

Attachment A1
June 2022 Depreciation Study
NYPSC Case 23-E-0481



POUGHKEEPSIE, NEW YORK

2022 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON PLANT
AS OF JUNE 30, 2022

Prepared by:



GANNETT FLEMING

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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
Poughkeepsie, New York

2022 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON PLANT
AS OF JUNE 30, 2022

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Harrisburg, Pennsylvania



Gannett Fleming
Valuation and Rate Consultants, LLC

Corporate Headquarters
207 Senate Avenue
Camp Hill, PA 17011
P 717.763.7211 | F 717.763.8150

gannettfleming.com

June 28, 2023

Central Hudson Gas and Electric Corporation
284 South Avenue
Poughkeepsie, NY 12601-4879

Attention: Crystal Oakes, Controller

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric, gas and common plant of Central Hudson Gas and Electric Corporation. The study results include annual depreciation rates as of June 30, 2022. The attached report presents a description of the methods used in the estimation of depreciation, summaries of annual and accrued depreciation, the statistical support for the life and net salvage estimates and the detailed tabulations of depreciation by year installed for each account.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in blue ink, reading "John J. Spanos".

JOHN J. SPANOS
President

JJS:mle

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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Central Hudson Gas and Electric Corporation's ("Central Hudson" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric, gas and common plant as of June 30, 2022. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a whole life basis. The calculations were based on attained ages and estimated average service life and forecasted net salvage characteristics for each depreciable group of assets.

Central Hudson's accounting policy has not changed since the last depreciation study was prepared. However, there has been an overall increase in depreciation expense. The life and salvage parameters have changed for many accounts with some lives longer and some shorter, however, the overall increase is primarily due to more negative net salvage from the percentages which are reflected in the currently approved depreciation accrual rates.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric, gas and common plant in service as of June 30, 2022 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$78.5 million when applied to depreciable plant balances as of June 30, 2022. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

FUNCTION	ORIGINAL COST AS OF JUNE 30, 2022	PROPOSED RATE	PROPOSED EXPENSE
Electric Plant			
Hydro Production	\$ 39,057,163.51	1.76	\$ 686,436
Other Production	4,170,166.27	3.54	147,657
Transmission	454,430,629.93	2.63	11,937,103
Distribution	1,211,526,816.66	2.57	31,190,453
General	4,226,684.98	2.89	121,982
TOTAL ELECTRIC	<u>1,713,411,461.35</u>	2.57	<u>44,083,631</u>
Gas Plant			
Transmission	63,461,118.19	2.72	1,726,720
Distribution	<u>689,618,096.61</u>	2.37	<u>16,345,395</u>
TOTAL GAS	<u>753,079,214.80</u>	2.40	<u>18,072,115</u>
Common Plant			
General	<u>275,695,058.24</u>	5.93	<u>16,360,899</u>
TOTAL COMMON	<u>275,695,058.24</u>		<u>16,360,899</u>
TOTAL	<u>\$2,742,185,734.39</u>	2.86	<u>\$78,516,645</u>

PART I. INTRODUCTION

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study prepared for Central Hudson Gas and Electric Corporation (“Company”) as applied to electric, gas and common plant in service as of June 30, 2022. The study results include annual depreciation rates and reserve variance amounts. The rates and amounts are based on the straight line whole life method of depreciation with a variance between the book depreciation reserve and the calculated accrued depreciation. The report also describes the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates and amounts related to current utility plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through June 2022; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the electric and gas industry, including knowledge of service life and net salvage estimates used for other electric and gas utilities.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average

service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents summaries by depreciable group of annual depreciation accrual rates and amounts, as well as comparison of the calculated accrued depreciation versus the book reserve. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual depreciation based on the straight line method requires the estimation of average life and net salvage. These subjects are discussed in the sections which follow.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the whole life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting.

Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

Service Life and Net Salvage Estimates

The average service life estimates were based on informed judgment which incorporated analyses of available historical service life data related to the property, a review of management's current plans and operating policies, and a general knowledge of service lives experienced and estimated in the electric and gas industries. The use of survivor curves to reflect the expected dispersion of retirements provides a consistent method of estimating depreciation for utility property. Iowa type survivor curves were used to depict the estimated survivor curves for the plant account property groups.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

The Company's service life estimates used in the depreciation calculation incorporated historical data compiled through June 2022 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1951 through 2022 were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was obtained through discussions with operating and management personnel conducted during the course of the service life study. Information regarding plans for the future was incorporated in the interpretation and extrapolation of the statistical analyses.

The estimates of net salvage were based in part on historical data compiled for the years 1965 through June 2022. Gross salvage and cost of removal as recorded to the depreciation reserve account and related to experienced retirements were used. Percentages of the cost of plant retired were calculated for each component of net salvage, on annual, three-year moving averages and most recent five-year average bases. The estimates of net salvage are expressed as percentages of the cost of plant retired.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

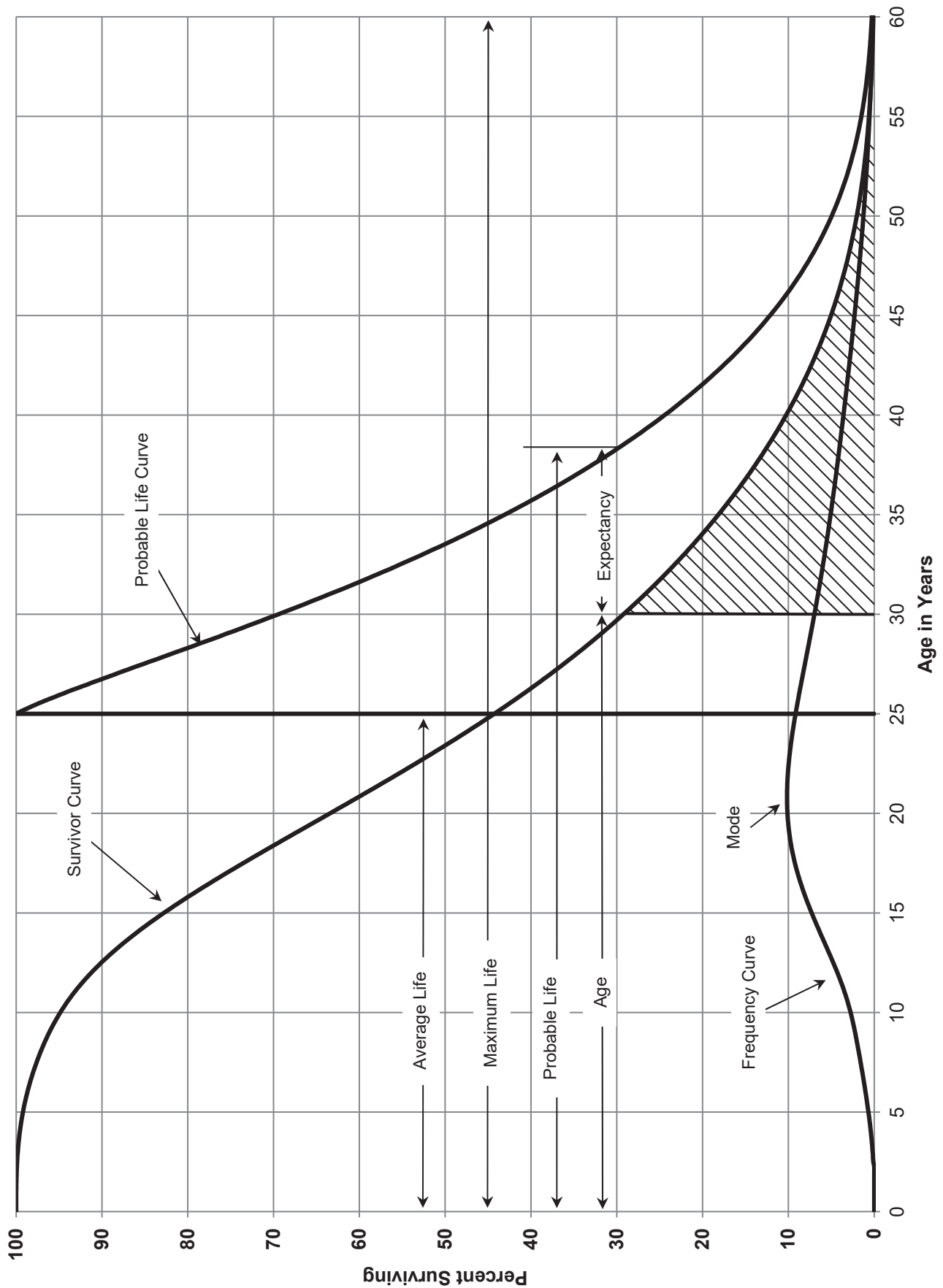


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

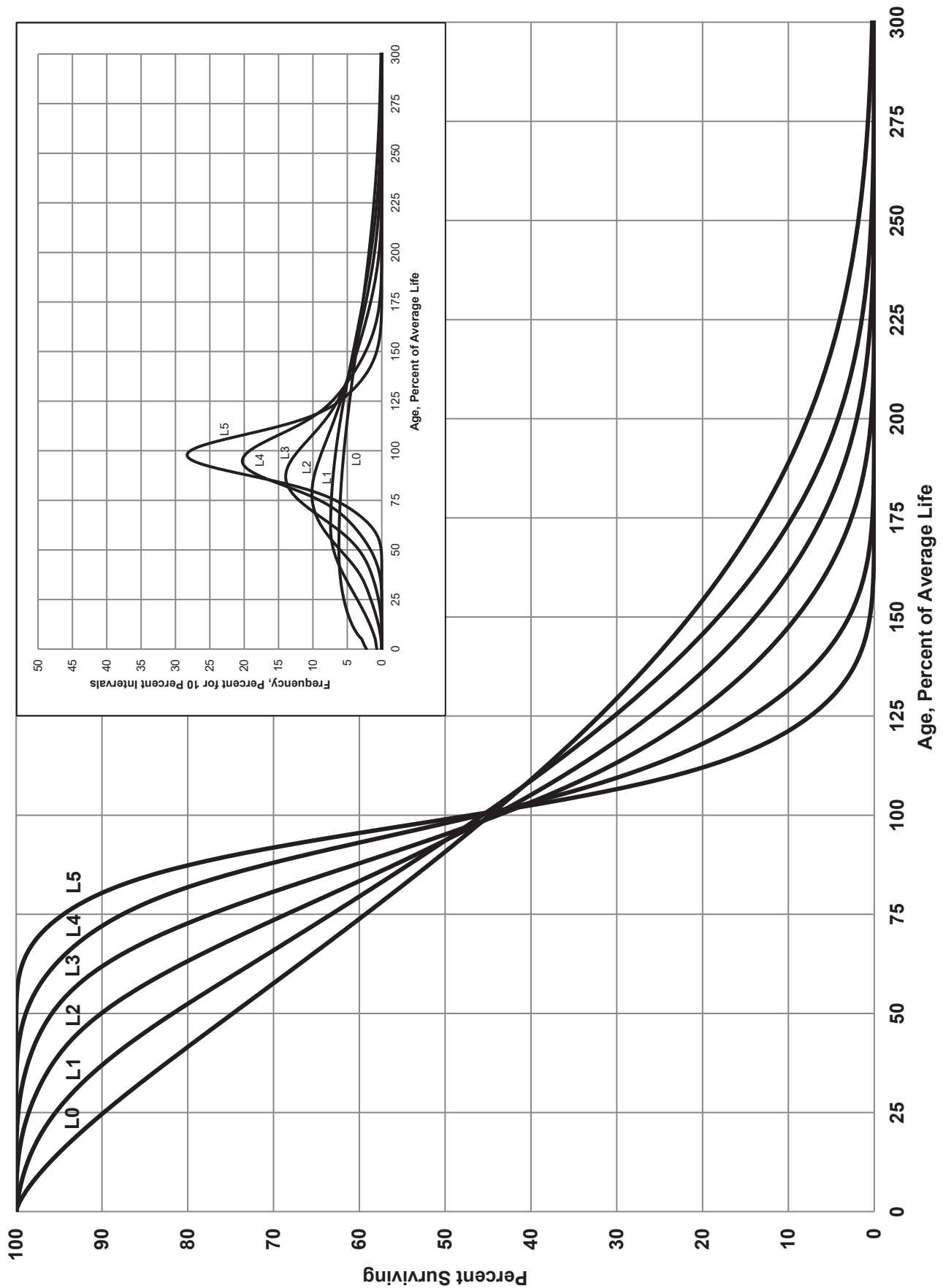


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

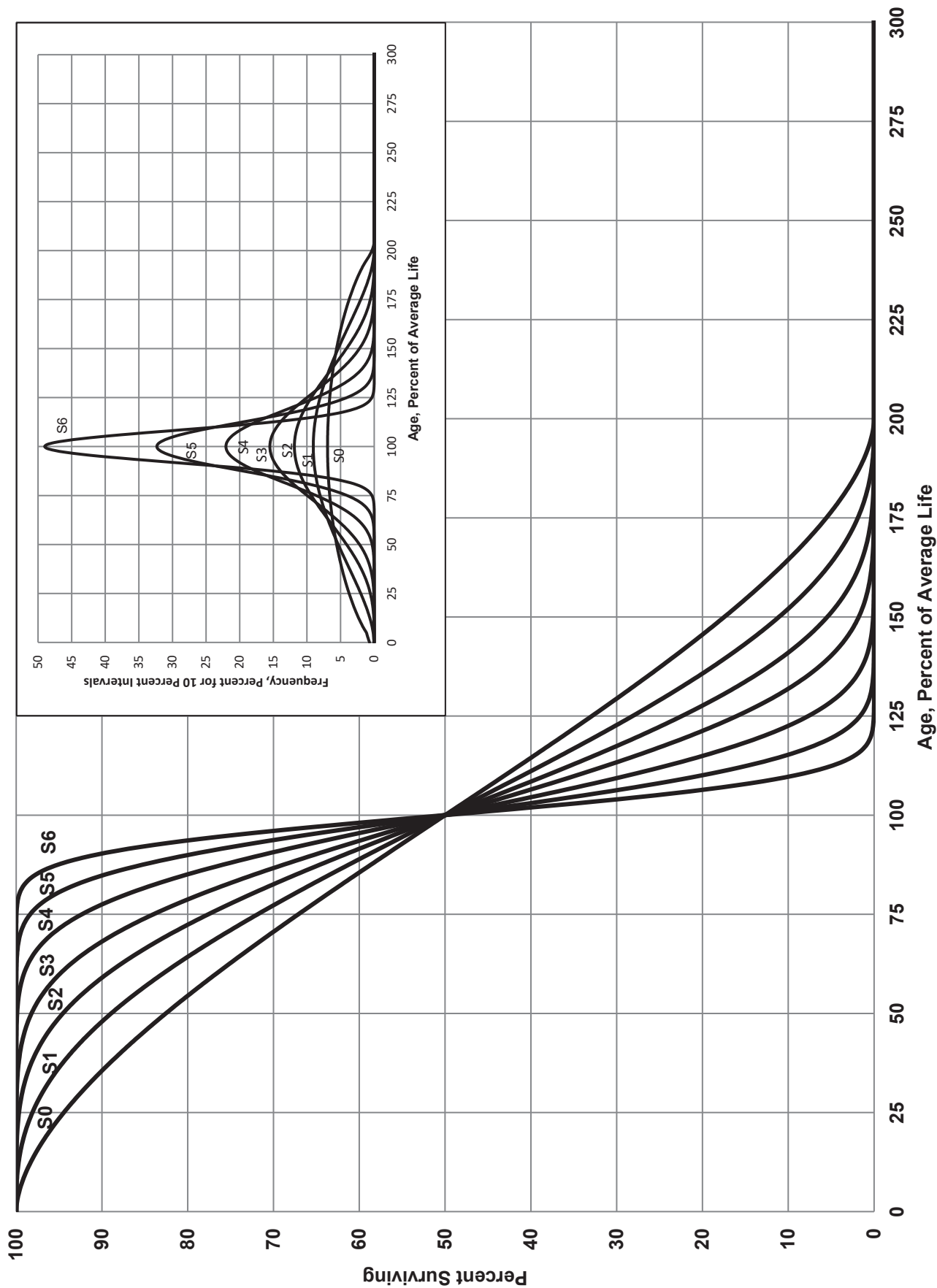


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

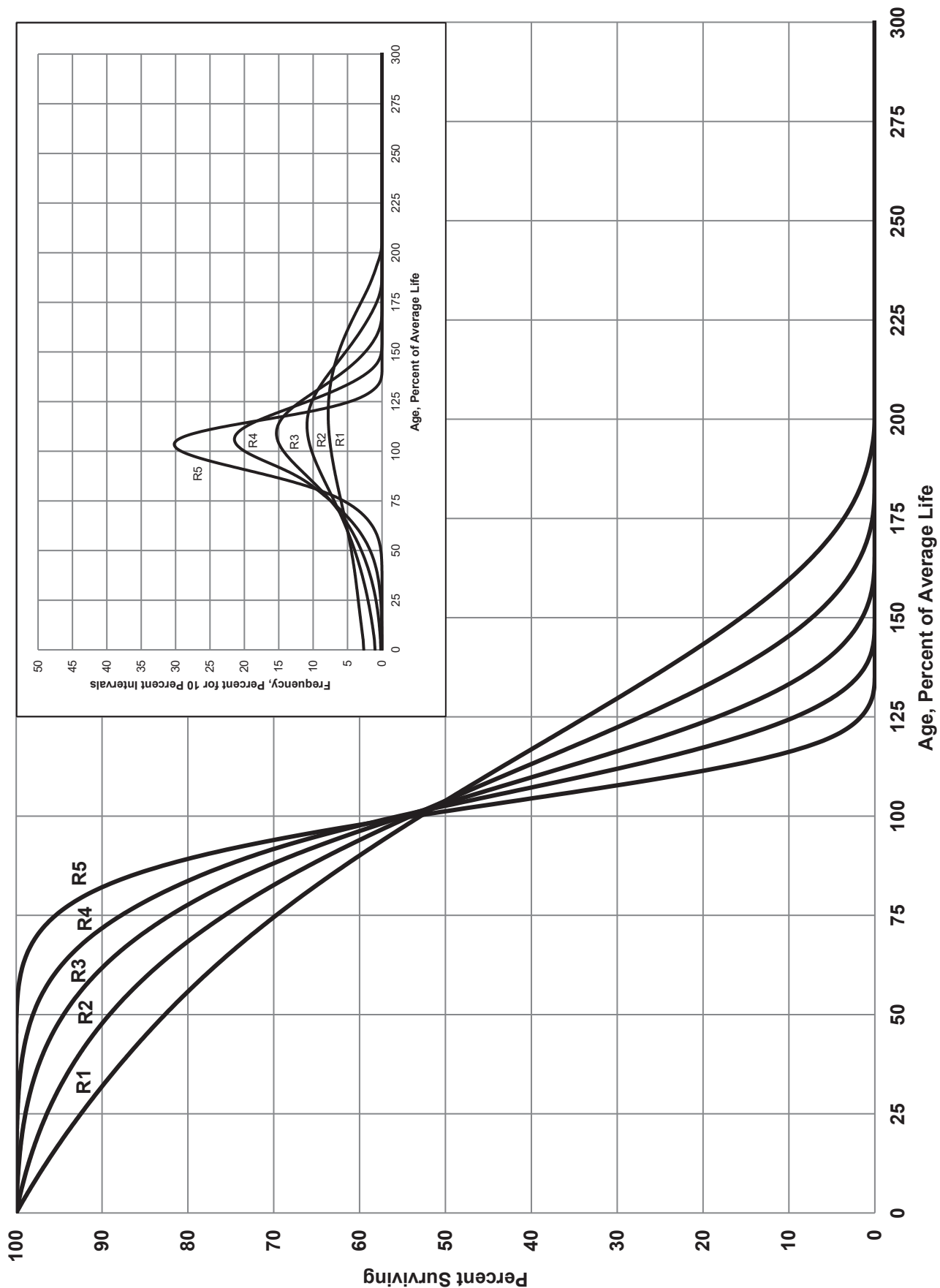


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

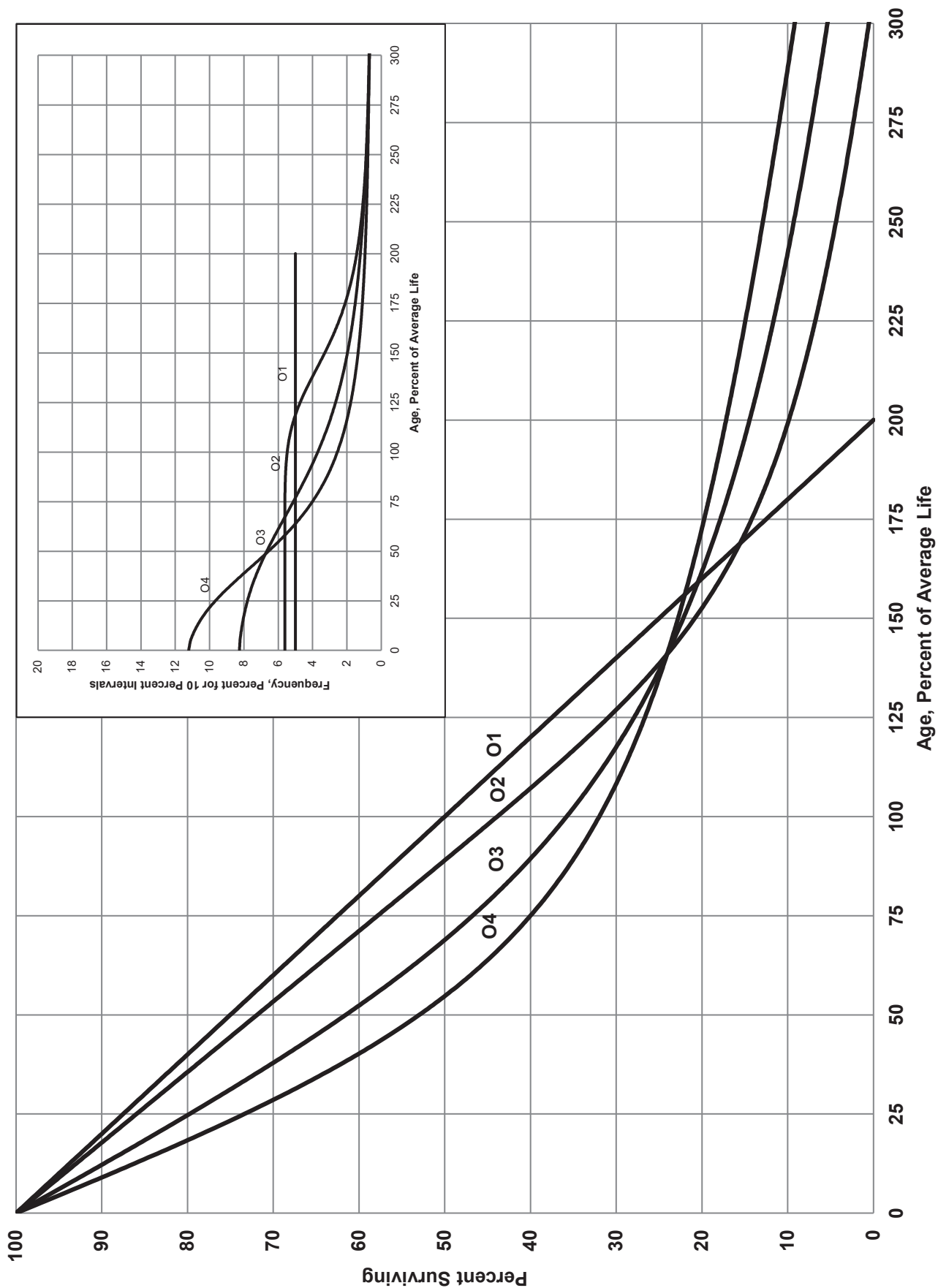


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2013-2022 for which there were placements during the years 2008-2022. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2008 were retired in 2013. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2013 retirements of 2008 installations and ending with the 2022 retirements of the 2017 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2013-2022
SUMMARIZED BY AGE INTERVAL

Experience Band 2013-2022										Placement Band 2008-2022		
Year	Retirements, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)
	During Year											
	<u>2013</u> (2)	<u>2014</u> (3)	<u>2015</u> (4)	<u>2016</u> (5)	<u>2017</u> (6)	<u>2018</u> (7)	<u>2019</u> (8)	<u>2020</u> (9)	<u>2021</u> (10)	<u>2022</u> (11)		
<u>Placed</u> (1)												
2008	10	11	12	13	14	16	23	24	25	26	26	13½-14½
2009	11	12	13	15	16	18	20	21	22	19	44	12½-13½
2010	11	12	13	14	16	17	19	21	22	18	64	11½-12½
2011	8	9	10	11	11	13	14	15	16	17	83	10½-11½
2012	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2013	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2014		5	11	12	13	14	15	16	18	20	113	7½-8½
2015			6	12	13	15	16	17	19	19	124	6½-7½
2016				6	13	15	16	17	19	19	131	5½-6½
2017					7	14	16	17	19	20	143	4½-5½
2018						8	18	20	22	23	146	3½-4½
2019							9	20	22	25	150	2½-3½
2020								11	23	25	151	1½-2½
2021									11	24	153	½-1½
2022										13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2013-2022
SUMMARIZED BY AGE INTERVAL

Placement Band 2008-2022													
Acquisitions, Transfers and Sales, Thousands of Dollars													
During Year													
Year	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Total During Age Interval	Age Interval	
Placed	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2008	-	-	-	-	-	-	-	60 ^a	-	-	-	-	13½-14½
2009	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2010	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2011	-	-	-	-	-	-	-	(5) ^b	-	-	-	60	10½-11½
2012	-	-	-	-	-	-	-	6 ^a	-	-	-	-	9½-10½
2013	-	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2014	-	-	-	-	-	-	-	-	-	-	-	6	7½-8½
2015	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2016	-	-	-	-	-	-	-	(12) ^b	-	-	-	-	5½-6½
2017	-	-	-	-	-	-	-	-	22 ^a	-	-	-	4½-5½
2018	-	-	-	-	-	-	-	(19) ^b	-	-	-	10	3½-4½
2019	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2020	-	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	1½-2½
2021	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2022	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	-	60	(30)	22	(102)	(50)	

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2013 through 2022 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2018 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000



SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2013-2022
SUMMARIZED BY AGE INTERVAL

Experience Band 2013-2022										Placement Band 2008-2022			
Year	Exposures, Thousands of Dollars										Total at		
	Annual Survivors at the Beginning of the Year										Beginning of	Age	
	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	Age Interval	Interval	
Placed	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2008	255	245	234	222	209	195	239	216	192	167	167	167	13½-14½
2009	279	268	256	243	228	212	194	174	153	131	323	323	12½-13½
2010	307	296	284	271	257	241	224	205	184	162	531	531	11½-12½
2011	338	330	321	311	300	289	276	262	242	226	823	823	10½-11½
2012	376	367	357	346	334	321	307	297	280	261	1,097	1,097	9½-10½
2013	420 ^a	416	407	397	386	374	361	347	332	316	1,503	1,503	8½-9½
2014		460 ^a	455	444	432	419	405	390	374	356	1,952	1,952	7½-8½
2015			510 ^a	504	492	479	464	448	431	412	2,463	2,463	6½-7½
2016				580 ^a	574	561	546	530	501	482	3,057	3,057	5½-6½
2017					660 ^a	653	639	623	628	609	3,789	3,789	4½-5½
2018						750 ^a	742	724	685	663	4,332	4,332	3½-4½
2019							850 ^a	841	821	799	4,955	4,955	2½-3½
2020								960 ^a	949	926	5,719	5,719	1½-2½
2021									1,080 ^a	1,069	6,579	6,579	½-1½
2022										1,220 ^a	7,490	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	44,780	

^aAdditions during the year

For the entire experience band 2013-2022, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2013-2022

Placement Band 2008-2022

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

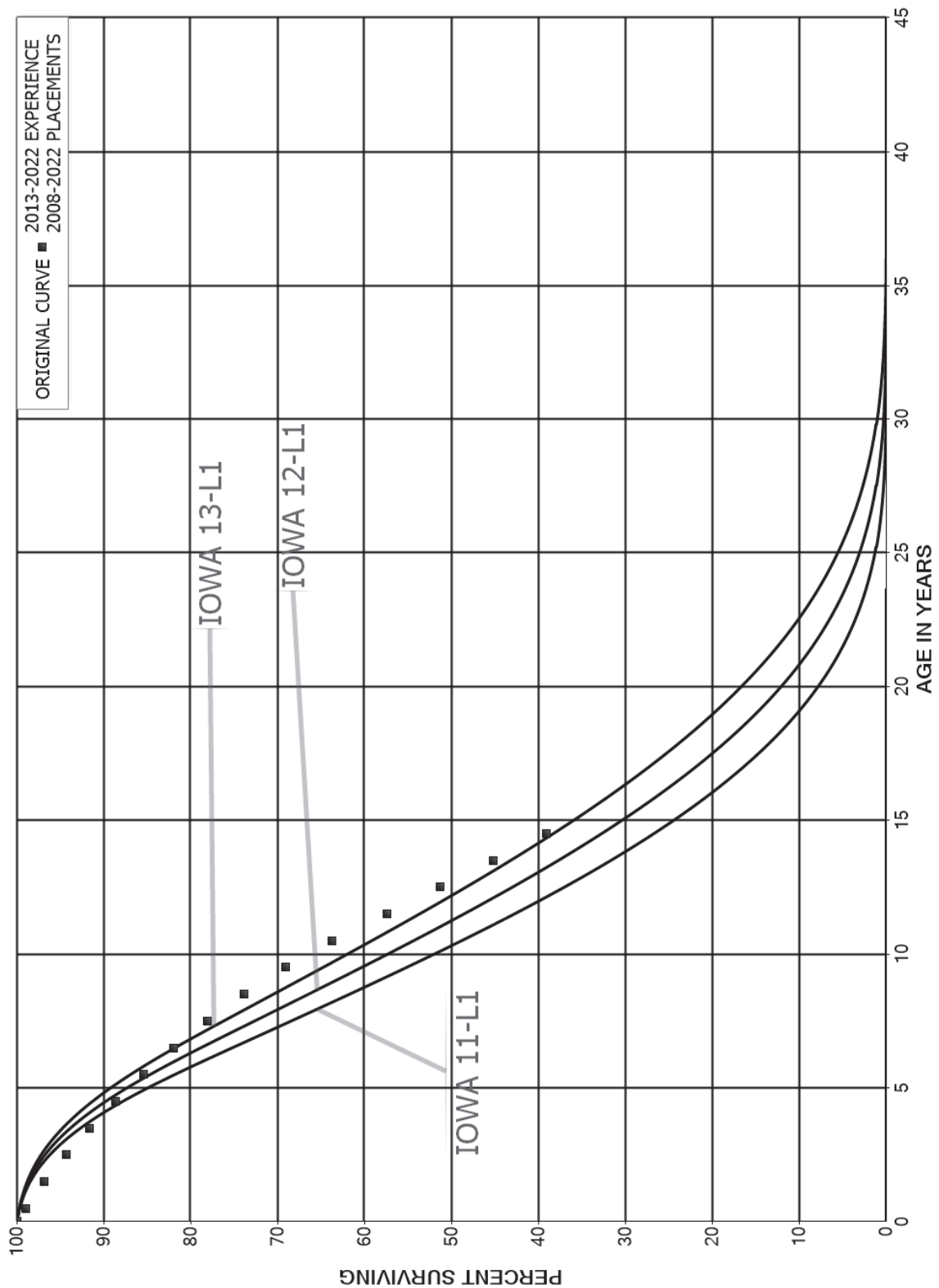


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

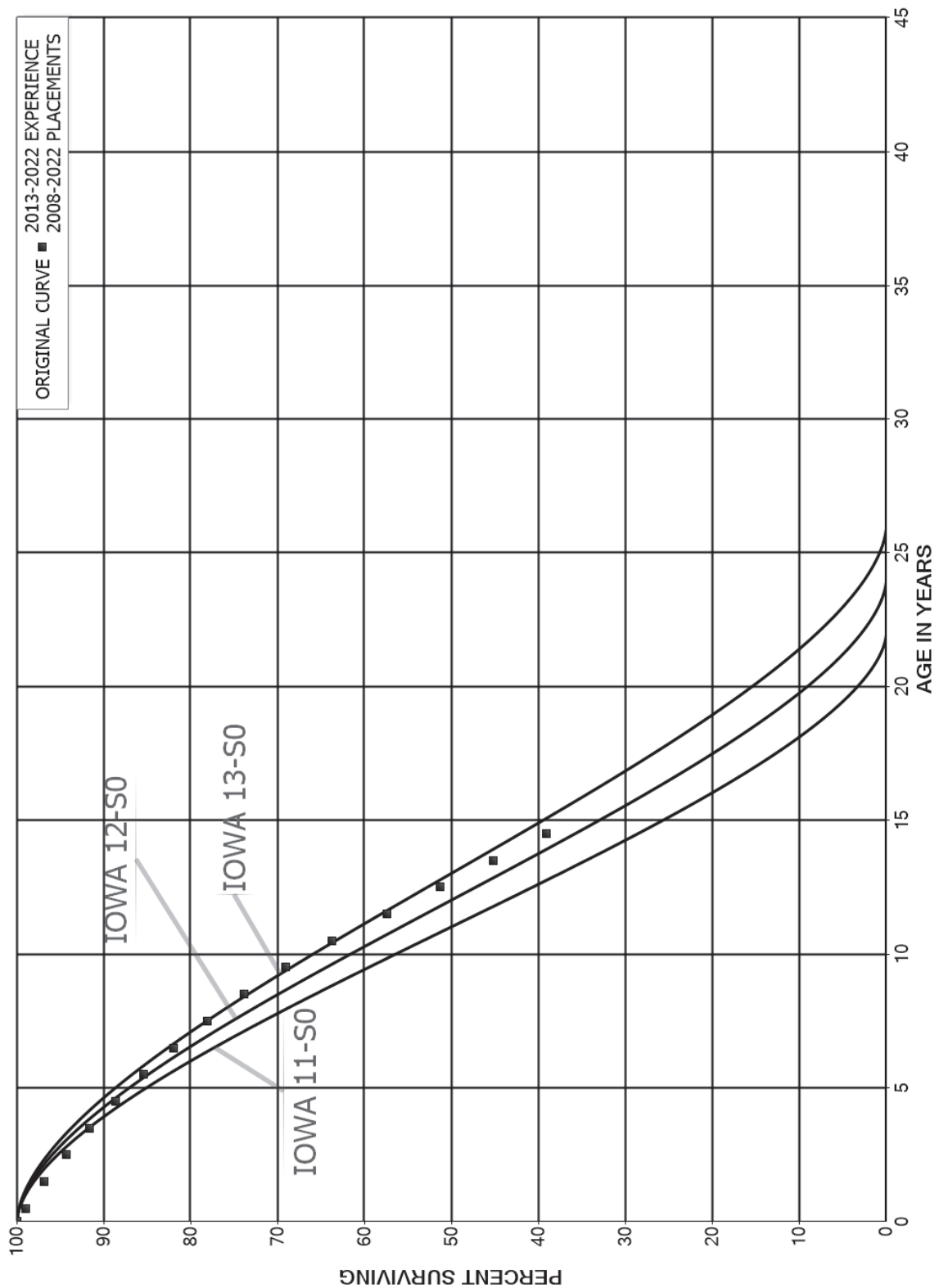


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

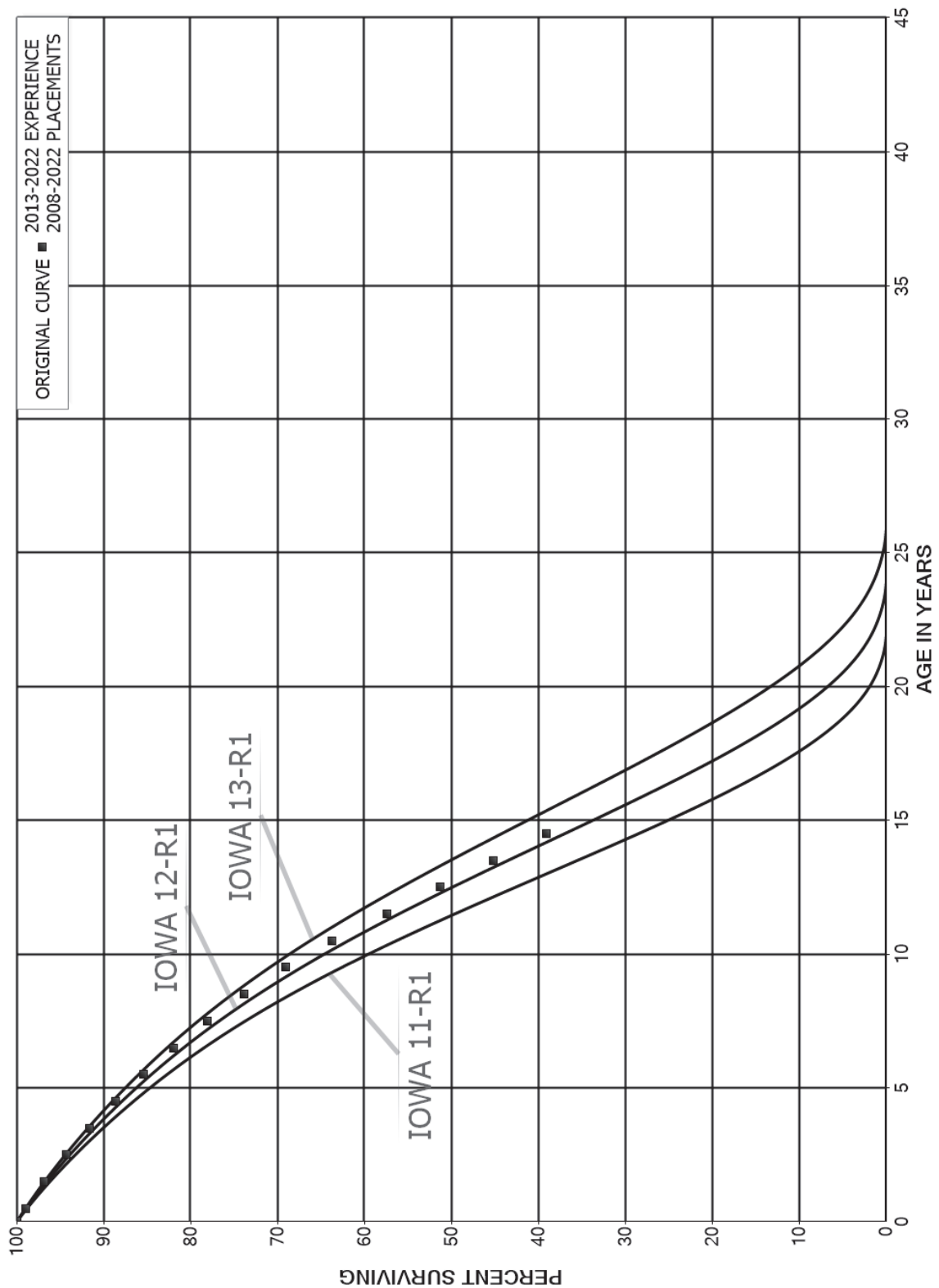
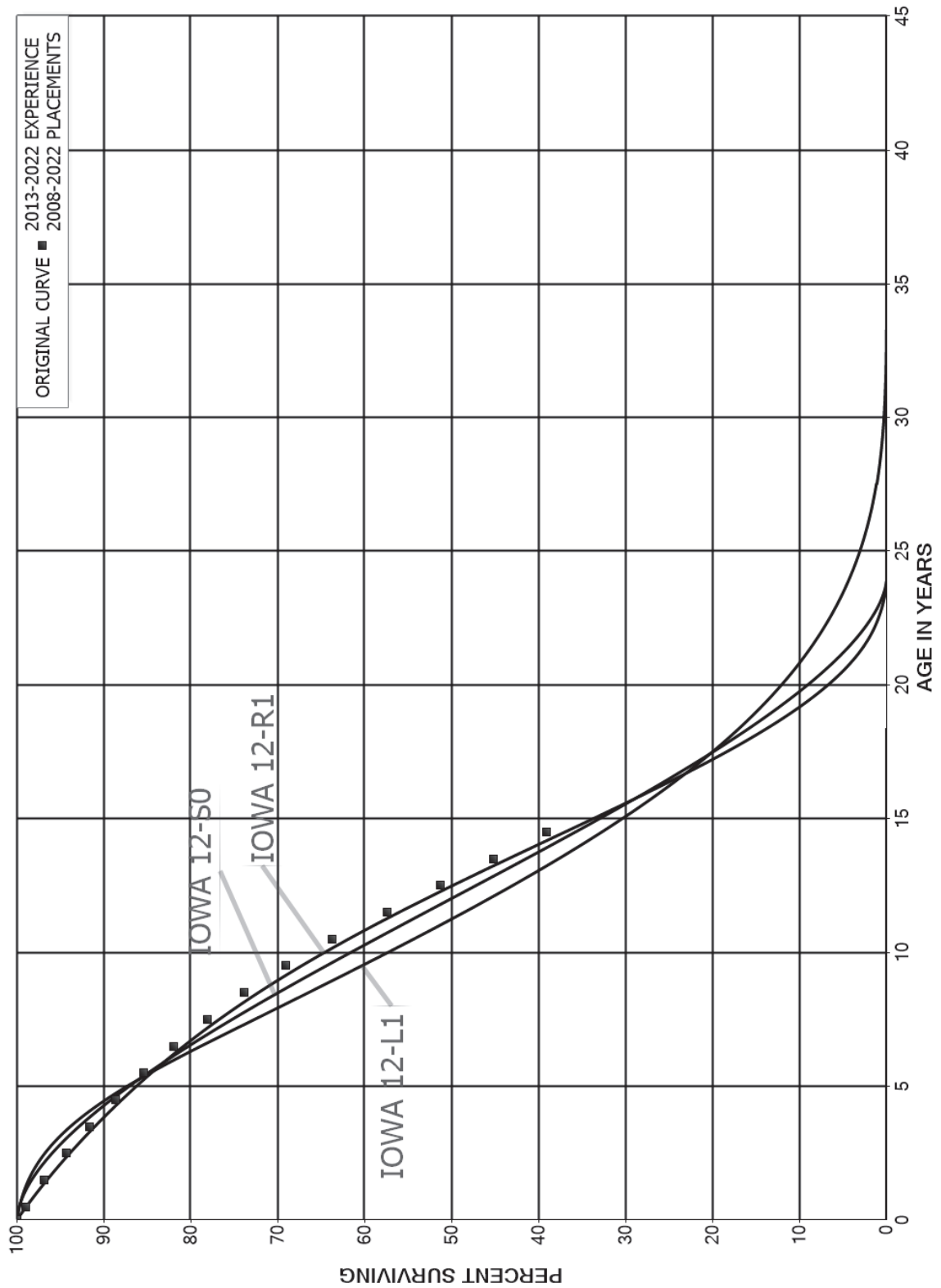


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

SERVICE LIFE ANALYSIS

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data, current Company policies and outlook as determined during discussions with management, observation of assets during field visits, and the survivor curve estimates from other electric and gas utilities.

For many of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 82 percent of depreciable plant. The statistical analyses of data included rolling and shrinking bands for each account. Generally, the information external to the statistics led to little to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

<u>Account No.</u>	<u>Account Description</u>
<u>Electric Plant</u>	
Hydro Plant	
331.00	Structures and Improvements
332.00	Reservoirs, Dams and Waterways
333.00	Turbines and Generators
334.10	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment
Other Production Plant	
343.00	Prime Movers
344.00	Generators
345.00	Accessory Electric Equipment

<u>Account No.</u>	<u>Account Description</u>
Transmission Plant	
353.11	Station Equipment – In Use
353.12	Supervisory Equipment – In Use
353.20	Station Equipment – Held for Reuse
355.00	Poles and Fixtures
357.00	Underground Conduit
Distribution Plant	
362.11	Station Equipment – In Use
362.12	Supervisory Equipment – In Use
362.20	Station Equipment – Held for Reuse
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
368.00	Line Transformers
370.00	Meters
372.00	Leased Property on Customers' Premises
General Plant	
390.00	Structures and Improvements
<u>Gas Plant</u>	
Transmission Plant	
366.20	Structures and Improvements
369.11	Regulating Station Equipment – In Use
369.12	Regulating Station Equipment – Supervisory
Distribution Plant	
375.00	Structures and Improvements
376.00	Mains
378.11	Regulating Station Equipment
378.12	Regulating Station Equipment – Supervisory
380.00	Services
381.00	Meters
382.00	Meter Installations

<u>Account No.</u>	<u>Account Description</u>
<u>Common Plant</u>	
390.00	Structures and Improvements
390.05	Structures and Improvements – Minor Equipment
390.07	Structures and Improvements – Major Equipment
390.15	Structures and Improvements – Landscaping
392.10	Transportation Equipment – Electric
392.20	Transportation Equipment – Gas
392.40	Transportation Equipment – Common
396.10	Power Operated Equipment – Electric
396.20	Power Operated Equipment – Gas
396.40	Power Operated Equipment – Common

Account 364.00, Poles, Towers and Fixtures, is one of the largest depreciable groups, representing 12 percent of depreciable plant, and is used to illustrate the manner in which the study was conducted for groups using the retirement rate method. Aged retirement and other plant accounting data were compiled for the years 1936 through June of 2022. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VII-162 and the life tables for the experience bands plotted on the chart follow it.

The previous estimate proposed for this account is the 56-R0.5. The primary causes of retirements for distribution poles are age, condition, capacity upgrades and compliance requirements associated with annual pole inspection program. Management has continued to replace poles due to upgrades of conductor to higher voltages, creating needs for larger poles. The historical indication of life characteristics shows a slightly

longer life expectancy for older property, and there has been a steady percentage of retirements through age 97.

The 55-R0.5 survivor curve is selected to represent the past and future life characteristics of distribution poles. It is a reasonably good fit of the significant portion of the original curve and anticipates consistent rates of retirement due to age, condition and load upgrades and replacements as a result of the annual pole inspection program. The proposed 55-year life is also within the 45 to 65-year range of life estimates proposed for similar assets by other electric utilities.

Also used to illustrate the manner in which the study was conducted for groups using the retirement rate method is Account 376.00, Mains. Aged plant accounting data have been compiled for the years 1938 through 2022. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the gas plant was placed in service.

The previous estimate proposed for this account was the 86-R2. The survivor curve estimate is based on the statistical indications for the periods 1938 through 2022 and 1983 through 2022. The Iowa 83-R2 is a reasonable fit of the stub original survivor curves through age 123 for Mains. The 83-year service life is longer than the typical service life range of 55 to 75 years for mains. The 83-year life reflects the Company's plans to continue to replace mains resulting from pressure changes, upgrades and leak prevention in the service territory.

Another example used to illustrate the manner in which the study was conducted for groups using the retirement rate method is the combined transportation equipment analysis reflected as Accounts 392.10, 392.20 and 392.4, Transportation Equipment. Aged plant accounting data have been compiled for the years 1938 through 2022. These

data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the common plant was placed in service.

The previously proposed estimate for these combined accounts was the 11-L2.5. The survivor curve estimate is based on the statistical indications for the periods 1938 through 2022 and 2003 through 2022. The Iowa 12-L2.5 is a reasonable fit of the stub original survivor curves through age 30 for Transportation Equipment. The 12-year service life is within the typical service life range proposed for similar assets of other utilities and reflects the Company's plans to continue to maintain its transportation equipment assets at an efficient operating level.

The life analysis for the Other Production Accounts 341.00, Structures and Improvements, through 346.00, Miscellaneous Power Plant Equipment, has included projected data through 2025. There are plans to retire these assets by end of 2025 so survivor curves for each account include the historical data through June 2022 and projected retirements through December 2025. The individual charts and life tables are set forth on pages VII-26 through VII-43.

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage were based in part on historical data compiled for the years 1965 through June 2022. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of net salvage were based primarily on judgment which considered a number of factors. The primary factors were the analyses of historical data, a knowledge of management's plans and operating policies determined during past field trips and other discussions, a general knowledge of the electric and gas industries, and net salvage estimates used by other electric and gas utilities. Depreciation reserve accounting data were compiled for the years 1965 through 2022. These data contributed significantly toward the net salvage estimates for the plant accounts listed below:

<u>Account No.</u>	<u>Account Description</u>
<u>Electric Plant</u>	
Hydro Plant	
333.00	Turbines and Generators
334.10	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment
Other Production Plant	
343.00	Prime Movers
344.00	Generators
345.00	Accessory Electric Equipment

Account No.Account Description

Transmission Plant

353.11	Station Equipment – In Use
353.12	Supervisory Equipment – In Use
353.20	Station Equipment – Held for Reuse
353.30	Station Equipment – Electronic
358.00	Underground Conductors and Devices

Distribution Plant

362.11	Station Equipment – In Use
362.12	Supervisory Equipment – In Use
362.20	Station Equipment – Held for Reuse
362.30	Station Equipment – Electronic
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.10	Services – Overhead
369.20	Services – Underground
370.00	Meters
371.00	Installations on Customers' Premises
372.00	Leased Property on Customers' Premises
373.00	Street Lighting and Security Systems

General Plant

390.00	Structures and Improvements

Gas Plant

Transmission Plant

369.11	Regulating Station Equipment – In Use
369.12	Regulating Station Equipment – Supervisory
369.30	Regulating Station Equipment – Electronic
369.51	Regulating Station Equipment – In Use – Iroquois

<u>Account No.</u>	<u>Account Description</u>
<u>Distribution Plant</u>	
375.00	Structures and Improvements
376.00	Mains
378.11	Regulating Station Equipment
378.12	Regulating Station Equipment – Supervisory
378.30	Regulating Station Equipment – Electronic
380.00	Services
381.00	Meters
382.00	Meter Installations
385.00	Industrial Regulating Station Equipment
385.10	Industrial Regulating Station Equipment – Remote Metering
<u>Common Plant</u>	
390.00	Structures and Improvements
390.05	Structures and Improvements – Minor Equipment
390.07	Structures and Improvements – Major Equipment
390.15	Structures and Improvements – Landscaping
392.10	Transportation Equipment – Electric
392.20	Transportation Equipment – Gas
392.40	Transportation Equipment – Common
396.10	Power Operated Equipment – Electric
396.20	Power Operated Equipment – Gas
396.40	Power Operated Equipment – Common

The net salvage results for Account 364.00, Poles, Towers and Fixtures, will be used to illustrate the methods for estimating net salvage. The net salvage estimate for distribution poles and fixtures is negative 50 percent and is based on the historical analysis of net salvage percents as shown in the tabulation on pages VIII-58 through VIII-60 and is at the low end of the negative 40 percent to negative 120 percent typical range of net salvage estimates used by other electric utilities for poles. The historical indication for the period 1965 through 2022 is negative 52 percent. The most recent five-year average, 2018-2022, was negative 50 percent net salvage. Based on these averages

and the range of estimates used by electric utilities, negative 50 percent net salvage is estimated for Account 364.00, Poles, Towers and Fixtures.

Another account used to illustrate the method for estimating net salvage is Account 376.00, Mains. The net salvage estimate for mains is negative 60 percent and is based on the historical analysis of salvage percents as shown in the tabulation on pages VIII-107 through VIII-109 and is within the negative 15 percent to negative 110 percent typical range of net salvage estimates used by other gas utilities for mains. The historical indication for the period 1965 through 2022 is negative 68 percent. The most recent five-year average, 2018-2022, was negative 49 percent net salvage. Based on these averages and the range of estimates used by gas utilities, negative 60 percent net salvage is estimated for Account 376.00, Mains.

The net salvage estimates for the remaining accounts were estimated using the above-described process of historical indications, judgment and reviewing the typical range of estimates used by other electric and gas companies. The results of the net salvage for each plant account are presented in account sequence beginning in the section titled "Net Salvage Statistics", page VIII-2.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

After the survivor curve and net salvage are estimated, the annual and accrued depreciation can be calculated. The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total

life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Average Service Life Procedure

In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% - \text{Net Salvage, Percent})}{\text{Average Service Life}}.$$

For property groups in which the average service life of each vintage differs because the life of successive additions is restricted by an expected concurrent retirement of all associated property, the annual accrual rate is calculated separately for each vintage. The rate for each vintage is determined by the above equations, using the average service life calculated for the investment in that vintage. A composite rate for the total investment in such a group may then be calculated at a specific date by weighing the rate for each vintage by the related surviving investment.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}} (1 - \text{Net Salvage, Percent}).$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable electric, gas and common plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
<u>Common Plant</u>	
391.11 Office Equipment - EDP - General	5
391.12 Office Equipment - EDP - System Operation	10
391.21 Office Equipment - Data Handling	10
391.22 Office Furniture and Equipment - Other	15
393.00 Stores Equipment - General	25
393.20 Stores Equipment - Forklifts	25
394.10 Garage and Repair Equipment	25
394.20 Shop Equipment	25
394.30 Tools and Work Equipment	25
395.10 Laboratory Equipment - General	20
397.10 Communication Equipment - Radio	10
397.20 Communication Equipment - Telephone	10
398.00 Miscellaneous Equipment	20

The annual amortization amount is determined by dividing the original cost for vintages whose age is less than the amortization period by the period of amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period.

MONITORING OF BOOK ACCUMULATED DEPRECIATION

As stated previously, the calculated accrued depreciation or amortization represents that portion of the depreciable cost which will not be allocated to expense through future depreciation accruals if current forecasts of service life characteristics and net salvage materialize and are used as a basis for depreciation accounting. Thus, the calculated accrued depreciation provides a measure of the book accumulated depreciation. The use of this measure is recommended in the adjustment of book accumulated depreciation variances to insure complete recovery of capital over the life of the property. The adjustment of the annual accrual to correct such variances can be made. The Company has identified a reserve variance of \$135,899,650 as of June 30, 2022 based on the results of the service life and net salvage studies.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line whole life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric, gas and common plant in service as of June 30, 2022. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to June 30, 2022, is reasonable for a period of three to five years.

DESCRIPTION OF DETAILED TABULATIONS

Tables 1 and 2 are summaries of the results of the study as applied to the original cost of electric, gas and common plant as of June 30, 2022 presented on pages VI-5 through VI-13 of this report. Table 1 is a summary of the calculated annual and accrued depreciation by account based on the straight line whole life method of depreciation. Table 2 compares the calculated accrued depreciation with the book depreciation reserve and sets forth the reserve variance by account.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates

made for other electric and gas utilities. The results of the statistical analysis of service life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and gross salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of June 30, 2022 are presented in account sequence starting on page IX-2 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth for each installation year, the original cost, the

average life, the calculated annual accrual amount and rate, the expectancy, and the calculated accrued factor and depreciation.

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF JUNE 30, 2022

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL AMOUNT (5)	RATE (6)=(5)/(4)	CALCULATED ACCRUED DEPRECIATION (7)
ELECTRIC PLANT							
HYDRO PLANT							
331.00	STRUCTURES AND IMPROVEMENTS	95-R2	(50)	3,497,526.55	55,086	1.58	1,102,532
332.00	RESERVOIRS, DAMS AND WATERWAYS	95-R3	(60)	22,789,379.89	382,862	1.68	8,961,851
333.00	TURBINES AND GENERATORS	85-R2	(60)	10,809,787.12	204,089	1.89	3,286,543
334.10	ACCESSORY ELECTRIC EQUIPMENT	55-R1	(25)	1,739,259.24	39,568	2.27	760,560
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT	55-S1	(20)	221,210.71	4,831	2.18	86,283
	TOTAL HYDRO PLANT			39,057,163.51	686,436	1.76	14,197,769
OTHER PRODUCTION PLANT							
341.00	STRUCTURES AND IMPROVEMENTS	35-R2	(10)	445,828.30	13,902	3.12	362,378
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	30-S0.5	(20)	862,669.32	34,472	4.00	500,062
343.00	PRIME MOVERS	25-R4	(10)	1,438,692.00	63,092	4.39	1,051,906
344.00	GENERATORS	20-R4	(15)	872,355.00	14,529	1.67	944,477
345.00	ACCESSORY ELECTRIC EQUIPMENT	30-R1.5	(20)	507,865.65	20,294	4.00	337,807
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	30-S5	0	42,756.00	1,368	3.20	32,030
	TOTAL OTHER PRODUCTION PLANT			4,170,166.27	147,657	3.54	3,228,660
TRANSMISSION PLANT							
350.11	LAND RIGHTS - LINES	85-R4	0	15,476,610.30	182,624	1.18	3,883,392
350.13	LAND RIGHTS - SUBSTATIONS	85-R4	0	11,976.00	141	1.18	6,163
350.15	LAND RIGHTS - 345KV LINE	85-R4	0	1,415,198.51	16,699	1.18	376,246
352.00	STRUCTURES AND IMPROVEMENTS	80-R3	(30)	16,076,118.23	261,237	1.63	3,725,028
353.11	STATION EQUIPMENT - IN USE	53-R1.5	(20)	136,811,378.69	3,102,882	2.27	44,755,333
353.12	SUPERVISORY EQUIPMENT - IN USE	33-L1.5	(20)	3,077,359.94	111,893	3.64	1,541,963
353.20	STATION EQUIPMENT - HELD FOR REUSE	45-S0.5	(20)	8,151,093.13	217,145	2.66	2,386,796
353.30	STATION EQUIPMENT - ELECTRONIC	30-S2	(20)	2,901,002.56	115,924	4.00	771,601
354.00	TOWERS AND FIXTURES	80-R3	(30)	3,085,880.98	50,146	1.63	2,064,495
355.00	POLES AND FIXTURES	51-R2	(70)	149,466,194.39	4,980,189	3.33	34,321,123
355.15	POLES AND FIXTURES - 345KV LINE	51-R2	(70)	22,585,353.44	752,544	3.33	8,569,153
356.10	OVERHEAD CONDUCTORS AND DEVICES	70-R2	(60)	77,272,801.80	1,768,002	2.29	20,538,143
356.15	OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE	70-R2	(60)	7,051,187.55	161,331	2.29	3,665,069
356.20	OVERHEAD CONDUCTORS AND DEVICES - CLEARING	75-R3	(60)	1,507,829.00	32,087	2.13	1,461,620
356.25	OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE	75-R3	(60)	444,471.00	9,458	2.13	421,764
357.00	UNDERGROUND CONDUIT	41-R0.5	0	20,965.00	512	2.44	14,041
358.00	UNDERGROUND CONDUCTORS AND DEVICES	60-R3	(15)	9,075,209.41	174,289	1.92	4,594,002
	TOTAL TRANSMISSION PLANT			454,430,629.93	11,937,103	2.63	133,095,932



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF JUNE 30, 2022

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL AMOUNT (5)	RATE (6)=(5)/(4)	CALCULATED ACCURED DEPRECIATION (7)
	DISTRIBUTION PLANT						
360.11	LAND RIGHTS - OVERHEAD LINES	75-S4	0	896,351.84	11,917	1.33	552,242
360.13	LAND RIGHTS - SUBSTATIONS	75-S4	0	2,587.00	34	1.33	2,218
360.23	LAND RIGHTS - UNDERGROUND	75-S4	0	3,541.00	47	1.33	1,741
361.00	STRUCTURES AND IMPROVEMENTS	75-R3	(30)	20,969,619.18	362,164	1.73	5,106,790
362.11	STATION EQUIPMENT - IN USE	54-S0.5	(30)	176,746,084.95	4,250,728	2.40	55,304,838
362.12	SUPERVISORY EQUIPMENT - IN USE	30-S0.5	(25)	3,159,327.92	131,324	4.16	1,255,291
362.20	STATION EQUIPMENT - HELD FOR REUSE	45-S1.5	(30)	2,290,538.74	65,806	2.87	1,001,265
362.30	STATION EQUIPMENT - ELECTRONIC	18-S2	(30)	3,388,301.46	244,906	7.23	1,208,679
364.00	POLES, TOWERS AND FIXTURES	55-R0.5	(50)	340,398,151.43	9,292,523	2.73	67,126,147
365.00	OVERHEAD CONDUCTORS AND DEVICES	65-R1	(50)	263,644,270.71	6,090,183	2.31	73,057,864
366.00	UNDERGROUND CONDUIT	80-R3	(55)	46,293,525.86	896,937	1.94	14,131,568
367.00	UNDERGROUND CONDUCTORS AND DEVICES	70-R3	(40)	75,882,050.61	1,519,159	2.00	27,421,626
368.00	LINE TRANSFORMERS	42-R1	(20)	145,902,881.30	4,166,030	2.86	50,464,581
369.10	SERVICES - OVERHEAD	65-R2	(100)	40,518,916.11	1,247,983	3.08	24,389,056
369.20	SERVICES - UNDERGROUND	65-R2	(40)	14,377,012.81	309,968	2.16	4,327,382
370.00	METERS	34-L0	0	51,664,763.03	1,518,944	2.94	11,475,955
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	25-R0.5	(30)	8,317,313.57	426,492	5.13	3,152,919
372.00	LEASED PROPERTY ON CUSTOMERS' PREMISES	8-L2	0	278,776.00	34,847	12.50	265,146
373.00	STREET LIGHTING AND SECURITY SYSTEMS	30-O1	(15)	16,792,803.14	620,461	3.69	4,730,921
	TOTAL DISTRIBUTION PLANT			1,211,526,816.66	31,190,453	2.57	344,976,229
	GENERAL PLANT						
390.00	STRUCTURES AND IMPROVEMENTS	45-R0.5	(30)	4,226,684.98	121,982	2.89	656,183
	TOTAL GENERAL PLANT			4,226,684.98	121,982	2.89	656,183
	TOTAL ELECTRIC PLANT			1,713,411,461.35	44,083,631	2.57	496,154,773
	GAS PLANT						
	TRANSMISSION PLANT						
365.11	RIGHTS OF WAY - MAINS	70-R4	0	1,761,627.37	25,191	1.43	661,726
365.13	LAND RIGHTS - REGULATING	70-R4	0	1,485.00	21	1.43	1,379
365.50	LAND RIGHTS - IROQUOIS						
	FULLY ACCRUED - RL	FULLY ACCRUED		147,779.00	0	-	147,779
	AMORTIZED - ASL	70-R4	0	7,131.00	102	1.43	3,007
	TOTAL ACCOUNT 365.50			154,910.00	102	0.07	150,786



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF JUNE 30, 2022

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL AMOUNT (5)	RATE (6)=(5)/(4)	CALCULATED ACCURED DEPRECIATION (7)
366.20	STRUCTURES AND IMPROVEMENTS	55-S1	(25)	866,445.21	19,712	2.27	287,080
366.50	STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS	55-S1	*	107,175.00	4,412	4.12	124,886
	FULLY ACCRUED - RL	55-S1	(25)	21,435.00	488	2.28	11,971
	AMORTIZED - ASL						
	TOTAL ACCOUNT 366.50			128,610.00	4,900	3.81	136,857
367.00	MAINS	80-R3	(50)	31,448,021.34	589,650	1.87	18,246,607
367.50	MAINS - IROQUOIS						
	FULLY ACCRUED - RL	80-R3	*	10,297,060.45	405,756	3.94	12,027,998
	AMORTIZED - ASL	80-R3	(25)	435,508.00	6,805	1.56	193,050
	TOTAL ACCOUNT 367.50			10,732,568.45	412,561	3.84	12,221,048
369.11	REGULATING STATION EQUIPMENT - IN USE	35-L1	(20)	15,256,861.07	523,615	3.43	3,922,289
369.12	REGULATING STATION EQUIPMENT - SUPERVISORY	22-L2	(20)	1,059,618.10	57,834	5.46	518,133
369.30	REGULATING STATION EQUIPMENT - ELECTRONIC	25-S2	(20)	443,374.65	21,282	4.80	152,071
369.51	REGULATING STATION EQUIPMENT - IN USE - IROQUOIS	35-L1	*	1,335,023.00	62,497	4.68	1,476,875
	FULLY ACCRUED - RL	35-L1	(20)	272,574.00	9,355	3.43	156,440
	AMORTIZED - ASL						
	TOTAL ACCOUNT 369.51			1,607,597.00	71,852	4.47	1,633,315
	TOTAL TRANSMISSION PLANT			63,461,118.19	1,726,720	2.72	37,931,291
374.11	DISTRIBUTION PLANT	75-R3	0	232,687.33	3,095	1.33	91,998
374.13	LAND RIGHTS - MAINS	75-R3	0	163,136.33	2,170	1.33	36,852
375.00	LAND RIGHTS - REGULATING	65-S1.5	(40)	1,992,934.34	42,968	2.16	687,814
376.00	STRUCTURES AND IMPROVEMENTS	83-R2	(60)	379,804,412.01	7,292,245	1.92	70,971,180
378.11	MAINS	37-L0.5	(40)	15,975,120.81	603,860	3.78	4,842,301
378.12	REGULATING STATION EQUIPMENT	35-S0	(40)	111,252.97	4,455	4.00	71,744
378.30	REGULATING STATION EQUIPMENT - SUPERVISORY	25-S2	(40)	41,148.95	2,304	5.60	17,049
380.00	REGULATING STATION EQUIPMENT - ELECTRONIC	75-R1.5	(100)	246,832,959.66	6,565,757	2.66	56,372,525
380.00	SERVICES	24-L1	0	20,492,369.51	854,532	4.17	6,011,075
381.00	METERS	24-L1	0	21,978,297.72	916,495	4.17	6,294,504
382.00	METER INSTALLATIONS	45-R2.5	(30)	1,789,825.66	51,628	2.88	795,005
385.10	INDUSTRIAL REGULATING STATION EQUIPMENT	45-R4	(30)	203,951.32	5,886	2.89	135,832
	INDUSTRIAL REGULATING STATION REMOTE METERING						
	TOTAL DISTRIBUTION PLANT			689,618,096.61	16,345,395	2.37	146,327,879
	TOTAL GAS PLANT			753,079,214.80	18,072,115	2.40	184,259,170

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF JUNE 30, 2022

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL AMOUNT (5)	RATE (6)=(5)/(4)	CALCULATED ACCURED DEPRECIATION (7)
	COMMON PLANT						
390.00	STRUCTURES AND IMPROVEMENTS	60-R1	(50)	59,579,428.10	1,492,357	2.50	14,433,939
390.05	STRUCTURES AND IMPROVEMENTS - MINOR EQUIPMENT	40-R2	(50)	3,529,605.33	132,360	3.75	1,642,965
390.07	STRUCTURES AND IMPROVEMENTS - MAJOR EQUIPMENT	40-R1.5	(50)	28,715,914.94	1,076,847	3.75	10,118,269
390.15	STRUCTURES AND IMPROVEMENTS - LANDSCAPING	30-S0.5	(50)	16,143,556.74	806,363	4.99	5,495,452
	TOTAL ACCOUNT 390			107,968,505.11	3,507,927	3.25	31,690,625
391.11	OFFICE EQUIPMENT - EDP - GENERAL FULLY AMORTIZED	FULLY ACCRUED 5-SQ	0	6,076,707.36 13,252,377.47	0 2,261,892	- 17.07	6,076,707 6,573,830
	TOTAL ACCOUNT 391.11			19,329,084.83	2,261,892	11.70	12,650,537
391.12	OFFICE EQUIPMENT - EDP - SYSTEM OPERATION	10-SQ	0	1,966,780.79	194,545	9.89	871,298
391.21	OFFICE EQUIPMENT - DATA HANDLING	10-SQ	0	18,894.00	1,889	10.00	17,005
391.22	OFFICE FURNITURE AND EQUIPMENT - OTHER FULLY AMORTIZED	FULLY ACCRUED 15-SQ	0	912,366.00 5,134,911.80	0 342,498	- 6.67	912,366 1,909,340
	TOTAL ACCOUNT 391.22			6,047,277.80	342,498	5.66	2,821,706
392.10	TRANSPORTATION EQUIPMENT - ELECTRIC	12-L2.5	10	13,570,276.54	1,012,226	7.46	4,772,262
392.20	TRANSPORTATION EQUIPMENT - GAS	12-L2.5	10	4,824,059.06	361,335	7.49	2,239,869
392.40	TRANSPORTATION EQUIPMENT - COMMON	12-L2.5	10	12,160,098.41	911,623	7.50	4,475,708
393.00	STORES EQUIPMENT FULLY AMORTIZED	FULLY ACCRUED 25-SQ	0	153,432.00 41,014.68	0 1,641	- 4.00	153,432 19,922
	TOTAL ACCOUNT 393.00			194,446.68	1,641	0.84	173,354
393.20	STORES EQUIPMENT - FORKLIFTS FULLY AMORTIZED	FULLY ACCRUED 25-SQ	0	58,484.00 1,130,031.85	0 45,201	- 4.00	58,484 243,878
	TOTAL ACCOUNT 393.20			1,188,515.85	45,201	3.80	302,362





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF JUNE 30, 2022

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL AMOUNT (5)	RATE (6)=(5)/(4)	CALCULATED ACCRUED DEPRECIATION (7)
394.10	GARAGE AND REPAIR EQUIPMENT FULLY AMORTIZED	FULLY ACCRUED 25-SQ	0	103,901.00 20,683.00	0 734	- 3.55	103,901 14,831
	TOTAL ACCOUNT 394.10			124,584.00	734	0.59	118,732
394.20	SHOP EQUIPMENT	25-SQ	0	568,309.00	10,202	1.80	524,952
394.30	TOOLS AND WORK EQUIPMENT FULLY AMORTIZED	FULLY ACCRUED 25-SQ	0	1,855,595.00 16,643,073.25	0 652,309	- 3.92	1,855,595 6,528,531
	TOTAL ACCOUNT 394.30			18,498,668.25	652,309	3.53	8,384,126
395.10	LABORATORY EQUIPMENT FULLY AMORTIZED	FULLY ACCRUED 20-SQ	0	1,214,393.00 169,313.00	0 8,466	- 5.00	1,214,393 113,326
	TOTAL ACCOUNT 395.10			1,383,706.00	8,466	0.61	1,327,719
396.10	POWER OPERATED EQUIPMENT - ELECTRIC	13-12.5	10	38,715,861.95	2,676,934	6.91	12,744,509
396.20	POWER OPERATED EQUIPMENT - GAS	13-12.5	10	6,037,531.99	417,858	6.92	2,510,154
396.40	POWER OPERATED EQUIPMENT - COMMON	13-12.5	10	4,821,505.57	333,696	6.92	1,493,529
397.10	COMMUNICATION EQUIPMENT - RADIO FULLY AMORTIZED	FULLY ACCRUED 10-SQ	0	1,661,047.92 35,744,343.51	0 3,556,150	- 9.95	1,661,048 13,045,948
	TOTAL ACCOUNT 397.10			37,405,391.43	3,556,150	9.51	14,706,996
397.20	COMMUNICATION EQUIPMENT - TELEPHONE	10-SQ	0	533,597.74	53,360	10.00	300,112
398.00	MISCELLANEOUS EQUIPMENT FULLY AMORTIZED	FULLY ACCRUED 20-SQ	0	129,709.00 208,254.24	0 10,413	- 5.00	129,709 103,230
	TOTAL ACCOUNT 398.00			337,963.24	10,413	3.08	232,939
	TOTAL COMMON PLANT			275,695,058.24	16,360,899	5.93	102,358,494
	TOTAL UTILITY PLANT			2,742,185,734.39	78,516,645	2.86	782,772,437

* Curve shown is interim survivor curve. Plant in the account is assigned a probable retirement year.

NOTE: Assets added to Account 397.11 (Communication Equipment - Radio - Tropos Batteries) subsequent to June 30, 2022 will use a 5.00% annual accrual rate consistent with a 20-year life and 0% net salvage.

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

**TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE
AS OF JUNE 30, 2022**

	ACCOUNT (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK RESERVE (3)	RESERVE VARIANCE (4)=(2)-(3)
	ELECTRIC PLANT			
	HYDRO PLANT			
331.00	STRUCTURES AND IMPROVEMENTS	1,102,532	1,367,214	(264,682)
332.00	RESERVOIRS, DAMS AND WATERWAYS	8,961,851	10,859,172	(1,897,321)
333.00	TURBINES AND GENERATORS	3,286,543	4,889,329	(1,602,786)
334.10	ACCESSORY ELECTRIC EQUIPMENT	760,560	887,879	(127,319)
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT	86,283	134,886	(48,603)
	TOTAL HYDRO PLANT	14,197,769	18,138,480	(3,940,711)
	OTHER PRODUCTION PLANT			
341.00	STRUCTURES AND IMPROVEMENTS	362,378	390,164	(27,786)
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	500,062	494,104	5,958
343.00	PRIME MOVERS	1,051,906	973,220	78,686
344.00	GENERATORS	944,477	761,505	182,972
345.00	ACCESSORY ELECTRIC EQUIPMENT	337,807	367,856	(30,049)
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	32,030	31,040	990
	TOTAL OTHER PRODUCTION PLANT	3,228,660	3,017,889	210,771
	TRANSMISSION PLANT			
350.11	LAND RIGHTS - LINES	3,883,392	6,366,431	(2,483,039)
350.13	LAND RIGHTS - SUBSTATIONS	6,163	1,022	5,141
350.15	LAND RIGHTS - 345KV LINE	376,246	2,157,822	(1,781,576)
352.00	STRUCTURES AND IMPROVEMENTS	3,725,028	3,866,019	(140,991)
353.11	STATION EQUIPMENT - IN USE	44,755,333	38,464,734	6,290,599
353.12	SUPERVISORY EQUIPMENT - IN USE	1,541,963	1,678,825	(136,862)
353.20	STATION EQUIPMENT - HELD FOR REUSE	2,386,796	2,281,927	104,869
353.30	STATION EQUIPMENT - ELECTRONIC	771,601	563,930	207,671
354.00	TOWERS AND FIXTURES	2,064,495	1,954,319	110,176
355.00	POLES AND FIXTURES	34,321,123	20,095,095	14,226,028
355.15	POLES AND FIXTURES - 345KV LINE	8,569,153	6,622,330	1,946,823
356.10	OVERHEAD CONDUCTORS AND DEVICES	20,538,143	14,275,374	6,262,769
356.15	OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE	3,665,069	3,365,025	300,044
356.20	OVERHEAD CONDUCTORS AND DEVICES - CLEARING	1,461,620	1,279,122	182,498
356.25	OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE	421,764	412,193	9,571
357.00	UNDERGROUND CONDUIT	14,041	18,457	(4,416)
358.00	UNDERGROUND CONDUCTORS AND DEVICES	4,594,002	5,377,275	(783,273)
	TOTAL TRANSMISSION PLANT	133,095,932	108,779,900	24,316,032
	DISTRIBUTION PLANT			
360.11	LAND RIGHTS - OVERHEAD LINES	552,242	709,287	(157,045)
360.13	LAND RIGHTS - SUBSTATIONS	2,218	252	1,966
360.23	LAND RIGHTS - UNDERGROUND	1,741	1,801	(60)
361.00	STRUCTURES AND IMPROVEMENTS	5,106,790	3,933,996	1,172,794
362.11	STATION EQUIPMENT - IN USE	55,304,838	43,172,034	12,132,804
362.12	SUPERVISORY EQUIPMENT - IN USE	1,255,291	967,920	287,371
362.20	STATION EQUIPMENT - HELD FOR REUSE	1,001,265	707,171	294,094
362.30	STATION EQUIPMENT - ELECTRONIC	1,208,679	(11,386)	1,220,065
364.00	POLES, TOWERS AND FIXTURES	67,126,147	46,791,456	20,334,691
365.00	OVERHEAD CONDUCTORS AND DEVICES	73,057,864	57,267,531	15,790,333
366.00	UNDERGROUND CONDUIT	14,131,568	11,734,248	2,397,320
367.00	UNDERGROUND CONDUCTORS AND DEVICES	27,421,626	22,435,542	4,986,084
368.00	LINE TRANSFORMERS	50,464,581	40,444,529	10,020,052
369.10	SERVICES - OVERHEAD	24,389,056	19,823,865	4,565,191
369.20	SERVICES - UNDERGROUND	4,327,382	4,545,532	(218,150)
370.00	METERS	11,475,955	13,024,054	(1,548,099)
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	3,152,919	2,663,478	489,441
372.00	LEASED PROPERTY ON CUSTOMERS' PREMISES	265,146	107,474	157,672
373.00	STREET LIGHTING AND SECURITY SYSTEMS	4,730,921	4,705,860	25,061
	TOTAL DISTRIBUTION PLANT	344,976,229	273,024,644	71,951,585

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

**TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE
AS OF JUNE 30, 2022**

	ACCOUNT (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK RESERVE (3)	RESERVE VARIANCE (4)=(2)-(3)
	GENERAL PLANT			
390.00	STRUCTURES AND IMPROVEMENTS	656,183	871,364	(215,181)
	TOTAL GENERAL PLANT	656,183	871,364	(215,181)
	TOTAL ELECTRIC PLANT	496,154,773	403,832,277	92,322,496
	GAS PLANT			
	TRANSMISSION PLANT			
365.11	RIGHTS OF WAY - MAINS	661,726	971,171	(309,445)
365.13	LAND RIGHTS - REGULATING	1,379	139	1,240
365.50	LAND RIGHTS - IROQUOIS			
	FULLY ACCRUED - RL	147,779	147,779	0
	AMORTIZED - ASL	3,007	3,049	(42)
	TOTAL ACCOUNT 365.50	150,786	150,828	(42)
366.20	STRUCTURES AND IMPROVEMENTS	287,080	339,169	(52,089)
366.50	STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS			
	FULLY ACCRUED - RL	124,886	121,112	3,774
	AMORTIZED - ASL	11,971	56,109	(44,138)
	TOTAL ACCOUNT 366.50	136,857	177,221	(40,364)
367.00	MAINS	18,246,607	15,861,036	2,385,571
367.50	MAINS - IROQUOIS			
	FULLY ACCRUED - RL	12,027,998	10,782,956	1,245,042
	AMORTIZED - ASL	193,050	198,581	(5,531)
	TOTAL ACCOUNT 367.50	12,221,048	10,981,537	1,239,511
369.11	REGULATING STATION EQUIPMENT - IN USE	3,922,289	3,276,180	646,109
369.12	REGULATING STATION EQUIPMENT - SUPERVISORY	518,133	765,239	(247,106)
369.30	REGULATING STATION EQUIPMENT - ELECTRONIC	152,071	168,913	(16,842)
369.51	REGULATING STATION EQUIPMENT - IN USE - IROQUOIS			
	FULLY ACCRUED - RL	1,476,875	1,457,541	19,334
	AMORTIZED - ASL	156,440	503,300	(346,860)
	TOTAL ACCOUNT 369.51	1,633,315	1,960,841	(327,526)
369.52	REGULATING STATION EQUIPMENT - SUPERVISORY - IROQUOIS			
	REMAINING LIFE	0	3,821	(3,821)
	AVERAGE SERVICE LIFE	0	14,261	(14,261)
	TOTAL ACCOUNT 369.52	0	18,082	(18,082)
	TOTAL TRANSMISSION PLANT	37,931,291	34,670,356	3,260,935
	DISTRIBUTION PLANT			
374.11	LAND RIGHTS - MAINS	91,998	109,852	(17,854)
374.13	LAND RIGHTS - REGULATING	36,852	12,040	24,812
375.00	STRUCTURES AND IMPROVEMENTS	687,814	(238,207)	926,021
376.00	MAINS	70,971,180	59,199,218	11,771,962
378.11	REGULATING STATION EQUIPMENT	4,842,301	6,505,462	(1,663,161)
378.12	REGULATING STATION EQUIPMENT - SUPERVISORY	71,744	105,789	(34,045)
378.30	REGULATING STATION EQUIPMENT - ELECTRONIC	17,049	11,866	5,183
380.00	SERVICES	56,372,525	42,407,818	13,964,707
381.00	METERS	6,011,075	4,710,582	1,300,493
382.00	METER INSTALLATIONS	6,294,504	2,702,380	3,592,124
385.00	INDUSTRIAL REGULATING STATION EQUIPMENT	795,005	851,874	(56,869)
385.10	INDUSTRIAL REGULATING STATION REMOTE METERING	135,832	213,715	(77,883)
	TOTAL DISTRIBUTION PLANT	146,327,879	116,592,389	29,735,490
	TOTAL GAS PLANT	184,259,170	151,262,745	32,996,425

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

**TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE
AS OF JUNE 30, 2022**

ACCOUNT		CALCULATED ACCRUED DEPRECIATION	BOOK RESERVE	RESERVE VARIANCE
(1)		(2)	(3)	(4)=(2)-(3)
COMMON PLANT				
390.00	STRUCTURES AND IMPROVEMENTS	14,433,939		
390.05	STRUCTURES AND IMPROVEMENTS - MINOR EQUIPMENT	1,642,965		
390.07	STRUCTURES AND IMPROVEMENTS - MAJOR EQUIPMENT	10,118,269		
390.15	STRUCTURES AND IMPROVEMENTS - LANDSCAPING	5,495,452		
	TOTAL ACCOUNT 390	31,690,625	24,047,581	7,643,044
391.11	OFFICE EQUIPMENT - EDP - GENERAL			
	FULLY AMORTIZED	6,076,707	6,076,707	0
	AMORTIZED	6,573,830	4,056,907	2,516,923
	TOTAL ACCOUNT 391.11	12,650,537	10,133,614	2,516,923
391.12	OFFICE EQUIPMENT - EDP - SYSTEM OPERATION	871,298	800,441	70,857
391.21	OFFICE EQUIPMENT - DATA HANDLING	17,005	7,680	9,325
391.22	OFFICE FURNITURE AND EQUIPMENT - OTHER			
	FULLY AMORTIZED	912,366	912,366	0
	AMORTIZED	1,909,340	1,479,736	429,604
	TOTAL ACCOUNT 391.22	2,821,706	2,392,102	429,604
392.10	TRANSPORTATION EQUIPMENT - ELECTRIC	4,772,262	7,258,338	(2,486,076)
392.20	TRANSPORTATION EQUIPMENT - GAS	2,239,869	3,573,351	(1,333,482)
392.40	TRANSPORTATION EQUIPMENT - COMMON	4,475,708	6,730,265	(2,254,557)
393.00	STORES EQUIPMENT			
	FULLY AMORTIZED	153,432	153,432	0
	AMORTIZED	19,922	(15,791)	35,713
	TOTAL ACCOUNT 393	173,354	137,641	35,713
393.20	STORES EQUIPMENT - FORKLIFTS			
	FULLY AMORTIZED	58,484	58,484	0
	AMORTIZED	243,878	147,870	96,008
	TOTAL ACCOUNT 393.2	302,362	206,354	96,008
394.10	GARAGE AND REPAIR EQUIPMENT			
	FULLY AMORTIZED	103,901	103,901	0
	AMORTIZED	14,831	6,886	7,945
	TOTAL ACCOUNT 394.1	118,732	110,787	7,945
394.20	SHOP EQUIPMENT	524,952	479,807	45,145
394.30	TOOLS AND WORK EQUIPMENT			
	FULLY AMORTIZED	1,855,595	1,855,595	0
	AMORTIZED	6,528,531	5,403,972	1,124,559
	TOTAL ACCOUNT 394.3	8,384,126	7,259,567	1,124,559
395.10	LABORATORY EQUIPMENT			
	FULLY AMORTIZED	1,214,393	1,214,393	0
	AMORTIZED	113,326	(156,902)	270,228
	TOTAL ACCOUNT 395.1	1,327,719	1,057,491	270,228
395.20	LABORATORY EQUIPMENT - R&D	0	(3,153)	3,153
396.10	POWER OPERATED EQUIPMENT - ELECTRIC	12,744,509	13,480,071	(735,562)
396.20	POWER OPERATED EQUIPMENT - GAS	2,510,154	3,385,462	(875,308)
396.40	POWER OPERATED EQUIPMENT - COMMON	1,493,529	1,692,026	(198,497)

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

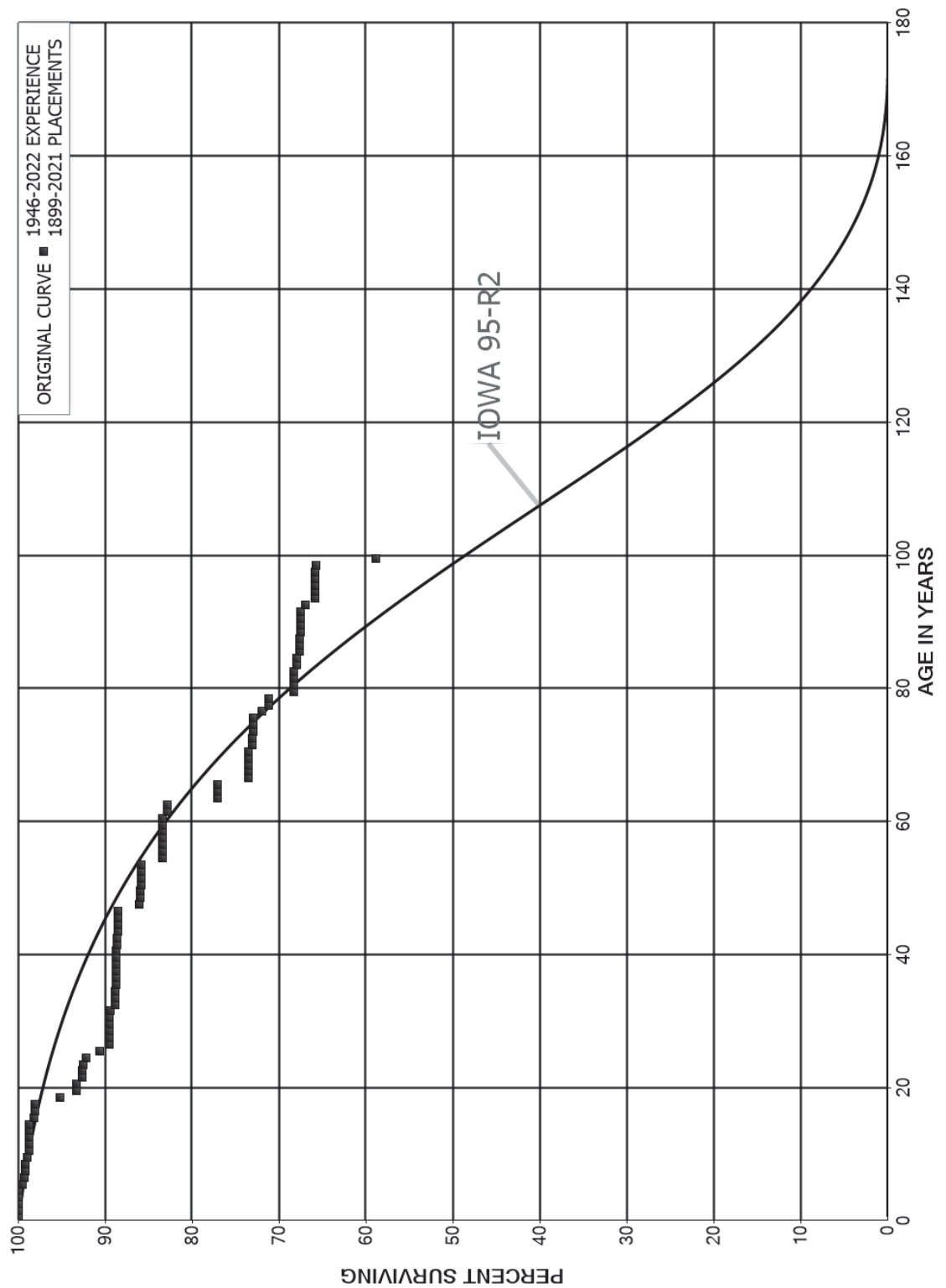
TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE
AS OF JUNE 30, 2022

	ACCOUNT (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK RESERVE (3)	RESERVE VARIANCE (4)=(2)-(3)
397.10	COMMUNICATION EQUIPMENT - RADIO FULLY AMORTIZED AMORTIZED	1,661,048 <u>13,045,948</u>	1,661,048 <u>6,872,931</u>	0 <u>6,173,017</u>
	TOTAL ACCOUNT 397.1	14,706,996	8,533,979	6,173,017
397.20	COMMUNICATION EQUIPMENT - TELEPHONE	300,112	321,543	(21,431)
398.00	MISCELLANEOUS EQUIPMENT FULLY AMORTIZED AMORTIZED	129,709 <u>103,230</u>	129,709 <u>43,109</u>	0 <u>60,121</u>
	TOTAL ACCOUNT 398	<u>232,939</u>	<u>172,818</u>	<u>60,121</u>
	TOTAL COMMON PLANT	<u>102,358,494</u>	<u>91,777,765</u>	<u>10,580,729</u>
	TOTAL UTILITY PLANT IN SERVICE	<u>782,772,437</u>	<u>646,872,787</u>	<u>135,899,650</u>

PART VII. SERVICE LIFE STATISTICS

ELECTRIC PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2021

EXPERIENCE BAND 1946-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,583,944		0.0000	1.0000	100.00
0.5	3,583,944		0.0000	1.0000	100.00
1.5	3,443,646		0.0000	1.0000	100.00
2.5	3,434,216	3,225	0.0009	0.9991	100.00
3.5	2,973,010		0.0000	1.0000	99.91
4.5	2,853,914	12,847	0.0045	0.9955	99.91
5.5	2,758,647	4,345	0.0016	0.9984	99.46
6.5	2,754,302	2,609	0.0009	0.9991	99.30
7.5	2,751,734	810	0.0003	0.9997	99.21
8.5	2,715,382	5,878	0.0022	0.9978	99.18
9.5	2,709,504	5,350	0.0020	0.9980	98.96
10.5	2,677,014	794	0.0003	0.9997	98.77
11.5	2,358,405	253	0.0001	0.9999	98.74
12.5	2,281,831	1,133	0.0005	0.9995	98.73
13.5	2,280,953		0.0000	1.0000	98.68
14.5	2,139,945	10,647	0.0050	0.9950	98.68
15.5	1,972,034	2,432	0.0012	0.9988	98.19
16.5	1,919,318	301	0.0002	0.9998	98.07
17.5	1,919,135	56,294	0.0293	0.9707	98.05
18.5	1,864,865	36,076	0.0193	0.9807	95.17
19.5	1,785,566		0.0000	1.0000	93.33
20.5	1,761,185	13,779	0.0078	0.9922	93.33
21.5	1,741,883		0.0000	1.0000	92.60
22.5	1,754,048	1,201	0.0007	0.9993	92.60
23.5	1,665,107	6,751	0.0041	0.9959	92.54
24.5	1,492,774	24,508	0.0164	0.9836	92.16
25.5	1,446,871	18,738	0.0130	0.9870	90.65
26.5	1,428,133		0.0000	1.0000	89.48
27.5	1,428,133		0.0000	1.0000	89.48
28.5	1,404,884		0.0000	1.0000	89.48
29.5	1,350,277	212	0.0002	0.9998	89.48
30.5	1,347,048	764	0.0006	0.9994	89.46
31.5	1,346,284	8,299	0.0062	0.9938	89.41
32.5	1,337,985	58	0.0000	1.0000	88.86
33.5	1,337,257	509	0.0004	0.9996	88.86
34.5	1,300,530	818	0.0006	0.9994	88.82
35.5	1,268,463		0.0000	1.0000	88.77
36.5	526,620	47	0.0001	0.9999	88.77
37.5	526,573	180	0.0003	0.9997	88.76
38.5	526,393		0.0000	1.0000	88.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2021

EXPERIENCE BAND 1946-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	520,978		0.0000	1.0000	88.73
40.5	513,743	633	0.0012	0.9988	88.73
41.5	230,203	125	0.0005	0.9995	88.62
42.5	227,678	225	0.0010	0.9990	88.57
43.5	227,453		0.0000	1.0000	88.48
44.5	222,753		0.0000	1.0000	88.48
45.5	222,753	26	0.0001	0.9999	88.48
46.5	222,773	6,029	0.0271	0.9729	88.47
47.5	216,744	257	0.0012	0.9988	86.08
48.5	212,927		0.0000	1.0000	85.98
49.5	212,927	298	0.0014	0.9986	85.98
50.5	211,517		0.0000	1.0000	85.86
51.5	211,517	26	0.0001	0.9999	85.86
52.5	211,491	66	0.0003	0.9997	85.85
53.5	211,425	6,000	0.0284	0.9716	85.82
54.5	205,425		0.0000	1.0000	83.38
55.5	205,425		0.0000	1.0000	83.38
56.5	205,425		0.0000	1.0000	83.38
57.5	205,425	30	0.0001	0.9999	83.38
58.5	205,395		0.0000	1.0000	83.37
59.5	205,395		0.0000	1.0000	83.37
60.5	205,395	1,209	0.0059	0.9941	83.37
61.5	204,186	10	0.0000	1.0000	82.88
62.5	204,176	14,368	0.0704	0.9296	82.88
63.5	189,808		0.0000	1.0000	77.05
64.5	189,808		0.0000	1.0000	77.05
65.5	189,808	8,763	0.0462	0.9538	77.05
66.5	179,828		0.0000	1.0000	73.49
67.5	179,636		0.0000	1.0000	73.49
68.5	179,310		0.0000	1.0000	73.49
69.5	179,310		0.0000	1.0000	73.49
70.5	179,310	1,113	0.0062	0.9938	73.49
71.5	178,197		0.0000	1.0000	73.03
72.5	178,197	71	0.0004	0.9996	73.03
73.5	178,126	36	0.0002	0.9998	73.00
74.5	178,090		0.0000	1.0000	72.99
75.5	178,090	2,641	0.0148	0.9852	72.99
76.5	175,449	1,747	0.0100	0.9900	71.91
77.5	173,702		0.0000	1.0000	71.19
78.5	173,702	7,166	0.0413	0.9587	71.19

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

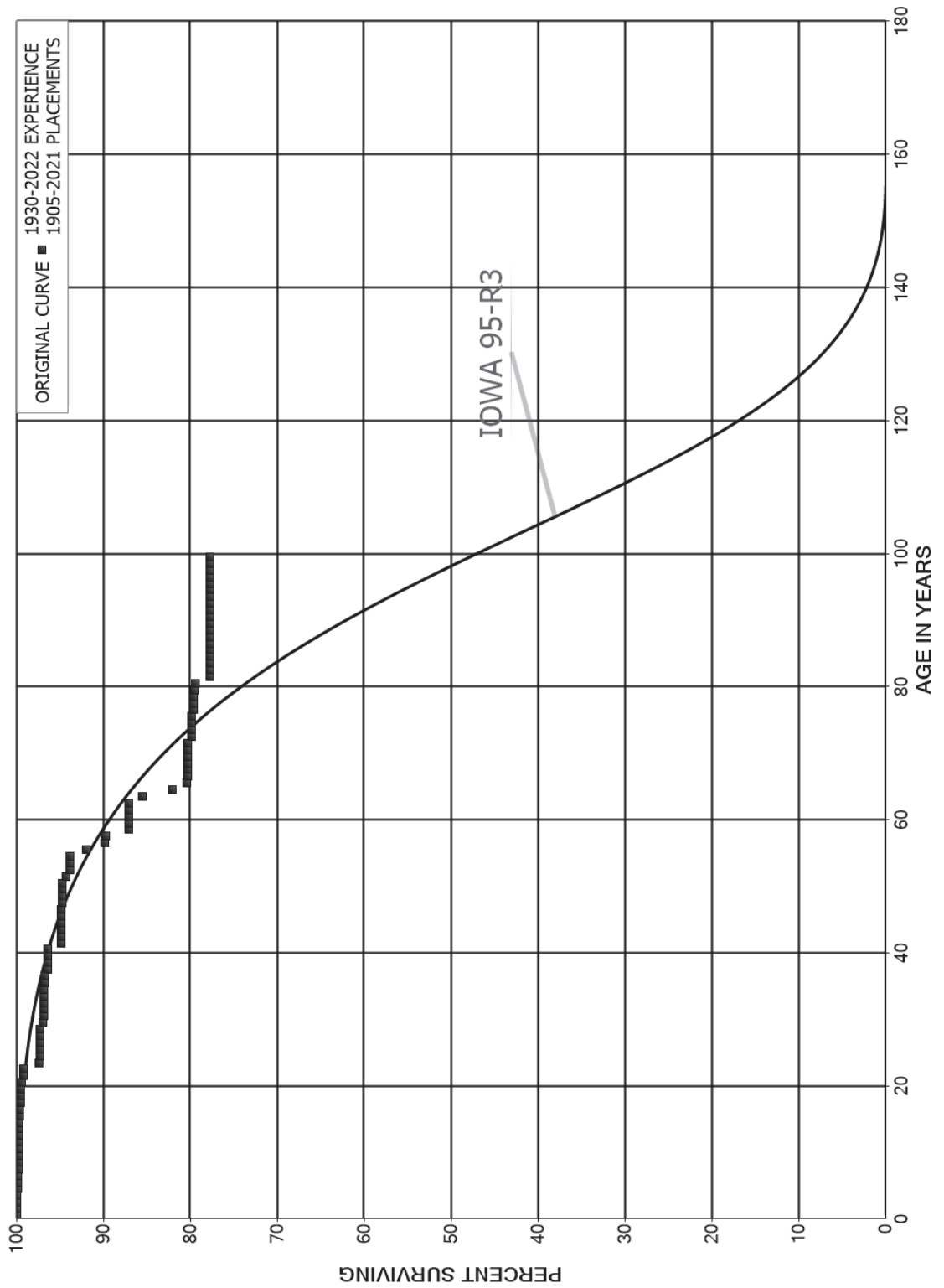
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2021

EXPERIENCE BAND 1946-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	166,536		0.0000	1.0000	68.25
80.5	163,384		0.0000	1.0000	68.25
81.5	162,807		0.0000	1.0000	68.25
82.5	154,594	610	0.0039	0.9961	68.25
83.5	153,984		0.0000	1.0000	67.98
84.5	153,984	800	0.0052	0.9948	67.98
85.5	153,184		0.0000	1.0000	67.63
86.5	153,184		0.0000	1.0000	67.63
87.5	153,184	304	0.0020	0.9980	67.63
88.5	152,711		0.0000	1.0000	67.50
89.5	152,711		0.0000	1.0000	67.50
90.5	152,456		0.0000	1.0000	67.50
91.5	152,456	1,343	0.0088	0.9912	67.50
92.5	150,819	2,338	0.0155	0.9845	66.90
93.5	144,999		0.0000	1.0000	65.86
94.5	144,912		0.0000	1.0000	65.86
95.5	144,743		0.0000	1.0000	65.86
96.5	144,743		0.0000	1.0000	65.86
97.5	144,743	354	0.0024	0.9976	65.86
98.5	128,695	13,396	0.1041	0.8959	65.70
99.5	29,507		0.0000	1.0000	58.86
100.5	26,955		0.0000	1.0000	58.86
101.5	26,955		0.0000	1.0000	58.86
102.5					58.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1930-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,469,808		0.0000	1.0000	100.00
0.5	13,644,794		0.0000	1.0000	100.00
1.5	13,259,211	553	0.0000	1.0000	100.00
2.5	13,259,243	8,989	0.0007	0.9993	100.00
3.5	21,687,034	12,135	0.0006	0.9994	99.93
4.5	21,676,808	6,535	0.0003	0.9997	99.87
5.5	21,794,857		0.0000	1.0000	99.84
6.5	22,759,580	19,194	0.0008	0.9992	99.84
7.5	22,734,632		0.0000	1.0000	99.76
8.5	22,734,632	4,211	0.0002	0.9998	99.76
9.5	22,881,140	4,277	0.0002	0.9998	99.74
10.5	22,846,136		0.0000	1.0000	99.72
11.5	19,880,426	8,244	0.0004	0.9996	99.72
12.5	19,872,182		0.0000	1.0000	99.68
13.5	19,345,214		0.0000	1.0000	99.68
14.5	10,527,002	7,249	0.0007	0.9993	99.68
15.5	10,519,753		0.0000	1.0000	99.61
16.5	10,514,612	5,912	0.0006	0.9994	99.61
17.5	10,508,700	2,600	0.0002	0.9998	99.55
18.5	10,506,100	3,800	0.0004	0.9996	99.53
19.5	10,537,441	6,313	0.0006	0.9994	99.49
20.5	10,496,686	32,772	0.0031	0.9969	99.43
21.5	10,430,542		0.0000	1.0000	99.12
22.5	7,867,105	140,309	0.0178	0.9822	99.12
23.5	7,726,796	2,948	0.0004	0.9996	97.36
24.5	7,759,319		0.0000	1.0000	97.32
25.5	7,740,106		0.0000	1.0000	97.32
26.5	7,740,106		0.0000	1.0000	97.32
27.5	7,740,106	910	0.0001	0.9999	97.32
28.5	7,739,196	27,507	0.0036	0.9964	97.31
29.5	7,774,166	6,302	0.0008	0.9992	96.96
30.5	7,737,846		0.0000	1.0000	96.88
31.5	7,728,572		0.0000	1.0000	96.88
32.5	7,675,605	2,060	0.0003	0.9997	96.88
33.5	7,671,271	3,965	0.0005	0.9995	96.86
34.5	6,526,381	8,524	0.0013	0.9987	96.81
35.5	6,517,857	117	0.0000	1.0000	96.68
36.5	4,806,672	13,649	0.0028	0.9972	96.68
37.5	4,414,544	1,421	0.0003	0.9997	96.40
38.5	4,413,123	109	0.0000	1.0000	96.37

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1930-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,413,014		0.0000	1.0000	96.37
40.5	4,202,284	65,668	0.0156	0.9844	96.37
41.5	1,661,262		0.0000	1.0000	94.86
42.5	1,661,262		0.0000	1.0000	94.86
43.5	1,628,491		0.0000	1.0000	94.86
44.5	1,628,491		0.0000	1.0000	94.86
45.5	1,628,491		0.0000	1.0000	94.86
46.5	1,628,491	2,776	0.0017	0.9983	94.86
47.5	1,625,715		0.0000	1.0000	94.70
48.5	1,597,416		0.0000	1.0000	94.70
49.5	1,597,416		0.0000	1.0000	94.70
50.5	1,597,416	6,378	0.0040	0.9960	94.70
51.5	1,591,038	8,133	0.0051	0.9949	94.33
52.5	1,582,905		0.0000	1.0000	93.84
53.5	1,582,905	308	0.0002	0.9998	93.84
54.5	1,582,597	31,435	0.0199	0.9801	93.82
55.5	1,551,162	35,471	0.0229	0.9771	91.96
56.5	1,515,691	1,420	0.0009	0.9991	89.86
57.5	1,514,271	46,170	0.0305	0.9695	89.77
58.5	1,468,101		0.0000	1.0000	87.04
59.5	1,468,101		0.0000	1.0000	87.04
60.5	1,468,101		0.0000	1.0000	87.04
61.5	1,468,101		0.0000	1.0000	87.04
62.5	1,468,101	25,162	0.0171	0.9829	87.04
63.5	1,442,939	58,386	0.0405	0.9595	85.55
64.5	1,380,530	29,299	0.0212	0.9788	82.08
65.5	1,351,231	190	0.0001	0.9999	80.34
66.5	1,291,648	695	0.0005	0.9995	80.33
67.5	1,290,953		0.0000	1.0000	80.29
68.5	1,251,848		0.0000	1.0000	80.29
69.5	1,251,848		0.0000	1.0000	80.29
70.5	1,250,835		0.0000	1.0000	80.29
71.5	1,250,835	7,702	0.0062	0.9938	80.29
72.5	1,243,133		0.0000	1.0000	79.79
73.5	1,243,133		0.0000	1.0000	79.79
74.5	1,243,133		0.0000	1.0000	79.79
75.5	1,243,133	3,237	0.0026	0.9974	79.79
76.5	1,239,896		0.0000	1.0000	79.58
77.5	1,239,896		0.0000	1.0000	79.58
78.5	1,236,097	568	0.0005	0.9995	79.58

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

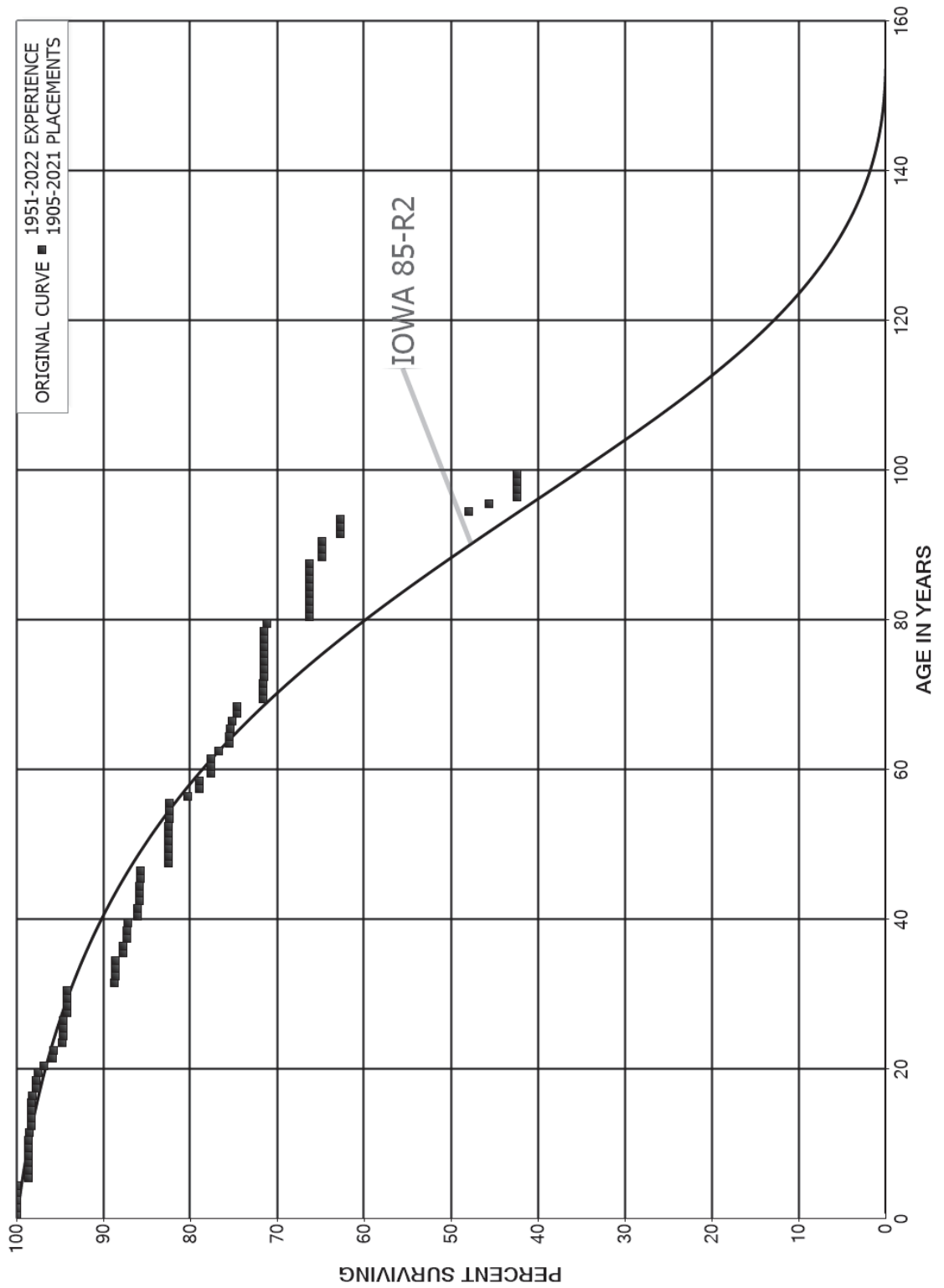
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1930-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,233,552	2,460	0.0020	0.9980	79.55
80.5	1,215,287	25,121	0.0207	0.9793	79.39
81.5	1,190,166		0.0000	1.0000	77.75
82.5	1,185,866		0.0000	1.0000	77.75
83.5	1,185,866		0.0000	1.0000	77.75
84.5	1,185,866		0.0000	1.0000	77.75
85.5	1,185,866		0.0000	1.0000	77.75
86.5	1,185,866		0.0000	1.0000	77.75
87.5	1,185,866		0.0000	1.0000	77.75
88.5	1,185,866		0.0000	1.0000	77.75
89.5	1,185,866		0.0000	1.0000	77.75
90.5	1,185,866		0.0000	1.0000	77.75
91.5	1,185,866		0.0000	1.0000	77.75
92.5	1,185,866		0.0000	1.0000	77.75
93.5	1,026,265		0.0000	1.0000	77.75
94.5	1,026,265		0.0000	1.0000	77.75
95.5	1,026,265		0.0000	1.0000	77.75
96.5	1,026,265		0.0000	1.0000	77.75
97.5	1,024,473		0.0000	1.0000	77.75
98.5	976,581		0.0000	1.0000	77.75
99.5	114,997		0.0000	1.0000	77.75
100.5	114,997		0.0000	1.0000	77.75
101.5	114,997		0.0000	1.0000	77.75
102.5	10,690		0.0000	1.0000	77.75
103.5	10,690		0.0000	1.0000	77.75
104.5	10,690		0.0000	1.0000	77.75
105.5	10,690		0.0000	1.0000	77.75
106.5	10,690		0.0000	1.0000	77.75
107.5	10,690		0.0000	1.0000	77.75
108.5	10,690		0.0000	1.0000	77.75
109.5	10,690		0.0000	1.0000	77.75
110.5	10,690		0.0000	1.0000	77.75
111.5	10,690		0.0000	1.0000	77.75
112.5					77.75

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 333.00 TURBINES AND GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1951-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,086,592		0.0000	1.0000	100.00
0.5	11,086,592		0.0000	1.0000	100.00
1.5	10,758,086		0.0000	1.0000	100.00
2.5	10,758,133	260	0.0000	1.0000	100.00
3.5	8,120,612	266	0.0000	1.0000	100.00
4.5	8,120,637	110,885	0.0137	0.9863	99.99
5.5	7,046,412	927	0.0001	0.9999	98.63
6.5	6,350,764	600	0.0001	0.9999	98.62
7.5	6,351,260		0.0000	1.0000	98.61
8.5	6,330,952		0.0000	1.0000	98.61
9.5	6,330,952		0.0000	1.0000	98.61
10.5	6,337,216	5,078	0.0008	0.9992	98.61
11.5	6,332,204	17,856	0.0028	0.9972	98.53
12.5	6,074,116		0.0000	1.0000	98.25
13.5	5,407,287		0.0000	1.0000	98.25
14.5	5,398,716		0.0000	1.0000	98.25
15.5	5,343,101	5,033	0.0009	0.9991	98.25
16.5	5,299,543	23,838	0.0045	0.9955	98.16
17.5	5,258,783	1,096	0.0002	0.9998	97.72
18.5	5,257,687	11,742	0.0022	0.9978	97.70
19.5	5,206,868	33,511	0.0064	0.9936	97.48
20.5	5,084,208	51,268	0.0101	0.9899	96.85
21.5	4,466,225	8,558	0.0019	0.9981	95.87
22.5	3,460,604	35,379	0.0102	0.9898	95.69
23.5	3,409,985	1,640	0.0005	0.9995	94.71
24.5	3,434,320		0.0000	1.0000	94.67
25.5	3,435,465	449	0.0001	0.9999	94.67
26.5	3,546,464	17,937	0.0051	0.9949	94.65
27.5	3,711,912	68	0.0000	1.0000	94.17
28.5	3,711,844		0.0000	1.0000	94.17
29.5	3,711,899	458	0.0001	0.9999	94.17
30.5	3,381,403	197,035	0.0583	0.9417	94.16
31.5	3,185,794	2,575	0.0008	0.9992	88.67
32.5	3,080,411	553	0.0002	0.9998	88.60
33.5	3,073,864	27	0.0000	1.0000	88.59
34.5	3,073,837	29,868	0.0097	0.9903	88.59
35.5	3,043,969	750	0.0002	0.9998	87.73
36.5	1,014,230	4,555	0.0045	0.9955	87.70
37.5	1,009,675	35	0.0000	1.0000	87.31
38.5	1,009,640	1,905	0.0019	0.9981	87.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 333.00 TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1951-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	836,046	10,738	0.0128	0.9872	87.14
40.5	834,732		0.0000	1.0000	86.02
41.5	703,164	1,426	0.0020	0.9980	86.02
42.5	672,674	47	0.0001	0.9999	85.85
43.5	669,408		0.0000	1.0000	85.84
44.5	669,408	589	0.0009	0.9991	85.84
45.5	685,149		0.0000	1.0000	85.77
46.5	685,149	25,975	0.0379	0.9621	85.77
47.5	659,174		0.0000	1.0000	82.52
48.5	659,174		0.0000	1.0000	82.52
49.5	659,174		0.0000	1.0000	82.52
50.5	659,174		0.0000	1.0000	82.52
51.5	659,174		0.0000	1.0000	82.52
52.5	659,174	720	0.0011	0.9989	82.52
53.5	658,454		0.0000	1.0000	82.43
54.5	658,454		0.0000	1.0000	82.43
55.5	658,454	17,263	0.0262	0.9738	82.43
56.5	641,191	10,700	0.0167	0.9833	80.26
57.5	630,491		0.0000	1.0000	78.92
58.5	630,491	10,700	0.0170	0.9830	78.92
59.5	619,791		0.0000	1.0000	77.59
60.5	619,791		0.0000	1.0000	77.59
61.5	619,791	6,854	0.0111	0.9889	77.59
62.5	586,849	9,424	0.0161	0.9839	76.73
63.5	577,425	34	0.0001	0.9999	75.50
64.5	577,391	439	0.0008	0.9992	75.49
65.5	576,952	2,298	0.0040	0.9960	75.43
66.5	574,654	3,597	0.0063	0.9937	75.13
67.5	498,425		0.0000	1.0000	74.66
68.5	498,425	20,403	0.0409	0.9591	74.66
69.5	478,022	55	0.0001	0.9999	71.61
70.5	477,967		0.0000	1.0000	71.60
71.5	477,967	854	0.0018	0.9982	71.60
72.5	477,113		0.0000	1.0000	71.47
73.5	477,113		0.0000	1.0000	71.47
74.5	477,113		0.0000	1.0000	71.47
75.5	477,113		0.0000	1.0000	71.47
76.5	477,113		0.0000	1.0000	71.47
77.5	477,113		0.0000	1.0000	71.47
78.5	477,113	1,856	0.0039	0.9961	71.47

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

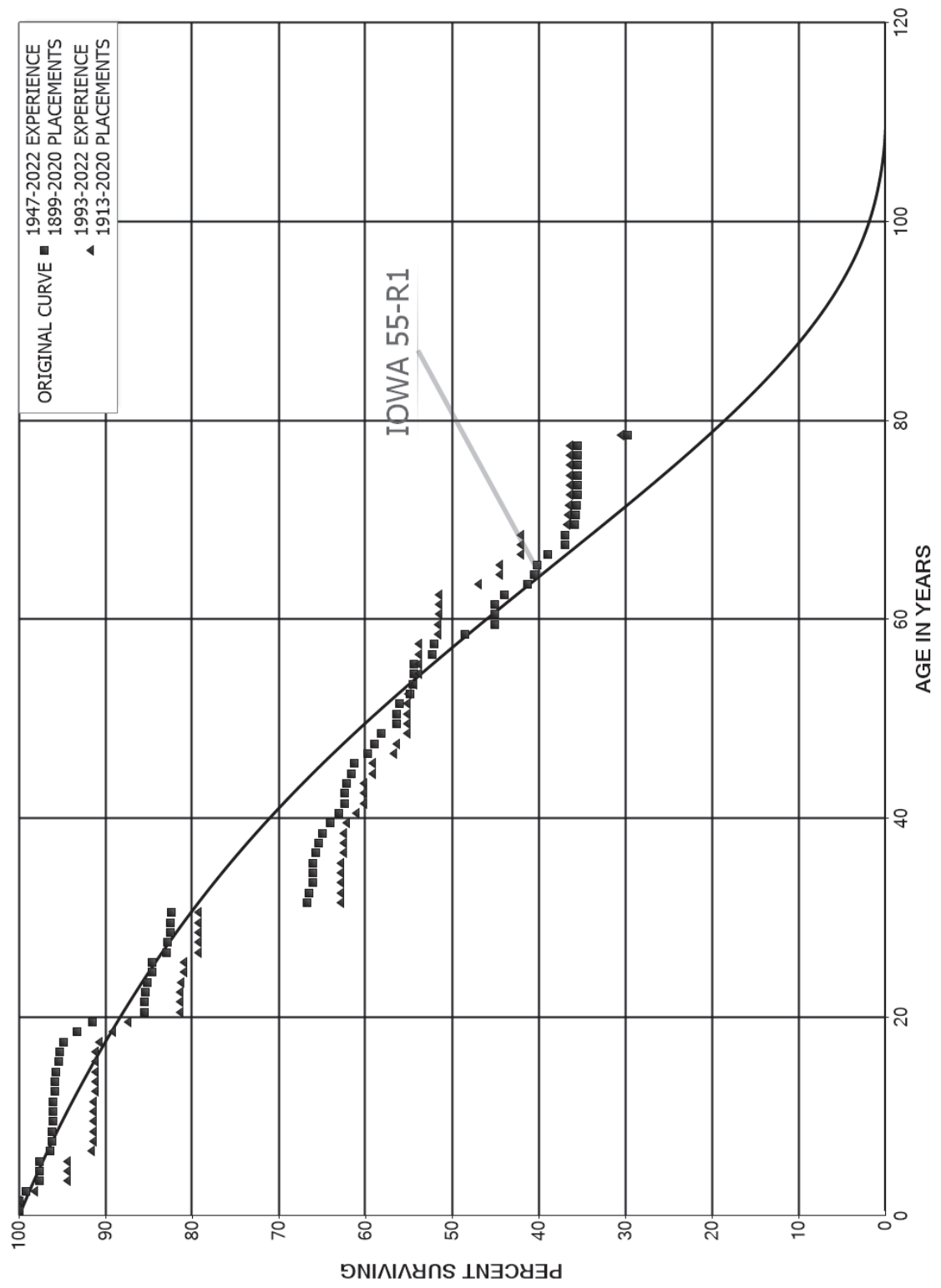
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1951-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	475,257	33,008	0.0695	0.9305	71.19
80.5	442,249		0.0000	1.0000	66.25
81.5	442,249		0.0000	1.0000	66.25
82.5	442,249		0.0000	1.0000	66.25
83.5	442,249		0.0000	1.0000	66.25
84.5	442,249		0.0000	1.0000	66.25
85.5	442,249		0.0000	1.0000	66.25
86.5	442,249		0.0000	1.0000	66.25
87.5	442,249	9,330	0.0211	0.9789	66.25
88.5	431,886		0.0000	1.0000	64.85
89.5	431,886		0.0000	1.0000	64.85
90.5	431,886	14,507	0.0336	0.9664	64.85
91.5	417,093		0.0000	1.0000	62.67
92.5	417,093		0.0000	1.0000	62.67
93.5	417,093	97,822	0.2345	0.7655	62.67
94.5	319,271	15,862	0.0497	0.9503	47.97
95.5	303,409	21,095	0.0695	0.9305	45.59
96.5	282,314		0.0000	1.0000	42.42
97.5	282,314		0.0000	1.0000	42.42
98.5	201,193		0.0000	1.0000	42.42
99.5	171,319		0.0000	1.0000	42.42
100.5	171,319		0.0000	1.0000	42.42
101.5	171,319		0.0000	1.0000	42.42
102.5					42.42

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT
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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2020

EXPERIENCE BAND 1947-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,328,751		0.0000	1.0000	100.00
0.5	2,328,792		0.0000	1.0000	100.00
1.5	2,329,566	19,792	0.0085	0.9915	100.00
2.5	2,279,032	36,330	0.0159	0.9841	99.15
3.5	2,242,849	36	0.0000	1.0000	97.57
4.5	2,245,698	125	0.0001	0.9999	97.57
5.5	2,078,745	25,933	0.0125	0.9875	97.56
6.5	2,055,815	4,492	0.0022	0.9978	96.35
7.5	1,883,045	113	0.0001	0.9999	96.14
8.5	1,882,932	583	0.0003	0.9997	96.13
9.5	1,882,492	1,660	0.0009	0.9991	96.10
10.5	1,883,032		0.0000	1.0000	96.01
11.5	1,883,032	4,318	0.0023	0.9977	96.01
12.5	1,867,504		0.0000	1.0000	95.79
13.5	1,861,529	1,539	0.0008	0.9992	95.79
14.5	1,860,103	6,380	0.0034	0.9966	95.72
15.5	1,854,922	1,503	0.0008	0.9992	95.39
16.5	1,854,327	9,294	0.0050	0.9950	95.31
17.5	1,797,225	28,786	0.0160	0.9840	94.83
18.5	1,770,602	33,573	0.0190	0.9810	93.31
19.5	1,728,633	113,770	0.0658	0.9342	91.54
20.5	1,616,693	433	0.0003	0.9997	85.52
21.5	1,606,968	1,507	0.0009	0.9991	85.50
22.5	1,491,942	3,355	0.0022	0.9978	85.42
23.5	1,436,065	10,625	0.0074	0.9926	85.22
24.5	1,444,295		0.0000	1.0000	84.59
25.5	1,433,441	28,529	0.0199	0.9801	84.59
26.5	1,405,047	1,009	0.0007	0.9993	82.91
27.5	1,389,239	5,904	0.0042	0.9958	82.85
28.5	1,383,335	745	0.0005	0.9995	82.50
29.5	1,371,373	972	0.0007	0.9993	82.45
30.5	1,342,618	254,975	0.1899	0.8101	82.40
31.5	1,071,646	3,520	0.0033	0.9967	66.75
32.5	1,064,930	6,812	0.0064	0.9936	66.53
33.5	1,054,375	228	0.0002	0.9998	66.10
34.5	934,452	382	0.0004	0.9996	66.09
35.5	934,070	4,251	0.0046	0.9954	66.06
36.5	310,994	1,524	0.0049	0.9951	65.76
37.5	297,443	2,189	0.0074	0.9926	65.44
38.5	295,198	4,179	0.0142	0.9858	64.96

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2020

EXPERIENCE BAND 1947-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	288,701	4,149	0.0144	0.9856	64.04
40.5	213,713	2,280	0.0107	0.9893	63.12
41.5	166,291	143	0.0009	0.9991	62.44
42.5	161,262	508	0.0032	0.9968	62.39
43.5	156,353	1,555	0.0099	0.9901	62.19
44.5	154,798	602	0.0039	0.9961	61.58
45.5	154,196	3,954	0.0256	0.9744	61.34
46.5	150,242	2,111	0.0141	0.9859	59.76
47.5	125,534	1,489	0.0119	0.9881	58.92
48.5	98,825	3,027	0.0306	0.9694	58.22
49.5	95,798	137	0.0014	0.9986	56.44
50.5	95,661	441	0.0046	0.9954	56.36
51.5	95,220	2,206	0.0232	0.9768	56.10
52.5	93,014	439	0.0047	0.9953	54.80
53.5	92,575	302	0.0033	0.9967	54.54
54.5	92,273		0.0000	1.0000	54.36
55.5	92,273	3,494	0.0379	0.9621	54.36
56.5	88,779	365	0.0041	0.9959	52.31
57.5	88,414	6,085	0.0688	0.9312	52.09
58.5	82,329	5,763	0.0700	0.9300	48.51
59.5	76,566	91	0.0012	0.9988	45.11
60.5	75,206		0.0000	1.0000	45.06
61.5	75,206	1,795	0.0239	0.9761	45.06
62.5	63,957	3,857	0.0603	0.9397	43.98
63.5	59,770	1,126	0.0188	0.9812	41.33
64.5	57,345	528	0.0092	0.9908	40.55
65.5	56,181	1,768	0.0315	0.9685	40.18
66.5	51,064	2,578	0.0505	0.9495	38.91
67.5	48,486		0.0000	1.0000	36.95
68.5	41,496	1,194	0.0288	0.9712	36.95
69.5	39,796	201	0.0051	0.9949	35.88
70.5	39,173	78	0.0020	0.9980	35.70
71.5	39,095	90	0.0023	0.9977	35.63
72.5	39,005		0.0000	1.0000	35.55
73.5	39,005	14	0.0004	0.9996	35.55
74.5	38,269		0.0000	1.0000	35.54
75.5	38,269		0.0000	1.0000	35.54
76.5	38,228		0.0000	1.0000	35.54
77.5	38,228	6,221	0.1627	0.8373	35.54
78.5	32,007		0.0000	1.0000	29.75

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2020

EXPERIENCE BAND 1947-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	32,007		0.0000	1.0000	29.75
80.5	30,607		0.0000	1.0000	29.75
81.5	30,607	381	0.0124	0.9876	29.75
82.5	29,932		0.0000	1.0000	29.38
83.5	29,772		0.0000	1.0000	29.38
84.5	29,772		0.0000	1.0000	29.38
85.5	29,772		0.0000	1.0000	29.38
86.5	28,672		0.0000	1.0000	29.38
87.5	28,672		0.0000	1.0000	29.38
88.5	28,493		0.0000	1.0000	29.38
89.5	28,493		0.0000	1.0000	29.38
90.5	28,493		0.0000	1.0000	29.38
91.5	28,255		0.0000	1.0000	29.38
92.5	27,532		0.0000	1.0000	29.38
93.5	27,532		0.0000	1.0000	29.38
94.5	26,632		0.0000	1.0000	29.38
95.5	26,580		0.0000	1.0000	29.38
96.5	26,580		0.0000	1.0000	29.38
97.5	26,345		0.0000	1.0000	29.38
98.5	26,345		0.0000	1.0000	29.38
99.5	7,037		0.0000	1.0000	29.38
100.5	531		0.0000	1.0000	29.38
101.5	378		0.0000	1.0000	29.38
102.5	300		0.0000	1.0000	29.38
103.5	300		0.0000	1.0000	29.38
104.5	300		0.0000	1.0000	29.38
105.5	300		0.0000	1.0000	29.38
106.5	300		0.0000	1.0000	29.38
107.5	300		0.0000	1.0000	29.38
108.5	300		0.0000	1.0000	29.38
109.5					29.38

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2020

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	919,303		0.0000	1.0000	100.00
0.5	947,086		0.0000	1.0000	100.00
1.5	963,083	18,111	0.0188	0.9812	100.00
2.5	917,426	36,105	0.0394	0.9606	98.12
3.5	885,364		0.0000	1.0000	94.26
4.5	1,009,268		0.0000	1.0000	94.26
5.5	842,440	24,208	0.0287	0.9713	94.26
6.5	1,695,616	4,171	0.0025	0.9975	91.55
7.5	1,534,441		0.0000	1.0000	91.32
8.5	1,534,497		0.0000	1.0000	91.32
9.5	1,536,815		0.0000	1.0000	91.32
10.5	1,607,654		0.0000	1.0000	91.32
11.5	1,711,196	4,209	0.0025	0.9975	91.32
12.5	1,706,550		0.0000	1.0000	91.10
13.5	1,704,976		0.0000	1.0000	91.10
14.5	1,704,976		0.0000	1.0000	91.10
15.5	1,704,976		0.0000	1.0000	91.10
16.5	1,704,976	9,213	0.0054	0.9946	91.10
17.5	1,672,344	28,376	0.0170	0.9830	90.61
18.5	1,684,347	33,351	0.0198	0.9802	89.07
19.5	1,642,005	113,285	0.0690	0.9310	87.31
20.5	1,528,720		0.0000	1.0000	81.28
21.5	1,519,193		0.0000	1.0000	81.28
22.5	1,405,668	2,723	0.0019	0.9981	81.28
23.5	1,308,985	4,769	0.0036	0.9964	81.13
24.5	1,303,397		0.0000	1.0000	80.83
25.5	1,292,390	27,221	0.0211	0.9789	80.83
26.5	1,265,169		0.0000	1.0000	79.13
27.5	1,250,370		0.0000	1.0000	79.13
28.5	1,250,370		0.0000	1.0000	79.13
29.5	1,239,153		0.0000	1.0000	79.13
30.5	1,212,639	251,013	0.2070	0.7930	79.13
31.5	945,629		0.0000	1.0000	62.75
32.5	954,026		0.0000	1.0000	62.75
33.5	950,313		0.0000	1.0000	62.75
34.5	831,917		0.0000	1.0000	62.75
35.5	832,553	4,134	0.0050	0.9950	62.75
36.5	211,085		0.0000	1.0000	62.44
37.5	200,095		0.0000	1.0000	62.44
38.5	210,535	1,275	0.0061	0.9939	62.44

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2020

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	207,448	3,538	0.0171	0.9829	62.06
40.5	136,850	2,117	0.0155	0.9845	61.00
41.5	89,680		0.0000	1.0000	60.06
42.5	84,794		0.0000	1.0000	60.06
43.5	80,393	1,279	0.0159	0.9841	60.06
44.5	81,240		0.0000	1.0000	59.10
45.5	81,240	3,440	0.0423	0.9577	59.10
46.5	77,841	385	0.0049	0.9951	56.60
47.5	54,604	1,240	0.0227	0.9773	56.32
48.5	28,144		0.0000	1.0000	55.04
49.5	28,227		0.0000	1.0000	55.04
50.5	31,027		0.0000	1.0000	55.04
51.5	31,027	83	0.0027	0.9973	55.04
52.5	31,999	382	0.0119	0.9881	54.89
53.5	31,777	302	0.0095	0.9905	54.24
54.5	31,475		0.0000	1.0000	53.72
55.5	31,475		0.0000	1.0000	53.72
56.5	33,675		0.0000	1.0000	53.72
57.5	33,675	1,400	0.0416	0.9584	53.72
58.5	33,512		0.0000	1.0000	51.49
59.5	33,512	77	0.0023	0.9977	51.49
60.5	32,166		0.0000	1.0000	51.37
61.5	32,533		0.0000	1.0000	51.37
62.5	23,802	2,107	0.0885	0.9115	51.37
63.5	21,365	1,100	0.0515	0.9485	46.82
64.5	19,956		0.0000	1.0000	44.41
65.5	19,372	1,058	0.0546	0.9454	44.41
66.5	14,965		0.0000	1.0000	41.99
67.5	15,200		0.0000	1.0000	41.99
68.5	8,210	1,052	0.1281	0.8719	41.99
69.5	26,038	96	0.0037	0.9963	36.61
70.5	38,628	78	0.0020	0.9980	36.47
71.5	38,703	90	0.0023	0.9977	36.40
72.5	38,691		0.0000	1.0000	36.31
73.5	38,691		0.0000	1.0000	36.31
74.5	37,969		0.0000	1.0000	36.31
75.5	37,969		0.0000	1.0000	36.31
76.5	37,928		0.0000	1.0000	36.31
77.5	37,928	6,221	0.1640	0.8360	36.31
78.5	31,707		0.0000	1.0000	30.36

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

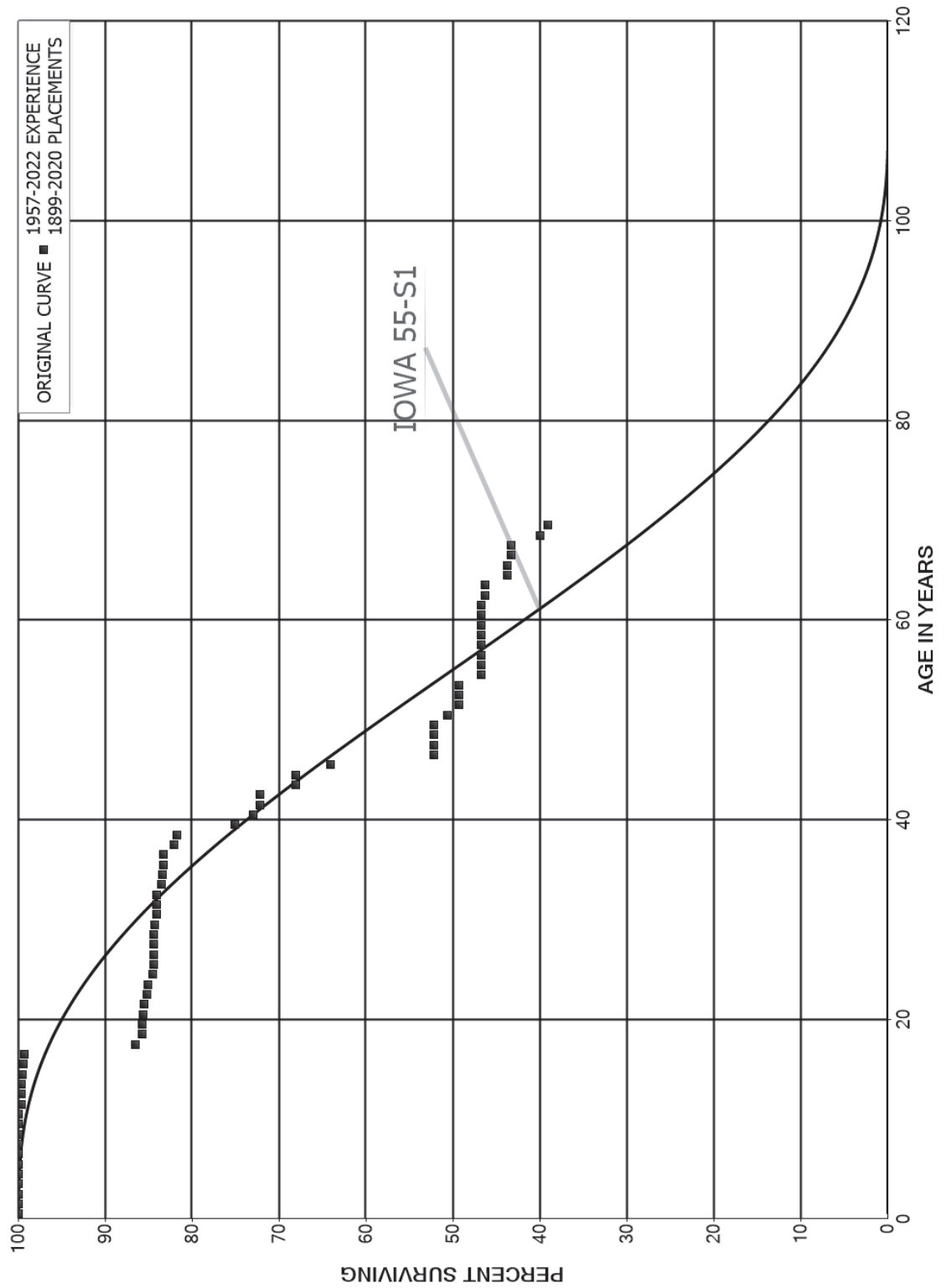
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2020

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	32,007		0.0000	1.0000	30.36
80.5	30,607		0.0000	1.0000	30.36
81.5	30,607	381	0.0124	0.9876	30.36
82.5	29,932		0.0000	1.0000	29.98
83.5	29,772		0.0000	1.0000	29.98
84.5	29,772		0.0000	1.0000	29.98
85.5	29,772		0.0000	1.0000	29.98
86.5	28,672		0.0000	1.0000	29.98
87.5	28,672		0.0000	1.0000	29.98
88.5	28,493		0.0000	1.0000	29.98
89.5	28,493		0.0000	1.0000	29.98
90.5	28,493		0.0000	1.0000	29.98
91.5	28,255		0.0000	1.0000	29.98
92.5	27,532		0.0000	1.0000	29.98
93.5	27,532		0.0000	1.0000	29.98
94.5	26,632		0.0000	1.0000	29.98
95.5	26,580		0.0000	1.0000	29.98
96.5	26,580		0.0000	1.0000	29.98
97.5	26,345		0.0000	1.0000	29.98
98.5	26,345		0.0000	1.0000	29.98
99.5	7,037		0.0000	1.0000	29.98
100.5	531		0.0000	1.0000	29.98
101.5	378		0.0000	1.0000	29.98
102.5	300		0.0000	1.0000	29.98
103.5	300		0.0000	1.0000	29.98
104.5	300		0.0000	1.0000	29.98
105.5	300		0.0000	1.0000	29.98
106.5	300		0.0000	1.0000	29.98
107.5	300		0.0000	1.0000	29.98
108.5	300		0.0000	1.0000	29.98
109.5					29.98

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2020

EXPERIENCE BAND 1957-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	236,976		0.0000	1.0000	100.00
0.5	241,869		0.0000	1.0000	100.00
1.5	242,232		0.0000	1.0000	100.00
2.5	160,970		0.0000	1.0000	100.00
3.5	161,260		0.0000	1.0000	100.00
4.5	161,473		0.0000	1.0000	100.00
5.5	161,654	19	0.0001	0.9999	100.00
6.5	162,027		0.0000	1.0000	99.99
7.5	162,485		0.0000	1.0000	99.99
8.5	162,636	154	0.0009	0.9991	99.99
9.5	162,968		0.0000	1.0000	99.89
10.5	158,570	498	0.0031	0.9969	99.89
11.5	158,072		0.0000	1.0000	99.58
12.5	158,177		0.0000	1.0000	99.58
13.5	158,177	125	0.0008	0.9992	99.58
14.5	158,568	151	0.0010	0.9990	99.50
15.5	158,922	195	0.0012	0.9988	99.41
16.5	158,795	20,444	0.1287	0.8713	99.28
17.5	138,728	1,249	0.0090	0.9910	86.50
18.5	137,776	75	0.0005	0.9995	85.72
19.5	137,701	179	0.0013	0.9987	85.68
20.5	137,522	88	0.0006	0.9994	85.57
21.5	137,434	538	0.0039	0.9961	85.51
22.5	137,211	119	0.0009	0.9991	85.18
23.5	128,939	859	0.0067	0.9933	85.10
24.5	125,009	227	0.0018	0.9982	84.53
25.5	124,796		0.0000	1.0000	84.38
26.5	124,931	48	0.0004	0.9996	84.38
27.5	118,735		0.0000	1.0000	84.35
28.5	118,934	42	0.0004	0.9996	84.35
29.5	119,863	342	0.0029	0.9971	84.32
30.5	119,606	3	0.0000	1.0000	84.08
31.5	119,065		0.0000	1.0000	84.08
32.5	119,315	761	0.0064	0.9936	84.08
33.5	115,937	139	0.0012	0.9988	83.54
34.5	115,891	186	0.0016	0.9984	83.44
35.5	115,705	33	0.0003	0.9997	83.31
36.5	13,019	187	0.0144	0.9856	83.28
37.5	12,120	56	0.0046	0.9954	82.09
38.5	11,601	943	0.0813	0.9187	81.71

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2020

EXPERIENCE BAND 1957-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,060	254	0.0280	0.9720	75.07
40.5	8,806	93	0.0106	0.9894	72.96
41.5	7,967		0.0000	1.0000	72.19
42.5	6,618	376	0.0568	0.9432	72.19
43.5	6,242		0.0000	1.0000	68.09
44.5	6,242	370	0.0593	0.9407	68.09
45.5	5,872	1,092	0.1860	0.8140	64.05
46.5	4,780		0.0000	1.0000	52.14
47.5	4,780		0.0000	1.0000	52.14
48.5	4,780		0.0000	1.0000	52.14
49.5	4,780	138	0.0289	0.9711	52.14
50.5	4,642	126	0.0271	0.9729	50.64
51.5	4,516		0.0000	1.0000	49.26
52.5	4,516		0.0000	1.0000	49.26
53.5	4,516	232	0.0514	0.9486	49.26
54.5	4,284		0.0000	1.0000	46.73
55.5	4,284		0.0000	1.0000	46.73
56.5	4,284		0.0000	1.0000	46.73
57.5	4,622		0.0000	1.0000	46.73
58.5	4,622		0.0000	1.0000	46.73
59.5	3,957		0.0000	1.0000	46.73
60.5	3,957		0.0000	1.0000	46.73
61.5	3,957	40	0.0101	0.9899	46.73
62.5	3,917		0.0000	1.0000	46.26
63.5	3,917	214	0.0546	0.9454	46.26
64.5	3,703		0.0000	1.0000	43.73
65.5	3,470	39	0.0112	0.9888	43.73
66.5	3,375		0.0000	1.0000	43.24
67.5	3,375	256	0.0759	0.9241	43.24
68.5	3,119	66	0.0212	0.9788	39.96
69.5	3,053		0.0000	1.0000	39.11
70.5	3,053		0.0000	1.0000	39.11
71.5	2,872		0.0000	1.0000	39.11
72.5	2,872		0.0000	1.0000	39.11
73.5	2,816	96	0.0341	0.9659	39.11
74.5	2,720		0.0000	1.0000	37.78
75.5	2,720		0.0000	1.0000	37.78
76.5	2,720		0.0000	1.0000	37.78
77.5	2,720		0.0000	1.0000	37.78
78.5	2,720		0.0000	1.0000	37.78

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

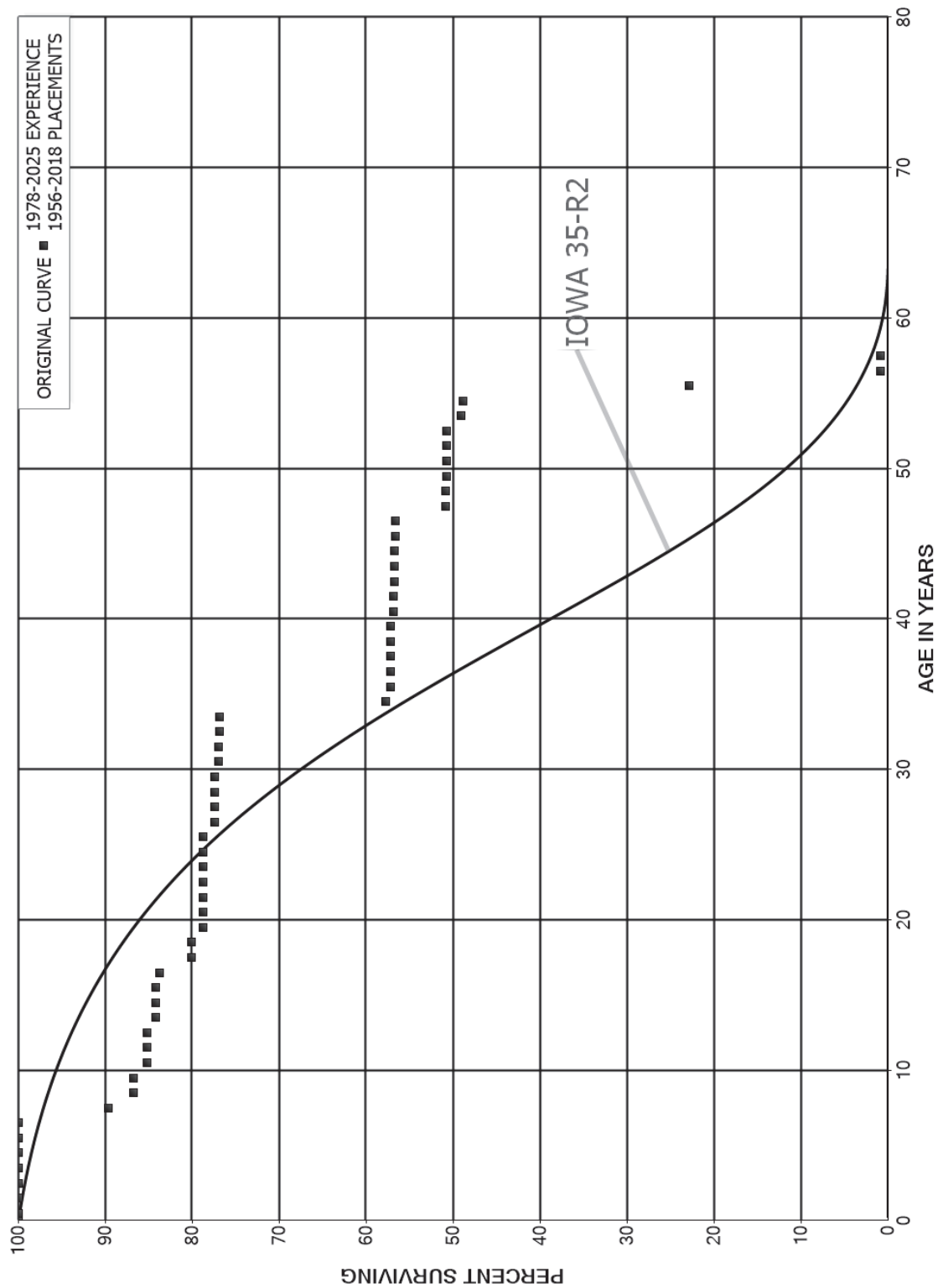
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2020

EXPERIENCE BAND 1957-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,720	674	0.2478	0.7522	37.78
80.5	1,884		0.0000	1.0000	28.42
81.5	1,884		0.0000	1.0000	28.42
82.5	1,884		0.0000	1.0000	28.42
83.5	1,666		0.0000	1.0000	28.42
84.5	1,666		0.0000	1.0000	28.42
85.5	1,666		0.0000	1.0000	28.42
86.5	1,666		0.0000	1.0000	28.42
87.5	1,666		0.0000	1.0000	28.42
88.5	1,666		0.0000	1.0000	28.42
89.5	1,666		0.0000	1.0000	28.42
90.5	1,666		0.0000	1.0000	28.42
91.5	1,666		0.0000	1.0000	28.42
92.5	1,666		0.0000	1.0000	28.42
93.5	1,666		0.0000	1.0000	28.42
94.5	1,666		0.0000	1.0000	28.42
95.5	1,666		0.0000	1.0000	28.42
96.5	1,666		0.0000	1.0000	28.42
97.5	1,666		0.0000	1.0000	28.42
98.5					28.42

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2018

EXPERIENCE BAND 1978-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	203,982		0.0000	1.0000	100.00
0.5	203,982		0.0000	1.0000	100.00
1.5	203,982		0.0000	1.0000	100.00
2.5	203,982		0.0000	1.0000	100.00
3.5	204,195		0.0000	1.0000	100.00
4.5	204,195	0	0.0000	1.0000	100.00
5.5	211,787	1	0.0000	1.0000	100.00
6.5	211,786	22,092	0.1043	0.8957	100.00
7.5	319,151	10,166	0.0319	0.9681	89.57
8.5	420,422	0	0.0000	1.0000	86.72
9.5	420,422	7,607	0.0181	0.9819	86.72
10.5	412,815	0	0.0000	1.0000	85.15
11.5	412,815	5	0.0000	1.0000	85.15
12.5	412,810	4,659	0.0113	0.9887	85.15
13.5	408,151	0	0.0000	1.0000	84.18
14.5	408,151	2	0.0000	1.0000	84.18
15.5	408,149	2,167	0.0053	0.9947	84.18
16.5	405,982	17,709	0.0436	0.9564	83.74
17.5	388,273		0.0000	1.0000	80.08
18.5	388,273	6,458	0.0166	0.9834	80.08
19.5	381,815		0.0000	1.0000	78.75
20.5	381,815		0.0000	1.0000	78.75
21.5	385,751		0.0000	1.0000	78.75
22.5	385,751		0.0000	1.0000	78.75
23.5	385,751	2	0.0000	1.0000	78.75
24.5	385,750	2	0.0000	1.0000	78.75
25.5	385,748	6,455	0.0167	0.9833	78.75
26.5	379,293		0.0000	1.0000	77.43
27.5	379,293	1	0.0000	1.0000	77.43
28.5	379,292	1	0.0000	1.0000	77.43
29.5	379,291	2,610	0.0069	0.9931	77.43
30.5	376,681		0.0000	1.0000	76.90
31.5	376,681	52	0.0001	0.9999	76.90
32.5	376,629	56	0.0001	0.9999	76.89
33.5	376,574	94,046	0.2497	0.7503	76.88
34.5	282,528	2,495	0.0088	0.9912	57.68
35.5	280,033		0.0000	1.0000	57.17
36.5	280,033		0.0000	1.0000	57.17
37.5	280,033		0.0000	1.0000	57.17
38.5	280,033		0.0000	1.0000	57.17

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

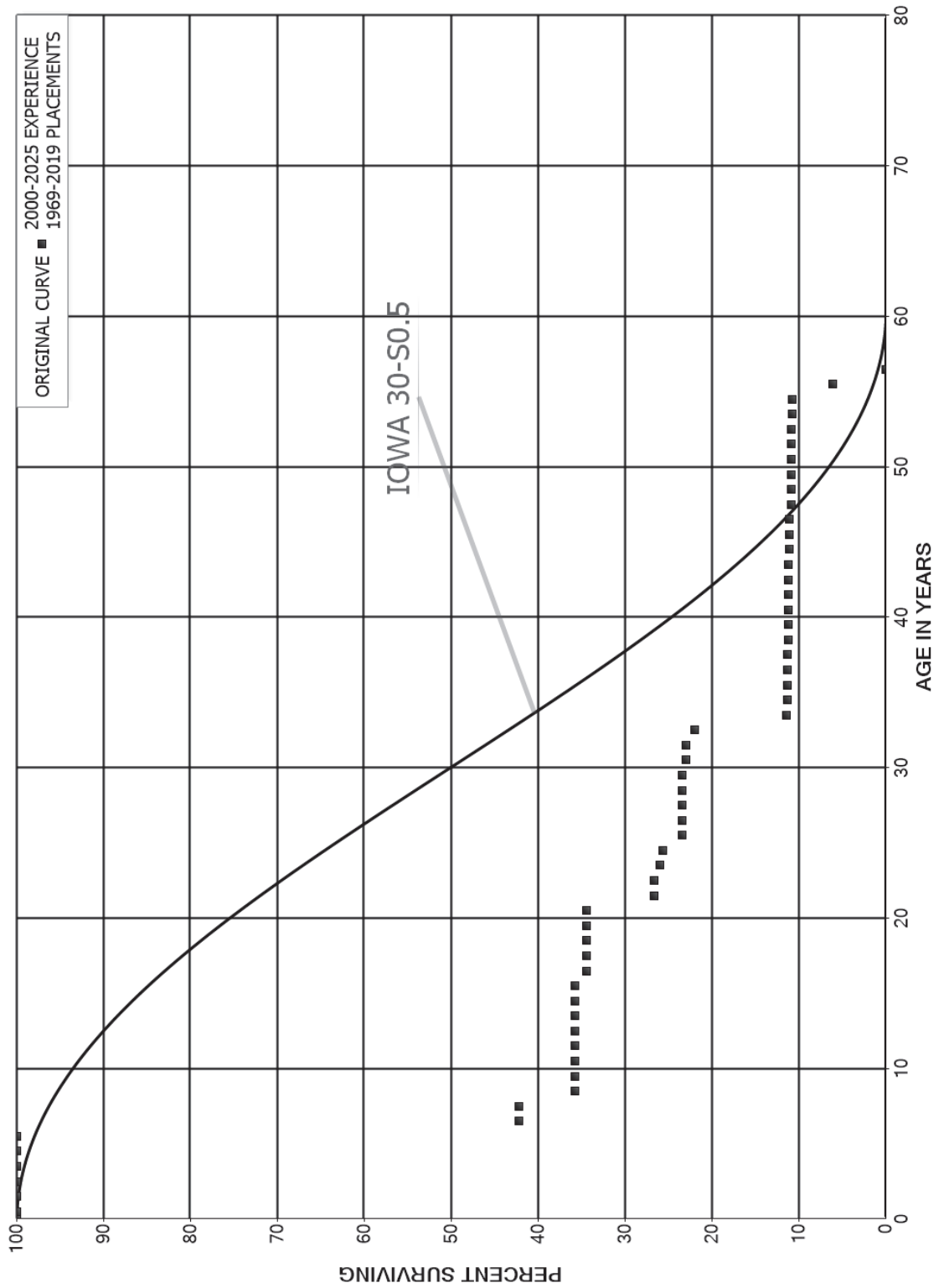
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2018

EXPERIENCE BAND 1978-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	280,033	1,857	0.0066	0.9934	57.17
40.5	278,176		0.0000	1.0000	56.79
41.5	278,176	584	0.0021	0.9979	56.79
42.5	277,592		0.0000	1.0000	56.67
43.5	277,592		0.0000	1.0000	56.67
44.5	277,592	52	0.0002	0.9998	56.67
45.5	277,540	53	0.0002	0.9998	56.66
46.5	277,488	28,407	0.1024	0.8976	56.65
47.5	249,081		0.0000	1.0000	50.85
48.5	249,081	777	0.0031	0.9969	50.85
49.5	248,304		0.0000	1.0000	50.69
50.5	248,304	22	0.0001	0.9999	50.69
51.5	248,282	22	0.0001	0.9999	50.69
52.5	248,260	7,983	0.0322	0.9678	50.68
53.5	240,277	831	0.0035	0.9965	49.05
54.5	239,446	127,502	0.5325	0.4675	48.88
55.5	111,944	108,008	0.9648	0.0352	22.85
56.5	3,936		0.0000	1.0000	0.80
57.5	3,936		0.0000	1.0000	0.80
58.5	3,936		0.0000	1.0000	0.80
59.5	3,936		0.0000	1.0000	0.80
60.5	3,936		0.0000	1.0000	0.80
61.5	3,936		0.0000	1.0000	0.80
62.5	3,936		0.0000	1.0000	0.80
63.5	3,936		0.0000	1.0000	0.80
64.5	3,936		0.0000	1.0000	0.80
65.5	3,936		0.0000	1.0000	0.80
66.5	3,936	34	0.0087	0.9913	0.80
67.5	3,902	34	0.0086	0.9914	0.80
68.5	3,868	3,868	1.0000		0.79
69.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2019

EXPERIENCE BAND 2000-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	433,973		0.0000	1.0000	100.00
0.5	433,973		0.0000	1.0000	100.00
1.5	433,973		0.0000	1.0000	100.00
2.5	433,973		0.0000	1.0000	100.00
3.5	433,973		0.0000	1.0000	100.00
4.5	439,099		0.0000	1.0000	100.00
5.5	439,099	253,964	0.5784	0.4216	100.00
6.5	204,847		0.0000	1.0000	42.16
7.5	403,833	61,535	0.1524	0.8476	42.16
8.5	342,298		0.0000	1.0000	35.74
9.5	342,298		0.0000	1.0000	35.74
10.5	342,298		0.0000	1.0000	35.74
11.5	342,298	1	0.0000	1.0000	35.74
12.5	342,297		0.0000	1.0000	35.74
13.5	342,297		0.0000	1.0000	35.74
14.5	342,297		0.0000	1.0000	35.74
15.5	342,297	12,783	0.0373	0.9627	35.74
16.5	329,514		0.0000	1.0000	34.40
17.5	329,514		0.0000	1.0000	34.40
18.5	331,325		0.0000	1.0000	34.40
19.5	331,325		0.0000	1.0000	34.40
20.5	331,325	75,269	0.2272	0.7728	34.40
21.5	256,056		0.0000	1.0000	26.59
22.5	256,056	6,157	0.0240	0.9760	26.59
23.5	249,899	3,161	0.0126	0.9874	25.95
24.5	246,738	21,103	0.0855	0.9145	25.62
25.5	225,635		0.0000	1.0000	23.43
26.5	225,635		0.0000	1.0000	23.43
27.5	225,635	0	0.0000	1.0000	23.43
28.5	225,635	0	0.0000	1.0000	23.43
29.5	323,096	5,872	0.0182	0.9818	23.43
30.5	434,453	2	0.0000	1.0000	23.00
31.5	434,451	19,715	0.0454	0.9546	23.00
32.5	414,736	198,981	0.4798	0.5202	21.96
33.5	215,755	3,100	0.0144	0.9856	11.42
34.5	212,655		0.0000	1.0000	11.26
35.5	212,655		0.0000	1.0000	11.26
36.5	212,655		0.0000	1.0000	11.26
37.5	212,655	851	0.0040	0.9960	11.26
38.5	211,804		0.0000	1.0000	11.21

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

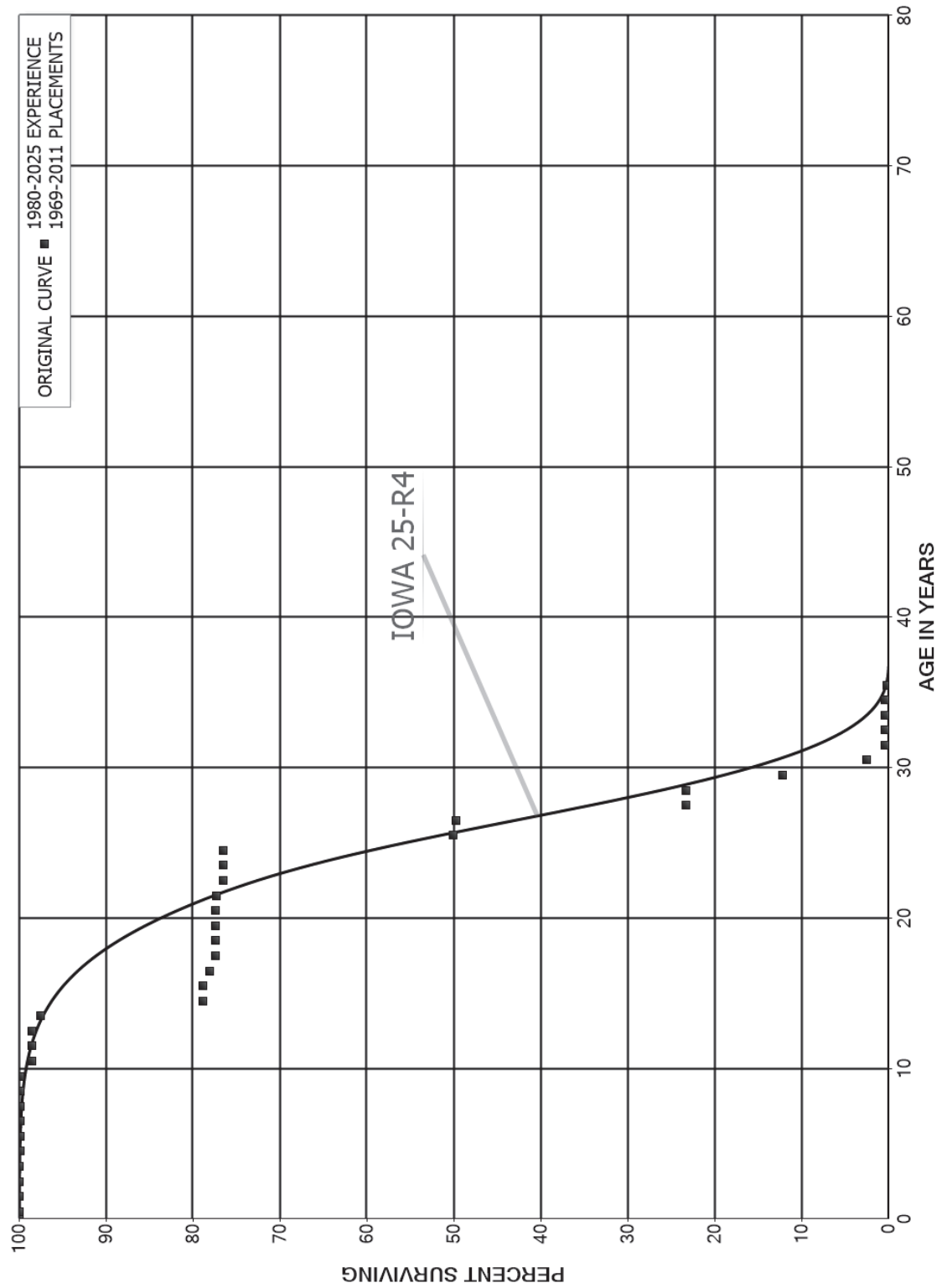
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2019

EXPERIENCE BAND 2000-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	211,804		0.0000	1.0000	11.21
40.5	211,804	1,040	0.0049	0.9951	11.21
41.5	210,764	1	0.0000	1.0000	11.16
42.5	210,763	1	0.0000	1.0000	11.16
43.5	210,763	959	0.0045	0.9955	11.16
44.5	209,804		0.0000	1.0000	11.11
45.5	209,804		0.0000	1.0000	11.11
46.5	209,804	4,442	0.0212	0.9788	11.11
47.5	205,362		0.0000	1.0000	10.87
48.5	205,362	1,026	0.0050	0.9950	10.87
49.5	204,336	424	0.0021	0.9979	10.82
50.5	203,912		0.0000	1.0000	10.80
51.5	203,912		0.0000	1.0000	10.80
52.5	203,912	397	0.0019	0.9981	10.80
53.5	203,516	995	0.0049	0.9951	10.78
54.5	202,521	87,958	0.4343	0.5657	10.72
55.5	114,562	114,562	1.0000		6.07
56.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 343.00 PRIME MOVERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2011

EXPERIENCE BAND 1980-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,620,584		0.0000	1.0000	100.00
0.5	1,620,584		0.0000	1.0000	100.00
1.5	1,620,584		0.0000	1.0000	100.00
2.5	1,620,584	1,702	0.0011	0.9989	100.00
3.5	1,618,882	1,702	0.0011	0.9989	99.89
4.5	1,617,180		0.0000	1.0000	99.79
5.5	1,617,180		0.0000	1.0000	99.79
6.5	1,617,180		0.0000	1.0000	99.79
7.5	1,617,180		0.0000	1.0000	99.79
8.5	1,617,180		0.0000	1.0000	99.79
9.5	2,609,486	34,666	0.0133	0.9867	99.79
10.5	3,570,599		0.0000	1.0000	98.46
11.5	3,570,599	83	0.0000	1.0000	98.46
12.5	3,570,517	34,089	0.0095	0.9905	98.46
13.5	3,536,427	679,527	0.1922	0.8078	97.52
14.5	2,856,900		0.0000	1.0000	78.78
15.5	2,856,900	24,164	0.0085	0.9915	78.78
16.5	2,832,736	25,934	0.0092	0.9908	78.12
17.5	2,806,802		0.0000	1.0000	77.40
18.5	2,806,802		0.0000	1.0000	77.40
19.5	2,806,802	12	0.0000	1.0000	77.40
20.5	2,806,790	4,151	0.0015	0.9985	77.40
21.5	2,802,639	28,234	0.0101	0.9899	77.29
22.5	2,774,405		0.0000	1.0000	76.51
23.5	2,774,405	11	0.0000	1.0000	76.51
24.5	2,774,394	957,652	0.3452	0.6548	76.51
25.5	1,816,742	15,151	0.0083	0.9917	50.10
26.5	1,801,591	958,034	0.5318	0.4682	49.68
27.5	843,557	832	0.0010	0.9990	23.26
28.5	842,725	400,484	0.4752	0.5248	23.24
29.5	442,241	349,851	0.7911	0.2089	12.20
30.5	92,390	76,188	0.8246	0.1754	2.55
31.5	16,202		0.0000	1.0000	0.45
32.5	16,202	26	0.0016	0.9984	0.45
33.5	16,176	26	0.0016	0.9984	0.45
34.5	16,150	11,368	0.7039	0.2961	0.45
35.5	4,782		0.0000	1.0000	0.13
36.5	4,782		0.0000	1.0000	0.13
37.5	4,782		0.0000	1.0000	0.13
38.5	4,782		0.0000	1.0000	0.13

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

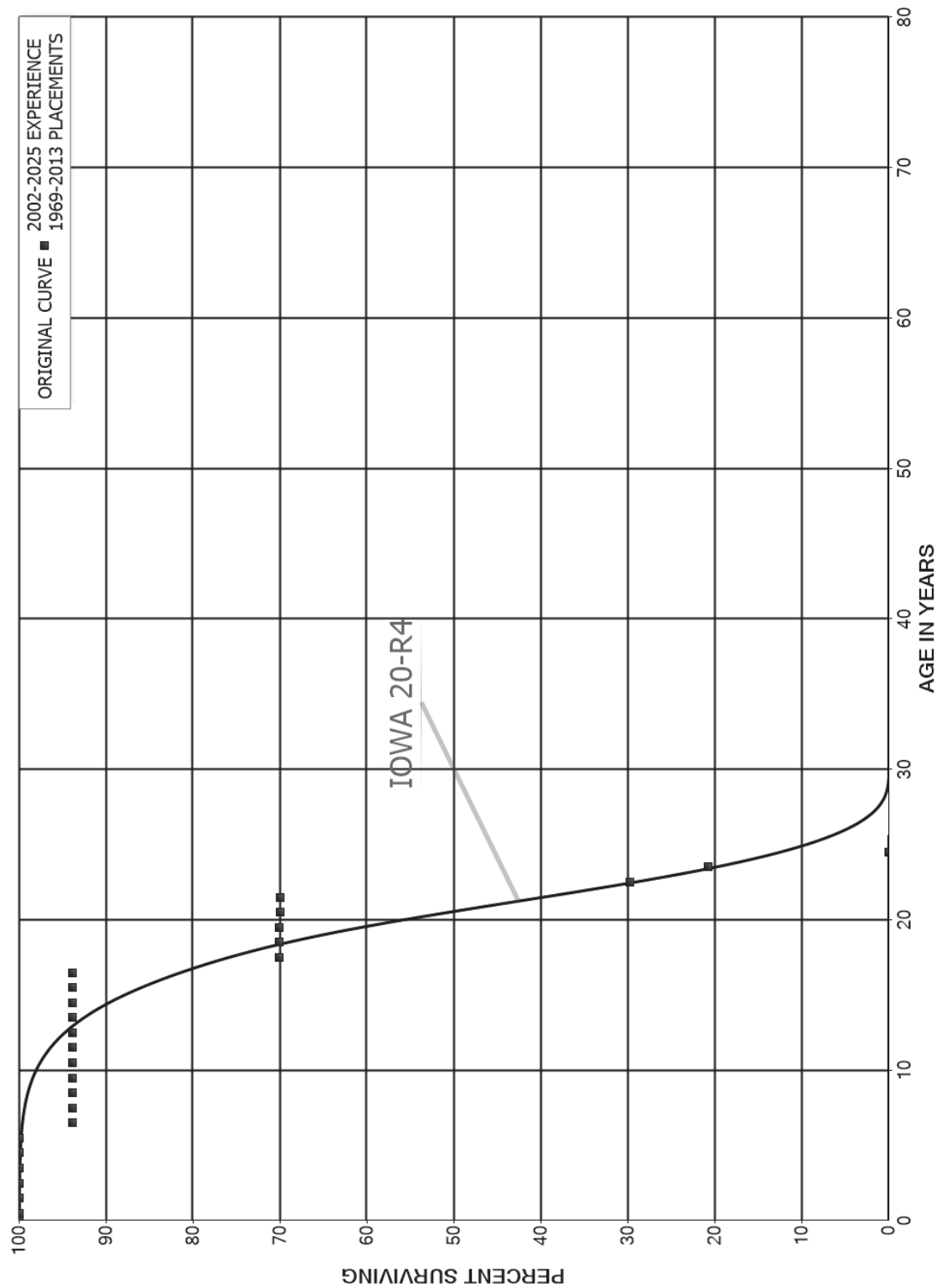
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2011

EXPERIENCE BAND 1980-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,782		0.0000	1.0000	0.13
40.5	4,782		0.0000	1.0000	0.13
41.5	4,782		0.0000	1.0000	0.13
42.5	4,782	31	0.0064	0.9936	0.13
43.5	4,751	29	0.0061	0.9939	0.13
44.5	4,722	4,722	1.0000		0.13
45.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 344.00 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2013

EXPERIENCE BAND 2002-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	213,228		0.0000	1.0000	100.00
0.5	269,187		0.0000	1.0000	100.00
1.5	269,187		0.0000	1.0000	100.00
2.5	269,187		0.0000	1.0000	100.00
3.5	269,187		0.0000	1.0000	100.00
4.5	269,187		0.0000	1.0000	100.00
5.5	269,187	16,508	0.0613	0.9387	100.00
6.5	252,679		0.0000	1.0000	93.87
7.5	252,679		0.0000	1.0000	93.87
8.5	252,679		0.0000	1.0000	93.87
9.5	252,679		0.0000	1.0000	93.87
10.5	252,679		0.0000	1.0000	93.87
11.5	252,679	1	0.0000	1.0000	93.87
12.5	252,678		0.0000	1.0000	93.87
13.5	252,678		0.0000	1.0000	93.87
14.5	252,678	44	0.0002	0.9998	93.87
15.5	252,634	43	0.0002	0.9998	93.85
16.5	252,591	64,084	0.2537	0.7463	93.83
17.5	188,507		0.0000	1.0000	70.03
18.5	188,507		0.0000	1.0000	70.03
19.5	188,507	80	0.0004	0.9996	70.03
20.5	188,427	99	0.0005	0.9995	70.00
21.5	188,328	108,343	0.5753	0.4247	69.96
22.5	79,985	24,112	0.3015	0.6985	29.71
23.5	55,873	55,873	1.0000		20.76
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5	326,765	4,752	0.0145		
32.5	639,866	11,619	0.0182		
33.5	628,247	8,571	0.0136		
34.5	619,676		0.0000		
35.5	619,676		0.0000		
36.5	619,676		0.0000		
37.5	619,676		0.0000		
38.5	619,676		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

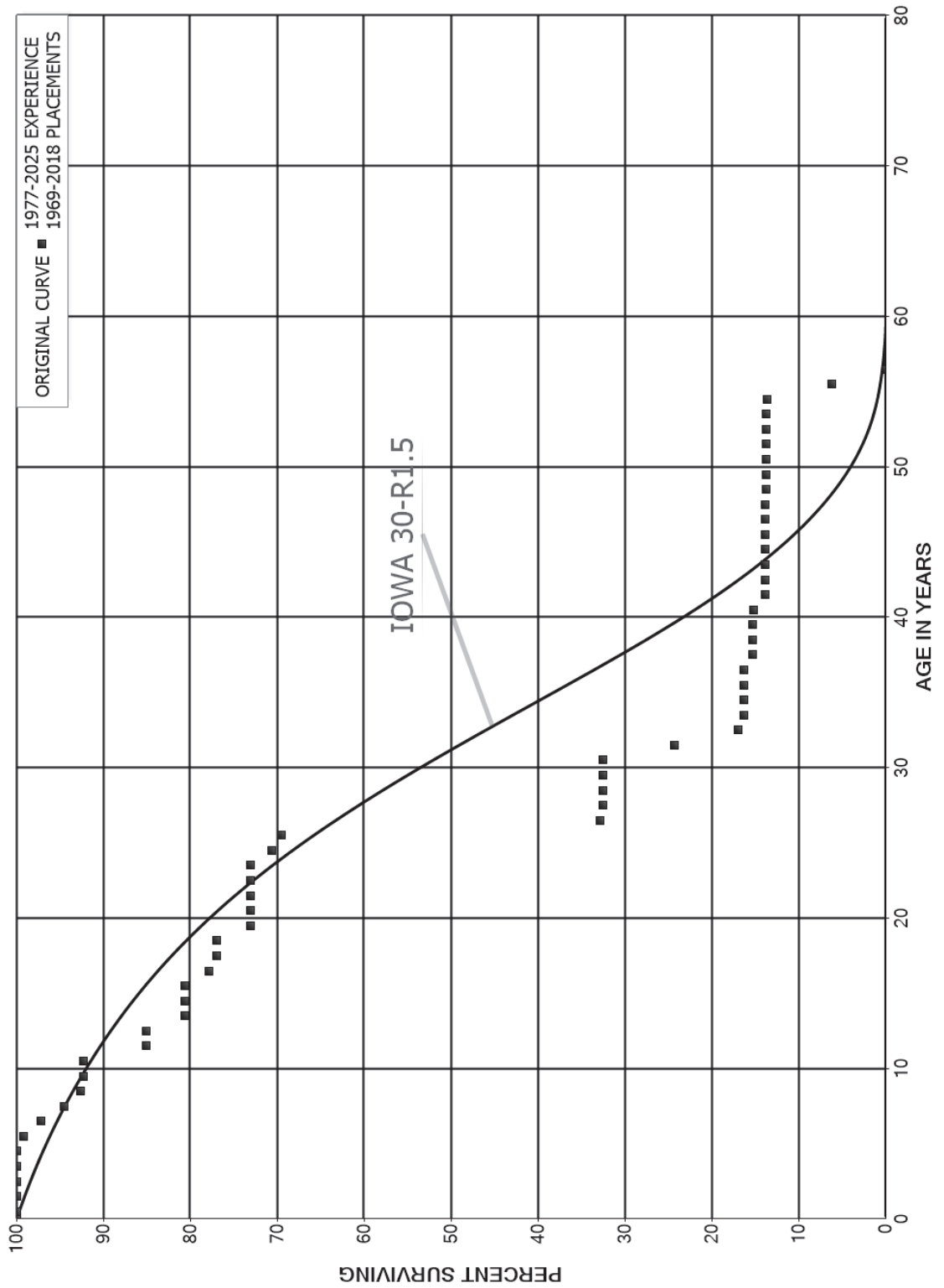
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2013

EXPERIENCE BAND 2002-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	619,676		0.0000		
40.5	619,676		0.0000		
41.5	619,676		0.0000		
42.5	619,676		0.0000		
43.5	619,676		0.0000		
44.5	619,676		0.0000		
45.5	619,676		0.0000		
46.5	619,676		0.0000		
47.5	619,676		0.0000		
48.5	619,676		0.0000		
49.5	619,676		0.0000		
50.5	619,676		0.0000		
51.5	619,676		0.0000		
52.5	619,676	405	0.0007		
53.5	619,271	817	0.0013		
54.5	618,454	309,990	0.5012		
55.5	308,464	308,464	1.0000		
56.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2018

EXPERIENCE BAND 1977-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	473,661		0.0000	1.0000	100.00
0.5	473,661		0.0000	1.0000	100.00
1.5	473,661		0.0000	1.0000	100.00
2.5	473,661		0.0000	1.0000	100.00
3.5	473,661		0.0000	1.0000	100.00
4.5	473,661	3,910	0.0083	0.9917	100.00
5.5	469,750	9,418	0.0200	0.9800	99.17
6.5	568,011	15,383	0.0271	0.9729	97.19
7.5	660,477	13,637	0.0206	0.9794	94.55
8.5	646,840	2,309	0.0036	0.9964	92.60
9.5	644,531	42	0.0001	0.9999	92.27
10.5	644,490	49,946	0.0775	0.9225	92.27
11.5	594,544	47	0.0001	0.9999	85.12
12.5	594,497	31,458	0.0529	0.9471	85.11
13.5	563,039	6	0.0000	1.0000	80.60
14.5	563,033	6	0.0000	1.0000	80.60
15.5	563,027	19,579	0.0348	0.9652	80.60
16.5	543,448	5,560	0.0102	0.9898	77.80
17.5	537,888	31	0.0001	0.9999	77.00
18.5	537,857	27,267	0.0507	0.9493	77.00
19.5	510,590		0.0000	1.0000	73.10
20.5	510,590		0.0000	1.0000	73.10
21.5	510,590		0.0000	1.0000	73.10
22.5	510,590	12	0.0000	1.0000	73.10
23.5	510,578	16,944	0.0332	0.9668	73.09
24.5	493,634	8,335	0.0169	0.9831	70.67
25.5	485,299	255,845	0.5272	0.4728	69.48
26.5	229,454	2,368	0.0103	0.9897	32.85
27.5	227,086		0.0000	1.0000	32.51
28.5	227,086	5	0.0000	1.0000	32.51
29.5	227,081	5	0.0000	1.0000	32.51
30.5	227,077	57,193	0.2519	0.7481	32.51
31.5	169,884	51,412	0.3026	0.6974	24.32
32.5	118,472	4,493	0.0379	0.9621	16.96
33.5	113,979		0.0000	1.0000	16.32
34.5	113,979		0.0000	1.0000	16.32
35.5	113,979		0.0000	1.0000	16.32
36.5	113,979	7,507	0.0659	0.9341	16.32
37.5	106,472	1	0.0000	1.0000	15.24
38.5	106,471	26	0.0002	0.9998	15.24

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

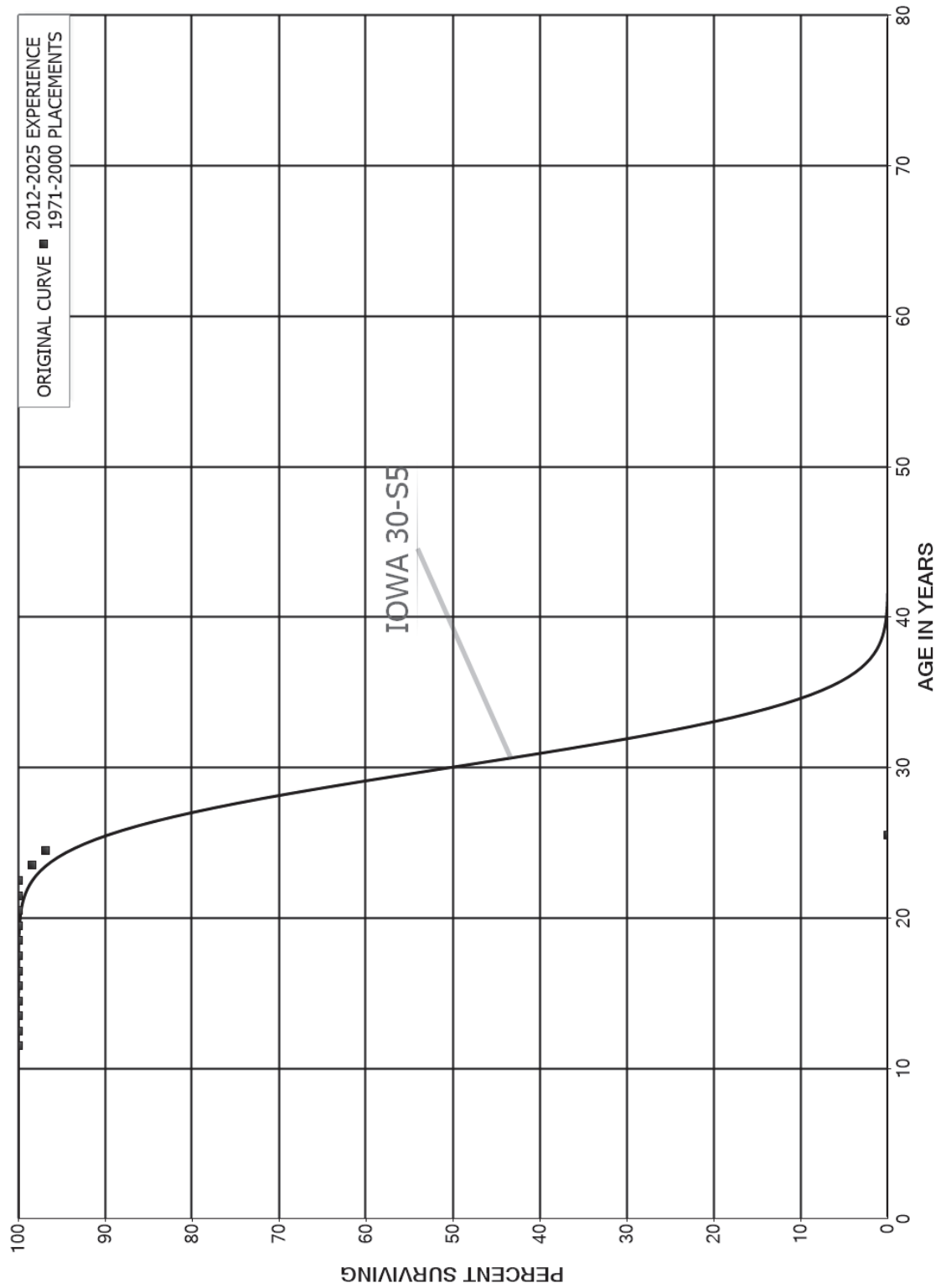
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2018

EXPERIENCE BAND 1977-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	106,445	455	0.0043	0.9957	15.24
40.5	105,990	9,131	0.0862	0.9138	15.17
41.5	96,859		0.0000	1.0000	13.87
42.5	96,859		0.0000	1.0000	13.87
43.5	96,859		0.0000	1.0000	13.87
44.5	96,859		0.0000	1.0000	13.87
45.5	96,859	2	0.0000	1.0000	13.87
46.5	96,857	2	0.0000	1.0000	13.87
47.5	96,854	698	0.0072	0.9928	13.87
48.5	96,156		0.0000	1.0000	13.77
49.5	96,156		0.0000	1.0000	13.77
50.5	96,156		0.0000	1.0000	13.77
51.5	96,156		0.0000	1.0000	13.77
52.5	96,156	237	0.0025	0.9975	13.77
53.5	95,919	440	0.0046	0.9954	13.73
54.5	95,478	52,125	0.5459	0.4541	13.67
55.5	43,353	43,353	1.0000		6.21
56.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1971-2000

EXPERIENCE BAND 2012-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5	39,600		0.0000	1.0000	100.00
12.5	39,600		0.0000	1.0000	100.00
13.5	39,600		0.0000	1.0000	100.00
14.5	39,600		0.0000	1.0000	100.00
15.5	39,600		0.0000	1.0000	100.00
16.5	39,600		0.0000	1.0000	100.00
17.5	39,600		0.0000	1.0000	100.00
18.5	39,600		0.0000	1.0000	100.00
19.5	39,600		0.0000	1.0000	100.00
20.5	39,600		0.0000	1.0000	100.00
21.5	39,600		0.0000	1.0000	100.00
22.5	39,600	614	0.0155	0.9845	100.00
23.5	38,986	659	0.0169	0.9831	98.45
24.5	38,327	38,327	1.0000	0.0000	96.79
25.5					0.00
26.5					
27.5					
28.5					
29.5					
30.5	837	837	1.0000		
31.5	1,466		0.0000		
32.5	1,466		0.0000		
33.5	1,466		0.0000		
34.5	1,466		0.0000		
35.5	1,466		0.0000		
36.5	1,466		0.0000		
37.5	1,466		0.0000		
38.5	1,750		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

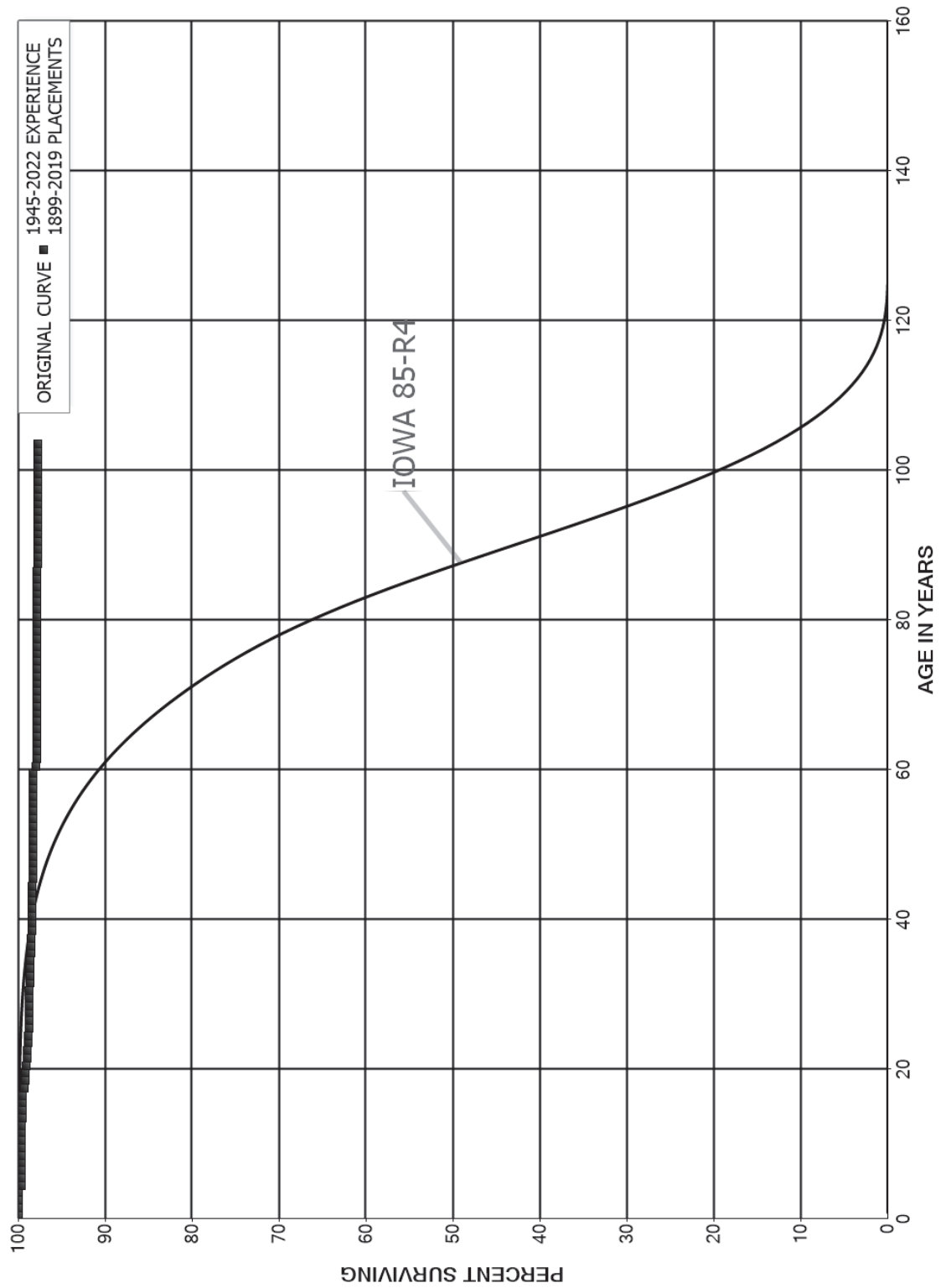
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1971-2000

EXPERIENCE BAND 2012-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,687		0.0000		
40.5	3,156		0.0000		
41.5	3,156		0.0000		
42.5	3,156	138	0.0437		
43.5	3,018	127	0.0421		
44.5	2,891	1,201	0.4154		
45.5	1,690		0.0000		
46.5	1,690		0.0000		
47.5	1,690		0.0000		
48.5	1,690		0.0000		
49.5	1,690	39	0.0233		
50.5	1,651	171	0.1034		
51.5	1,480	400	0.2703		
52.5	1,080	745	0.6903		
53.5	334	334	1.0000		
54.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 350.11 LAND RIGHTS - LINES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1945-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,916,399		0.0000	1.0000	100.00
0.5	21,917,090		0.0000	1.0000	100.00
1.5	21,928,368	212	0.0000	1.0000	100.00
2.5	21,942,658	125	0.0000	1.0000	100.00
3.5	20,578,861	73,313	0.0036	0.9964	100.00
4.5	19,328,474	5,497	0.0003	0.9997	99.64
5.5	18,299,485	5,091	0.0003	0.9997	99.61
6.5	18,299,406		0.0000	1.0000	99.59
7.5	18,340,638	682	0.0000	1.0000	99.59
8.5	18,353,601		0.0000	1.0000	99.58
9.5	16,858,899		0.0000	1.0000	99.58
10.5	13,254,611	1,963	0.0001	0.9999	99.58
11.5	9,884,666	632	0.0001	0.9999	99.57
12.5	9,896,009	330	0.0000	1.0000	99.56
13.5	9,880,236	74	0.0000	1.0000	99.56
14.5	9,871,867	1,020	0.0001	0.9999	99.56
15.5	9,996,217	8,715	0.0009	0.9991	99.55
16.5	8,684,320	15,776	0.0018	0.9982	99.46
17.5	8,757,031	11,754	0.0013	0.9987	99.28
18.5	6,520,985		0.0000	1.0000	99.15
19.5	6,592,221	3,800	0.0006	0.9994	99.15
20.5	6,243,037	5,190	0.0008	0.9992	99.09
21.5	6,245,411	5,730	0.0009	0.9991	99.01
22.5	5,895,095	5,782	0.0010	0.9990	98.92
23.5	5,093,609	1,853	0.0004	0.9996	98.82
24.5	4,927,134	896	0.0002	0.9998	98.78
25.5	4,907,455	353	0.0001	0.9999	98.76
26.5	4,907,331	168	0.0000	1.0000	98.76
27.5	3,898,949		0.0000	1.0000	98.75
28.5	3,661,469	372	0.0001	0.9999	98.75
29.5	3,658,708	439	0.0001	0.9999	98.74
30.5	3,652,833	2,331	0.0006	0.9994	98.73
31.5	3,641,168	2,441	0.0007	0.9993	98.67
32.5	3,640,958	5	0.0000	1.0000	98.60
33.5	3,567,650	1,389	0.0004	0.9996	98.60
34.5	3,567,204	1,053	0.0003	0.9997	98.56
35.5	3,564,108	98	0.0000	1.0000	98.54
36.5	3,563,650	152	0.0000	1.0000	98.53
37.5	3,533,408	3,764	0.0011	0.9989	98.53
38.5	3,529,790		0.0000	1.0000	98.42

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1945-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,530,505	599	0.0002	0.9998	98.42
40.5	3,452,797	14	0.0000	1.0000	98.41
41.5	3,444,651	53	0.0000	1.0000	98.41
42.5	3,325,916	24	0.0000	1.0000	98.41
43.5	3,376,134		0.0000	1.0000	98.40
44.5	3,374,189	4,086	0.0012	0.9988	98.40
45.5	3,204,631	547	0.0002	0.9998	98.29
46.5	3,035,094		0.0000	1.0000	98.27
47.5	2,884,569		0.0000	1.0000	98.27
48.5	2,845,084		0.0000	1.0000	98.27
49.5	2,778,532	316	0.0001	0.9999	98.27
50.5	2,700,903	50	0.0000	1.0000	98.26
51.5	2,594,054		0.0000	1.0000	98.26
52.5	2,538,769		0.0000	1.0000	98.26
53.5	2,291,993	11	0.0000	1.0000	98.26
54.5	2,178,657	58	0.0000	1.0000	98.26
55.5	2,165,470	68	0.0000	1.0000	98.25
56.5	2,004,775		0.0000	1.0000	98.25
57.5	1,957,117		0.0000	1.0000	98.25
58.5	1,807,213		0.0000	1.0000	98.25
59.5	1,807,213	6,434	0.0036	0.9964	98.25
60.5	1,659,321	1,472	0.0009	0.9991	97.90
61.5	1,515,922		0.0000	1.0000	97.81
62.5	1,452,903	18	0.0000	1.0000	97.81
63.5	1,339,918		0.0000	1.0000	97.81
64.5	1,231,053		0.0000	1.0000	97.81
65.5	1,106,803		0.0000	1.0000	97.81
66.5	1,091,093		0.0000	1.0000	97.81
67.5	1,039,958		0.0000	1.0000	97.81
68.5	1,016,559		0.0000	1.0000	97.81
69.5	1,010,748		0.0000	1.0000	97.81
70.5	975,503		0.0000	1.0000	97.81
71.5	931,089		0.0000	1.0000	97.81
72.5	929,541		0.0000	1.0000	97.81
73.5	919,234		0.0000	1.0000	97.81
74.5	839,326		0.0000	1.0000	97.81
75.5	726,966		0.0000	1.0000	97.81
76.5	725,598		0.0000	1.0000	97.81
77.5	717,681		0.0000	1.0000	97.81
78.5	715,694		0.0000	1.0000	97.81

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1945-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	703,940	248	0.0000	1.0000	97.81
80.5	684,732		0.0000	1.0000	97.81
81.5	683,399		0.0000	1.0000	97.81
82.5	673,203		0.0000	1.0000	97.81
83.5	632,102		0.0000	1.0000	97.81
84.5	627,090		0.0000	1.0000	97.81
85.5	588,768		0.0000	1.0000	97.81
86.5	574,624		0.0004	0.9996	97.81
87.5	574,224		0.0000	1.0000	97.77
88.5	546,924		0.0000	1.0000	97.77
89.5	538,309		0.0000	1.0000	97.77
90.5	535,149		0.0000	1.0000	97.77
91.5	534,977		0.0000	1.0000	97.77
92.5	525,069		0.0000	1.0000	97.77
93.5	395,806		0.0000	1.0000	97.77
94.5	389,162		0.0000	1.0000	97.77
95.5	335,839		0.0000	1.0000	97.77
96.5	197,428		0.0000	1.0000	97.77
97.5	127,680		0.0000	1.0000	97.77
98.5	123,066		0.0000	1.0000	97.77
99.5	116,958		0.0000	1.0000	97.77
100.5	116,680		0.0000	1.0000	97.77
101.5	98,409		0.0000	1.0000	97.77
102.5	98,409		0.0000	1.0000	97.77
103.5	24,884		0.0000	1.0000	97.77
104.5	24,655		0.0000	1.0000	97.77
105.5	24,050		0.0000	1.0000	97.77
106.5	20,736		0.0000	1.0000	97.77
107.5	19,931		0.0000	1.0000	97.77
108.5	18,320		0.0000	1.0000	97.77
109.5	15,866		0.0000	1.0000	97.77
110.5	13,688		0.0000	1.0000	97.77
111.5	13,678		0.0000	1.0000	97.77
112.5	13,209		0.0000	1.0000	97.77
113.5	13,209		0.0000	1.0000	97.77
114.5	11,487		0.0000	1.0000	97.77
115.5	10,710		0.0000	1.0000	97.77
116.5	10,710		0.0000	1.0000	97.77
117.5	9,995		0.0000	1.0000	97.77
118.5	1,252		0.0000	1.0000	97.77

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

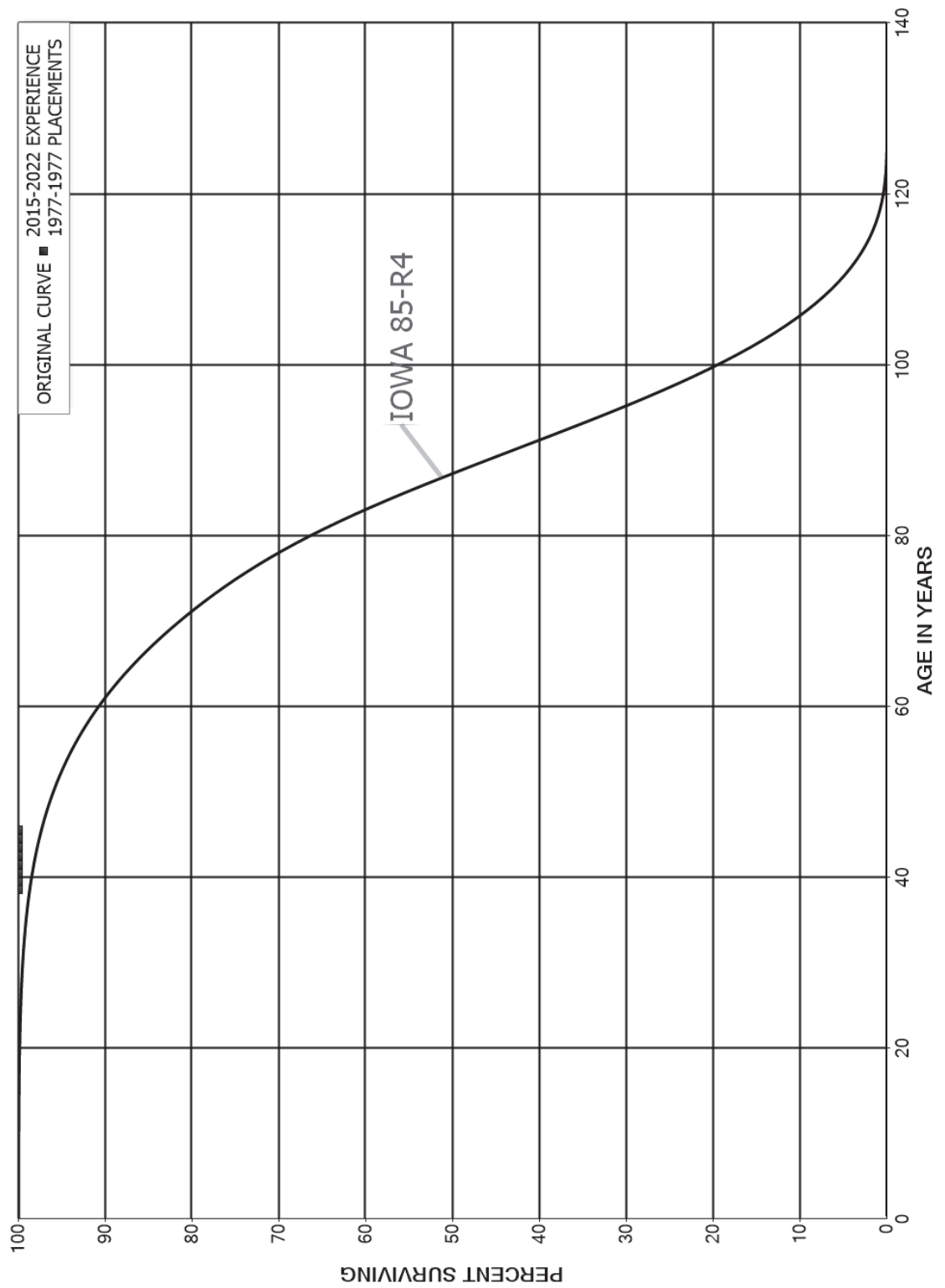
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1945-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	1,252		0.0000	1.0000	97.77
120.5	1,252		0.0000	1.0000	97.77
121.5	1,252		0.0000	1.0000	97.77
122.5	1,252		0.0000	1.0000	97.77
123.5					97.77

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1977-1977

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5	11,976		0.0000	1.0000	100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS

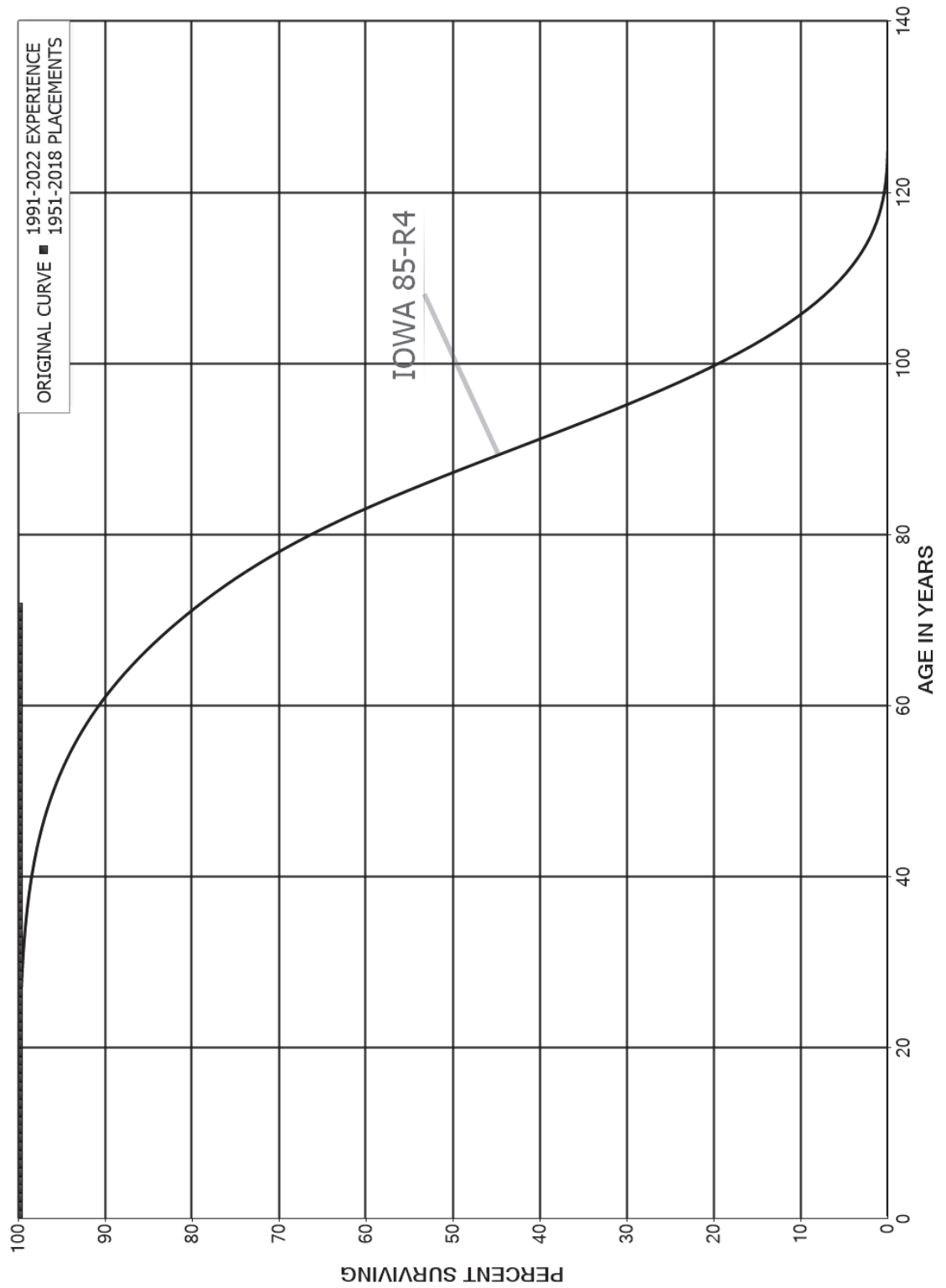
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1977-1977

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,976		0.0000	1.0000	100.00
40.5	11,976		0.0000	1.0000	100.00
41.5	11,976		0.0000	1.0000	100.00
42.5	11,976		0.0000	1.0000	100.00
43.5	11,976		0.0000	1.0000	100.00
44.5	11,976		0.0000	1.0000	100.00
45.5					100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 350.15 LAND RIGHTS - 345KV LINE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.15 LAND RIGHTS - 345KV LINE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2018

EXPERIENCE BAND 1991-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	922,471		0.0000	1.0000	100.00
0.5	922,471		0.0000	1.0000	100.00
1.5	923,261		0.0000	1.0000	100.00
2.5	908,803		0.0000	1.0000	100.00
3.5	908,803		0.0000	1.0000	100.00
4.5	767,501		0.0000	1.0000	100.00
5.5	679,374		0.0000	1.0000	100.00
6.5	679,374		0.0000	1.0000	100.00
7.5	679,374		0.0000	1.0000	100.00
8.5	683,537		0.0000	1.0000	100.00
9.5	17,059		0.0000	1.0000	100.00
10.5	26,385		0.0000	1.0000	100.00
11.5	26,385		0.0000	1.0000	100.00
12.5	26,385		0.0000	1.0000	100.00
13.5	26,385		0.0000	1.0000	100.00
14.5	26,385		0.0000	1.0000	100.00
15.5	26,385		0.0000	1.0000	100.00
16.5	26,385		0.0000	1.0000	100.00
17.5	22,829		0.0000	1.0000	100.00
18.5	4,237,225	1,464	0.0003	0.9997	100.00
19.5	4,235,761		0.0000	1.0000	99.97
20.5	4,235,761		0.0000	1.0000	99.97
21.5	4,235,761		0.0000	1.0000	99.97
22.5	4,235,761		0.0000	1.0000	99.97
23.5	4,235,761		0.0000	1.0000	99.97
24.5	4,235,761		0.0000	1.0000	99.97
25.5	4,235,761		0.0000	1.0000	99.97
26.5	4,235,761		0.0000	1.0000	99.97
27.5	4,235,761		0.0000	1.0000	99.97
28.5	4,227,211		0.0000	1.0000	99.97
29.5	4,227,211		0.0000	1.0000	99.97
30.5	4,227,211		0.0000	1.0000	99.97
31.5	4,227,211		0.0000	1.0000	99.97
32.5	4,227,211		0.0000	1.0000	99.97
33.5	4,226,421		0.0000	1.0000	99.97
34.5	4,226,421		0.0000	1.0000	99.97
35.5	4,221,918		0.0000	1.0000	99.97
36.5	4,221,918		0.0000	1.0000	99.97
37.5	4,221,918		0.0000	1.0000	99.97
38.5	4,221,918		0.0000	1.0000	99.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.15 LAND RIGHTS - 345KV LINE

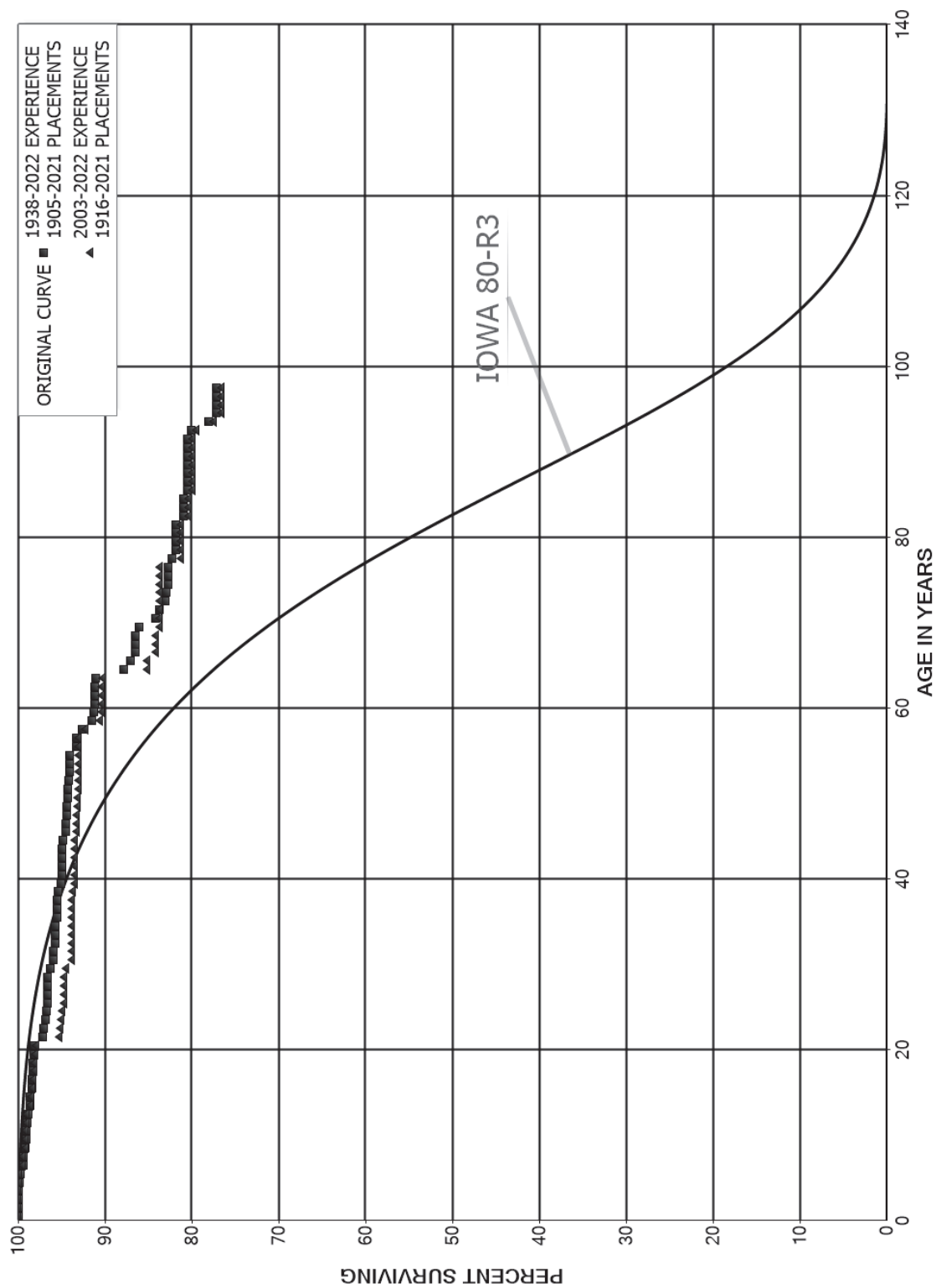
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2018

EXPERIENCE BAND 1991-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,260,486		0.0000	1.0000	99.97
40.5	4,256,323		0.0000	1.0000	99.97
41.5	4,256,323		0.0000	1.0000	99.97
42.5	4,251,500		0.0000	1.0000	99.97
43.5	513,380		0.0000	1.0000	99.97
44.5	513,380		0.0000	1.0000	99.97
45.5	513,380		0.0000	1.0000	99.97
46.5	513,380		0.0000	1.0000	99.97
47.5	513,380		0.0000	1.0000	99.97
48.5	513,380		0.0000	1.0000	99.97
49.5	513,380		0.0000	1.0000	99.97
50.5	38,568		0.0000	1.0000	99.97
51.5	38,568		0.0000	1.0000	99.97
52.5	38,568		0.0000	1.0000	99.97
53.5	38,568		0.0000	1.0000	99.97
54.5	38,568		0.0000	1.0000	99.97
55.5	38,568		0.0000	1.0000	99.97
56.5	38,568		0.0000	1.0000	99.97
57.5	38,568		0.0000	1.0000	99.97
58.5	38,568		0.0000	1.0000	99.97
59.5	38,568		0.0000	1.0000	99.97
60.5	38,568		0.0000	1.0000	99.97
61.5	38,568		0.0000	1.0000	99.97
62.5	38,568		0.0000	1.0000	99.97
63.5	38,568		0.0000	1.0000	99.97
64.5	22,598		0.0000	1.0000	99.97
65.5	22,598		0.0000	1.0000	99.97
66.5	22,598		0.0000	1.0000	99.97
67.5	22,598		0.0000	1.0000	99.97
68.5	22,598		0.0000	1.0000	99.97
69.5	22,598		0.0000	1.0000	99.97
70.5	22,598		0.0000	1.0000	99.97
71.5					99.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,239,364		0.0000	1.0000	100.00
0.5	16,243,179	6,289	0.0004	0.9996	100.00
1.5	16,229,158	2,105	0.0001	0.9999	99.96
2.5	16,212,036	4,199	0.0003	0.9997	99.95
3.5	16,191,540	22,487	0.0014	0.9986	99.92
4.5	12,424,514	7,158	0.0006	0.9994	99.78
5.5	9,127,224	26,740	0.0029	0.9971	99.73
6.5	8,195,027	3,415	0.0004	0.9996	99.43
7.5	5,976,380	12,506	0.0021	0.9979	99.39
8.5	5,937,579	6,233	0.0010	0.9990	99.18
9.5	5,910,414	60	0.0000	1.0000	99.08
10.5	5,910,681	11,030	0.0019	0.9981	99.08
11.5	5,898,506	374	0.0001	0.9999	98.89
12.5	5,907,861	18,300	0.0031	0.9969	98.89
13.5	5,521,753	1,146	0.0002	0.9998	98.58
14.5	5,533,154	6,515	0.0012	0.9988	98.56
15.5	4,616,371	2,138	0.0005	0.9995	98.45
16.5	4,514,638	3,323	0.0007	0.9993	98.40
17.5	4,148,529	1,781	0.0004	0.9996	98.33
18.5	3,984,445	3,381	0.0008	0.9992	98.29
19.5	3,961,230	2,597	0.0007	0.9993	98.20
20.5	3,888,733	39,737	0.0102	0.9898	98.14
21.5	3,827,620	2,126	0.0006	0.9994	97.13
22.5	3,814,770	11,101	0.0029	0.9971	97.08
23.5	3,802,792	2,974	0.0008	0.9992	96.80
24.5	3,652,099	4,710	0.0013	0.9987	96.72
25.5	3,565,234	461	0.0001	0.9999	96.60
26.5	3,550,708	203	0.0001	0.9999	96.59
27.5	3,503,618	575	0.0002	0.9998	96.58
28.5	3,437,150	8,178	0.0024	0.9976	96.56
29.5	3,423,812	14,033	0.0041	0.9959	96.33
30.5	2,934,280	648	0.0002	0.9998	95.94
31.5	2,691,166	3,908	0.0015	0.9985	95.92
32.5	2,629,817	498	0.0002	0.9998	95.78
33.5	2,625,020	1,675	0.0006	0.9994	95.76
34.5	2,405,004	3,822	0.0016	0.9984	95.70
35.5	2,396,703	38	0.0000	1.0000	95.55
36.5	2,396,615	136	0.0001	0.9999	95.55
37.5	2,396,229	4,447	0.0019	0.9981	95.54
38.5	2,390,411	6,855	0.0029	0.9971	95.36

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,382,067	3,459	0.0015	0.9985	95.09
40.5	2,370,983	100	0.0000	1.0000	94.95
41.5	2,369,835	445	0.0002	0.9998	94.95
42.5	2,366,178		0.0000	1.0000	94.93
43.5	2,365,682	3,514	0.0015	0.9985	94.93
44.5	2,356,533	6,387	0.0027	0.9973	94.79
45.5	1,684,611	1,303	0.0008	0.9992	94.53
46.5	1,652,800	203	0.0001	0.9999	94.46
47.5	1,652,597	1,120	0.0007	0.9993	94.45
48.5	1,190,930	868	0.0007	0.9993	94.38
49.5	1,186,542	698	0.0006	0.9994	94.31
50.5	617,355	391	0.0006	0.9994	94.26
51.5	571,692	658	0.0012	0.9988	94.20
52.5	520,399		0.0000	1.0000	94.09
53.5	466,555		0.0000	1.0000	94.09
54.5	466,034	4,125	0.0089	0.9911	94.09
55.5	456,438	69	0.0002	0.9998	93.26
56.5	409,885	2,566	0.0063	0.9937	93.24
57.5	390,127	5,041	0.0129	0.9871	92.66
58.5	329,877	477	0.0014	0.9986	91.46
59.5	329,400	575	0.0017	0.9983	91.33
60.5	328,825		0.0000	1.0000	91.17
61.5	326,713		0.0000	1.0000	91.17
62.5	325,070	571	0.0018	0.9982	91.17
63.5	299,917	10,426	0.0348	0.9652	91.01
64.5	286,132	2,453	0.0086	0.9914	87.85
65.5	257,596	1,705	0.0066	0.9934	87.09
66.5	241,887		0.0000	1.0000	86.52
67.5	239,479	69	0.0003	0.9997	86.52
68.5	207,557	948	0.0046	0.9954	86.49
69.5	205,962	4,616	0.0224	0.9776	86.10
70.5	195,950	970	0.0050	0.9950	84.17
71.5	128,689	1,022	0.0079	0.9921	83.75
72.5	127,451	223	0.0017	0.9983	83.09
73.5	126,914	391	0.0031	0.9969	82.94
74.5	126,421		0.0000	1.0000	82.69
75.5	119,161		0.0000	1.0000	82.69
76.5	119,161	601	0.0050	0.9950	82.69
77.5	118,560	593	0.0050	0.9950	82.27
78.5	117,967		0.0000	1.0000	81.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	117,967		0.0000	1.0000	81.86
80.5	106,979		0.0000	1.0000	81.86
81.5	106,906	1,180	0.0110	0.9890	81.86
82.5	105,509		0.0000	1.0000	80.95
83.5	105,509		0.0000	1.0000	80.95
84.5	105,272	530	0.0050	0.9950	80.95
85.5	103,960		0.0000	1.0000	80.55
86.5	103,344	90	0.0009	0.9991	80.55
87.5	103,254		0.0000	1.0000	80.48
88.5	103,254		0.0000	1.0000	80.48
89.5	103,254		0.0000	1.0000	80.48
90.5	103,048		0.0000	1.0000	80.48
91.5	102,660	514	0.0050	0.9950	80.48
92.5	98,188	2,452	0.0250	0.9750	80.07
93.5	94,384	1,084	0.0115	0.9885	78.07
94.5	93,219		0.0000	1.0000	77.18
95.5	93,161		0.0000	1.0000	77.18
96.5	93,161		0.0000	1.0000	77.18
97.5	38,574		0.0000	1.0000	77.18
98.5	33,362		0.0000	1.0000	77.18
99.5	2,863		0.0000	1.0000	77.18
100.5	1,306		0.0000	1.0000	77.18
101.5	1,306	255	0.1953	0.8047	77.18
102.5	1,051		0.0000	1.0000	62.11
103.5					62.11

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2021

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,340,986		0.0000	1.0000	100.00
0.5	12,411,387	748	0.0001	0.9999	100.00
1.5	12,423,922		0.0000	1.0000	99.99
2.5	12,426,890	1,931	0.0002	0.9998	99.99
3.5	12,416,689	16,318	0.0013	0.9987	99.98
4.5	8,812,581	3,146	0.0004	0.9996	99.85
5.5	5,638,403	20,663	0.0037	0.9963	99.81
6.5	4,727,482		0.0000	1.0000	99.45
7.5	2,554,145	10,610	0.0042	0.9958	99.45
8.5	2,583,118	501	0.0002	0.9998	99.03
9.5	2,568,420		0.0000	1.0000	99.01
10.5	3,045,820	1,556	0.0005	0.9995	99.01
11.5	3,284,710		0.0000	1.0000	98.96
12.5	3,291,772	16,940	0.0051	0.9949	98.96
13.5	2,917,337	343	0.0001	0.9999	98.45
14.5	3,115,793	5,578	0.0018	0.9982	98.44
15.5	2,200,966	1,186	0.0005	0.9995	98.27
16.5	2,101,923	2,727	0.0013	0.9987	98.21
17.5	1,732,767	1,274	0.0007	0.9993	98.09
18.5	1,569,106	1,963	0.0013	0.9987	98.01
19.5	1,548,798	1,052	0.0007	0.9993	97.89
20.5	1,485,471	39,737	0.0268	0.9732	97.82
21.5	1,425,151	1,597	0.0011	0.9989	95.21
22.5	1,412,701	2,408	0.0017	0.9983	95.10
23.5	1,410,451	1,874	0.0013	0.9987	94.94
24.5	1,266,940	2,000	0.0016	0.9984	94.81
25.5	1,849,687	380	0.0002	0.9998	94.66
26.5	1,868,125	97	0.0001	0.9999	94.64
27.5	1,821,141		0.0000	1.0000	94.64
28.5	2,215,795	6,453	0.0029	0.9971	94.64
29.5	2,207,702	13,889	0.0063	0.9937	94.36
30.5	2,287,027		0.0000	1.0000	93.77
31.5	2,092,526	608	0.0003	0.9997	93.77
32.5	2,081,206		0.0000	1.0000	93.74
33.5	2,130,751		0.0000	1.0000	93.74
34.5	1,912,931		0.0000	1.0000	93.74
35.5	1,913,970		0.0000	1.0000	93.74
36.5	1,967,036		0.0000	1.0000	93.74
37.5	1,983,931	2,364	0.0012	0.9988	93.74
38.5	2,034,259	5,349	0.0026	0.9974	93.63

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2021

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,027,421	109	0.0001	0.9999	93.38
40.5	2,019,687	100	0.0000	1.0000	93.38
41.5	2,021,744		0.0000	1.0000	93.37
42.5	2,020,857		0.0000	1.0000	93.37
43.5	2,045,413	224	0.0001	0.9999	93.37
44.5	2,043,210	4,625	0.0023	0.9977	93.36
45.5	1,399,133	470	0.0003	0.9997	93.15
46.5	1,382,159		0.0000	1.0000	93.12
47.5	1,384,818	1,120	0.0008	0.9992	93.12
48.5	967,118		0.0000	1.0000	93.05
49.5	965,900	527	0.0005	0.9995	93.05
50.5	402,280		0.0000	1.0000	93.00
51.5	423,049		0.0000	1.0000	93.00
52.5	372,630		0.0000	1.0000	93.00
53.5	319,100		0.0000	1.0000	93.00
54.5	318,681		0.0000	1.0000	93.00
55.5	325,195		0.0000	1.0000	93.00
56.5	278,711	2,347	0.0084	0.9916	93.00
57.5	259,172	4,927	0.0190	0.9810	92.21
58.5	199,036	477	0.0024	0.9976	90.46
59.5	198,559		0.0000	1.0000	90.24
60.5	210,650		0.0000	1.0000	90.24
61.5	208,611		0.0000	1.0000	90.24
62.5	207,185	251	0.0012	0.9988	90.24
63.5	182,352	10,300	0.0565	0.9435	90.13
64.5	168,930	33	0.0002	0.9998	85.04
65.5	144,776	1,705	0.0118	0.9882	85.03
66.5	129,683		0.0000	1.0000	84.02
67.5	127,275		0.0000	1.0000	84.02
68.5	95,422	502	0.0053	0.9947	84.02
69.5	94,273		0.0000	1.0000	83.58
70.5	89,173		0.0000	1.0000	83.58
71.5	23,270		0.0000	1.0000	83.58
72.5	27,012		0.0000	1.0000	83.58
73.5	28,050		0.0000	1.0000	83.58
74.5	28,029		0.0000	1.0000	83.58
75.5	20,827		0.0000	1.0000	83.58
76.5	20,827	601	0.0289	0.9711	83.58
77.5	78,309		0.0000	1.0000	81.17
78.5	84,605		0.0000	1.0000	81.17

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

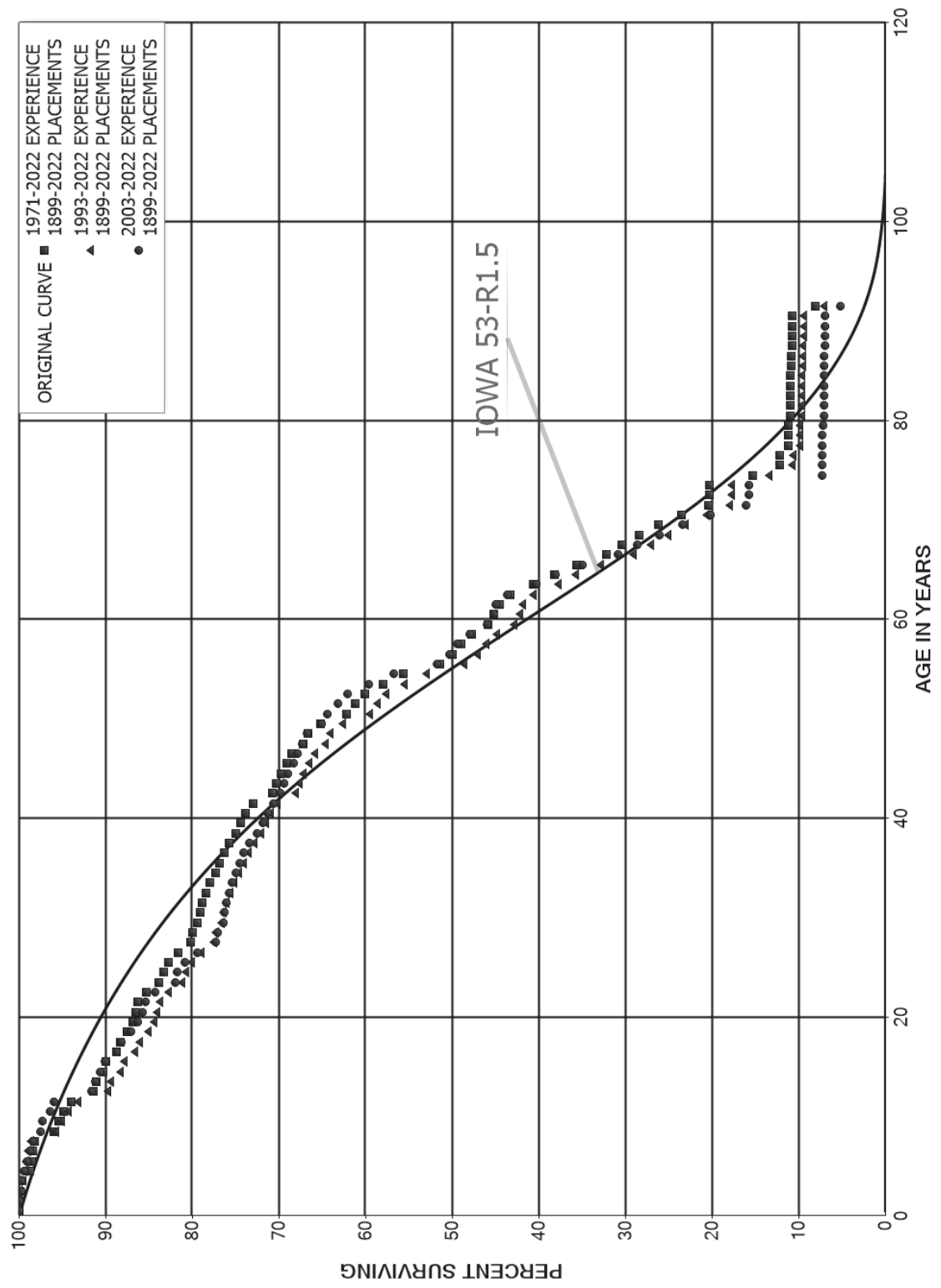
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2021

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	115,104		0.0000	1.0000	81.17
80.5	105,673		0.0000	1.0000	81.17
81.5	105,600	1,180	0.0112	0.9888	81.17
82.5	104,203		0.0000	1.0000	80.26
83.5	105,254		0.0000	1.0000	80.26
84.5	105,017	530	0.0050	0.9950	80.26
85.5	103,705		0.0000	1.0000	79.86
86.5	103,344	90	0.0009	0.9991	79.86
87.5	103,254		0.0000	1.0000	79.79
88.5	103,254		0.0000	1.0000	79.79
89.5	103,254		0.0000	1.0000	79.79
90.5	103,048		0.0000	1.0000	79.79
91.5	102,660	514	0.0050	0.9950	79.79
92.5	98,188	2,452	0.0250	0.9750	79.39
93.5	94,384	1,084	0.0115	0.9885	77.41
94.5	93,219		0.0000	1.0000	76.52
95.5	93,161		0.0000	1.0000	76.52
96.5	93,161		0.0000	1.0000	76.52
97.5	38,574		0.0000	1.0000	76.52
98.5	33,362		0.0000	1.0000	76.52
99.5	2,863		0.0000	1.0000	76.52
100.5	1,306		0.0000	1.0000	76.52
101.5	1,306	255	0.1953	0.8047	76.52
102.5	1,051		0.0000	1.0000	61.58
103.5					61.58

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 353.11 STATION EQUIPMENT - IN USE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1971-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	147,755,753	1,335	0.0000	1.0000	100.00
0.5	143,694,741	142,871	0.0010	0.9990	100.00
1.5	137,002,017	141,798	0.0010	0.9990	99.90
2.5	136,356,659	237,294	0.0017	0.9983	99.80
3.5	133,042,626	1,149,219	0.0086	0.9914	99.62
4.5	122,381,443	266,730	0.0022	0.9978	98.76
5.5	115,484,720	188,672	0.0016	0.9984	98.55
6.5	115,362,182	255,163	0.0022	0.9978	98.39
7.5	108,396,670	2,425,878	0.0224	0.9776	98.17
8.5	103,313,060	637,148	0.0062	0.9938	95.97
9.5	100,383,283	591,136	0.0059	0.9941	95.38
10.5	93,767,843	857,823	0.0091	0.9909	94.82
11.5	91,844,990	2,486,256	0.0271	0.9729	93.95
12.5	87,184,853	277,358	0.0032	0.9968	91.41
13.5	84,575,750	786,733	0.0093	0.9907	91.12
14.5	82,816,757	324,832	0.0039	0.9961	90.27
15.5	80,821,153	1,035,306	0.0128	0.9872	89.91
16.5	79,300,519	431,962	0.0054	0.9946	88.76
17.5	77,205,536	657,406	0.0085	0.9915	88.28
18.5	66,352,411	501,626	0.0076	0.9924	87.53
19.5	64,930,894	253,115	0.0039	0.9961	86.87
20.5	62,218,086	158,660	0.0026	0.9974	86.53
21.5	61,175,913	744,472	0.0122	0.9878	86.31
22.5	60,970,937	1,052,226	0.0173	0.9827	85.26
23.5	56,374,299	342,796	0.0061	0.9939	83.78
24.5	54,216,022	384,278	0.0071	0.9929	83.28
25.5	53,850,906	690,767	0.0128	0.9872	82.69
26.5	52,395,254	906,307	0.0173	0.9827	81.62
27.5	46,137,051	119,796	0.0026	0.9974	80.21
28.5	45,289,947	369,767	0.0082	0.9918	80.00
29.5	43,892,234	144,212	0.0033	0.9967	79.35
30.5	39,126,340	114,408	0.0029	0.9971	79.09
31.5	36,953,279	226,123	0.0061	0.9939	78.86
32.5	36,318,195	184,851	0.0051	0.9949	78.38
33.5	35,502,065	304,002	0.0086	0.9914	77.98
34.5	32,006,501	184,571	0.0058	0.9942	77.31
35.5	29,761,851	223,163	0.0075	0.9925	76.86
36.5	29,349,704	231,394	0.0079	0.9921	76.29
37.5	27,593,130	286,070	0.0104	0.9896	75.69
38.5	27,308,693	199,205	0.0073	0.9927	74.90

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1971-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,953,588	206,555	0.0077	0.9923	74.36
40.5	26,062,601	277,001	0.0106	0.9894	73.79
41.5	25,707,067	791,908	0.0308	0.9692	73.00
42.5	24,751,748	166,860	0.0067	0.9933	70.75
43.5	24,580,105	177,068	0.0072	0.9928	70.28
44.5	24,393,948	228,918	0.0094	0.9906	69.77
45.5	19,534,064	178,416	0.0091	0.9909	69.11
46.5	19,276,221	370,173	0.0192	0.9808	68.48
47.5	18,702,310	150,209	0.0080	0.9920	67.17
48.5	8,744,961	191,960	0.0220	0.9780	66.63
49.5	8,504,597	392,223	0.0461	0.9539	65.17
50.5	6,458,757	106,031	0.0164	0.9836	62.16
51.5	6,148,955	106,425	0.0173	0.9827	61.14
52.5	5,646,793	196,316	0.0348	0.9652	60.08
53.5	5,157,238	214,473	0.0416	0.9584	57.99
54.5	4,819,907	358,537	0.0744	0.9256	55.58
55.5	4,350,963	131,119	0.0301	0.9699	51.45
56.5	4,131,604	76,048	0.0184	0.9816	49.90
57.5	3,719,621	94,163	0.0253	0.9747	48.98
58.5	3,256,311	126,669	0.0389	0.9611	47.74
59.5	2,946,296	43,901	0.0149	0.9851	45.88
60.5	2,868,946	41,937	0.0146	0.9854	45.20
61.5	2,818,755	76,531	0.0272	0.9728	44.54
62.5	2,724,973	171,666	0.0630	0.9370	43.33
63.5	2,266,825	134,645	0.0594	0.9406	40.60
64.5	2,004,920	137,095	0.0684	0.9316	38.19
65.5	1,828,478	174,930	0.0957	0.9043	35.58
66.5	1,597,868	89,641	0.0561	0.9439	32.17
67.5	1,503,836	100,205	0.0666	0.9334	30.37
68.5	1,204,794	90,757	0.0753	0.9247	28.34
69.5	1,095,660	112,183	0.1024	0.8976	26.21
70.5	926,401	121,740	0.1314	0.8686	23.53
71.5	526,821	4,426	0.0084	0.9916	20.43
72.5	521,794		0.0000	1.0000	20.26
73.5	518,398	127,140	0.2453	0.7547	20.26
74.5	469,316	94,572	0.2015	0.7985	15.29
75.5	360,656	1,704	0.0047	0.9953	12.21
76.5	358,546	27,375	0.0764	0.9236	12.15
77.5	330,978	543	0.0016	0.9984	11.23
78.5	330,643	1,300	0.0039	0.9961	11.21

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1971-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	324,342	4,554	0.0140	0.9860	11.16
80.5	311,141	323	0.0010	0.9990	11.01
81.5	310,797	1,330	0.0043	0.9957	10.99
82.5	226,815	175	0.0008	0.9992	10.95
83.5	211,442	383	0.0018	0.9982	10.94
84.5	210,669	858	0.0041	0.9959	10.92
85.5	202,363	15	0.0001	0.9999	10.88
86.5	200,377	1,909	0.0095	0.9905	10.87
87.5	197,930	389	0.0020	0.9980	10.77
88.5	196,673	269	0.0014	0.9986	10.75
89.5	196,247	117	0.0006	0.9994	10.73
90.5	189,222	47,278	0.2499	0.7501	10.73
91.5	141,988	16	0.0001	0.9999	8.05
92.5	137,180		0.0000	1.0000	8.05
93.5	120,344		0.0000	1.0000	8.05
94.5	118,523	942	0.0079	0.9921	8.05
95.5	109,632		0.0000	1.0000	7.98
96.5	104,129		0.0000	1.0000	7.98
97.5	48,785		0.0000	1.0000	7.98
98.5	30,873		0.0000	1.0000	7.98
99.5	20,025	112	0.0056	0.9944	7.98
100.5	7,086	706	0.0996	0.9004	7.94
101.5	6,380		0.0000	1.0000	7.15
102.5	6,326		0.0000	1.0000	7.15
103.5	612		0.0000	1.0000	7.15
104.5	612		0.0000	1.0000	7.15
105.5	612		0.0000	1.0000	7.15
106.5	612		0.0000	1.0000	7.15
107.5	612		0.0000	1.0000	7.15
108.5	612		0.0000	1.0000	7.15
109.5	612		0.0000	1.0000	7.15
110.5	612		0.0000	1.0000	7.15
111.5	612		0.0000	1.0000	7.15
112.5	612		0.0000	1.0000	7.15
113.5	612		0.0000	1.0000	7.15
114.5	612		0.0000	1.0000	7.15
115.5	612		0.0000	1.0000	7.15
116.5					7.15

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	100,049,863		0.0000	1.0000	100.00
0.5	105,784,835	67,641	0.0006	0.9994	100.00
1.5	101,126,820	117,807	0.0012	0.9988	99.94
2.5	100,884,685	35,304	0.0003	0.9997	99.82
3.5	98,225,972	507,677	0.0052	0.9948	99.78
4.5	92,258,759	239,415	0.0026	0.9974	99.27
5.5	88,686,304	185,155	0.0021	0.9979	99.01
6.5	88,224,393	250,835	0.0028	0.9972	98.80
7.5	82,668,390	2,401,794	0.0291	0.9709	98.52
8.5	77,593,504	588,797	0.0076	0.9924	95.66
9.5	74,739,293	559,271	0.0075	0.9925	94.94
10.5	69,023,764	832,537	0.0121	0.9879	94.22
11.5	66,170,282	2,462,537	0.0372	0.9628	93.09
12.5	61,345,823	219,127	0.0036	0.9964	89.62
13.5	58,730,141	764,750	0.0130	0.9870	89.30
14.5	56,182,842	292,770	0.0052	0.9948	88.14
15.5	59,592,868	835,007	0.0140	0.9860	87.68
16.5	57,775,878	368,683	0.0064	0.9936	86.45
17.5	55,962,961	597,735	0.0107	0.9893	85.90
18.5	55,983,211	491,038	0.0088	0.9912	84.98
19.5	53,836,407	220,594	0.0041	0.9959	84.24
20.5	53,626,808	145,055	0.0027	0.9973	83.89
21.5	52,882,333	687,548	0.0130	0.9870	83.67
22.5	53,041,451	967,146	0.0182	0.9818	82.58
23.5	48,833,704	269,798	0.0055	0.9945	81.07
24.5	47,152,384	368,844	0.0078	0.9922	80.63
25.5	47,178,809	669,125	0.0142	0.9858	79.99
26.5	45,889,663	882,711	0.0192	0.9808	78.86
27.5	40,272,370	96,260	0.0024	0.9976	77.34
28.5	40,052,461	342,921	0.0086	0.9914	77.16
29.5	38,874,921	135,218	0.0035	0.9965	76.50
30.5	34,163,300	109,843	0.0032	0.9968	76.23
31.5	31,957,864	206,461	0.0065	0.9935	75.99
32.5	31,384,841	173,651	0.0055	0.9945	75.50
33.5	31,717,195	261,966	0.0083	0.9917	75.08
34.5	28,485,616	176,293	0.0062	0.9938	74.46
35.5	26,304,413	217,791	0.0083	0.9917	74.00
36.5	26,649,670	226,701	0.0085	0.9915	73.38
37.5	24,979,465	278,232	0.0111	0.9889	72.76
38.5	25,512,569	196,278	0.0077	0.9923	71.95

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,247,989	201,182	0.0080	0.9920	71.40
40.5	24,463,434	271,555	0.0111	0.9889	70.83
41.5	24,980,398	765,119	0.0306	0.9694	70.04
42.5	24,064,631	149,809	0.0062	0.9938	67.90
43.5	24,005,379	164,076	0.0068	0.9932	67.47
44.5	24,001,986	221,905	0.0092	0.9908	67.01
45.5	19,118,404	177,095	0.0093	0.9907	66.39
46.5	18,833,601	368,624	0.0196	0.9804	65.78
47.5	18,200,810	149,738	0.0082	0.9918	64.49
48.5	8,173,212	188,106	0.0230	0.9770	63.96
49.5	7,959,833	388,951	0.0489	0.9511	62.49
50.5	5,951,342	97,946	0.0165	0.9835	59.43
51.5	5,614,589	88,804	0.0158	0.9842	58.46
52.5	5,132,460	194,428	0.0379	0.9621	57.53
53.5	4,707,632	213,822	0.0454	0.9546	55.35
54.5	4,372,083	355,844	0.0814	0.9186	52.84
55.5	3,920,433	130,663	0.0333	0.9667	48.54
56.5	3,705,789	74,838	0.0202	0.9798	46.92
57.5	3,296,165	90,539	0.0275	0.9725	45.97
58.5	2,837,466	124,808	0.0440	0.9560	44.71
59.5	2,529,469	43,137	0.0171	0.9829	42.74
60.5	2,462,009	14,759	0.0060	0.9940	42.01
61.5	2,439,120	70,740	0.0290	0.9710	41.76
62.5	2,357,247	171,252	0.0726	0.9274	40.55
63.5	1,915,559	103,948	0.0543	0.9457	37.60
64.5	1,686,432	134,971	0.0800	0.9200	35.56
65.5	1,519,857	173,950	0.1145	0.8855	32.72
66.5	1,296,233	89,641	0.0692	0.9308	28.97
67.5	1,376,890	100,205	0.0728	0.9272	26.97
68.5	1,097,359	90,757	0.0827	0.9173	25.01
69.5	1,048,390	111,885	0.1067	0.8933	22.94
70.5	920,528	121,740	0.1323	0.8677	20.49
71.5	519,685	4,426	0.0085	0.9915	17.78
72.5	514,712		0.0000	1.0000	17.63
73.5	517,030	127,090	0.2458	0.7542	17.63
74.5	467,998	94,572	0.2021	0.7979	13.30
75.5	359,338	1,704	0.0047	0.9953	10.61
76.5	357,228	27,375	0.0766	0.9234	10.56
77.5	329,660	543	0.0016	0.9984	9.75
78.5	329,325	1,300	0.0039	0.9961	9.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	323,024	4,554	0.0141	0.9859	9.70
80.5	309,823	323	0.0010	0.9990	9.56
81.5	309,479	1,330	0.0043	0.9957	9.55
82.5	225,497	175	0.0008	0.9992	9.51
83.5	210,124	383	0.0018	0.9982	9.50
84.5	209,351	858	0.0041	0.9959	9.48
85.5	201,045	15	0.0001	0.9999	9.44
86.5	199,059	1,909	0.0096	0.9904	9.44
87.5	196,612	389	0.0020	0.9980	9.35
88.5	195,355	269	0.0014	0.9986	9.33
89.5	194,929	117	0.0006	0.9994	9.32
90.5	187,904	47,278	0.2516	0.7484	9.32
91.5	140,670	16	0.0001	0.9999	6.97
92.5	135,862		0.0000	1.0000	6.97
93.5	120,344		0.0000	1.0000	6.97
94.5	118,523	942	0.0079	0.9921	6.97
95.5	109,632		0.0000	1.0000	6.92
96.5	104,129		0.0000	1.0000	6.92
97.5	48,785		0.0000	1.0000	6.92
98.5	30,873		0.0000	1.0000	6.92
99.5	20,025	112	0.0056	0.9944	6.92
100.5	7,086	706	0.0996	0.9004	6.88
101.5	6,380		0.0000	1.0000	6.19
102.5	6,326		0.0000	1.0000	6.19
103.5	612		0.0000	1.0000	6.19
104.5	612		0.0000	1.0000	6.19
105.5	612		0.0000	1.0000	6.19
106.5	612		0.0000	1.0000	6.19
107.5	612		0.0000	1.0000	6.19
108.5	612		0.0000	1.0000	6.19
109.5	612		0.0000	1.0000	6.19
110.5	612		0.0000	1.0000	6.19
111.5	612		0.0000	1.0000	6.19
112.5	612		0.0000	1.0000	6.19
113.5	612		0.0000	1.0000	6.19
114.5	612		0.0000	1.0000	6.19
115.5	612		0.0000	1.0000	6.19
116.5					6.19

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	80,276,404		0.0000	1.0000	100.00
0.5	78,213,826	63,002	0.0008	0.9992	100.00
1.5	72,484,951	117,807	0.0016	0.9984	99.92
2.5	72,095,837	8,615	0.0001	0.9999	99.76
3.5	71,418,274	284,589	0.0040	0.9960	99.75
4.5	63,551,670	206,385	0.0032	0.9968	99.35
5.5	56,814,306	144,008	0.0025	0.9975	99.03
6.5	57,818,079	237,576	0.0041	0.9959	98.77
7.5	56,458,717	517,568	0.0092	0.9908	98.37
8.5	54,255,130	127,583	0.0024	0.9976	97.47
9.5	52,419,910	429,074	0.0082	0.9918	97.24
10.5	53,987,086	271,691	0.0050	0.9950	96.44
11.5	53,796,348	2,455,221	0.0456	0.9544	95.96
12.5	49,157,794	212,328	0.0043	0.9957	91.58
13.5	47,354,539	317,519	0.0067	0.9933	91.18
14.5	49,304,957	277,084	0.0056	0.9944	90.57
15.5	50,865,661	762,829	0.0150	0.9850	90.06
16.5	48,947,760	325,440	0.0066	0.9934	88.71
17.5	48,470,715	560,081	0.0116	0.9884	88.12
18.5	37,634,242	376,590	0.0100	0.9900	87.10
19.5	35,481,383	202,722	0.0057	0.9943	86.23
20.5	33,669,451	130,712	0.0039	0.9961	85.74
21.5	32,673,373	428,705	0.0131	0.9869	85.40
22.5	32,580,296	888,928	0.0273	0.9727	84.28
23.5	28,007,980	96,916	0.0035	0.9965	81.98
24.5	26,114,797	261,888	0.0100	0.9900	81.70
25.5	31,184,221	558,698	0.0179	0.9821	80.88
26.5	30,251,371	835,189	0.0276	0.9724	79.43
27.5	24,325,108	55,003	0.0023	0.9977	77.24
28.5	34,160,808	277,874	0.0081	0.9919	77.06
29.5	33,020,693	72,653	0.0022	0.9978	76.44
30.5	30,510,344	85,866	0.0028	0.9972	76.27
31.5	28,626,857	117,116	0.0041	0.9959	76.06
32.5	28,606,963	111,430	0.0039	0.9961	75.74
33.5	28,296,410	167,587	0.0059	0.9941	75.45
34.5	25,205,420	153,778	0.0061	0.9939	75.00
35.5	23,191,459	147,065	0.0063	0.9937	74.54
36.5	22,989,322	199,036	0.0087	0.9913	74.07
37.5	21,871,740	276,436	0.0126	0.9874	73.43
38.5	22,106,195	192,341	0.0087	0.9913	72.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,949,420	166,754	0.0076	0.9924	71.87
40.5	21,136,878	205,464	0.0097	0.9903	71.33
41.5	20,860,274	227,963	0.0109	0.9891	70.63
42.5	20,513,769	132,189	0.0064	0.9936	69.86
43.5	20,965,222	147,402	0.0070	0.9930	69.41
44.5	20,986,042	180,257	0.0086	0.9914	68.92
45.5	16,034,738	122,845	0.0077	0.9923	68.33
46.5	16,480,551	125,321	0.0076	0.9924	67.81
47.5	16,167,949	138,583	0.0086	0.9914	67.29
48.5	6,711,488	163,029	0.0243	0.9757	66.71
49.5	6,551,066	69,791	0.0107	0.9893	65.09
50.5	4,935,874	97,250	0.0197	0.9803	64.40
51.5	5,176,328	87,632	0.0169	0.9831	63.13
52.5	4,695,399	181,674	0.0387	0.9613	62.06
53.5	4,318,987	213,103	0.0493	0.9507	59.66
54.5	4,083,085	355,592	0.0871	0.9129	56.72
55.5	3,772,875	108,738	0.0288	0.9712	51.78
56.5	3,576,303	63,527	0.0178	0.9822	50.29
57.5	3,177,731	90,137	0.0284	0.9716	49.39
58.5	2,718,447	115,469	0.0425	0.9575	47.99
59.5	2,427,742	40,556	0.0167	0.9833	45.95
60.5	2,368,848	14,731	0.0062	0.9938	45.19
61.5	2,345,884	67,361	0.0287	0.9713	44.90
62.5	2,262,825	170,952	0.0755	0.9245	43.62
63.5	1,865,437	103,239	0.0553	0.9447	40.32
64.5	1,635,741	134,971	0.0825	0.9175	38.09
65.5	1,472,345	173,950	0.1181	0.8819	34.95
66.5	1,246,876	89,522	0.0718	0.9282	30.82
67.5	1,153,501	100,205	0.0869	0.9131	28.60
68.5	855,327	90,722	0.1061	0.8939	26.12
69.5	746,385	102,722	0.1376	0.8624	23.35
70.5	595,938	120,763	0.2026	0.7974	20.14
71.5	196,091	4,426	0.0226	0.9774	16.06
72.5	196,245		0.0000	1.0000	15.69
73.5	208,753	111,854	0.5358	0.4642	15.69
74.5	177,038		0.0000	1.0000	7.28
75.5	170,899	217	0.0013	0.9987	7.28
76.5	176,282	50	0.0003	0.9997	7.28
77.5	231,987	405	0.0017	0.9983	7.27
78.5	249,651	1,300	0.0052	0.9948	7.26

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 353.11 STATION EQUIPMENT - IN USE

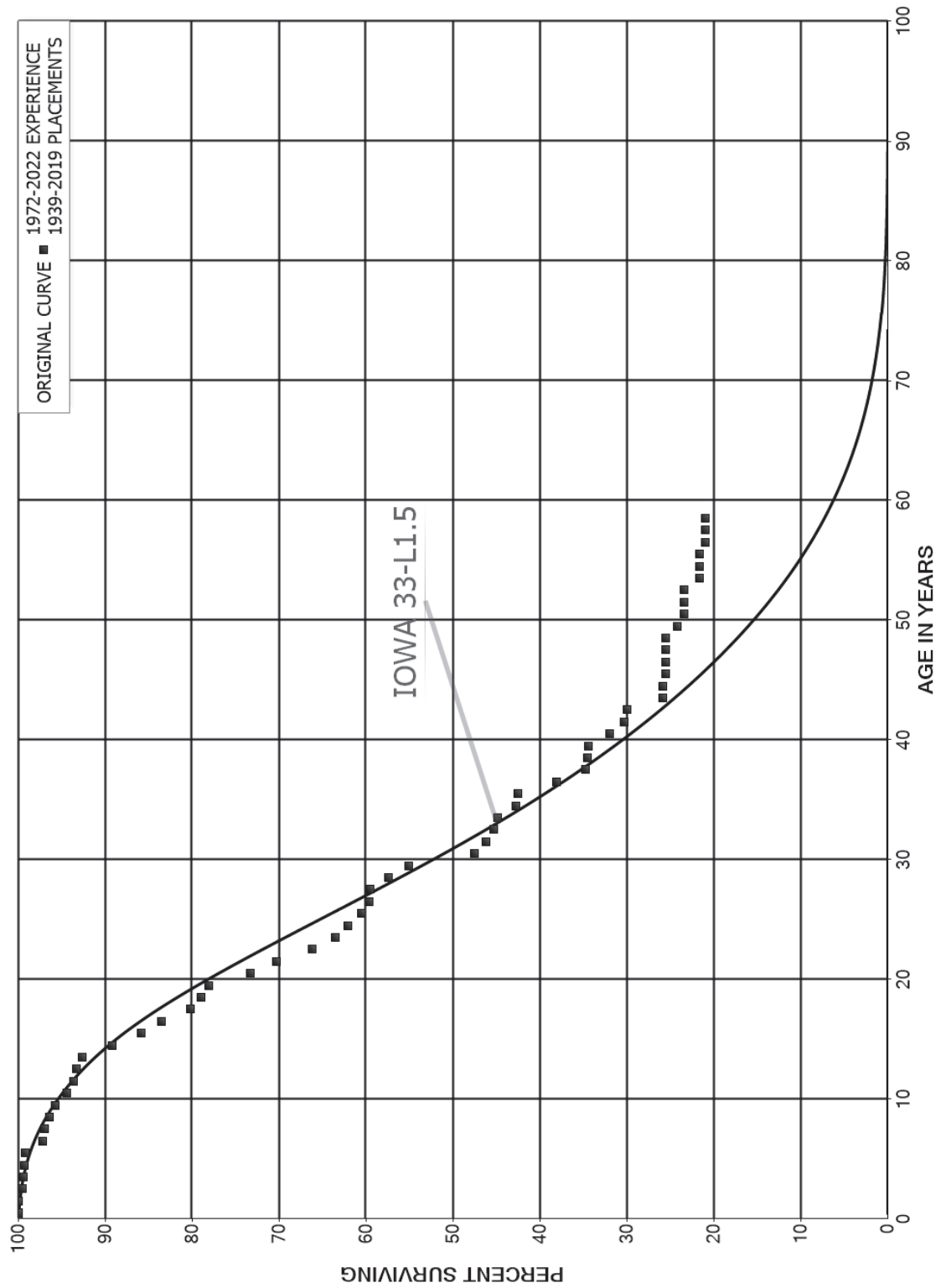
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	302,972	4,554	0.0150	0.9850	7.22
80.5	303,950	323	0.0011	0.9989	7.11
81.5	303,711	1,330	0.0044	0.9956	7.11
82.5	219,783	175	0.0008	0.9992	7.08
83.5	210,124	383	0.0018	0.9982	7.07
84.5	209,351	858	0.0041	0.9959	7.06
85.5	201,045	15	0.0001	0.9999	7.03
86.5	199,059	1,909	0.0096	0.9904	7.03
87.5	196,612	389	0.0020	0.9980	6.96
88.5	195,355	269	0.0014	0.9986	6.95
89.5	194,929	117	0.0006	0.9994	6.94
90.5	187,904	47,278	0.2516	0.7484	6.93
91.5	140,670	16	0.0001	0.9999	5.19
92.5	135,862		0.0000	1.0000	5.19
93.5	119,026		0.0000	1.0000	5.19
94.5	117,205	942	0.0080	0.9920	5.19
95.5	108,314		0.0000	1.0000	5.15
96.5	102,811		0.0000	1.0000	5.15
97.5	47,467		0.0000	1.0000	5.15
98.5	29,555		0.0000	1.0000	5.15
99.5	18,707	112	0.0060	0.9940	5.15
100.5	5,768		0.0000	1.0000	5.12
101.5	5,768		0.0000	1.0000	5.12
102.5	5,714		0.0000	1.0000	5.12
103.5	612		0.0000	1.0000	5.12
104.5	612		0.0000	1.0000	5.12
105.5	612		0.0000	1.0000	5.12
106.5	612		0.0000	1.0000	5.12
107.5	612		0.0000	1.0000	5.12
108.5	612		0.0000	1.0000	5.12
109.5	612		0.0000	1.0000	5.12
110.5	612		0.0000	1.0000	5.12
111.5	612		0.0000	1.0000	5.12
112.5	612		0.0000	1.0000	5.12
113.5	612		0.0000	1.0000	5.12
114.5	612		0.0000	1.0000	5.12
115.5	612		0.0000	1.0000	5.12
116.5					5.12

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2019

EXPERIENCE BAND 1972-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,395,067		0.0000	1.0000	100.00
0.5	4,443,307		0.0000	1.0000	100.00
1.5	4,516,186	24,579	0.0054	0.9946	100.00
2.5	4,535,155	3,918	0.0009	0.9991	99.46
3.5	4,487,419	4,851	0.0011	0.9989	99.37
4.5	4,431,302	3,939	0.0009	0.9991	99.26
5.5	4,269,547	85,467	0.0200	0.9800	99.17
6.5	4,127,971	8,688	0.0021	0.9979	97.19
7.5	3,993,079	22,375	0.0056	0.9944	96.98
8.5	3,964,235	27,823	0.0070	0.9930	96.44
9.5	3,941,967	57,583	0.0146	0.9854	95.76
10.5	3,898,750	29,493	0.0076	0.9924	94.37
11.5	3,796,013	14,654	0.0039	0.9961	93.65
12.5	3,784,743	29,304	0.0077	0.9923	93.29
13.5	3,797,373	138,215	0.0364	0.9636	92.57
14.5	3,610,937	134,068	0.0371	0.9629	89.20
15.5	3,407,400	92,913	0.0273	0.9727	85.89
16.5	3,235,580	130,645	0.0404	0.9596	83.54
17.5	2,755,491	41,732	0.0151	0.9849	80.17
18.5	2,495,484	27,105	0.0109	0.9891	78.96
19.5	2,088,606	130,057	0.0623	0.9377	78.10
20.5	1,972,539	79,602	0.0404	0.9596	73.24
21.5	1,860,856	109,652	0.0589	0.9411	70.28
22.5	1,753,658	69,784	0.0398	0.9602	66.14
23.5	1,682,867	39,183	0.0233	0.9767	63.51
24.5	1,567,869	39,069	0.0249	0.9751	62.03
25.5	1,528,800	20,568	0.0135	0.9865	60.48
26.5	1,507,683	3,043	0.0020	0.9980	59.67
27.5	1,427,903	52,423	0.0367	0.9633	59.55
28.5	1,357,355	53,491	0.0394	0.9606	57.36
29.5	1,301,744	178,450	0.1371	0.8629	55.10
30.5	1,109,443	31,667	0.0285	0.9715	47.55
31.5	915,379	18,559	0.0203	0.9797	46.19
32.5	898,813	8,511	0.0095	0.9905	45.25
33.5	859,127	39,733	0.0462	0.9538	44.83
34.5	860,888	4,451	0.0052	0.9948	42.75
35.5	466,043	48,811	0.1047	0.8953	42.53
36.5	417,232	36,320	0.0870	0.9130	38.08
37.5	379,963	2,858	0.0075	0.9925	34.76
38.5	372,962	806	0.0022	0.9978	34.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2019

EXPERIENCE BAND 1972-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	369,531	26,386	0.0714	0.9286	34.43
40.5	339,897	18,250	0.0537	0.9463	31.97
41.5	320,412	2,973	0.0093	0.9907	30.25
42.5	313,166	42,702	0.1364	0.8636	29.97
43.5	270,464	71	0.0003	0.9997	25.88
44.5	270,393	4,366	0.0161	0.9839	25.88
45.5	236,905		0.0000	1.0000	25.46
46.5	169,872		0.0000	1.0000	25.46
47.5	142,627		0.0000	1.0000	25.46
48.5	142,627	7,139	0.0501	0.9499	25.46
49.5	129,576	4,016	0.0310	0.9690	24.19
50.5	59,801		0.0000	1.0000	23.44
51.5	49,935		0.0000	1.0000	23.44
52.5	45,967	3,484	0.0758	0.9242	23.44
53.5	39,527		0.0000	1.0000	21.66
54.5	30,824		0.0000	1.0000	21.66
55.5	30,824	997	0.0323	0.9677	21.66
56.5	29,827		0.0000	1.0000	20.96
57.5	29,827		0.0000	1.0000	20.96
58.5	17,581		0.0000	1.0000	20.96
59.5	17,581		0.0000	1.0000	20.96
60.5	17,581	1,716	0.0976	0.9024	20.96
61.5	15,865		0.0000	1.0000	18.91
62.5	15,865	1,195	0.0753	0.9247	18.91
63.5	14,670	160	0.0109	0.9891	17.49
64.5	12,424		0.0000	1.0000	17.30
65.5	12,424		0.0000	1.0000	17.30
66.5	10,105	1,993	0.1972	0.8028	17.30
67.5	8,112		0.0000	1.0000	13.89
68.5	8,112		0.0000	1.0000	13.89
69.5	3,577		0.0000	1.0000	13.89
70.5	1,057		0.0000	1.0000	13.89
71.5	1,057		0.0000	1.0000	13.89
72.5	1,057		0.0000	1.0000	13.89
73.5	1,057		0.0000	1.0000	13.89
74.5	1,057		0.0000	1.0000	13.89
75.5	1,057		0.0000	1.0000	13.89
76.5	1,057		0.0000	1.0000	13.89
77.5	1,057		0.0000	1.0000	13.89
78.5	1,057		0.0000	1.0000	13.89

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

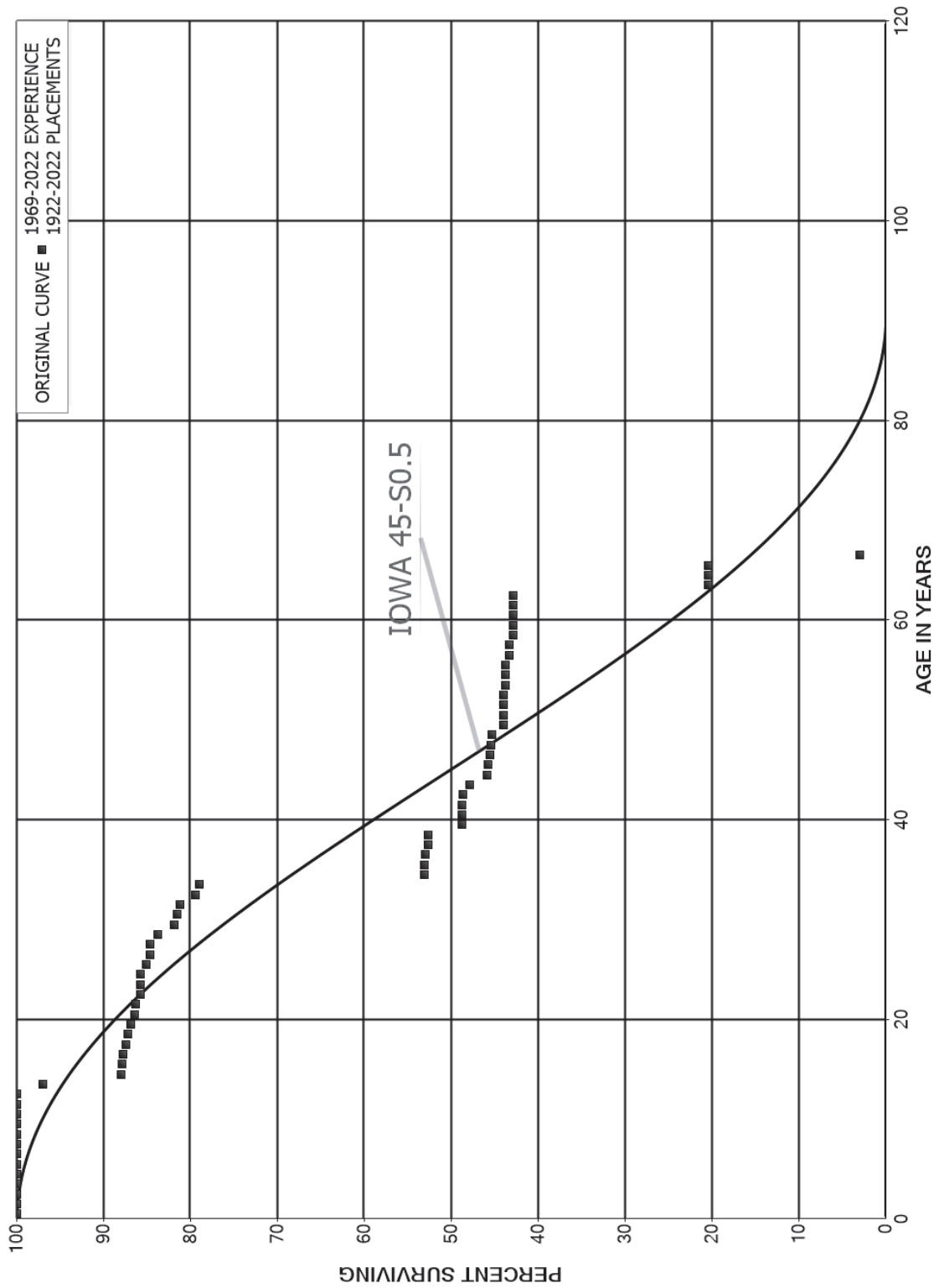
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2019

EXPERIENCE BAND 1972-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,057		0.0000	1.0000	13.89
80.5	1,057		0.0000	1.0000	13.89
81.5	1,057		0.0000	1.0000	13.89
82.5					13.89

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2022

EXPERIENCE BAND 1969-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,850,869		0.0000	1.0000	100.00
0.5	14,757,530		0.0000	1.0000	100.00
1.5	14,051,617		0.0000	1.0000	100.00
2.5	12,370,729		0.0000	1.0000	100.00
3.5	12,366,891		0.0000	1.0000	100.00
4.5	11,395,718		0.0000	1.0000	100.00
5.5	11,345,803	484	0.0000	1.0000	100.00
6.5	9,510,624		0.0000	1.0000	100.00
7.5	9,439,489		0.0000	1.0000	100.00
8.5	6,512,577		0.0000	1.0000	100.00
9.5	6,392,639	2,282	0.0004	0.9996	100.00
10.5	6,353,171	915	0.0001	0.9999	99.96
11.5	6,360,257	295	0.0000	1.0000	99.95
12.5	5,644,833	171,222	0.0303	0.9697	99.94
13.5	5,456,876	506,498	0.0928	0.9072	96.91
14.5	1,724,525	1,340	0.0008	0.9992	87.91
15.5	1,467,629	2,560	0.0017	0.9983	87.85
16.5	1,392,665	5,015	0.0036	0.9964	87.69
17.5	1,048,763	2,804	0.0027	0.9973	87.38
18.5	1,551,283	4,604	0.0030	0.9970	87.14
19.5	1,372,555	7,270	0.0053	0.9947	86.88
20.5	1,412,076	3,011	0.0021	0.9979	86.42
21.5	785,176	4,517	0.0058	0.9942	86.24
22.5	784,116		0.0000	1.0000	85.74
23.5	813,927		0.0000	1.0000	85.74
24.5	768,920	6,291	0.0082	0.9918	85.74
25.5	763,164	4,175	0.0055	0.9945	85.04
26.5	770,117		0.0000	1.0000	84.58
27.5	713,965	6,828	0.0096	0.9904	84.58
28.5	708,711	16,133	0.0228	0.9772	83.77
29.5	694,553	3,056	0.0044	0.9956	81.86
30.5	693,027	2,978	0.0043	0.9957	81.50
31.5	690,899	15,103	0.0219	0.9781	81.15
32.5	678,385	4,089	0.0060	0.9940	79.38
33.5	674,296	220,646	0.3272	0.6728	78.90
34.5	434,102	228	0.0005	0.9995	53.08
35.5	434,961	1,087	0.0025	0.9975	53.05
36.5	432,114	2,092	0.0048	0.9952	52.92
37.5	430,022	556	0.0013	0.9987	52.66
38.5	429,466	31,870	0.0742	0.9258	52.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE

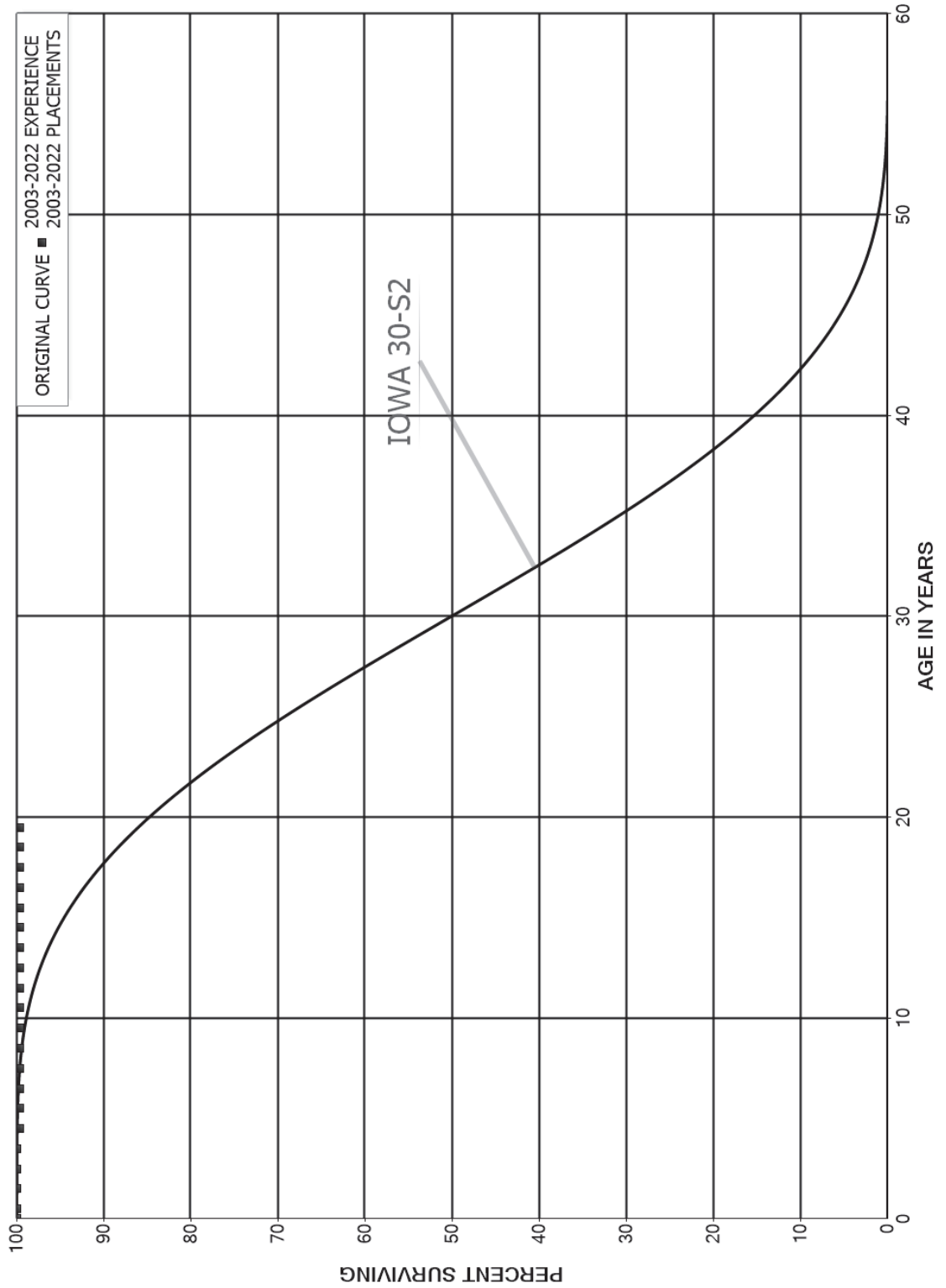
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2022

EXPERIENCE BAND 1969-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	374,625		0.0000	1.0000	48.69
40.5	374,625		0.0000	1.0000	48.69
41.5	374,625	888	0.0024	0.9976	48.69
42.5	373,737	5,787	0.0155	0.9845	48.58
43.5	368,640	15,091	0.0409	0.9591	47.83
44.5	353,549	1,427	0.0040	0.9960	45.87
45.5	352,122	1,661	0.0047	0.9953	45.68
46.5	350,184	943	0.0027	0.9973	45.47
47.5	349,241	433	0.0012	0.9988	45.34
48.5	112,474	3,439	0.0306	0.9694	45.29
49.5	109,035		0.0000	1.0000	43.90
50.5	109,035		0.0000	1.0000	43.90
51.5	109,035		0.0000	1.0000	43.90
52.5	109,035	567	0.0052	0.9948	43.90
53.5	108,468		0.0000	1.0000	43.68
54.5	106,756		0.0000	1.0000	43.68
55.5	106,756	1,025	0.0096	0.9904	43.68
56.5	102,131		0.0000	1.0000	43.26
57.5	102,131	1,000	0.0098	0.9902	43.26
58.5	94,467		0.0000	1.0000	42.83
59.5	94,255		0.0000	1.0000	42.83
60.5	94,255		0.0000	1.0000	42.83
61.5	94,255		0.0000	1.0000	42.83
62.5	54,359	28,422	0.5229	0.4771	42.83
63.5	22,072		0.0000	1.0000	20.44
64.5	22,072		0.0000	1.0000	20.44
65.5	18,427	15,813	0.8581	0.1419	20.44
66.5	8,262		0.0000	1.0000	2.90
67.5	3,460		0.0000	1.0000	2.90
68.5	3,460		0.0000	1.0000	2.90
69.5	3,460		0.0000	1.0000	2.90
70.5	3,460		0.0000	1.0000	2.90
71.5	65,712		0.0000	1.0000	2.90
72.5	65,712		0.0000	1.0000	2.90
73.5	65,712		0.0000	1.0000	2.90
74.5					2.90

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 353.30 STATION EQUIPMENT - ELECTRONIC
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.30 STATION EQUIPMENT - ELECTRONIC

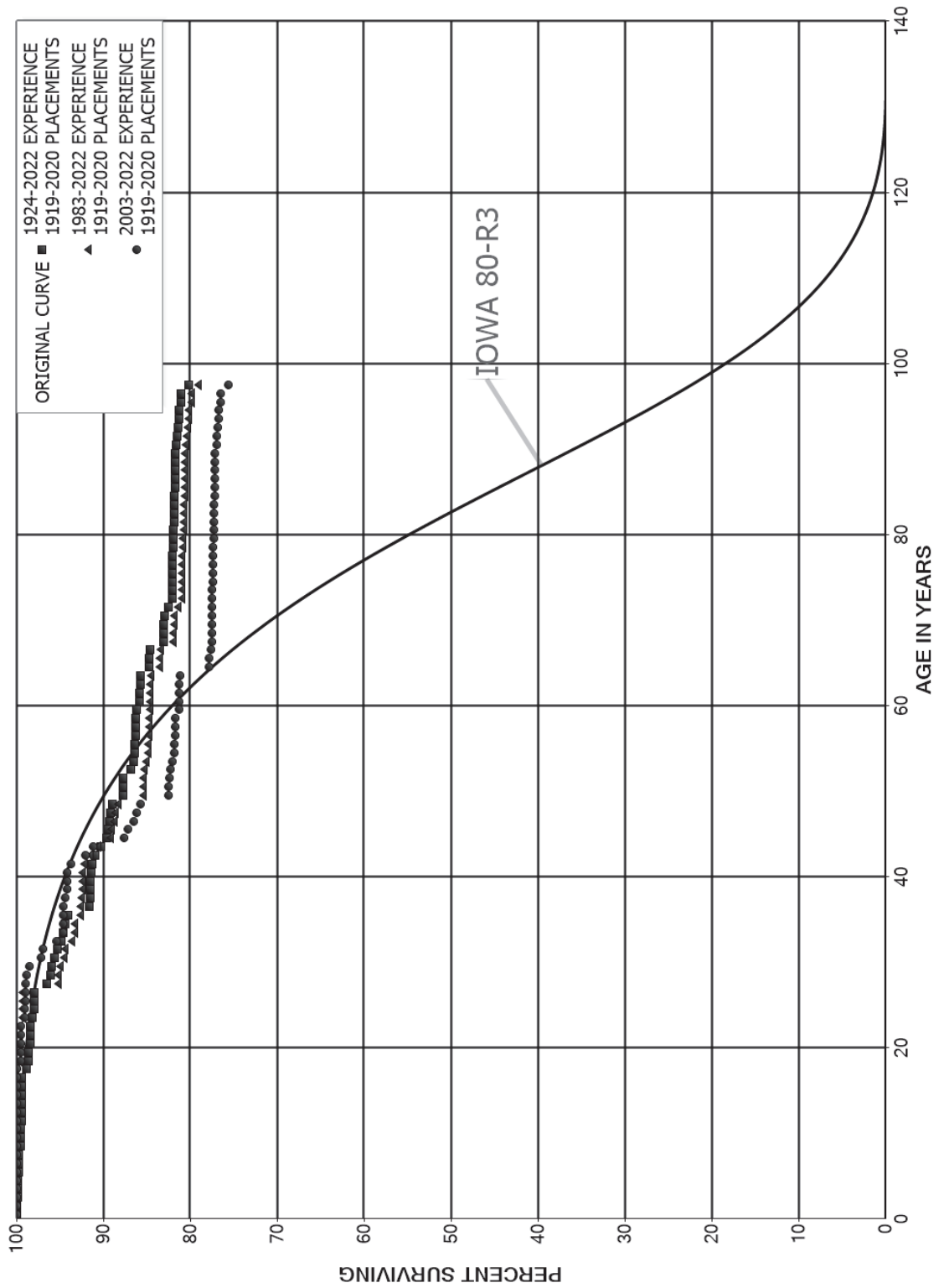
ORIGINAL LIFE TABLE

PLACEMENT BAND 2003-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,902,281		0.0000	1.0000	100.00
0.5	2,703,855		0.0000	1.0000	100.00
1.5	2,376,656		0.0000	1.0000	100.00
2.5	2,251,101		0.0000	1.0000	100.00
3.5	1,925,503	8,132	0.0042	0.9958	100.00
4.5	1,902,148		0.0000	1.0000	99.58
5.5	1,824,005		0.0000	1.0000	99.58
6.5	1,469,047		0.0000	1.0000	99.58
7.5	1,415,634		0.0000	1.0000	99.58
8.5	1,087,712		0.0000	1.0000	99.58
9.5	725,550		0.0000	1.0000	99.58
10.5	426,967		0.0000	1.0000	99.58
11.5	426,967		0.0000	1.0000	99.58
12.5	426,967		0.0000	1.0000	99.58
13.5	183,049		0.0000	1.0000	99.58
14.5	183,049		0.0000	1.0000	99.58
15.5	183,049		0.0000	1.0000	99.58
16.5	183,049		0.0000	1.0000	99.58
17.5	183,049		0.0000	1.0000	99.58
18.5	183,049		0.0000	1.0000	99.58
19.5					99.58

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2020

EXPERIENCE BAND 1924-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,130,241	32	0.0000	1.0000	100.00
0.5	3,176,252	115	0.0000	1.0000	100.00
1.5	3,180,966	4,457	0.0014	0.9986	100.00
2.5	3,108,924		0.0000	1.0000	99.86
3.5	3,108,924	1,334	0.0004	0.9996	99.86
4.5	3,356,036	2,008	0.0006	0.9994	99.81
5.5	3,346,224	341	0.0001	0.9999	99.75
6.5	3,339,857	456	0.0001	0.9999	99.74
7.5	3,323,883	5,858	0.0018	0.9982	99.73
8.5	3,218,609	1,015	0.0003	0.9997	99.55
9.5	3,217,594	1,238	0.0004	0.9996	99.52
10.5	3,216,356	1,555	0.0005	0.9995	99.48
11.5	3,214,801	50	0.0000	1.0000	99.44
12.5	3,214,751	1,271	0.0004	0.9996	99.43
13.5	3,213,480	156	0.0000	1.0000	99.39
14.5	3,213,324	53	0.0000	1.0000	99.39
15.5	3,213,271		0.0000	1.0000	99.39
16.5	3,168,764	16,172	0.0051	0.9949	99.39
17.5	3,152,592	6,847	0.0022	0.9978	98.88
18.5	2,914,905	723	0.0002	0.9998	98.67
19.5	2,619,212	5,397	0.0021	0.9979	98.64
20.5	2,613,815	867	0.0003	0.9997	98.44
21.5	2,612,948	651	0.0002	0.9998	98.41
22.5	2,612,297	6,349	0.0024	0.9976	98.38
23.5	2,597,443	4,108	0.0016	0.9984	98.14
24.5	2,506,117	1,129	0.0005	0.9995	97.99
25.5	2,379,484	219	0.0001	0.9999	97.94
26.5	2,098,586	31,486	0.0150	0.9850	97.93
27.5	2,067,100	7,884	0.0038	0.9962	96.46
28.5	2,059,216	1,968	0.0010	0.9990	96.10
29.5	2,055,535	8,051	0.0039	0.9961	96.00
30.5	2,040,884	6,654	0.0033	0.9967	95.63
31.5	2,034,855	9,122	0.0045	0.9955	95.32
32.5	2,001,813	5,283	0.0026	0.9974	94.89
33.5	1,996,530	4,054	0.0020	0.9980	94.64
34.5	1,992,476	7,485	0.0038	0.9962	94.45
35.5	1,816,209	47,394	0.0261	0.9739	94.09
36.5	1,768,815	1,824	0.0010	0.9990	91.64
37.5	1,651,170	1,018	0.0006	0.9994	91.54
38.5	1,650,152		0.0000	1.0000	91.49

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2020

EXPERIENCE BAND 1924-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,650,152	1,348	0.0008	0.9992	91.49
40.5	1,640,020	2,042	0.0012	0.9988	91.41
41.5	1,616,271	6,667	0.0041	0.9959	91.30
42.5	1,598,671	11,980	0.0075	0.9925	90.92
43.5	1,573,242	10,618	0.0067	0.9933	90.24
44.5	1,562,238	1,346	0.0009	0.9991	89.63
45.5	1,559,505	4,007	0.0026	0.9974	89.55
46.5	1,553,077	3,114	0.0020	0.9980	89.32
47.5	1,539,207	2,857	0.0019	0.9981	89.14
48.5	1,536,447	20,912	0.0136	0.9864	88.98
49.5	1,509,553	1,117	0.0007	0.9993	87.77
50.5	1,489,644	521	0.0003	0.9997	87.70
51.5	1,468,256	14,413	0.0098	0.9902	87.67
52.5	1,450,315	4,946	0.0034	0.9966	86.81
53.5	1,445,292	1,250	0.0009	0.9991	86.52
54.5	1,365,489	56	0.0000	1.0000	86.44
55.5	1,362,266	2,033	0.0015	0.9985	86.44
56.5	1,360,233	32	0.0000	1.0000	86.31
57.5	1,335,532	507	0.0004	0.9996	86.31
58.5	1,321,020	1,836	0.0014	0.9986	86.27
59.5	1,314,517	5,113	0.0039	0.9961	86.15
60.5	1,308,141	211	0.0002	0.9998	85.82
61.5	1,285,038	401	0.0003	0.9997	85.80
62.5	1,270,241	619	0.0005	0.9995	85.78
63.5	1,266,726	15,295	0.0121	0.9879	85.74
64.5	1,251,536		0.0000	1.0000	84.70
65.5	1,248,398	1,368	0.0011	0.9989	84.70
66.5	1,191,428	21,079	0.0177	0.9823	84.61
67.5	957,171		0.0000	1.0000	83.11
68.5	957,110	988	0.0010	0.9990	83.11
69.5	948,177	176	0.0002	0.9998	83.02
70.5	943,512	5,347	0.0057	0.9943	83.01
71.5	926,778	4,947	0.0053	0.9947	82.54
72.5	900,428		0.0000	1.0000	82.10
73.5	875,305	55	0.0001	0.9999	82.10
74.5	868,963		0.0000	1.0000	82.09
75.5	868,955		0.0000	1.0000	82.09
76.5	868,955		0.0000	1.0000	82.09
77.5	868,955	1,117	0.0013	0.9987	82.09
78.5	867,838	724	0.0008	0.9992	81.99

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2020

EXPERIENCE BAND 1924-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	861,206	37	0.0000	1.0000	81.92
80.5	855,601	581	0.0007	0.9993	81.92
81.5	854,672		0.0000	1.0000	81.86
82.5	854,023		0.0000	1.0000	81.86
83.5	854,023	728	0.0009	0.9991	81.86
84.5	852,259	320	0.0004	0.9996	81.79
85.5	849,821		0.0000	1.0000	81.76
86.5	849,783		0.0000	1.0000	81.76
87.5	849,489		0.0000	1.0000	81.76
88.5	849,489		0.0000	1.0000	81.76
89.5	849,489	1,649	0.0019	0.9981	81.76
90.5	834,179	917	0.0011	0.9989	81.60
91.5	826,584	1,323	0.0016	0.9984	81.51
92.5	825,261	534	0.0006	0.9994	81.38
93.5	824,727	759	0.0009	0.9991	81.33
94.5	823,968	2,429	0.0029	0.9971	81.25
95.5	551,085		0.0000	1.0000	81.01
96.5	348,746	3,643	0.0104	0.9896	81.01
97.5	290,985		0.0000	1.0000	80.17
98.5	183,999	150	0.0008	0.9992	80.17
99.5	180,446		0.0000	1.0000	80.10
100.5	179,541		0.0000	1.0000	80.10
101.5	179,541	81	0.0005	0.9995	80.10
102.5	179,460		0.0000	1.0000	80.07
103.5					80.07

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2020

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,611,428		0.0000	1.0000	100.00
0.5	1,620,212		0.0000	1.0000	100.00
1.5	1,642,883		0.0000	1.0000	100.00
2.5	1,586,231		0.0000	1.0000	100.00
3.5	1,609,206		0.0000	1.0000	100.00
4.5	1,596,452		0.0000	1.0000	100.00
5.5	1,589,412		0.0000	1.0000	100.00
6.5	1,588,272		0.0000	1.0000	100.00
7.5	1,583,538		0.0000	1.0000	100.00
8.5	1,487,437		0.0000	1.0000	100.00
9.5	1,495,537		0.0000	1.0000	100.00
10.5	1,515,145		0.0000	1.0000	100.00
11.5	1,578,007		0.0000	1.0000	100.00
12.5	1,581,535	754	0.0005	0.9995	100.00
13.5	1,580,781		0.0000	1.0000	99.95
14.5	1,664,237		0.0000	1.0000	99.95
15.5	1,667,404		0.0000	1.0000	99.95
16.5	1,622,897	113	0.0001	0.9999	99.95
17.5	1,647,453	6,288	0.0038	0.9962	99.95
18.5	1,426,161		0.0000	1.0000	99.56
19.5	1,135,820	97	0.0001	0.9999	99.56
20.5	1,138,594		0.0000	1.0000	99.56
21.5	1,161,877		0.0000	1.0000	99.56
22.5	1,176,273	4,420	0.0038	0.9962	99.56
23.5	1,197,474		0.0000	1.0000	99.18
24.5	1,110,256	375	0.0003	0.9997	99.18
25.5	987,677	219	0.0002	0.9998	99.15
26.5	762,537	31,095	0.0408	0.9592	99.13
27.5	945,686	350	0.0004	0.9996	95.08
28.5	945,397	1,735	0.0018	0.9982	95.05
29.5	949,894	5,137	0.0054	0.9946	94.87
30.5	944,453	1,272	0.0013	0.9987	94.36
31.5	961,419	7,768	0.0081	0.9919	94.23
32.5	969,380	3,368	0.0035	0.9965	93.47
33.5	991,595	145	0.0001	0.9999	93.15
34.5	997,737	7,312	0.0073	0.9927	93.13
35.5	821,643		0.0000	1.0000	92.45
36.5	821,643	931	0.0011	0.9989	92.45
37.5	704,891	399	0.0006	0.9994	92.35
38.5	704,492		0.0000	1.0000	92.29

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2020

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	714,526		0.0000	1.0000	92.29
40.5	711,365	1,478	0.0021	0.9979	92.29
41.5	688,566	5,163	0.0075	0.9925	92.10
42.5	673,136	6,344	0.0094	0.9906	91.41
43.5	653,343	10,618	0.0163	0.9837	90.55
44.5	643,375	1,346	0.0021	0.9979	89.08
45.5	643,057	1,916	0.0030	0.9970	88.89
46.5	638,765	1,277	0.0020	0.9980	88.63
47.5	627,026	2,296	0.0037	0.9963	88.45
48.5	624,827	19,878	0.0318	0.9682	88.13
49.5	598,967	77	0.0001	0.9999	85.32
50.5	593,759	521	0.0009	0.9991	85.31
51.5	578,952	470	0.0008	0.9992	85.24
52.5	575,942	1,442	0.0025	0.9975	85.17
53.5	574,599	1,229	0.0021	0.9979	84.95
54.5	494,817		0.0000	1.0000	84.77
55.5	767,747	965	0.0013	0.9987	84.77
56.5	970,708		0.0000	1.0000	84.67
57.5	1,001,400	419	0.0004	0.9996	84.67
58.5	1,096,202	1,836	0.0017	0.9983	84.63
59.5	1,093,102	156	0.0001	0.9999	84.49
60.5	1,093,497		0.0000	1.0000	84.48
61.5	1,070,605		0.0000	1.0000	84.48
62.5	1,056,209	611	0.0006	0.9994	84.48
63.5	1,266,726	15,295	0.0121	0.9879	84.43
64.5	1,251,536		0.0000	1.0000	83.41
65.5	1,248,398	1,368	0.0011	0.9989	83.41
66.5	1,191,428	21,079	0.0177	0.9823	83.32
67.5	957,171		0.0000	1.0000	81.84
68.5	957,110	988	0.0010	0.9990	81.84
69.5	948,177	176	0.0002	0.9998	81.76
70.5	943,512	5,347	0.0057	0.9943	81.74
71.5	926,778	4,947	0.0053	0.9947	81.28
72.5	900,428		0.0000	1.0000	80.85
73.5	875,305	55	0.0001	0.9999	80.85
74.5	868,963		0.0000	1.0000	80.84
75.5	868,955		0.0000	1.0000	80.84
76.5	868,955		0.0000	1.0000	80.84
77.5	868,955	1,117	0.0013	0.9987	80.84
78.5	867,838	724	0.0008	0.9992	80.74

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2020

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	861,206	37	0.0000	1.0000	80.67
80.5	855,601	581	0.0007	0.9993	80.67
81.5	854,672		0.0000	1.0000	80.61
82.5	854,023		0.0000	1.0000	80.61
83.5	854,023	728	0.0009	0.9991	80.61
84.5	852,259	320	0.0004	0.9996	80.54
85.5	849,821		0.0000	1.0000	80.51
86.5	849,783		0.0000	1.0000	80.51
87.5	849,489		0.0000	1.0000	80.51
88.5	849,489		0.0000	1.0000	80.51
89.5	849,489	1,649	0.0019	0.9981	80.51
90.5	834,179	917	0.0011	0.9989	80.36
91.5	826,584	1,323	0.0016	0.9984	80.27
92.5	825,261	534	0.0006	0.9994	80.14
93.5	824,727	759	0.0009	0.9991	80.09
94.5	823,968	2,429	0.0029	0.9971	80.01
95.5	551,085		0.0000	1.0000	79.78
96.5	348,746	3,643	0.0104	0.9896	79.78
97.5	290,985		0.0000	1.0000	78.95
98.5	183,999	150	0.0008	0.9992	78.95
99.5	180,446		0.0000	1.0000	78.88
100.5	179,541		0.0000	1.0000	78.88
101.5	179,541	81	0.0005	0.9995	78.88
102.5	179,460		0.0000	1.0000	78.85
103.5					78.85

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2020

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	779,919		0.0000	1.0000	100.00
0.5	779,919		0.0000	1.0000	100.00
1.5	779,919		0.0000	1.0000	100.00
2.5	712,334		0.0000	1.0000	100.00
3.5	720,839		0.0000	1.0000	100.00
4.5	794,917		0.0000	1.0000	100.00
5.5	917,037		0.0000	1.0000	100.00
6.5	1,191,690		0.0000	1.0000	100.00
7.5	1,176,172		0.0000	1.0000	100.00
8.5	1,076,756		0.0000	1.0000	100.00
9.5	1,078,469		0.0000	1.0000	100.00
10.5	1,085,069		0.0000	1.0000	100.00
11.5	1,085,069		0.0000	1.0000	100.00
12.5	1,110,261		0.0000	1.0000	100.00
13.5	1,110,261		0.0000	1.0000	100.00
14.5	1,110,611		0.0000	1.0000	100.00
15.5	1,279,304		0.0000	1.0000	100.00
16.5	1,234,797	113	0.0001	0.9999	100.00
17.5	1,357,319	6,288	0.0046	0.9954	99.99
18.5	1,120,191		0.0000	1.0000	99.53
19.5	825,221		0.0000	1.0000	99.53
20.5	834,005		0.0000	1.0000	99.53
21.5	856,676		0.0000	1.0000	99.53
22.5	867,609	4,420	0.0051	0.9949	99.53
23.5	876,905		0.0000	1.0000	99.02
24.5	790,073	375	0.0005	0.9995	99.02
25.5	664,958		0.0000	1.0000	98.97
26.5	389,165		0.0000	1.0000	98.97
27.5	399,949	350	0.0009	0.9991	98.97
28.5	402,914	1,735	0.0043	0.9957	98.89
29.5	407,347	5,137	0.0126	0.9874	98.46
30.5	415,218	1,272	0.0031	0.9969	97.22
31.5	477,433	7,768	0.0163	0.9837	96.92
32.5	449,273	3,368	0.0075	0.9925	95.34
33.5	445,905	145	0.0003	0.9997	94.63
34.5	529,119		0.0000	1.0000	94.60
35.5	363,504		0.0000	1.0000	94.60
36.5	363,504	931	0.0026	0.9974	94.60
37.5	271,421	399	0.0015	0.9985	94.36
38.5	286,858		0.0000	1.0000	94.22

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2020

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	291,487		0.0000	1.0000	94.22
40.5	285,574	1,478	0.0052	0.9948	94.22
41.5	285,672	5,163	0.0181	0.9819	93.73
42.5	283,972	2,730	0.0096	0.9904	92.04
43.5	270,824	10,618	0.0392	0.9608	91.15
44.5	259,820	1,346	0.0052	0.9948	87.58
45.5	260,387	1,899	0.0073	0.9927	87.12
46.5	311,825	1,277	0.0041	0.9959	86.49
47.5	514,036	2,296	0.0045	0.9955	86.13
48.5	511,898	19,581	0.0383	0.9617	85.75
49.5	494,280	77	0.0002	0.9998	82.47
50.5	481,707	521	0.0011	0.9989	82.46
51.5	477,932	470	0.0010	0.9990	82.37
52.5	506,271	1,442	0.0028	0.9972	82.29
53.5	530,335	1,229	0.0023	0.9977	82.05
54.5	456,840		0.0000	1.0000	81.86
55.5	453,673	583	0.0013	0.9987	81.86
56.5	453,090		0.0000	1.0000	81.76
57.5	428,421	419	0.0010	0.9990	81.76
58.5	413,997	1,836	0.0044	0.9956	81.68
59.5	413,532	156	0.0004	0.9996	81.31
60.5	417,736		0.0000	1.0000	81.28
61.5	395,230		0.0000	1.0000	81.28
62.5	381,483	544	0.0014	0.9986	81.28
63.5	378,043	15,295	0.0405	0.9595	81.17
64.5	363,889		0.0000	1.0000	77.88
65.5	362,869	1,368	0.0038	0.9962	77.88
66.5	305,944	178	0.0006	0.9994	77.59
67.5	92,882		0.0000	1.0000	77.55
68.5	92,821		0.0000	1.0000	77.55
69.5	84,876		0.0000	1.0000	77.55
70.5	94,048		0.0000	1.0000	77.55
71.5	89,242	32	0.0004	0.9996	77.55
72.5	67,807		0.0000	1.0000	77.52
73.5	42,684	55	0.0013	0.9987	77.52
74.5	36,342		0.0000	1.0000	77.42
75.5	307,516		0.0000	1.0000	77.42
76.5	511,442		0.0000	1.0000	77.42
77.5	566,736	96	0.0002	0.9998	77.42
78.5	675,866	724	0.0011	0.9989	77.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

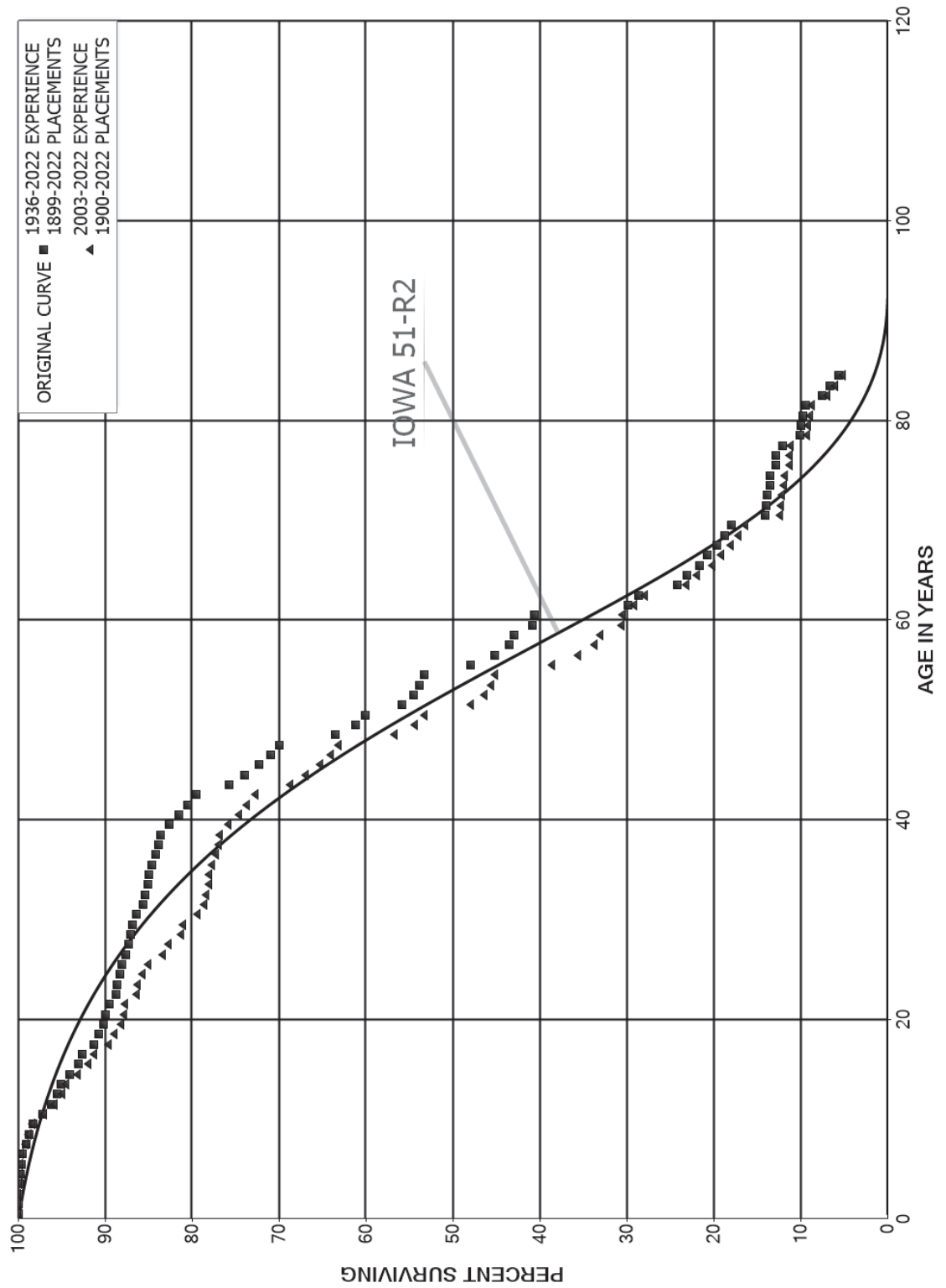
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2020

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	672,637	37	0.0001	0.9999	77.32
80.5	668,846	581	0.0009	0.9991	77.32
81.5	667,917		0.0000	1.0000	77.25
82.5	667,268		0.0000	1.0000	77.25
83.5	854,023	728	0.0009	0.9991	77.25
84.5	852,259	320	0.0004	0.9996	77.18
85.5	849,821		0.0000	1.0000	77.16
86.5	849,783		0.0000	1.0000	77.16
87.5	849,489		0.0000	1.0000	77.16
88.5	849,489		0.0000	1.0000	77.16
89.5	849,489	1,649	0.0019	0.9981	77.16
90.5	834,179	917	0.0011	0.9989	77.01
91.5	826,584	1,323	0.0016	0.9984	76.92
92.5	825,261	534	0.0006	0.9994	76.80
93.5	824,727	759	0.0009	0.9991	76.75
94.5	823,968	2,429	0.0029	0.9971	76.68
95.5	551,085		0.0000	1.0000	76.45
96.5	348,746	3,643	0.0104	0.9896	76.45
97.5	290,985		0.0000	1.0000	75.65
98.5	183,999	150	0.0008	0.9992	75.65
99.5	180,446		0.0000	1.0000	75.59
100.5	179,541		0.0000	1.0000	75.59
101.5	179,541	81	0.0005	0.9995	75.59
102.5	179,460		0.0000	1.0000	75.56
103.5					75.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1936-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	181,102,680	16,599	0.0001	0.9999	100.00
0.5	169,422,234	12,923	0.0001	0.9999	99.99
1.5	164,235,919	56,579	0.0003	0.9997	99.98
2.5	142,621,270	137,114	0.0010	0.9990	99.95
3.5	129,203,169	147,955	0.0011	0.9989	99.85
4.5	111,859,532	100,315	0.0009	0.9991	99.74
5.5	100,686,172	146,745	0.0015	0.9985	99.65
6.5	89,780,579	380,245	0.0042	0.9958	99.50
7.5	76,588,380	310,763	0.0041	0.9959	99.08
8.5	67,632,382	234,391	0.0035	0.9965	98.68
9.5	59,713,195	703,435	0.0118	0.9882	98.34
10.5	51,339,585	519,142	0.0101	0.9899	97.18
11.5	47,456,786	352,506	0.0074	0.9926	96.20
12.5	40,690,926	200,031	0.0049	0.9951	95.48
13.5	35,131,936	366,133	0.0104	0.9896	95.01
14.5	29,652,857	313,630	0.0106	0.9894	94.02
15.5	26,670,185	133,799	0.0050	0.9950	93.03
16.5	24,730,933	339,457	0.0137	0.9863	92.56
17.5	24,463,341	149,802	0.0061	0.9939	91.29
18.5	22,878,009	143,095	0.0063	0.9937	90.73
19.5	22,144,262	59,004	0.0027	0.9973	90.16
20.5	22,099,952	90,961	0.0041	0.9959	89.92
21.5	20,606,581	193,545	0.0094	0.9906	89.55
22.5	18,787,496	26,309	0.0014	0.9986	88.71
23.5	17,124,907	56,608	0.0033	0.9967	88.59
24.5	12,448,508	37,968	0.0030	0.9970	88.30
25.5	12,252,605	63,793	0.0052	0.9948	88.03
26.5	11,125,253	29,305	0.0026	0.9974	87.57
27.5	11,074,779	41,117	0.0037	0.9963	87.34
28.5	10,999,077	16,812	0.0015	0.9985	87.01
29.5	10,898,599	59,102	0.0054	0.9946	86.88
30.5	10,785,295	100,764	0.0093	0.9907	86.41
31.5	10,495,101	22,800	0.0022	0.9978	85.60
32.5	10,455,993	43,167	0.0041	0.9959	85.42
33.5	10,410,713	14,370	0.0014	0.9986	85.06
34.5	10,389,905	44,440	0.0043	0.9957	84.95
35.5	9,930,950	48,014	0.0048	0.9952	84.58
36.5	9,857,321	38,736	0.0039	0.9961	84.17
37.5	9,652,130	23,641	0.0024	0.9976	83.84
38.5	9,545,026	112,497	0.0118	0.9882	83.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1936-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,355,902	136,008	0.0145	0.9855	82.65
40.5	9,167,227	102,133	0.0111	0.9889	81.45
41.5	9,063,111	119,824	0.0132	0.9868	80.54
42.5	8,934,143	424,404	0.0475	0.9525	79.48
43.5	8,484,974	199,403	0.0235	0.9765	75.70
44.5	8,267,968	182,523	0.0221	0.9779	73.92
45.5	7,883,053	142,732	0.0181	0.9819	72.29
46.5	7,724,015	112,321	0.0145	0.9855	70.98
47.5	7,538,304	689,722	0.0915	0.9085	69.95
48.5	6,737,727	255,025	0.0379	0.9621	63.55
49.5	6,359,041	108,349	0.0170	0.9830	61.14
50.5	2,245,775	160,253	0.0714	0.9286	60.10
51.5	2,084,276	47,926	0.0230	0.9770	55.81
52.5	1,992,297	24,712	0.0124	0.9876	54.53
53.5	1,810,934	18,825	0.0104	0.9896	53.85
54.5	1,588,534	159,569	0.1005	0.8995	53.29
55.5	1,354,702	77,359	0.0571	0.9429	47.94
56.5	1,239,762	46,934	0.0379	0.9621	45.20
57.5	1,147,118	14,496	0.0126	0.9874	43.49
58.5	1,063,378	52,166	0.0491	0.9509	42.94
59.5	1,008,163	5,701	0.0057	0.9943	40.84
60.5	965,026	255,694	0.2650	0.7350	40.61
61.5	670,196	26,420	0.0394	0.9606	29.85
62.5	637,799	100,254	0.1572	0.8428	28.67
63.5	522,010	24,628	0.0472	0.9528	24.16
64.5	369,020	22,344	0.0605	0.9395	23.02
65.5	321,057	13,861	0.0432	0.9568	21.63
66.5	303,291	15,264	0.0503	0.9497	20.70
67.5	276,736	12,736	0.0460	0.9540	19.65
68.5	260,097	10,850	0.0417	0.9583	18.75
69.5	244,043	53,475	0.2191	0.7809	17.97
70.5	174,441	558	0.0032	0.9968	14.03
71.5	171,292	2,432	0.0142	0.9858	13.99
72.5	169,026	3,338	0.0197	0.9803	13.79
73.5	148,627	285	0.0019	0.9981	13.51
74.5	117,890	5,304	0.0450	0.9550	13.49
75.5	101,829	632	0.0062	0.9938	12.88
76.5	101,269	5,953	0.0588	0.9412	12.80
77.5	86,052	13,981	0.1625	0.8375	12.05
78.5	71,895	738	0.0103	0.9897	10.09

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1936-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	70,045	1,723	0.0246	0.9754	9.99
80.5	67,586	2,044	0.0302	0.9698	9.74
81.5	65,228	13,686	0.2098	0.7902	9.45
82.5	50,102	5,642	0.1126	0.8874	7.47
83.5	41,963	6,392	0.1523	0.8477	6.62
84.5	35,374	1,107	0.0313	0.9687	5.62
85.5	19,517	215	0.0110	0.9890	5.44
86.5	14,202	577	0.0406	0.9594	5.38
87.5	12,348	32	0.0026	0.9974	5.16
88.5	11,941		0.0000	1.0000	5.15
89.5	10,391	188	0.0181	0.9819	5.15
90.5	10,203	4,198	0.4115	0.5885	5.05
91.5	6,005	13	0.0022	0.9978	2.97
92.5	2,022		0.0000	1.0000	2.97
93.5	829		0.0000	1.0000	2.97
94.5	829	24	0.0290	0.9710	2.97
95.5	805		0.0000	1.0000	2.88
96.5	805		0.0000	1.0000	2.88
97.5	805	88	0.1093	0.8907	2.88
98.5	717		0.0000	1.0000	2.57
99.5	717		0.0000	1.0000	2.57
100.5	717		0.0000	1.0000	2.57
101.5	717		0.0000	1.0000	2.57
102.5	717		0.0000	1.0000	2.57
103.5	717		0.0000	1.0000	2.57
104.5	717		0.0000	1.0000	2.57
105.5	717		0.0000	1.0000	2.57
106.5	120		0.0000	1.0000	2.57
107.5	120		0.0000	1.0000	2.57
108.5	120		0.0000	1.0000	2.57
109.5					2.57
110.5					
111.5					
112.5					
113.5					
114.5	13		0.0000		
115.5	13		0.0000		
116.5	19		0.0000		
117.5	19		0.0000		
118.5	19		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1936-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	19		0.0000		
120.5	19		0.0000		
121.5	19		0.0000		
122.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	157,845,964	7	0.0000	1.0000	100.00
0.5	146,332,248		0.0000	1.0000	100.00
1.5	142,932,558	24,600	0.0002	0.9998	100.00
2.5	123,246,476	122,792	0.0010	0.9990	99.98
3.5	111,828,022	134,528	0.0012	0.9988	99.88
4.5	98,638,506	41,588	0.0004	0.9996	99.76
5.5	87,683,916	129,386	0.0015	0.9985	99.72
6.5	77,900,235	372,361	0.0048	0.9952	99.57
7.5	64,743,001	276,800	0.0043	0.9957	99.10
8.5	55,875,590	215,871	0.0039	0.9961	98.67
9.5	48,125,339	679,822	0.0141	0.9859	98.29
10.5	39,858,143	496,149	0.0124	0.9876	96.90
11.5	36,253,500	317,064	0.0087	0.9913	95.70
12.5	29,552,039	145,900	0.0049	0.9951	94.86
13.5	24,040,432	346,780	0.0144	0.9856	94.39
14.5	18,597,475	241,770	0.0130	0.9870	93.03
15.5	16,142,901	107,598	0.0067	0.9933	91.82
16.5	14,287,504	274,239	0.0192	0.9808	91.21
17.5	14,283,886	93,542	0.0065	0.9935	89.46
18.5	12,856,370	114,541	0.0089	0.9911	88.87
19.5	12,276,552	42,382	0.0035	0.9965	88.08
20.5	12,326,262	22,663	0.0018	0.9982	87.78
21.5	10,919,436	165,153	0.0151	0.9849	87.62
22.5	9,142,738	11,516	0.0013	0.9987	86.29
23.5	7,501,272	44,916	0.0060	0.9940	86.18
24.5	2,838,602	22,891	0.0081	0.9919	85.67
25.5	2,863,764	56,424	0.0197	0.9803	84.98
26.5	1,766,931	15,093	0.0085	0.9915	83.30
27.5	1,889,546	32,765	0.0173	0.9827	82.59
28.5	2,093,947	5,956	0.0028	0.9972	81.16
29.5	2,211,797	44,913	0.0203	0.9797	80.93
30.5	7,758,922	78,910	0.0102	0.9898	79.28
31.5	7,494,280	15,124	0.0020	0.9980	78.48
32.5	7,535,988	34,858	0.0046	0.9954	78.32
33.5	7,817,129	5,507	0.0007	0.9993	77.96
34.5	8,116,549	35,144	0.0043	0.9957	77.90
35.5	7,821,087	38,246	0.0049	0.9951	77.56
36.5	7,960,589	33,137	0.0042	0.9958	77.18
37.5	7,824,734	17,965	0.0023	0.9977	76.86
38.5	8,004,472	99,298	0.0124	0.9876	76.69

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,833,733	126,067	0.0161	0.9839	75.74
40.5	7,782,315	89,409	0.0115	0.9885	74.52
41.5	7,779,611	114,492	0.0147	0.9853	73.66
42.5	7,691,088	419,657	0.0546	0.9454	72.58
43.5	7,317,462	190,901	0.0261	0.9739	68.62
44.5	7,308,781	176,697	0.0242	0.9758	66.83
45.5	7,055,266	133,740	0.0190	0.9810	65.21
46.5	6,908,004	102,042	0.0148	0.9852	63.97
47.5	6,760,153	684,917	0.1013	0.8987	63.03
48.5	5,964,448	251,963	0.0422	0.9578	56.64
49.5	5,602,080	106,804	0.0191	0.9809	54.25
50.5	1,577,888	158,954	0.1007	0.8993	53.22
51.5	1,458,842	46,439	0.0318	0.9682	47.86
52.5	1,371,109	23,039	0.0168	0.9832	46.33
53.5	1,218,778	13,366	0.0110	0.9890	45.55
54.5	1,081,482	157,095	0.1453	0.8547	45.05
55.5	966,884	74,903	0.0775	0.9225	38.51
56.5	854,816	46,399	0.0543	0.9457	35.53
57.5	771,599	13,637	0.0177	0.9823	33.60
58.5	688,743	51,232	0.0744	0.9256	33.00
59.5	634,512	4,088	0.0064	0.9936	30.55
60.5	594,614	25,753	0.0433	0.9567	30.35
61.5	531,028	21,086	0.0397	0.9603	29.04
62.5	508,209	86,871	0.1709	0.8291	27.88
63.5	423,294	24,317	0.0574	0.9426	23.12
64.5	270,934	21,948	0.0810	0.9190	21.79
65.5	254,326	12,607	0.0496	0.9504	20.03
66.5	250,213	14,379	0.0575	0.9425	19.03
67.5	225,005	11,472	0.0510	0.9490	17.94
68.5	210,414	9,728	0.0462	0.9538	17.02
69.5	197,620	48,618	0.2460	0.7540	16.24
70.5	143,715	474	0.0033	0.9967	12.24
71.5	140,882	2,206	0.0157	0.9843	12.20
72.5	159,467	3,042	0.0191	0.9809	12.01
73.5	142,319	285	0.0020	0.9980	11.78
74.5	111,582	5,089	0.0456	0.9544	11.76
75.5	95,959	632	0.0066	0.9934	11.22
76.5	95,399	1,113	0.0117	0.9883	11.15
77.5	85,022	13,981	0.1644	0.8356	11.02
78.5	71,053	738	0.0104	0.9896	9.21

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	69,203	1,723	0.0249	0.9751	9.11
80.5	66,744	2,044	0.0306	0.9694	8.88
81.5	64,386	13,686	0.2126	0.7874	8.61
82.5	49,260	5,642	0.1145	0.8855	6.78
83.5	41,121	6,392	0.1554	0.8446	6.00
84.5	34,532	1,107	0.0321	0.9679	5.07
85.5	18,675	215	0.0115	0.9885	4.91
86.5	13,957	577	0.0413	0.9587	4.85
87.5	12,103	32	0.0026	0.9974	4.65
88.5	11,696		0.0000	1.0000	4.64
89.5	10,266	188	0.0183	0.9817	4.64
90.5	10,078	4,198	0.4166	0.5834	4.55
91.5	5,880		0.0000	1.0000	2.66
92.5	1,910		0.0000	1.0000	2.66
93.5	717		0.0000	1.0000	2.66
94.5	717		0.0000	1.0000	2.66
95.5	717		0.0000	1.0000	2.66
96.5	717		0.0000	1.0000	2.66
97.5	717		0.0000	1.0000	2.66
98.5	717		0.0000	1.0000	2.66
99.5	717		0.0000	1.0000	2.66
100.5	717		0.0000	1.0000	2.66
101.5	717		0.0000	1.0000	2.66
102.5	717		0.0000	1.0000	2.66
103.5	717		0.0000	1.0000	2.66
104.5	717		0.0000	1.0000	2.66
105.5	717		0.0000	1.0000	2.66
106.5	120		0.0000	1.0000	2.66
107.5	120		0.0000	1.0000	2.66
108.5	120		0.0000	1.0000	2.66
109.5					2.66
110.5					
111.5					
112.5					
113.5					
114.5	13		0.0000		
115.5	13		0.0000		
116.5	19		0.0000		
117.5	19		0.0000		
118.5	19		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

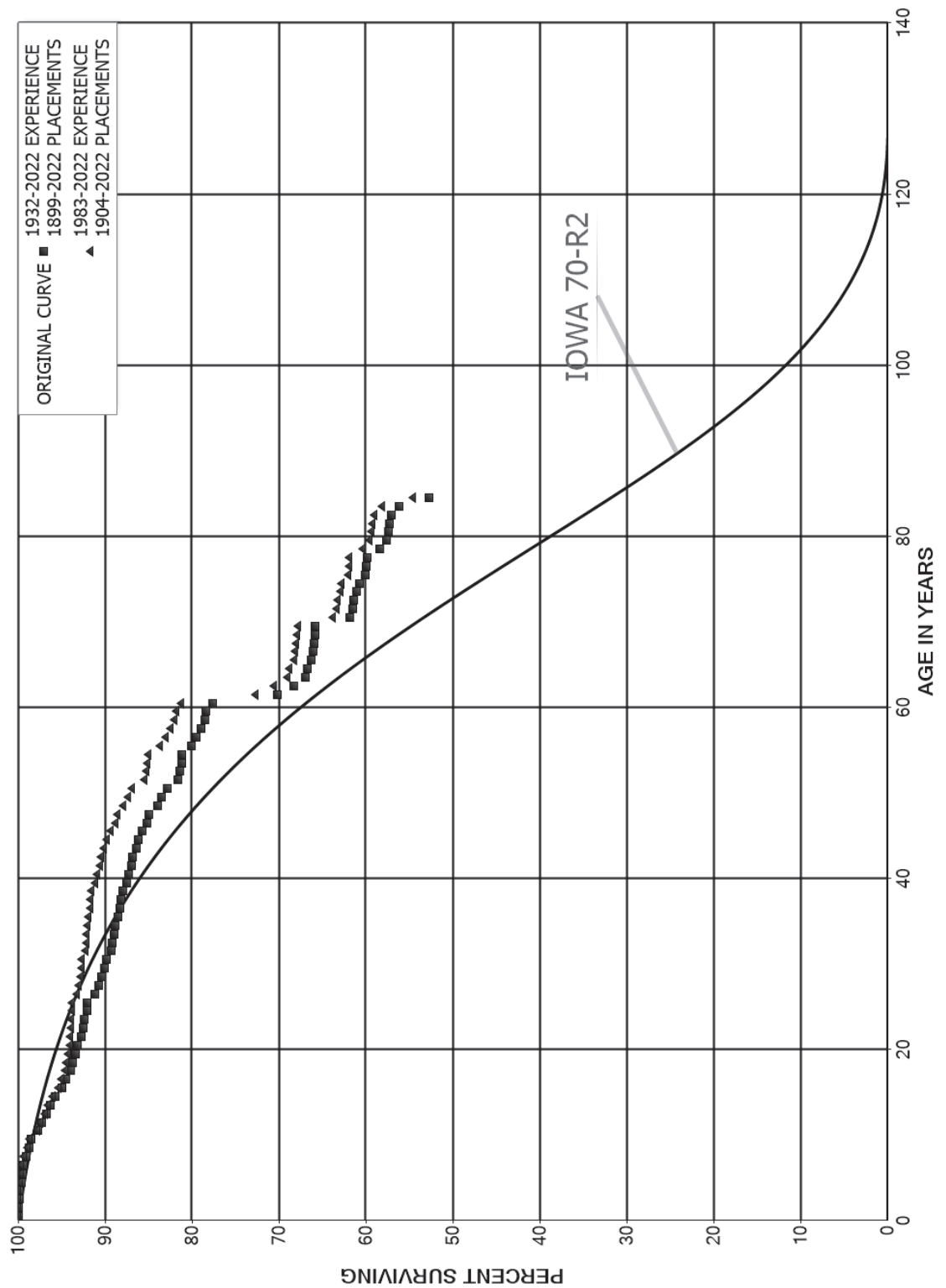
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	19		0.0000		
120.5	19		0.0000		
121.5	19		0.0000		
122.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNTS 356.10 AND 356.15 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.10 AND 356.15 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1932-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	88,342,688	51,449	0.0006	0.9994	100.00
0.5	84,058,544	17,387	0.0002	0.9998	99.94
1.5	83,398,392	32,013	0.0004	0.9996	99.92
2.5	76,018,690	43,711	0.0006	0.9994	99.88
3.5	72,368,686	173,501	0.0024	0.9976	99.83
4.5	64,729,473	45,731	0.0007	0.9993	99.59
5.5	57,218,957	40,104	0.0007	0.9993	99.52
6.5	52,010,918	171,811	0.0033	0.9967	99.45
7.5	47,563,687	206,514	0.0043	0.9957	99.12
8.5	46,312,558	99,390	0.0021	0.9979	98.69
9.5	44,484,074	335,949	0.0076	0.9924	98.48
10.5	41,982,398	182,811	0.0044	0.9956	97.73
11.5	40,219,425	255,930	0.0064	0.9936	97.31
12.5	38,576,887	174,417	0.0045	0.9955	96.69
13.5	37,760,809	212,243	0.0056	0.9944	96.25
14.5	31,725,452	260,254	0.0082	0.9918	95.71
15.5	27,167,556	132,992	0.0049	0.9951	94.92
16.5	26,434,879	130,217	0.0049	0.9951	94.46
17.5	25,568,235	72,804	0.0028	0.9972	93.99
18.5	24,898,614	85,070	0.0034	0.9966	93.73
19.5	24,002,875	58,905	0.0025	0.9975	93.41
20.5	23,945,069	127,488	0.0053	0.9947	93.18
21.5	22,679,186	32,132	0.0014	0.9986	92.68
22.5	20,443,859	34,147	0.0017	0.9983	92.55
23.5	18,749,427	62,818	0.0034	0.9966	92.39
24.5	14,098,702	10,268	0.0007	0.9993	92.08
25.5	14,003,154	135,023	0.0096	0.9904	92.02
26.5	13,187,073	51,780	0.0039	0.9961	91.13
27.5	13,134,281	53,990	0.0041	0.9959	90.77
28.5	13,009,915	46,838	0.0036	0.9964	90.40
29.5	12,916,095	40,249	0.0031	0.9969	90.07
30.5	12,759,070	68,960	0.0054	0.9946	89.79
31.5	12,446,759	20,180	0.0016	0.9984	89.31
32.5	12,272,535	30,683	0.0025	0.9975	89.16
33.5	12,129,480	15,227	0.0013	0.9987	88.94
34.5	12,030,188	42,747	0.0036	0.9964	88.83
35.5	11,758,701	30,721	0.0026	0.9974	88.51
36.5	11,703,587	15,173	0.0013	0.9987	88.28
37.5	11,435,484	30,561	0.0027	0.9973	88.17
38.5	11,364,780	55,136	0.0049	0.9951	87.93

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.10 AND 356.15 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1932-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,291,406	28,359	0.0025	0.9975	87.51
40.5	11,170,374	45,823	0.0041	0.9959	87.29
41.5	11,035,903	17,522	0.0016	0.9984	86.93
42.5	11,002,910	54,446	0.0049	0.9951	86.79
43.5	10,735,074	28,803	0.0027	0.9973	86.36
44.5	10,673,372	50,595	0.0047	0.9953	86.13
45.5	10,470,388	66,965	0.0064	0.9936	85.72
46.5	10,276,612	28,109	0.0027	0.9973	85.17
47.5	10,100,642	111,798	0.0111	0.9889	84.94
48.5	9,326,341	56,765	0.0061	0.9939	84.00
49.5	8,895,345	67,799	0.0076	0.9924	83.49
50.5	4,920,585	73,649	0.0150	0.9850	82.85
51.5	4,673,039	11,882	0.0025	0.9975	81.61
52.5	4,362,191	9,488	0.0022	0.9978	81.40
53.5	4,035,890	3,112	0.0008	0.9992	81.23
54.5	3,507,437	47,474	0.0135	0.9865	81.16
55.5	3,188,220	24,172	0.0076	0.9924	80.07
56.5	2,982,371	18,821	0.0063	0.9937	79.46
57.5	2,863,070	14,994	0.0052	0.9948	78.96
58.5	2,428,686	4,512	0.0019	0.9981	78.54
59.5	2,406,236	24,692	0.0103	0.9897	78.40
60.5	2,236,766	215,326	0.0963	0.9037	77.59
61.5	1,886,634	49,208	0.0261	0.9739	70.12
62.5	1,813,983	35,221	0.0194	0.9806	68.29
63.5	1,542,784	4,342	0.0028	0.9972	66.97
64.5	1,315,525	10,664	0.0081	0.9919	66.78
65.5	1,205,442	2,639	0.0022	0.9978	66.24
66.5	1,160,198	1,466	0.0013	0.9987	66.09
67.5	1,090,804	2,499	0.0023	0.9977	66.01
68.5	1,081,064	759	0.0007	0.9993	65.86
69.5	1,068,388	64,134	0.0600	0.9400	65.81
70.5	914,278	5,726	0.0063	0.9937	61.86
71.5	875,092	1,878	0.0021	0.9979	61.47
72.5	860,233	3,670	0.0043	0.9957	61.34
73.5	784,893	4,217	0.0054	0.9946	61.08
74.5	729,892	8,601	0.0118	0.9882	60.75
75.5	688,967	1,309	0.0019	0.9981	60.04
76.5	687,474	608	0.0009	0.9991	59.92
77.5	674,328	16,534	0.0245	0.9755	59.87
78.5	656,606	9,195	0.0140	0.9860	58.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.10 AND 356.15 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1932-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	629,881	1,999	0.0032	0.9968	57.58
80.5	603,386	765	0.0013	0.9987	57.40
81.5	588,777	2,925	0.0050	0.9950	57.33
82.5	561,244	8,501	0.0151	0.9849	57.04
83.5	522,165	31,625	0.0606	0.9394	56.18
84.5	487,853	207	0.0004	0.9996	52.78
85.5	459,073	461	0.0010	0.9990	52.75
86.5	455,721	451	0.0010	0.9990	52.70
87.5	452,761	132	0.0003	0.9997	52.65
88.5	452,559	95	0.0002	0.9998	52.63
89.5	445,730	569	0.0013	0.9987	52.62
90.5	438,546	26,403	0.0602	0.9398	52.56
91.5	407,016		0.0000	1.0000	49.39
92.5	394,505		0.0000	1.0000	49.39
93.5	381,412		0.0000	1.0000	49.39
94.5	370,208	2,340	0.0063	0.9937	49.39
95.5	337,647	26	0.0001	0.9999	49.08
96.5	215,850	343	0.0016	0.9984	49.08
97.5	213,239	442	0.0021	0.9979	49.00
98.5	187,851		0.0000	1.0000	48.90
99.5	184,142		0.0000	1.0000	48.90
100.5	182,667	51	0.0003	0.9997	48.90
101.5	182,332	49	0.0003	0.9997	48.88
102.5	181,071	13	0.0001	0.9999	48.87
103.5					48.87

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.10 AND 356.15 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	76,631,453	46,906	0.0006	0.9994	100.00
0.5	72,423,035		0.0000	1.0000	99.94
1.5	71,817,301	7,627	0.0001	0.9999	99.94
2.5	64,419,117	22,287	0.0003	0.9997	99.93
3.5	60,762,531	126,514	0.0021	0.9979	99.89
4.5	53,089,421	10,542	0.0002	0.9998	99.69
5.5	45,551,188	4,145	0.0001	0.9999	99.67
6.5	40,493,644	159,088	0.0039	0.9961	99.66
7.5	36,149,445	166,729	0.0046	0.9954	99.27
8.5	35,675,957	67,089	0.0019	0.9981	98.81
9.5	34,253,506	304,697	0.0089	0.9911	98.62
10.5	35,770,593	135,809	0.0038	0.9962	97.74
11.5	34,251,316	200,225	0.0058	0.9942	97.37
12.5	32,774,811	104,529	0.0032	0.9968	96.80
13.5	32,395,171	182,558	0.0056	0.9944	96.50
14.5	26,986,013	176,816	0.0066	0.9934	95.95
15.5	22,805,247	85,168	0.0037	0.9963	95.32
16.5	22,401,013	99,583	0.0044	0.9956	94.97
17.5	21,721,292	33,954	0.0016	0.9984	94.54
18.5	21,560,624	48,154	0.0022	0.9978	94.40
19.5	20,725,308	45,212	0.0022	0.9978	94.19
20.5	20,866,867	10,681	0.0005	0.9995	93.98
21.5	19,893,582	17,524	0.0009	0.9991	93.93
22.5	17,703,509	4,698	0.0003	0.9997	93.85
23.5	16,318,469	12,073	0.0007	0.9993	93.82
24.5	11,971,144	3,975	0.0003	0.9997	93.76
25.5	12,003,439	63,308	0.0053	0.9947	93.72
26.5	11,303,841	40,037	0.0035	0.9965	93.23
27.5	11,345,274	23,021	0.0020	0.9980	92.90
28.5	11,260,085	6,715	0.0006	0.9994	92.71
29.5	11,221,451	3,418	0.0003	0.9997	92.66
30.5	11,204,197	51,954	0.0046	0.9954	92.63
31.5	10,949,263	14,064	0.0013	0.9987	92.20
32.5	10,797,123	5,330	0.0005	0.9995	92.08
33.5	10,738,910	5,414	0.0005	0.9995	92.03
34.5	10,716,467	20,913	0.0020	0.9980	91.99
35.5	10,566,899	19,765	0.0019	0.9981	91.81
36.5	10,522,805	3,987	0.0004	0.9996	91.64
37.5	10,280,438	11,726	0.0011	0.9989	91.60
38.5	10,230,870	50,543	0.0049	0.9951	91.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.10 AND 356.15 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,178,554	25,411	0.0025	0.9975	91.05
40.5	10,085,475	32,376	0.0032	0.9968	90.82
41.5	9,987,626	12,774	0.0013	0.9987	90.53
42.5	9,989,431	42,675	0.0043	0.9957	90.41
43.5	9,811,962	27,971	0.0029	0.9971	90.02
44.5	9,754,112	47,021	0.0048	0.9952	89.77
45.5	9,846,793	63,500	0.0064	0.9936	89.34
46.5	9,666,859	27,472	0.0028	0.9972	88.76
47.5	9,493,762	75,066	0.0079	0.9921	88.51
48.5	8,756,537	55,191	0.0063	0.9937	87.81
49.5	8,335,244	42,060	0.0050	0.9950	87.25
50.5	4,397,172	73,452	0.0167	0.9833	86.81
51.5	4,155,443	11,301	0.0027	0.9973	85.36
52.5	3,873,449	5,267	0.0014	0.9986	85.13
53.5	3,571,757	3,060	0.0009	0.9991	85.02
54.5	3,064,269	46,516	0.0152	0.9848	84.94
55.5	2,807,966	23,081	0.0082	0.9918	83.65
56.5	2,726,145	18,622	0.0068	0.9932	82.97
57.5	2,607,043	14,714	0.0056	0.9944	82.40
58.5	2,197,885	4,155	0.0019	0.9981	81.93
59.5	2,192,798	17,613	0.0080	0.9920	81.78
60.5	2,040,333	215,148	0.1054	0.8946	81.12
61.5	1,690,475	48,626	0.0288	0.9712	72.57
62.5	1,619,619	35,045	0.0216	0.9784	70.48
63.5	1,539,842	4,342	0.0028	0.9972	68.96
64.5	1,312,583	10,664	0.0081	0.9919	68.76
65.5	1,202,500	2,639	0.0022	0.9978	68.20
66.5	1,157,256	1,466	0.0013	0.9987	68.05
67.5	1,087,862	2,499	0.0023	0.9977	67.97
68.5	1,078,122	759	0.0007	0.9993	67.81
69.5	1,065,446	64,134	0.0602	0.9398	67.76
70.5	911,336	5,726	0.0063	0.9937	63.68
71.5	872,150	1,878	0.0022	0.9978	63.28
72.5	857,291	3,670	0.0043	0.9957	63.15
73.5	781,951	1,717	0.0022	0.9978	62.88
74.5	729,450	8,601	0.0118	0.9882	62.74
75.5	688,525	1,309	0.0019	0.9981	62.00
76.5	687,032	608	0.0009	0.9991	61.88
77.5	673,886	16,534	0.0245	0.9755	61.83
78.5	656,606	9,195	0.0140	0.9860	60.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.10 AND 356.15 OVERHEAD CONDUCTORS AND DEVICES

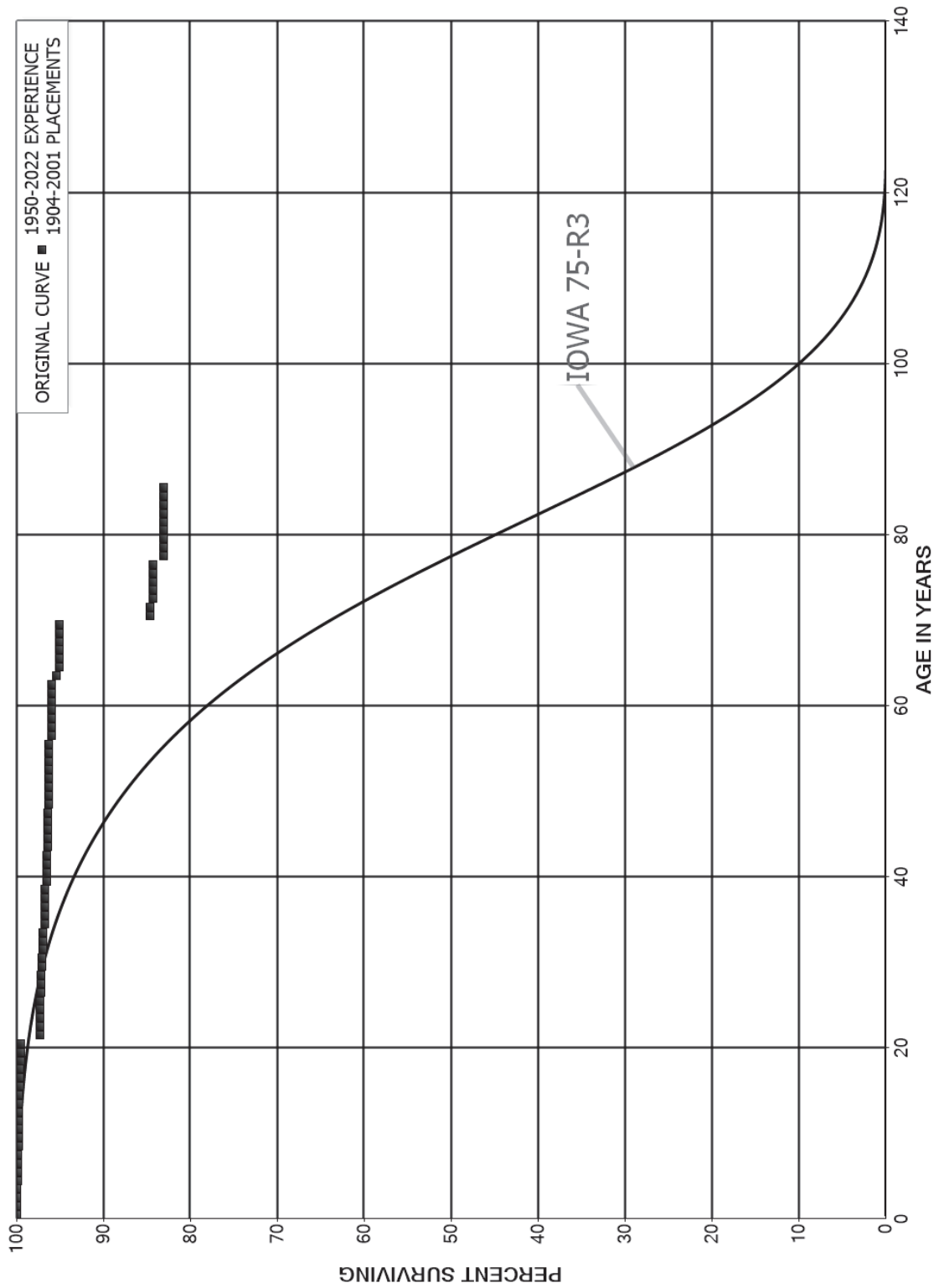
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	629,881	1,999	0.0032	0.9968	59.46
80.5	603,386	765	0.0013	0.9987	59.28
81.5	588,777	2,925	0.0050	0.9950	59.20
82.5	561,244	8,501	0.0151	0.9849	58.91
83.5	522,165	31,625	0.0606	0.9394	58.01
84.5	487,853	207	0.0004	0.9996	54.50
85.5	459,073	461	0.0010	0.9990	54.48
86.5	455,721	451	0.0010	0.9990	54.42
87.5	452,761	132	0.0003	0.9997	54.37
88.5	452,559	95	0.0002	0.9998	54.35
89.5	445,730	569	0.0013	0.9987	54.34
90.5	438,546	26,403	0.0602	0.9398	54.27
91.5	407,016		0.0000	1.0000	51.01
92.5	394,505		0.0000	1.0000	51.01
93.5	381,412		0.0000	1.0000	51.01
94.5	370,208	2,340	0.0063	0.9937	51.01
95.5	337,647	26	0.0001	0.9999	50.68
96.5	215,850	343	0.0016	0.9984	50.68
97.5	213,239	442	0.0021	0.9979	50.60
98.5	187,851		0.0000	1.0000	50.49
99.5	184,142		0.0000	1.0000	50.49
100.5	182,667	51	0.0003	0.9997	50.49
101.5	182,332	49	0.0003	0.9997	50.48
102.5	181,071	13	0.0001	0.9999	50.47
103.5					50.46

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNTS 356.20 AND 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.20 AND 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2001

EXPERIENCE BAND 1950-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,796,647		0.0000	1.0000	100.00
0.5	1,801,943		0.0000	1.0000	100.00
1.5	1,849,027		0.0000	1.0000	100.00
2.5	1,910,813	2,036	0.0011	0.9989	100.00
3.5	1,909,648	367	0.0002	0.9998	99.89
4.5	1,912,978	1,460	0.0008	0.9992	99.87
5.5	1,917,912		0.0000	1.0000	99.80
6.5	1,931,091		0.0000	1.0000	99.80
7.5	1,931,347	602	0.0003	0.9997	99.80
8.5	1,930,809		0.0000	1.0000	99.77
9.5	1,939,909	660	0.0003	0.9997	99.77
10.5	1,947,471		0.0000	1.0000	99.73
11.5	1,947,471	31	0.0000	1.0000	99.73
12.5	1,983,708	954	0.0005	0.9995	99.73
13.5	1,982,754	48	0.0000	1.0000	99.68
14.5	1,982,706	814	0.0004	0.9996	99.68
15.5	1,981,892	951	0.0005	0.9995	99.64
16.5	1,981,496		0.0000	1.0000	99.59
17.5	1,982,398	1,316	0.0007	0.9993	99.59
18.5	1,981,162		0.0000	1.0000	99.53
19.5	1,989,585		0.0000	1.0000	99.53
20.5	1,994,223	45,269	0.0227	0.9773	99.53
21.5	1,677,040	195	0.0001	0.9999	97.27
22.5	1,690,256	95	0.0001	0.9999	97.26
23.5	1,712,281	298	0.0002	0.9998	97.25
24.5	1,711,984		0.0000	1.0000	97.23
25.5	1,721,754	241	0.0001	0.9999	97.23
26.5	1,721,573	1,559	0.0009	0.9991	97.22
27.5	1,721,028		0.0000	1.0000	97.13
28.5	1,724,754	954	0.0006	0.9994	97.13
29.5	1,724,129	546	0.0003	0.9997	97.08
30.5	1,734,350	1,089	0.0006	0.9994	97.05
31.5	1,733,261	68	0.0000	1.0000	96.99
32.5	1,733,193	214	0.0001	0.9999	96.98
33.5	1,735,499	4,642	0.0027	0.9973	96.97
34.5	1,730,857	400	0.0002	0.9998	96.71
35.5	1,730,554	191	0.0001	0.9999	96.69
36.5	1,730,363		0.0000	1.0000	96.68
37.5	1,730,363	11	0.0000	1.0000	96.68
38.5	1,730,352	3,114	0.0018	0.9982	96.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.20 AND 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2001

EXPERIENCE BAND 1950-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,727,238	764	0.0004	0.9996	96.50
40.5	1,700,590		0.0000	1.0000	96.46
41.5	1,700,590		0.0000	1.0000	96.46
42.5	1,700,590	681	0.0004	0.9996	96.46
43.5	1,699,909	338	0.0002	0.9998	96.42
44.5	1,699,571	535	0.0003	0.9997	96.40
45.5	1,669,890		0.0000	1.0000	96.37
46.5	1,669,890	524	0.0003	0.9997	96.37
47.5	1,669,366	717	0.0004	0.9996	96.34
48.5	1,570,053		0.0000	1.0000	96.30
49.5	1,368,935		0.0000	1.0000	96.30
50.5	924,191		0.0000	1.0000	96.30
51.5	924,191		0.0000	1.0000	96.30
52.5	924,191		0.0000	1.0000	96.30
53.5	846,657		0.0000	1.0000	96.30
54.5	781,243		0.0000	1.0000	96.30
55.5	776,106	3,170	0.0041	0.9959	96.30
56.5	720,989		0.0000	1.0000	95.91
57.5	704,625	22	0.0000	1.0000	95.91
58.5	600,480		0.0000	1.0000	95.90
59.5	600,480		0.0000	1.0000	95.90
60.5	572,513	15	0.0000	1.0000	95.90
61.5	559,191		0.0000	1.0000	95.90
62.5	534,721	2,823	0.0053	0.9947	95.90
63.5	504,195	1,552	0.0031	0.9969	95.40
64.5	423,957		0.0000	1.0000	95.10
65.5	365,279		0.0000	1.0000	95.10
66.5	362,036		0.0000	1.0000	95.10
67.5	354,198		0.0000	1.0000	95.10
68.5	354,198		0.0000	1.0000	95.10
69.5	351,267	38,619	0.1099	0.8901	95.10
70.5	247,689		0.0000	1.0000	84.65
71.5	220,969	832	0.0038	0.9962	84.65
72.5	219,479		0.0000	1.0000	84.33
73.5	208,455		0.0000	1.0000	84.33
74.5	161,402		0.0000	1.0000	84.33
75.5	138,235		0.0000	1.0000	84.33
76.5	138,235	2,088	0.0151	0.9849	84.33
77.5	132,450		0.0000	1.0000	83.05
78.5	126,056		0.0000	1.0000	83.05

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.20 AND 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

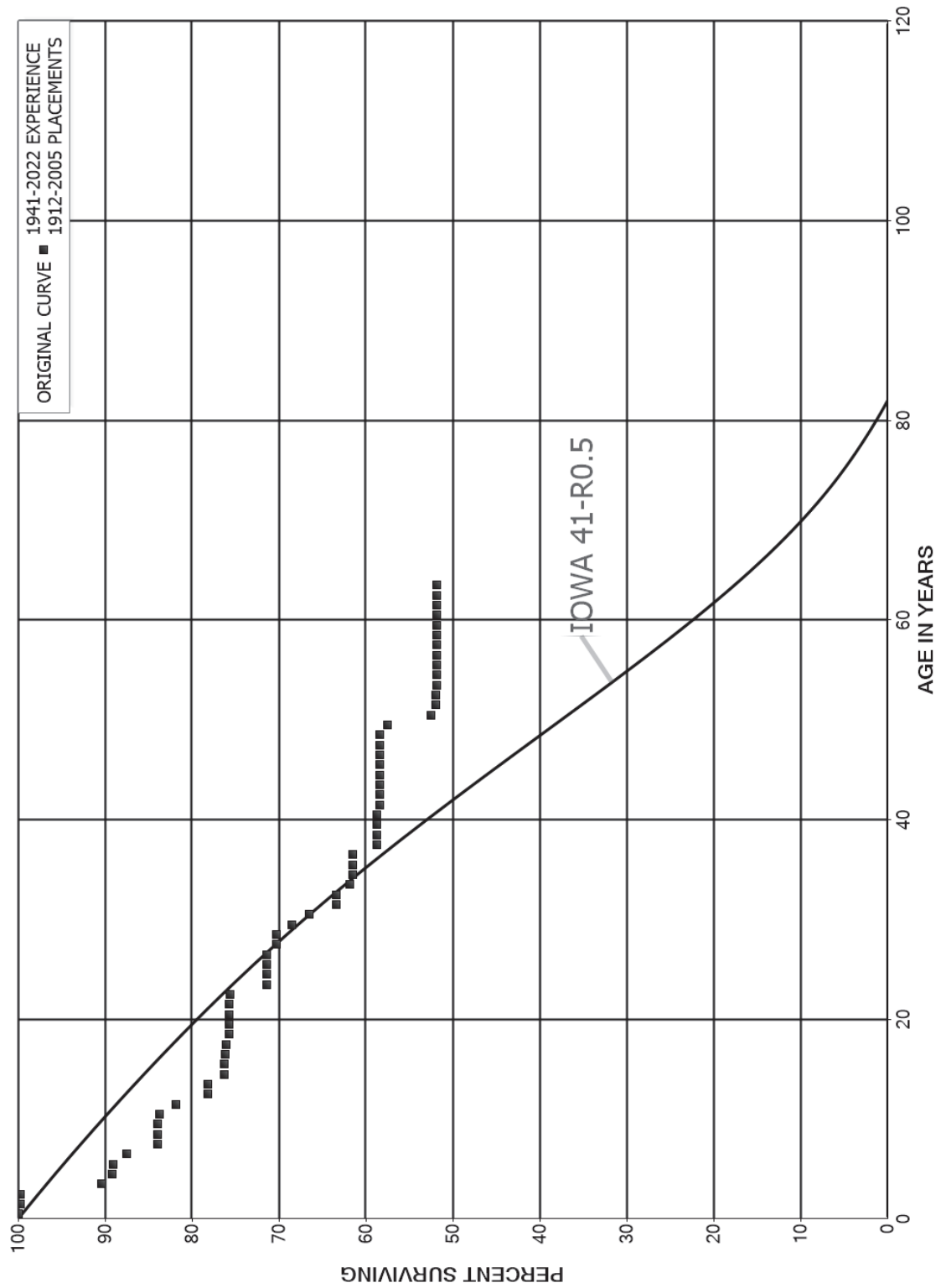
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2001

EXPERIENCE BAND 1950-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	117,519		0.0000	1.0000	83.05
80.5	117,263		0.0000	1.0000	83.05
81.5	117,263		0.0000	1.0000	83.05
82.5	112,098		0.0000	1.0000	83.05
83.5	103,887		0.0000	1.0000	83.05
84.5	103,887		0.0000	1.0000	83.05
85.5	70,305		0.0000	1.0000	83.05
86.5	70,305		0.0000	1.0000	83.05
87.5	70,305		0.0000	1.0000	83.05
88.5	70,305		0.0000	1.0000	83.05
89.5	69,750		0.0000	1.0000	83.05
90.5	68,848		0.0000	1.0000	83.05
91.5	68,768		0.0000	1.0000	83.05
92.5	61,356		0.0000	1.0000	83.05
93.5	57,435		0.0000	1.0000	83.05
94.5	56,040		0.0000	1.0000	83.05
95.5	43,321	45	0.0010	0.9990	83.05
96.5	21,370		0.0000	1.0000	82.97
97.5	21,370	2,769	0.1296	0.8704	82.97
98.5	11,494		0.0000	1.0000	72.22
99.5	11,434		0.0000	1.0000	72.22
100.5	11,374		0.0000	1.0000	72.22
101.5	10,870		0.0000	1.0000	72.22
102.5	10,870		0.0000	1.0000	72.22
103.5	568		0.0000	1.0000	72.22
104.5	568		0.0000	1.0000	72.22
105.5	568		0.0000	1.0000	72.22
106.5	508		0.0000	1.0000	72.22
107.5	508		0.0000	1.0000	72.22
108.5	508		0.0000	1.0000	72.22
109.5	508		0.0000	1.0000	72.22
110.5	508		0.0000	1.0000	72.22
111.5	508		0.0000	1.0000	72.22
112.5	508		0.0000	1.0000	72.22
113.5	508		0.0000	1.0000	72.22
114.5	508		0.0000	1.0000	72.22
115.5	508		0.0000	1.0000	72.22
116.5	508		0.0000	1.0000	72.22
117.5	508		0.0000	1.0000	72.22
118.5					72.22

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 357.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2005

EXPERIENCE BAND 1941-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,285		0.0000	1.0000	100.00
0.5	26,399	69	0.0026	0.9974	100.00
1.5	27,084		0.0000	1.0000	99.74
2.5	27,084	2,542	0.0939	0.9061	99.74
3.5	24,656	318	0.0129	0.9871	90.38
4.5	24,445	50	0.0020	0.9980	89.21
5.5	25,563	425	0.0166	0.9834	89.03
6.5	25,162	1,023	0.0407	0.9593	87.55
7.5	24,168		0.0000	1.0000	83.99
8.5	24,766		0.0000	1.0000	83.99
9.5	24,842	76	0.0031	0.9969	83.99
10.5	26,868	598	0.0223	0.9777	83.73
11.5	27,171	1,212	0.0446	0.9554	81.87
12.5	25,959		0.0000	1.0000	78.22
13.5	26,404	669	0.0253	0.9747	78.22
14.5	25,826		0.0000	1.0000	76.24
15.5	25,826	16	0.0006	0.9994	76.24
16.5	25,810	43	0.0017	0.9983	76.19
17.5	20,044	80	0.0040	0.9960	76.06
18.5	19,964		0.0000	1.0000	75.76
19.5	19,964		0.0000	1.0000	75.76
20.5	19,964		0.0000	1.0000	75.76
21.5	19,964	35	0.0018	0.9982	75.76
22.5	19,929	1,114	0.0559	0.9441	75.62
23.5	20,305		0.0000	1.0000	71.40
24.5	20,305		0.0000	1.0000	71.40
25.5	20,305		0.0000	1.0000	71.40
26.5	20,810	319	0.0153	0.9847	71.40
27.5	20,491		0.0000	1.0000	70.30
28.5	20,651	526	0.0255	0.9745	70.30
29.5	20,125	602	0.0299	0.9701	68.51
30.5	19,523	907	0.0465	0.9535	66.46
31.5	18,616		0.0000	1.0000	63.38
32.5	18,616	445	0.0239	0.9761	63.38
33.5	18,171	100	0.0055	0.9945	61.86
34.5	18,071		0.0000	1.0000	61.52
35.5	18,071		0.0000	1.0000	61.52
36.5	18,071	835	0.0462	0.9538	61.52
37.5	17,236		0.0000	1.0000	58.68
38.5	17,236		0.0000	1.0000	58.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

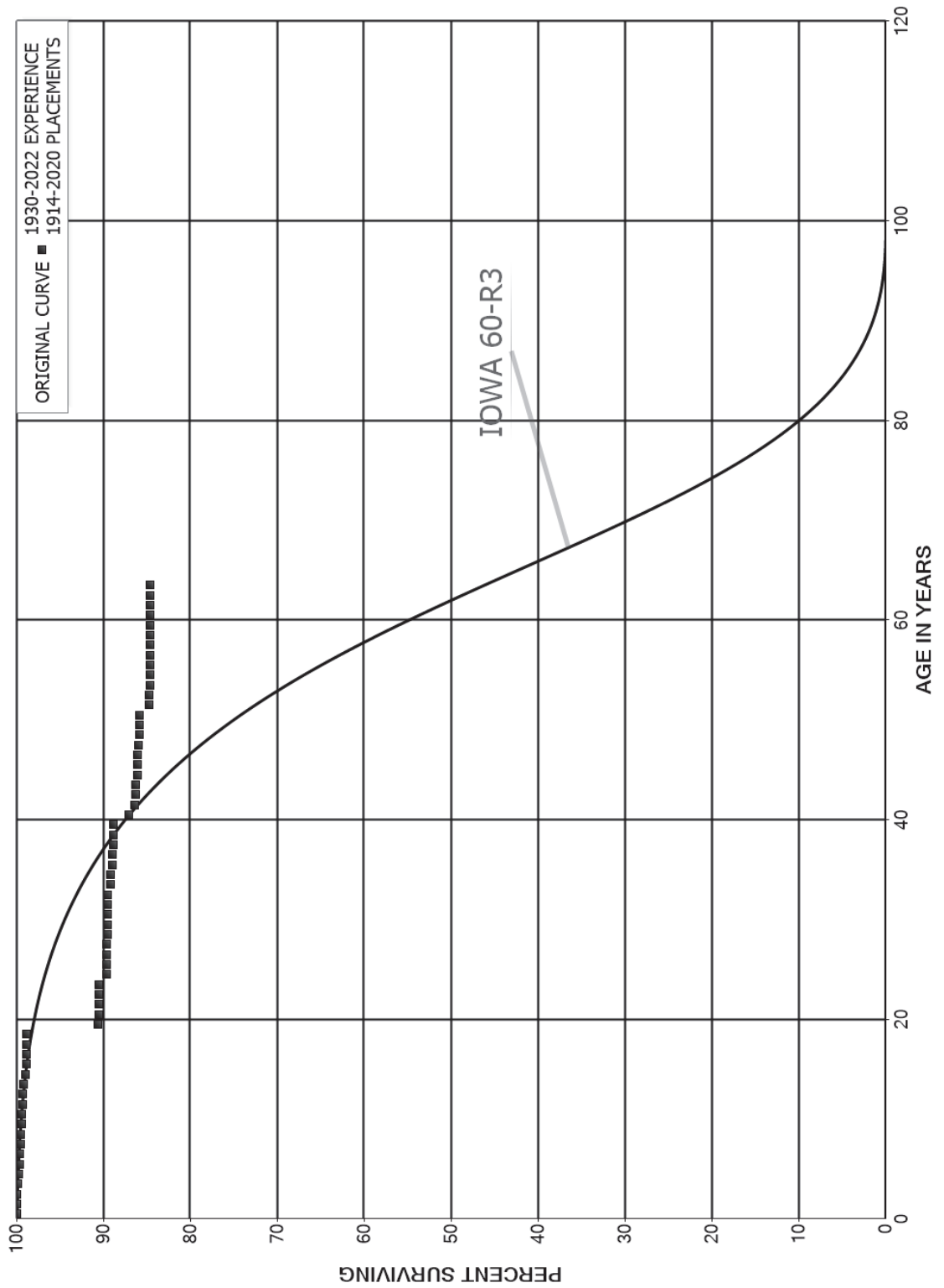
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2005

EXPERIENCE BAND 1941-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,236		0.0000	1.0000	58.68
40.5	17,236	91	0.0053	0.9947	58.68
41.5	17,145		0.0000	1.0000	58.37
42.5	17,145		0.0000	1.0000	58.37
43.5	17,145		0.0000	1.0000	58.37
44.5	17,145		0.0000	1.0000	58.37
45.5	17,145		0.0000	1.0000	58.37
46.5	17,145		0.0000	1.0000	58.37
47.5	17,145		0.0000	1.0000	58.37
48.5	17,145	244	0.0142	0.9858	58.37
49.5	16,901	1,490	0.0882	0.9118	57.54
50.5	15,411	160	0.0104	0.9896	52.46
51.5	15,251		0.0000	1.0000	51.92
52.5	15,251	35	0.0023	0.9977	51.92
53.5	15,216		0.0000	1.0000	51.80
54.5	15,216		0.0000	1.0000	51.80
55.5	15,216		0.0000	1.0000	51.80
56.5	15,216		0.0000	1.0000	51.80
57.5	15,216		0.0000	1.0000	51.80
58.5	15,216		0.0000	1.0000	51.80
59.5	15,216		0.0000	1.0000	51.80
60.5	15,216		0.0000	1.0000	51.80
61.5	15,216		0.0000	1.0000	51.80
62.5	15,216		0.0000	1.0000	51.80
63.5	6,639		0.0000	1.0000	51.80
64.5	6,639		0.0000	1.0000	51.80
65.5	6,639		0.0000	1.0000	51.80
66.5	6,639		0.0000	1.0000	51.80
67.5	6,639		0.0000	1.0000	51.80
68.5	6,639		0.0000	1.0000	51.80
69.5	6,639		0.0000	1.0000	51.80
70.5					51.80

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2020

EXPERIENCE BAND 1930-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,959,102	1,859	0.0002	0.9998	100.00
0.5	9,958,956	1	0.0000	1.0000	99.98
1.5	9,959,820	1,511	0.0002	0.9998	99.98
2.5	8,276,132	11,191	0.0014	0.9986	99.97
3.5	8,274,648	11,179	0.0014	0.9986	99.83
4.5	8,263,469	3,020	0.0004	0.9996	99.70
5.5	8,257,157	7,267	0.0009	0.9991	99.66
6.5	8,247,132	6,250	0.0008	0.9992	99.57
7.5	8,251,104	2,332	0.0003	0.9997	99.50
8.5	8,249,404	5,816	0.0007	0.9993	99.47
9.5	8,243,588	3,776	0.0005	0.9995	99.40
10.5	8,239,812	3,562	0.0004	0.9996	99.35
11.5	8,193,847	4,666	0.0006	0.9994	99.31
12.5	8,189,898	3,611	0.0004	0.9996	99.25
13.5	8,186,287	18,921	0.0023	0.9977	99.21
14.5	8,189,359	8,306	0.0010	0.9990	98.98
15.5	8,183,184		0.0000	1.0000	98.88
16.5	8,183,184	1,474	0.0002	0.9998	98.88
17.5	8,175,224	552	0.0001	0.9999	98.86
18.5	8,155,777	679,850	0.0834	0.9166	98.86
19.5	7,170,748	4,347	0.0006	0.9994	90.61
20.5	7,166,401	895	0.0001	0.9999	90.56
21.5	7,165,506	1,997	0.0003	0.9997	90.55
22.5	7,163,509	1,088	0.0002	0.9998	90.52
23.5	7,002,247	68,601	0.0098	0.9902	90.51
24.5	6,933,646	2,709	0.0004	0.9996	89.62
25.5	6,930,937	547	0.0001	0.9999	89.59
26.5	6,930,390	1,340	0.0002	0.9998	89.58
27.5	5,793,191	1,329	0.0002	0.9998	89.56
28.5	5,683,462	2,663	0.0005	0.9995	89.54
29.5	5,680,799	791	0.0001	0.9999	89.50
30.5	5,635,829	80	0.0000	1.0000	89.49
31.5	5,635,749	209	0.0000	1.0000	89.49
32.5	5,635,540	18,868	0.0033	0.9967	89.48
33.5	5,616,672	838	0.0001	0.9999	89.18
34.5	3,427,382	9,090	0.0027	0.9973	89.17
35.5	3,418,292	488	0.0001	0.9999	88.93
36.5	3,410,597	1,231	0.0004	0.9996	88.92
37.5	1,074,327	243	0.0002	0.9998	88.89
38.5	1,074,084		0.0000	1.0000	88.87

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

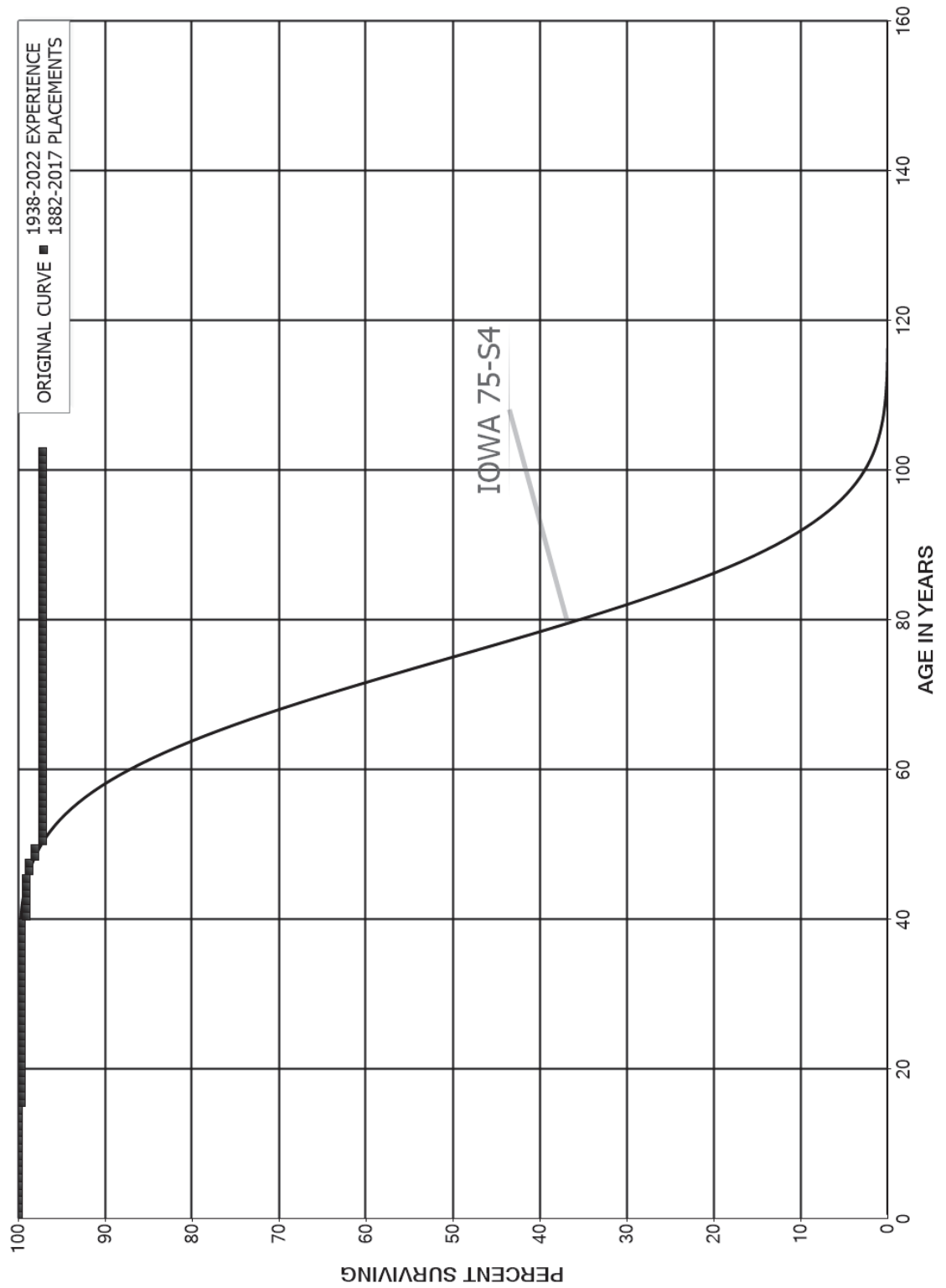
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2020

EXPERIENCE BAND 1930-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,074,084	21,972	0.0205	0.9795	88.87
40.5	1,049,448	7,883	0.0075	0.9925	87.05
41.5	1,041,565	1,118	0.0011	0.9989	86.40
42.5	1,022,108		0.0000	1.0000	86.31
43.5	1,022,108	2,654	0.0026	0.9974	86.31
44.5	1,019,454		0.0000	1.0000	86.08
45.5	1,019,454		0.0000	1.0000	86.08
46.5	1,017,858	2,199	0.0022	0.9978	86.08
47.5	1,010,654	234	0.0002	0.9998	85.90
48.5	1,010,420	747	0.0007	0.9993	85.88
49.5	1,009,673	204	0.0002	0.9998	85.81
50.5	828,452	10,282	0.0124	0.9876	85.79
51.5	818,170		0.0000	1.0000	84.73
52.5	818,170	1,050	0.0013	0.9987	84.73
53.5	632,239		0.0000	1.0000	84.62
54.5	571,923		0.0000	1.0000	84.62
55.5	571,923		0.0000	1.0000	84.62
56.5	532,042		0.0000	1.0000	84.62
57.5	532,042		0.0000	1.0000	84.62
58.5	532,042		0.0000	1.0000	84.62
59.5	532,042		0.0000	1.0000	84.62
60.5	532,042		0.0000	1.0000	84.62
61.5	532,042		0.0000	1.0000	84.62
62.5	532,042		0.0000	1.0000	84.62
63.5	117,835		0.0000	1.0000	84.62
64.5	100,729	377	0.0037	0.9963	84.62
65.5	98,706		0.0000	1.0000	84.30
66.5	98,706		0.0000	1.0000	84.30
67.5	98,706		0.0000	1.0000	84.30
68.5	98,706		0.0000	1.0000	84.30
69.5	98,706		0.0000	1.0000	84.30
70.5	95,421		0.0000	1.0000	84.30
71.5	92,603		0.0000	1.0000	84.30
72.5	92,603		0.0000	1.0000	84.30
73.5	92,603		0.0000	1.0000	84.30
74.5					84.30

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1882-2017

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	917,726		0.0000	1.0000	100.00
0.5	930,357		0.0000	1.0000	100.00
1.5	831,215		0.0000	1.0000	100.00
2.5	834,013		0.0000	1.0000	100.00
3.5	836,062		0.0000	1.0000	100.00
4.5	838,680		0.0000	1.0000	100.00
5.5	793,473		0.0000	1.0000	100.00
6.5	799,776		0.0000	1.0000	100.00
7.5	804,926	79	0.0001	0.9999	100.00
8.5	817,658		0.0000	1.0000	99.99
9.5	832,930		0.0000	1.0000	99.99
10.5	862,095		0.0000	1.0000	99.99
11.5	871,086	9	0.0000	1.0000	99.99
12.5	872,286		0.0000	1.0000	99.99
13.5	875,790		0.0000	1.0000	99.99
14.5	886,255	3,125	0.0035	0.9965	99.99
15.5	884,399	2	0.0000	1.0000	99.64
16.5	886,796		0.0000	1.0000	99.64
17.5	902,222		0.0000	1.0000	99.64
18.5	874,983	4	0.0000	1.0000	99.64
19.5	875,165	6	0.0000	1.0000	99.64
20.5	876,107	33	0.0000	1.0000	99.64
21.5	876,081	76	0.0001	0.9999	99.63
22.5	876,105		0.0000	1.0000	99.62
23.5	879,011		0.0000	1.0000	99.62
24.5	879,392		0.0000	1.0000	99.62
25.5	881,205	2	0.0000	1.0000	99.62
26.5	881,245		0.0000	1.0000	99.62
27.5	885,956		0.0000	1.0000	99.62
28.5	709,145		0.0000	1.0000	99.62
29.5	709,307		0.0000	1.0000	99.62
30.5	709,399		0.0000	1.0000	99.62
31.5	711,934	196	0.0003	0.9997	99.62
32.5	715,898		0.0000	1.0000	99.60
33.5	716,582		0.0000	1.0000	99.60
34.5	716,582		0.0000	1.0000	99.60
35.5	716,681		0.0000	1.0000	99.60
36.5	700,538		0.0000	1.0000	99.60
37.5	693,005		0.0000	1.0000	99.60
38.5	712,596		0.0000	1.0000	99.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2017

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	712,596	3,633	0.0051	0.9949	99.60
40.5	689,178		0.0000	1.0000	99.09
41.5	689,178		0.0000	1.0000	99.09
42.5	689,178		0.0000	1.0000	99.09
43.5	519,556		0.0000	1.0000	99.09
44.5	519,556		0.0000	1.0000	99.09
45.5	519,556	1,840	0.0035	0.9965	99.09
46.5	484,006		0.0000	1.0000	98.74
47.5	398,952	2,804	0.0070	0.9930	98.74
48.5	396,148	61	0.0002	0.9998	98.04
49.5	396,027	3,455	0.0087	0.9913	98.03
50.5	394,320		0.0000	1.0000	97.17
51.5	391,097	8	0.0000	1.0000	97.17
52.5	388,457		0.0000	1.0000	97.17
53.5	373,110		0.0000	1.0000	97.17
54.5	368,476		0.0000	1.0000	97.17
55.5	360,825		0.0000	1.0000	97.17
56.5	356,302		0.0000	1.0000	97.17
57.5	353,055		0.0000	1.0000	97.17
58.5	350,034		0.0000	1.0000	97.17
59.5	331,604		0.0000	1.0000	97.17
60.5	304,733		0.0000	1.0000	97.17
61.5	292,242		0.0000	1.0000	97.17
62.5	290,025		0.0000	1.0000	97.17
63.5	281,981		0.0000	1.0000	97.17
64.5	280,670		0.0000	1.0000	97.17
65.5	274,510		0.0000	1.0000	97.17
66.5	271,603		0.0000	1.0000	97.17
67.5	261,534		0.0000	1.0000	97.17
68.5	256,593		0.0000	1.0000	97.17
69.5	250,116		0.0000	1.0000	97.17
70.5	249,745		0.0000	1.0000	97.17
71.5	244,818		0.0000	1.0000	97.17
72.5	243,214		0.0000	1.0000	97.17
73.5	238,415		0.0000	1.0000	97.17
74.5	220,108		0.0000	1.0000	97.17
75.5	214,660		0.0000	1.0000	97.17
76.5	210,795		0.0000	1.0000	97.17
77.5	202,392		0.0000	1.0000	97.17
78.5	201,750		0.0000	1.0000	97.17

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2017

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	198,883		0.0000	1.0000	97.17
80.5	196,382		0.0000	1.0000	97.17
81.5	190,294		0.0000	1.0000	97.17
82.5	186,294		0.0000	1.0000	97.17
83.5	182,716		0.0000	1.0000	97.17
84.5	175,899		0.0000	1.0000	97.17
85.5	163,268		0.0000	1.0000	97.17
86.5	158,879		0.0000	1.0000	97.17
87.5	155,327		0.0000	1.0000	97.17
88.5	151,183		0.0000	1.0000	97.17
89.5	147,782		0.0000	1.0000	97.17
90.5	144,505		0.0000	1.0000	97.17
91.5	138,208		0.0000	1.0000	97.17
92.5	132,468		0.0000	1.0000	97.17
93.5	119,657		0.0000	1.0000	97.17
94.5	104,734		0.0000	1.0000	97.17
95.5	77,648		0.0000	1.0000	97.17
96.5	69,440		0.0000	1.0000	97.17
97.5	68,231		0.0000	1.0000	97.17
98.5	64,730		0.0000	1.0000	97.17
99.5	54,793		0.0000	1.0000	97.17
100.5	53,524		0.0000	1.0000	97.17
101.5	51,462		0.0000	1.0000	97.17
102.5	36,091		0.0000	1.0000	97.17
103.5	36,058		0.0000	1.0000	97.17
104.5	35,872		0.0000	1.0000	97.17
105.5	34,924		0.0000	1.0000	97.17
106.5	34,917		0.0000	1.0000	97.17
107.5	34,817		0.0000	1.0000	97.17
108.5	31,911		0.0000	1.0000	97.17
109.5	31,530		0.0000	1.0000	97.17
110.5	29,717		0.0000	1.0000	97.17
111.5	29,675		0.0000	1.0000	97.17
112.5	24,964		0.0000	1.0000	97.17
113.5	24,484		0.0000	1.0000	97.17
114.5	24,322		0.0000	1.0000	97.17
115.5	24,230		0.0000	1.0000	97.17
116.5	21,891		0.0000	1.0000	97.17
117.5	17,731		0.0000	1.0000	97.17
118.5	16,789		0.0000	1.0000	97.17

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

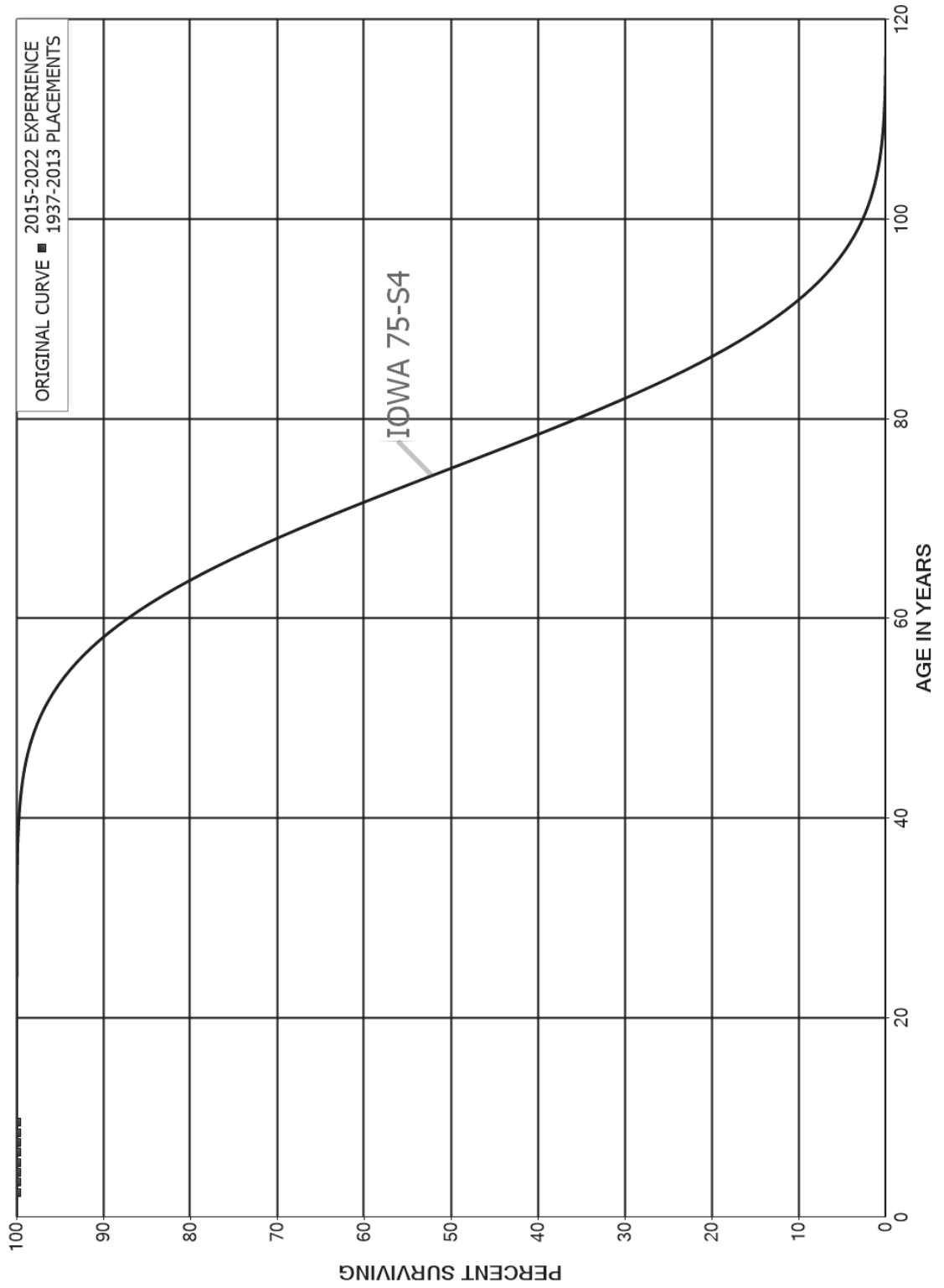
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2017

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	16,789		0.0000	1.0000	97.17
120.5	16,690		0.0000	1.0000	97.17
121.5	16,690		0.0000	1.0000	97.17
122.5	16,690		0.0000	1.0000	97.17
123.5	345		0.0000	1.0000	97.17
124.5	345		0.0000	1.0000	97.17
125.5	345		0.0000	1.0000	97.17
126.5	345		0.0000	1.0000	97.17
127.5	345		0.0000	1.0000	97.17
128.5	345		0.0000	1.0000	97.17
129.5	345		0.0000	1.0000	97.17
130.5	345		0.0000	1.0000	97.17
131.5	345		0.0000	1.0000	97.17
132.5	345		0.0000	1.0000	97.17
133.5	345		0.0000	1.0000	97.17
134.5	345		0.0000	1.0000	97.17
135.5	345		0.0000	1.0000	97.17
136.5	345		0.0000	1.0000	97.17
137.5	345		0.0000	1.0000	97.17
138.5	345		0.0000	1.0000	97.17
139.5	345		0.0000	1.0000	97.17
140.5					97.17

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1937-2013

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5	1		0.0000	1.0000	100.00
3.5	1		0.0000	1.0000	100.00
4.5	1		0.0000	1.0000	100.00
5.5	1		0.0000	1.0000	100.00
6.5	1		0.0000	1.0000	100.00
7.5	1		0.0000	1.0000	100.00
8.5	1		0.0000	1.0000	100.00
9.5					100.00
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1937-2013

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5	317		0.0000		
62.5	317		0.0000		
63.5	317		0.0000		
64.5	465		0.0000		
65.5	465		0.0000		
66.5	465		0.0000		
67.5	2,146		0.0000		
68.5	1,829		0.0000		
69.5	1,829		0.0000		
70.5	1,829		0.0000		
71.5	1,681		0.0000		
72.5	1,681		0.0000		
73.5	1,681		0.0000		
74.5					
75.5					
76.5					
77.5					
78.5	440		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

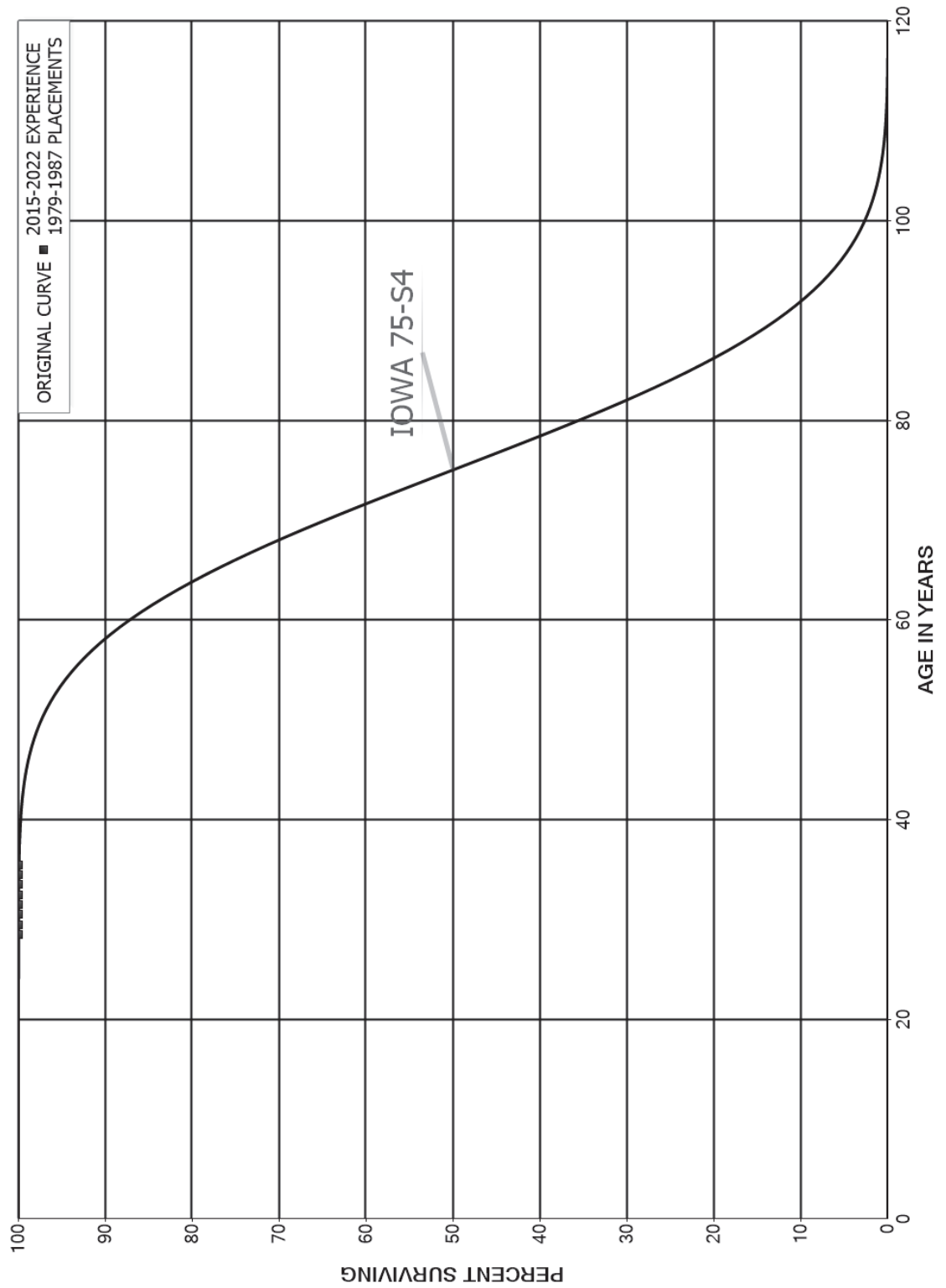
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1937-2013

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	440		0.0000		
80.5	440		0.0000		
81.5	440		0.0000		
82.5	440		0.0000		
83.5	440		0.0000		
84.5	440		0.0000		
85.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1979-1987

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5	2,688		0.0000	1.0000	100.00
29.5	2,688		0.0000	1.0000	100.00
30.5	2,688		0.0000	1.0000	100.00
31.5	2,688		0.0000	1.0000	100.00
32.5	2,688		0.0000	1.0000	100.00
33.5	2,688		0.0000	1.0000	100.00
34.5	2,688		0.0000	1.0000	100.00
35.5					100.00
36.5	853		0.0000		
37.5	853		0.0000		
38.5	853		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND

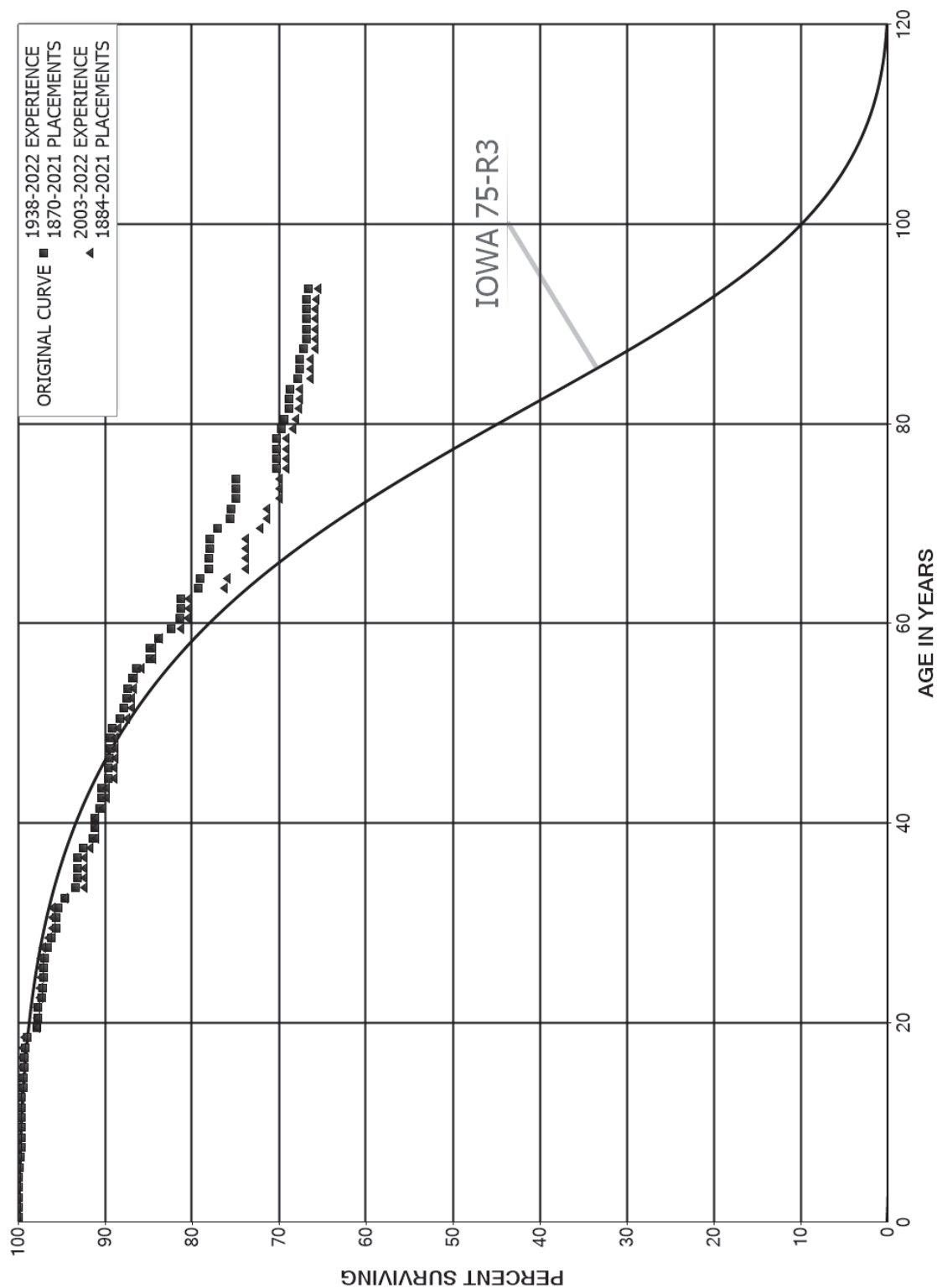
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1979-1987

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	853		0.0000		
40.5	853		0.0000		
41.5	853		0.0000		
42.5	853		0.0000		
43.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1870-2021

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,200,505		0.0000	1.0000	100.00
0.5	21,200,947	511	0.0000	1.0000	100.00
1.5	21,160,726		0.0000	1.0000	100.00
2.5	20,615,841	730	0.0000	1.0000	100.00
3.5	15,905,627	2,131	0.0001	0.9999	99.99
4.5	15,830,599	23,573	0.0015	0.9985	99.98
5.5	15,780,111	20,459	0.0013	0.9987	99.83
6.5	15,733,284	7,264	0.0005	0.9995	99.70
7.5	15,728,862	3,053	0.0002	0.9998	99.66
8.5	15,561,216	1,998	0.0001	0.9999	99.64
9.5	12,870,347	688	0.0001	0.9999	99.62
10.5	12,382,556	568	0.0000	1.0000	99.62
11.5	12,383,952	1,015	0.0001	0.9999	99.61
12.5	9,874,825	17,941	0.0018	0.9982	99.61
13.5	9,625,301		0.0000	1.0000	99.43
14.5	9,608,836	18,233	0.0019	0.9981	99.43
15.5	9,058,092	1	0.0000	1.0000	99.24
16.5	8,667,089	3,309	0.0004	0.9996	99.24
17.5	6,969,789	14,508	0.0021	0.9979	99.20
18.5	6,045,420	72,121	0.0119	0.9881	98.99
19.5	5,015,159	3,811	0.0008	0.9992	97.81
20.5	5,003,754	150	0.0000	1.0000	97.74
21.5	4,876,721	22,538	0.0046	0.9954	97.73
22.5	3,604,695	4,149	0.0012	0.9988	97.28
23.5	3,532,712	4,134	0.0012	0.9988	97.17
24.5	3,225,202		0.0000	1.0000	97.06
25.5	3,199,784	3,302	0.0010	0.9990	97.06
26.5	2,047,236	6,341	0.0031	0.9969	96.96
27.5	2,084,310	10,902	0.0052	0.9948	96.66
28.5	1,993,587	11,981	0.0060	0.9940	96.15
29.5	1,661,749		0.0000	1.0000	95.57
30.5	1,573,851	2,149	0.0014	0.9986	95.57
31.5	1,382,258	12,174	0.0088	0.9912	95.44
32.5	1,192,730	15,856	0.0133	0.9867	94.60
33.5	1,165,874	1,541	0.0013	0.9987	93.34
34.5	1,035,459	150	0.0001	0.9999	93.22
35.5	1,031,899	878	0.0009	0.9991	93.21
36.5	1,000,852	7,036	0.0070	0.9930	93.13
37.5	995,866	11,215	0.0113	0.9887	92.47
38.5	972,379	3,093	0.0032	0.9968	91.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1870-2021

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	966,374	199	0.0002	0.9998	91.14
40.5	898,472	4,601	0.0051	0.9949	91.12
41.5	878,138	2,930	0.0033	0.9967	90.66
42.5	857,160		0.0000	1.0000	90.35
43.5	856,798	6,652	0.0078	0.9922	90.35
44.5	849,751	166	0.0002	0.9998	89.65
45.5	849,223	1,616	0.0019	0.9981	89.63
46.5	747,479	135	0.0002	0.9998	89.46
47.5	651,599	120	0.0002	0.9998	89.45
48.5	546,107	1,435	0.0026	0.9974	89.43
49.5	556,614	5,786	0.0104	0.9896	89.20
50.5	550,828	2,579	0.0047	0.9953	88.27
51.5	535,216	1,829	0.0034	0.9966	87.86
52.5	532,364	771	0.0014	0.9986	87.56
53.5	516,248	3,464	0.0067	0.9933	87.43
54.5	485,390	2,697	0.0056	0.9944	86.84
55.5	476,596	8,515	0.0179	0.9821	86.36
56.5	468,081	65	0.0001	0.9999	84.82
57.5	449,963	5,349	0.0119	0.9881	84.80
58.5	429,839	7,203	0.0168	0.9832	83.80
59.5	422,636	5,072	0.0120	0.9880	82.39
60.5	391,991	538	0.0014	0.9986	81.40
61.5	337,690		0.0000	1.0000	81.29
62.5	317,841	7,697	0.0242	0.9758	81.29
63.5	301,366	1,032	0.0034	0.9966	79.32
64.5	294,553	3,783	0.0128	0.9872	79.05
65.5	269,832		0.0000	1.0000	78.04
66.5	269,832	274	0.0010	0.9990	78.04
67.5	249,855	42	0.0002	0.9998	77.96
68.5	221,495	2,642	0.0119	0.9881	77.94
69.5	209,160	3,784	0.0181	0.9819	77.01
70.5	204,428	236	0.0012	0.9988	75.62
71.5	200,112	1,540	0.0077	0.9923	75.53
72.5	198,431	16	0.0001	0.9999	74.95
73.5	197,257		0.0000	1.0000	74.95
74.5	180,710	11,146	0.0617	0.9383	74.95
75.5	162,978		0.0000	1.0000	70.32
76.5	163,248		0.0000	1.0000	70.32
77.5	163,248		0.0000	1.0000	70.32
78.5	163,248	1,484	0.0091	0.9909	70.32

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1870-2021

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	161,764	591	0.0037	0.9963	69.68
80.5	159,735	1,301	0.0081	0.9919	69.43
81.5	158,266	168	0.0011	0.9989	68.86
82.5	149,753	125	0.0008	0.9992	68.79
83.5	137,326	1,837	0.0134	0.9866	68.73
84.5	135,203	312	0.0023	0.9977	67.81
85.5	134,412	38	0.0003	0.9997	67.66
86.5	134,374	849	0.0063	0.9937	67.64
87.5	133,525	706	0.0053	0.9947	67.21
88.5	132,751		0.0000	1.0000	66.86
89.5	132,438		0.0000	1.0000	66.86
90.5	132,329		0.0000	1.0000	66.86
91.5	131,421	123	0.0009	0.9991	66.86
92.5	103,813	289	0.0028	0.9972	66.79
93.5	67,210	1,304	0.0194	0.9806	66.61
94.5	56,723		0.0000	1.0000	65.31
95.5	46,594		0.0000	1.0000	65.31
96.5	45,484	207	0.0046	0.9954	65.31
97.5	45,277		0.0000	1.0000	65.02
98.5	45,277	641	0.0142	0.9858	65.02
99.5	43,065		0.0000	1.0000	64.10
100.5	31,149		0.0000	1.0000	64.10
101.5	31,149		0.0000	1.0000	64.10
102.5	30,853		0.0000	1.0000	64.10
103.5	30,656	110	0.0036	0.9964	64.10
104.5	30,546		0.0000	1.0000	63.87
105.5	30,546		0.0000	1.0000	63.87
106.5	30,546		0.0000	1.0000	63.87
107.5	30,546		0.0000	1.0000	63.87
108.5	30,271		0.0000	1.0000	63.87
109.5	30,271	1,000	0.0330	0.9670	63.87
110.5	29,271	1,620	0.0553	0.9447	61.76
111.5	24,516		0.0000	1.0000	58.34
112.5	24,516	25	0.0010	0.9990	58.34
113.5	23,308		0.0000	1.0000	58.28
114.5	23,308		0.0000	1.0000	58.28
115.5	23,308		0.0000	1.0000	58.28
116.5	23,308		0.0000	1.0000	58.28
117.5	23,308		0.0000	1.0000	58.28
118.5	23,308		0.0000	1.0000	58.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1870-2021

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	23,308		0.0000	1.0000	58.28
120.5	23,308		0.0000	1.0000	58.28
121.5	23,182		0.0000	1.0000	58.28
122.5	23,182		0.0000	1.0000	58.28
123.5	23,182		0.0000	1.0000	58.28
124.5	23,182		0.0000	1.0000	58.28
125.5	23,182		0.0000	1.0000	58.28
126.5	23,182		0.0000	1.0000	58.28
127.5	23,182		0.0000	1.0000	58.28
128.5	23,182		0.0000	1.0000	58.28
129.5	23,182		0.0000	1.0000	58.28
130.5	23,182		0.0000	1.0000	58.28
131.5	22,090		0.0000	1.0000	58.28
132.5	22,090		0.0000	1.0000	58.28
133.5	22,090		0.0000	1.0000	58.28
134.5	14,606		0.0000	1.0000	58.28
135.5	14,606		0.0000	1.0000	58.28
136.5	14,606		0.0000	1.0000	58.28
137.5	14,606		0.0000	1.0000	58.28
138.5					58.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2021

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,155,797		0.0000	1.0000	100.00
0.5	16,155,297		0.0000	1.0000	100.00
1.5	16,260,951		0.0000	1.0000	100.00
2.5	16,917,445		0.0000	1.0000	100.00
3.5	12,283,102		0.0000	1.0000	100.00
4.5	12,513,685	366	0.0000	1.0000	100.00
5.5	12,526,759	14,704	0.0012	0.9988	100.00
6.5	13,637,129	6,149	0.0005	0.9995	99.88
7.5	13,615,234		0.0000	1.0000	99.83
8.5	13,494,138	616	0.0000	1.0000	99.83
9.5	11,174,244		0.0000	1.0000	99.83
10.5	10,774,227	485	0.0000	1.0000	99.83
11.5	11,035,748		0.0000	1.0000	99.83
12.5	8,708,517	17,713	0.0020	0.9980	99.83
13.5	8,474,754		0.0000	1.0000	99.62
14.5	8,537,445	14,636	0.0017	0.9983	99.62
15.5	7,981,679		0.0000	1.0000	99.45
16.5	7,623,789	2,345	0.0003	0.9997	99.45
17.5	5,926,405	14,298	0.0024	0.9976	99.42
18.5	5,017,775	71,549	0.0143	0.9857	99.18
19.5	3,990,998	2,735	0.0007	0.9993	97.77
20.5	4,049,965		0.0000	1.0000	97.70
21.5	3,956,284	10,915	0.0028	0.9972	97.70
22.5	2,717,759	2,357	0.0009	0.9991	97.43
23.5	2,649,731	417	0.0002	0.9998	97.35
24.5	2,348,576		0.0000	1.0000	97.33
25.5	2,323,520		0.0000	1.0000	97.33
26.5	1,277,953	3,750	0.0029	0.9971	97.33
27.5	1,413,363	10,141	0.0072	0.9928	97.05
28.5	1,426,079	6,219	0.0044	0.9956	96.35
29.5	1,099,124		0.0000	1.0000	95.93
30.5	1,012,866		0.0000	1.0000	95.93
31.5	836,714	12,039	0.0144	0.9856	95.93
32.5	648,344	15,352	0.0237	0.9763	94.55
33.5	659,199		0.0000	1.0000	92.31
34.5	559,051		0.0000	1.0000	92.31
35.5	561,663		0.0000	1.0000	92.31
36.5	528,289	3,830	0.0072	0.9928	92.31
37.5	541,832	3,747	0.0069	0.9931	91.64
38.5	541,076		0.0000	1.0000	91.01

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2021

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	542,871	161	0.0003	0.9997	91.01
40.5	498,987	4,219	0.0085	0.9915	90.98
41.5	532,916	2,660	0.0050	0.9950	90.21
42.5	532,545		0.0000	1.0000	89.76
43.5	543,455	5,794	0.0107	0.9893	89.76
44.5	543,047		0.0000	1.0000	88.80
45.5	571,320	161	0.0003	0.9997	88.80
46.5	474,300	135	0.0003	0.9997	88.78
47.5	407,098		0.0000	1.0000	88.75
48.5	330,145	1,435	0.0043	0.9957	88.75
49.5	345,759	3,660	0.0106	0.9894	88.37
50.5	343,047	2,477	0.0072	0.9928	87.43
51.5	331,617		0.0000	1.0000	86.80
52.5	330,735	567	0.0017	0.9983	86.80
53.5	297,328	400	0.0013	0.9987	86.65
54.5	287,182	2,697	0.0094	0.9906	86.53
55.5	285,451	4,418	0.0155	0.9845	85.72
56.5	281,493		0.0000	1.0000	84.40
57.5	263,440	2,458	0.0093	0.9907	84.40
58.5	246,207	7,034	0.0286	0.9714	83.61
59.5	239,173	2,269	0.0095	0.9905	81.22
60.5	214,741	488	0.0023	0.9977	80.45
61.5	160,658		0.0000	1.0000	80.27
62.5	151,207	7,697	0.0509	0.9491	80.27
63.5	147,034	761	0.0052	0.9948	76.18
64.5	140,778	3,758	0.0267	0.9733	75.79
65.5	117,024		0.0000	1.0000	73.76
66.5	117,024	85	0.0007	0.9993	73.76
67.5	95,122		0.0000	1.0000	73.71
68.5	67,249	1,500	0.0223	0.9777	73.71
69.5	56,369	582	0.0103	0.9897	72.07
70.5	54,948		0.0000	1.0000	71.32
71.5	51,820	1,053	0.0203	0.9797	71.32
72.5	80,330		0.0000	1.0000	69.87
73.5	116,918		0.0000	1.0000	69.87
74.5	109,592	1,233	0.0113	0.9887	69.87
75.5	111,983		0.0000	1.0000	69.09
76.5	114,212		0.0000	1.0000	69.09
77.5	114,212		0.0000	1.0000	69.09
78.5	114,419	1,305	0.0114	0.9886	69.09

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2021

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	114,685	591	0.0052	0.9948	68.30
80.5	125,256	582	0.0046	0.9954	67.95
81.5	124,506	168	0.0013	0.9987	67.63
82.5	117,882	125	0.0011	0.9989	67.54
83.5	105,652	1,837	0.0174	0.9826	67.47
84.5	103,529		0.0000	1.0000	66.29
85.5	103,050	38	0.0004	0.9996	66.29
86.5	103,012	849	0.0082	0.9918	66.27
87.5	102,163		0.0000	1.0000	65.72
88.5	102,370		0.0000	1.0000	65.72
89.5	102,057		0.0000	1.0000	65.72
90.5	101,948		0.0000	1.0000	65.72
91.5	104,175	123	0.0012	0.9988	65.72
92.5	76,567	289	0.0038	0.9962	65.65
93.5	41,147	1,304	0.0317	0.9683	65.40
94.5	30,660		0.0000	1.0000	63.33
95.5	20,531		0.0000	1.0000	63.33
96.5	19,421	207	0.0107	0.9893	63.33
97.5	19,214		0.0000	1.0000	62.65
98.5	19,214	641	0.0334	0.9666	62.65
99.5	17,002		0.0000	1.0000	60.56
100.5	5,086		0.0000	1.0000	60.56
101.5	5,212		0.0000	1.0000	60.56
102.5	4,916		0.0000	1.0000	60.56
103.5	4,719		0.0000	1.0000	60.56
104.5	4,719		0.0000	1.0000	60.56
105.5	4,719		0.0000	1.0000	60.56
106.5	4,719		0.0000	1.0000	60.56
107.5	4,719		0.0000	1.0000	60.56
108.5	4,444		0.0000	1.0000	60.56
109.5	4,444		0.0000	1.0000	60.56
110.5	4,444		0.0000	1.0000	60.56
111.5	2,401		0.0000	1.0000	60.56
112.5	2,401		0.0000	1.0000	60.56
113.5	1,218		0.0000	1.0000	60.56
114.5	8,702		0.0000	1.0000	60.56
115.5	8,702		0.0000	1.0000	60.56
116.5	8,702		0.0000	1.0000	60.56
117.5	8,702		0.0000	1.0000	60.56
118.5	23,308		0.0000	1.0000	60.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

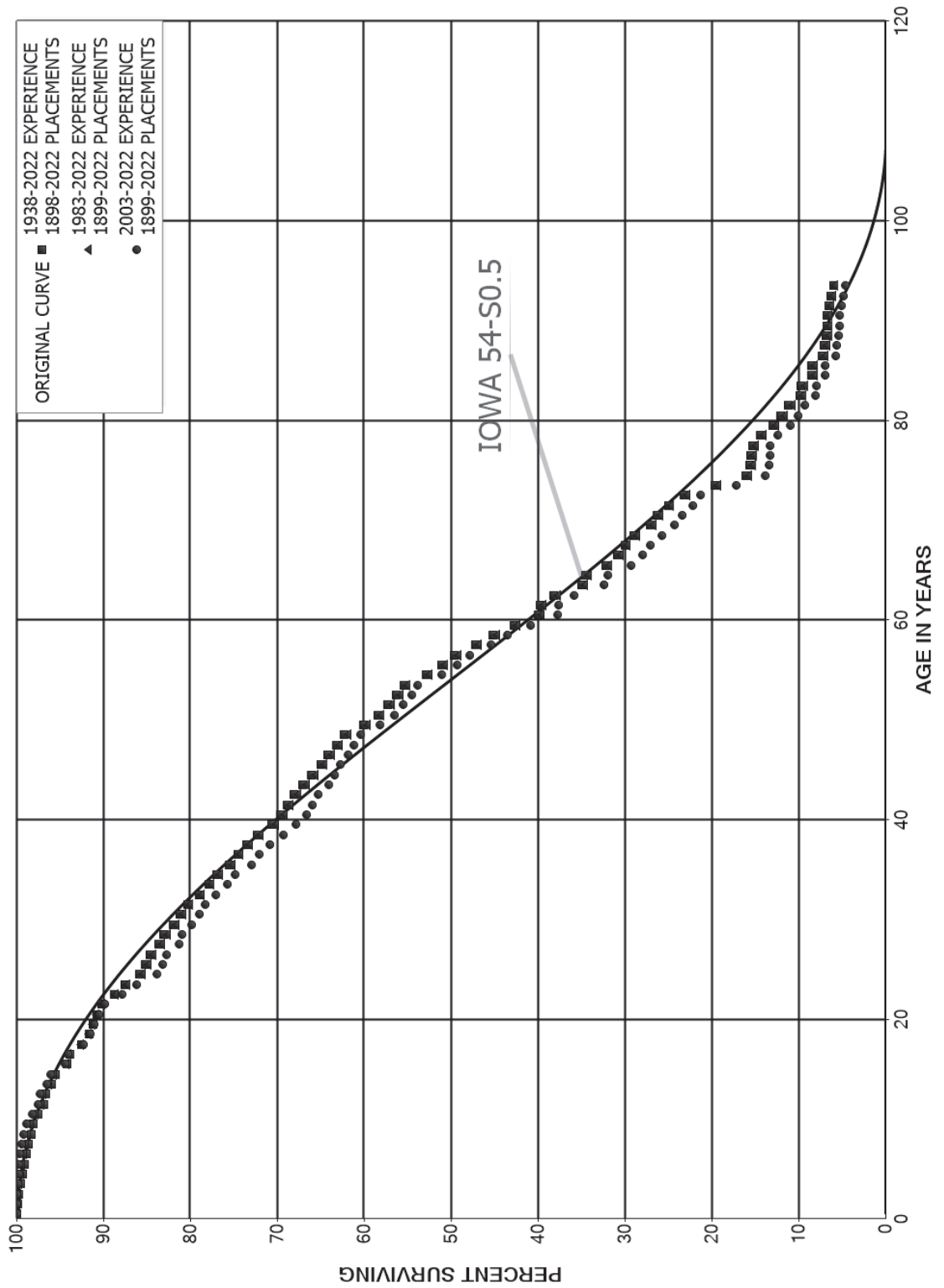
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2021

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	23,308		0.0000	1.0000	60.56
120.5	23,308		0.0000	1.0000	60.56
121.5	23,182		0.0000	1.0000	60.56
122.5	23,182		0.0000	1.0000	60.56
123.5	23,182		0.0000	1.0000	60.56
124.5	23,182		0.0000	1.0000	60.56
125.5	23,182		0.0000	1.0000	60.56
126.5	23,182		0.0000	1.0000	60.56
127.5	23,182		0.0000	1.0000	60.56
128.5	23,182		0.0000	1.0000	60.56
129.5	23,182		0.0000	1.0000	60.56
130.5	23,182		0.0000	1.0000	60.56
131.5	22,090		0.0000	1.0000	60.56
132.5	22,090		0.0000	1.0000	60.56
133.5	22,090		0.0000	1.0000	60.56
134.5	14,606		0.0000	1.0000	60.56
135.5	14,606		0.0000	1.0000	60.56
136.5	14,606		0.0000	1.0000	60.56
137.5	14,606		0.0000	1.0000	60.56
138.5					60.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 362.11 STATION EQUIPMENT - IN USE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	197,423,137	54,840	0.0003	0.9997	100.00
0.5	196,155,895	233,835	0.0012	0.9988	99.97
1.5	193,150,949	334,129	0.0017	0.9983	99.85
2.5	188,889,535	360,591	0.0019	0.9981	99.68
3.5	173,332,944	359,995	0.0021	0.9979	99.49
4.5	166,525,768	369,061	0.0022	0.9978	99.28
5.5	159,250,502	328,175	0.0021	0.9979	99.06
6.5	154,948,087	461,404	0.0030	0.9970	98.86
7.5	143,581,069	335,500	0.0023	0.9977	98.56
8.5	138,165,656	449,269	0.0033	0.9967	98.33
9.5	131,546,126	742,458	0.0056	0.9944	98.01
10.5	127,270,663	767,170	0.0060	0.9940	97.46
11.5	122,184,852	319,696	0.0026	0.9974	96.87
12.5	107,847,801	741,854	0.0069	0.9931	96.62
13.5	103,231,494	491,286	0.0048	0.9952	95.96
14.5	99,250,924	1,382,644	0.0139	0.9861	95.50
15.5	91,224,119	349,043	0.0038	0.9962	94.17
16.5	87,177,153	1,165,051	0.0134	0.9866	93.81
17.5	81,899,788	809,072	0.0099	0.9901	92.55
18.5	78,837,112	377,597	0.0048	0.9952	91.64
19.5	69,154,111	373,686	0.0054	0.9946	91.20
20.5	64,858,717	410,602	0.0063	0.9937	90.71
21.5	62,366,518	961,015	0.0154	0.9846	90.13
22.5	56,707,173	808,088	0.0143	0.9857	88.75
23.5	53,551,583	1,034,101	0.0193	0.9807	87.48
24.5	46,281,722	336,960	0.0073	0.9927	85.79
25.5	45,687,939	294,020	0.0064	0.9936	85.17
26.5	39,624,732	470,998	0.0119	0.9881	84.62
27.5	38,446,135	271,444	0.0071	0.9929	83.61
28.5	38,081,621	494,393	0.0130	0.9870	83.02
29.5	35,557,213	356,223	0.0100	0.9900	81.95
30.5	33,975,939	346,501	0.0102	0.9898	81.12
31.5	31,436,019	531,267	0.0169	0.9831	80.30
32.5	29,253,908	404,445	0.0138	0.9862	78.94
33.5	28,657,910	347,999	0.0121	0.9879	77.85
34.5	25,924,764	484,993	0.0187	0.9813	76.90
35.5	25,029,556	304,459	0.0122	0.9878	75.46
36.5	24,142,905	324,689	0.0134	0.9866	74.55
37.5	23,680,525	415,656	0.0176	0.9824	73.54
38.5	22,456,240	501,501	0.0223	0.9777	72.25

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,750,186	316,280	0.0152	0.9848	70.64
40.5	18,559,758	181,291	0.0098	0.9902	69.56
41.5	18,130,265	228,454	0.0126	0.9874	68.88
42.5	17,947,205	256,091	0.0143	0.9857	68.02
43.5	18,018,173	274,632	0.0152	0.9848	67.04
44.5	17,637,196	273,357	0.0155	0.9845	66.02
45.5	17,112,281	223,109	0.0130	0.9870	65.00
46.5	15,523,388	235,001	0.0151	0.9849	64.15
47.5	13,859,898	194,798	0.0141	0.9859	63.18
48.5	12,777,731	456,167	0.0357	0.9643	62.29
49.5	11,858,893	320,797	0.0271	0.9729	60.07
50.5	11,421,130	230,875	0.0202	0.9798	58.44
51.5	11,093,690	199,379	0.0180	0.9820	57.26
52.5	10,559,519	159,739	0.0151	0.9849	56.23
53.5	9,052,960	418,488	0.0462	0.9538	55.38
54.5	7,618,202	248,079	0.0326	0.9674	52.82
55.5	7,238,991	218,193	0.0301	0.9699	51.10
56.5	6,480,842	305,588	0.0472	0.9528	49.56
57.5	5,983,151	261,886	0.0438	0.9562	47.23
58.5	5,446,491	287,235	0.0527	0.9473	45.16
59.5	5,117,010	334,293	0.0653	0.9347	42.78
60.5	4,522,217	28,789	0.0064	0.9936	39.98
61.5	4,364,109	174,564	0.0400	0.9600	39.73
62.5	3,795,149	318,319	0.0839	0.9161	38.14
63.5	3,089,363	38,918	0.0126	0.9874	34.94
64.5	2,748,685	185,041	0.0673	0.9327	34.50
65.5	1,955,441	83,158	0.0425	0.9575	32.18
66.5	1,769,168	46,306	0.0262	0.9738	30.81
67.5	1,594,759	56,750	0.0356	0.9644	30.00
68.5	1,207,786	78,031	0.0646	0.9354	28.93
69.5	1,059,336	31,004	0.0293	0.9707	27.07
70.5	964,271	46,940	0.0487	0.9513	26.27
71.5	865,439	64,577	0.0746	0.9254	24.99
72.5	789,344	118,617	0.1503	0.8497	23.13
73.5	661,329	119,006	0.1799	0.8201	19.65
74.5	514,505	16,711	0.0325	0.9675	16.12
75.5	487,785	3,463	0.0071	0.9929	15.59
76.5	463,159	7,153	0.0154	0.9846	15.48
77.5	451,507	23,570	0.0522	0.9478	15.24
78.5	429,885	44,646	0.1039	0.8961	14.45

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	383,506	26,916	0.0702	0.9298	12.95
80.5	356,688	27,153	0.0761	0.9239	12.04
81.5	295,047	32,996	0.1118	0.8882	11.12
82.5	259,914	4,979	0.0192	0.9808	9.88
83.5	230,349	26,954	0.1170	0.8830	9.69
84.5	192,177	913	0.0048	0.9952	8.56
85.5	173,150	25,856	0.1493	0.8507	8.51
86.5	145,780	3,924	0.0269	0.9731	7.24
87.5	141,101	4,751	0.0337	0.9663	7.05
88.5	136,150	840	0.0062	0.9938	6.81
89.5	129,783	355	0.0027	0.9973	6.77
90.5	127,681	4,340	0.0340	0.9660	6.75
91.5	122,122	4,612	0.0378	0.9622	6.52
92.5	103,125	4,378	0.0425	0.9575	6.27
93.5	76,740	200	0.0026	0.9974	6.01
94.5	73,910	381	0.0052	0.9948	5.99
95.5	56,758	2,416	0.0426	0.9574	5.96
96.5	53,433	425	0.0080	0.9920	5.71
97.5	51,885	978	0.0188	0.9812	5.66
98.5	46,866	3,552	0.0758	0.9242	5.56
99.5	38,702	122	0.0032	0.9968	5.13
100.5	24,706	1,460	0.0591	0.9409	5.12
101.5	22,797		0.0000	1.0000	4.82
102.5	16,884	6,354	0.3763	0.6237	4.82
103.5	10,530		0.0000	1.0000	3.00
104.5	10,530	9,690	0.9202	0.0798	3.00
105.5	840		0.0000	1.0000	0.24
106.5	827		0.0000	1.0000	0.24
107.5	782		0.0000	1.0000	0.24
108.5	734		0.0000	1.0000	0.24
109.5	734		0.0000	1.0000	0.24
110.5	687		0.0000	1.0000	0.24
111.5	310		0.0000	1.0000	0.24
112.5	310		0.0000	1.0000	0.24
113.5	310		0.0000	1.0000	0.24
114.5	310		0.0000	1.0000	0.24
115.5	310		0.0000	1.0000	0.24
116.5	310		0.0000	1.0000	0.24
117.5	205	18	0.0878	0.9122	0.24
118.5	187		0.0000	1.0000	0.22

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	187		0.0000	1.0000	0.22
120.5	187		0.0000	1.0000	0.22
121.5	187		0.0000	1.0000	0.22
122.5	187		0.0000	1.0000	0.22
123.5					0.22

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	170,710,799	43,329	0.0003	0.9997	100.00
0.5	171,605,004	162,731	0.0009	0.9991	99.97
1.5	169,695,943	267,719	0.0016	0.9984	99.88
2.5	165,881,945	248,708	0.0015	0.9985	99.72
3.5	150,538,690	256,086	0.0017	0.9983	99.57
4.5	144,013,853	250,484	0.0017	0.9983	99.40
5.5	137,384,070	209,160	0.0015	0.9985	99.23
6.5	135,225,941	379,808	0.0028	0.9972	99.08
7.5	125,612,328	290,806	0.0023	0.9977	98.80
8.5	121,137,584	385,680	0.0032	0.9968	98.57
9.5	115,268,834	677,671	0.0059	0.9941	98.26
10.5	111,281,009	690,675	0.0062	0.9938	97.68
11.5	106,566,317	253,776	0.0024	0.9976	97.07
12.5	92,853,656	687,884	0.0074	0.9926	96.84
13.5	89,561,052	441,035	0.0049	0.9951	96.13
14.5	87,124,855	1,313,937	0.0151	0.9849	95.65
15.5	79,540,062	243,018	0.0031	0.9969	94.21
16.5	76,361,531	1,108,547	0.0145	0.9855	93.92
17.5	71,676,027	730,031	0.0102	0.9898	92.56
18.5	69,239,619	307,987	0.0044	0.9956	91.62
19.5	59,786,027	325,338	0.0054	0.9946	91.21
20.5	56,017,497	384,763	0.0069	0.9931	90.71
21.5	53,989,224	918,885	0.0170	0.9830	90.09
22.5	49,172,829	748,889	0.0152	0.9848	88.56
23.5	46,794,324	957,128	0.0205	0.9795	87.21
24.5	40,371,115	310,828	0.0077	0.9923	85.42
25.5	40,752,522	267,790	0.0066	0.9934	84.77
26.5	35,179,600	441,095	0.0125	0.9875	84.21
27.5	34,237,312	251,985	0.0074	0.9926	83.15
28.5	34,765,467	428,733	0.0123	0.9877	82.54
29.5	32,757,993	313,567	0.0096	0.9904	81.52
30.5	31,476,047	307,481	0.0098	0.9902	80.74
31.5	29,193,885	495,955	0.0170	0.9830	79.95
32.5	27,180,787	371,844	0.0137	0.9863	78.60
33.5	26,758,197	335,361	0.0125	0.9875	77.52
34.5	24,242,319	472,312	0.0195	0.9805	76.55
35.5	23,500,649	291,272	0.0124	0.9876	75.06
36.5	22,665,143	310,296	0.0137	0.9863	74.13
37.5	22,232,972	402,654	0.0181	0.9819	73.11
38.5	21,004,066	488,270	0.0232	0.9768	71.79

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,347,321	303,687	0.0157	0.9843	70.12
40.5	17,308,367	161,604	0.0093	0.9907	69.02
41.5	16,964,892	223,609	0.0132	0.9868	68.37
42.5	16,899,927	247,210	0.0146	0.9854	67.47
43.5	17,129,387	254,389	0.0149	0.9851	66.49
44.5	16,829,007	252,110	0.0150	0.9850	65.50
45.5	16,455,049	219,712	0.0134	0.9866	64.52
46.5	14,915,311	230,956	0.0155	0.9845	63.66
47.5	13,259,860	188,853	0.0142	0.9858	62.67
48.5	12,231,640	448,841	0.0367	0.9633	61.78
49.5	11,327,493	308,199	0.0272	0.9728	59.51
50.5	10,907,348	222,443	0.0204	0.9796	57.89
51.5	10,649,505	183,304	0.0172	0.9828	56.71
52.5	10,234,262	146,365	0.0143	0.9857	55.73
53.5	8,853,941	415,608	0.0469	0.9531	54.94
54.5	7,465,618	247,129	0.0331	0.9669	52.36
55.5	7,106,270	218,193	0.0307	0.9693	50.63
56.5	6,364,388	304,231	0.0478	0.9522	49.07
57.5	5,882,923	261,218	0.0444	0.9556	46.73
58.5	5,362,014	284,797	0.0531	0.9469	44.65
59.5	5,049,773	334,293	0.0662	0.9338	42.28
60.5	4,483,540	27,193	0.0061	0.9939	39.48
61.5	4,328,156	174,564	0.0403	0.9597	39.24
62.5	3,769,804	314,390	0.0834	0.9166	37.66
63.5	3,068,016	38,918	0.0127	0.9873	34.52
64.5	2,727,519	185,041	0.0678	0.9322	34.08
65.5	1,936,812	83,158	0.0429	0.9571	31.77
66.5	1,750,552	46,306	0.0265	0.9735	30.40
67.5	1,576,188	56,750	0.0360	0.9640	29.60
68.5	1,189,263	78,031	0.0656	0.9344	28.53
69.5	1,040,813	31,004	0.0298	0.9702	26.66
70.5	945,795	46,940	0.0496	0.9504	25.87
71.5	847,415	64,577	0.0762	0.9238	24.58
72.5	771,320	118,617	0.1538	0.8462	22.71
73.5	643,305	119,006	0.1850	0.8150	19.22
74.5	496,481	16,711	0.0337	0.9663	15.66
75.5	469,761	3,463	0.0074	0.9926	15.14
76.5	445,135	7,153	0.0161	0.9839	15.02
77.5	433,512	23,570	0.0544	0.9456	14.78
78.5	411,890	44,646	0.1084	0.8916	13.98

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	365,511	26,916	0.0736	0.9264	12.46
80.5	338,693	27,153	0.0802	0.9198	11.55
81.5	277,052	32,996	0.1191	0.8809	10.62
82.5	241,919	4,979	0.0206	0.9794	9.36
83.5	230,349	26,954	0.1170	0.8830	9.16
84.5	192,177	913	0.0048	0.9952	8.09
85.5	173,150	25,856	0.1493	0.8507	8.05
86.5	145,780	3,924	0.0269	0.9731	6.85
87.5	141,101	4,751	0.0337	0.9663	6.67
88.5	136,150	840	0.0062	0.9938	6.44
89.5	129,783	355	0.0027	0.9973	6.40
90.5	127,681	4,340	0.0340	0.9660	6.38
91.5	122,122	4,612	0.0378	0.9622	6.17
92.5	103,125	4,378	0.0425	0.9575	5.93
93.5	76,740	200	0.0026	0.9974	5.68
94.5	73,910	381	0.0052	0.9948	5.67
95.5	56,758	2,416	0.0426	0.9574	5.64
96.5	53,433	425	0.0080	0.9920	5.40
97.5	51,885	978	0.0188	0.9812	5.35
98.5	46,866	3,552	0.0758	0.9242	5.25
99.5	38,702	122	0.0032	0.9968	4.86
100.5	24,706	1,460	0.0591	0.9409	4.84
101.5	22,797		0.0000	1.0000	4.55
102.5	16,884	6,354	0.3763	0.6237	4.55
103.5	10,530		0.0000	1.0000	2.84
104.5	10,530	9,690	0.9202	0.0798	2.84
105.5	840		0.0000	1.0000	0.23
106.5	827		0.0000	1.0000	0.23
107.5	782		0.0000	1.0000	0.23
108.5	734		0.0000	1.0000	0.23
109.5	734		0.0000	1.0000	0.23
110.5	687		0.0000	1.0000	0.23
111.5	310		0.0000	1.0000	0.23
112.5	310		0.0000	1.0000	0.23
113.5	310		0.0000	1.0000	0.23
114.5	310		0.0000	1.0000	0.23
115.5	310		0.0000	1.0000	0.23
116.5	310		0.0000	1.0000	0.23
117.5	205	18	0.0878	0.9122	0.23
118.5	187		0.0000	1.0000	0.21

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	187		0.0000	1.0000	0.21
120.5	187		0.0000	1.0000	0.21
121.5	187		0.0000	1.0000	0.21
122.5	187		0.0000	1.0000	0.21
123.5					0.21

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	123,782,751	18,070	0.0001	0.9999	100.00
0.5	124,899,074	72,316	0.0006	0.9994	99.99
1.5	124,208,815	37,181	0.0003	0.9997	99.93
2.5	126,932,451	99,261	0.0008	0.9992	99.90
3.5	116,577,359	75,091	0.0006	0.9994	99.82
4.5	115,515,237	50,225	0.0004	0.9996	99.76
5.5	109,087,145	95,002	0.0009	0.9991	99.71
6.5	111,183,358	273,213	0.0025	0.9975	99.62
7.5	100,391,814	207,762	0.0021	0.9979	99.38
8.5	95,244,932	279,304	0.0029	0.9971	99.17
9.5	91,147,244	608,899	0.0067	0.9933	98.88
10.5	89,079,943	629,960	0.0071	0.9929	98.22
11.5	86,429,020	176,788	0.0020	0.9980	97.53
12.5	73,913,108	600,054	0.0081	0.9919	97.33
13.5	69,799,027	344,850	0.0049	0.9951	96.54
14.5	69,053,441	1,226,374	0.0178	0.9822	96.06
15.5	61,730,952	193,436	0.0031	0.9969	94.36
16.5	58,164,606	1,079,587	0.0186	0.9814	94.06
17.5	53,339,183	467,063	0.0088	0.9912	92.31
18.5	51,557,888	253,254	0.0049	0.9951	91.51
19.5	43,417,312	255,014	0.0059	0.9941	91.06
20.5	41,436,129	322,537	0.0078	0.9922	90.52
21.5	40,011,182	860,013	0.0215	0.9785	89.82
22.5	34,736,034	690,104	0.0199	0.9801	87.89
23.5	31,762,850	861,236	0.0271	0.9729	86.14
24.5	24,828,765	180,950	0.0073	0.9927	83.80
25.5	24,816,943	127,679	0.0051	0.9949	83.19
26.5	20,887,342	382,063	0.0183	0.9817	82.77
27.5	21,490,395	76,368	0.0036	0.9964	81.25
28.5	22,329,353	312,670	0.0140	0.9860	80.96
29.5	20,705,295	240,132	0.0116	0.9884	79.83
30.5	19,483,741	141,591	0.0073	0.9927	78.90
31.5	17,340,149	291,133	0.0168	0.9832	78.33
32.5	15,960,388	269,336	0.0169	0.9831	77.02
33.5	16,508,573	190,530	0.0115	0.9885	75.72
34.5	15,294,485	380,541	0.0249	0.9751	74.84
35.5	14,857,138	191,761	0.0129	0.9871	72.98
36.5	14,757,101	252,682	0.0171	0.9829	72.04
37.5	14,872,954	312,386	0.0210	0.9790	70.80
38.5	14,233,572	315,344	0.0222	0.9778	69.32

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,816,747	216,126	0.0169	0.9831	67.78
40.5	11,153,506	108,442	0.0097	0.9903	66.64
41.5	11,058,553	123,061	0.0111	0.9889	65.99
42.5	11,644,373	217,841	0.0187	0.9813	65.26
43.5	12,353,011	121,078	0.0098	0.9902	64.04
44.5	12,770,080	144,651	0.0113	0.9887	63.41
45.5	13,187,849	172,317	0.0131	0.9869	62.69
46.5	11,989,542	131,789	0.0110	0.9890	61.87
47.5	10,590,661	133,274	0.0126	0.9874	61.19
48.5	10,370,034	376,642	0.0363	0.9637	60.42
49.5	9,785,863	282,749	0.0289	0.9711	58.23
50.5	9,512,793	174,351	0.0183	0.9817	56.54
51.5	9,453,246	161,786	0.0171	0.9829	55.51
52.5	9,035,837	118,401	0.0131	0.9869	54.56
53.5	7,608,298	391,328	0.0514	0.9486	53.84
54.5	6,350,111	226,946	0.0357	0.9643	51.07
55.5	6,076,281	180,665	0.0297	0.9703	49.25
56.5	5,377,920	271,711	0.0505	0.9495	47.78
57.5	4,924,776	203,761	0.0414	0.9586	45.37
58.5	4,446,553	274,464	0.0617	0.9383	43.49
59.5	4,157,876	311,107	0.0748	0.9252	40.81
60.5	3,679,555	16,265	0.0044	0.9956	37.75
61.5	3,588,787	164,606	0.0459	0.9541	37.59
62.5	3,092,628	294,739	0.0953	0.9047	35.86
63.5	2,480,319	37,069	0.0149	0.9851	32.45
64.5	2,168,862	180,393	0.0832	0.9168	31.96
65.5	1,458,326	69,932	0.0480	0.9520	29.30
66.5	1,301,213	40,408	0.0311	0.9689	27.90
67.5	1,133,199	53,679	0.0474	0.9526	27.03
68.5	789,741	46,127	0.0584	0.9416	25.75
69.5	679,112	24,648	0.0363	0.9637	24.25
70.5	592,933	29,698	0.0501	0.9499	23.37
71.5	541,202	22,459	0.0415	0.9585	22.20
72.5	603,601	117,212	0.1942	0.8058	21.27
73.5	547,837	105,477	0.1925	0.8075	17.14
74.5	418,872	13,038	0.0311	0.9689	13.84
75.5	412,631	3,368	0.0082	0.9918	13.41
76.5	392,666	1,822	0.0046	0.9954	13.30
77.5	387,973	23,405	0.0603	0.9397	13.24
78.5	370,982	44,646	0.1203	0.8797	12.44

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	332,633	25,515	0.0767	0.9233	10.94
80.5	326,360	27,035	0.0828	0.9172	10.11
81.5	265,805	32,996	0.1241	0.8759	9.27
82.5	241,127	4,896	0.0203	0.9797	8.12
83.5	211,692	26,851	0.1268	0.8732	7.95
84.5	173,623	913	0.0053	0.9947	6.94
85.5	154,596	25,856	0.1672	0.8328	6.91
86.5	127,239	3,895	0.0306	0.9694	5.75
87.5	122,634	4,751	0.0387	0.9613	5.58
88.5	117,731	840	0.0071	0.9929	5.36
89.5	111,364	355	0.0032	0.9968	5.32
90.5	109,309	4,340	0.0397	0.9603	5.30
91.5	104,127	4,612	0.0443	0.9557	5.09
92.5	85,130	4,378	0.0514	0.9486	4.87
93.5	58,745	200	0.0034	0.9966	4.62
94.5	55,915	381	0.0068	0.9932	4.60
95.5	38,763	2,416	0.0623	0.9377	4.57
96.5	35,438	425	0.0120	0.9880	4.29
97.5	33,890	797	0.0235	0.9765	4.23
98.5	29,052	3,552	0.1223	0.8777	4.14
99.5	20,888	122	0.0058	0.9942	3.63
100.5	6,892		0.0000	1.0000	3.61
101.5	6,443		0.0000	1.0000	3.61
102.5	530		0.0000	1.0000	3.61
103.5	10,530		0.0000	1.0000	3.61
104.5	10,530	9,690	0.9202	0.0798	3.61
105.5	840		0.0000	1.0000	0.29
106.5	827		0.0000	1.0000	0.29
107.5	782		0.0000	1.0000	0.29
108.5	734		0.0000	1.0000	0.29
109.5	734		0.0000	1.0000	0.29
110.5	687		0.0000	1.0000	0.29
111.5	310		0.0000	1.0000	0.29
112.5	310		0.0000	1.0000	0.29
113.5	310		0.0000	1.0000	0.29
114.5	310		0.0000	1.0000	0.29
115.5	310		0.0000	1.0000	0.29
116.5	310		0.0000	1.0000	0.29
117.5	205	18	0.0878	0.9122	0.29
118.5	187		0.0000	1.0000	0.26

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

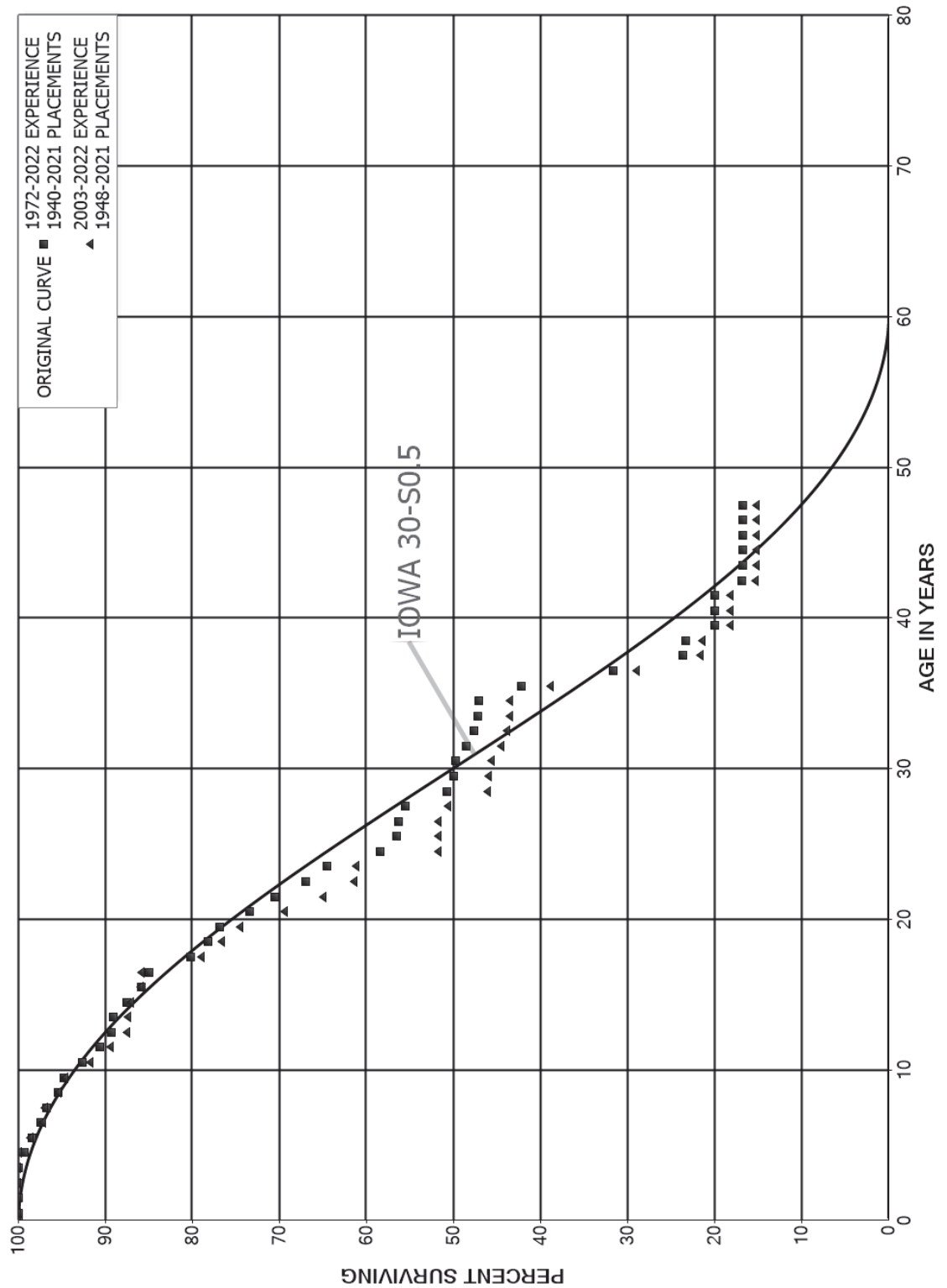
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	187		0.0000	1.0000	0.26
120.5	187		0.0000	1.0000	0.26
121.5	187		0.0000	1.0000	0.26
122.5	187		0.0000	1.0000	0.26
123.5					0.26

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2021

EXPERIENCE BAND 1972-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,297,309		0.0000	1.0000	100.00
0.5	4,304,296		0.0000	1.0000	100.00
1.5	3,965,558	1,900	0.0005	0.9995	100.00
2.5	3,989,945	2,100	0.0005	0.9995	99.95
3.5	3,748,199	21,925	0.0058	0.9942	99.90
4.5	3,576,600	31,404	0.0088	0.9912	99.32
5.5	3,374,787	35,126	0.0104	0.9896	98.44
6.5	3,091,047	21,781	0.0070	0.9930	97.42
7.5	2,946,888	40,261	0.0137	0.9863	96.73
8.5	2,781,392	18,858	0.0068	0.9932	95.41
9.5	2,715,617	61,380	0.0226	0.9774	94.76
10.5	2,554,369	54,943	0.0215	0.9785	92.62
11.5	2,406,036	35,574	0.0148	0.9852	90.63
12.5	2,220,077	4,678	0.0021	0.9979	89.29
13.5	2,215,399	38,924	0.0176	0.9824	89.10
14.5	2,102,116	40,703	0.0194	0.9806	87.54
15.5	1,977,589	19,532	0.0099	0.9901	85.84
16.5	1,844,670	103,900	0.0563	0.9437	84.99
17.5	1,548,582	39,259	0.0254	0.9746	80.21
18.5	1,376,321	23,188	0.0168	0.9832	78.17
19.5	1,353,133	61,744	0.0456	0.9544	76.86
20.5	1,212,664	46,841	0.0386	0.9614	73.35
21.5	1,165,823	59,246	0.0508	0.9492	70.52
22.5	1,100,904	40,739	0.0370	0.9630	66.93
23.5	1,052,485	98,266	0.0934	0.9066	64.45
24.5	925,707	30,942	0.0334	0.9666	58.44
25.5	858,922	2,464	0.0029	0.9971	56.48
26.5	759,057	10,641	0.0140	0.9860	56.32
27.5	586,639	50,322	0.0858	0.9142	55.53
28.5	536,317	8,506	0.0159	0.9841	50.77
29.5	512,673	2,396	0.0047	0.9953	49.96
30.5	496,914	12,697	0.0256	0.9744	49.73
31.5	465,330	8,569	0.0184	0.9816	48.46
32.5	430,124	3,251	0.0076	0.9924	47.57
33.5	426,873	1,528	0.0036	0.9964	47.21
34.5	403,840	41,880	0.1037	0.8963	47.04
35.5	358,534	89,690	0.2502	0.7498	42.16
36.5	244,913	62,126	0.2537	0.7463	31.61
37.5	181,998	2,180	0.0120	0.9880	23.59
38.5	175,463	24,922	0.1420	0.8580	23.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2021

EXPERIENCE BAND 1972-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	139,648		0.0000	1.0000	20.00
40.5	123,205		0.0000	1.0000	20.00
41.5	120,666	19,242	0.1595	0.8405	20.00
42.5	90,908	528	0.0058	0.9942	16.81
43.5	90,380		0.0000	1.0000	16.71
44.5	89,975		0.0000	1.0000	16.71
45.5	86,650		0.0000	1.0000	16.71
46.5	85,650		0.0000	1.0000	16.71
47.5	34,212		0.0000	1.0000	16.71
48.5	25,463		0.0000	1.0000	16.71
49.5	18,090		0.0000	1.0000	16.71
50.5	18,090		0.0000	1.0000	16.71
51.5	14,639		0.0000	1.0000	16.71
52.5	14,639	1,839	0.1256	0.8744	16.71
53.5	10,000		0.0000	1.0000	14.61
54.5	4,389		0.0000	1.0000	14.61
55.5	4,389		0.0000	1.0000	14.61
56.5	4,389		0.0000	1.0000	14.61
57.5	4,389		0.0000	1.0000	14.61
58.5	4,389		0.0000	1.0000	14.61
59.5	4,389		0.0000	1.0000	14.61
60.5	4,389		0.0000	1.0000	14.61
61.5	1,808		0.0000	1.0000	14.61
62.5	1,808		0.0000	1.0000	14.61
63.5	1,808		0.0000	1.0000	14.61
64.5	1,808		0.0000	1.0000	14.61
65.5	1,808		0.0000	1.0000	14.61
66.5	1,808		0.0000	1.0000	14.61
67.5	1,808		0.0000	1.0000	14.61
68.5	411		0.0000	1.0000	14.61
69.5	411		0.0000	1.0000	14.61
70.5	411		0.0000	1.0000	14.61
71.5	411		0.0000	1.0000	14.61
72.5	411		0.0000	1.0000	14.61
73.5	411		0.0000	1.0000	14.61
74.5					14.61

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2021

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,717,436		0.0000	1.0000	100.00
0.5	2,803,412		0.0000	1.0000	100.00
1.5	2,453,957		0.0000	1.0000	100.00
2.5	2,456,383		0.0000	1.0000	100.00
3.5	2,243,002	4,186	0.0019	0.9981	100.00
4.5	2,284,086	31,119	0.0136	0.9864	99.81
5.5	2,237,032	31,102	0.0139	0.9861	98.45
6.5	2,107,024	5,640	0.0027	0.9973	97.08
7.5	2,171,162	33,402	0.0154	0.9846	96.82
8.5	2,012,049	17,993	0.0089	0.9911	95.34
9.5	1,965,974	59,785	0.0304	0.9696	94.48
10.5	1,805,005	45,789	0.0254	0.9746	91.61
11.5	1,677,830	34,785	0.0207	0.9793	89.29
12.5	1,537,239	2,026	0.0013	0.9987	87.43
13.5	1,540,869	6,913	0.0045	0.9955	87.32
14.5	1,475,429	17,926	0.0121	0.9879	86.93
15.5	1,375,449	2,426	0.0018	0.9982	85.87
16.5	1,289,030	103,900	0.0806	0.9194	85.72
17.5	999,207	29,264	0.0293	0.9707	78.81
18.5	830,965	23,188	0.0279	0.9721	76.50
19.5	822,456	56,096	0.0682	0.9318	74.37
20.5	724,409	46,841	0.0647	0.9353	69.30
21.5	681,535	36,749	0.0539	0.9461	64.81
22.5	649,629	2,468	0.0038	0.9962	61.32
23.5	631,876	98,027	0.1551	0.8449	61.09
24.5	505,742		0.0000	1.0000	51.61
25.5	519,175		0.0000	1.0000	51.61
26.5	481,796	10,641	0.0221	0.9779	51.61
27.5	473,729	42,980	0.0907	0.9093	50.47
28.5	459,981	1,075	0.0023	0.9977	45.89
29.5	452,548	2,396	0.0053	0.9947	45.78
30.5	455,975	11,047	0.0242	0.9758	45.54
31.5	429,915	7,084	0.0165	0.9835	44.44
32.5	396,194	3,251	0.0082	0.9918	43.71
33.5	402,775		0.0000	1.0000	43.35
34.5	391,282	41,824	0.1069	0.8931	43.35
35.5	347,088	88,390	0.2547	0.7453	38.71
36.5	236,947	60,388	0.2549	0.7451	28.85
37.5	175,770	2,180	0.0124	0.9876	21.50
38.5	169,235	24,922	0.1473	0.8527	21.23

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

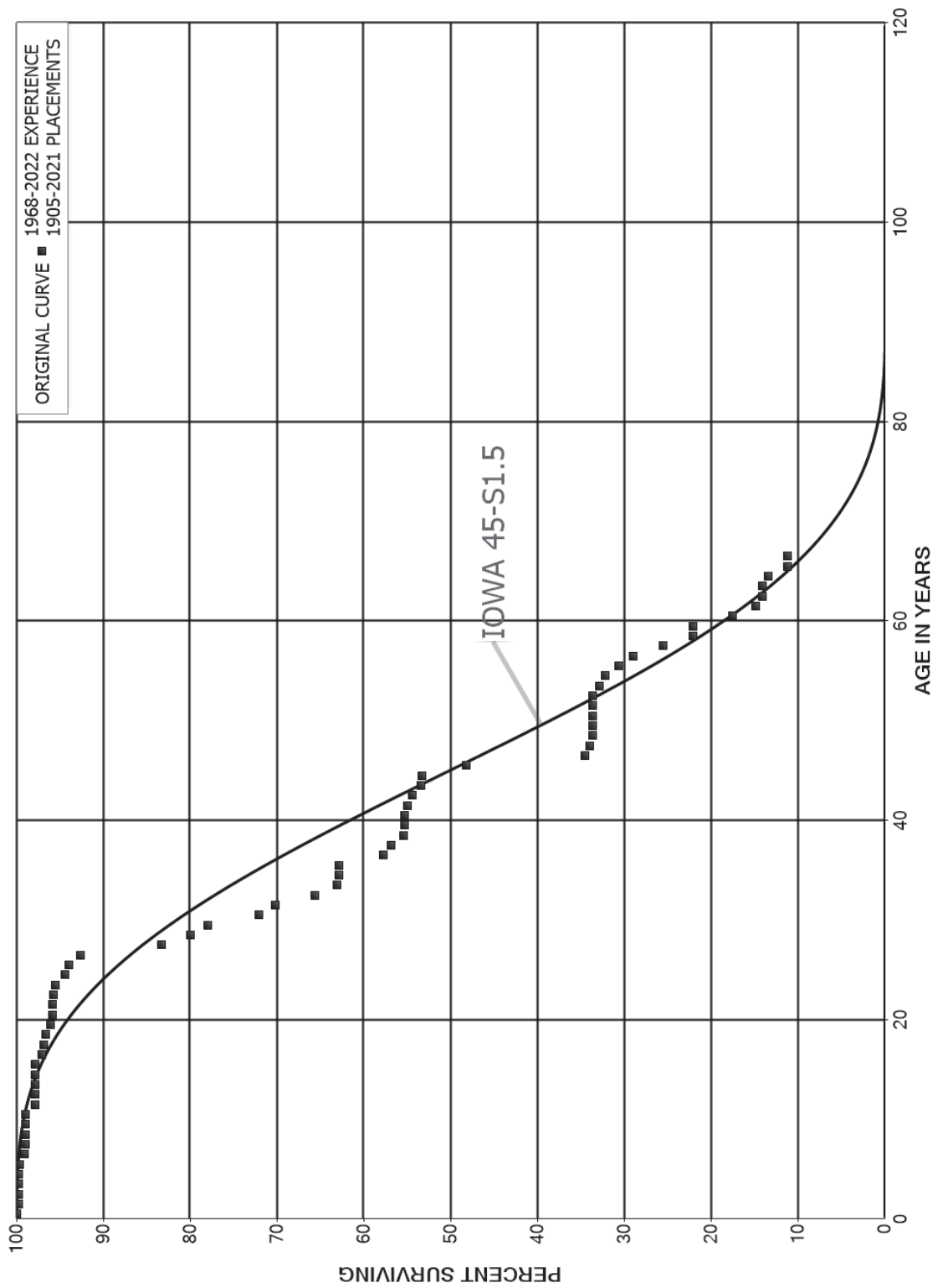
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2021

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	133,420		0.0000	1.0000	18.11
40.5	116,977		0.0000	1.0000	18.11
41.5	117,019	19,242	0.1644	0.8356	18.11
42.5	87,261	528	0.0061	0.9939	15.13
43.5	86,733		0.0000	1.0000	15.04
44.5	86,328		0.0000	1.0000	15.04
45.5	83,003		0.0000	1.0000	15.04
46.5	82,003		0.0000	1.0000	15.04
47.5	30,565		0.0000	1.0000	15.04
48.5	23,213		0.0000	1.0000	15.04
49.5	15,840		0.0000	1.0000	15.04
50.5	15,840		0.0000	1.0000	15.04
51.5	14,228		0.0000	1.0000	15.04
52.5	14,228	1,839	0.1293	0.8707	15.04
53.5	9,589		0.0000	1.0000	13.09
54.5	4,389		0.0000	1.0000	13.09
55.5	4,389		0.0000	1.0000	13.09
56.5	4,389		0.0000	1.0000	13.09
57.5	4,389		0.0000	1.0000	13.09
58.5	4,389		0.0000	1.0000	13.09
59.5	4,389		0.0000	1.0000	13.09
60.5	4,389		0.0000	1.0000	13.09
61.5	1,808		0.0000	1.0000	13.09
62.5	1,808		0.0000	1.0000	13.09
63.5	1,808		0.0000	1.0000	13.09
64.5	1,808		0.0000	1.0000	13.09
65.5	1,808		0.0000	1.0000	13.09
66.5	1,808		0.0000	1.0000	13.09
67.5	1,808		0.0000	1.0000	13.09
68.5	411		0.0000	1.0000	13.09
69.5	411		0.0000	1.0000	13.09
70.5	411		0.0000	1.0000	13.09
71.5	411		0.0000	1.0000	13.09
72.5	411		0.0000	1.0000	13.09
73.5	411		0.0000	1.0000	13.09
74.5					13.09

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1968-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,035,472		0.0000	1.0000	100.00
0.5	6,053,554	17,831	0.0029	0.9971	100.00
1.5	5,807,601		0.0000	1.0000	99.71
2.5	5,731,266	110	0.0000	1.0000	99.71
3.5	5,731,959	803	0.0001	0.9999	99.70
4.5	5,650,884	3,629	0.0006	0.9994	99.69
5.5	4,729,749	27,898	0.0059	0.9941	99.63
6.5	4,646,786	5,000	0.0011	0.9989	99.04
7.5	4,584,744		0.0000	1.0000	98.93
8.5	4,540,152	550	0.0001	0.9999	98.93
9.5	3,242,123		0.0000	1.0000	98.92
10.5	3,313,450	36,008	0.0109	0.9891	98.92
11.5	2,277,759	164	0.0001	0.9999	97.84
12.5	2,217,407		0.0000	1.0000	97.84
13.5	1,756,178	75	0.0000	1.0000	97.84
14.5	1,774,267		0.0000	1.0000	97.83
15.5	1,799,434	13,908	0.0077	0.9923	97.83
16.5	1,830,194	5,414	0.0030	0.9970	97.08
17.5	1,824,805	3,806	0.0021	0.9979	96.79
18.5	1,805,711	8,968	0.0050	0.9950	96.59
19.5	1,831,884	4,491	0.0025	0.9975	96.11
20.5	1,603,113	990	0.0006	0.9994	95.87
21.5	1,339,385	571	0.0004	0.9996	95.81
22.5	1,333,131	3,535	0.0027	0.9973	95.77
23.5	1,182,726	14,568	0.0123	0.9877	95.52
24.5	1,159,812	4,490	0.0039	0.9961	94.34
25.5	808,031	11,435	0.0142	0.9858	93.98
26.5	796,596	80,949	0.1016	0.8984	92.65
27.5	703,936	27,801	0.0395	0.9605	83.23
28.5	726,463	18,518	0.0255	0.9745	79.95
29.5	703,494	53,078	0.0754	0.9246	77.91
30.5	643,834	16,404	0.0255	0.9745	72.03
31.5	640,233	41,875	0.0654	0.9346	70.19
32.5	777,739	29,889	0.0384	0.9616	65.60
33.5	747,920	3,354	0.0045	0.9955	63.08
34.5	744,597	115	0.0002	0.9998	62.80
35.5	574,855	46,726	0.0813	0.9187	62.79
36.5	519,166	7,616	0.0147	0.9853	57.69
37.5	514,495	12,751	0.0248	0.9752	56.84
38.5	506,891	1,620	0.0032	0.9968	55.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1968-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	516,361		0.0000	1.0000	55.25
40.5	516,361	2,910	0.0056	0.9944	55.25
41.5	487,875	4,791	0.0098	0.9902	54.94
42.5	383,893	6,793	0.0177	0.9823	54.40
43.5	278,409	835	0.0030	0.9970	53.44
44.5	280,453	26,768	0.0954	0.9046	53.28
45.5	253,685	71,849	0.2832	0.7168	48.19
46.5	181,836	3,176	0.0175	0.9825	34.54
47.5	178,660	1,816	0.0102	0.9898	33.94
48.5	176,844		0.0000	1.0000	33.60
49.5	176,844		0.0000	1.0000	33.60
50.5	177,496	43	0.0002	0.9998	33.60
51.5	177,453		0.0000	1.0000	33.59
52.5	177,453	3,795	0.0214	0.9786	33.59
53.5	173,175	3,410	0.0197	0.9803	32.87
54.5	140,536	6,825	0.0486	0.9514	32.22
55.5	157,627	8,493	0.0539	0.9461	30.66
56.5	185,212	22,180	0.1198	0.8802	29.01
57.5	134,387	18,096	0.1347	0.8653	25.53
58.5	80,213		0.0000	1.0000	22.09
59.5	80,213	16,651	0.2076	0.7924	22.09
60.5	63,562	9,595	0.1510	0.8490	17.51
61.5	53,967	2,879	0.0533	0.9467	14.86
62.5	50,126		0.0000	1.0000	14.07
63.5	50,121	2,237	0.0446	0.9554	14.07
64.5	47,884	8,164	0.1705	0.8295	13.44
65.5	62,683		0.0000	1.0000	11.15
66.5	39,720		0.0000	1.0000	11.15
67.5	39,720	8,720	0.2195	0.7805	11.15
68.5	31,000	652	0.0210	0.9790	8.70
69.5	30,348	12,517	0.4124	0.5876	8.52
70.5	17,831		0.0000	1.0000	5.01
71.5	17,831		0.0000	1.0000	5.01
72.5	17,831		0.0000	1.0000	5.01
73.5	17,831		0.0000	1.0000	5.01
74.5	17,831	4,331	0.2429	0.7571	5.01
75.5	13,500		0.0000	1.0000	3.79
76.5	13,500		0.0000	1.0000	3.79
77.5	13,500	2,362	0.1750	0.8250	3.79
78.5	11,138		0.0000	1.0000	3.13

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

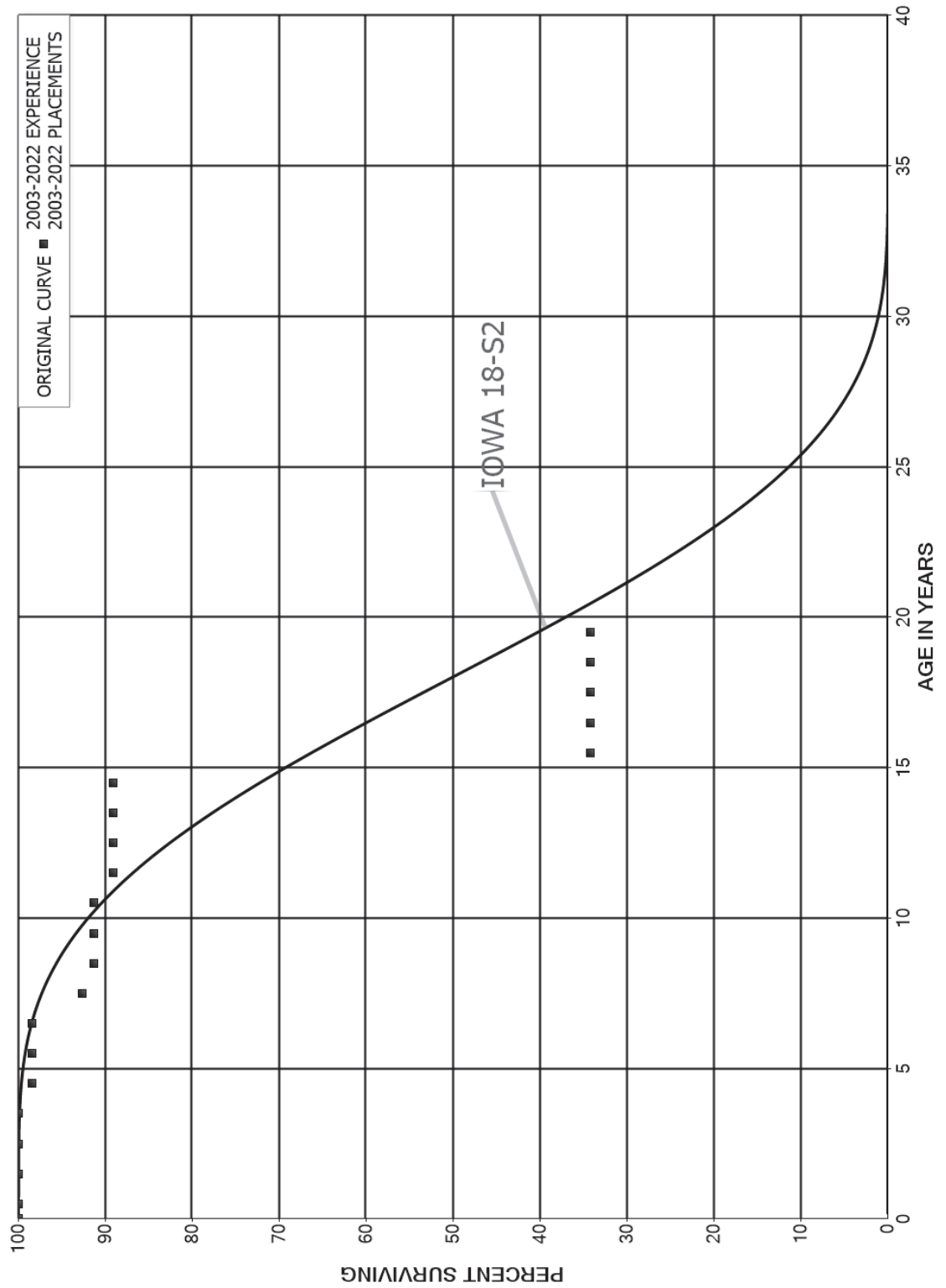
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2021

EXPERIENCE BAND 1968-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,138		0.0000	1.0000	3.13
80.5	11,138		0.0000	1.0000	3.13
81.5	11,138		0.0000	1.0000	3.13
82.5	11,138		0.0000	1.0000	3.13
83.5	10,349		0.0000	1.0000	3.13
84.5	10,349		0.0000	1.0000	3.13
85.5	10,349		0.0000	1.0000	3.13
86.5	10,349		0.0000	1.0000	3.13
87.5	10,349		0.0000	1.0000	3.13
88.5	10,349		0.0000	1.0000	3.13
89.5	10,349		0.0000	1.0000	3.13
90.5	10,349		0.0000	1.0000	3.13
91.5	10,349		0.0000	1.0000	3.13
92.5	10,349		0.0000	1.0000	3.13
93.5	10,349		0.0000	1.0000	3.13
94.5					3.13

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 362.30 STATION EQUIPMENT - ELECTRONIC
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.30 STATION EQUIPMENT - ELECTRONIC

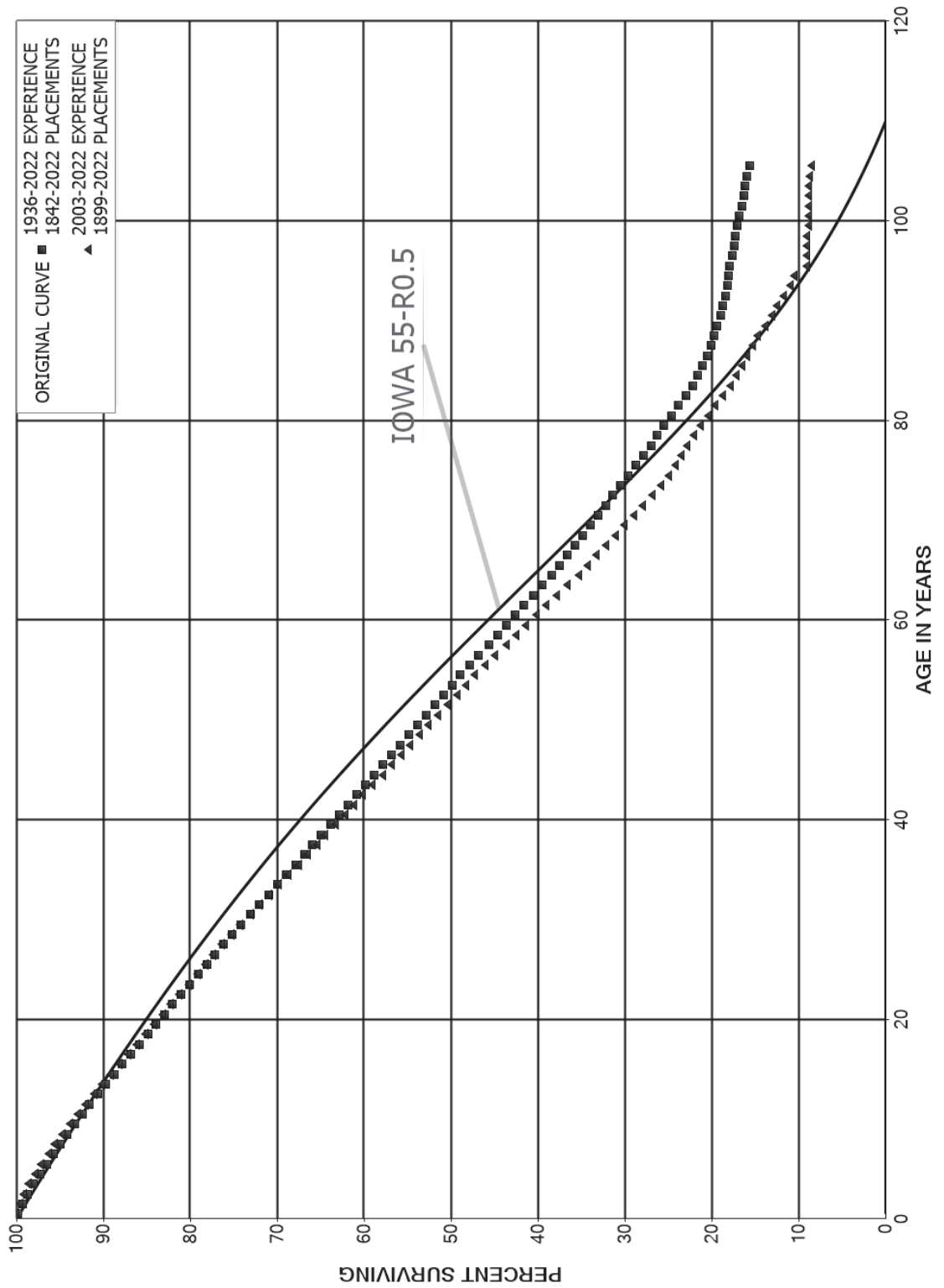
ORIGINAL LIFE TABLE

PLACEMENT BAND 2003-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,707,542		0.0000	1.0000	100.00
0.5	3,649,056		0.0000	1.0000	100.00
1.5	2,884,149		0.0000	1.0000	100.00
2.5	2,173,879		0.0000	1.0000	100.00
3.5	1,677,558	26,898	0.0160	0.9840	100.00
4.5	1,726,743		0.0000	1.0000	98.40
5.5	1,680,431		0.0000	1.0000	98.40
6.5	1,653,466	97,007	0.0587	0.9413	98.40
7.5	1,512,487	22,590	0.0149	0.9851	92.62
8.5	1,489,897		0.0000	1.0000	91.24
9.5	1,151,154		0.0000	1.0000	91.24
10.5	1,136,394	27,043	0.0238	0.9762	91.24
11.5	1,109,351		0.0000	1.0000	89.07
12.5	587,534		0.0000	1.0000	89.07
13.5	536,003		0.0000	1.0000	89.07
14.5	459,920	283,267	0.6159	0.3841	89.07
15.5	176,653		0.0000	1.0000	34.21
16.5	176,653		0.0000	1.0000	34.21
17.5	176,653		0.0000	1.0000	34.21
18.5	21,382		0.0000	1.0000	34.21
19.5					34.21

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1842-2022

EXPERIENCE BAND 1936-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	390,339,310	583,181	0.0015	0.9985	100.00
0.5	373,966,825	2,056,115	0.0055	0.9945	99.85
1.5	342,498,586	2,174,268	0.0063	0.9937	99.30
2.5	309,265,436	2,065,764	0.0067	0.9933	98.67
3.5	280,338,444	2,076,093	0.0074	0.9926	98.01
4.5	258,237,760	1,965,856	0.0076	0.9924	97.29
5.5	241,407,015	2,080,553	0.0086	0.9914	96.55
6.5	223,274,520	1,722,128	0.0077	0.9923	95.71
7.5	208,537,443	1,859,731	0.0089	0.9911	94.98
8.5	197,936,048	1,834,056	0.0093	0.9907	94.13
9.5	186,475,293	1,714,846	0.0092	0.9908	93.26
10.5	173,012,009	1,569,147	0.0091	0.9909	92.40
11.5	162,221,506	1,669,220	0.0103	0.9897	91.56
12.5	152,055,796	1,508,802	0.0099	0.9901	90.62
13.5	141,179,828	1,519,549	0.0108	0.9892	89.72
14.5	133,436,086	1,372,475	0.0103	0.9897	88.75
15.5	124,285,993	1,385,731	0.0111	0.9889	87.84
16.5	115,268,771	1,354,122	0.0117	0.9883	86.86
17.5	105,678,603	1,185,675	0.0112	0.9888	85.84
18.5	94,756,524	1,047,577	0.0111	0.9889	84.88
19.5	86,507,972	977,536	0.0113	0.9887	83.94
20.5	79,505,433	892,534	0.0112	0.9888	82.99
21.5	73,262,554	890,955	0.0122	0.9878	82.06
22.5	68,812,325	884,102	0.0128	0.9872	81.06
23.5	64,454,443	791,797	0.0123	0.9877	80.02
24.5	60,357,820	724,749	0.0120	0.9880	79.04
25.5	56,960,519	678,435	0.0119	0.9881	78.09
26.5	52,810,610	656,303	0.0124	0.9876	77.16
27.5	49,075,631	662,134	0.0135	0.9865	76.20
28.5	46,582,091	621,617	0.0133	0.9867	75.17
29.5	44,670,741	645,549	0.0145	0.9855	74.17
30.5	41,649,092	564,167	0.0135	0.9865	73.10
31.5	38,752,130	591,248	0.0153	0.9847	72.11
32.5	36,104,875	522,849	0.0145	0.9855	71.01
33.5	33,103,660	494,866	0.0149	0.9851	69.98
34.5	31,153,561	497,052	0.0160	0.9840	68.93
35.5	29,238,239	427,506	0.0146	0.9854	67.83
36.5	28,159,171	394,068	0.0140	0.9860	66.84
37.5	26,465,210	381,462	0.0144	0.9856	65.90
38.5	25,154,829	416,692	0.0166	0.9834	64.95

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2022

EXPERIENCE BAND 1936-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,698,108	386,767	0.0163	0.9837	63.88
40.5	21,965,833	334,909	0.0152	0.9848	62.84
41.5	20,017,477	328,239	0.0164	0.9836	61.88
42.5	18,698,410	307,487	0.0164	0.9836	60.86
43.5	17,491,337	313,989	0.0180	0.9820	59.86
44.5	16,523,574	282,228	0.0171	0.9829	58.79
45.5	15,504,679	266,480	0.0172	0.9828	57.78
46.5	14,370,385	242,274	0.0169	0.9831	56.79
47.5	13,378,550	239,715	0.0179	0.9821	55.83
48.5	12,604,172	225,163	0.0179	0.9821	54.83
49.5	11,722,284	215,943	0.0184	0.9816	53.85
50.5	11,079,190	216,639	0.0196	0.9804	52.86
51.5	10,435,177	193,538	0.0185	0.9815	51.83
52.5	9,696,188	187,964	0.0194	0.9806	50.87
53.5	9,031,466	172,498	0.0191	0.9809	49.88
54.5	8,384,908	177,784	0.0212	0.9788	48.93
55.5	7,828,529	177,687	0.0227	0.9773	47.89
56.5	7,347,878	180,485	0.0246	0.9754	46.80
57.5	6,796,345	152,145	0.0224	0.9776	45.65
58.5	6,295,515	140,500	0.0223	0.9777	44.63
59.5	5,765,499	139,937	0.0243	0.9757	43.64
60.5	5,276,188	122,769	0.0233	0.9767	42.58
61.5	4,824,006	123,608	0.0256	0.9744	41.59
62.5	4,390,637	114,057	0.0260	0.9740	40.52
63.5	4,000,510	111,415	0.0279	0.9721	39.47
64.5	3,669,563	87,173	0.0238	0.9762	38.37
65.5	3,308,160	77,612	0.0235	0.9765	37.46
66.5	3,015,640	73,533	0.0244	0.9756	36.58
67.5	2,732,397	67,480	0.0247	0.9753	35.69
68.5	2,470,043	59,923	0.0243	0.9757	34.80
69.5	2,222,210	58,995	0.0265	0.9735	33.96
70.5	2,062,831	52,013	0.0252	0.9748	33.06
71.5	1,937,420	51,314	0.0265	0.9735	32.23
72.5	1,826,209	47,789	0.0262	0.9738	31.37
73.5	1,710,998	55,267	0.0323	0.9677	30.55
74.5	1,535,119	43,553	0.0284	0.9716	29.56
75.5	1,375,022	43,286	0.0315	0.9685	28.73
76.5	1,222,295	35,856	0.0293	0.9707	27.82
77.5	1,106,590	31,388	0.0284	0.9716	27.00
78.5	1,025,333	30,340	0.0296	0.9704	26.24

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2022

EXPERIENCE BAND 1936-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	989,606	33,246	0.0336	0.9664	25.46
80.5	911,632	27,601	0.0303	0.9697	24.61
81.5	836,278	31,971	0.0382	0.9618	23.86
82.5	760,448	26,560	0.0349	0.9651	22.95
83.5	699,681	18,473	0.0264	0.9736	22.15
84.5	643,668	16,113	0.0250	0.9750	21.56
85.5	604,459	13,646	0.0226	0.9774	21.02
86.5	545,923	11,445	0.0210	0.9790	20.55
87.5	493,766	8,854	0.0179	0.9821	20.12
88.5	449,438	8,215	0.0183	0.9817	19.76
89.5	417,190	9,510	0.0228	0.9772	19.40
90.5	398,345	4,779	0.0120	0.9880	18.95
91.5	386,211	5,714	0.0148	0.9852	18.73
92.5	373,988	5,596	0.0150	0.9850	18.45
93.5	364,105	2,737	0.0075	0.9925	18.17
94.5	355,323	2,877	0.0081	0.9919	18.04
95.5	351,042	4,733	0.0135	0.9865	17.89
96.5	346,259	4,313	0.0125	0.9875	17.65
97.5	341,922	3,661	0.0107	0.9893	17.43
98.5	338,252	4,472	0.0132	0.9868	17.24
99.5	333,241	4,326	0.0130	0.9870	17.02
100.5	328,897	6,303	0.0192	0.9808	16.79
101.5	322,594	3,679	0.0114	0.9886	16.47
102.5	318,893	3,029	0.0095	0.9905	16.28
103.5	315,864	3,829	0.0121	0.9879	16.13
104.5	312,033	6,586	0.0211	0.9789	15.93
105.5	305,447	5,323	0.0174	0.9826	15.60
106.5	300,124	11,731	0.0391	0.9609	15.33
107.5	288,393	3,176	0.0110	0.9890	14.73
108.5	285,217	10,364	0.0363	0.9637	14.57
109.5	274,853	7,719	0.0281	0.9719	14.04
110.5	267,134	8,007	0.0300	0.9700	13.64
111.5	259,127	9,268	0.0358	0.9642	13.23
112.5	249,837	11,318	0.0453	0.9547	12.76
113.5	268,356	14,299	0.0533	0.9467	12.18
114.5	254,057	6,479	0.0255	0.9745	11.53
115.5	247,578	4,120	0.0166	0.9834	11.24
116.5	243,458		0.0000	1.0000	11.05
117.5	16,404	335	0.0204	0.9796	11.05
118.5	16,069	815	0.0507	0.9493	10.83

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2022

EXPERIENCE BAND 1936-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	15,253	744	0.0488	0.9512	10.28
120.5	14,509	404	0.0279	0.9721	9.77
121.5	14,105	1,099	0.0780	0.9220	9.50
122.5	13,005	32	0.0025	0.9975	8.76
123.5	270		0.0000	1.0000	8.74
124.5	270		0.0000	1.0000	8.74
125.5	270		0.0000	1.0000	8.74
126.5	270		0.0000	1.0000	8.74
127.5	270	82	0.3037	0.6963	8.74
128.5	188		0.0000	1.0000	6.09
129.5	188		0.0000	1.0000	6.09
130.5	188		0.0000	1.0000	6.09
131.5	188	6	0.0319	0.9681	6.09
132.5	182		0.0000	1.0000	5.89
133.5	182		0.0000	1.0000	5.89
134.5	182		0.0000	1.0000	5.89
135.5	182		0.0000	1.0000	5.89
136.5	182		0.0000	1.0000	5.89
137.5	182		0.0000	1.0000	5.89
138.5	182		0.0000	1.0000	5.89
139.5	182		0.0000	1.0000	5.89
140.5	182		0.0000	1.0000	5.89
141.5	182		0.0000	1.0000	5.89
142.5	182	48	0.2637	0.7363	5.89
143.5	134	134	1.0000		4.34
144.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	289,173,806	226,424	0.0008	0.9992	100.00
0.5	280,164,187	1,022,109	0.0036	0.9964	99.92
1.5	255,857,008	1,324,385	0.0052	0.9948	99.56
2.5	227,722,486	1,352,427	0.0059	0.9941	99.04
3.5	203,680,176	1,399,753	0.0069	0.9931	98.45
4.5	186,322,733	1,348,139	0.0072	0.9928	97.78
5.5	173,209,603	1,506,004	0.0087	0.9913	97.07
6.5	159,592,429	1,178,944	0.0074	0.9926	96.23
7.5	149,021,312	1,345,718	0.0090	0.9910	95.51
8.5	141,075,677	1,376,914	0.0098	0.9902	94.65
9.5	131,732,448	1,238,914	0.0094	0.9906	93.73
10.5	121,695,312	1,110,839	0.0091	0.9909	92.85
11.5	114,266,501	1,242,037	0.0109	0.9891	92.00
12.5	107,012,156	1,103,696	0.0103	0.9897	91.00
13.5	99,750,295	1,109,906	0.0111	0.9889	90.06
14.5	94,497,769	1,005,855	0.0106	0.9894	89.06
15.5	87,778,493	1,007,012	0.0115	0.9885	88.11
16.5	80,839,092	1,000,231	0.0124	0.9876	87.10
17.5	73,482,086	842,660	0.0115	0.9885	86.02
18.5	64,186,928	731,528	0.0114	0.9886	85.04
19.5	57,568,791	655,891	0.0114	0.9886	84.07
20.5	52,689,433	598,743	0.0114	0.9886	83.11
21.5	48,886,204	602,402	0.0123	0.9877	82.16
22.5	45,973,218	601,205	0.0131	0.9869	81.15
23.5	43,103,816	536,970	0.0125	0.9875	80.09
24.5	40,095,177	482,556	0.0120	0.9880	79.09
25.5	37,907,488	441,856	0.0117	0.9883	78.14
26.5	35,103,149	445,297	0.0127	0.9873	77.23
27.5	32,604,128	455,007	0.0140	0.9860	76.25
28.5	31,032,493	430,733	0.0139	0.9861	75.19
29.5	30,153,505	461,176	0.0153	0.9847	74.14
30.5	27,864,285	392,073	0.0141	0.9859	73.01
31.5	25,665,487	425,828	0.0166	0.9834	71.98
32.5	23,857,067	369,978	0.0155	0.9845	70.79
33.5	21,582,636	348,030	0.0161	0.9839	69.69
34.5	20,404,028	349,210	0.0171	0.9829	68.57
35.5	19,154,426	296,807	0.0155	0.9845	67.39
36.5	18,029,657	277,757	0.0154	0.9846	66.35
37.5	16,910,571	252,999	0.0150	0.9850	65.33
38.5	16,174,997	300,368	0.0186	0.9814	64.35

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,276,386	261,847	0.0171	0.9829	63.15
40.5	14,124,754	224,527	0.0159	0.9841	62.07
41.5	12,735,061	221,834	0.0174	0.9826	61.08
42.5	11,957,778	208,554	0.0174	0.9826	60.02
43.5	11,222,679	227,214	0.0202	0.9798	58.97
44.5	10,670,380	196,702	0.0184	0.9816	57.78
45.5	10,214,699	190,010	0.0186	0.9814	56.71
46.5	9,531,178	174,917	0.0184	0.9816	55.66
47.5	8,981,002	178,424	0.0199	0.9801	54.64
48.5	8,552,075	173,693	0.0203	0.9797	53.55
49.5	8,055,813	161,509	0.0200	0.9800	52.46
50.5	7,671,958	170,907	0.0223	0.9777	51.41
51.5	7,260,874	151,475	0.0209	0.9791	50.27
52.5	6,725,657	142,744	0.0212	0.9788	49.22
53.5	6,307,088	136,171	0.0216	0.9784	48.17
54.5	5,999,182	145,860	0.0243	0.9757	47.13
55.5	5,748,594	150,638	0.0262	0.9738	45.99
56.5	5,432,886	153,608	0.0283	0.9717	44.78
57.5	4,974,088	129,990	0.0261	0.9739	43.52
58.5	4,530,696	119,684	0.0264	0.9736	42.38
59.5	4,055,112	119,249	0.0294	0.9706	41.26
60.5	3,662,710	103,818	0.0283	0.9717	40.05
61.5	3,312,012	104,575	0.0316	0.9684	38.91
62.5	3,033,285	99,087	0.0327	0.9673	37.68
63.5	2,778,332	96,280	0.0347	0.9653	36.45
64.5	2,549,542	76,392	0.0300	0.9700	35.19
65.5	2,231,108	65,317	0.0293	0.9707	34.13
66.5	2,059,354	65,927	0.0320	0.9680	33.14
67.5	1,862,216	61,811	0.0332	0.9668	32.07
68.5	1,653,696	54,797	0.0331	0.9669	31.01
69.5	1,445,116	53,886	0.0373	0.9627	29.98
70.5	1,330,921	47,128	0.0354	0.9646	28.86
71.5	1,246,333	48,588	0.0390	0.9610	27.84
72.5	1,177,323	45,620	0.0387	0.9613	26.76
73.5	1,107,586	36,260	0.0327	0.9673	25.72
74.5	990,282	30,271	0.0306	0.9694	24.88
75.5	865,615	27,171	0.0314	0.9686	24.12
76.5	730,875	20,924	0.0286	0.9714	23.36
77.5	630,599	19,424	0.0308	0.9692	22.69
78.5	561,644	21,228	0.0378	0.9622	21.99

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	534,963	22,842	0.0427	0.9573	21.16
80.5	467,393	17,395	0.0372	0.9628	20.26
81.5	402,339	18,127	0.0451	0.9549	19.50
82.5	340,764	15,594	0.0458	0.9542	18.63
83.5	290,979	11,331	0.0389	0.9611	17.77
84.5	242,123	10,345	0.0427	0.9573	17.08
85.5	209,245	7,287	0.0348	0.9652	16.35
86.5	157,086	6,084	0.0387	0.9613	15.78
87.5	110,290	4,253	0.0386	0.9614	15.17
88.5	70,585	3,952	0.0560	0.9440	14.59
89.5	42,600	2,370	0.0556	0.9444	13.77
90.5	30,911	1,508	0.0488	0.9512	13.00
91.5	22,048	1,254	0.0569	0.9431	12.37
92.5	14,285	1,075	0.0753	0.9247	11.66
93.5	8,789	326	0.0371	0.9629	10.79
94.5	2,418	332	0.1373	0.8627	10.39
95.5	682	4	0.0059	0.9941	8.96
96.5	628		0.0000	1.0000	8.91
97.5	604		0.0000	1.0000	8.91
98.5	617	14	0.0227	0.9773	8.91
99.5	64		0.0000	1.0000	8.71
100.5	46		0.0000	1.0000	8.71
101.5	46		0.0000	1.0000	8.71
102.5	24		0.0000	1.0000	8.71
103.5	315,594	3,829	0.0121	0.9879	8.71
104.5	311,763	6,586	0.0211	0.9789	8.60
105.5	305,177	5,323	0.0174	0.9826	8.42
106.5	299,854	11,731	0.0391	0.9609	8.27
107.5	288,123	3,176	0.0110	0.9890	7.95
108.5	284,947	10,364	0.0364	0.9636	7.86
109.5	274,583	7,719	0.0281	0.9719	7.57
110.5	266,864	8,007	0.0300	0.9700	7.36
111.5	258,857	9,268	0.0358	0.9642	7.14
112.5	249,567	11,318	0.0454	0.9546	6.88
113.5	268,086	14,299	0.0533	0.9467	6.57
114.5	253,787	6,479	0.0255	0.9745	6.22
115.5	247,308	4,120	0.0167	0.9833	6.06
116.5	243,188		0.0000	1.0000	5.96
117.5	16,134	335	0.0208	0.9792	5.96
118.5	15,799	815	0.0516	0.9484	5.84

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

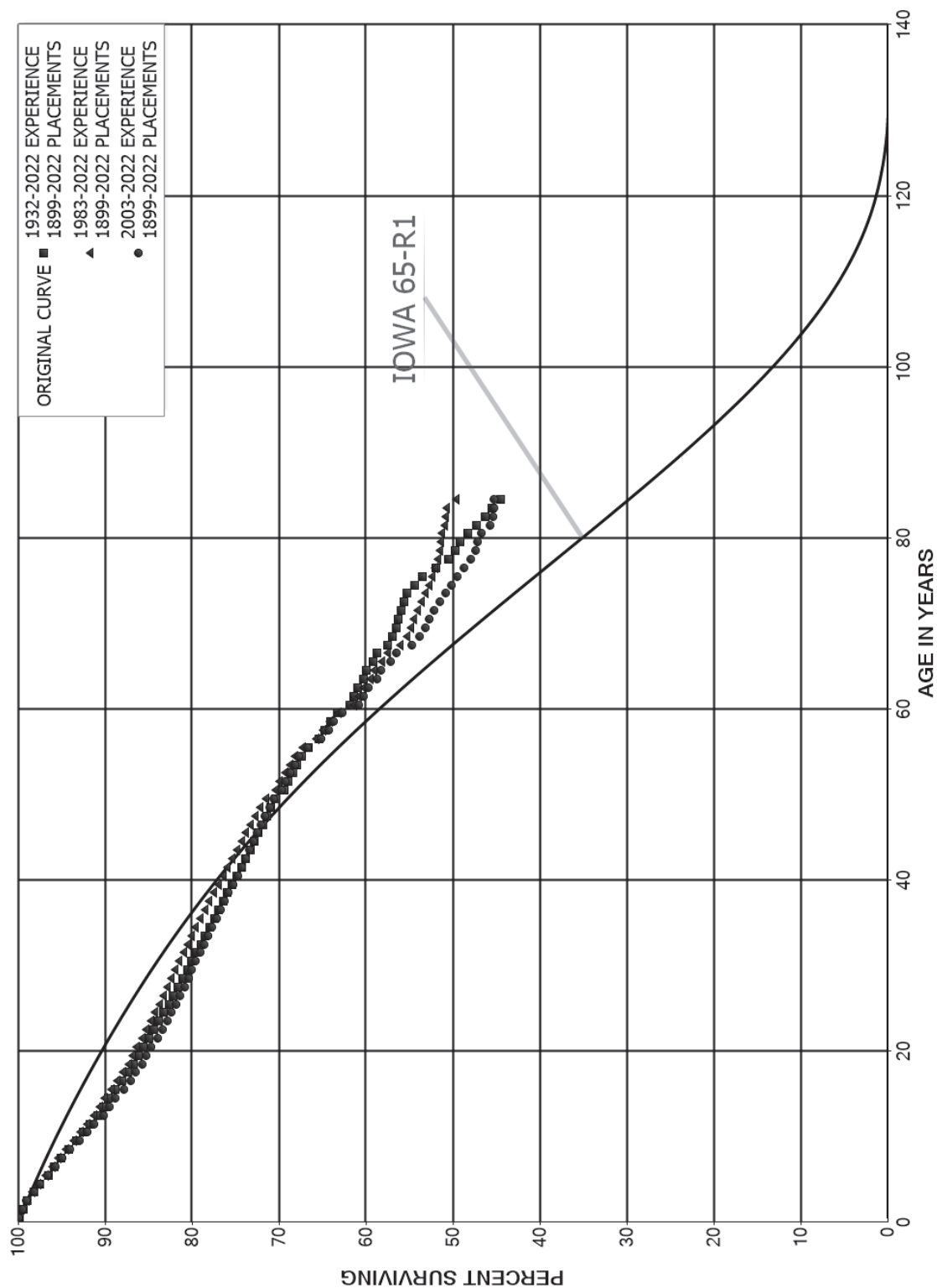
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	14,983	744	0.0497	0.9503	5.54
120.5	14,239	404	0.0284	0.9716	5.26
121.5	13,835	1,099	0.0795	0.9205	5.11
122.5	12,735	32	0.0025	0.9975	4.71
123.5					4.69

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1932-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	297,467,000	408,961	0.0014	0.9986	100.00
0.5	291,461,531	1,311,961	0.0045	0.9955	99.86
1.5	278,440,889	1,440,632	0.0052	0.9948	99.41
2.5	262,690,554	1,971,596	0.0075	0.9925	98.90
3.5	245,649,552	1,742,064	0.0071	0.9929	98.16
4.5	232,235,199	2,151,364	0.0093	0.9907	97.46
5.5	219,166,675	1,715,740	0.0078	0.9922	96.56
6.5	204,633,446	1,646,884	0.0080	0.9920	95.80
7.5	190,887,206	1,682,871	0.0088	0.9912	95.03
8.5	181,593,796	1,704,022	0.0094	0.9906	94.19
9.5	172,722,579	1,401,671	0.0081	0.9919	93.31
10.5	162,325,442	1,371,112	0.0084	0.9916	92.55
11.5	153,901,085	1,502,524	0.0098	0.9902	91.77
12.5	145,103,158	1,047,963	0.0072	0.9928	90.87
13.5	133,568,066	944,884	0.0071	0.9929	90.22
14.5	127,013,829	1,110,037	0.0087	0.9913	89.58
15.5	116,880,986	942,397	0.0081	0.9919	88.80
16.5	110,398,452	889,608	0.0081	0.9919	88.08
17.5	107,135,833	826,500	0.0077	0.9923	87.37
18.5	96,637,737	595,294	0.0062	0.9938	86.70
19.5	88,896,098	552,051	0.0062	0.9938	86.16
20.5	80,953,667	654,099	0.0081	0.9919	85.63
21.5	76,572,598	491,353	0.0064	0.9936	84.94
22.5	73,788,025	513,751	0.0070	0.9930	84.39
23.5	70,044,166	468,320	0.0067	0.9933	83.80
24.5	66,857,720	478,127	0.0072	0.9928	83.24
25.5	64,860,585	406,190	0.0063	0.9937	82.65
26.5	61,787,923	419,413	0.0068	0.9932	82.13
27.5	59,460,363	409,883	0.0069	0.9931	81.57
28.5	57,779,066	332,524	0.0058	0.9942	81.01
29.5	55,573,886	346,187	0.0062	0.9938	80.54
30.5	53,098,356	383,047	0.0072	0.9928	80.04
31.5	50,648,079	314,621	0.0062	0.9938	79.46
32.5	49,917,796	279,055	0.0056	0.9944	78.97
33.5	47,625,487	316,486	0.0066	0.9934	78.53
34.5	45,205,634	330,735	0.0073	0.9927	78.01
35.5	43,304,452	261,157	0.0060	0.9940	77.44
36.5	41,465,748	290,513	0.0070	0.9930	76.97
37.5	39,668,542	261,519	0.0066	0.9934	76.43
38.5	38,491,559	291,981	0.0076	0.9924	75.93

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1932-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	37,197,400	268,284	0.0072	0.9928	75.35
40.5	35,388,079	225,736	0.0064	0.9936	74.81
41.5	33,250,709	217,141	0.0065	0.9935	74.33
42.5	31,540,904	237,081	0.0075	0.9925	73.85
43.5	29,719,051	165,820	0.0056	0.9944	73.29
44.5	28,475,014	190,085	0.0067	0.9933	72.88
45.5	27,163,449	190,029	0.0070	0.9930	72.39
46.5	24,944,857	177,369	0.0071	0.9929	71.89
47.5	22,815,426	148,241	0.0065	0.9935	71.38
48.5	21,503,084	169,938	0.0079	0.9921	70.91
49.5	19,812,335	277,345	0.0140	0.9860	70.35
50.5	18,950,996	113,620	0.0060	0.9940	69.37
51.5	17,651,182	149,824	0.0085	0.9915	68.95
52.5	16,368,805	110,197	0.0067	0.9933	68.37
53.5	15,157,469	104,347	0.0069	0.9931	67.91
54.5	14,078,979	167,344	0.0119	0.9881	67.44
55.5	13,127,845	240,952	0.0184	0.9816	66.64
56.5	12,383,931	132,512	0.0107	0.9893	65.41
57.5	11,545,359	107,805	0.0093	0.9907	64.71
58.5	10,853,079	131,350	0.0121	0.9879	64.11
59.5	10,133,657	232,012	0.0229	0.9771	63.33
60.5	9,342,761	67,569	0.0072	0.9928	61.88
61.5	8,798,518	64,734	0.0074	0.9926	61.44
62.5	8,234,640	90,980	0.0110	0.9890	60.98
63.5	7,534,310	49,981	0.0066	0.9934	60.31
64.5	7,114,103	87,822	0.0123	0.9877	59.91
65.5	6,296,492	51,338	0.0082	0.9918	59.17
66.5	5,785,867	119,949	0.0207	0.9793	58.69
67.5	5,200,456	50,716	0.0098	0.9902	57.47
68.5	4,777,392	29,993	0.0063	0.9937	56.91
69.5	4,356,220	21,775	0.0050	0.9950	56.55
70.5	4,175,591	23,977	0.0057	0.9943	56.27
71.5	3,902,400	22,867	0.0059	0.9941	55.95
72.5	3,709,589	21,414	0.0058	0.9942	55.62
73.5	3,468,904	59,958	0.0173	0.9827	55.30
74.5	3,069,810	48,443	0.0158	0.9842	54.34
75.5	2,737,988	76,390	0.0279	0.9721	53.49
76.5	2,498,682	70,186	0.0281	0.9719	51.99
77.5	2,378,105	35,940	0.0151	0.9849	50.53
78.5	2,314,422	28,194	0.0122	0.9878	49.77

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1932-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,270,121	38,936	0.0172	0.9828	49.16
80.5	2,172,422	45,766	0.0211	0.9789	48.32
81.5	2,069,191	46,813	0.0226	0.9774	47.30
82.5	1,891,986	30,946	0.0164	0.9836	46.23
83.5	1,760,414	39,214	0.0223	0.9777	45.48
84.5	1,642,255	10,766	0.0066	0.9934	44.46
85.5	1,631,489	12,905	0.0079	0.9921	44.17
86.5	1,618,584	17,644	0.0109	0.9891	43.82
87.5	1,623,913	15,335	0.0094	0.9906	43.34
88.5	1,608,578	12,645	0.0079	0.9921	42.93
89.5	1,595,933	13,641	0.0085	0.9915	42.60
90.5	1,582,292	14,479	0.0092	0.9908	42.23
91.5	1,567,813	11,652	0.0074	0.9926	41.85
92.5	1,556,193	14,737	0.0095	0.9905	41.54
93.5	1,541,456	9,065	0.0059	0.9941	41.14
94.5	1,532,391	213,818	0.1395	0.8605	40.90
95.5	1,318,573	17,943	0.0136	0.9864	35.19
96.5	1,305,459	31,559	0.0242	0.9758	34.71
97.5	1,273,900	21,715	0.0170	0.9830	33.88
98.5	1,249,539	28,870	0.0231	0.9769	33.30
99.5	1,220,669	43,983	0.0360	0.9640	32.53
100.5	1,176,686	63,598	0.0540	0.9460	31.36
101.5	1,113,088	19,545	0.0176	0.9824	29.66
102.5	248,633	13,022	0.0524	0.9476	29.14
103.5	235,611	13,051	0.0554	0.9446	27.61
104.5	222,560	20,394	0.0916	0.9084	26.09
105.5	202,166	38,907	0.1925	0.8075	23.69
106.5	163,259	14,344	0.0879	0.9121	19.13
107.5	148,915	2,642	0.0177	0.9823	17.45
108.5	146,761	18,851	0.1284	0.8716	17.14
109.5	127,910	14,997	0.1172	0.8828	14.94
110.5	112,913	28,381	0.2514	0.7486	13.19
111.5	84,532	30,430	0.3600	0.6400	9.87
112.5	54,102	42,808	0.7913	0.2087	6.32
113.5	98,803	18,500	0.1872	0.8128	1.32
114.5	80,303	17,226	0.2145	0.7855	1.07
115.5	63,077	25,117	0.3982	0.6018	0.84
116.5	37,961		0.0000	1.0000	0.51
117.5					0.51

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	252,502,747	298,923	0.0012	0.9988	100.00
0.5	248,634,725	1,009,566	0.0041	0.9959	99.88
1.5	238,470,151	1,150,326	0.0048	0.9952	99.48
2.5	224,930,490	1,655,401	0.0074	0.9926	99.00
3.5	210,150,917	1,432,127	0.0068	0.9932	98.27
4.5	198,374,711	1,770,473	0.0089	0.9911	97.60
5.5	187,049,877	1,414,187	0.0076	0.9924	96.73
6.5	175,263,904	1,364,612	0.0078	0.9922	96.00
7.5	164,209,663	1,429,027	0.0087	0.9913	95.25
8.5	156,536,255	1,492,833	0.0095	0.9905	94.42
9.5	149,692,701	1,197,783	0.0080	0.9920	93.52
10.5	140,414,186	1,161,024	0.0083	0.9917	92.77
11.5	132,734,221	1,226,927	0.0092	0.9908	92.00
12.5	125,643,404	855,424	0.0068	0.9932	91.15
13.5	115,582,449	780,454	0.0068	0.9932	90.53
14.5	110,440,180	932,229	0.0084	0.9916	89.92
15.5	101,298,466	754,430	0.0074	0.9926	89.16
16.5	95,569,996	695,086	0.0073	0.9927	88.50
17.5	93,302,159	666,594	0.0071	0.9929	87.85
18.5	83,661,336	445,377	0.0053	0.9947	87.23
19.5	76,724,050	402,960	0.0053	0.9947	86.76
20.5	69,520,870	517,916	0.0074	0.9926	86.31
21.5	65,951,679	380,720	0.0058	0.9942	85.66
22.5	64,019,143	398,052	0.0062	0.9938	85.17
23.5	61,149,365	318,187	0.0052	0.9948	84.64
24.5	58,712,281	405,530	0.0069	0.9931	84.20
25.5	57,715,169	277,549	0.0048	0.9952	83.62
26.5	55,426,622	341,862	0.0062	0.9938	83.22
27.5	53,893,999	293,939	0.0055	0.9945	82.70
28.5	52,777,380	252,039	0.0048	0.9952	82.25
29.5	51,235,847	272,816	0.0053	0.9947	81.86
30.5	49,057,689	325,759	0.0066	0.9934	81.42
31.5	46,994,985	272,506	0.0058	0.9942	80.88
32.5	45,325,642	246,828	0.0054	0.9946	80.41
33.5	43,383,179	275,940	0.0064	0.9936	79.97
34.5	41,594,324	293,822	0.0071	0.9929	79.47
35.5	40,065,120	237,274	0.0059	0.9941	78.90
36.5	38,391,858	252,209	0.0066	0.9934	78.44
37.5	36,694,753	245,902	0.0067	0.9933	77.92
38.5	35,538,723	248,525	0.0070	0.9930	77.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	34,325,906	249,457	0.0073	0.9927	76.86
40.5	32,625,939	217,228	0.0067	0.9933	76.30
41.5	30,588,440	207,406	0.0068	0.9932	75.79
42.5	29,188,460	234,245	0.0080	0.9920	75.28
43.5	27,500,291	164,718	0.0060	0.9940	74.67
44.5	26,379,379	190,056	0.0072	0.9928	74.23
45.5	25,068,045	189,754	0.0076	0.9924	73.69
46.5	22,850,545	177,314	0.0078	0.9922	73.13
47.5	20,723,643	148,241	0.0072	0.9928	72.57
48.5	19,411,301	169,920	0.0088	0.9912	72.05
49.5	17,720,570	277,309	0.0156	0.9844	71.42
50.5	16,859,267	113,603	0.0067	0.9933	70.30
51.5	15,559,470	149,824	0.0096	0.9904	69.83
52.5	14,277,093	110,082	0.0077	0.9923	69.15
53.5	13,065,872	103,840	0.0079	0.9921	68.62
54.5	11,987,889	167,292	0.0140	0.9860	68.07
55.5	11,036,807	240,852	0.0218	0.9782	67.12
56.5	10,292,993	132,512	0.0129	0.9871	65.66
57.5	9,454,421	107,805	0.0114	0.9886	64.81
58.5	8,764,755	131,350	0.0150	0.9850	64.08
59.5	8,045,333	231,646	0.0288	0.9712	63.12
60.5	7,254,832	67,569	0.0093	0.9907	61.30
61.5	6,710,589	64,734	0.0096	0.9904	60.73
62.5	7,026,284	90,980	0.0129	0.9871	60.14
63.5	6,325,955	49,981	0.0079	0.9921	59.36
64.5	5,905,747	87,822	0.0149	0.9851	58.89
65.5	5,088,137	51,338	0.0101	0.9899	58.02
66.5	4,577,511	119,949	0.0262	0.9738	57.43
67.5	3,992,101	50,685	0.0127	0.9873	55.93
68.5	3,569,067	29,993	0.0084	0.9916	55.22
69.5	3,147,895	19,867	0.0063	0.9937	54.75
70.5	2,969,174	23,977	0.0081	0.9919	54.41
71.5	2,695,984	22,867	0.0085	0.9915	53.97
72.5	2,503,173	21,340	0.0085	0.9915	53.51
73.5	2,262,561	16,879	0.0075	0.9925	53.05
74.5	1,906,546	13,724	0.0072	0.9928	52.66
75.5	1,609,443	11,009	0.0068	0.9932	52.28
76.5	1,435,519	9,314	0.0065	0.9935	51.92
77.5	1,375,814	5,457	0.0040	0.9960	51.59
78.5	1,342,614	2,788	0.0021	0.9979	51.38

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,323,719	3,343	0.0025	0.9975	51.27
80.5	1,261,612	8,201	0.0065	0.9935	51.14
81.5	1,195,946	2,819	0.0024	0.9976	50.81
82.5	1,062,817	650	0.0006	0.9994	50.69
83.5	1,760,414	39,214	0.0223	0.9777	50.66
84.5	1,642,255	10,766	0.0066	0.9934	49.53
85.5	1,631,489	12,905	0.0079	0.9921	49.21
86.5	1,618,584	17,644	0.0109	0.9891	48.82
87.5	1,623,913	15,335	0.0094	0.9906	48.29
88.5	1,608,578	12,645	0.0079	0.9921	47.83
89.5	1,595,933	13,641	0.0085	0.9915	47.45
90.5	1,582,292	14,479	0.0092	0.9908	47.05
91.5	1,567,813	11,652	0.0074	0.9926	46.62
92.5	1,556,193	14,737	0.0095	0.9905	46.27
93.5	1,541,456	9,065	0.0059	0.9941	45.83
94.5	1,532,391	213,818	0.1395	0.8605	45.56
95.5	1,318,573	17,943	0.0136	0.9864	39.21
96.5	1,305,459	31,559	0.0242	0.9758	38.67
97.5	1,273,900	21,715	0.0170	0.9830	37.74
98.5	1,249,539	28,870	0.0231	0.9769	37.09
99.5	1,220,669	43,983	0.0360	0.9640	36.24
100.5	1,176,686	63,598	0.0540	0.9460	34.93
101.5	1,113,088	19,545	0.0176	0.9824	33.04
102.5	248,633	13,022	0.0524	0.9476	32.46
103.5	235,611	13,051	0.0554	0.9446	30.76
104.5	222,560	20,394	0.0916	0.9084	29.06
105.5	202,166	38,907	0.1925	0.8075	26.40
106.5	163,259	14,344	0.0879	0.9121	21.32
107.5	148,915	2,642	0.0177	0.9823	19.44
108.5	146,761	18,851	0.1284	0.8716	19.10
109.5	127,910	14,997	0.1172	0.8828	16.65
110.5	112,913	28,381	0.2514	0.7486	14.69
111.5	84,532	30,430	0.3600	0.6400	11.00
112.5	54,102	42,808	0.7913	0.2087	7.04
113.5	98,803	18,500	0.1872	0.8128	1.47
114.5	80,303	17,226	0.2145	0.7855	1.19
115.5	63,077	25,117	0.3982	0.6018	0.94
116.5	37,961		0.0000	1.0000	0.56
117.5					0.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	196,669,657	195,701	0.0010	0.9990	100.00
0.5	199,090,293	794,995	0.0040	0.9960	99.90
1.5	191,030,276	894,045	0.0047	0.9953	99.50
2.5	178,689,101	1,457,629	0.0082	0.9918	99.04
3.5	166,068,723	1,181,894	0.0071	0.9929	98.23
4.5	156,574,532	1,538,749	0.0098	0.9902	97.53
5.5	145,950,331	1,230,115	0.0084	0.9916	96.57
6.5	134,956,169	1,100,066	0.0082	0.9918	95.76
7.5	124,140,504	1,229,244	0.0099	0.9901	94.98
8.5	117,061,951	1,344,949	0.0115	0.9885	94.04
9.5	110,603,988	1,000,416	0.0090	0.9910	92.96
10.5	103,170,632	986,822	0.0096	0.9904	92.11
11.5	96,748,940	1,089,757	0.0113	0.9887	91.23
12.5	90,346,976	711,193	0.0079	0.9921	90.21
13.5	81,607,701	649,164	0.0080	0.9920	89.50
14.5	77,876,315	812,166	0.0104	0.9896	88.78
15.5	69,916,006	610,909	0.0087	0.9913	87.86
16.5	65,548,080	473,695	0.0072	0.9928	87.09
17.5	64,566,590	532,462	0.0082	0.9918	86.46
18.5	55,504,291	328,018	0.0059	0.9941	85.75
19.5	49,285,090	278,252	0.0056	0.9944	85.24
20.5	43,417,107	411,134	0.0095	0.9905	84.76
21.5	41,589,887	282,907	0.0068	0.9932	83.96
22.5	40,771,348	269,316	0.0066	0.9934	83.39
23.5	39,061,505	213,665	0.0055	0.9945	82.84
24.5	37,352,272	256,558	0.0069	0.9931	82.38
25.5	36,830,004	183,841	0.0050	0.9950	81.82
26.5	36,206,253	245,345	0.0068	0.9932	81.41
27.5	36,229,217	186,661	0.0052	0.9948	80.86
28.5	36,027,757	179,487	0.0050	0.9950	80.44
29.5	35,665,126	196,760	0.0055	0.9945	80.04
30.5	34,168,158	227,220	0.0067	0.9933	79.60
31.5	33,175,706	179,942	0.0054	0.9946	79.07
32.5	32,706,537	182,923	0.0056	0.9944	78.64
33.5	31,630,959	205,857	0.0065	0.9935	78.20
34.5	30,459,094	193,776	0.0064	0.9936	77.69
35.5	29,438,027	176,552	0.0060	0.9940	77.20
36.5	28,185,856	157,434	0.0056	0.9944	76.73
37.5	27,231,961	183,178	0.0067	0.9933	76.30
38.5	26,752,088	192,257	0.0072	0.9928	75.79

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,156,857	176,311	0.0067	0.9933	75.25
40.5	24,957,379	147,623	0.0059	0.9941	74.74
41.5	23,478,644	135,513	0.0058	0.9942	74.30
42.5	22,479,584	159,640	0.0071	0.9929	73.87
43.5	21,418,316	119,947	0.0056	0.9944	73.34
44.5	20,757,191	134,789	0.0065	0.9935	72.93
45.5	20,301,209	119,597	0.0059	0.9941	72.46
46.5	18,724,774	118,483	0.0063	0.9937	72.03
47.5	17,255,616	120,129	0.0070	0.9930	71.58
48.5	16,307,502	116,886	0.0072	0.9928	71.08
49.5	15,125,241	176,446	0.0117	0.9883	70.57
50.5	14,466,389	89,228	0.0062	0.9938	69.75
51.5	13,459,068	117,380	0.0087	0.9913	69.32
52.5	12,377,049	96,367	0.0078	0.9922	68.71
53.5	11,435,317	83,123	0.0073	0.9927	68.18
54.5	10,873,864	152,098	0.0140	0.9860	67.68
55.5	10,224,278	234,854	0.0230	0.9770	66.73
56.5	9,607,378	128,217	0.0133	0.9867	65.20
57.5	8,814,651	88,110	0.0100	0.9900	64.33
58.5	8,157,824	123,674	0.0152	0.9848	63.69
59.5	7,476,581	224,298	0.0300	0.9700	62.72
60.5	6,735,859	63,582	0.0094	0.9906	60.84
61.5	6,265,375	61,507	0.0098	0.9902	60.27
62.5	5,922,696	89,674	0.0151	0.9849	59.67
63.5	5,334,631	48,991	0.0092	0.9908	58.77
64.5	5,021,923	87,701	0.0175	0.9825	58.23
65.5	4,204,499	50,308	0.0120	0.9880	57.21
66.5	3,694,904	119,751	0.0324	0.9676	56.53
67.5	3,109,913	50,685	0.0163	0.9837	54.70
68.5	2,686,880	29,961	0.0112	0.9888	53.81
69.5	2,265,740	19,867	0.0088	0.9912	53.21
70.5	2,087,019	23,977	0.0115	0.9885	52.74
71.5	1,813,828	22,867	0.0126	0.9874	52.13
72.5	1,621,017	21,340	0.0132	0.9868	51.48
73.5	1,380,406	16,879	0.0122	0.9878	50.80
74.5	1,024,391	13,724	0.0134	0.9866	50.18
75.5	727,288	11,009	0.0151	0.9849	49.51
76.5	553,363	9,314	0.0168	0.9832	48.76
77.5	493,658	5,457	0.0111	0.9889	47.94
78.5	463,072	2,788	0.0060	0.9940	47.41

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

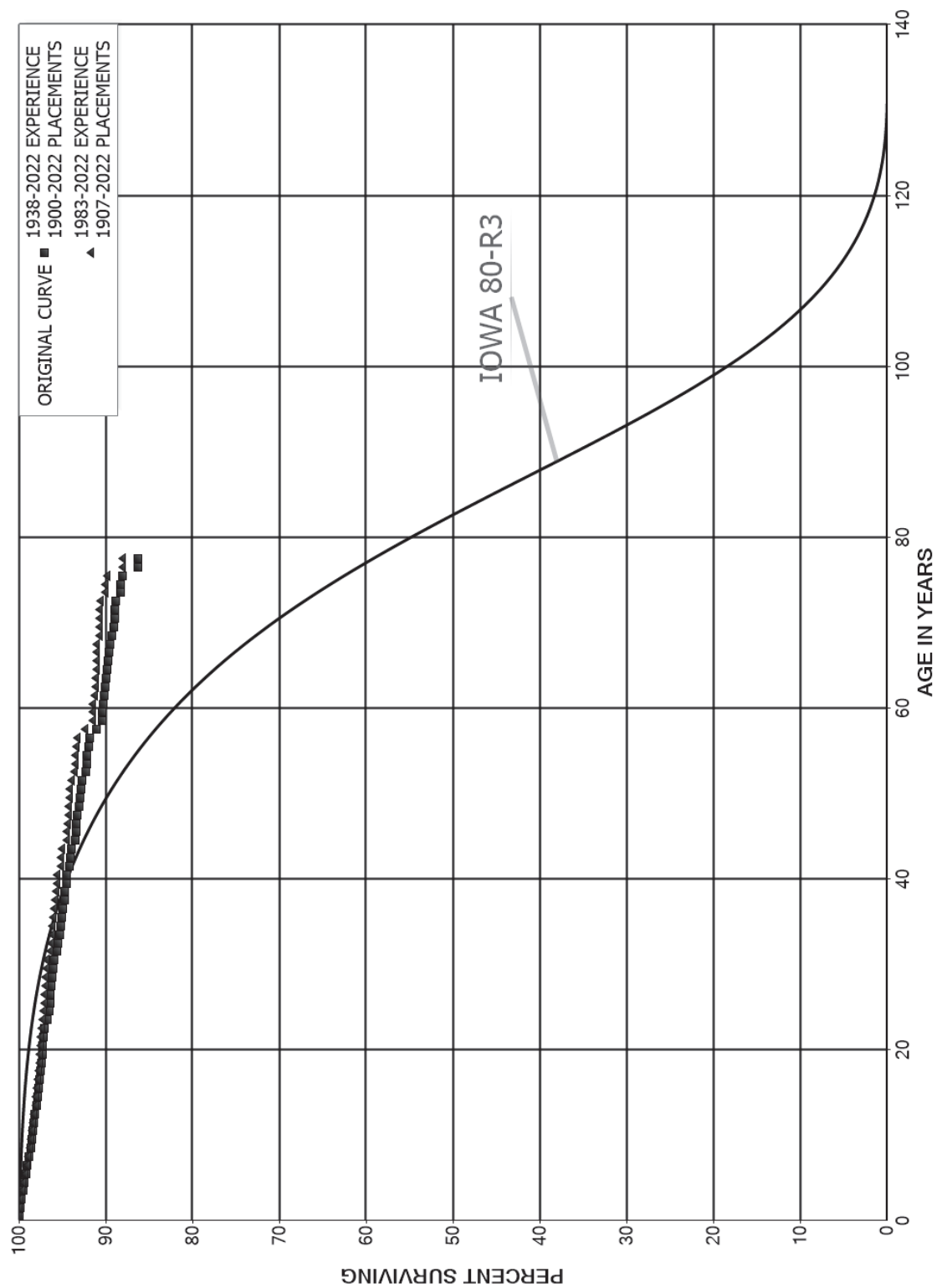
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	444,177	3,343	0.0075	0.9925	47.12
80.5	382,071	8,201	0.0215	0.9785	46.77
81.5	316,405	2,819	0.0089	0.9911	45.76
82.5	1,062,736	650	0.0006	0.9994	45.35
83.5	961,459	359	0.0004	0.9996	45.33
84.5	882,155		0.0000	1.0000	45.31
85.5	882,155		0.0000	1.0000	45.31
86.5	882,155		0.0000	1.0000	45.31
87.5	905,128		0.0000	1.0000	45.31
88.5	905,128		0.0000	1.0000	45.31
89.5	905,128		0.0000	1.0000	45.31
90.5	905,128		0.0000	1.0000	45.31
91.5	905,128		0.0000	1.0000	45.31
92.5	905,160		0.0000	1.0000	45.31
93.5	905,160		0.0000	1.0000	45.31
94.5	905,160		0.0000	1.0000	45.31
95.5	905,160		0.0000	1.0000	45.31
96.5	909,989	13,220	0.0145	0.9855	45.31
97.5	896,769	9,686	0.0108	0.9892	44.65
98.5	884,438	10,028	0.0113	0.9887	44.17
99.5	874,409	11,824	0.0135	0.9865	43.67
100.5	862,586	12,085	0.0140	0.9860	43.08
101.5	850,501	5,590	0.0066	0.9934	42.47
102.5					42.19
103.5	235,611	13,051	0.0554		
104.5	222,560	20,394	0.0916		
105.5	202,166	38,907	0.1925		
106.5	163,259	14,344	0.0879		
107.5	148,915	2,642	0.0177		
108.5	146,761	18,851	0.1284		
109.5	127,910	14,997	0.1172		
110.5	112,913	28,381	0.2514		
111.5	84,532	30,430	0.3600		
112.5	54,102	42,808	0.7913		
113.5	98,803	18,500	0.1872		
114.5	80,303	17,226	0.2145		
115.5	63,077	25,117	0.3982		
116.5	37,961		0.0000		
117.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,061,682	13,420	0.0003	0.9997	100.00
0.5	45,923,367	59,901	0.0013	0.9987	99.97
1.5	44,335,671	59,262	0.0013	0.9987	99.84
2.5	40,609,667	64,663	0.0016	0.9984	99.71
3.5	38,521,061	57,722	0.0015	0.9985	99.55
4.5	36,965,425	86,275	0.0023	0.9977	99.40
5.5	35,854,812	52,836	0.0015	0.9985	99.17
6.5	34,239,786	52,113	0.0015	0.9985	99.02
7.5	32,534,727	73,105	0.0022	0.9978	98.87
8.5	30,639,888	37,543	0.0012	0.9988	98.65
9.5	28,948,972	28,952	0.0010	0.9990	98.53
10.5	26,350,924	26,993	0.0010	0.9990	98.43
11.5	24,664,200	35,739	0.0014	0.9986	98.33
12.5	23,229,255	62,904	0.0027	0.9973	98.19
13.5	21,351,998	12,921	0.0006	0.9994	97.92
14.5	20,454,261	24,384	0.0012	0.9988	97.86
15.5	18,293,256	21,974	0.0012	0.9988	97.74
16.5	16,668,255	13,776	0.0008	0.9992	97.63
17.5	15,677,560	17,326	0.0011	0.9989	97.55
18.5	14,232,204	15,342	0.0011	0.9989	97.44
19.5	13,495,526	11,418	0.0008	0.9992	97.33
20.5	12,481,124	10,165	0.0008	0.9992	97.25
21.5	11,531,913	7,081	0.0006	0.9994	97.17
22.5	11,231,557	49,185	0.0044	0.9956	97.11
23.5	10,807,649	20,117	0.0019	0.9981	96.69
24.5	10,073,998	7,428	0.0007	0.9993	96.51
25.5	9,810,687	5,777	0.0006	0.9994	96.44
26.5	9,723,522	7,543	0.0008	0.9992	96.38
27.5	9,121,014	8,143	0.0009	0.9991	96.30
28.5	8,905,191	11,145	0.0013	0.9987	96.22
29.5	8,623,964	8,240	0.0010	0.9990	96.10
30.5	8,353,331	33,680	0.0040	0.9960	96.01
31.5	8,018,500	7,771	0.0010	0.9990	95.62
32.5	7,406,245	19,636	0.0027	0.9973	95.53
33.5	6,987,022	5,524	0.0008	0.9992	95.27
34.5	6,338,331	5,757	0.0009	0.9991	95.20
35.5	6,049,748	10,462	0.0017	0.9983	95.11
36.5	5,550,504	10,701	0.0019	0.9981	94.95
37.5	5,236,381	4,754	0.0009	0.9991	94.76
38.5	5,141,428	7,120	0.0014	0.9986	94.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,052,556	2,857	0.0006	0.9994	94.55
40.5	4,948,136	16,733	0.0034	0.9966	94.49
41.5	4,619,489	5,048	0.0011	0.9989	94.17
42.5	4,419,089	4,189	0.0009	0.9991	94.07
43.5	4,138,745	22,250	0.0054	0.9946	93.98
44.5	4,017,853	2,905	0.0007	0.9993	93.48
45.5	3,570,371	1,766	0.0005	0.9995	93.41
46.5	2,914,460	3,398	0.0012	0.9988	93.36
47.5	2,601,915	4,224	0.0016	0.9984	93.25
48.5	2,343,363	3,707	0.0016	0.9984	93.10
49.5	2,169,463	1,827	0.0008	0.9992	92.95
50.5	1,921,243	3,307	0.0017	0.9983	92.88
51.5	1,645,220	7,658	0.0047	0.9953	92.72
52.5	1,579,502	1,443	0.0009	0.9991	92.28
53.5	1,496,790	1,030	0.0007	0.9993	92.20
54.5	1,396,342	1,966	0.0014	0.9986	92.14
55.5	1,380,215	2,383	0.0017	0.9983	92.01
56.5	1,366,243	11,785	0.0086	0.9914	91.85
57.5	1,332,811	9,603	0.0072	0.9928	91.06
58.5	1,268,289	368	0.0003	0.9997	90.40
59.5	1,213,560	605	0.0005	0.9995	90.37
60.5	1,203,417	2,344	0.0019	0.9981	90.33
61.5	1,158,692	1,121	0.0010	0.9990	90.15
62.5	1,105,051	1,461	0.0013	0.9987	90.07
63.5	1,059,948	1,437	0.0014	0.9986	89.95
64.5	1,003,298	799	0.0008	0.9992	89.82
65.5	955,424	1,406	0.0015	0.9985	89.75
66.5	897,845	956	0.0011	0.9989	89.62
67.5	858,171	2,127	0.0025	0.9975	89.53
68.5	803,545	2,584	0.0032	0.9968	89.30
69.5	757,671	152	0.0002	0.9998	89.02
70.5	739,807	747	0.0010	0.9990	89.00
71.5	727,473	438	0.0006	0.9994	88.91
72.5	717,057	4,292	0.0060	0.9940	88.86
73.5	673,026	154	0.0002	0.9998	88.32
74.5	628,263	1,571	0.0025	0.9975	88.30
75.5	600,657	11,917	0.0198	0.9802	88.08
76.5	587,285	71	0.0001	0.9999	86.33
77.5	586,045	19	0.0000	1.0000	86.32
78.5	574,778	30	0.0001	0.9999	86.32

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	530,663	28	0.0001	0.9999	86.32
80.5	498,137	8,585	0.0172	0.9828	86.31
81.5	486,324	299	0.0006	0.9994	84.83
82.5	405,973	903	0.0022	0.9978	84.77
83.5	399,835		0.0000	1.0000	84.58
84.5	378,921	538	0.0014	0.9986	84.58
85.5	374,359	461	0.0012	0.9988	84.46
86.5	371,882	932	0.0025	0.9975	84.36
87.5	368,562	1,511	0.0041	0.9959	84.15
88.5	365,498	267	0.0007	0.9993	83.80
89.5	348,730	965	0.0028	0.9972	83.74
90.5	335,835	1,575	0.0047	0.9953	83.51
91.5	278,646		0.0000	1.0000	83.12
92.5	263,076	118	0.0004	0.9996	83.12
93.5	229,940	547	0.0024	0.9976	83.08
94.5	223,026		0.0000	1.0000	82.88
95.5	198,248		0.0000	1.0000	82.88
96.5	194,591	338	0.0017	0.9983	82.88
97.5	192,776	1,697	0.0088	0.9912	82.74
98.5	152,572		0.0000	1.0000	82.01
99.5	106,747		0.0000	1.0000	82.01
100.5	92,645	1,558	0.0168	0.9832	82.01
101.5	90,317	4,694	0.0520	0.9480	80.63
102.5	85,504	640	0.0075	0.9925	76.44
103.5	83,933		0.0000	1.0000	75.87
104.5	83,770	236	0.0028	0.9972	75.87
105.5	81,095	1,409	0.0174	0.9826	75.66
106.5	74,719	101	0.0014	0.9986	74.34
107.5	40,124	57	0.0014	0.9986	74.24
108.5	35,101	1,012	0.0288	0.9712	74.14
109.5	18,372		0.0000	1.0000	72.00
110.5	2,682		0.0000	1.0000	72.00
111.5	1,865		0.0000	1.0000	72.00
112.5	664		0.0000	1.0000	72.00
113.5					72.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1907-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	42,150,850	11,932	0.0003	0.9997	100.00
0.5	41,131,781	56,205	0.0014	0.9986	99.97
1.5	39,865,586	55,065	0.0014	0.9986	99.84
2.5	36,347,953	60,501	0.0017	0.9983	99.70
3.5	34,547,066	54,876	0.0016	0.9984	99.53
4.5	33,076,653	83,478	0.0025	0.9975	99.37
5.5	32,422,397	38,174	0.0012	0.9988	99.12
6.5	31,422,918	47,962	0.0015	0.9985	99.01
7.5	30,021,442	69,510	0.0023	0.9977	98.85
8.5	28,346,714	35,374	0.0012	0.9988	98.63
9.5	26,836,531	26,071	0.0010	0.9990	98.50
10.5	24,471,160	19,601	0.0008	0.9992	98.41
11.5	23,071,000	34,577	0.0015	0.9985	98.33
12.5	21,694,011	45,846	0.0021	0.9979	98.18
13.5	19,875,496	10,285	0.0005	0.9995	97.97
14.5	19,025,522	22,499	0.0012	0.9988	97.92
15.5	16,872,005	18,685	0.0011	0.9989	97.81
16.5	15,262,292	10,110	0.0007	0.9993	97.70
17.5	14,299,728	13,004	0.0009	0.9991	97.63
18.5	12,914,756	12,161	0.0009	0.9991	97.54
19.5	12,241,679	9,363	0.0008	0.9992	97.45
20.5	11,240,988	2,681	0.0002	0.9998	97.38
21.5	10,341,356	3,093	0.0003	0.9997	97.36
22.5	10,064,266	18,113	0.0018	0.9982	97.33
23.5	9,707,530	12,641	0.0013	0.9987	97.15
24.5	9,031,258	6,031	0.0007	0.9993	97.02
25.5	8,796,966	3,566	0.0004	0.9996	96.96
26.5	8,758,449	2,855	0.0003	0.9997	96.92
27.5	8,184,197	3,144	0.0004	0.9996	96.89
28.5	8,028,000	6,258	0.0008	0.9992	96.85
29.5	7,798,436	4,720	0.0006	0.9994	96.78
30.5	7,542,511	31,911	0.0042	0.9958	96.72
31.5	7,221,036	5,970	0.0008	0.9992	96.31
32.5	6,620,813	9,345	0.0014	0.9986	96.23
33.5	6,251,835	3,169	0.0005	0.9995	96.09
34.5	5,652,307	4,050	0.0007	0.9993	96.04
35.5	5,392,425	5,905	0.0011	0.9989	95.98
36.5	4,898,410	7,440	0.0015	0.9985	95.87
37.5	4,589,145	4,063	0.0009	0.9991	95.72
38.5	4,506,194	5,631	0.0012	0.9988	95.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,463,172	2,177	0.0005	0.9995	95.52
40.5	4,392,973	16,440	0.0037	0.9963	95.47
41.5	4,067,929	4,161	0.0010	0.9990	95.12
42.5	3,960,615	2,903	0.0007	0.9993	95.02
43.5	3,687,154	21,296	0.0058	0.9942	94.95
44.5	3,592,239	2,148	0.0006	0.9994	94.40
45.5	3,150,441	1,515	0.0005	0.9995	94.34
46.5	2,496,547	2,118	0.0008	0.9992	94.30
47.5	2,187,435	2,251	0.0010	0.9990	94.22
48.5	1,931,724	1,213	0.0006	0.9994	94.12
49.5	1,776,799	707	0.0004	0.9996	94.06
50.5	1,541,073	2,567	0.0017	0.9983	94.03
51.5	1,325,642	5,790	0.0044	0.9956	93.87
52.5	1,278,269	556	0.0004	0.9996	93.46
53.5	1,235,170	101	0.0001	0.9999	93.42
54.5	1,138,132	1,452	0.0013	0.9987	93.41
55.5	1,150,140	1,518	0.0013	0.9987	93.29
56.5	1,141,450	11,455	0.0100	0.9900	93.17
57.5	1,110,069	9,603	0.0087	0.9913	92.23
58.5	1,085,368	362	0.0003	0.9997	91.44
59.5	1,079,817	335	0.0003	0.9997	91.41
60.5	1,088,883	2,101	0.0019	0.9981	91.38
61.5	1,044,610	1,068	0.0010	0.9990	91.20
62.5	991,022	697	0.0007	0.9993	91.11
63.5	946,683	764	0.0008	0.9992	91.04
64.5	890,706	97	0.0001	0.9999	90.97
65.5	844,993	191	0.0002	0.9998	90.96
66.5	789,023	247	0.0003	0.9997	90.94
67.5	785,365	2,123	0.0027	0.9973	90.91
68.5	735,848	124	0.0002	0.9998	90.66
69.5	708,121	118	0.0002	0.9998	90.65
70.5	708,268	493	0.0007	0.9993	90.63
71.5	709,928	438	0.0006	0.9994	90.57
72.5	711,803	4,292	0.0060	0.9940	90.52
73.5	668,436	154	0.0002	0.9998	89.97
74.5	623,673	1,571	0.0025	0.9975	89.95
75.5	600,657	11,917	0.0198	0.9802	89.72
76.5	587,285	71	0.0001	0.9999	87.94
77.5	586,045	19	0.0000	1.0000	87.93
78.5	574,778	30	0.0001	0.9999	87.93

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

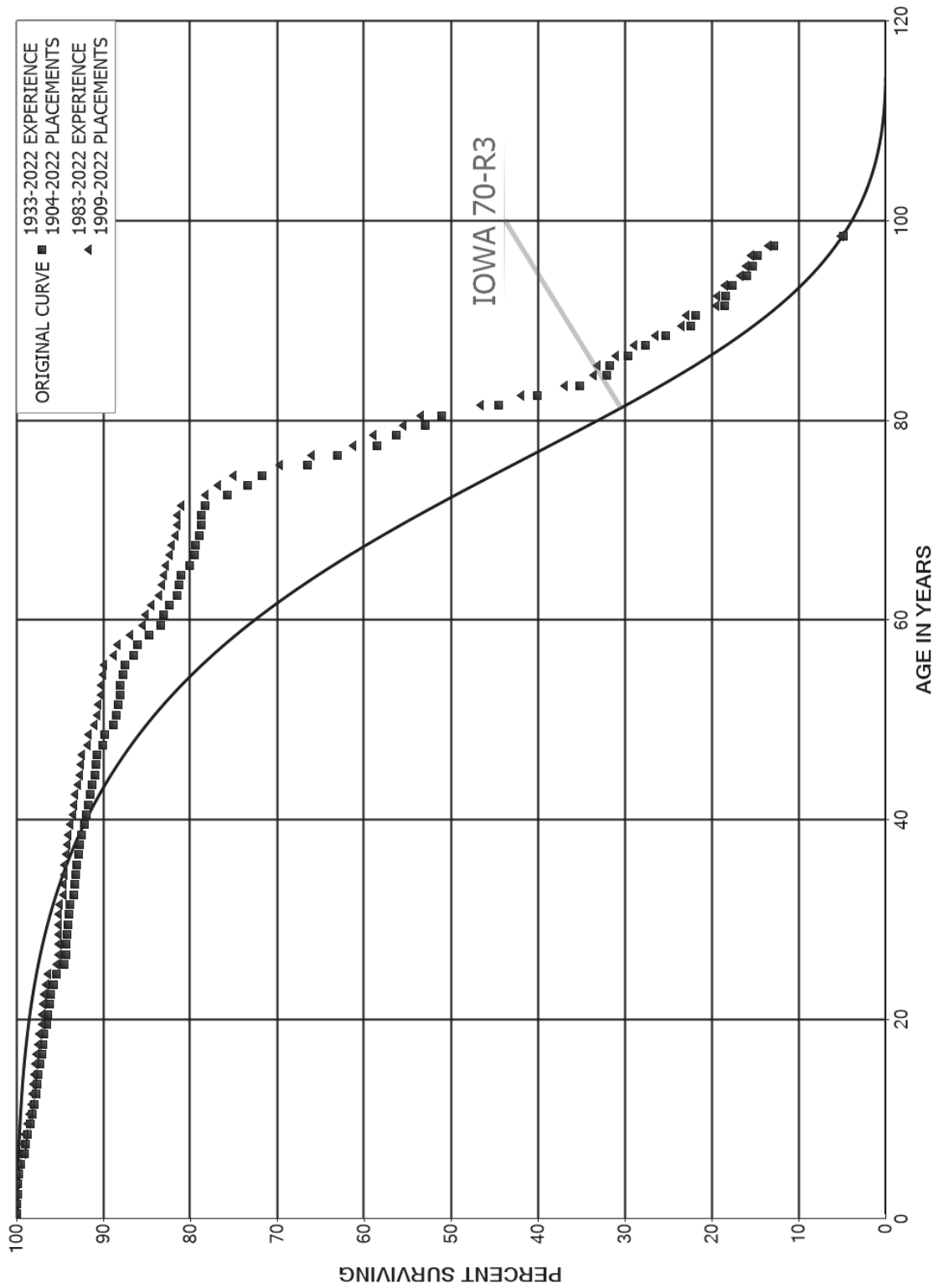
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	530,663	28	0.0001	0.9999	87.92
80.5	498,137	8,585	0.0172	0.9828	87.92
81.5	486,324	299	0.0006	0.9994	86.40
82.5	405,973	903	0.0022	0.9978	86.35
83.5	399,835		0.0000	1.0000	86.16
84.5	378,921	538	0.0014	0.9986	86.16
85.5	374,359	461	0.0012	0.9988	86.04
86.5	371,882	932	0.0025	0.9975	85.93
87.5	368,562	1,511	0.0041	0.9959	85.72
88.5	365,498	267	0.0007	0.9993	85.36
89.5	348,730	965	0.0028	0.9972	85.30
90.5	335,835	1,575	0.0047	0.9953	85.07
91.5	278,646		0.0000	1.0000	84.67
92.5	263,076	118	0.0004	0.9996	84.67
93.5	229,940	547	0.0024	0.9976	84.63
94.5	223,026		0.0000	1.0000	84.43
95.5	198,248		0.0000	1.0000	84.43
96.5	194,591	338	0.0017	0.9983	84.43
97.5	192,776	1,697	0.0088	0.9912	84.28
98.5	152,572		0.0000	1.0000	83.54
99.5	106,747		0.0000	1.0000	83.54
100.5	92,645	1,558	0.0168	0.9832	83.54
101.5	90,317	4,694	0.0520	0.9480	82.13
102.5	85,504	640	0.0075	0.9925	77.87
103.5	83,933		0.0000	1.0000	77.28
104.5	83,770	236	0.0028	0.9972	77.28
105.5	81,095	1,409	0.0174	0.9826	77.07
106.5	74,719	101	0.0014	0.9986	75.73
107.5	40,124	57	0.0014	0.9986	75.62
108.5	35,101	1,012	0.0288	0.9712	75.52
109.5	18,372		0.0000	1.0000	73.34
110.5	2,682		0.0000	1.0000	73.34
111.5	1,865		0.0000	1.0000	73.34
112.5	664		0.0000	1.0000	73.34
113.5					73.34

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2022

EXPERIENCE BAND 1933-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	79,216,602	14,549	0.0002	0.9998	100.00
0.5	77,496,427	59,242	0.0008	0.9992	99.98
1.5	76,071,426	28,440	0.0004	0.9996	99.91
2.5	73,841,731	42,235	0.0006	0.9994	99.87
3.5	71,304,755	67,011	0.0009	0.9991	99.81
4.5	68,986,753	121,101	0.0018	0.9982	99.72
5.5	67,473,272	328,418	0.0049	0.9951	99.54
6.5	64,516,404	67,561	0.0010	0.9990	99.06
7.5	62,588,011	111,374	0.0018	0.9982	98.95
8.5	59,352,236	204,014	0.0034	0.9966	98.78
9.5	56,588,558	136,297	0.0024	0.9976	98.44
10.5	53,352,933	121,510	0.0023	0.9977	98.20
11.5	50,686,741	104,324	0.0021	0.9979	97.98
12.5	48,325,734	54,574	0.0011	0.9989	97.78
13.5	46,278,465	98,024	0.0021	0.9979	97.67
14.5	44,505,889	73,432	0.0016	0.9984	97.46
15.5	40,880,642	75,041	0.0018	0.9982	97.30
16.5	38,173,109	75,187	0.0020	0.9980	97.12
17.5	36,679,454	38,263	0.0010	0.9990	96.93
18.5	33,227,908	120,884	0.0036	0.9964	96.83
19.5	31,350,181	42,862	0.0014	0.9986	96.47
20.5	30,356,234	48,407	0.0016	0.9984	96.34
21.5	28,804,284	50,034	0.0017	0.9983	96.19
22.5	28,014,014	73,303	0.0026	0.9974	96.02
23.5	26,310,920	89,758	0.0034	0.9966	95.77
24.5	24,356,550	232,728	0.0096	0.9904	95.44
25.5	23,133,965	56,494	0.0024	0.9976	94.53
26.5	22,381,870	11,370	0.0005	0.9995	94.30
27.5	21,662,038	23,844	0.0011	0.9989	94.25
28.5	20,791,480	17,510	0.0008	0.9992	94.15
29.5	19,567,646	15,170	0.0008	0.9992	94.07
30.5	18,444,007	29,667	0.0016	0.9984	94.00
31.5	17,366,762	77,545	0.0045	0.9955	93.85
32.5	15,830,897	18,082	0.0011	0.9989	93.43
33.5	14,009,650	23,759	0.0017	0.9983	93.32
34.5	11,918,803	7,161	0.0006	0.9994	93.16
35.5	10,866,339	28,550	0.0026	0.9974	93.11
36.5	9,914,739	19,637	0.0020	0.9980	92.86
37.5	9,129,717	11,953	0.0013	0.9987	92.68
38.5	8,662,156	31,894	0.0037	0.9963	92.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2022

EXPERIENCE BAND 1933-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,298,462	27,729	0.0033	0.9967	92.22
40.5	7,966,021	13,686	0.0017	0.9983	91.91
41.5	7,493,689	17,189	0.0023	0.9977	91.75
42.5	6,716,722	21,116	0.0031	0.9969	91.54
43.5	5,995,476	16,420	0.0027	0.9973	91.25
44.5	5,621,011	10,575	0.0019	0.9981	91.00
45.5	5,239,822	6,945	0.0013	0.9987	90.83
46.5	4,251,755	30,621	0.0072	0.9928	90.71
47.5	3,366,401	6,870	0.0020	0.9980	90.06
48.5	3,011,778	33,488	0.0111	0.9889	89.87
49.5	2,577,500	11,439	0.0044	0.9956	88.87
50.5	2,365,172	3,828	0.0016	0.9984	88.48
51.5	2,239,473	6,553	0.0029	0.9971	88.34
52.5	2,083,693	813	0.0004	0.9996	88.08
53.5	1,958,528	8,196	0.0042	0.9958	88.04
54.5	1,711,288	2,954	0.0017	0.9983	87.67
55.5	1,641,388	18,116	0.0110	0.9890	87.52
56.5	1,563,933	8,476	0.0054	0.9946	86.56
57.5	1,504,965	23,505	0.0156	0.9844	86.09
58.5	1,360,901	21,842	0.0160	0.9840	84.74
59.5	1,285,996	5,126	0.0040	0.9960	83.38
60.5	1,250,754	9,174	0.0073	0.9927	83.05
61.5	1,123,599	12,361	0.0110	0.9890	82.44
62.5	1,024,894	3,403	0.0033	0.9967	81.53
63.5	944,678	2,693	0.0029	0.9971	81.26
64.5	901,721	10,561	0.0117	0.9883	81.03
65.5	867,537	5,827	0.0067	0.9933	80.08
66.5	817,177	1,823	0.0022	0.9978	79.55
67.5	592,336	3,062	0.0052	0.9948	79.37
68.5	522,701	1,459	0.0028	0.9972	78.96
69.5	488,652		0.0000	1.0000	78.74
70.5	458,246	2,320	0.0051	0.9949	78.74
71.5	448,078	15,028	0.0335	0.9665	78.34
72.5	408,388	12,276	0.0301	0.9699	75.71
73.5	356,783	8,279	0.0232	0.9768	73.44
74.5	327,518	23,664	0.0723	0.9277	71.73
75.5	284,217	14,733	0.0518	0.9482	66.55
76.5	273,006	19,911	0.0729	0.9271	63.10
77.5	246,498	9,228	0.0374	0.9626	58.50
78.5	232,246	13,777	0.0593	0.9407	56.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2022

EXPERIENCE BAND 1933-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	198,670	7,001	0.0352	0.9648	52.97
80.5	172,407	22,261	0.1291	0.8709	51.10
81.5	142,746	14,299	0.1002	0.8998	44.50
82.5	84,714	10,202	0.1204	0.8796	40.04
83.5	68,860	6,098	0.0886	0.9114	35.22
84.5	50,755	671	0.0132	0.9868	32.10
85.5	48,430	3,081	0.0636	0.9364	31.68
86.5	44,563	3,066	0.0688	0.9312	29.66
87.5	37,466	3,242	0.0865	0.9135	27.62
88.5	33,893	3,844	0.1134	0.8866	25.23
89.5	24,639	634	0.0257	0.9743	22.37
90.5	22,788	3,415	0.1499	0.8501	21.79
91.5	17,398	95	0.0055	0.9945	18.53
92.5	15,651	703	0.0449	0.9551	18.43
93.5	9,672	931	0.0962	0.9038	17.60
94.5	6,220	231	0.0371	0.9629	15.91
95.5	4,163	157	0.0377	0.9623	15.32
96.5	3,569	459	0.1286	0.8714	14.74
97.5	3,110	1,936	0.6225	0.3775	12.84
98.5	984	317	0.3222	0.6778	4.85
99.5	667		0.0000	1.0000	3.29
100.5	465	365	0.7849	0.2151	3.29
101.5	100	31	0.3100	0.6900	0.71
102.5	69	69	1.0000		0.49
103.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	70,097,497	7,840	0.0001	0.9999	100.00
0.5	68,676,295	25,431	0.0004	0.9996	99.99
1.5	67,703,548	20,792	0.0003	0.9997	99.95
2.5	66,203,473	25,478	0.0004	0.9996	99.92
3.5	64,341,706	50,586	0.0008	0.9992	99.88
4.5	62,382,917	102,556	0.0016	0.9984	99.80
5.5	61,260,604	313,612	0.0051	0.9949	99.64
6.5	59,394,876	44,275	0.0007	0.9993	99.13
7.5	58,356,838	82,818	0.0014	0.9986	99.06
8.5	55,603,479	173,488	0.0031	0.9969	98.92
9.5	53,294,400	107,050	0.0020	0.9980	98.61
10.5	50,329,981	98,446	0.0020	0.9980	98.41
11.5	47,802,760	85,796	0.0018	0.9982	98.22
12.5	45,618,228	33,599	0.0007	0.9993	98.04
13.5	43,723,179	83,528	0.0019	0.9981	97.97
14.5	42,207,735	46,878	0.0011	0.9989	97.78
15.5	38,710,403	43,369	0.0011	0.9989	97.67
16.5	36,097,468	55,864	0.0015	0.9985	97.56
17.5	34,669,540	26,559	0.0008	0.9992	97.41
18.5	31,341,642	110,316	0.0035	0.9965	97.34
19.5	29,534,810	27,900	0.0009	0.9991	96.99
20.5	28,603,906	25,115	0.0009	0.9991	96.90
21.5	27,198,367	28,721	0.0011	0.9989	96.82
22.5	26,517,912	43,669	0.0016	0.9984	96.72
23.5	24,932,840	80,929	0.0032	0.9968	96.56
24.5	23,062,008	226,194	0.0098	0.9902	96.24
25.5	21,891,602	43,687	0.0020	0.9980	95.30
26.5	21,218,479	356	0.0000	1.0000	95.11
27.5	20,777,403	10,572	0.0005	0.9995	95.11
28.5	19,997,916	3,081	0.0002	0.9998	95.06
29.5	18,832,071	3,715	0.0002	0.9998	95.04
30.5	17,767,591	21,663	0.0012	0.9988	95.03
31.5	16,713,584	69,881	0.0042	0.9958	94.91
32.5	15,215,970	3,076	0.0002	0.9998	94.51
33.5	13,450,522	13,265	0.0010	0.9990	94.49
34.5	11,394,768	2,656	0.0002	0.9998	94.40
35.5	10,372,819	17,649	0.0017	0.9983	94.38
36.5	9,433,072	17,660	0.0019	0.9981	94.22
37.5	8,664,495	9,457	0.0011	0.9989	94.04
38.5	8,200,497	22,634	0.0028	0.9972	93.94

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,883,236	25,457	0.0032	0.9968	93.68
40.5	7,595,309	5,892	0.0008	0.9992	93.38
41.5	7,131,386	11,822	0.0017	0.9983	93.30
42.5	6,481,626	19,371	0.0030	0.9970	93.15
43.5	5,763,386	15,862	0.0028	0.9972	92.87
44.5	5,409,929	9,527	0.0018	0.9982	92.62
45.5	5,044,892	4,653	0.0009	0.9991	92.45
46.5	4,060,967	28,412	0.0070	0.9930	92.37
47.5	3,196,980	3,056	0.0010	0.9990	91.72
48.5	2,850,094	19,971	0.0070	0.9930	91.63
49.5	2,438,846	10,583	0.0043	0.9957	90.99
50.5	2,249,977	2,923	0.0013	0.9987	90.60
51.5	2,149,610	6,553	0.0030	0.9970	90.48
52.5	2,006,129	813	0.0004	0.9996	90.20
53.5	1,893,846	4,706	0.0025	0.9975	90.17
54.5	1,651,211	2,954	0.0018	0.9982	89.94
55.5	1,589,848	18,116	0.0114	0.9886	89.78
56.5	1,513,140	8,476	0.0056	0.9944	88.76
57.5	1,454,655	23,505	0.0162	0.9838	88.26
58.5	1,320,313	21,656	0.0164	0.9836	86.84
59.5	1,250,274	5,126	0.0041	0.9959	85.41
60.5	1,231,441	9,174	0.0074	0.9926	85.06
61.5	1,104,286	12,333	0.0112	0.9888	84.43
62.5	1,006,293	3,403	0.0034	0.9966	83.48
63.5	926,077	2,618	0.0028	0.9972	83.20
64.5	883,446	2,115	0.0024	0.9976	82.97
65.5	857,708	5,483	0.0064	0.9936	82.77
66.5	807,837	1,823	0.0023	0.9977	82.24
67.5	583,219	3,062	0.0053	0.9947	82.05
68.5	513,935	1,459	0.0028	0.9972	81.62
69.5	482,152		0.0000	1.0000	81.39
70.5	452,749	2,320	0.0051	0.9949	81.39
71.5	442,866	15,028	0.0339	0.9661	80.97
72.5	403,419	7,541	0.0187	0.9813	78.23
73.5	356,783	8,279	0.0232	0.9768	76.76
74.5	327,518	23,664	0.0723	0.9277	74.98
75.5	284,217	14,733	0.0518	0.9482	69.56
76.5	273,006	19,911	0.0729	0.9271	65.96
77.5	246,498	9,228	0.0374	0.9626	61.15
78.5	232,246	13,777	0.0593	0.9407	58.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

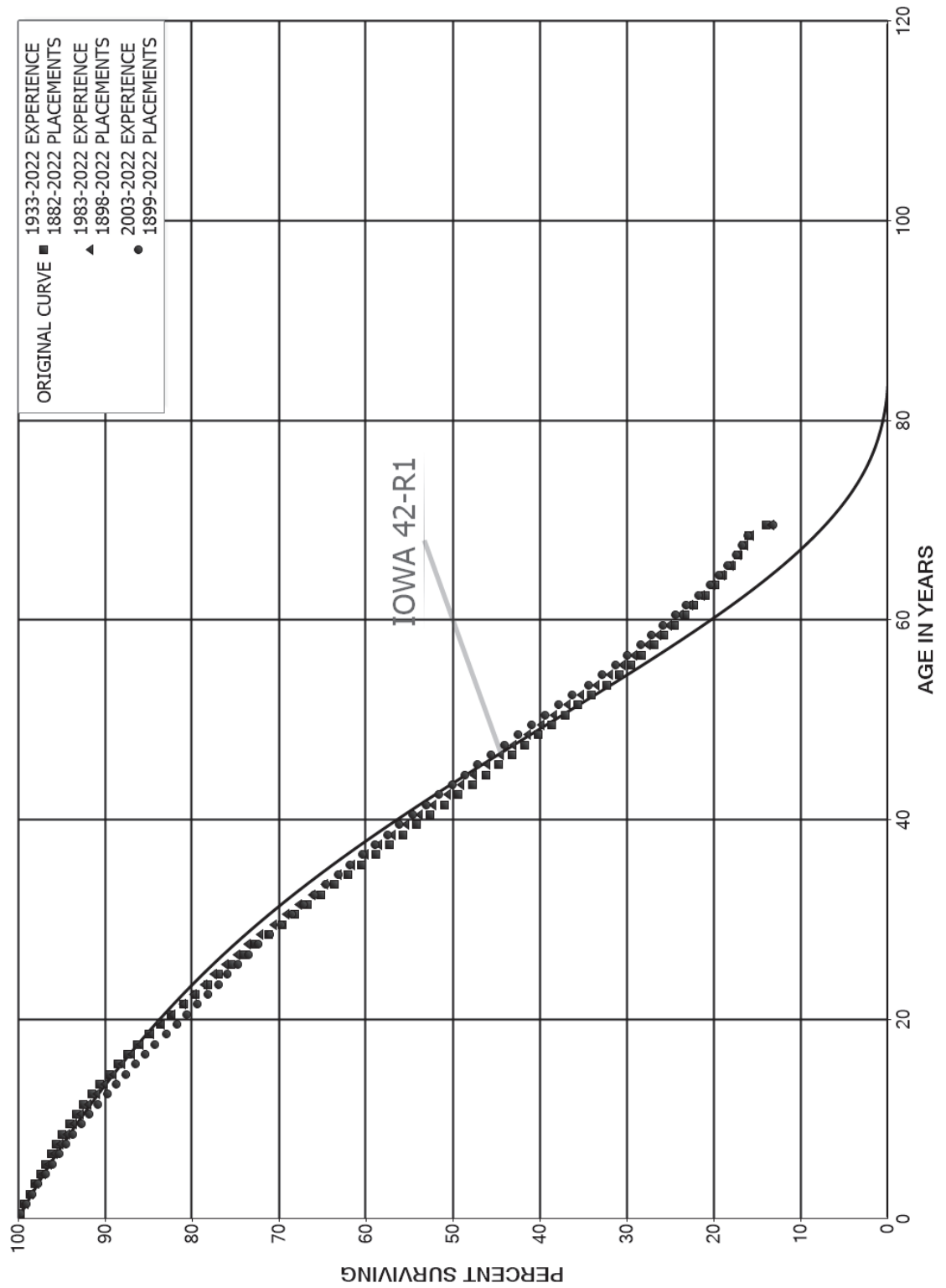
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	198,670	7,001	0.0352	0.9648	55.37
80.5	172,407	22,261	0.1291	0.8709	53.42
81.5	142,746	14,299	0.1002	0.8998	46.52
82.5	84,714	10,202	0.1204	0.8796	41.86
83.5	68,860	6,098	0.0886	0.9114	36.82
84.5	50,755	671	0.0132	0.9868	33.56
85.5	48,430	3,081	0.0636	0.9364	33.11
86.5	44,563	3,066	0.0688	0.9312	31.01
87.5	37,466	3,242	0.0865	0.9135	28.87
88.5	33,893	3,844	0.1134	0.8866	26.38
89.5	24,639	634	0.0257	0.9743	23.38
90.5	22,788	3,415	0.1499	0.8501	22.78
91.5	17,398	95	0.0055	0.9945	19.37
92.5	15,651	703	0.0449	0.9551	19.26
93.5	9,672	931	0.0962	0.9038	18.40
94.5	6,220	231	0.0371	0.9629	16.63
95.5	4,163	157	0.0377	0.9623	16.01
96.5	3,569	459	0.1286	0.8714	15.41
97.5	3,110	1,936	0.6225	0.3775	13.42
98.5	984	317	0.3222	0.6778	5.07
99.5	667		0.0000	1.0000	3.44
100.5	465	365	0.7849	0.2151	3.44
101.5	100	31	0.3100	0.6900	0.74
102.5	69	69	1.0000		0.51
103.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 368.00 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1882-2022

EXPERIENCE BAND 1933-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	196,520,653	435,884	0.0022	0.9978	100.00
0.5	192,252,728	1,040,124	0.0054	0.9946	99.78
1.5	185,788,839	1,089,302	0.0059	0.9941	99.24
2.5	177,797,322	1,009,581	0.0057	0.9943	98.66
3.5	171,538,550	1,166,321	0.0068	0.9932	98.10
4.5	164,530,133	1,082,028	0.0066	0.9934	97.43
5.5	158,377,970	1,016,004	0.0064	0.9936	96.79
6.5	151,934,718	944,232	0.0062	0.9938	96.17
7.5	147,322,544	1,019,591	0.0069	0.9931	95.57
8.5	143,846,907	1,201,878	0.0084	0.9916	94.91
9.5	139,660,579	1,175,952	0.0084	0.9916	94.12
10.5	134,170,504	1,181,711	0.0088	0.9912	93.32
11.5	129,175,102	1,400,145	0.0108	0.9892	92.50
12.5	122,615,227	1,235,994	0.0101	0.9899	91.50
13.5	115,971,888	1,331,838	0.0115	0.9885	90.58
14.5	108,627,152	1,215,742	0.0112	0.9888	89.54
15.5	100,397,747	1,285,553	0.0128	0.9872	88.53
16.5	94,403,833	1,236,862	0.0131	0.9869	87.40
17.5	89,309,627	1,311,402	0.0147	0.9853	86.26
18.5	85,180,010	1,358,360	0.0159	0.9841	84.99
19.5	80,214,181	1,236,127	0.0154	0.9846	83.63
20.5	76,313,491	1,254,867	0.0164	0.9836	82.34
21.5	73,033,299	1,281,314	0.0175	0.9825	80.99
22.5	68,806,189	1,175,918	0.0171	0.9829	79.57
23.5	65,273,090	1,054,932	0.0162	0.9838	78.21
24.5	62,171,820	1,149,250	0.0185	0.9815	76.95
25.5	59,210,044	1,132,465	0.0191	0.9809	75.52
26.5	56,659,596	1,059,905	0.0187	0.9813	74.08
27.5	54,243,732	1,115,091	0.0206	0.9794	72.69
28.5	51,498,563	1,154,028	0.0224	0.9776	71.20
29.5	48,665,059	1,004,036	0.0206	0.9794	69.60
30.5	45,955,807	997,667	0.0217	0.9783	68.17
31.5	43,353,057	1,015,298	0.0234	0.9766	66.69
32.5	40,539,624	946,577	0.0233	0.9767	65.13
33.5	36,699,791	917,646	0.0250	0.9750	63.61
34.5	33,842,187	852,935	0.0252	0.9748	62.01
35.5	30,527,844	793,152	0.0260	0.9740	60.45
36.5	27,210,082	724,072	0.0266	0.9734	58.88
37.5	24,315,750	671,534	0.0276	0.9724	57.31
38.5	22,351,239	620,927	0.0278	0.9722	55.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2022

EXPERIENCE BAND 1933-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,700,715	606,487	0.0293	0.9707	54.18
40.5	19,124,995	600,376	0.0314	0.9686	52.60
41.5	18,024,729	567,513	0.0315	0.9685	50.94
42.5	16,509,462	532,455	0.0323	0.9677	49.34
43.5	15,256,706	491,617	0.0322	0.9678	47.75
44.5	14,152,270	456,285	0.0322	0.9678	46.21
45.5	13,174,366	461,801	0.0351	0.9649	44.72
46.5	12,260,267	417,737	0.0341	0.9659	43.15
47.5	11,218,472	419,381	0.0374	0.9626	41.68
48.5	9,665,140	368,865	0.0382	0.9618	40.12
49.5	8,285,739	323,461	0.0390	0.9610	38.59
50.5	7,349,301	296,820	0.0404	0.9596	37.09
51.5	6,366,491	274,131	0.0431	0.9569	35.59
52.5	5,468,208	276,167	0.0505	0.9495	34.06
53.5	4,516,480	205,563	0.0455	0.9545	32.34
54.5	3,789,961	167,199	0.0441	0.9559	30.86
55.5	3,251,299	136,129	0.0419	0.9581	29.50
56.5	2,838,631	143,952	0.0507	0.9493	28.27
57.5	2,444,467	102,722	0.0420	0.9580	26.83
58.5	2,150,418	102,110	0.0475	0.9525	25.71
59.5	1,909,992	93,240	0.0488	0.9512	24.49
60.5	1,716,546	75,264	0.0438	0.9562	23.29
61.5	1,518,722	87,038	0.0573	0.9427	22.27
62.5	1,296,239	69,620	0.0537	0.9463	20.99
63.5	1,097,313	52,014	0.0474	0.9526	19.87
64.5	987,607	47,702	0.0483	0.9517	18.92
65.5	847,199	40,083	0.0473	0.9527	18.01
66.5	711,663	25,411	0.0357	0.9643	17.16
67.5	598,787	20,287	0.0339	0.9661	16.55
68.5	543,264	67,823	0.1248	0.8752	15.98
69.5	448,956	18,173	0.0405	0.9595	13.99
70.5	405,995	13,054	0.0322	0.9678	13.42
71.5	368,363	12,401	0.0337	0.9663	12.99
72.5	331,363	11,592	0.0350	0.9650	12.55
73.5	304,505	8,654	0.0284	0.9716	12.11
74.5	278,029	5,752	0.0207	0.9793	11.77
75.5	263,170	14,258	0.0542	0.9458	11.53
76.5	247,382	12,110	0.0490	0.9510	10.90
77.5	234,356	14,858	0.0634	0.9366	10.37
78.5	218,149	15,793	0.0724	0.9276	9.71

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2022

EXPERIENCE BAND 1933-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	202,101	11,455	0.0567	0.9433	9.01
80.5	189,217	11,722	0.0620	0.9380	8.50
81.5	174,296	8,621	0.0495	0.9505	7.97
82.5	111,057	7,923	0.0713	0.9287	7.58
83.5	101,031	6,216	0.0615	0.9385	7.04
84.5	92,917	16,389	0.1764	0.8236	6.60
85.5	70,545	4,555	0.0646	0.9354	5.44
86.5	61,057	20,763	0.3401	0.6599	5.09
87.5	33,240	2,293	0.0690	0.9310	3.36
88.5	30,147	3,550	0.1178	0.8822	3.13
89.5	25,667	2,953	0.1151	0.8849	2.76
90.5	22,081	2,166	0.0981	0.9019	2.44
91.5	18,254	1,210	0.0663	0.9337	2.20
92.5	16,516	728	0.0441	0.9559	2.06
93.5	15,788	876	0.0555	0.9445	1.96
94.5	13,985	881	0.0630	0.9370	1.86
95.5	11,715	338	0.0289	0.9711	1.74
96.5	9,827	464	0.0472	0.9528	1.69
97.5	8,645		0.0000	1.0000	1.61
98.5	8,075		0.0000	1.0000	1.61
99.5	6,268	874	0.1394	0.8606	1.61
100.5	5,325	685	0.1286	0.8714	1.38
101.5	4,311	300	0.0696	0.9304	1.21
102.5	3,726		0.0000	1.0000	1.12
103.5	3,648	177	0.0485	0.9515	1.12
104.5	2,937		0.0000	1.0000	1.07
105.5	1,321		0.0000	1.0000	1.07
106.5	1,321		0.0000	1.0000	1.07
107.5	1,321	166	0.1257	0.8743	1.07
108.5	1,015		0.0000	1.0000	0.93
109.5	945		0.0000	1.0000	0.93
110.5	925	78	0.0843	0.9157	0.93
111.5	847		0.0000	1.0000	0.86
112.5	770		0.0000	1.0000	0.86
113.5	770		0.0000	1.0000	0.86
114.5	770		0.0000	1.0000	0.86
115.5	361		0.0000	1.0000	0.86
116.5	153		0.0000	1.0000	0.86
117.5	153		0.0000	1.0000	0.86
118.5	153		0.0000	1.0000	0.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2022

EXPERIENCE BAND 1933-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	97		0.0000	1.0000	0.86
120.5	56		0.0000	1.0000	0.86
121.5					0.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	158,991,669	416,312	0.0026	0.9974	100.00
0.5	156,484,029	979,213	0.0063	0.9937	99.74
1.5	150,905,869	1,003,228	0.0066	0.9934	99.11
2.5	144,738,585	916,991	0.0063	0.9937	98.46
3.5	139,652,047	1,052,803	0.0075	0.9925	97.83
4.5	133,672,383	973,497	0.0073	0.9927	97.09
5.5	128,529,843	895,569	0.0070	0.9930	96.39
6.5	123,009,521	852,524	0.0069	0.9931	95.72
7.5	119,706,950	900,725	0.0075	0.9925	95.05
8.5	118,842,376	1,060,197	0.0089	0.9911	94.34
9.5	116,841,105	1,029,113	0.0088	0.9912	93.49
10.5	112,825,103	1,021,476	0.0091	0.9909	92.67
11.5	109,490,378	1,221,154	0.0112	0.9888	91.83
12.5	104,711,101	1,053,700	0.0101	0.9899	90.81
13.5	99,900,713	1,115,314	0.0112	0.9888	89.89
14.5	94,190,275	1,022,457	0.0109	0.9891	88.89
15.5	87,122,251	1,048,380	0.0120	0.9880	87.93
16.5	82,121,706	1,015,674	0.0124	0.9876	86.87
17.5	77,956,677	1,079,562	0.0138	0.9862	85.79
18.5	74,674,172	1,096,725	0.0147	0.9853	84.61
19.5	70,492,279	967,809	0.0137	0.9863	83.36
20.5	67,324,674	993,237	0.0148	0.9852	82.22
21.5	64,821,937	1,015,281	0.0157	0.9843	81.01
22.5	61,356,938	928,294	0.0151	0.9849	79.74
23.5	58,742,052	833,542	0.0142	0.9858	78.53
24.5	56,185,196	943,271	0.0168	0.9832	77.42
25.5	54,006,576	952,399	0.0176	0.9824	76.12
26.5	52,278,295	909,269	0.0174	0.9826	74.77
27.5	50,643,309	997,244	0.0197	0.9803	73.47
28.5	48,363,482	1,038,529	0.0215	0.9785	72.03
29.5	45,890,301	905,066	0.0197	0.9803	70.48
30.5	43,522,709	914,491	0.0210	0.9790	69.09
31.5	41,158,358	950,254	0.0231	0.9769	67.64
32.5	38,602,074	868,269	0.0225	0.9775	66.08
33.5	34,860,925	836,664	0.0240	0.9760	64.59
34.5	32,197,512	782,281	0.0243	0.9757	63.04
35.5	29,040,884	731,801	0.0252	0.9748	61.51
36.5	25,836,600	674,147	0.0261	0.9739	59.96
37.5	23,014,291	612,166	0.0266	0.9734	58.39
38.5	21,113,949	568,647	0.0269	0.9731	56.84

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,518,823	553,089	0.0283	0.9717	55.31
40.5	18,004,853	543,174	0.0302	0.9698	53.74
41.5	16,989,681	511,903	0.0301	0.9699	52.12
42.5	15,665,255	489,356	0.0312	0.9688	50.55
43.5	14,484,768	440,874	0.0304	0.9696	48.97
44.5	13,442,495	417,544	0.0311	0.9689	47.48
45.5	12,551,572	432,788	0.0345	0.9655	46.01
46.5	11,711,057	392,961	0.0336	0.9664	44.42
47.5	10,738,807	398,253	0.0371	0.9629	42.93
48.5	9,231,228	349,740	0.0379	0.9621	41.34
49.5	7,886,663	299,690	0.0380	0.9620	39.77
50.5	6,985,358	281,892	0.0404	0.9596	38.26
51.5	6,035,177	259,762	0.0430	0.9570	36.72
52.5	5,174,055	264,161	0.0511	0.9489	35.14
53.5	4,269,343	197,197	0.0462	0.9538	33.34
54.5	3,582,014	161,865	0.0452	0.9548	31.80
55.5	3,076,900	133,335	0.0433	0.9567	30.36
56.5	2,681,495	139,149	0.0519	0.9481	29.05
57.5	2,297,425	100,843	0.0439	0.9561	27.54
58.5	2,008,442	97,851	0.0487	0.9513	26.33
59.5	1,778,580	92,664	0.0521	0.9479	25.05
60.5	1,591,898	74,853	0.0470	0.9530	23.74
61.5	1,395,315	85,612	0.0614	0.9386	22.63
62.5	1,176,501	66,310	0.0564	0.9436	21.24
63.5	982,113	51,217	0.0521	0.9479	20.04
64.5	876,916	47,500	0.0542	0.9458	19.00
65.5	742,237	39,479	0.0532	0.9468	17.97
66.5	607,924	25,323	0.0417	0.9583	17.01
67.5	495,136	20,168	0.0407	0.9593	16.30
68.5	440,520	67,823	0.1540	0.8460	15.64
69.5	347,293	18,173	0.0523	0.9477	13.23
70.5	304,987	13,054	0.0428	0.9572	12.54
71.5	267,355	12,401	0.0464	0.9536	12.00
72.5	230,432	11,417	0.0495	0.9505	11.45
73.5	203,962	8,377	0.0411	0.9589	10.88
74.5	177,763	5,508	0.0310	0.9690	10.43
75.5	163,557	5,050	0.0309	0.9691	10.11
76.5	157,185	5,055	0.0322	0.9678	9.80
77.5	151,214	5,195	0.0344	0.9656	9.48
78.5	144,670	4,789	0.0331	0.9669	9.16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	139,682	5,591	0.0400	0.9600	8.85
80.5	132,703	4,036	0.0304	0.9696	8.50
81.5	125,524	4,310	0.0343	0.9657	8.24
82.5	67,045	4,092	0.0610	0.9390	7.96
83.5	100,938	6,216	0.0616	0.9384	7.47
84.5	92,845	16,389	0.1765	0.8235	7.01
85.5	70,473	4,555	0.0646	0.9354	5.77
86.5	60,985	20,736	0.3400	0.6600	5.40
87.5	33,195	2,293	0.0691	0.9309	3.56
88.5	30,102	3,550	0.1179	0.8821	3.32
89.5	25,622	2,953	0.1153	0.8847	2.93
90.5	22,036	2,166	0.0983	0.9017	2.59
91.5	18,209	1,210	0.0665	0.9335	2.33
92.5	16,471	728	0.0442	0.9558	2.18
93.5	15,743	876	0.0556	0.9444	2.08
94.5	13,940	881	0.0632	0.9368	1.97
95.5	11,670	293	0.0251	0.9749	1.84
96.5	9,827	464	0.0472	0.9528	1.80
97.5	8,645		0.0000	1.0000	1.71
98.5	8,075		0.0000	1.0000	1.71
99.5	6,268	874	0.1394	0.8606	1.71
100.5	5,325	685	0.1286	0.8714	1.47
101.5	4,311	300	0.0696	0.9304	1.28
102.5	3,726		0.0000	1.0000	1.19
103.5	3,648	177	0.0485	0.9515	1.19
104.5	2,937		0.0000	1.0000	1.14
105.5	1,321		0.0000	1.0000	1.14
106.5	1,321		0.0000	1.0000	1.14
107.5	1,321	166	0.1257	0.8743	1.14
108.5	1,015		0.0000	1.0000	0.99
109.5	945		0.0000	1.0000	0.99
110.5	925	78	0.0843	0.9157	0.99
111.5	847		0.0000	1.0000	0.91
112.5	770		0.0000	1.0000	0.91
113.5	770		0.0000	1.0000	0.91
114.5	770		0.0000	1.0000	0.91
115.5	361		0.0000	1.0000	0.91
116.5	153		0.0000	1.0000	0.91
117.5	153		0.0000	1.0000	0.91
118.5	153		0.0000	1.0000	0.91

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	97		0.0000	1.0000	0.91
120.5	56		0.0000	1.0000	0.91
121.5					0.91

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	102,510,614	270,144	0.0026	0.9974	100.00
0.5	101,711,280	684,395	0.0067	0.9933	99.74
1.5	98,231,215	702,113	0.0071	0.9929	99.07
2.5	94,262,082	642,100	0.0068	0.9932	98.36
3.5	91,185,391	809,555	0.0089	0.9911	97.69
4.5	87,061,771	717,423	0.0082	0.9918	96.82
5.5	83,509,268	646,747	0.0077	0.9923	96.02
6.5	79,179,010	631,612	0.0080	0.9920	95.28
7.5	76,661,674	647,401	0.0084	0.9916	94.52
8.5	75,764,878	789,748	0.0104	0.9896	93.72
9.5	74,417,630	769,937	0.0103	0.9897	92.74
10.5	71,486,535	739,858	0.0103	0.9897	91.78
11.5	69,030,167	861,396	0.0125	0.9875	90.83
12.5	65,280,450	719,833	0.0110	0.9890	89.70
13.5	63,035,409	784,667	0.0124	0.9876	88.71
14.5	58,867,361	713,164	0.0121	0.9879	87.61
15.5	54,452,476	715,200	0.0131	0.9869	86.55
16.5	52,807,673	702,615	0.0133	0.9867	85.41
17.5	51,380,276	778,868	0.0152	0.9848	84.27
18.5	49,761,228	766,423	0.0154	0.9846	83.00
19.5	46,806,963	630,416	0.0135	0.9865	81.72
20.5	45,038,047	668,114	0.0148	0.9852	80.62
21.5	43,091,397	682,374	0.0158	0.9842	79.42
22.5	41,002,478	618,413	0.0151	0.9849	78.16
23.5	39,098,549	495,413	0.0127	0.9873	76.98
24.5	37,437,432	607,948	0.0162	0.9838	76.01
25.5	35,870,106	600,255	0.0167	0.9833	74.77
26.5	34,546,438	546,716	0.0158	0.9842	73.52
27.5	33,647,278	609,073	0.0181	0.9819	72.36
28.5	33,449,394	640,174	0.0191	0.9809	71.05
29.5	32,819,474	546,490	0.0167	0.9833	69.69
30.5	31,639,160	602,351	0.0190	0.9810	68.53
31.5	30,631,238	595,849	0.0195	0.9805	67.22
32.5	29,433,459	573,570	0.0195	0.9805	65.92
33.5	27,086,585	591,986	0.0219	0.9781	64.63
34.5	25,592,121	552,725	0.0216	0.9784	63.22
35.5	23,264,938	539,455	0.0232	0.9768	61.85
36.5	20,726,838	504,462	0.0243	0.9757	60.42
37.5	18,508,515	443,435	0.0240	0.9760	58.95
38.5	17,141,310	421,042	0.0246	0.9754	57.54

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,982,035	418,817	0.0262	0.9738	56.12
40.5	14,842,202	420,051	0.0283	0.9717	54.65
41.5	14,166,909	394,808	0.0279	0.9721	53.11
42.5	13,096,339	394,917	0.0302	0.9698	51.63
43.5	12,307,462	363,718	0.0296	0.9704	50.07
44.5	11,476,751	336,244	0.0293	0.9707	48.59
45.5	10,899,094	363,434	0.0333	0.9667	47.17
46.5	10,391,407	337,335	0.0325	0.9675	45.59
47.5	9,695,930	355,259	0.0366	0.9634	44.11
48.5	8,340,096	298,683	0.0358	0.9642	42.50
49.5	7,114,924	266,867	0.0375	0.9625	40.98
50.5	6,333,460	251,855	0.0398	0.9602	39.44
51.5	5,459,177	229,147	0.0420	0.9580	37.87
52.5	4,683,004	241,212	0.0515	0.9485	36.28
53.5	3,818,194	173,457	0.0454	0.9546	34.41
54.5	3,168,215	148,087	0.0467	0.9533	32.85
55.5	2,684,359	120,318	0.0448	0.9552	31.31
56.5	2,305,835	120,511	0.0523	0.9477	29.91
57.5	1,941,612	82,272	0.0424	0.9576	28.35
58.5	1,669,649	82,135	0.0492	0.9508	27.15
59.5	1,450,033	81,158	0.0560	0.9440	25.81
60.5	1,273,544	63,451	0.0498	0.9502	24.37
61.5	1,095,891	69,694	0.0636	0.9364	23.15
62.5	995,228	58,941	0.0592	0.9408	21.68
63.5	815,661	39,681	0.0486	0.9514	20.40
64.5	722,320	37,634	0.0521	0.9479	19.40
65.5	603,677	33,061	0.0548	0.9452	18.39
66.5	487,625	19,878	0.0408	0.9592	17.38
67.5	399,157	15,650	0.0392	0.9608	16.68
68.5	356,517	63,847	0.1791	0.8209	16.02
69.5	269,645	12,524	0.0464	0.9536	13.15
70.5	234,806	10,810	0.0460	0.9540	12.54
71.5	204,638	9,476	0.0463	0.9537	11.96
72.5	175,987	7,120	0.0405	0.9595	11.41
73.5	158,276	6,075	0.0384	0.9616	10.95
74.5	140,159	3,748	0.0267	0.9733	10.53
75.5	140,318	4,194	0.0299	0.9701	10.25
76.5	138,864	3,979	0.0287	0.9713	9.94
77.5	135,978	4,871	0.0358	0.9642	9.66
78.5	130,783	3,872	0.0296	0.9704	9.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	129,236	4,975	0.0385	0.9615	9.03
80.5	125,191	3,537	0.0283	0.9717	8.69
81.5	118,784	4,073	0.0343	0.9657	8.44
82.5	60,378	3,601	0.0596	0.9404	8.15
83.5	54,752	1,567	0.0286	0.9714	7.67
84.5	52,564	4,633	0.0881	0.9119	7.45
85.5	43,968	3,100	0.0705	0.9295	6.79
86.5	35,975	4,337	0.1206	0.8794	6.31
87.5	24,584	1,380	0.0561	0.9439	5.55
88.5	23,099	1,659	0.0718	0.9282	5.24
89.5	20,746	2,494	0.1202	0.8798	4.86
90.5	17,785	1,785	0.1004	0.8996	4.28
91.5	14,339	989	0.0690	0.9310	3.85
92.5	12,899	346	0.0268	0.9732	3.58
93.5	12,553	663	0.0528	0.9472	3.49
94.5	10,963	543	0.0495	0.9505	3.30
95.5	9,440	293	0.0310	0.9690	3.14
96.5	7,805	189	0.0242	0.9758	3.04
97.5	6,898		0.0000	1.0000	2.97
98.5	6,328		0.0000	1.0000	2.97
99.5	4,577		0.0000	1.0000	2.97
100.5	4,549	404	0.0888	0.9112	2.97
101.5	3,872		0.0000	1.0000	2.70
102.5	3,665		0.0000	1.0000	2.70
103.5	3,648	177	0.0485	0.9515	2.70
104.5	2,937		0.0000	1.0000	2.57
105.5	1,321		0.0000	1.0000	2.57
106.5	1,321		0.0000	1.0000	2.57
107.5	1,321	166	0.1257	0.8743	2.57
108.5	1,015		0.0000	1.0000	2.25
109.5	945		0.0000	1.0000	2.25
110.5	925	78	0.0843	0.9157	2.25
111.5	847		0.0000	1.0000	2.06
112.5	770		0.0000	1.0000	2.06
113.5	770		0.0000	1.0000	2.06
114.5	770		0.0000	1.0000	2.06
115.5	361		0.0000	1.0000	2.06
116.5	153		0.0000	1.0000	2.06
117.5	153		0.0000	1.0000	2.06
118.5	153		0.0000	1.0000	2.06

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

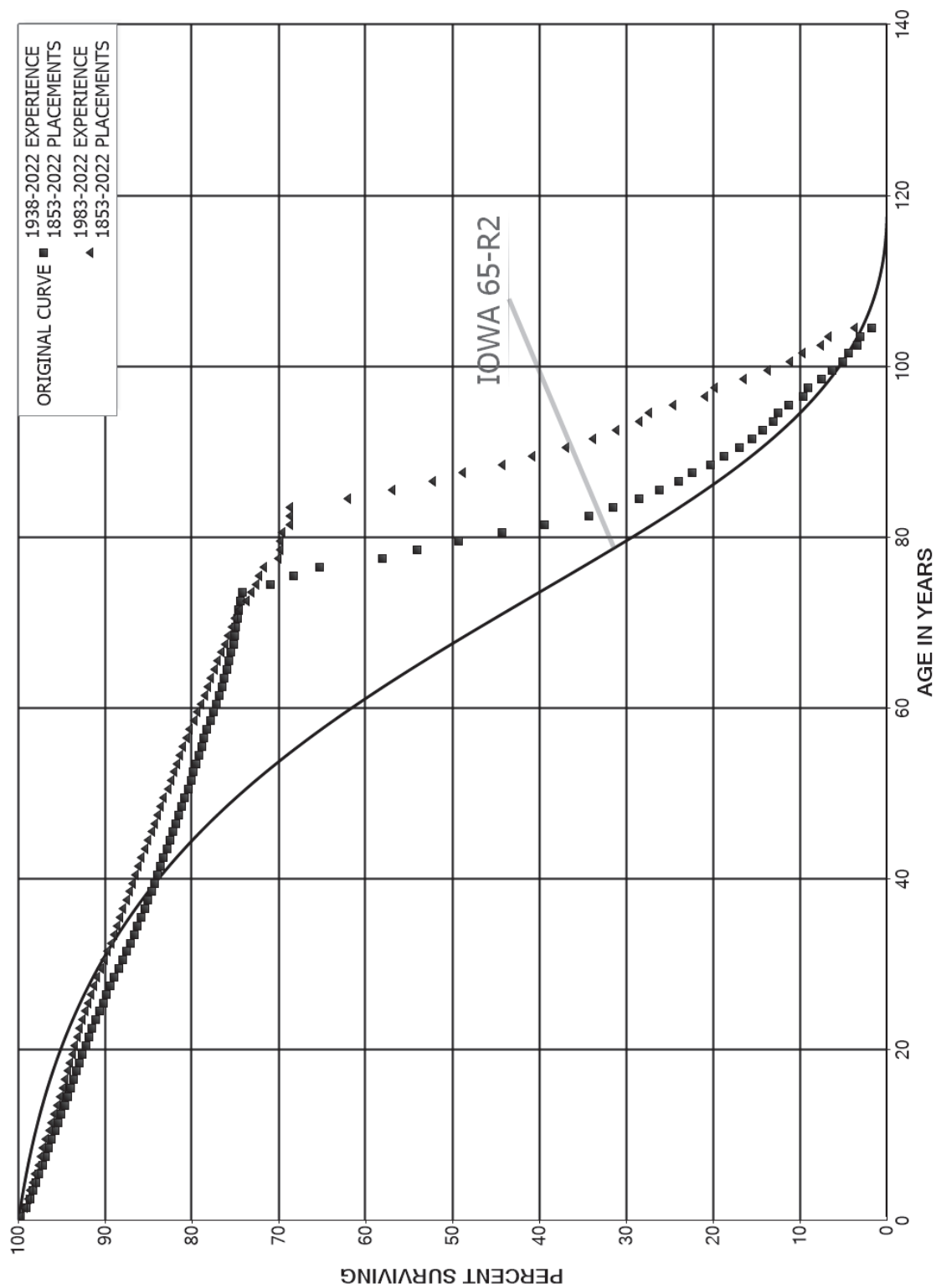
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	97		0.0000	1.0000	2.06
120.5	56		0.0000	1.0000	2.06
121.5					2.06

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNTS 369.10 AND 369.20 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1853-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	60,413,650	193,352	0.0032	0.9968	100.00
0.5	59,771,738	367,656	0.0062	0.9938	99.68
1.5	57,874,456	273,969	0.0047	0.9953	99.07
2.5	56,518,886	193,916	0.0034	0.9966	98.60
3.5	53,989,604	190,895	0.0035	0.9965	98.26
4.5	52,492,845	179,777	0.0034	0.9966	97.91
5.5	51,387,137	207,166	0.0040	0.9960	97.58
6.5	50,025,732	169,764	0.0034	0.9966	97.18
7.5	48,385,155	148,911	0.0031	0.9969	96.85
8.5	47,626,280	197,948	0.0042	0.9958	96.56
9.5	46,652,537	195,518	0.0042	0.9958	96.15
10.5	45,684,177	164,514	0.0036	0.9964	95.75
11.5	44,472,058	179,808	0.0040	0.9960	95.41
12.5	43,509,834	166,546	0.0038	0.9962	95.02
13.5	42,241,610	152,978	0.0036	0.9964	94.66
14.5	41,798,899	166,619	0.0040	0.9960	94.31
15.5	39,844,028	139,624	0.0035	0.9965	93.94
16.5	38,190,142	152,948	0.0040	0.9960	93.61
17.5	34,394,047	115,639	0.0034	0.9966	93.23
18.5	31,668,414	117,714	0.0037	0.9963	92.92
19.5	29,652,255	110,829	0.0037	0.9963	92.58
20.5	27,068,144	106,695	0.0039	0.9961	92.23
21.5	24,569,910	105,417	0.0043	0.9957	91.87
22.5	22,985,941	101,000	0.0044	0.9956	91.47
23.5	21,670,380	100,678	0.0046	0.9954	91.07
24.5	20,523,931	95,896	0.0047	0.9953	90.65
25.5	19,062,858	93,569	0.0049	0.9951	90.22
26.5	18,322,209	80,930	0.0044	0.9956	89.78
27.5	16,879,457	89,724	0.0053	0.9947	89.38
28.5	15,464,307	88,507	0.0057	0.9943	88.91
29.5	14,543,809	75,050	0.0052	0.9948	88.40
30.5	13,486,062	67,111	0.0050	0.9950	87.94
31.5	12,474,887	60,955	0.0049	0.9951	87.51
32.5	11,597,249	54,451	0.0047	0.9953	87.08
33.5	10,518,228	49,012	0.0047	0.9953	86.67
34.5	10,041,939	51,410	0.0051	0.9949	86.27
35.5	9,380,408	44,965	0.0048	0.9952	85.82
36.5	8,794,353	40,493	0.0046	0.9954	85.41
37.5	8,243,582	37,872	0.0046	0.9954	85.02
38.5	8,175,284	36,003	0.0044	0.9956	84.63

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,825,700	31,343	0.0040	0.9960	84.26
40.5	7,545,683	30,246	0.0040	0.9960	83.92
41.5	7,178,997	29,957	0.0042	0.9958	83.58
42.5	6,897,401	30,072	0.0044	0.9956	83.23
43.5	6,284,331	27,466	0.0044	0.9956	82.87
44.5	5,864,414	26,084	0.0044	0.9956	82.51
45.5	5,559,654	23,304	0.0042	0.9958	82.14
46.5	5,025,964	17,065	0.0034	0.9966	81.80
47.5	4,785,276	19,313	0.0040	0.9960	81.52
48.5	4,275,663	15,944	0.0037	0.9963	81.19
49.5	3,780,649	21,970	0.0058	0.9942	80.89
50.5	3,471,651	13,618	0.0039	0.9961	80.42
51.5	3,323,435	12,211	0.0037	0.9963	80.10
52.5	3,166,059	11,569	0.0037	0.9963	79.81
53.5	3,016,532	10,896	0.0036	0.9964	79.52
54.5	2,780,008	11,980	0.0043	0.9957	79.23
55.5	2,680,722	10,323	0.0039	0.9961	78.89
56.5	2,519,109	9,148	0.0036	0.9964	78.58
57.5	2,290,398	13,610	0.0059	0.9941	78.30
58.5	2,081,842	9,458	0.0045	0.9955	77.83
59.5	1,930,178	7,977	0.0041	0.9959	77.48
60.5	1,745,624	8,186	0.0047	0.9953	77.16
61.5	1,552,060	6,366	0.0041	0.9959	76.80
62.5	1,361,051	4,264	0.0031	0.9969	76.48
63.5	1,228,974	4,279	0.0035	0.9965	76.24
64.5	1,106,145	3,861	0.0035	0.9965	75.98
65.5	960,711	3,139	0.0033	0.9967	75.71
66.5	813,293	2,731	0.0034	0.9966	75.46
67.5	700,380	1,492	0.0021	0.9979	75.21
68.5	624,753	1,262	0.0020	0.9980	75.05
69.5	576,862	1,059	0.0018	0.9982	74.90
70.5	553,339	1,169	0.0021	0.9979	74.76
71.5	536,629	1,557	0.0029	0.9971	74.60
72.5	528,185	1,283	0.0024	0.9976	74.39
73.5	505,330	22,375	0.0443	0.9557	74.21
74.5	465,063	17,229	0.0370	0.9630	70.92
75.5	430,059	18,607	0.0433	0.9567	68.29
76.5	395,555	44,036	0.1113	0.8887	65.34
77.5	340,028	23,478	0.0690	0.9310	58.06
78.5	295,426	25,794	0.0873	0.9127	54.06

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	269,385	27,856	0.1034	0.8966	49.34
80.5	239,909	26,258	0.1095	0.8905	44.23
81.5	212,488	27,469	0.1293	0.8707	39.39
82.5	183,059	14,734	0.0805	0.9195	34.30
83.5	165,842	16,029	0.0967	0.9033	31.54
84.5	149,175	12,328	0.0826	0.9174	28.49
85.5	134,879	11,219	0.0832	0.9168	26.14
86.5	123,095	7,947	0.0646	0.9354	23.96
87.5	114,890	10,805	0.0940	0.9060	22.42
88.5	103,162	7,977	0.0773	0.9227	20.31
89.5	93,144	9,035	0.0970	0.9030	18.74
90.5	81,741	6,781	0.0830	0.9170	16.92
91.5	70,992	5,773	0.0813	0.9187	15.52
92.5	61,410	5,200	0.0847	0.9153	14.25
93.5	54,328	2,165	0.0399	0.9601	13.05
94.5	51,098	5,152	0.1008	0.8992	12.53
95.5	45,800	6,780	0.1480	0.8520	11.26
96.5	38,604	2,232	0.0578	0.9422	9.60
97.5	36,248	5,981	0.1650	0.8350	9.04
98.5	26,610	4,481	0.1684	0.8316	7.55
99.5	21,412	4,063	0.1898	0.8102	6.28
100.5	17,304	2,345	0.1355	0.8645	5.09
101.5	14,749	3,208	0.2175	0.7825	4.40
102.5	11,289	1,355	0.1200	0.8800	3.44
103.5	9,277	4,143	0.4466	0.5534	3.03
104.5	3,860	1,570	0.4067	0.5933	1.68
105.5	2,043	435	0.2129	0.7871	0.99
106.5	1,011	331	0.3273	0.6727	0.78
107.5	553		0.0000	1.0000	0.53
108.5	144		0.0000	1.0000	0.53
109.5	144		0.0000	1.0000	0.53
110.5	12		0.0000	1.0000	0.53
111.5	12		0.0000	1.0000	0.53
112.5	12		0.0000	1.0000	0.53
113.5	12		0.0000	1.0000	0.53
114.5	12		0.0000	1.0000	0.53
115.5	12		0.0000	1.0000	0.53
116.5	12		0.0000	1.0000	0.53
117.5	12		0.0000	1.0000	0.53
118.5	12		0.0000	1.0000	0.53

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	12		0.0000	1.0000	0.53
120.5	12		0.0000	1.0000	0.53
121.5	12		0.0000	1.0000	0.53
122.5	12		0.0000	1.0000	0.53
123.5	12		0.0000	1.0000	0.53
124.5	12		0.0000	1.0000	0.53
125.5	12		0.0000	1.0000	0.53
126.5	12		0.0000	1.0000	0.53
127.5	12		0.0000	1.0000	0.53
128.5	12		0.0000	1.0000	0.53
129.5	12		0.0000	1.0000	0.53
130.5	12	12	1.0000		0.53
131.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1853-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	50,959,026	159,169	0.0031	0.9969	100.00
0.5	50,663,444	262,575	0.0052	0.9948	99.69
1.5	49,259,665	202,965	0.0041	0.9959	99.17
2.5	48,305,871	134,854	0.0028	0.9972	98.76
3.5	46,461,632	136,936	0.0029	0.9971	98.49
4.5	45,456,142	130,489	0.0029	0.9971	98.20
5.5	44,718,805	163,662	0.0037	0.9963	97.91
6.5	43,965,719	127,809	0.0029	0.9971	97.56
7.5	42,624,217	103,888	0.0024	0.9976	97.27
8.5	42,461,466	157,842	0.0037	0.9963	97.04
9.5	42,060,444	153,352	0.0036	0.9964	96.67
10.5	41,454,174	125,451	0.0030	0.9970	96.32
11.5	40,435,227	145,084	0.0036	0.9964	96.03
12.5	39,671,019	131,828	0.0033	0.9967	95.69
13.5	38,588,109	117,991	0.0031	0.9969	95.37
14.5	38,434,080	127,582	0.0033	0.9967	95.08
15.5	36,616,963	104,615	0.0029	0.9971	94.76
16.5	35,164,374	117,459	0.0033	0.9967	94.49
17.5	31,636,829	83,402	0.0026	0.9974	94.17
18.5	29,214,718	84,696	0.0029	0.9971	93.93
19.5	27,368,174	77,819	0.0028	0.9972	93.65
20.5	24,995,662	76,679	0.0031	0.9969	93.39
21.5	22,713,083	71,891	0.0032	0.9968	93.10
22.5	21,348,953	68,821	0.0032	0.9968	92.81
23.5	20,181,078	70,346	0.0035	0.9965	92.51
24.5	19,181,924	68,652	0.0036	0.9964	92.19
25.5	17,921,837	68,318	0.0038	0.9962	91.86
26.5	17,367,214	57,403	0.0033	0.9967	91.50
27.5	15,992,152	69,158	0.0043	0.9957	91.20
28.5	14,683,140	72,152	0.0049	0.9951	90.81
29.5	13,866,338	61,115	0.0044	0.9956	90.36
30.5	12,890,875	53,208	0.0041	0.9959	89.96
31.5	11,934,078	48,805	0.0041	0.9959	89.59
32.5	11,135,892	43,460	0.0039	0.9961	89.23
33.5	10,143,704	37,254	0.0037	0.9963	88.88
34.5	9,739,676	41,751	0.0043	0.9957	88.55
35.5	9,135,803	39,106	0.0043	0.9957	88.17
36.5	8,582,406	35,681	0.0042	0.9958	87.79
37.5	8,049,070	33,201	0.0041	0.9959	87.43
38.5	7,613,465	32,581	0.0043	0.9957	87.07

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,268,005	27,412	0.0038	0.9962	86.70
40.5	7,010,756	26,844	0.0038	0.9962	86.37
41.5	6,670,784	26,594	0.0040	0.9960	86.04
42.5	6,419,195	27,592	0.0043	0.9957	85.70
43.5	5,828,614	26,145	0.0045	0.9955	85.33
44.5	5,442,666	25,348	0.0047	0.9953	84.94
45.5	5,140,026	22,146	0.0043	0.9957	84.55
46.5	4,609,004	16,694	0.0036	0.9964	84.18
47.5	4,369,893	18,584	0.0043	0.9957	83.88
48.5	3,861,932	15,726	0.0041	0.9959	83.52
49.5	3,369,280	21,445	0.0064	0.9936	83.18
50.5	3,063,175	13,303	0.0043	0.9957	82.65
51.5	2,921,813	11,472	0.0039	0.9961	82.29
52.5	2,769,097	11,382	0.0041	0.9959	81.97
53.5	2,621,655	10,751	0.0041	0.9959	81.63
54.5	2,386,341	11,833	0.0050	0.9950	81.30
55.5	2,287,356	9,947	0.0043	0.9957	80.90
56.5	2,126,608	8,944	0.0042	0.9958	80.54
57.5	1,898,191	13,237	0.0070	0.9930	80.21
58.5	1,694,177	8,811	0.0052	0.9948	79.65
59.5	1,544,109	7,195	0.0047	0.9953	79.23
60.5	1,360,416	7,282	0.0054	0.9946	78.86
61.5	1,167,829	6,026	0.0052	0.9948	78.44
62.5	977,198	4,264	0.0044	0.9956	78.04
63.5	845,121	4,179	0.0049	0.9951	77.70
64.5	722,556	3,728	0.0052	0.9948	77.31
65.5	577,281	3,099	0.0054	0.9946	76.91
66.5	430,281	2,577	0.0060	0.9940	76.50
67.5	317,955	1,492	0.0047	0.9953	76.04
68.5	242,972	1,233	0.0051	0.9949	75.68
69.5	195,767	1,059	0.0054	0.9946	75.30
70.5	173,486	1,148	0.0066	0.9934	74.89
71.5	156,949	1,557	0.0099	0.9901	74.40
72.5	148,913	1,283	0.0086	0.9914	73.66
73.5	126,058	886	0.0070	0.9930	73.02
74.5	107,280	523	0.0049	0.9951	72.51
75.5	88,982	669	0.0075	0.9925	72.16
76.5	72,456	1,702	0.0235	0.9765	71.62
77.5	59,279	148	0.0025	0.9975	69.93
78.5	38,007	38	0.0010	0.9990	69.76

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	37,722	110	0.0029	0.9971	69.69
80.5	35,992	442	0.0123	0.9877	69.49
81.5	34,387		0.0000	1.0000	68.63
82.5	33,084		0.0000	1.0000	68.63
83.5	165,842	16,029	0.0967	0.9033	68.63
84.5	149,163	12,328	0.0826	0.9174	62.00
85.5	134,867	11,219	0.0832	0.9168	56.87
86.5	123,083	7,947	0.0646	0.9354	52.14
87.5	114,878	10,805	0.0941	0.9059	48.78
88.5	103,150	7,977	0.0773	0.9227	44.19
89.5	93,132	9,035	0.0970	0.9030	40.77
90.5	81,729	6,781	0.0830	0.9170	36.82
91.5	70,980	5,773	0.0813	0.9187	33.76
92.5	61,398	5,200	0.0847	0.9153	31.02
93.5	54,316	2,165	0.0399	0.9601	28.39
94.5	51,086	5,152	0.1008	0.8992	27.26
95.5	45,788	6,780	0.1481	0.8519	24.51
96.5	38,592	2,232	0.0578	0.9422	20.88
97.5	36,236	5,981	0.1651	0.8349	19.67
98.5	26,598	4,481	0.1685	0.8315	16.43
99.5	21,400	4,063	0.1899	0.8101	13.66
100.5	17,292	2,345	0.1356	0.8644	11.06
101.5	14,737	3,208	0.2177	0.7823	9.56
102.5	11,277	1,355	0.1202	0.8798	7.48
103.5	9,265	4,143	0.4471	0.5529	6.58
104.5	3,848	1,570	0.4080	0.5920	3.64
105.5	2,031	435	0.2141	0.7859	2.15
106.5	999	331	0.3312	0.6688	1.69
107.5	541		0.0000	1.0000	1.13
108.5	132		0.0000	1.0000	1.13
109.5			0.0000	1.0000	1.13
110.5					1.13
111.5					
112.5					
113.5					
114.5					
115.5					
116.5					
117.5					
118.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

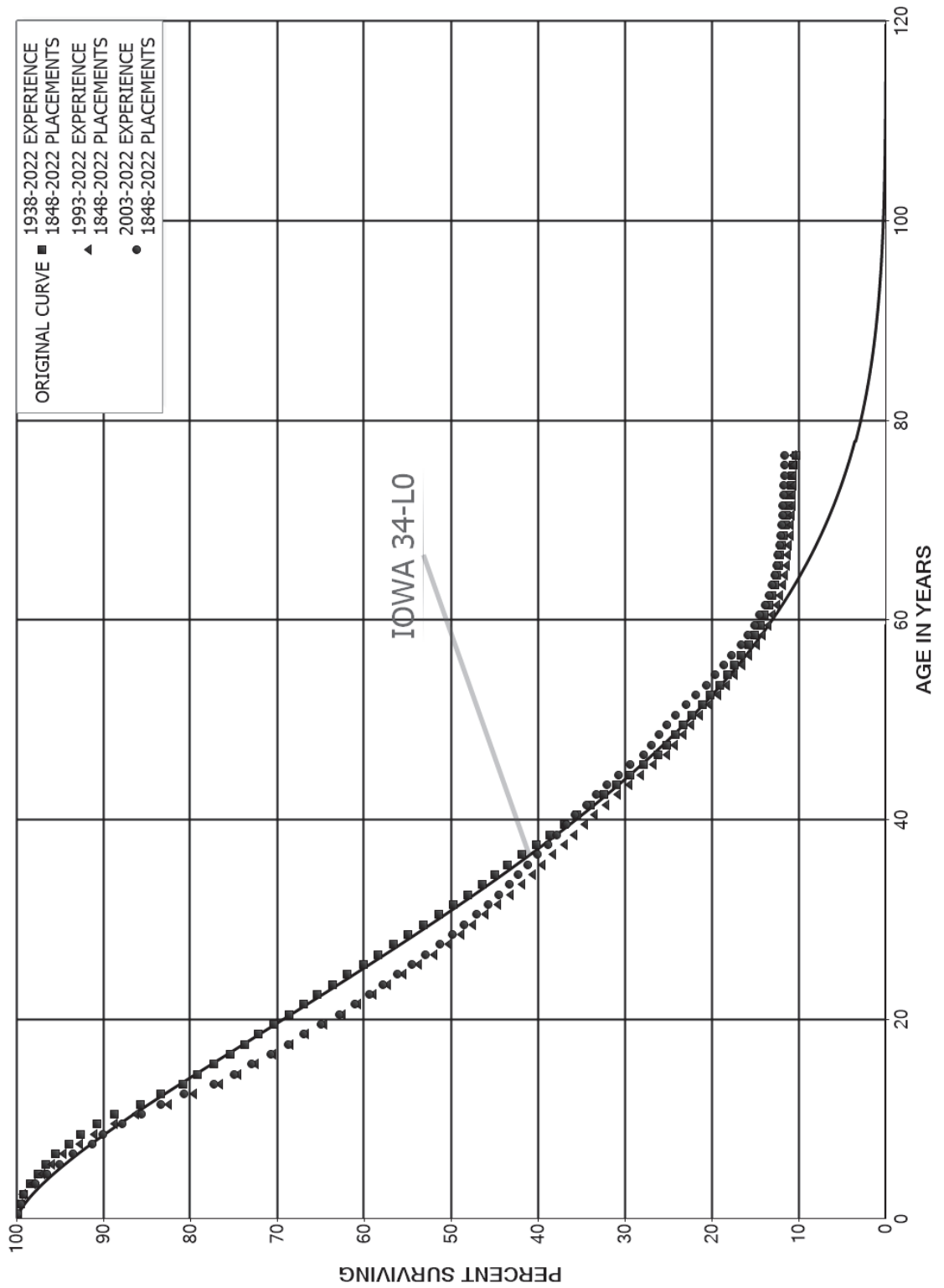
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5					
122.5					
123.5					
124.5					
125.5					
126.5					
127.5					
128.5					
129.5	12			0.0000	
130.5	12	12	1.0000		
131.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 370.00 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	76,185,100	105,987	0.0014	0.9986	100.00
0.5	74,547,544	249,264	0.0033	0.9967	99.86
1.5	72,031,837	225,638	0.0031	0.9969	99.53
2.5	69,194,305	576,314	0.0083	0.9917	99.22
3.5	65,930,432	599,667	0.0091	0.9909	98.39
4.5	62,562,318	596,417	0.0095	0.9905	97.49
5.5	59,659,346	660,575	0.0111	0.9889	96.56
6.5	56,842,843	888,112	0.0156	0.9844	95.50
7.5	53,924,066	798,218	0.0148	0.9852	94.00
8.5	50,529,918	1,050,924	0.0208	0.9792	92.61
9.5	48,281,720	1,028,836	0.0213	0.9787	90.69
10.5	44,660,154	1,538,496	0.0344	0.9656	88.75
11.5	42,265,193	1,145,790	0.0271	0.9729	85.70
12.5	39,606,821	1,193,445	0.0301	0.9699	83.37
13.5	37,525,796	806,871	0.0215	0.9785	80.86
14.5	35,761,096	853,044	0.0239	0.9761	79.12
15.5	33,828,372	786,305	0.0232	0.9768	77.23
16.5	31,824,880	703,107	0.0221	0.9779	75.44
17.5	29,861,149	638,940	0.0214	0.9786	73.77
18.5	28,054,986	694,582	0.0248	0.9752	72.19
19.5	25,270,774	639,175	0.0253	0.9747	70.41
20.5	23,852,743	574,004	0.0241	0.9759	68.63
21.5	22,608,634	550,315	0.0243	0.9757	66.97
22.5	21,120,297	549,294	0.0260	0.9740	65.34
23.5	19,947,345	546,606	0.0274	0.9726	63.64
24.5	18,710,891	563,270	0.0301	0.9699	61.90
25.5	17,688,101	497,507	0.0281	0.9719	60.04
26.5	16,555,805	486,380	0.0294	0.9706	58.35
27.5	15,300,415	468,464	0.0306	0.9694	56.63
28.5	14,144,953	447,041	0.0316	0.9684	54.90
29.5	12,870,003	427,557	0.0332	0.9668	53.17
30.5	11,924,505	376,930	0.0316	0.9684	51.40
31.5	11,236,310	386,696	0.0344	0.9656	49.77
32.5	10,411,566	357,468	0.0343	0.9657	48.06
33.5	9,778,588	312,590	0.0320	0.9680	46.41
34.5	8,935,701	291,744	0.0326	0.9674	44.93
35.5	8,252,550	300,071	0.0364	0.9636	43.46
36.5	7,597,515	307,974	0.0405	0.9595	41.88
37.5	6,884,177	271,691	0.0395	0.9605	40.18
38.5	6,191,342	256,620	0.0414	0.9586	38.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,721,971	234,274	0.0409	0.9591	37.00
40.5	5,346,870	238,509	0.0446	0.9554	35.48
41.5	4,961,641	223,750	0.0451	0.9549	33.90
42.5	4,614,414	209,796	0.0455	0.9545	32.37
43.5	4,257,261	211,400	0.0497	0.9503	30.90
44.5	3,885,638	203,681	0.0524	0.9476	29.36
45.5	3,627,221	210,536	0.0580	0.9420	27.83
46.5	3,328,615	132,779	0.0399	0.9601	26.21
47.5	3,127,140	125,624	0.0402	0.9598	25.16
48.5	2,841,703	108,151	0.0381	0.9619	24.15
49.5	2,546,355	104,928	0.0412	0.9588	23.23
50.5	2,324,759	121,275	0.0522	0.9478	22.28
51.5	2,148,290	96,138	0.0448	0.9552	21.12
52.5	1,994,672	106,640	0.0535	0.9465	20.17
53.5	1,832,956	83,797	0.0457	0.9543	19.09
54.5	1,711,591	78,689	0.0460	0.9540	18.22
55.5	1,611,297	70,800	0.0439	0.9561	17.38
56.5	1,547,684	84,958	0.0549	0.9451	16.62
57.5	1,338,477	57,633	0.0431	0.9569	15.71
58.5	1,239,020	53,491	0.0432	0.9568	15.03
59.5	1,127,203	35,962	0.0319	0.9681	14.38
60.5	1,052,549	38,864	0.0369	0.9631	13.92
61.5	993,996	24,789	0.0249	0.9751	13.41
62.5	957,569	23,648	0.0247	0.9753	13.07
63.5	927,563	19,398	0.0209	0.9791	12.75
64.5	915,635	14,145	0.0154	0.9846	12.48
65.5	913,221	12,310	0.0135	0.9865	12.29
66.5	863,031	9,164	0.0106	0.9894	12.13
67.5	818,765	19,606	0.0239	0.9761	12.00
68.5	801,816	13,642	0.0170	0.9830	11.71
69.5	750,744	10,973	0.0146	0.9854	11.51
70.5	697,636	9,374	0.0134	0.9866	11.34
71.5	643,354	8,649	0.0134	0.9866	11.19
72.5	584,180	9,715	0.0166	0.9834	11.04
73.5	531,194	6,809	0.0128	0.9872	10.86
74.5	471,376	6,024	0.0128	0.9872	10.72
75.5	416,663	10,902	0.0262	0.9738	10.58
76.5	359,164	3,865	0.0108	0.9892	10.30
77.5	308,235	2,052	0.0067	0.9933	10.19
78.5	260,072	934	0.0036	0.9964	10.12

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	211,713	410	0.0019	0.9981	10.09
80.5	164,096	482	0.0029	0.9971	10.07
81.5	117,626	406	0.0034	0.9966	10.04
82.5	70,618	1,398	0.0198	0.9802	10.00
83.5	21,676	290	0.0134	0.9866	9.81
84.5	20,568	153	0.0074	0.9926	9.67
85.5	18,233	121	0.0066	0.9934	9.60
86.5	17,042	252	0.0148	0.9852	9.54
87.5	15,344	240	0.0156	0.9844	9.40
88.5	13,843	46	0.0033	0.9967	9.25
89.5	13,688	591	0.0432	0.9568	9.22
90.5	13,097	71	0.0054	0.9946	8.82
91.5	12,700	15	0.0012	0.9988	8.77
92.5	12,685	20	0.0016	0.9984	8.76
93.5	9,673	109	0.0113	0.9887	8.75
94.5	8,755	4	0.0005	0.9995	8.65
95.5	7,917	15	0.0019	0.9981	8.65
96.5	6,641	91	0.0137	0.9863	8.63
97.5	6,084	19	0.0031	0.9969	8.51
98.5	3,454	15	0.0043	0.9957	8.49
99.5	2,899	8	0.0028	0.9972	8.45
100.5	2,678		0.0000	1.0000	8.43
101.5	2,531		0.0000	1.0000	8.43
102.5	2,101		0.0000	1.0000	8.43
103.5	590	114	0.1932	0.8068	8.43
104.5	417	35	0.0839	0.9161	6.80
105.5	348		0.0000	1.0000	6.23
106.5	348		0.0000	1.0000	6.23
107.5	348		0.0000	1.0000	6.23
108.5	348	27	0.0776	0.9224	6.23
109.5	321		0.0000	1.0000	5.74
110.5	321		0.0000	1.0000	5.74
111.5	299		0.0000	1.0000	5.74
112.5	299		0.0000	1.0000	5.74
113.5	264		0.0000	1.0000	5.74
114.5	264		0.0000	1.0000	5.74
115.5	264		0.0000	1.0000	5.74
116.5	264		0.0000	1.0000	5.74
117.5	264		0.0000	1.0000	5.74
118.5	264		0.0000	1.0000	5.74

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	264		0.0000	1.0000	5.74
120.5	264		0.0000	1.0000	5.74
121.5	264		0.0000	1.0000	5.74
122.5	264		0.0000	1.0000	5.74
123.5	264		0.0000	1.0000	5.74
124.5	264		0.0000	1.0000	5.74
125.5	264		0.0000	1.0000	5.74
126.5	264		0.0000	1.0000	5.74
127.5	264		0.0000	1.0000	5.74
128.5	264		0.0000	1.0000	5.74
129.5	264		0.0000	1.0000	5.74
130.5	264		0.0000	1.0000	5.74
131.5	264		0.0000	1.0000	5.74
132.5	264		0.0000	1.0000	5.74
133.5	264		0.0000	1.0000	5.74
134.5	264		0.0000	1.0000	5.74
135.5	264		0.0000	1.0000	5.74
136.5	264		0.0000	1.0000	5.74
137.5	264		0.0000	1.0000	5.74
138.5	264		0.0000	1.0000	5.74
139.5	264		0.0000	1.0000	5.74
140.5	264		0.0000	1.0000	5.74
141.5	264		0.0000	1.0000	5.74
142.5	264		0.0000	1.0000	5.74
143.5	264		0.0000	1.0000	5.74
144.5	264		0.0000	1.0000	5.74
145.5	264		0.0000	1.0000	5.74
146.5	264		0.0000	1.0000	5.74
147.5	264		0.0000	1.0000	5.74
148.5	264		0.0000	1.0000	5.74
149.5	264		0.0000	1.0000	5.74
150.5	264		0.0000	1.0000	5.74
151.5	264		0.0000	1.0000	5.74
152.5	264		0.0000	1.0000	5.74
153.5	264		0.0000	1.0000	5.74
154.5	264	264	1.0000		5.74
155.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	53,844,516	82,827	0.0015	0.9985	100.00
0.5	53,501,326	189,582	0.0035	0.9965	99.85
1.5	52,432,394	174,846	0.0033	0.9967	99.49
2.5	50,985,595	535,589	0.0105	0.9895	99.16
3.5	48,562,760	557,586	0.0115	0.9885	98.12
4.5	46,477,877	557,829	0.0120	0.9880	96.99
5.5	44,458,338	605,504	0.0136	0.9864	95.83
6.5	42,772,242	841,910	0.0197	0.9803	94.52
7.5	40,794,524	742,877	0.0182	0.9818	92.66
8.5	38,374,947	1,014,499	0.0264	0.9736	90.98
9.5	36,651,710	985,918	0.0269	0.9731	88.57
10.5	33,432,009	1,486,544	0.0445	0.9555	86.19
11.5	31,506,502	1,103,185	0.0350	0.9650	82.36
12.5	29,286,965	1,097,483	0.0375	0.9625	79.47
13.5	27,696,401	757,914	0.0274	0.9726	76.49
14.5	26,399,795	700,520	0.0265	0.9735	74.40
15.5	24,922,145	705,994	0.0283	0.9717	72.43
16.5	23,388,061	650,975	0.0278	0.9722	70.37
17.5	21,767,782	582,029	0.0267	0.9733	68.42
18.5	20,559,016	644,421	0.0313	0.9687	66.59
19.5	18,261,720	582,772	0.0319	0.9681	64.50
20.5	17,269,418	518,956	0.0301	0.9699	62.44
21.5	16,378,592	468,281	0.0286	0.9714	60.56
22.5	15,266,403	436,388	0.0286	0.9714	58.83
23.5	14,529,631	433,315	0.0298	0.9702	57.15
24.5	13,655,325	458,660	0.0336	0.9664	55.45
25.5	12,959,197	417,122	0.0322	0.9678	53.58
26.5	12,124,794	387,396	0.0320	0.9680	51.86
27.5	11,217,216	332,852	0.0297	0.9703	50.20
28.5	10,394,138	291,846	0.0281	0.9719	48.71
29.5	9,479,566	289,941	0.0306	0.9694	47.35
30.5	8,866,104	274,863	0.0310	0.9690	45.90
31.5	8,450,696	277,949	0.0329	0.9671	44.47
32.5	7,911,029	243,744	0.0308	0.9692	43.01
33.5	7,521,797	209,122	0.0278	0.9722	41.69
34.5	6,912,210	192,883	0.0279	0.9721	40.53
35.5	6,466,377	199,571	0.0309	0.9691	39.40
36.5	6,054,898	205,564	0.0340	0.9660	38.18
37.5	5,577,300	175,934	0.0315	0.9685	36.88
38.5	5,017,801	167,731	0.0334	0.9666	35.72

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,734,538	160,392	0.0339	0.9661	34.53
40.5	4,525,002	180,525	0.0399	0.9601	33.36
41.5	4,279,556	173,193	0.0405	0.9595	32.03
42.5	4,052,400	169,319	0.0418	0.9582	30.73
43.5	3,786,243	177,544	0.0469	0.9531	29.45
44.5	3,490,023	177,712	0.0509	0.9491	28.07
45.5	3,283,771	187,010	0.0569	0.9431	26.64
46.5	3,026,522	116,543	0.0385	0.9615	25.12
47.5	2,849,447	115,172	0.0404	0.9596	24.15
48.5	2,576,246	101,324	0.0393	0.9607	23.18
49.5	2,290,055	97,508	0.0426	0.9574	22.26
50.5	2,079,618	115,259	0.0554	0.9446	21.32
51.5	1,965,107	90,427	0.0460	0.9540	20.13
52.5	1,869,918	104,076	0.0557	0.9443	19.21
53.5	1,718,959	82,276	0.0479	0.9521	18.14
54.5	1,604,182	77,895	0.0486	0.9514	17.27
55.5	1,510,047	70,350	0.0466	0.9534	16.43
56.5	1,449,296	84,253	0.0581	0.9419	15.67
57.5	1,243,174	57,417	0.0462	0.9538	14.76
58.5	1,146,314	53,117	0.0463	0.9537	14.07
59.5	1,036,211	35,816	0.0346	0.9654	13.42
60.5	962,699	38,753	0.0403	0.9597	12.96
61.5	906,193	24,697	0.0273	0.9727	12.44
62.5	873,365	23,515	0.0269	0.9731	12.10
63.5	848,066	19,387	0.0229	0.9771	11.77
64.5	837,589	14,118	0.0169	0.9831	11.50
65.5	836,415	12,287	0.0147	0.9853	11.31
66.5	788,148	9,132	0.0116	0.9884	11.14
67.5	744,494	9,153	0.0123	0.9877	11.01
68.5	742,327	6,191	0.0083	0.9917	10.88
69.5	699,401	4,127	0.0059	0.9941	10.79
70.5	653,427	3,817	0.0058	0.9942	10.72
71.5	604,849	2,332	0.0039	0.9961	10.66
72.5	552,640	3,762	0.0068	0.9932	10.62
73.5	507,118	909	0.0018	0.9982	10.55
74.5	453,266	1,373	0.0030	0.9970	10.53
75.5	403,238	1,469	0.0036	0.9964	10.50
76.5	355,172	1,951	0.0055	0.9945	10.46
77.5	306,157	1,658	0.0054	0.9946	10.40
78.5	258,388	540	0.0021	0.9979	10.35

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	210,423	316	0.0015	0.9985	10.32
80.5	162,900	433	0.0027	0.9973	10.31
81.5	116,501	89	0.0008	0.9992	10.28
82.5	69,981	1,318	0.0188	0.9812	10.27
83.5	21,189	212	0.0100	0.9900	10.08
84.5	20,159	134	0.0066	0.9934	9.98
85.5	17,843	44	0.0025	0.9975	9.91
86.5	16,729	223	0.0133	0.9867	9.89
87.5	15,087	211	0.0140	0.9860	9.76
88.5	13,615	30	0.0022	0.9978	9.62
89.5	13,212	570	0.0431	0.9569	9.60
90.5	12,642	31	0.0025	0.9975	9.18
91.5	12,285		0.0000	1.0000	9.16
92.5	12,285		0.0000	1.0000	9.16
93.5	9,409	109	0.0116	0.9884	9.16
94.5	8,491	4	0.0005	0.9995	9.06
95.5	7,653	15	0.0020	0.9980	9.05
96.5	6,377	91	0.0143	0.9857	9.03
97.5	5,820	19	0.0033	0.9967	8.90
98.5	3,190	15	0.0047	0.9953	8.88
99.5	2,635	8	0.0030	0.9970	8.83
100.5	2,414		0.0000	1.0000	8.81
101.5	2,267		0.0000	1.0000	8.81
102.5	1,837		0.0000	1.0000	8.81
103.5	326	114	0.3497	0.6503	8.81
104.5	153	35	0.2288	0.7712	5.73
105.5	84		0.0000	1.0000	4.42
106.5	84		0.0000	1.0000	4.42
107.5	84		0.0000	1.0000	4.42
108.5	84	27	0.3214	0.6786	4.42
109.5	57		0.0000	1.0000	3.00
110.5	57		0.0000	1.0000	3.00
111.5	35		0.0000	1.0000	3.00
112.5	35		0.0000	1.0000	3.00
113.5					3.00
114.5					
115.5					
116.5					
117.5					
118.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5					
122.5					
123.5					
124.5					
125.5					
126.5					
127.5					
128.5					
129.5					
130.5					
131.5					
132.5					
133.5					
134.5					
135.5					
136.5					
137.5					
138.5					
139.5					
140.5					
141.5					
142.5					
143.5					
144.5	264		0.0000		
145.5	264		0.0000		
146.5	264		0.0000		
147.5	264		0.0000		
148.5	264		0.0000		
149.5	264		0.0000		
150.5	264		0.0000		
151.5	264		0.0000		
152.5	264		0.0000		
153.5	264		0.0000		
154.5	264	264	1.0000		
155.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,548,081	59,796	0.0014	0.9986	100.00
0.5	41,228,882	143,482	0.0035	0.9965	99.86
1.5	39,812,968	139,860	0.0035	0.9965	99.51
2.5	38,394,815	493,825	0.0129	0.9871	99.16
3.5	36,239,091	503,575	0.0139	0.9861	97.88
4.5	34,119,765	498,263	0.0146	0.9854	96.52
5.5	32,196,830	541,714	0.0168	0.9832	95.11
6.5	30,482,912	710,484	0.0233	0.9767	93.51
7.5	28,918,855	409,736	0.0142	0.9858	91.33
8.5	27,149,680	680,325	0.0251	0.9749	90.04
9.5	26,636,696	657,909	0.0247	0.9753	87.78
10.5	24,504,387	623,902	0.0255	0.9745	85.62
11.5	24,270,740	799,605	0.0329	0.9671	83.44
12.5	22,842,966	962,062	0.0421	0.9579	80.69
13.5	21,491,292	646,927	0.0301	0.9699	77.29
14.5	20,775,044	569,248	0.0274	0.9726	74.96
15.5	19,781,101	577,745	0.0292	0.9708	72.91
16.5	18,695,640	530,633	0.0284	0.9716	70.78
17.5	17,564,781	458,550	0.0261	0.9739	68.77
18.5	16,684,320	491,627	0.0295	0.9705	66.97
19.5	14,536,876	488,912	0.0336	0.9664	65.00
20.5	13,592,926	383,728	0.0282	0.9718	62.81
21.5	12,868,799	350,547	0.0272	0.9728	61.04
22.5	11,922,805	310,636	0.0261	0.9739	59.38
23.5	11,350,344	320,979	0.0283	0.9717	57.83
24.5	10,711,844	314,553	0.0294	0.9706	56.20
25.5	10,156,085	288,282	0.0284	0.9716	54.55
26.5	9,486,654	297,572	0.0314	0.9686	53.00
27.5	8,618,045	252,587	0.0293	0.9707	51.34
28.5	8,055,929	214,715	0.0267	0.9733	49.83
29.5	7,354,206	224,443	0.0305	0.9695	48.50
30.5	6,868,509	194,083	0.0283	0.9717	47.02
31.5	6,608,842	179,434	0.0272	0.9728	45.69
32.5	6,177,443	160,065	0.0259	0.9741	44.45
33.5	5,959,500	141,547	0.0238	0.9762	43.30
34.5	5,419,552	135,344	0.0250	0.9750	42.27
35.5	4,994,817	136,290	0.0273	0.9727	41.22
36.5	4,595,878	143,083	0.0311	0.9689	40.09
37.5	4,251,144	114,629	0.0270	0.9730	38.84
38.5	3,794,643	111,795	0.0295	0.9705	37.80

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,632,966	98,817	0.0272	0.9728	36.68
40.5	3,538,069	125,796	0.0356	0.9644	35.69
41.5	3,352,594	111,340	0.0332	0.9668	34.42
42.5	3,223,587	120,007	0.0372	0.9628	33.27
43.5	3,032,548	121,394	0.0400	0.9600	32.04
44.5	2,816,774	127,135	0.0451	0.9549	30.75
45.5	2,708,569	140,735	0.0520	0.9480	29.36
46.5	2,554,005	80,434	0.0315	0.9685	27.84
47.5	2,474,566	85,386	0.0345	0.9655	26.96
48.5	2,280,694	78,590	0.0345	0.9655	26.03
49.5	2,060,443	80,323	0.0390	0.9610	25.13
50.5	1,906,182	99,201	0.0520	0.9480	24.15
51.5	1,796,075	80,866	0.0450	0.9550	22.90
52.5	1,689,093	96,531	0.0571	0.9429	21.87
53.5	1,557,849	76,583	0.0492	0.9508	20.62
54.5	1,459,312	73,059	0.0501	0.9499	19.60
55.5	1,373,626	66,095	0.0481	0.9519	18.62
56.5	1,319,911	81,710	0.0619	0.9381	17.73
57.5	1,116,851	55,072	0.0493	0.9507	16.63
58.5	1,021,084	51,215	0.0502	0.9498	15.81
59.5	913,873	33,831	0.0370	0.9630	15.02
60.5	843,806	37,575	0.0445	0.9555	14.46
61.5	835,303	24,092	0.0288	0.9712	13.82
62.5	847,188	22,954	0.0271	0.9729	13.42
63.5	822,824	19,166	0.0233	0.9767	13.05
64.5	813,616	13,900	0.0171	0.9829	12.75
65.5	815,216	11,965	0.0147	0.9853	12.53
66.5	767,575	9,082	0.0118	0.9882	12.35
67.5	725,557	9,074	0.0125	0.9875	12.20
68.5	721,200	6,191	0.0086	0.9914	12.05
69.5	678,733	4,036	0.0059	0.9941	11.95
70.5	633,418	3,766	0.0059	0.9941	11.88
71.5	586,551	2,301	0.0039	0.9961	11.80
72.5	537,208	3,710	0.0069	0.9931	11.76
73.5	494,736	909	0.0018	0.9982	11.68
74.5	442,024	1,334	0.0030	0.9970	11.66
75.5	393,153	1,469	0.0037	0.9963	11.62
76.5	346,891	1,951	0.0056	0.9944	11.58
77.5	298,446	1,658	0.0056	0.9944	11.51
78.5	255,006	540	0.0021	0.9979	11.45

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	207,736	316	0.0015	0.9985	11.42
80.5	160,501	433	0.0027	0.9973	11.41
81.5	114,227	89	0.0008	0.9992	11.38
82.5	68,184	1,318	0.0193	0.9807	11.37
83.5	20,833	212	0.0102	0.9898	11.15
84.5	19,862	134	0.0067	0.9933	11.03
85.5	17,580	44	0.0025	0.9975	10.96
86.5	16,466	223	0.0135	0.9865	10.93
87.5	14,797	211	0.0143	0.9857	10.78
88.5	13,325	30	0.0023	0.9977	10.63
89.5	12,922	570	0.0441	0.9559	10.61
90.5	12,352	31	0.0025	0.9975	10.14
91.5	12,017		0.0000	1.0000	10.11
92.5	12,188		0.0000	1.0000	10.11
93.5	9,266	88	0.0095	0.9905	10.11
94.5	8,369		0.0000	1.0000	10.02
95.5	7,535		0.0000	1.0000	10.02
96.5	6,274	57	0.0091	0.9909	10.02
97.5	5,778		0.0000	1.0000	9.93
98.5	3,167		0.0000	1.0000	9.93
99.5	2,627		0.0000	1.0000	9.93
100.5	2,414		0.0000	1.0000	9.93
101.5	2,267		0.0000	1.0000	9.93
102.5	1,837		0.0000	1.0000	9.93
103.5	326	114	0.3497	0.6503	9.93
104.5	153	35	0.2288	0.7712	6.45
105.5	84		0.0000	1.0000	4.98
106.5	84		0.0000	1.0000	4.98
107.5	84		0.0000	1.0000	4.98
108.5	84	27	0.3214	0.6786	4.98
109.5	57		0.0000	1.0000	3.38
110.5	57		0.0000	1.0000	3.38
111.5	35		0.0000	1.0000	3.38
112.5	35		0.0000	1.0000	3.38
113.5					3.38
114.5					
115.5					
116.5					
117.5					
118.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

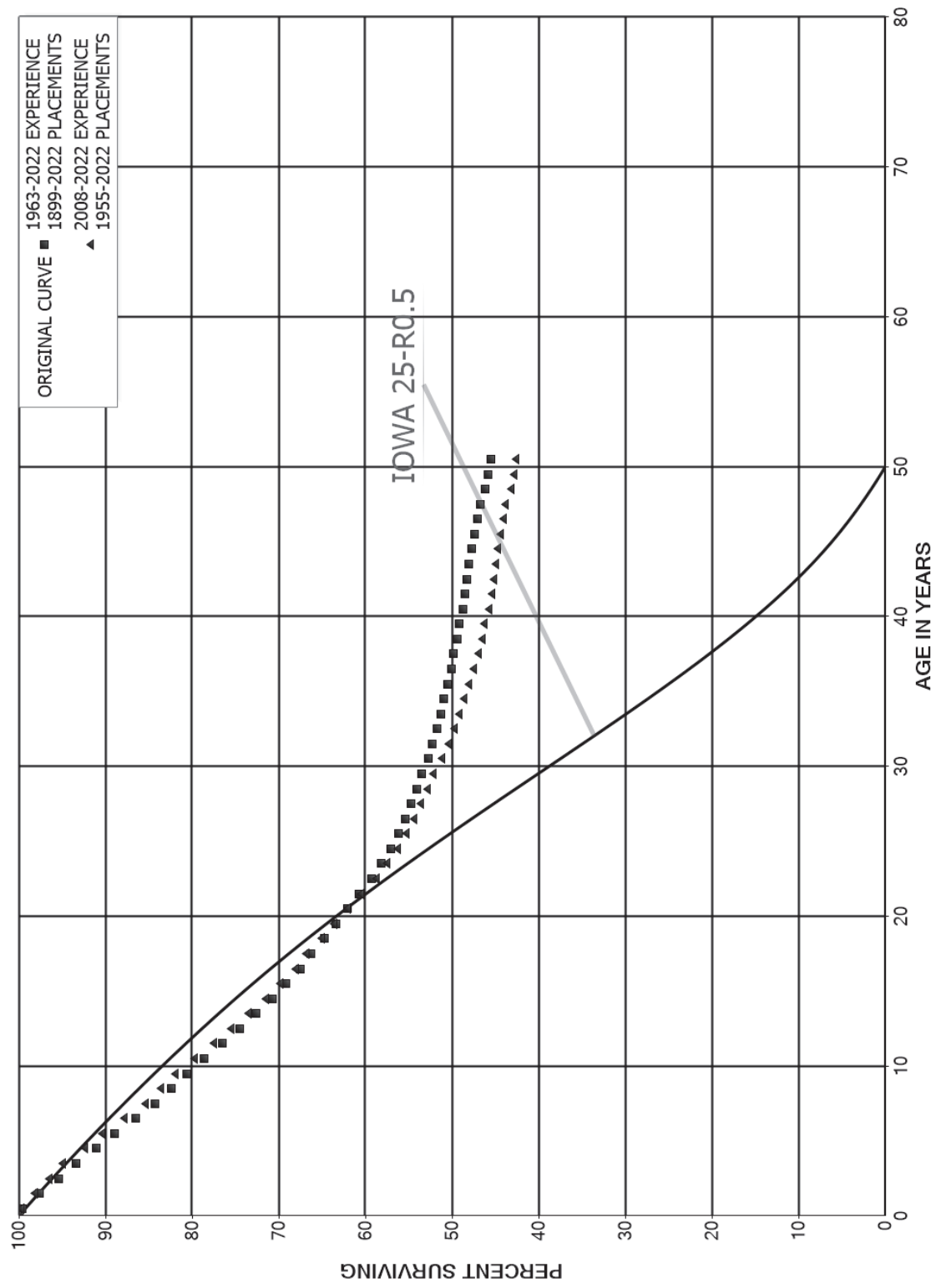
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5					
122.5					
123.5					
124.5					
125.5					
126.5					
127.5					
128.5					
129.5					
130.5					
131.5					
132.5					
133.5					
134.5					
135.5					
136.5					
137.5					
138.5					
139.5					
140.5					
141.5					
142.5					
143.5					
144.5					
145.5					
146.5					
147.5					
148.5					
149.5					
150.5					
151.5					
152.5					
153.5					
154.5	264	264	1.0000		
155.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1963-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,344,682	45,517	0.0040	0.9960	100.00
0.5	10,977,174	216,164	0.0197	0.9803	99.60
1.5	10,106,465	227,620	0.0225	0.9775	97.64
2.5	9,563,938	199,972	0.0209	0.9791	95.44
3.5	8,600,646	216,450	0.0252	0.9748	93.44
4.5	7,946,835	184,145	0.0232	0.9768	91.09
5.5	7,594,404	207,091	0.0273	0.9727	88.98
6.5	6,977,203	185,522	0.0266	0.9734	86.55
7.5	6,652,537	148,471	0.0223	0.9777	84.25
8.5	6,422,688	134,621	0.0210	0.9790	82.37
9.5	6,047,234	155,950	0.0258	0.9742	80.65
10.5	5,641,428	148,801	0.0264	0.9736	78.57
11.5	5,226,557	133,971	0.0256	0.9744	76.49
12.5	3,780,060	98,942	0.0262	0.9738	74.53
13.5	3,647,994	91,756	0.0252	0.9748	72.58
14.5	3,513,372	77,429	0.0220	0.9780	70.76
15.5	3,259,320	78,881	0.0242	0.9758	69.20
16.5	2,841,183	52,196	0.0184	0.9816	67.52
17.5	2,503,752	57,371	0.0229	0.9771	66.28
18.5	2,342,436	48,643	0.0208	0.9792	64.76
19.5	2,167,909	47,372	0.0219	0.9781	63.42
20.5	1,971,423	40,902	0.0207	0.9793	62.03
21.5	1,809,762	42,725	0.0236	0.9764	60.75
22.5	1,650,382	30,937	0.0187	0.9813	59.31
23.5	1,508,135	29,587	0.0196	0.9804	58.20
24.5	1,281,228	18,828	0.0147	0.9853	57.06
25.5	1,139,845	16,023	0.0141	0.9859	56.22
26.5	1,028,439	12,769	0.0124	0.9876	55.43
27.5	914,225	10,574	0.0116	0.9884	54.74
28.5	829,005	8,684	0.0105	0.9895	54.11
29.5	789,060	11,625	0.0147	0.9853	53.54
30.5	732,578	7,103	0.0097	0.9903	52.75
31.5	684,065	6,731	0.0098	0.9902	52.24
32.5	615,842	4,678	0.0076	0.9924	51.73
33.5	531,603	4,501	0.0085	0.9915	51.33
34.5	500,057	3,859	0.0077	0.9923	50.90
35.5	461,960	3,554	0.0077	0.9923	50.51
36.5	445,744	2,958	0.0066	0.9934	50.12
37.5	419,057	2,919	0.0070	0.9930	49.79
38.5	399,956	2,189	0.0055	0.9945	49.44

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1963-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	388,713	3,213	0.0083	0.9917	49.17
40.5	375,567	2,242	0.0060	0.9940	48.76
41.5	364,349	1,784	0.0049	0.9951	48.47
42.5	343,013	1,549	0.0045	0.9955	48.23
43.5	330,716	1,781	0.0054	0.9946	48.02
44.5	316,586	2,141	0.0068	0.9932	47.76
45.5	302,546	2,390	0.0079	0.9921	47.43
46.5	275,975	1,737	0.0063	0.9937	47.06
47.5	256,539	3,296	0.0128	0.9872	46.76
48.5	235,449	1,879	0.0080	0.9920	46.16
49.5	208,467	1,353	0.0065	0.9935	45.79
50.5	171,288	659	0.0038	0.9962	45.50
51.5	130,422	562	0.0043	0.9957	45.32
52.5	80,429	845	0.0105	0.9895	45.13
53.5	61,888	461	0.0075	0.9925	44.65
54.5	48,723	221	0.0045	0.9955	44.32
55.5	32,728	109	0.0033	0.9967	44.12
56.5	23,538	25	0.0011	0.9989	43.97
57.5	14,873	9	0.0006	0.9994	43.92
58.5	8,868	181	0.0204	0.9796	43.90
59.5	6,479		0.0000	1.0000	43.00
60.5	6,150		0.0000	1.0000	43.00
61.5	1,843		0.0000	1.0000	43.00
62.5					43.00
63.5	1,733		0.0000		
64.5	1,733		0.0000		
65.5	1,733		0.0000		
66.5	1,733		0.0000		
67.5	1,733		0.0000		
68.5	1,733		0.0000		
69.5	1,733		0.0000		
70.5	1,733		0.0000		
71.5	1,733		0.0000		
72.5	1,733		0.0000		
73.5	1,733		0.0000		
74.5	1,733		0.0000		
75.5	1,733	34	0.0196		
76.5	1,699	34	0.0200		
77.5	1,665		0.0000		
78.5	1,665		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1963-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,665		0.0000		
80.5	1,665	34	0.0204		
81.5	1,631	34	0.0208		
82.5	1,597	136	0.0852		
83.5	1,461	34	0.0233		
84.5	1,427		0.0000		
85.5	1,427	34	0.0238		
86.5	1,393	102	0.0732		
87.5	1,291	34	0.0263		
88.5	1,257		0.0000		
89.5	1,257	68	0.0541		
90.5	1,189	68	0.0572		
91.5	1,121	51	0.0455		
92.5	1,070	99	0.0925		
93.5	971	33	0.0340		
94.5	938	33	0.0352		
95.5	905	292	0.3227		
96.5	613	65	0.1060		
97.5	548	160	0.2920		
98.5	388	32	0.0825		
99.5	356	32	0.0899		
100.5	324	32	0.0988		
101.5	292	98	0.3356		
102.5	194	130	0.6701		
103.5	64	32	0.5000		
104.5	32	32	1.0000		
105.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1955-2022

EXPERIENCE BAND 2008-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,371,204	25,506	0.0040	0.9960	100.00
0.5	6,216,102	96,863	0.0156	0.9844	99.60
1.5	5,924,810	101,478	0.0171	0.9829	98.05
2.5	5,930,482	96,948	0.0163	0.9837	96.37
3.5	5,197,415	135,050	0.0260	0.9740	94.79
4.5	4,820,244	106,867	0.0222	0.9778	92.33
5.5	4,776,165	133,800	0.0280	0.9720	90.28
6.5	4,415,177	121,975	0.0276	0.9724	87.75
7.5	4,328,030	91,763	0.0212	0.9788	85.33
8.5	4,323,986	89,179	0.0206	0.9794	83.52
9.5	4,300,238	117,277	0.0273	0.9727	81.80
10.5	4,116,835	112,907	0.0274	0.9726	79.57
11.5	3,878,793	99,767	0.0257	0.9743	77.38
12.5	2,623,775	70,686	0.0269	0.9731	75.39
13.5	2,617,254	71,469	0.0273	0.9727	73.36
14.5	2,544,114	56,574	0.0222	0.9778	71.36
15.5	2,373,666	61,526	0.0259	0.9741	69.77
16.5	2,025,685	38,182	0.0188	0.9812	67.96
17.5	1,776,060	46,311	0.0261	0.9739	66.68
18.5	1,720,865	37,508	0.0218	0.9782	64.94
19.5	1,594,129	39,254	0.0246	0.9754	63.53
20.5	1,447,766	35,692	0.0247	0.9753	61.96
21.5	1,312,834	38,828	0.0296	0.9704	60.44
22.5	1,186,006	24,493	0.0207	0.9793	58.65
23.5	1,072,551	24,270	0.0226	0.9774	57.44
24.5	863,768	14,716	0.0170	0.9830	56.14
25.5	746,876	12,187	0.0163	0.9837	55.18
26.5	654,614	9,818	0.0150	0.9850	54.28
27.5	563,676	7,716	0.0137	0.9863	53.47
28.5	497,036	6,005	0.0121	0.9879	52.74
29.5	466,375	9,619	0.0206	0.9794	52.10
30.5	419,867	5,643	0.0134	0.9866	51.02
31.5	384,595	5,246	0.0136	0.9864	50.34
32.5	323,407	3,580	0.0111	0.9889	49.65
33.5	248,690	2,800	0.0113	0.9887	49.10
34.5	234,078	2,823	0.0121	0.9879	48.55
35.5	230,582	2,685	0.0116	0.9884	47.96
36.5	235,701	2,648	0.0112	0.9888	47.41
37.5	236,423	2,293	0.0097	0.9903	46.87
38.5	246,134	1,496	0.0061	0.9939	46.42

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

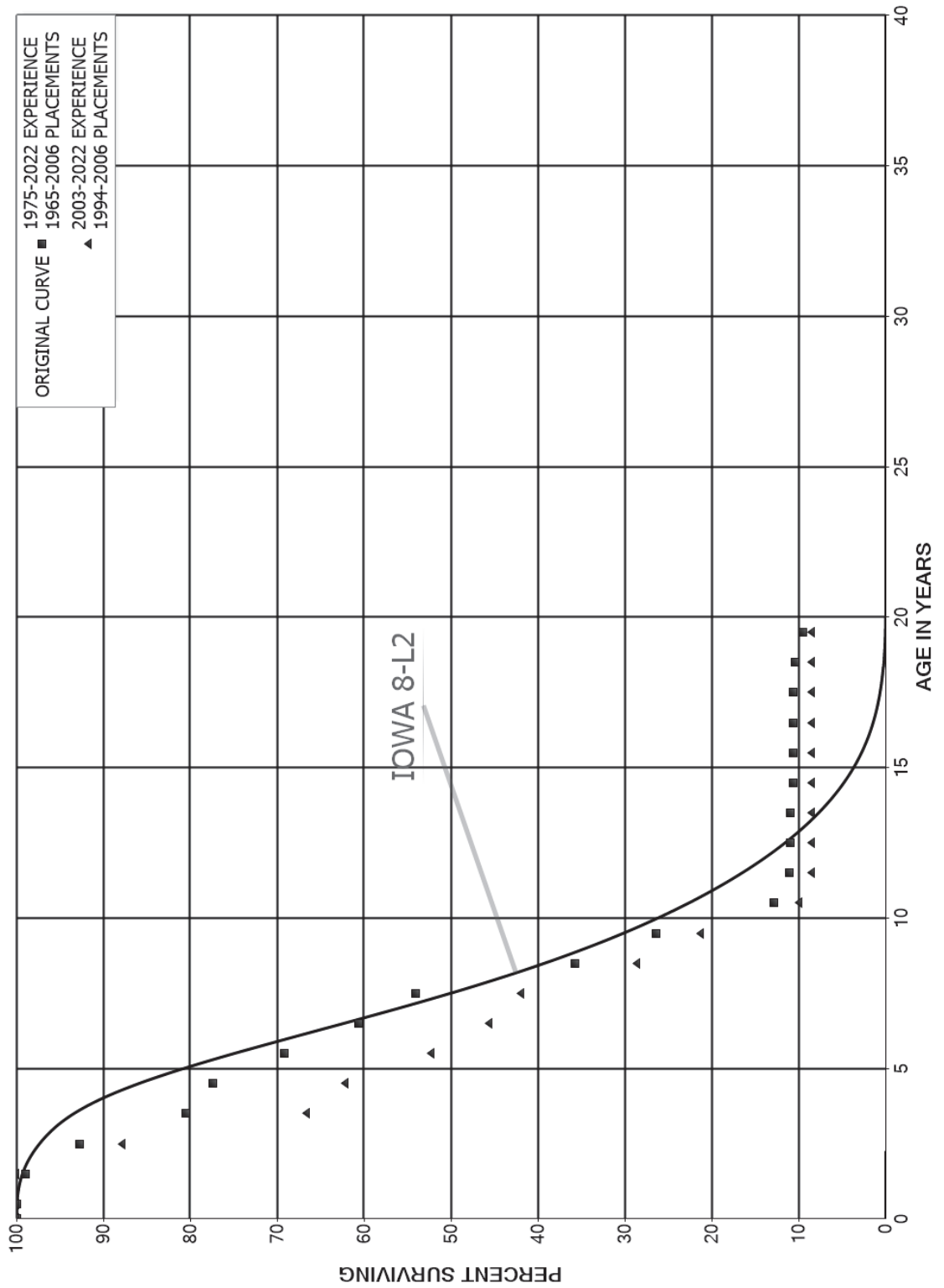
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1955-2022

EXPERIENCE BAND 2008-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	257,529	2,710	0.0105	0.9895	46.14
40.5	271,518	1,862	0.0069	0.9931	45.65
41.5	279,380	1,546	0.0055	0.9945	45.34
42.5	291,564	1,470	0.0050	0.9950	45.09
43.5	319,655	1,781	0.0056	0.9944	44.86
44.5	313,399	2,141	0.0068	0.9932	44.61
45.5	302,444	2,390	0.0079	0.9921	44.30
46.5	275,873	1,737	0.0063	0.9937	43.95
47.5	256,437	3,296	0.0129	0.9871	43.68
48.5	235,347	1,879	0.0080	0.9920	43.12
49.5	208,365	1,353	0.0065	0.9935	42.77
50.5	171,258	659	0.0038	0.9962	42.49
51.5	130,392	562	0.0043	0.9957	42.33
52.5	80,415	845	0.0105	0.9895	42.15
53.5	61,874	461	0.0075	0.9925	41.71
54.5	48,709	207	0.0042	0.9958	41.39
55.5	32,728	109	0.0033	0.9967	41.22
56.5	23,538	25	0.0011	0.9989	41.08
57.5	14,873	9	0.0006	0.9994	41.04
58.5	8,868	181	0.0204	0.9796	41.01
59.5	6,479		0.0000	1.0000	40.18
60.5	6,150		0.0000	1.0000	40.18
61.5	1,843		0.0000	1.0000	40.18
62.5					40.18

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2006

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,641,326		0.0000	1.0000	100.00
0.5	2,641,326	27,281	0.0103	0.9897	100.00
1.5	2,636,433	165,764	0.0629	0.9371	98.97
2.5	2,494,695	329,563	0.1321	0.8679	92.74
3.5	2,193,453	84,312	0.0384	0.9616	80.49
4.5	2,139,204	226,238	0.1058	0.8942	77.40
5.5	1,942,765	241,962	0.1245	0.8755	69.21
6.5	1,721,711	186,944	0.1086	0.8914	60.59
7.5	1,549,064	524,860	0.3388	0.6612	54.01
8.5	1,037,979	271,965	0.2620	0.7380	35.71
9.5	773,587	395,480	0.5112	0.4888	26.36
10.5	378,107	52,006	0.1375	0.8625	12.88
11.5	326,101	5,123	0.0157	0.9843	11.11
12.5	320,978	185	0.0006	0.9994	10.94
13.5	320,793	9,517	0.0297	0.9703	10.93
14.5	311,276		0.0000	1.0000	10.60
15.5	311,276		0.0000	1.0000	10.60
16.5	311,276		0.0000	1.0000	10.60
17.5	311,276	6,000	0.0193	0.9807	10.60
18.5	296,025	26,500	0.0895	0.9105	10.40
19.5	269,525		0.0000	1.0000	9.47
20.5	146,542		0.0000	1.0000	9.47
21.5	48,640		0.0000	1.0000	9.47
22.5					9.47

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

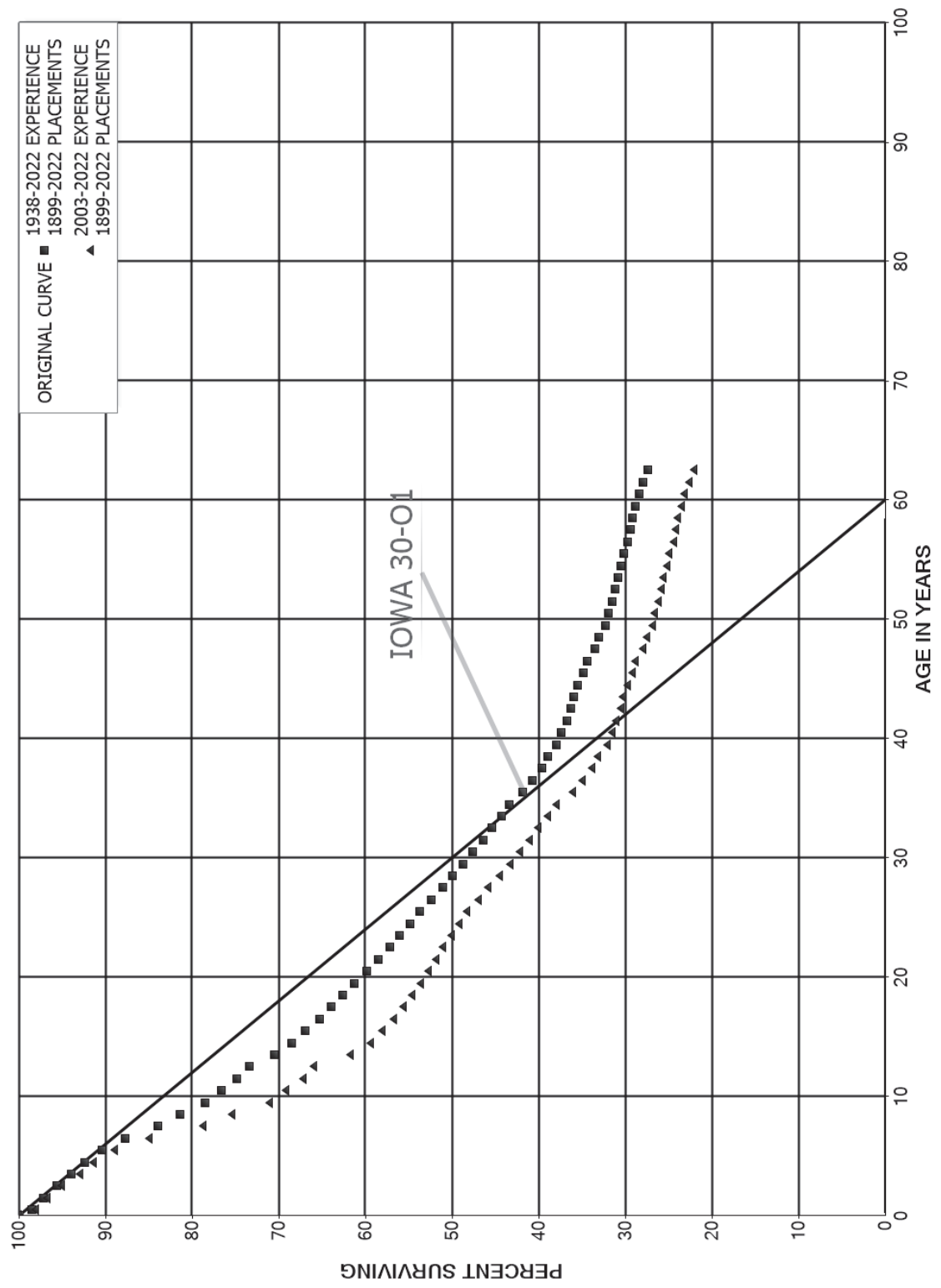
ORIGINAL LIFE TABLE

PLACEMENT BAND 1994-2006

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	568,312		0.0000	1.0000	100.00
0.5	916,628		0.0000	1.0000	100.00
1.5	1,191,420	146,318	0.1228	0.8772	100.00
2.5	1,365,017	329,563	0.2414	0.7586	87.72
3.5	1,250,087	83,180	0.0665	0.9335	66.54
4.5	1,405,575	225,333	0.1603	0.8397	62.11
5.5	1,395,744	176,890	0.1267	0.8733	52.16
6.5	1,340,056	110,605	0.0825	0.9175	45.55
7.5	1,386,366	440,421	0.3177	0.6823	41.79
8.5	950,054	242,777	0.2555	0.7445	28.51
9.5	707,277	377,832	0.5342	0.4658	21.23
10.5	329,445	50,669	0.1538	0.8462	9.89
11.5	278,776		0.0000	1.0000	8.37
12.5	278,776		0.0000	1.0000	8.37
13.5	278,776		0.0000	1.0000	8.37
14.5	278,776		0.0000	1.0000	8.37
15.5	278,776		0.0000	1.0000	8.37
16.5	278,776		0.0000	1.0000	8.37
17.5	278,776		0.0000	1.0000	8.37
18.5	269,525		0.0000	1.0000	8.37
19.5	269,525		0.0000	1.0000	8.37
20.5	146,542		0.0000	1.0000	8.37
21.5	48,640		0.0000	1.0000	8.37
22.5					8.37

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,434,858	416,065	0.0152	0.9848	100.00
0.5	26,404,705	359,747	0.0136	0.9864	98.48
1.5	25,597,832	396,242	0.0155	0.9845	97.14
2.5	24,612,013	444,501	0.0181	0.9819	95.64
3.5	23,232,911	362,516	0.0156	0.9844	93.91
4.5	19,434,351	420,407	0.0216	0.9784	92.45
5.5	16,573,198	501,638	0.0303	0.9697	90.45
6.5	15,151,713	644,222	0.0425	0.9575	87.71
7.5	14,405,452	435,444	0.0302	0.9698	83.98
8.5	13,802,822	498,542	0.0361	0.9639	81.44
9.5	12,966,616	311,100	0.0240	0.9760	78.50
10.5	12,382,138	279,885	0.0226	0.9774	76.62
11.5	11,877,566	243,694	0.0205	0.9795	74.88
12.5	10,520,954	408,401	0.0388	0.9612	73.35
13.5	9,926,370	277,388	0.0279	0.9721	70.50
14.5	9,588,945	228,506	0.0238	0.9762	68.53
15.5	9,142,219	213,202	0.0233	0.9767	66.90
16.5	8,827,735	187,609	0.0213	0.9787	65.34
17.5	8,436,278	175,282	0.0208	0.9792	63.95
18.5	8,114,337	166,425	0.0205	0.9795	62.62
19.5	7,680,439	190,384	0.0248	0.9752	61.34
20.5	7,379,597	167,947	0.0228	0.9772	59.81
21.5	7,073,728	148,420	0.0210	0.9790	58.45
22.5	6,853,460	141,994	0.0207	0.9793	57.23
23.5	6,605,698	143,988	0.0218	0.9782	56.04
24.5	6,306,228	128,753	0.0204	0.9796	54.82
25.5	5,989,455	144,631	0.0241	0.9759	53.70
26.5	5,755,890	141,135	0.0245	0.9755	52.40
27.5	5,558,582	131,687	0.0237	0.9763	51.12
28.5	5,366,567	123,663	0.0230	0.9770	49.91
29.5	5,133,990	118,469	0.0231	0.9769	48.76
30.5	4,859,547	121,332	0.0250	0.9750	47.63
31.5	4,578,905	99,769	0.0218	0.9782	46.44
32.5	4,335,180	108,942	0.0251	0.9749	45.43
33.5	4,128,357	80,097	0.0194	0.9806	44.29
34.5	3,921,589	148,246	0.0378	0.9622	43.43
35.5	3,652,229	90,820	0.0249	0.9751	41.79
36.5	3,436,371	91,299	0.0266	0.9734	40.75
37.5	3,191,511	56,547	0.0177	0.9823	39.67
38.5	2,953,220	80,419	0.0272	0.9728	38.96

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,726,932	35,978	0.0132	0.9868	37.90
40.5	2,524,754	43,022	0.0170	0.9830	37.40
41.5	2,415,526	31,679	0.0131	0.9869	36.77
42.5	2,318,726	18,362	0.0079	0.9921	36.28
43.5	2,262,448	34,204	0.0151	0.9849	36.00
44.5	2,184,569	36,529	0.0167	0.9833	35.45
45.5	2,089,383	27,937	0.0134	0.9866	34.86
46.5	1,970,494	47,763	0.0242	0.9758	34.39
47.5	1,874,198	29,607	0.0158	0.9842	33.56
48.5	1,798,098	41,250	0.0229	0.9771	33.03
49.5	1,715,514	16,086	0.0094	0.9906	32.27
50.5	1,612,753	25,961	0.0161	0.9839	31.97
51.5	1,486,761	15,750	0.0106	0.9894	31.45
52.5	1,364,397	10,617	0.0078	0.9922	31.12
53.5	1,214,599	16,649	0.0137	0.9863	30.88
54.5	1,075,268	10,415	0.0097	0.9903	30.46
55.5	992,072	15,369	0.0155	0.9845	30.16
56.5	908,637	7,775	0.0086	0.9914	29.69
57.5	850,469	6,054	0.0071	0.9929	29.44
58.5	792,955	11,584	0.0146	0.9854	29.23
59.5	738,286	9,208	0.0125	0.9875	28.80
60.5	653,687	10,626	0.0163	0.9837	28.44
61.5	580,713	11,453	0.0197	0.9803	27.98
62.5	508,700	2,143	0.0042	0.9958	27.43
63.5	481,478	2,682	0.0056	0.9944	27.31
64.5	442,765	2,506	0.0057	0.9943	27.16
65.5	384,948	1,257	0.0033	0.9967	27.01
66.5	328,502	1,275	0.0039	0.9961	26.92
67.5	276,038	2,232	0.0081	0.9919	26.82
68.5	247,335	1,944	0.0079	0.9921	26.60
69.5	222,987	765	0.0034	0.9966	26.39
70.5	206,735	1,719	0.0083	0.9917	26.30
71.5	193,888	3,166	0.0163	0.9837	26.08
72.5	177,457	450	0.0025	0.9975	25.65
73.5	170,116	6,605	0.0388	0.9612	25.59
74.5	158,299	6,412	0.0405	0.9595	24.60
75.5	147,747	7,613	0.0515	0.9485	23.60
76.5	138,390	8,315	0.0601	0.9399	22.38
77.5	125,621	3,006	0.0239	0.9761	21.04
78.5	121,598	1,160	0.0095	0.9905	20.54

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	119,029	1,469	0.0123	0.9877	20.34
80.5	116,380	528	0.0045	0.9955	20.09
81.5	113,526	658	0.0058	0.9942	20.00
82.5	108,480	857	0.0079	0.9921	19.88
83.5	104,535	715	0.0068	0.9932	19.72
84.5	101,561	1,011	0.0100	0.9900	19.59
85.5	92,991	104	0.0011	0.9989	19.39
86.5	93,687	310	0.0033	0.9967	19.37
87.5	86,658	739	0.0085	0.9915	19.31
88.5	86,145	150	0.0017	0.9983	19.14
89.5	85,015	85	0.0010	0.9990	19.11
90.5	82,445	235	0.0029	0.9971	19.09
91.5	73,308	191	0.0026	0.9974	19.04
92.5	66,722	93	0.0014	0.9986	18.99
93.5	58,095	12	0.0002	0.9998	18.96
94.5	55,277	53	0.0010	0.9990	18.96
95.5	33,281	63	0.0019	0.9981	18.94
96.5	28,881	11	0.0004	0.9996	18.90
97.5	28,020		0.0000	1.0000	18.90
98.5	27,577	194	0.0070	0.9930	18.90
99.5	24,284	281	0.0116	0.9884	18.76
100.5	23,832	38	0.0016	0.9984	18.55
101.5	23,694	6	0.0003	0.9997	18.52
102.5	23,642	46	0.0019	0.9981	18.51
103.5	23,486	69	0.0029	0.9971	18.48
104.5	23,444	53	0.0023	0.9977	18.42
105.5	23,380	614	0.0263	0.9737	18.38
106.5	22,766	292	0.0128	0.9872	17.90
107.5	21,691	54	0.0025	0.9975	17.67
108.5	21,364	311	0.0146	0.9854	17.62
109.5	20,880	247	0.0118	0.9882	17.37
110.5	19,784	8,199	0.4144	0.5856	17.16
111.5	11,534	644	0.0558	0.9442	10.05
112.5	10,890	1,527	0.1402	0.8598	9.49
113.5	12,055	1,316	0.1092	0.8908	8.16
114.5	10,739	402	0.0374	0.9626	7.27
115.5	10,657	359	0.0337	0.9663	7.00
116.5	9,899		0.0000	1.0000	6.76
117.5	8,638	312	0.0361	0.9639	6.76
118.5	8,326	250	0.0300	0.9700	6.52

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	8,077	44	0.0054	0.9946	6.32
120.5	8,033	178	0.0222	0.9778	6.29
121.5	7,855	39	0.0050	0.9950	6.15
122.5	7,816	105	0.0134	0.9866	6.12
123.5					6.03

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,028,670	357,728	0.0210	0.9790	100.00
0.5	16,213,922	212,631	0.0131	0.9869	97.90
1.5	15,734,887	278,018	0.0177	0.9823	96.62
2.5	15,027,696	327,334	0.0218	0.9782	94.91
3.5	13,941,009	230,185	0.0165	0.9835	92.84
4.5	10,490,976	284,757	0.0271	0.9729	91.31
5.5	7,987,101	362,498	0.0454	0.9546	88.83
6.5	6,822,238	493,527	0.0723	0.9277	84.80
7.5	6,272,920	266,439	0.0425	0.9575	78.66
8.5	5,840,714	339,518	0.0581	0.9419	75.32
9.5	5,268,433	137,880	0.0262	0.9738	70.94
10.5	4,956,025	143,581	0.0290	0.9710	69.09
11.5	4,782,337	92,541	0.0194	0.9806	67.09
12.5	3,751,560	236,648	0.0631	0.9369	65.79
13.5	3,458,937	129,492	0.0374	0.9626	61.64
14.5	3,379,773	79,494	0.0235	0.9765	59.33
15.5	3,314,929	72,698	0.0219	0.9781	57.93
16.5	3,394,058	68,502	0.0202	0.9798	56.66
17.5	3,388,783	64,620	0.0191	0.9809	55.52
18.5	3,589,098	60,732	0.0169	0.9831	54.46
19.5	3,521,148	57,501	0.0163	0.9837	53.54
20.5	3,755,168	63,193	0.0168	0.9832	52.67
21.5	3,678,391	59,265	0.0161	0.9839	51.78
22.5	3,712,983	71,826	0.0193	0.9807	50.95
23.5	3,599,431	66,817	0.0186	0.9814	49.96
24.5	3,424,460	60,582	0.0177	0.9823	49.03
25.5	3,214,285	87,523	0.0272	0.9728	48.17
26.5	3,176,166	79,448	0.0250	0.9750	46.85
27.5	3,132,932	87,593	0.0280	0.9720	45.68
28.5	3,036,345	82,497	0.0272	0.9728	44.40
29.5	2,912,748	75,064	0.0258	0.9742	43.20
30.5	2,801,272	73,434	0.0262	0.9738	42.08
31.5	2,709,012	69,824	0.0258	0.9742	40.98
32.5	2,644,810	73,906	0.0279	0.9721	39.93
33.5	2,642,099	65,882	0.0249	0.9751	38.81
34.5	2,611,911	128,873	0.0493	0.9507	37.84
35.5	2,459,456	76,347	0.0310	0.9690	35.97
36.5	2,333,206	76,567	0.0328	0.9672	34.86
37.5	2,167,057	43,665	0.0201	0.9799	33.71
38.5	1,945,661	65,223	0.0335	0.9665	33.03

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,788,390	29,986	0.0168	0.9832	31.93
40.5	1,674,132	26,306	0.0157	0.9843	31.39
41.5	1,668,711	25,093	0.0150	0.9850	30.90
42.5	1,666,140	14,680	0.0088	0.9912	30.43
43.5	1,660,707	27,361	0.0165	0.9835	30.17
44.5	1,638,528	33,265	0.0203	0.9797	29.67
45.5	1,614,861	21,511	0.0133	0.9867	29.07
46.5	1,575,836	45,473	0.0289	0.9711	28.68
47.5	1,545,224	23,162	0.0150	0.9850	27.85
48.5	1,508,697	39,109	0.0259	0.9741	27.43
49.5	1,453,992	12,801	0.0088	0.9912	26.72
50.5	1,377,565	24,551	0.0178	0.9822	26.49
51.5	1,270,611	14,678	0.0116	0.9884	26.02
52.5	1,173,621	10,617	0.0090	0.9910	25.72
53.5	1,032,851	16,557	0.0160	0.9840	25.48
54.5	899,043	10,390	0.0116	0.9884	25.07
55.5	817,716	15,369	0.0188	0.9812	24.78
56.5	734,986	7,566	0.0103	0.9897	24.32
57.5	679,107	6,054	0.0089	0.9911	24.07
58.5	622,630	11,492	0.0185	0.9815	23.85
59.5	569,251	9,208	0.0162	0.9838	23.41
60.5	488,606	10,570	0.0216	0.9784	23.03
61.5	421,635	10,537	0.0250	0.9750	22.54
62.5	357,017	2,119	0.0059	0.9941	21.97
63.5	337,457	2,524	0.0075	0.9925	21.84
64.5	308,678	2,506	0.0081	0.9919	21.68
65.5	256,616	1,257	0.0049	0.9951	21.50
66.5	200,452	1,275	0.0064	0.9936	21.40
67.5	150,319	2,232	0.0148	0.9852	21.26
68.5	122,856	1,920	0.0156	0.9844	20.95
69.5	100,095	765	0.0076	0.9924	20.62
70.5	86,012	1,719	0.0200	0.9800	20.46
71.5	81,444	3,084	0.0379	0.9621	20.05
72.5	69,771	368	0.0053	0.9947	19.29
73.5	74,204	424	0.0057	0.9943	19.19
74.5	71,482	593	0.0083	0.9917	19.08
75.5	87,739	396	0.0045	0.9955	18.92
76.5	90,069	136	0.0015	0.9985	18.84
77.5	86,546	461	0.0053	0.9947	18.81
78.5	85,789	14	0.0002	0.9998	18.71

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	87,690	33	0.0004	0.9996	18.71
80.5	86,845	188	0.0022	0.9978	18.70
81.5	84,331		0.0000	1.0000	18.66
82.5	79,943	30	0.0004	0.9996	18.66
83.5	76,878	26	0.0003	0.9997	18.65
84.5	74,593		0.0000	1.0000	18.65
85.5	67,045		0.0000	1.0000	18.65
86.5	67,845		0.0000	1.0000	18.65
87.5	62,009	297	0.0048	0.9952	18.65
88.5	62,211		0.0000	1.0000	18.56
89.5	61,461		0.0000	1.0000	18.56
90.5	59,832		0.0000	1.0000	18.56
91.5	50,947		0.0000	1.0000	18.56
92.5	44,552		0.0000	1.0000	18.56
93.5	36,018		0.0000	1.0000	18.56
94.5	33,212		0.0000	1.0000	18.56
95.5	11,269		0.0000	1.0000	18.56
96.5	6,932		0.0000	1.0000	18.56
97.5	6,082		0.0000	1.0000	18.56
98.5	5,639		0.0000	1.0000	18.56
99.5	2,540		0.0000	1.0000	18.56
100.5	2,369		0.0000	1.0000	18.56
101.5	2,269		0.0000	1.0000	18.56
102.5	2,223		0.0000	1.0000	18.56
103.5	23,486	69	0.0029	0.9971	18.56
104.5	23,444	53	0.0023	0.9977	18.50
105.5	23,380	614	0.0263	0.9737	18.46
106.5	22,766	292	0.0128	0.9872	17.98
107.5	21,691	54	0.0025	0.9975	17.74
108.5	21,364	311	0.0146	0.9854	17.70
109.5	20,880	247	0.0118	0.9882	17.44
110.5	19,784	8,199	0.4144	0.5856	17.24
111.5	11,534	644	0.0558	0.9442	10.09
112.5	10,890	1,527	0.1402	0.8598	9.53
113.5	12,055	1,316	0.1092	0.8908	8.19
114.5	10,739	402	0.0374	0.9626	7.30
115.5	10,657	359	0.0337	0.9663	7.03
116.5	9,899		0.0000	1.0000	6.79
117.5	8,638	312	0.0361	0.9639	6.79
118.5	8,326	250	0.0300	0.9700	6.54

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

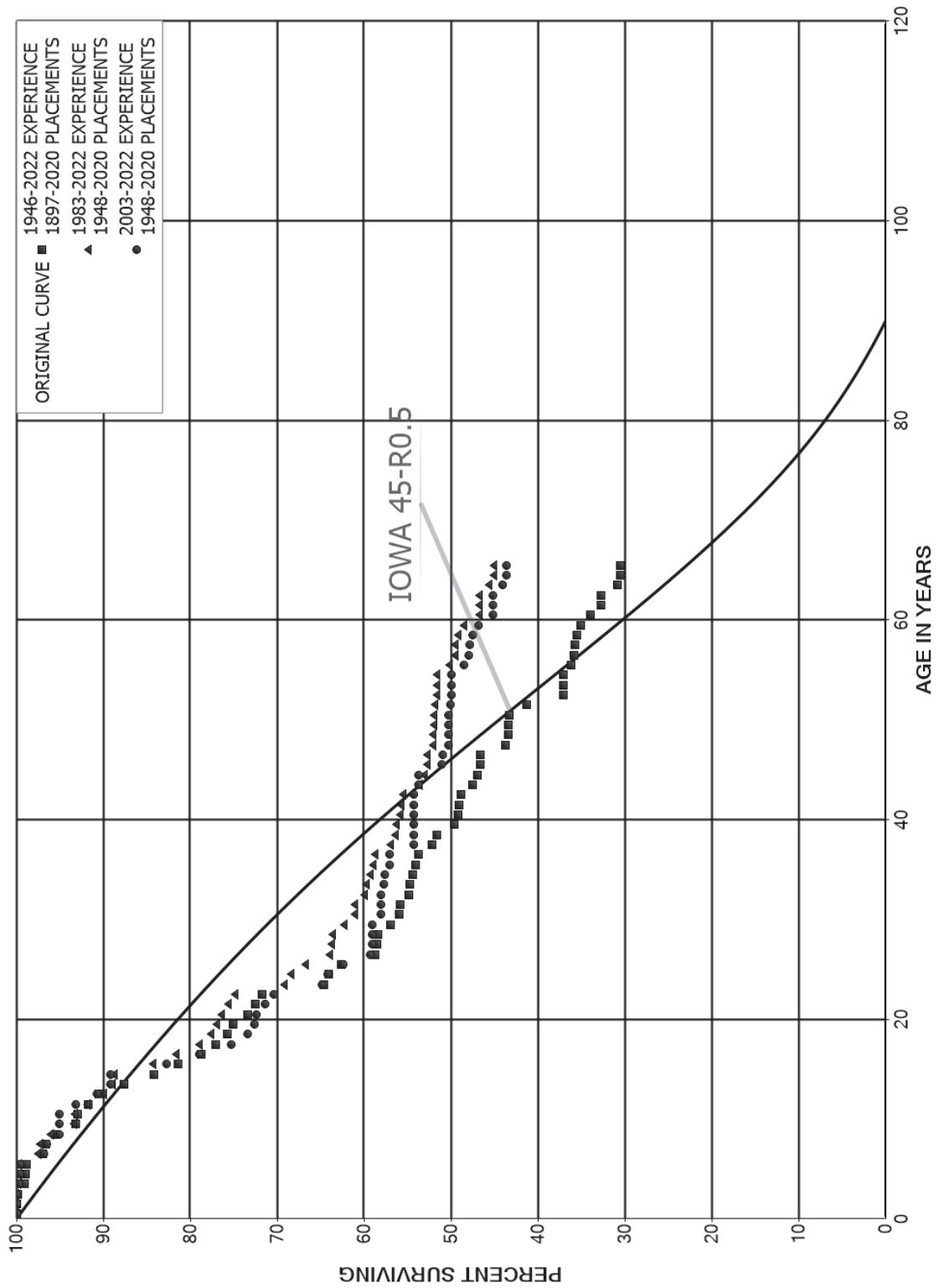
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	8,077	44	0.0054	0.9946	6.35
120.5	8,033	178	0.0222	0.9778	6.31
121.5	7,855	39	0.0050	0.9950	6.17
122.5	7,816	105	0.0134	0.9866	6.14
123.5					6.06

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1897-2020

EXPERIENCE BAND 1946-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,720,194		0.0000	1.0000	100.00
0.5	4,722,260	4,539	0.0010	0.9990	100.00
1.5	4,717,763	5,828	0.0012	0.9988	99.90
2.5	4,246,900	30,777	0.0072	0.9928	99.78
3.5	3,494,385	5,710	0.0016	0.9984	99.06
4.5	3,364,473	1,035	0.0003	0.9997	98.90
5.5	1,905,255	36,120	0.0190	0.9810	98.87
6.5	1,837,910	7,900	0.0043	0.9957	96.99
7.5	1,730,782	19,675	0.0114	0.9886	96.57
8.5	1,563,260	37,746	0.0241	0.9759	95.48
9.5	1,413,070	2,677	0.0019	0.9981	93.17
10.5	1,106,737	14,788	0.0134	0.9866	92.99
11.5	955,009	13,490	0.0141	0.9859	91.75
12.5	903,182	28,441	0.0315	0.9685	90.46
13.5	783,717	30,828	0.0393	0.9607	87.61
14.5	747,528	24,820	0.0332	0.9668	84.16
15.5	733,526	23,675	0.0323	0.9677	81.37
16.5	713,699	15,608	0.0219	0.9781	78.74
17.5	718,163	12,405	0.0173	0.9827	77.02
18.5	696,744	5,407	0.0078	0.9922	75.69
19.5	707,458	15,685	0.0222	0.9778	75.10
20.5	686,723	9,169	0.0134	0.9866	73.44
21.5	660,133	6,866	0.0104	0.9896	72.46
22.5	609,825	60,649	0.0995	0.9005	71.70
23.5	538,176	4,489	0.0083	0.9917	64.57
24.5	516,677	11,812	0.0229	0.9771	64.03
25.5	473,548	28,896	0.0610	0.9390	62.57
26.5	442,664	1,462	0.0033	0.9967	58.75
27.5	432,955	1,268	0.0029	0.9971	58.56
28.5	423,261	10,591	0.0250	0.9750	58.38
29.5	410,671	6,985	0.0170	0.9830	56.92
30.5	403,686	768	0.0019	0.9981	55.96
31.5	407,146	7,048	0.0173	0.9827	55.85
32.5	400,098	1,436	0.0036	0.9964	54.88
33.5	342,881	2,091	0.0061	0.9939	54.69
34.5	340,790	1,966	0.0058	0.9942	54.35
35.5	326,990	1,961	0.0060	0.9940	54.04
36.5	323,444	9,116	0.0282	0.9718	53.71
37.5	299,109	3,236	0.0108	0.9892	52.20
38.5	295,873	11,385	0.0385	0.9615	51.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2020

EXPERIENCE BAND 1946-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	279,147	2,758	0.0099	0.9901	49.65
40.5	272,838	509	0.0019	0.9981	49.16
41.5	267,438	1,362	0.0051	0.9949	49.07
42.5	202,648	5,584	0.0276	0.9724	48.82
43.5	190,296	2,269	0.0119	0.9881	47.47
44.5	193,691	1,032	0.0053	0.9947	46.91
45.5	192,395	381	0.0020	0.9980	46.66
46.5	192,014	11,805	0.0615	0.9385	46.56
47.5	182,333	1,090	0.0060	0.9940	43.70
48.5	189,668	269	0.0014	0.9986	43.44
49.5	189,399	561	0.0030	0.9970	43.38
50.5	188,838	8,393	0.0444	0.9556	43.25
51.5	178,638	18,235	0.1021	0.8979	41.33
52.5	157,687		0.0000	1.0000	37.11
53.5	157,687	112	0.0007	0.9993	37.11
54.5	157,575	3,675	0.0233	0.9767	37.08
55.5	153,900	1,808	0.0117	0.9883	36.22
56.5	152,092	145	0.0010	0.9990	35.79
57.5	151,815	938	0.0062	0.9938	35.76
58.5	150,877	2,157	0.0143	0.9857	35.54
59.5	148,720	4,575	0.0308	0.9692	35.03
60.5	144,145	5,264	0.0365	0.9635	33.95
61.5	138,688		0.0000	1.0000	32.71
62.5	138,688	8,099	0.0584	0.9416	32.71
63.5	130,455	1,460	0.0112	0.9888	30.80
64.5	126,329		0.0000	1.0000	30.46
65.5	11,051	1,000	0.0905	0.9095	30.46
66.5	10,051		0.0000	1.0000	27.70
67.5	10,051		0.0000	1.0000	27.70
68.5	10,051		0.0000	1.0000	27.70
69.5	10,051		0.0000	1.0000	27.70
70.5	10,051	2,124	0.2113	0.7887	27.70
71.5	7,927	7,025	0.8862	0.1138	21.85
72.5	902		0.0000	1.0000	2.49
73.5	902		0.0000	1.0000	2.49
74.5					2.49

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2020

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,256,778		0.0000	1.0000	100.00
0.5	4,283,537		0.0000	1.0000	100.00
1.5	4,288,466		0.0000	1.0000	100.00
2.5	3,887,225	10,077	0.0026	0.9974	100.00
3.5	3,151,143	5,382	0.0017	0.9983	99.74
4.5	3,010,158		0.0000	1.0000	99.57
5.5	1,552,068	33,655	0.0217	0.9783	99.57
6.5	1,485,486	3,360	0.0023	0.9977	97.41
7.5	1,382,977	16,931	0.0122	0.9878	97.19
8.5	1,218,420	34,058	0.0280	0.9720	96.00
9.5	1,072,295	1,288	0.0012	0.9988	93.32
10.5	766,914	11,912	0.0155	0.9845	93.21
11.5	622,542	12,747	0.0205	0.9795	91.76
12.5	578,643	6,689	0.0116	0.9884	89.88
13.5	480,693	1,315	0.0027	0.9973	88.84
14.5	473,087	23,529	0.0497	0.9503	88.60
15.5	449,558	14,600	0.0325	0.9675	84.19
16.5	435,249	13,949	0.0320	0.9680	81.46
17.5	422,448	7,453	0.0176	0.9824	78.85
18.5	405,117	3,462	0.0085	0.9915	77.45
19.5	399,891	2,381	0.0060	0.9940	76.79
20.5	390,660	4,229	0.0108	0.9892	76.34
21.5	369,203	3,752	0.0102	0.9898	75.51
22.5	326,584	24,951	0.0764	0.9236	74.74
23.5	290,767	3,019	0.0104	0.9896	69.03
24.5	276,263	6,774	0.0245	0.9755	68.31
25.5	399,788	17,040	0.0426	0.9574	66.64
26.5	380,760	1,007	0.0026	0.9974	63.80
27.5	371,506	1,037	0.0028	0.9972	63.63
28.5	362,043	7,526	0.0208	0.9792	63.45
29.5	352,518	6,704	0.0190	0.9810	62.13
30.5	345,814		0.0000	1.0000	60.95
31.5	344,753	6,343	0.0184	0.9816	60.95
32.5	338,410	1,185	0.0035	0.9965	59.83
33.5	282,904	2,091	0.0074	0.9926	59.62
34.5	281,715	1,581	0.0056	0.9944	59.18
35.5	268,300	900	0.0034	0.9966	58.85
36.5	265,815	8,096	0.0305	0.9695	58.65
37.5	242,500	2,358	0.0097	0.9903	56.86
38.5	240,142	397	0.0017	0.9983	56.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2020

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	234,404	2,252	0.0096	0.9904	56.22
40.5	228,601	212	0.0009	0.9991	55.68
41.5	223,460	886	0.0040	0.9960	55.63
42.5	159,146	5,578	0.0350	0.9650	55.41
43.5	146,800	1,400	0.0095	0.9905	53.46
44.5	145,400	852	0.0059	0.9941	52.95
45.5	144,284	165	0.0011	0.9989	52.64
46.5	144,119	1,897	0.0132	0.9868	52.58
47.5	142,222		0.0000	1.0000	51.89
48.5	142,222	106	0.0007	0.9993	51.89
49.5	142,116	52	0.0004	0.9996	51.85
50.5	142,064	425	0.0030	0.9970	51.83
51.5	139,832	435	0.0031	0.9969	51.68
52.5	136,681		0.0000	1.0000	51.52
53.5	136,681	112	0.0008	0.9992	51.52
54.5	136,569	3,675	0.0269	0.9731	51.48
55.5	132,894	1,754	0.0132	0.9868	50.09
56.5	131,140	145	0.0011	0.9989	49.43
57.5	130,863	938	0.0072	0.9928	49.38
58.5	129,925	1,757	0.0135	0.9865	49.02
59.5	128,168	4,575	0.0357	0.9643	48.36
60.5	123,593		0.0000	1.0000	46.63
61.5	123,400		0.0000	1.0000	46.63
62.5	123,400	2,960	0.0240	0.9760	46.63
63.5	120,306	1,460	0.0121	0.9879	45.51
64.5	116,180		0.0000	1.0000	44.96
65.5	902		0.0000	1.0000	44.96
66.5	902		0.0000	1.0000	44.96
67.5	902		0.0000	1.0000	44.96
68.5	902		0.0000	1.0000	44.96
69.5	902		0.0000	1.0000	44.96
70.5	902		0.0000	1.0000	44.96
71.5	902		0.0000	1.0000	44.96
72.5	902		0.0000	1.0000	44.96
73.5	902		0.0000	1.0000	44.96
74.5					44.96

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2020

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,840,032		0.0000	1.0000	100.00
0.5	3,848,825		0.0000	1.0000	100.00
1.5	3,866,246		0.0000	1.0000	100.00
2.5	3,452,093	9,911	0.0029	0.9971	100.00
3.5	2,718,994	3,708	0.0014	0.9986	99.71
4.5	2,603,408		0.0000	1.0000	99.58
5.5	1,203,588	33,655	0.0280	0.9720	99.58
6.5	1,155,798	3,360	0.0029	0.9971	96.79
7.5	1,080,451	16,804	0.0156	0.9844	96.51
8.5	939,289		0.0000	1.0000	95.01
9.5	831,735		0.0000	1.0000	95.01
10.5	528,755	10,358	0.0196	0.9804	95.01
11.5	387,062	10,067	0.0260	0.9740	93.15
12.5	338,637	5,726	0.0169	0.9831	90.73
13.5	329,704		0.0000	1.0000	89.19
14.5	323,413	23,529	0.0728	0.9272	89.19
15.5	313,395	14,448	0.0461	0.9539	82.70
16.5	302,072	13,949	0.0462	0.9538	78.89
17.5	303,342	7,453	0.0246	0.9754	75.25
18.5	286,011	2,880	0.0101	0.9899	73.40
19.5	296,628	1,113	0.0038	0.9962	72.66
20.5	296,593	4,229	0.0143	0.9857	72.39
21.5	279,872	3,752	0.0134	0.9866	71.35
22.5	297,236	23,390	0.0787	0.9213	70.40
23.5	269,614	3,019	0.0112	0.9888	64.86
24.5	250,752	6,774	0.0270	0.9730	64.13
25.5	212,925	10,495	0.0493	0.9507	62.40
26.5	200,442	1,007	0.0050	0.9950	59.32
27.5	191,188		0.0000	1.0000	59.03
28.5	182,762		0.0000	1.0000	59.03
29.5	182,465	3,140	0.0172	0.9828	59.03
30.5	179,325		0.0000	1.0000	58.01
31.5	180,177		0.0000	1.0000	58.01
32.5	182,945	890	0.0049	0.9951	58.01
33.5	126,274	240	0.0019	0.9981	57.73
34.5	126,034	1,221	0.0097	0.9903	57.62
35.5	112,979		0.0000	1.0000	57.06
36.5	111,394	5,511	0.0495	0.9505	57.06
37.5	91,812		0.0000	1.0000	54.24
38.5	91,812		0.0000	1.0000	54.24

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

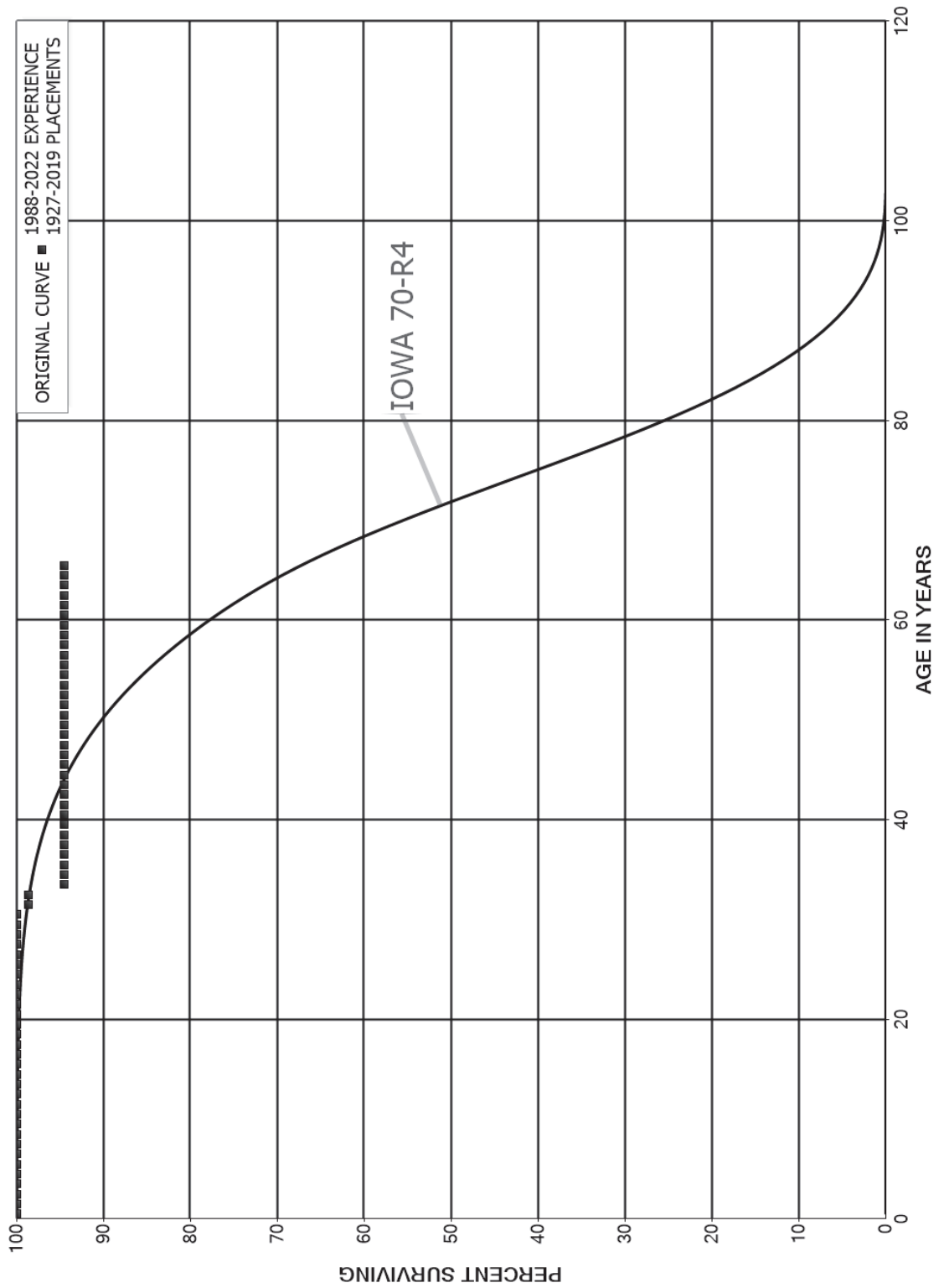
PLACEMENT BAND 1948-2020

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	86,471		0.0000	1.0000	54.24
40.5	82,920		0.0000	1.0000	54.24
41.5	78,184		0.0000	1.0000	54.24
42.5	19,331	164	0.0085	0.9915	54.24
43.5	12,533		0.0000	1.0000	53.78
44.5	16,784	852	0.0508	0.9492	53.78
45.5	141,922	165	0.0012	0.9988	51.05
46.5	141,757	1,897	0.0134	0.9866	50.99
47.5	139,860		0.0000	1.0000	50.31
48.5	139,860	106	0.0008	0.9992	50.31
49.5	139,754	52	0.0004	0.9996	50.27
50.5	139,702	425	0.0030	0.9970	50.25
51.5	137,470	435	0.0032	0.9968	50.10
52.5	134,319		0.0000	1.0000	49.94
53.5	135,779	112	0.0008	0.9992	49.94
54.5	136,569	3,675	0.0269	0.9731	49.90
55.5	132,894	1,754	0.0132	0.9868	48.55
56.5	131,140	145	0.0011	0.9989	47.91
57.5	130,863	938	0.0072	0.9928	47.86
58.5	129,925	1,757	0.0135	0.9865	47.52
59.5	128,168	4,575	0.0357	0.9643	46.87
60.5	123,593		0.0000	1.0000	45.20
61.5	123,400		0.0000	1.0000	45.20
62.5	123,400	2,960	0.0240	0.9760	45.20
63.5	120,306	1,460	0.0121	0.9879	44.12
64.5	116,180		0.0000	1.0000	43.58
65.5	902		0.0000	1.0000	43.58
66.5	902		0.0000	1.0000	43.58
67.5	902		0.0000	1.0000	43.58
68.5	902		0.0000	1.0000	43.58
69.5	902		0.0000	1.0000	43.58
70.5	902		0.0000	1.0000	43.58
71.5	902		0.0000	1.0000	43.58
72.5	902		0.0000	1.0000	43.58
73.5	902		0.0000	1.0000	43.58
74.5					43.58

GAS PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 365.11 RIGHTS OF WAY - MAINS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 1988-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	313,534		0.0000	1.0000	100.00
0.5	826,750		0.0000	1.0000	100.00
1.5	826,750		0.0000	1.0000	100.00
2.5	908,185		0.0000	1.0000	100.00
3.5	859,332		0.0000	1.0000	100.00
4.5	898,970		0.0000	1.0000	100.00
5.5	679,655		0.0000	1.0000	100.00
6.5	679,655		0.0000	1.0000	100.00
7.5	177,953		0.0000	1.0000	100.00
8.5	177,953		0.0000	1.0000	100.00
9.5	96,518		0.0000	1.0000	100.00
10.5	96,518		0.0000	1.0000	100.00
11.5	11,514		0.0000	1.0000	100.00
12.5	21,514		0.0000	1.0000	100.00
13.5	21,514		0.0000	1.0000	100.00
14.5	10,000		0.0000	1.0000	100.00
15.5	10,299		0.0000	1.0000	100.00
16.5	15,275		0.0000	1.0000	100.00
17.5	15,275		0.0000	1.0000	100.00
18.5	24,872		0.0000	1.0000	100.00
19.5	53,878		0.0000	1.0000	100.00
20.5	279,581		0.0000	1.0000	100.00
21.5	342,308		0.0000	1.0000	100.00
22.5	342,308		0.0000	1.0000	100.00
23.5	337,332		0.0000	1.0000	100.00
24.5	337,332		0.0000	1.0000	100.00
25.5	341,970		0.0000	1.0000	100.00
26.5	342,643		0.0000	1.0000	100.00
27.5	370,277		0.0000	1.0000	100.00
28.5	307,550		0.0000	1.0000	100.00
29.5	307,550		0.0000	1.0000	100.00
30.5	191,544	2,683	0.0140	0.9860	100.00
31.5	188,861		0.0000	1.0000	98.60
32.5	188,861	7,854	0.0416	0.9584	98.60
33.5	181,007		0.0000	1.0000	94.50
34.5	181,007		0.0000	1.0000	94.50
35.5	181,007		0.0000	1.0000	94.50
36.5	181,007		0.0000	1.0000	94.50
37.5	196,580		0.0000	1.0000	94.50
38.5	196,580		0.0000	1.0000	94.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 1988-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	196,580		0.0000	1.0000	94.50
40.5	226,905		0.0000	1.0000	94.50
41.5	226,905		0.0000	1.0000	94.50
42.5	226,905		0.0000	1.0000	94.50
43.5	227,105		0.0000	1.0000	94.50
44.5	232,848		0.0000	1.0000	94.50
45.5	232,848		0.0000	1.0000	94.50
46.5	303,588		0.0000	1.0000	94.50
47.5	265,834		0.0000	1.0000	94.50
48.5	265,834		0.0000	1.0000	94.50
49.5	265,834		0.0000	1.0000	94.50
50.5	266,138		0.0000	1.0000	94.50
51.5	259,619		0.0000	1.0000	94.50
52.5	259,619		0.0000	1.0000	94.50
53.5	175,970		0.0000	1.0000	94.50
54.5	135,363		0.0000	1.0000	94.50
55.5	285,443		0.0000	1.0000	94.50
56.5	285,443		0.0000	1.0000	94.50
57.5	284,640		0.0000	1.0000	94.50
58.5	426,097		0.0000	1.0000	94.50
59.5	426,097		0.0000	1.0000	94.50
60.5	424,771		0.0000	1.0000	94.50
61.5	423,977		0.0000	1.0000	94.50
62.5	246,263		0.0000	1.0000	94.50
63.5	246,263		0.0000	1.0000	94.50
64.5	246,263		0.0000	1.0000	94.50
65.5	79,355		0.0000	1.0000	94.50
66.5	79,355		0.0000	1.0000	94.50
67.5	79,355		0.0000	1.0000	94.50
68.5	79,355		0.0000	1.0000	94.50
69.5	79,355		0.0000	1.0000	94.50
70.5	79,355		0.0000	1.0000	94.50
71.5	79,355		0.0000	1.0000	94.50
72.5					94.50
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

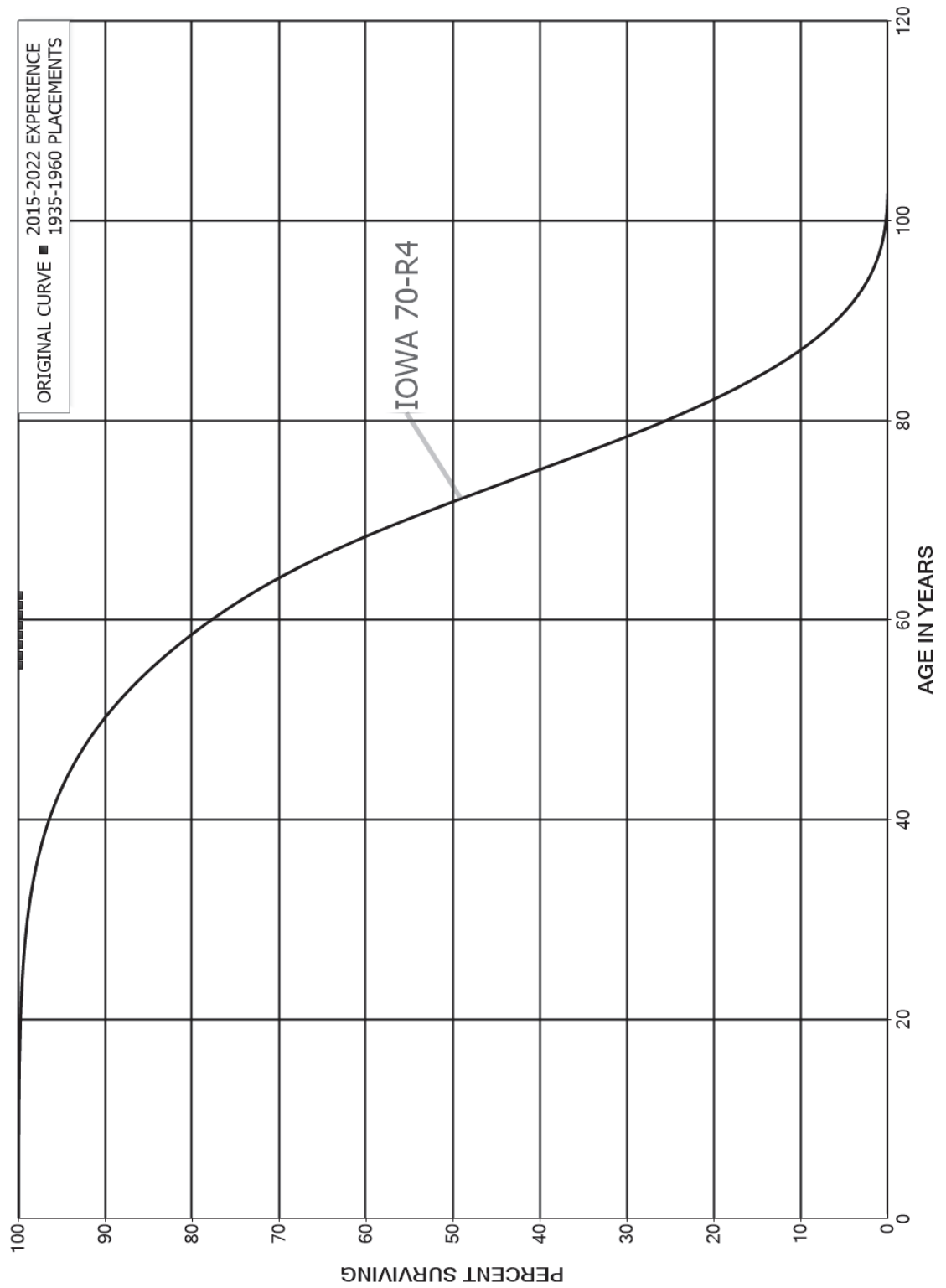
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 1988-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5	18,208		0.0000		
89.5	18,208		0.0000		
90.5	18,208		0.0000		
91.5	18,208		0.0000		
92.5	18,208		0.0000		
93.5	18,208		0.0000		
94.5	18,208		0.0000		
95.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 365.13 LAND RIGHTS - REGULATING
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.13 LAND RIGHTS - REGULATING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1935-1960

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.13 LAND RIGHTS - REGULATING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1935-1960

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5	65		0.0000	1.0000	100.00
56.5	65		0.0000	1.0000	100.00
57.5	65		0.0000	1.0000	100.00
58.5	65		0.0000	1.0000	100.00
59.5	65		0.0000	1.0000	100.00
60.5	65		0.0000	1.0000	100.00
61.5	65		0.0000	1.0000	100.00
62.5					100.00
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.13 LAND RIGHTS - REGULATING

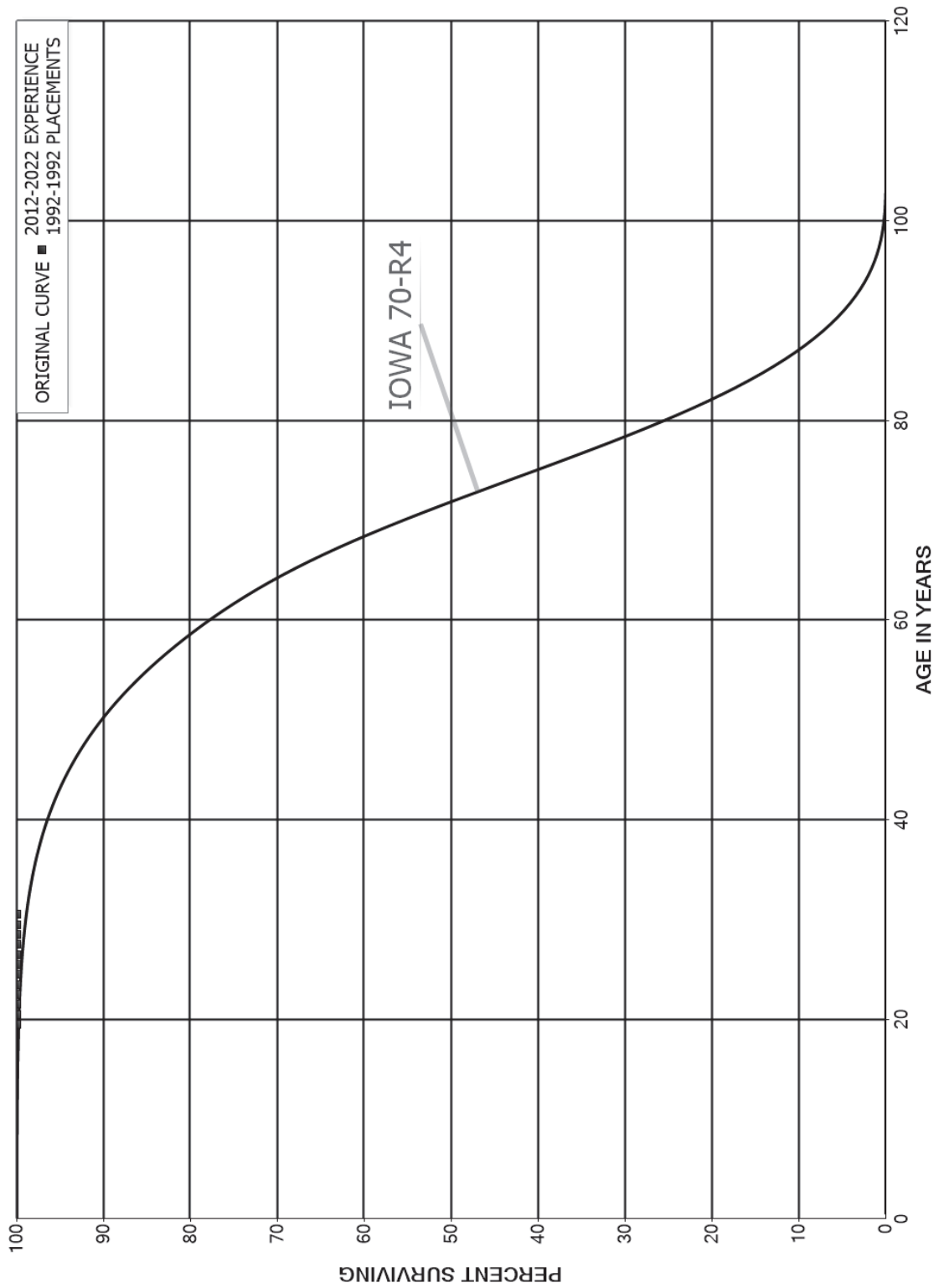
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1935-1960

EXPERIENCE BAND 2015-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	1,420		0.0000		
81.5	1,420		0.0000		
82.5	1,420		0.0000		
83.5	1,420		0.0000		
84.5	1,420		0.0000		
85.5	1,420		0.0000		
86.5	1,420		0.0000		
87.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 365.50 LAND RIGHTS - IROQUOIS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.50 LAND RIGHTS - IROQUOIS

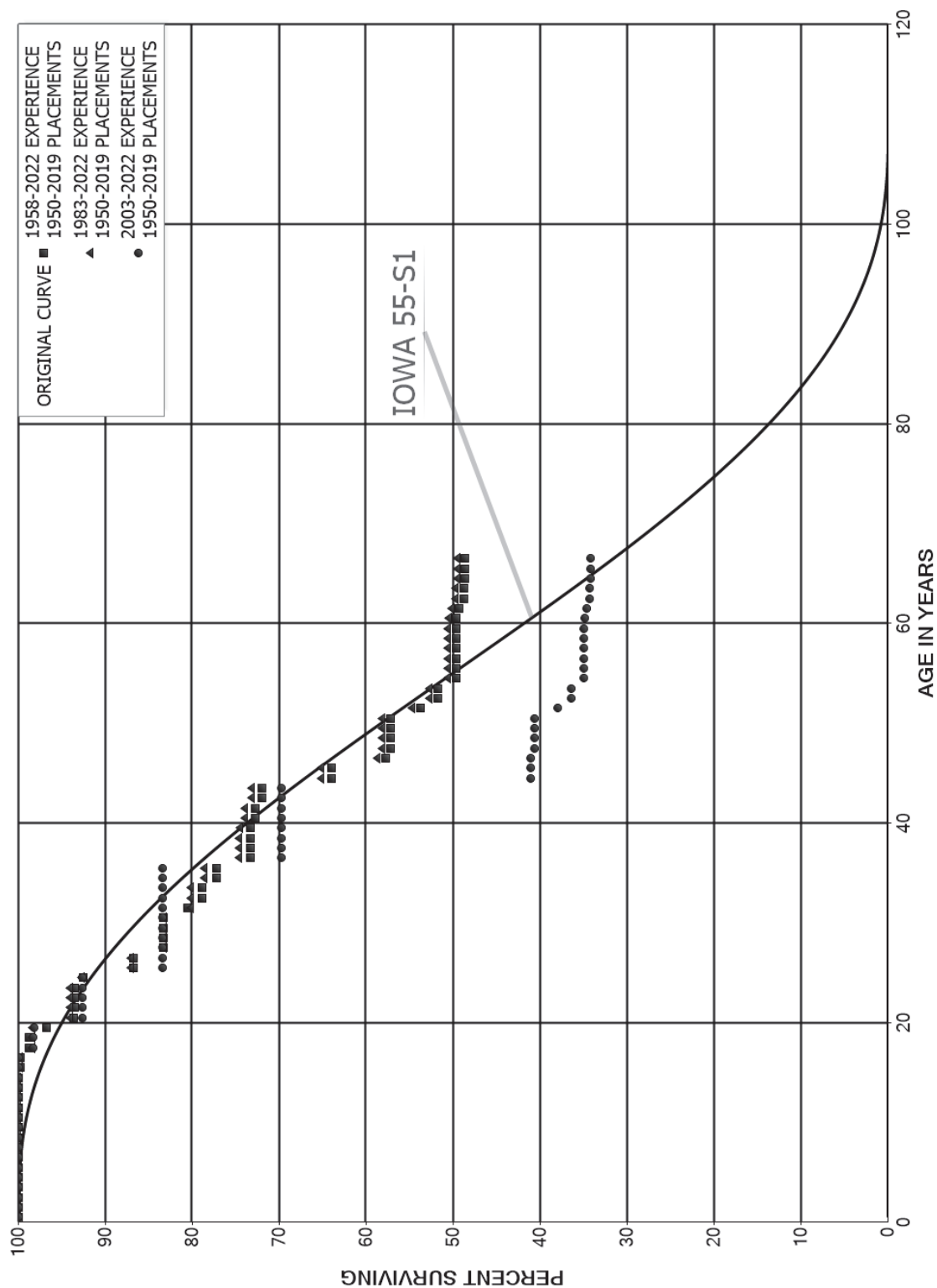
ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-1992

EXPERIENCE BAND 2012-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5	154,910		0.0000	1.0000	100.00
20.5	154,910		0.0000	1.0000	100.00
21.5	154,910		0.0000	1.0000	100.00
22.5	154,910		0.0000	1.0000	100.00
23.5	154,910		0.0000	1.0000	100.00
24.5	154,910		0.0000	1.0000	100.00
25.5	154,910		0.0000	1.0000	100.00
26.5	154,910		0.0000	1.0000	100.00
27.5	154,910		0.0000	1.0000	100.00
28.5	154,910		0.0000	1.0000	100.00
29.5	154,910		0.0000	1.0000	100.00
30.5					100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1958-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	925,030		0.0000	1.0000	100.00
0.5	934,638		0.0000	1.0000	100.00
1.5	942,702		0.0000	1.0000	100.00
2.5	942,702		0.0000	1.0000	100.00
3.5	910,825		0.0000	1.0000	100.00
4.5	910,825		0.0000	1.0000	100.00
5.5	910,825		0.0000	1.0000	100.00
6.5	787,474		0.0000	1.0000	100.00
7.5	810,257	186	0.0002	0.9998	100.00
8.5	780,003		0.0000	1.0000	99.98
9.5	734,948		0.0000	1.0000	99.98
10.5	715,856	33	0.0000	1.0000	99.98
11.5	573,640	128	0.0002	0.9998	99.97
12.5	538,730		0.0000	1.0000	99.95
13.5	380,768		0.0000	1.0000	99.95
14.5	354,839	730	0.0021	0.9979	99.95
15.5	344,975		0.0000	1.0000	99.74
16.5	336,518	3,460	0.0103	0.9897	99.74
17.5	311,443		0.0000	1.0000	98.72
18.5	309,811	6,404	0.0207	0.9793	98.72
19.5	303,407	9,631	0.0317	0.9683	96.68
20.5	293,776	383	0.0013	0.9987	93.61
21.5	293,393		0.0000	1.0000	93.49
22.5	284,190		0.0000	1.0000	93.49
23.5	270,551	2,702	0.0100	0.9900	93.49
24.5	267,849	16,813	0.0628	0.9372	92.55
25.5	237,711		0.0000	1.0000	86.74
26.5	237,711	9,591	0.0403	0.9597	86.74
27.5	215,542		0.0000	1.0000	83.24
28.5	215,542		0.0000	1.0000	83.24
29.5	215,542		0.0000	1.0000	83.24
30.5	193,211	6,410	0.0332	0.9668	83.24
31.5	117,722	2,446	0.0208	0.9792	80.48
32.5	113,318		0.0000	1.0000	78.81
33.5	113,318	2,288	0.0202	0.9798	78.81
34.5	111,030		0.0000	1.0000	77.22
35.5	109,767	5,596	0.0510	0.9490	77.22
36.5	99,719		0.0000	1.0000	73.28
37.5	99,719		0.0000	1.0000	73.28
38.5	99,456	60	0.0006	0.9994	73.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1958-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	99,396	750	0.0075	0.9925	73.24
40.5	98,646		0.0000	1.0000	72.69
41.5	98,646	1,000	0.0101	0.9899	72.69
42.5	97,646		0.0000	1.0000	71.95
43.5	97,646	10,808	0.1107	0.8893	71.95
44.5	86,838		0.0000	1.0000	63.99
45.5	86,838	8,481	0.0977	0.9023	63.99
46.5	78,357	830	0.0106	0.9894	57.74
47.5	77,527		0.0000	1.0000	57.12
48.5	77,527		0.0000	1.0000	57.12
49.5	77,527		0.0000	1.0000	57.12
50.5	77,527	4,647	0.0599	0.9401	57.12
51.5	72,880	2,672	0.0367	0.9633	53.70
52.5	70,208		0.0000	1.0000	51.73
53.5	70,208	2,801	0.0399	0.9601	51.73
54.5	54,464		0.0000	1.0000	49.67
55.5	54,464		0.0000	1.0000	49.67
56.5	54,464		0.0000	1.0000	49.67
57.5	54,464		0.0000	1.0000	49.67
58.5	54,464		0.0000	1.0000	49.67
59.5	54,464	34	0.0006	0.9994	49.67
60.5	54,430	345	0.0063	0.9937	49.64
61.5	53,658	592	0.0110	0.9890	49.32
62.5	51,782		0.0000	1.0000	48.78
63.5	51,782	200	0.0039	0.9961	48.78
64.5	19,468		0.0000	1.0000	48.59
65.5	10,670		0.0000	1.0000	48.59
66.5	5,830		0.0000	1.0000	48.59
67.5	5,830		0.0000	1.0000	48.59
68.5	5,796		0.0000	1.0000	48.59
69.5	5,796		0.0000	1.0000	48.59
70.5	5,796		0.0000	1.0000	48.59
71.5	5,796		0.0000	1.0000	48.59
72.5					48.59

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	826,945		0.0000	1.0000	100.00
0.5	826,945		0.0000	1.0000	100.00
1.5	827,368		0.0000	1.0000	100.00
2.5	828,098		0.0000	1.0000	100.00
3.5	795,309		0.0000	1.0000	100.00
4.5	795,309		0.0000	1.0000	100.00
5.5	795,309		0.0000	1.0000	100.00
6.5	671,892		0.0000	1.0000	100.00
7.5	671,889		0.0000	1.0000	100.00
8.5	641,821		0.0000	1.0000	100.00
9.5	596,766		0.0000	1.0000	100.00
10.5	577,674		0.0000	1.0000	100.00
11.5	435,491		0.0000	1.0000	100.00
12.5	400,709		0.0000	1.0000	100.00
13.5	248,775		0.0000	1.0000	100.00
14.5	264,802	730	0.0028	0.9972	100.00
15.5	254,938		0.0000	1.0000	99.72
16.5	246,481	3,460	0.0140	0.9860	99.72
17.5	221,406		0.0000	1.0000	98.32
18.5	220,604	135	0.0006	0.9994	98.32
19.5	220,469	9,631	0.0437	0.9563	98.26
20.5	210,838		0.0000	1.0000	93.97
21.5	211,265		0.0000	1.0000	93.97
22.5	203,346		0.0000	1.0000	93.97
23.5	189,707	2,636	0.0139	0.9861	93.97
24.5	227,504	13,933	0.0612	0.9388	92.67
25.5	209,854		0.0000	1.0000	86.99
26.5	217,495	9,591	0.0441	0.9559	86.99
27.5	195,326		0.0000	1.0000	83.15
28.5	195,394		0.0000	1.0000	83.15
29.5	195,394		0.0000	1.0000	83.15
30.5	173,063	6,410	0.0370	0.9630	83.15
31.5	97,574		0.0000	1.0000	80.07
32.5	113,318		0.0000	1.0000	80.07
33.5	113,318	2,288	0.0202	0.9798	80.07
34.5	111,030		0.0000	1.0000	78.46
35.5	109,767	5,596	0.0510	0.9490	78.46
36.5	99,719		0.0000	1.0000	74.46
37.5	99,719		0.0000	1.0000	74.46
38.5	99,456	60	0.0006	0.9994	74.46

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	99,396	750	0.0075	0.9925	74.41
40.5	98,646		0.0000	1.0000	73.85
41.5	98,646	1,000	0.0101	0.9899	73.85
42.5	97,646		0.0000	1.0000	73.10
43.5	97,646	10,808	0.1107	0.8893	73.10
44.5	86,838		0.0000	1.0000	65.01
45.5	86,838	8,481	0.0977	0.9023	65.01
46.5	78,357	830	0.0106	0.9894	58.66
47.5	77,527		0.0000	1.0000	58.04
48.5	77,527		0.0000	1.0000	58.04
49.5	77,527		0.0000	1.0000	58.04
50.5	77,527	4,647	0.0599	0.9401	58.04
51.5	72,880	2,672	0.0367	0.9633	54.56
52.5	70,208		0.0000	1.0000	52.56
53.5	70,208	2,801	0.0399	0.9601	52.56
54.5	54,464		0.0000	1.0000	50.46
55.5	54,464		0.0000	1.0000	50.46
56.5	54,464		0.0000	1.0000	50.46
57.5	54,464		0.0000	1.0000	50.46
58.5	54,464		0.0000	1.0000	50.46
59.5	54,464	34	0.0006	0.9994	50.46
60.5	54,430	345	0.0063	0.9937	50.43
61.5	53,658	592	0.0110	0.9890	50.11
62.5	51,782		0.0000	1.0000	49.56
63.5	51,782	200	0.0039	0.9961	49.56
64.5	19,468		0.0000	1.0000	49.37
65.5	10,670		0.0000	1.0000	49.37
66.5	5,830		0.0000	1.0000	49.37
67.5	5,830		0.0000	1.0000	49.37
68.5	5,796		0.0000	1.0000	49.37
69.5	5,796		0.0000	1.0000	49.37
70.5	5,796		0.0000	1.0000	49.37
71.5	5,796		0.0000	1.0000	49.37
72.5					49.37

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	651,695		0.0000	1.0000	100.00
0.5	651,695		0.0000	1.0000	100.00
1.5	652,118		0.0000	1.0000	100.00
2.5	661,321		0.0000	1.0000	100.00
3.5	642,171		0.0000	1.0000	100.00
4.5	642,171		0.0000	1.0000	100.00
5.5	655,496		0.0000	1.0000	100.00
6.5	532,079		0.0000	1.0000	100.00
7.5	548,114		0.0000	1.0000	100.00
8.5	518,046		0.0000	1.0000	100.00
9.5	472,991		0.0000	1.0000	100.00
10.5	476,230		0.0000	1.0000	100.00
11.5	426,825		0.0000	1.0000	100.00
12.5	394,001		0.0000	1.0000	100.00
13.5	236,039		0.0000	1.0000	100.00
14.5	210,110		0.0000	1.0000	100.00
15.5	202,239		0.0000	1.0000	100.00
16.5	198,234	3,460	0.0175	0.9825	100.00
17.5	173,159		0.0000	1.0000	98.25
18.5	171,790	135	0.0008	0.9992	98.25
19.5	171,655	9,631	0.0561	0.9439	98.18
20.5	162,024		0.0000	1.0000	92.67
21.5	162,024		0.0000	1.0000	92.67
22.5	152,821		0.0000	1.0000	92.67
23.5	139,182		0.0000	1.0000	92.67
24.5	139,182	13,933	0.1001	0.8999	92.67
25.5	111,924		0.0000	1.0000	83.39
26.5	111,924		0.0000	1.0000	83.39
27.5	99,346		0.0000	1.0000	83.39
28.5	99,346		0.0000	1.0000	83.39
29.5	99,346		0.0000	1.0000	83.39
30.5	77,015		0.0000	1.0000	83.39
31.5	7,936		0.0000	1.0000	83.39
32.5	5,978		0.0000	1.0000	83.39
33.5	5,978		0.0000	1.0000	83.39
34.5	35,325		0.0000	1.0000	83.39
35.5	34,062	5,596	0.1643	0.8357	83.39
36.5	24,014		0.0000	1.0000	69.69
37.5	24,014		0.0000	1.0000	69.69
38.5	24,581		0.0000	1.0000	69.69

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

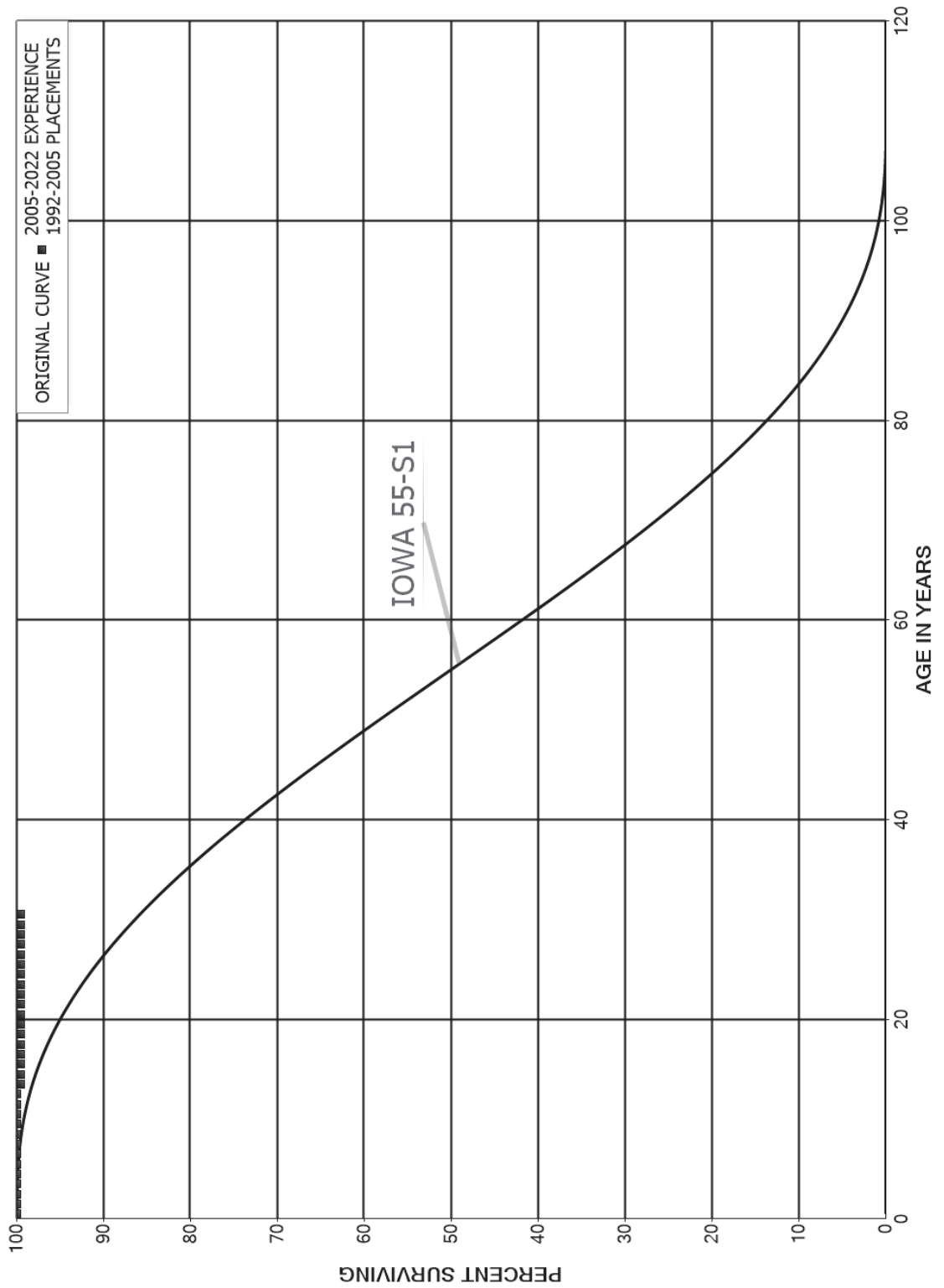
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,581		0.0000	1.0000	69.69
40.5	24,581		0.0000	1.0000	69.69
41.5	25,008		0.0000	1.0000	69.69
42.5	26,292		0.0000	1.0000	69.69
43.5	26,292	10,808	0.4111	0.5889	69.69
44.5	54,917		0.0000	1.0000	41.04
45.5	63,715		0.0000	1.0000	41.04
46.5	71,356	830	0.0116	0.9884	41.04
47.5	70,526		0.0000	1.0000	40.57
48.5	70,594		0.0000	1.0000	40.57
49.5	70,594		0.0000	1.0000	40.57
50.5	70,594	4,647	0.0658	0.9342	40.57
51.5	65,947	2,672	0.0405	0.9595	37.90
52.5	70,208		0.0000	1.0000	36.36
53.5	70,208	2,801	0.0399	0.9601	36.36
54.5	54,464		0.0000	1.0000	34.91
55.5	54,464		0.0000	1.0000	34.91
56.5	54,464		0.0000	1.0000	34.91
57.5	54,464		0.0000	1.0000	34.91
58.5	54,464		0.0000	1.0000	34.91
59.5	54,464	34	0.0006	0.9994	34.91
60.5	54,430	345	0.0063	0.9937	34.89
61.5	53,658	592	0.0110	0.9890	34.67
62.5	51,782		0.0000	1.0000	34.28
63.5	51,782	200	0.0039	0.9961	34.28
64.5	19,468		0.0000	1.0000	34.15
65.5	10,670		0.0000	1.0000	34.15
66.5	5,830		0.0000	1.0000	34.15
67.5	5,830		0.0000	1.0000	34.15
68.5	5,796		0.0000	1.0000	34.15
69.5	5,796		0.0000	1.0000	34.15
70.5	5,796		0.0000	1.0000	34.15
71.5	5,796		0.0000	1.0000	34.15
72.5					34.15

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 366.50 STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.50 STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS

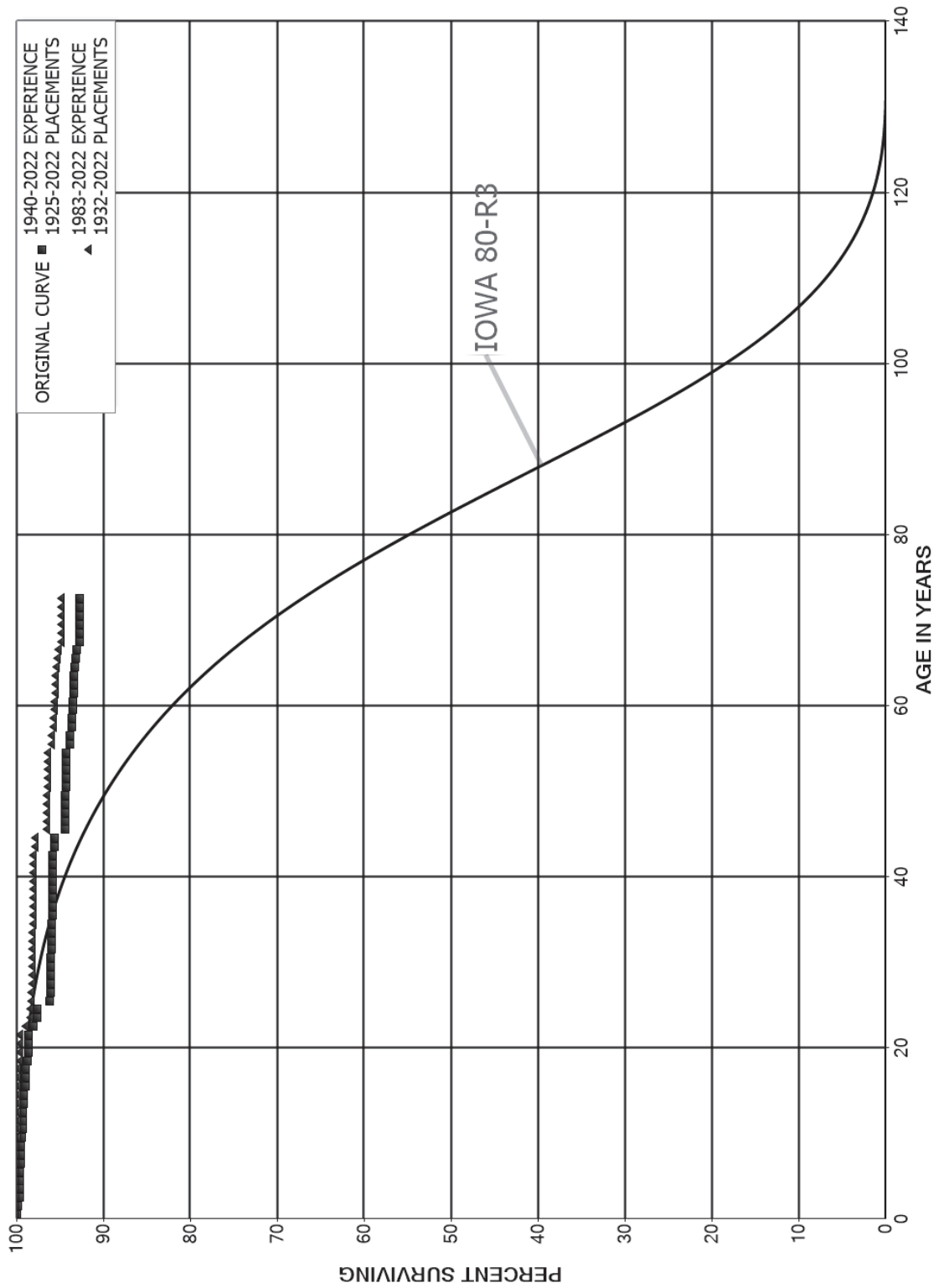
ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2005

EXPERIENCE BAND 2005-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,027		0.0000	1.0000	100.00
0.5	1,027		0.0000	1.0000	100.00
1.5	1,027		0.0000	1.0000	100.00
2.5	1,027		0.0000	1.0000	100.00
3.5	1,027		0.0000	1.0000	100.00
4.5	1,027		0.0000	1.0000	100.00
5.5	1,027		0.0000	1.0000	100.00
6.5	1,027		0.0000	1.0000	100.00
7.5	1,027		0.0000	1.0000	100.00
8.5	3,133		0.0000	1.0000	100.00
9.5	3,133		0.0000	1.0000	100.00
10.5	3,133		0.0000	1.0000	100.00
11.5	3,133		0.0000	1.0000	100.00
12.5	129,310	700	0.0054	0.9946	100.00
13.5	128,610		0.0000	1.0000	99.46
14.5	128,610		0.0000	1.0000	99.46
15.5	128,610		0.0000	1.0000	99.46
16.5	128,610		0.0000	1.0000	99.46
17.5	127,583		0.0000	1.0000	99.46
18.5	127,583		0.0000	1.0000	99.46
19.5	127,583		0.0000	1.0000	99.46
20.5	127,583		0.0000	1.0000	99.46
21.5	127,583		0.0000	1.0000	99.46
22.5	127,583		0.0000	1.0000	99.46
23.5	127,583		0.0000	1.0000	99.46
24.5	127,583		0.0000	1.0000	99.46
25.5	127,583		0.0000	1.0000	99.46
26.5	125,477		0.0000	1.0000	99.46
27.5	125,477		0.0000	1.0000	99.46
28.5	125,477		0.0000	1.0000	99.46
29.5	125,477		0.0000	1.0000	99.46
30.5					99.46

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 367.00 MAINS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2022

EXPERIENCE BAND 1940-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	32,489,107	15,505	0.0005	0.9995	100.00
0.5	32,386,714	42,214	0.0013	0.9987	99.95
1.5	31,388,639	73,168	0.0023	0.9977	99.82
2.5	30,471,375	167	0.0000	1.0000	99.59
3.5	30,085,661	1,545	0.0001	0.9999	99.59
4.5	29,471,136	2,180	0.0001	0.9999	99.58
5.5	29,026,433	6,862	0.0002	0.9998	99.58
6.5	28,614,370	7,474	0.0003	0.9997	99.55
7.5	27,774,211	510	0.0000	1.0000	99.53
8.5	26,491,830	31,619	0.0012	0.9988	99.52
9.5	25,930,644	17,345	0.0007	0.9993	99.41
10.5	24,879,921	8,199	0.0003	0.9997	99.34
11.5	23,953,194	11,838	0.0005	0.9995	99.31
12.5	23,628,527	15,854	0.0007	0.9993	99.26
13.5	22,936,912	1,135	0.0000	1.0000	99.19
14.5	22,791,187	49,853	0.0022	0.9978	99.19
15.5	22,438,968	6,762	0.0003	0.9997	98.97
16.5	21,774,061	8,352	0.0004	0.9996	98.94
17.5	21,760,720	33,855	0.0016	0.9984	98.90
18.5	21,523,819	24,568	0.0011	0.9989	98.75
19.5	21,499,251	441	0.0000	1.0000	98.63
20.5	21,498,810	15,540	0.0007	0.9993	98.63
21.5	21,482,076	110,544	0.0051	0.9949	98.56
22.5	20,800,270	82,906	0.0040	0.9960	98.05
23.5	20,601,168	9,119	0.0004	0.9996	97.66
24.5	20,619,973	315,337	0.0153	0.9847	97.62
25.5	19,832,173	9,228	0.0005	0.9995	96.13
26.5	19,822,945	2,610	0.0001	0.9999	96.08
27.5	16,961,225	1,608	0.0001	0.9999	96.07
28.5	16,682,600	4,928	0.0003	0.9997	96.06
29.5	16,667,388	1,241	0.0001	0.9999	96.03
30.5	16,666,147	4,300	0.0003	0.9997	96.03
31.5	16,365,748	4,013	0.0002	0.9998	96.00
32.5	16,038,067		0.0000	1.0000	95.98
33.5	16,038,067	12,354	0.0008	0.9992	95.98
34.5	15,307,082	3,586	0.0002	0.9998	95.90
35.5	15,229,128		0.0000	1.0000	95.88
36.5	15,227,342		0.0000	1.0000	95.88
37.5	15,172,253		0.0000	1.0000	95.88
38.5	15,172,253		0.0000	1.0000	95.88

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2022

EXPERIENCE BAND 1940-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,172,253		0.0000	1.0000	95.88
40.5	15,172,253	7,004	0.0005	0.9995	95.88
41.5	15,165,434	420	0.0000	1.0000	95.84
42.5	15,143,081	30,893	0.0020	0.9980	95.83
43.5	15,111,085	554	0.0000	1.0000	95.64
44.5	15,101,342	194,530	0.0129	0.9871	95.63
45.5	14,868,134		0.0000	1.0000	94.40
46.5	14,665,264	2,025	0.0001	0.9999	94.40
47.5	12,897,988		0.0000	1.0000	94.39
48.5	12,459,915		0.0000	1.0000	94.39
49.5	12,151,360	15,518	0.0013	0.9987	94.39
50.5	12,207,751		0.0000	1.0000	94.27
51.5	12,129,909	124	0.0000	1.0000	94.27
52.5	12,112,245		0.0000	1.0000	94.27
53.5	9,100,549	867	0.0001	0.9999	94.27
54.5	5,104,309	24,176	0.0047	0.9953	94.26
55.5	5,077,793	504	0.0001	0.9999	93.81
56.5	4,989,229	8,225	0.0016	0.9984	93.80
57.5	4,948,056	324	0.0001	0.9999	93.65
58.5	4,938,543	6,455	0.0013	0.9987	93.64
59.5	4,865,430	715	0.0001	0.9999	93.52
60.5	4,807,996	6,188	0.0013	0.9987	93.51
61.5	4,795,334		0.0000	1.0000	93.39
62.5	3,593,688		0.0000	1.0000	93.39
63.5	3,476,290	4,948	0.0014	0.9986	93.39
64.5	3,448,025	1,876	0.0005	0.9995	93.25
65.5	1,291,517	2,625	0.0020	0.9980	93.20
66.5	981,061	2,490	0.0025	0.9975	93.01
67.5	896,978		0.0000	1.0000	92.78
68.5	890,617		0.0000	1.0000	92.78
69.5	890,617		0.0000	1.0000	92.78
70.5	890,617		0.0000	1.0000	92.78
71.5	890,617		0.0000	1.0000	92.78
72.5	14		0.0000	1.0000	92.78
73.5	14		0.0000	1.0000	92.78
74.5	14		0.0000	1.0000	92.78
75.5	14		0.0000	1.0000	92.78
76.5	14		0.0000	1.0000	92.78
77.5	14		0.0000	1.0000	92.78
78.5	14		0.0000	1.0000	92.78

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2022

EXPERIENCE BAND 1940-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14		0.0000	1.0000	92.78
80.5	14		0.0000	1.0000	92.78
81.5	14		0.0000	1.0000	92.78
82.5	14		0.0000	1.0000	92.78
83.5	14		0.0000	1.0000	92.78
84.5	14		0.0000	1.0000	92.78
85.5	14		0.0000	1.0000	92.78
86.5	14		0.0000	1.0000	92.78
87.5	14		0.0000	1.0000	92.78
88.5	14		0.0000	1.0000	92.78
89.5	14		0.0000	1.0000	92.78
90.5					92.78

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,635,752	15,505	0.0009	0.9991	100.00
0.5	16,533,359		0.0000	1.0000	99.91
1.5	15,607,678		0.0000	1.0000	99.91
2.5	14,785,515		0.0000	1.0000	99.91
3.5	14,401,071	1,157	0.0001	0.9999	99.91
4.5	13,796,123	100	0.0000	1.0000	99.90
5.5	13,406,629		0.0000	1.0000	99.90
6.5	13,191,170	1,031	0.0001	0.9999	99.90
7.5	14,124,645		0.0000	1.0000	99.89
8.5	13,253,903	18,592	0.0014	0.9986	99.89
9.5	13,014,567	2,086	0.0002	0.9998	99.75
10.5	11,980,999		0.0000	1.0000	99.73
11.5	11,140,733		0.0000	1.0000	99.73
12.5	10,826,900		0.0000	1.0000	99.73
13.5	13,255,608		0.0000	1.0000	99.73
14.5	17,142,710		0.0000	1.0000	99.73
15.5	16,842,684	2,623	0.0002	0.9998	99.73
16.5	16,269,976	5,142	0.0003	0.9997	99.72
17.5	16,296,806	33,855	0.0021	0.9979	99.69
18.5	16,068,965	2,650	0.0002	0.9998	99.48
19.5	16,133,310	101	0.0000	1.0000	99.46
20.5	16,190,243		0.0000	1.0000	99.46
21.5	16,195,127	108,233	0.0067	0.9933	99.46
22.5	16,741,460	82,906	0.0050	0.9950	98.80
23.5	16,668,474	2,339	0.0001	0.9999	98.31
24.5	16,717,376	25,269	0.0015	0.9985	98.30
25.5	18,351,248	4,919	0.0003	0.9997	98.15
26.5	18,655,236	966	0.0001	0.9999	98.12
27.5	15,810,978	1,608	0.0001	0.9999	98.12
28.5	15,540,144		0.0000	1.0000	98.11
29.5	15,529,860	1,241	0.0001	0.9999	98.11
30.5	15,528,619	4,300	0.0003	0.9997	98.10
31.5	15,228,220	4,013	0.0003	0.9997	98.07
32.5	16,038,053		0.0000	1.0000	98.04
33.5	16,038,053	12,354	0.0008	0.9992	98.04
34.5	15,307,068	3,586	0.0002	0.9998	97.97
35.5	15,229,114		0.0000	1.0000	97.95
36.5	15,227,328		0.0000	1.0000	97.95
37.5	15,172,239		0.0000	1.0000	97.95
38.5	15,172,239		0.0000	1.0000	97.95

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,172,239		0.0000	1.0000	97.95
40.5	15,172,239	7,004	0.0005	0.9995	97.95
41.5	15,165,420	420	0.0000	1.0000	97.90
42.5	15,143,067	30,893	0.0020	0.9980	97.90
43.5	15,111,071	554	0.0000	1.0000	97.70
44.5	15,101,328	194,530	0.0129	0.9871	97.69
45.5	14,868,120		0.0000	1.0000	96.44
46.5	14,665,250	2,025	0.0001	0.9999	96.44
47.5	12,897,974		0.0000	1.0000	96.42
48.5	12,459,901		0.0000	1.0000	96.42
49.5	12,151,346	15,518	0.0013	0.9987	96.42
50.5	12,207,751		0.0000	1.0000	96.30
51.5	12,129,909	124	0.0000	1.0000	96.30
52.5	12,112,245		0.0000	1.0000	96.30
53.5	9,100,549	867	0.0001	0.9999	96.30
54.5	5,104,309	24,176	0.0047	0.9953	96.29
55.5	5,077,793	504	0.0001	0.9999	95.83
56.5	4,989,229	8,225	0.0016	0.9984	95.82
57.5	4,948,056	324	0.0001	0.9999	95.67
58.5	4,938,543	6,455	0.0013	0.9987	95.66
59.5	4,865,430	715	0.0001	0.9999	95.53
60.5	4,807,996	6,188	0.0013	0.9987	95.52
61.5	4,795,334		0.0000	1.0000	95.40
62.5	3,593,688		0.0000	1.0000	95.40
63.5	3,476,290	4,948	0.0014	0.9986	95.40
64.5	3,448,025	1,876	0.0005	0.9995	95.26
65.5	1,291,517	2,625	0.0020	0.9980	95.21
66.5	981,061	2,490	0.0025	0.9975	95.02
67.5	896,978		0.0000	1.0000	94.78
68.5	890,617		0.0000	1.0000	94.78
69.5	890,617		0.0000	1.0000	94.78
70.5	890,617		0.0000	1.0000	94.78
71.5	890,617		0.0000	1.0000	94.78
72.5	14		0.0000	1.0000	94.78
73.5	14		0.0000	1.0000	94.78
74.5	14		0.0000	1.0000	94.78
75.5	14		0.0000	1.0000	94.78
76.5	14		0.0000	1.0000	94.78
77.5	14		0.0000	1.0000	94.78
78.5	14		0.0000	1.0000	94.78

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

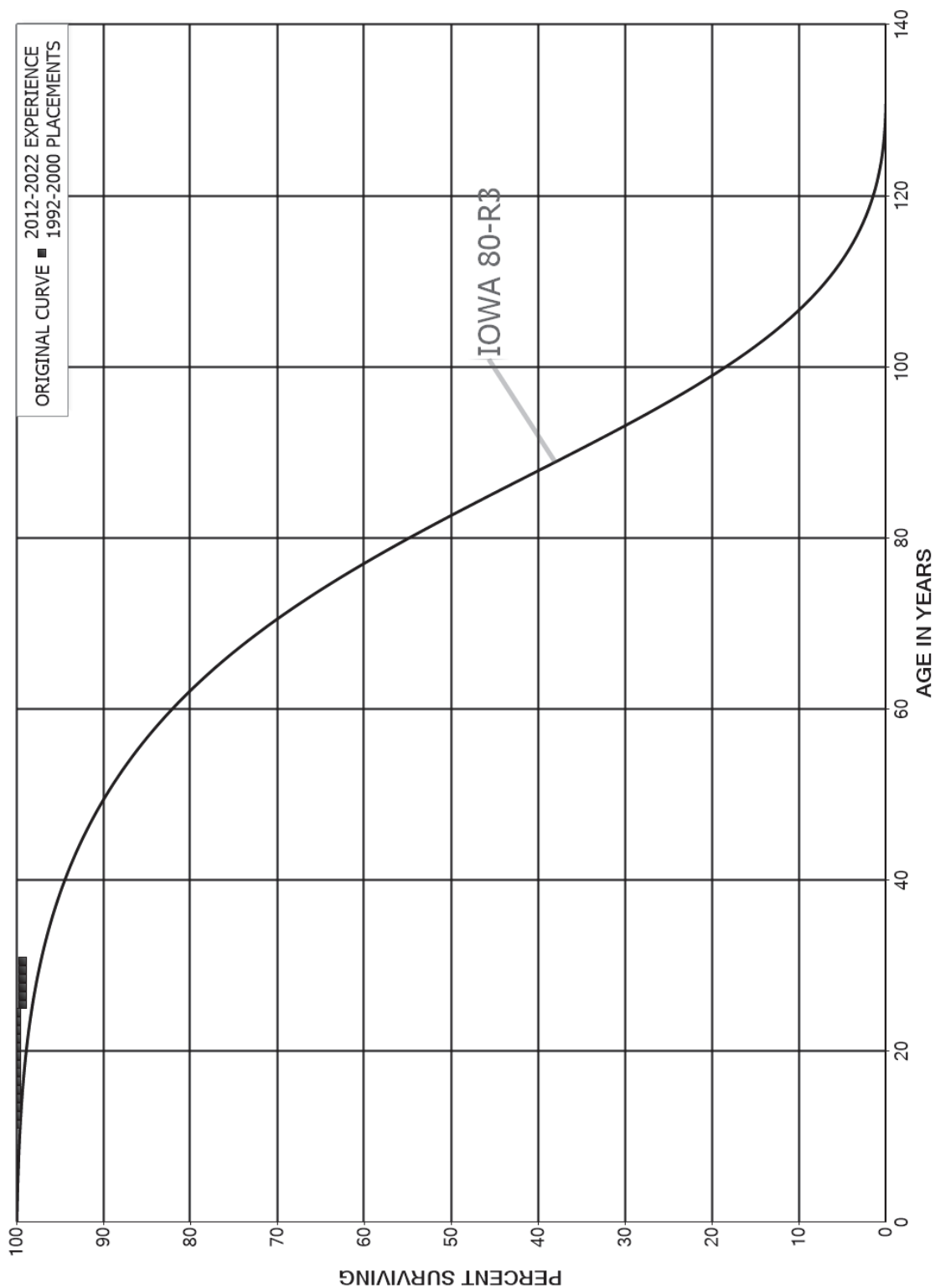
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14		0.0000	1.0000	94.78
80.5	14		0.0000	1.0000	94.78
81.5	14		0.0000	1.0000	94.78
82.5	14		0.0000	1.0000	94.78
83.5	14		0.0000	1.0000	94.78
84.5	14		0.0000	1.0000	94.78
85.5	14		0.0000	1.0000	94.78
86.5	14		0.0000	1.0000	94.78
87.5	14		0.0000	1.0000	94.78
88.5	14		0.0000	1.0000	94.78
89.5	14		0.0000	1.0000	94.78
90.5					94.78

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 367.50 MAINS - IROQUOIS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.50 MAINS - IROQUOIS

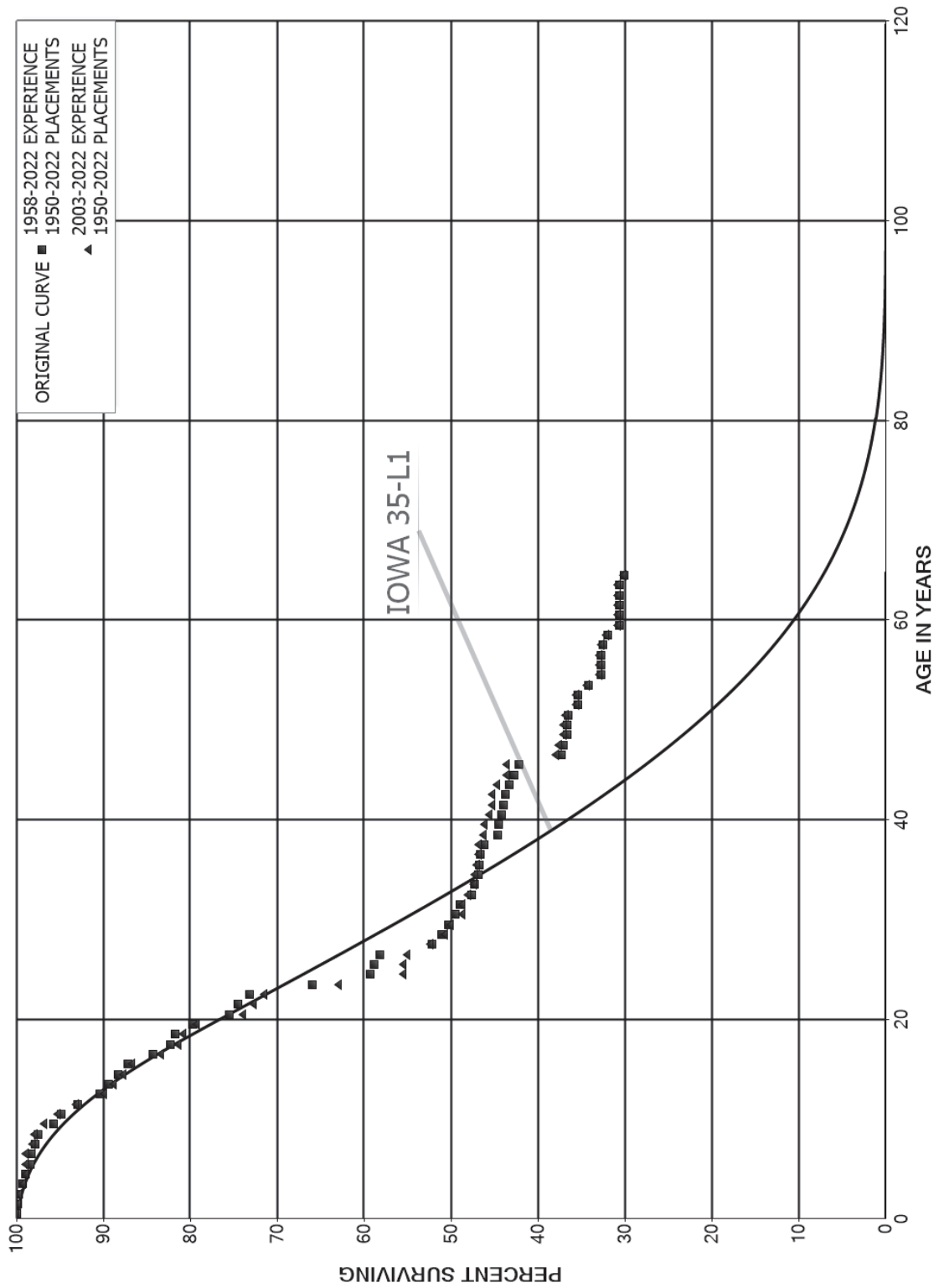
ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2000

EXPERIENCE BAND 2012-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5	24,014		0.0000	1.0000	100.00
12.5	24,014		0.0000	1.0000	100.00
13.5	24,014		0.0000	1.0000	100.00
14.5	24,014		0.0000	1.0000	100.00
15.5	24,014		0.0000	1.0000	100.00
16.5	24,014		0.0000	1.0000	100.00
17.5	24,014		0.0000	1.0000	100.00
18.5	24,014		0.0000	1.0000	100.00
19.5	10,810,405		0.0000	1.0000	100.00
20.5	10,810,405		0.0000	1.0000	100.00
21.5	10,810,405		0.0000	1.0000	100.00
22.5	10,786,391		0.0000	1.0000	100.00
23.5	10,786,391		0.0000	1.0000	100.00
24.5	10,786,391	77,837	0.0072	0.9928	100.00
25.5	10,708,554		0.0000	1.0000	99.28
26.5	10,708,554		0.0000	1.0000	99.28
27.5	10,708,554		0.0000	1.0000	99.28
28.5	10,708,554		0.0000	1.0000	99.28
29.5	10,708,554		0.0000	1.0000	99.28
30.5					99.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2022

EXPERIENCE BAND 1958-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,781,886		0.0000	1.0000	100.00
0.5	19,234,894	41,297	0.0021	0.9979	100.00
1.5	18,310,026	14,227	0.0008	0.9992	99.79
2.5	17,316,889	66,445	0.0038	0.9962	99.71
3.5	16,735,823	56,562	0.0034	0.9966	99.33
4.5	15,922,125	91,089	0.0057	0.9943	98.99
5.5	14,925,436	16,726	0.0011	0.9989	98.42
6.5	13,759,334	73,521	0.0053	0.9947	98.31
7.5	12,925,466	39,052	0.0030	0.9970	97.79
8.5	11,357,532	199,690	0.0176	0.9824	97.49
9.5	8,940,120	87,389	0.0098	0.9902	95.78
10.5	8,536,789	172,184	0.0202	0.9798	94.84
11.5	7,947,322	218,896	0.0275	0.9725	92.93
12.5	7,104,043	78,867	0.0111	0.9889	90.37
13.5	6,631,655	83,141	0.0125	0.9875	89.37
14.5	5,943,070	70,755	0.0119	0.9881	88.25
15.5	5,623,778	189,063	0.0336	0.9664	87.20
16.5	5,186,469	121,087	0.0233	0.9767	84.26
17.5	4,952,646	35,039	0.0071	0.9929	82.30
18.5	4,783,912	114,383	0.0239	0.9761	81.71
19.5	4,332,663	229,043	0.0529	0.9471	79.76
20.5	4,014,372	55,534	0.0138	0.9862	75.54
21.5	3,891,814	68,186	0.0175	0.9825	74.50
22.5	3,819,603	376,235	0.0985	0.9015	73.19
23.5	3,406,382	347,942	0.1021	0.8979	65.98
24.5	3,058,440	21,201	0.0069	0.9931	59.24
25.5	1,783,940	21,102	0.0118	0.9882	58.83
26.5	1,636,484	167,205	0.1022	0.8978	58.14
27.5	1,189,865	25,216	0.0212	0.9788	52.20
28.5	1,164,649	19,068	0.0164	0.9836	51.09
29.5	1,145,581	17,341	0.0151	0.9849	50.25
30.5	1,038,936	11,557	0.0111	0.9889	49.49
31.5	941,334	25,719	0.0273	0.9727	48.94
32.5	911,116	7,172	0.0079	0.9921	47.61
33.5	898,723	7,693	0.0086	0.9914	47.23
34.5	682,696	2,257	0.0033	0.9967	46.83
35.5	658,332	938	0.0014	0.9986	46.67
36.5	648,422	5,563	0.0086	0.9914	46.61
37.5	642,859	22,370	0.0348	0.9652	46.21
38.5	605,415	1,931	0.0032	0.9968	44.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2022

EXPERIENCE BAND 1958-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	568,458	2,893	0.0051	0.9949	44.46
40.5	562,493	3,956	0.0070	0.9930	44.23
41.5	558,537	1,820	0.0033	0.9967	43.92
42.5	545,246	5,868	0.0108	0.9892	43.78
43.5	457,054	5,896	0.0129	0.9871	43.30
44.5	451,158	5,590	0.0124	0.9876	42.75
45.5	426,047	49,287	0.1157	0.8843	42.22
46.5	376,760	2,964	0.0079	0.9921	37.33
47.5	358,388	4,118	0.0115	0.9885	37.04
48.5	354,270		0.0000	1.0000	36.61
49.5	354,270	1,505	0.0042	0.9958	36.61
50.5	350,820	10,674	0.0304	0.9696	36.46
51.5	340,146		0.0000	1.0000	35.35
52.5	340,146	11,748	0.0345	0.9655	35.35
53.5	323,254	13,340	0.0413	0.9587	34.13
54.5	245,644		0.0000	1.0000	32.72
55.5	245,644	28	0.0001	0.9999	32.72
56.5	247,708	1,769	0.0071	0.9929	32.72
57.5	249,566	4,367	0.0175	0.9825	32.48
58.5	235,711	9,480	0.0402	0.9598	31.91
59.5	226,231		0.0000	1.0000	30.63
60.5	224,838		0.0000	1.0000	30.63
61.5	224,838		0.0000	1.0000	30.63
62.5	207,420		0.0000	1.0000	30.63
63.5	158,215	3,200	0.0202	0.9798	30.63
64.5	48,457		0.0000	1.0000	30.01
65.5	34,962		0.0000	1.0000	30.01
66.5	34,124		0.0000	1.0000	30.01
67.5	34,124	751	0.0220	0.9780	30.01
68.5	33,373		0.0000	1.0000	29.35
69.5	32,606		0.0000	1.0000	29.35
70.5	32,606		0.0000	1.0000	29.35
71.5	32,540		0.0000	1.0000	29.35
72.5					29.35

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,259,457		0.0000	1.0000	100.00
0.5	14,101,404	40,712	0.0029	0.9971	100.00
1.5	13,243,945	6,318	0.0005	0.9995	99.71
2.5	12,276,272	65,050	0.0053	0.9947	99.66
3.5	11,743,579	32,972	0.0028	0.9972	99.14
4.5	10,974,320	838	0.0001	0.9999	98.86
5.5	10,621,800	6,452	0.0006	0.9994	98.85
6.5	9,743,913	67,073	0.0069	0.9931	98.79
7.5	9,415,480	22,171	0.0024	0.9976	98.11
8.5	7,883,775	94,454	0.0120	0.9880	97.88
9.5	5,571,599	87,389	0.0157	0.9843	96.71
10.5	5,279,826	118,449	0.0224	0.9776	95.19
11.5	6,399,087	217,958	0.0341	0.9659	93.05
12.5	5,572,901	70,154	0.0126	0.9874	89.88
13.5	5,128,248	65,910	0.0129	0.9871	88.75
14.5	4,683,260	52,514	0.0112	0.9888	87.61
15.5	4,439,069	169,182	0.0381	0.9619	86.63
16.5	4,063,371	100,005	0.0246	0.9754	83.33
17.5	3,850,630	26,268	0.0068	0.9932	81.28
18.5	3,740,592	71,802	0.0192	0.9808	80.72
19.5	3,397,174	229,043	0.0674	0.9326	79.17
20.5	3,112,477	50,061	0.0161	0.9839	73.84
21.5	3,003,488	54,018	0.0180	0.9820	72.65
22.5	2,956,916	350,518	0.1185	0.8815	71.34
23.5	2,653,053	314,846	0.1187	0.8813	62.88
24.5	2,338,207		0.0000	1.0000	55.42
25.5	1,122,153	10,742	0.0096	0.9904	55.42
26.5	985,057	45,849	0.0465	0.9535	54.89
27.5	678,218	22,140	0.0326	0.9674	52.34
28.5	656,078	8,540	0.0130	0.9870	50.63
29.5	647,538	17,341	0.0268	0.9732	49.97
30.5	549,610		0.0000	1.0000	48.63
31.5	466,458	6,870	0.0147	0.9853	48.63
32.5	455,299	5,742	0.0126	0.9874	47.91
33.5	450,634	1,213	0.0027	0.9973	47.31
34.5	319,971	1,866	0.0058	0.9942	47.18
35.5	296,198	938	0.0032	0.9968	46.91
36.5	286,288	200	0.0007	0.9993	46.76
37.5	290,031	3,441	0.0119	0.9881	46.73
38.5	279,050	943	0.0034	0.9966	46.17

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

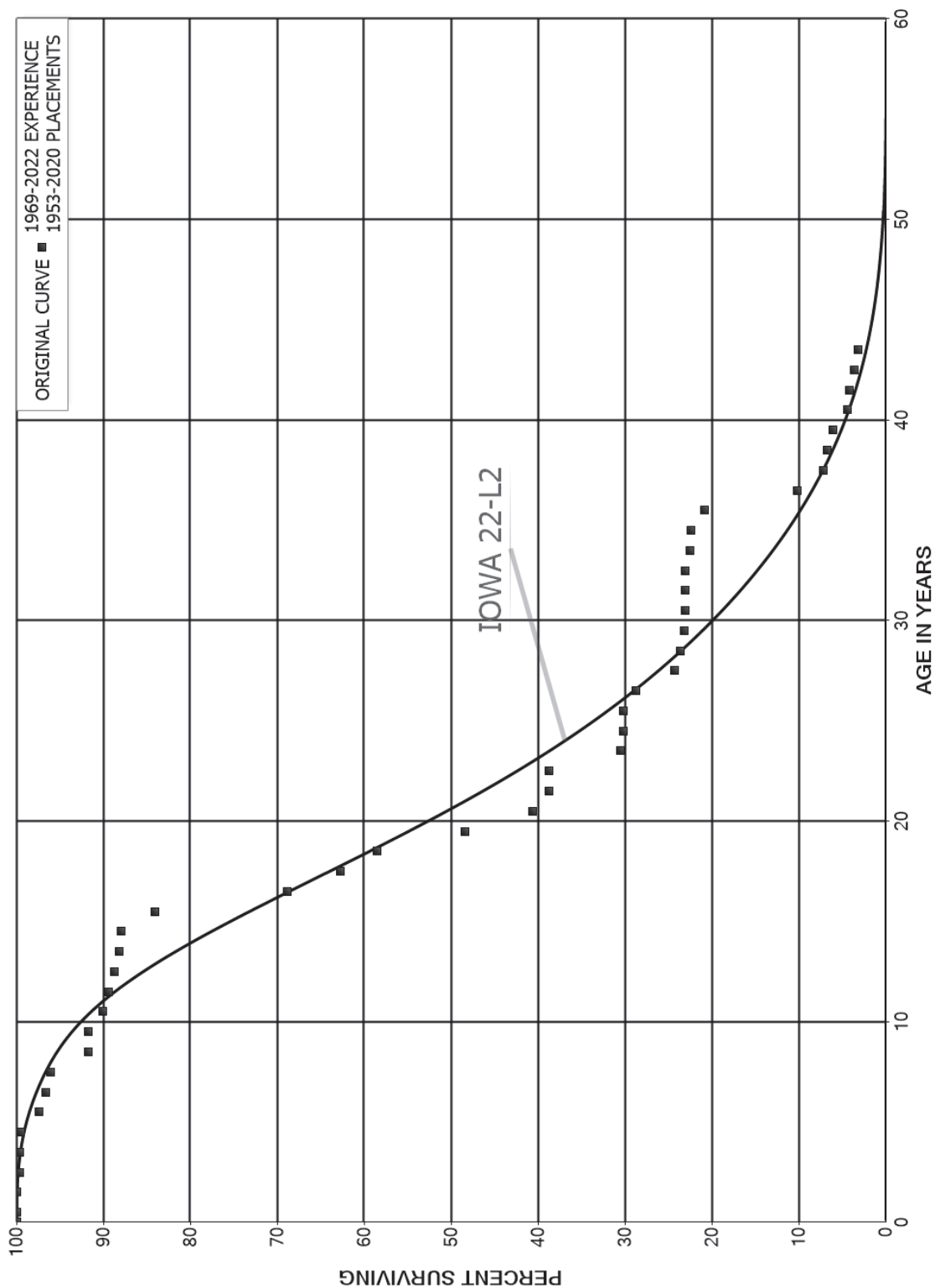
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	243,081	2,893	0.0119	0.9881	46.02
40.5	238,210	1,638	0.0069	0.9931	45.47
41.5	240,655	148	0.0006	0.9994	45.16
42.5	253,999	2,601	0.0102	0.9898	45.13
43.5	229,858	5,896	0.0257	0.9743	44.67
44.5	368,321		0.0000	1.0000	43.52
45.5	374,620	49,287	0.1316	0.8684	43.52
46.5	327,739	2,964	0.0090	0.9910	37.79
47.5	309,367	4,118	0.0133	0.9867	37.45
48.5	305,249		0.0000	1.0000	36.95
49.5	306,337	1,505	0.0049	0.9951	36.95
50.5	302,887	10,674	0.0352	0.9648	36.77
51.5	292,345		0.0000	1.0000	35.48
52.5	340,146	11,748	0.0345	0.9655	35.48
53.5	323,254	13,340	0.0413	0.9587	34.25
54.5	245,644		0.0000	1.0000	32.84
55.5	245,644	28	0.0001	0.9999	32.84
56.5	247,708	1,769	0.0071	0.9929	32.83
57.5	249,566	4,367	0.0175	0.9825	32.60
58.5	235,711	9,480	0.0402	0.9598	32.03
59.5	226,231		0.0000	1.0000	30.74
60.5	224,838		0.0000	1.0000	30.74
61.5	224,838		0.0000	1.0000	30.74
62.5	207,420		0.0000	1.0000	30.74
63.5	158,215	3,200	0.0202	0.9798	30.74
64.5	48,457		0.0000	1.0000	30.12
65.5	34,962		0.0000	1.0000	30.12
66.5	34,124		0.0000	1.0000	30.12
67.5	34,124	751	0.0220	0.9780	30.12
68.5	33,373		0.0000	1.0000	29.46
69.5	32,606		0.0000	1.0000	29.46
70.5	32,606		0.0000	1.0000	29.46
71.5	32,540		0.0000	1.0000	29.46
72.5					29.46

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 1969-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,599,148		0.0000	1.0000	100.00
0.5	1,643,057		0.0000	1.0000	100.00
1.5	1,644,760	6,715	0.0041	0.9959	100.00
2.5	1,630,105		0.0000	1.0000	99.59
3.5	1,632,054	1,241	0.0008	0.9992	99.59
4.5	1,531,427	32,861	0.0215	0.9785	99.52
5.5	1,398,999	11,283	0.0081	0.9919	97.38
6.5	1,317,468	6,778	0.0051	0.9949	96.60
7.5	1,311,002	59,116	0.0451	0.9549	96.10
8.5	1,144,264		0.0000	1.0000	91.76
9.5	1,199,347	22,047	0.0184	0.9816	91.76
10.5	1,212,538	8,476	0.0070	0.9930	90.08
11.5	968,023	8,284	0.0086	0.9914	89.45
12.5	908,066	4,898	0.0054	0.9946	88.68
13.5	740,946	2,575	0.0035	0.9965	88.20
14.5	738,856	32,667	0.0442	0.9558	87.90
15.5	707,774	128,313	0.1813	0.8187	84.01
16.5	579,461	51,321	0.0886	0.9114	68.78
17.5	528,140	35,235	0.0667	0.9333	62.69
18.5	465,141	80,117	0.1722	0.8278	58.51
19.5	355,311	57,223	0.1611	0.8389	48.43
20.5	298,088	13,876	0.0466	0.9534	40.63
21.5	284,212		0.0000	1.0000	38.74
22.5	284,212	60,421	0.2126	0.7874	38.74
23.5	223,791	2,350	0.0105	0.9895	30.50
24.5	216,358		0.0000	1.0000	30.18
25.5	206,280	9,788	0.0475	0.9525	30.18
26.5	137,217	21,361	0.1557	0.8443	28.75
27.5	80,138	2,060	0.0257	0.9743	24.28
28.5	78,078	1,560	0.0200	0.9800	23.65
29.5	76,518	263	0.0034	0.9966	23.18
30.5	76,255		0.0000	1.0000	23.10
31.5	76,255		0.0000	1.0000	23.10
32.5	76,255	2,044	0.0268	0.9732	23.10
33.5	74,211	313	0.0042	0.9958	22.48
34.5	73,898	4,991	0.0675	0.9325	22.38
35.5	68,907	35,374	0.5134	0.4866	20.87
36.5	33,533	9,864	0.2942	0.7058	10.16
37.5	23,669	1,344	0.0568	0.9432	7.17
38.5	22,325	2,162	0.0968	0.9032	6.76

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY

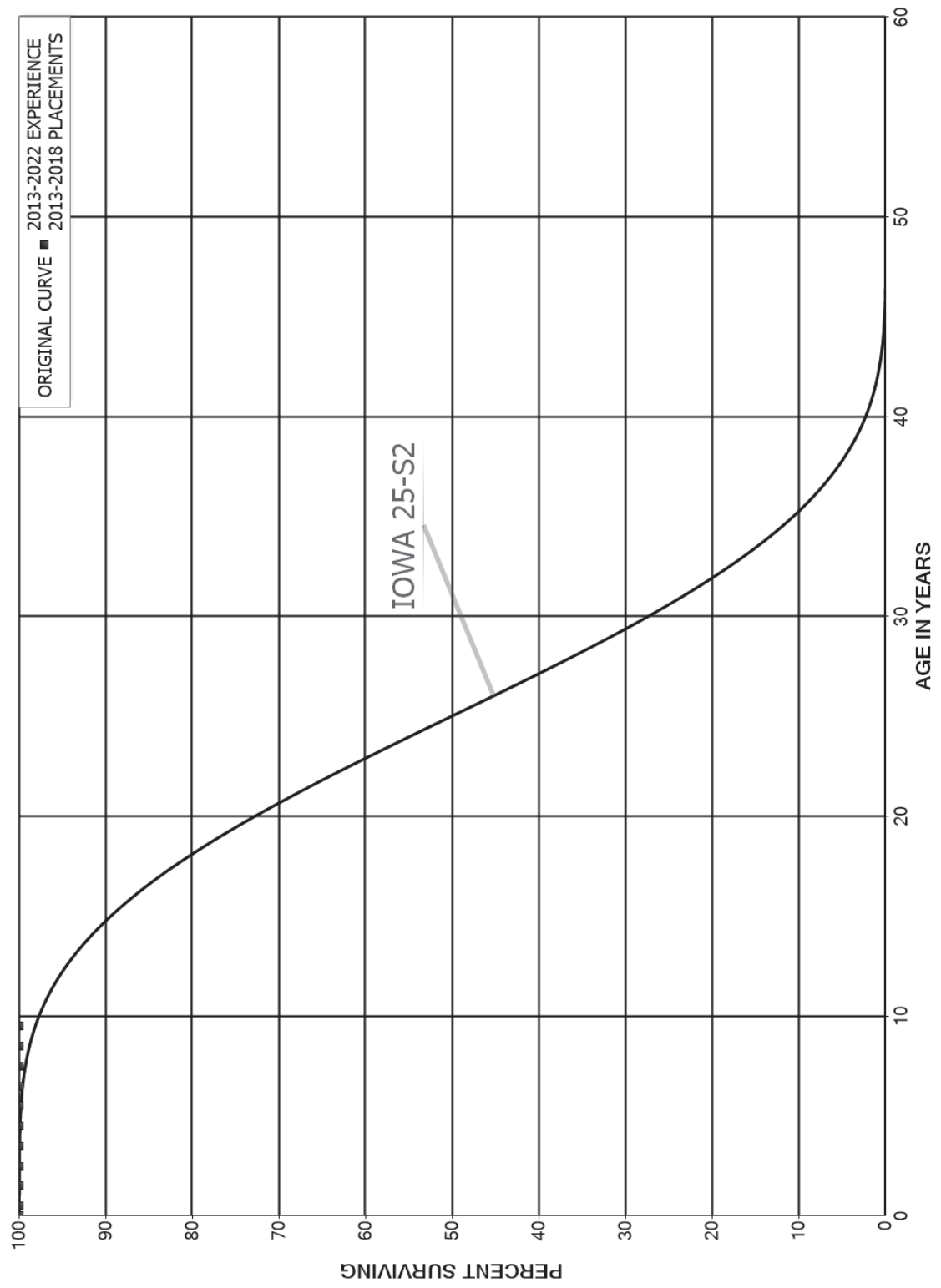
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2020

EXPERIENCE BAND 1969-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,083	2,753	0.2730	0.7270	6.11
40.5	7,330	485	0.0662	0.9338	4.44
41.5	6,845	949	0.1386	0.8614	4.15
42.5	5,896	636	0.1079	0.8921	3.57
43.5	5,260		0.0000	1.0000	3.19
44.5	5,260		0.0000	1.0000	3.19
45.5	5,260		0.0000	1.0000	3.19
46.5	5,260		0.0000	1.0000	3.19
47.5	5,260		0.0000	1.0000	3.19
48.5	5,260		0.0000	1.0000	3.19
49.5	5,260		0.0000	1.0000	3.19
50.5	5,260		0.0000	1.0000	3.19
51.5	5,260		0.0000	1.0000	3.19
52.5	5,260		0.0000	1.0000	3.19
53.5	4,299		0.0000	1.0000	3.19
54.5	722		0.0000	1.0000	3.19
55.5	722		0.0000	1.0000	3.19
56.5	722		0.0000	1.0000	3.19
57.5	722		0.0000	1.0000	3.19
58.5	392		0.0000	1.0000	3.19
59.5	392		0.0000	1.0000	3.19
60.5	392		0.0000	1.0000	3.19
61.5	392		0.0000	1.0000	3.19
62.5	392		0.0000	1.0000	3.19
63.5					3.19

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 369.30 REGULATING STATION EQUIPMENT - ELECTRONIC
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.30 REGULATING STATION EQUIPMENT - ELECTRONIC

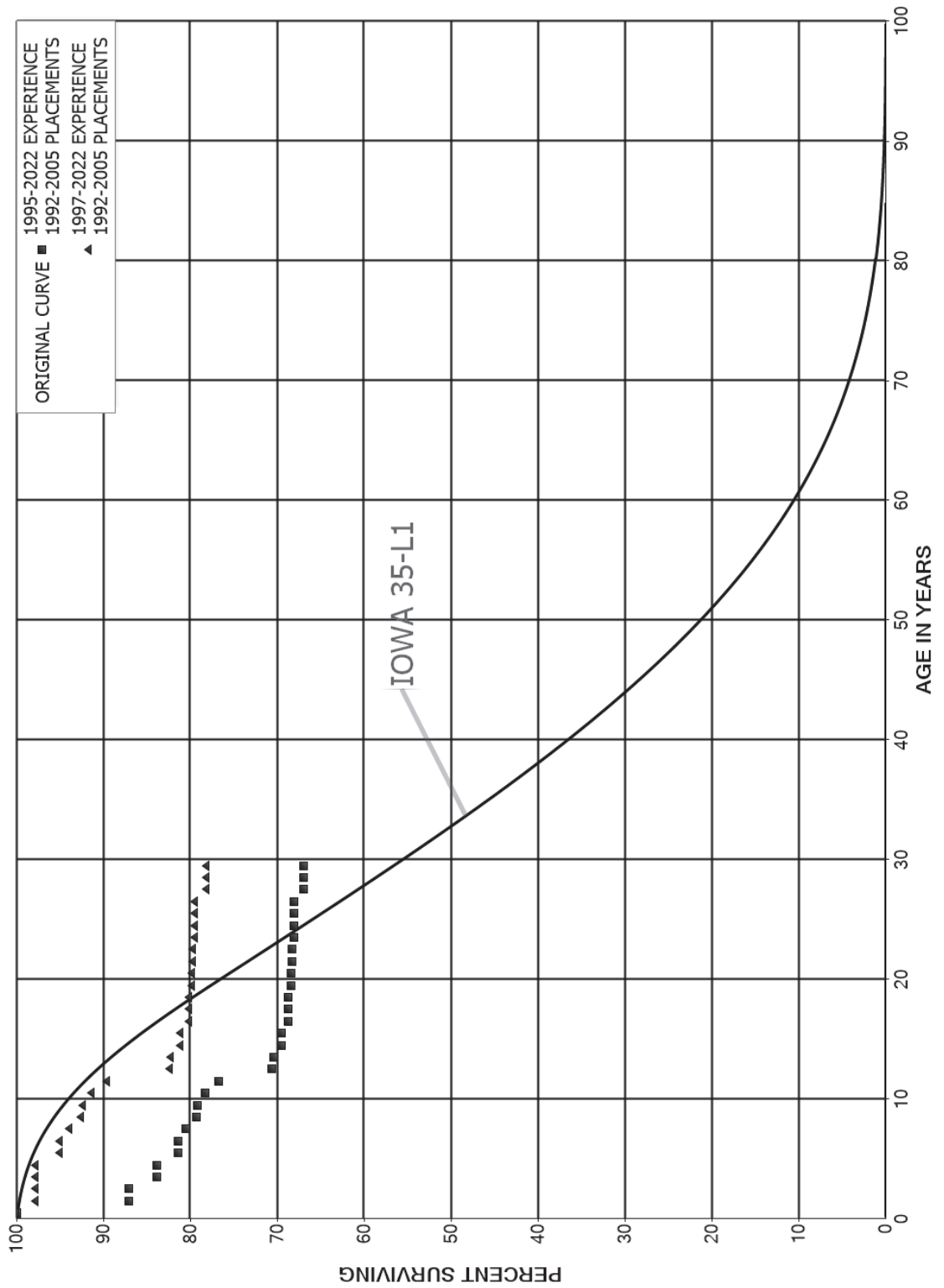
ORIGINAL LIFE TABLE

PLACEMENT BAND 2013-2018

EXPERIENCE BAND 2013-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	468,411		0.0000	1.0000	100.00
0.5	443,375		0.0000	1.0000	100.00
1.5	443,375		0.0000	1.0000	100.00
2.5	443,375		0.0000	1.0000	100.00
3.5	443,375		0.0000	1.0000	100.00
4.5	422,414		0.0000	1.0000	100.00
5.5	325,015		0.0000	1.0000	100.00
6.5	275,684		0.0000	1.0000	100.00
7.5	275,682		0.0000	1.0000	100.00
8.5	165,355		0.0000	1.0000	100.00
9.5					100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2005

EXPERIENCE BAND 1995-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	349,629		0.0000	1.0000	100.00
0.5	393,936	50,889	0.1292	0.8708	100.00
1.5	343,047		0.0000	1.0000	87.08
2.5	2,098,746	79,390	0.0378	0.9622	87.08
3.5	2,019,356		0.0000	1.0000	83.79
4.5	2,019,356	56,657	0.0281	0.9719	83.79
5.5	1,962,699		0.0000	1.0000	81.44
6.5	1,953,317	22,510	0.0115	0.9885	81.44
7.5	1,930,807	28,262	0.0146	0.9854	80.50
8.5	1,902,545	4,620	0.0024	0.9976	79.32
9.5	1,897,925	20,425	0.0108	0.9892	79.13
10.5	1,877,500	37,030	0.0197	0.9803	78.28
11.5	1,840,470	147,676	0.0802	0.9198	76.73
12.5	1,692,794	3,927	0.0023	0.9977	70.58
13.5	1,688,867	21,712	0.0129	0.9871	70.41
14.5	1,667,155	4	0.0000	1.0000	69.51
15.5	1,667,151	19,898	0.0119	0.9881	69.51
16.5	1,647,253		0.0000	1.0000	68.68
17.5	1,647,253		0.0000	1.0000	68.68
18.5	1,604,011	7,620	0.0048	0.9952	68.68
19.5	1,596,391	1	0.0000	1.0000	68.35
20.5	1,596,390	1,552	0.0010	0.9990	68.35
21.5	1,594,838	809	0.0005	0.9995	68.28
22.5	1,593,586	3,557	0.0022	0.9978	68.25
23.5	1,590,029		0.0000	1.0000	68.10
24.5	1,590,029		0.0000	1.0000	68.10
25.5	1,590,029		0.0000	1.0000	68.10
26.5	1,508,241	26,117	0.0173	0.9827	68.10
27.5	1,421,928		0.0000	1.0000	66.92
28.5	1,421,928		0.0000	1.0000	66.92
29.5	1,421,928		0.0000	1.0000	66.92
30.5					66.92

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS

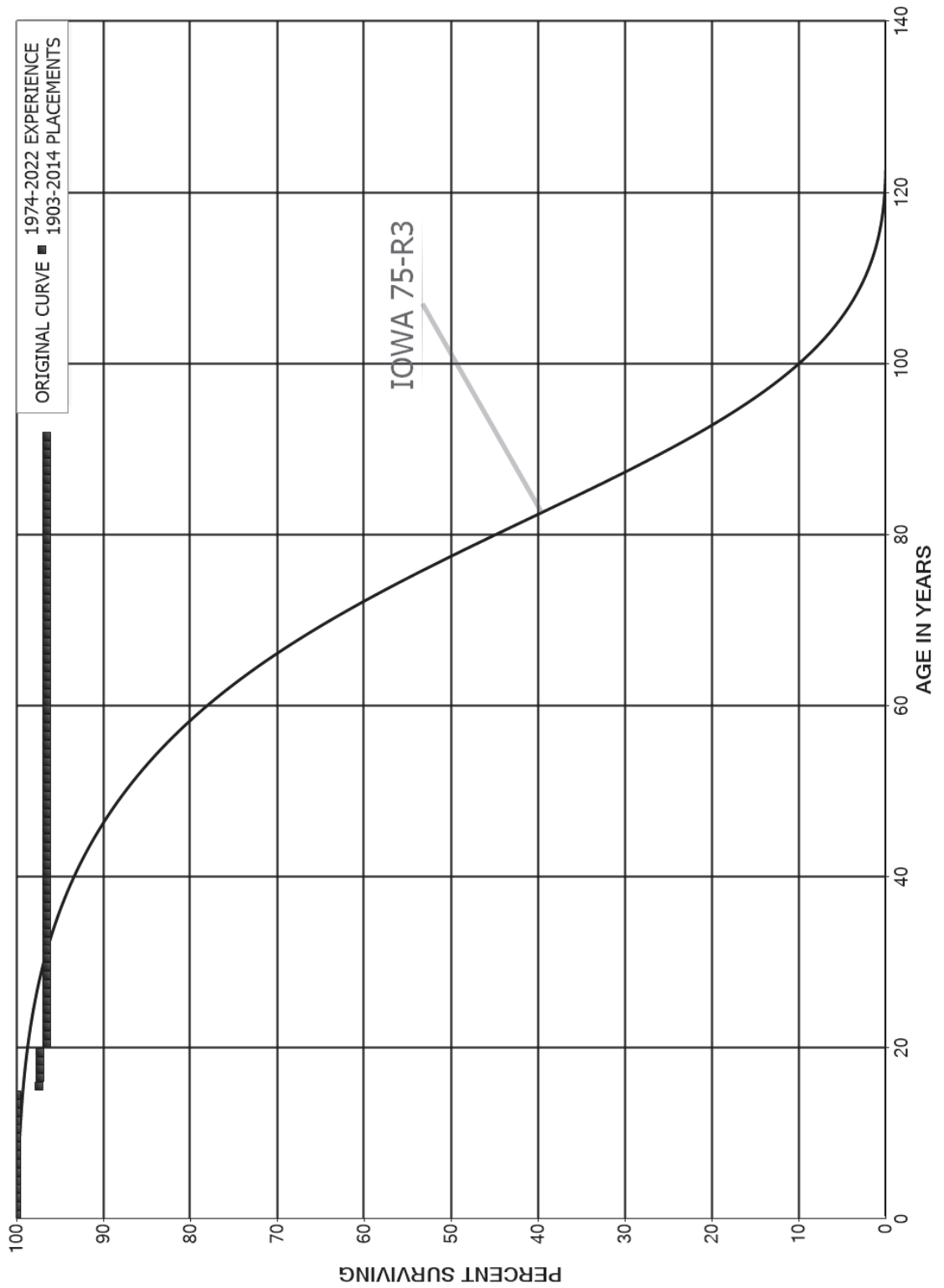
ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2005

EXPERIENCE BAND 1997-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	188,558		0.0000	1.0000	100.00
0.5	289,433	6,582	0.0227	0.9773	100.00
1.5	343,047		0.0000	1.0000	97.73
2.5	343,047		0.0000	1.0000	97.73
3.5	343,047		0.0000	1.0000	97.73
4.5	2,019,356	56,657	0.0281	0.9719	97.73
5.5	1,962,699		0.0000	1.0000	94.98
6.5	1,953,317	22,510	0.0115	0.9885	94.98
7.5	1,930,807	28,262	0.0146	0.9854	93.89
8.5	1,902,545	4,620	0.0024	0.9976	92.52
9.5	1,897,925	20,425	0.0108	0.9892	92.29
10.5	1,877,500	37,030	0.0197	0.9803	91.30
11.5	1,840,470	147,676	0.0802	0.9198	89.50
12.5	1,692,794	3,927	0.0023	0.9977	82.32
13.5	1,688,867	21,712	0.0129	0.9871	82.12
14.5	1,667,155	4	0.0000	1.0000	81.07
15.5	1,667,151	19,898	0.0119	0.9881	81.07
16.5	1,647,253		0.0000	1.0000	80.10
17.5	1,647,253		0.0000	1.0000	80.10
18.5	1,604,011	7,620	0.0048	0.9952	80.10
19.5	1,596,391	1	0.0000	1.0000	79.72
20.5	1,596,390	1,552	0.0010	0.9990	79.72
21.5	1,594,838	809	0.0005	0.9995	79.64
22.5	1,593,586	3,557	0.0022	0.9978	79.60
23.5	1,590,029		0.0000	1.0000	79.42
24.5	1,590,029		0.0000	1.0000	79.42
25.5	1,590,029		0.0000	1.0000	79.42
26.5	1,508,241	26,117	0.0173	0.9827	79.42
27.5	1,421,928		0.0000	1.0000	78.05
28.5	1,421,928		0.0000	1.0000	78.05
29.5	1,421,928		0.0000	1.0000	78.05
30.5					78.05

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 374.11 LAND RIGHTS - MAINS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2014

EXPERIENCE BAND 1974-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	161,070		0.0000	1.0000	100.00
0.5	161,070		0.0000	1.0000	100.00
1.5	161,070		0.0000	1.0000	100.00
2.5	161,070		0.0000	1.0000	100.00
3.5	161,290		0.0000	1.0000	100.00
4.5	161,290		0.0000	1.0000	100.00
5.5	166,993		0.0000	1.0000	100.00
6.5	166,993		0.0000	1.0000	100.00
7.5	171,644		0.0000	1.0000	100.00
8.5	172,419		0.0000	1.0000	100.00
9.5	190,493		0.0000	1.0000	100.00
10.5	190,655		0.0000	1.0000	100.00
11.5	138,319	36	0.0003	0.9997	100.00
12.5	152,448		0.0000	1.0000	99.97
13.5	155,721		0.0000	1.0000	99.97
14.5	159,991	4,153	0.0260	0.9740	99.97
15.5	159,034	90	0.0006	0.9994	97.38
16.5	158,944		0.0000	1.0000	97.32
17.5	164,183		0.0000	1.0000	97.32
18.5	145,720		0.0000	1.0000	97.32
19.5	145,726	1,170	0.0080	0.9920	97.32
20.5	144,556		0.0000	1.0000	96.54
21.5	144,556		0.0000	1.0000	96.54
22.5	145,474		0.0000	1.0000	96.54
23.5	148,350		0.0000	1.0000	96.54
24.5	148,350		0.0000	1.0000	96.54
25.5	142,850		0.0000	1.0000	96.54
26.5	142,855		0.0000	1.0000	96.54
27.5	142,858		0.0000	1.0000	96.54
28.5	137,340		0.0000	1.0000	96.54
29.5	114,651		0.0000	1.0000	96.54
30.5	87,728		0.0000	1.0000	96.54
31.5	87,729		0.0000	1.0000	96.54
32.5	87,733		0.0000	1.0000	96.54
33.5	87,739		0.0000	1.0000	96.54
34.5	87,876		0.0000	1.0000	96.54
35.5	87,878		0.0000	1.0000	96.54
36.5	88,208		0.0000	1.0000	96.54
37.5	88,217		0.0000	1.0000	96.54
38.5	88,217		0.0000	1.0000	96.54

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2014

EXPERIENCE BAND 1974-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	88,228		0.0000	1.0000	96.54
40.5	87,134		0.0000	1.0000	96.54
41.5	86,573		0.0000	1.0000	96.54
42.5	89,229		0.0000	1.0000	96.54
43.5	91,048		0.0000	1.0000	96.54
44.5	91,052		0.0000	1.0000	96.54
45.5	91,055		0.0000	1.0000	96.54
46.5	91,063		0.0000	1.0000	96.54
47.5	91,318		0.0000	1.0000	96.54
48.5	91,318		0.0000	1.0000	96.54
49.5	91,318		0.0000	1.0000	96.54
50.5	91,318		0.0000	1.0000	96.54
51.5	83,930		0.0000	1.0000	96.54
52.5	83,710		0.0000	1.0000	96.54
53.5	77,148		0.0000	1.0000	96.54
54.5	71,445		0.0000	1.0000	96.54
55.5	68,172		0.0000	1.0000	96.54
56.5	63,521		0.0000	1.0000	96.54
57.5	60,222		0.0000	1.0000	96.54
58.5	49,536		0.0000	1.0000	96.54
59.5	48,071	10	0.0002	0.9998	96.54
60.5	40,524		0.0000	1.0000	96.52
61.5	26,359		0.0000	1.0000	96.52
62.5	26,359		0.0000	1.0000	96.52
63.5	25,789		0.0000	1.0000	96.52
64.5	22,403		0.0000	1.0000	96.52
65.5	22,403		0.0000	1.0000	96.52
66.5	18,467		0.0000	1.0000	96.52
67.5	11,937		0.0000	1.0000	96.52
68.5	11,931		0.0000	1.0000	96.52
69.5	11,931		0.0000	1.0000	96.52
70.5	11,936		0.0000	1.0000	96.52
71.5	11,018		0.0000	1.0000	96.52
72.5	8,142		0.0000	1.0000	96.52
73.5	8,142		0.0000	1.0000	96.52
74.5	8,142		0.0000	1.0000	96.52
75.5	8,137		0.0000	1.0000	96.52
76.5	8,134		0.0000	1.0000	96.52
77.5	8,134		0.0000	1.0000	96.52
78.5	8,134		0.0000	1.0000	96.52

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

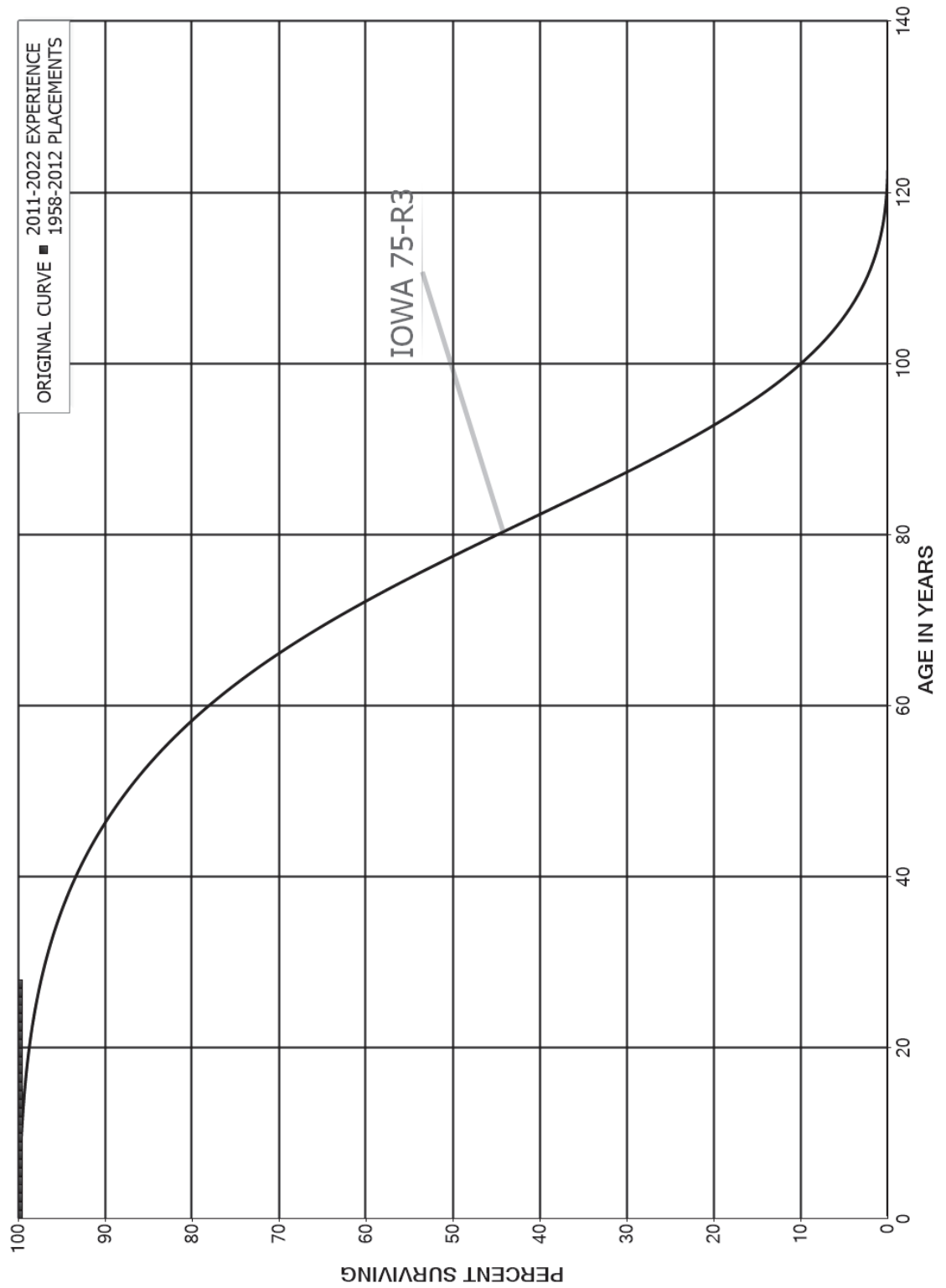
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2014

EXPERIENCE BAND 1974-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,134		0.0000	1.0000	96.52
80.5	8,133		0.0000	1.0000	96.52
81.5	8,129		0.0000	1.0000	96.52
82.5	8,351		0.0000	1.0000	96.52
83.5	8,214		0.0000	1.0000	96.52
84.5	8,212		0.0000	1.0000	96.52
85.5	7,654		0.0000	1.0000	96.52
86.5	9,137		0.0000	1.0000	96.52
87.5	9,137		0.0000	1.0000	96.52
88.5	9,126		0.0000	1.0000	96.52
89.5	7,574		0.0000	1.0000	96.52
90.5	4,495		0.0000	1.0000	96.52
91.5	1,839		0.0000	1.0000	96.52
92.5	285		0.0000	1.0000	96.52
93.5	281		0.0000	1.0000	96.52
94.5	278		0.0000	1.0000	96.52
95.5	5		0.0000	1.0000	96.52
96.5	5		0.0000	1.0000	96.52
97.5	1,145		0.0000	1.0000	96.52
98.5	1,145		0.0000	1.0000	96.52
99.5	1,145		0.0000	1.0000	96.52
100.5	805		0.0000	1.0000	96.52
101.5	4,428		0.0000	1.0000	96.52
102.5	4,428		0.0000	1.0000	96.52
103.5	3,628		0.0000	1.0000	96.52
104.5	5		0.0000	1.0000	96.52
105.5	5		0.0000	1.0000	96.52
106.5	5		0.0000	1.0000	96.52
107.5	5		0.0000	1.0000	96.52
108.5	5		0.0000	1.0000	96.52
109.5	5		0.0000	1.0000	96.52
110.5	5		0.0000	1.0000	96.52
111.5	5		0.0000	1.0000	96.52
112.5	5		0.0000	1.0000	96.52
113.5	5		0.0000	1.0000	96.52
114.5	5		0.0000	1.0000	96.52
115.5	5		0.0000	1.0000	96.52
116.5	5		0.0000	1.0000	96.52
117.5	5		0.0000	1.0000	96.52
118.5	5		0.0000	1.0000	96.52
119.5					96.52

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 374.13 LAND RIGHTS - REGULATING
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.13 LAND RIGHTS - REGULATING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2012

EXPERIENCE BAND 2011-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,324		0.0000	1.0000	100.00
0.5	48,324		0.0000	1.0000	100.00
1.5	48,324		0.0000	1.0000	100.00
2.5	48,324		0.0000	1.0000	100.00
3.5	89,855		0.0000	1.0000	100.00
4.5	101,680		0.0000	1.0000	100.00
5.5	101,680		0.0000	1.0000	100.00
6.5	101,680		0.0000	1.0000	100.00
7.5	101,680		0.0000	1.0000	100.00
8.5	101,680		0.0000	1.0000	100.00
9.5	101,680		0.0000	1.0000	100.00
10.5	60,149		0.0000	1.0000	100.00
11.5	533		0.0000	1.0000	100.00
12.5	533		0.0000	1.0000	100.00
13.5	533		0.0000	1.0000	100.00
14.5	533		0.0000	1.0000	100.00
15.5	533		0.0000	1.0000	100.00
16.5	533		0.0000	1.0000	100.00
17.5	533		0.0000	1.0000	100.00
18.5	19,977		0.0000	1.0000	100.00
19.5	19,977		0.0000	1.0000	100.00
20.5	45,273		0.0000	1.0000	100.00
21.5	45,273		0.0000	1.0000	100.00
22.5	45,273		0.0000	1.0000	100.00
23.5	45,273		0.0000	1.0000	100.00
24.5	45,273		0.0000	1.0000	100.00
25.5	25,296		0.0000	1.0000	100.00
26.5	25,296		0.0000	1.0000	100.00
27.5					100.00
28.5					
29.5	11,852		0.0000		
30.5	11,852		0.0000		
31.5	11,852		0.0000		
32.5	11,852		0.0000		
33.5	11,852		0.0000		
34.5	11,852		0.0000		
35.5	11,852		0.0000		
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.13 LAND RIGHTS - REGULATING

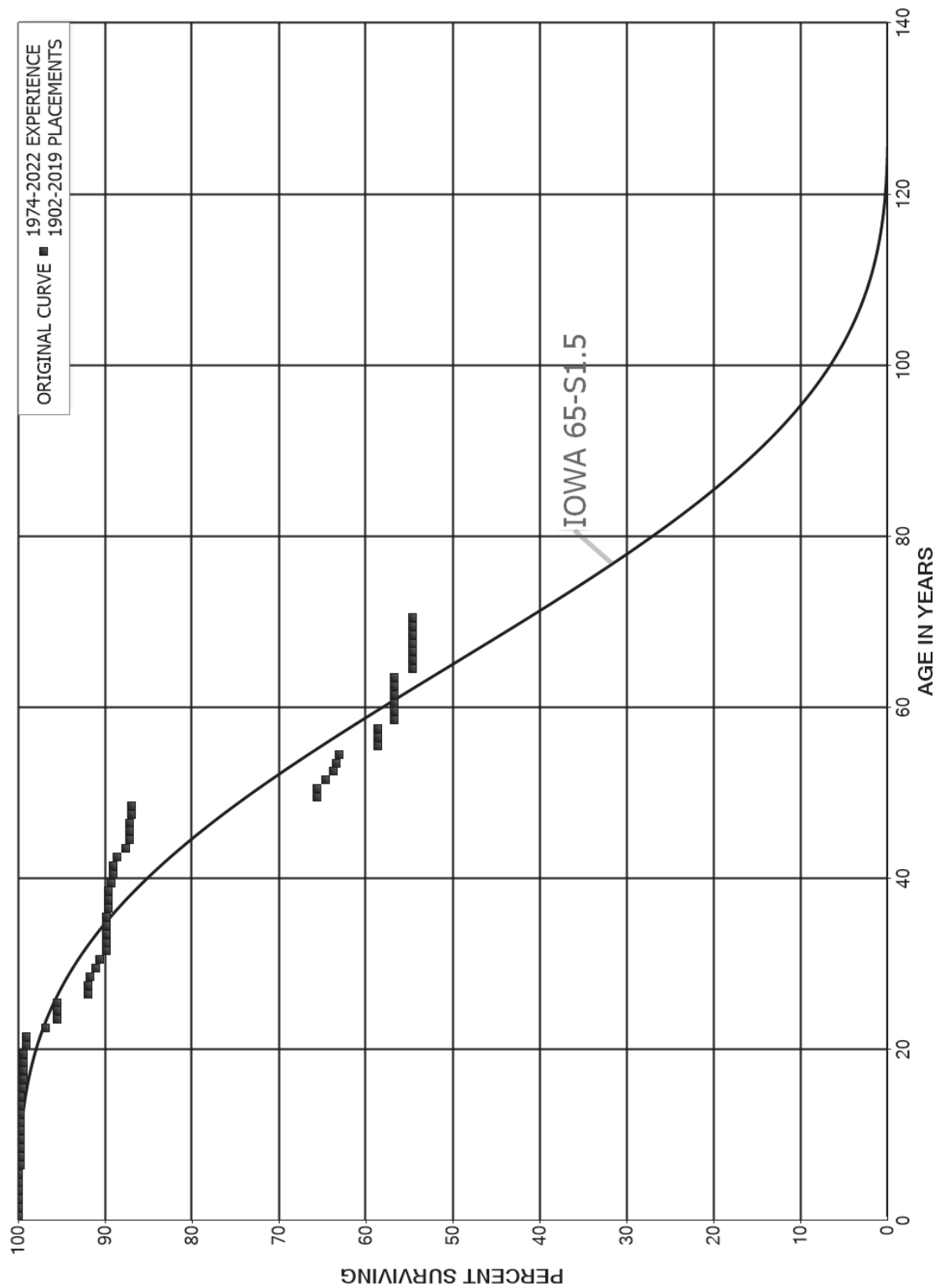
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2012

EXPERIENCE BAND 2011-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	750		0.0000		
40.5	750		0.0000		
41.5	750		0.0000		
42.5	750		0.0000		
43.5	750		0.0000		
44.5	750		0.0000		
45.5	750		0.0000		
46.5					
47.5	1,453		0.0000		
48.5	1,453		0.0000		
49.5	1,453		0.0000		
50.5	1,453		0.0000		
51.5	1,453		0.0000		
52.5	1,453		0.0000		
53.5	1,453		0.0000		
54.5					
55.5	212		0.0000		
56.5	212		0.0000		
57.5	1,595		0.0000		
58.5	1,595		0.0000		
59.5	1,595		0.0000		
60.5	1,595		0.0000		
61.5	1,595		0.0000		
62.5	1,383		0.0000		
63.5	1,383		0.0000		
64.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2019

EXPERIENCE BAND 1974-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,279,238		0.0000	1.0000	100.00
0.5	1,298,525		0.0000	1.0000	100.00
1.5	1,300,924		0.0000	1.0000	100.00
2.5	1,323,602		0.0000	1.0000	100.00
3.5	1,242,408		0.0000	1.0000	100.00
4.5	944,808	209	0.0002	0.9998	100.00
5.5	565,436	1,552	0.0027	0.9973	99.98
6.5	603,092		0.0000	1.0000	99.70
7.5	603,615		0.0000	1.0000	99.70
8.5	646,371		0.0000	1.0000	99.70
9.5	705,885		0.0000	1.0000	99.70
10.5	692,436		0.0000	1.0000	99.70
11.5	687,599		0.0000	1.0000	99.70
12.5	691,369		0.0000	1.0000	99.70
13.5	677,350		0.0000	1.0000	99.70
14.5	575,762	1,257	0.0022	0.9978	99.70
15.5	572,712	713	0.0012	0.9988	99.49
16.5	401,884		0.0000	1.0000	99.36
17.5	492,106		0.0000	1.0000	99.36
18.5	385,239		0.0000	1.0000	99.36
19.5	335,976	849	0.0025	0.9975	99.36
20.5	341,877	34	0.0001	0.9999	99.11
21.5	335,568	7,620	0.0227	0.9773	99.10
22.5	301,776	4,192	0.0139	0.9861	96.85
23.5	295,906		0.0000	1.0000	95.51
24.5	296,747		0.0000	1.0000	95.51
25.5	315,940	11,594	0.0367	0.9633	95.51
26.5	305,146		0.0000	1.0000	92.00
27.5	463,863	1,400	0.0030	0.9970	92.00
28.5	463,793	3,447	0.0074	0.9926	91.72
29.5	448,190	1,853	0.0041	0.9959	91.04
30.5	447,147	4,238	0.0095	0.9905	90.66
31.5	443,380		0.0000	1.0000	89.81
32.5	442,278		0.0000	1.0000	89.81
33.5	442,278	14	0.0000	1.0000	89.81
34.5	441,563		0.0000	1.0000	89.80
35.5	444,279	765	0.0017	0.9983	89.80
36.5	443,554	34	0.0001	0.9999	89.65
37.5	189,001		0.0000	1.0000	89.64
38.5	189,001	652	0.0034	0.9966	89.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2019

EXPERIENCE BAND 1974-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	181,255	523	0.0029	0.9971	89.33
40.5	181,216		0.0000	1.0000	89.07
41.5	189,490	1,069	0.0056	0.9944	89.07
42.5	189,607	1,972	0.0104	0.9896	88.57
43.5	187,866	1,015	0.0054	0.9946	87.65
44.5	188,933	50	0.0003	0.9997	87.18
45.5	188,610		0.0000	1.0000	87.15
46.5	194,553	377	0.0019	0.9981	87.15
47.5	190,829		0.0000	1.0000	86.98
48.5	190,829	46,791	0.2452	0.7548	86.98
49.5	140,578		0.0000	1.0000	65.66
50.5	140,578	2,298	0.0163	0.9837	65.66
51.5	125,473	1,612	0.0128	0.9872	64.58
52.5	103,916	586	0.0056	0.9944	63.75
53.5	94,674	414	0.0044	0.9956	63.39
54.5	75,910	5,453	0.0718	0.9282	63.12
55.5	70,457		0.0000	1.0000	58.58
56.5	70,457		0.0000	1.0000	58.58
57.5	70,205	2,184	0.0311	0.9689	58.58
58.5	67,720		0.0000	1.0000	56.76
59.5	67,057		0.0000	1.0000	56.76
60.5	67,057	24	0.0004	0.9996	56.76
61.5	60,207		0.0000	1.0000	56.74
62.5	59,405		0.0000	1.0000	56.74
63.5	68,380	2,582	0.0378	0.9622	56.74
64.5	64,991		0.0000	1.0000	54.60
65.5	64,845		0.0000	1.0000	54.60
66.5	60,939		0.0000	1.0000	54.60
67.5	54,449		0.0000	1.0000	54.60
68.5	48,676		0.0000	1.0000	54.60
69.5	46,377		0.0000	1.0000	54.60
70.5	45,859		0.0000	1.0000	54.60
71.5	55,881		0.0000	1.0000	54.60
72.5	55,881		0.0000	1.0000	54.60
73.5	55,741		0.0000	1.0000	54.60
74.5	49,323	68	0.0014	0.9986	54.60
75.5	46,530	150	0.0032	0.9968	54.52
76.5	46,380	988	0.0213	0.9787	54.35
77.5	44,937		0.0000	1.0000	53.19
78.5	44,937		0.0000	1.0000	53.19

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2019

EXPERIENCE BAND 1974-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	44,127		0.0000	1.0000	53.19
80.5	43,656	68	0.0016	0.9984	53.19
81.5	43,569		0.0000	1.0000	53.11
82.5	43,569	1,044	0.0240	0.9760	53.11
83.5	42,888		0.0000	1.0000	51.83
84.5	40,916	226	0.0055	0.9945	51.83
85.5	40,650		0.0000	1.0000	51.55
86.5	40,650		0.0000	1.0000	51.55
87.5	40,650		0.0000	1.0000	51.55
88.5	40,216		0.0000	1.0000	51.55
89.5	39,732		0.0000	1.0000	51.55
90.5	31,632	15	0.0005	0.9995	51.55
91.5	31,582		0.0000	1.0000	51.52
92.5	31,569		0.0000	1.0000	51.52
93.5	31,206		0.0000	1.0000	51.52
94.5	29,084		0.0000	1.0000	51.52
95.5	23,367		0.0000	1.0000	51.52
96.5	23,367		0.0000	1.0000	51.52
97.5	23,367		0.0000	1.0000	51.52
98.5	22,377		0.0000	1.0000	51.52
99.5	22,377		0.0000	1.0000	51.52
100.5	22,377		0.0000	1.0000	51.52
101.5	22,377		0.0000	1.0000	51.52
102.5	22,159		0.0000	1.0000	51.52
103.5	22,159		0.0000	1.0000	51.52
104.5	22,159		0.0000	1.0000	51.52
105.5	22,159		0.0000	1.0000	51.52
106.5	22,159		0.0000	1.0000	51.52
107.5	22,159		0.0000	1.0000	51.52
108.5	22,159		0.0000	1.0000	51.52
109.5	22,159	52	0.0023	0.9977	51.52
110.5	22,107		0.0000	1.0000	51.40
111.5	22,107		0.0000	1.0000	51.40
112.5	9,955		0.0000	1.0000	51.40
113.5	10,325		0.0000	1.0000	51.40
114.5	10,325		0.0000	1.0000	51.40
115.5	10,325		0.0000	1.0000	51.40
116.5	10,325		0.0000	1.0000	51.40
117.5	10,325		0.0000	1.0000	51.40
118.5	10,325		0.0000	1.0000	51.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

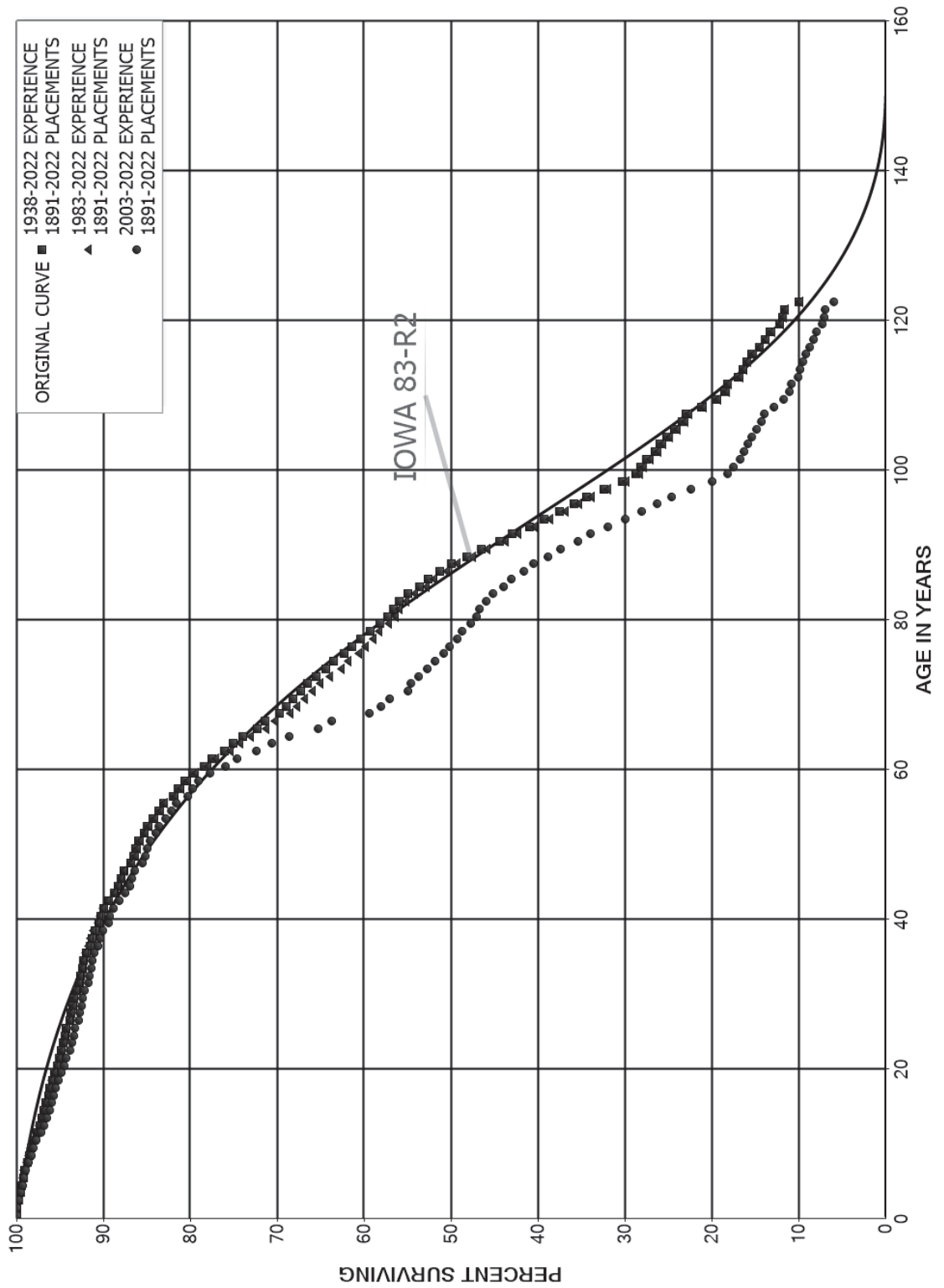
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2019

EXPERIENCE BAND 1974-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	10,325		0.0000	1.0000	51.40
120.5					51.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 376.00 MAINS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	389,668,278	81,166	0.0002	0.9998	100.00
0.5	383,702,492	305,321	0.0008	0.9992	99.98
1.5	355,188,061	637,186	0.0018	0.9982	99.90
2.5	314,581,888	636,125	0.0020	0.9980	99.72
3.5	279,349,150	406,061	0.0015	0.9985	99.52
4.5	242,136,873	387,391	0.0016	0.9984	99.37
5.5	212,860,933	436,967	0.0021	0.9979	99.22
6.5	188,339,907	534,786	0.0028	0.9972	99.01
7.5	168,550,499	448,263	0.0027	0.9973	98.73
8.5	155,850,630	335,542	0.0022	0.9978	98.47
9.5	137,492,704	354,644	0.0026	0.9974	98.26
10.5	128,481,642	528,732	0.0041	0.9959	98.00
11.5	121,855,099	345,063	0.0028	0.9972	97.60
12.5	116,207,604	331,268	0.0029	0.9971	97.32
13.5	109,644,461	245,146	0.0022	0.9978	97.05
14.5	103,824,271	265,833	0.0026	0.9974	96.83
15.5	94,840,798	253,577	0.0027	0.9973	96.58
16.5	88,823,356	182,244	0.0021	0.9979	96.32
17.5	84,070,413	206,417	0.0025	0.9975	96.12
18.5	75,585,701	228,267	0.0030	0.9970	95.89
19.5	72,306,905	233,156	0.0032	0.9968	95.60
20.5	67,813,234	132,017	0.0019	0.9981	95.29
21.5	64,823,561	191,519	0.0030	0.9970	95.11
22.5	61,719,897	153,670	0.0025	0.9975	94.82
23.5	58,493,897	110,644	0.0019	0.9981	94.59
24.5	55,223,028	88,352	0.0016	0.9984	94.41
25.5	53,122,866	219,585	0.0041	0.9959	94.26
26.5	49,316,743	85,010	0.0017	0.9983	93.87
27.5	47,881,169	111,241	0.0023	0.9977	93.71
28.5	46,552,534	69,965	0.0015	0.9985	93.49
29.5	43,917,558	113,772	0.0026	0.9974	93.35
30.5	41,491,808	166,959	0.0040	0.9960	93.11
31.5	39,281,432	53,986	0.0014	0.9986	92.73
32.5	36,649,381	74,532	0.0020	0.9980	92.60
33.5	31,683,978	53,152	0.0017	0.9983	92.42
34.5	26,866,022	104,179	0.0039	0.9961	92.26
35.5	25,666,570	104,596	0.0041	0.9959	91.90
36.5	23,615,816	58,616	0.0025	0.9975	91.53
37.5	22,171,986	73,280	0.0033	0.9967	91.30
38.5	21,611,756	122,183	0.0057	0.9943	91.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,900,508	43,577	0.0021	0.9979	90.49
40.5	19,437,063	70,974	0.0037	0.9963	90.30
41.5	18,800,754	113,607	0.0060	0.9940	89.97
42.5	17,717,613	136,544	0.0077	0.9923	89.42
43.5	17,071,932	83,843	0.0049	0.9951	88.73
44.5	16,825,516	55,261	0.0033	0.9967	88.30
45.5	16,012,092	63,194	0.0039	0.9961	88.01
46.5	15,264,358	141,240	0.0093	0.9907	87.66
47.5	14,456,196	60,348	0.0042	0.9958	86.85
48.5	13,845,362	26,852	0.0019	0.9981	86.49
49.5	13,458,551	57,279	0.0043	0.9957	86.32
50.5	12,741,619	91,861	0.0072	0.9928	85.95
51.5	12,292,277	61,015	0.0050	0.9950	85.33
52.5	11,532,844	91,990	0.0080	0.9920	84.91
53.5	10,908,150	85,399	0.0078	0.9922	84.23
54.5	9,919,034	56,486	0.0057	0.9943	83.57
55.5	9,464,615	134,043	0.0142	0.9858	83.10
56.5	8,715,675	61,004	0.0070	0.9930	81.92
57.5	7,706,903	66,349	0.0086	0.9914	81.35
58.5	7,257,936	79,857	0.0110	0.9890	80.65
59.5	6,806,869	113,262	0.0166	0.9834	79.76
60.5	6,277,563	71,891	0.0115	0.9885	78.43
61.5	5,735,115	110,067	0.0192	0.9808	77.53
62.5	5,054,754	68,149	0.0135	0.9865	76.05
63.5	4,704,329	69,676	0.0148	0.9852	75.02
64.5	4,072,436	88,853	0.0218	0.9782	73.91
65.5	3,782,258	49,758	0.0132	0.9868	72.30
66.5	3,315,688	73,755	0.0222	0.9778	71.35
67.5	3,040,335	32,637	0.0107	0.9893	69.76
68.5	2,895,757	34,469	0.0119	0.9881	69.01
69.5	2,768,577	34,963	0.0126	0.9874	68.19
70.5	2,679,317	32,274	0.0120	0.9880	67.33
71.5	2,613,950	39,983	0.0153	0.9847	66.52
72.5	2,406,093	41,844	0.0174	0.9826	65.50
73.5	2,312,932	29,836	0.0129	0.9871	64.36
74.5	2,277,134	45,909	0.0202	0.9798	63.53
75.5	2,225,762	31,244	0.0140	0.9860	62.25
76.5	2,188,485	35,392	0.0162	0.9838	61.37
77.5	2,151,734	38,369	0.0178	0.9822	60.38
78.5	2,112,345	38,445	0.0182	0.9818	59.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,072,970	34,002	0.0164	0.9836	58.23
80.5	2,030,976	22,856	0.0113	0.9887	57.27
81.5	2,002,614	25,796	0.0129	0.9871	56.63
82.5	1,968,643	32,937	0.0167	0.9833	55.90
83.5	1,919,866	46,804	0.0244	0.9756	54.96
84.5	1,813,802	32,266	0.0178	0.9822	53.62
85.5	1,801,980	48,608	0.0270	0.9730	52.67
86.5	1,729,774	42,296	0.0245	0.9755	51.25
87.5	1,668,942	61,022	0.0366	0.9634	49.99
88.5	1,606,032	56,009	0.0349	0.9651	48.17
89.5	1,523,169	68,668	0.0451	0.9549	46.49
90.5	1,082,929	34,594	0.0319	0.9681	44.39
91.5	1,004,951	46,120	0.0459	0.9541	42.97
92.5	725,606	30,765	0.0424	0.9576	41.00
93.5	662,180	30,285	0.0457	0.9543	39.26
94.5	615,603	26,204	0.0426	0.9574	37.47
95.5	507,458	20,894	0.0412	0.9588	35.87
96.5	470,104	26,982	0.0574	0.9426	34.39
97.5	424,071	27,529	0.0649	0.9351	32.42
98.5	360,830	18,641	0.0517	0.9483	30.32
99.5	315,635	5,751	0.0182	0.9818	28.75
100.5	305,469	8,388	0.0275	0.9725	28.23
101.5	293,994	9,854	0.0335	0.9665	27.45
102.5	281,765	6,027	0.0214	0.9786	26.53
103.5	267,003	7,844	0.0294	0.9706	25.96
104.5	257,810	9,351	0.0363	0.9637	25.20
105.5	254,141	8,989	0.0354	0.9646	24.29
106.5	243,255	5,026	0.0207	0.9793	23.43
107.5	236,015	18,210	0.0772	0.9228	22.94
108.5	213,282	16,304	0.0764	0.9236	21.17
109.5	207,046	10,948	0.0529	0.9471	19.55
110.5	178,609	2,821	0.0158	0.9842	18.52
111.5	170,427	11,714	0.0687	0.9313	18.23
112.5	154,146	4,820	0.0313	0.9687	16.98
113.5	153,553	4,403	0.0287	0.9713	16.44
114.5	147,143	5,273	0.0358	0.9642	15.97
115.5	139,361	7,677	0.0551	0.9449	15.40
116.5	127,220	6,266	0.0493	0.9507	14.55
117.5	91,582	3,950	0.0431	0.9569	13.84
118.5	87,026	6,696	0.0769	0.9231	13.24

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	75,435	2,326	0.0308	0.9692	12.22
120.5	65,884	1,492	0.0226	0.9774	11.84
121.5	54,114	7,722	0.1427	0.8573	11.58
122.5	46,392	80	0.0017	0.9983	9.92
123.5	18,950		0.0000	1.0000	9.91
124.5	16,901		0.0000	1.0000	9.91
125.5	16,805	4,325	0.2573	0.7427	9.91
126.5	12,105	3,808	0.3145	0.6855	7.36
127.5	8,153		0.0000	1.0000	5.04
128.5	7,978		0.0000	1.0000	5.04
129.5	7,390		0.0000	1.0000	5.04
130.5	6,118		0.0000	1.0000	5.04
131.5					5.04

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	369,942,898	31,322	0.0001	0.9999	100.00
0.5	365,531,662	287,931	0.0008	0.9992	99.99
1.5	337,621,211	610,994	0.0018	0.9982	99.91
2.5	298,139,107	623,731	0.0021	0.9979	99.73
3.5	263,504,975	392,184	0.0015	0.9985	99.52
4.5	226,472,881	355,082	0.0016	0.9984	99.38
5.5	197,397,145	386,609	0.0020	0.9980	99.22
6.5	173,597,089	504,402	0.0029	0.9971	99.03
7.5	154,049,118	409,189	0.0027	0.9973	98.74
8.5	141,805,836	318,914	0.0022	0.9978	98.48
9.5	123,830,612	326,614	0.0026	0.9974	98.25
10.5	115,325,242	515,522	0.0045	0.9955	97.99
11.5	109,029,206	337,333	0.0031	0.9969	97.56
12.5	104,100,975	314,419	0.0030	0.9970	97.25
13.5	98,037,453	215,415	0.0022	0.9978	96.96
14.5	93,236,165	248,045	0.0027	0.9973	96.75
15.5	84,690,331	240,154	0.0028	0.9972	96.49
16.5	79,357,943	160,331	0.0020	0.9980	96.22
17.5	75,686,101	180,081	0.0024	0.9976	96.02
18.5	67,688,866	216,115	0.0032	0.9968	95.79
19.5	64,888,563	226,519	0.0035	0.9965	95.49
20.5	60,851,127	129,093	0.0021	0.9979	95.15
21.5	58,400,300	180,483	0.0031	0.9969	94.95
22.5	56,013,707	139,068	0.0025	0.9975	94.66
23.5	53,125,967	100,068	0.0019	0.9981	94.42
24.5	50,535,256	73,800	0.0015	0.9985	94.25
25.5	48,785,262	207,823	0.0043	0.9957	94.11
26.5	45,530,353	79,571	0.0017	0.9983	93.71
27.5	44,496,832	98,955	0.0022	0.9978	93.54
28.5	43,339,006	61,065	0.0014	0.9986	93.34
29.5	40,885,014	108,329	0.0026	0.9974	93.20
30.5	38,563,102	153,752	0.0040	0.9960	92.96
31.5	36,422,902	47,077	0.0013	0.9987	92.59
32.5	34,010,355	65,057	0.0019	0.9981	92.47
33.5	29,111,876	45,785	0.0016	0.9984	92.29
34.5	24,293,101	52,297	0.0022	0.9978	92.15
35.5	23,140,032	85,915	0.0037	0.9963	91.95
36.5	21,086,481	56,079	0.0027	0.9973	91.61
37.5	19,643,436	67,948	0.0035	0.9965	91.36
38.5	18,900,093	111,977	0.0059	0.9941	91.05

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,199,825	39,057	0.0021	0.9979	90.51
40.5	16,753,304	63,866	0.0038	0.9962	90.31
41.5	16,138,244	108,656	0.0067	0.9933	89.97
42.5	15,097,403	126,094	0.0084	0.9916	89.36
43.5	14,480,052	77,754	0.0054	0.9946	88.62
44.5	14,246,861	47,587	0.0033	0.9967	88.14
45.5	13,465,259	59,502	0.0044	0.9956	87.85
46.5	12,737,090	128,117	0.0101	0.9899	87.46
47.5	11,969,662	56,303	0.0047	0.9953	86.58
48.5	11,376,825	23,908	0.0021	0.9979	86.17
49.5	11,077,605	45,643	0.0041	0.9959	85.99
50.5	10,973,183	79,370	0.0072	0.9928	85.64
51.5	10,660,706	48,268	0.0045	0.9955	85.02
52.5	10,340,470	86,961	0.0084	0.9916	84.63
53.5	9,841,587	71,097	0.0072	0.9928	83.92
54.5	8,909,396	52,819	0.0059	0.9941	83.31
55.5	8,599,068	127,940	0.0149	0.9851	82.82
56.5	7,927,132	58,749	0.0074	0.9926	81.59
57.5	6,984,515	65,605	0.0094	0.9906	80.98
58.5	6,650,036	78,223	0.0118	0.9882	80.22
59.5	6,282,715	112,412	0.0179	0.9821	79.28
60.5	5,780,342	71,730	0.0124	0.9876	77.86
61.5	5,257,107	109,702	0.0209	0.9791	76.89
62.5	4,585,285	68,003	0.0148	0.9852	75.29
63.5	4,260,565	69,108	0.0162	0.9838	74.17
64.5	3,631,074	88,571	0.0244	0.9756	72.97
65.5	3,352,984	48,284	0.0144	0.9856	71.19
66.5	2,897,589	72,984	0.0252	0.9748	70.16
67.5	2,633,553	29,621	0.0112	0.9888	68.40
68.5	2,499,931	33,473	0.0134	0.9866	67.63
69.5	2,385,923	33,174	0.0139	0.9861	66.72
70.5	2,312,133	31,153	0.0135	0.9865	65.79
71.5	2,270,866	38,841	0.0171	0.9829	64.91
72.5	2,077,667	41,093	0.0198	0.9802	63.80
73.5	1,995,699	27,136	0.0136	0.9864	62.54
74.5	1,966,558	38,207	0.0194	0.9806	61.69
75.5	1,926,062	22,591	0.0117	0.9883	60.49
76.5	1,906,527	28,675	0.0150	0.9850	59.78
77.5	1,883,670	23,597	0.0125	0.9875	58.88
78.5	1,859,951	35,145	0.0189	0.9811	58.14

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79.5	1,840,268	25,675	0.0140	0.9860	57.04
80.5	1,829,837	14,678	0.0080	0.9920	56.25
81.5	1,840,538	24,340	0.0132	0.9868	55.80
82.5	1,811,277	31,879	0.0176	0.9824	55.06
83.5	1,897,277	46,646	0.0246	0.9754	54.09
84.5	1,793,993	31,722	0.0177	0.9823	52.76
85.5	1,782,914	48,608	0.0273	0.9727	51.83
86.5	1,711,251	42,296	0.0247	0.9753	50.41
87.5	1,650,952	61,022	0.0370	0.9630	49.17
88.5	1,588,217	56,009	0.0353	0.9647	47.35
89.5	1,506,124	68,668	0.0456	0.9544	45.68
90.5	1,068,072	34,594	0.0324	0.9676	43.60
91.5	1,004,951	46,120	0.0459	0.9541	42.18
92.5	725,606	30,765	0.0424	0.9576	40.25
93.5	662,180	30,285	0.0457	0.9543	38.54
94.5	615,603	26,204	0.0426	0.9574	36.78
95.5	507,458	20,894	0.0412	0.9588	35.21
96.5	470,104	26,982	0.0574	0.9426	33.76
97.5	424,071	27,529	0.0649	0.9351	31.83
98.5	360,830	18,641	0.0517	0.9483	29.76
99.5	315,635	5,751	0.0182	0.9818	28.22
100.5	305,469	8,388	0.0275	0.9725	27.71
101.5	293,994	9,854	0.0335	0.9665	26.95
102.5	281,765	6,027	0.0214	0.9786	26.04
103.5	267,003	7,844	0.0294	0.9706	25.49
104.5	257,810	9,351	0.0363	0.9637	24.74
105.5	254,141	8,989	0.0354	0.9646	23.84
106.5	243,255	5,026	0.0207	0.9793	23.00
107.5	236,015	18,210	0.0772	0.9228	22.52
108.5	213,282	16,304	0.0764	0.9236	20.78
109.5	207,046	10,948	0.0529	0.9471	19.20
110.5	178,609	2,821	0.0158	0.9842	18.18
111.5	170,427	11,714	0.0687	0.9313	17.89
112.5	154,146	4,820	0.0313	0.9687	16.66
113.5	153,553	4,403	0.0287	0.9713	16.14
114.5	147,143	5,273	0.0358	0.9642	15.68
115.5	139,361	7,677	0.0551	0.9449	15.12
116.5	127,220	6,266	0.0493	0.9507	14.29
117.5	91,582	3,950	0.0431	0.9569	13.58
118.5	87,026	6,696	0.0769	0.9231	13.00

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119.5	75,435	2,326	0.0308	0.9692	12.00
120.5	65,884	1,492	0.0226	0.9774	11.63
121.5	54,114	7,722	0.1427	0.8573	11.36
122.5	46,392	80	0.0017	0.9983	9.74
123.5	18,950		0.0000	1.0000	9.72
124.5	16,901		0.0000	1.0000	9.72
125.5	16,805	4,325	0.2573	0.7427	9.72
126.5	12,105	3,808	0.3145	0.6855	7.22
127.5	8,153		0.0000	1.0000	4.95
128.5	7,978		0.0000	1.0000	4.95
129.5	7,390		0.0000	1.0000	4.95
130.5	6,118		0.0000	1.0000	4.95
131.5					4.95

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	317,801,781	23,548	0.0001	0.9999	100.00
0.5	316,274,271	244,168	0.0008	0.9992	99.99
1.5	290,842,403	566,174	0.0019	0.9981	99.92
2.5	253,341,053	580,130	0.0023	0.9977	99.72
3.5	221,391,883	373,630	0.0017	0.9983	99.49
4.5	187,564,248	327,954	0.0017	0.9983	99.32
5.5	159,789,117	336,339	0.0021	0.9979	99.15
6.5	139,038,279	493,788	0.0036	0.9964	98.94
7.5	120,341,685	351,530	0.0029	0.9971	98.59
8.5	108,876,895	262,211	0.0024	0.9976	98.30
9.5	93,260,729	290,637	0.0031	0.9969	98.07
10.5	86,483,739	472,829	0.0055	0.9945	97.76
11.5	81,930,409	330,671	0.0040	0.9960	97.23
12.5	79,014,695	299,785	0.0038	0.9962	96.83
13.5	77,324,085	192,722	0.0025	0.9975	96.47
14.5	76,245,974	240,273	0.0032	0.9968	96.23
15.5	68,398,243	167,160	0.0024	0.9976	95.92
16.5	64,508,073	144,832	0.0022	0.9978	95.69
17.5	61,214,498	160,087	0.0026	0.9974	95.47
18.5	53,419,779	209,049	0.0039	0.9961	95.22
19.5	50,805,548	211,239	0.0042	0.9958	94.85
20.5	47,818,576	111,434	0.0023	0.9977	94.46
21.5	45,431,057	172,882	0.0038	0.9962	94.24
22.5	43,454,984	119,220	0.0027	0.9973	93.88
23.5	40,856,126	88,627	0.0022	0.9978	93.62
24.5	37,848,890	55,462	0.0015	0.9985	93.42
25.5	36,612,095	170,175	0.0046	0.9954	93.28
26.5	33,645,193	48,319	0.0014	0.9986	92.85
27.5	32,914,224	67,242	0.0020	0.9980	92.71
28.5	32,168,130	42,402	0.0013	0.9987	92.52
29.5	29,958,546	84,217	0.0028	0.9972	92.40
30.5	28,207,309	135,419	0.0048	0.9952	92.14
31.5	26,419,609	34,196	0.0013	0.9987	91.70
32.5	24,534,336	45,017	0.0018	0.9982	91.58
33.5	20,190,213	30,049	0.0015	0.9985	91.41
34.5	16,442,182	39,234	0.0024	0.9976	91.28
35.5	15,723,355	69,045	0.0044	0.9956	91.06
36.5	14,341,280	39,818	0.0028	0.9972	90.66
37.5	13,921,114	55,123	0.0040	0.9960	90.41
38.5	13,658,778	92,669	0.0068	0.9932	90.05

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39.5	13,392,386	28,475	0.0021	0.9979	89.44
40.5	12,399,024	54,301	0.0044	0.9956	89.25
41.5	12,306,625	88,702	0.0072	0.9928	88.86
42.5	11,909,105	100,100	0.0084	0.9916	88.22
43.5	11,629,468	62,354	0.0054	0.9946	87.48
44.5	12,076,027	36,525	0.0030	0.9970	87.01
45.5	11,612,952	40,655	0.0035	0.9965	86.74
46.5	11,408,143	124,402	0.0109	0.9891	86.44
47.5	11,009,663	45,972	0.0042	0.9958	85.50
48.5	10,562,961	20,097	0.0019	0.9981	85.14
49.5	10,329,243	41,178	0.0040	0.9960	84.98
50.5	9,715,515	76,712	0.0079	0.9921	84.64
51.5	9,341,203	44,514	0.0048	0.9952	83.97
52.5	8,813,460	78,229	0.0089	0.9911	83.57
53.5	8,259,310	69,489	0.0084	0.9916	82.83
54.5	7,295,824	49,793	0.0068	0.9932	82.13
55.5	6,868,689	104,265	0.0152	0.9848	81.57
56.5	6,160,793	48,070	0.0078	0.9922	80.33
57.5	5,166,699	44,983	0.0087	0.9913	79.71
58.5	4,739,765	75,289	0.0159	0.9841	79.01
59.5	4,296,001	103,172	0.0240	0.9760	77.76
60.5	3,788,755	64,019	0.0169	0.9831	75.89
61.5	3,265,673	98,793	0.0303	0.9697	74.61
62.5	2,630,670	62,141	0.0236	0.9764	72.35
63.5	2,302,067	66,115	0.0287	0.9713	70.64
64.5	1,681,480	80,717	0.0480	0.9520	68.61
65.5	1,424,969	35,237	0.0247	0.9753	65.32
66.5	993,359	67,710	0.0682	0.9318	63.70
67.5	749,080	16,023	0.0214	0.9786	59.36
68.5	631,804	10,598	0.0168	0.9832	58.09
69.5	606,149	22,654	0.0374	0.9626	57.12
70.5	1,125,634	7,619	0.0068	0.9932	54.98
71.5	1,168,866	20,090	0.0172	0.9828	54.61
72.5	1,326,703	23,266	0.0175	0.9825	53.67
73.5	1,353,775	23,702	0.0175	0.9825	52.73
74.5	1,358,310	25,119	0.0185	0.9815	51.81
75.5	1,441,664	18,834	0.0131	0.9869	50.85
76.5	1,473,957	25,930	0.0176	0.9824	50.19
77.5	1,499,362	18,094	0.0121	0.9879	49.30
78.5	1,581,688	32,057	0.0203	0.9797	48.71

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79.5	1,621,757	20,770	0.0128	0.9872	47.72
80.5	1,614,730	14,365	0.0089	0.9911	47.11
81.5	1,608,934	23,444	0.0146	0.9854	46.69
82.5	1,584,637	27,061	0.0171	0.9829	46.01
83.5	1,562,459	43,719	0.0280	0.9720	45.22
84.5	1,461,314	30,090	0.0206	0.9794	43.96
85.5	1,463,172	47,408	0.0324	0.9676	43.05
86.5	1,400,530	37,072	0.0265	0.9735	41.66
87.5	1,354,229	56,932	0.0420	0.9580	40.56
88.5	1,302,498	50,543	0.0388	0.9612	38.85
89.5	1,236,689	65,353	0.0528	0.9472	37.34
90.5	812,940	32,808	0.0404	0.9596	35.37
91.5	744,536	43,816	0.0589	0.9411	33.94
92.5	480,173	29,095	0.0606	0.9394	31.95
93.5	428,853	27,309	0.0637	0.9363	30.01
94.5	389,109	24,456	0.0629	0.9371	28.10
95.5	285,824	18,228	0.0638	0.9362	26.33
96.5	259,649	23,293	0.0897	0.9103	24.65
97.5	224,344	25,100	0.1119	0.8881	22.44
98.5	164,430	14,541	0.0884	0.9116	19.93
99.5	137,555	5,290	0.0385	0.9615	18.17
100.5	150,565	6,389	0.0424	0.9576	17.47
101.5	169,863	4,014	0.0236	0.9764	16.73
102.5	166,528	4,767	0.0286	0.9714	16.33
103.5	247,227	7,409	0.0300	0.9700	15.87
104.5	240,518	9,165	0.0381	0.9619	15.39
105.5	237,131	8,956	0.0378	0.9622	14.80
106.5	226,653	5,026	0.0222	0.9778	14.24
107.5	219,558	18,053	0.0822	0.9178	13.93
108.5	197,157	16,304	0.0827	0.9173	12.78
109.5	191,509	10,948	0.0572	0.9428	11.73
110.5	164,344	2,821	0.0172	0.9828	11.06
111.5	170,427	11,714	0.0687	0.9313	10.87
112.5	154,146	4,820	0.0313	0.9687	10.12
113.5	153,553	4,403	0.0287	0.9713	9.80
114.5	147,143	5,273	0.0358	0.9642	9.52
115.5	139,361	7,677	0.0551	0.9449	9.18
116.5	127,220	6,266	0.0493	0.9507	8.67
117.5	91,582	3,950	0.0431	0.9569	8.25
118.5	87,026	6,696	0.0769	0.9231	7.89

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

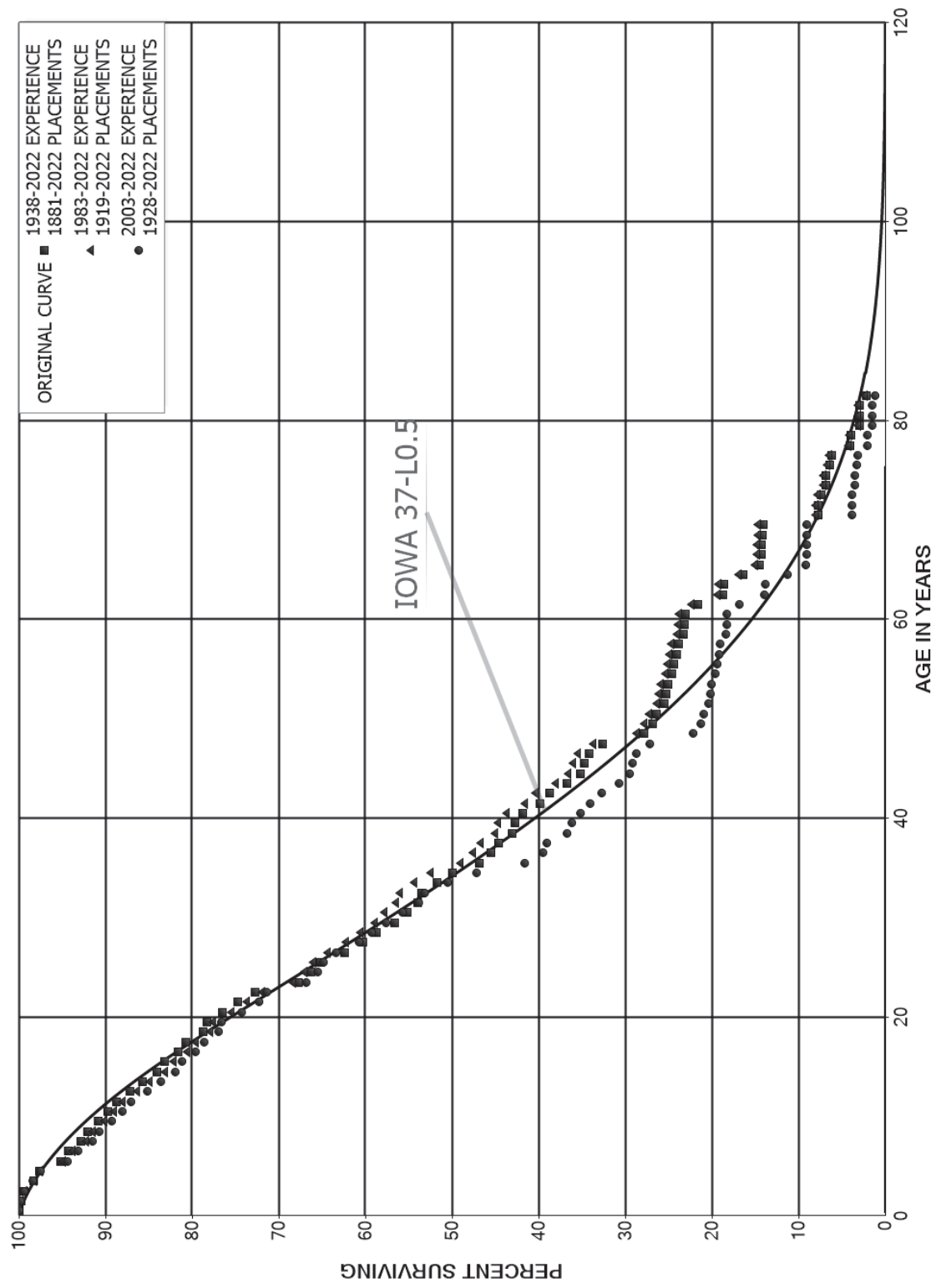
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	75,435	2,326	0.0308	0.9692	7.28
120.5	65,884	1,492	0.0226	0.9774	7.06
121.5	54,114	7,722	0.1427	0.8573	6.90
122.5	46,392	80	0.0017	0.9983	5.92
123.5	18,950		0.0000	1.0000	5.91
124.5	16,901		0.0000	1.0000	5.91
125.5	16,805	4,325	0.2573	0.7427	5.91
126.5	12,105	3,808	0.3145	0.6855	4.39
127.5	8,153		0.0000	1.0000	3.01
128.5	7,978		0.0000	1.0000	3.01
129.5	7,390		0.0000	1.0000	3.01
130.5	6,118		0.0000	1.0000	3.01
131.5					3.01

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 378.11 REGULATING STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1881-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,557,873	13,199	0.0006	0.9994	100.00
0.5	20,532,305	42,841	0.0021	0.9979	99.94
1.5	19,593,007	74,644	0.0038	0.9962	99.73
2.5	19,280,937	202,834	0.0105	0.9895	99.35
3.5	17,641,482	121,381	0.0069	0.9931	98.30
4.5	16,020,729	394,037	0.0246	0.9754	97.63
5.5	14,892,934	149,922	0.0101	0.9899	95.22
6.5	14,135,998	221,222	0.0156	0.9844	94.27
7.5	13,135,746	105,830	0.0081	0.9919	92.79
8.5	12,503,778	166,778	0.0133	0.9867	92.04
9.5	12,093,741	144,454	0.0119	0.9881	90.82
10.5	10,788,388	125,147	0.0116	0.9884	89.73
11.5	10,590,320	182,779	0.0173	0.9827	88.69
12.5	10,369,872	174,004	0.0168	0.9832	87.16
13.5	9,902,160	186,070	0.0188	0.9812	85.70
14.5	9,264,103	104,594	0.0113	0.9887	84.09
15.5	8,468,040	149,457	0.0176	0.9824	83.14
16.5	7,850,917	91,490	0.0117	0.9883	81.67
17.5	7,361,369	183,004	0.0249	0.9751	80.72
18.5	6,298,594	36,248	0.0058	0.9942	78.71
19.5	5,365,166	123,720	0.0231	0.9769	78.26
20.5	4,978,077	115,720	0.0232	0.9768	76.45
21.5	4,544,216	121,722	0.0268	0.9732	74.68
22.5	4,175,241	281,861	0.0675	0.9325	72.68
23.5	3,601,831	76,513	0.0212	0.9788	67.77
24.5	3,448,477	58,253	0.0169	0.9831	66.33
25.5	2,766,294	117,625	0.0425	0.9575	65.21
26.5	2,263,642	77,223	0.0341	0.9659	62.44
27.5	2,027,077	54,820	0.0270	0.9730	60.31
28.5	1,929,746	69,087	0.0358	0.9642	58.68
29.5	1,738,276	44,370	0.0255	0.9745	56.58
30.5	1,681,926	35,409	0.0211	0.9789	55.13
31.5	1,646,517	15,632	0.0095	0.9905	53.97
32.5	1,602,835	50,409	0.0314	0.9686	53.46
33.5	1,542,841	53,062	0.0344	0.9656	51.78
34.5	1,417,266	89,242	0.0630	0.9370	50.00
35.5	1,315,237	38,642	0.0294	0.9706	46.85
36.5	1,206,036	22,122	0.0183	0.9817	45.47
37.5	1,146,377	39,691	0.0346	0.9654	44.64
38.5	1,089,997	8,762	0.0080	0.9920	43.09

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1881-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	992,199	20,402	0.0206	0.9794	42.75
40.5	947,870	44,806	0.0473	0.9527	41.87
41.5	898,511	25,806	0.0287	0.9713	39.89
42.5	866,402	45,948	0.0530	0.9470	38.74
43.5	820,454	32,970	0.0402	0.9598	36.69
44.5	786,994	11,840	0.0150	0.9850	35.21
45.5	767,872	10,852	0.0141	0.9859	34.68
46.5	736,409	33,444	0.0454	0.9546	34.19
47.5	688,813	101,008	0.1466	0.8534	32.64
48.5	581,820	21,113	0.0363	0.9637	27.85
49.5	529,097	8,762	0.0166	0.9834	26.84
50.5	519,799	18,309	0.0352	0.9648	26.40
51.5	479,245	3,171	0.0066	0.9934	25.47
52.5	465,503	4,651	0.0100	0.9900	25.30
53.5	407,434	7,130	0.0175	0.9825	25.05
54.5	360,867	3,565	0.0099	0.9901	24.61
55.5	357,250	3,724	0.0104	0.9896	24.37
56.5	353,581	3,536	0.0100	0.9900	24.11
57.5	350,462	8,773	0.0250	0.9750	23.87
58.5	333,089	1,865	0.0056	0.9944	23.27
59.5	330,078	1,587	0.0048	0.9952	23.14
60.5	292,422	17,856	0.0611	0.9389	23.03
61.5	245,142	33,163	0.1353	0.8647	21.63
62.5	210,209	1,522	0.0072	0.9928	18.70
63.5	159,710	19,083	0.1195	0.8805	18.56
64.5	131,145	14,591	0.1113	0.8887	16.35
65.5	111,070	2,053	0.0185	0.9815	14.53
66.5	93,320		0.0000	1.0000	14.26
67.5	79,447	530	0.0067	0.9933	14.26
68.5	77,419	296	0.0038	0.9962	14.16
69.5	76,076	34,526	0.4538	0.5462	14.11
70.5	39,721	3	0.0001	0.9999	7.71
71.5	39,256	1,350	0.0344	0.9656	7.71
72.5	19,716	1,535	0.0779	0.9221	7.44
73.5	18,181	50	0.0028	0.9972	6.86
74.5	17,884	1,049	0.0587	0.9413	6.84
75.5	15,242	581	0.0381	0.9619	6.44
76.5	15,641	5,328	0.3406	0.6594	6.20
77.5	10,313	401	0.0389	0.9611	4.09
78.5	9,912	2,345	0.2366	0.7634	3.93

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1881-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,567	76	0.0100	0.9900	3.00
80.5	7,491	35	0.0047	0.9953	2.97
81.5	7,258	1,915	0.2638	0.7362	2.95
82.5	3,269		0.0000	1.0000	2.17
83.5	3,269	154	0.0471	0.9529	2.17
84.5	3,115		0.0000	1.0000	2.07
85.5	3,115		0.0000	1.0000	2.07
86.5	2,936		0.0000	1.0000	2.07
87.5	2,936		0.0000	1.0000	2.07
88.5	2,936	1,893	0.6448	0.3552	2.07
89.5	1,043		0.0000	1.0000	0.74
90.5	923		0.0000	1.0000	0.74
91.5	178	112	0.6292	0.3708	0.74
92.5					0.27

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,483,238	13,199	0.0007	0.9993	100.00
0.5	18,504,970	40,131	0.0022	0.9978	99.93
1.5	17,638,627	71,596	0.0041	0.9959	99.71
2.5	17,347,888	195,748	0.0113	0.9887	99.31
3.5	15,714,666	112,614	0.0072	0.9928	98.19
4.5	14,129,371	388,142	0.0275	0.9725	97.48
5.5	13,069,635	142,868	0.0109	0.9891	94.81
6.5	12,327,515	204,700	0.0166	0.9834	93.77
7.5	11,322,271	94,461	0.0083	0.9917	92.21
8.5	10,720,647	162,252	0.0151	0.9849	91.44
9.5	10,353,987	131,992	0.0127	0.9873	90.06
10.5	9,071,279	92,176	0.0102	0.9898	88.91
11.5	8,939,356	174,281	0.0195	0.9805	88.01
12.5	8,774,057	144,263	0.0164	0.9836	86.29
13.5	8,535,288	176,333	0.0207	0.9793	84.87
14.5	8,016,450	100,893	0.0126	0.9874	83.12
15.5	7,245,263	135,579	0.0187	0.9813	82.07
16.5	6,656,811	81,889	0.0123	0.9877	80.54
17.5	6,185,631	133,692	0.0216	0.9784	79.55
18.5	5,194,981	19,758	0.0038	0.9962	77.83
19.5	4,286,590	117,639	0.0274	0.9726	77.53
20.5	3,972,940	96,085	0.0242	0.9758	75.40
21.5	3,624,420	87,619	0.0242	0.9758	73.58
22.5	3,462,269	170,846	0.0493	0.9507	71.80
23.5	3,089,870	57,804	0.0187	0.9813	68.26
24.5	3,048,906	48,984	0.0161	0.9839	66.98
25.5	2,396,707	59,173	0.0247	0.9753	65.90
26.5	1,971,374	65,220	0.0331	0.9669	64.28
27.5	1,766,729	47,211	0.0267	0.9733	62.15
28.5	1,706,571	48,211	0.0283	0.9717	60.49
29.5	1,548,446	28,095	0.0181	0.9819	58.78
30.5	1,522,195	34,604	0.0227	0.9773	57.71
31.5	1,488,700	12,798	0.0086	0.9914	56.40
32.5	1,487,386	42,132	0.0283	0.9717	55.92
33.5	1,436,851	50,724	0.0353	0.9647	54.33
34.5	1,334,936	87,953	0.0659	0.9341	52.42
35.5	1,236,825	36,064	0.0292	0.9708	48.96
36.5	1,130,202	21,366	0.0189	0.9811	47.53
37.5	1,071,299	38,903	0.0363	0.9637	46.64
38.5	1,015,707	8,244	0.0081	0.9919	44.94

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	918,427	18,775	0.0204	0.9796	44.58
40.5	875,804	43,106	0.0492	0.9508	43.67
41.5	828,723	25,170	0.0304	0.9696	41.52
42.5	801,218	45,276	0.0565	0.9435	40.26
43.5	756,153	29,772	0.0394	0.9606	37.98
44.5	725,891	11,525	0.0159	0.9841	36.49
45.5	706,819	10,041	0.0142	0.9858	35.91
46.5	676,413	33,233	0.0491	0.9509	35.40
47.5	662,901	100,177	0.1511	0.8489	33.66
48.5	557,121	16,971	0.0305	0.9695	28.57
49.5	509,896	8,762	0.0172	0.9828	27.70
50.5	502,070	18,309	0.0365	0.9635	27.22
51.5	466,392	3,171	0.0068	0.9932	26.23
52.5	461,629	4,651	0.0101	0.9899	26.05
53.5	405,609	7,130	0.0176	0.9824	25.79
54.5	359,086	3,565	0.0099	0.9901	25.34
55.5	355,469	3,615	0.0102	0.9898	25.09
56.5	351,854	3,536	0.0100	0.9900	24.83
57.5	348,735	8,773	0.0252	0.9748	24.58
58.5	331,362	1,865	0.0056	0.9944	23.96
59.5	329,407	1,271	0.0039	0.9961	23.83
60.5	292,067	17,856	0.0611	0.9389	23.74
61.5	244,787	33,163	0.1355	0.8645	22.29
62.5	209,854	1,522	0.0073	0.9927	19.27
63.5	159,390	19,083	0.1197	0.8803	19.13
64.5	130,825	14,591	0.1115	0.8885	16.84
65.5	110,750	2,053	0.0185	0.9815	14.96
66.5	93,000		0.0000	1.0000	14.68
67.5	79,127	265	0.0033	0.9967	14.68
68.5	77,364	296	0.0038	0.9962	14.63
69.5	76,021	34,526	0.4542	0.5458	14.58
70.5	39,666	3	0.0001	0.9999	7.96
71.5	39,201	1,350	0.0344	0.9656	7.96
72.5	19,661	1,535	0.0781	0.9219	7.68
73.5	18,126	50	0.0028	0.9972	7.08
74.5	17,829	1,049	0.0588	0.9412	7.06
75.5	15,187	581	0.0383	0.9617	6.65
76.5	15,586	5,328	0.3418	0.6582	6.39
77.5	10,258	401	0.0391	0.9609	4.21
78.5	9,857	2,290	0.2323	0.7677	4.04

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,567	76	0.0100	0.9900	3.10
80.5	7,491	35	0.0047	0.9953	3.07
81.5	7,258	1,915	0.2638	0.7362	3.06
82.5	3,269		0.0000	1.0000	2.25
83.5	3,269	154	0.0471	0.9529	2.25
84.5	3,115		0.0000	1.0000	2.15
85.5	3,115		0.0000	1.0000	2.15
86.5	2,936		0.0000	1.0000	2.15
87.5	2,936		0.0000	1.0000	2.15
88.5	2,936	1,893	0.6448	0.3552	2.15
89.5	1,043		0.0000	1.0000	0.76
90.5	923		0.0000	1.0000	0.76
91.5	178	112	0.6292	0.3708	0.76
92.5					0.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,204,649	13,199	0.0009	0.9991	100.00
0.5	14,474,564	13,882	0.0010	0.9990	99.91
1.5	13,939,119	53,281	0.0038	0.9962	99.81
2.5	13,863,726	148,955	0.0107	0.9893	99.43
3.5	12,637,103	111,910	0.0089	0.9911	98.36
4.5	11,152,730	360,229	0.0323	0.9677	97.49
5.5	10,851,823	136,553	0.0126	0.9874	94.34
6.5	10,636,079	192,974	0.0181	0.9819	93.15
7.5	9,940,358	83,517	0.0084	0.9916	91.46
8.5	9,385,356	148,687	0.0158	0.9842	90.70
9.5	9,117,550	117,412	0.0129	0.9871	89.26
10.5	7,854,274	92,176	0.0117	0.9883	88.11
11.5	7,695,303	167,266	0.0217	0.9783	87.08
12.5	7,630,815	138,387	0.0181	0.9819	85.18
13.5	7,218,639	148,158	0.0205	0.9795	83.64
14.5	6,684,942	60,608	0.0091	0.9909	81.92
15.5	5,945,354	112,170	0.0189	0.9811	81.18
16.5	5,525,505	72,541	0.0131	0.9869	79.65
17.5	5,132,980	109,678	0.0214	0.9786	78.60
18.5	4,193,283	19,126	0.0046	0.9954	76.92
19.5	3,425,557	103,526	0.0302	0.9698	76.57
20.5	3,093,500	82,980	0.0268	0.9732	74.26
21.5	2,717,892	34,204	0.0126	0.9874	72.27
22.5	2,457,991	155,492	0.0633	0.9367	71.36
23.5	2,010,950	41,299	0.0205	0.9795	66.84
24.5	1,916,386	18,866	0.0098	0.9902	65.47
25.5	1,331,198	28,338	0.0213	0.9787	64.82
26.5	951,617	40,618	0.0427	0.9573	63.44
27.5	782,658	18,261	0.0233	0.9767	60.74
28.5	751,068	21,704	0.0289	0.9711	59.32
29.5	642,754	20,935	0.0326	0.9674	57.61
30.5	628,513	20,855	0.0332	0.9668	55.73
31.5	635,727	7,832	0.0123	0.9877	53.88
32.5	640,560	33,148	0.0517	0.9483	53.22
33.5	735,902	47,607	0.0647	0.9353	50.46
34.5	694,117	82,674	0.1191	0.8809	47.20
35.5	598,881	30,521	0.0510	0.9490	41.58
36.5	510,659	5,312	0.0104	0.9896	39.46
37.5	472,119	27,532	0.0583	0.9417	39.05
38.5	441,095	7,126	0.0162	0.9838	36.77

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	348,599	9,806	0.0281	0.9719	36.18
40.5	375,256	11,525	0.0307	0.9693	35.16
41.5	406,283	16,592	0.0408	0.9592	34.08
42.5	496,377	30,425	0.0613	0.9387	32.69
43.5	545,206	20,936	0.0384	0.9616	30.68
44.5	577,025	7,480	0.0130	0.9870	29.50
45.5	573,943	8,658	0.0151	0.9849	29.12
46.5	562,782	29,928	0.0532	0.9468	28.68
47.5	532,517	98,575	0.1851	0.8149	27.16
48.5	450,624	16,609	0.0369	0.9631	22.13
49.5	405,010	7,920	0.0196	0.9804	21.31
50.5	399,128	10,318	0.0259	0.9741	20.90
51.5	367,244	2,797	0.0076	0.9924	20.36
52.5	381,877	2,027	0.0053	0.9947	20.20
53.5	327,204	7,004	0.0214	0.9786	20.10
54.5	302,085	3,565	0.0118	0.9882	19.67
55.5	299,048	3,255	0.0109	0.9891	19.43
56.5	295,793	3,152	0.0107	0.9893	19.22
57.5	293,058	8,773	0.0299	0.9701	19.02
58.5	275,685	1,865	0.0068	0.9932	18.45
59.5	272,674	1,271	0.0047	0.9953	18.32
60.5	235,413	17,602	0.0748	0.9252	18.24
61.5	188,585	32,544	0.1726	0.8274	16.87
62.5	156,262	1,522	0.0097	0.9903	13.96
63.5	105,763	19,080	0.1804	0.8196	13.83
64.5	77,201	14,591	0.1890	0.8110	11.33
65.5	57,126	524	0.0092	0.9908	9.19
66.5	41,084		0.0000	1.0000	9.11
67.5	62,889	265	0.0042	0.9958	9.11
68.5	61,508	296	0.0048	0.9952	9.07
69.5	60,435	34,526	0.5713	0.4287	9.02
70.5	24,731	3	0.0001	0.9999	3.87
71.5	29,142		0.0000	1.0000	3.87
72.5	17,533	1,535	0.0875	0.9125	3.87
73.5	18,047	50	0.0028	0.9972	3.53
74.5	17,794	1,049	0.0590	0.9410	3.52
75.5	15,152	581	0.0383	0.9617	3.31
76.5	15,551	5,293	0.3404	0.6596	3.19
77.5	10,258	401	0.0391	0.9609	2.10
78.5	9,857	2,290	0.2323	0.7677	2.02

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

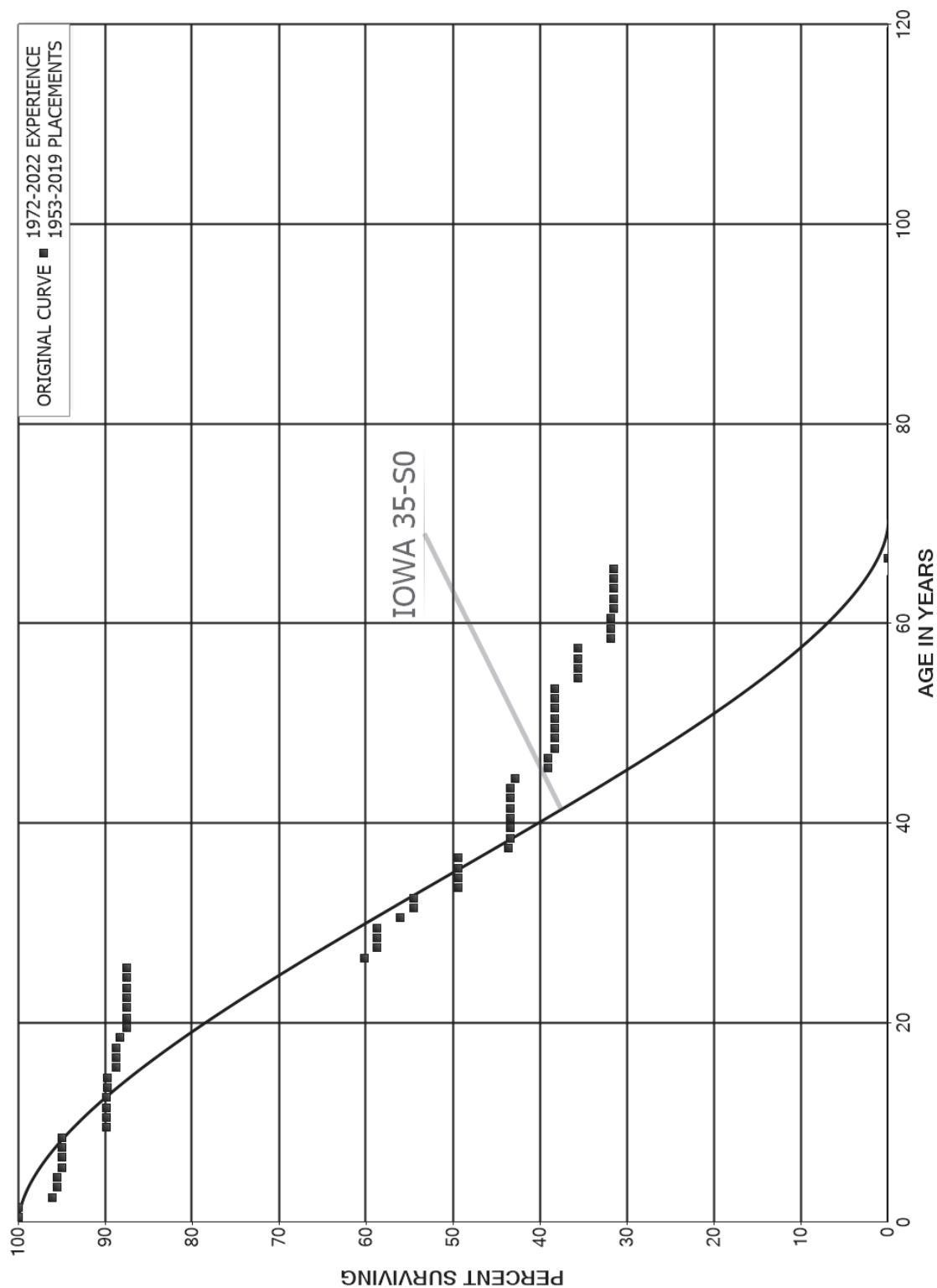
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,567	76	0.0100	0.9900	1.55
80.5	7,491	35	0.0047	0.9953	1.53
81.5	7,258	1,915	0.2638	0.7362	1.53
82.5	3,269		0.0000	1.0000	1.12
83.5	3,269	154	0.0471	0.9529	1.12
84.5	3,115		0.0000	1.0000	1.07
85.5	3,115		0.0000	1.0000	1.07
86.5	2,936		0.0000	1.0000	1.07
87.5	2,936		0.0000	1.0000	1.07
88.5	2,936	1,893	0.6448	0.3552	1.07
89.5	1,043		0.0000	1.0000	0.38
90.5	923		0.0000	1.0000	0.38
91.5	178	112	0.6292	0.3708	0.38
92.5					0.14

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2019

EXPERIENCE BAND 1972-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	110,460		0.0000	1.0000	100.00
0.5	110,460		0.0000	1.0000	100.00
1.5	110,460	4,360	0.0395	0.9605	100.00
2.5	109,804	619	0.0056	0.9944	96.05
3.5	113,970		0.0000	1.0000	95.51
4.5	115,109	700	0.0061	0.9939	95.51
5.5	105,585		0.0000	1.0000	94.93
6.5	105,585		0.0000	1.0000	94.93
7.5	105,585		0.0000	1.0000	94.93
8.5	105,585	5,699	0.0540	0.9460	94.93
9.5	99,886		0.0000	1.0000	89.81
10.5	100,569		0.0000	1.0000	89.81
11.5	100,569		0.0000	1.0000	89.81
12.5	119,300	150	0.0013	0.9987	89.81
13.5	121,930		0.0000	1.0000	89.69
14.5	121,930	1,391	0.0114	0.9886	89.69
15.5	120,539		0.0000	1.0000	88.67
16.5	120,596		0.0000	1.0000	88.67
17.5	120,596	545	0.0045	0.9955	88.67
18.5	120,673	979	0.0081	0.9919	88.27
19.5	103,124		0.0000	1.0000	87.55
20.5	103,124		0.0000	1.0000	87.55
21.5	103,124		0.0000	1.0000	87.55
22.5	103,124		0.0000	1.0000	87.55
23.5	103,124		0.0000	1.0000	87.55
24.5	103,124		0.0000	1.0000	87.55
25.5	40,021	12,503	0.3124	0.6876	87.55
26.5	27,518	685	0.0249	0.9751	60.20
27.5	26,833		0.0000	1.0000	58.70
28.5	26,833		0.0000	1.0000	58.70
29.5	26,833	1,223	0.0456	0.9544	58.70
30.5	25,610	683	0.0267	0.9733	56.03
31.5	24,927		0.0000	1.0000	54.53
32.5	24,927	2,337	0.0938	0.9062	54.53
33.5	22,590		0.0000	1.0000	49.42
34.5	22,590		0.0000	1.0000	49.42
35.5	22,590		0.0000	1.0000	49.42
36.5	22,590	2,661	0.1178	0.8822	49.42
37.5	19,929	100	0.0050	0.9950	43.60
38.5	19,829		0.0000	1.0000	43.38

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY

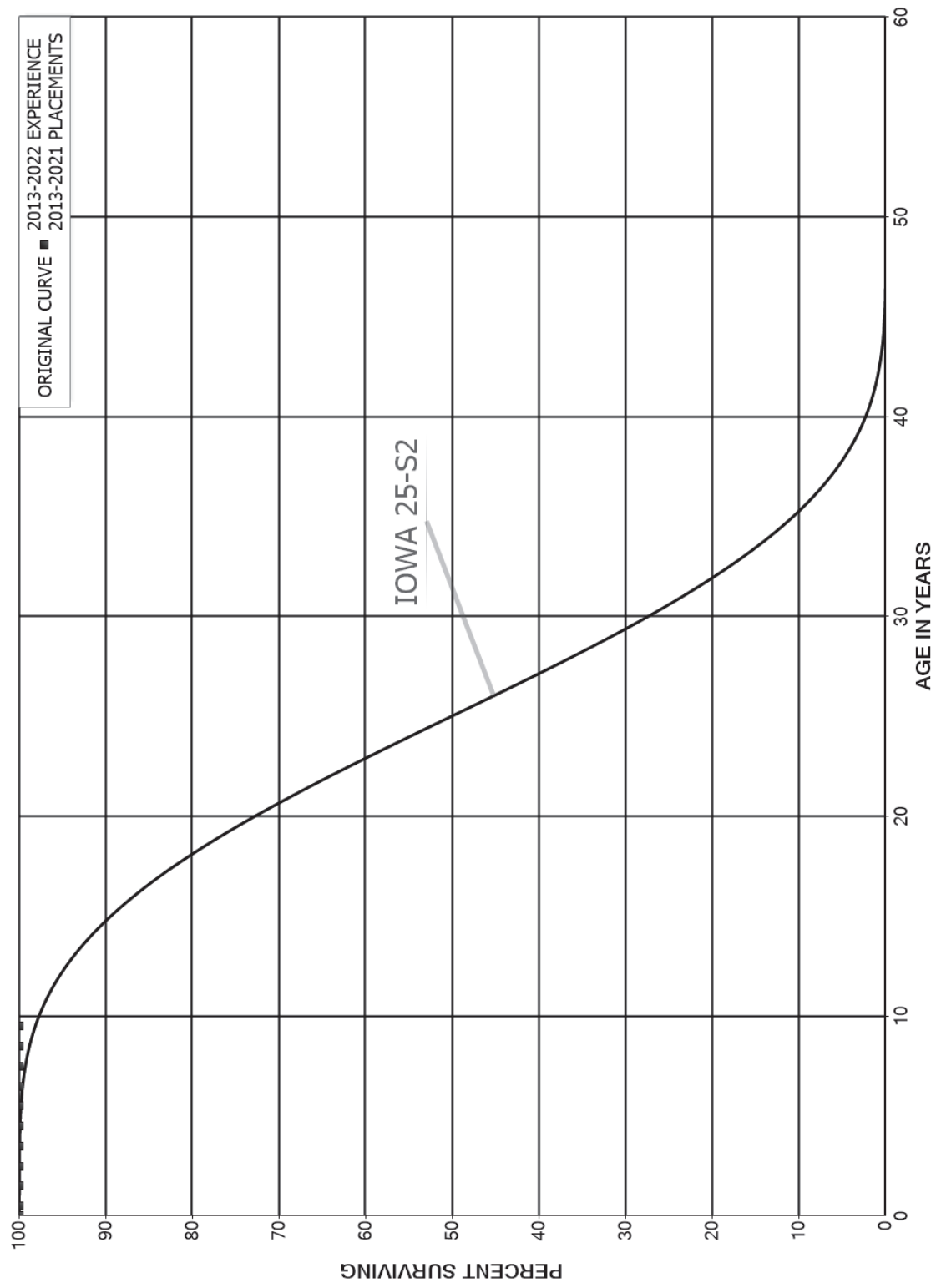
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2019

EXPERIENCE BAND 1972-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,829		0.0000	1.0000	43.38
40.5	19,829		0.0000	1.0000	43.38
41.5	19,829		0.0000	1.0000	43.38
42.5	19,829		0.0000	1.0000	43.38
43.5	19,829	260	0.0131	0.9869	43.38
44.5	19,569	1,703	0.0870	0.9130	42.81
45.5	17,866		0.0000	1.0000	39.09
46.5	15,111	311	0.0206	0.9794	39.09
47.5	14,800		0.0000	1.0000	38.28
48.5	14,800		0.0000	1.0000	38.28
49.5	14,800		0.0000	1.0000	38.28
50.5	14,800		0.0000	1.0000	38.28
51.5	14,800		0.0000	1.0000	38.28
52.5	14,800		0.0000	1.0000	38.28
53.5	12,740	893	0.0701	0.9299	38.28
54.5	2,944		0.0000	1.0000	35.60
55.5	2,944		0.0000	1.0000	35.60
56.5	2,944		0.0000	1.0000	35.60
57.5	2,944	313	0.1063	0.8937	35.60
58.5	2,631		0.0000	1.0000	31.81
59.5	2,631		0.0000	1.0000	31.81
60.5	2,631	24	0.0091	0.9909	31.81
61.5	2,607		0.0000	1.0000	31.52
62.5	2,607		0.0000	1.0000	31.52
63.5	2,333		0.0000	1.0000	31.52
64.5	362		0.0000	1.0000	31.52
65.5	362	362	1.0000		31.52
66.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 378.30 REGULATING STATION EQUIPMENT - ELECTRONIC
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.30 REGULATING STATION EQUIPMENT - ELECTRONIC

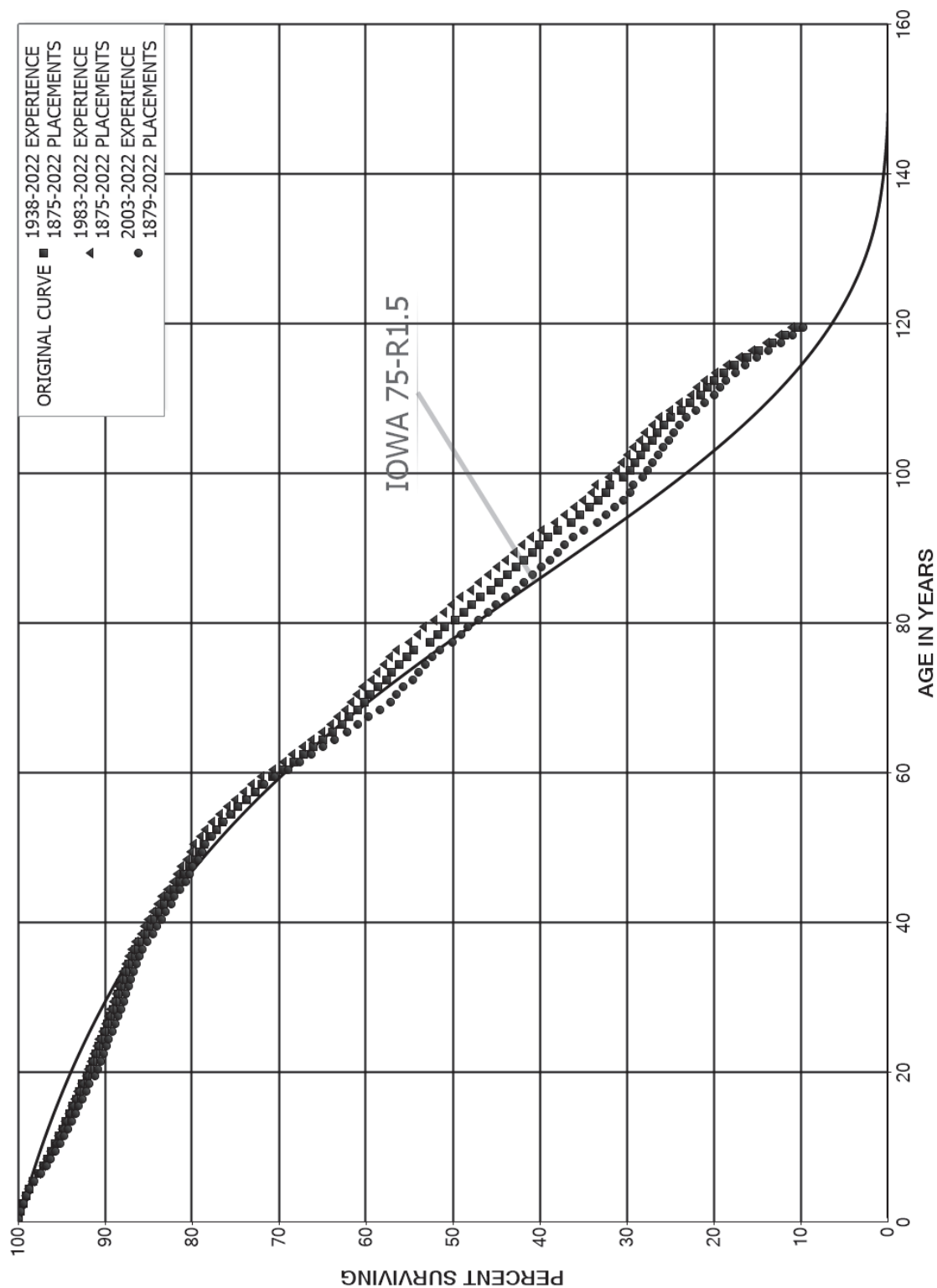
ORIGINAL LIFE TABLE

PLACEMENT BAND 2013-2021

EXPERIENCE BAND 2013-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,149		0.0000	1.0000	100.00
0.5	41,149		0.0000	1.0000	100.00
1.5	34,062		0.0000	1.0000	100.00
2.5	34,062		0.0000	1.0000	100.00
3.5	34,062		0.0000	1.0000	100.00
4.5	34,062		0.0000	1.0000	100.00
5.5	34,062		0.0000	1.0000	100.00
6.5	34,062		0.0000	1.0000	100.00
7.5	34,062		0.0000	1.0000	100.00
8.5	34,062		0.0000	1.0000	100.00
9.5					100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 380.00 SERVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	259,092,646	129,404	0.0005	0.9995	100.00
0.5	248,289,211	480,470	0.0019	0.9981	99.95
1.5	227,656,058	771,565	0.0034	0.9966	99.76
2.5	199,781,274	636,024	0.0032	0.9968	99.42
3.5	184,567,108	656,588	0.0036	0.9964	99.10
4.5	159,208,365	727,443	0.0046	0.9954	98.75
5.5	143,468,794	1,022,744	0.0071	0.9929	98.30
6.5	128,976,347	683,548	0.0053	0.9947	97.60
7.5	116,581,381	530,768	0.0046	0.9954	97.08
8.5	108,681,058	507,866	0.0047	0.9953	96.64
9.5	94,118,499	499,458	0.0053	0.9947	96.19
10.5	87,952,399	366,811	0.0042	0.9958	95.68
11.5	83,836,476	362,482	0.0043	0.9957	95.28
12.5	79,616,310	323,790	0.0041	0.9959	94.87
13.5	72,802,292	291,957	0.0040	0.9960	94.48
14.5	66,654,407	272,195	0.0041	0.9959	94.10
15.5	63,532,759	265,206	0.0042	0.9958	93.72
16.5	59,420,858	224,767	0.0038	0.9962	93.33
17.5	54,167,527	213,653	0.0039	0.9961	92.97
18.5	50,029,380	284,897	0.0057	0.9943	92.61
19.5	46,457,383	169,564	0.0036	0.9964	92.08
20.5	43,320,519	162,072	0.0037	0.9963	91.74
21.5	40,719,153	144,676	0.0036	0.9964	91.40
22.5	38,341,605	138,703	0.0036	0.9964	91.07
23.5	36,581,514	121,229	0.0033	0.9967	90.74
24.5	33,897,627	145,572	0.0043	0.9957	90.44
25.5	32,352,795	123,346	0.0038	0.9962	90.06
26.5	30,572,328	107,990	0.0035	0.9965	89.71
27.5	28,345,978	99,059	0.0035	0.9965	89.40
28.5	26,447,744	90,945	0.0034	0.9966	89.08
29.5	24,942,024	86,151	0.0035	0.9965	88.78
30.5	22,888,809	68,097	0.0030	0.9970	88.47
31.5	21,142,036	61,874	0.0029	0.9971	88.21
32.5	19,058,902	82,245	0.0043	0.9957	87.95
33.5	16,961,524	59,073	0.0035	0.9965	87.57
34.5	15,411,669	68,804	0.0045	0.9955	87.26
35.5	14,060,594	54,570	0.0039	0.9961	86.87
36.5	12,501,331	69,730	0.0056	0.9944	86.54
37.5	11,684,411	89,885	0.0077	0.9923	86.05
38.5	11,041,932	56,348	0.0051	0.9949	85.39

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,209,802	58,738	0.0058	0.9942	84.96
40.5	9,078,006	56,086	0.0062	0.9938	84.47
41.5	8,240,190	64,702	0.0079	0.9921	83.95
42.5	7,322,600	43,989	0.0060	0.9940	83.29
43.5	6,946,596	61,405	0.0088	0.9912	82.79
44.5	6,631,869	53,093	0.0080	0.9920	82.05
45.5	6,225,938	41,231	0.0066	0.9934	81.40
46.5	5,925,796	38,200	0.0064	0.9936	80.86
47.5	5,591,317	49,999	0.0089	0.9911	80.34
48.5	5,248,439	30,669	0.0058	0.9942	79.62
49.5	4,817,463	29,854	0.0062	0.9938	79.15
50.5	4,414,814	42,797	0.0097	0.9903	78.66
51.5	4,089,530	35,887	0.0088	0.9912	77.90
52.5	3,583,776	35,218	0.0098	0.9902	77.22
53.5	3,469,637	40,854	0.0118	0.9882	76.46
54.5	3,303,497	38,520	0.0117	0.9883	75.56
55.5	3,096,886	40,123	0.0130	0.9870	74.68
56.5	2,773,183	36,020	0.0130	0.9870	73.71
57.5	2,497,276	28,937	0.0116	0.9884	72.75
58.5	2,266,667	36,306	0.0160	0.9840	71.91
59.5	2,086,964	38,275	0.0183	0.9817	70.76
60.5	1,839,776	31,505	0.0171	0.9829	69.46
61.5	1,607,903	25,756	0.0160	0.9840	68.27
62.5	1,501,893	25,095	0.0167	0.9833	67.18
63.5	1,301,376	21,263	0.0163	0.9837	66.05
64.5	1,158,383	21,056	0.0182	0.9818	64.98
65.5	1,006,092	16,191	0.0161	0.9839	63.79
66.5	840,582	11,696	0.0139	0.9861	62.77
67.5	724,924	10,909	0.0150	0.9850	61.89
68.5	657,374	8,585	0.0131	0.9869	60.96
69.5	614,043	6,987	0.0114	0.9886	60.17
70.5	569,828	7,904	0.0139	0.9861	59.48
71.5	536,583	9,135	0.0170	0.9830	58.66
72.5	518,143	5,672	0.0109	0.9891	57.66
73.5	499,643	7,836	0.0157	0.9843	57.03
74.5	490,196	6,924	0.0141	0.9859	56.13
75.5	475,778	6,955	0.0146	0.9854	55.34
76.5	457,133	15,601	0.0341	0.9659	54.53
77.5	438,041	8,203	0.0187	0.9813	52.67
78.5	426,636	5,568	0.0131	0.9869	51.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	419,506	10,416	0.0248	0.9752	51.01
80.5	399,195	8,165	0.0205	0.9795	49.74
81.5	387,583	6,981	0.0180	0.9820	48.73
82.5	369,949	8,112	0.0219	0.9781	47.85
83.5	357,754	8,882	0.0248	0.9752	46.80
84.5	329,295	6,417	0.0195	0.9805	45.64
85.5	318,310	7,034	0.0221	0.9779	44.75
86.5	301,381	6,861	0.0228	0.9772	43.76
87.5	288,087	6,486	0.0225	0.9775	42.76
88.5	276,476	6,338	0.0229	0.9771	41.80
89.5	260,826	5,048	0.0194	0.9806	40.84
90.5	212,583	5,109	0.0240	0.9760	40.05
91.5	192,298	5,889	0.0306	0.9694	39.09
92.5	173,182	6,855	0.0396	0.9604	37.89
93.5	151,749	4,219	0.0278	0.9722	36.39
94.5	129,794	3,878	0.0299	0.9701	35.38
95.5	113,647	3,487	0.0307	0.9693	34.32
96.5	97,729	2,618	0.0268	0.9732	33.27
97.5	86,146	1,261	0.0146	0.9854	32.38
98.5	73,596	3,426	0.0466	0.9534	31.90
99.5	61,736	1,602	0.0259	0.9741	30.42
100.5	59,126	1,148	0.0194	0.9806	29.63
101.5	56,229	1,261	0.0224	0.9776	29.05
102.5	53,527	1,123	0.0210	0.9790	28.40
103.5	50,066	1,287	0.0257	0.9743	27.81
104.5	46,311	993	0.0215	0.9785	27.09
105.5	42,440	1,312	0.0309	0.9691	26.51
106.5	39,162	1,087	0.0278	0.9722	25.69
107.5	35,372	1,705	0.0482	0.9518	24.98
108.5	30,639	1,385	0.0452	0.9548	23.77
109.5	27,186	1,428	0.0525	0.9475	22.70
110.5	22,246	761	0.0342	0.9658	21.51
111.5	18,721	718	0.0383	0.9617	20.77
112.5	15,251	887	0.0581	0.9419	19.98
113.5	15,477	1,011	0.0653	0.9347	18.81
114.5	11,746	950	0.0809	0.9191	17.59
115.5	9,293	779	0.0838	0.9162	16.16
116.5	6,335	674	0.1064	0.8936	14.81
117.5	4,009	436	0.1088	0.8912	13.23
118.5	2,293	254	0.1109	0.8891	11.79

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	1,380	397	0.2879	0.7121	10.49
120.5	983	305	0.3109	0.6891	7.47
121.5	677	22	0.0323	0.9677	5.15
122.5	30	9	0.3000	0.7000	4.98
123.5	21	3	0.1429	0.8571	3.49
124.5	18		0.0000	1.0000	2.99
125.5	18	10	0.5556	0.4444	2.99
126.5	8		0.0000	1.0000	1.33
127.5	8		0.0000	1.0000	1.33
128.5	8	5	0.6250	0.3750	1.33
129.5	3		0.0000	1.0000	0.50
130.5	3		0.0000	1.0000	0.50
131.5	3		0.0000	1.0000	0.50
132.5	3	3	1.0000		0.50
133.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	248,090,388	116,004	0.0005	0.9995	100.00
0.5	238,435,309	463,885	0.0019	0.9981	99.95
1.5	218,699,425	742,499	0.0034	0.9966	99.76
2.5	191,866,749	605,794	0.0032	0.9968	99.42
3.5	177,086,761	619,590	0.0035	0.9965	99.11
4.5	152,031,716	696,474	0.0046	0.9954	98.76
5.5	136,601,381	999,056	0.0073	0.9927	98.31
6.5	122,398,690	655,852	0.0054	0.9946	97.59
7.5	110,321,430	495,638	0.0045	0.9955	97.07
8.5	102,779,782	478,374	0.0047	0.9953	96.63
9.5	88,678,744	479,214	0.0054	0.9946	96.18
10.5	82,915,081	329,404	0.0040	0.9960	95.66
11.5	79,111,016	336,972	0.0043	0.9957	95.28
12.5	75,407,473	303,008	0.0040	0.9960	94.87
13.5	68,691,975	273,663	0.0040	0.9960	94.49
14.5	62,681,100	250,448	0.0040	0.9960	94.12
15.5	59,769,687	243,696	0.0041	0.9959	93.74
16.5	55,994,127	205,211	0.0037	0.9963	93.36
17.5	51,050,876	201,704	0.0040	0.9960	93.02
18.5	47,157,669	270,951	0.0057	0.9943	92.65
19.5	43,788,853	149,478	0.0034	0.9966	92.12
20.5	40,919,696	146,550	0.0036	0.9964	91.80
21.5	38,566,102	128,393	0.0033	0.9967	91.47
22.5	36,319,814	126,221	0.0035	0.9965	91.17
23.5	34,779,315	106,813	0.0031	0.9969	90.85
24.5	32,250,606	135,965	0.0042	0.9958	90.57
25.5	30,883,651	112,558	0.0036	0.9964	90.19
26.5	29,309,849	100,194	0.0034	0.9966	89.86
27.5	27,234,518	91,702	0.0034	0.9966	89.55
28.5	25,437,110	83,193	0.0033	0.9967	89.25
29.5	24,002,846	78,877	0.0033	0.9967	88.96
30.5	22,030,466	60,655	0.0028	0.9972	88.67
31.5	20,337,513	55,320	0.0027	0.9973	88.42
32.5	18,278,766	74,130	0.0041	0.9959	88.18
33.5	16,205,696	51,549	0.0032	0.9968	87.83
34.5	14,661,837	61,699	0.0042	0.9958	87.55
35.5	13,327,639	48,023	0.0036	0.9964	87.18
36.5	11,788,862	63,330	0.0054	0.9946	86.86
37.5	10,983,553	83,647	0.0076	0.9924	86.40
38.5	10,338,357	47,543	0.0046	0.9954	85.74

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,518,240	50,067	0.0053	0.9947	85.35
40.5	8,405,551	44,306	0.0053	0.9947	84.90
41.5	7,585,604	57,606	0.0076	0.9924	84.45
42.5	6,692,381	37,249	0.0056	0.9944	83.81
43.5	6,331,994	49,974	0.0079	0.9921	83.34
44.5	6,044,253	44,497	0.0074	0.9926	82.68
45.5	5,655,770	33,343	0.0059	0.9941	82.07
46.5	5,378,929	29,749	0.0055	0.9945	81.59
47.5	5,064,347	41,594	0.0082	0.9918	81.14
48.5	4,742,407	23,784	0.0050	0.9950	80.47
49.5	4,331,580	20,195	0.0047	0.9953	80.07
50.5	4,023,306	36,547	0.0091	0.9909	79.70
51.5	3,733,039	29,749	0.0080	0.9920	78.97
52.5	3,263,791	30,001	0.0092	0.9908	78.34
53.5	3,176,567	35,813	0.0113	0.9887	77.62
54.5	3,039,266	35,440	0.0117	0.9883	76.75
55.5	2,857,343	35,184	0.0123	0.9877	75.85
56.5	2,561,365	33,057	0.0129	0.9871	74.92
57.5	2,311,524	26,505	0.0115	0.9885	73.95
58.5	2,107,243	33,102	0.0157	0.9843	73.10
59.5	1,949,845	35,941	0.0184	0.9816	71.96
60.5	1,711,583	28,806	0.0168	0.9832	70.63
61.5	1,487,328	23,251	0.0156	0.9844	69.44
62.5	1,386,888	23,262	0.0168	0.9832	68.36
63.5	1,192,661	19,092	0.0160	0.9840	67.21
64.5	1,056,036	18,433	0.0175	0.9825	66.13
65.5	911,158	13,762	0.0151	0.9849	64.98
66.5	752,059	9,548	0.0127	0.9873	64.00
67.5	643,799	8,800	0.0137	0.9863	63.18
68.5	583,448	6,453	0.0111	0.9889	62.32
69.5	547,007	5,685	0.0104	0.9896	61.63
70.5	509,746	6,278	0.0123	0.9877	60.99
71.5	484,008	8,008	0.0165	0.9835	60.24
72.5	471,656	4,839	0.0103	0.9897	59.24
73.5	458,431	6,102	0.0133	0.9867	58.64
74.5	455,353	5,613	0.0123	0.9877	57.85
75.5	445,136	6,071	0.0136	0.9864	57.14
76.5	431,436	11,219	0.0260	0.9740	56.36
77.5	420,269	7,141	0.0170	0.9830	54.90
78.5	412,639	5,235	0.0127	0.9873	53.96

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	407,795	9,706	0.0238	0.9762	53.28
80.5	390,726	7,537	0.0193	0.9807	52.01
81.5	381,706	6,691	0.0175	0.9825	51.01
82.5	364,752	7,659	0.0210	0.9790	50.11
83.5	356,954	8,878	0.0249	0.9751	49.06
84.5	328,595	6,400	0.0195	0.9805	47.84
85.5	318,152	7,018	0.0221	0.9779	46.91
86.5	301,249	6,847	0.0227	0.9773	45.87
87.5	287,969	6,478	0.0225	0.9775	44.83
88.5	276,366	6,334	0.0229	0.9771	43.82
89.5	260,720	5,030	0.0193	0.9807	42.82
90.5	212,495	5,109	0.0240	0.9760	41.99
91.5	192,210	5,879	0.0306	0.9694	40.98
92.5	173,104	6,855	0.0396	0.9604	39.73
93.5	151,671	4,211	0.0278	0.9722	38.16
94.5	129,724	3,863	0.0298	0.9702	37.10
95.5	113,592	3,479	0.0306	0.9694	35.99
96.5	97,692	2,618	0.0268	0.9732	34.89
97.5	86,109	1,249	0.0145	0.9855	33.96
98.5	73,574	3,426	0.0466	0.9534	33.46
99.5	61,714	1,602	0.0260	0.9740	31.90
100.5	59,104	1,148	0.0194	0.9806	31.08
101.5	56,207	1,261	0.0224	0.9776	30.47
102.5	53,505	1,123	0.0210	0.9790	29.79
103.5	50,052	1,287	0.0257	0.9743	29.16
104.5	46,297	993	0.0215	0.9785	28.41
105.5	42,426	1,312	0.0309	0.9691	27.80
106.5	39,148	1,087	0.0278	0.9722	26.94
107.5	35,372	1,705	0.0482	0.9518	26.20
108.5	30,639	1,385	0.0452	0.9548	24.93
109.5	27,186	1,428	0.0525	0.9475	23.81
110.5	22,246	761	0.0342	0.9658	22.56
111.5	18,721	718	0.0383	0.9617	21.78
112.5	15,251	887	0.0581	0.9419	20.95
113.5	15,477	1,011	0.0653	0.9347	19.73
114.5	11,746	950	0.0809	0.9191	18.44
115.5	9,293	779	0.0838	0.9162	16.95
116.5	6,335	674	0.1064	0.8936	15.53
117.5	4,009	436	0.1088	0.8912	13.88
118.5	2,293	254	0.1109	0.8891	12.37

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2022

EXPERIENCE BAND 1983-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	1,380	397	0.2879	0.7121	11.00
120.5	983	305	0.3109	0.6891	7.83
121.5	677	22	0.0323	0.9677	5.40
122.5	30	9	0.3000	0.7000	5.22
123.5	21	3	0.1429	0.8571	3.66
124.5	18		0.0000	1.0000	3.13
125.5	18	10	0.5556	0.4444	3.13
126.5	8		0.0000	1.0000	1.39
127.5	8		0.0000	1.0000	1.39
128.5	8	5	0.6250	0.3750	1.39
129.5	3		0.0000	1.0000	0.52
130.5	3		0.0000	1.0000	0.52
131.5	3		0.0000	1.0000	0.52
132.5	3	3	1.0000		0.52
133.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1879-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	210,312,643	85,627	0.0004	0.9996	100.00
0.5	202,815,457	378,046	0.0019	0.9981	99.96
1.5	184,928,213	672,753	0.0036	0.9964	99.77
2.5	159,711,455	547,659	0.0034	0.9966	99.41
3.5	146,426,858	522,413	0.0036	0.9964	99.07
4.5	123,922,445	631,648	0.0051	0.9949	98.72
5.5	109,707,413	942,378	0.0086	0.9914	98.21
6.5	97,099,281	595,208	0.0061	0.9939	97.37
7.5	86,971,519	438,732	0.0050	0.9950	96.77
8.5	81,069,712	445,101	0.0055	0.9945	96.28
9.5	68,041,380	423,515	0.0062	0.9938	95.76
10.5	63,960,727	283,196	0.0044	0.9956	95.16
11.5	61,671,997	310,418	0.0050	0.9950	94.74
12.5	59,627,893	262,881	0.0044	0.9956	94.26
13.5	54,988,526	243,580	0.0044	0.9956	93.85
14.5	50,460,465	225,841	0.0045	0.9955	93.43
15.5	48,742,214	230,738	0.0047	0.9953	93.01
16.5	46,241,933	174,236	0.0038	0.9962	92.57
17.5	41,834,590	182,834	0.0044	0.9956	92.22
18.5	38,331,045	246,931	0.0064	0.9936	91.82
19.5	35,599,584	136,684	0.0038	0.9962	91.23
20.5	33,597,624	129,517	0.0039	0.9961	90.88
21.5	31,875,773	118,048	0.0037	0.9963	90.53
22.5	30,508,225	107,738	0.0035	0.9965	90.19
23.5	29,156,103	92,927	0.0032	0.9968	89.87
24.5	26,770,987	122,676	0.0046	0.9954	89.59
25.5	25,619,408	100,609	0.0039	0.9961	89.18
26.5	24,145,076	88,314	0.0037	0.9963	88.83
27.5	22,256,847	78,826	0.0035	0.9965	88.50
28.5	20,714,860	72,609	0.0035	0.9965	88.19
29.5	19,668,464	71,101	0.0036	0.9964	87.88
30.5	18,024,935	52,293	0.0029	0.9971	87.56
31.5	16,585,902	45,834	0.0028	0.9972	87.31
32.5	15,016,111	61,353	0.0041	0.9959	87.07
33.5	13,030,904	40,603	0.0031	0.9969	86.71
34.5	11,643,958	50,660	0.0044	0.9956	86.44
35.5	10,502,181	40,651	0.0039	0.9961	86.06
36.5	9,265,988	55,696	0.0060	0.9940	85.73
37.5	8,741,869	78,192	0.0089	0.9911	85.22
38.5	8,323,196	41,489	0.0050	0.9950	84.45

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1879-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,681,313	44,917	0.0058	0.9942	84.03
40.5	6,808,084	39,693	0.0058	0.9942	83.54
41.5	6,214,356	45,227	0.0073	0.9927	83.05
42.5	5,429,338	28,578	0.0053	0.9947	82.45
43.5	5,273,303	39,784	0.0075	0.9925	82.02
44.5	5,121,277	39,852	0.0078	0.9922	81.40
45.5	4,898,738	29,368	0.0060	0.9940	80.76
46.5	4,803,289	23,067	0.0048	0.9952	80.28
47.5	4,619,540	36,723	0.0079	0.9921	79.89
48.5	4,370,272	20,969	0.0048	0.9952	79.26
49.5	4,008,232	18,865	0.0047	0.9953	78.88
50.5	3,680,822	34,373	0.0093	0.9907	78.51
51.5	3,411,313	27,132	0.0080	0.9920	77.77
52.5	2,936,250	27,274	0.0093	0.9907	77.16
53.5	2,847,699	29,178	0.0102	0.9898	76.44
54.5	2,694,050	33,766	0.0125	0.9875	75.66
55.5	2,504,435	33,237	0.0133	0.9867	74.71
56.5	2,203,339	30,822	0.0140	0.9860	73.72
57.5	1,939,571	24,522	0.0126	0.9874	72.68
58.5	1,713,292	30,257	0.0177	0.9823	71.77
59.5	1,542,149	32,773	0.0213	0.9787	70.50
60.5	1,311,336	27,054	0.0206	0.9794	69.00
61.5	1,089,113	20,745	0.0190	0.9810	67.58
62.5	1,004,705	20,463	0.0204	0.9796	66.29
63.5	816,095	16,399	0.0201	0.9799	64.94
64.5	690,420	15,409	0.0223	0.9777	63.63
65.5	550,520	11,618	0.0211	0.9789	62.21
66.5	402,333	7,732	0.0192	0.9808	60.90
67.5	302,101	6,847	0.0227	0.9773	59.73
68.5	249,305	5,114	0.0205	0.9795	58.38
69.5	223,962	2,822	0.0126	0.9874	57.18
70.5	264,659	3,556	0.0134	0.9866	56.46
71.5	259,046	4,893	0.0189	0.9811	55.70
72.5	270,088	3,350	0.0124	0.9876	54.65
73.5	273,293	3,776	0.0138	0.9862	53.97
74.5	288,432	4,312	0.0150	0.9850	53.22
75.5	295,190	5,024	0.0170	0.9830	52.43
76.5	298,756	8,556	0.0286	0.9714	51.54
77.5	305,386	6,380	0.0209	0.9791	50.06
78.5	316,215	4,542	0.0144	0.9856	49.01

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1879-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	326,603	8,794	0.0269	0.9731	48.31
80.5	313,499	6,962	0.0222	0.9778	47.01
81.5	307,057	6,032	0.0196	0.9804	45.97
82.5	293,137	7,125	0.0243	0.9757	45.06
83.5	286,023	8,048	0.0281	0.9719	43.97
84.5	262,306	5,708	0.0218	0.9782	42.73
85.5	255,966	6,239	0.0244	0.9756	41.80
86.5	243,238	5,866	0.0241	0.9759	40.78
87.5	235,143	5,636	0.0240	0.9760	39.80
88.5	228,571	5,529	0.0242	0.9758	38.84
89.5	217,604	4,460	0.0205	0.9795	37.90
90.5	174,967	4,585	0.0262	0.9738	37.13
91.5	159,987	5,327	0.0333	0.9667	36.16
92.5	145,614	6,261	0.0430	0.9570	34.95
93.5	128,533	3,852	0.0300	0.9700	33.45
94.5	110,623	3,538	0.0320	0.9680	32.45
95.5	97,239	3,173	0.0326	0.9674	31.41
96.5	84,852	2,001	0.0236	0.9764	30.38
97.5	76,660	1,099	0.0143	0.9857	29.67
98.5	66,279	2,449	0.0370	0.9630	29.24
99.5	56,928	1,175	0.0206	0.9794	28.16
100.5	56,551	1,109	0.0196	0.9804	27.58
101.5	55,306	1,236	0.0223	0.9777	27.04
102.5	52,947	1,123	0.0212	0.9788	26.43
103.5	49,486	1,287	0.0260	0.9740	25.87
104.5	45,803	993	0.0217	0.9783	25.20
105.5	42,395	1,312	0.0309	0.9691	24.65
106.5	39,127	1,087	0.0278	0.9722	23.89
107.5	35,337	1,705	0.0482	0.9518	23.23
108.5	30,604	1,385	0.0453	0.9547	22.11
109.5	27,151	1,428	0.0526	0.9474	21.11
110.5	22,211	756	0.0340	0.9660	20.00
111.5	18,691	718	0.0384	0.9616	19.32
112.5	15,221	887	0.0583	0.9417	18.57
113.5	15,447	1,011	0.0655	0.9345	17.49
114.5	11,716	950	0.0811	0.9189	16.35
115.5	9,263	779	0.0841	0.9159	15.02
116.5	6,315	674	0.1067	0.8933	13.76
117.5	3,989	436	0.1094	0.8906	12.29
118.5	2,276	254	0.1118	0.8882	10.95

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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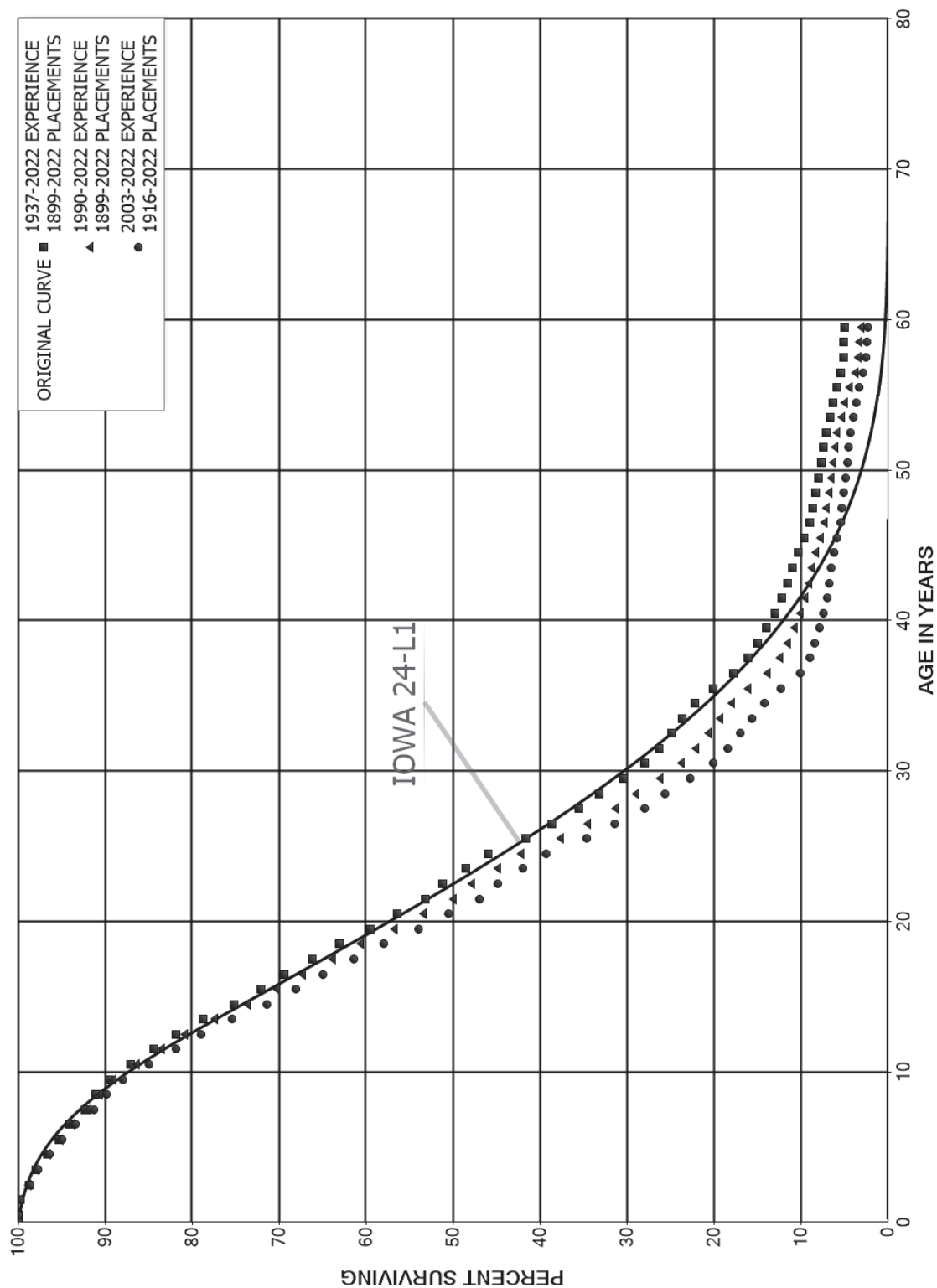
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1879-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	1,363	397	0.2915	0.7085	9.72
120.5	966	305	0.3163	0.6837	6.89
121.5	660	22	0.0331	0.9669	4.71
122.5	13		0.0000	1.0000	4.55
123.5	21	3	0.1429	0.8571	4.55
124.5	18		0.0000	1.0000	3.90
125.5	18	10	0.5556	0.4444	3.90
126.5	8		0.0000	1.0000	1.73
127.5	8		0.0000	1.0000	1.73
128.5	8	5	0.6250	0.3750	1.73
129.5	3		0.0000	1.0000	0.65
130.5	3		0.0000	1.0000	0.65
131.5	3		0.0000	1.0000	0.65
132.5	3	3	1.0000		0.65
133.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1937-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	64,830,815	41,370	0.0006	0.9994	100.00
0.5	64,330,057	155,426	0.0024	0.9976	99.94
1.5	62,239,993	596,623	0.0096	0.9904	99.69
2.5	59,543,323	491,206	0.0082	0.9918	98.74
3.5	56,384,642	729,689	0.0129	0.9871	97.92
4.5	52,789,463	747,017	0.0142	0.9858	96.66
5.5	49,082,479	640,237	0.0130	0.9870	95.29
6.5	43,922,164	814,207	0.0185	0.9815	94.05
7.5	41,235,246	570,679	0.0138	0.9862	92.30
8.5	38,306,194	633,584	0.0165	0.9835	91.03
9.5	35,884,049	983,297	0.0274	0.9726	89.52
10.5	32,460,254	1,014,821	0.0313	0.9687	87.07
11.5	30,118,474	898,064	0.0298	0.9702	84.35
12.5	27,909,797	1,068,307	0.0383	0.9617	81.83
13.5	25,728,090	1,159,772	0.0451	0.9549	78.70
14.5	22,978,024	932,061	0.0406	0.9594	75.15
15.5	20,663,548	791,550	0.0383	0.9617	72.10
16.5	19,272,835	891,588	0.0463	0.9537	69.34
17.5	17,484,774	802,610	0.0459	0.9541	66.13
18.5	15,597,033	891,704	0.0572	0.9428	63.10
19.5	14,191,318	729,886	0.0514	0.9486	59.49
20.5	12,480,303	710,873	0.0570	0.9430	56.43
21.5	11,112,975	414,949	0.0373	0.9627	53.22
22.5	10,016,557	540,312	0.0539	0.9461	51.23
23.5	9,132,913	478,878	0.0524	0.9476	48.47
24.5	8,230,954	774,645	0.0941	0.9059	45.92
25.5	7,334,892	529,121	0.0721	0.9279	41.60
26.5	6,516,023	523,908	0.0804	0.9196	38.60
27.5	5,681,896	369,472	0.0650	0.9350	35.50
28.5	5,061,918	426,835	0.0843	0.9157	33.19
29.5	4,114,523	328,010	0.0797	0.9203	30.39
30.5	3,206,608	196,021	0.0611	0.9389	27.97
31.5	2,569,447	138,130	0.0538	0.9462	26.26
32.5	2,162,400	111,491	0.0516	0.9484	24.85
33.5	1,984,409	120,184	0.0606	0.9394	23.57
34.5	1,862,564	170,989	0.0918	0.9082	22.14
35.5	1,686,139	200,246	0.1188	0.8812	20.11
36.5	1,482,984	138,052	0.0931	0.9069	17.72
37.5	1,473,330	100,732	0.0684	0.9316	16.07
38.5	1,371,099	93,092	0.0679	0.9321	14.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1937-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,278,007	89,141	0.0697	0.9303	13.95
40.5	1,189,407	70,127	0.0590	0.9410	12.98
41.5	1,116,824	61,483	0.0551	0.9449	12.21
42.5	1,050,576	53,359	0.0508	0.9492	11.54
43.5	994,456	59,578	0.0599	0.9401	10.96
44.5	930,385	64,549	0.0694	0.9306	10.30
45.5	865,388	53,879	0.0623	0.9377	9.59
46.5	811,653	31,309	0.0386	0.9614	8.99
47.5	779,798	36,588	0.0469	0.9531	8.64
48.5	736,616	28,530	0.0387	0.9613	8.24
49.5	693,013	23,432	0.0338	0.9662	7.92
50.5	610,021	19,603	0.0321	0.9679	7.65
51.5	530,870	21,280	0.0401	0.9599	7.40
52.5	451,203	29,681	0.0658	0.9342	7.11
53.5	400,561	21,978	0.0549	0.9451	6.64
54.5	345,558	25,595	0.0741	0.9259	6.28
55.5	284,911	22,331	0.0784	0.9216	5.81
56.5	239,554	12,315	0.0514	0.9486	5.36
57.5	210,358	2,469	0.0117	0.9883	5.08
58.5	194,407	4,581	0.0236	0.9764	5.02
59.5	181,218	2,174	0.0120	0.9880	4.90
60.5	163,967	920	0.0056	0.9944	4.84
61.5	156,595	694	0.0044	0.9956	4.82
62.5	150,485	1,103	0.0073	0.9927	4.79
63.5	144,212	183	0.0013	0.9987	4.76
64.5	136,759	436	0.0032	0.9968	4.75
65.5	136,322	202	0.0015	0.9985	4.74
66.5	135,715	93	0.0007	0.9993	4.73
67.5	131,799	199	0.0015	0.9985	4.73
68.5	135,249	1,308	0.0097	0.9903	4.72
69.5	136,521	24	0.0002	0.9998	4.68
70.5	136,497	2,326	0.0170	0.9830	4.67
71.5	130,541	706	0.0054	0.9946	4.59
72.5	130,491	108	0.0008	0.9992	4.57
73.5	130,383	558	0.0043	0.9957	4.57
74.5	129,825	2,071	0.0160	0.9840	4.55
75.5	128,073	696	0.0054	0.9946	4.47
76.5	127,377	200	0.0016	0.9984	4.45
77.5	127,177	283	0.0022	0.9978	4.44
78.5	126,894	131	0.0010	0.9990	4.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1937-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	126,763	24	0.0002	0.9998	4.43
80.5	126,739	261	0.0021	0.9979	4.43
81.5	126,478	150	0.0012	0.9988	4.42
82.5	126,328	9	0.0001	0.9999	4.41
83.5	126,319	20	0.0002	0.9998	4.41
84.5	126,299		0.0000	1.0000	4.41
85.5	126,299	8	0.0001	0.9999	4.41
86.5	126,291	29,832	0.2362	0.7638	4.41
87.5	96,460	23,460	0.2432	0.7568	3.37
88.5	73,000	31,355	0.4295	0.5705	2.55
89.5	41,645	16,004	0.3843	0.6157	1.45
90.5	25,641	8,840	0.3448	0.6552	0.90
91.5	16,801	16,801	1.0000		0.59
92.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1990-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	57,718,363	20,596	0.0004	0.9996	100.00
0.5	58,098,860	144,368	0.0025	0.9975	99.96
1.5	56,499,171	588,150	0.0104	0.9896	99.72
2.5	54,268,680	485,476	0.0089	0.9911	98.68
3.5	51,622,307	700,371	0.0136	0.9864	97.80
4.5	48,354,001	681,194	0.0141	0.9859	96.47
5.5	44,923,866	630,037	0.0140	0.9860	95.11
6.5	40,010,970	805,036	0.0201	0.9799	93.78
7.5	37,660,357	558,353	0.0148	0.9852	91.89
8.5	35,180,708	628,751	0.0179	0.9821	90.53
9.5	33,139,319	975,155	0.0294	0.9706	88.91
10.5	29,851,730	1,008,499	0.0338	0.9662	86.29
11.5	27,575,278	890,738	0.0323	0.9677	83.38
12.5	25,422,054	1,061,105	0.0417	0.9583	80.68
13.5	23,308,183	1,151,203	0.0494	0.9506	77.32
14.5	20,616,963	920,801	0.0447	0.9553	73.50
15.5	18,389,442	783,530	0.0426	0.9574	70.21
16.5	17,088,344	883,622	0.0517	0.9483	67.22
17.5	15,437,815	793,599	0.0514	0.9486	63.75
18.5	13,665,520	880,648	0.0644	0.9356	60.47
19.5	12,378,803	719,233	0.0581	0.9419	56.57
20.5	10,788,468	693,106	0.0642	0.9358	53.29
21.5	9,524,018	408,857	0.0429	0.9571	49.86
22.5	8,520,065	526,978	0.0619	0.9381	47.72
23.5	7,743,994	463,762	0.0599	0.9401	44.77
24.5	6,959,758	754,303	0.1084	0.8916	42.09
25.5	6,175,768	514,160	0.0833	0.9167	37.53
26.5	5,445,844	514,834	0.0945	0.9055	34.40
27.5	4,723,280	351,520	0.0744	0.9256	31.15
28.5	4,182,506	408,144	0.0976	0.9024	28.83
29.5	3,311,824	308,368	0.0931	0.9069	26.02
30.5	2,478,382	176,674	0.0713	0.9287	23.60
31.5	1,896,583	123,377	0.0651	0.9349	21.91
32.5	1,554,844	96,474	0.0620	0.9380	20.49
33.5	1,434,157	102,301	0.0713	0.9287	19.22
34.5	1,367,510	143,061	0.1046	0.8954	17.85
35.5	1,252,324	175,433	0.1401	0.8599	15.98
36.5	1,098,957	112,333	0.1022	0.8978	13.74
37.5	1,017,689	74,743	0.0734	0.9266	12.34
38.5	964,634	65,886	0.0683	0.9317	11.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1990-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	909,529	64,333	0.0707	0.9293	10.65
40.5	850,366	45,368	0.0534	0.9466	9.90
41.5	806,982	36,997	0.0458	0.9542	9.37
42.5	770,012	29,295	0.0380	0.9620	8.94
43.5	742,599	37,227	0.0501	0.9499	8.60
44.5	703,054	45,966	0.0654	0.9346	8.17
45.5	659,104	39,235	0.0595	0.9405	7.63
46.5	620,486	18,511	0.0298	0.9702	7.18
47.5	601,642	27,487	0.0457	0.9543	6.97
48.5	570,830	21,770	0.0381	0.9619	6.65
49.5	535,200	17,754	0.0332	0.9668	6.39
50.5	458,412	15,460	0.0337	0.9663	6.18
51.5	383,507	17,731	0.0462	0.9538	5.97
52.5	308,423	27,309	0.0885	0.9115	5.70
53.5	261,092	20,364	0.0780	0.9220	5.19
54.5	209,548	23,845	0.1138	0.8862	4.79
55.5	150,673	20,858	0.1384	0.8616	4.24
56.5	106,840	11,215	0.1050	0.8950	3.66
57.5	78,761	2,073	0.0263	0.9737	3.27
58.5	64,092	4,299	0.0671	0.9329	3.19
59.5	51,401	2,007	0.0390	0.9610	2.97
60.5	34,437	766	0.0222	0.9778	2.86
61.5	27,387	627	0.0229	0.9771	2.79
62.5	21,359	1,093	0.0512	0.9488	2.73
63.5	15,418	183	0.0119	0.9881	2.59
64.5	8,115	436	0.0537	0.9463	2.56
65.5	7,694	202	0.0263	0.9737	2.42
66.5	7,116	93	0.0131	0.9869	2.36
67.5	3,200	199	0.0622	0.9378	2.33
68.5	6,679	1,308	0.1958	0.8042	2.18
69.5	7,959	24	0.0030	0.9970	1.75
70.5	7,935	26	0.0033	0.9967	1.75
71.5	4,279	706	0.1650	0.8350	1.74
72.5	4,231	108	0.0255	0.9745	1.46
73.5	4,136	558	0.1349	0.8651	1.42
74.5	3,578	2,071	0.5788	0.4212	1.23
75.5	1,826	696	0.3812	0.6188	0.52
76.5	1,130	200	0.1770	0.8230	0.32
77.5	930	283	0.3043	0.6957	0.26
78.5	647	131	0.2025	0.7975	0.18

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2022

EXPERIENCE BAND 1990-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	516	24	0.0465	0.9535	0.15
80.5	492	261	0.5305	0.4695	0.14
81.5	231	150	0.6494	0.3506	0.07
82.5	81	9	0.1111	0.8889	0.02
83.5	72	20	0.2778	0.7222	0.02
84.5	52		0.0000	1.0000	0.01
85.5	52	8	0.1538	0.8462	0.01
86.5	44	9	0.2045	0.7955	0.01
87.5	36	21	0.5833	0.4167	0.01
88.5	15		0.0000	1.0000	0.00
89.5	15		0.0000	1.0000	0.00
90.5	25,641	8,840	0.3448	0.6552	0.00
91.5	16,801	16,801	1.0000		0.00
92.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	43,467,055	16,052	0.0004	0.9996	100.00
0.5	44,619,586	83,810	0.0019	0.9981	99.96
1.5	43,763,736	488,768	0.0112	0.9888	99.78
2.5	42,637,453	384,654	0.0090	0.9910	98.66
3.5	40,457,350	585,978	0.0145	0.9855	97.77
4.5	37,888,908	573,219	0.0151	0.9849	96.35
5.5	34,783,589	535,962	0.0154	0.9846	94.90
6.5	30,365,661	705,269	0.0232	0.9768	93.43
7.5	28,623,557	461,125	0.0161	0.9839	91.26
8.5	26,765,918	548,808	0.0205	0.9795	89.79
9.5	25,579,992	862,709	0.0337	0.9663	87.95
10.5	23,598,737	877,648	0.0372	0.9628	84.99
11.5	22,670,844	786,582	0.0347	0.9653	81.83
12.5	21,585,202	979,720	0.0454	0.9546	78.99
13.5	20,240,601	1,086,367	0.0537	0.9463	75.40
14.5	17,920,531	836,182	0.0467	0.9533	71.36
15.5	16,067,527	726,105	0.0452	0.9548	68.03
16.5	15,105,285	837,528	0.0554	0.9446	64.95
17.5	13,544,790	742,018	0.0548	0.9452	61.35
18.5	11,882,443	835,412	0.0703	0.9297	57.99
19.5	10,716,669	686,175	0.0640	0.9360	53.91
20.5	9,337,101	646,691	0.0693	0.9307	50.46
21.5	8,316,110	371,770	0.0447	0.9553	46.97
22.5	7,521,238	486,220	0.0646	0.9354	44.87
23.5	6,760,448	427,406	0.0632	0.9368	41.97
24.5	5,935,027	711,973	0.1200	0.8800	39.31
25.5	5,121,766	481,040	0.0939	0.9061	34.60
26.5	4,369,051	478,945	0.1096	0.8904	31.35
27.5	3,619,933	303,489	0.0838	0.9162	27.91
28.5	3,108,184	344,451	0.1108	0.8892	25.57
29.5	2,291,726	264,939	0.1156	0.8844	22.74
30.5	1,550,072	136,120	0.0878	0.9122	20.11
31.5	1,056,273	81,718	0.0774	0.9226	18.34
32.5	795,609	61,264	0.0770	0.9230	16.92
33.5	731,512	66,632	0.0911	0.9089	15.62
34.5	728,702	99,377	0.1364	0.8636	14.20
35.5	690,721	120,814	0.1749	0.8251	12.26
36.5	615,736	70,572	0.1146	0.8854	10.12
37.5	603,059	37,232	0.0617	0.9383	8.96
38.5	612,673	38,289	0.0625	0.9375	8.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	608,729	40,656	0.0668	0.9332	7.88
40.5	604,732	31,065	0.0514	0.9486	7.35
41.5	593,384	24,067	0.0406	0.9594	6.98
42.5	578,252	19,963	0.0345	0.9655	6.69
43.5	568,838	21,791	0.0383	0.9617	6.46
44.5	556,313	38,412	0.0690	0.9310	6.21
45.5	521,763	31,074	0.0596	0.9404	5.78
46.5	498,472	15,016	0.0301	0.9699	5.44
47.5	492,470	23,695	0.0481	0.9519	5.28
48.5	483,688	19,717	0.0408	0.9592	5.02
49.5	462,678	14,801	0.0320	0.9680	4.82
50.5	411,250	12,892	0.0313	0.9687	4.66
51.5	357,351	15,596	0.0436	0.9564	4.52
52.5	292,211	25,678	0.0879	0.9121	4.32
53.5	249,126	18,684	0.0750	0.9250	3.94
54.5	199,221	22,288	0.1119	0.8881	3.65
55.5	142,609	19,768	0.1386	0.8614	3.24
56.5	101,384	10,525	0.1038	0.8962	2.79
57.5	74,251	1,599	0.0215	0.9785	2.50
58.5	59,409	3,911	0.0658	0.9342	2.45
59.5	47,363	1,775	0.0375	0.9625	2.28
60.5	30,511	460	0.0151	0.9849	2.20
61.5	23,755	506	0.0213	0.9787	2.17
62.5	17,890	305	0.0170	0.9830	2.12
63.5	12,547	152	0.0121	0.9879	2.08
64.5	5,125	428	0.0835	0.9165	2.06
65.5	4,727	202	0.0427	0.9573	1.89
66.5	4,306	85	0.0197	0.9803	1.81
67.5	1,376	182	0.1323	0.8677	1.77
68.5	4,844	1,300	0.2684	0.7316	1.54
69.5	6,157	15	0.0024	0.9976	1.12
70.5	6,142	26	0.0042	0.9958	1.12
71.5	3,339	706	0.2114	0.7886	1.12
72.5	3,489	100	0.0287	0.9713	0.88
73.5	3,489	558	0.1599	0.8401	0.85
74.5	3,019	2,071	0.6860	0.3140	0.72
75.5	1,282	696	0.5429	0.4571	0.23
76.5	908	200	0.2203	0.7797	0.10
77.5	858	283	0.3298	0.6702	0.08
78.5	575	131	0.2278	0.7722	0.05

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

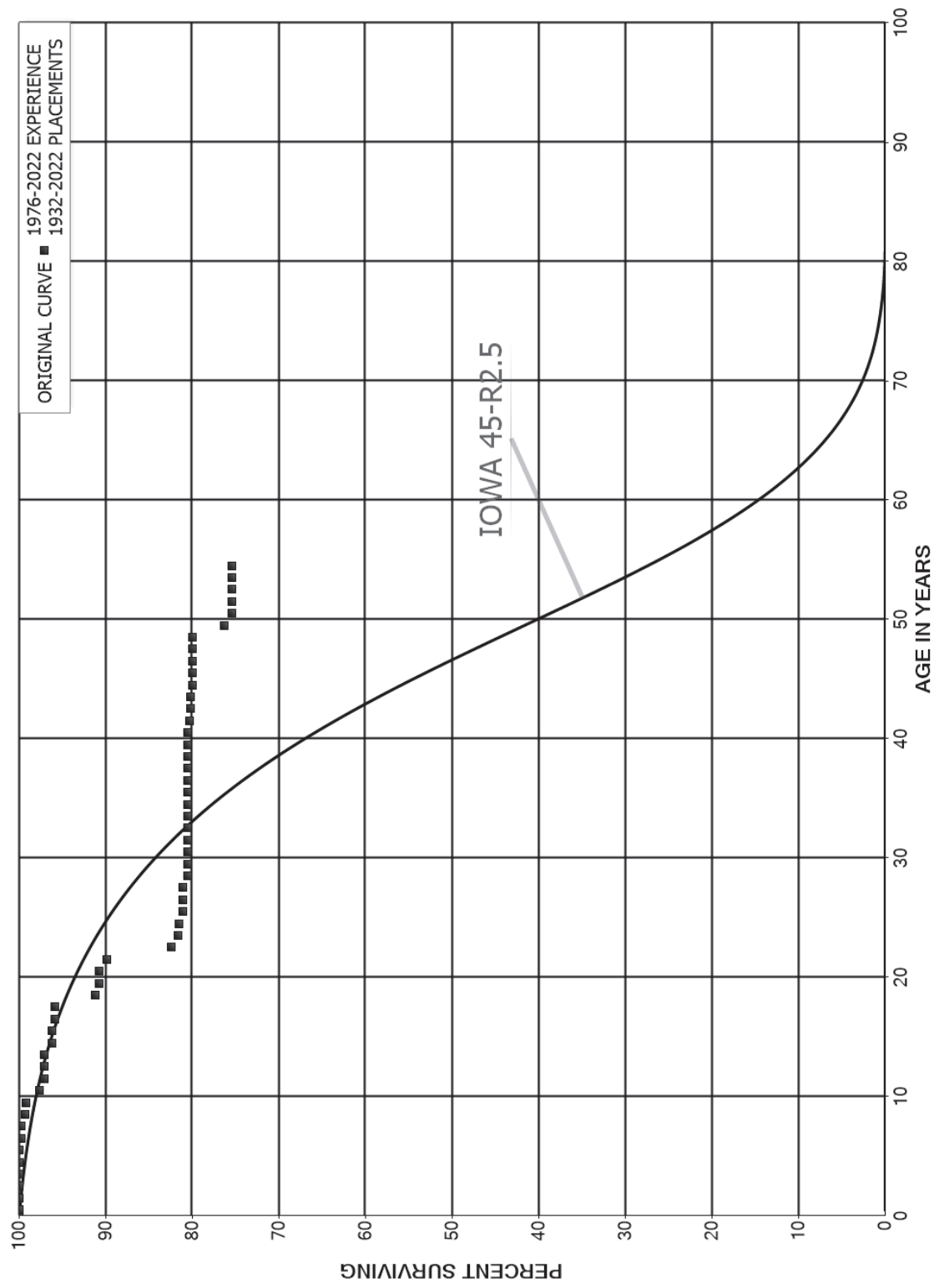
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	464	24	0.0517	0.9483	0.04
80.5	440	261	0.5932	0.4068	0.04
81.5	208	150	0.7212	0.2788	0.02
82.5	66	9	0.1364	0.8636	0.00
83.5	57	20	0.3509	0.6491	0.00
84.5	37		0.0000	1.0000	0.00
85.5	39	8	0.2051	0.7949	0.00
86.5	44	9	0.2045	0.7955	0.00
87.5	36	21	0.5833	0.4167	0.00
88.5	15		0.0000	1.0000	0.00
89.5	15		0.0000	1.0000	0.00
90.5	15	13	0.8667	0.1333	0.00
91.5	2	2	1.0000		0.00
92.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2022

EXPERIENCE BAND 1976-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,655,516		0.0000	1.0000	100.00
0.5	1,678,659		0.0000	1.0000	100.00
1.5	1,682,983		0.0000	1.0000	100.00
2.5	1,184,767		0.0000	1.0000	100.00
3.5	1,185,509	895	0.0008	0.9992	100.00
4.5	1,177,059		0.0000	1.0000	99.92
5.5	1,207,594	1,904	0.0016	0.9984	99.92
6.5	1,039,419		0.0000	1.0000	99.77
7.5	1,087,186	4,870	0.0045	0.9955	99.77
8.5	1,054,209	2,056	0.0020	0.9980	99.32
9.5	1,057,022	15,856	0.0150	0.9850	99.13
10.5	1,047,093	5,764	0.0055	0.9945	97.64
11.5	1,054,610	429	0.0004	0.9996	97.10
12.5	1,068,884	29	0.0000	1.0000	97.06
13.5	1,073,278	9,250	0.0086	0.9914	97.06
14.5	969,263		0.0000	1.0000	96.22
15.5	956,424	3,337	0.0035	0.9965	96.22
16.5	939,270		0.0000	1.0000	95.89
17.5	943,650	46,512	0.0493	0.9507	95.89
18.5	883,697	3,752	0.0042	0.9958	91.16
19.5	857,666	973	0.0011	0.9989	90.77
20.5	858,133	8,181	0.0095	0.9905	90.67
21.5	847,591	69,997	0.0826	0.9174	89.81
22.5	767,458	6,932	0.0090	0.9910	82.39
23.5	748,270	1,718	0.0023	0.9977	81.65
24.5	656,332	3,096	0.0047	0.9953	81.46
25.5	636,739	47	0.0001	0.9999	81.07
26.5	578,547		0.0000	1.0000	81.07
27.5	555,732	3,543	0.0064	0.9936	81.07
28.5	546,780		0.0000	1.0000	80.55
29.5	546,932		0.0000	1.0000	80.55
30.5	534,215		0.0000	1.0000	80.55
31.5	530,886		0.0000	1.0000	80.55
32.5	530,996		0.0000	1.0000	80.55
33.5	523,174		0.0000	1.0000	80.55
34.5	439,842		0.0000	1.0000	80.55
35.5	405,652		0.0000	1.0000	80.55
36.5	395,609	40	0.0001	0.9999	80.55
37.5	390,642		0.0000	1.0000	80.54
38.5	381,511		0.0000	1.0000	80.54

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2022

EXPERIENCE BAND 1976-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	361,085	41	0.0001	0.9999	80.54
40.5	350,693	1,301	0.0037	0.9963	80.53
41.5	294,524	73	0.0002	0.9998	80.24
42.5	277,774	286	0.0010	0.9990	80.22
43.5	278,393	691	0.0025	0.9975	80.13
44.5	277,702		0.0000	1.0000	79.93
45.5	276,945		0.0000	1.0000	79.93
46.5	274,685	139	0.0005	0.9995	79.93
47.5	229,619		0.0000	1.0000	79.89
48.5	225,295	10,082	0.0448	0.9552	79.89
49.5	207,280	2,413	0.0116	0.9884	76.32
50.5	204,125	41	0.0002	0.9998	75.43
51.5	191,072		0.0000	1.0000	75.41
52.5	151,289		0.0000	1.0000	75.41
53.5	117,365		0.0000	1.0000	75.41
54.5	73,914		0.0000	1.0000	75.41
55.5	61,637		0.0000	1.0000	75.41
56.5	56,815		0.0000	1.0000	75.41
57.5	51,056		0.0000	1.0000	75.41
58.5	40,148		0.0000	1.0000	75.41
59.5	25,445		0.0000	1.0000	75.41
60.5	21,022		0.0000	1.0000	75.41
61.5	14,153		0.0000	1.0000	75.41
62.5	9,377		0.0000	1.0000	75.41
63.5	8,722		0.0000	1.0000	75.41
64.5	5,591		0.0000	1.0000	75.41
65.5	2,210		0.0000	1.0000	75.41
66.5	2,210		0.0000	1.0000	75.41
67.5	1,797		0.0000	1.0000	75.41
68.5	1,797		0.0000	1.0000	75.41
69.5	1,797		0.0000	1.0000	75.41
70.5	1,797		0.0000	1.0000	75.41
71.5	1,797		0.0000	1.0000	75.41
72.5	1,797		0.0000	1.0000	75.41
73.5	1,797		0.0000	1.0000	75.41
74.5	1,797		0.0000	1.0000	75.41
75.5	1,797		0.0000	1.0000	75.41
76.5	1,645		0.0000	1.0000	75.41
77.5	1,441		0.0000	1.0000	75.41
78.5	1,441		0.0000	1.0000	75.41

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

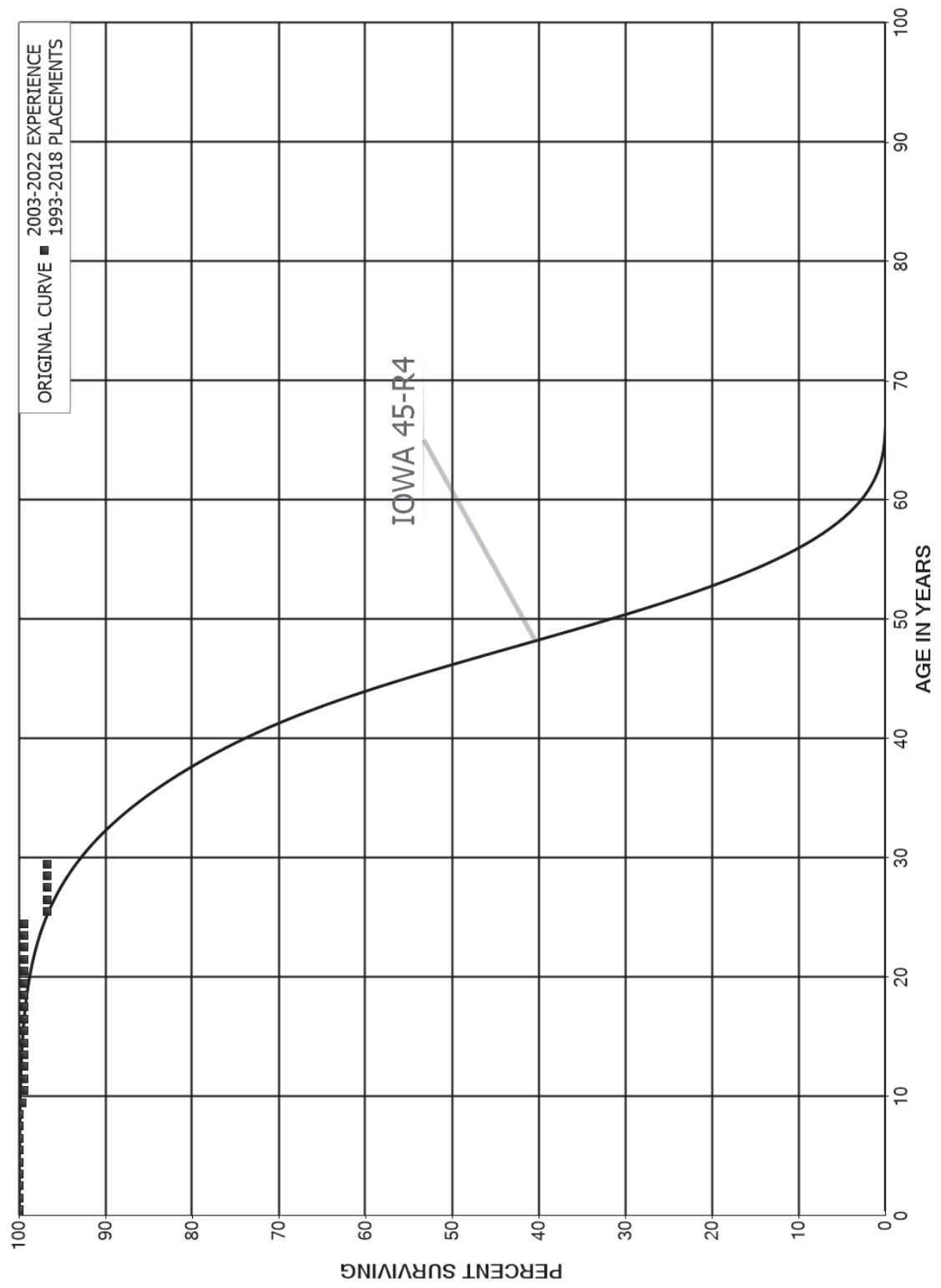
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2022

EXPERIENCE BAND 1976-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,331		0.0000	1.0000	75.41
80.5	905		0.0000	1.0000	75.41
81.5	905		0.0000	1.0000	75.41
82.5	905		0.0000	1.0000	75.41
83.5	905		0.0000	1.0000	75.41
84.5	905		0.0000	1.0000	75.41
85.5	905		0.0000	1.0000	75.41
86.5	905		0.0000	1.0000	75.41
87.5	905		0.0000	1.0000	75.41
88.5	905		0.0000	1.0000	75.41
89.5	905		0.0000	1.0000	75.41
90.5					75.41

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 385.10 INDUSTRIAL REGULATING STATION REMOTE METERING
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.10 INDUSTRIAL REGULATING STATION REMOTE METERING

ORIGINAL LIFE TABLE

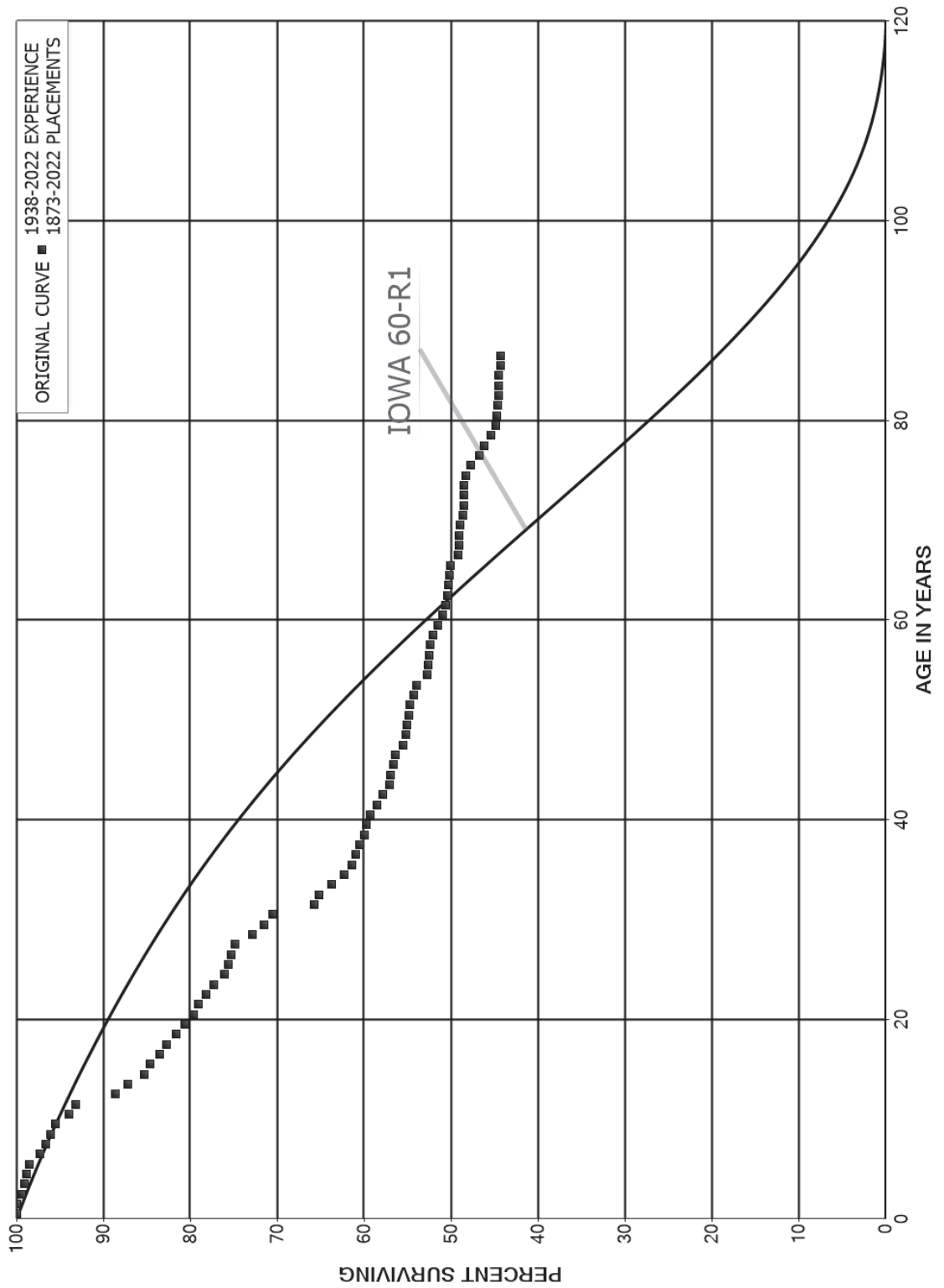
PLACEMENT BAND 1993-2018

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	52,128		0.0000	1.0000	100.00
0.5	54,073		0.0000	1.0000	100.00
1.5	55,232		0.0000	1.0000	100.00
2.5	55,232		0.0000	1.0000	100.00
3.5	81,192		0.0000	1.0000	100.00
4.5	83,403		0.0000	1.0000	100.00
5.5	86,281		0.0000	1.0000	100.00
6.5	95,081		0.0000	1.0000	100.00
7.5	113,889		0.0000	1.0000	100.00
8.5	150,904	600	0.0040	0.9960	100.00
9.5	204,523	400	0.0020	0.9980	99.60
10.5	204,123		0.0000	1.0000	99.41
11.5	204,123		0.0000	1.0000	99.41
12.5	193,666		0.0000	1.0000	99.41
13.5	193,666		0.0000	1.0000	99.41
14.5	188,844		0.0000	1.0000	99.41
15.5	188,844		0.0000	1.0000	99.41
16.5	173,511		0.0000	1.0000	99.41
17.5	169,374		0.0000	1.0000	99.41
18.5	168,753		0.0000	1.0000	99.41
19.5	155,113		0.0000	1.0000	99.41
20.5	153,168		0.0000	1.0000	99.41
21.5	152,009		0.0000	1.0000	99.41
22.5	152,009		0.0000	1.0000	99.41
23.5	126,049		0.0000	1.0000	99.41
24.5	120,720	3,290	0.0273	0.9727	99.41
25.5	114,552		0.0000	1.0000	96.70
26.5	105,752		0.0000	1.0000	96.70
27.5	86,944		0.0000	1.0000	96.70
28.5	53,819		0.0000	1.0000	96.70
29.5					96.70

COMMON PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1873-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	81,015,026	11,759	0.0001	0.9999	100.00
0.5	80,746,567	9,516	0.0001	0.9999	99.99
1.5	63,454,048	394,870	0.0062	0.9938	99.97
2.5	60,672,058	156,482	0.0026	0.9974	99.35
3.5	65,939,562	184,210	0.0028	0.9972	99.10
4.5	63,538,120	200,604	0.0032	0.9968	98.82
5.5	61,336,044	779,359	0.0127	0.9873	98.51
6.5	57,690,757	384,908	0.0067	0.9933	97.25
7.5	55,037,520	291,890	0.0053	0.9947	96.61
8.5	51,860,833	314,473	0.0061	0.9939	96.09
9.5	49,839,788	787,101	0.0158	0.9842	95.51
10.5	47,468,019	408,820	0.0086	0.9914	94.00
11.5	45,494,818	2,239,802	0.0492	0.9508	93.19
12.5	42,335,507	667,617	0.0158	0.9842	88.60
13.5	40,736,245	915,579	0.0225	0.9775	87.21
14.5	32,236,209	244,763	0.0076	0.9924	85.25
15.5	30,605,240	414,363	0.0135	0.9865	84.60
16.5	28,001,281	256,709	0.0092	0.9908	83.45
17.5	27,147,442	354,647	0.0131	0.9869	82.69
18.5	26,305,999	320,786	0.0122	0.9878	81.61
19.5	21,727,474	257,603	0.0119	0.9881	80.61
20.5	19,928,800	146,910	0.0074	0.9926	79.66
21.5	19,032,306	217,512	0.0114	0.9886	79.07
22.5	18,429,246	217,021	0.0118	0.9882	78.17
23.5	16,678,052	247,161	0.0148	0.9852	77.25
24.5	16,100,428	96,722	0.0060	0.9940	76.10
25.5	15,786,083	66,803	0.0042	0.9958	75.65
26.5	14,963,942	97,340	0.0065	0.9935	75.33
27.5	14,368,409	391,248	0.0272	0.9728	74.84
28.5	13,409,412	234,695	0.0175	0.9825	72.80
29.5	12,802,957	181,538	0.0142	0.9858	71.52
30.5	10,675,232	726,885	0.0681	0.9319	70.51
31.5	9,717,079	75,575	0.0078	0.9922	65.71
32.5	9,363,168	206,166	0.0220	0.9780	65.20
33.5	8,804,591	197,757	0.0225	0.9775	63.76
34.5	8,551,020	124,927	0.0146	0.9854	62.33
35.5	8,395,684	70,078	0.0083	0.9917	61.42
36.5	8,041,543	58,929	0.0073	0.9927	60.91
37.5	7,792,759	59,092	0.0076	0.9924	60.46
38.5	7,671,976	34,885	0.0045	0.9955	60.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,870,025	49,598	0.0072	0.9928	59.73
40.5	6,674,611	91,085	0.0136	0.9864	59.30
41.5	6,382,680	74,092	0.0116	0.9884	58.49
42.5	6,209,450	78,114	0.0126	0.9874	57.81
43.5	6,113,024	10,150	0.0017	0.9983	57.08
44.5	5,185,386	33,797	0.0065	0.9935	56.99
45.5	5,116,139	24,726	0.0048	0.9952	56.62
46.5	5,063,874	76,175	0.0150	0.9850	56.34
47.5	4,992,509	24,162	0.0048	0.9952	55.49
48.5	4,957,317	13,564	0.0027	0.9973	55.23
49.5	4,938,365	19,487	0.0039	0.9961	55.07
50.5	4,761,826	13,940	0.0029	0.9971	54.86
51.5	4,747,886	35,662	0.0075	0.9925	54.70
52.5	4,711,934	32,582	0.0069	0.9931	54.29
53.5	4,602,798	102,544	0.0223	0.9777	53.91
54.5	4,480,616	8,387	0.0019	0.9981	52.71
55.5	4,438,913	12,128	0.0027	0.9973	52.61
56.5	4,375,845	8,649	0.0020	0.9980	52.47
57.5	4,354,516	23,091	0.0053	0.9947	52.36
58.5	4,330,537	52,494	0.0121	0.9879	52.09
59.5	4,278,324	43,182	0.0101	0.9899	51.45
60.5	4,222,293	29,217	0.0069	0.9931	50.94
61.5	4,156,642	16,380	0.0039	0.9961	50.58
62.5	4,089,157	4,877	0.0012	0.9988	50.38
63.5	4,066,579	8,611	0.0021	0.9979	50.32
64.5	3,368,386	8,315	0.0025	0.9975	50.22
65.5	1,896,763	33,782	0.0178	0.9822	50.09
66.5	1,859,262	5,307	0.0029	0.9971	49.20
67.5	1,821,272	875	0.0005	0.9995	49.06
68.5	1,332,181	1,648	0.0012	0.9988	49.04
69.5	1,133,086	7,094	0.0063	0.9937	48.98
70.5	1,094,607	2,571	0.0023	0.9977	48.67
71.5	804,122		0.0000	1.0000	48.56
72.5	797,158	430	0.0005	0.9995	48.56
73.5	796,611	4,636	0.0058	0.9942	48.53
74.5	775,539	8,172	0.0105	0.9895	48.25
75.5	332,349	6,760	0.0203	0.9797	47.74
76.5	325,589	3,798	0.0117	0.9883	46.77
77.5	321,962	5,668	0.0176	0.9824	46.22
78.5	316,515	4,109	0.0130	0.9870	45.41

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	309,788	1,000	0.0032	0.9968	44.82
80.5	276,282	209	0.0008	0.9992	44.67
81.5	275,664	637	0.0023	0.9977	44.64
82.5	269,008		0.0000	1.0000	44.54
83.5	218,835	91	0.0004	0.9996	44.54
84.5	216,905	958	0.0044	0.9956	44.52
85.5	204,758	374	0.0018	0.9982	44.32
86.5	183,452	540	0.0029	0.9971	44.24
87.5	181,903		0.0000	1.0000	44.11
88.5	181,778	2,678	0.0147	0.9853	44.11
89.5	162,108	5,007	0.0309	0.9691	43.46
90.5	149,661		0.0000	1.0000	42.12
91.5	106,860		0.0000	1.0000	42.12
92.5	65,174	3,691	0.0566	0.9434	42.12
93.5	61,351	160	0.0026	0.9974	39.73
94.5	61,015	39	0.0006	0.9994	39.63
95.5	60,832	26	0.0004	0.9996	39.60
96.5	60,765		0.0000	1.0000	39.59
97.5	12,320		0.0000	1.0000	39.59
98.5	12,320		0.0000	1.0000	39.59
99.5	12,020		0.0000	1.0000	39.59
100.5	12,020		0.0000	1.0000	39.59
101.5	12,020		0.0000	1.0000	39.59
102.5	11,820		0.0000	1.0000	39.59
103.5	11,820		0.0000	1.0000	39.59
104.5	11,346		0.0000	1.0000	39.59
105.5	11,346		0.0000	1.0000	39.59
106.5	11,346		0.0000	1.0000	39.59
107.5	11,346		0.0000	1.0000	39.59
108.5	11,243		0.0000	1.0000	39.59
109.5	11,243		0.0000	1.0000	39.59
110.5	8,347		0.0000	1.0000	39.59
111.5	4,311		0.0000	1.0000	39.59
112.5	4,311		0.0000	1.0000	39.59
113.5	4,311		0.0000	1.0000	39.59
114.5	4,311		0.0000	1.0000	39.59
115.5	4,311		0.0000	1.0000	39.59
116.5	4,311		0.0000	1.0000	39.59
117.5	4,311		0.0000	1.0000	39.59
118.5	4,311		0.0000	1.0000	39.59

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

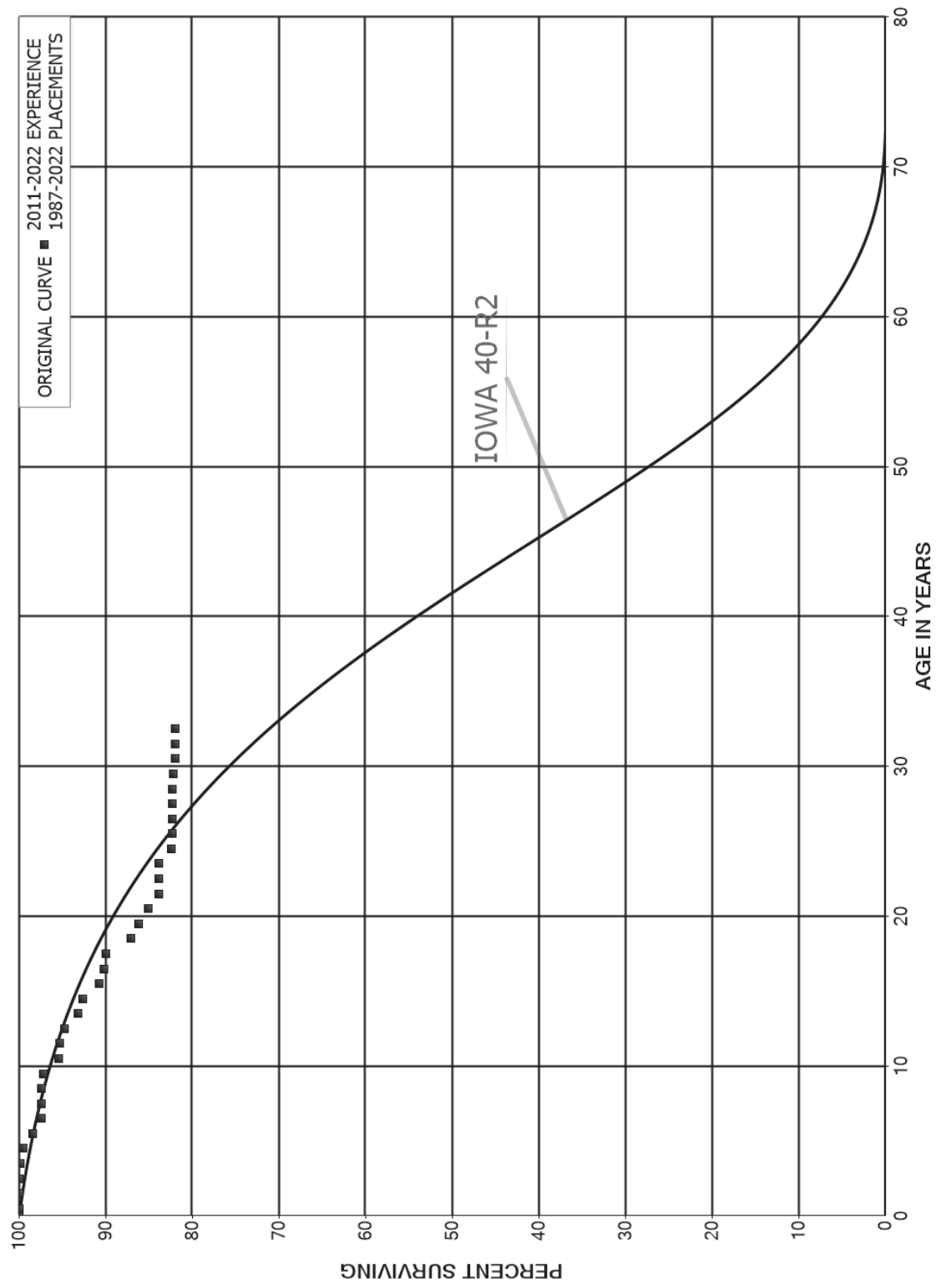
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	4,311		0.0000	1.0000	39.59
120.5	4,311		0.0000	1.0000	39.59
121.5	4,311		0.0000	1.0000	39.59
122.5	4,311		0.0000	1.0000	39.59
123.5	4,311		0.0000	1.0000	39.59
124.5	4,311		0.0000	1.0000	39.59
125.5	4,311		0.0000	1.0000	39.59
126.5	4,311		0.0000	1.0000	39.59
127.5	4,311		0.0000	1.0000	39.59
128.5					39.59

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT
ACCOUNT 390.05 STRUCTURES AND IMPROVEMENTS - MINOR EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.05 STRUCTURES AND IMPROVEMENTS - MINOR EQUIPMENT

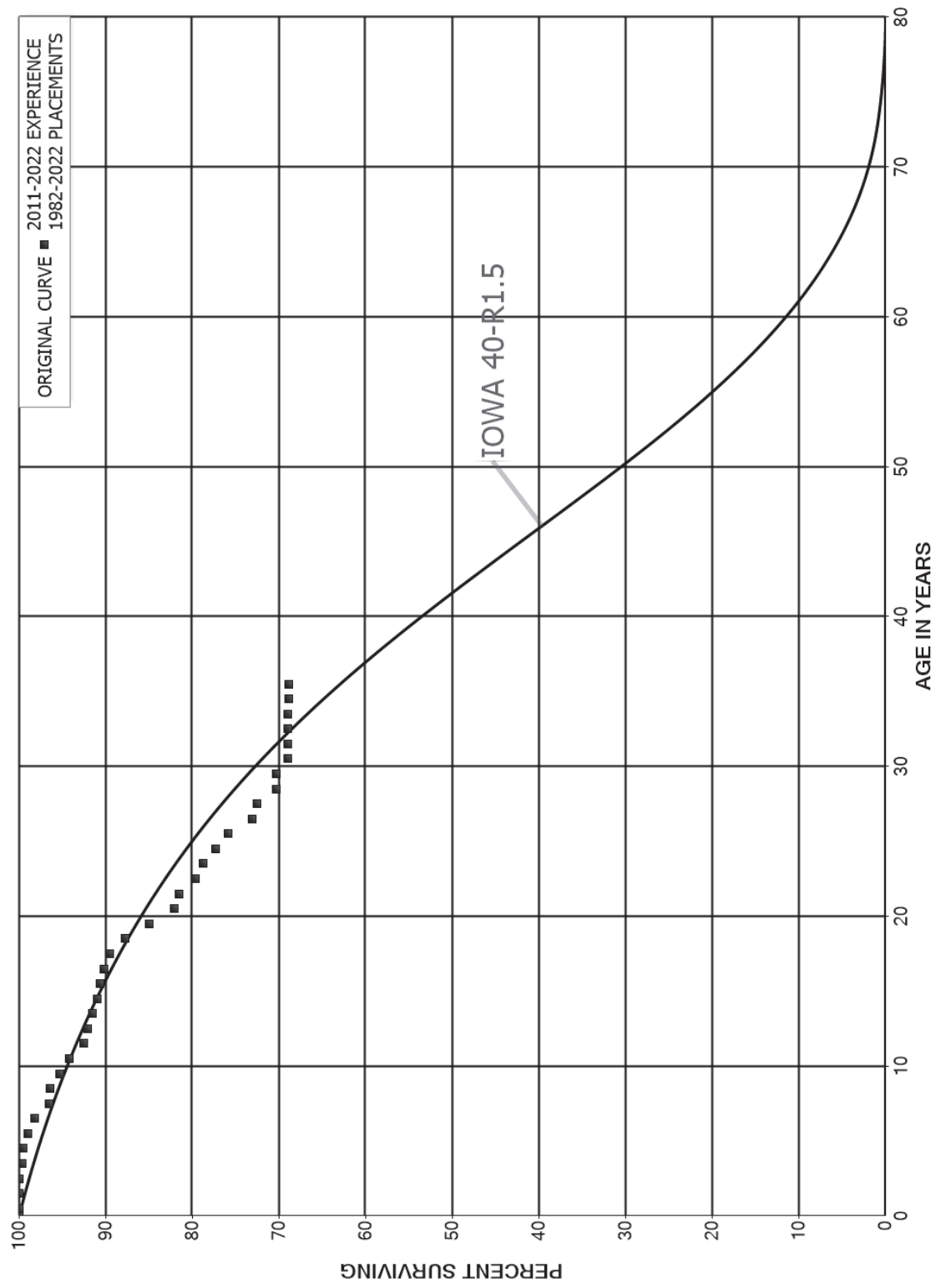
ORIGINAL LIFE TABLE

PLACEMENT BAND 1987-2022

EXPERIENCE BAND 2011-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,572,688		0.0000	1.0000	100.00
0.5	1,575,178		0.0000	1.0000	100.00
1.5	1,201,185		0.0000	1.0000	100.00
2.5	1,187,480	2,402	0.0020	0.9980	100.00
3.5	1,191,715	4,092	0.0034	0.9966	99.80
4.5	1,253,089	13,896	0.0111	0.9889	99.46
5.5	1,084,210	10,302	0.0095	0.9905	98.35
6.5	1,024,070		0.0000	1.0000	97.42
7.5	1,056,276		0.0000	1.0000	97.42
8.5	971,359	2,690	0.0028	0.9972	97.42
9.5	1,029,684	18,609	0.0181	0.9819	97.15
10.5	912,374	1,439	0.0016	0.9984	95.39
11.5	912,905	4,564	0.0050	0.9950	95.24
12.5	925,577	15,677	0.0169	0.9831	94.77
13.5	894,909	5,425	0.0061	0.9939	93.16
14.5	624,537	12,961	0.0208	0.9792	92.60
15.5	575,756	2,959	0.0051	0.9949	90.67
16.5	599,690	1,388	0.0023	0.9977	90.21
17.5	633,576	21,015	0.0332	0.9668	90.00
18.5	654,670	6,019	0.0092	0.9908	87.01
19.5	1,214,245	16,520	0.0136	0.9864	86.21
20.5	1,172,969	16,827	0.0143	0.9857	85.04
21.5	1,147,937		0.0000	1.0000	83.82
22.5	1,164,947		0.0000	1.0000	83.82
23.5	1,093,404	18,684	0.0171	0.9829	83.82
24.5	1,068,170	1,044	0.0010	0.9990	82.39
25.5	1,031,621		0.0000	1.0000	82.31
26.5	1,007,972		0.0000	1.0000	82.31
27.5	924,811	494	0.0005	0.9995	82.31
28.5	868,545	373	0.0004	0.9996	82.26
29.5	774,847	3,174	0.0041	0.9959	82.23
30.5	221,185		0.0000	1.0000	81.89
31.5	139,608		0.0000	1.0000	81.89
32.5	134,023		0.0000	1.0000	81.89
33.5	14,967		0.0000	1.0000	81.89
34.5	14,557		0.0000	1.0000	81.89
35.5					81.89

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT
ACCOUNT 390.07 STRUCTURES AND IMPROVEMENTS - MAJOR EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.07 STRUCTURES AND IMPROVEMENTS - MAJOR EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1982-2022

EXPERIENCE BAND 2011-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,568,999	1,978	0.0001	0.9999	100.00
0.5	15,836,837		0.0000	1.0000	99.99
1.5	11,669,809	6,459	0.0006	0.9994	99.99
2.5	11,373,136	35,019	0.0031	0.9969	99.93
3.5	15,565,327	22,793	0.0015	0.9985	99.62
4.5	15,159,895	81,655	0.0054	0.9946	99.48
5.5	15,195,038	114,459	0.0075	0.9925	98.94
6.5	13,289,058	231,100	0.0174	0.9826	98.20
7.5	12,985,553	18,736	0.0014	0.9986	96.49
8.5	12,848,076	142,625	0.0111	0.9889	96.35
9.5	12,082,967	141,530	0.0117	0.9883	95.28
10.5	9,829,381	178,772	0.0182	0.9818	94.16
11.5	8,894,564	38,077	0.0043	0.9957	92.45
12.5	8,893,270	55,916	0.0063	0.9937	92.06
13.5	8,357,435	50,417	0.0060	0.9940	91.48
14.5	3,509,556	11,147	0.0032	0.9968	90.93
15.5	4,100,179	21,960	0.0054	0.9946	90.64
16.5	4,224,329	31,781	0.0075	0.9925	90.15
17.5	4,215,374	80,442	0.0191	0.9809	89.47
18.5	4,081,247	132,719	0.0325	0.9675	87.77
19.5	6,117,334	205,744	0.0336	0.9664	84.91
20.5	5,893,545	36,155	0.0061	0.9939	82.06
21.5	5,918,845	141,577	0.0239	0.9761	81.55
22.5	5,529,193	58,526	0.0106	0.9894	79.60
23.5	5,121,076	99,146	0.0194	0.9806	78.76
24.5	5,041,917	88,934	0.0176	0.9824	77.23
25.5	4,786,964	176,229	0.0368	0.9632	75.87
26.5	3,885,510	29,919	0.0077	0.9923	73.08
27.5	3,092,637	93,583	0.0303	0.9697	72.52
28.5	2,825,949	1,473	0.0005	0.9995	70.32
29.5	2,735,616	52,176	0.0191	0.9809	70.29
30.5	788,663		0.0000	1.0000	68.94
31.5	562,639		0.0000	1.0000	68.94
32.5	401,342		0.0000	1.0000	68.94
33.5	170,616	384	0.0023	0.9977	68.94
34.5	121,651		0.0000	1.0000	68.79
35.5	310		0.0000	1.0000	68.79
36.5	310		0.0000	1.0000	68.79
37.5	310		0.0000	1.0000	68.79
38.5	310		0.0000	1.0000	68.79

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.07 STRUCTURES AND IMPROVEMENTS - MAJOR EQUIPMENT

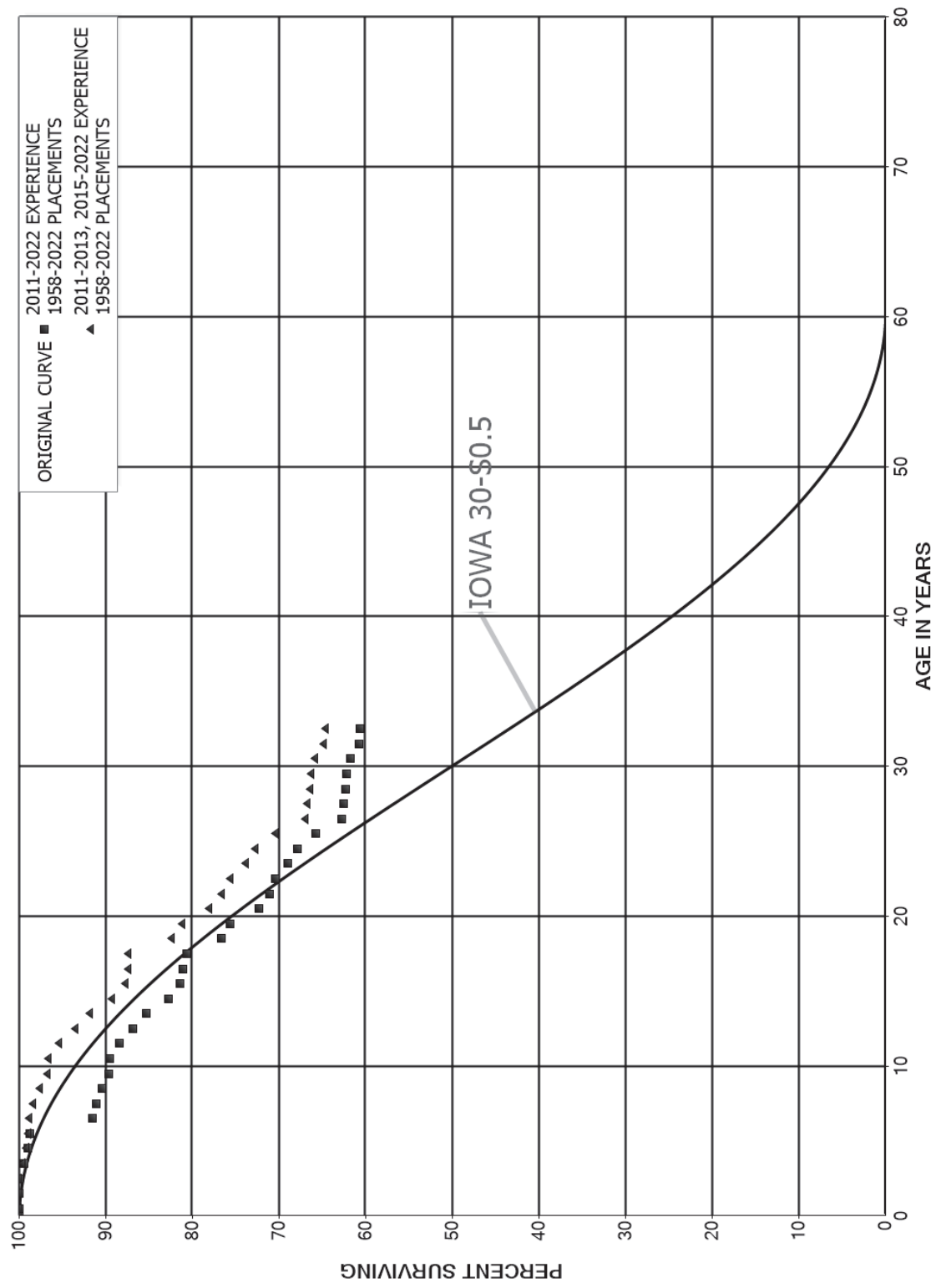
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1982-2022

EXPERIENCE BAND 2011-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	310		0.0000	1.0000	68.79
40.5					68.79

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT
ACCOUNT 390.15 STRUCTURES AND IMPROVEMENTS - LANDSCAPING
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.15 STRUCTURES AND IMPROVEMENTS - LANDSCAPING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2022

EXPERIENCE BAND 2011-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,350,633		0.0000	1.0000	100.00
0.5	11,352,772		0.0000	1.0000	100.00
1.5	7,311,323		0.0000	1.0000	100.00
2.5	5,919,603	37,480	0.0063	0.9937	100.00
3.5	6,362,334	28,737	0.0045	0.9955	99.37
4.5	5,283,436	7,800	0.0015	0.9985	98.92
5.5	5,032,039	369,979	0.0735	0.9265	98.77
6.5	3,412,178	14,940	0.0044	0.9956	91.51
7.5	3,479,025	25,865	0.0074	0.9926	91.11
8.5	2,829,704	25,454	0.0090	0.9910	90.43
9.5	2,903,086	3,575	0.0012	0.9988	89.62
10.5	2,641,560	31,840	0.0121	0.9879	89.51
11.5	2,508,350	45,232	0.0180	0.9820	88.43
12.5	2,301,462	41,646	0.0181	0.9819	86.83
13.5	2,345,666	70,347	0.0300	0.9700	85.26
14.5	1,499,885	24,250	0.0162	0.9838	82.71
15.5	1,681,130	6,245	0.0037	0.9963	81.37
16.5	1,637,656	8,654	0.0053	0.9947	81.07
17.5	1,835,846	90,776	0.0494	0.9506	80.64
18.5	1,629,124	20,927	0.0128	0.9872	76.65
19.5	2,294,639	102,410	0.0446	0.9554	75.67
20.5	2,605,683	45,969	0.0176	0.9824	72.29
21.5	2,648,616	24,499	0.0092	0.9908	71.01
22.5	2,688,415	52,640	0.0196	0.9804	70.36
23.5	2,760,447	44,897	0.0163	0.9837	68.98
24.5	2,676,908	84,776	0.0317	0.9683	67.86
25.5	2,418,846	108,487	0.0449	0.9551	65.71
26.5	2,068,473	8,073	0.0039	0.9961	62.76
27.5	1,875,990	7,546	0.0040	0.9960	62.52
28.5	1,736,146	3,516	0.0020	0.9980	62.27
29.5	1,591,915	11,354	0.0071	0.9929	62.14
30.5	922,384	13,848	0.0150	0.9850	61.70
31.5	451,153	1,544	0.0034	0.9966	60.77
32.5	300,460	827	0.0028	0.9972	60.56
33.5	142,678		0.0000	1.0000	60.39
34.5	42,048		0.0000	1.0000	60.39
35.5					60.39
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.15 STRUCTURES AND IMPROVEMENTS - LANDSCAPING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2022

EXPERIENCE BAND 2011-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5	150		0.0000		
54.5	150		0.0000		
55.5	150		0.0000		
56.5	150		0.0000		
57.5	150		0.0000		
58.5	150		0.0000		
59.5	150		0.0000		
60.5	150		0.0000		
61.5	150		0.0000		
62.5	150		0.0000		
63.5	150		0.0000		
64.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.15 STRUCTURES AND IMPROVEMENTS - LANDSCAPING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2022			EXPERIENCE BAND 2011-2013, 2015-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,651,193		0.0000	1.0000	100.00
0.5	11,327,282		0.0000	1.0000	100.00
1.5	6,941,669		0.0000	1.0000	100.00
2.5	5,715,851	29,395	0.0051	0.9949	100.00
3.5	6,152,167	28,737	0.0047	0.9953	99.49
4.5	5,125,455	7,800	0.0015	0.9985	99.02
5.5	3,595,028	4,592	0.0013	0.9987	98.87
6.5	3,318,833	14,940	0.0045	0.9955	98.74
7.5	3,172,279	25,865	0.0082	0.9918	98.30
8.5	2,761,011	25,454	0.0092	0.9908	97.50
9.5	2,621,539	3,575	0.0014	0.9986	96.60
10.5	2,565,576	31,840	0.0124	0.9876	96.47
11.5	2,364,829	45,232	0.0191	0.9809	95.27
12.5	2,214,352	41,646	0.0188	0.9812	93.45
13.5	2,254,138	62,721	0.0278	0.9722	91.69
14.5	1,451,374	24,250	0.0167	0.9833	89.14
15.5	1,487,254	6,245	0.0042	0.9958	87.65
16.5	1,417,221		0.0000	1.0000	87.28
17.5	1,575,880	90,776	0.0576	0.9424	87.28
18.5	1,397,154	20,927	0.0150	0.9850	82.25
19.5	2,085,131	78,508	0.0377	0.9623	81.02
20.5	2,455,944	45,969	0.0187	0.9813	77.97
21.5	1,932,881	24,499	0.0127	0.9873	76.51
22.5	2,156,659	52,640	0.0244	0.9756	75.54
23.5	2,590,450	36,255	0.0140	0.9860	73.70
24.5	2,538,387	84,776	0.0334	0.9666	72.67
25.5	2,249,508	108,487	0.0482	0.9518	70.24
26.5	2,025,598	8,073	0.0040	0.9960	66.85
27.5	1,875,990	7,546	0.0040	0.9960	66.59
28.5	1,736,146	3,516	0.0020	0.9980	66.32
29.5	1,591,915	11,354	0.0071	0.9929	66.18
30.5	922,384	13,848	0.0150	0.9850	65.71
31.5	451,153	1,544	0.0034	0.9966	64.73
32.5	300,460	827	0.0028	0.9972	64.50
33.5	142,678		0.0000	1.0000	64.33
34.5	42,048		0.0000	1.0000	64.33
35.5					64.33
36.5					
37.5					
38.5					

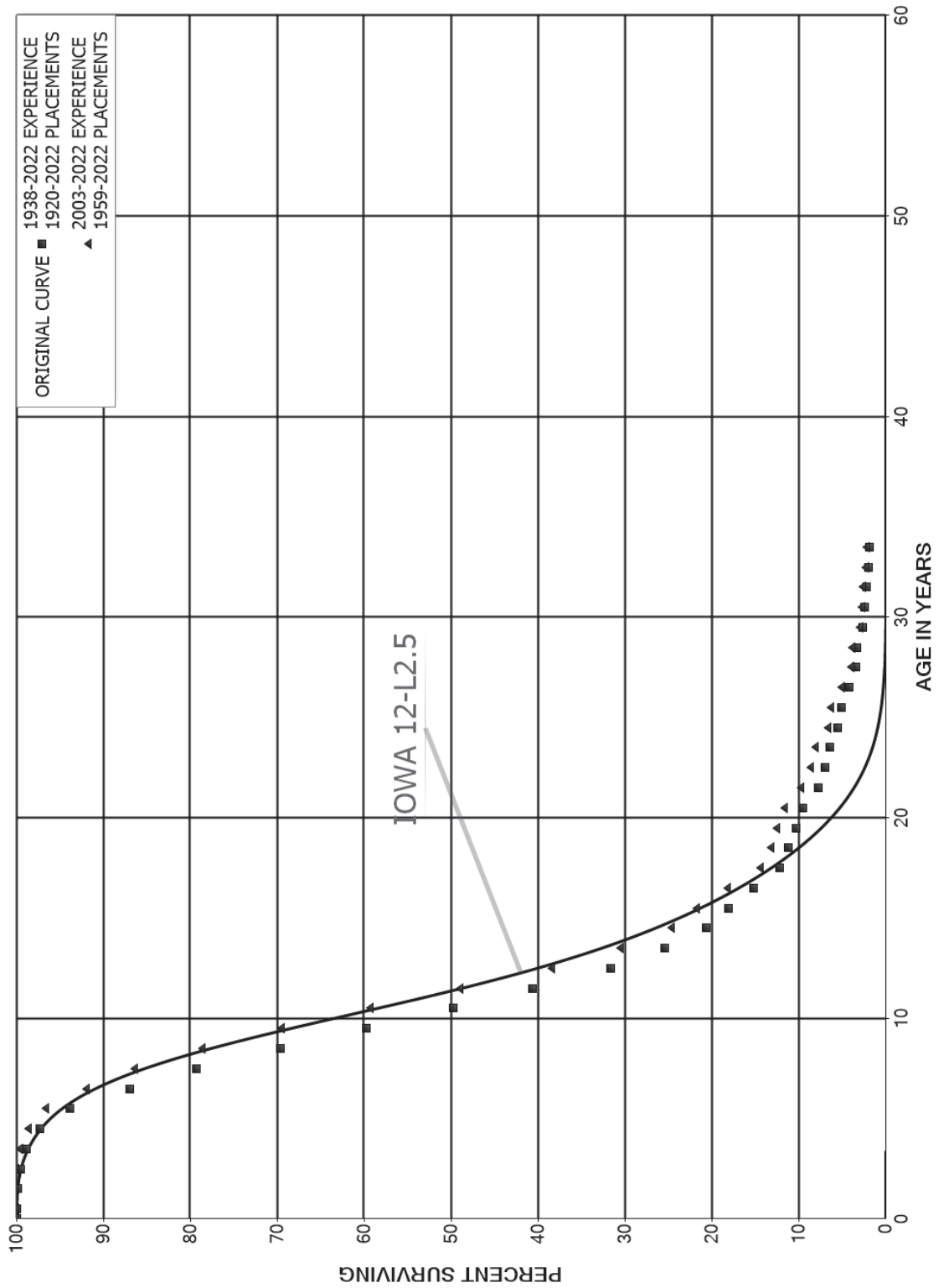
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.15 STRUCTURES AND IMPROVEMENTS - LANDSCAPING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2022			EXPERIENCE BAND 2011-2013, 2015-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5	150		0.0000		
54.5	150		0.0000		
55.5					
56.5	150		0.0000		
57.5	150		0.0000		
58.5	150		0.0000		
59.5	150		0.0000		
60.5	150		0.0000		
61.5	150		0.0000		
62.5	150		0.0000		
63.5	150		0.0000		
64.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT
ACCOUNTS 392.00, 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.00, 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	68,126,199	31,176	0.0005	0.9995	100.00
0.5	67,837,325	72,829	0.0011	0.9989	99.95
1.5	65,859,105	210,309	0.0032	0.9968	99.85
2.5	62,074,200	420,242	0.0068	0.9932	99.53
3.5	58,695,707	921,688	0.0157	0.9843	98.85
4.5	55,402,158	1,968,574	0.0355	0.9645	97.30
5.5	50,005,452	3,666,221	0.0733	0.9267	93.84
6.5	43,933,899	3,871,357	0.0881	0.9119	86.96
7.5	36,608,319	4,466,980	0.1220	0.8780	79.30
8.5	29,516,087	4,208,528	0.1426	0.8574	69.62
9.5	24,121,328	4,029,771	0.1671	0.8329	59.70
10.5	18,329,021	3,375,121	0.1841	0.8159	49.72
11.5	14,058,104	3,084,705	0.2194	0.7806	40.57
12.5	10,509,040	2,076,797	0.1976	0.8024	31.67
13.5	7,955,891	1,510,978	0.1899	0.8101	25.41
14.5	5,391,823	672,845	0.1248	0.8752	20.58
15.5	4,352,028	682,116	0.1567	0.8433	18.01
16.5	3,402,090	686,380	0.2018	0.7982	15.19
17.5	2,720,332	213,866	0.0786	0.9214	12.13
18.5	2,406,535	185,513	0.0771	0.9229	11.17
19.5	2,170,898	163,688	0.0754	0.9246	10.31
20.5	1,832,115	337,566	0.1842	0.8158	9.53
21.5	1,493,364	148,638	0.0995	0.9005	7.78
22.5	1,334,580	110,266	0.0826	0.9174	7.00
23.5	1,156,787	170,729	0.1476	0.8524	6.42
24.5	958,233	67,308	0.0702	0.9298	5.48
25.5	859,666	146,575	0.1705	0.8295	5.09
26.5	666,794	137,689	0.2065	0.7935	4.22
27.5	525,208	14,018	0.0267	0.9733	3.35
28.5	473,738	90,827	0.1917	0.8083	3.26
29.5	319,030	24,971	0.0783	0.9217	2.64
30.5	268,115	25,784	0.0962	0.9038	2.43
31.5	231,298	24,461	0.1058	0.8942	2.20
32.5	201,051	13,378	0.0665	0.9335	1.96
33.5	183,024	14,564	0.0796	0.9204	1.83
34.5	165,318	6,016	0.0364	0.9636	1.69
35.5	149,661	1,837	0.0123	0.9877	1.63
36.5	147,824	36,239	0.2451	0.7549	1.61
37.5	111,585	2,598	0.0233	0.9767	1.21
38.5	108,987	10,808	0.0992	0.9008	1.18

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.00, 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	98,179	1,859	0.0189	0.9811	1.07
40.5	92,190	6,275	0.0681	0.9319	1.05
41.5	78,473	2,424	0.0309	0.9691	0.98
42.5	76,049	2,605	0.0343	0.9657	0.95
43.5	71,985	2,377	0.0330	0.9670	0.91
44.5	41,202		0.0000	1.0000	0.88
45.5	40,792	7,669	0.1880	0.8120	0.88
46.5	33,123		0.0000	1.0000	0.72
47.5	33,123	3,738	0.1129	0.8871	0.72
48.5	26,966	4,032	0.1495	0.8505	0.64
49.5	7,671	587	0.0765	0.9235	0.54
50.5	7,084		0.0000	1.0000	0.50
51.5	7,084		0.0000	1.0000	0.50
52.5	7,084	1,369	0.1933	0.8067	0.50
53.5	5,715	4,901	0.8576	0.1424	0.40
54.5	265		0.0000	1.0000	0.06
55.5	265		0.0000	1.0000	0.06
56.5	265		0.0000	1.0000	0.06
57.5	265		0.0000	1.0000	0.06
58.5	265		0.0000	1.0000	0.06
59.5	265		0.0000	1.0000	0.06
60.5					0.06

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.00, 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1959-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	40,928,036	831	0.0000	1.0000	100.00
0.5	42,414,774		0.0000	1.0000	100.00
1.5	41,551,158	32,602	0.0008	0.9992	100.00
2.5	39,637,306	161,728	0.0041	0.9959	99.92
3.5	37,583,283	387,576	0.0103	0.9897	99.51
4.5	35,476,315	695,968	0.0196	0.9804	98.49
5.5	33,078,012	1,631,260	0.0493	0.9507	96.55
6.5	30,249,872	1,823,000	0.0603	0.9397	91.79
7.5	25,191,633	2,262,813	0.0898	0.9102	86.26
8.5	20,472,805	2,364,337	0.1155	0.8845	78.51
9.5	17,159,873	2,533,891	0.1477	0.8523	69.44
10.5	13,330,846	2,322,102	0.1742	0.8258	59.19
11.5	10,313,898	2,230,202	0.2162	0.7838	48.88
12.5	7,827,529	1,625,143	0.2076	0.7924	38.31
13.5	5,939,346	1,146,208	0.1930	0.8070	30.36
14.5	3,906,554	466,240	0.1193	0.8807	24.50
15.5	3,244,018	526,659	0.1623	0.8377	21.57
16.5	2,450,269	519,235	0.2119	0.7881	18.07
17.5	1,957,568	166,492	0.0851	0.9149	14.24
18.5	1,695,533	79,019	0.0466	0.9534	13.03
19.5	1,580,986	116,001	0.0734	0.9266	12.42
20.5	1,317,281	219,446	0.1666	0.8334	11.51
21.5	1,121,900	125,100	0.1115	0.8885	9.59
22.5	988,032	68,942	0.0698	0.9302	8.52
23.5	853,022	151,029	0.1771	0.8229	7.93
24.5	733,432	33,566	0.0458	0.9542	6.53
25.5	669,017	135,503	0.2025	0.7975	6.23
26.5	488,426	107,598	0.2203	0.7797	4.97
27.5	377,391	9,935	0.0263	0.9737	3.87
28.5	334,211	83,215	0.2490	0.7510	3.77
29.5	206,588	16,096	0.0779	0.9221	2.83
30.5	175,435	10,599	0.0604	0.9396	2.61
31.5	153,803	19,130	0.1244	0.8756	2.45
32.5	128,887	1,953	0.0152	0.9848	2.15
33.5	133,630	2,377	0.0178	0.9822	2.12
34.5	130,019	1,950	0.0150	0.9850	2.08
35.5	125,198	165	0.0013	0.9987	2.05
36.5	125,033	33,347	0.2667	0.7333	2.04
37.5	91,686	2,341	0.0255	0.9745	1.50
38.5	89,345	7,414	0.0830	0.9170	1.46

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.00, 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

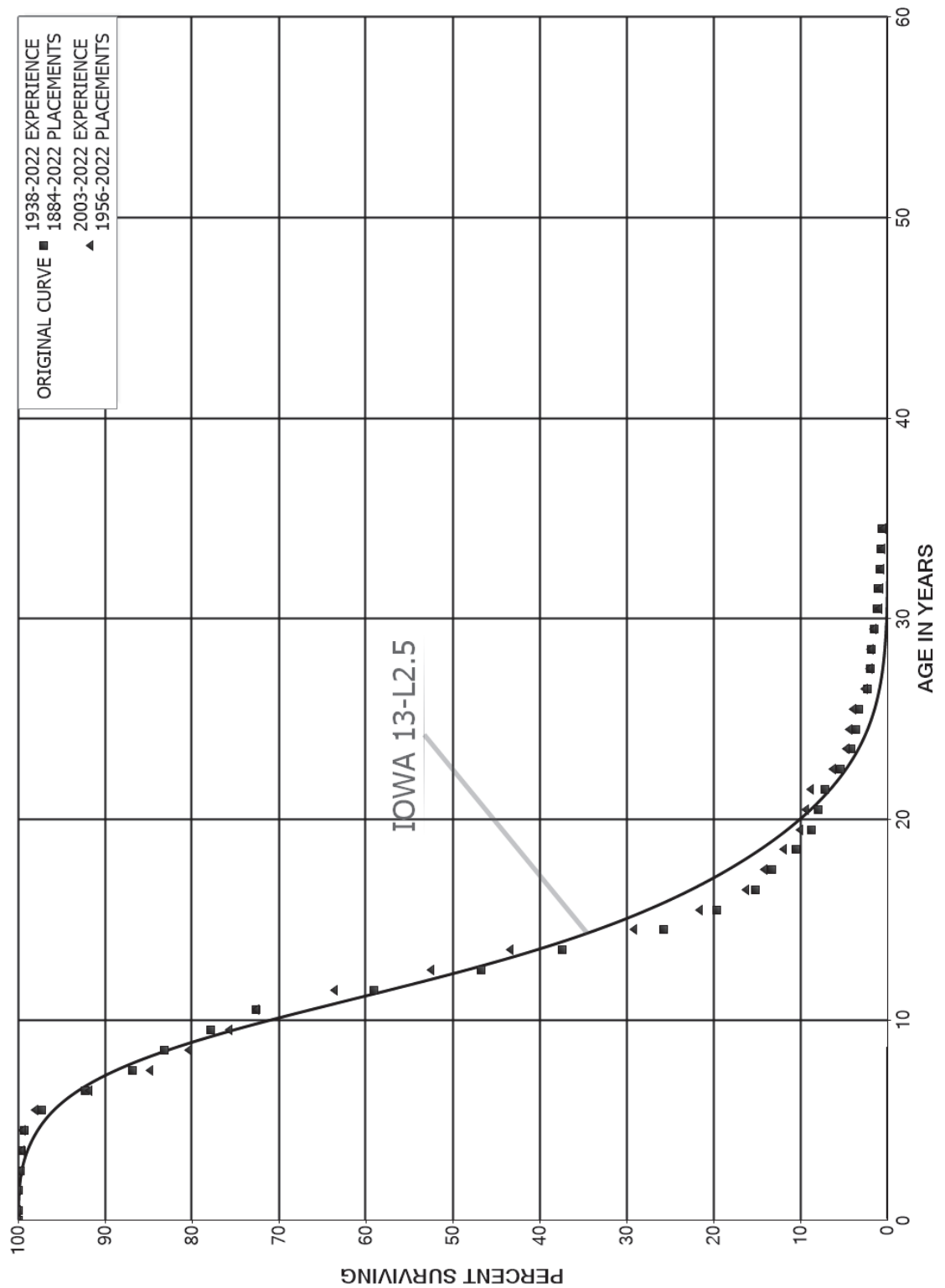
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1959-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	81,931	1,359	0.0166	0.9834	1.34
40.5	76,707		0.0000	1.0000	1.32
41.5	69,852	1,726	0.0247	0.9753	1.32
42.5	68,126	2,460	0.0361	0.9639	1.28
43.5	68,239		0.0000	1.0000	1.24
44.5	39,833		0.0000	1.0000	1.24
45.5	39,423	7,669	0.1945	0.8055	1.24
46.5	31,754		0.0000	1.0000	1.00
47.5	31,754	3,738	0.1177	0.8823	1.00
48.5	25,597	4,032	0.1575	0.8425	0.88
49.5	6,302	587	0.0931	0.9069	0.74
50.5	5,715		0.0000	1.0000	0.67
51.5	5,715		0.0000	1.0000	0.67
52.5	5,715		0.0000	1.0000	0.67
53.5	5,715	4,901	0.8576	0.1424	0.67
54.5	265		0.0000	1.0000	0.10
55.5	265		0.0000	1.0000	0.10
56.5	265		0.0000	1.0000	0.10
57.5	265		0.0000	1.0000	0.10
58.5	265		0.0000	1.0000	0.10
59.5	265		0.0000	1.0000	0.10
60.5					0.10

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT
ACCOUNTS 396.00, 396.10, 396.20 AND 396.30 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.00, 396.10, 396.20 AND 396.30 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	105,078,289	29,471	0.0003	0.9997	100.00
0.5	104,931,541	81,608	0.0008	0.9992	99.97
1.5	100,969,202	171,055	0.0017	0.9983	99.89
2.5	94,757,761	140,844	0.0015	0.9985	99.72
3.5	88,069,972	298,844	0.0034	0.9966	99.58
4.5	80,959,533	1,551,011	0.0192	0.9808	99.24
5.5	76,139,323	3,951,567	0.0519	0.9481	97.34
6.5	68,008,395	4,022,127	0.0591	0.9409	92.29
7.5	60,704,904	2,586,911	0.0426	0.9574	86.83
8.5	53,082,610	3,381,446	0.0637	0.9363	83.13
9.5	46,320,834	3,087,826	0.0667	0.9333	77.83
10.5	41,746,551	7,785,818	0.1865	0.8135	72.64
11.5	33,089,028	6,908,107	0.2088	0.7912	59.10
12.5	25,334,765	5,084,961	0.2007	0.7993	46.76
13.5	19,883,642	6,179,630	0.3108	0.6892	37.37
14.5	12,508,811	2,958,245	0.2365	0.7635	25.76
15.5	9,211,611	2,101,066	0.2281	0.7719	19.67
16.5	6,791,825	870,643	0.1282	0.8718	15.18
17.5	5,719,175	1,180,657	0.2064	0.7936	13.23
18.5	4,206,263	718,057	0.1707	0.8293	10.50
19.5	3,110,247	266,918	0.0858	0.9142	8.71
20.5	2,639,896	247,932	0.0939	0.9061	7.96
21.5	2,365,386	608,607	0.2573	0.7427	7.21
22.5	1,611,783	370,101	0.2296	0.7704	5.36
23.5	986,079	113,191	0.1148	0.8852	4.13
24.5	836,253	77,959	0.0932	0.9068	3.65
25.5	732,757	217,702	0.2971	0.7029	3.31
26.5	485,298	84,064	0.1732	0.8268	2.33
27.5	401,234	20,066	0.0500	0.9500	1.93
28.5	353,386	56,136	0.1589	0.8411	1.83
29.5	297,250	80,319	0.2702	0.7298	1.54
30.5	216,931	21,397	0.0986	0.9014	1.12
31.5	195,534	32,089	0.1641	0.8359	1.01
32.5	160,345	24,619	0.1535	0.8465	0.85
33.5	135,726	20,165	0.1486	0.8514	0.72
34.5	115,561	2,191	0.0190	0.9810	0.61
35.5	113,370		0.0000	1.0000	0.60
36.5	113,370	16,463	0.1452	0.8548	0.60
37.5	96,907	7,267	0.0750	0.9250	0.51
38.5	89,640	1,362	0.0152	0.9848	0.47

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.00, 396.10, 396.20 AND 396.30 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	88,278	11,994	0.1359	0.8641	0.47
40.5	76,284	16,958	0.2223	0.7777	0.40
41.5	42,750	1,885	0.0441	0.9559	0.31
42.5	40,865	253	0.0062	0.9938	0.30
43.5	35,644		0.0000	1.0000	0.30
44.5	35,644		0.0000	1.0000	0.30
45.5	35,644	5,058	0.1419	0.8581	0.30
46.5	30,586	14,693	0.4804	0.5196	0.26
47.5	15,893		0.0000	1.0000	0.13
48.5	15,893		0.0000	1.0000	0.13
49.5	15,893		0.0000	1.0000	0.13
50.5	15,893		0.0000	1.0000	0.13
51.5	15,893		0.0000	1.0000	0.13
52.5	15,893		0.0000	1.0000	0.13
53.5	45,617		0.0000	1.0000	0.13
54.5	29,724		0.0000	1.0000	0.13
55.5	29,724		0.0000	1.0000	0.13
56.5	29,724		0.0000	1.0000	0.13
57.5	29,724		0.0000	1.0000	0.13
58.5	29,724		0.0000	1.0000	0.13
59.5	29,724		0.0000	1.0000	0.13
60.5	29,724		0.0000	1.0000	0.13
61.5	29,724		0.0000	1.0000	0.13
62.5	29,724		0.0000	1.0000	0.13
63.5	29,724		0.0000	1.0000	0.13
64.5	29,724		0.0000	1.0000	0.13
65.5	29,724		0.0000	1.0000	0.13
66.5	29,724		0.0000	1.0000	0.13
67.5	29,724		0.0000	1.0000	0.13
68.5	29,724		0.0000	1.0000	0.13
69.5	29,724		0.0000	1.0000	0.13
70.5	29,724		0.0000	1.0000	0.13
71.5	29,724		0.0000	1.0000	0.13
72.5	29,724		0.0000	1.0000	0.13
73.5	29,724		0.0000	1.0000	0.13
74.5	29,724		0.0000	1.0000	0.13
75.5	29,724		0.0000	1.0000	0.13
76.5	29,724		0.0000	1.0000	0.13
77.5	29,724		0.0000	1.0000	0.13
78.5	29,724		0.0000	1.0000	0.13

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.00, 396.10, 396.20 AND 396.30 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2022

EXPERIENCE BAND 1938-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	29,724		0.0000	1.0000	0.13
80.5	29,724		0.0000	1.0000	0.13
81.5	29,724		0.0000	1.0000	0.13
82.5	29,724		0.0000	1.0000	0.13
83.5	29,724		0.0000	1.0000	0.13
84.5	29,724		0.0000	1.0000	0.13
85.5	29,724		0.0000	1.0000	0.13
86.5	29,724		0.0000	1.0000	0.13
87.5	29,724		0.0000	1.0000	0.13
88.5	29,724		0.0000	1.0000	0.13
89.5	29,724		0.0000	1.0000	0.13
90.5	29,724		0.0000	1.0000	0.13
91.5	29,724		0.0000	1.0000	0.13
92.5	29,724		0.0000	1.0000	0.13
93.5	29,724		0.0000	1.0000	0.13
94.5	29,724		0.0000	1.0000	0.13
95.5	29,724		0.0000	1.0000	0.13
96.5	29,724	29,724	1.0000		0.13
97.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.00, 396.10, 396.20 AND 396.30 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	67,738,434	2,612	0.0000	1.0000	100.00
0.5	70,411,360	69,677	0.0010	0.9990	100.00
1.5	67,931,346	133,013	0.0020	0.9980	99.90
2.5	63,826,028	106,411	0.0017	0.9983	99.70
3.5	58,823,218	89,600	0.0015	0.9985	99.54
4.5	53,126,388	772,259	0.0145	0.9855	99.38
5.5	50,359,596	3,220,916	0.0640	0.9360	97.94
6.5	43,884,445	3,337,971	0.0761	0.9239	91.68
7.5	38,436,937	1,997,659	0.0520	0.9480	84.70
8.5	32,695,146	1,914,975	0.0586	0.9414	80.30
9.5	29,054,963	1,200,701	0.0413	0.9587	75.60
10.5	27,044,250	3,343,619	0.1236	0.8764	72.47
11.5	24,830,402	4,333,387	0.1745	0.8255	63.51
12.5	20,008,814	3,493,209	0.1746	0.8254	52.43
13.5	16,288,660	5,369,144	0.3296	0.6704	43.28
14.5	9,918,244	2,565,106	0.2586	0.7414	29.01
15.5	7,101,203	1,762,775	0.2482	0.7518	21.51
16.5	5,029,652	646,365	0.1285	0.8715	16.17
17.5	4,187,292	678,402	0.1620	0.8380	14.09
18.5	3,191,976	494,628	0.1550	0.8450	11.81
19.5	2,320,123	157,331	0.0678	0.9322	9.98
20.5	2,006,436	124,007	0.0618	0.9382	9.30
21.5	1,989,288	581,022	0.2921	0.7079	8.73
22.5	1,298,100	323,295	0.2491	0.7509	6.18
23.5	741,128	63,450	0.0856	0.9144	4.64
24.5	657,330	59,249	0.0901	0.9099	4.24
25.5	587,237	214,019	0.3645	0.6355	3.86
26.5	343,461	68,059	0.1982	0.8018	2.45
27.5	278,317	13,433	0.0483	0.9517	1.97
28.5	253,565	53,929	0.2127	0.7873	1.87
29.5	201,827	80,319	0.3980	0.6020	1.47
30.5	138,175	21,397	0.1549	0.8451	0.89
31.5	119,160	17,401	0.1460	0.8540	0.75
32.5	98,659	18,956	0.1921	0.8079	0.64
33.5	79,703	20,165	0.2530	0.7470	0.52
34.5	90,124	2,191	0.0243	0.9757	0.39
35.5	87,933		0.0000	1.0000	0.38
36.5	87,933	16,463	0.1872	0.8128	0.38
37.5	71,470		0.0000	1.0000	0.31
38.5	71,470		0.0000	1.0000	0.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.00, 396.10, 396.20 AND 396.30 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	71,470	2,382	0.0333	0.9667	0.31
40.5	69,088	16,958	0.2455	0.7545	0.30
41.5	35,554		0.0000	1.0000	0.22
42.5	35,554		0.0000	1.0000	0.22
43.5	30,586		0.0000	1.0000	0.22
44.5	30,586		0.0000	1.0000	0.22
45.5	30,586		0.0000	1.0000	0.22
46.5	30,586	14,693	0.4804	0.5196	0.22
47.5	15,893		0.0000	1.0000	0.12
48.5	15,893		0.0000	1.0000	0.12
49.5	15,893		0.0000	1.0000	0.12
50.5	15,893		0.0000	1.0000	0.12
51.5	15,893		0.0000	1.0000	0.12
52.5	15,893		0.0000	1.0000	0.12
53.5	15,893		0.0000	1.0000	0.12
54.5					0.12

PART VIII. NET SALVAGE STATISTICS

ELECTRIC PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	253	10	4		0	10-	4-
1966	253	10	4		0	10-	4-
1967	100		0		0		0
1968							
1969							
1970							
1971							
1972	1,790	914	51		0	914-	51-
1973	18,351	952	5		0	952-	5-
1974							
1975		2,069				2,069-	
1976							
1977	6,000	1,440	24		0	1,440-	24-
1978							
1979							
1980							
1981	30	16,936		3,200		13,736-	
1982							
1983	300	1,307	436		0	1,307-	436-
1984							
1985							
1986							
1987	258		0		0		0
1988							
1989	675	1,296	192		0	1,296-	192-
1990	11,207	486	4		0	486-	4-
1991	291		0		0		0
1992	2,151	1,262	59		0	1,262-	59-
1993	10,357	932	9		0	932-	9-
1994	800	546	68		0	546-	68-
1995							
1996	36,076	8,225	23		0	8,225-	23-
1997	1,429	7,060	494		0	7,060-	494-
1998	282	2,752	976		0	2,752-	976-
1999	11,700	13,759	118		0	13,759-	118-
2000	1,194	3,000	251		0	3,000-	251-
2001	1,270		0		0		0
2002	19,923	1,908	10		0	1,908-	10-
2003	1,210	2,148	178		0	2,148-	178-
2004							
2005							
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	12,269		0		0		0
2008	57,398	62,547	109		0	62,547-	109-
2009							
2010	1,930	1,875	97		0	1,875-	97-
2011							
2012	18,151	1,121	6		0	1,121-	6-
2013							
2014							
2015							
2016							
2017	2,338	9,107	389		0	9,107-	389-
2018	6,843	2,500	37		0	2,500-	37-
2019	35,440	126,592	357		0	126,592-	357-
2020							
2021	24,770	7,219	29		0	7,219-	29-
2022							
TOTAL	285,039	277,973	98	3,200	1	274,773-	96-

THREE-YEAR MOVING AVERAGES

65-67	202	7	3		0	7-	3-
66-68	118	3	3		0	3-	3-
67-69	33		0		0		0
68-70							
69-71							
70-72	597	305	51		0	305-	51-
71-73	6,714	622	9		0	622-	9-
72-74	6,714	622	9		0	622-	9-
73-75	6,117	1,007	16		0	1,007-	16-
74-76		690				690-	
75-77	2,000	1,170	58		0	1,170-	58-
76-78	2,000	480	24		0	480-	24-
77-79	2,000	480	24		0	480-	24-
78-80							
79-81	10	5,645		1,067		4,579-	
80-82	10	5,645		1,067		4,579-	
81-83	110	6,081		1,067	970	5,014-	
82-84	100	436	436		0	436-	436-
83-85	100	436	436		0	436-	436-
84-86							
85-87	86		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	86		0		0		0
87-89	311	432	139		0	432-	139-
88-90	3,961	594	15		0	594-	15-
89-91	4,058	594	15		0	594-	15-
90-92	4,550	583	13		0	583-	13-
91-93	4,266	731	17		0	731-	17-
92-94	4,436	913	21		0	913-	21-
93-95	3,719	493	13		0	493-	13-
94-96	12,292	2,924	24		0	2,924-	24-
95-97	12,502	5,095	41		0	5,095-	41-
96-98	12,596	6,012	48		0	6,012-	48-
97-99	4,470	7,857	176		0	7,857-	176-
98-00	4,392	6,504	148		0	6,504-	148-
99-01	4,721	5,586	118		0	5,586-	118-
00-02	7,462	1,636	22		0	1,636-	22-
01-03	7,468	1,352	18		0	1,352-	18-
02-04	7,044	1,352	19		0	1,352-	19-
03-05	403	716	178		0	716-	178-
04-06							
05-07	4,090		0		0		0
06-08	23,222	20,849	90		0	20,849-	90-
07-09	23,222	20,849	90		0	20,849-	90-
08-10	19,776	21,474	109		0	21,474-	109-
09-11	643	625	97		0	625-	97-
10-12	6,694	999	15		0	999-	15-
11-13	6,050	374	6		0	374-	6-
12-14	6,050	374	6		0	374-	6-
13-15							
14-16							
15-17	779	3,036	389		0	3,036-	389-
16-18	3,060	3,869	126		0	3,869-	126-
17-19	14,874	46,066	310		0	46,066-	310-
18-20	14,094	43,031	305		0	43,031-	305-
19-21	20,070	44,604	222		0	44,604-	222-
20-22	8,257	2,406	29		0	2,406-	29-
FIVE-YEAR AVERAGE							
18-22	13,411	27,262	203		0	27,262-	203-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1973	52,663	2,731	5		0	2,731-	5-
1974	10,302		0		0		0
1975		5,935				5,935-	
1976							
1977							
1978	22,762	309,775			0	309,775-	
1979	202,524	832,790	411	357	0	832,433-	411-
1980		181				181-	
1981	164,311	659,357	401	3,473	2	655,884-	399-
1982		127,479				127,479-	
1983							
1984							
1985	15,000	29,700	198		0	29,700-	198-
1986	10,690	1,743	16		0	1,743-	16-
1987							
1988	72,786	164,213	226		0	164,213-	226-
1989	146	1,082	741		0	1,082-	741-
1990	4,851	1,278	26		0	1,278-	26-
1991							
1992	9,058	5,897	65	281	3	5,616-	62-
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000	46,937	84,309	180		0	84,309-	180-
2001	25,121	10,438	42		0	10,438-	42-
2002	11,158	3,025	27		0	3,025-	27-
2003		4,010				4,010-	
2004							
2005							
2006							
2007	15,155		0		0		0
2008	996	218	22		0	218-	22-
2009							
2010							
2011	158,292	108,659	69		0	108,659-	69-
2012	28,478		0		0		0
2013							
2014							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2015							
2016	2,948	596	20		0	596-	20-
2017							
2018							
2019							
2020							
2021							
2022	65,668		0		0		0
TOTAL	919,846	2,353,416	256	4,111	0	2,349,305-	255-

THREE-YEAR MOVING AVERAGES

73-75	20,988	2,889	14		0	2,889-	14-
74-76	3,434	1,978	58		0	1,978-	58-
75-77		1,978				1,978-	
76-78	7,587	103,258			0	103,258-	
77-79	75,095	380,855	507	119	0	380,736-	507-
78-80	75,095	380,915	507	119	0	380,796-	507-
79-81	122,278	497,443	407	1,277	1	496,166-	406-
80-82	54,770	262,339	479	1,158	2	261,181-	477-
81-83	54,770	262,279	479	1,158	2	261,121-	477-
82-84		42,493				42,493-	
83-85	5,000	9,900	198		0	9,900-	198-
84-86	8,563	10,481	122		0	10,481-	122-
85-87	8,563	10,481	122		0	10,481-	122-
86-88	27,825	55,319	199		0	55,319-	199-
87-89	24,311	55,098	227		0	55,098-	227-
88-90	25,928	55,524	214		0	55,524-	214-
89-91	1,666	787	47		0	787-	47-
90-92	4,636	2,392	52	94	2	2,298-	50-
91-93	3,019	1,966	65	94	3	1,872-	62-
92-94	3,019	1,966	65	94	3	1,872-	62-
93-95							
94-96							
95-97							
96-98							
97-99							
98-00	15,646	28,103	180		0	28,103-	180-
99-01	24,019	31,582	131		0	31,582-	131-
00-02	27,739	32,591	117		0	32,591-	117-
01-03	12,093	5,824	48		0	5,824-	48-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
02-04	3,719	2,345	63		0	2,345-	63-
03-05		1,337				1,337-	
04-06							
05-07	5,052		0		0		0
06-08	5,384	73	1		0	73-	1-
07-09	5,384	73	1		0	73-	1-
08-10	332	73	22		0	73-	22-
09-11	52,764	36,220	69		0	36,220-	69-
10-12	62,257	36,220	58		0	36,220-	58-
11-13	62,257	36,220	58		0	36,220-	58-
12-14	9,493		0		0		0
13-15							
14-16	983	199	20		0	199-	20-
15-17	983	199	20		0	199-	20-
16-18	983	199	20		0	199-	20-
17-19							
18-20							
19-21							
20-22	21,889		0		0		0
FIVE-YEAR AVERAGE							
18-22	13,134		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1973	81,409	4,223	5		0	4,223-	5-
1974	59,217		0		0		0
1975		9,177		28,861		19,684	
1976							
1977							
1978				5,989		5,989	
1979	50	50	100		0	50-	100-
1980	831	3,712	447	71	9	3,641-	438-
1981	10,700	14,548	136	7,569	71	6,979-	65-
1982		1,134				1,134-	
1983	10,700	33,491	313		0	33,491-	313-
1984	1,640	44,868			0	44,868-	
1985							
1986							
1987							
1988							
1989	771	1,102	143		0	1,102-	143-
1990	3,186	14,475	454		0	14,475-	454-
1991	2,499		0		0		0
1992	23,521	33,938	144		0	33,938-	144-
1993							
1994							
1995							
1996	854	1,212	142		0	1,212-	142-
1997							
1998							
1999							
2000	49,712	102,751	207		0	102,751-	207-
2001	176,464	35,694	20		0	35,694-	20-
2002	1,856	4,390	237		0	4,390-	237-
2003	457	28,453			0	28,453-	
2004	15,314		0		0		0
2005	11,692	5,906	51		0	5,906-	51-
2006		3,000				3,000-	
2007							
2008	8,519	3,018	35		0	3,018-	35-
2009		84				84-	
2010							
2011	28,392	82,914	292		0	82,914-	292-
2012							
2013							
2014	5,076		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2015							
2016							
2017	276,557	18,748	7		0	18,748-	7-
2018							
2019	36,957	116,336	315		0	116,336-	315-
2020							
2021	186,029	8,546	5		0	8,546-	5-
2022							
TOTAL	992,403	571,770	58	42,490	4	529,280-	53-

THREE-YEAR MOVING AVERAGES

73-75	46,875	4,467	10	9,620	21	5,154	11
74-76	19,739	3,059	15	9,620	49	6,561	33
75-77		3,059		9,620		6,561	
76-78				1,996		1,996	
77-79	17	17	100	1,996		1,980	
78-80	294	1,254	427	2,020	688	766	261
79-81	3,860	6,103	158	2,547	66	3,557-	92-
80-82	3,844	6,465	168	2,547	66	3,918-	102-
81-83	7,133	16,391	230	2,523	35	13,868-	194-
82-84	4,113	26,498	644		0	26,498-	644-
83-85	4,113	26,120	635		0	26,120-	635-
84-86	547	14,956			0	14,956-	
85-87							
86-88							
87-89	257	367	143		0	367-	143-
88-90	1,319	5,192	394		0	5,192-	394-
89-91	2,152	5,192	241		0	5,192-	241-
90-92	9,735	16,138	166		0	16,138-	166-
91-93	8,673	11,313	130		0	11,313-	130-
92-94	7,840	11,313	144		0	11,313-	144-
93-95							
94-96	285	404	142		0	404-	142-
95-97	285	404	142		0	404-	142-
96-98	285	404	142		0	404-	142-
97-99							
98-00	16,571	34,250	207		0	34,250-	207-
99-01	75,392	46,148	61		0	46,148-	61-
00-02	76,011	47,612	63		0	47,612-	63-
01-03	59,592	22,846	38		0	22,846-	38-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
02-04	5,876	10,948	186		0	10,948-	186-
03-05	9,154	11,453	125		0	11,453-	125-
04-06	9,002	2,969	33		0	2,969-	33-
05-07	3,897	2,969	76		0	2,969-	76-
06-08	2,840	2,006	71		0	2,006-	71-
07-09	2,840	1,034	36		0	1,034-	36-
08-10	2,840	1,034	36		0	1,034-	36-
09-11	9,464	27,666	292		0	27,666-	292-
10-12	9,464	27,638	292		0	27,638-	292-
11-13	9,464	27,638	292		0	27,638-	292-
12-14	1,692		0		0		0
13-15	1,692		0		0		0
14-16	1,692		0		0		0
15-17	92,186	6,249	7		0	6,249-	7-
16-18	92,186	6,249	7		0	6,249-	7-
17-19	104,505	45,028	43		0	45,028-	43-
18-20	12,319	38,779	315		0	38,779-	315-
19-21	74,329	41,627	56		0	41,627-	56-
20-22	62,010	2,849	5		0	2,849-	5-
FIVE-YEAR AVERAGE							
18-22	44,597	24,976	56		0	24,976-	56-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1972	5,271	461	9	71	1	390-	7-
1973	9,846	511	5		0	511-	5-
1974	6,104		0		0		0
1975	6,489	1,901	29	900	14	1,001-	15-
1976							
1977							
1978	3,080	9,402	305	445	14	8,957-	291-
1979	328	104	32	12	4	92-	28-
1980	108	2,056		15	14	2,041-	
1981	7,970	9,789	123	840	11	8,949-	112-
1982	7,005	5,855	84	106	2	5,749-	82-
1983	636	900	142	150	24	750-	118-
1984							
1985							
1986							
1987							
1988	6,459	3,319	51		0	3,319-	51-
1989	1,193	833	70		0	833-	70-
1990	3,209	221	7	13	0	208-	6-
1991	2,813	1,853	66		0	1,853-	66-
1992	11,009	31,148	283		0	31,148-	283-
1993	6,670	1,490	22		0	1,490-	22-
1994	1,779	54	3		0	54-	3-
1995	1,743	3,500	201		0	3,500-	201-
1996							
1997	3,706		0		0		0
1998	2,779	1,148	41		0	1,148-	41-
1999	3,027	11,700	387		0	11,700-	387-
2000	69,421	75,653	109		0	75,653-	109-
2001	7,445	3,593	48		0	3,593-	48-
2002							
2003		2,471				2,471-	
2004	381		0		0		0
2005	24,208	2,685	11		0	2,685-	11-
2006							
2007	66,888		0		0		0
2008							
2009							
2010							
2011							
2012							
2013							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2014							
2015							
2016							
2017	398,086	4,886	1		0	4,886-	1-
2018							
2019							
2020							
2021							
2022							
TOTAL	657,653	175,533	27	2,552	0	172,981-	26-

THREE-YEAR MOVING AVERAGES

72-74	7,074	324	5	24	0	300-	4-
73-75	7,480	804	11	300	4	504-	7-
74-76	4,198	634	15	300	7	334-	8-
75-77	2,163	634	29	300	14	334-	15-
76-78	1,027	3,134	305	148	14	2,986-	291-
77-79	1,136	3,169	279	152	13	3,016-	266-
78-80	1,172	3,854	329	157	13	3,697-	315-
79-81	2,802	3,983	142	289	10	3,694-	132-
80-82	5,028	5,900	117	320	6	5,580-	111-
81-83	5,204	5,515	106	365	7	5,149-	99-
82-84	2,547	2,252	88	85	3	2,166-	85-
83-85	212	300	142	50	24	250-	118-
84-86							
85-87							
86-88	2,153	1,106	51		0	1,106-	51-
87-89	2,551	1,384	54		0	1,384-	54-
88-90	3,620	1,458	40	4	0	1,453-	40-
89-91	2,405	969	40	4	0	965-	40-
90-92	5,677	11,074	195	4	0	11,070-	195-
91-93	6,831	11,497	168		0	11,497-	168-
92-94	6,486	10,897	168		0	10,897-	168-
93-95	3,397	1,681	49		0	1,681-	49-
94-96	1,174	1,185	101		0	1,185-	101-
95-97	1,816	1,167	64		0	1,167-	64-
96-98	2,162	383	18		0	383-	18-
97-99	3,171	4,283	135		0	4,283-	135-
98-00	25,076	29,500	118		0	29,500-	118-
99-01	26,631	30,315	114		0	30,315-	114-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
00-02	25,622	26,415	103		0	26,415-	103-
01-03	2,482	2,021	81		0	2,021-	81-
02-04	127	824	649		0	824-	649-
03-05	8,196	1,719	21		0	1,719-	21-
04-06	8,196	895	11		0	895-	11-
05-07	30,365	895	3		0	895-	3-
06-08	22,296		0		0		0
07-09	22,296		0		0		0
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17	132,695	1,629	1		0	1,629-	1-
16-18	132,695	1,629	1		0	1,629-	1-
17-19	132,695	1,629	1		0	1,629-	1-
18-20							
19-21							
20-22							

FIVE-YEAR AVERAGE

18-22

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1973	1,740	90	5		0	90-	5-
1974							
1975	1,281	264	21		0	264-	21-
1976							
1977							
1978							
1979							
1980							
1981							
1982	1		0		0		0
1983							
1984							
1985							
1986							
1987							
1988	370	1,131	306		0	1,131-	306-
1989							
1990							
1991	12		0		0		0
1992	2,467		0		0		0
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000	674	2,635	391		0	2,635-	391-
2001		109				109-	
2002							
2003		88				88-	
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012	20,023		0		0		0
2013							
2014							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2015							
2016							
2017							
2018							
2019	1,077	643	60		0	643-	60-
2020							
2021							
2022							
TOTAL	27,645	4,960	18		0	4,960-	18-

THREE-YEAR MOVING AVERAGES

73-75	1,007	118	12		0	118-	12-
74-76	427	88	21		0	88-	21-
75-77	427	88	21		0	88-	21-
76-78							
77-79							
78-80							
79-81							
80-82			0		0		0
81-83			0		0		0
82-84			0		0		0
83-85							
84-86							
85-87							
86-88	123	377	306		0	377-	306-
87-89	123	377	306		0	377-	306-
88-90	123	377	306		0	377-	306-
89-91	4		0		0		0
90-92	826		0		0		0
91-93	826		0		0		0
92-94	822		0		0		0
93-95							
94-96							
95-97							
96-98							
97-99							
98-00	225	878	391		0	878-	391-
99-01	225	915	407		0	915-	407-
00-02	225	915	407		0	915-	407-
01-03		66				66-	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
02-04		29				29-	
03-05		29				29-	
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12	6,674		0		0		0
11-13	6,674		0		0		0
12-14	6,674		0		0		0
13-15							
14-16							
15-17							
16-18							
17-19	359	214	60		0	214-	60-
18-20	359	214	60		0	214-	60-
19-21	359	214	60		0	214-	60-
20-22							
FIVE-YEAR AVERAGE							
18-22	215	129	60		0	129-	60-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1978	900		0		0		0
1979							
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987							
1988							
1989							
1990	213	134	63		0	134-	63-
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	1,857	2,510	135		0	2,510-	135-
2010							
2011							
2012	584		0		0		0
2013							
2014							
2015							
2016							
2017							
2018	7,235	5,694	79		0	5,694-	79-
2019							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2020							
2021							
2022							
TOTAL	10,789	8,338	77		0	8,338-	77-
THREE-YEAR MOVING AVERAGES							
78-80	300		0		0		0
79-81							
80-82							
81-83							
82-84							
83-85							
84-86							
85-87							
86-88							
87-89							
88-90	71	45	63		0	45-	63-
89-91	71	45	63		0	45-	63-
90-92	71	45	63		0	45-	63-
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	619	837	135		0	837-	135-
08-10	619	837	135		0	837-	135-
09-11	619	837	135		0	837-	135-
10-12	195		0		0		0
11-13	195		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	195		0		0		0
13-15							
14-16							
15-17							
16-18	2,412	1,898	79		0	1,898-	79-
17-19	2,412	1,898	79		0	1,898-	79-
18-20	2,412	1,898	79		0	1,898-	79-
19-21							
20-22							
FIVE-YEAR AVERAGE							
18-22	1,447	1,139	79		0	1,139-	79-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2000	746	1,381	185		0	1,381-	185-
2001							
2002							
2003							
2004	3,100	5,380	174		0	5,380-	174-
2005							
2006							
2007							
2008							
2009							
2010	1,040	809	78		0	809-	78-
2011							
2012							
2013							
2014							
2015							
2016							
2017	4,442	9,213	207		0	9,213-	207-
2018							
2019	2,301	1,627	71		0	1,627-	71-
2020							
2021							
2022							
TOTAL	11,629	18,410	158		0	18,410-	158-

THREE-YEAR MOVING AVERAGES

00-02	249	460	185		0	460-	185-
01-03							
02-04	1,033	1,793	174		0	1,793-	174-
03-05	1,033	1,793	174		0	1,793-	174-
04-06	1,033	1,793	174		0	1,793-	174-
05-07							
06-08							
07-09							
08-10	347	270	78		0	270-	78-
09-11	347	270	78		0	270-	78-
10-12	347	270	78		0	270-	78-
11-13							
12-14							
13-15							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16							
15-17	1,481	3,071	207		0	3,071-	207-
16-18	1,481	3,071	207		0	3,071-	207-
17-19	2,248	3,613	161		0	3,613-	161-
18-20	767	542	71		0	542-	71-
19-21	767	542	71		0	542-	71-
20-22							
FIVE-YEAR AVERAGE							
18-22	460	325	71		0	325-	71-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	34,666	2,348	7		0	2,348-	7-
1981							
1982	34,000	2,080	6		0	2,080-	6-
1983							
1984							
1985							
1986							
1987							
1988							
1989							
1990	4,138	1,000	24	3,535	85	2,535	61
1991							
1992							
1993							
1994							
1995	957,640	63,851	7		0	63,851-	7-
1996	957,641	13,490	1		0	13,490-	1-
1997							
1998							
1999	3,404	2,004	59		0	2,004-	59-
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011	128,390		0		0		0
2012	50,098	2,439	5		0	2,439-	5-
2013		90,463		8,060		82,403-	
2014							
2015							
2016		17,806		490		17,316-	
2017							
2018							
2019							
2020							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2021							
2022							
TOTAL	2,169,977	195,481	9	12,085	1	183,396-	8-

THREE-YEAR MOVING AVERAGES

80-82	22,889	1,476	6		0	1,476-	6-
81-83	11,333	693	6		0	693-	6-
82-84	11,333	693	6		0	693-	6-
83-85							
84-86							
85-87							
86-88							
87-89							
88-90	1,379	333	24	1,178	85	845	61
89-91	1,379	333	24	1,178	85	845	61
90-92	1,379	333	24	1,178	85	845	61
91-93							
92-94							
93-95	319,213	21,284	7		0	21,284-	7-
94-96	638,427	25,780	4		0	25,780-	4-
95-97	638,427	25,780	4		0	25,780-	4-
96-98	319,214	4,497	1		0	4,497-	1-
97-99	1,135	668	59		0	668-	59-
98-00	1,135	668	59		0	668-	59-
99-01	1,135	668	59		0	668-	59-
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11	42,797		0		0		0
10-12	59,496	813	1		0	813-	1-
11-13	59,496	30,967	52	2,687	5	28,281-	48-
12-14	16,699	30,967	185	2,687	16	28,281-	169-
13-15		30,154		2,687		27,468-	
14-16		5,935		163		5,772-	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17		5,935		163		5,772-	
16-18		5,935		163		5,772-	
17-19							
18-20							
19-21							
20-22							
FIVE-YEAR AVERAGE							
18-22							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2002	4,752	2,853	60		0	2,853-	60-
2003	20,190	4,084	20		0	4,084-	20-
2004							
2005							
2006							
2007							
2008							
2009	16,508		0		0		0
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
TOTAL	41,450	6,937	17		0	6,937-	17-

THREE-YEAR MOVING AVERAGES

02-04	8,314	2,312	28		0	2,312-	28-
03-05	6,730	1,361	20		0	1,361-	20-
04-06							
05-07							
06-08							
07-09	5,503		0		0		0
08-10	5,503		0		0		0
09-11	5,503		0		0		0
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
18-20							
19-21							
20-22							
FIVE-YEAR AVERAGE							
18-22							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1977	300	99	33	7	2	92-	31-
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985	2,642	130	5	44	2	86-	3-
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994	800	768	96		0	768-	96-
1995							
1996	2,001	1,598	80		0	1,598-	80-
1997							
1998							
1999							
2000	534	812	152		0	812-	152-
2001	113,212	41,853	37		0	41,853-	37-
2002	14,936	4,166	28		0	4,166-	28-
2003							
2004	3,900	1,981	51		0	1,981-	51-
2005							
2006	7,507	2,200	29		0	2,200-	29-
2007							
2008							
2009							
2010		1,071				1,071-	
2011							
2012	13,637		0		0		0
2013							
2014							
2015							
2016							
2017							
2018	21,486	12,041	56	144	1	11,897-	55-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2019							
2020							
2021	367	449	122	4	1	445-	121-
2022		5				5-	
TOTAL	181,322	67,173	37	199	0	66,974-	37-

THREE-YEAR MOVING AVERAGES

77-79	100	33	33	2	2	31-	31-
78-80							
79-81							
80-82							
81-83							
82-84							
83-85	881	43	5	15	2	29-	3-
84-86	881	43	5	15	2	29-	3-
85-87	881	43	5	15	2	29-	3-
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94	267	256	96		0	256-	96-
93-95	267	256	96		0	256-	96-
94-96	934	789	84		0	789-	84-
95-97	667	533	80		0	533-	80-
96-98	667	533	80		0	533-	80-
97-99							
98-00	178	271	152		0	271-	152-
99-01	37,915	14,222	38		0	14,222-	38-
00-02	42,894	15,610	36		0	15,610-	36-
01-03	42,716	15,340	36		0	15,340-	36-
02-04	6,279	2,049	33		0	2,049-	33-
03-05	1,300	660	51		0	660-	51-
04-06	3,802	1,394	37		0	1,394-	37-
05-07	2,502	733	29		0	733-	29-
06-08	2,502	733	29		0	733-	29-
07-09							
08-10		357				357-	
09-11		357				357-	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	4,546	357	8		0	357-	8-
11-13	4,546		0		0		0
12-14	4,546		0		0		0
13-15							
14-16							
15-17							
16-18	7,162	4,014	56	48	1	3,966-	55-
17-19	7,162	4,014	56	48	1	3,966-	55-
18-20	7,162	4,014	56	48	1	3,966-	55-
19-21	122	150	122	1	1	148-	121-
20-22	122	151	124	1	1	150-	123-
FIVE-YEAR AVERAGE							
18-22	4,371	2,499	57	30	1	2,469-	57-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	46	47	102		0	47-	102-
1966	1,775	133	7	741	42	608	34
1967	2,820	430	15	683	24	253	9
1968							
1969	261	60	23	102	39	42	16
1970	310	100	32		0	100-	32-
1971	5,877	447	8	834	14	387	7
1972	1,681	792	47	1,038	62	246	15
1973	16	48	300		0	48-	300-
1974							
1975	4,932		0		0		0
1976							
1977	1,199		0		0		0
1978		120				120-	
1979	643	438	68	192	30	246-	38-
1980	4,275	2,010	47		0	2,010-	47-
1981	114	156	137		0	156-	137-
1982	461	2,929	635		0	2,929-	635-
1983	500	123	25		0	123-	25-
1984	791	874	110		0	874-	110-
1985							
1986	100		0		0		0
1987	176	1,242	706		0	1,242-	706-
1988	433	1,073	248		0	1,073-	248-
1989	1,319	2,620	199		0	2,620-	199-
1990	4,339	1,356	31		0	1,356-	31-
1991	669	286	43		0	286-	43-
1992	1,292	444	34		0	444-	34-
1993	2,056	1,544	75		0	1,544-	75-
1994							
1995	46		0		0		0
1996	6,204	952	15		0	952-	15-
1997	9,788	36,122	369		0	36,122-	369-
1998	2,386	8,280	347		0	8,280-	347-
1999	599	109	18		0	109-	18-
2000	4,576	82	2		0	82-	2-
2001	213		0		0		0
2002	150	32	21		0	32-	21-
2003							
2004							
2005	14,399	2,723	19		0	2,723-	19-
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008	1,597	331	21		0	331-	21-
2009	1,235	384	31		0	384-	31-
2010	3,283	4,638	141		0	4,638-	141-
2011	11,592	9,332	81		0	9,332-	81-
2012							
2013	51,665	3,292	6		0	3,292-	6-
2014		1				1-	
2015	2,915	1,286	44	118	4	1,168-	40-
2016	2,257	1,578	70		0	1,578-	70-
2017	1,262	4,886	387		0	4,886-	387-
2018	59,757	121,984	204	138	0	121,847-	204-
2019	46,567	297,048	638	262	1	296,786-	637-
2020							
2021	1,186	996	84	31	3	965-	81-
2022							
TOTAL	257,762	511,328	198	4,139	2	507,189-	197-

THREE-YEAR MOVING AVERAGES

65-67	1,547	203	13	475	31	271	18
66-68	1,532	188	12	475	31	287	19
67-69	1,027	163	16	262	25	98	10
68-70	190	53	28	34	18	19-	10-
69-71	2,149	202	9	312	15	110	5
70-72	2,623	446	17	624	24	178	7
71-73	2,525	429	17	624	25	195	8
72-74	566	280	49	346	61	66	12
73-75	1,649	16	1		0	16-	1-
74-76	1,644		0		0		0
75-77	2,044		0		0		0
76-78	400	40	10		0	40-	10-
77-79	614	186	30	64	10	122-	20-
78-80	1,639	856	52	64	4	792-	48-
79-81	1,677	868	52	64	4	804-	48-
80-82	1,617	1,698	105		0	1,698-	105-
81-83	358	1,069	298		0	1,069-	298-
82-84	584	1,309	224		0	1,309-	224-
83-85	430	332	77		0	332-	77-
84-86	297	291	98		0	291-	98-
85-87	92	414	450		0	414-	450-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	236	772	327		0	772-	327-
87-89	643	1,645	256		0	1,645-	256-
88-90	2,030	1,683	83		0	1,683-	83-
89-91	2,109	1,421	67		0	1,421-	67-
90-92	2,100	695	33		0	695-	33-
91-93	1,339	758	57		0	758-	57-
92-94	1,116	663	59		0	663-	59-
93-95	701	515	73		0	515-	73-
94-96	2,083	317	15		0	317-	15-
95-97	5,346	12,358	231		0	12,358-	231-
96-98	6,126	15,118	247		0	15,118-	247-
97-99	4,258	14,837	348		0	14,837-	348-
98-00	2,520	2,824	112		0	2,824-	112-
99-01	1,796	64	4		0	64-	4-
00-02	1,646	38	2		0	38-	2-
01-03	121	11	9		0	11-	9-
02-04	50	11	21		0	11-	21-
03-05	4,800	908	19		0	908-	19-
04-06	4,800	908	19		0	908-	19-
05-07	4,800	908	19		0	908-	19-
06-08	532	110	21		0	110-	21-
07-09	944	238	25		0	238-	25-
08-10	2,038	1,784	88		0	1,784-	88-
09-11	5,370	4,785	89		0	4,785-	89-
10-12	4,958	4,657	94		0	4,657-	94-
11-13	21,086	4,208	20		0	4,208-	20-
12-14	17,222	1,098	6		0	1,098-	6-
13-15	18,193	1,526	8	39	0	1,487-	8-
14-16	1,724	955	55	39	2	916-	53-
15-17	2,145	2,583	120	39	2	2,544-	119-
16-18	21,092	42,816	203	46	0	42,770-	203-
17-19	35,862	141,306	394	133	0	141,173-	394-
18-20	35,441	139,677	394	133	0	139,544-	394-
19-21	15,918	99,348	624	98	1	99,250-	624-
20-22	395	332	84	10	3	322-	81-
FIVE-YEAR AVERAGE							
18-22	21,502	84,006	391	86	0	83,920-	390-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 353.11 THROUGH 353.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	233,060	16,378	7	14,793	6	1,585-	1-
1966	181,484	16,933	9	29,013	16	12,080	7
1967	91,613	15,237	17	29,343	32	14,106	15
1968	188,668	6,581	3	3,487	2	3,094-	2-
1969	222,169	24,537	11	27,783	13	3,246	1
1970	139,315	19,198	14	31,399	23	12,201	9
1971	168,119	26,432	16	46,187	27	19,755	12
1972	92,881	17,023	18	20,286	22	3,263	4
1973	13,772	1,093	8	396	3	697-	5-
1974	11,470	3,075	27	649	6	2,426-	21-
1975	28,209	8,814	31	2,460	9	6,354-	23-
1976	65,278	6,228	10	3,445	5	2,783-	4-
1977	206,861	26,499	13	7,963	4	18,536-	9-
1978	42,416	8,191	19	4,350	10	3,841-	9-
1979	11,154	10,201	91	3,224	29	6,977-	63-
1980	5,036	1,103	22	10	0	1,093-	22-
1981	37,363	18,969	51	3,404	9	15,565-	42-
1982	83,383	18,748	22	2,992	4	15,756-	19-
1983	126,927	31,527	25	11,148	9	20,379-	16-
1984	22,644	5,616	25	4,209	19	1,407-	6-
1985	90,978	3,990	4	204	0	3,786-	4-
1986	600,732	2,761	0	487	0	2,274-	0
1987	3,420	447	13		0	447-	13-
1988	96,867	4,968	5	8,500	9	3,532	4
1989	85,111	3,756	4	10,950	13	7,194	8
1990	2,368,791	254,809	11	77,944	3	176,865-	7-
1991	670,543	220,707	33	5,456	1	215,251-	32-
1992	4,053,445	45,463	1	1,043,338	26	997,875	25
1993	242,520	111,388	46		0	111,388-	46-
1994	58,310	53,685	92		0	53,685-	92-
1995	193,586	422,184	218		0	422,184-	218-
1996	587,087	51,816	9	501	0	51,315-	9-
1997	258,711	57,660	22	5,900	2	51,760-	20-
1998	217,092	57,452	26	504	0	56,948-	26-
1999	317,740	224,765	71		0	224,765-	71-
2000	512,495	33,475	7		0	33,475-	7-
2001	5,079,918	57,374	1		0	57,374-	1-
2002	263,441	314,665	119		0	314,665-	119-
2003	415,855	212,979	51		0	212,979-	51-
2004	2,563,013	191,096	7		0	191,096-	7-
2005	719,318	489,067	68	170,061	24	319,006-	44-
2006	147,904		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 353.11 THROUGH 353.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	65,839	29,373	45	213	0	29,160-	44-
2008	129,223	55,343	43		0	55,343-	43-
2009	189,152	22,346	12		0	22,346-	12-
2010	367,739	135,035	37		0	135,035-	37-
2011	1,836,448	725,708	40	9,683	1	716,025-	39-
2012	1,081,627	584,137	54	27,134	3	557,003-	51-
2013	1,019,487	561,584	55	39,831	4	521,753-	51-
2014	1,349,229	638,998	47	13,270	1	625,728-	46-
2015	956,994	408,441	43	33,206	3	375,235-	39-
2016	519,657	108,357	21	26,417	5	81,940-	16-
2017	1,478,396	412,492	28	74,659	5	337,833-	23-
2018	2,125,522	994,081	47	323,482	15	670,599-	32-
2019	1,625,247	442,470	27	21,325	1	421,146-	26-
2020	310,927	71,597	23	476	0	71,120-	23-
2021	321,495	152,025	47	3,576	1	148,448-	46-
2022	586,381	454,783	78	4,138	1	450,645-	77-
TOTAL	35,482,063	8,893,659	25	2,147,796	6	6,745,863-	19-

THREE-YEAR MOVING AVERAGES

65-67	168,719	16,183	10	24,383	14	8,200	5
66-68	153,922	12,917	8	20,614	13	7,697	5
67-69	167,483	15,452	9	20,204	12	4,753	3
68-70	183,384	16,772	9	20,890	11	4,118	2
69-71	176,534	23,389	13	35,123	20	11,734	7
70-72	133,438	20,884	16	32,624	24	11,740	9
71-73	91,591	14,849	16	22,290	24	7,440	8
72-74	39,374	7,064	18	7,110	18	47	0
73-75	17,817	4,327	24	1,168	7	3,159-	18-
74-76	34,986	6,039	17	2,185	6	3,854-	11-
75-77	100,116	13,847	14	4,623	5	9,224-	9-
76-78	104,852	13,639	13	5,253	5	8,387-	8-
77-79	86,810	14,964	17	5,179	6	9,785-	11-
78-80	19,535	6,498	33	2,528	13	3,970-	20-
79-81	17,851	10,091	57	2,213	12	7,878-	44-
80-82	41,927	12,940	31	2,135	5	10,805-	26-
81-83	82,558	23,081	28	5,848	7	17,233-	21-
82-84	77,651	18,630	24	6,116	8	12,514-	16-
83-85	80,183	13,711	17	5,187	6	8,524-	11-
84-86	238,118	4,122	2	1,633	1	2,489-	1-
85-87	231,710	2,399	1	230	0	2,169-	1-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 353.11 THROUGH 353.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	233,673	2,725	1	2,996	1	270	0
87-89	61,799	3,057	5	6,483	10	3,426	6
88-90	850,256	87,844	10	32,465	4	55,380-	7-
89-91	1,041,482	159,757	15	31,450	3	128,307-	12-
90-92	2,364,260	173,660	7	375,579	16	201,920	9
91-93	1,655,503	125,853	8	349,598	21	223,745	14
92-94	1,451,425	70,179	5	347,779	24	277,601	19
93-95	164,805	195,752	119		0	195,752-	119-
94-96	279,661	175,895	63	167	0	175,728-	63-
95-97	346,461	177,220	51	2,134	1	175,086-	51-
96-98	354,297	55,643	16	2,302	1	53,341-	15-
97-99	264,514	113,292	43	2,135	1	111,158-	42-
98-00	349,109	105,231	30	168	0	105,063-	30-
99-01	1,970,051	105,205	5		0	105,205-	5-
00-02	1,951,951	135,171	7		0	135,171-	7-
01-03	1,919,738	195,006	10		0	195,006-	10-
02-04	1,080,770	239,580	22		0	239,580-	22-
03-05	1,232,729	297,714	24	56,687	5	241,027-	20-
04-06	1,143,412	226,721	20	56,687	5	170,034-	15-
05-07	311,020	172,813	56	56,758	18	116,055-	37-
06-08	114,322	28,239	25	71	0	28,168-	25-
07-09	128,071	35,687	28	71	0	35,616-	28-
08-10	228,705	70,908	31		0	70,908-	31-
09-11	797,780	294,363	37	3,228	0	291,135-	36-
10-12	1,095,271	481,627	44	12,272	1	469,354-	43-
11-13	1,312,521	623,810	48	25,549	2	598,260-	46-
12-14	1,150,114	594,906	52	26,745	2	568,161-	49-
13-15	1,108,570	536,341	48	28,769	3	507,572-	46-
14-16	941,960	385,266	41	24,298	3	360,968-	38-
15-17	985,016	309,763	31	44,761	5	265,003-	27-
16-18	1,374,525	504,977	37	141,519	10	363,457-	26-
17-19	1,743,055	616,348	35	139,822	8	476,526-	27-
18-20	1,353,899	502,716	37	115,094	9	387,622-	29-
19-21	752,556	222,031	30	8,459	1	213,571-	28-
20-22	406,268	226,135	56	2,730	1	223,404-	55-
FIVE-YEAR AVERAGE							
18-22	993,914	422,991	43	70,600	7	352,392-	35-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	2,147	991	46	144	7	847-	39-
1966							
1967	864	416	48	1	0	415-	48-
1968	9,131	1,344	15	162	2	1,182-	13-
1969							
1970	358	282	79	6,354		6,072	
1971	27,353	26,278	96	20,113	74	6,165-	23-
1972	20,600	29,911	145	16	0	29,895-	145-
1973	2,953	2,104	71	8	0	2,096-	71-
1974	382	500	131	3,791	992	3,291	862
1975	1,786	2,140	120		0	2,140-	120-
1976	587	277	47	12,712		12,435	
1977	870		0		0		0
1978	141		0		0		0
1979	5,054	2,468	49	2,912	58	444	9
1980	967	3,851	398	1,301	135	2,550-	264-
1981	2,205	3,107	141	3	0	3,104-	141-
1982	1,450	315	22	6	0	309-	21-
1983		130				130-	
1984							
1985	7,312	1,374	19		0	1,374-	19-
1986	55,924		0	475	1	475	1
1987							
1988	164	62	38		0	62-	38-
1989		1,015				1,015-	
1990	5,347	5,598	105	11,147	208	5,549	104
1991							
1992	754	752	100		0	752-	100-
1993							
1994							
1995							
1996							
1997	1,021	717	70		0	717-	70-
1998							
1999	6,682	19,071	285		0	19,071-	285-
2000							
2001							
2002							
2003	14,056	1,462	10		0	1,462-	10-
2004	4,250	42,179	992		0	42,179-	992-
2005	12		0		0		0
2006	1,775		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	284		0		0		0
2008	1,735		0		0		0
2009	7,742	16,405	212		0	16,405-	212-
2010							
2011	728	6,455	887	128	18	6,327-	869-
2012	534	13,363			0	13,363-	
2013							
2014	17,843	18,948	106		0	18,948-	106-
2015	20,355	74,787	367		0	74,787-	367-
2016	13,537	120,927	893		0	120,927-	893-
2017	1,503	3,129	208		0	3,129-	208-
2018							
2019	1,899	125,898			0	125,898-	
2020	24,026	154,742	644		0	154,742-	644-
2021	6,585	58,743	892		0	58,743-	892-
2022							
TOTAL	270,916	739,742	273	59,273	22	680,469-	251-

THREE-YEAR MOVING AVERAGES

65-67	1,004	469	47	48	5	421-	42-
66-68	3,332	587	18	54	2	532-	16-
67-69	3,332	587	18	54	2	532-	16-
68-70	3,163	542	17	2,172	69	1,630	52
69-71	9,237	8,853	96	8,822	96	31-	0
70-72	16,104	18,824	117	8,828	55	9,996-	62-
71-73	16,969	19,431	115	6,712	40	12,719-	75-
72-74	7,978	10,838	136	1,272	16	9,567-	120-
73-75	1,707	1,581	93	1,266	74	315-	18-
74-76	918	972	106	5,501	599	4,529	493
75-77	1,081	806	75	4,237	392	3,432	317
76-78	533	92	17	4,237	795	4,145	778
77-79	2,022	823	41	971	48	148	7
78-80	2,054	2,106	103	1,404	68	702-	34-
79-81	2,742	3,142	115	1,405	51	1,737-	63-
80-82	1,541	2,424	157	437	28	1,988-	129-
81-83	1,218	1,184	97	3	0	1,181-	97-
82-84	483	148	31	2	0	146-	30-
83-85	2,437	501	21		0	501-	21-
84-86	21,079	458	2	158	1	300-	1-
85-87	21,079	458	2	158	1	300-	1-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	18,696	21	0	158	1	138	1
87-89	55	359	657		0	359-	657-
88-90	1,837	2,225	121	3,716	202	1,491	81
89-91	1,782	2,204	124	3,716	208	1,511	85
90-92	2,034	2,117	104	3,716	183	1,599	79
91-93	251	251	100		0	251-	100-
92-94	251	251	100		0	251-	100-
93-95							
94-96							
95-97	340	239	70		0	239-	70-
96-98	340	239	70		0	239-	70-
97-99	2,568	6,596	257		0	6,596-	257-
98-00	2,227	6,357	285		0	6,357-	285-
99-01	2,227	6,357	285		0	6,357-	285-
00-02							
01-03	4,685	487	10		0	487-	10-
02-04	6,102	14,547	238		0	14,547-	238-
03-05	6,106	14,547	238		0	14,547-	238-
04-06	2,012	14,060	699		0	14,060-	699-
05-07	690		0		0		0
06-08	1,265		0		0		0
07-09	3,254	5,468	168		0	5,468-	168-
08-10	3,159	5,468	173		0	5,468-	173-
09-11	2,823	7,620	270	43	2	7,577-	268-
10-12	421	6,606		43	10	6,563-	
11-13	421	6,606		43	10	6,563-	
12-14	6,126	10,770	176		0	10,770-	176-
13-15	12,733	31,245	245		0	31,245-	245-
14-16	17,245	71,554	415		0	71,554-	415-
15-17	11,798	66,281	562		0	66,281-	562-
16-18	5,013	41,352	825		0	41,352-	825-
17-19	1,134	43,009			0	43,009-	
18-20	8,642	93,547			0	93,547-	
19-21	10,837	113,128			0	113,128-	
20-22	10,204	71,162	697		0	71,162-	697-
FIVE-YEAR AVERAGE							
18-22	6,502	67,877			0	67,877-	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	26,814	9,049	34	8,908	33	141-	1-
1966	10,495	5,930	57	3,012	29	2,918-	28-
1967	17,216	6,149	36	4,934	29	1,215-	7-
1968	26,880	3,295	12	2,267	8	1,028-	4-
1969	11,101	6,045	54	5,029	45	1,016-	9-
1970	59,217	30,223	51	52,151	88	21,928	37
1971	11,532	13,269	115	4,806	42	8,463-	73-
1972	78,800	35,307	45	5,611	7	29,696-	38-
1973	17,893	6,482	36	8,246	46	1,764	10
1974	8,041	3,556	44	30,333	377	26,777	333
1975	3,029	2,822	93	1,959	65	863-	28-
1976	7,925	4,122	52	3,604	45	518-	7-
1977	33,582	18,850	56	12,112	36	6,738-	20-
1978	823	1,071	130	7,959	967	6,888	837
1979	2,837	1,624	57	3,652	129	2,028	71
1980	3,768	2,166	57	68	2	2,098-	56-
1981	1,497	8,008	535	3	0	8,005-	535-
1982	5,112	6,785	133	410	8	6,375-	125-
1983	12,660	29,743	235	4,798	38	24,945-	197-
1984	8,998	18,077	201	365	4	17,712-	197-
1985	22,961	33,696	147	329	1	33,367-	145-
1986	30,037	16,944	56	6,356	21	10,588-	35-
1987	12,659	23,826	188	4,313	34	19,513-	154-
1988	20,905	8,866	42	3,000	14	5,866-	28-
1989							
1990	3,299	1,837	56	1,052	32	785-	24-
1991	14,784	34,299	232	10,319	70	23,980-	162-
1992	4,300	3,449	80	52	1	3,397-	79-
1993	20,108	23,130	115		0	23,130-	115-
1994	3,876	4,922	127		0	4,922-	127-
1995	4,790	8,996	188		0	8,996-	188-
1996	2,365	2,941	124		0	2,941-	124-
1997	9,787	54,378	556		0	54,378-	556-
1998	248,592	192,105	77	1,500	1	190,605-	77-
1999	206,556	116,974	57		0	116,974-	57-
2000	449,123	103,656	23	640	0	103,016-	23-
2001	95,389	68,341	72		0	68,341-	72-
2002	318,773	121,851	38	10,455	3	111,396-	35-
2003	87,208	100,887	116	2,718	3	98,169-	113-
2004	54,632	410,904	752		0	410,904-	752-
2005	59,874	106,248	177	3,135	5	103,113-	172-
2006	65,444		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008	61,958		0		0		0
2009	168,688	549,172	326		0	549,172-	326-
2010	238,068	241,722	102		0	241,722-	102-
2011	9,552	51,904	543	890	9	51,014-	534-
2012	296,152	1,059,139	358	895	0	1,058,244-	357-
2013	98,523	148,200	150		0	148,200-	150-
2014	899,928	1,483,302	165	21,473	2	1,461,829-	162-
2015	1,463,410	1,899,275	130		0	1,899,275-	130-
2016	524,415	1,802,669	344		0	1,802,669-	344-
2017	1,205,032	1,976,960	164	2,777	0	1,974,183-	164-
2018	135,860	132,480	98		0	132,480-	98-
2019	344,104	599,801	174		0	599,801-	174-
2020	308,366	714,550	232		0	714,550-	232-
2021	991,680	1,274,046	128	2,557	0	1,271,490-	128-
2022	363,146	646,092	178	937	0	645,155-	178-
TOTAL	9,192,564	14,230,134	155	233,625	3	13,996,510-	152-

THREE-YEAR MOVING AVERAGES

65-67	18,175	7,043	39	5,618	31	1,425-	8-
66-68	18,197	5,125	28	3,404	19	1,720-	9-
67-69	18,399	5,163	28	4,077	22	1,086-	6-
68-70	32,399	13,188	41	19,816	61	6,628	20
69-71	27,283	16,512	61	20,662	76	4,150	15
70-72	49,850	26,266	53	20,856	42	5,410-	11-
71-73	36,075	18,353	51	6,221	17	12,132-	34-
72-74	34,911	15,115	43	14,730	42	385-	1-
73-75	9,654	4,287	44	13,513	140	9,226	96
74-76	6,332	3,500	55	11,965	189	8,465	134
75-77	14,845	8,598	58	5,892	40	2,706-	18-
76-78	14,110	8,014	57	7,892	56	123-	1-
77-79	12,414	7,182	58	7,908	64	726	6
78-80	2,476	1,620	65	3,893	157	2,273	92
79-81	2,701	3,933	146	1,241	46	2,692-	100-
80-82	3,459	5,653	163	160	5	5,493-	159-
81-83	6,423	14,845	231	1,737	27	13,108-	204-
82-84	8,923	18,202	204	1,858	21	16,344-	183-
83-85	14,873	27,172	183	1,831	12	25,341-	170-
84-86	20,665	22,906	111	2,350	11	20,556-	99-
85-87	21,886	24,822	113	3,666	17	21,156-	97-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 355.00 AND 355.15 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	21,200	16,545	78	4,556	21	11,989-	57-
87-89	11,188	10,897	97	2,438	22	8,460-	76-
88-90	8,068	3,568	44	1,351	17	2,217-	27-
89-91	6,028	12,045	200	3,790	63	8,255-	137-
90-92	7,461	13,195	177	3,808	51	9,387-	126-
91-93	13,064	20,293	155	3,457	26	16,836-	129-
92-94	9,428	10,500	111	17	0	10,483-	111-
93-95	9,591	12,349	129		0	12,349-	129-
94-96	3,677	5,620	153		0	5,620-	153-
95-97	5,647	22,105	391		0	22,105-	391-
96-98	86,915	83,141	96	500	1	82,641-	95-
97-99	154,978	121,152	78	500	0	120,652-	78-
98-00	301,424	137,578	46	713	0	136,865-	45-
99-01	250,356	96,324	38	213	0	96,110-	38-
00-02	287,762	97,949	34	3,698	1	94,251-	33-
01-03	167,123	97,026	58	4,391	3	92,635-	55-
02-04	153,538	211,214	138	4,391	3	206,823-	135-
03-05	67,238	206,013	306	1,951	3	204,062-	303-
04-06	59,983	172,384	287	1,045	2	171,339-	286-
05-07	41,773	35,416	85	1,045	3	34,371-	82-
06-08	42,467		0		0		0
07-09	76,882	183,057	238		0	183,057-	238-
08-10	156,238	263,631	169		0	263,631-	169-
09-11	138,769	280,933	202	297	0	280,636-	202-
10-12	181,257	450,922	249	595	0	450,327-	248-
11-13	134,742	419,748	312	595	0	419,153-	311-
12-14	431,534	896,880	208	7,456	2	889,424-	206-
13-15	820,620	1,176,926	143	7,158	1	1,169,768-	143-
14-16	962,584	1,728,415	180	7,158	1	1,721,257-	179-
15-17	1,064,286	1,892,968	178	926	0	1,892,042-	178-
16-18	621,769	1,304,036	210	926	0	1,303,111-	210-
17-19	561,666	903,081	161	926	0	902,155-	161-
18-20	262,777	482,277	184		0	482,277-	184-
19-21	548,050	862,799	157	852	0	861,947-	157-
20-22	554,397	878,229	158	1,164	0	877,065-	158-
FIVE-YEAR AVERAGE							
18-22	428,631	673,394	157	699	0	672,695-	157-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 356.10 THROUGH 356.25 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	34,558	12,183	35	34,959	101	22,776	66
1966	8,769	4,038	46	2,556	29	1,482-	17-
1967	20,985	15,260	73	3,399	16	11,861-	57-
1968	91,110	6,144	7	10,490	12	4,346	5
1969	14,305	7,287	51	4,579	32	2,708-	19-
1970	149,866	102,025	68	146,482	98	44,457	30
1971	105,979	88,680	84	62,438	59	26,242-	25-
1972	182,829	174,418	95	92,048	50	82,370-	45-
1973	61,103	30,597	50	37,935	62	7,338	12
1974	70,837	57,831	82	97,523	138	39,692	56
1975	13,841	5,587	40	2,240	16	3,347-	24-
1976	27,132	23,218	86	25,670	95	2,452	9
1977	34,274	12,581	37	19,151	56	6,570	19
1978	3,903	4,178	107	3,459	89	719-	18-
1979	11,994	6,538	55	12,053	100	5,515	46
1980	2,349	3,207	137	356	15	2,851-	121-
1981	4,276	11,676	273	48	1	11,628-	272-
1982	2,940	8,403	286	824	28	7,579-	258-
1983	4,507	13,787	306	1,089	24	12,698-	282-
1984	2,505	11,506	459	548	22	10,958-	437-
1985	11,426	25,039	219	14,003	123	11,036-	97-
1986	62,018	2,326	4	454	1	1,872-	3-
1987	16,633	26,477	159	5,374	32	21,103-	127-
1988	18,771	13,234	71	2,275	12	10,959-	58-
1989	53,323	18,875	35	3,910	7	14,965-	28-
1990	36,053	26,962	75	14	0	26,948-	75-
1991	4,928	16,870	342	3,141	64	13,729-	279-
1992	1,784	13,296	745	205	11	13,091-	734-
1993	817	6,119	749	4,011	491	2,108-	258-
1994	2,958	956	32		0	956-	32-
1995	58	119	205		0	119-	205-
1996	66	762			0	762-	
1997	1,970	5,544	281		0	5,544-	281-
1998	214,848	336,584	157		0	336,584-	157-
1999	144,424	73,038	51	10,328	7	62,710-	43-
2000	542,389	63,800	12	20,188	4	43,612-	8-
2001	82,186	35,436	43	10,455	13	24,981-	30-
2002	221,733	35,331	16	10,151	5	25,180-	11-
2003	58,406	76,292	131	4,831	8	71,461-	122-
2004	65,052	36,464	56	19,552	30	16,912-	26-
2005	32,731	16,927	52	165	1	16,762-	51-
2006	17,164		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	397	1,484	374		0	1,484-	374-
2008	3,377	387	11		0	387-	11-
2009	96,461	238,643	247		0	238,643-	247-
2010	88,052	102,845	117	10,289	12	92,556-	105-
2011	80,329	655,520	816	11,983	15	643,537-	801-
2012	80,892	301,586	373	407	1	301,179-	372-
2013	40,986	35,927	88	418	1	35,509-	87-
2014	324,257	698,796	216	25,047	8	673,749-	208-
2015	482,805	536,054	111		0	536,054-	111-
2016	151,066	728,109	482		0	728,109-	482-
2017	447,415	762,983	171	1,033	0	761,950-	170-
2018	70,408	65,699	93		0	65,699-	93-
2019	165,078	366,040	222		0	366,040-	222-
2020	97,497	296,931	305		0	296,931-	305-
2021	410,188	602,771	147	18,927	5	583,844-	142-
2022	55,700	117,021	210	46	0	116,975-	210-
TOTAL	5,032,708	6,940,392	138	735,054	15	6,205,338-	123-

THREE-YEAR MOVING AVERAGES

65-67	21,437	10,494	49	13,638	64	3,144	15
66-68	40,288	8,481	21	5,482	14	2,999-	7-
67-69	42,133	9,564	23	6,156	15	3,408-	8-
68-70	85,094	38,485	45	53,850	63	15,365	18
69-71	90,050	65,997	73	71,166	79	5,169	6
70-72	146,225	121,708	83	100,323	69	21,385-	15-
71-73	116,637	97,898	84	64,140	55	33,758-	29-
72-74	104,923	87,615	84	75,835	72	11,780-	11-
73-75	48,594	31,338	64	45,899	94	14,561	30
74-76	37,270	28,879	77	41,811	112	12,932	35
75-77	25,082	13,795	55	15,687	63	1,892	8
76-78	21,770	13,326	61	16,093	74	2,768	13
77-79	16,724	7,766	46	11,554	69	3,789	23
78-80	6,082	4,641	76	5,289	87	648	11
79-81	6,206	7,140	115	4,152	67	2,988-	48-
80-82	3,188	7,762	243	409	13	7,353-	231-
81-83	3,908	11,289	289	654	17	10,635-	272-
82-84	3,317	11,232	339	820	25	10,412-	314-
83-85	6,146	16,777	273	5,213	85	11,564-	188-
84-86	25,316	12,957	51	5,002	20	7,955-	31-
85-87	30,026	17,947	60	6,610	22	11,337-	38-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 356.10 THROUGH 356.25 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	32,474	14,012	43	2,701	8	11,311-	35-
87-89	29,576	19,529	66	3,853	13	15,676-	53-
88-90	36,049	19,690	55	2,066	6	17,624-	49-
89-91	31,435	20,902	66	2,355	7	18,547-	59-
90-92	14,255	19,043	134	1,120	8	17,923-	126-
91-93	2,510	12,095	482	2,452	98	9,643-	384-
92-94	1,853	6,790	366	1,405	76	5,385-	291-
93-95	1,278	2,398	188	1,337	105	1,061-	83-
94-96	1,027	612	60		0	612-	60-
95-97	698	2,142	307		0	2,142-	307-
96-98	72,295	114,297	158		0	114,297-	158-
97-99	120,414	138,389	115	3,443	3	134,946-	112-
98-00	300,554	157,807	53	10,172	3	147,635-	49-
99-01	256,333	57,425	22	13,657	5	43,768-	17-
00-02	282,103	44,856	16	13,598	5	31,258-	11-
01-03	120,775	49,020	41	8,479	7	40,541-	34-
02-04	115,064	49,362	43	11,511	10	37,851-	33-
03-05	52,063	43,228	83	8,183	16	35,045-	67-
04-06	38,316	17,797	46	6,572	17	11,225-	29-
05-07	16,764	6,137	37	55	0	6,082-	36-
06-08	6,979	624	9		0	624-	9-
07-09	33,412	80,171	240		0	80,171-	240-
08-10	62,630	113,958	182	3,430	5	110,529-	176-
09-11	88,281	332,336	376	7,424	8	324,912-	368-
10-12	83,091	353,317	425	7,560	9	345,757-	416-
11-13	67,402	331,011	491	4,269	6	326,742-	485-
12-14	148,712	345,436	232	8,624	6	336,812-	226-
13-15	282,683	423,592	150	8,488	3	415,104-	147-
14-16	319,376	654,320	205	8,349	3	645,971-	202-
15-17	360,429	675,715	187	344	0	675,371-	187-
16-18	222,963	518,930	233	344	0	518,586-	233-
17-19	227,633	398,241	175	344	0	397,896-	175-
18-20	110,994	242,890	219		0	242,890-	219-
19-21	224,254	421,914	188	6,309	3	415,605-	185-
20-22	187,795	338,908	180	6,324	3	332,583-	177-
FIVE-YEAR AVERAGE							
18-22	159,774	289,693	181	3,795	2	285,898-	179-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	2,183	413	19	2,510	115	2,097	96
1966	21,479	1,623	8	8,933	42	7,310	34
1967	15,960	1,411	9	814	5	597-	4-
1968	17,536	3,486	20	2,555	15	931-	5-
1969	3,714	1,118	30	1,038	28	80-	2-
1970	19,954	1,559	8	980	5	579-	3-
1971	5,695	2,117	37	1,034	18	1,083-	19-
1972	74,830	47,535	64	15,958	21	31,577-	42-
1973							
1974	600		0		0		0
1975							
1976	882	400	45		0	400-	45-
1977							
1978							
1979	100	20	20		0	20-	20-
1980							
1981							
1982	1,263	279	22		0	279-	22-
1983							
1984							
1985	410	758	185		0	758-	185-
1986	2,335	322	14		0	322-	14-
1987							
1988	670,782		0		0		0
1989							
1990							
1991		111,028				111,028-	
1992	13,102	3,301	25		0	3,301-	25-
1993							
1994	5,235	3,416	65		0	3,416-	65-
1995							
1996							
1997							
1998							
1999	24,249	2,962	12		0	2,962-	12-
2000							
2001	209	251	120		0	251-	120-
2002							
2003							
2004	8,900	791	9		0	791-	9-
2005							
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008							
2009		1,801				1,801-	
2010							
2011							
2012							
2013	377	902	239		0	902-	239-
2014							
2015							
2016	3,645		0		0		0
2017	234	596	255		0	596-	255-
2018							
2019							
2020							
2021							
2022							
TOTAL	893,674	186,089	21	33,822	4	152,267-	17-

THREE-YEAR MOVING AVERAGES

65-67	13,207	1,149	9	4,086	31	2,937	22
66-68	18,325	2,173	12	4,101	22	1,927	11
67-69	12,403	2,005	16	1,469	12	536-	4-
68-70	13,735	2,054	15	1,524	11	530-	4-
69-71	9,788	1,598	16	1,017	10	581-	6-
70-72	33,493	17,070	51	5,991	18	11,080-	33-
71-73	26,842	16,551	62	5,664	21	10,887-	41-
72-74	25,143	15,845	63	5,319	21	10,526-	42-
73-75	200		0		0		0
74-76	494	133	27		0	133-	27-
75-77	294	133	45		0	133-	45-
76-78	294	133	45		0	133-	45-
77-79	33	7	20		0	7-	20-
78-80	33	7	20		0	7-	20-
79-81	33	7	20		0	7-	20-
80-82	421	93	22		0	93-	22-
81-83	421	93	22		0	93-	22-
82-84	421	93	22		0	93-	22-
83-85	137	253	185		0	253-	185-
84-86	915	360	39		0	360-	39-
85-87	915	360	39		0	360-	39-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	224,372	107	0		0	107-	0
87-89	223,594		0		0		0
88-90	223,594		0		0		0
89-91		37,009				37,009-	
90-92	4,367	38,110	873		0	38,110-	873-
91-93	4,367	38,110	873		0	38,110-	873-
92-94	6,112	2,239	37		0	2,239-	37-
93-95	1,745	1,139	65		0	1,139-	65-
94-96	1,745	1,139	65		0	1,139-	65-
95-97							
96-98							
97-99	8,083	987	12		0	987-	12-
98-00	8,083	987	12		0	987-	12-
99-01	8,153	1,071	13		0	1,071-	13-
00-02	70	84	120		0	84-	120-
01-03	70	84	120		0	84-	120-
02-04	2,967	264	9		0	264-	9-
03-05	2,967	264	9		0	264-	9-
04-06	2,967	264	9		0	264-	9-
05-07							
06-08							
07-09		600				600-	
08-10		600				600-	
09-11		600				600-	
10-12							
11-13	126	301	239		0	301-	239-
12-14	126	301	239		0	301-	239-
13-15	126	301	239		0	301-	239-
14-16	1,215		0		0		0
15-17	1,293	199	15		0	199-	15-
16-18	1,293	199	15		0	199-	15-
17-19	78	199	255		0	199-	255-
18-20							
19-21							
20-22							

FIVE-YEAR AVERAGE

18-22

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	1,115	330	30	796	71	466	42
1966							
1967							
1968							
1969	3,258	225	7		0	225-	7-
1970							
1971							
1972							
1973							
1974							
1975	3,051	67	2		0	67-	2-
1976	500	348	70		0	348-	70-
1977							
1978							
1979	695	414	60	2	0	412-	59-
1980	1,212	1,650	136	82	7	1,568-	129-
1981	1,691	3,113	184	500	30	2,613-	155-
1982							
1983	1,836	298	16		0	298-	16-
1984	651	291	45		0	291-	45-
1985	392	337	86		0	337-	86-
1986							
1987							
1988							
1989	1,466	1,107	76		0	1,107-	76-
1990							
1991	21,216	11,897	56		0	11,897-	56-
1992	3,479	998	29		0	998-	29-
1993	1,270	1,296	102		0	1,296-	102-
1994	1,000	4,286	429		0	4,286-	429-
1995	3,217	2,392	74		0	2,392-	74-
1996	2,868	3,839	134		0	3,839-	134-
1997	12,120	6,771	56		0	6,771-	56-
1998	32,036	9,530	30		0	9,530-	30-
1999	3,960	1,703	43		0	1,703-	43-
2000	1,440	196	14		0	196-	14-
2001	340	1,060	312		0	1,060-	312-
2002	1,151		0		0		0
2003	340	116	34		0	116-	34-
2004	3,871		0		0		0
2005	1,007	1,347	134		0	1,347-	134-
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	3,747		0		0		0
2008	830		0		0		0
2009	2,542	39,291			0	39,291-	
2010	85,741	7,030	8		0	7,030-	8-
2011	8,492		0		0		0
2012	19,224	9,869	51	253	1	9,616-	50-
2013	29,052	11,521	40	387	1	11,134-	38-
2014	30,988		0		0		0
2015	1,332	55,614			0	55,614-	
2016	17,076	11,022	65	144	1	10,878-	64-
2017	9,979	713	7	54	1	659-	7-
2018							
2019	4,921	3,631	74	704	14	2,927-	59-
2020	39,653	10,530	27	305	1	10,225-	26-
2021	21,329	3,960	19	288	1	3,672-	17-
2022							
TOTAL	380,089	206,792	54	3,515	1	203,277-	53-

THREE-YEAR MOVING AVERAGES

65-67	372	110	30	265	71	155	42
66-68							
67-69	1,086	75	7		0	75-	7-
68-70	1,086	75	7		0	75-	7-
69-71	1,086	75	7		0	75-	7-
70-72							
71-73							
72-74							
73-75	1,017	22	2		0	22-	2-
74-76	1,184	138	12		0	138-	12-
75-77	1,184	138	12		0	138-	12-
76-78	167	116	70		0	116-	70-
77-79	232	138	60	1	0	137-	59-
78-80	636	688	108	28	4	660-	104-
79-81	1,199	1,726	144	195	16	1,531-	128-
80-82	968	1,588	164	194	20	1,394-	144-
81-83	1,176	1,137	97	167	14	970-	83-
82-84	829	196	24		0	196-	24-
83-85	960	309	32		0	309-	32-
84-86	348	209	60		0	209-	60-
85-87	131	112	86		0	112-	86-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88							
87-89	489	369	76		0	369-	76-
88-90	489	369	76		0	369-	76-
89-91	7,561	4,335	57		0	4,335-	57-
90-92	8,232	4,298	52		0	4,298-	52-
91-93	8,655	4,730	55		0	4,730-	55-
92-94	1,916	2,193	114		0	2,193-	114-
93-95	1,829	2,658	145		0	2,658-	145-
94-96	2,362	3,506	148		0	3,506-	148-
95-97	6,068	4,334	71		0	4,334-	71-
96-98	15,675	6,713	43		0	6,713-	43-
97-99	16,039	6,001	37		0	6,001-	37-
98-00	12,479	3,810	31		0	3,810-	31-
99-01	1,913	986	52		0	986-	52-
00-02	977	419	43		0	419-	43-
01-03	610	392	64		0	392-	64-
02-04	1,787	39	2		0	39-	2-
03-05	1,739	488	28		0	488-	28-
04-06	1,626	449	28		0	449-	28-
05-07	1,585	449	28		0	449-	28-
06-08	1,526		0		0		0
07-09	2,373	13,097	552		0	13,097-	552-
08-10	29,704	15,440	52		0	15,440-	52-
09-11	32,258	15,440	48		0	15,440-	48-
10-12	37,819	5,633	15	84	0	5,549-	15-
11-13	18,923	7,130	38	213	1	6,917-	37-
12-14	26,421	7,130	27	213	1	6,917-	26-
13-15	20,457	22,378	109	129	1	22,249-	109-
14-16	16,465	22,212	135	48	0	22,164-	135-
15-17	9,462	22,450	237	66	1	22,384-	237-
16-18	9,018	3,912	43	66	1	3,846-	43-
17-19	4,967	1,448	29	253	5	1,195-	24-
18-20	14,858	4,720	32	336	2	4,384-	30-
19-21	21,968	6,040	27	432	2	5,608-	26-
20-22	20,327	4,830	24	198	1	4,632-	23-
FIVE-YEAR AVERAGE							
18-22	13,181	3,624	27	259	2	3,365-	26-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 362.11, 362.20 AND 362.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	35,721	4,157	12	4,054	11	103-	0
1966	52,480	5,488	10	9,692	18	4,204	8
1967	69,718	5,060	7	37,090	53	32,030	46
1968	62,179	3,905	6	1,236	2	2,669-	4-
1969	82,232	9,296	11	12,886	16	3,590	4
1970	43,687	12,093	28	7,955	18	4,138-	9-
1971	62,429	10,009	16	9,583	15	426-	1-
1972	33,357	2,612	8	2,569	8	43-	0
1973	31,398	7,899	25	1,058	3	6,841-	22-
1974	61,183	8,923	15	2,131	3	6,792-	11-
1975	141,508	24,740	17	9,663	7	15,077-	11-
1976	85,844	6,218	7	8,949	10	2,731	3
1977	124,160	58,119	47	19,503	16	38,616-	31-
1978	78,749	30,876	39	41,475	53	10,599	13
1979	206,235	39,761	19	25,510	12	14,251-	7-
1980	114,732	30,862	27	20,536	18	10,326-	9-
1981	220,701	50,994	23	99,801	45	48,807	22
1982	181,111	46,085	25	16,288	9	29,797-	16-
1983	145,678	26,356	18	62,625	43	36,269	25
1984	122,242	30,579	25	9,305	8	21,274-	17-
1985	401,821	49,144	12	35,103	9	14,041-	3-
1986	76,924	6,864	9	10,360	13	3,496	5
1987	30,155	3,891	13	7,991	26	4,100	14
1988	123,069	88,424	72	11,813	10	76,611-	62-
1989	142,285	45,573	32	14,217	10	31,356-	22-
1990	99,084	71,471	72	9,555	10	61,916-	62-
1991	346,741	98,229	28	18,862	5	79,367-	23-
1992	256,444	64,573	25	58,941	23	5,632-	2-
1993	256,583	143,907	56	25,064	10	118,843-	46-
1994	179,779	83,036	46	45,344	25	37,692-	21-
1995	446,796	150,617	34	57,584	13	93,033-	21-
1996	508,087	606,663	119	24,735	5	581,928-	115-
1997	557,280	185,325	33	13,323	2	172,002-	31-
1998	416,832	234,102	56	9,105	2	224,997-	54-
1999	681,723	246,110	36	45,284	7	200,826-	29-
2000	544,910	223,286	41	23,479	4	199,807-	37-
2001	507,402	83,716	16	24,772	5	58,944-	12-
2002	328,097	119,138	36	13,872	4	105,266-	32-
2003	389,550	242,053	62	4,322	1	237,731-	61-
2004	580,057	217,630	38		0	217,630-	38-
2005	425,334	208,004	49	39,431	9	168,573-	40-
2006	341,017		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 362.11, 362.20 AND 362.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	112,766	58,844	52	666	1	58,178-	52-
2008	148,600	99,098	67	65	0	99,033-	67-
2009	313,934	246,956	79	34,578	11	212,378-	68-
2010	532,136	254,322	48		0	254,322-	48-
2011	1,141,093	614,858	54	10,540	1	604,318-	53-
2012	1,460,216	1,022,071	70	45,773	3	976,298-	67-
2013	2,140,727	672,092	31	98,882	5	573,210-	27-
2014	803,348	337,707	42	11,192	1	326,515-	41-
2015	947,189	414,256	44	30,714	3	383,542-	40-
2016	1,705,446	502,963	29	15,861	1	487,102-	29-
2017	1,535,658	443,700	29	15,905	1	427,795-	28-
2018	860,893	424,695	49	8,220	1	416,475-	48-
2019	1,295,045	152,201	12	6,767	1	145,433-	11-
2020	2,510,851	408,624	16	19,748	1	388,876-	15-
2021	2,524,072	839,191	33	28,096	1	811,096-	32-
2022	375,065	224,270	60	2,405	1	221,865-	59-
TOTAL	28,002,353	10,301,636	37	1,224,478	4	9,077,158-	32-

THREE-YEAR MOVING AVERAGES

65-67	52,640	4,902	9	16,945	32	12,044	23
66-68	61,459	4,818	8	16,006	26	11,188	18
67-69	71,376	6,087	9	17,071	24	10,984	15
68-70	62,699	8,431	13	7,359	12	1,072-	2-
69-71	62,783	10,466	17	10,141	16	325-	1-
70-72	46,491	8,238	18	6,702	14	1,536-	3-
71-73	42,395	6,840	16	4,403	10	2,437-	6-
72-74	41,979	6,478	15	1,919	5	4,559-	11-
73-75	78,030	13,854	18	4,284	5	9,570-	12-
74-76	96,178	13,294	14	6,914	7	6,379-	7-
75-77	117,171	29,692	25	12,705	11	16,987-	14-
76-78	96,251	31,738	33	23,309	24	8,429-	9-
77-79	136,381	42,919	31	28,829	21	14,089-	10-
78-80	133,239	33,833	25	29,174	22	4,659-	3-
79-81	180,556	40,539	22	48,616	27	8,077	4
80-82	172,181	42,647	25	45,542	26	2,895	2
81-83	182,497	41,145	23	59,571	33	18,426	10
82-84	149,677	34,340	23	29,406	20	4,934-	3-
83-85	223,247	35,360	16	35,678	16	318	0
84-86	200,329	28,862	14	18,256	9	10,606-	5-
85-87	169,633	19,966	12	17,818	11	2,148-	1-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 362.11, 362.20 AND 362.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	76,716	33,060	43	10,055	13	23,005-	30-
87-89	98,503	45,963	47	11,340	12	34,622-	35-
88-90	121,479	68,489	56	11,862	10	56,628-	47-
89-91	196,037	71,758	37	14,211	7	57,546-	29-
90-92	234,090	78,091	33	29,119	12	48,972-	21-
91-93	286,589	102,236	36	34,289	12	67,947-	24-
92-94	230,935	97,172	42	43,116	19	54,056-	23-
93-95	294,386	125,853	43	42,664	14	83,189-	28-
94-96	378,221	280,105	74	42,554	11	237,551-	63-
95-97	504,054	314,202	62	31,881	6	282,321-	56-
96-98	494,066	342,030	69	15,721	3	326,309-	66-
97-99	551,945	221,846	40	22,571	4	199,275-	36-
98-00	547,822	234,499	43	25,956	5	208,543-	38-
99-01	578,012	184,371	32	31,178	5	153,192-	27-
00-02	460,136	142,047	31	20,708	5	121,339-	26-
01-03	408,350	148,302	36	14,322	4	133,980-	33-
02-04	432,568	192,940	45	6,065	1	186,876-	43-
03-05	464,980	222,562	48	14,584	3	207,978-	45-
04-06	448,803	141,878	32	13,144	3	128,734-	29-
05-07	293,039	88,949	30	13,366	5	75,584-	26-
06-08	200,794	52,647	26	244	0	52,404-	26-
07-09	191,767	134,966	70	11,770	6	123,196-	64-
08-10	331,557	200,125	60	11,548	3	188,578-	57-
09-11	662,388	372,045	56	15,039	2	357,006-	54-
10-12	1,044,482	630,417	60	18,771	2	611,646-	59-
11-13	1,580,679	769,674	49	51,732	3	717,942-	45-
12-14	1,468,097	677,290	46	51,949	4	625,341-	43-
13-15	1,297,088	474,685	37	46,929	4	427,756-	33-
14-16	1,151,994	418,309	36	19,256	2	399,053-	35-
15-17	1,396,098	453,640	32	20,827	1	432,813-	31-
16-18	1,367,332	457,119	33	13,329	1	443,791-	32-
17-19	1,230,532	340,198	28	10,297	1	329,901-	27-
18-20	1,555,596	328,507	21	11,578	1	316,928-	20-
19-21	2,109,989	466,672	22	18,204	1	448,468-	21-
20-22	1,803,330	490,695	27	16,750	1	473,946-	26-
FIVE-YEAR AVERAGE							
18-22	1,513,185	409,796	27	13,047	1	396,749-	26-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1973	239		0		0		0
1974	1,528	50	3		0	50-	3-
1975	32,629	3,015	9	2,500	8	515-	2-
1976	22,768	2,089	9	28	0	2,061-	9-
1977	34,561	1,088	3	1	0	1,087-	3-
1978	9,728	775	8		0	775-	8-
1979							
1980	3,100	189	6		0	189-	6-
1981	6,339	1,062	17	21	0	1,041-	16-
1982	2,811	137	5		0	137-	5-
1983	4,358	131	3		0	131-	3-
1984	4,238	168	4		0	168-	4-
1985	1,350	77	6		0	77-	6-
1986	1,350	44	3		0	44-	3-
1987							
1988	14,878	350	2		0	350-	2-
1989	4,812	233	5		0	233-	5-
1990							
1991							
1992	9,581	1,838	19		0	1,838-	19-
1993							
1994							
1995	35,579	3,376	9		0	3,376-	9-
1996							
1997	28,519	6,215	22		0	6,215-	22-
1998	24,033	3,750	16		0	3,750-	16-
1999	24,082		0		0		0
2000							
2001	2,100	79	4		0	79-	4-
2002							
2003							
2004	77,543	21,090	27		0	21,090-	27-
2005	6,687-		0		0		0
2006	22,179		0		0		0
2007	54,715	335	1		0	335-	1-
2008	7,032		0		0		0
2009	36,951	22,556	61		0	22,556-	61-
2010	55,699	15,726	28		0	15,726-	28-
2011	103,056	48,199	47		0	48,199-	47-
2012	113,963	54,512	48	1,165	1	53,347-	47-
2013	39,411	5,786	15	484	1	5,302-	13-
2014	100,777	31,263	31		0	31,263-	31-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2015	101,290	16,099	16	93	0	16,006-	16-
2016	51,816	10,496	20	280	1	10,216-	20-
2017	27,193	5,061	19	380	1	4,681-	17-
2018	9,381	13,372	143		0	13,372-	143-
2019	30,896	7,510	24		0	7,510-	24-
2020	86,051	10,192	12	128	0	10,064-	12-
2021	72,896	22,923	31	869	1	22,054-	30-
2022	23,250	7,574	33		0	7,574-	33-
TOTAL	1,275,995	317,359	25	5,949	0	311,410-	24-

THREE-YEAR MOVING AVERAGES

73-75	11,465	1,022	9	833	7	188-	2-
74-76	18,975	1,718	9	843	4	875-	5-
75-77	29,986	2,064	7	843	3	1,221-	4-
76-78	22,352	1,317	6	10	0	1,308-	6-
77-79	14,763	621	4		0	621-	4-
78-80	4,276	321	8		0	321-	8-
79-81	3,146	417	13	7	0	410-	13-
80-82	4,083	463	11	7	0	456-	11-
81-83	4,503	443	10	7	0	436-	10-
82-84	3,802	145	4		0	145-	4-
83-85	3,315	125	4		0	125-	4-
84-86	2,313	96	4		0	96-	4-
85-87	900	40	4		0	40-	4-
86-88	5,409	131	2		0	131-	2-
87-89	6,563	194	3		0	194-	3-
88-90	6,563	194	3		0	194-	3-
89-91	1,604	78	5		0	78-	5-
90-92	3,194	613	19		0	613-	19-
91-93	3,194	613	19		0	613-	19-
92-94	3,194	613	19		0	613-	19-
93-95	11,860	1,125	9		0	1,125-	9-
94-96	11,860	1,125	9		0	1,125-	9-
95-97	21,366	3,197	15		0	3,197-	15-
96-98	17,517	3,322	19		0	3,322-	19-
97-99	25,545	3,322	13		0	3,322-	13-
98-00	16,038	1,250	8		0	1,250-	8-
99-01	8,727	26	0		0	26-	0
00-02	700	26	4		0	26-	4-
01-03	700	26	4		0	26-	4-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
02-04	25,848	7,030	27		0	7,030-	27-
03-05	23,619	7,030	30		0	7,030-	30-
04-06	31,012	7,030	23		0	7,030-	23-
05-07	23,402	112	0		0	112-	0
06-08	27,975	112	0		0	112-	0
07-09	32,899	7,630	23		0	7,630-	23-
08-10	33,227	12,761	38		0	12,761-	38-
09-11	65,235	28,827	44		0	28,827-	44-
10-12	90,906	39,479	43	388	0	39,091-	43-
11-13	85,477	36,166	42	550	1	35,616-	42-
12-14	84,717	30,520	36	550	1	29,971-	35-
13-15	80,493	17,716	22	192	0	17,524-	22-
14-16	84,628	19,286	23	124	0	19,162-	23-
15-17	60,100	10,552	18	251	0	10,301-	17-
16-18	29,463	9,643	33	220	1	9,423-	32-
17-19	22,490	8,648	38	127	1	8,521-	38-
18-20	42,109	10,358	25	43	0	10,315-	24-
19-21	63,281	13,542	21	332	1	13,209-	21-
20-22	60,732	13,563	22	332	1	13,230-	22-
FIVE-YEAR AVERAGE							
18-22	44,495	12,314	28	199	0	12,115-	27-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	181,813	87,673	48	64,570	36	23,103-	13-
1966	151,536	67,756	45	43,372	29	24,384-	16-
1967	240,669	106,911	44	64,022	27	42,889-	18-
1968	262,128	92,245	35	64,122	24	28,123-	11-
1969	249,488	153,479	62	72,921	29	80,558-	32-
1970	268,402	163,489	61	68,295	25	95,194-	35-
1971	176,608	121,494	69	63,233	36	58,261-	33-
1972	347,208	121,620	35	275,569	79	153,949	44
1973	294,475	201,540	68	103,102	35	98,438-	33-
1974	266,588	163,075	61	150,688	57	12,387-	5-
1975	447,354	251,790	56	282,952	63	31,162	7
1976	363,153	272,164	75	183,216	50	88,948-	24-
1977	328,914	252,146	77	196,708	60	55,438-	17-
1978	307,593	194,010	63	198,131	64	4,121	1
1979	293,805	199,243	68	128,541	44	70,702-	24-
1980	308,263	206,454	67	149,519	49	56,935-	18-
1981	452,273	449,589	99	203,197	45	246,392-	54-
1982	391,714	394,604	101	223,068	57	171,536-	44-
1983	266,086	329,727	124	133,831	50	195,896-	74-
1984	315,008	241,455	77	163,227	52	78,228-	25-
1985	347,188	380,924	110	353,224	102	27,700-	8-
1986	275,288	275,499	100	132,665	48	142,834-	52-
1987	293,804	353,677	120	120,784	41	232,893-	79-
1988	357,930	406,626	114	183,332	51	223,294-	62-
1989	451,180	442,975	98	266,352	59	176,623-	39-
1990	735,626	329,708	45	353,943	48	24,235	3
1991	600,898	415,268	69	318,749	53	96,519-	16-
1992	594,093	388,502	65	275,513	46	112,989-	19-
1993	511,538	186,145	36	198,704	39	12,559	2
1994	264,066	291,557	110	143,645	54	147,912-	56-
1995	419,046	454,875	109	159,249	38	295,626-	71-
1996	468,190	395,250	84	167,677	36	227,573-	49-
1997	361,748	220,590	61	149,992	41	70,598-	20-
1998	536,118	251,580	47	138,255	26	113,325-	21-
1999	621,909	308,746	50	153,551	25	155,195-	25-
2000	466,002	198,926	43	115,264	25	83,662-	18-
2001	547,154	286,139	52	140,488	26	145,651-	27-
2002	421,853	185,490	44	93,082	22	92,408-	22-
2003	543,197	336,830	62	57,683	11	279,147-	51-
2004	1,052,556	1,642,401	156	257,302	24	1,385,099-	132-
2005	910,897	1,347,898	148	428,869	47	919,029-	101-
2006	1,052,171		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	489,068	503,470	103	25,924	5	477,546-	98-
2008	1,043,901	673,779	65	54,865	5	618,914-	59-
2009	866,357	865,933	100	2,231	0	863,702-	100-
2010	1,067,362	1,195,166	112	68,142	6	1,127,024-	106-
2011	1,328,308	1,084,491	82	204,531	15	879,960-	66-
2012	1,330,252	956,431	72	43,065-	3-	999,496-	75-
2013	1,259,238	1,041,589	83	40,303	3	1,001,286-	80-
2014	1,409,969	1,470,462	104	101,153	7	1,369,309-	97-
2015	1,574,574	718,154	46	7,734	0	710,420-	45-
2016	2,006,365	2,114,358	105	77,981	4	2,036,377-	101-
2017	2,470,415	2,951,659	119	1,676,607	68	1,275,052-	52-
2018	3,365,685	1,946,223	58	856,636	25	1,089,587-	32-
2019	3,724,403	2,840,357	76	813,904	22	2,026,453-	54-
2020	4,568,563	2,891,075	63	492,150	11	2,398,925-	53-
2021	4,133,304	3,318,694	80	813,738	20	2,504,956-	61-
2022	1,949,484	953,547	49	107,888	6	845,659-	43-
TOTAL	50,332,778	38,695,458	77	12,341,330	25	26,354,128-	52-

THREE-YEAR MOVING AVERAGES

65-67	191,339	87,447	46	57,321	30	30,125-	16-
66-68	218,111	88,971	41	57,172	26	31,799-	15-
67-69	250,762	117,545	47	67,022	27	50,523-	20-
68-70	260,006	136,404	52	68,446	26	67,958-	26-
69-71	231,499	146,154	63	68,150	29	78,004-	34-
70-72	264,073	135,534	51	135,699	51	165	0
71-73	272,764	148,218	54	147,301	54	917-	0
72-74	302,757	162,078	54	176,453	58	14,375	5
73-75	336,139	205,468	61	178,914	53	26,554-	8-
74-76	359,032	229,010	64	205,619	57	23,391-	7-
75-77	379,807	258,700	68	220,959	58	37,741-	10-
76-78	333,220	239,440	72	192,685	58	46,755-	14-
77-79	310,104	215,133	69	174,460	56	40,673-	13-
78-80	303,220	199,902	66	158,730	52	41,172-	14-
79-81	351,447	285,095	81	160,419	46	124,676-	35-
80-82	384,083	350,216	91	191,928	50	158,288-	41-
81-83	370,024	391,307	106	186,699	50	204,608-	55-
82-84	324,269	321,929	99	173,375	53	148,553-	46-
83-85	309,427	317,369	103	216,761	70	100,608-	33-
84-86	312,495	299,293	96	216,372	69	82,921-	27-
85-87	305,427	336,700	110	202,224	66	134,476-	44-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	309,007	345,267	112	145,594	47	199,674-	65-
87-89	367,638	401,093	109	190,156	52	210,937-	57-
88-90	514,912	393,103	76	267,876	52	125,227-	24-
89-91	595,901	395,984	66	313,015	53	82,969-	14-
90-92	643,539	377,826	59	316,068	49	61,758-	10-
91-93	568,843	329,972	58	264,322	46	65,650-	12-
92-94	456,566	288,735	63	205,954	45	82,781-	18-
93-95	398,217	310,859	78	167,199	42	143,660-	36-
94-96	383,767	380,561	99	156,857	41	223,704-	58-
95-97	416,328	356,905	86	158,973	38	197,932-	48-
96-98	455,352	289,140	63	151,975	33	137,165-	30-
97-99	506,592	260,305	51	147,266	29	113,039-	22-
98-00	541,343	253,084	47	135,690	25	117,394-	22-
99-01	545,022	264,604	49	136,434	25	128,169-	24-
00-02	478,336	223,518	47	116,278	24	107,240-	22-
01-03	504,068	269,486	53	97,084	19	172,402-	34-
02-04	672,535	721,574	107	136,022	20	585,551-	87-
03-05	835,550	1,109,043	133	247,951	30	861,092-	103-
04-06	1,005,208	996,766	99	228,724	23	768,043-	76-
05-07	817,379	617,123	76	151,598	19	465,525-	57-
06-08	861,713	392,416	46	26,930	3	365,487-	42-
07-09	799,775	681,061	85	27,673	3	653,387-	82-
08-10	992,540	911,626	92	41,746	4	869,880-	88-
09-11	1,087,342	1,048,530	96	91,635	8	956,895-	88-
10-12	1,241,974	1,078,696	87	76,536	6	1,002,160-	81-
11-13	1,305,933	1,027,504	79	67,256	5	960,247-	74-
12-14	1,333,153	1,156,161	87	32,797	2	1,123,364-	84-
13-15	1,414,594	1,076,735	76	49,730	4	1,027,005-	73-
14-16	1,663,636	1,434,324	86	62,289	4	1,372,035-	82-
15-17	2,017,118	1,928,057	96	587,441	29	1,340,616-	66-
16-18	2,614,155	2,337,413	89	870,408	33	1,467,005-	56-
17-19	3,186,834	2,579,413	81	1,115,716	35	1,463,697-	46-
18-20	3,886,217	2,559,218	66	720,897	19	1,838,322-	47-
19-21	4,142,090	3,016,709	73	706,598	17	2,310,111-	56-
20-22	3,550,450	2,387,772	67	471,259	13	1,916,513-	54-
FIVE-YEAR AVERAGE							
18-22	3,548,288	2,389,979	67	616,863	17	1,773,116-	50-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	149,463	86,748	58	65,219	44	21,529-	14-
1966	131,812	78,351	59	46,567	35	31,784-	24-
1967	194,375	116,604	60	87,489	45	29,115-	15-
1968	306,323	120,201	39	66,701	22	53,500-	17-
1969	288,440	198,688	69	123,931	43	74,757-	26-
1970	284,810	223,362	78	132,661	47	90,701-	32-
1971	256,314	204,873	80	101,016	39	103,857-	41-
1972	185,438	135,123	73	92,519	50	42,604-	23-
1973	342,726	260,254	76	107,851	31	152,403-	44-
1974	254,625	194,776	76	112,454	44	82,322-	32-
1975	555,780	364,998	66	278,576	50	86,422-	16-
1976	556,328	379,177	68	222,913	40	156,264-	28-
1977	280,735	219,323	78	118,647	42	100,676-	36-
1978	282,812	181,256	64	111,207	39	70,049-	25-
1979	377,988	275,699	73	127,005	34	148,694-	39-
1980	359,150	264,681	74	172,258	48	92,423-	26-
1981	532,690	329,277	62	282,039	53	47,238-	9-
1982	341,675	292,702	86	132,540	39	160,162-	47-
1983	299,369	230,958	77	121,634	41	109,324-	37-
1984	181,330	153,296	85	58,468	32	94,828-	52-
1985	301,008	253,786	84	114,344	38	139,442-	46-
1986	246,564	217,154	88	58,505	24	158,649-	64-
1987	280,442	227,957	81	68,826	25	159,131-	57-
1988	412,369	295,090	72	116,394	28	178,696-	43-
1989	381,944	250,267	66	123,630	32	126,637-	33-
1990	531,225	202,960	38	106,059	20	96,901-	18-
1991	396,840	255,366	64	222,639	56	32,727-	8-
1992	364,060	273,446	75	142,836	39	130,610-	36-
1993	237,408	213,239	90	81,750	34	131,489-	55-
1994	545,467	248,729	46	160,681	29	88,048-	16-
1995	883,914	294,364	33	185,110	21	109,254-	12-
1996	348,376	331,952	95	87,962	25	243,990-	70-
1997	232,958	159,647	69	43,660	19	115,987-	50-
1998	421,496	280,044	66	59,908	14	220,136-	52-
1999	427,753	306,888	72	56,001	13	250,887-	59-
2000	399,634	180,667	45	10,213	3	170,454-	43-
2001	453,658	235,589	52	48,711	11	186,878-	41-
2002	340,495	162,845	48	26,310	8	136,535-	40-
2003	486,732	249,612	51	31,913	7	217,699-	45-
2004	1,090,844	1,446,325	133	205,707	19	1,240,618-	114-
2005	1,006,776	1,585,258	157	112,875	11	1,472,383-	146-
2006	543,968		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	361,392	185,695	51	12,675	4	173,020-	48-
2008	981,522	685,687	70	86,405	9	599,282-	61-
2009	1,176,383	778,494	66	128,217	11	650,277-	55-
2010	1,389,048	1,473,177	106	96,910	7	1,376,267-	99-
2011	1,391,882	1,307,015	94	98,796	7	1,208,219-	87-
2012	1,146,558	916,538	80	74,711	7	841,827-	73-
2013	1,439,020	836,103	58	172,154	12	663,949-	46-
2014	1,764,272	1,263,263	72	181,833	10	1,081,430-	61-
2015	1,454,088	985,842	68	332,063	23	653,779-	45-
2016	2,309,861	1,755,497	76	58,691	3	1,696,806-	73-
2017	1,625,452	1,613,373	99	475,050	29	1,138,323-	70-
2018	2,015,145	1,392,046	69	297,905	15	1,094,141-	54-
2019	1,660,543	810,422	49	231,797	14	578,625-	35-
2020	1,945,868	697,789	36	125,214	6	572,575-	29-
2021	1,996,699	1,131,420	57	215,094	11	916,326-	46-
2022	751,092	282,540	38	30,082	4	252,457-	34-
TOTAL	39,904,939	28,096,432	70	7,243,327	18	20,853,105-	52-

THREE-YEAR MOVING AVERAGES

65-67	158,550	93,901	59	66,425	42	27,476-	17-
66-68	210,837	105,052	50	66,919	32	38,133-	18-
67-69	263,046	145,164	55	92,707	35	52,457-	20-
68-70	293,191	180,750	62	107,764	37	72,986-	25-
69-71	276,521	208,974	76	119,203	43	89,772-	32-
70-72	242,187	187,786	78	108,732	45	79,054-	33-
71-73	261,493	200,083	77	100,462	38	99,621-	38-
72-74	260,930	196,718	75	104,275	40	92,443-	35-
73-75	384,377	273,343	71	166,294	43	107,049-	28-
74-76	455,578	312,984	69	204,648	45	108,336-	24-
75-77	464,281	321,166	69	206,712	45	114,454-	25-
76-78	373,292	259,919	70	150,922	40	108,996-	29-
77-79	313,845	225,426	72	118,953	38	106,473-	34-
78-80	339,983	240,545	71	136,823	40	103,722-	31-
79-81	423,276	289,886	68	193,767	46	96,118-	23-
80-82	411,172	295,553	72	195,612	48	99,941-	24-
81-83	391,245	284,312	73	178,738	46	105,575-	27-
82-84	274,125	225,652	82	104,214	38	121,438-	44-
83-85	260,569	212,680	82	98,149	38	114,531-	44-
84-86	242,967	208,079	86	77,106	32	130,973-	54-
85-87	276,005	232,966	84	80,558	29	152,407-	55-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	313,125	246,734	79	81,242	26	165,492-	53-
87-89	358,252	257,771	72	102,950	29	154,821-	43-
88-90	441,846	249,439	56	115,361	26	134,078-	30-
89-91	436,670	236,198	54	150,776	35	85,422-	20-
90-92	430,708	243,924	57	157,178	36	86,746-	20-
91-93	332,769	247,350	74	149,075	45	98,275-	30-
92-94	382,312	245,138	64	128,422	34	116,716-	31-
93-95	555,596	252,111	45	142,514	26	109,597-	20-
94-96	592,586	291,682	49	144,584	24	147,097-	25-
95-97	488,416	261,988	54	105,577	22	156,410-	32-
96-98	334,277	257,214	77	63,843	19	193,371-	58-
97-99	360,736	248,860	69	53,190	15	195,670-	54-
98-00	416,294	255,866	61	42,041	10	213,826-	51-
99-01	427,015	241,048	56	38,308	9	202,740-	47-
00-02	397,929	193,034	49	28,411	7	164,622-	41-
01-03	426,962	216,015	51	35,645	8	180,371-	42-
02-04	639,357	619,594	97	87,977	14	531,617-	83-
03-05	861,451	1,093,732	127	116,832	14	976,900-	113-
04-06	880,529	1,010,528	115	106,194	12	904,334-	103-
05-07	637,379	590,318	93	41,850	7	548,468-	86-
06-08	628,961	290,461	46	33,027	5	257,434-	41-
07-09	839,766	549,959	65	75,766	9	474,193-	56-
08-10	1,182,318	979,119	83	103,844	9	875,275-	74-
09-11	1,319,104	1,186,229	90	107,974	8	1,078,254-	82-
10-12	1,309,163	1,232,243	94	90,139	7	1,142,104-	87-
11-13	1,325,820	1,019,885	77	115,220	9	904,665-	68-
12-14	1,449,950	1,005,301	69	142,899	10	862,402-	59-
13-15	1,552,460	1,028,403	66	228,683	15	799,719-	52-
14-16	1,842,740	1,334,867	72	190,862	10	1,144,005-	62-
15-17	1,796,467	1,451,571	81	288,601	16	1,162,970-	65-
16-18	1,983,486	1,586,972	80	277,215	14	1,309,757-	66-
17-19	1,767,047	1,271,947	72	334,917	19	937,030-	53-
18-20	1,873,852	966,752	52	218,305	12	748,447-	40-
19-21	1,867,703	879,877	47	190,702	10	689,175-	37-
20-22	1,564,553	703,916	45	123,464	8	580,452-	37-
FIVE-YEAR AVERAGE							
18-22	1,673,869	862,843	52	180,019	11	682,825-	41-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	311	286	92	4	1	282-	91-
1966	3,592	493	14	63	2	430-	12-
1967	27,091	1,824	7	3,297	12	1,473	5
1968	985	1,302	132	678	69	624-	63-
1969	3,636	652	18	40	1	612-	17-
1970	2,342	1,460	62	69	3	1,391-	59-
1971	13,370	2,042	15	181	1	1,861-	14-
1972	3,863	2,337	60	8	0	2,329-	60-
1973	4,622	2,095	45	100	2	1,995-	43-
1974	786	1,619	206	140	18	1,479-	188-
1975	3,938	1,427	36	273	7	1,154-	29-
1976	20,628	4,114	20	1,893	9	2,221-	11-
1977	17,261	8,952	52	2,810	16	6,142-	36-
1978	3,014	20,012	664	1,004	33	19,008-	631-
1979	13,559	8,060	59	254	2	7,806-	58-
1980	4,577	2,960	65	5	0	2,955-	65-
1981	20,647	11,521	56	299	1	11,222-	54-
1982	3,753	877	23	2,362	63	1,485	40
1983	6,366	1,782	28	2,329	37	547	9
1984	2,958	10,378	351	178	6	10,200-	345-
1985	7,788	982	13	247	3	735-	9-
1986	6,936	4,155	60	167	2	3,988-	57-
1987	33,854	4,373	13	324	1	4,049-	12-
1988	9,074	7,071	78	1,622	18	5,449-	60-
1989	5,993	1,017	17	321	5	696-	12-
1990	16,832	1,025	6	4,067	24	3,042	18
1991	7,989	9,709	122	10,605	133	896	11
1992	5,955	1,088	18	21	0	1,067-	18-
1993	6,165	1,250	20	1,094	18	156-	3-
1994	692	453	65		0	453-	65-
1995	4,762	1,370	29	115	2	1,255-	26-
1996	1,295	2,445	189		0	2,445-	189-
1997	1,111	152	14	196	18	44	4
1998	8,182	3,047	37	319	4	2,728-	33-
1999	1,810	6,430	355		0	6,430-	355-
2000	4,368	1,296	30	201	5	1,095-	25-
2001	4,350	11,244	258	593	14	10,651-	245-
2002	5,414	1,008	19		0	1,008-	19-
2003	10,363	9,738	94	4,041	39	5,697-	55-
2004	11,495	15,259	133	6,040	53	9,219-	80-
2005	11,825	5,978	51	4,975	42	1,003-	8-
2006	28,062		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	11,065	2,224	20		0	2,224-	20-
2008	11,756	731	6		0	731-	6-
2009	10,267	12,853	125	178	2	12,675-	123-
2010	24,746	19,122	77	1,109	4	18,013-	73-
2011	65,454	49,568	76	1,329	2	48,239-	74-
2012	41,034	44,966	110	10,841	26	34,125-	83-
2013	76,747	26,608	35	138	0	26,470-	34-
2014	78,657	56,996	72	10,850	14	46,146-	59-
2015	103,428	88,818	86	2,141	2	86,677-	84-
2016	28,379	14,303	50	2,971	10	11,332-	40-
2017	39,696	37,858	95	6,742	17	31,116-	78-
2018	78,403	18,477	24	9,717	12	8,760-	11-
2019	29,205	26,555	91	9,441	32	17,114-	59-
2020	67,030	30,183	45	2,241	3	27,943-	42-
2021	106,326	137,639	129	14,453	14	123,186-	116-
2022	46,005	28,861	63	5,281	11	23,580-	51-
TOTAL	1,169,813	769,045	66	128,366	11	640,678-	55-

THREE-YEAR MOVING AVERAGES

65-67	10,331	868	8	1,121	11	254	2
66-68	10,556	1,206	11	1,346	13	140	1
67-69	10,571	1,259	12	1,338	13	79	1
68-70	2,321	1,138	49	262	11	876-	38-
69-71	6,449	1,385	21	97	1	1,288-	20-
70-72	6,525	1,946	30	86	1	1,860-	29-
71-73	7,285	2,158	30	96	1	2,062-	28-
72-74	3,090	2,017	65	83	3	1,934-	63-
73-75	3,115	1,714	55	171	5	1,543-	50-
74-76	8,451	2,387	28	769	9	1,618-	19-
75-77	13,942	4,831	35	1,659	12	3,172-	23-
76-78	13,634	11,026	81	1,902	14	9,124-	67-
77-79	11,278	12,341	109	1,356	12	10,985-	97-
78-80	7,050	10,344	147	421	6	9,923-	141-
79-81	12,928	7,514	58	186	1	7,328-	57-
80-82	9,659	5,119	53	889	9	4,231-	44-
81-83	10,255	4,727	46	1,663	16	3,063-	30-
82-84	4,359	4,346	100	1,623	37	2,723-	62-
83-85	5,704	4,381	77	918	16	3,463-	61-
84-86	5,894	5,172	88	197	3	4,974-	84-
85-87	16,193	3,170	20	246	2	2,924-	18-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	16,621	5,200	31	704	4	4,495-	27-
87-89	16,307	4,154	25	756	5	3,398-	21-
88-90	10,633	3,038	29	2,003	19	1,034-	10-
89-91	10,271	3,917	38	4,998	49	1,081	11
90-92	10,259	3,941	38	4,898	48	957	9
91-93	6,703	4,016	60	3,907	58	109-	2-
92-94	4,271	930	22	372	9	559-	13-
93-95	3,873	1,024	26	403	10	621-	16-
94-96	2,250	1,423	63	38	2	1,384-	62-
95-97	2,389	1,322	55	104	4	1,219-	51-
96-98	3,529	1,881	53	172	5	1,710-	48-
97-99	3,701	3,210	87	172	5	3,038-	82-
98-00	4,787	3,591	75	173	4	3,418-	71-
99-01	3,509	6,323	180	265	8	6,059-	173-
00-02	4,711	4,516	96	265	6	4,251-	90-
01-03	6,709	7,330	109	1,545	23	5,785-	86-
02-04	9,091	8,668	95	3,360	37	5,308-	58-
03-05	11,228	10,325	92	5,019	45	5,306-	47-
04-06	17,127	7,079	41	3,672	21	3,407-	20-
05-07	16,984	2,734	16	1,658	10	1,076-	6-
06-08	16,961	985	6		0	985-	6-
07-09	11,029	5,269	48	59	1	5,210-	47-
08-10	15,590	10,902	70	429	3	10,473-	67-
09-11	33,489	27,181	81	872	3	26,309-	79-
10-12	43,745	37,885	87	4,426	10	33,459-	76-
11-13	61,078	40,381	66	4,103	7	36,278-	59-
12-14	65,479	42,857	65	7,276	11	35,580-	54-
13-15	86,277	57,474	67	4,376	5	53,098-	62-
14-16	70,155	53,372	76	5,321	8	48,051-	68-
15-17	57,168	46,993	82	3,951	7	43,042-	75-
16-18	48,826	23,546	48	6,477	13	17,069-	35-
17-19	49,102	27,630	56	8,633	18	18,997-	39-
18-20	58,213	25,072	43	7,133	12	17,939-	31-
19-21	67,520	64,792	96	8,711	13	56,081-	83-
20-22	73,120	65,561	90	7,325	10	58,236-	80-
FIVE-YEAR AVERAGE							
18-22	65,394	48,343	74	8,226	13	40,117-	61-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	2,910	1,019	35	1,432	49	413	14
1966	25,210	2,755	11	4,370	17	1,615	6
1967	37,707	6,296	17	8,481	22	2,185	6
1968	12,038	3,372	28	1,312	11	2,060-	17-
1969	12,600	3,476	28	1,351	11	2,125-	17-
1970	8,628	2,276	26	747	9	1,529-	18-
1971	13,161	4,061	31	4,071	31	10	0
1972	8,003	1,525	19	1,256	16	269-	3-
1973	7,982	4,381	55	1,740	22	2,641-	33-
1974	6,425	2,007	31	1,833	29	174-	3-
1975	21,762	8,568	39	4,820	22	3,748-	17-
1976	69,751	17,798	26	25,970	37	8,172	12
1977	43,038	9,707	23	7,392	17	2,315-	5-
1978	15,758	3,816	24	3,529	22	287-	2-
1979	52,610	22,953	44	8,866	17	14,087-	27-
1980	24,604	4,545	18	3,470	14	1,075-	4-
1981	31,253	12,103	39	14,304	46	2,201	7
1982	14,552	6,017	41	5,292	36	725-	5-
1983	43,269	11,298	26	10,439	24	859-	2-
1984	38,209	7,692	20	2,959	8	4,733-	12-
1985	24,525	7,821	32	343	1	7,478-	30-
1986	17,554	4,576	26	2,601	15	1,975-	11-
1987	27,797	8,578	31	7,443	27	1,135-	4-
1988	78,999	24,281	31	3,916	5	20,365-	26-
1989	44,602	7,917	18	14,862	33	6,945	16
1990	36,723	2,764	8	16,737	46	13,973	38
1991	23,196	11,509	50	24,076	104	12,567	54
1992	12,060	4,337	36	1,882	16	2,455-	20-
1993	48,466	28,058	58	17,154	35	10,904-	22-
1994	205,212	3,264	2	3,067	1	197-	0
1995	7,123	4,394	62	11,589	163	7,195	101
1996	22,130	9,705	44	2,584	12	7,121-	32-
1997	15,053	8,254	55		0	8,254-	55-
1998	26,476	15,732	59	959	4	14,773-	56-
1999	27,123	10,346	38		0	10,346-	38-
2000	33,531	8,493	25	117	0	8,376-	25-
2001	21,100	14,211	67	3,540	17	10,671-	51-
2002	8,993	17	0		0	17-	0
2003	13,064	10,793	83	1,787	14	9,006-	69-
2004	20,384	5,140	25	3,668	18	1,472-	7-
2005	29,290	3,602	12	14	0	3,588-	12-
2006	24,817		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	30,407	13,898	46		0	13,898-	46-
2008	1,173	740	63	242	21	498-	42-
2009	8,598	10,146	118	2,737	32	7,409-	86-
2010	75,027	64,516	86	5,732	8	58,784-	78-
2011	102,887	202,250	197	5,603	5	196,647-	191-
2012	122,312	205,516	168	74,917	61	130,599-	107-
2013	322,875	198,816	62	82,102	25	116,714-	36-
2014	92,339	145,674	158	542	1	145,132-	157-
2015	451,667	156,501	35	5,839	1	150,662-	33-
2016	252,312	40,065	16	10,774	4	29,291-	12-
2017	42,497	45,402	107	16,166	38	29,236-	69-
2018	185,185	89,093	48	1,577	1	87,516-	47-
2019	69,551	51,273	74	91	0	51,182-	74-
2020	31,725	44,665	141		0	44,665-	141-
2021	29,998	54,407	181	260	1	54,147-	180-
2022	31,207	10,202	33	9,502	30	700-	2-
TOTAL	3,107,447	1,662,621	54	446,058	14	1,216,563-	39-

THREE-YEAR MOVING AVERAGES

65-67	21,942	3,357	15	4,761	22	1,404	6
66-68	24,985	4,141	17	4,721	19	580	2
67-69	20,782	4,381	21	3,715	18	667-	3-
68-70	11,089	3,041	27	1,137	10	1,905-	17-
69-71	11,463	3,271	29	2,056	18	1,215-	11-
70-72	9,931	2,621	26	2,025	20	596-	6-
71-73	9,715	3,322	34	2,356	24	967-	10-
72-74	7,470	2,638	35	1,610	22	1,028-	14-
73-75	12,056	4,985	41	2,798	23	2,188-	18-
74-76	32,646	9,458	29	10,874	33	1,417	4
75-77	44,850	12,024	27	12,727	28	703	2
76-78	42,849	10,440	24	12,297	29	1,857	4
77-79	37,135	12,159	33	6,596	18	5,563-	15-
78-80	30,991	10,438	34	5,288	17	5,150-	17-
79-81	36,156	13,200	37	8,880	25	4,320-	12-
80-82	23,470	7,555	32	7,689	33	134	1
81-83	29,691	9,806	33	10,012	34	206	1
82-84	32,010	8,336	26	6,230	19	2,106-	7-
83-85	35,334	8,937	25	4,580	13	4,357-	12-
84-86	26,763	6,696	25	1,968	7	4,729-	18-
85-87	23,292	6,992	30	3,462	15	3,529-	15-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	41,450	12,478	30	4,653	11	7,825-	19-
87-89	50,466	13,592	27	8,740	17	4,852-	10-
88-90	53,441	11,654	22	11,838	22	184	0
89-91	34,840	7,397	21	18,558	53	11,162	32
90-92	23,993	6,203	26	14,232	59	8,028	33
91-93	27,907	14,635	52	14,371	51	264-	1-
92-94	88,579	11,886	13	7,368	8	4,519-	5-
93-95	86,934	11,905	14	10,603	12	1,302-	1-
94-96	78,155	5,788	7	5,747	7	41-	0
95-97	14,769	7,451	50	4,724	32	2,727-	18-
96-98	21,220	11,230	53	1,181	6	10,049-	47-
97-99	22,884	11,444	50	320	1	11,124-	49-
98-00	29,043	11,524	40	359	1	11,165-	38-
99-01	27,251	11,017	40	1,219	4	9,798-	36-
00-02	21,208	7,574	36	1,219	6	6,355-	30-
01-03	14,386	8,340	58	1,776	12	6,565-	46-
02-04	14,147	5,317	38	1,818	13	3,498-	25-
03-05	20,913	6,512	31	1,823	9	4,689-	22-
04-06	24,830	2,914	12	1,227	5	1,687-	7-
05-07	28,171	5,833	21	5	0	5,829-	21-
06-08	18,799	4,879	26	81	0	4,799-	26-
07-09	13,393	8,261	62	993	7	7,268-	54-
08-10	28,266	25,134	89	2,904	10	22,230-	79-
09-11	62,171	92,304	148	4,691	8	87,613-	141-
10-12	100,075	157,427	157	28,751	29	128,677-	129-
11-13	182,691	202,194	111	54,207	30	147,987-	81-
12-14	179,175	183,335	102	52,520	29	130,815-	73-
13-15	288,960	166,997	58	29,494	10	137,503-	48-
14-16	265,439	114,080	43	5,718	2	108,362-	41-
15-17	248,825	80,656	32	10,926	4	69,730-	28-
16-18	159,998	58,187	36	9,506	6	48,681-	30-
17-19	99,078	61,923	62	5,945	6	55,978-	56-
18-20	95,487	61,677	65	556	1	61,121-	64-
19-21	43,758	50,115	115	117	0	49,998-	114-
20-22	30,977	36,425	118	3,254	11	33,170-	107-
FIVE-YEAR AVERAGE							
18-22	69,533	49,928	72	2,286	3	47,642-	69-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	68,751	565	1	6,928	10	6,363	9
1966	79,731	247	0	7,708	10	7,461	9
1967	74,407	690	1	7,892	11	7,202	10
1968	126,896	489	0	11,566	9	11,077	9
1969	331,358	1,258	0	21,497	6	20,239	6
1970	518,414	980	0	23,611	5	22,631	4
1971	271,113	644	0	28,450	10	27,806	10
1972	334,098	745	0	18,972	6	18,227	5
1973	423,165	641	0	29,086	7	28,445	7
1974	619,480	2,290	0	62,912	10	60,622	10
1975	720,169	2,642	0	50,711	7	48,069	7
1976	453,252	1,873	0	35,625	8	33,752	7
1977	589,581		0	32,863	6	32,863	6
1978	504,308	240	0	37,074	7	36,834	7
1979	420,896	925	0	30,205	7	29,280	7
1980	513,301		0	39,121	8	39,121	8
1981	258,160		0	24,188	9	24,188	9
1982	238,779		0	8,409	4	8,409	4
1983	456,850	22	0	16,278	4	16,256	4
1984	484,493		0	10,017	2	10,017	2
1985	618,811	147,186	24	19,896	3	127,290-	21-
1986	906,083	308,454	34	18,616	2	289,838-	32-
1987	798,374	263,088	33	32,283	4	230,805-	29-
1988	740,851	126,512	17	70,714	10	55,798-	8-
1989	512,275	78,940	15	23,190	5	55,750-	11-
1990	500,704	119,640	24	9,068	2	110,572-	22-
1991	551,290	364,360	66	7,746	1	356,614-	65-
1992	618,964	168,767	27	2,917	0	165,850-	27-
1993	534,030	117,926	22	48,599	9	69,327-	13-
1994	553,661	108,642	20	5,311	1	103,331-	19-
1995	386,492	83,875	22	19,456	5	64,419-	17-
1996	675,035	95,991	14	34,754	5	61,237-	9-
1997	635,567	121,351	19	39,589	6	81,762-	13-
1998	719,234	67,939	9	42,021	6	25,918-	4-
1999	1,038,654	129,575	12	31,991	3	97,584-	9-
2000	964,964	113,396	12	78,154	8	35,242-	4-
2001	897,797	204,279	23	81,521	9	122,758-	14-
2002	1,305,783	195,595	15	51,830	4	143,765-	11-
2003	1,047,349	269,373	26	8,713	1	260,660-	25-
2004	1,261,860	350,019	28	1,248	0	348,771-	28-
2005	1,400,150	250,934	18	38,942	3	211,992-	15-
2006	795,752		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	1,453,712	337,010	23	157,836	11	179,174-	12-
2008	1,383,647	258,394	19		0	258,394-	19-
2009	1,516,002	337,819	22	5,878	0	331,941-	22-
2010	1,375,806	539,541	39	168,148	12	371,393-	27-
2011	2,006,874	534,675	27	97,304	5	437,371-	22-
2012	1,759,912	462,014	26	156,305	9	305,709-	17-
2013	1,321,307	358,636	27	130,390	10	228,246-	17-
2014	1,402,729	240,678	17	113,155	8	127,523-	9-
2015	1,683,437	409,120	24	96,825	6	312,295-	19-
2016	1,815,662	482,831	27	91,050	5	391,781-	22-
2017	1,447,275	429,206	30	2,951	0	426,255-	29-
2018	1,779,978	393,587	22	29,167	2	364,420-	20-
2019	2,110,961	546,555	26		0	546,555-	26-
2020	2,192,043	813,864	37	18,399	1	795,465-	36-
2021	2,560,569	995,021	39		0	995,021-	39-
2022	1,318,886	294,894	22	47,951	4	246,943-	19-
TOTAL	52,079,682	11,133,937	21	2,285,030	4	8,848,906-	17-

THREE-YEAR MOVING AVERAGES

65-67	74,296	501	1	7,509	10	7,009	9
66-68	93,678	475	1	9,055	10	8,580	9
67-69	177,554	812	0	13,652	8	12,839	7
68-70	325,556	909	0	18,891	6	17,982	6
69-71	373,628	961	0	24,519	7	23,559	6
70-72	374,542	790	0	23,678	6	22,888	6
71-73	342,792	677	0	25,503	7	24,826	7
72-74	458,914	1,225	0	36,990	8	35,765	8
73-75	587,605	1,858	0	47,570	8	45,712	8
74-76	597,634	2,268	0	49,749	8	47,481	8
75-77	587,667	1,505	0	39,733	7	38,228	7
76-78	515,714	704	0	35,187	7	34,483	7
77-79	504,928	388	0	33,381	7	32,992	7
78-80	479,502	388	0	35,467	7	35,078	7
79-81	397,452	308	0	31,171	8	30,863	8
80-82	336,747		0	23,906	7	23,906	7
81-83	317,930	7	0	16,292	5	16,284	5
82-84	393,374	7	0	11,568	3	11,561	3
83-85	520,051	49,069	9	15,397	3	33,672-	6-
84-86	669,796	151,880	23	16,176	2	135,704-	20-
85-87	774,423	239,576	31	23,598	3	215,978-	28-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	815,103	232,685	29	40,538	5	192,147-	24-
87-89	683,833	156,180	23	42,062	6	114,118-	17-
88-90	584,610	108,364	19	34,324	6	74,040-	13-
89-91	521,423	187,647	36	13,335	3	174,312-	33-
90-92	556,986	217,589	39	6,577	1	211,012-	38-
91-93	568,095	217,018	38	19,754	3	197,264-	35-
92-94	568,885	131,778	23	18,942	3	112,836-	20-
93-95	491,394	103,481	21	24,455	5	79,026-	16-
94-96	538,396	96,169	18	19,840	4	76,329-	14-
95-97	565,698	100,406	18	31,266	6	69,139-	12-
96-98	676,612	95,094	14	38,788	6	56,306-	8-
97-99	797,818	106,288	13	37,867	5	68,421-	9-
98-00	907,617	103,637	11	50,722	6	52,915-	6-
99-01	967,138	149,083	15	63,889	7	85,195-	9-
00-02	1,056,181	171,090	16	70,502	7	100,588-	10-
01-03	1,083,643	223,082	21	47,355	4	175,728-	16-
02-04	1,204,997	271,662	23	20,597	2	251,065-	21-
03-05	1,236,453	290,109	23	16,301	1	273,808-	22-
04-06	1,152,587	200,318	17	13,397	1	186,921-	16-
05-07	1,216,538	195,981	16	65,593	5	130,389-	11-
06-08	1,211,037	198,468	16	52,612	4	145,856-	12-
07-09	1,451,120	311,074	21	54,571	4	256,503-	18-
08-10	1,425,152	378,585	27	58,009	4	320,576-	22-
09-11	1,632,894	470,678	29	90,443	6	380,235-	23-
10-12	1,714,197	512,077	30	140,586	8	371,491-	22-
11-13	1,696,031	451,775	27	128,000	8	323,775-	19-
12-14	1,494,649	353,776	24	133,283	9	220,493-	15-
13-15	1,469,158	336,145	23	113,457	8	222,688-	15-
14-16	1,633,943	377,543	23	100,343	6	277,200-	17-
15-17	1,648,791	440,385	27	63,609	4	376,777-	23-
16-18	1,680,972	435,208	26	41,056	2	394,152-	23-
17-19	1,779,405	456,449	26	10,706	1	445,743-	25-
18-20	2,027,661	584,668	29	15,855	1	568,813-	28-
19-21	2,287,858	785,147	34	6,133	0	779,014-	34-
20-22	2,023,833	701,260	35	22,117	1	679,143-	34-

FIVE-YEAR AVERAGE

18-22	1,992,488	608,784	31	19,103	1	589,681-	30-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	41,728	48,932	117	12,515	30	36,417-	87-
1966							
1967							
1968							
1969	41,560	48,309	116	13,100	32	35,209-	85-
1970	33,352	46,444	139	11,385	34	35,059-	105-
1971	37,943	54,942	145	12,577	33	42,365-	112-
1972	60,387	84,537	140	24,762	41	59,775-	99-
1973	120,001	153,356	128	31,924	27	121,432-	101-
1974	110,170	148,966	135	34,366	31	114,600-	104-
1975	70,622	77,291	109	26,193	37	51,098-	72-
1976	127,663	181,375	142	32,973	26	148,402-	116-
1977	68,190	94,405	138	20,830	31	73,575-	108-
1978	88,683	140,673	159	28,000	32	112,673-	127-
1979	98,078	143,963	147	27,932	28	116,031-	118-
1980	80,134	100,304	125	29,877	37	70,427-	88-
1981	99,596	121,401	122	35,974	36	85,427-	86-
1982	73,162	91,205	125	25,774	35	65,431-	89-
1983	69,619	100,353	144	14,750	21	85,603-	123-
1984	56,932	103,299	181	15,962	28	87,337-	153-
1985	70,689	117,209	166	14,824	21	102,385-	145-
1986	67,726	125,467	185	12,562	19	112,905-	167-
1987	75,690	112,861	149	13,722	18	99,139-	131-
1988	84,553	118,608	140	22,072	26	96,536-	114-
1989	95,591	144,673	151	27,494	29	117,179-	123-
1990	81,607	121,594	149	26,959	33	94,635-	116-
1991	78,462	109,979	140	35,119	45	74,860-	95-
1992	66,702	111,860	168	21,374	32	90,486-	136-
1993	46,778	59,107	126	7,357	16	51,750-	111-
1994	70,951	153,976	217	10,298	15	143,678-	203-
1995	71,528	148,399	207	13,763	19	134,636-	188-
1996	50,164	60,305	120	7,992	16	52,313-	104-
1997	83,519	101,675	122	4,826	6	96,849-	116-
1998	114,528	92,885	81	2,726	2	90,159-	79-
1999	123,154	126,970	103	3,759	3	123,211-	100-
2000	61,013	135,634	222	1,525	2	134,109-	220-
2001	112,861	148,090	131	2,537	2	145,553-	129-
2002	60,950	121,915	200	723	1	121,192-	199-
2003	61,234	83,309	136	454	1	82,855-	135-
2004	62,437	238,077	381	1,196	2	236,881-	379-
2005	71,429	162,098	227	799	1	161,299-	226-
2006	247,011		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	445,771	316,305	71	2,623	1	313,682-	70-
2008	193,144	71,122	37	1,293	1	69,829-	36-
2009	167,363	237,153	142	8,234	5	228,919-	137-
2010	132,317	167,481	127	2,398	2	165,083-	125-
2011	132,668	161,292	122	3,559	3	157,733-	119-
2012	136,929	164,608	120	17,088	12	147,520-	108-
2013	98,659	103,744	105	3,660	4	100,084-	101-
2014	77,943	99,260	127	17,861	23	81,399-	104-
2015	104,251	178,579	171	1,344	1	177,235-	170-
2016	97,495	152,959	157	5,907	6	147,052-	151-
2017	113,224	162,239	143	2,239	2	160,000-	141-
2018	167,231	217,919	130	887	1	217,032-	130-
2019	164,221	180,741	110	787	0	179,954-	110-
2020	142,881	306,615	215	8,851	6	297,763-	208-
2021	164,463	270,615	165	1,164	1	269,451-	164-
2022	35,989	101,894	283	2,573	7	99,321-	276-
TOTAL	5,510,947	7,226,972	131	711,444	13	6,515,528-	118-

THREE-YEAR MOVING AVERAGES

65-67	13,909	16,311	117	4,172	30	12,139-	87-
66-68							
67-69	13,853	16,103	116	4,367	32	11,736-	85-
68-70	24,971	31,584	126	8,162	33	23,423-	94-
69-71	37,618	49,898	133	12,354	33	37,544-	100-
70-72	43,894	61,974	141	16,241	37	45,733-	104-
71-73	72,777	97,612	134	23,088	32	74,524-	102-
72-74	96,853	128,953	133	30,351	31	98,602-	102-
73-75	100,264	126,538	126	30,828	31	95,710-	95-
74-76	102,818	135,877	132	31,177	30	104,700-	102-
75-77	88,825	117,690	132	26,665	30	91,025-	102-
76-78	94,845	138,818	146	27,268	29	111,550-	118-
77-79	84,984	126,347	149	25,587	30	100,760-	119-
78-80	88,965	128,313	144	28,603	32	99,710-	112-
79-81	92,603	121,889	132	31,261	34	90,628-	98-
80-82	84,297	104,303	124	30,542	36	73,762-	88-
81-83	80,792	104,320	129	25,499	32	78,820-	98-
82-84	66,571	98,286	148	18,829	28	79,457-	119-
83-85	65,747	106,954	163	15,179	23	91,775-	140-
84-86	65,116	115,325	177	14,449	22	100,876-	155-
85-87	71,368	118,512	166	13,703	19	104,810-	147-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	75,990	118,979	157	16,119	21	102,860-	135-
87-89	85,278	125,381	147	21,096	25	104,285-	122-
88-90	87,250	128,292	147	25,508	29	102,783-	118-
89-91	85,220	125,415	147	29,857	35	95,558-	112-
90-92	75,590	114,478	151	27,817	37	86,660-	115-
91-93	63,981	93,649	146	21,283	33	72,365-	113-
92-94	61,477	108,314	176	13,010	21	95,305-	155-
93-95	63,086	120,494	191	10,473	17	110,021-	174-
94-96	64,214	120,893	188	10,684	17	110,209-	172-
95-97	68,404	103,460	151	8,860	13	94,599-	138-
96-98	82,737	84,955	103	5,181	6	79,774-	96-
97-99	107,067	107,177	100	3,770	4	103,406-	97-
98-00	99,565	118,496	119	2,670	3	115,826-	116-
99-01	99,009	136,898	138	2,607	3	134,291-	136-
00-02	78,275	135,213	173	1,595	2	133,618-	171-
01-03	78,348	117,771	150	1,238	2	116,533-	149-
02-04	61,540	147,767	240	791	1	146,976-	239-
03-05	65,033	161,161	248	816	1	160,345-	247-
04-06	126,959	133,392	105	665	1	132,727-	105-
05-07	254,737	159,468	63	1,141	0	158,327-	62-
06-08	295,309	129,142	44	1,305	0	127,837-	43-
07-09	268,759	208,193	77	4,050	2	204,143-	76-
08-10	164,275	158,585	97	3,975	2	154,610-	94-
09-11	144,116	188,642	131	4,730	3	183,912-	128-
10-12	133,971	164,460	123	7,682	6	156,779-	117-
11-13	122,752	143,215	117	8,102	7	135,112-	110-
12-14	104,510	122,537	117	12,870	12	109,668-	105-
13-15	93,618	127,194	136	7,622	8	119,573-	128-
14-16	93,230	143,600	154	8,371	9	135,229-	145-
15-17	104,990	164,593	157	3,163	3	161,429-	154-
16-18	125,983	177,706	141	3,011	2	174,695-	139-
17-19	148,226	186,966	126	1,304	1	185,662-	125-
18-20	158,111	235,091	149	3,508	2	231,583-	146-
19-21	157,189	252,657	161	3,601	2	249,056-	158-
20-22	114,444	226,374	198	4,196	4	222,178-	194-
FIVE-YEAR AVERAGE							
18-22	134,957	215,557	160	2,852	2	212,704-	158-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1969	5,798	1,187	20	610	11	577-	10-
1970	6,333	2,142	34	529	8	1,613-	25-
1971	4,808	1,773	37	207	4	1,566-	33-
1972	16,878	3,866	23	1,051	6	2,815-	17-
1973	5,099	2,229	44	294	6	1,935-	38-
1974	1,843	403	22	23	1	380-	21-
1975	3,678	780	21	358	10	422-	11-
1976	2,458	917	37	432	18	485-	20-
1977	2,818	1,429	51	291	10	1,138-	40-
1978	2,016	2,095	104	52	3	2,043-	101-
1979	2,616	1,166	45	315	12	851-	33-
1980	1,116	1,448	130	465	42	983-	88-
1981	2,714	237	9	265	10	28	1
1982	1,175	75	6	477	41	402	34
1983	2,075	648	31	41	2	607-	29-
1984	54	213	394	18	33	195-	361-
1985	790	866	110	32	4	834-	106-
1986	408	47	12	2	0	45-	11-
1987	4,839	2,306	48	272	6	2,034-	42-
1988	1,711	522	31	189	11	333-	19-
1989		1,696				1,696-	
1990	1,190	2,879	242	20	2	2,859-	240-
1991	845	306	36	918	109	612	72
1992	61	990		550	902	440-	721-
1993	1	1,990			0	1,990-	
1994							
1995							
1996							
1997		99				99-	
1998	238	1,376	578	998	419	378-	159-
1999							
2000	25,547	1,913	7		0	1,913-	7-
2001	843	1,542	183		0	1,542-	183-
2002		54				54-	
2003	22	394			0	394-	
2004		2,665				2,665-	
2005		4,184				4,184-	
2006							
2007							
2008		350		350			
2009							
2010	134	2,560-		28	21	2,588	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2011	25	9	36		0	9-	36-
2012	2,605	12,649	486	405	16	12,244-	470-
2013	15		0		0		0
2014	66		0		0		0
2015	522	1,135	217		0	1,135-	217-
2016	500	1,226	245	2	0	1,224-	245-
2017	191	494	258		0	494-	258-
2018	84		0		0		0
2019	86	62	72		0	62-	72-
2020	1,962	2,267	116		0	2,267-	116-
2021	20,497	6,536	32	32	0	6,504-	32-
2022	18,735		0		0		0
TOTAL	143,396	66,606	46	9,227	6	57,379-	40-

THREE-YEAR MOVING AVERAGES

69-71	5,646	1,701	30	449	8	1,252-	22-
70-72	9,340	2,594	28	596	6	1,998-	21-
71-73	8,928	2,623	29	517	6	2,105-	24-
72-74	7,940	2,166	27	456	6	1,710-	22-
73-75	3,540	1,137	32	225	6	912-	26-
74-76	2,660	700	26	271	10	429-	16-
75-77	2,985	1,042	35	360	12	682-	23-
76-78	2,431	1,480	61	258	11	1,222-	50-
77-79	2,483	1,563	63	219	9	1,344-	54-
78-80	1,916	1,570	82	277	14	1,292-	67-
79-81	2,149	950	44	348	16	602-	28-
80-82	1,668	587	35	402	24	184-	11-
81-83	1,988	320	16	261	13	59-	3-
82-84	1,101	312	28	179	16	133-	12-
83-85	973	576	59	30	3	545-	56-
84-86	417	375	90	17	4	358-	86-
85-87	2,012	1,073	53	102	5	971-	48-
86-88	2,319	958	41	154	7	804-	35-
87-89	2,183	1,508	69	154	7	1,354-	62-
88-90	967	1,699	176	70	7	1,629-	168-
89-91	678	1,627	240	313	46	1,314-	194-
90-92	699	1,392	199	496	71	896-	128-
91-93	302	1,095	362	489	162	606-	200-
92-94	21	993		183	887	810-	
93-95		663			0	663-	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96							
95-97		33				33-	
96-98	79	492	620	333	419	159-	200-
97-99	79	492	620	333	419	159-	200-
98-00	8,595	1,096	13	333	4	764-	9-
99-01	8,797	1,152	13		0	1,152-	13-
00-02	8,797	1,170	13		0	1,170-	13-
01-03	288	663	230		0	663-	230-
02-04	7	1,038			0	1,038-	
03-05	7	2,414			0	2,414-	
04-06		2,283				2,283-	
05-07		1,395				1,395-	
06-08		117		117			
07-09		117		117			
08-10	45	737-		126	282	863	
09-11	53	850-		9	18	860	
10-12	921	3,366	365	144	16	3,222-	350-
11-13	882	4,219	479	135	15	4,084-	463-
12-14	895	4,216	471	135	15	4,081-	456-
13-15	201	378	188		0	378-	188-
14-16	363	787	217	1	0	786-	217-
15-17	404	952	235	1	0	951-	235-
16-18	258	573	222	1	0	573-	222-
17-19	120	185	154		0	185-	154-
18-20	711	776	109		0	776-	109-
19-21	7,515	2,955	39	11	0	2,944-	39-
20-22	13,731	2,935	21	11	0	2,924-	21-
FIVE-YEAR AVERAGE							
18-22	8,273	1,773	21	6	0	1,767-	21-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	187,909	2,535	1	6,893	4	4,358	2
1966							
1967							
1968							
1969	82,799	4,527	5	4,858	6	331	0
1970	74,643	3,356	4	2,059	3	1,297-	2-
1971	87,679	5,008	6	3,746	4	1,262-	1-
1972	80,827	5,041	6	3,827	5	1,214-	2-
1973	86,515	6,325	7	12,741	15	6,416	7
1974	71,914	4,428	6	5,664	8	1,236	2
1975	124,981	6,076	5	3,812	3	2,264-	2-
1976	82,029	3,385	4	940	1	2,445-	3-
1977	112,501	4,407	4	3,545	3	862-	1-
1978	112,823	5,583	5	1,296	1	4,287-	4-
1979	111,688	4,380	4	7,843	7	3,463	3
1980	105,646	5,593	5	4,526	4	1,067-	1-
1981	128,902	9,346	7	5,983	5	3,363-	3-
1982	51,037	2,339	5	1,725	3	614-	1-
1983	40,127	1,018	3	1,154	3	136	0
1984	35,419	5,427	15	560	2	4,867-	14-
1985	61,081	3,794	6	2,663	4	1,131-	2-
1986	96,254	5,851	6	1,485	2	4,366-	5-
1987	76,845	5,006	7	92	0	4,914-	6-
1988	103,293	7,910	8	2,631	3	5,279-	5-
1989	264,912	3,704	1	668	0	3,036-	1-
1990	202,373	9,524	5	573	0	8,951-	4-
1991	430,001	3,650	1		0	3,650-	1-
1992	282,655	3,073	1	120	0	2,953-	1-
1993	784,567	2,604	0	1,112	0	1,492-	0
1994	385,442	3,078	1	14	0	3,064-	1-
1995	592,512		0		0		0
1996	520,729	3,774	1		0	3,774-	1-
1997	432,681	6,549	2	679	0	5,870-	1-
1998	577,333	21,996	4	603	0	21,393-	4-
1999	602,378	2,341	0		0	2,341-	0
2000	803,779	3,398	0	1,143	0	2,255-	0
2001	750,606	3,939	1	2,465	0	1,474-	0
2002	419,479	1,804	0		0	1,804-	0
2003	1,019,732	1,228	0		0	1,228-	0
2004	714,263	563	0		0	563-	0
2005	625,794	2,570	0	633	0	1,937-	0
2006	524,971		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	1,332,911		0		0		0
2008	1,137,346		0		0		0
2009	354,764		0		0		0
2010	599,642		0		0		0
2011	357,186		0		0		0
2012	1,297,566		0		0		0
2013	1,295,163		0		0		0
2014	1,095,315		0		0		0
2015	871,802	7,269	1		0	7,269-	1-
2016	771,865	7,360	1		0	7,360-	1-
2017	1,411,286	224	0	438	0	214	0
2018	1,087,340		0		0		0
2019	930,427	618	0	1,175	0	557	0
2020	993,946	1,327	0		0	1,327-	0
2021	833,576	6,704	1		0	6,704-	1-
2022	71,586		0		0		0
TOTAL	26,290,839	198,632	1	87,666	0	110,966-	0

THREE-YEAR MOVING AVERAGES

65-67	62,636	845	1	2,298	4	1,453	2
66-68							
67-69	27,600	1,509	5	1,619	6	110	0
68-70	52,481	2,628	5	2,306	4	322-	1-
69-71	81,707	4,297	5	3,554	4	743-	1-
70-72	81,050	4,468	6	3,211	4	1,258-	2-
71-73	85,007	5,458	6	6,771	8	1,313	2
72-74	79,752	5,265	7	7,411	9	2,146	3
73-75	94,470	5,610	6	7,406	8	1,796	2
74-76	92,975	4,630	5	3,472	4	1,158-	1-
75-77	106,504	4,623	4	2,766	3	1,857-	2-
76-78	102,451	4,458	4	1,927	2	2,531-	2-
77-79	112,337	4,790	4	4,228	4	562-	1-
78-80	110,052	5,185	5	4,555	4	630-	1-
79-81	115,412	6,440	6	6,117	5	322-	0
80-82	95,195	5,759	6	4,078	4	1,681-	2-
81-83	73,355	4,234	6	2,954	4	1,280-	2-
82-84	42,194	2,928	7	1,146	3	1,782-	4-
83-85	45,542	3,413	7	1,459	3	1,954-	4-
84-86	64,251	5,024	8	1,569	2	3,455-	5-
85-87	78,060	4,884	6	1,413	2	3,470-	4-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	92,131	6,256	7	1,403	2	4,853-	5-
87-89	148,350	5,540	4	1,130	1	4,410-	3-
88-90	190,193	7,046	4	1,291	1	5,755-	3-
89-91	299,095	5,626	2	414	0	5,212-	2-
90-92	305,010	5,416	2	231	0	5,185-	2-
91-93	499,074	3,109	1	411	0	2,698-	1-
92-94	484,221	2,918	1	415	0	2,503-	1-
93-95	587,507	1,894	0	375	0	1,519-	0
94-96	499,561	2,284	0	5	0	2,279-	0
95-97	515,307	3,441	1	226	0	3,215-	1-
96-98	510,248	10,773	2	427	0	10,346-	2-
97-99	537,464	10,295	2	427	0	9,868-	2-
98-00	661,163	9,245	1	582	0	8,663-	1-
99-01	718,921	3,226	0	1,203	0	2,023-	0
00-02	657,955	3,047	0	1,203	0	1,844-	0
01-03	729,939	2,324	0	822	0	1,502-	0
02-04	717,825	1,198	0		0	1,198-	0
03-05	786,596	1,454	0	211	0	1,243-	0
04-06	621,676	1,044	0	211	0	833-	0
05-07	827,892	857	0	211	0	646-	0
06-08	998,409		0		0		0
07-09	941,674		0		0		0
08-10	697,251		0		0		0
09-11	437,197		0		0		0
10-12	751,465		0		0		0
11-13	983,305		0		0		0
12-14	1,229,348		0		0		0
13-15	1,087,427	2,423	0		0	2,423-	0
14-16	912,994	4,876	1		0	4,876-	1-
15-17	1,018,318	4,951	0	146	0	4,805-	0
16-18	1,090,164	2,528	0	146	0	2,382-	0
17-19	1,143,017	281	0	538	0	257	0
18-20	1,003,904	648	0	392	0	257-	0
19-21	919,316	2,883	0	392	0	2,491-	0
20-22	633,036	2,677	0		0	2,677-	0

FIVE-YEAR AVERAGE

18-22	783,375	1,730	0	235	0	1,495-	0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	6,830	1,369	20	3,391	50	2,022	30
1966	6,114	1,496	24	2,119	35	623	10
1967	14,551	3,454	24	5,475	38	2,021	14
1968	17,285	5,361	31	5,794	34	433	3
1969	11,121	3,479	31	4,389	39	910	8
1970	16,022	5,371	34	5,432	34	61	0
1971	11,484	4,952	43	3,071	27	1,881-	16-
1972	18,693	5,906	32	5,487	29	419-	2-
1973	28,759	15,355	53	9,854	34	5,501-	19-
1974	24,169	13,819	57	6,009	25	7,810-	32-
1975	26,416	11,114	42	8,574	32	2,540-	10-
1976	64,718	26,602	41	21,173	33	5,429-	8-
1977	21,951	12,762	58	8,201	37	4,561-	21-
1978	22,363	8,876	40	7,596	34	1,280-	6-
1979	23,013	9,711	42	7,938	34	1,773-	8-
1980	26,303	18,881	72	10,454	40	8,427-	32-
1981	20,509	7,156	35	13,262	65	6,106	30
1982	27,058	7,823	29	10,899	40	3,076	11
1983	13,490	6,136	45	3,648	27	2,488-	18-
1984	18,658	9,610	52	10,048	54	438	2
1985	25,366	9,860	39	10,848	43	988	4
1986	14,027	8,617	61	4,322	31	4,295-	31-
1987	16,922	8,155	48	5,446	32	2,709-	16-
1988	20,048	9,077	45	5,650	28	3,427-	17-
1989	23,665	12,161	51	6,118	26	6,043-	26-
1990	24,844	11,612	47	2,571	10	9,041-	36-
1991	23,947	10,471	44	2,482	10	7,989-	33-
1992	30,683	9,396	31	1,512	5	7,884-	26-
1993	21,229	7,984	38	1,218	6	6,766-	32-
1994	31,541	14,004	44	3,271	10	10,733-	34-
1995	26,816	14,425	54	1,799	7	12,626-	47-
1996	38,500	8,995	23	1,951	5	7,044-	18-
1997	46,151	10,117	22	1,221	3	8,896-	19-
1998	56,096	15,940	28	2,580	5	13,360-	24-
1999	39,815	9,114	23	2,108	5	7,006-	18-
2000	32,188	8,686	27	298	1	8,388-	26-
2001	28,706	6,843	24		0	6,843-	24-
2002	40,660	21,599	53	87	0	21,512-	53-
2003	25,296	21,223	84		0	21,223-	84-
2004	18,479	9,136	49	252	1	8,884-	48-
2005	28,394	21,235	75	315	1	20,920-	74-
2006	23,053		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	8,807	4,037	46	239	3	3,798-	43-
2008	35,363	7,187	20	405	1	6,782-	19-
2009	8,286	8,528	103	41	0	8,487-	102-
2010	297,590	102,787	35	5,904	2	96,883-	33-
2011	77,588	16,003	21	81	0	15,922-	21-
2012	108,032	23,795	22	12,887	12	10,908-	10-
2013	105,725	32,094	30	13,146	12	18,948-	18-
2014	52,004	38,990	75	43,590	84	4,600	9
2015	115,264	18,192	16	2,644	2	15,548-	13-
2016	220,651	87,365	40	4,753	2	82,612-	37-
2017	89,361	31,115	35	7,720	9	23,394-	26-
2018	92,145	38,255	42	14,427	16	23,827-	26-
2019	247,456	196,976	80	11,445	5	185,531-	75-
2020	197,474	80,324	41	709	0	79,615-	40-
2021	195,590	72,685	37	18,227	9	54,458-	28-
2022	146,141	31,756	22	3,580	2	28,176-	19-
TOTAL	3,053,409	1,217,971	40	346,662	11	871,309-	29-

THREE-YEAR MOVING AVERAGES

65-67	9,165	2,106	23	3,662	40	1,555	17
66-68	12,650	3,437	27	4,463	35	1,026	8
67-69	14,319	4,098	29	5,219	36	1,121	8
68-70	14,809	4,737	32	5,205	35	468	3
69-71	12,876	4,601	36	4,297	33	303-	2-
70-72	15,400	5,410	35	4,663	30	746-	5-
71-73	19,645	8,738	44	6,137	31	2,600-	13-
72-74	23,874	11,693	49	7,117	30	4,577-	19-
73-75	26,448	13,429	51	8,146	31	5,284-	20-
74-76	38,434	17,178	45	11,919	31	5,260-	14-
75-77	37,695	16,826	45	12,649	34	4,177-	11-
76-78	36,344	16,080	44	12,323	34	3,757-	10-
77-79	22,442	10,450	47	7,912	35	2,538-	11-
78-80	23,893	12,489	52	8,663	36	3,827-	16-
79-81	23,275	11,916	51	10,551	45	1,365-	6-
80-82	24,623	11,287	46	11,538	47	252	1
81-83	20,352	7,038	35	9,270	46	2,231	11
82-84	19,735	7,856	40	8,198	42	342	2
83-85	19,171	8,535	45	8,181	43	354-	2-
84-86	19,350	9,362	48	8,406	43	956-	5-
85-87	18,772	8,877	47	6,872	37	2,005-	11-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	16,999	8,616	51	5,139	30	3,477-	20-
87-89	20,212	9,798	48	5,738	28	4,060-	20-
88-90	22,852	10,950	48	4,780	21	6,170-	27-
89-91	24,152	11,415	47	3,724	15	7,691-	32-
90-92	26,491	10,493	40	2,188	8	8,305-	31-
91-93	25,286	9,284	37	1,737	7	7,546-	30-
92-94	27,818	10,461	38	2,000	7	8,461-	30-
93-95	26,529	12,138	46	2,096	8	10,042-	38-
94-96	32,286	12,475	39	2,340	7	10,134-	31-
95-97	37,156	11,179	30	1,657	4	9,522-	26-
96-98	46,916	11,684	25	1,917	4	9,767-	21-
97-99	47,354	11,724	25	1,970	4	9,754-	21-
98-00	42,700	11,247	26	1,662	4	9,585-	22-
99-01	33,570	8,214	24	802	2	7,412-	22-
00-02	33,851	12,376	37	128	0	12,248-	36-
01-03	31,554	16,555	52	29	0	16,526-	52-
02-04	28,145	17,319	62	113	0	17,206-	61-
03-05	24,056	17,198	71	189	1	17,009-	71-
04-06	23,309	10,124	43	189	1	9,935-	43-
05-07	20,085	8,424	42	185	1	8,239-	41-
06-08	22,408	3,741	17	215	1	3,527-	16-
07-09	17,485	6,584	38	228	1	6,356-	36-
08-10	113,746	39,501	35	2,117	2	37,384-	33-
09-11	127,821	42,439	33	2,009	2	40,431-	32-
10-12	161,070	47,528	30	6,291	4	41,238-	26-
11-13	97,115	23,964	25	8,705	9	15,259-	16-
12-14	88,587	31,626	36	23,208	26	8,419-	10-
13-15	90,998	29,759	33	19,793	22	9,965-	11-
14-16	129,306	48,182	37	16,996	13	31,187-	24-
15-17	141,759	45,557	32	5,039	4	40,518-	29-
16-18	134,052	52,245	39	8,967	7	43,278-	32-
17-19	142,987	88,782	62	11,198	8	77,584-	54-
18-20	179,025	105,185	59	8,860	5	96,324-	54-
19-21	213,507	116,662	55	10,127	5	106,534-	50-
20-22	179,735	61,588	34	7,505	4	54,083-	30-
FIVE-YEAR AVERAGE							
18-22	175,761	83,999	48	9,678	6	74,321-	42-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	3,561	351	10	3,484	98	3,133	88
1966	13,628	969	7	7,687	56	6,718	49
1967	751	1,885	251	11,418		9,533	
1968	3,324		0	890	27	890	27
1969	5,106		0	2,178	43	2,178	43
1970	5,425		0	874	16	874	16
1971	10,957		0	2,249	21	2,249	21
1972	10,835		0	2,163	20	2,163	20
1973	12,422		0	2,393	19	2,393	19
1974							
1975	72,461		0	26,857	37	26,857	37
1976	35,877		0	8,848	25	8,848	25
1977	12,926		0	2,666	21	2,666	21
1978	40,634		0	4,363	11	4,363	11
1979	5,647		0	842	15	842	15
1980	5,561		0	344	6	344	6
1981							
1982	6,349		0	113	2	113	2
1983	5,123		0	348	7	348	7
1984	1,337		0	22	2	22	2
1985							
1986							
1987	7,602		0	172	2	172	2
1988							
1989	4,851		0	228	5	228	5
1990							
1991							
1992	6,260		0	54	1	54	1
1993	8,926		0		0		0
1994	36,221		0	459	1	459	1
1995	9,783		0	407	4	407	4
1996	38,342		0		0		0
1997	47,018		0	485	1	485	1
1998	104,140		0		0		0
1999	231,783		0	1,877	1	1,877	1
2000				1,667		1,667	
2001	6,000		0	4,301	72	4,301	72
2002	102,926		0	8,408	8	8,408	8
2003	69,227		0	1,700	2	1,700	2
2004				10,399		10,399	
2005	74,850		0	7,145	10	7,145	10
2006	104,427		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	1,579,978	8,227	1	86,680	5	78,453	5
2008	355,106		0	913	0	913	0
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
TOTAL	3,039,364	11,432	0	202,634	7	191,202	6

THREE-YEAR MOVING AVERAGES

65-67	5,980	1,068	18	7,530	126	6,461	108
66-68	5,901	951	16	6,665	113	5,714	97
67-69	3,060	628	21	4,829	158	4,200	137
68-70	4,618		0	1,314	28	1,314	28
69-71	7,163		0	1,767	25	1,767	25
70-72	9,072		0	1,762	19	1,762	19
71-73	11,405		0	2,268	20	2,268	20
72-74	7,752		0	1,519	20	1,519	20
73-75	28,294		0	9,750	34	9,750	34
74-76	36,113		0	11,902	33	11,902	33
75-77	40,421		0	12,790	32	12,790	32
76-78	29,812		0	5,292	18	5,292	18
77-79	19,736		0	2,624	13	2,624	13
78-80	17,281		0	1,850	11	1,850	11
79-81	3,736		0	395	11	395	11
80-82	3,970		0	152	4	152	4
81-83	3,824		0	154	4	154	4
82-84	4,270		0	161	4	161	4
83-85	2,153		0	123	6	123	6
84-86	446		0	7	2	7	2
85-87	2,534		0	57	2	57	2

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	2,534		0	57	2	57	2
87-89	4,151		0	133	3	133	3
88-90	1,617		0	76	5	76	5
89-91	1,617		0	76	5	76	5
90-92	2,087		0	18	1	18	1
91-93	5,062		0	18	0	18	0
92-94	17,136		0	171	1	171	1
93-95	18,310		0	289	2	289	2
94-96	28,115		0	289	1	289	1
95-97	31,714		0	297	1	297	1
96-98	63,167		0	162	0	162	0
97-99	127,647		0	787	1	787	1
98-00	111,974		0	1,181	1	1,181	1
99-01	79,261		0	2,615	3	2,615	3
00-02	36,309		0	4,792	13	4,792	13
01-03	59,384		0	4,803	8	4,803	8
02-04	57,384		0	6,836	12	6,836	12
03-05	48,026		0	6,415	13	6,415	13
04-06	59,759		0	5,848	10	5,848	10
05-07	586,418	2,742	0	31,275	5	28,533	5
06-08	679,837	2,742	0	29,198	4	26,455	4
07-09	645,028	2,742	0	29,198	5	26,455	4
08-10	118,369		0	304	0	304	0
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20							
19-21							
20-22							

FIVE-YEAR AVERAGE

18-22

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	63,466	15,550	25	10,498	17	5,052-	8-
1966	67,492	18,657	28	11,920	18	6,737-	10-
1967	77,469	24,345	31	16,521	21	7,824-	10-
1968	101,623	30,335	30	15,709	15	14,626-	14-
1969	144,881	45,884	32	27,702	19	18,182-	13-
1970	161,781	52,253	32	26,599	16	25,654-	16-
1971	134,392	52,538	39	20,109	15	32,429-	24-
1972	120,106	47,325	39	45,457	38	1,868-	2-
1973	111,176	41,306	37	17,163	15	24,143-	22-
1974	96,210	36,421	38	15,416	16	21,005-	22-
1975	150,034	60,038	40	30,300	20	29,738-	20-
1976	206,072	84,649	41	30,866	15	53,783-	26-
1977	88,452	46,622	53	19,527	22	27,095-	31-
1978	47,499	15,903	33	7,980	17	7,923-	17-
1979	55,345	37,468	68	15,430	28	22,038-	40-
1980	64,657	58,705	91	19,639	30	39,066-	60-
1981	44,122	32,260	73	19,833	45	12,427-	28-
1982	138,062	103,632	75	46,475	34	57,157-	41-
1983	93,706	87,121	93	30,406	32	56,715-	61-
1984	149,712	115,630	77	52,312	35	63,318-	42-
1985	71,689	83,994	117	32,780	46	51,214-	71-
1986	71,193	69,834	98	19,336	27	50,498-	71-
1987	67,841	61,311	90	16,432	24	44,879-	66-
1988	55,192	31,166	56	10,937	20	20,229-	37-
1989	45,541	21,315	47	4,006	9	17,309-	38-
1990	109,683	32,885	30	3,433	3	29,452-	27-
1991	63,959	30,040	47	16,581	26	13,459-	21-
1992	69,274	19,825	29	2,309	3	17,516-	25-
1993	52,891	11,149	21	1,007	2	10,142-	19-
1994	46,793	8,406	18	223	0	8,183-	17-
1995	31,515	5,711	18	1,022	3	4,689-	15-
1996	26,873	22,408	83	1,305	5	21,103-	79-
1997	72,973	17,683	24	854	1	16,829-	23-
1998	66,409	16,290	25	1,131	2	15,159-	23-
1999	56,325	14,364	26	422	1	13,942-	25-
2000	17,666	9,097	51	6	0	9,091-	51-
2001	33,361	5,943	18	186	1	5,757-	17-
2002	22,639	9,920	44	3,405	15	6,515-	29-
2003	36,206	15,117	42	1,914	5	13,203-	36-
2004	54,384	25,631	47	899	2	24,732-	45-
2005	33,322	32,239	97	5,307	16	26,932-	81-
2006	31,175		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	21,903	16,654	76	43	0	16,611-	76-
2008	21,666	12,112	56	5,099	24	7,013-	32-
2009	12,008	8,456	70	1,536	13	6,920-	58-
2010	514,254	140,961	27	8,492	2	132,469-	26-
2011	124,891	34,145	27	3,816	3	30,329-	24-
2012	157,755	49,377	31	56,922	36	7,545	5
2013	168,092	40,644	24	27,806	17	12,838-	8-
2014	139,410	106,068	76	81,076	58	24,992-	18-
2015	102,068	40,305	39	16,656	16	23,649-	23-
2016	119,266	137,415	115	28,803	24	108,611-	91-
2017	1,745,616	75,826	4	92,301	5	16,475	1
2018	424,596	229,855	54	79,563	19	150,291-	35-
2019	1,304,615	187,511	14	101,278	8	86,233-	7-
2020	431,041	72,563	17	224,872	52	152,309	35
2021	670,662	94,079	14	90,158	13	3,920-	1-
2022	74,592	20,811	28	7,992	11	12,819-	17-
TOTAL	9,285,596	2,817,750	30	1,429,771	15	1,387,979-	15-

THREE-YEAR MOVING AVERAGES

65-67	69,476	19,517	28	12,980	19	6,538-	9-
66-68	82,195	24,446	30	14,717	18	9,729-	12-
67-69	107,991	33,521	31	19,977	18	13,544-	13-
68-70	136,095	42,824	31	23,337	17	19,487-	14-
69-71	147,018	50,225	34	24,803	17	25,422-	17-
70-72	138,760	50,705	37	30,722	22	19,984-	14-
71-73	121,891	47,056	39	27,576	23	19,480-	16-
72-74	109,164	41,684	38	26,012	24	15,672-	14-
73-75	119,140	45,922	39	20,960	18	24,962-	21-
74-76	150,772	60,369	40	25,527	17	34,842-	23-
75-77	148,186	63,770	43	26,898	18	36,872-	25-
76-78	114,008	49,058	43	19,458	17	29,600-	26-
77-79	63,765	33,331	52	14,312	22	19,019-	30-
78-80	55,834	37,359	67	14,350	26	23,009-	41-
79-81	54,708	42,811	78	18,301	33	24,510-	45-
80-82	82,280	64,866	79	28,649	35	36,217-	44-
81-83	91,963	74,338	81	32,238	35	42,100-	46-
82-84	127,160	102,128	80	43,064	34	59,063-	46-
83-85	105,036	95,582	91	38,499	37	57,082-	54-
84-86	97,531	89,819	92	34,809	36	55,010-	56-
85-87	70,241	71,713	102	22,849	33	48,864-	70-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	64,742	54,104	84	15,568	24	38,535-	60-
87-89	56,191	37,931	68	10,458	19	27,472-	49-
88-90	70,139	28,455	41	6,125	9	22,330-	32-
89-91	73,061	28,080	38	8,007	11	20,073-	27-
90-92	80,972	27,583	34	7,441	9	20,142-	25-
91-93	62,041	20,338	33	6,632	11	13,706-	22-
92-94	56,319	13,127	23	1,180	2	11,947-	21-
93-95	43,733	8,422	19	751	2	7,671-	18-
94-96	35,060	12,175	35	850	2	11,325-	32-
95-97	43,787	15,267	35	1,060	2	14,207-	32-
96-98	55,418	18,794	34	1,097	2	17,697-	32-
97-99	65,236	16,112	25	802	1	15,310-	23-
98-00	46,800	13,250	28	520	1	12,731-	27-
99-01	35,784	9,801	27	205	1	9,597-	27-
00-02	24,555	8,320	34	1,199	5	7,121-	29-
01-03	30,735	10,327	34	1,835	6	8,492-	28-
02-04	37,743	16,889	45	2,073	5	14,817-	39-
03-05	41,304	24,329	59	2,707	7	21,622-	52-
04-06	39,627	19,290	49	2,069	5	17,221-	43-
05-07	28,800	16,298	57	1,783	6	14,514-	50-
06-08	24,915	9,589	38	1,714	7	7,875-	32-
07-09	18,526	12,407	67	2,226	12	10,181-	55-
08-10	182,643	53,843	29	5,042	3	48,801-	27-
09-11	217,051	61,187	28	4,615	2	56,573-	26-
10-12	265,633	74,828	28	23,077	9	51,751-	19-
11-13	150,246	41,389	28	29,515	20	11,874-	8-
12-14	155,086	65,363	42	55,268	36	10,095-	7-
13-15	136,523	62,339	46	41,846	31	20,493-	15-
14-16	120,248	94,596	79	42,178	35	52,417-	44-
15-17	655,650	84,515	13	45,920	7	38,595-	6-
16-18	763,159	147,698	19	66,889	9	80,809-	11-
17-19	1,158,276	164,397	14	91,048	8	73,350-	6-
18-20	720,084	163,310	23	135,238	19	28,072-	4-
19-21	802,106	118,051	15	138,770	17	20,719	3
20-22	392,098	62,484	16	107,674	27	45,190	12

FIVE-YEAR AVERAGE

18-22	581,101	120,964	21	100,773	17	20,191-	3-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	263		0		0		0
1966							
1967	3,308	993	30		0	993-	30-
1968	810		0		0		0
1969							
1970	24,419	1,354	6	7,840	32	6,486	27
1971	5,985	1,382	23	8,977	150	7,595	127
1972	677	118	17		0	118-	17-
1973	6,628	153	2		0	153-	2-
1974	2,425		0		0		0
1975	540	17	3		0	17-	3-
1976	731	38	5		0	38-	5-
1977	41,927	7,034	17	27,087	65	20,053	48
1978	250		0		0		0
1979	62,869	10,771	17	44,271	70	33,500	53
1980	51,681	4,700	9		0	4,700-	9-
1981	40	23	58		0	23-	58-
1982	4,194	129	3		0	129-	3-
1983	7,674	1,282	17		0	1,282-	17-
1984							
1985							
1986	3,676	211	6		0	211-	6-
1987	5,108	19,713	386	272	5	19,441-	381-
1988							
1989	8,213	2,036	25	582	7	1,454-	18-
1990	295	545	185		0	545-	185-
1991	17,323	1,680	10		0	1,680-	10-
1992	360	513	142		0	513-	142-
1993	1,862	2,147	115		0	2,147-	115-
1994	4,201	1,223	29		0	1,223-	29-
1995	20,838	5,260	25		0	5,260-	25-
1996	1,700	6,991	411		0	6,991-	411-
1997	3,567	2,121	59		0	2,121-	59-
1998	2,268	197	9		0	197-	9-
1999	4,234	8,186	193		0	8,186-	193-
2000	10,660	5,974	56		0	5,974-	56-
2001	1,400		0		0		0
2002							
2003	165	6,831			0	6,831-	
2004	25,639	64,370	251		0	64,370-	251-
2005							
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008	2,756		0		0		0
2009	9,270	8,204	89		0	8,204-	89-
2010	8,776	1,861	21		0	1,861-	21-
2011	1,112	2,074	187		0	2,074-	187-
2012	104,059	35,709	34		0	35,709-	34-
2013	29,895	4,868	16		0	4,868-	16-
2014	9,762		0		0		0
2015	9,239	4,905	53		0	4,905-	53-
2016	2,764	2,500	90		0	2,500-	90-
2017	469		0		0		0
2018	121,694	31,256	26		0	31,256-	26-
2019	22,392	41,247	184		0	41,247-	184-
2020	38,664	40,370	104		0	40,370-	104-
2021							
2022							
TOTAL	686,782	328,986	48	89,029	13	239,957-	35-

THREE-YEAR MOVING AVERAGES

65-67	1,190	331	28		0	331-	28-
66-68	1,373	331	24		0	331-	24-
67-69	1,373	331	24		0	331-	24-
68-70	8,410	451	5	2,613	31	2,162	26
69-71	10,135	912	9	5,606	55	4,694	46
70-72	10,360	951	9	5,606	54	4,654	45
71-73	4,430	551	12	2,992	68	2,441	55
72-74	3,243	90	3		0	90-	3-
73-75	3,198	57	2		0	57-	2-
74-76	1,232	18	1		0	18-	1-
75-77	14,399	2,363	16	9,029	63	6,666	46
76-78	14,303	2,357	16	9,029	63	6,672	47
77-79	35,015	5,935	17	23,786	68	17,851	51
78-80	38,267	5,157	13	14,757	39	9,600	25
79-81	38,197	5,165	14	14,757	39	9,592	25
80-82	18,638	1,617	9		0	1,617-	9-
81-83	3,969	478	12		0	478-	12-
82-84	3,956	470	12		0	470-	12-
83-85	2,558	427	17		0	427-	17-
84-86	1,225	70	6		0	70-	6-
85-87	2,928	6,641	227	91	3	6,551-	224-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	2,928	6,641	227	91	3	6,551-	224-
87-89	4,440	7,250	163	285	6	6,965-	157-
88-90	2,836	860	30	194	7	666-	23-
89-91	8,610	1,420	16	194	2	1,226-	14-
90-92	5,993	913	15		0	913-	15-
91-93	6,515	1,447	22		0	1,447-	22-
92-94	2,141	1,294	60		0	1,294-	60-
93-95	8,967	2,877	32		0	2,877-	32-
94-96	8,913	4,491	50		0	4,491-	50-
95-97	8,702	4,791	55		0	4,791-	55-
96-98	2,512	3,103	124		0	3,103-	124-
97-99	3,356	3,501	104		0	3,501-	104-
98-00	5,721	4,786	84		0	4,786-	84-
99-01	5,431	4,720	87		0	4,720-	87-
00-02	4,020	1,991	50		0	1,991-	50-
01-03	522	2,277	436		0	2,277-	436-
02-04	8,601	23,734	276		0	23,734-	276-
03-05	8,601	23,734	276		0	23,734-	276-
04-06	8,546	21,457	251		0	21,457-	251-
05-07							
06-08	919		0		0		0
07-09	4,009	2,735	68		0	2,735-	68-
08-10	6,934	3,355	48		0	3,355-	48-
09-11	6,386	4,046	63		0	4,046-	63-
10-12	37,982	13,215	35		0	13,215-	35-
11-13	45,022	14,217	32		0	14,217-	32-
12-14	47,905	13,526	28		0	13,526-	28-
13-15	16,299	3,258	20		0	3,258-	20-
14-16	7,255	2,468	34		0	2,468-	34-
15-17	4,157	2,468	59		0	2,468-	59-
16-18	41,642	11,252	27		0	11,252-	27-
17-19	48,185	24,168	50		0	24,168-	50-
18-20	60,917	37,624	62		0	37,624-	62-
19-21	20,352	27,206	134		0	27,206-	134-
20-22	12,888	13,457	104		0	13,457-	104-
FIVE-YEAR AVERAGE							
18-22	36,550	22,575	62		0	22,575-	62-

GAS PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	1,422	140	10	100	7	40-	3-
1966	158		0		0		0
1967							
1968	1,610	397	25		0	397-	25-
1969	1,035		0		0		0
1970							
1971							
1972							
1973							
1974							
1975	2,868	1,095	38		0	1,095-	38-
1976							
1977							
1978							
1979	6,730	1,231	18		0	1,231-	18-
1980	128	78	61		0	78-	61-
1981							
1982	2,446	513	21		0	513-	21-
1983							
1984	2,288	1,500	66		0	1,500-	66-
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992	2,636		0		0		0
1993							
1994							
1995	4,293	4,101	96		0	4,101-	96-
1996	14,569	47,695	327		0	47,695-	327-
1997	750	3,985	531		0	3,985-	531-
1998							
1999	6,410	5,597	87		0	5,597-	87-
2000	1,000	2,966	297		0	2,966-	297-
2001							
2002							
2003							
2004	5,596		0		0		0
2005	700	722	103		0	722-	103-
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008							
2009	4,647	5,758	124		0	5,758-	124-
2010	5,608	3,211	57		0	3,211-	57-
2011	10,806	21,380	198		0	21,380-	198-
2012	14,860	6,283	42		0	6,283-	42-
2013							
2014	234	184	79		0	184-	79-
2015							
2016	13,933		0		0		0
2017							
2018							
2019							
2020							
2021							
2022							
TOTAL	104,727	106,836	102	100	0	106,736-	102-

THREE-YEAR MOVING AVERAGES

65-67	527	47	9	33	6	13-	3-
66-68	589	132	22		0	132-	22-
67-69	882	132	15		0	132-	15-
68-70	882	132	15		0	132-	15-
69-71	345		0		0		0
70-72							
71-73							
72-74							
73-75	956	365	38		0	365-	38-
74-76	956	365	38		0	365-	38-
75-77	956	365	38		0	365-	38-
76-78							
77-79	2,243	410	18		0	410-	18-
78-80	2,286	436	19		0	436-	19-
79-81	2,286	436	19		0	436-	19-
80-82	858	197	23		0	197-	23-
81-83	815	171	21		0	171-	21-
82-84	1,578	671	43		0	671-	43-
83-85	763	500	66		0	500-	66-
84-86	763	500	66		0	500-	66-
85-87							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88							
87-89							
88-90							
89-91							
90-92	879		0		0		0
91-93	879		0		0		0
92-94	879		0		0		0
93-95	1,431	1,367	96		0	1,367-	96-
94-96	6,287	17,265	275		0	17,265-	275-
95-97	6,537	18,594	284		0	18,594-	284-
96-98	5,106	17,227	337		0	17,227-	337-
97-99	2,387	3,194	134		0	3,194-	134-
98-00	2,470	2,854	116		0	2,854-	116-
99-01	2,470	2,854	116		0	2,854-	116-
00-02	333	989	297		0	989-	297-
01-03							
02-04	1,865		0		0		0
03-05	2,099	241	11		0	241-	11-
04-06	2,099	241	11		0	241-	11-
05-07	233	241	103		0	241-	103-
06-08							
07-09	1,549	1,919	124		0	1,919-	124-
08-10	3,418	2,990	87		0	2,990-	87-
09-11	7,020	10,116	144		0	10,116-	144-
10-12	10,425	10,291	99		0	10,291-	99-
11-13	8,555	9,221	108		0	9,221-	108-
12-14	5,031	2,156	43		0	2,156-	43-
13-15	78	61	79		0	61-	79-
14-16	4,722	61	1		0	61-	1-
15-17	4,644		0		0		0
16-18	4,644		0		0		0
17-19							
18-20							
19-21							
20-22							

FIVE-YEAR AVERAGE

18-22

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	49,351	4,140	8		0	4,140-	8-
1966							
1967							
1968							
1969	21,586	2,219	10	26,755	124	24,536	114
1970		128		13,685		13,557	
1971	18,737	4,732	25	31,457	168	26,725	143
1972	561	873	156		0	873-	156-
1973	2,080	72	3		0	72-	3-
1974	13,450	43	0	31,579	235	31,536	234
1975	408,020	11,769	3	46	0	11,723-	3-
1976	9,126	4,654	51		0	4,654-	51-
1977	52,528	3,710	7	4,915	9	1,205	2
1978		140				140-	
1979	10,853		0		0		0
1980							
1981	730	134	18		0	134-	18-
1982							
1983	966	250	26		0	250-	26-
1984							
1985	2,672	5,125	192	15,000	561	9,875	370
1986	28,762	71	0		0	71-	0
1987	6,573	442	7		0	442-	7-
1988	118	1,985			0	1,985-	
1989							
1990	15,505	39,254	253	29,301	189	9,953-	64-
1991	26,303	69,298	263	47	0	69,251-	263-
1992	2,508		0		0		0
1993	8,718	5,755	66		0	5,755-	66-
1994	25,269	6,876	27		0	6,876-	27-
1995	190,119	131,590	69	67	0	131,523-	69-
1996							
1997	6,694	25,136	376	458	7	24,678-	369-
1998							
1999	2,419	5,440	225		0	5,440-	225-
2000	486	16,019			0	16,019-	
2001							
2002							
2003							
2004	24,009	17,017	71		0	17,017-	71-
2005	185		0		0		0
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 367.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008							
2009	11,797	149,183			0	149,183-	
2010	20,041	2,032	10		0	2,032-	10-
2011	12,915	140,244			0	140,244-	
2012	28,758	101,504	353		0	101,504-	353-
2013	93,854	9,982	11		0	9,982-	11-
2014	100,319	173,308	173		0	173,308-	173-
2015	25,153	81,122	323		0	81,122-	323-
2016	3,840	9,531	248		0	9,531-	248-
2017	2,490	25,954			0	25,954-	
2018	4,552	1,045	23		0	1,045-	23-
2019	15,518	55,169	356		0	55,169-	356-
2020							
2021							
2022							
TOTAL	1,247,565	1,105,946	89	153,310	12	952,636-	76-

THREE-YEAR MOVING AVERAGES

65-67	16,450	1,380	8		0	1,380-	8-
66-68							
67-69	7,195	740	10	8,918	124	8,179	114
68-70	7,195	782	11	13,480	187	12,698	176
69-71	13,441	2,360	18	23,966	178	21,606	161
70-72	6,433	1,911	30	15,047	234	13,136	204
71-73	7,126	1,892	27	10,486	147	8,593	121
72-74	5,364	329	6	10,526	196	10,197	190
73-75	141,183	3,961	3	10,542	7	6,580	5
74-76	143,532	5,489	4	10,542	7	5,053	4
75-77	156,558	6,711	4	1,654	1	5,057-	3-
76-78	20,551	2,835	14	1,638	8	1,196-	6-
77-79	21,127	1,283	6	1,638	8	355	2
78-80	3,618	47	1		0	47-	1-
79-81	3,861	45	1		0	45-	1-
80-82	243	45	18		0	45-	18-
81-83	565	128	23		0	128-	23-
82-84	322	83	26		0	83-	26-
83-85	1,213	1,792	148	5,000	412	3,208	265
84-86	10,478	1,732	17	5,000	48	3,268	31
85-87	12,669	1,879	15	5,000	39	3,121	25

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	11,818	833	7		0	833-	7-
87-89	2,230	809	36		0	809-	36-
88-90	5,208	13,746	264	9,767	188	3,979-	76-
89-91	13,936	36,184	260	9,783	70	26,401-	189-
90-92	14,772	36,184	245	9,783	66	26,401-	179-
91-93	12,510	25,018	200	16	0	25,002-	200-
92-94	12,165	4,210	35		0	4,210-	35-
93-95	74,702	48,074	64	22	0	48,051-	64-
94-96	71,796	46,155	64	22	0	46,133-	64-
95-97	65,604	52,242	80	175	0	52,067-	79-
96-98	2,231	8,379	376	153	7	8,226-	369-
97-99	3,038	10,192	336	153	5	10,039-	330-
98-00	968	7,153	739		0	7,153-	739-
99-01	968	7,153	739		0	7,153-	739-
00-02	162	5,340			0	5,340-	
01-03							
02-04	8,003	5,672	71		0	5,672-	71-
03-05	8,065	5,672	70		0	5,672-	70-
04-06	8,065	5,672	70		0	5,672-	70-
05-07	62		0		0		0
06-08							
07-09	3,932	49,728			0	49,728-	
08-10	10,613	50,405	475		0	50,405-	475-
09-11	14,918	97,153	651		0	97,153-	651-
10-12	20,571	81,260	395		0	81,260-	395-
11-13	45,176	83,910	186		0	83,910-	186-
12-14	74,310	94,931	128		0	94,931-	128-
13-15	73,109	88,137	121		0	88,137-	121-
14-16	43,104	87,987	204		0	87,987-	204-
15-17	10,494	38,869	370		0	38,869-	370-
16-18	3,627	12,177	336		0	12,177-	336-
17-19	7,520	27,389	364		0	27,389-	364-
18-20	6,690	18,738	280		0	18,738-	280-
19-21	5,173	18,390	356		0	18,390-	356-
20-22							

FIVE-YEAR AVERAGE

18-22	4,014	11,243	280		0	11,243-	280-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 369.11 THROUGH 369.51 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	793	80	10		0	80-	10-
1966							
1967							
1968							
1969	105,748	39	0		0	39-	0
1970	486	73	15	284	58	211	43
1971	2,030		0		0		0
1972	45,752	19,940	44	28,199	62	8,259	18
1973							
1974	894	31	3	44	5	13	1
1975	1,667	427	26	610	37	183	11
1976							
1977	44,587	8,850	20	62	0	8,788-	20-
1978	55,044	6,211	11	5	0	6,206-	11-
1979	34,527	6,684	19	97	0	6,587-	19-
1980	8,570	1,056	12		0	1,056-	12-
1981	12,122	3,660	30	123	1	3,537-	29-
1982	38,092	6,093	16	72	0	6,021-	16-
1983	47,538	9,995	21		0	9,995-	21-
1984	39,295	10,897	28		0	10,897-	28-
1985	19,483	9,245	47	10,921	56	1,676	9
1986	6,031	3,635	60		0	3,635-	60-
1987	19,308	1,538	8	1,443	7	95-	0
1988	2,916	230	8		0	230-	8-
1989	17,397	5,506	32		0	5,506-	32-
1990	17,409	9,497	55		0	9,497-	55-
1991							
1992							
1993							
1994	11,088	1,386	12		0	1,386-	12-
1995	574,930	158,590	28		0	158,590-	28-
1996	166,697	50,414	30	461	0	49,953-	30-
1997	94,269	41,373	44		0	41,373-	44-
1998							
1999	46,051	14,648	32		0	14,648-	32-
2000	6,523	2,475	38		0	2,475-	38-
2001	36,700	14,485	39		0	14,485-	39-
2002	78,107	6,714	9		0	6,714-	9-
2003	10,161	6,856	67		0	6,856-	67-
2004	345,856	90,470	26		0	90,470-	26-
2005	24,451	2,816	12		0	2,816-	12-
2006	6,496	2,407	37		0	2,407-	37-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 369.11 THROUGH 369.51 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	2,883	6	0		0	6-	0
2008	36,434	2,654	7		0	2,654-	7-
2009	83,115	102,237	123		0	102,237-	123-
2010	84,204	25,400	30		0	25,400-	30-
2011	275,783	112,339	41	14,793	5	97,546-	35-
2012	222,278	40,235	18		0	40,235-	18-
2013	152,511	42,066	28		0	42,066-	28-
2014	626,533	99,317	16		0	99,317-	16-
2015	465,527	66,545	14		0	66,545-	14-
2016	173,654	67,616	39		0	67,616-	39-
2017	317,205	20,878	7		0	20,878-	7-
2018	186,574	24,827	13		0	24,827-	13-
2019	197,301	5,741	3		0	5,741-	3-
2020	47,145		0		0		0
2021							
2022	1,685		0		0		0
TOTAL	4,793,851	1,106,182	23	57,114	1	1,049,068-	22-

THREE-YEAR MOVING AVERAGES

65-67	264	27	10		0	27-	10-
66-68							
67-69	35,249	13	0		0	13-	0
68-70	35,411	37	0	95	0	57	0
69-71	36,088	37	0	95	0	57	0
70-72	16,089	6,671	41	9,494	59	2,823	18
71-73	15,927	6,647	42	9,400	59	2,753	17
72-74	15,549	6,657	43	9,414	61	2,757	18
73-75	854	153	18	218	26	65	8
74-76	854	153	18	218	26	65	8
75-77	15,418	3,092	20	224	1	2,868-	19-
76-78	33,210	5,020	15	22	0	4,998-	15-
77-79	44,719	7,248	16	55	0	7,194-	16-
78-80	32,714	4,650	14	34	0	4,616-	14-
79-81	18,406	3,800	21	73	0	3,727-	20-
80-82	19,595	3,603	18	65	0	3,538-	18-
81-83	32,584	6,583	20	65	0	6,518-	20-
82-84	41,642	8,995	22	24	0	8,971-	22-
83-85	35,439	10,046	28	3,640	10	6,405-	18-
84-86	21,603	7,926	37	3,640	17	4,285-	20-
85-87	14,941	4,806	32	4,121	28	685-	5-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 369.11 THROUGH 369.51 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	9,418	1,801	19	481	5	1,320-	14-
87-89	13,207	2,425	18	481	4	1,944-	15-
88-90	12,574	5,078	40		0	5,078-	40-
89-91	11,602	5,001	43		0	5,001-	43-
90-92	5,803	3,166	55		0	3,166-	55-
91-93							
92-94	3,696	462	12		0	462-	12-
93-95	195,339	53,325	27		0	53,325-	27-
94-96	250,905	70,130	28	154	0	69,976-	28-
95-97	278,632	83,459	30	154	0	83,305-	30-
96-98	86,989	30,596	35	154	0	30,442-	35-
97-99	46,773	18,674	40		0	18,674-	40-
98-00	17,525	5,708	33		0	5,708-	33-
99-01	29,758	10,536	35		0	10,536-	35-
00-02	40,443	7,891	20		0	7,891-	20-
01-03	41,656	9,352	22		0	9,352-	22-
02-04	144,708	34,680	24		0	34,680-	24-
03-05	126,823	33,381	26		0	33,381-	26-
04-06	125,601	31,898	25		0	31,898-	25-
05-07	11,277	1,743	15		0	1,743-	15-
06-08	15,271	1,689	11		0	1,689-	11-
07-09	40,811	34,966	86		0	34,966-	86-
08-10	67,918	43,430	64		0	43,430-	64-
09-11	147,701	79,992	54	4,931	3	75,061-	51-
10-12	194,088	59,325	31	4,931	3	54,394-	28-
11-13	216,857	64,880	30	4,931	2	59,949-	28-
12-14	333,774	60,539	18		0	60,539-	18-
13-15	414,857	69,309	17		0	69,309-	17-
14-16	421,905	77,826	18		0	77,826-	18-
15-17	318,795	51,680	16		0	51,680-	16-
16-18	225,811	37,774	17		0	37,774-	17-
17-19	233,693	17,149	7		0	17,149-	7-
18-20	143,674	10,190	7		0	10,190-	7-
19-21	81,482	1,914	2		0	1,914-	2-
20-22	16,277		0		0		0
FIVE-YEAR AVERAGE							
18-22	86,541	6,114	7		0	6,114-	7-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1970	6,172	380	6		0	380-	6-
1971	5,170	1,085	21		0	1,085-	21-
1972	1,000	100	10		0	100-	10-
1973							
1974	50		0		0		0
1975	4,408	776	18	62	1	714-	16-
1976							
1977	8,485	1,427	17	35	0	1,392-	16-
1978							
1979							
1980	209	41	20		0	41-	20-
1981							
1982							
1983	1,853	649	35		0	649-	35-
1984							
1985							
1986							
1987							
1988							
1989							
1990							
1991	34		0		0		0
1992							
1993	783	3,212	410		0	3,212-	410-
1994							
1995	13,993	1,000	7		0	1,000-	7-
1996							
1997	51,622	17,560	34		0	17,560-	34-
1998							
1999	4,238	1,309	31		0	1,309-	31-
2000	652		0		0		0
2001							
2002							
2003							
2004	3,557	3,750	105		0	3,750-	105-
2005							
2006	1,993	13,905	698		0	13,905-	698-
2007		2,636		2,636			
2008	1,175	693	59		0	693-	59-
2009							
2010	4,449	2,489	56		0	2,489-	56-
2011	1,782	4,147	233		0	4,147-	233-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2012	7,742	2,145	28		0	2,145-	28-
2013							
2014		20				20-	
2015	377	501	133		0	501-	133-
2016							
2017							
2018							
2019	352		0		0		0
2020	2,230	4,374	196		0	4,374-	196-
2021							
2022							
TOTAL	122,326	62,199	51	2,733	2	59,466-	49-

THREE-YEAR MOVING AVERAGES

70-72	4,114	522	13		0	522-	13-
71-73	2,057	395	19		0	395-	19-
72-74	350	33	10		0	33-	10-
73-75	1,486	259	17	21	1	238-	16-
74-76	1,486	259	17	21	1	238-	16-
75-77	4,298	734	17	32	1	702-	16-
76-78	2,828	476	17	12	0	464-	16-
77-79	2,828	476	17	12	0	464-	16-
78-80	70	14	20		0	14-	20-
79-81	70	14	20		0	14-	20-
80-82	70	14	20		0	14-	20-
81-83	618	216	35		0	216-	35-
82-84	618	216	35		0	216-	35-
83-85	618	216	35		0	216-	35-
84-86							
85-87							
86-88							
87-89							
88-90							
89-91	11		0		0		0
90-92	11		0		0		0
91-93	272	1,071	393		0	1,071-	393-
92-94	261	1,071	410		0	1,071-	410-
93-95	4,925	1,404	29		0	1,404-	29-
94-96	4,664	333	7		0	333-	7-
95-97	21,872	6,187	28		0	6,187-	28-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
96-98	17,207	5,853	34		0	5,853-	34-
97-99	18,620	6,290	34		0	6,290-	34-
98-00	1,630	436	27		0	436-	27-
99-01	1,630	436	27		0	436-	27-
00-02	217		0		0		0
01-03							
02-04	1,186	1,250	105		0	1,250-	105-
03-05	1,186	1,250	105		0	1,250-	105-
04-06	1,850	5,885	318		0	5,885-	318-
05-07	664	5,514	830	879	132	4,635-	698-
06-08	1,056	5,745	544	879	83	4,866-	461-
07-09	392	1,110	283	879	224	231-	59-
08-10	1,875	1,061	57		0	1,061-	57-
09-11	2,077	2,212	106		0	2,212-	106-
10-12	4,658	2,927	63		0	2,927-	63-
11-13	3,175	2,097	66		0	2,097-	66-
12-14	2,581	722	28		0	722-	28-
13-15	126	174	138		0	174-	138-
14-16	126	174	138		0	174-	138-
15-17	126	167	133		0	167-	133-
16-18							
17-19	117		0		0		0
18-20	861	1,458	169		0	1,458-	169-
19-21	861	1,458	169		0	1,458-	169-
20-22	743	1,458	196		0	1,458-	196-
FIVE-YEAR AVERAGE							
18-22	516	875	169		0	875-	169-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	12,249	8,899	73	2,541	21	6,358-	52-
1966							
1967							
1968							
1969	30,929	9,307	30	98	0	9,209-	30-
1970	44,621	21,629	48	1,305	3	20,324-	46-
1971	41,104	11,617	28	3,301	8	8,316-	20-
1972	40,088	24,388	61	6,133	15	18,255-	46-
1973	37,434	14,978	40	3,920	10	11,058-	30-
1974	34,650	21,384	62	62,932	182	41,548	120
1975	54,771	22,315	41	3,315	6	19,000-	35-
1976	39,592	43,216	109	735	2	42,481-	107-
1977	53,563	56,057	105	8,810	16	47,247-	88-
1978	14,285	18,306	128	16,038	112	2,268-	16-
1979	39,583	44,009	111	209	1	43,800-	111-
1980	59,360	54,348	92	5,328	9	49,020-	83-
1981	41,732	36,073	86	9,801	23	26,272-	63-
1982	59,409	19,275	32	35,969	61	16,694	28
1983	51,573	30,997	60	18,937	37	12,060-	23-
1984	18,109	34,934	193	4,697	26	30,237-	167-
1985	10,277	19,558	190	15,447	150	4,111-	40-
1986	58,626	59,381	101	93	0	59,288-	101-
1987	25,616	58,057	227	208	1	57,849-	226-
1988	94,561	129,705	137	2,322	2	127,383-	135-
1989	43,134	36,279	84	19,357	45	16,922-	39-
1990	82,211	134,028	163	77,582	94	56,446-	69-
1991	84,406	91,438	108	12,855	15	78,583-	93-
1992	30,870	75,517	245	778	3	74,739-	242-
1993	63,184	188,429	298	2,939	5	185,490-	294-
1994	73,168	43,352	59		0	43,352-	59-
1995	69,271	193,462	279		0	193,462-	279-
1996	123,775	251,049	203	2,211	2	248,838-	201-
1997	100,280	107,377	107	13,089	13	94,288-	94-
1998	182,759	263,395	144	2,808	2	260,587-	143-
1999	116,666	145,619	125	975	1	144,644-	124-
2000	56,819	141,043	248	42,358	75	98,685-	174-
2001	105,042	45,645	43	1,946	2	43,699-	42-
2002	164,449	91,379	56	13,271	8	78,108-	47-
2003	102,037	69,055	68	7,833	8	61,222-	60-
2004	149,384	101,962	68	12,332	8	89,630-	60-
2005	311,181	273,614	88	86,905	28	186,709-	60-
2006	314,983	174,783	55		0	174,783-	55-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	65,190	344,734	529	32,000	49	312,734-	480-
2008	46,929	209,501	446		0	209,501-	446-
2009	370,950	901,669	243		0	901,669-	243-
2010	77,221	288,963	374	3,295	4	285,668-	370-
2011	82,084	84,447	103	5,316	6	79,131-	96-
2012	237,084	321,758	136	5,501	2	316,257-	133-
2013	118,591	109,921	93	750	1	109,171-	92-
2014	250,090	129,205	52	146-	0	129,351-	52-
2015	254,412	112,151	44	1,052-	0	113,202-	44-
2016	820,525	302,267	37	150	0	302,118-	37-
2017	1,360,528	338,244	25	11,508	1	326,736-	24-
2018	1,055,467	642,726	61	34,854	3	607,873-	58-
2019	1,330,877	510,663	38	3,747	0	506,916-	38-
2020	818,209	235,340	29		0	235,340-	29-
2021	2,480,761	1,186,445	48		0	1,186,445-	48-
2022	413,897	440,367	106	1,485	0	438,882-	106-
TOTAL	12,818,565	9,324,261	73	596,786	5	8,727,475-	68-

THREE-YEAR MOVING AVERAGES

65-67	4,083	2,966	73	847	21	2,119-	52-
66-68							
67-69	10,310	3,102	30	33	0	3,070-	30-
68-70	25,183	10,312	41	468	2	9,844-	39-
69-71	38,885	14,184	36	1,568	4	12,616-	32-
70-72	41,938	19,211	46	3,580	9	15,632-	37-
71-73	39,542	16,994	43	4,451	11	12,543-	32-
72-74	37,391	20,250	54	24,328	65	4,078	11
73-75	42,285	19,559	46	23,389	55	3,830	9
74-76	43,004	28,972	67	22,327	52	6,644-	15-
75-77	49,309	40,529	82	4,287	9	36,243-	74-
76-78	35,813	39,193	109	8,528	24	30,665-	86-
77-79	35,810	39,457	110	8,352	23	31,105-	87-
78-80	37,743	38,888	103	7,192	19	31,696-	84-
79-81	46,892	44,810	96	5,113	11	39,697-	85-
80-82	53,500	36,565	68	17,033	32	19,533-	37-
81-83	50,905	28,782	57	21,569	42	7,213-	14-
82-84	43,030	28,402	66	19,868	46	8,534-	20-
83-85	26,653	28,496	107	13,027	49	15,469-	58-
84-86	29,004	37,958	131	6,746	23	31,212-	108-
85-87	31,506	45,665	145	5,249	17	40,416-	128-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	59,601	82,381	138	874	1	81,507-	137-
87-89	54,437	74,680	137	7,296	13	67,385-	124-
88-90	73,302	100,004	136	33,087	45	66,917-	91-
89-91	69,917	87,248	125	36,598	52	50,650-	72-
90-92	65,829	100,328	152	30,405	46	69,923-	106-
91-93	59,487	118,461	199	5,524	9	112,937-	190-
92-94	55,741	102,433	184	1,239	2	101,194-	182-
93-95	68,541	141,748	207	980	1	140,768-	205-
94-96	88,738	162,621	183	737	1	161,884-	182-
95-97	97,775	183,963	188	5,100	5	178,863-	183-
96-98	135,605	207,274	153	6,036	4	201,238-	148-
97-99	133,235	172,130	129	5,624	4	166,506-	125-
98-00	118,748	183,352	154	15,380	13	167,972-	141-
99-01	92,842	110,769	119	15,093	16	95,676-	103-
00-02	108,770	92,689	85	19,192	18	73,497-	68-
01-03	123,843	68,693	55	7,683	6	61,010-	49-
02-04	138,623	87,465	63	11,145	8	76,320-	55-
03-05	187,534	148,210	79	35,690	19	112,520-	60-
04-06	258,516	183,453	71	33,079	13	150,374-	58-
05-07	230,451	264,377	115	39,635	17	224,742-	98-
06-08	142,367	243,006	171	10,667	7	232,339-	163-
07-09	161,023	485,301	301	10,667	7	474,635-	295-
08-10	165,033	466,711	283	1,098	1	465,613-	282-
09-11	176,752	425,026	240	2,870	2	422,156-	239-
10-12	132,130	231,723	175	4,704	4	227,019-	172-
11-13	145,920	172,042	118	3,856	3	168,186-	115-
12-14	201,922	186,961	93	2,035	1	184,926-	92-
13-15	207,698	117,092	56	149-	0	117,242-	56-
14-16	441,676	181,208	41	349-	0	181,557-	41-
15-17	811,821	250,887	31	3,535	0	247,352-	30-
16-18	1,078,840	427,746	40	15,504	1	412,242-	38-
17-19	1,248,957	497,211	40	16,703	1	480,508-	38-
18-20	1,068,184	462,910	43	12,867	1	450,043-	42-
19-21	1,543,282	644,150	42	1,249	0	642,900-	42-
20-22	1,237,622	620,718	50	495	0	620,223-	50-

FIVE-YEAR AVERAGE

18-22	1,219,842	603,108	49	8,017	1	595,091-	49-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 378.11, 378.12 AND 378.30 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	1,151	505	44	215	19	290-	25-
1966							
1967							
1968							
1969	10,686	900	8		0	900-	8-
1970	15,159	2,187	14		0	2,187-	14-
1971	117,341	17,093	15	4	0	17,089-	15-
1972	60,403	7,139	12	4,859	8	2,280-	4-
1973	5,228	3,242	62	7	0	3,235-	62-
1974	1,252	1,031	82		0	1,031-	82-
1975	12,911	9,721	75	87	1	9,634-	75-
1976	6,437	2,427	38	16	0	2,411-	37-
1977	49,855	13,785	28	6,929	14	6,856-	14-
1978	13,230	1,353	10		0	1,353-	10-
1979	861	879	102		0	879-	102-
1980	4,571	5,551	121		0	5,551-	121-
1981	13,106	4,487	34	9	0	4,478-	34-
1982	8,804	9,117	104		0	9,117-	104-
1983	70,029	21,090	30	24,320	35	3,230	5
1984	18,763	9,699	52		0	9,699-	52-
1985	54,620	19,826	36	720	1	19,106-	35-
1986	9,289	4,425	48		0	4,425-	48-
1987							
1988							
1989	4,736	773	16	2,680	57	1,907	40
1990	11,624	4,311	37		0	4,311-	37-
1991	7,808	1,766	23		0	1,766-	23-
1992	13,992	1,026	7		0	1,026-	7-
1993	14,697	1,242	8		0	1,242-	8-
1994	9,940	5,841	59		0	5,841-	59-
1995	62,150	28,025	45		0	28,025-	45-
1996	70,276	18,161	26		0	18,161-	26-
1997	101,204	68,537	68		0	68,537-	68-
1998	36,376	23,215	64		0	23,215-	64-
1999	45,597	37,413	82	2,015	4	35,398-	78-
2000	34,175	29,837	87		0	29,837-	87-
2001	125,967	112,377	89		0	112,377-	89-
2002	86,049	42,653	50		0	42,653-	50-
2003	109,968	91,612	83	3,679	3	87,933-	80-
2004	369,250	387,314	105		0	387,314-	105-
2005	46,603	22,658	49		0	22,658-	49-
2006	36,719	14,182	39		0	14,182-	39-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 378.11, 378.12 AND 378.30 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	40,646	10,738	26	627	2	10,111-	25-
2008	394,410	183,208	46		0	183,208-	46-
2009	61,478	20,022	33	10,000	16	10,022-	16-
2010	122,864	44,142	36		0	44,142-	36-
2011	94,552	53,087	56	257	0	52,830-	56-
2012	260,463	110,432	42	12,779	5	97,653-	37-
2013	351,052	39,632	11		0	39,632-	11-
2014	159,724	9,034	6		0	9,034-	6-
2015	169,928	60,205	35		0	60,205-	35-
2016	241,870	99,820	41		0	99,820-	41-
2017	453,001	38,429	8		0	38,429-	8-
2018	116,862	20,204	17		0	20,204-	17-
2019	305,599	98,609	32		0	98,609-	32-
2020	237,952	276,228	116		0	276,228-	116-
2021							
2022	18,033		0		0		0
TOTAL	4,689,262	2,089,190	45	69,203	1	2,019,987-	43-

THREE-YEAR MOVING AVERAGES

65-67	384	168	44	72	19	97-	25-
66-68							
67-69	3,562	300	8		0	300-	8-
68-70	8,615	1,029	12		0	1,029-	12-
69-71	47,729	6,727	14	1	0	6,725-	14-
70-72	64,301	8,806	14	1,621	3	7,185-	11-
71-73	60,991	9,158	15	1,623	3	7,535-	12-
72-74	22,294	3,804	17	1,622	7	2,182-	10-
73-75	6,464	4,665	72	31	0	4,633-	72-
74-76	6,867	4,393	64	34	0	4,359-	63-
75-77	23,068	8,644	37	2,344	10	6,300-	27-
76-78	23,174	5,855	25	2,315	10	3,540-	15-
77-79	21,315	5,339	25	2,310	11	3,029-	14-
78-80	6,221	2,594	42		0	2,594-	42-
79-81	6,179	3,639	59	3	0	3,636-	59-
80-82	8,827	6,385	72	3	0	6,382-	72-
81-83	30,646	11,565	38	8,110	26	3,455-	11-
82-84	32,532	13,302	41	8,107	25	5,195-	16-
83-85	47,804	16,872	35	8,347	17	8,525-	18-
84-86	27,557	11,317	41	240	1	11,077-	40-
85-87	21,303	8,084	38	240	1	7,844-	37-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 378.11, 378.12 AND 378.30 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	3,096	1,475	48		0	1,475-	48-
87-89	1,579	258	16	893	57	636	40
88-90	5,453	1,695	31	893	16	801-	15-
89-91	8,056	2,283	28	893	11	1,390-	17-
90-92	11,141	2,368	21		0	2,368-	21-
91-93	12,166	1,345	11		0	1,345-	11-
92-94	12,876	2,703	21		0	2,703-	21-
93-95	28,929	11,703	40		0	11,703-	40-
94-96	47,455	17,342	37		0	17,342-	37-
95-97	77,877	38,241	49		0	38,241-	49-
96-98	69,285	36,638	53		0	36,638-	53-
97-99	61,059	43,055	71	672	1	42,383-	69-
98-00	38,716	30,155	78	672	2	29,483-	76-
99-01	68,580	59,876	87	672	1	59,204-	86-
00-02	82,064	61,622	75		0	61,622-	75-
01-03	107,328	82,214	77	1,226	1	80,988-	75-
02-04	188,422	173,860	92	1,226	1	172,633-	92-
03-05	175,274	167,195	95	1,226	1	165,968-	95-
04-06	150,857	141,385	94		0	141,385-	94-
05-07	41,323	15,859	38	209	1	15,650-	38-
06-08	157,258	69,376	44	209	0	69,167-	44-
07-09	165,511	71,323	43	3,542	2	67,780-	41-
08-10	192,917	82,457	43	3,333	2	79,124-	41-
09-11	92,965	39,084	42	3,419	4	35,665-	38-
10-12	159,293	69,220	43	4,345	3	64,875-	41-
11-13	235,356	67,717	29	4,345	2	63,372-	27-
12-14	257,080	53,033	21	4,260	2	48,773-	19-
13-15	226,901	36,290	16		0	36,290-	16-
14-16	190,507	56,353	30		0	56,353-	30-
15-17	288,267	66,151	23		0	66,151-	23-
16-18	270,578	52,818	20		0	52,818-	20-
17-19	291,821	52,414	18		0	52,414-	18-
18-20	220,138	131,680	60		0	131,680-	60-
19-21	181,184	124,946	69		0	124,946-	69-
20-22	85,328	92,076	108		0	92,076-	108-
FIVE-YEAR AVERAGE							
18-22	135,689	79,008	58		0	79,008-	58-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	17,104	38,643	226	380	2	38,263-	224-
1966	34,013	46,422	136	256	1	46,166-	136-
1967	18,100	50,453	279	54	0	50,399-	278-
1968	12,010	33,201	276	313	3	32,888-	274-
1969	4,620	3,458	75	806	17	2,652-	57-
1970	42,976	125,721	293	95	0	125,626-	292-
1971	35,834	118,787	331	231	1	118,556-	331-
1972	49,105	156,745	319	301	1	156,444-	319-
1973	81,702	194,230	238	3,120	4	191,110-	234-
1974	40,484	83,604	207	4,454	11	79,150-	196-
1975	48,243	372,310	772	1,349	3	370,961-	769-
1976	125,850	111,122	88	601	0	110,521-	88-
1977	34,528	150,116	435	2,007	6	148,109-	429-
1978	25,172	123,250	490	166	1	123,084-	489-
1979	48,023	195,955	408	100	0	195,855-	408-
1980	21,834	140,399	643		0	140,399-	643-
1981	11,228	96,523	860	741	7	95,782-	853-
1982	34,194	134,102	392	493	1	133,609-	391-
1983	61,308	169,042	276	355	1	168,687-	275-
1984	33,805	137,155	406	439	1	136,716-	404-
1985	11,765	95,945	816		0	95,945-	816-
1986	56,558	167,836	297		0	167,836-	297-
1987	51,848	151,406	292	1,962	4	149,444-	288-
1988	33,114	126,119	381	434	1	125,685-	380-
1989	51,402	149,710	291	4,347	8	145,363-	283-
1990	28,179	98,105	348	52	0	98,053-	348-
1991	40,432	127,113	314	17	0	127,096-	314-
1992	42,765	238,833	558	363	1	238,470-	558-
1993	40,386	160,277	397	194	0	160,083-	396-
1994	63,313	232,033	366	48	0	231,985-	366-
1995	104,664	262,377	251	1,358	1	261,019-	249-
1996	88,501	219,060	248	1,003	1	218,057-	246-
1997	68,384	153,660	225	232	0	153,428-	224-
1998	150,165	224,777	150	68	0	224,709-	150-
1999	80,359	246,076	306		0	246,076-	306-
2000	82,912	322,683	389		0	322,683-	389-
2001	100,721	226,488	225	336	0	226,152-	225-
2002	82,615	359,638	435	178	0	359,460-	435-
2003	44,179	486,594		870	2	485,724-	
2004	77,586	629,910	812	29,136	38	600,774-	774-
2005	143,368	132,793	93	46,772	33	86,021-	60-
2006	66,646	45,065	68		0	45,065-	68-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	150,548	359,509	239	119,595	79	239,914-	159-
2008	241,112	649,925	270		0	649,925-	270-
2009	288,100	654,041	227		0	654,041-	227-
2010	166,761	694,817	417		0	694,817-	417-
2011	165,691	313,880	189		0	313,880-	189-
2012	203,653	874,095	429		0	874,095-	429-
2013	425,164	183,734	43	336	0	183,398-	43-
2014	330,793	171,049	52	5,528	2	165,521-	50-
2015	549,073	1,455,509	265	9,682	2	1,445,828-	263-
2016	709,017	1,169,782	165	2,362	0	1,167,420-	165-
2017	683,308	439,992	64		0	439,992-	64-
2018	1,703,556	706,256	41	7,244	0	699,012-	41-
2019	978,053	365,463	37	114	0	365,350-	37-
2020	1,904,761	907,196	48		0	907,196-	48-
2021	1,328,972	701,173	53	4,688	0	696,485-	52-
2022	241,917	46,289	19	9,395	4	36,894-	15-
TOTAL	12,360,474	17,030,445	138	262,574	2	16,767,872-	136-

THREE-YEAR MOVING AVERAGES

65-67	23,072	45,173	196	230	1	44,943-	195-
66-68	21,374	43,359	203	208	1	43,151-	202-
67-69	11,577	29,037	251	391	3	28,646-	247-
68-70	19,869	54,127	272	405	2	53,722-	270-
69-71	27,810	82,655	297	377	1	82,278-	296-
70-72	42,638	133,751	314	209	0	133,542-	313-
71-73	55,547	156,587	282	1,217	2	155,370-	280-
72-74	57,097	144,860	254	2,625	5	142,235-	249-
73-75	56,810	216,715	381	2,974	5	213,740-	376-
74-76	71,526	189,012	264	2,135	3	186,877-	261-
75-77	69,540	211,183	304	1,319	2	209,864-	302-
76-78	61,850	128,163	207	925	1	127,238-	206-
77-79	35,908	156,440	436	758	2	155,683-	434-
78-80	31,676	153,201	484	89	0	153,113-	483-
79-81	27,028	144,292	534	280	1	144,012-	533-
80-82	22,419	123,675	552	411	2	123,263-	550-
81-83	35,577	133,222	374	530	1	132,693-	373-
82-84	43,102	146,766	341	429	1	146,337-	340-
83-85	35,626	134,047	376	265	1	133,783-	376-
84-86	34,043	133,645	393	146	0	133,499-	392-
85-87	40,057	138,396	345	654	2	137,742-	344-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	47,173	148,454	315	799	2	147,655-	313-
87-89	45,455	142,412	313	2,248	5	140,164-	308-
88-90	37,565	124,645	332	1,611	4	123,034-	328-
89-91	40,004	124,976	312	1,472	4	123,504-	309-
90-92	37,125	154,684	417	144	0	154,540-	416-
91-93	41,194	175,408	426	191	0	175,216-	425-
92-94	48,821	210,381	431	202	0	210,179-	431-
93-95	69,454	218,229	314	533	1	217,696-	313-
94-96	85,493	237,823	278	803	1	237,020-	277-
95-97	87,183	211,699	243	864	1	210,835-	242-
96-98	102,350	199,166	195	434	0	198,731-	194-
97-99	99,636	208,171	209	100	0	208,071-	209-
98-00	104,479	264,512	253	23	0	264,489-	253-
99-01	87,997	265,082	301	112	0	264,970-	301-
00-02	88,749	302,936	341	171	0	302,765-	341-
01-03	75,838	357,573	471	461	1	357,112-	471-
02-04	68,127	492,047	722	10,061	15	481,986-	707-
03-05	88,378	416,432	471	25,593	29	390,840-	442-
04-06	95,867	269,256	281	25,303	26	243,953-	254-
05-07	120,187	179,122	149	55,456	46	123,667-	103-
06-08	152,769	351,500	230	39,865	26	311,635-	204-
07-09	226,587	554,492	245	39,865	18	514,627-	227-
08-10	231,991	666,261	287		0	666,261-	287-
09-11	206,851	554,246	268		0	554,246-	268-
10-12	178,702	627,597	351		0	627,597-	351-
11-13	264,836	457,236	173	112	0	457,124-	173-
12-14	319,870	409,626	128	1,955	1	407,671-	127-
13-15	435,010	603,431	139	5,182	1	598,249-	138-
14-16	529,628	932,113	176	5,857	1	926,256-	175-
15-17	647,133	1,021,761	158	4,015	1	1,017,746-	157-
16-18	1,031,961	772,010	75	3,202	0	768,808-	74-
17-19	1,121,639	503,904	45	2,453	0	501,451-	45-
18-20	1,528,790	659,638	43	2,453	0	657,186-	43-
19-21	1,403,929	657,944	47	1,600	0	656,343-	47-
20-22	1,158,550	551,553	48	4,694	0	546,858-	47-
FIVE-YEAR AVERAGE							
18-22	1,231,452	545,275	44	4,288	0	540,987-	44-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1969	42,973	2,208	5	2,321	5	113	0
1970	40,593	2,268	6	391	1	1,877-	5-
1971	27,704	1,720	6	3,649	13	1,929	7
1972	27,165	936	3	1,298	5	362	1
1973	28,693	2,456	9	3,277	11	821	3
1974	14,922	334	2	1,685	11	1,351	9
1975	90,900	12,794	14	15,371	17	2,577	3
1976	27,247	1,638	6	5,264	19	3,626	13
1977	13,482	1,169	9	6,239	46	5,070	38
1978	36,402	1,626	4	69	0	1,557-	4-
1979	24,674		0	17,326	70	17,326	70
1980	16,245	889	5	4,478	28	3,589	22
1981	42,207	1,807	4	10,549	25	8,742	21
1982	16,069	2,802	17	770	5	2,032-	13-
1983	15,365	6,367	41	2,226	14	4,141-	27-
1984	6,192	2,667	43	4,665	75	1,998	32
1985	31,857	3,937	12	2,222	7	1,715-	5-
1986	77,416	4,621	6	2,736	4	1,885-	2-
1987	36,308	2,733	8	134	0	2,599-	7-
1988	48,809	3,898	8	7	0	3,891-	8-
1989	47,963	5,520	12	840	2	4,680-	10-
1990	97,190	7,192	7	757	1	6,435-	7-
1991	254,218	6,052	2	6,342	2	290	0
1992	432,066	9,819	2	3,200	1	6,619-	2-
1993	270,852	11,631	4	1,751	1	9,880-	4-
1994	278,847	6,675	2	842	0	5,833-	2-
1995	233,504	5,729	2	1,600	1	4,129-	2-
1996	234,533	2,750	1		0	2,750-	1-
1997	158,018	20,310	13		0	20,310-	13-
1998	141,741	82,188	58		0	82,188-	58-
1999	109,981	24,131	22	8	0	24,123-	22-
2000	154,991	5,294	3	1,003	1	4,291-	3-
2001	157,718	9,239	6		0	9,239-	6-
2002	115,053	6,890	6	1,427	1	5,463-	5-
2003	280,495	3,213	1		0	3,213-	1-
2004	232,180	4,214	2		0	4,214-	2-
2005	281,382	15,148	5		0	15,148-	5-
2006	90,176	2,594	3		0	2,594-	3-
2007	2,337,340	34	0		0	34-	0
2008	955,376	3,202-	0		0	3,202	0
2009	439,066	1-	0		0	1	0
2010	580,216		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2011	291,789		0		0		0
2012	696,076	1	0		0	1-	0
2013	1,132,756	4,245-	0	14,740	1	18,985	2
2014	533,109		0		0		0
2015	1,470,887	1,376	0		0	1,376-	0
2016	1,620,874	57,689	4	23,012	1	34,677-	2-
2017	2,210,412	5,111	0	21,735	1	16,624	1
2018	1,835,375	2,203	0	22,553	1	20,350	1
2019	1,763,909	7,936	0	34,978	2	27,042	2
2020	1,634,857	3,028	0		0	3,028-	0
2021	659,194	77	0	302	0	224	0
2022	240,011	1,644	1		0	1,644-	1-
TOTAL	22,637,378	357,110	2	219,766	1	137,343-	1-

THREE-YEAR MOVING AVERAGES

69-71	37,090	2,065	6	2,120	6	55	0
70-72	31,821	1,641	5	1,779	6	138	0
71-73	27,854	1,704	6	2,741	10	1,037	4
72-74	23,593	1,242	5	2,087	9	845	4
73-75	44,838	5,195	12	6,778	15	1,583	4
74-76	44,356	4,922	11	7,440	17	2,518	6
75-77	43,876	5,200	12	8,958	20	3,758	9
76-78	25,710	1,478	6	3,857	15	2,380	9
77-79	24,853	932	4	7,878	32	6,946	28
78-80	25,774	838	3	7,291	28	6,453	25
79-81	27,709	899	3	10,784	39	9,886	36
80-82	24,840	1,833	7	5,266	21	3,433	14
81-83	24,547	3,659	15	4,515	18	856	3
82-84	12,542	3,945	31	2,554	20	1,392-	11-
83-85	17,805	4,324	24	3,038	17	1,286-	7-
84-86	38,488	3,742	10	3,208	8	534-	1-
85-87	48,527	3,764	8	1,697	3	2,066-	4-
86-88	54,178	3,751	7	959	2	2,792-	5-
87-89	44,360	4,050	9	327	1	3,723-	8-
88-90	64,654	5,537	9	535	1	5,002-	8-
89-91	133,124	6,255	5	2,646	2	3,608-	3-
90-92	261,158	7,688	3	3,433	1	4,255-	2-
91-93	319,045	9,167	3	3,764	1	5,403-	2-
92-94	327,255	9,375	3	1,931	1	7,444-	2-
93-95	261,068	8,012	3	1,398	1	6,614-	3-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	248,961	5,051	2	814	0	4,237-	2-
95-97	208,685	9,596	5	533	0	9,063-	4-
96-98	178,097	35,083	20		0	35,083-	20-
97-99	136,580	42,210	31	3	0	42,207-	31-
98-00	135,571	37,204	27	337	0	36,867-	27-
99-01	140,897	12,888	9	337	0	12,551-	9-
00-02	142,587	7,141	5	810	1	6,331-	4-
01-03	184,422	6,447	3	476	0	5,972-	3-
02-04	209,243	4,772	2	476	0	4,297-	2-
03-05	264,686	7,525	3		0	7,525-	3-
04-06	201,246	7,319	4		0	7,319-	4-
05-07	902,966	5,925	1		0	5,925-	1-
06-08	1,127,631	191-	0		0	191	0
07-09	1,243,927	1,056-	0		0	1,056	0
08-10	658,219	1,068-	0		0	1,068	0
09-11	437,024		0		0		0
10-12	522,694		0		0		0
11-13	706,874	1,415-	0	4,913	1	6,328	1
12-14	787,314	1,415-	0	4,913	1	6,328	1
13-15	1,045,584	956-	0	4,913	0	5,870	1
14-16	1,208,290	19,688	2	7,671	1	12,018-	1-
15-17	1,767,391	21,392	1	14,916	1	6,476-	0
16-18	1,888,887	21,668	1	22,433	1	766	0
17-19	1,936,565	5,083	0	26,422	1	21,339	1
18-20	1,744,713	4,389	0	19,177	1	14,788	1
19-21	1,352,653	3,680	0	11,760	1	8,080	1
20-22	844,687	1,583	0	100	0	1,482-	0
FIVE-YEAR AVERAGE							
18-22	1,226,669	2,978	0	11,567	1	8,589	1

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 385.00 AND 385.10 INDUSTRIAL REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1976	2,056	346	17		0	346-	17-
1977							
1978	177		0		0		0
1979							
1980							
1981		2,015				2,015-	
1982							
1983							
1984							
1985							
1986	2,799	1,054	38		0	1,054-	38-
1987	17,795	3,891	22	210	1	3,681-	21-
1988							
1989	2,265	380	17		0	380-	17-
1990	286		0		0		0
1991	1,266	836	66		0	836-	66-
1992							
1993	38,930	103	0		0	103-	0
1994	14,590		0		0		0
1995							
1996							
1997							
1998							
1999	4,612	6,690	145		0	6,690-	145-
2000							
2001							
2002							
2003	4,439	3,821	86		0	3,821-	86-
2004	10,486	1,695	16		0	1,695-	16-
2005	2,760		0		0		0
2006							
2007							
2008	9,793	15,647	160		0	15,647-	160-
2009		17,359				17,359-	
2010							
2011							
2012	25,784	8,371	32		0	8,371-	32-
2013							
2014							
2015	11,513	2,972	26		0	2,972-	26-
2016							
2017	44,860	13,484	30		0	13,484-	30-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 385.00 AND 385.10 INDUSTRIAL REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2018							
2019	14,699		0		0		0
2020							
2021							
2022							
TOTAL	209,110	78,664	38	210	0	78,454-	38-

THREE-YEAR MOVING AVERAGES

76-78	744	115	15		0	115-	15-
77-79	59		0		0		0
78-80	59		0		0		0
79-81		672				672-	
80-82		672				672-	
81-83		672				672-	
82-84							
83-85							
84-86	933	351	38		0	351-	38-
85-87	6,865	1,648	24	70	1	1,578-	23-
86-88	6,865	1,648	24	70	1	1,578-	23-
87-89	6,687	1,424	21	70	1	1,354-	20-
88-90	850	127	15		0	127-	15-
89-91	1,272	405	32		0	405-	32-
90-92	517	279	54		0	279-	54-
91-93	13,399	313	2		0	313-	2-
92-94	17,840	34	0		0	34-	0
93-95	17,840	34	0		0	34-	0
94-96	4,863		0		0		0
95-97							
96-98							
97-99	1,537	2,230	145		0	2,230-	145-
98-00	1,537	2,230	145		0	2,230-	145-
99-01	1,537	2,230	145		0	2,230-	145-
00-02							
01-03	1,480	1,274	86		0	1,274-	86-
02-04	4,975	1,839	37		0	1,839-	37-
03-05	5,895	1,839	31		0	1,839-	31-
04-06	4,415	565	13		0	565-	13-
05-07	920		0		0		0
06-08	3,264	5,216	160		0	5,216-	160-
07-09	3,264	11,002	337		0	11,002-	337-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 385.00 AND 385.10 INDUSTRIAL REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	3,264	11,002	337		0	11,002-	337-
09-11		5,786				5,786-	
10-12	8,595	2,790	32		0	2,790-	32-
11-13	8,595	2,790	32		0	2,790-	32-
12-14	8,595	2,790	32		0	2,790-	32-
13-15	3,838	991	26		0	991-	26-
14-16	3,838	991	26		0	991-	26-
15-17	18,791	5,485	29		0	5,485-	29-
16-18	14,953	4,495	30		0	4,495-	30-
17-19	19,853	4,495	23		0	4,495-	23-
18-20	4,900		0		0		0
19-21	4,900		0		0		0
20-22							
FIVE-YEAR AVERAGE							
18-22	2,940		0		0		0

COMMON PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 390.00, 390.05, 390.07 AND 390.15 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	15,765	1,553	10	6,174	39	4,621	29
1966	7,465	1,465	20	83	1	1,382-	19-
1967	446,068	392,539	88		0	392,539-	88-
1968	1,008	417,262		181,792		235,470-	
1969	36,461	1,798	5	7,840	22	6,042	17
1970	15,602	372	2	7,850	50	7,478	48
1971	2,050	6,261	305		0	6,261-	305-
1972	3,341	425	13		0	425-	13-
1973	7,397	4,379	59	244	3	4,135-	56-
1974	22,803	20,915	92	6,640	29	14,275-	63-
1975	3,992	2,448	61		0	2,448-	61-
1976	26,973	694	3	13,801	51	13,107	49
1977	10,797	3,840	36		0	3,840-	36-
1978	707,395	9,290	1		0	9,290-	1-
1979	35,131	18,552	53	120,000	342	101,448	289
1980	41,591	32,015	77	2,180	5	29,835-	72-
1981	73,407	16,171	22	337	0	15,834-	22-
1982	74,132	49,443	67	1,620	2	47,823-	65-
1983	16,433	36,281	221		0	36,281-	221-
1984	20,691	13,137	63	558	3	12,579-	61-
1985	14,129	10,407	74	3	0	10,404-	74-
1986	125,680	132,771	106		0	132,771-	106-
1987	20,893	66,310	317		0	66,310-	317-
1988	265,867	47,324	18		0	47,324-	18-
1989	154,500	170,309	110	96,217	62	74,092-	48-
1990	131,155	120,740	92	275	0	120,465-	92-
1991	256,578	235,346	92	2,581	1	232,765-	91-
1992	603,851	329,007	54	2,000	0	327,007-	54-
1993	445,256	252,480	57	611	0	251,869-	57-
1994	635,784	373,627	59		0	373,627-	59-
1995	555,473	427,641	77	1,340	0	426,301-	77-
1996	546,446	726,666	133	13,919	3	712,747-	130-
1997	191,165	113,086	59	65	0	113,021-	59-
1998	318,124	109,257	34		0	109,257-	34-
1999	428,967	703,191	164		0	703,191-	164-
2000	371,599	306,987	83		0	306,987-	83-
2001	275,751	200,429	73	151,477	55	48,952-	18-
2002	388,236	290,582	75		0	290,582-	75-
2003	154,016	206,251	134		0	206,251-	134-
2004	229,839	129,545	56		0	129,545-	56-
2005	67,961	28,407	42		0	28,407-	42-
2006	336,162	168,204	50		0	168,204-	50-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 390.00, 390.05, 390.07 AND 390.15 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	449,167	43,423	10	8,938	2	34,485-	8-
2008	1,397,823	365,212	26	1,818	0	363,394-	26-
2009	195,689	75,769	39	506	0	75,263-	38-
2010	175,117	70,717	40		0	70,717-	40-
2011	496,888	76,936	15		0	76,936-	15-
2012	883,091	540,777	61		0	540,777-	61-
2013	369,515	119,293	32	170	0	119,123-	32-
2014	1,206,106	452,890	38		0	452,890-	38-
2015	683,100	431,800	63		0	431,800-	63-
2016	449,510	153,274	34		0	153,274-	34-
2017	413,564	298,415	72		0	298,415-	72-
2018	294,916	50,592	17		0	50,592-	17-
2019	643,676	147,945	23	204	0	147,741-	23-
2020	2,744,242	1,370,640	50	77	0	1,370,563-	50-
2021	201,337	68,937	34	341	0	68,597-	34-
2022	263,506	97,426	37		0	97,426-	37-
TOTAL	18,953,182	10,541,453	56	629,660	3	9,911,793-	52-

THREE-YEAR MOVING AVERAGES

65-67	156,433	131,852	84	2,086	1	129,767-	83-
66-68	151,514	270,422	178	60,625	40	209,797-	138-
67-69	161,179	270,533	168	63,211	39	207,322-	129-
68-70	17,690	139,811	790	65,827	372	73,983-	418-
69-71	18,038	2,810	16	5,230	29	2,420	13
70-72	6,998	2,353	34	2,617	37	264	4
71-73	4,263	3,688	87	81	2	3,607-	85-
72-74	11,180	8,573	77	2,295	21	6,278-	56-
73-75	11,397	9,247	81	2,295	20	6,953-	61-
74-76	17,923	8,019	45	6,814	38	1,205-	7-
75-77	13,921	2,327	17	4,600	33	2,273	16
76-78	248,388	4,608	2	4,600	2	8-	0
77-79	251,108	10,561	4	40,000	16	29,439	12
78-80	261,372	19,952	8	40,727	16	20,774	8
79-81	50,043	22,246	44	40,839	82	18,593	37
80-82	63,043	32,543	52	1,379	2	31,164-	49-
81-83	54,657	33,965	62	652	1	33,313-	61-
82-84	37,085	32,954	89	726	2	32,228-	87-
83-85	17,084	19,942	117	187	1	19,755-	116-
84-86	53,500	52,105	97	187	0	51,918-	97-
85-87	53,567	69,829	130	1	0	69,828-	130-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 390.00, 390.05, 390.07 AND 390.15 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	137,480	82,135	60		0	82,135-	60-
87-89	147,087	94,648	64	32,072	22	62,575-	43-
88-90	183,841	112,791	61	32,164	17	80,627-	44-
89-91	180,744	175,465	97	33,024	18	142,441-	79-
90-92	330,528	228,364	69	1,619	0	226,746-	69-
91-93	435,228	272,278	63	1,731	0	270,547-	62-
92-94	561,630	318,371	57	870	0	317,501-	57-
93-95	545,504	351,249	64	650	0	350,599-	64-
94-96	579,234	509,311	88	5,086	1	504,225-	87-
95-97	431,028	422,464	98	5,108	1	417,356-	97-
96-98	351,912	316,336	90	4,661	1	311,675-	89-
97-99	312,752	308,511	99	22	0	308,490-	99-
98-00	372,897	373,145	100		0	373,145-	100-
99-01	358,772	403,536	112	50,492	14	353,043-	98-
00-02	345,195	265,999	77	50,492	15	215,507-	62-
01-03	272,668	232,421	85	50,492	19	181,928-	67-
02-04	257,364	208,793	81		0	208,793-	81-
03-05	150,605	121,401	81		0	121,401-	81-
04-06	211,321	108,719	51		0	108,719-	51-
05-07	284,430	80,011	28	2,979	1	77,032-	27-
06-08	727,717	192,280	26	3,585	0	188,694-	26-
07-09	680,893	161,468	24	3,754	1	157,714-	23-
08-10	589,543	170,566	29	775	0	169,791-	29-
09-11	289,231	74,474	26	169	0	74,305-	26-
10-12	518,365	229,477	44		0	229,477-	44-
11-13	583,165	245,669	42	57	0	245,612-	42-
12-14	819,571	370,987	45	57	0	370,930-	45-
13-15	752,907	334,661	44	57	0	334,604-	44-
14-16	779,572	345,988	44		0	345,988-	44-
15-17	515,391	294,496	57		0	294,496-	57-
16-18	385,997	167,427	43		0	167,427-	43-
17-19	450,719	165,651	37	68	0	165,583-	37-
18-20	1,227,611	523,059	43	94	0	522,965-	43-
19-21	1,196,418	529,174	44	207	0	528,967-	44-
20-22	1,069,695	512,334	48	139	0	512,195-	48-
FIVE-YEAR AVERAGE							
18-22	829,535	347,108	42	124	0	346,984-	42-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.00, 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	166,344		0	6,408	4	6,408	4
1966							
1967							
1968							
1969	145,552		0	6,031	4	6,031	4
1970	159,314		0	6,692	4	6,692	4
1971	177,493		0	7,725	4	7,725	4
1972	195,785	423	0	9,811	5	9,388	5
1973	153,226		0	8,352	5	8,352	5
1974	86,841	35	0	4,785	6	4,750	5
1975	60,547		0	5,383	9	5,383	9
1976	238,962	375	0	14,357	6	13,982	6
1977	128,286		0	10,043	8	10,043	8
1978	233,376		0	15,522	7	15,522	7
1979	184,158	113	0	18,511	10	18,398	10
1980	207,458	483	0	27,356	13	26,873	13
1981	194,028	4,900	3	38,425	20	33,525	17
1982	252,626	5,464	2	43,056	17	37,592	15
1983	123,788	4,191	3	25,720	21	21,529	17
1984	189,977	4,725	2	37,113	20	32,388	17
1985	209,243	2,816	1	25,525	12	22,709	11
1986	215,135	3,029	1	21,841	10	18,812	9
1987	316,688	4,609	1	37,566	12	32,957	10
1988	386,471	4,008	1	27,745	7	23,737	6
1989	474,331	8,180	2	46,840	10	38,660	8
1990	570,402	8,161	1	57,040	10	48,879	9
1991	524,505	6,288	1	61,925	12	55,637	11
1992	582,990	9,150	2	70,300	12	61,150	10
1993	476,286	9,321	2	59,993	13	50,672	11
1994	302,281	6,765	2	72,182	24	65,417	22
1995	639,691	8,695	1	73,853	12	65,158	10
1996	906,202	14,168	2	110,840	12	96,672	11
1997	416,721	3,965	1	57,355	14	53,390	13
1998	782,074	10,438	1	75,512	10	65,074	8
1999	21,482		0	2,950	14	2,950	14
2000	1,878,651	29,138	2	208,709	11	179,571	10
2001	964,005	21,809	2	109,105	11	87,296	9
2002	1,289,135	33,619	3	157,700	12	124,081	10
2003	611,320	44,547	7	85,223	14	40,676	7
2004	745,853	37,233	5	79,535	11	42,302	6
2005	610,589	30,221	5	40,275	7	10,054	2
2006	416,508	3,027	1	7,992	2	4,965	1

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.00, 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	655,935	37,200	6	123,279	19	86,079	13
2008	1,604,905	20,680	1	144,299	9	123,619	8
2009	1,310,045	50,039	4	115,166	9	65,127	5
2010	577,575		0		0		0
2011	1,453,637	67,333	5	221,644	15	154,311	11
2012	1,380,973	4,128	0	192,444	14	188,316	14
2013	984,626	1,375	0	107,375	11	106,000	11
2014	1,018,147	26,131	3	100,850	10	74,719	7
2015	1,895,339	64	0	123,007	6	122,943	6
2016	1,364,052	16,168	1	203,989	15	187,821	14
2017	1,697,858	40,618	2	391,221	23	350,604	21
2018	882,832	11,745	1	379,898	43	368,153	42
2019	1,902,787	64,586	3	152,668	8	88,082	5
2020	1,454,593	18,895	1	320,818	22	301,923	21
2021	1,579,911	7,448	0	356,236	23	348,788	22
2022							
TOTAL	36,001,539	686,306	2	4,708,191	13	4,021,885	11

THREE-YEAR MOVING AVERAGES

65-67	55,448		0	2,136	4	2,136	4
66-68							
67-69	48,517		0	2,010	4	2,010	4
68-70	101,622		0	4,241	4	4,241	4
69-71	160,786		0	6,816	4	6,816	4
70-72	177,531	141	0	8,076	5	7,935	4
71-73	175,501	141	0	8,629	5	8,488	5
72-74	145,284	153	0	7,649	5	7,497	5
73-75	100,205	12	0	6,173	6	6,162	6
74-76	128,783	137	0	8,175	6	8,038	6
75-77	142,598	125	0	9,928	7	9,803	7
76-78	200,208	125	0	13,307	7	13,182	7
77-79	181,940	38	0	14,692	8	14,654	8
78-80	208,331	199	0	20,463	10	20,264	10
79-81	195,215	1,832	1	28,097	14	26,265	13
80-82	218,037	3,616	2	36,279	17	32,663	15
81-83	190,147	4,852	3	35,734	19	30,882	16
82-84	188,797	4,793	3	35,296	19	30,503	16
83-85	174,336	3,911	2	29,453	17	25,542	15
84-86	204,785	3,523	2	28,160	14	24,636	12
85-87	247,022	3,485	1	28,311	11	24,826	10

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.00, 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	306,098	3,882	1	29,051	9	25,169	8
87-89	392,497	5,599	1	37,384	10	31,785	8
88-90	477,068	6,783	1	43,875	9	37,092	8
89-91	523,079	7,543	1	55,268	11	47,725	9
90-92	559,299	7,866	1	63,088	11	55,222	10
91-93	527,927	8,253	2	64,073	12	55,820	11
92-94	453,852	8,412	2	67,492	15	59,080	13
93-95	472,753	8,260	2	68,676	15	60,416	13
94-96	616,058	9,876	2	85,625	14	75,749	12
95-97	654,205	8,943	1	80,683	12	71,740	11
96-98	701,666	9,524	1	81,236	12	71,712	10
97-99	406,759	4,801	1	45,272	11	40,471	10
98-00	894,069	13,192	1	95,724	11	82,532	9
99-01	954,713	16,982	2	106,921	11	89,939	9
00-02	1,377,264	28,189	2	158,505	12	130,316	9
01-03	954,820	33,325	3	117,343	12	84,018	9
02-04	882,103	38,466	4	107,486	12	69,020	8
03-05	655,921	37,334	6	68,344	10	31,011	5
04-06	590,983	23,494	4	42,601	7	19,107	3
05-07	561,011	23,483	4	57,182	10	33,699	6
06-08	892,449	20,302	2	91,857	10	71,554	8
07-09	1,190,295	35,973	3	127,581	11	91,608	8
08-10	1,164,175	23,573	2	86,488	7	62,915	5
09-11	1,113,752	39,124	4	112,270	10	73,146	7
10-12	1,137,395	23,820	2	138,029	12	114,209	10
11-13	1,273,079	24,279	2	173,821	14	149,542	12
12-14	1,127,915	10,545	1	133,556	12	123,012	11
13-15	1,299,371	9,190	1	110,411	8	101,221	8
14-16	1,425,846	14,121	1	142,615	10	128,494	9
15-17	1,652,416	18,950	1	239,406	14	220,456	13
16-18	1,314,914	22,843	2	325,036	25	302,193	23
17-19	1,494,492	38,983	3	307,929	21	268,946	18
18-20	1,413,404	31,742	2	284,461	20	252,719	18
19-21	1,645,764	30,310	2	276,574	17	246,264	15
20-22	1,011,501	8,781	1	225,685	22	216,904	21
FIVE-YEAR AVERAGE							
18-22	1,164,025	20,535	2	241,924	21	221,389	19

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.00, 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	1,838	16	1	220	12	204	11
1966							
1967							
1968							
1969	60,642		0	5,877	10	5,877	10
1970	23,034		0	4,950	21	4,950	21
1971	19,775		0	500	3	500	3
1972	73,619	601	1	4,949	7	4,348	6
1973	12,189	258	2	510	4	252	2
1974	70,041	159	0	10,810	15	10,651	15
1975	35,556		0	20,373	57	20,373	57
1976	46,282	1,849	4	3,560	8	1,711	4
1977	44,235		0	5,152	12	5,152	12
1978	50,336		0	5,000	10	5,000	10
1979	211,256	460	0	37,077	18	36,617	17
1980	173,487	342	0	45,849	26	45,507	26
1981	284,102	13,114	5	94,600	33	81,486	29
1982	353,581	11,434	3	78,800	22	67,366	19
1983	259,109	7,286	3	50,625	20	43,339	17
1984	142,710	9,135	6	69,275	49	60,140	42
1985	287,858	16,622	6	131,875	46	115,253	40
1986	222,157	8,535	4	66,000	30	57,465	26
1987	225,773	6,403	3	47,900	21	41,497	18
1988	396,647	10,324	3	73,425	19	63,101	16
1989	403,827	8,626	2	61,639	15	53,013	13
1990	522,931	8,754	2	108,925	21	100,171	19
1991	1,534,260	32,433	2	213,075	14	180,642	12
1992	888,278	13,590	2	81,100	9	67,510	8
1993	1,260,161	15,797	1	132,222	10	116,425	9
1994	992,488	12,643	1	88,060	9	75,417	8
1995	589,340	6,047	1	51,523	9	45,476	8
1996	846,532	11,998	1	91,750	11	79,752	9
1997	852,514	11,774	1	129,920	15	118,146	14
1998	589,900	8,035	1	81,600	14	73,565	12
1999	61,583		0		0		0
2000	2,328,133	32,825	1	304,547	13	271,722	12
2001	1,563,877	23,656	2	330,276	21	306,620	20
2002	2,356,466	45,468	2	278,380	12	232,912	10
2003	1,838,974	28,294	2	186,300	10	158,006	9
2004	1,096,849	30,382	3	138,211	13	107,829	10
2005	854,030	12,925	2	68,800	8	55,875	7
2006	453,595	2,020	0		0	2,020-	0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.00, 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	1,860,910	23,587	1	199,055	11	175,468	9
2008	1,908,528	28,140	1	252,696	13	224,556	12
2009	1,550,953	14,854	1	97,050	6	82,196	5
2010	901,476		0		0		0
2011	2,527,466	28,375	1	417,574	17	389,199	15
2012	923,040	9,472	1	127,445	14	117,973	13
2013	1,490,394	14,037	1	93,138	6	79,101	5
2014	2,969,147	8,582	0	173,948	6	165,366	6
2015	2,348,933	61	0	298,927	13	298,866	13
2016	1,430,796	2,888	0	205,241	14	202,353	14
2017	3,003,273	51,029	2	135,121	4	84,092	3
2018	2,856,785	8,325	0	544,996	19	536,672	19
2019	3,499,490	4,791	0	47,369	1	42,579	1
2020	3,264,421	52,517-	2-	213,943	7	266,460	8
2021	2,569,577	3,519	0	213,332	8	209,813	8
2022							
TOTAL	55,133,154	536,948	1	6,123,491	11	5,586,543	10

THREE-YEAR MOVING AVERAGES

65-67	613	5	1	73	12	68	11
66-68							
67-69	20,214		0	1,959	10	1,959	10
68-70	27,892		0	3,609	13	3,609	13
69-71	34,484		0	3,776	11	3,776	11
70-72	38,809	200	1	3,466	9	3,266	8
71-73	35,194	286	1	1,986	6	1,700	5
72-74	51,950	339	1	5,423	10	5,084	10
73-75	39,262	139	0	10,564	27	10,425	27
74-76	50,626	669	1	11,581	23	10,912	22
75-77	42,024	616	1	9,695	23	9,079	22
76-78	46,951	616	1	4,571	10	3,954	8
77-79	101,942	153	0	15,743	15	15,590	15
78-80	145,026	267	0	29,309	20	29,041	20
79-81	222,948	4,639	2	59,175	27	54,537	24
80-82	270,390	8,297	3	73,083	27	64,786	24
81-83	298,931	10,611	4	74,675	25	64,064	21
82-84	251,800	9,285	4	66,233	26	56,948	23
83-85	229,892	11,014	5	83,925	37	72,911	32
84-86	217,575	11,431	5	89,050	41	77,619	36
85-87	245,263	10,520	4	81,925	33	71,405	29

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.00, 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	281,526	8,421	3	62,442	22	54,021	19
87-89	342,082	8,451	2	60,988	18	52,537	15
88-90	441,135	9,235	2	81,330	18	72,095	16
89-91	820,339	16,604	2	127,880	16	111,275	14
90-92	981,823	18,259	2	134,367	14	116,108	12
91-93	1,227,566	20,607	2	142,132	12	121,526	10
92-94	1,046,976	14,010	1	100,461	10	86,451	8
93-95	947,330	11,496	1	90,602	10	79,106	8
94-96	809,453	10,229	1	77,111	10	66,882	8
95-97	762,795	9,940	1	91,064	12	81,125	11
96-98	762,982	10,602	1	101,090	13	90,488	12
97-99	501,332	6,603	1	70,507	14	63,904	13
98-00	993,205	13,620	1	128,716	13	115,096	12
99-01	1,317,864	18,827	1	211,608	16	192,781	15
00-02	2,082,825	33,983	2	304,401	15	270,418	13
01-03	1,919,772	32,473	2	264,985	14	232,513	12
02-04	1,764,096	34,715	2	200,964	11	166,249	9
03-05	1,263,284	23,867	2	131,104	10	107,237	8
04-06	801,491	15,109	2	69,004	9	53,895	7
05-07	1,056,178	12,844	1	89,285	8	76,441	7
06-08	1,407,678	17,916	1	150,584	11	132,668	9
07-09	1,773,464	22,194	1	182,934	10	160,740	9
08-10	1,453,652	14,331	1	116,582	8	102,251	7
09-11	1,659,965	14,410	1	171,541	10	157,132	9
10-12	1,450,661	12,616	1	181,673	13	169,057	12
11-13	1,646,967	17,295	1	212,719	13	195,424	12
12-14	1,794,194	10,697	1	131,510	7	120,813	7
13-15	2,269,491	7,560	0	188,671	8	181,111	8
14-16	2,249,625	3,844	0	226,039	10	222,195	10
15-17	2,261,001	17,993	1	213,096	9	195,104	9
16-18	2,430,285	20,747	1	295,119	12	274,372	11
17-19	3,119,849	21,381	1	242,495	8	221,114	7
18-20	3,206,899	13,134-	0	268,770	8	281,903	9
19-21	3,111,163	14,736-	0	158,215	5	172,950	6
20-22	1,944,666	16,332-	1-	142,425	7	158,758	8
FIVE-YEAR AVERAGE							
18-22	2,438,055	7,176-	0	203,928	8	211,105	9

PART IX. DETAILED DEPRECIATION CALCULATIONS

ELECTRIC PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 95-R2							
NET SALVAGE PERCENT.. -50							
1920	26,955.04	95.00	1.05	424.54	23.10	0.7568	30,601
1922	2,552.00	95.00	1.05	40.19	23.98	0.7476	2,862
1923	85,792.19	95.00	1.05	1,351.23	24.43	0.7428	95,595
1924	15,693.74	95.00	1.05	247.18	24.88	0.7381	17,376
1927	169.00	95.00	1.05	2.66	26.28	0.7234	183
1928	87.00	95.00	1.05	1.37	26.76	0.7183	94
1929	3,482.00	95.00	1.05	54.84	27.24	0.7133	3,725
1930	294.00	95.00	1.05	4.63	27.74	0.7080	312
1932	255.00	95.00	1.05	4.02	28.74	0.6975	267
1934	169.00	95.00	1.05	2.66	29.76	0.6867	174
1940	8,213.00	95.00	1.05	129.35	32.99	0.6527	8,041
1941	577.00	95.00	1.05	9.09	33.55	0.6468	560
1942	3,152.00	95.00	1.05	49.64	34.12	0.6408	3,030
1954	326.00	95.00	1.05	5.13	41.37	0.5645	276
1955	192.00	95.00	1.05	3.02	42.01	0.5578	161
1956	1,217.00	95.00	1.05	19.17	42.65	0.5511	1,006
1972	1,112.00	95.00	1.05	17.51	53.69	0.4348	725
1974	3,560.00	95.00	1.05	56.07	55.16	0.4194	2,239
1978	4,700.00	95.00	1.05	74.02	58.15	0.3879	2,735
1980	2,400.00	95.00	1.05	37.80	59.67	0.3719	1,339
1981	282,907.00	95.00	1.05	4,455.79	60.43	0.3639	154,421
1982	7,235.00	95.00	1.05	113.95	61.20	0.3558	3,861
1983	5,415.00	95.00	1.05	85.29	61.98	0.3476	2,823
1986	741,843.00	95.00	1.05	11,684.03	64.33	0.3228	359,245
1987	45,238.00	95.00	1.05	712.50	65.12	0.3145	21,343
1988	36,218.00	95.00	1.05	570.43	65.91	0.3062	16,635
1989	670.00	95.00	1.05	10.55	66.71	0.2978	299
1992	3,017.00	95.00	1.05	47.52	69.13	0.2723	1,232
1993	54,607.00	95.00	1.05	860.06	69.94	0.2638	21,607
1994	23,249.00	95.00	1.05	366.17	70.76	0.2552	8,898
1997	71,537.00	95.00	1.05	1,126.71	73.24	0.2291	24,578
1998	165,582.00	95.00	1.05	2,607.92	74.07	0.2203	54,722
1999	90,334.00	95.00	1.05	1,422.76	74.90	0.2116	28,669
2000	85,288.00	95.00	1.05	1,343.29	75.74	0.2027	25,937
2001	32,371.00	95.00	1.05	509.84	76.58	0.1939	9,415
2002	24,561.00	95.00	1.05	386.84	77.43	0.1850	6,814
2003	47,436.00	95.00	1.05	747.12	78.28	0.1760	12,523
2006	54,943.00	95.00	1.05	865.35	80.85	0.1490	12,276
2007	157,780.00	95.00	1.05	2,485.04	81.71	0.1399	33,108
2008	141,008.00	95.00	1.05	2,220.88	82.57	0.1308	27,674
2010	76,321.00	95.00	1.05	1,202.06	84.31	0.1125	12,883

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 95-R2							
NET SALVAGE PERCENT.. -50							
2011	317,984.00	95.00	1.05	5,008.25	85.19	0.1033	49,253
2012	27,140.00	95.00	1.05	427.46	86.07	0.0940	3,827
2014	35,542.00	95.00	1.05	559.79	87.83	0.0755	4,024
2017	91,344.37	95.00	1.05	1,438.67	90.50	0.0474	6,490
2018	119,827.81	95.00	1.05	1,887.29	91.39	0.0380	6,830
2019	461,679.86	95.00	1.05	7,271.46	92.29	0.0285	19,758
2020	9,687.30	95.00	1.05	152.57	93.19	0.0191	277
2021	125,863.24	95.00	1.05	1,982.35	94.09	0.0096	1,809
	3,497,526.55			55,086.06			1,102,532

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.58

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 95-R3							
NET SALVAGE PERCENT.. -60							
1910	10,690.00	95.00	1.05	179.59	12.55	0.8679	14,844
1920	104,307.00	95.00	1.05	1,752.36	16.12	0.8303	138,573
1923	861,584.00	95.00	1.05	14,474.61	17.37	0.8172	1,126,483
1924	47,892.00	95.00	1.05	804.59	17.80	0.8126	62,270
1925	1,792.00	95.00	1.05	30.11	18.25	0.8079	2,316
1929	159,601.00	95.00	1.05	2,681.30	20.13	0.7881	201,253
1940	4,300.00	95.00	1.05	72.24	26.11	0.7252	4,989
1942	15,805.00	95.00	1.05	265.52	27.32	0.7124	18,016
1943	1,977.00	95.00	1.05	33.21	27.94	0.7059	2,233
1944	3,799.00	95.00	1.05	63.82	28.57	0.6993	4,250
1952	1,013.00	95.00	1.05	17.02	33.88	0.6434	1,043
1954	39,105.00	95.00	1.05	656.96	35.28	0.6286	39,332
1956	59,393.00	95.00	1.05	997.80	36.71	0.6136	58,308
1958	4,023.00	95.00	1.05	67.59	38.17	0.5982	3,851
1974	28,299.00	95.00	1.05	475.42	50.69	0.4664	21,119
1979	32,771.00	95.00	1.05	550.55	54.89	0.4222	22,138
1981	2,475,354.00	95.00	1.05	41,585.95	56.60	0.4042	1,600,901
1982	210,730.00	95.00	1.05	3,540.26	57.47	0.3951	133,198
1985	378,479.00	95.00	1.05	6,358.45	60.09	0.3675	222,527
1986	1,711,068.00	95.00	1.05	28,745.94	60.97	0.3582	980,675
1988	1,140,925.00	95.00	1.05	19,167.54	62.75	0.3395	619,696
1989	2,274.00	95.00	1.05	38.20	63.65	0.3300	1,201
1990	52,967.00	95.00	1.05	889.85	64.55	0.3205	27,164
1991	9,274.00	95.00	1.05	155.80	65.45	0.3111	4,615
1992	30,018.00	95.00	1.05	504.30	66.36	0.3015	14,479
1997	19,213.00	95.00	1.05	322.78	70.96	0.2531	7,779
2000	2,563,437.00	95.00	1.05	43,065.74	73.76	0.2236	917,013
2001	33,372.00	95.00	1.05	560.65	74.70	0.2137	11,409
2002	34,442.00	95.00	1.05	578.63	75.64	0.2038	11,230
2006	5,141.00	95.00	1.05	86.37	79.44	0.1638	1,347
2008	8,818,212.00	95.00	1.05	148,145.96	81.36	0.1436	2,025,790
2009	526,968.00	95.00	1.05	8,853.06	82.32	0.1335	112,535
2011	2,965,710.00	95.00	1.05	49,823.93	84.25	0.1132	536,960
2012	30,727.00	95.00	1.05	516.21	85.22	0.1030	5,061
2015	5,754.00	95.00	1.05	96.67	88.14	0.0722	665
2021	398,963.89	95.00	1.05	6,702.59	94.02	0.0103	6,588
	22,789,379.89			382,861.57			8,961,851

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 85-R2							
NET SALVAGE PERCENT.. -60							
1920	171,319.00	85.00	1.18	3,234.50	16.40	0.8071	221,224
1923	29,874.00	85.00	1.18	564.02	17.52	0.7939	37,946
1924	81,121.00	85.00	1.18	1,531.56	17.91	0.7893	102,445
1931	286.00	85.00	1.18	5.40	20.78	0.7555	346
1934	1,033.00	85.00	1.18	19.50	22.12	0.7398	1,223
1955	72,632.00	85.00	1.18	1,371.29	33.20	0.6094	70,820
1960	26,088.00	85.00	1.18	492.54	36.28	0.5732	23,925
1979	3,219.00	85.00	1.18	60.77	49.32	0.4198	2,162
1980	29,064.00	85.00	1.18	548.73	50.06	0.4111	19,115
1981	131,568.00	85.00	1.18	2,484.00	50.80	0.4024	84,698
1983	178,543.00	85.00	1.18	3,370.89	52.30	0.3847	109,900
1986	2,028,988.99	85.00	1.18	38,307.31	54.60	0.3577	1,161,069
1989	6,096.00	85.00	1.18	115.09	56.93	0.3302	3,221
1990	102,808.00	85.00	1.18	1,941.02	57.72	0.3209	52,792
1992	557,107.00	85.00	1.18	10,518.18	59.31	0.3022	269,408
1996	20,469.00	85.00	1.18	386.45	62.54	0.2642	8,654
2000	997,651.76	85.00	1.18	18,835.67	65.83	0.2255	360,001
2001	566,715.00	85.00	1.18	10,699.58	66.67	0.2157	195,539
2002	89,149.00	85.00	1.18	1,683.13	67.50	0.2059	29,366
2003	39,821.00	85.00	1.18	751.82	68.35	0.1959	12,480
2005	17,440.00	85.00	1.18	329.27	70.04	0.1760	4,911
2006	43,293.00	85.00	1.18	817.37	70.89	0.1660	11,499
2007	55,650.00	85.00	1.18	1,050.67	71.75	0.1559	13,880
2008	8,571.00	85.00	1.18	161.82	72.61	0.1458	1,999
2009	666,829.00	85.00	1.18	12,589.73	73.47	0.1357	144,729
2010	240,315.00	85.00	1.18	4,537.15	74.34	0.1254	48,221
2014	20,308.00	85.00	1.18	383.42	77.84	0.0842	2,737
2016	694,721.49	85.00	1.18	13,116.34	79.61	0.0634	70,484
2017	963,339.83	85.00	1.18	18,187.86	80.50	0.0529	81,599
2019	2,637,260.94	85.00	1.18	49,791.49	82.29	0.0319	134,521
2021	328,506.11	85.00	1.18	6,202.20	84.09	0.0107	5,629
10,809,787.12				204,088.77	3,286,543		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.89

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R1							
NET SALVAGE PERCENT.. -25							
1913	300.00	55.00	1.82	6.82	0.53	0.9904	371
1920	78.00	55.00	1.82	1.77	2.85	0.9482	92
1921	153.00	55.00	1.82	3.48	3.17	0.9424	180
1922	6,506.00	55.00	1.82	148.01	3.48	0.9367	7,618
1923	19,308.00	55.00	1.82	439.26	3.79	0.9311	22,472
1925	235.00	55.00	1.82	5.35	4.38	0.9204	270
1927	52.00	55.00	1.82	1.18	4.97	0.9096	59
1928	900.00	55.00	1.82	20.48	5.27	0.9042	1,017
1930	723.00	55.00	1.82	16.45	5.87	0.8933	807
1931	238.00	55.00	1.82	5.41	6.18	0.8876	264
1934	179.00	55.00	1.82	4.07	7.12	0.8706	195
1936	1,100.00	55.00	1.82	25.02	7.76	0.8589	1,181
1939	160.00	55.00	1.82	3.64	8.76	0.8407	168
1940	294.00	55.00	1.82	6.69	9.11	0.8344	307
1942	1,400.00	55.00	1.82	31.85	9.80	0.8218	1,438
1946	41.00	55.00	1.82	0.93	11.25	0.7955	41
1948	722.00	55.00	1.82	16.43	12.00	0.7818	706
1952	422.00	55.00	1.82	9.60	13.57	0.7533	397
1953	506.00	55.00	1.82	11.51	13.97	0.7460	472
1954	6,990.00	55.00	1.82	159.02	14.38	0.7386	6,453
1956	3,349.00	55.00	1.82	76.19	15.21	0.7235	3,029
1957	636.00	55.00	1.82	14.47	15.64	0.7156	569
1958	1,299.00	55.00	1.82	29.55	16.07	0.7078	1,149
1959	330.00	55.00	1.82	7.51	16.50	0.7000	289
1960	9,454.00	55.00	1.82	215.08	16.94	0.6920	8,178
1962	1,269.00	55.00	1.82	28.87	17.84	0.6756	1,072
1974	25,220.00	55.00	1.82	573.76	23.75	0.5682	17,912
1975	22,852.00	55.00	1.82	519.88	24.29	0.5584	15,950
1979	4,401.00	55.00	1.82	100.12	26.48	0.5186	2,853
1980	4,886.00	55.00	1.82	111.16	27.05	0.5082	3,104
1981	46,036.00	55.00	1.82	1,047.32	27.62	0.4978	28,647
1982	70,839.00	55.00	1.82	1,611.59	28.20	0.4873	43,147
1983	2,318.00	55.00	1.82	52.73	28.78	0.4767	1,381
1984	56.00	55.00	1.82	1.27	29.37	0.4660	33
1985	12,027.00	55.00	1.82	273.61	29.97	0.4551	6,842
1986	622,200.00	55.00	1.82	14,155.05	30.57	0.4442	345,461
1988	119,695.00	55.00	1.82	2,723.06	31.79	0.4220	63,139
1989	4,043.00	55.00	1.82	91.98	32.40	0.4109	2,077
1990	3,196.00	55.00	1.82	72.71	33.03	0.3995	1,596
1991	15,997.00	55.00	1.82	363.93	33.66	0.3880	7,759
1992	27,783.00	55.00	1.82	632.06	34.29	0.3766	13,077

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R1							
NET SALVAGE PERCENT.. -25							
1993	11,217.00	55.00	1.82	255.19	34.93	0.3649	5,116
1995	14,799.00	55.00	1.82	336.68	36.22	0.3415	6,316
1997	11,007.00	55.00	1.82	250.41	37.53	0.3176	4,370
1998	819.00	55.00	1.82	18.63	38.19	0.3056	313
1999	93,960.00	55.00	1.82	2,137.59	38.85	0.2936	34,488
2000	113,525.00	55.00	1.82	2,582.69	39.52	0.2815	39,940
2001	9,527.00	55.00	1.82	216.74	40.19	0.2693	3,207
2003	8,991.00	55.00	1.82	204.55	41.54	0.2447	2,750
2005	48,261.00	55.00	1.82	1,097.94	42.91	0.2198	13,261
2009	5,975.00	55.00	1.82	135.93	45.67	0.1696	1,267
2010	16,384.00	55.00	1.82	372.74	46.36	0.1571	3,217
2015	169,031.00	55.00	1.82	3,845.46	49.90	0.0927	19,593
2017	166,827.65	55.00	1.82	3,795.33	51.33	0.0667	13,916
2020	30,742.59	55.00	1.82	699.39	53.52	0.0269	1,034
	1,739,259.24			39,568.14			760,560

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.27

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S1							
NET SALVAGE PERCENT.. -20							
1924	1,666.00	55.00	1.82	36.39	3.24	0.9411	1,881
1939	218.00	55.00	1.82	4.76	7.66	0.8607	225
1942	162.00	55.00	1.82	3.54	8.60	0.8436	164
1949	56.00	55.00	1.82	1.22	10.90	0.8018	54
1951	181.00	55.00	1.82	3.95	11.59	0.7893	171
1956	56.00	55.00	1.82	1.22	13.37	0.7569	51
1957	233.00	55.00	1.82	5.09	13.74	0.7502	210
1963	665.00	55.00	1.82	14.52	16.03	0.7086	565
1980	1,349.00	55.00	1.82	29.46	23.61	0.5707	924
1981	746.00	55.00	1.82	16.29	24.12	0.5615	503
1983	1,598.00	55.00	1.82	34.90	25.16	0.5426	1,040
1984	463.00	55.00	1.82	10.11	25.69	0.5329	296
1985	712.00	55.00	1.82	15.55	26.23	0.5231	447
1986	103,482.00	55.00	1.82	2,260.05	26.79	0.5129	63,692
1989	2,780.00	55.00	1.82	60.72	28.50	0.4818	1,607
1990	2,777.00	55.00	1.82	60.65	29.10	0.4709	1,569
1991	538.00	55.00	1.82	11.75	29.70	0.4600	297
1995	6,188.00	55.00	1.82	135.15	32.23	0.4140	3,074
1998	3,074.00	55.00	1.82	67.14	34.25	0.3773	1,392
1999	8,207.00	55.00	1.82	179.24	34.95	0.3646	3,590
2012	4,780.00	55.00	1.82	104.40	45.39	0.1747	1,002
2020	81,279.71	55.00	1.82	1,775.15	53.01	0.0362	3,529
	221,210.71			4,831.25			86,283

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.18

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R2							
NET SALVAGE PERCENT.. -10							
1956	3,936.00	35.00				1.0000	4,330
1969	108,803.31	35.00	2.86	3,422.95	3.30	0.9057	108,399
1970	127,973.00	35.00	2.86	4,026.03	3.59	0.8974	126,331
1972	7,592.00	35.00	2.86	238.84	4.18	0.8806	7,354
1978	28,511.00	35.00	2.86	896.96	6.05	0.8271	25,941
1990	2,498.00	35.00	2.86	78.59	11.19	0.6803	1,869
1991	94,150.00	35.00	2.86	2,961.96	11.72	0.6651	68,885
1995	2,612.00	35.00	2.86	82.17	14.03	0.5991	1,721
1999	6,458.00	35.00	2.86	203.17	16.58	0.5263	3,739
2008	17,712.00	35.00	2.86	557.22	23.12	0.3394	6,613
2009	1,953.00	35.00	2.86	61.44	23.91	0.3169	681
2012	4,659.00	35.00	2.86	146.57	26.33	0.2477	1,269
2013	5.00	35.00	2.86	0.16	27.16	0.2240	1
2015	7,607.00	35.00	2.86	239.32	28.84	0.1760	1,473
2017	9,266.35	35.00	2.86	291.52	30.56	0.1269	1,293
2018	22,092.64	35.00	2.86	695.03	31.43	0.1020	2,479
	445,828.30			13,901.93			362,378

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.12

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S0.5							
NET SALVAGE PERCENT.. -20							
1969	115,765.00	30.00	3.33	4,625.97	2.42	0.9193	127,711
1970	88,147.21	30.00	3.33	3,522.36	2.76	0.9080	96,045
1981	960.00	30.00	3.33	38.36	6.52	0.7827	902
1992	198,986.00	30.00	3.33	7,951.48	10.78	0.6407	152,981
1993	19,712.00	30.00	3.33	787.69	11.21	0.6263	14,815
1995	5,126.00	30.00	3.33	204.83	12.09	0.5970	3,672
2000	21,103.00	30.00	3.33	843.28	14.47	0.5177	13,109
2001	3,161.00	30.00	3.33	126.31	14.98	0.5007	1,899
2002	6,157.00	30.00	3.33	246.03	15.51	0.4830	3,569
2004	75,269.00	30.00	3.33	3,007.75	16.60	0.4467	40,344
2009	12,783.00	30.00	3.33	510.81	19.60	0.3467	5,318
2013	1.00	30.00	3.33	0.04	22.35	0.2550	
2017	61,534.88	30.00	3.33	2,458.93	25.47	0.1510	11,150
2019	253,964.23	30.00	3.33	10,148.41	27.19	0.0937	28,547
	862,669.32			34,472.25			500,062

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-R4							
NET SALVAGE PERCENT.. -10							
1980	4,782.00	25.00				1.0000	5,260
1990	11,420.00	25.00	4.00	502.48	1.38	0.9448	11,869
1995	350,738.00	25.00	4.00	15,432.47	2.84	0.8864	341,984
1996	348,620.00	25.00	4.00	15,339.28	3.22	0.8712	334,090
1999	15,174.00	25.00	4.00	667.66	4.72	0.8112	13,540
2003	28,259.00	25.00	4.00	1,243.40	7.41	0.7036	21,871
2011	679,699.00	25.00	4.00	29,906.76	14.19	0.4324	323,292
	1,438,692.00			63,092.05			1,051,906
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.39							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-R4							
NET SALVAGE PERCENT.. -15							
1969	309,282.00	20.00				1.0000	355,674
1970	310,394.00	20.00				1.0000	356,953
2001	55,959.00	20.00	5.00	3,217.64	2.50	0.8750	56,309
2002	24,105.00	20.00	5.00	1,386.04	2.93	0.8535	23,660
2003	108,443.00	20.00	5.00	6,235.47	3.43	0.8285	103,322
2008	64,171.00	20.00	5.00	3,689.83	6.84	0.6580	48,558
2013	1.00	20.00	5.00	0.06	11.16	0.4420	1
	872,355.00			14,529.04			944,477
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.67							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-R1.5							
NET SALVAGE PERCENT.. -20							
1969	43,762.00	30.00	3.33	1,748.73	2.27	0.9243	48,541
1970	52,394.00	30.00	3.33	2,093.66	2.50	0.9167	57,634
1977	703.00	30.00	3.33	28.09	4.26	0.8580	724
1984	9,181.00	30.00	3.33	366.87	6.42	0.7860	8,660
1985	432.00	30.00	3.33	17.26	6.77	0.7743	401
1992	4,511.00	30.00	3.33	180.26	9.64	0.6787	3,674
1994	2,475.00	30.00	3.33	98.90	10.62	0.6460	1,919
1999	256,623.00	30.00	3.33	10,254.66	13.35	0.5550	170,911
2000	7,968.00	30.00	3.33	318.40	13.95	0.5350	5,115
2006	27,329.00	30.00	3.33	1,092.07	17.83	0.4057	13,304
2009	5,851.00	30.00	3.33	233.81	19.94	0.3353	2,354
2012	31,514.00	30.00	3.33	1,259.30	22.14	0.2620	9,908
2013	19.00	30.00	3.33	0.76	22.89	0.2370	5
2014	50,000.00	30.00	3.33	1,998.00	23.65	0.2117	12,700
2018	15,103.65	30.00	3.33	603.54	26.76	0.1080	1,957
	507,865.65			20,294.31			337,807

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S5							
NET SALVAGE PERCENT.. 0							
1971	469.00	30.00				1.0000	469
1972	937.00	30.00				1.0000	937
1973	284.00	30.00				1.0000	284
1980	1,466.00	30.00	3.33	48.82	0.70	0.9767	1,432
2000	39,600.00	30.00	3.33	1,318.68	8.10	0.7300	28,908
	42,756.00			1,367.50			32,030
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.20							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 85-R4							
NET SALVAGE PERCENT.. 0							
1899	1,252.00	85.00	1.18	14.77	1.37	0.9839	1,232
1904	8,743.00	85.00	1.18	103.17	2.45	0.9712	8,491
1905	715.00	85.00	1.18	8.44	2.68	0.9685	692
1907	777.00	85.00	1.18	9.17	3.15	0.9629	748
1908	1,722.00	85.00	1.18	20.32	3.39	0.9601	1,653
1910	469.00	85.00	1.18	5.53	3.88	0.9544	448
1911	10.00	85.00	1.18	0.12	4.13	0.9514	10
1912	2,178.00	85.00	1.18	25.70	4.39	0.9484	2,066
1913	2,454.00	85.00	1.18	28.96	4.65	0.9453	2,320
1914	1,611.00	85.00	1.18	19.01	4.91	0.9422	1,518
1915	805.00	85.00	1.18	9.50	5.17	0.9392	756
1916	3,314.00	85.00	1.18	39.11	5.43	0.9361	3,102
1917	157.00	85.00	1.18	1.85	5.70	0.9329	146
1918	229.00	85.00	1.18	2.70	5.97	0.9298	213
1919	73,525.00	85.00	1.18	867.60	6.24	0.9266	68,128
1921	18,271.00	85.00	1.18	215.60	6.80	0.9200	16,809
1922	278.00	85.00	1.18	3.28	7.08	0.9167	255
1923	6,108.00	85.00	1.18	72.07	7.37	0.9133	5,578
1924	4,614.00	85.00	1.18	54.45	7.66	0.9099	4,198
1925	69,748.00	85.00	1.18	823.03	7.96	0.9064	63,216
1926	137,977.00	85.00	1.18	1,628.13	8.27	0.9027	124,553
1927	53,323.00	85.00	1.18	629.21	8.59	0.8989	47,934
1928	6,538.00	85.00	1.18	77.15	8.91	0.8952	5,853
1929	128,174.00	85.00	1.18	1,512.45	9.25	0.8912	114,226
1930	8,705.00	85.00	1.18	102.72	9.60	0.8871	7,722
1931	172.00	85.00	1.18	2.03	9.96	0.8828	152
1932	3,121.00	85.00	1.18	36.83	10.33	0.8785	2,742
1933	4,325.00	85.00	1.18	51.04	10.72	0.8739	3,780
1935	152.00	85.00	1.18	1.79	11.55	0.8641	131
1936	13,169.00	85.00	1.18	155.39	11.98	0.8591	11,313
1937	38,322.00	85.00	1.18	452.20	12.44	0.8537	32,714
1938	5,012.00	85.00	1.18	59.14	12.91	0.8481	4,251
1939	32,264.00	85.00	1.18	380.72	13.41	0.8422	27,174
1940	10,196.00	85.00	1.18	120.31	13.92	0.8362	8,526
1941	572.00	85.00	1.18	6.75	14.45	0.8300	475
1942	14,502.00	85.00	1.18	171.12	15.01	0.8234	11,941
1943	11,278.00	85.00	1.18	133.08	15.58	0.8167	9,211
1944	691.00	85.00	1.18	8.15	16.17	0.8098	560
1945	7,917.00	85.00	1.18	93.42	16.77	0.8027	6,355
1946	927.00	85.00	1.18	10.94	17.39	0.7954	737
1947	112,360.00	85.00	1.18	1,325.85	18.03	0.7879	88,526

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 85-R4							
NET SALVAGE PERCENT.. 0							
1948	79,908.00	85.00	1.18	942.91	18.67	0.7804	62,356
1949	10,307.00	85.00	1.18	121.62	19.33	0.7726	7,963
1950	1,548.00	85.00	1.18	18.27	20.00	0.7647	1,184
1951	44,414.00	85.00	1.18	524.09	20.68	0.7567	33,609
1952	35,245.00	85.00	1.18	415.89	21.37	0.7486	26,384
1953	5,811.00	85.00	1.18	68.57	22.06	0.7405	4,303
1954	1,247.00	85.00	1.18	14.71	22.76	0.7322	913
1955	30,504.00	85.00	1.18	359.95	23.47	0.7239	22,081
1956	11,064.00	85.00	1.18	130.56	24.19	0.7154	7,915
1957	110,355.00	85.00	1.18	1,302.19	24.92	0.7068	78,001
1958	108,865.00	85.00	1.18	1,284.61	25.65	0.6982	76,014
1959	105,420.00	85.00	1.18	1,243.96	26.40	0.6894	72,678
1960	63,019.00	85.00	1.18	743.62	27.15	0.6806	42,890
1961	138,665.00	85.00	1.18	1,636.25	27.91	0.6717	93,134
1962	127,061.00	85.00	1.18	1,499.32	28.68	0.6626	84,189
1964	134,832.00	85.00	1.18	1,591.02	30.25	0.6441	86,848
1965	33,720.00	85.00	1.18	397.90	31.05	0.6347	21,402
1966	109,460.00	85.00	1.18	1,291.63	31.86	0.6252	68,432
1967	3,750.00	85.00	1.18	44.25	32.67	0.6157	2,309
1968	86,033.00	85.00	1.18	1,015.19	33.49	0.6060	52,136
1969	25,219.00	85.00	1.18	297.58	34.33	0.5961	15,034
1970	55,285.00	85.00	1.18	652.36	35.17	0.5862	32,410
1972	62,386.00	85.00	1.18	736.15	36.87	0.5662	35,325
1973	52,763.00	85.00	1.18	622.60	37.73	0.5561	29,343
1974	39,485.00	85.00	1.18	465.92	38.61	0.5458	21,549
1977	103,116.00	85.00	1.18	1,216.77	41.26	0.5146	53,062
1978	1,945.00	85.00	1.18	22.95	42.16	0.5040	980
1979	1,764.00	85.00	1.18	20.82	43.07	0.4933	870
1980	2,254.00	85.00	1.18	26.60	43.98	0.4826	1,088
1982	86,147.00	85.00	1.18	1,016.53	45.82	0.4609	39,709
1985	30,867.00	85.00	1.18	364.23	48.62	0.4280	13,211
1986	2,082.00	85.00	1.18	24.57	49.56	0.4169	868
1993	535.00	85.00	1.18	6.31	56.27	0.3380	181
1994	241,166.00	85.00	1.18	2,845.76	57.24	0.3266	78,762
1995	1,008,371.00	85.00	1.18	11,898.78	58.21	0.3152	317,818
1999	814,655.00	85.00	1.18	9,612.93	62.13	0.2691	219,191
2000	348,340.00	85.00	1.18	4,110.41	63.12	0.2574	89,666
2004	2,366,564.00	85.00	1.18	27,925.46	67.07	0.2109	499,203
2008	17,000.00	85.00	1.18	200.60	71.04	0.1642	2,792
2011	1,935,614.00	85.00	1.18	22,840.25	74.02	0.1292	250,043
2012	3,605,941.75	85.00	1.18	42,550.11	75.02	0.1174	423,374

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 85-R4							
NET SALVAGE PERCENT.. 0							
2013	1,500,303.00	85.00	1.18	17,703.58	76.02	0.1057	158,507
2017	1,056,197.32	85.00	1.18	12,463.13	80.01	0.0587	62,009
2019	90,705.23	85.00	1.18	1,070.32	82.00	0.0353	3,201
	15,476,610.30			182,624.03			3,883,392
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.18							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 85-R4							
NET SALVAGE PERCENT.. 0							
1977	11,976.00	85.00	1.18	141.32	41.26	0.5146	6,163
	11,976.00			141.32			6,163
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.18							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.15 LAND RIGHTS - 345KV LINE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 85-R4							
NET SALVAGE PERCENT.. 0							
1951	22,598.00	85.00	1.18	266.66	20.68	0.7567	17,100
1972	474,812.00	85.00	1.18	5,602.78	36.87	0.5662	268,858
1980	4,823.00	85.00	1.18	56.91	43.98	0.4826	2,328
1982	4,163.00	85.00	1.18	49.12	45.82	0.4609	1,919
1989	790.00	85.00	1.18	9.32	52.41	0.3834	303
1994	8,550.00	85.00	1.18	100.89	57.24	0.3266	2,792
2005	3,556.00	85.00	1.18	41.96	68.06	0.1993	709
2013	666,478.00	85.00	1.18	7,864.44	76.02	0.1057	70,413
2017	88,127.43	85.00	1.18	1,039.90	80.01	0.0587	5,174
2018	141,301.08	85.00	1.18	1,667.35	81.00	0.0471	6,650
	1,415,198.51			16,699.33			376,246

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.18

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -30							
1919	1,051.00	80.00	1.25	17.08	8.06	0.8993	1,229
1922	1,557.00	80.00	1.25	25.30	8.88	0.8890	1,799
1923	30,499.00	80.00	1.25	495.61	9.16	0.8855	35,109
1924	5,212.00	80.00	1.25	84.70	9.45	0.8819	5,975
1925	54,587.27	80.00	1.25	887.04	9.74	0.8783	62,324
1927	58.00	80.00	1.25	0.94	10.35	0.8706	66
1928	81.00	80.00	1.25	1.32	10.67	0.8666	91
1929	1,352.00	80.00	1.25	21.97	10.99	0.8626	1,516
1930	3,958.00	80.00	1.25	64.32	11.33	0.8584	4,417
1931	388.00	80.00	1.25	6.30	11.67	0.8541	431
1932	206.00	80.00	1.25	3.35	12.02	0.8498	228
1936	616.00	80.00	1.25	10.01	13.53	0.8309	665
1937	782.00	80.00	1.25	12.71	13.94	0.8258	839
1938	237.00	80.00	1.25	3.85	14.36	0.8205	253
1940	217.00	80.00	1.25	3.53	15.22	0.8098	228
1941	73.00	80.00	1.25	1.19	15.68	0.8040	76
1942	10,988.00	80.00	1.25	178.56	16.14	0.7983	11,403
1947	7,260.00	80.00	1.25	117.98	18.64	0.7670	7,239
1948	102.00	80.00	1.25	1.66	19.17	0.7604	101
1949	314.00	80.00	1.25	5.10	19.72	0.7535	308
1950	216.00	80.00	1.25	3.51	20.28	0.7465	210
1951	66,291.00	80.00	1.25	1,077.23	20.85	0.7394	63,719
1952	5,396.00	80.00	1.25	87.68	21.43	0.7321	5,136
1953	647.00	80.00	1.25	10.51	22.02	0.7248	610
1954	31,853.00	80.00	1.25	517.61	22.62	0.7173	29,701
1955	2,408.00	80.00	1.25	39.13	23.23	0.7096	2,221
1956	14,004.00	80.00	1.25	227.56	23.86	0.7018	12,775
1957	26,083.00	80.00	1.25	423.85	24.49	0.6939	23,528
1958	3,609.00	80.00	1.25	58.65	25.13	0.6859	3,218
1959	24,582.00	80.00	1.25	399.46	25.79	0.6776	21,654
1960	1,693.00	80.00	1.25	27.51	26.45	0.6694	1,473
1961	2,112.00	80.00	1.25	34.32	27.12	0.6610	1,815
1964	55,209.00	80.00	1.25	897.15	29.19	0.6351	45,584
1965	17,145.00	80.00	1.25	278.61	29.89	0.6264	13,961
1966	46,484.00	80.00	1.25	755.36	30.61	0.6174	37,308
1967	5,518.00	80.00	1.25	89.67	31.33	0.6084	4,364
1968	521.00	80.00	1.25	8.47	32.06	0.5993	406
1969	53,844.00	80.00	1.25	874.96	32.80	0.5900	41,298
1970	50,635.00	80.00	1.25	822.82	33.54	0.5808	38,228
1971	46,418.00	80.00	1.25	754.29	34.30	0.5713	34,471
1972	568,489.00	80.00	1.25	9,237.95	35.06	0.5618	415,153

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -30							
1973	3,520.00	80.00	1.25	57.20	35.83	0.5521	2,527
1974	460,547.00	80.00	1.25	7,483.89	36.60	0.5425	324,801
1976	30,508.00	80.00	1.25	495.76	38.17	0.5229	20,738
1977	665,535.00	80.00	1.25	10,814.94	38.96	0.5130	443,845
1978	5,635.00	80.00	1.25	91.57	39.76	0.5030	3,685
1979	496.00	80.00	1.25	8.06	40.57	0.4929	318
1980	3,211.59	80.00	1.25	52.19	41.39	0.4826	2,015
1981	1,048.00	80.00	1.25	17.03	42.21	0.4724	644
1982	7,625.00	80.00	1.25	123.91	43.03	0.4621	4,581
1983	1,489.00	80.00	1.25	24.20	43.87	0.4516	874
1984	537.00	80.00	1.25	8.73	44.71	0.4411	308
1987	4,479.00	80.00	1.25	72.78	47.26	0.4093	2,383
1988	218,341.00	80.00	1.25	3,548.04	48.12	0.3985	113,112
1989	4,299.00	80.00	1.25	69.86	48.99	0.3876	2,166
1990	61,347.44	80.00	1.25	996.90	49.86	0.3768	30,046
1991	242,154.00	80.00	1.25	3,935.00	50.74	0.3658	115,138
1992	475,499.00	80.00	1.25	7,726.86	51.63	0.3546	219,208
1993	5,160.00	80.00	1.25	83.85	52.51	0.3436	2,305
1994	65,893.00	80.00	1.25	1,070.76	53.41	0.3324	28,472
1995	46,887.00	80.00	1.25	761.91	54.31	0.3211	19,573
1996	14,605.00	80.00	1.25	237.33	55.21	0.3099	5,884
1997	82,230.00	80.00	1.25	1,336.24	56.12	0.2985	31,909
1998	147,719.00	80.00	1.25	2,400.43	57.04	0.2870	55,114
1999	877.00	80.00	1.25	14.25	57.95	0.2756	314
2000	16,429.00	80.00	1.25	266.97	58.88	0.2640	5,638
2001	21,631.00	80.00	1.25	351.50	59.80	0.2525	7,100
2002	69,900.00	80.00	1.25	1,135.88	60.73	0.2409	21,889
2003	19,834.00	80.00	1.25	322.30	61.67	0.2291	5,908
2004	164,304.00	80.00	1.25	2,669.94	62.61	0.2174	46,431
2005	366,428.80	80.00	1.25	5,954.47	63.55	0.2056	97,949
2006	99,595.00	80.00	1.25	1,618.42	64.50	0.1938	25,085
2007	913,728.00	80.00	1.25	14,848.08	65.44	0.1820	216,188
2008	19,542.00	80.00	1.25	317.56	66.40	0.1700	4,319
2009	377,416.00	80.00	1.25	6,133.01	67.35	0.1581	77,580
2010	60,722.00	80.00	1.25	986.73	68.31	0.1461	11,535
2011	2,051.00	80.00	1.25	33.33	69.27	0.1341	358
2013	21,357.00	80.00	1.25	347.05	71.20	0.1100	3,054
2014	28,410.06	80.00	1.25	461.66	72.17	0.0979	3,615
2015	2,221,223.51	80.00	1.25	36,094.88	73.14	0.0858	247,611
2016	906,271.82	80.00	1.25	14,726.92	74.12	0.0735	86,594
2017	3,290,518.02	80.00	1.25	53,470.92	75.09	0.0614	262,564

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -30							
2018	3,744,757.47	80.00	1.25	60,852.31	76.07	0.0491	239,125
2019	16,297.33	80.00	1.25	264.83	77.05	0.0369	781
2020	15,017.00	80.00	1.25	244.03	78.03	0.0246	481
2021	8,347.92	80.00	1.25	135.65	79.02	0.0123	133
	16,076,118.23			261,236.95			3,725,028
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.63							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R1.5							
NET SALVAGE PERCENT.. -20							
1919	5,714.00	53.00	1.89	129.59	1.16	0.9781	6,707
1920	54.00	53.00	1.89	1.22	1.50	0.9717	63
1922	12,827.00	53.00	1.89	290.92	2.17	0.9591	14,762
1923	10,848.00	53.00	1.89	246.03	2.51	0.9526	12,401
1924	17,912.00	53.00	1.89	406.24	2.84	0.9464	20,343
1925	55,344.00	53.00	1.89	1,255.20	3.15	0.9406	62,466
1926	5,503.00	53.00	1.89	124.81	3.43	0.9353	6,176
1927	7,949.00	53.00	1.89	180.28	3.69	0.9304	8,875
1928	1,821.00	53.00	1.89	41.30	3.93	0.9259	2,023
1929	15,904.00	53.00	1.89	360.70	4.16	0.9215	17,587
1930	4,792.00	53.00	1.89	108.68	4.39	0.9172	5,274
1931	124.00	53.00	1.89	2.81	4.61	0.9130	136
1932	7,011.00	53.00	1.89	159.01	4.84	0.9087	7,645
1933	157.00	53.00	1.89	3.56	5.07	0.9043	170
1934	868.00	53.00	1.89	19.69	5.30	0.9000	937
1935	538.00	53.00	1.89	12.20	5.54	0.8955	578
1936	1,971.00	53.00	1.89	44.70	5.79	0.8908	2,107
1937	7,408.00	53.00	1.89	168.01	6.04	0.8860	7,877
1938	390.00	53.00	1.89	8.85	6.30	0.8811	412
1939	15,198.00	53.00	1.89	344.69	6.56	0.8762	15,980
1940	1,504.00	53.00	1.89	34.11	6.83	0.8711	1,572
1941	21.00	53.00	1.89	0.48	7.10	0.8660	22
1942	8,647.00	53.00	1.89	196.11	7.38	0.8608	8,931
1943	6,050.00	53.00	1.89	137.21	7.66	0.8555	6,211
1945	121.00	53.00	1.89	2.74	8.24	0.8445	123
1946	406.00	53.00	1.89	9.21	8.53	0.8391	409
1947	14,088.09	53.00	1.89	319.52	8.83	0.8334	14,089
1948	6,344.00	53.00	1.89	143.88	9.13	0.8277	6,301
1949	3,443.00	53.00	1.89	78.09	9.44	0.8219	3,396
1950	637.00	53.00	1.89	14.45	9.75	0.8160	624
1951	213,496.00	53.00	1.89	4,842.09	10.06	0.8102	207,567
1952	57,076.00	53.00	1.89	1,294.48	10.39	0.8040	55,064
1953	107,019.00	53.00	1.89	2,427.19	10.71	0.7979	102,471
1954	208,741.00	53.00	1.89	4,734.25	11.05	0.7915	198,265
1955	4,500.00	53.00	1.89	102.06	11.39	0.7851	4,239
1956	50,110.00	53.00	1.89	1,136.49	11.74	0.7785	46,812
1957	39,703.00	53.00	1.89	900.46	12.09	0.7719	36,776
1958	127,260.00	53.00	1.89	2,886.26	12.45	0.7651	116,838
1959	286,536.00	53.00	1.89	6,498.64	12.82	0.7581	260,671
1960	17,251.00	53.00	1.89	391.25	13.20	0.7509	15,545
1961	9,603.00	53.00	1.89	217.80	13.59	0.7436	8,569

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R1.5							
NET SALVAGE PERCENT.. -20							
1962	33,236.00	53.00	1.89	753.79	13.99	0.7360	29,356
1963	183,098.00	53.00	1.89	4,152.66	14.40	0.7283	160,020
1964	383,072.00	53.00	1.89	8,688.07	14.81	0.7206	331,236
1965	336,050.24	53.00	1.89	7,621.62	15.24	0.7125	287,303
1966	88,240.00	53.00	1.89	2,001.28	15.67	0.7043	74,581
1967	111,169.36	53.00	1.89	2,521.32	16.12	0.6959	92,829
1968	126,341.00	53.00	1.89	2,865.41	16.57	0.6874	104,210
1969	370,871.55	53.00	1.89	8,411.37	17.04	0.6785	301,959
1970	392,405.00	53.00	1.89	8,899.75	17.51	0.6696	315,315
1971	238,804.67	53.00	1.89	5,416.09	18.00	0.6604	189,242
1972	1,661,107.82	53.00	1.89	37,673.93	18.49	0.6511	1,297,917
1973	51,937.00	53.00	1.89	1,177.93	19.00	0.6415	39,982
1974	9,877,201.39	53.00	1.89	224,014.93	19.51	0.6319	7,489,566
1975	269,912.00	53.00	1.89	6,121.60	20.03	0.6221	201,488
1976	99,248.00	53.00	1.89	2,250.94	20.57	0.6119	72,875
1977	4,836,388.00	53.00	1.89	109,689.28	21.11	0.6017	3,492,066
1978	25,162.00	53.00	1.89	570.67	21.66	0.5913	17,855
1979	26,932.00	53.00	1.89	610.82	22.22	0.5808	18,769
1980	169,882.00	53.00	1.89	3,852.92	22.80	0.5698	116,161
1981	106,189.00	53.00	1.89	2,408.37	23.38	0.5589	71,215
1982	694,080.00	53.00	1.89	15,741.73	23.97	0.5477	456,210
1983	40,275.00	53.00	1.89	913.44	24.56	0.5366	25,934
1984	24,387.00	53.00	1.89	553.10	25.17	0.5251	15,366
1985	1,529,549.00	53.00	1.89	34,690.17	25.79	0.5134	942,325
1986	196,623.00	53.00	1.89	4,459.41	26.41	0.5017	118,375
1987	2,177,675.00	53.00	1.89	49,389.67	27.04	0.4898	1,279,976
1988	3,259,952.08	53.00	1.89	73,935.71	27.68	0.4777	1,868,891
1989	648,676.00	53.00	1.89	14,711.97	28.33	0.4655	362,327
1990	421,251.00	53.00	1.89	9,553.97	28.98	0.4532	229,098
1991	2,129,134.00	53.00	1.89	48,288.76	29.65	0.4406	1,125,639
1992	4,637,123.90	53.00	1.89	105,169.97	30.32	0.4279	2,381,182
1993	1,031,936.00	53.00	1.89	23,404.31	30.99	0.4153	514,251
1994	753,771.00	53.00	1.89	17,095.53	31.68	0.4023	363,854
1995	5,399,109.81	53.00	1.89	122,451.81	32.37	0.3893	2,521,924
1996	765,230.00	53.00	1.89	17,355.42	33.07	0.3760	345,309
1997	186,579.43	53.00	1.89	4,231.62	33.77	0.3628	81,236
1998	1,862,037.17	53.00	1.89	42,231.00	34.48	0.3494	780,782
1999	2,910,562.38	53.00	1.89	66,011.55	35.20	0.3359	1,173,015
2000	271,110.14	53.00	1.89	6,148.78	35.92	0.3223	104,842
2001	972,760.00	53.00	1.89	22,062.20	36.65	0.3085	360,104
2002	2,494,087.91	53.00	1.89	56,565.91	37.38	0.2947	882,069

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R1.5							
NET SALVAGE PERCENT.. -20							
2003	1,832,242.00	53.00	1.89	41,555.25	38.12	0.2808	617,282
2004	9,694,070.49	53.00	1.89	219,861.52	38.86	0.2668	3,103,537
2005	1,760,551.09	53.00	1.89	39,929.30	39.60	0.2528	534,144
2006	1,415,306.00	53.00	1.89	32,099.14	40.36	0.2385	405,044
2007	1,930,615.76	53.00	1.89	43,786.37	41.11	0.2243	519,737
2008	1,862,647.00	53.00	1.89	42,244.83	41.88	0.2098	468,962
2009	2,427,974.45	53.00	1.89	55,066.46	42.64	0.1955	569,515
2010	2,494,652.78	53.00	1.89	56,578.73	43.41	0.1809	541,659
2011	3,296,536.00	53.00	1.89	74,765.44	44.19	0.1662	657,580
2012	6,740,450.98	53.00	1.89	152,873.43	44.97	0.1515	1,225,495
2013	2,346,195.09	53.00	1.89	53,211.70	45.75	0.1368	385,123
2014	5,391,252.02	53.00	1.89	122,273.60	46.54	0.1219	788,568
2015	6,999,596.42	53.00	1.89	158,750.85	47.33	0.1070	898,580
2016	2,402,579.28	53.00	1.89	54,490.50	48.13	0.0919	264,928
2017	7,327,575.42	53.00	1.89	166,189.41	48.93	0.0768	675,221
2018	10,651,685.81	53.00	1.89	241,580.23	49.73	0.0617	788,651
2019	3,377,750.86	53.00	1.89	76,607.39	50.54	0.0464	188,154
2020	1,019,142.19	53.00	1.89	23,114.14	51.36	0.0309	37,839
2021	8,017,657.27	53.00	1.89	181,840.47	52.18	0.0155	148,840
2022	2,694,851.84	53.00	1.89	61,119.24	52.79	0.0040	12,806
	136,811,378.69			3,102,882.04			44,755,333
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.27							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-L1.5							
NET SALVAGE PERCENT.. -20							
1940	1,057.00	33.00	3.03	38.43	3.84	0.8836	1,121
1952	2,520.00	33.00	3.03	91.63	5.73	0.8264	2,499
1953	4,535.00	33.00	3.03	164.89	5.91	0.8209	4,467
1956	2,319.00	33.00	3.03	84.32	6.45	0.8046	2,239
1958	2,086.00	33.00	3.03	75.85	6.82	0.7933	1,986
1964	12,246.00	33.00	3.03	445.26	8.03	0.7567	11,119
1968	8,703.00	33.00	3.03	316.44	8.89	0.7306	7,630
1969	6,993.00	33.00	3.03	254.27	9.12	0.7236	6,072
1970	3,968.00	33.00	3.03	144.28	9.35	0.7167	3,412
1971	9,866.00	33.00	3.03	358.73	9.58	0.7097	8,402
1972	68,078.00	33.00	3.03	2,475.32	9.82	0.7024	57,383
1973	5,912.00	33.00	3.03	214.96	10.06	0.6952	4,932
1975	27,245.00	33.00	3.03	990.63	10.54	0.6806	22,252
1976	67,033.00	33.00	3.03	2,437.32	10.79	0.6730	54,138
1977	29,122.00	33.00	3.03	1,058.88	11.04	0.6655	23,255
1980	4,273.00	33.00	3.03	155.37	11.81	0.6421	3,293
1981	1,235.00	33.00	3.03	44.90	12.06	0.6346	940
1982	3,248.00	33.00	3.03	118.10	12.32	0.6267	2,443
1983	2,625.00	33.00	3.03	95.44	12.58	0.6188	1,949
1984	4,143.00	33.00	3.03	150.64	12.85	0.6106	3,036
1985	949.00	33.00	3.03	34.51	13.11	0.6027	686
1987	390,394.33	33.00	3.03	14,194.74	13.64	0.5867	274,839
1988	1,040.00	33.00	3.03	37.81	13.90	0.5788	722
1989	31,175.00	33.00	3.03	1,133.52	14.17	0.5706	21,347
1991	173,018.00	33.00	3.03	6,290.93	14.71	0.5542	115,072
1992	13,897.00	33.00	3.03	505.29	14.99	0.5458	9,101
1993	2,171.00	33.00	3.03	78.94	15.27	0.5373	1,400
1994	19,815.00	33.00	3.03	720.47	15.56	0.5285	12,566
1995	76,877.00	33.00	3.03	2,795.25	15.86	0.5194	47,915
1996	549.00	33.00	3.03	19.96	16.17	0.5100	336
1998	78,369.00	33.00	3.03	2,849.50	16.83	0.4900	46,081
1999	9,695.00	33.00	3.03	352.51	17.18	0.4794	5,577
2001	32,081.00	33.00	3.03	1,166.47	17.95	0.4561	17,557
2003	382,293.00	33.00	3.03	13,900.17	18.81	0.4300	197,263
2004	234,559.00	33.00	3.03	8,528.57	19.28	0.4158	117,024
2005	383,963.27	33.00	3.03	13,960.90	19.79	0.4003	184,441
2006	80,640.00	33.00	3.03	2,932.07	20.32	0.3842	37,182
2007	73,971.00	33.00	3.03	2,689.59	20.90	0.3667	32,548
2008	49,838.00	33.00	3.03	1,812.11	21.50	0.3485	20,841
2010	38,487.00	33.00	3.03	1,399.39	22.82	0.3085	14,247
2011	110,134.00	33.00	3.03	4,004.47	23.53	0.2870	37,926

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-L1.5							
NET SALVAGE PERCENT.. -20							
2012	70,732.00	33.00	3.03	2,571.82	24.26	0.2649	22,480
2013	15,643.00	33.00	3.03	568.78	25.02	0.2418	4,539
2014	9,513.00	33.00	3.03	345.89	25.81	0.2179	2,487
2015	159,557.66	33.00	3.03	5,801.52	26.62	0.1933	37,017
2016	59,311.45	33.00	3.03	2,156.56	27.47	0.1676	11,927
2017	174,243.98	33.00	3.03	6,335.51	28.33	0.1415	29,591
2018	72,837.96	33.00	3.03	2,648.39	29.23	0.1142	9,985
2019	64,398.29	33.00	3.03	2,341.52	30.14	0.0867	6,698
	3,077,359.94			111,892.82			1,541,963

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-S0.5							
NET SALVAGE PERCENT.. -20							
1948	65,712.00	45.00	2.22	1,750.57	5.47	0.8784	69,269
1951	3,460.00	45.00	2.22	92.17	6.48	0.8560	3,554
1955	4,802.00	45.00	2.22	127.93	7.85	0.8256	4,757
1957	3,645.00	45.00	2.22	97.10	8.54	0.8102	3,544
1959	3,865.00	45.00	2.22	102.96	9.25	0.7944	3,685
1960	39,896.00	45.00	2.22	1,062.83	9.60	0.7867	37,662
1963	212.00	45.00	2.22	5.65	10.68	0.7627	194
1964	6,664.00	45.00	2.22	177.53	11.05	0.7544	6,033
1968	1,712.00	45.00	2.22	45.61	12.55	0.7211	1,481
1974	236,334.00	45.00	2.22	6,295.94	14.92	0.6684	189,570
1976	527.00	45.00	2.22	14.04	15.75	0.6500	411
1983	22,971.00	45.00	2.22	611.95	18.82	0.5818	16,037
1988	19,548.00	45.00	2.22	520.76	21.21	0.5287	12,401
1995	56,152.00	45.00	2.22	1,495.89	24.90	0.4467	30,098
1998	45,096.50	45.00	2.22	1,201.37	26.62	0.4084	22,103
1999	20,947.00	45.00	2.22	558.03	27.22	0.3951	9,932
2001	623,889.00	45.00	2.22	16,620.40	28.45	0.3678	275,345
2002	193.52	45.00	2.22	5.16	29.08	0.3538	82
2003	184,289.00	45.00	2.22	4,909.46	29.73	0.3393	75,042
2004	89,642.00	45.00	2.22	2,388.06	30.39	0.3247	34,925
2005	347,687.00	45.00	2.22	9,262.38	31.06	0.3098	129,248
2006	26,032.00	45.00	2.22	693.49	31.74	0.2947	9,205
2007	109,025.00	45.00	2.22	2,904.43	32.44	0.2791	36,516
2008	3,230,756.00	45.00	2.22	86,067.34	33.16	0.2631	1,020,053
2009	26,389.00	45.00	2.22	703.00	33.89	0.2469	7,818
2010	713,659.00	45.00	2.22	19,011.88	34.64	0.2302	197,158
2012	39,179.00	45.00	2.22	1,043.73	36.18	0.1960	9,215
2013	124,357.00	45.00	2.22	3,312.87	36.97	0.1784	26,628
2014	312,416.30	45.00	2.22	8,322.77	37.79	0.1602	60,066
2016	35,835.66	45.00	2.22	954.66	39.47	0.1229	5,285
2017	47,535.68	45.00	2.22	1,266.35	40.34	0.1036	5,907
2020	1,611,114.71	45.00	2.22	42,920.10	43.07	0.0429	82,921
2022	97,549.76	45.00	2.22	2,598.73	44.75	0.0056	651
	8,151,093.13			217,145.14			2,386,796

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.66

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.30 STATION EQUIPMENT - ELECTRONIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S2							
NET SALVAGE PERCENT.. -20							
2003	183,049.00	30.00	3.33	7,314.64	13.21	0.5597	122,936
2009	243,918.00	30.00	3.33	9,746.96	17.64	0.4120	120,593
2012	298,583.00	30.00	3.33	11,931.38	20.24	0.3253	116,566
2013	362,162.00	30.00	3.33	14,471.99	21.16	0.2947	128,062
2014	327,922.00	30.00	3.33	13,103.76	22.10	0.2633	103,622
2015	53,412.92	30.00	3.33	2,134.38	23.06	0.2313	14,827
2016	354,957.61	30.00	3.33	14,184.11	24.03	0.1990	84,764
2017	78,143.01	30.00	3.33	3,122.59	25.01	0.1663	15,597
2018	15,223.70	30.00	3.33	608.34	26.01	0.1330	2,430
2019	325,597.39	30.00	3.33	13,010.87	27.00	0.1000	39,072
2020	125,555.09	30.00	3.33	5,017.18	28.00	0.0667	10,045
2021	327,199.31	30.00	3.33	13,074.88	29.00	0.0333	13,087
2022	205,279.53	30.00	3.33	8,202.97	30.00		
	2,901,002.56			115,924.05			771,601
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.00							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -30							
1919	179,459.67	80.00	1.25	2,916.22	8.06	0.8993	209,793
1922	905.00	80.00	1.25	14.71	8.88	0.8890	1,046
1923	3,403.00	80.00	1.25	55.30	9.16	0.8855	3,917
1924	106,986.00	80.00	1.25	1,738.52	9.45	0.8819	122,653
1925	53,892.00	80.00	1.25	875.74	9.74	0.8783	61,530
1926	202,339.00	80.00	1.25	3,288.01	10.04	0.8745	230,029
1927	270,454.00	80.00	1.25	4,394.88	10.35	0.8706	306,101
1931	6,581.00	80.00	1.25	106.94	11.67	0.8541	7,307
1932	13,661.00	80.00	1.25	221.99	12.02	0.8498	15,091
1935	294.00	80.00	1.25	4.78	13.14	0.8358	319
1936	38.00	80.00	1.25	0.62	13.53	0.8309	41
1937	2,118.00	80.00	1.25	34.42	13.94	0.8258	2,274
1938	1,036.00	80.00	1.25	16.84	14.36	0.8205	1,105
1940	649.00	80.00	1.25	10.55	15.22	0.8098	683
1941	348.00	80.00	1.25	5.66	15.68	0.8040	364
1942	5,568.00	80.00	1.25	90.48	16.14	0.7983	5,778
1943	5,908.00	80.00	1.25	96.00	16.62	0.7923	6,085
1948	6,287.00	80.00	1.25	102.16	19.17	0.7604	6,215
1949	25,121.00	80.00	1.25	408.22	19.72	0.7535	24,607
1950	21,403.00	80.00	1.25	347.80	20.28	0.7465	20,771
1951	11,387.00	80.00	1.25	185.04	20.85	0.7394	10,945
1952	4,489.00	80.00	1.25	72.95	21.43	0.7321	4,272
1953	7,945.00	80.00	1.25	129.11	22.02	0.7248	7,486
1954	61.00	80.00	1.25	0.99	22.62	0.7173	57
1955	213,178.00	80.00	1.25	3,464.14	23.23	0.7096	196,658
1956	55,602.00	80.00	1.25	903.53	23.86	0.7018	50,724
1957	3,185.00	80.00	1.25	51.76	24.49	0.6939	2,873
1959	2,896.00	80.00	1.25	47.06	25.79	0.6776	2,551
1960	14,396.00	80.00	1.25	233.94	26.45	0.6694	12,527
1961	23,283.00	80.00	1.25	378.35	27.12	0.6610	20,007
1962	1,263.00	80.00	1.25	20.52	27.80	0.6525	1,071
1963	4,552.00	80.00	1.25	73.97	28.49	0.6439	3,810
1964	14,004.66	80.00	1.25	227.58	29.19	0.6351	11,563
1965	24,669.00	80.00	1.25	400.87	29.89	0.6264	20,088
1967	3,167.00	80.00	1.25	51.46	31.33	0.6084	2,505
1968	78,553.00	80.00	1.25	1,276.49	32.06	0.5993	61,195
1970	3,528.00	80.00	1.25	57.33	33.54	0.5808	2,664
1971	20,867.40	80.00	1.25	339.10	34.30	0.5713	15,497
1972	18,791.83	80.00	1.25	305.37	35.06	0.5618	13,723
1973	5,981.86	80.00	1.25	97.21	35.83	0.5521	4,294
1975	10,756.00	80.00	1.25	174.78	37.38	0.5328	7,449

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -30							
1976	2,421.00	80.00	1.25	39.34	38.17	0.5229	1,646
1977	764.00	80.00	1.25	12.42	38.96	0.5130	510
1978	386.00	80.00	1.25	6.27	39.76	0.5030	252
1979	13,448.99	80.00	1.25	218.55	40.57	0.4929	8,617
1980	10,933.00	80.00	1.25	177.66	41.39	0.4826	6,859
1981	21,679.00	80.00	1.25	352.28	42.21	0.4724	13,313
1982	8,784.00	80.00	1.25	142.74	43.03	0.4621	5,277
1985	115,821.00	80.00	1.25	1,882.09	45.55	0.4306	64,837
1987	168,693.00	80.00	1.25	2,741.26	47.26	0.4093	89,749
1990	23,919.75	80.00	1.25	388.70	49.86	0.3768	11,715
1992	6,600.00	80.00	1.25	107.25	51.63	0.3546	3,043
1993	1,713.00	80.00	1.25	27.84	52.51	0.3436	765
1996	280,679.00	80.00	1.25	4,561.03	55.21	0.3099	113,070
1997	125,504.00	80.00	1.25	2,039.44	56.12	0.2985	48,702
1998	87,218.00	80.00	1.25	1,417.29	57.04	0.2870	32,541
1999	8,505.00	80.00	1.25	138.21	57.95	0.2756	3,047
2003	294,970.00	80.00	1.25	4,793.26	61.67	0.2291	87,859
2004	230,840.00	80.00	1.25	3,751.15	62.61	0.2174	65,234
2006	44,507.00	80.00	1.25	723.24	64.50	0.1938	11,210
2014	99,416.00	80.00	1.25	1,615.51	72.17	0.0979	12,650
2015	15,518.00	80.00	1.25	252.17	73.14	0.0858	1,730
2016	6,026.26	80.00	1.25	97.93	74.12	0.0735	576
2017	7,804.05	80.00	1.25	126.82	75.09	0.0614	623
2018	13,139.22	80.00	1.25	213.51	76.07	0.0491	839
2020	67,585.29	80.00	1.25	1,098.26	78.03	0.0246	2,163
	3,085,880.98			50,145.61			2,064,495

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.63

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 51-R2							
NET SALVAGE PERCENT.. -70							
1900	19.00	51.00				1.0000	32
1913	120.00	51.00				1.0000	204
1916	597.00	51.00				1.0000	1,015
1929	1,193.00	51.00	1.96	39.75	0.44	0.9914	2,011
1930	3,969.82	51.00	1.96	132.27	0.70	0.9863	6,656
1933	1,400.00	51.00	1.96	46.65	1.48	0.9710	2,311
1934	375.00	51.00	1.96	12.50	1.75	0.9657	616
1935	224.00	51.00	1.96	7.46	2.02	0.9604	366
1936	3,738.73	51.00	1.96	124.57	2.29	0.9551	6,070
1937	14,665.54	51.00	1.96	488.66	2.57	0.9496	23,675
1938	197.00	51.00	1.96	6.56	2.86	0.9439	316
1939	2,667.02	51.00	1.96	88.87	3.14	0.9384	4,255
1940	1,425.42	51.00	1.96	47.49	3.43	0.9328	2,260
1941	315.00	51.00	1.96	10.50	3.71	0.9273	497
1942	442.00	51.00	1.96	14.73	4.00	0.9216	692
1944	93.00	51.00	1.96	3.10	4.58	0.9102	144
1945	8,257.00	51.00	1.96	275.12	4.87	0.9045	12,697
1947	10,571.00	51.00	1.96	352.23	5.46	0.8929	16,047
1948	29,972.92	51.00	1.96	998.70	5.75	0.8873	45,209
1949	17,059.95	51.00	1.96	568.44	6.04	0.8816	25,567
1951	2,752.67	51.00	1.96	91.72	6.64	0.8698	4,070
1952	16,125.97	51.00	1.96	537.32	6.94	0.8639	23,684
1953	5,098.72	51.00	1.96	169.89	7.24	0.8580	7,437
1954	191.00	51.00	1.96	6.36	7.55	0.8520	277
1955	13,888.00	51.00	1.96	462.75	7.87	0.8457	19,966
1956	3,905.00	51.00	1.96	130.11	8.19	0.8394	5,572
1957	24,664.93	51.00	1.96	821.84	8.52	0.8329	34,925
1958	128,508.11	51.00	1.96	4,281.89	8.86	0.8263	180,510
1959	15,291.66	51.00	1.96	509.52	9.20	0.8196	21,306
1960	5,977.24	51.00	1.96	199.16	9.55	0.8128	8,259
1961	39,735.84	51.00	1.96	1,324.00	9.92	0.8055	54,412
1962	38,101.26	51.00	1.96	1,269.53	10.29	0.7982	51,704
1963	1,542.00	51.00	1.96	51.38	10.67	0.7908	2,073
1964	68,613.95	51.00	1.96	2,286.22	11.06	0.7831	91,348
1965	45,210.00	51.00	1.96	1,506.40	11.46	0.7753	59,586
1966	46,353.30	51.00	1.96	1,544.49	11.87	0.7673	60,460
1967	74,514.22	51.00	1.96	2,482.81	12.30	0.7588	96,123
1968	208,228.07	51.00	1.96	6,938.16	12.73	0.7504	265,629
1969	156,165.47	51.00	1.96	5,203.43	13.18	0.7416	196,873
1970	37,616.85	51.00	1.96	1,253.39	13.64	0.7326	46,846
1971	3,382.00	51.00	1.96	112.69	14.11	0.7233	4,159

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 51-R2							
NET SALVAGE PERCENT.. -70							
1972	41,932.51	51.00	1.96	1,397.19	14.59	0.7139	50,892
1973	126,040.13	51.00	1.96	4,199.66	15.08	0.7043	150,911
1974	107,779.47	51.00	1.96	3,591.21	15.59	0.6943	127,215
1975	72,212.77	51.00	1.96	2,406.13	16.10	0.6843	84,007
1976	18,629.00	51.00	1.96	620.72	16.63	0.6739	21,343
1977	35,891.00	51.00	1.96	1,195.89	17.17	0.6633	40,473
1978	1,634.50	51.00	1.96	54.46	17.72	0.6526	1,813
1979	27,371.28	51.00	1.96	912.01	18.29	0.6414	29,844
1980	8,973.00	51.00	1.96	298.98	18.86	0.6302	9,613
1981	2,028.00	51.00	1.96	67.57	19.45	0.6186	2,133
1982	54,605.90	51.00	1.96	1,819.47	20.04	0.6071	56,353
1983	93,287.50	51.00	1.96	3,108.34	20.65	0.5951	94,376
1984	84,036.05	51.00	1.96	2,800.08	21.27	0.5829	83,280
1985	166,455.64	51.00	1.96	5,546.30	21.89	0.5708	161,516
1986	28,227.76	51.00	1.96	940.55	22.53	0.5582	26,788
1987	412,971.48	51.00	1.96	13,760.21	23.18	0.5455	382,962
1988	2,971.57	51.00	1.96	99.01	23.84	0.5326	2,690
1989	319.00	51.00	1.96	10.63	24.51	0.5194	282
1990	15,583.00	51.00	1.96	519.23	25.18	0.5063	13,412
1991	191,357.00	51.00	1.96	6,376.02	25.87	0.4928	160,295
1992	58,611.40	51.00	1.96	1,952.93	26.57	0.4790	47,729
1993	82,069.00	51.00	1.96	2,734.54	27.27	0.4653	64,916
1994	35,045.00	51.00	1.96	1,167.70	27.99	0.4512	26,880
1995	21,169.00	51.00	1.96	705.35	28.71	0.4371	15,729
1996	1,112,639.00	51.00	1.96	37,073.13	29.44	0.4228	799,626
1997	160,468.96	51.00	1.96	5,346.83	30.18	0.4082	111,367
1998	4,623,041.00	51.00	1.96	154,039.73	30.93	0.3935	3,092,819
1999	1,427,000.82	51.00	1.96	47,547.67	31.69	0.3786	918,519
2000	1,625,471.83	51.00	1.96	54,160.72	32.45	0.3637	1,005,096
2001	1,404,232.65	51.00	1.96	46,789.03	33.22	0.3486	832,248
2003	339,792.00	51.00	1.96	11,321.87	34.79	0.3178	183,599
2004	1,533,479.67	51.00	1.96	51,095.54	35.59	0.3022	787,706
2005	221,595.77	51.00	1.96	7,383.57	36.39	0.2865	107,917
2006	1,424,127.92	51.00	1.96	47,451.94	37.20	0.2706	655,103
2007	2,673,801.00	51.00	1.96	89,091.05	38.01	0.2547	1,157,775
2008	4,715,013.30	51.00	1.96	157,104.24	38.84	0.2384	1,911,141
2009	5,294,361.52	51.00	1.96	176,408.13	39.67	0.2222	1,999,532
2010	6,396,957.26	51.00	1.96	213,146.62	40.50	0.2059	2,238,909
2011	3,021,976.75	51.00	1.96	100,692.27	41.35	0.1892	972,091
2012	5,454,223.51	51.00	1.96	181,734.73	42.19	0.1728	1,601,769
2013	7,688,837.66	51.00	1.96	256,192.07	43.05	0.1559	2,037,511

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL--AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.--AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 51-R2							
NET SALVAGE PERCENT.. -70							
2014	4,986,115.64	51.00	1.96	166,137.37	43.91	0.1390	1,178,389
2015	10,486,536.95	51.00	1.96	349,411.41	44.78	0.1220	2,174,195
2016	10,355,787.58	51.00	1.96	345,054.84	45.65	0.1049	1,846,748
2017	10,728,272.88	51.00	1.96	357,466.05	46.53	0.0877	1,598,566
2018	14,514,372.03	51.00	1.96	483,618.88	47.41	0.0704	1,736,833
2019	10,171,387.89	51.00	1.96	338,910.64	48.30	0.0529	915,405
2020	19,537,100.40	51.00	1.96	650,976.19	49.20	0.0353	1,172,089
2021	5,179,130.62	51.00	1.96	172,568.63	50.10	0.0177	155,400
2022	11,668,100.16	51.00	1.96	388,781.10	50.77	0.0045	89,459
149,466,194.39				4,980,189.09		34,321,123	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.33							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.15 POLES AND FIXTURES - 345KV LINE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 51-R2							
NET SALVAGE PERCENT.. -70							
1972	3,963,793.79	51.00	1.96	132,073.61	14.59	0.7139	4,810,714
1977	166,500.00	51.00	1.96	5,547.78	17.17	0.6633	187,756
1980	130.00	51.00	1.96	4.33	18.86	0.6302	139
1987	2,372.00	51.00	1.96	79.04	23.18	0.5455	2,200
1991	595.00	51.00	1.96	19.83	25.87	0.4928	498
1998	772.00	51.00	1.96	25.72	30.93	0.3935	516
1999	218,251.00	51.00	1.96	7,272.12	31.69	0.3786	140,482
2003	251,870.00	51.00	1.96	8,392.31	34.79	0.3178	136,092
2004	173,586.00	51.00	1.96	5,783.89	35.59	0.3022	89,166
2006	88,512.00	51.00	1.96	2,949.22	37.20	0.2706	40,716
2008	401,156.00	51.00	1.96	13,366.52	38.84	0.2384	162,601
2009	71,664.00	51.00	1.96	2,387.84	39.67	0.2222	27,065
2011	364,024.78	51.00	1.96	12,129.31	41.35	0.1892	117,097
2012	2,181,109.00	51.00	1.96	72,674.55	42.19	0.1728	640,537
2014	3,669,135.00	51.00	1.96	122,255.58	43.91	0.1390	867,141
2015	2,337,761.28	51.00	1.96	77,894.21	44.78	0.1220	484,693
2016	430,295.44	51.00	1.96	14,337.44	45.65	0.1049	76,735
2017	392,476.75	51.00	1.96	13,077.33	46.53	0.0877	58,481
2018	2,686,283.06	51.00	1.96	89,506.95	47.41	0.0704	321,449
2019	3,133,060.18	51.00	1.96	104,393.57	48.30	0.0529	281,969
2020	2,052,006.16	51.00	1.96	68,372.85	49.20	0.0353	123,106
	22,585,353.44			752,544.00			8,569,153

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.33

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2							
NET SALVAGE PERCENT.. -60							
1919	181,058.10	70.00	1.43	4,142.61	7.47	0.8933	258,780
1920	1,213.00	70.00	1.43	27.75	7.76	0.8891	1,726
1921	284.12	70.00	1.43	6.50	8.06	0.8849	402
1922	1,475.00	70.00	1.43	33.75	8.35	0.8807	2,078
1923	3,709.00	70.00	1.43	84.86	8.65	0.8764	5,201
1924	24,946.00	70.00	1.43	570.76	8.95	0.8721	34,810
1926	121,771.26	70.00	1.43	2,786.13	9.55	0.8636	168,253
1927	30,580.00	70.00	1.43	699.67	9.85	0.8593	42,043
1928	11,204.00	70.00	1.43	256.35	10.16	0.8549	15,325
1929	13,143.67	70.00	1.43	300.73	10.47	0.8504	17,884
1930	12,510.67	70.00	1.43	286.24	10.79	0.8459	16,932
1931	5,127.28	70.00	1.43	117.31	11.11	0.8413	6,902
1932	6,264.00	70.00	1.43	143.32	11.44	0.8366	8,384
1933	8,099.00	70.00	1.43	185.31	11.77	0.8319	10,780
1934	95.00	70.00	1.43	2.17	12.10	0.8271	126
1935	1,912.00	70.00	1.43	43.75	12.45	0.8221	2,515
1936	2,581.41	70.00	1.43	59.06	12.79	0.8173	3,376
1937	28,391.05	70.00	1.43	649.59	13.15	0.8121	36,892
1938	2,687.00	70.00	1.43	61.48	13.51	0.8070	3,469
1939	30,584.63	70.00	1.43	699.78	13.88	0.8017	39,232
1940	24,508.14	70.00	1.43	560.75	14.25	0.7964	31,230
1941	13,844.51	70.00	1.43	316.76	14.63	0.7910	17,522
1942	24,495.25	70.00	1.43	560.45	15.02	0.7854	30,783
1943	12,633.54	70.00	1.43	289.06	15.42	0.7797	15,761
1944	1,188.00	70.00	1.43	27.18	15.83	0.7739	1,471
1945	12,410.20	70.00	1.43	283.95	16.24	0.7680	15,250
1946	49.00	70.00	1.43	1.12	16.66	0.7620	60
1947	30,077.00	70.00	1.43	688.16	17.09	0.7559	36,374
1948	50,670.97	70.00	1.43	1,159.35	17.53	0.7496	60,770
1949	71,551.60	70.00	1.43	1,637.10	17.98	0.7431	85,077
1950	12,812.00	70.00	1.43	293.14	18.43	0.7367	15,102
1951	33,353.85	70.00	1.43	763.14	18.89	0.7301	38,965
1952	89,975.37	70.00	1.43	2,058.64	19.36	0.7234	104,145
1953	10,964.80	70.00	1.43	250.87	19.84	0.7166	12,571
1954	6,557.00	70.00	1.43	150.02	20.33	0.7096	7,444
1955	68,278.72	70.00	1.43	1,562.22	20.83	0.7024	76,738
1956	43,592.00	70.00	1.43	997.38	21.34	0.6951	48,484
1957	98,883.56	70.00	1.43	2,262.46	21.85	0.6879	108,829
1958	222,916.46	70.00	1.43	5,100.33	22.37	0.6804	242,686
1959	236,521.81	70.00	1.43	5,411.62	22.90	0.6729	254,634
1960	23,442.82	70.00	1.43	536.37	23.44	0.6651	24,948

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2							
NET SALVAGE PERCENT.. -60							
1961	138,850.47	70.00	1.43	3,176.90	23.99	0.6573	146,024
1962	144,776.97	70.00	1.43	3,312.50	24.55	0.6493	150,404
1963	18,040.00	70.00	1.43	412.76	25.11	0.6413	18,510
1964	419,647.55	70.00	1.43	9,601.54	25.68	0.6331	425,113
1965	100,439.00	70.00	1.43	2,298.04	26.26	0.6249	100,417
1966	198,361.81	70.00	1.43	4,538.52	26.85	0.6164	195,642
1967	272,132.10	70.00	1.43	6,226.38	27.45	0.6079	264,669
1968	527,493.67	70.00	1.43	12,069.06	28.05	0.5993	505,795
1969	316,813.12	70.00	1.43	7,248.68	28.67	0.5904	299,290
1970	298,133.21	70.00	1.43	6,821.29	29.29	0.5816	277,417
1971	175,609.71	70.00	1.43	4,017.95	29.91	0.5727	160,917
1972	256,974.50	70.00	1.43	5,879.58	30.55	0.5636	231,717
1973	374,787.43	70.00	1.43	8,575.14	31.19	0.5544	332,469
1974	661,959.93	70.00	1.43	15,145.64	31.84	0.5451	577,377
1975	147,860.82	70.00	1.43	3,383.06	32.50	0.5357	126,737
1976	124,214.00	70.00	1.43	2,842.02	33.16	0.5263	104,596
1977	99,222.90	70.00	1.43	2,270.22	33.83	0.5167	82,031
1978	16,173.00	70.00	1.43	370.04	34.51	0.5070	13,120
1979	209,178.00	70.00	1.43	4,785.99	35.20	0.4971	166,385
1980	33,382.55	70.00	1.43	763.79	35.89	0.4873	26,027
1981	88,647.33	70.00	1.43	2,028.25	36.59	0.4773	67,697
1982	86,671.00	70.00	1.43	1,983.03	37.29	0.4673	64,801
1983	34,227.00	70.00	1.43	783.11	38.01	0.4570	25,027
1984	40,143.00	70.00	1.43	918.47	38.72	0.4469	28,701
1985	252,929.98	70.00	1.43	5,787.04	39.45	0.4364	176,618
1986	24,437.19	70.00	1.43	559.12	40.18	0.4260	16,656
1987	228,740.00	70.00	1.43	5,233.57	40.92	0.4154	152,041
1988	83,982.00	70.00	1.43	1,921.51	41.66	0.4049	54,402
1989	109,321.00	70.00	1.43	2,501.26	42.41	0.3941	68,940
1990	156,822.00	70.00	1.43	3,588.09	43.16	0.3834	96,208
1991	243,496.00	70.00	1.43	5,571.19	43.92	0.3726	145,151
1992	116,689.46	70.00	1.43	2,669.85	44.69	0.3616	67,506
1993	31,502.00	70.00	1.43	720.77	45.46	0.3506	17,670
1994	75,933.00	70.00	1.43	1,737.35	46.24	0.3394	41,238
1995	4,983.00	70.00	1.43	114.01	47.03	0.3281	2,616
1996	856,029.00	70.00	1.43	19,585.94	47.81	0.3170	434,178
1997	85,836.33	70.00	1.43	1,963.94	48.61	0.3056	41,966
1998	4,588,113.00	70.00	1.43	104,976.03	49.41	0.2941	2,159,276
1999	1,650,259.50	70.00	1.43	37,757.94	50.21	0.2827	746,472
2000	2,203,194.91	70.00	1.43	50,409.10	51.02	0.2711	955,799
2001	1,139,731.88	70.00	1.43	26,077.07	51.84	0.2594	473,089

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL-- AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.-- AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 70-R2							
NET SALVAGE PERCENT.. -60							
2003	793,915.00	70.00	1.43	18,164.78	53.48	0.2360	299,782
2004	321,716.53	70.00	1.43	7,360.87	54.31	0.2241	115,375
2005	724,800.25	70.00	1.43	16,583.43	55.15	0.2121	246,015
2006	596,111.08	70.00	1.43	13,639.02	55.99	0.2001	190,889
2007	4,297,637.00	70.00	1.43	98,329.93	56.83	0.1881	1,293,692
2008	5,788,639.05	70.00	1.43	132,444.06	57.68	0.1760	1,630,081
2009	640,478.48	70.00	1.43	14,654.15	58.53	0.1639	167,918
2010	1,675,832.72	70.00	1.43	38,343.05	59.39	0.1516	406,410
2011	1,571,107.07	70.00	1.43	35,946.93	60.25	0.1393	350,143
2012	2,076,207.36	70.00	1.43	47,503.62	61.12	0.1269	421,420
2013	1,787,386.39	70.00	1.43	40,895.40	61.99	0.1144	327,249
2014	943,549.73	70.00	1.43	21,588.42	62.86	0.1020	153,987
2015	4,247,861.51	70.00	1.43	97,191.07	63.74	0.0894	607,818
2016	5,153,829.24	70.00	1.43	117,919.61	64.62	0.0769	633,797
2017	7,601,591.60	70.00	1.43	173,924.42	65.51	0.0641	780,106
2018	4,945,657.66	70.00	1.43	113,156.65	66.40	0.0514	406,968
2019	3,570,962.01	70.00	1.43	81,703.61	67.30	0.0386	220,371
2020	7,363,854.75	70.00	1.43	168,485.00	68.19	0.0259	304,687
2021	696,501.51	70.00	1.43	15,935.95	69.10	0.0129	14,331
2022	4,263,060.75	70.00	1.43	97,538.83	69.77	0.0033	22,441
77,272,801.80				1,768,001.73		20,538,143	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.29							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.15 OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2							
NET SALVAGE PERCENT.. -60							
1972	3,645,174.58	70.00	1.43	83,401.59	30.55	0.5636	3,286,898
1974	1,115.00	70.00	1.43	25.51	31.84	0.5451	973
1976	2,055.00	70.00	1.43	47.02	33.16	0.5263	1,730
1977	54,520.00	70.00	1.43	1,247.42	33.83	0.5167	45,074
1982	6,002.00	70.00	1.43	137.33	37.29	0.4673	4,487
1983	916.00	70.00	1.43	20.96	38.01	0.4570	670
1999	10,025.47	70.00	1.43	229.38	50.21	0.2827	4,535
2003	17,519.79	70.00	1.43	400.85	53.48	0.2360	6,615
2005	12,074.00	70.00	1.43	276.25	55.15	0.2121	4,098
2006	3,801.00	70.00	1.43	86.97	55.99	0.2001	1,217
2008	34,521.00	70.00	1.43	789.84	57.68	0.1760	9,721
2009	3,312.00	70.00	1.43	75.78	58.53	0.1639	868
2011	14,002.93	70.00	1.43	320.39	60.25	0.1393	3,121
2012	95,888.00	70.00	1.43	2,193.92	61.12	0.1269	19,463
2014	130,487.00	70.00	1.43	2,985.54	62.86	0.1020	21,295
2015	128,151.61	70.00	1.43	2,932.11	63.74	0.0894	18,337
2016	32,775.15	70.00	1.43	749.90	64.62	0.0769	4,031
2017	72,089.11	70.00	1.43	1,649.40	65.51	0.0641	7,398
2018	2,618,813.50	70.00	1.43	59,918.45	66.40	0.0514	215,497
2019	102,886.88	70.00	1.43	2,354.05	67.30	0.0386	6,349
2020	65,057.53	70.00	1.43	1,488.52	68.19	0.0259	2,692
	7,051,187.55			161,331.18			3,665,069

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.29

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -60							
1904	508.00	75.00	1.33	10.81	2.08	0.9723	790
1916	60.00	75.00	1.33	1.28	5.10	0.9320	89
1919	10,302.00	75.00	1.33	219.23	5.88	0.9216	15,191
1921	504.00	75.00	1.33	10.73	6.39	0.9148	738
1922	60.00	75.00	1.33	1.28	6.65	0.9113	87
1923	60.00	75.00	1.33	1.28	6.91	0.9079	87
1924	7,107.00	75.00	1.33	151.24	7.17	0.9044	10,284
1926	21,906.00	75.00	1.33	466.16	7.71	0.8972	31,447
1927	12,719.00	75.00	1.33	270.66	7.98	0.8936	18,185
1928	1,395.00	75.00	1.33	29.69	8.25	0.8900	1,986
1929	3,921.00	75.00	1.33	83.44	8.54	0.8861	5,559
1930	7,412.00	75.00	1.33	157.73	8.82	0.8824	10,465
1931	80.00	75.00	1.33	1.70	9.12	0.8784	112
1932	902.00	75.00	1.33	19.19	9.42	0.8744	1,262
1933	555.00	75.00	1.33	11.81	9.72	0.8704	773
1937	33,582.00	75.00	1.33	714.62	11.05	0.8527	45,815
1939	8,211.00	75.00	1.33	174.73	11.77	0.8431	11,076
1940	5,165.00	75.00	1.33	109.91	12.15	0.8380	6,925
1942	256.00	75.00	1.33	5.45	12.94	0.8275	339
1943	8,537.00	75.00	1.33	181.67	13.35	0.8220	11,228
1944	6,394.00	75.00	1.33	136.06	13.78	0.8163	8,351
1945	3,697.00	75.00	1.33	78.67	14.22	0.8104	4,794
1947	23,167.00	75.00	1.33	492.99	15.13	0.7983	29,590
1948	47,053.00	75.00	1.33	1,001.29	15.61	0.7919	59,616
1949	11,024.00	75.00	1.33	234.59	16.10	0.7853	13,852
1950	658.00	75.00	1.33	14.00	16.60	0.7787	820
1951	26,720.00	75.00	1.33	568.60	17.11	0.7719	32,999
1952	64,959.00	75.00	1.33	1,382.33	17.64	0.7648	79,489
1953	2,931.00	75.00	1.33	62.37	18.18	0.7576	3,553
1955	7,838.00	75.00	1.33	166.79	19.29	0.7428	9,315
1956	3,243.00	75.00	1.33	69.01	19.87	0.7351	3,814
1957	58,678.00	75.00	1.33	1,248.67	20.46	0.7272	68,273
1958	78,686.00	75.00	1.33	1,674.44	21.06	0.7192	90,546
1959	27,703.00	75.00	1.33	589.52	21.67	0.7111	31,518
1960	24,470.00	75.00	1.33	520.72	22.29	0.7028	27,516
1961	13,307.00	75.00	1.33	283.17	22.92	0.6944	14,785
1962	27,967.00	75.00	1.33	595.14	23.56	0.6859	30,691
1964	104,123.00	75.00	1.33	2,215.74	24.88	0.6683	111,332
1965	22,092.00	75.00	1.33	470.12	25.55	0.6593	23,305
1966	51,947.00	75.00	1.33	1,105.43	26.24	0.6501	54,036
1967	5,137.00	75.00	1.33	109.32	26.93	0.6409	5,268

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -60							
1968	65,414.00	75.00	1.33	1,392.01	27.63	0.6316	66,105
1969	77,534.00	75.00	1.33	1,649.92	28.34	0.6221	77,178
1972	273.00	75.00	1.33	5.81	30.52	0.5931	259
1973	201,118.00	75.00	1.33	4,279.79	31.26	0.5832	187,667
1974	98,596.00	75.00	1.33	2,098.12	32.01	0.5732	90,424
1977	30,000.00	75.00	1.33	638.40	34.31	0.5425	26,041
1982	25,884.00	75.00	1.33	550.81	38.29	0.4895	20,271
2001	273,974.00	75.00	1.33	5,830.17	54.85	0.2687	117,774
	1,507,829.00			32,086.61			1,461,620

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.13

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -60							
1972	444,471.00	75.00	1.33	9,458.34	30.52	0.5931	421,764
	444,471.00			9,458.34			421,764
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.13							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 41-R0.5							
NET SALVAGE PERCENT.. 0							
1952	6,639.00	41.00	2.44	161.99	5.47	0.8666	5,753
1959	8,577.00	41.00	2.44	209.28	8.28	0.7981	6,845
2005	5,749.00	41.00	2.44	140.28	30.71	0.2510	1,443
	20,965.00			511.55			14,041
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.44							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R3							
NET SALVAGE PERCENT.. -15							
1948	92,603.00	60.00	1.67	1,778.44	6.94	0.8843	94,175
1951	2,818.00	60.00	1.67	54.12	7.84	0.8693	2,817
1952	3,285.00	60.00	1.67	63.09	8.16	0.8640	3,264
1957	1,646.00	60.00	1.67	31.61	9.95	0.8342	1,579
1958	17,106.00	60.00	1.67	328.52	10.35	0.8275	16,278
1959	414,207.00	60.00	1.67	7,954.85	10.77	0.8205	390,835
1966	39,881.00	60.00	1.67	765.91	14.11	0.7648	35,078
1968	60,316.00	60.00	1.67	1,158.37	15.21	0.7465	51,780
1969	184,881.18	60.00	1.67	3,550.64	15.78	0.7370	156,696
1972	181,017.00	60.00	1.67	3,476.43	17.58	0.7070	147,176
1976	1,596.00	60.00	1.67	30.65	20.17	0.6638	1,218
1980	18,339.00	60.00	1.67	352.20	22.96	0.6173	13,019
1982	2,664.00	60.00	1.67	51.16	24.41	0.5932	1,817
1985	2,335,039.00	60.00	1.67	44,844.42	26.68	0.5553	1,491,225
1986	6,977.00	60.00	1.67	133.99	27.45	0.5425	4,353
1988	2,188,452.00	60.00	1.67	42,029.22	29.02	0.5163	1,299,458
1992	44,179.00	60.00	1.67	848.46	32.28	0.4620	23,472
1994	113,635.00	60.00	1.67	2,182.36	33.95	0.4342	56,737
1995	1,135,859.00	60.00	1.67	21,814.17	34.80	0.4200	548,620
1999	160,174.00	60.00	1.67	3,076.14	38.28	0.3620	66,680
2003	305,179.00	60.00	1.67	5,860.96	41.86	0.3023	106,104
2004	18,895.00	60.00	1.67	362.88	42.78	0.2870	6,236
2005	6,486.00	60.00	1.67	124.56	43.70	0.2717	2,026
2011	42,403.00	60.00	1.67	814.35	49.32	0.1780	8,680
2014	1,707.00	60.00	1.67	32.78	52.20	0.1300	255
2016	2,842.00	60.00	1.67	54.58	54.13	0.0978	320
2017	3,292.40	60.00	1.67	63.23	55.10	0.0817	309
2020	1,689,730.83	60.00	1.67	32,451.28	58.03	0.0328	63,795
	9,075,209.41			174,289.37			4,594,002

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.92

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
1882	345.00	75.00				1.0000	345
1899	16,345.00	75.00	1.33	217.39	1.61	0.9785	15,994
1902	99.00	75.00	1.33	1.32	1.90	0.9747	96
1904	942.00	75.00	1.33	12.53	2.08	0.9723	916
1905	4,160.00	75.00	1.33	55.33	2.20	0.9707	4,038
1906	2,339.00	75.00	1.33	31.11	2.29	0.9695	2,268
1907	92.00	75.00	1.33	1.22	2.40	0.9680	89
1908	162.00	75.00	1.33	2.15	2.53	0.9663	157
1909	480.00	75.00	1.33	6.38	2.62	0.9651	463
1910	4,711.00	75.00	1.33	62.66	2.74	0.9635	4,539
1911	42.00	75.00	1.33	0.56	2.87	0.9617	40
1912	1,813.00	75.00	1.33	24.11	2.98	0.9603	1,741
1913	381.00	75.00	1.33	5.07	3.10	0.9587	365
1914	2,906.00	75.00	1.33	38.65	3.24	0.9568	2,780
1915	100.00	75.00	1.33	1.33	3.35	0.9553	96
1916	7.00	75.00	1.33	0.09	3.49	0.9535	7
1917	948.00	75.00	1.33	12.61	3.63	0.9516	902
1918	186.00	75.00	1.33	2.47	3.76	0.9499	177
1919	33.00	75.00	1.33	0.44	3.91	0.9479	31
1920	15,371.00	75.00	1.33	204.43	4.06	0.9459	14,539
1921	2,062.00	75.00	1.33	27.42	4.20	0.9440	1,947
1922	1,269.00	75.00	1.33	16.88	4.36	0.9419	1,195
1923	9,937.00	75.00	1.33	132.16	4.53	0.9396	9,337
1924	3,501.00	75.00	1.33	46.56	4.68	0.9376	3,283
1925	1,209.00	75.00	1.33	16.08	4.85	0.9353	1,131
1926	8,208.00	75.00	1.33	109.17	5.03	0.9329	7,657
1927	27,031.00	75.00	1.33	359.51	5.21	0.9305	25,153
1928	14,514.00	75.00	1.33	193.04	5.39	0.9281	13,471
1929	12,811.00	75.00	1.33	170.39	5.59	0.9255	11,856
1930	5,150.00	75.00	1.33	68.50	5.78	0.9229	4,753
1931	6,297.00	75.00	1.33	83.75	5.99	0.9201	5,794
1932	3,277.00	75.00	1.33	43.58	6.20	0.9173	3,006
1933	2,618.00	75.00	1.33	34.82	6.42	0.9144	2,394
1934	2,010.00	75.00	1.33	26.73	6.65	0.9113	1,832
1935	2,794.00	75.00	1.33	37.16	6.88	0.9083	2,538
1936	4,389.00	75.00	1.33	58.37	7.12	0.9051	3,972
1937	12,631.00	75.00	1.33	167.99	7.37	0.9017	11,390
1938	6,817.00	75.00	1.33	90.67	7.64	0.8981	6,123
1939	3,101.00	75.00	1.33	41.24	7.91	0.8945	2,774
1940	4,000.00	75.00	1.33	53.20	8.19	0.8908	3,563
1941	6,051.00	75.00	1.33	80.48	8.48	0.8869	5,367

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
1942	2,501.00	75.00	1.33	33.26	8.78	0.8829	2,208
1943	2,529.00	75.00	1.33	33.64	9.10	0.8787	2,222
1944	642.00	75.00	1.33	8.54	9.43	0.8743	561
1945	7,755.00	75.00	1.33	103.14	9.77	0.8697	6,745
1946	3,865.00	75.00	1.33	51.40	10.12	0.8651	3,343
1947	5,447.00	75.00	1.33	72.45	10.49	0.8601	4,685
1948	18,307.00	75.00	1.33	243.48	10.87	0.8551	15,654
1949	4,799.00	75.00	1.33	63.83	11.27	0.8497	4,078
1950	1,604.00	75.00	1.33	21.33	11.68	0.8443	1,354
1951	4,927.00	75.00	1.33	65.53	12.12	0.8384	4,131
1952	371.00	75.00	1.33	4.93	12.56	0.8325	309
1953	6,477.00	75.00	1.33	86.14	13.03	0.8263	5,352
1954	4,521.00	75.00	1.33	60.13	13.52	0.8197	3,706
1955	9,892.00	75.00	1.33	131.56	14.02	0.8131	8,043
1956	2,031.00	75.00	1.33	27.01	14.54	0.8061	1,637
1957	6,160.00	75.00	1.33	81.93	15.09	0.7988	4,921
1958	956.00	75.00	1.33	12.71	15.65	0.7913	757
1959	7,164.00	75.00	1.33	95.28	16.24	0.7835	5,613
1960	948.00	75.00	1.33	12.61	16.85	0.7753	735
1961	5,519.00	75.00	1.33	73.40	17.48	0.7669	4,233
1962	26,871.00	75.00	1.33	357.38	18.12	0.7584	20,379
1963	17,712.00	75.00	1.33	235.57	18.80	0.7493	13,272
1964	1,581.00	75.00	1.33	21.03	19.49	0.7401	1,170
1965	3,247.00	75.00	1.33	43.19	20.21	0.7305	2,372
1966	761.00	75.00	1.33	10.12	20.95	0.7207	548
1967	3,412.00	75.00	1.33	45.38	21.71	0.7105	2,424
1968	3,765.00	75.00	1.33	50.07	22.48	0.7003	2,637
1969	491.00	75.00	1.33	6.53	23.29	0.6895	339
1970	159.00	75.00	1.33	2.11	24.11	0.6785	108
1971	792.00	75.00	1.33	10.53	24.94	0.6675	529
1972	92.00	75.00	1.33	1.22	25.80	0.6560	60
1973	60.00	75.00	1.33	0.80	26.67	0.6444	39
1975	85,054.00	75.00	1.33	1,131.22	28.46	0.6205	52,779
1976	33,710.00	75.00	1.33	448.34	29.38	0.6083	20,505
1979	169,622.00	75.00	1.33	2,255.97	32.20	0.5707	96,798
1984	278.00	75.00	1.33	3.70	37.05	0.5060	141
1985	7,533.00	75.00	1.33	100.19	38.04	0.4928	3,712
1994	177,291.00	75.00	1.33	2,357.97	47.00	0.3733	66,188
2004	27,272.00	75.00	1.33	362.72	57.00	0.2400	6,545

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
2006	72.00	75.00	1.33	0.96	59.00	0.2133	15
2008	62.00	75.00	1.33	0.82	61.00	0.1867	12
2017	48,960.84	75.00	1.33	651.18	70.00	0.0667	3,264
	896,351.84			11,916.85			552,242
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
1937	440.00	75.00	1.33	5.85	7.37	0.9017	397
1948	1,681.00	75.00	1.33	22.36	10.87	0.8551	1,437
1951	148.00	75.00	1.33	1.97	12.12	0.8384	124
1954	317.00	75.00	1.33	4.22	13.52	0.8197	260
2013	1.00	75.00	1.33	0.01	66.00	0.1200	
	2,587.00			34.41			2,218
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
1979	853.00	75.00	1.33	11.34	32.20	0.5707	487
1987	2,688.00	75.00	1.33	35.75	40.02	0.4664	1,254
	3,541.00			47.09			1,741
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -30							
1884	14,606.00	75.00				1.0000	18,988
1888	7,484.00	75.00				1.0000	9,729
1891	1,092.00	75.00				1.0000	1,420
1901	126.00	75.00	1.33	2.18	1.37	0.9817	161
1909	1,183.00	75.00	1.33	20.45	3.31	0.9559	1,470
1911	3,135.00	75.00	1.33	54.20	3.82	0.9491	3,868
1914	275.00	75.00	1.33	4.75	4.59	0.9388	336
1919	197.00	75.00	1.33	3.41	5.88	0.9216	236
1920	296.00	75.00	1.33	5.12	6.14	0.9181	353
1922	11,916.00	75.00	1.33	206.03	6.65	0.9113	14,117
1923	1,571.00	75.00	1.33	27.16	6.91	0.9079	1,854
1926	1,110.00	75.00	1.33	19.19	7.71	0.8972	1,295
1927	10,129.00	75.00	1.33	175.13	7.98	0.8936	11,767
1928	9,183.00	75.00	1.33	158.77	8.25	0.8900	10,625
1929	36,314.00	75.00	1.33	627.87	8.54	0.8861	41,833
1930	27,485.00	75.00	1.33	475.22	8.82	0.8824	31,529
1931	908.00	75.00	1.33	15.70	9.12	0.8784	1,037
1932	109.00	75.00	1.33	1.88	9.42	0.8744	124
1933	313.00	75.00	1.33	5.41	9.72	0.8704	354
1934	68.00	75.00	1.33	1.18	10.04	0.8661	77
1937	479.00	75.00	1.33	8.28	11.05	0.8527	531
1938	286.00	75.00	1.33	4.94	11.40	0.8480	315
1939	12,302.00	75.00	1.33	212.70	11.77	0.8431	13,483
1940	8,345.00	75.00	1.33	144.29	12.15	0.8380	9,091
1941	168.00	75.00	1.33	2.90	12.54	0.8328	182
1942	1,438.00	75.00	1.33	24.86	12.94	0.8275	1,547
1946	230.00	75.00	1.33	3.98	14.67	0.8044	241
1947	6,586.00	75.00	1.33	113.87	15.13	0.7983	6,835
1948	16,547.00	75.00	1.33	286.10	15.61	0.7919	17,034
1949	1,158.00	75.00	1.33	20.02	16.10	0.7853	1,182
1950	141.00	75.00	1.33	2.44	16.60	0.7787	143
1951	4,080.00	75.00	1.33	70.54	17.11	0.7719	4,094
1952	948.00	75.00	1.33	16.39	17.64	0.7648	943
1953	9,693.00	75.00	1.33	167.59	18.18	0.7576	9,546
1954	28,318.00	75.00	1.33	489.62	18.73	0.7503	27,620
1955	21,817.00	75.00	1.33	377.22	19.29	0.7428	21,067
1957	20,938.00	75.00	1.33	362.02	20.46	0.7272	19,794
1958	5,781.00	75.00	1.33	99.95	21.06	0.7192	5,405
1959	8,778.00	75.00	1.33	151.77	21.67	0.7111	8,114
1960	19,849.00	75.00	1.33	343.19	22.29	0.7028	18,135
1961	53,763.00	75.00	1.33	929.56	22.92	0.6944	48,533

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -30							
1962	25,573.00	75.00	1.33	442.16	23.56	0.6859	22,802
1964	14,775.00	75.00	1.33	255.46	24.88	0.6683	12,836
1965	18,053.00	75.00	1.33	312.14	25.55	0.6593	15,474
1967	6,097.00	75.00	1.33	105.42	26.93	0.6409	5,080
1968	27,393.54	75.00	1.33	473.63	27.63	0.6316	22,492
1969	33,998.00	75.00	1.33	587.83	28.34	0.6221	27,497
1970	1,023.00	75.00	1.33	17.69	29.06	0.6125	815
1971	13,033.00	75.00	1.33	225.34	29.78	0.6029	10,215
1973	209.00	75.00	1.33	3.61	31.26	0.5832	158
1974	105,372.00	75.00	1.33	1,821.88	32.01	0.5732	78,519
1975	95,745.00	75.00	1.33	1,655.43	32.77	0.5631	70,084
1976	101,220.00	75.00	1.33	1,750.09	33.54	0.5528	72,741
1977	362.00	75.00	1.33	6.26	34.31	0.5425	255
1978	395.00	75.00	1.33	6.83	35.09	0.5321	273
1979	362.00	75.00	1.33	6.26	35.88	0.5216	245
1980	18,048.00	75.00	1.33	312.05	36.68	0.5109	11,988
1981	15,733.00	75.00	1.33	272.02	37.48	0.5003	10,232
1982	69,296.00	75.00	1.33	1,198.13	38.29	0.4895	44,094
1983	2,912.00	75.00	1.33	50.35	39.11	0.4785	1,812
1984	12,991.00	75.00	1.33	224.61	39.93	0.4676	7,897
1985	841.00	75.00	1.33	14.54	40.76	0.4565	499
1986	33,374.00	75.00	1.33	577.04	41.60	0.4453	19,321
1987	3,485.00	75.00	1.33	60.26	42.44	0.4341	1,967
1988	128,874.00	75.00	1.33	2,228.23	43.29	0.4228	70,834
1989	11,538.00	75.00	1.33	199.49	44.14	0.4115	6,172
1990	177,354.00	75.00	1.33	3,066.45	45.01	0.3999	92,194
1991	189,444.00	75.00	1.33	3,275.49	45.87	0.3884	95,654
1992	87,898.00	75.00	1.33	1,519.76	46.75	0.3767	43,041
1993	320,945.00	75.00	1.33	5,549.14	47.62	0.3651	152,318
1994	82,515.00	75.00	1.33	1,426.68	48.51	0.3532	37,888
1995	4,694.00	75.00	1.33	81.16	49.40	0.3413	2,083
1996	1,152,581.00	75.00	1.33	19,928.13	50.30	0.3293	493,453
1997	25,418.00	75.00	1.33	439.48	51.20	0.3173	10,486
1998	303,793.00	75.00	1.33	5,252.58	52.10	0.3053	120,584
1999	70,029.00	75.00	1.33	1,210.80	53.01	0.2932	26,692
2000	1,201,379.00	75.00	1.33	20,771.84	53.93	0.2809	438,754
2001	136,805.00	75.00	1.33	2,365.36	54.85	0.2687	47,782
2002	7,594.00	75.00	1.33	131.30	55.78	0.2563	2,530
2003	958,140.00	75.00	1.33	16,566.24	56.71	0.2439	303,760
2004	910,058.00	75.00	1.33	15,734.90	57.64	0.2315	273,846
2005	1,695,880.00	75.00	1.33	29,321.77	58.58	0.2189	482,663

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -30							
2006	392,221.00	75.00	1.33	6,781.50	59.52	0.2064	105,241
2007	545,555.00	75.00	1.33	9,432.65	60.46	0.1939	137,497
2008	18,074.00	75.00	1.33	312.50	61.41	0.1812	4,258
2009	232,599.00	75.00	1.33	4,021.64	62.37	0.1684	50,921
2010	2,508,584.90	75.00	1.33	43,373.43	63.32	0.1557	507,861
2012	497,884.00	75.00	1.33	8,608.41	65.24	0.1301	84,227
2013	2,705,906.00	75.00	1.33	46,785.11	66.21	0.1172	412,272
2014	203,611.00	75.00	1.33	3,520.43	67.18	0.1043	27,600
2015	31,958.00	75.00	1.33	552.55	68.15	0.0913	3,794
2016	31,319.50	75.00	1.33	541.51	69.12	0.0784	3,192
2017	27,839.64	75.00	1.33	481.35	70.10	0.0653	2,364
2018	64,599.32	75.00	1.33	1,116.92	71.07	0.0524	4,401
2019	4,710,446.11	75.00	1.33	81,443.61	72.05	0.0393	240,840
2020	544,885.16	75.00	1.33	9,421.06	73.03	0.0263	18,608
2021	39,762.01	75.00	1.33	687.49	74.02	0.0131	676
20,969,619.18				362,163.87	5,106,790		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 54-S0.5							
NET SALVAGE PERCENT.. -30							
1899	187.00	54.00				1.0000	243
1911	377.00	54.00				1.0000	490
1912	47.00	54.00				1.0000	61
1914	48.00	54.00				1.0000	62
1915	45.00	54.00	1.85	1.08	0.39	0.9928	58
1916	13.00	54.00	1.85	0.31	0.73	0.9865	17
1920	5,913.00	54.00	1.85	142.21	2.12	0.9607	7,385
1921	449.00	54.00	1.85	10.80	2.47	0.9543	557
1922	13,874.00	54.00	1.85	333.67	2.81	0.9480	17,098
1923	4,612.00	54.00	1.85	110.92	3.15	0.9417	5,646
1924	4,041.00	54.00	1.85	97.19	3.48	0.9356	4,915
1925	1,123.00	54.00	1.85	27.01	3.82	0.9293	1,357
1926	909.00	54.00	1.85	21.86	4.16	0.9230	1,091
1927	16,771.00	54.00	1.85	403.34	4.49	0.9169	19,989
1928	3,181.00	54.00	1.85	76.50	4.83	0.9106	3,765
1929	22,097.00	54.00	1.85	531.43	5.16	0.9044	25,981
1930	14,385.00	54.00	1.85	345.96	5.50	0.8982	16,796
1931	1,219.00	54.00	1.85	29.32	5.83	0.8920	1,414
1932	1,880.00	54.00	1.85	45.21	6.17	0.8857	2,165
1933	5,527.00	54.00	1.85	132.92	6.50	0.8796	6,320
1935	352.00	54.00	1.85	8.47	7.17	0.8672	397
1936	1,797.00	54.00	1.85	43.22	7.51	0.8609	2,011
1937	18,421.00	54.00	1.85	443.03	7.85	0.8546	20,466
1938	11,254.00	54.00	1.85	270.66	8.19	0.8483	12,411
1939	24,951.00	54.00	1.85	600.07	8.53	0.8420	27,313
1940	2,137.00	54.00	1.85	51.39	8.87	0.8357	2,322
1941	34,488.00	54.00	1.85	829.44	9.21	0.8294	37,187
1942	92.00	54.00	1.85	2.21	9.56	0.8230	98
1943	1,733.00	54.00	1.85	41.68	9.90	0.8167	1,840
1944	75.00	54.00	1.85	1.80	10.25	0.8102	79
1945	4,571.00	54.00	1.85	109.93	10.60	0.8037	4,776
1946	21,163.00	54.00	1.85	508.97	10.95	0.7972	21,933
1947	9,987.00	54.00	1.85	240.19	11.31	0.7906	10,264
1948	7,273.00	54.00	1.85	174.92	11.67	0.7839	7,412
1949	9,257.00	54.00	1.85	222.63	12.02	0.7774	9,355
1950	11,518.00	54.00	1.85	277.01	12.38	0.7707	11,541
1951	51,934.00	54.00	1.85	1,249.01	12.75	0.7639	51,573
1952	68,406.00	54.00	1.85	1,645.16	13.11	0.7572	67,338
1953	49,538.00	54.00	1.85	1,191.39	13.48	0.7504	48,323
1954	331,033.00	54.00	1.85	7,961.34	13.85	0.7435	319,969
1955	128,103.00	54.00	1.85	3,080.88	14.23	0.7365	122,649

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 54-S0.5							
NET SALVAGE PERCENT.. -30							
1956	104,028.00	54.00	1.85	2,501.87	14.60	0.7296	98,673
1957	585,239.80	54.00	1.85	14,075.02	14.99	0.7224	549,618
1958	302,743.00	54.00	1.85	7,280.97	15.37	0.7154	281,545
1959	387,243.00	54.00	1.85	9,313.19	15.76	0.7082	356,494
1960	389,996.00	54.00	1.85	9,379.40	16.15	0.7009	355,368
1961	129,319.45	54.00	1.85	3,110.13	16.54	0.6937	116,622
1962	255,467.00	54.00	1.85	6,143.98	16.94	0.6863	227,925
1963	64,393.00	54.00	1.85	1,548.65	17.34	0.6789	56,830
1964	382,300.00	54.00	1.85	9,194.32	17.74	0.6715	333,719
1965	283,348.45	54.00	1.85	6,814.53	18.15	0.6639	244,546
1966	504,706.49	54.00	1.85	12,138.19	18.56	0.6563	430,611
1967	103,705.00	54.00	1.85	2,494.11	18.98	0.6485	87,431
1968	1,015,111.00	54.00	1.85	24,413.42	19.40	0.6407	845,549
1969	1,458,068.10	54.00	1.85	35,066.54	19.83	0.6328	1,199,427
1970	399,246.00	54.00	1.85	9,601.87	20.26	0.6248	324,289
1971	97,796.00	54.00	1.85	2,351.99	20.70	0.6167	78,400
1972	117,636.80	54.00	1.85	2,829.17	21.14	0.6085	93,060
1973	463,530.66	54.00	1.85	11,147.91	21.58	0.6004	361,777
1974	870,744.00	54.00	1.85	20,941.39	22.03	0.5920	670,170
1975	1,429,865.94	54.00	1.85	34,388.28	22.49	0.5835	1,084,662
1976	1,383,174.00	54.00	1.85	33,265.33	22.95	0.5750	1,033,923
1977	251,995.00	54.00	1.85	6,060.48	23.42	0.5663	185,516
1978	106,363.00	54.00	1.85	2,558.03	23.89	0.5576	77,099
1979	15,309.00	54.00	1.85	368.18	24.37	0.5487	10,920
1980	262,071.00	54.00	1.85	6,302.81	24.86	0.5396	183,848
1981	374,007.76	54.00	1.85	8,994.89	25.35	0.5306	257,964
1982	1,875,441.28	54.00	1.85	45,104.36	25.85	0.5213	1,270,968
1983	1,205,886.55	54.00	1.85	29,001.57	26.35	0.5120	802,701
1984	826,624.00	54.00	1.85	19,880.31	26.87	0.5024	539,895
1985	142,940.00	54.00	1.85	3,437.71	27.39	0.4928	91,569
1986	587,084.00	54.00	1.85	14,119.37	27.91	0.4832	368,745
1987	585,355.98	54.00	1.85	14,077.81	28.45	0.4732	360,050
1988	2,387,691.00	54.00	1.85	57,423.97	28.99	0.4632	1,437,617
1989	207,476.00	54.00	1.85	4,989.80	29.54	0.4530	122,172
1990	1,471,519.00	54.00	1.85	35,390.03	30.10	0.4426	846,663
1991	2,189,429.00	54.00	1.85	52,655.77	30.67	0.4320	1,229,697
1992	1,225,403.35	54.00	1.85	29,470.95	31.24	0.4215	671,428
1993	2,323,855.88	54.00	1.85	55,888.73	31.83	0.4106	1,240,307
1994	94,108.00	54.00	1.85	2,263.30	32.42	0.3996	48,891
1995	360,461.00	54.00	1.85	8,669.09	33.03	0.3883	181,971
1996	5,769,661.00	54.00	1.85	138,760.35	33.64	0.3770	2,828,011

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 54-S0.5							
NET SALVAGE PERCENT.. -30							
1997	253,075.96	54.00	1.85	6,086.48	34.26	0.3656	120,269
1998	6,253,655.60	54.00	1.85	150,400.42	34.90	0.3537	2,875,493
1999	2,126,991.20	54.00	1.85	51,154.14	35.54	0.3419	945,246
2000	4,987,893.88	54.00	1.85	119,958.85	36.20	0.3296	2,137,407
2001	2,085,798.92	54.00	1.85	50,163.46	36.86	0.3174	860,669
2002	3,954,522.20	54.00	1.85	95,106.26	37.54	0.3048	1,566,991
2003	9,314,596.11	54.00	1.85	224,016.04	38.23	0.2920	3,536,305
2004	2,604,910.00	54.00	1.85	62,648.09	38.93	0.2791	945,038
2005	6,644,627.32	54.00	1.85	159,803.29	39.65	0.2657	2,295,466
2006	1,489,033.56	54.00	1.85	35,811.26	40.37	0.2524	488,601
2007	6,723,737.86	54.00	1.85	161,705.90	41.11	0.2387	2,086,443
2008	3,632,958.74	54.00	1.85	87,372.66	41.87	0.2246	1,060,893
2009	3,938,172.00	54.00	1.85	94,713.04	42.63	0.2106	1,077,988
2010	14,053,665.35	54.00	1.85	337,990.65	43.41	0.1961	3,582,884
2011	2,818,449.76	54.00	1.85	67,783.72	44.21	0.1813	664,280
2012	3,564,880.00	54.00	1.85	85,735.36	45.02	0.1663	770,691
2013	8,875,249.43	54.00	1.85	213,449.75	45.84	0.1511	1,743,481
2014	5,277,511.99	54.00	1.85	126,924.16	46.68	0.1356	930,045
2015	11,069,040.41	54.00	1.85	266,210.42	47.54	0.1196	1,721,446
2016	4,057,798.43	54.00	1.85	97,590.05	48.41	0.1035	546,082
2017	7,858,465.82	54.00	1.85	188,996.10	49.29	0.0872	891,040
2018	6,956,472.97	54.00	1.85	167,303.17	50.20	0.0704	636,385
2019	15,354,500.68	54.00	1.85	369,275.74	51.12	0.0533	1,064,512
2020	4,067,870.46	54.00	1.85	97,832.28	52.06	0.0359	190,006
2021	3,203,440.95	54.00	1.85	77,042.75	53.02	0.0182	75,585
2022	1,703,640.86	54.00	1.85	40,972.56	53.75	0.0046	10,254
	176,746,084.95			4,250,727.50			55,304,838
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.40							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S0.5							
NET SALVAGE PERCENT.. -25							
1948	411.00	30.00				1.0000	514
1954	1,397.00	30.00				1.0000	1,746
1961	2,581.00	30.00				1.0000	3,226
1968	5,611.00	30.00	3.33	233.56	2.09	0.9303	6,525
1969	2,800.00	30.00	3.33	116.55	2.42	0.9193	3,218
1971	3,451.00	30.00	3.33	143.65	3.09	0.8970	3,869
1973	7,373.00	30.00	3.33	306.90	3.76	0.8747	8,061
1974	8,749.00	30.00	3.33	364.18	4.10	0.8633	9,442
1975	51,438.00	30.00	3.33	2,141.11	4.44	0.8520	54,781
1976	1,000.00	30.00	3.33	41.62	4.78	0.8407	1,051
1977	3,325.00	30.00	3.33	138.40	5.12	0.8293	3,447
1978	405.00	30.00	3.33	16.86	5.46	0.8180	414
1980	10,516.00	30.00	3.33	437.73	6.16	0.7947	10,446
1981	2,539.00	30.00	3.33	105.69	6.52	0.7827	2,484
1982	16,443.00	30.00	3.33	684.44	6.88	0.7707	15,840
1983	10,893.00	30.00	3.33	453.42	7.24	0.7587	10,330
1984	4,355.00	30.00	3.33	181.28	7.61	0.7463	4,063
1985	789.00	30.00	3.33	32.84	7.99	0.7337	724
1986	23,931.00	30.00	3.33	996.13	8.37	0.7210	21,568
1987	3,426.00	30.00	3.33	142.61	8.75	0.7083	3,033
1988	21,505.00	30.00	3.33	895.15	9.14	0.6953	18,691
1990	26,637.00	30.00	3.33	1,108.77	9.95	0.6683	22,253
1991	21,715.00	30.00	3.33	903.89	10.36	0.6547	17,770
1992	13,419.00	30.00	3.33	558.57	10.78	0.6407	10,746
1993	15,138.01	30.00	3.33	630.12	11.21	0.6263	11,852
1995	167,450.00	30.00	3.33	6,970.11	12.09	0.5970	124,960
1996	97,401.00	30.00	3.33	4,054.32	12.55	0.5817	70,819
1997	35,843.00	30.00	3.33	1,491.96	13.01	0.5663	25,374
1998	28,512.00	30.00	3.33	1,186.81	13.49	0.5503	19,614
1999	15,284.80	30.00	3.33	636.23	13.97	0.5343	10,209
2002	81,025.06	30.00	3.33	3,372.67	15.51	0.4830	48,919
2004	143,333.00	30.00	3.33	5,966.24	16.60	0.4467	80,028
2005	193,585.00	30.00	3.33	8,057.98	17.16	0.4280	103,568
2006	113,387.00	30.00	3.33	4,719.73	17.75	0.4083	57,874
2007	85,480.00	30.00	3.33	3,558.10	18.35	0.3883	41,493
2008	74,359.00	30.00	3.33	3,095.19	18.97	0.3677	34,174
2010	158,597.00	30.00	3.33	6,601.60	20.26	0.3247	64,365
2011	103,101.00	30.00	3.33	4,291.58	20.93	0.3023	38,963
2012	134,318.00	30.00	3.33	5,590.99	21.63	0.2790	46,843
2013	64,638.00	30.00	3.33	2,690.56	22.35	0.2550	20,603
2014	125,711.00	30.00	3.33	5,232.72	23.09	0.2303	36,194

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S0.5							
NET SALVAGE PERCENT.. -25							
2015	130,255.52	30.00	3.33	5,421.89	23.86	0.2047	33,324
2016	248,614.79	30.00	3.33	10,348.59	24.65	0.1783	55,419
2017	180,191.78	30.00	3.33	7,500.48	25.47	0.1510	34,011
2018	155,130.98	30.00	3.33	6,457.33	26.31	0.1230	23,851
2019	206,440.45	30.00	3.33	8,593.08	27.19	0.0937	24,172
2021	356,822.53	30.00	3.33	14,852.74	29.03	0.0323	14,420
	3,159,327.92			131,324.37			1,255,291
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.16							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-S1.5							
NET SALVAGE PERCENT.. -30							
1928	10,349.00	45.00				1.0000	13,454
1939	789.00	45.00	2.22	22.77	1.83	0.9593	984
1956	22,963.00	45.00	2.22	662.71	6.18	0.8627	25,752
1959	5.00	45.00	2.22	0.14	7.00	0.8444	5
1960	985.00	45.00	2.22	28.43	7.28	0.8382	1,073
1967	5,965.00	45.00	2.22	172.15	9.38	0.7916	6,138
1968	30,298.00	45.00	2.22	874.40	9.70	0.7844	30,897
1969	483.00	45.00	2.22	13.94	10.03	0.7771	488
1979	2,958.00	45.00	2.22	85.37	13.74	0.6947	2,671
1986	17,127.00	45.00	2.22	494.29	16.94	0.6236	13,884
1992	8,944.00	45.00	2.22	258.12	20.19	0.5513	6,410
1993	4,451.00	45.00	2.22	128.46	20.78	0.5382	3,114
1994	205.00	45.00	2.22	5.92	21.39	0.5247	140
1995	35,464.00	45.00	2.22	1,023.49	22.02	0.5107	23,544
1997	354,102.00	45.00	2.22	10,219.38	23.32	0.4818	221,779
1998	8,486.00	45.00	2.22	244.91	24.00	0.4667	5,148
1999	146,870.00	45.00	2.22	4,238.67	24.70	0.4511	86,131
2000	5,690.00	45.00	2.22	164.21	25.41	0.4353	3,220
2001	262,790.00	45.00	2.22	7,584.12	26.14	0.4191	143,179
2002	234,351.00	45.00	2.22	6,763.37	26.89	0.4024	122,606
2003	8,421.00	45.00	2.22	243.03	27.65	0.3856	4,221
2004	28,102.00	45.00	2.22	811.02	28.43	0.3682	13,452
2006	12,226.00	45.00	2.22	352.84	30.05	0.3322	5,280
2007	6,606.00	45.00	2.22	190.65	30.89	0.3136	2,693
2008	7,840.00	45.00	2.22	226.26	31.74	0.2947	3,003
2009	472,053.00	45.00	2.22	13,623.45	32.61	0.2753	168,961
2010	29,485.00	45.00	2.22	850.94	33.49	0.2558	9,804
2012	31,385.00	45.00	2.22	905.77	35.30	0.2156	8,795
2013	95,693.00	45.00	2.22	2,761.70	36.23	0.1949	24,244
2014	45,434.00	45.00	2.22	1,311.23	37.16	0.1742	10,290
2015	62,579.00	45.00	2.22	1,806.03	38.11	0.1531	12,456
2016	69,235.00	45.00	2.22	1,998.12	39.08	0.1316	11,841
2017	29,092.48	45.00	2.22	839.61	40.05	0.1100	4,160
2018	27,222.02	45.00	2.22	785.63	41.02	0.0884	3,130
2020	76,073.78	45.00	2.22	2,195.49	43.00	0.0444	4,395
2021	135,816.46	45.00	2.22	3,919.66	44.00	0.0222	3,923
	2,290,538.74			65,806.28			1,001,265

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.87

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.30 STATION EQUIPMENT - ELECTRONIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 18-S2							
NET SALVAGE PERCENT.. -30							
2003	21,382.00	18.00	5.56	1,545.49	4.18	0.7678	21,342
2004	155,271.00	18.00	5.56	11,222.99	4.56	0.7467	150,717
2008	76,083.00	18.00	5.56	5,499.28	6.40	0.6444	63,740
2009	51,531.00	18.00	5.56	3,724.66	6.95	0.6139	41,125
2010	521,817.00	18.00	5.56	37,716.93	7.55	0.5806	393,830
2012	14,760.00	18.00	5.56	1,066.85	8.88	0.5067	9,722
2013	338,743.00	18.00	5.56	24,484.34	9.62	0.4656	205,017
2015	43,972.00	18.00	5.56	3,178.30	11.26	0.3744	21,404
2016	26,964.80	18.00	5.56	1,949.02	12.15	0.3250	11,393
2017	46,311.77	18.00	5.56	3,347.41	13.07	0.2739	16,490
2019	496,321.00	18.00	5.56	35,874.08	15.01	0.1661	107,177
2020	771,751.71	18.00	5.56	55,782.21	16.00	0.1111	111,474
2021	764,907.08	18.00	5.56	55,287.48	17.00	0.0556	55,248
2022	58,486.10	18.00	5.56	4,227.38	18.00		
	3,388,301.46			244,906.42			1,208,679

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 7.23

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R0.5							
NET SALVAGE PERCENT.. -50							
1899	12,703.35	55.00				1.0000	19,055
1925	8.00	55.00	1.82	0.22	6.05	0.8900	11
1926	50.00	55.00	1.82	1.36	6.47	0.8824	66
1927	1,378.66	55.00	1.82	37.64	6.89	0.8747	1,809
1928	6,045.22	55.00	1.82	165.03	7.30	0.8673	7,864
1929	4,404.83	55.00	1.82	120.25	7.71	0.8598	5,681
1930	6,157.67	55.00	1.82	168.10	8.12	0.8524	7,873
1931	7,185.95	55.00	1.82	196.18	8.52	0.8451	9,109
1932	8,103.87	55.00	1.82	221.24	8.93	0.8376	10,182
1933	8,306.38	55.00	1.82	226.76	9.33	0.8304	10,346
1934	13,427.06	55.00	1.82	366.56	9.72	0.8233	16,581
1935	19,360.32	55.00	1.82	528.54	10.12	0.8160	23,697
1936	29,375.73	55.00	1.82	801.96	10.52	0.8087	35,636
1937	10,084.29	55.00	1.82	275.30	10.91	0.8016	12,126
1938	19,093.15	55.00	1.82	521.24	11.31	0.7944	22,750
1939	22,774.95	55.00	1.82	621.76	11.70	0.7873	26,895
1940	23,591.01	55.00	1.82	644.03	12.10	0.7800	27,601
1941	21,657.47	55.00	1.82	591.25	12.50	0.7727	25,103
1942	17,901.98	55.00	1.82	488.72	12.90	0.7655	20,555
1943	9,990.57	55.00	1.82	272.74	13.30	0.7582	11,362
1944	10,898.78	55.00	1.82	297.54	13.70	0.7509	12,276
1945	21,081.71	55.00	1.82	575.53	14.10	0.7436	23,516
1946	42,380.96	55.00	1.82	1,157.00	14.51	0.7362	46,800
1947	90,837.15	55.00	1.82	2,479.85	14.92	0.7287	99,294
1948	88,922.16	55.00	1.82	2,427.57	15.33	0.7213	96,205
1949	58,587.79	55.00	1.82	1,599.45	15.74	0.7138	62,732
1950	52,374.26	55.00	1.82	1,429.82	16.16	0.7062	55,478
1951	54,873.83	55.00	1.82	1,498.06	16.57	0.6987	57,513
1952	61,520.59	55.00	1.82	1,679.51	17.00	0.6909	63,758
1953	117,822.96	55.00	1.82	3,216.57	17.42	0.6833	120,757
1954	100,141.84	55.00	1.82	2,733.87	17.85	0.6755	101,461
1955	153,716.60	55.00	1.82	4,196.46	18.28	0.6676	153,941
1956	163,570.57	55.00	1.82	4,465.48	18.71	0.6598	161,891
1957	214,900.54	55.00	1.82	5,866.78	19.15	0.6518	210,115
1958	154,802.12	55.00	1.82	4,226.10	19.59	0.6438	149,497
1959	182,565.96	55.00	1.82	4,984.05	20.04	0.6356	174,069
1960	227,790.50	55.00	1.82	6,218.68	20.49	0.6275	214,391
1961	251,806.88	55.00	1.82	6,874.33	20.94	0.6193	233,905
1962	273,525.91	55.00	1.82	7,467.26	21.40	0.6109	250,650
1963	297,946.21	55.00	1.82	8,133.93	21.86	0.6026	269,291
1964	298,930.32	55.00	1.82	8,160.80	22.33	0.5940	266,347

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R0.5							
NET SALVAGE PERCENT.. -50							
1965	316,411.67	55.00	1.82	8,638.04	22.80	0.5855	277,865
1966	263,741.89	55.00	1.82	7,200.15	23.27	0.5769	228,233
1967	364,073.48	55.00	1.82	9,939.21	23.75	0.5682	310,289
1968	457,067.36	55.00	1.82	12,477.94	24.23	0.5595	383,560
1969	459,216.41	55.00	1.82	12,536.61	24.71	0.5507	379,356
1970	529,897.46	55.00	1.82	14,466.20	25.20	0.5418	430,664
1971	421,420.31	55.00	1.82	11,504.77	25.70	0.5327	336,755
1972	437,451.70	55.00	1.82	11,942.43	26.20	0.5236	343,601
1973	667,263.50	55.00	1.82	18,216.29	26.70	0.5146	515,011
1974	555,506.01	55.00	1.82	15,165.31	27.21	0.5053	421,021
1975	812,236.13	55.00	1.82	22,174.05	27.72	0.4960	604,304
1976	904,818.48	55.00	1.82	24,701.54	28.23	0.4867	660,603
1977	776,570.52	55.00	1.82	21,200.38	28.75	0.4773	555,951
1978	698,448.15	55.00	1.82	19,067.63	29.28	0.4676	489,933
1979	979,655.53	55.00	1.82	26,744.60	29.80	0.4582	673,288
1980	1,053,911.60	55.00	1.82	28,771.79	30.34	0.4484	708,798
1981	1,727,172.68	55.00	1.82	47,151.81	30.87	0.4387	1,136,644
1982	1,474,020.14	55.00	1.82	40,240.75	31.41	0.4289	948,333
1983	1,140,578.13	55.00	1.82	31,137.78	31.95	0.4191	717,007
1984	1,012,206.51	55.00	1.82	27,633.24	32.50	0.4091	621,125
1985	1,401,584.00	55.00	1.82	38,263.24	33.05	0.3991	839,037
1986	1,316,642.81	55.00	1.82	35,944.35	33.61	0.3889	768,083
1987	1,606,074.84	55.00	1.82	43,845.84	34.16	0.3789	912,837
1988	1,600,293.24	55.00	1.82	43,688.01	34.72	0.3687	885,114
1989	2,595,822.83	55.00	1.82	70,865.96	35.29	0.3584	1,395,359
1990	2,067,692.70	55.00	1.82	56,448.01	35.86	0.3480	1,079,336
1991	2,338,730.18	55.00	1.82	63,847.33	36.43	0.3376	1,184,473
1992	2,399,543.32	55.00	1.82	65,507.53	37.00	0.3273	1,177,948
1993	1,297,502.82	55.00	1.82	35,421.83	37.58	0.3167	616,437
1994	1,845,272.83	55.00	1.82	50,375.95	38.15	0.3064	847,977
1995	3,088,317.54	55.00	1.82	84,311.07	38.73	0.2958	1,370,379
1996	3,437,827.77	55.00	1.82	93,852.70	39.32	0.2851	1,470,135
1997	2,678,169.55	55.00	1.82	73,114.03	39.90	0.2746	1,102,937
1998	3,310,680.52	55.00	1.82	90,381.58	40.49	0.2638	1,310,136
1999	3,485,507.03	55.00	1.82	95,154.34	41.08	0.2531	1,323,220
2000	3,583,758.07	55.00	1.82	97,836.60	41.67	0.2424	1,302,839
2001	5,355,032.12	55.00	1.82	146,192.38	42.26	0.2316	1,860,659
2002	6,036,302.39	55.00	1.82	164,791.06	42.85	0.2209	2,000,219
2003	7,176,703.95	55.00	1.82	195,924.02	43.45	0.2100	2,260,662
2004	9,750,728.97	55.00	1.82	266,194.90	44.05	0.1991	2,911,909
2005	8,267,673.39	55.00	1.82	225,707.48	44.64	0.1884	2,335,948

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R0.5							
NET SALVAGE PERCENT.. -50							
2006	7,639,696.87	55.00	1.82	208,563.72	45.24	0.1775	2,033,496
2007	7,793,659.61	55.00	1.82	212,766.91	45.84	0.1666	1,947,051
2008	6,227,796.11	55.00	1.82	170,018.83	46.44	0.1556	1,453,941
2009	9,398,524.54	55.00	1.82	256,579.72	47.05	0.1446	2,037,835
2010	8,496,375.99	55.00	1.82	231,951.06	47.65	0.1336	1,703,184
2011	9,225,966.46	55.00	1.82	251,868.88	48.25	0.1227	1,698,454
2012	11,794,746.66	55.00	1.82	321,996.58	48.86	0.1116	1,975,148
2013	9,635,006.95	55.00	1.82	263,035.69	49.47	0.1006	1,453,200
2014	8,834,627.48	55.00	1.82	241,185.33	50.08	0.0895	1,185,386
2015	13,232,212.42	55.00	1.82	361,239.40	50.69	0.0784	1,555,314
2016	16,306,453.40	55.00	1.82	445,166.18	51.30	0.0673	1,645,403
2017	15,039,856.42	55.00	1.82	410,588.08	51.91	0.0562	1,267,409
2018	20,201,357.39	55.00	1.82	551,497.06	52.53	0.0449	1,360,864
2019	27,002,198.34	55.00	1.82	737,160.01	53.14	0.0338	1,369,822
2020	31,175,396.23	55.00	1.82	851,088.32	53.76	0.0226	1,054,508
2021	29,518,835.81	55.00	1.82	805,864.22	54.38	0.0113	499,016
2022	16,023,314.12	55.00	1.82	437,436.48	54.84	0.0029	69,942

340,398,151.43	9,292,522.72	67,126,147

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -50							
1920	844,910.06	65.00	1.54	19,517.42	9.06	0.8606	1,090,720
1924	2,646.00	65.00	1.54	61.12	10.39	0.8402	3,335
1938	78,944.56	65.00	1.54	1,823.62	15.52	0.7612	90,142
1939	100,626.26	65.00	1.54	2,324.47	15.92	0.7551	113,971
1940	130,391.05	65.00	1.54	3,012.03	16.32	0.7489	146,479
1941	57,465.22	65.00	1.54	1,327.45	16.73	0.7426	64,012
1942	58,763.11	65.00	1.54	1,357.43	17.14	0.7363	64,902
1943	16,107.01	65.00	1.54	372.07	17.56	0.7299	17,634
1944	15,106.17	65.00	1.54	348.95	17.98	0.7234	16,391
1945	45,698.30	65.00	1.54	1,055.63	18.40	0.7169	49,143
1946	128,594.06	65.00	1.54	2,970.52	18.83	0.7103	137,012
1947	273,551.16	65.00	1.54	6,319.03	19.26	0.7037	288,743
1948	356,361.61	65.00	1.54	8,231.95	19.70	0.6969	372,533
1949	217,621.62	65.00	1.54	5,027.06	20.15	0.6900	225,238
1950	168,067.70	65.00	1.54	3,882.36	20.59	0.6832	172,243
1951	242,170.16	65.00	1.54	5,594.13	21.05	0.6762	245,615
1952	158,179.72	65.00	1.54	3,653.95	21.51	0.6691	158,752
1953	381,422.63	65.00	1.54	8,810.86	21.97	0.6620	378,753
1954	317,885.77	65.00	1.54	7,343.16	22.44	0.6548	312,213
1955	508,692.37	65.00	1.54	11,750.79	22.91	0.6475	494,098
1956	475,785.48	65.00	1.54	10,990.64	23.39	0.6402	456,861
1957	732,499.56	65.00	1.54	16,920.74	23.87	0.6328	695,256
1958	369,355.65	65.00	1.54	8,532.12	24.36	0.6252	346,398
1959	615,571.61	65.00	1.54	14,219.70	24.85	0.6177	570,349
1960	513,248.87	65.00	1.54	11,856.05	25.35	0.6100	469,623
1961	542,144.87	65.00	1.54	12,523.55	25.86	0.6022	489,679
1962	599,238.39	65.00	1.54	13,842.41	26.37	0.5943	534,200
1963	613,861.70	65.00	1.54	14,180.21	26.88	0.5865	540,008
1964	621,147.22	65.00	1.54	14,348.50	27.40	0.5785	538,963
1965	708,360.83	65.00	1.54	16,363.14	27.93	0.5703	605,978
1966	537,290.50	65.00	1.54	12,411.41	28.46	0.5622	453,057
1967	783,403.50	65.00	1.54	18,096.62	29.00	0.5539	650,832
1968	1,141,365.15	65.00	1.54	26,365.53	29.54	0.5455	933,991
1969	1,180,272.74	65.00	1.54	27,264.30	30.09	0.5371	950,851
1970	1,231,650.10	65.00	1.54	28,451.12	30.64	0.5286	976,612
1971	1,253,216.06	65.00	1.54	28,949.29	31.20	0.5200	977,509
1972	799,011.66	65.00	1.54	18,457.17	31.76	0.5114	612,898
1973	1,596,803.91	65.00	1.54	36,886.17	32.33	0.5026	1,203,878
1974	1,237,279.74	65.00	1.54	28,581.16	32.90	0.4939	916,546
1975	2,109,625.30	65.00	1.54	48,732.34	33.48	0.4849	1,534,499
1976	2,066,204.34	65.00	1.54	47,729.32	34.07	0.4759	1,474,805

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -50							
1977	1,201,346.80	65.00	1.54	27,751.11	34.66	0.4668	841,129
1978	1,165,603.79	65.00	1.54	26,925.45	35.25	0.4577	800,228
1979	1,678,638.29	65.00	1.54	38,776.54	35.85	0.4485	1,129,203
1980	1,609,256.71	65.00	1.54	37,173.83	36.45	0.4392	1,060,251
1981	2,050,115.00	65.00	1.54	47,357.66	37.06	0.4299	1,321,863
1982	1,685,439.01	65.00	1.54	38,933.64	37.68	0.4203	1,062,610
1983	1,168,674.18	65.00	1.54	26,996.37	38.30	0.4108	720,084
1984	1,075,207.98	65.00	1.54	24,837.30	38.92	0.4012	647,109
1985	1,686,360.80	65.00	1.54	38,954.93	39.55	0.3915	990,417
1986	1,704,208.01	65.00	1.54	39,367.21	40.18	0.3819	976,128
1987	1,683,944.35	65.00	1.54	38,899.11	40.82	0.3720	939,641
1988	2,328,128.80	65.00	1.54	53,779.78	41.46	0.3622	1,264,698
1989	2,173,187.94	65.00	1.54	50,200.64	42.10	0.3523	1,148,454
1990	1,792,427.68	65.00	1.54	41,405.08	42.75	0.3423	920,349
1991	2,177,963.27	65.00	1.54	50,310.95	43.40	0.3323	1,085,638
1992	2,226,179.31	65.00	1.54	51,424.74	44.06	0.3222	1,075,745
1993	1,967,560.02	65.00	1.54	45,450.64	44.71	0.3122	921,261
1994	1,506,197.76	65.00	1.54	34,793.17	45.38	0.3019	681,969
1995	1,998,432.46	65.00	1.54	46,163.79	46.04	0.2917	874,384
1996	2,572,242.78	65.00	1.54	59,418.81	46.71	0.2814	1,085,667
1997	1,556,902.51	65.00	1.54	35,964.45	47.38	0.2711	633,068
1998	2,751,239.46	65.00	1.54	63,553.63	48.05	0.2608	1,076,161
1999	3,305,533.81	65.00	1.54	76,357.83	48.73	0.2503	1,241,112
2000	2,368,449.31	65.00	1.54	54,711.18	49.41	0.2399	852,109
2001	3,837,564.25	65.00	1.54	88,647.73	50.09	0.2294	1,320,391
2002	7,420,244.49	65.00	1.54	171,407.65	50.77	0.2189	2,436,660
2003	7,339,544.40	65.00	1.54	169,543.48	51.46	0.2083	2,293,351
2004	9,684,744.30	65.00	1.54	223,717.59	52.14	0.1979	2,874,190
2005	2,363,306.48	65.00	1.54	54,592.38	52.83	0.1872	663,723
2006	5,552,810.36	65.00	1.54	128,269.92	53.53	0.1765	1,469,773
2007	9,041,642.98	65.00	1.54	208,861.95	54.22	0.1659	2,249,335
2008	5,578,999.24	65.00	1.54	128,874.88	54.92	0.1551	1,297,787
2009	10,497,771.47	65.00	1.54	242,498.52	55.62	0.1443	2,272,400
2010	7,286,053.54	65.00	1.54	168,307.84	56.32	0.1335	1,459,469
2011	7,928,137.84	65.00	1.54	183,139.98	57.03	0.1226	1,458,222
2012	8,987,398.25	65.00	1.54	207,608.90	57.74	0.1117	1,505,704
2013	7,162,223.10	65.00	1.54	165,447.35	58.45	0.1008	1,082,606
2014	7,610,547.29	65.00	1.54	175,803.64	59.16	0.0899	1,025,712
2015	12,092,336.77	65.00	1.54	279,332.98	59.88	0.0788	1,428,770
2016	12,811,494.54	65.00	1.54	295,945.52	60.60	0.0677	1,300,815
2017	10,867,290.04	65.00	1.54	251,034.40	61.33	0.0565	920,351

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -50							
2018	11,661,908.10	65.00	1.54	269,390.08	62.05	0.0454	793,826
2019	15,071,171.28	65.00	1.54	348,144.06	62.79	0.0340	768,630
2020	14,326,897.33	65.00	1.54	330,951.33	63.52	0.0228	489,335
2021	11,601,410.83	65.00	1.54	267,992.59	64.26	0.0114	198,036
2022	5,656,992.08	65.00	1.54	130,676.52	64.81	0.0029	24,778
	263,644,270.71			6,090,182.62			73,057,864
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.31							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -55							
1909	664.00	80.00	1.25	12.86	5.46	0.9318	959
1910	1,201.00	80.00	1.25	23.27	5.72	0.9285	1,728
1911	817.00	80.00	1.25	15.83	5.98	0.9253	1,172
1912	15,690.22	80.00	1.25	304.00	6.23	0.9221	22,426
1913	12,844.04	80.00	1.25	248.85	6.49	0.9189	18,293
1914	4,966.00	80.00	1.25	96.22	6.75	0.9156	7,048
1915	34,494.00	80.00	1.25	668.32	7.01	0.9124	48,781
1916	394.00	80.00	1.25	7.63	7.27	0.9091	555
1917	1,459.00	80.00	1.25	28.27	7.53	0.9059	2,049
1921	209.00	80.00	1.25	4.05	8.60	0.8925	289
1922	14,102.44	80.00	1.25	273.23	8.88	0.8890	19,432
1923	45,825.00	80.00	1.25	887.86	9.16	0.8855	62,896
1924	38,507.31	80.00	1.25	746.08	9.45	0.8819	52,636
1925	1,477.00	80.00	1.25	28.62	9.74	0.8783	2,011
1926	3,657.00	80.00	1.25	70.85	10.04	0.8745	4,957
1927	24,778.00	80.00	1.25	480.07	10.35	0.8706	33,437
1928	1,636.00	80.00	1.25	31.70	10.67	0.8666	2,198
1929	31,779.00	80.00	1.25	615.72	10.99	0.8626	42,490
1930	15,017.00	80.00	1.25	290.95	11.33	0.8584	19,980
1931	55,492.25	80.00	1.25	1,075.16	11.67	0.8541	73,465
1932	11,195.00	80.00	1.25	216.90	12.02	0.8498	14,745
1933	14,710.95	80.00	1.25	285.02	12.38	0.8453	19,273
1934	810.50	80.00	1.25	15.70	12.76	0.8405	1,056
1935	2,153.00	80.00	1.25	41.71	13.14	0.8358	2,789
1936	1,605.00	80.00	1.25	31.10	13.53	0.8309	2,067
1937	4,834.86	80.00	1.25	93.68	13.94	0.8258	6,188
1938	20,893.39	80.00	1.25	404.81	14.36	0.8205	26,572
1939	5,235.00	80.00	1.25	101.43	14.78	0.8153	6,615
1940	80,052.97	80.00	1.25	1,551.03	15.22	0.8098	100,475
1941	3,228.00	80.00	1.25	62.54	15.68	0.8040	4,023
1942	32,482.00	80.00	1.25	629.34	16.14	0.7983	40,190
1943	44,085.00	80.00	1.25	854.15	16.62	0.7923	54,136
1944	11,176.00	80.00	1.25	216.54	17.10	0.7863	13,620
1945	1,552.00	80.00	1.25	30.07	17.60	0.7800	1,876
1946	672.00	80.00	1.25	13.02	18.11	0.7736	806
1947	26,014.87	80.00	1.25	504.04	18.64	0.7670	30,928
1948	45,276.20	80.00	1.25	877.23	19.17	0.7604	53,362
1949	39,779.00	80.00	1.25	770.72	19.72	0.7535	46,459
1950	9,978.00	80.00	1.25	193.32	20.28	0.7465	11,545
1951	11,587.00	80.00	1.25	224.50	20.85	0.7394	13,279
1952	17,712.00	80.00	1.25	343.17	21.43	0.7321	20,099

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -55							
1953	43,255.02	80.00	1.25	838.07	22.02	0.7248	48,591
1954	53,192.00	80.00	1.25	1,030.60	22.62	0.7173	59,136
1955	38,991.50	80.00	1.25	755.46	23.23	0.7096	42,887
1956	56,031.67	80.00	1.25	1,085.61	23.86	0.7018	60,946
1957	47,990.00	80.00	1.25	929.81	24.49	0.6939	51,614
1958	55,213.00	80.00	1.25	1,069.75	25.13	0.6859	58,698
1959	43,070.00	80.00	1.25	834.48	25.79	0.6776	45,237
1960	53,850.00	80.00	1.25	1,043.34	26.45	0.6694	55,871
1961	42,381.00	80.00	1.25	821.13	27.12	0.6610	43,421
1962	9,311.00	80.00	1.25	180.40	27.80	0.6525	9,417
1963	54,300.67	80.00	1.25	1,052.08	28.49	0.6439	54,193
1964	55,659.00	80.00	1.25	1,078.39	29.19	0.6351	54,793
1965	24,103.47	80.00	1.25	467.00	29.89	0.6264	23,402
1966	11,797.00	80.00	1.25	228.57	30.61	0.6174	11,289
1967	14,161.00	80.00	1.25	274.37	31.33	0.6084	13,354
1968	99,418.40	80.00	1.25	1,926.23	32.06	0.5993	92,344
1969	81,269.00	80.00	1.25	1,574.59	32.80	0.5900	74,321
1970	58,278.40	80.00	1.25	1,129.14	33.54	0.5808	52,460
1971	272,715.66	80.00	1.25	5,283.87	34.30	0.5713	241,473
1972	246,584.36	80.00	1.25	4,777.57	35.06	0.5618	214,704
1973	170,305.36	80.00	1.25	3,299.67	35.83	0.5521	145,745
1974	258,871.09	80.00	1.25	5,015.63	36.60	0.5425	217,678
1975	308,631.09	80.00	1.25	5,979.73	37.38	0.5328	254,856
1976	654,184.46	80.00	1.25	12,674.82	38.17	0.5229	530,193
1977	444,608.54	80.00	1.25	8,614.29	38.96	0.5130	353,530
1978	96,413.22	80.00	1.25	1,868.01	39.76	0.5030	75,169
1979	274,705.92	80.00	1.25	5,322.43	40.57	0.4929	209,865
1980	200,552.90	80.00	1.25	3,885.71	41.39	0.4826	150,026
1981	311,199.13	80.00	1.25	6,029.48	42.21	0.4724	227,857
1982	99,226.90	80.00	1.25	1,922.52	43.03	0.4621	71,075
1983	78,838.85	80.00	1.25	1,527.50	43.87	0.4516	55,188
1984	88,986.28	80.00	1.25	1,724.11	44.71	0.4411	60,843
1985	304,620.51	80.00	1.25	5,902.02	45.55	0.4306	203,322
1986	488,934.73	80.00	1.25	9,473.11	46.40	0.4200	318,297
1987	282,820.34	80.00	1.25	5,479.64	47.26	0.4093	179,404
1988	642,080.25	80.00	1.25	12,440.30	48.12	0.3985	396,597
1989	399,587.31	80.00	1.25	7,742.00	48.99	0.3876	240,076
1990	600,870.56	80.00	1.25	11,641.87	49.86	0.3768	350,886
1991	309,455.24	80.00	1.25	5,995.70	50.74	0.3658	175,434
1992	269,047.74	80.00	1.25	5,212.80	51.63	0.3546	147,885
1993	269,842.00	80.00	1.25	5,228.19	52.51	0.3436	143,721

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -55							
1994	210,246.00	80.00	1.25	4,073.52	53.41	0.3324	108,316
1995	611,614.00	80.00	1.25	11,850.02	54.31	0.3211	304,422
1996	100,646.00	80.00	1.25	1,950.02	55.21	0.3099	48,342
1997	278,386.29	80.00	1.25	5,393.73	56.12	0.2985	128,802
1998	729,512.00	80.00	1.25	14,134.30	57.04	0.2870	324,523
1999	382,168.00	80.00	1.25	7,404.50	57.95	0.2756	163,266
2000	330,704.95	80.00	1.25	6,407.41	58.88	0.2640	135,324
2001	939,728.00	80.00	1.25	18,207.23	59.80	0.2525	367,786
2002	998,364.79	80.00	1.25	19,343.32	60.73	0.2409	372,753
2003	696,405.55	80.00	1.25	13,492.86	61.67	0.2291	247,319
2004	1,426,825.52	80.00	1.25	27,644.74	62.61	0.2174	480,753
2005	980,371.54	80.00	1.25	18,994.70	63.55	0.2056	312,455
2006	1,603,721.38	80.00	1.25	31,072.10	64.50	0.1938	481,618
2007	2,175,717.73	80.00	1.25	42,154.53	65.44	0.1820	613,770
2008	937,197.16	80.00	1.25	18,158.19	66.40	0.1700	246,951
2009	1,855,622.97	80.00	1.25	35,952.70	67.35	0.1581	454,787
2010	1,401,777.14	80.00	1.25	27,159.43	68.31	0.1461	317,483
2011	1,664,468.29	80.00	1.25	32,249.07	69.27	0.1341	346,020
2012	2,601,664.55	80.00	1.25	50,407.25	70.24	0.1220	491,975
2013	1,656,630.63	80.00	1.25	32,097.22	71.20	0.1100	282,456
2014	1,864,896.04	80.00	1.25	36,132.36	72.17	0.0979	282,931
2015	1,668,275.14	80.00	1.25	32,322.83	73.14	0.0858	221,735
2016	1,648,374.09	80.00	1.25	31,937.25	74.12	0.0735	187,791
2017	1,070,572.63	80.00	1.25	20,742.34	75.09	0.0614	101,853
2018	1,516,441.30	80.00	1.25	29,381.05	76.07	0.0491	115,456
2019	2,025,739.49	80.00	1.25	39,248.70	77.05	0.0369	115,799
2020	3,668,992.30	80.00	1.25	71,086.73	78.03	0.0246	140,012
2021	1,511,147.81	80.00	1.25	29,278.49	79.02	0.0123	28,693
2022	1,131,918.00	80.00	1.25	21,930.91	79.75	0.0031	5,474
46,293,525.86				896,937.05	14,131,568		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.94

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -40							
1922	202.00	70.00	1.43	4.04	4.49	0.9359	265
1924	190.00	70.00	1.43	3.80	5.01	0.9284	247
1926	361.00	70.00	1.43	7.23	5.52	0.9211	466
1927	1,826.36	70.00	1.43	36.56	5.78	0.9174	2,346
1928	59.00	70.00	1.43	1.18	6.03	0.9139	75
1929	3,546.00	70.00	1.43	70.99	6.30	0.9100	4,518
1930	758.00	70.00	1.43	15.18	6.55	0.9064	962
1931	1,703.00	70.00	1.43	34.09	6.82	0.9026	2,152
1932	1,217.00	70.00	1.43	24.36	7.08	0.8989	1,531
1933	612.00	70.00	1.43	12.25	7.36	0.8949	767
1934	331.00	70.00	1.43	6.63	7.63	0.8910	413
1935	1,946.00	70.00	1.43	38.96	7.91	0.8870	2,417
1936	588.00	70.00	1.43	11.77	8.20	0.8829	727
1937	726.00	70.00	1.43	14.53	8.49	0.8787	893
1938	9,334.00	70.00	1.43	186.87	8.79	0.8744	11,427
1939	1,075.00	70.00	1.43	21.52	9.10	0.8700	1,309
1940	41,881.53	70.00	1.43	838.47	9.42	0.8654	50,744
1941	102.00	70.00	1.43	2.04	9.74	0.8609	123
1942	19,768.00	70.00	1.43	395.76	10.08	0.8560	23,690
1943	16,858.00	70.00	1.43	337.50	10.43	0.8510	20,085
1944	1,056.00	70.00	1.43	21.14	10.79	0.8459	1,251
1945	6,444.17	70.00	1.43	129.01	11.16	0.8406	7,583
1946	952.00	70.00	1.43	19.06	11.55	0.8350	1,113
1947	19,636.00	70.00	1.43	393.11	11.94	0.8294	22,801
1948	18,040.00	70.00	1.43	361.16	12.35	0.8236	20,800
1949	36,477.66	70.00	1.43	730.28	12.77	0.8176	41,752
1950	24,661.96	70.00	1.43	493.73	13.21	0.8113	28,011
1951	5,498.00	70.00	1.43	110.07	13.66	0.8049	6,195
1952	30,405.91	70.00	1.43	608.73	14.12	0.7983	33,982
1953	30,714.39	70.00	1.43	614.90	14.60	0.7914	34,032
1954	64,752.00	70.00	1.43	1,296.34	15.09	0.7844	71,111
1955	225,452.51	70.00	1.43	4,513.56	15.59	0.7773	245,339
1956	44,541.00	70.00	1.43	891.71	16.11	0.7699	48,006
1957	23,784.49	70.00	1.43	476.17	16.64	0.7623	25,383
1958	38,366.00	70.00	1.43	768.09	17.19	0.7544	40,522
1959	76,565.00	70.00	1.43	1,532.83	17.74	0.7466	80,026
1960	76,435.33	70.00	1.43	1,530.24	18.31	0.7384	79,019
1961	112,590.00	70.00	1.43	2,254.05	18.90	0.7300	115,067
1962	31,227.00	70.00	1.43	625.16	19.49	0.7216	31,545
1963	54,317.00	70.00	1.43	1,087.43	20.10	0.7129	54,209
1964	116,837.00	70.00	1.43	2,339.08	20.72	0.7040	115,155

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -40							
1965	46,702.00	70.00	1.43	934.97	21.35	0.6950	45,441
1966	65,486.23	70.00	1.43	1,311.03	21.99	0.6859	62,880
1967	72,787.69	70.00	1.43	1,457.21	22.65	0.6764	68,930
1968	239,044.00	70.00	1.43	4,785.66	23.31	0.6670	223,219
1969	125,740.00	70.00	1.43	2,517.31	23.99	0.6573	115,707
1970	149,227.23	70.00	1.43	2,987.53	24.67	0.6476	135,289
1971	121,871.00	70.00	1.43	2,439.86	25.36	0.6377	108,806
1972	201,819.38	70.00	1.43	4,040.42	26.07	0.6276	177,318
1973	406,619.10	70.00	1.43	8,140.51	26.78	0.6174	351,482
1974	348,776.69	70.00	1.43	6,982.51	27.51	0.6070	296,390
1975	849,385.00	70.00	1.43	17,004.69	28.24	0.5966	709,405
1976	980,141.80	70.00	1.43	19,622.44	28.98	0.5860	804,108
1977	370,784.17	70.00	1.43	7,423.10	29.73	0.5753	298,632
1978	342,531.54	70.00	1.43	6,857.48	30.49	0.5644	270,669
1979	674,402.00	70.00	1.43	13,501.53	31.25	0.5536	522,660
1980	744,475.00	70.00	1.43	14,904.39	32.02	0.5426	565,502
1981	457,076.87	70.00	1.43	9,150.68	32.81	0.5313	339,977
1982	304,713.00	70.00	1.43	6,100.35	33.60	0.5200	221,831
1983	327,496.74	70.00	1.43	6,556.48	34.39	0.5087	233,241
1984	453,188.88	70.00	1.43	9,072.84	35.20	0.4971	315,418
1985	767,716.60	70.00	1.43	15,369.69	36.01	0.4856	521,892
1986	922,826.77	70.00	1.43	18,474.99	36.83	0.4739	612,207
1987	1,051,230.00	70.00	1.43	21,045.62	37.65	0.4621	680,142
1988	2,067,089.16	70.00	1.43	41,383.12	38.49	0.4501	1,302,671
1989	1,802,224.00	70.00	1.43	36,080.52	39.33	0.4381	1,105,477
1990	1,455,105.25	70.00	1.43	29,131.21	40.18	0.4260	867,825
1991	1,089,632.60	70.00	1.43	21,814.44	41.03	0.4139	631,337
1992	1,110,010.58	70.00	1.43	22,222.41	41.89	0.4016	624,046
1993	1,216,920.00	70.00	1.43	24,362.74	42.76	0.3891	662,973
1994	853,983.77	70.00	1.43	17,096.76	43.63	0.3767	450,386
1995	709,495.38	70.00	1.43	14,204.10	44.51	0.3641	361,698
1996	695,601.00	70.00	1.43	13,925.93	45.39	0.3516	342,373
1997	989,856.78	70.00	1.43	19,816.93	46.29	0.3387	469,384
1998	1,867,685.91	70.00	1.43	37,391.07	47.18	0.3260	852,412
1999	1,630,292.47	70.00	1.43	32,638.46	48.08	0.3131	714,714
2000	740,479.00	70.00	1.43	14,824.39	48.99	0.3001	311,146
2001	1,504,163.17	70.00	1.43	30,113.35	49.91	0.2870	604,373
2002	937,565.00	70.00	1.43	18,770.05	50.82	0.2740	359,650
2003	1,691,971.74	70.00	1.43	33,873.27	51.75	0.2607	617,560
2004	3,427,110.27	70.00	1.43	68,610.75	52.68	0.2474	1,187,158
2005	1,424,438.91	70.00	1.43	28,517.27	53.61	0.2341	466,925

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -40							
2006	2,607,907.03	70.00	1.43	52,210.30	54.55	0.2207	805,828
2007	3,551,916.60	70.00	1.43	71,109.37	55.49	0.2073	1,030,788
2008	1,674,802.46	70.00	1.43	33,529.55	56.43	0.1939	454,548
2009	1,993,502.25	70.00	1.43	39,909.92	57.38	0.1803	503,172
2010	2,262,034.57	70.00	1.43	45,285.93	58.34	0.1666	527,502
2011	2,585,132.27	70.00	1.43	51,754.35	59.29	0.1530	553,735
2012	3,137,793.86	70.00	1.43	62,818.63	60.25	0.1393	611,889
2013	2,575,753.49	70.00	1.43	51,566.58	61.22	0.1254	452,307
2014	3,136,299.41	70.00	1.43	62,788.71	62.18	0.1117	490,498
2015	1,846,783.46	70.00	1.43	36,972.60	63.15	0.0979	253,017
2016	2,626,381.95	70.00	1.43	52,580.17	64.12	0.0840	308,863
2017	1,430,151.79	70.00	1.43	28,631.64	65.10	0.0700	140,155
2018	2,253,209.15	70.00	1.43	45,109.25	66.07	0.0561	177,093
2019	2,525,528.05	70.00	1.43	50,561.07	67.05	0.0421	148,996
2020	2,197,379.87	70.00	1.43	43,991.54	68.03	0.0281	86,568
2021	1,360,745.77	70.00	1.43	27,242.13	69.02	0.0140	26,671
2022	1,737,224.64	70.00	1.43	34,779.24	69.75	0.0036	8,683

75,882,050.61

1,519,158.62

27,421,626

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 42-R1							
NET SALVAGE PERCENT.. -20							
1901	56.00	42.00				1.0000	67
1902	41.00	42.00				1.0000	49
1903	56.00	42.00				1.0000	67
1906	208.00	42.00				1.0000	250
1907	409.00	42.00				1.0000	491
1910	77.00	42.00				1.0000	92
1912	20.00	42.00				1.0000	24
1913	70.00	42.00				1.0000	84
1914	140.00	42.00				1.0000	168
1917	1,616.00	42.00				1.0000	1,939
1918	534.00	42.00				1.0000	641
1919	78.00	42.00				1.0000	94
1920	285.00	42.00				1.0000	342
1921	329.00	42.00				1.0000	395
1922	69.00	42.00				1.0000	83
1923	1,807.00	42.00				1.0000	2,168
1924	570.00	42.00				1.0000	684
1925	718.00	42.00				1.0000	862
1926	1,550.00	42.00				1.0000	1,860
1927	1,389.00	42.00				1.0000	1,667
1928	927.00	42.00				1.0000	1,112
1930	528.00	42.00				1.0000	634
1931	1,661.00	42.00				1.0000	1,993
1932	633.00	42.00				1.0000	760
1933	930.00	42.00				1.0000	1,116
1934	800.00	42.00				1.0000	960
1935	7,054.00	42.00				1.0000	8,465
1936	4,933.00	42.00				1.0000	5,920
1937	5,983.00	42.00				1.0000	7,180
1938	1,898.00	42.00	2.38	54.21	0.21	0.9950	2,266
1939	2,103.00	42.00	2.38	60.06	0.47	0.9888	2,495
1940	54,618.00	42.00	2.38	1,559.89	0.80	0.9810	64,293
1941	3,199.00	42.00	2.38	91.36	1.13	0.9731	3,736
1942	1,429.00	42.00	2.38	40.81	1.47	0.9650	1,655
1943	255.00	42.00	2.38	7.28	1.81	0.9569	293
1944	1,349.00	42.00	2.38	38.53	2.14	0.9491	1,536
1945	916.00	42.00	2.38	26.16	2.46	0.9414	1,035
1946	1,530.00	42.00	2.38	43.70	2.77	0.9341	1,715
1947	9,107.00	42.00	2.38	260.10	3.07	0.9269	10,130
1948	17,822.00	42.00	2.38	509.00	3.37	0.9198	19,670
1949	15,266.00	42.00	2.38	436.00	3.66	0.9129	16,723

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 42-R1							
NET SALVAGE PERCENT.. -20							
1950	24,599.00	42.00	2.38	702.55	3.96	0.9057	26,735
1951	24,578.00	42.00	2.38	701.95	4.26	0.8986	26,502
1952	24,788.00	42.00	2.38	707.95	4.56	0.8914	26,516
1953	26,485.00	42.00	2.38	756.41	4.87	0.8841	28,097
1954	35,236.00	42.00	2.38	1,006.34	5.18	0.8767	37,068
1955	87,465.00	42.00	2.38	2,498.00	5.50	0.8691	91,214
1956	95,453.00	42.00	2.38	2,726.14	5.82	0.8614	98,671
1957	92,706.00	42.00	2.38	2,647.68	6.15	0.8536	94,957
1958	57,692.00	42.00	2.38	1,647.68	6.48	0.8457	58,549
1959	129,306.00	42.00	2.38	3,692.98	6.82	0.8376	129,971
1960	135,445.00	42.00	2.38	3,868.31	7.17	0.8293	134,788
1961	122,560.00	42.00	2.38	3,500.31	7.52	0.8210	120,739
1962	100,206.00	42.00	2.38	2,861.88	7.87	0.8126	97,715
1963	138,316.00	42.00	2.38	3,950.30	8.24	0.8038	133,416
1964	191,327.00	42.00	2.38	5,464.30	8.60	0.7952	182,581
1965	250,212.00	42.00	2.38	7,146.05	8.98	0.7862	236,057
1966	276,539.00	42.00	2.38	7,897.95	9.36	0.7771	257,891
1967	371,463.00	42.00	2.38	10,608.98	9.75	0.7679	342,278
1968	521,229.00	42.00	2.38	14,886.30	10.14	0.7586	474,466
1969	675,864.00	42.00	2.38	19,302.68	10.54	0.7491	607,507
1970	624,152.00	42.00	2.38	17,825.78	10.95	0.7393	553,715
1971	685,990.00	42.00	2.38	19,591.87	11.36	0.7295	600,532
1972	613,022.00	42.00	2.38	17,507.91	11.79	0.7193	529,129
1973	1,010,536.00	42.00	2.38	28,860.91	12.21	0.7093	860,116
1974	1,133,951.00	42.00	2.38	32,385.64	12.65	0.6988	950,900
1975	624,058.00	42.00	2.38	17,823.10	13.09	0.6883	515,469
1976	452,298.00	42.00	2.38	12,917.63	13.54	0.6776	367,783
1977	521,619.00	42.00	2.38	14,897.44	14.00	0.6667	417,297
1978	612,819.00	42.00	2.38	17,502.11	14.47	0.6555	482,029
1979	720,328.00	42.00	2.38	20,572.57	14.94	0.6443	556,920
1980	947,795.00	42.00	2.38	27,069.03	15.42	0.6329	719,786
1981	499,931.00	42.00	2.38	14,278.03	15.91	0.6212	372,663
1982	969,309.00	42.00	2.38	27,683.47	16.41	0.6093	708,708
1983	1,029,703.00	42.00	2.38	29,408.32	16.92	0.5971	737,852
1984	1,293,111.00	42.00	2.38	36,931.25	17.43	0.5850	907,764
1985	2,170,314.00	42.00	2.38	61,984.17	17.96	0.5724	1,490,693
1986	2,524,723.00	42.00	2.38	72,106.09	18.49	0.5598	1,695,887
1987	2,461,408.00	42.00	2.38	70,297.81	19.03	0.5469	1,615,373
1988	1,940,206.00	42.00	2.38	55,412.28	19.58	0.5338	1,242,842
1989	2,991,974.00	42.00	2.38	85,450.78	20.13	0.5207	1,869,541
1990	1,799,847.00	42.00	2.38	51,403.63	20.70	0.5071	1,095,329

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 42-R1							
NET SALVAGE PERCENT.. -20							
1991	1,606,239.00	42.00	2.38	45,874.19	21.27	0.4936	951,350
1992	1,704,876.00	42.00	2.38	48,691.26	21.85	0.4798	981,518
1993	1,680,164.00	42.00	2.38	47,985.48	22.44	0.4657	938,963
1994	1,630,893.00	42.00	2.38	46,578.30	23.04	0.4514	883,481
1995	1,359,365.00	42.00	2.38	38,823.46	23.64	0.4371	713,079
1996	1,421,219.00	42.00	2.38	40,590.01	24.25	0.4226	720,763
1997	1,817,300.00	42.00	2.38	51,902.09	24.87	0.4079	889,445
1998	2,048,937.00	42.00	2.38	58,517.64	25.50	0.3929	965,934
1999	2,361,838.00	42.00	2.38	67,454.09	26.13	0.3779	1,070,933
2000	2,949,334.00	42.00	2.38	84,232.98	26.77	0.3626	1,283,385
2001	2,028,604.00	42.00	2.38	57,936.93	27.41	0.3474	845,636
2002	2,669,862.00	42.00	2.38	76,251.26	28.06	0.3319	1,063,353
2003	3,615,648.00	42.00	2.38	103,262.91	28.72	0.3162	1,371,878
2004	2,827,892.00	42.00	2.38	80,764.60	29.38	0.3005	1,019,670
2005	3,862,021.00	42.00	2.38	110,299.32	30.05	0.2845	1,318,587
2006	4,736,025.00	42.00	2.38	135,260.87	30.72	0.2686	1,526,345
2007	7,038,918.00	42.00	2.38	201,031.50	31.39	0.2526	2,133,806
2008	6,019,227.00	42.00	2.38	171,909.12	32.07	0.2364	1,707,751
2009	5,413,590.00	42.00	2.38	154,612.13	32.75	0.2202	1,430,747
2010	5,175,143.22	42.00	2.38	147,802.09	33.44	0.2038	1,265,695
2011	3,826,607.22	42.00	2.38	109,287.90	34.13	0.1874	860,436
2012	4,372,008.00	42.00	2.38	124,864.55	34.82	0.1710	896,874
2013	3,017,691.47	42.00	2.38	86,185.27	35.52	0.1543	558,720
2014	2,486,096.84	42.00	2.38	71,002.93	36.22	0.1376	410,564
2015	3,711,410.45	42.00	2.38	105,997.88	36.92	0.1210	538,674
2016	5,501,956.05	42.00	2.38	157,135.86	37.63	0.1041	686,974
2017	5,183,270.14	42.00	2.38	148,034.20	38.35	0.0869	540,511
2018	5,530,987.27	42.00	2.38	157,965.00	39.07	0.0698	463,010
2019	5,405,828.25	42.00	2.38	154,390.45	39.79	0.0526	341,346
2020	6,954,139.37	42.00	2.38	198,610.22	40.52	0.0352	294,077
2021	5,191,818.01	42.00	2.38	148,278.32	41.26	0.0176	109,776
2022	3,602,447.01	42.00	2.38	102,885.89	41.81	0.0045	19,540
145,902,881.30				4,166,030.36	50,464,581		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -100							
1940	12.51	65.00	1.54	0.39	11.14	0.8286	21
1941	334.08	65.00	1.54	10.29	11.48	0.8234	550
1942	152.00	65.00	1.54	4.68	11.83	0.8180	249
1943	162.00	65.00	1.54	4.99	12.18	0.8126	263
1945	383.00	65.00	1.54	11.80	12.91	0.8014	614
1946	357.00	65.00	1.54	11.00	13.29	0.7955	568
1948	1,255.91	65.00	1.54	38.68	14.06	0.7837	1,968
1949	2,639.18	65.00	1.54	81.29	14.46	0.7775	4,104
1950	3,786.14	65.00	1.54	116.61	14.87	0.7712	5,840
1952	2,588.15	65.00	1.54	79.72	15.72	0.7582	3,924
1953	14,188.40	65.00	1.54	437.00	16.15	0.7515	21,326
1954	24,741.05	65.00	1.54	762.02	16.60	0.7446	36,845
1955	69,932.57	65.00	1.54	2,153.92	17.05	0.7377	103,177
1956	90,378.24	65.00	1.54	2,783.65	17.51	0.7306	132,064
1957	113,367.89	65.00	1.54	3,491.73	17.98	0.7234	164,016
1958	78,875.48	65.00	1.54	2,429.36	18.46	0.7160	112,950
1959	84,744.82	65.00	1.54	2,610.14	18.95	0.7085	120,077
1960	148,705.39	65.00	1.54	4,580.13	19.45	0.7008	208,417
1961	154,333.94	65.00	1.54	4,753.49	19.96	0.6929	213,882
1962	147,337.37	65.00	1.54	4,537.99	20.47	0.6851	201,876
1963	116,497.53	65.00	1.54	3,588.12	21.00	0.6769	157,719
1964	240,007.91	65.00	1.54	7,392.24	21.54	0.6686	320,948
1965	204,582.45	65.00	1.54	6,301.14	22.08	0.6603	270,176
1966	133,490.40	65.00	1.54	4,111.50	22.63	0.6519	174,031
1967	76,851.63	65.00	1.54	2,367.03	23.20	0.6431	98,843
1968	197,320.81	65.00	1.54	6,077.48	23.77	0.6343	250,325
1969	131,290.91	65.00	1.54	4,043.76	24.35	0.6254	164,213
1970	116,763.55	65.00	1.54	3,596.32	24.93	0.6165	143,960
1971	134,339.03	65.00	1.54	4,137.64	25.53	0.6072	163,149
1972	279,792.84	65.00	1.54	8,617.62	26.14	0.5979	334,548
1973	446,792.95	65.00	1.54	13,761.22	26.75	0.5885	525,840
1974	490,255.00	65.00	1.54	15,099.85	27.37	0.5789	567,637
1975	223,625.05	65.00	1.54	6,887.65	28.00	0.5692	254,588
1976	494,139.38	65.00	1.54	15,219.49	28.64	0.5594	552,823
1977	272,333.12	65.00	1.54	8,387.86	29.29	0.5494	299,229
1978	385,800.22	65.00	1.54	11,882.65	29.94	0.5394	416,186
1979	579,637.05	65.00	1.54	17,852.82	30.60	0.5292	613,523
1980	256,724.61	65.00	1.54	7,907.12	31.27	0.5189	266,439
1981	339,278.33	65.00	1.54	10,449.77	31.95	0.5085	345,019
1982	265,705.26	65.00	1.54	8,183.72	32.63	0.4980	264,642
1983	323,269.33	65.00	1.54	9,956.70	33.33	0.4872	315,013

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -100							
1984	427,306.57	65.00	1.54	13,161.04	34.03	0.4765	407,189
1985	514,779.38	65.00	1.54	15,855.20	34.73	0.4657	479,455
1986	556,871.06	65.00	1.54	17,151.63	35.44	0.4548	506,497
1987	590,561.04	65.00	1.54	18,189.28	36.16	0.4437	524,052
1988	416,307.59	65.00	1.54	12,822.27	36.89	0.4325	360,073
1989	833,524.56	65.00	1.54	25,672.56	37.62	0.4212	702,211
1990	596,905.45	65.00	1.54	18,384.69	38.36	0.4099	489,283
1991	696,480.89	65.00	1.54	21,451.61	39.11	0.3983	554,831
1992	792,687.33	65.00	1.54	24,414.77	39.86	0.3868	613,175
1993	623,761.50	65.00	1.54	19,211.85	40.62	0.3751	467,921
1994	1,201,886.84	65.00	1.54	37,018.11	41.39	0.3632	873,123
1995	1,164,611.67	65.00	1.54	35,870.04	42.16	0.3514	818,442
1996	567,822.77	65.00	1.54	17,488.94	42.94	0.3394	385,415
1997	1,129,007.65	65.00	1.54	34,773.44	43.72	0.3274	739,229
1998	820,494.85	65.00	1.54	25,271.24	44.51	0.3152	517,289
1999	1,113,151.10	65.00	1.54	34,285.05	45.31	0.3029	674,391
2000	1,003,117.63	65.00	1.54	30,896.02	46.11	0.2906	583,052
2001	1,356,905.04	65.00	1.54	41,792.68	46.92	0.2782	754,846
2002	1,871,013.75	65.00	1.54	57,627.22	47.73	0.2657	994,219
2003	1,341,921.59	65.00	1.54	41,331.18	48.54	0.2532	679,630
2004	1,680,982.16	65.00	1.54	51,774.25	49.37	0.2405	808,418
2005	2,464,649.03	65.00	1.54	75,911.19	50.20	0.2277	1,122,352
2006	1,272,749.39	65.00	1.54	39,200.68	51.03	0.2149	547,079
2007	511,367.60	65.00	1.54	15,750.12	51.87	0.2020	206,593
2008	126,572.71	65.00	1.54	3,898.44	52.71	0.1891	47,865
2009	812,928.10	65.00	1.54	25,038.19	53.56	0.1760	286,151
2010	687,287.48	65.00	1.54	21,168.45	54.41	0.1629	223,946
2011	682,386.80	65.00	1.54	21,017.51	55.27	0.1497	204,293
2012	722,403.31	65.00	1.54	22,250.02	56.13	0.1365	197,158
2013	410,279.63	65.00	1.54	12,636.61	57.00	0.1231	100,994
2014	288,544.19	65.00	1.54	8,887.16	57.87	0.1097	63,301
2015	666,034.11	65.00	1.54	20,513.85	58.75	0.0962	128,078
2016	601,981.74	65.00	1.54	18,541.04	59.63	0.0826	99,471
2017	516,907.43	65.00	1.54	15,920.75	60.51	0.0691	71,416
2018	1,101,267.36	65.00	1.54	33,919.03	61.40	0.0554	121,976
2019	1,689,917.60	65.00	1.54	52,049.46	62.30	0.0415	140,398

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -100							
2020	587,202.30	65.00	1.54	18,085.83	63.19	0.0279	32,707
2021	1,010,374.96	65.00	1.54	31,119.55	64.10	0.0139	27,987
2022	419,189.47	65.00	1.54	12,911.04	64.77	0.0035	2,968
	40,518,916.11			1,247,982.57			24,389,056
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.08							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -40							
1912	132.00	65.00	1.54	2.85	2.82	0.9566	177
1914	409.33	65.00	1.54	8.83	3.38	0.9480	543
1915	127.00	65.00	1.54	2.74	3.66	0.9437	168
1916	378.00	65.00	1.54	8.15	3.94	0.9394	497
1917	95.00	65.00	1.54	2.05	4.23	0.9349	124
1918	164.00	65.00	1.54	3.54	4.52	0.9305	214
1920	38.00	65.00	1.54	0.82	5.09	0.9217	49
1921	73.00	65.00	1.54	1.57	5.38	0.9172	94
1922	45.00	65.00	1.54	0.97	5.67	0.9128	58
1923	788.21	65.00	1.54	16.99	5.96	0.9083	1,002
1924	3,656.40	65.00	1.54	78.83	6.25	0.9039	4,627
1925	124.00	65.00	1.54	2.67	6.54	0.8994	156
1926	416.00	65.00	1.54	8.97	6.83	0.8949	521
1927	147.00	65.00	1.54	3.17	7.12	0.8905	183
1928	1,065.00	65.00	1.54	22.96	7.42	0.8859	1,321
1929	1,882.00	65.00	1.54	40.58	7.71	0.8814	2,322
1930	3,809.00	65.00	1.54	82.12	8.01	0.8768	4,675
1931	4,002.00	65.00	1.54	86.28	8.31	0.8722	4,886
1932	2,368.00	65.00	1.54	51.05	8.61	0.8675	2,876
1933	2,041.46	65.00	1.54	44.01	8.91	0.8629	2,466
1934	923.00	65.00	1.54	19.90	9.21	0.8583	1,109
1935	242.00	65.00	1.54	5.22	9.52	0.8535	289
1936	453.00	65.00	1.54	9.77	9.84	0.8486	538
1937	272.00	65.00	1.54	5.86	10.16	0.8437	321
1938	650.00	65.00	1.54	14.01	10.48	0.8388	763
1939	2,466.00	65.00	1.54	53.17	10.81	0.8337	2,878
1940	1,947.95	65.00	1.54	42.00	11.14	0.8286	2,260
1941	811.00	65.00	1.54	17.49	11.48	0.8234	935
1942	1,469.00	65.00	1.54	31.67	11.83	0.8180	1,682
1943	141.00	65.00	1.54	3.04	12.18	0.8126	160
1944	1,058.00	65.00	1.54	22.81	12.54	0.8071	1,195
1945	348.00	65.00	1.54	7.50	12.91	0.8014	390
1946	361.00	65.00	1.54	7.78	13.29	0.7955	402
1947	1,647.00	65.00	1.54	35.51	13.67	0.7897	1,821
1948	3,215.00	65.00	1.54	69.32	14.06	0.7837	3,527
1949	18,551.00	65.00	1.54	399.96	14.46	0.7775	20,194
1950	1,664.00	65.00	1.54	35.88	14.87	0.7712	1,797
1951	6,588.00	65.00	1.54	142.04	15.29	0.7648	7,054
1952	1,203.00	65.00	1.54	25.94	15.72	0.7582	1,277
1953	2,831.00	65.00	1.54	61.04	16.15	0.7515	2,979
1954	9,798.00	65.00	1.54	211.24	16.60	0.7446	10,214

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -40							
1955	3,639.00	65.00	1.54	78.46	17.05	0.7377	3,758
1956	8,238.00	65.00	1.54	177.61	17.51	0.7306	8,426
1957	10,279.00	65.00	1.54	221.62	17.98	0.7234	10,410
1958	5,842.00	65.00	1.54	125.95	18.46	0.7160	5,856
1959	5,588.00	65.00	1.54	120.48	18.95	0.7085	5,542
1960	8,876.00	65.00	1.54	191.37	19.45	0.7008	8,708
1961	5,547.00	65.00	1.54	119.59	19.96	0.6929	5,381
1962	5,175.00	65.00	1.54	111.57	20.47	0.6851	4,963
1963	4,422.00	65.00	1.54	95.34	21.00	0.6769	4,191
1964	3,335.00	65.00	1.54	71.90	21.54	0.6686	3,122
1965	7,132.00	65.00	1.54	153.77	22.08	0.6603	6,593
1966	14,945.00	65.00	1.54	322.21	22.63	0.6519	13,639
1967	12,875.00	65.00	1.54	277.58	23.20	0.6431	11,592
1968	31,909.66	65.00	1.54	687.97	23.77	0.6343	28,337
1969	7,410.00	65.00	1.54	159.76	24.35	0.6254	6,488
1970	32,851.00	65.00	1.54	708.27	24.93	0.6165	28,352
1971	3,405.00	65.00	1.54	73.41	25.53	0.6072	2,895
1972	10,694.00	65.00	1.54	230.56	26.14	0.5979	8,951
1973	34,778.00	65.00	1.54	749.81	26.75	0.5885	28,652
1974	7,268.00	65.00	1.54	156.70	27.37	0.5789	5,891
1975	4,194.16	65.00	1.54	90.43	28.00	0.5692	3,342
1976	19,275.00	65.00	1.54	415.57	28.64	0.5594	15,095
1977	11,697.00	65.00	1.54	252.19	29.29	0.5494	8,997
1978	10,198.80	65.00	1.54	219.89	29.94	0.5394	7,701
1979	11,556.00	65.00	1.54	249.15	30.60	0.5292	8,562
1980	7,358.00	65.00	1.54	158.64	31.27	0.5189	5,345
1981	4,251.00	65.00	1.54	91.65	31.95	0.5085	3,026
1982	6,421.00	65.00	1.54	138.44	32.63	0.4980	4,477
1983	419.00	65.00	1.54	9.03	33.33	0.4872	286
1984	1,473.00	65.00	1.54	31.76	34.03	0.4765	983
1985	9,201.00	65.00	1.54	198.37	34.73	0.4657	5,999
1986	2,381.00	65.00	1.54	51.33	35.44	0.4548	1,516
1987	31,106.00	65.00	1.54	670.65	36.16	0.4437	19,322
1988	23,095.00	65.00	1.54	497.93	36.89	0.4325	13,983
1989	201,191.00	65.00	1.54	4,337.68	37.62	0.4212	118,647
1990	235,012.00	65.00	1.54	5,066.86	38.36	0.4099	134,848
1991	262,054.00	65.00	1.54	5,649.88	39.11	0.3983	146,130
1992	208,227.00	65.00	1.54	4,489.37	39.86	0.3868	112,750
1993	225,699.00	65.00	1.54	4,866.07	40.62	0.3751	118,517
1994	144,229.00	65.00	1.54	3,109.58	41.39	0.3632	73,344
1995	225,629.00	65.00	1.54	4,864.56	42.16	0.3514	110,994

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -40							
1996	108,959.00	65.00	1.54	2,349.16	42.94	0.3394	51,770
1997	251,750.00	65.00	1.54	5,427.73	43.72	0.3274	115,385
1998	250,061.00	65.00	1.54	5,391.32	44.51	0.3152	110,357
1999	123,966.00	65.00	1.54	2,672.71	45.31	0.3029	52,572
2000	494,537.00	65.00	1.54	10,662.22	46.11	0.2906	201,211
2001	1,044,200.91	65.00	1.54	22,512.97	46.92	0.2782	406,622
2002	606,820.00	65.00	1.54	13,083.04	47.73	0.2657	225,716
2003	568,606.00	65.00	1.54	12,259.15	48.54	0.2532	201,583
2004	929,991.00	65.00	1.54	20,050.61	49.37	0.2405	313,076
2005	1,177,506.00	65.00	1.54	25,387.03	50.20	0.2277	375,349
2006	232,133.00	65.00	1.54	5,004.79	51.03	0.2149	69,846
2007	1,278,457.19	65.00	1.54	27,563.54	51.87	0.2020	361,548
2008	165,148.00	65.00	1.54	3,560.59	52.71	0.1891	43,717
2009	299,365.00	65.00	1.54	6,454.31	53.56	0.1760	73,764
2010	96,921.00	65.00	1.54	2,089.62	54.41	0.1629	22,107
2011	366,105.00	65.00	1.54	7,893.22	55.27	0.1497	76,723
2012	51,636.00	65.00	1.54	1,113.27	56.13	0.1365	9,865
2013	368,097.18	65.00	1.54	7,936.18	57.00	0.1231	63,428
2014	327,061.21	65.00	1.54	7,051.44	57.87	0.1097	50,225
2015	814,386.51	65.00	1.54	17,558.17	58.75	0.0962	109,625
2016	563,766.42	65.00	1.54	12,154.80	59.63	0.0826	65,210
2017	413,800.98	65.00	1.54	8,921.55	60.51	0.0691	40,020
2018	212,722.70	65.00	1.54	4,586.30	61.40	0.0554	16,493
2019	652,700.94	65.00	1.54	14,072.23	62.30	0.0415	37,958
2020	476,137.51	65.00	1.54	10,265.52	63.19	0.0279	18,565
2021	522,488.17	65.00	1.54	11,264.84	64.10	0.0139	10,131
2022	32,414.12	65.00	1.54	698.85	64.77	0.0035	161
14,377,012.81				309,968.42	4,327,382		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 34-L0							
NET SALVAGE PERCENT.. 0							
1909	35.00	34.00	2.94	1.03	4.39	0.8709	30
1911	22.00	34.00	2.94	0.65	4.65	0.8632	19
1917	34.00	34.00	2.94	1.00	5.45	0.8397	29
1918	59.00	34.00	2.94	1.73	5.59	0.8356	49
1919	1,511.00	34.00	2.94	44.42	5.73	0.8315	1,256
1920	430.00	34.00	2.94	12.64	5.87	0.8274	356
1921	147.00	34.00	2.94	4.32	6.01	0.8232	121
1922	213.00	34.00	2.94	6.26	6.15	0.8191	174
1923	540.00	34.00	2.94	15.88	6.29	0.8150	440
1924	2,611.00	34.00	2.94	76.76	6.44	0.8106	2,116
1925	466.00	34.00	2.94	13.70	6.58	0.8065	376
1926	1,261.00	34.00	2.94	37.07	6.73	0.8021	1,011
1927	834.00	34.00	2.94	24.52	6.87	0.7979	665
1928	809.00	34.00	2.94	23.78	7.02	0.7935	642
1929	2,992.00	34.00	2.94	87.96	7.17	0.7891	2,361
1931	326.00	34.00	2.94	9.58	7.48	0.7800	254
1933	373.00	34.00	2.94	10.97	7.79	0.7709	288
1934	1,261.00	34.00	2.94	37.07	7.94	0.7665	967
1935	1,446.00	34.00	2.94	42.51	8.10	0.7618	1,102
1936	1,070.00	34.00	2.94	31.46	8.26	0.7571	810
1937	2,188.00	34.00	2.94	64.33	8.42	0.7524	1,646
1938	818.40	34.00	2.94	24.06	8.59	0.7474	612
1939	47,543.59	34.00	2.94	1,397.78	8.75	0.7427	35,308
1940	46,601.94	34.00	2.94	1,370.10	8.91	0.7379	34,389
1941	45,987.69	34.00	2.94	1,352.04	9.08	0.7329	33,706
1942	47,206.78	34.00	2.94	1,387.88	9.25	0.7279	34,364
1943	47,424.93	34.00	2.94	1,394.29	9.42	0.7229	34,285
1944	46,447.93	34.00	2.94	1,365.57	9.59	0.7179	33,347
1945	47,063.54	34.00	2.94	1,383.67	9.77	0.7127	33,540
1946	46,597.14	34.00	2.94	1,369.96	9.94	0.7077	32,974
1947	48,662.47	34.00	2.94	1,430.68	10.12	0.7024	34,178
1948	53,008.04	34.00	2.94	1,558.44	10.30	0.6971	36,950
1949	43,271.54	34.00	2.94	1,272.18	10.48	0.6918	29,934
1950	50,524.17	34.00	2.94	1,485.41	10.67	0.6862	34,669
1951	44,907.93	34.00	2.94	1,320.29	10.85	0.6809	30,577
1952	42,134.68	34.00	2.94	1,238.76	11.04	0.6753	28,453
1953	37,094.32	34.00	2.94	1,090.57	11.23	0.6697	24,842
1954	43,023.76	34.00	2.94	1,264.90	11.42	0.6641	28,573
1955	35,101.68	34.00	2.94	1,031.99	11.62	0.6582	23,105
1956	37,879.49	34.00	2.94	1,113.66	11.81	0.6527	24,722
1957	34,323.33	34.00	2.94	1,009.11	12.01	0.6468	22,199

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 34-L0							
NET SALVAGE PERCENT.. 0							
1958	38,396.61	34.00	2.94	1,128.86	12.21	0.6409	24,608
1959	52,225.19	34.00	2.94	1,535.42	12.41	0.6350	33,163
1960	57,504.46	34.00	2.94	1,690.63	12.62	0.6288	36,160
1961	65,555.61	34.00	2.94	1,927.33	12.82	0.6229	40,837
1962	84,558.97	34.00	2.94	2,486.03	13.03	0.6168	52,153
1963	104,193.17	34.00	2.94	3,063.28	13.25	0.6103	63,588
1964	87,691.11	34.00	2.94	2,578.12	13.46	0.6041	52,976
1965	170,115.32	34.00	2.94	5,001.39	13.68	0.5977	101,669
1966	38,680.07	34.00	2.94	1,137.19	13.90	0.5912	22,867
1967	68,392.77	34.00	2.94	2,010.75	14.12	0.5847	39,990
1968	83,434.25	34.00	2.94	2,452.97	14.35	0.5779	48,220
1969	100,943.08	34.00	2.94	2,967.73	14.58	0.5712	57,657
1970	103,347.76	34.00	2.94	3,038.42	14.81	0.5644	58,331
1971	104,639.15	34.00	2.94	3,076.39	15.04	0.5577	58,352
1972	162,534.94	34.00	2.94	4,778.53	15.28	0.5506	89,490
1973	233,089.31	34.00	2.94	6,852.83	15.52	0.5435	126,691
1974	205,679.54	34.00	2.94	6,046.98	15.76	0.5365	110,341
1975	114,944.09	34.00	2.94	3,379.36	16.01	0.5291	60,819
1976	133,935.81	34.00	2.94	3,937.71	16.26	0.5218	69,882
1977	100,603.77	34.00	2.94	2,957.75	16.51	0.5144	51,752
1978	206,089.23	34.00	2.94	6,059.02	16.77	0.5068	104,438
1979	193,223.82	34.00	2.94	5,680.78	17.03	0.4991	96,442
1980	168,805.71	34.00	2.94	4,962.89	17.29	0.4915	82,963
1981	191,710.68	34.00	2.94	5,636.29	17.56	0.4835	92,698
1982	188,949.44	34.00	2.94	5,555.11	17.83	0.4756	89,862
1983	257,364.00	34.00	2.94	7,566.50	18.10	0.4677	120,356
1984	486,458.59	34.00	2.94	14,301.88	18.38	0.4594	223,484
1985	405,436.61	34.00	2.94	11,919.84	18.66	0.4512	182,925
1986	354,964.74	34.00	2.94	10,435.96	18.94	0.4429	157,228
1987	391,821.02	34.00	2.94	11,519.54	19.23	0.4344	170,211
1988	530,449.60	34.00	2.94	15,595.22	19.53	0.4256	225,754
1989	275,701.28	34.00	2.94	8,105.62	19.83	0.4168	114,901
1990	438,583.28	34.00	2.94	12,894.35	20.13	0.4079	178,916
1991	314,330.05	34.00	2.94	9,241.30	20.44	0.3988	125,361
1992	523,445.69	34.00	2.94	15,389.30	20.75	0.3897	203,992
1993	832,101.14	34.00	2.94	24,463.77	21.06	0.3806	316,689
1994	690,488.58	34.00	2.94	20,300.36	21.38	0.3712	256,296
1995	772,315.57	34.00	2.94	22,706.08	21.71	0.3615	279,169
1996	634,185.47	34.00	2.94	18,645.05	22.04	0.3518	223,081
1997	458,745.25	34.00	2.94	13,487.11	22.37	0.3421	156,918
1998	693,263.10	34.00	2.94	20,381.94	22.71	0.3321	230,205

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 34-L0							
NET SALVAGE PERCENT.. 0							
1999	629,663.15	34.00	2.94	18,512.10	23.06	0.3218	202,600
2000	944,406.16	34.00	2.94	27,765.54	23.41	0.3115	294,154
2001	680,219.28	34.00	2.94	19,998.45	23.76	0.3012	204,868
2002	790,500.85	34.00	2.94	23,240.72	24.12	0.2906	229,712
2003	2,093,900.78	34.00	2.94	61,560.68	24.49	0.2797	585,685
2004	1,179,903.49	34.00	2.94	34,689.16	24.86	0.2688	317,182
2005	1,279,294.86	34.00	2.94	37,611.27	25.24	0.2577	329,610
2006	1,243,751.41	34.00	2.94	36,566.29	25.62	0.2465	306,547
2007	1,117,357.76	34.00	2.94	32,850.32	26.01	0.2350	262,579
2008	1,000,580.86	34.00	2.94	29,417.08	26.41	0.2232	223,370
2009	939,440.33	34.00	2.94	27,619.55	26.82	0.2112	198,391
2010	1,568,214.61	34.00	2.94	46,105.51	27.24	0.1988	311,792
2011	914,302.50	34.00	2.94	26,880.49	27.67	0.1862	170,225
2012	2,659,172.24	34.00	2.94	78,179.66	28.11	0.1732	460,675
2013	1,262,379.16	34.00	2.94	37,113.95	28.57	0.1597	201,615
2014	2,663,038.60	34.00	2.94	78,293.33	29.05	0.1456	387,712
2015	2,071,899.89	34.00	2.94	60,913.86	29.55	0.1309	271,170
2016	2,196,948.04	34.00	2.94	64,590.27	30.07	0.1156	253,945
2017	2,341,926.84	34.00	2.94	68,852.65	30.62	0.0994	232,811
2018	2,797,431.29	34.00	2.94	82,244.48	31.19	0.0827	231,208
2019	2,735,291.40	34.00	2.94	80,417.57	31.81	0.0644	176,180
2020	2,670,470.65	34.00	2.94	78,511.84	32.46	0.0453	120,946
2021	2,315,084.50	34.00	2.94	68,063.48	33.18	0.0241	55,840
2022	1,586,435.20	34.00	2.94	46,641.19	33.78	0.0065	10,264
51,664,763.03				1,518,944.00	11,475,955		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.94

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-R0.5							
NET SALVAGE PERCENT.. -30							
1960	1,843.00	25.00				1.0000	2,396
1961	4,307.47	25.00				1.0000	5,600
1962	329.00	25.00				1.0000	428
1963	2,208.11	25.00				1.0000	2,871
1964	5,995.83	25.00				1.0000	7,795
1965	8,639.43	25.00				1.0000	11,231
1966	10,924.12	25.00				1.0000	14,201
1967	15,774.22	25.00				1.0000	20,506
1968	12,541.75	25.00				1.0000	16,304
1969	17,869.40	25.00				1.0000	23,230
1970	17,353.16	25.00				1.0000	22,559
1971	17,764.33	25.00				1.0000	23,094
1972	29,197.15	25.00	4.00	1,518.25	0.25	0.9900	37,577
1973	15,730.80	25.00	4.00	818.00	0.50	0.9800	20,041
1974	9,530.94	25.00	4.00	495.61	0.98	0.9608	11,905
1975	8,876.33	25.00	4.00	461.57	1.45	0.9420	10,870
1976	17,888.43	25.00	4.00	930.20	1.91	0.9236	21,478
1977	10,347.37	25.00	4.00	538.06	2.36	0.9056	12,182
1978	8,839.89	25.00	4.00	459.67	2.79	0.8884	10,209
1979	13,802.06	25.00	4.00	717.71	3.21	0.8716	15,639
1980	21,925.24	25.00	4.00	1,140.11	3.62	0.8552	24,376
1981	14,385.54	25.00	4.00	748.05	4.02	0.8392	15,694
1982	18,846.72	25.00	4.00	980.03	4.42	0.8232	20,169
1983	13,388.60	25.00	4.00	696.21	4.82	0.8072	14,049
1984	19,817.13	25.00	4.00	1,030.49	5.21	0.7916	20,393
1985	26,623.10	25.00	4.00	1,384.40	5.61	0.7756	26,844
1986	17,545.47	25.00	4.00	912.36	6.01	0.7596	17,326
1987	34,741.77	25.00	4.00	1,806.57	6.41	0.7436	33,584
1988	28,238.39	25.00	4.00	1,468.40	6.82	0.7272	26,695
1989	81,891.15	25.00	4.00	4,258.34	7.23	0.7108	75,671
1990	61,796.09	25.00	4.00	3,213.40	7.65	0.6940	55,752
1991	45,348.39	25.00	4.00	2,358.12	8.07	0.6772	39,923
1992	46,903.89	25.00	4.00	2,439.00	8.51	0.6596	40,219
1993	32,779.77	25.00	4.00	1,704.55	8.95	0.6420	27,358
1994	77,888.41	25.00	4.00	4,050.20	9.40	0.6240	63,183
1995	107,316.21	25.00	4.00	5,580.44	9.85	0.6060	84,544
1996	99,349.32	25.00	4.00	5,166.16	10.32	0.5872	75,839
1997	126,237.67	25.00	4.00	6,564.36	10.79	0.5684	93,280
1998	198,843.13	25.00	4.00	10,339.84	11.28	0.5488	141,863
1999	116,910.30	25.00	4.00	6,079.34	11.77	0.5292	80,430
2000	117,938.36	25.00	4.00	6,132.79	12.27	0.5092	78,070

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-R0.5							
NET SALVAGE PERCENT.. -30							
2001	126,376.49	25.00	4.00	6,571.58	12.79	0.4884	80,239
2002	152,285.68	25.00	4.00	7,918.86	13.31	0.4676	92,571
2003	129,055.20	25.00	4.00	6,710.87	13.84	0.4464	74,893
2004	110,099.49	25.00	4.00	5,725.17	14.38	0.4248	60,801
2005	286,460.92	25.00	4.00	14,895.97	14.92	0.4032	150,151
2006	342,854.00	25.00	4.00	17,828.41	15.48	0.3808	169,726
2007	176,661.49	25.00	4.00	9,186.40	16.04	0.3584	82,310
2008	42,985.63	25.00	4.00	2,235.25	16.61	0.3356	18,754
2009	33,123.72	25.00	4.00	1,722.43	17.18	0.3128	13,469
2010	1,313,205.45	25.00	4.00	68,286.68	17.77	0.2892	493,713
2011	266,069.96	25.00	4.00	13,835.64	18.35	0.2660	92,007
2012	251,108.93	25.00	4.00	13,057.66	18.94	0.2424	79,129
2013	241,577.53	25.00	4.00	12,562.03	19.53	0.2188	68,714
2014	81,378.72	25.00	4.00	4,231.69	20.13	0.1948	20,608
2015	140,256.42	25.00	4.00	7,293.33	20.73	0.1708	31,143
2016	411,060.12	25.00	4.00	21,375.13	21.33	0.1468	78,447
2017	169,164.45	25.00	4.00	8,796.55	21.93	0.1228	27,005
2018	438,268.58	25.00	4.00	22,789.97	22.54	0.0984	56,063
2019	766,421.17	25.00	4.00	39,853.90	23.15	0.0740	73,730
2020	317,650.19	25.00	4.00	16,517.81	23.76	0.0496	20,482
2021	644,212.69	25.00	4.00	33,499.06	24.38	0.0248	20,769
2022	338,559.30	25.00	4.00	17,605.08	24.84	0.0064	2,817
	8,317,313.57			426,491.70			3,152,919

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.13

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 8-L2							
NET SALVAGE PERCENT.. 0							
2000	48,640.00	8.00	12.50	6,080.00	0.17	0.9788	47,606
2001	97,902.00	8.00	12.50	12,237.75	0.32	0.9600	93,986
2002	122,983.00	8.00	12.50	15,372.88	0.50	0.9375	115,297
2004	9,251.00	8.00	12.50	1,156.38	0.86	0.8925	8,257
	278,776.00			34,847.01			265,146
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 12.50							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-01							
NET SALVAGE PERCENT.. -15							
1899	7,710.97	30.00				1.0000	8,868
1911	51.00	30.00				1.0000	59
1912	849.00	30.00				1.0000	976
1913	173.00	30.00				1.0000	199
1914	273.00	30.00				1.0000	314
1915	783.00	30.00				1.0000	900
1917	11.00	30.00				1.0000	13
1919	53.00	30.00				1.0000	61
1920	46.00	30.00				1.0000	53
1922	171.00	30.00				1.0000	197
1923	3,099.00	30.00				1.0000	3,564
1924	443.00	30.00				1.0000	509
1925	850.00	30.00				1.0000	978
1926	4,337.00	30.00				1.0000	4,988
1927	21,989.00	30.00				1.0000	25,287
1928	2,906.00	30.00				1.0000	3,342
1929	8,320.00	30.00				1.0000	9,568
1930	6,456.00	30.00				1.0000	7,424
1931	8,141.00	30.00				1.0000	9,362
1932	2,357.00	30.00				1.0000	2,711
1933	991.00	30.00				1.0000	1,140
1934	948.00	30.00				1.0000	1,090
1935	2,757.00	30.00				1.0000	3,171
1936	565.00	30.00				1.0000	650
1937	7,398.00	30.00				1.0000	8,508
1938	3,270.78	30.00				1.0000	3,761
1939	2,740.92	30.00				1.0000	3,152
1940	4,072.04	30.00				1.0000	4,683
1941	2,364.00	30.00				1.0000	2,719
1942	1,643.39	30.00				1.0000	1,890
1943	883.19	30.00				1.0000	1,016
1944	531.00	30.00				1.0000	611
1945	2,054.07	30.00				1.0000	2,362
1946	237.86	30.00				1.0000	274
1947	2,090.57	30.00				1.0000	2,404
1948	3,502.66	30.00				1.0000	4,028
1949	6,892.99	30.00				1.0000	7,927
1950	13,099.20	30.00				1.0000	15,064
1951	11,221.44	30.00				1.0000	12,905
1952	15,297.14	30.00				1.0000	17,592
1953	22,329.35	30.00				1.0000	25,679

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-01							
NET SALVAGE PERCENT.. -15							
1954	26,698.18	30.00				1.0000	30,703
1955	51,423.20	30.00				1.0000	59,137
1956	50,195.07	30.00				1.0000	57,724
1957	52,168.59	30.00				1.0000	59,994
1958	31,736.95	30.00				1.0000	36,497
1959	26,371.34	30.00				1.0000	30,327
1960	57,060.96	30.00				1.0000	65,620
1961	58,169.99	30.00				1.0000	66,895
1962	62,923.50	30.00				1.0000	72,362
1963	36,647.21	30.00	3.33	1,403.40	0.50	0.9833	41,442
1964	43,975.74	30.00	3.33	1,684.05	1.00	0.9667	48,887
1965	45,668.90	30.00	3.33	1,748.89	1.50	0.9500	49,893
1966	47,479.04	30.00	3.33	1,818.21	2.00	0.9333	50,961
1967	56,557.26	30.00	3.33	2,165.86	2.50	0.9167	59,621
1968	113,186.16	30.00	3.33	4,334.46	3.00	0.9000	117,148
1969	130,809.08	30.00	3.33	5,009.33	3.50	0.8833	132,880
1970	95,618.05	30.00	3.33	3,661.69	4.00	0.8667	95,300
1971	88,223.20	30.00	3.33	3,378.51	4.50	0.8500	86,238
1972	73,632.42	30.00	3.33	2,819.75	5.00	0.8333	70,564
1973	34,573.71	30.00	3.33	1,324.00	5.50	0.8167	32,471
1974	33,859.61	30.00	3.33	1,296.65	6.00	0.8000	31,151
1975	45,370.46	30.00	3.33	1,737.46	6.50	0.7833	40,871
1976	75,878.74	30.00	3.33	2,905.78	7.00	0.7667	66,900
1977	30,109.63	30.00	3.33	1,153.05	7.50	0.7500	25,970
1978	27,278.56	30.00	3.33	1,044.63	8.00	0.7333	23,005
1979	30,002.91	30.00	3.33	1,148.96	8.50	0.7167	24,728
1980	65,499.13	30.00	3.33	2,508.29	9.00	0.7000	52,727
1981	59,727.45	30.00	3.33	2,287.26	9.50	0.6833	46,936
1982	137,110.04	30.00	3.33	5,250.63	10.00	0.6667	105,118
1983	143,990.00	30.00	3.33	5,514.10	10.50	0.6500	107,633
1984	238,642.42	30.00	3.33	9,138.81	11.00	0.6333	173,810
1985	140,765.91	30.00	3.33	5,390.63	11.50	0.6167	99,827
1986	102,822.00	30.00	3.33	3,937.57	12.00	0.6000	70,947
1987	119,521.16	30.00	3.33	4,577.06	12.50	0.5833	80,178
1988	67,063.14	30.00	3.33	2,568.18	13.00	0.5667	43,703
1989	90,793.69	30.00	3.33	3,476.94	13.50	0.5500	57,427
1990	135,030.72	30.00	3.33	5,171.00	14.00	0.5333	82,818
1991	132,785.48	30.00	3.33	5,085.02	14.50	0.5167	78,897
1992	129,955.90	30.00	3.33	4,976.66	15.00	0.5000	74,725
1993	102,307.46	30.00	3.33	3,917.86	15.50	0.4833	56,866
1994	46,625.13	30.00	3.33	1,785.51	16.00	0.4667	25,022

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-01							
NET SALVAGE PERCENT.. -15							
1995	48,643.55	30.00	3.33	1,862.80	16.50	0.4500	25,173
1996	74,024.20	30.00	3.33	2,834.76	17.00	0.4333	36,888
1997	173,675.87	30.00	3.33	6,650.92	17.50	0.4167	83,220
1998	147,149.82	30.00	3.33	5,635.10	18.00	0.4000	67,689
1999	105,638.59	30.00	3.33	4,045.43	18.50	0.3833	46,569
2000	69,661.15	30.00	3.33	2,667.67	19.00	0.3667	29,374
2001	139,816.71	30.00	3.33	5,354.28	19.50	0.3500	56,276
2002	113,235.21	30.00	3.33	4,336.34	20.00	0.3333	43,406
2003	259,688.85	30.00	3.33	9,944.78	20.50	0.3167	94,571
2004	138,694.88	30.00	3.33	5,311.32	21.00	0.3000	47,850
2005	195,198.63	30.00	3.33	7,475.13	21.50	0.2833	63,601
2006	95,913.69	30.00	3.33	3,673.01	22.00	0.2667	29,414
2007	220,484.42	30.00	3.33	8,443.45	22.50	0.2500	63,389
2008	71,989.60	30.00	3.33	2,756.84	23.00	0.2333	19,317
2009	130,978.89	30.00	3.33	5,015.84	23.50	0.2167	32,636
2010	1,153,749.10	30.00	3.33	44,182.82	24.00	0.2000	265,362
2011	226,474.43	30.00	3.33	8,672.84	24.50	0.1833	47,747
2012	347,660.14	30.00	3.33	13,313.65	25.00	0.1667	66,636
2013	343,983.75	30.00	3.33	13,172.86	25.50	0.1500	59,337
2014	236,213.42	30.00	3.33	9,045.79	26.00	0.1333	36,218
2015	139,466.62	30.00	3.33	5,340.87	26.50	0.1167	18,712
2016	768,688.43	30.00	3.33	29,436.92	27.00	0.1000	88,399
2017	2,400,313.37	30.00	3.33	91,920.00	27.50	0.0833	230,021
2018	3,378,862.82	30.00	3.33	129,393.55	28.00	0.0667	259,059
2019	909,939.87	30.00	3.33	34,846.15	28.50	0.0500	52,322
2020	616,721.36	30.00	3.33	23,617.34	29.00	0.0333	23,639
2021	390,866.53	30.00	3.33	14,968.23	29.50	0.0167	7,493
2022	582,902.58	30.00	3.33	22,322.25	29.88	0.0040	2,681
16,792,803.14				620,461.14	4,730,921		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.69

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R0.5							
NET SALVAGE PERCENT.. -30							
1948	902.00	45.00	2.22	26.03	7.16	0.8409	986
1957	115,277.63	45.00	2.22	3,326.91	10.73	0.7616	114,128
1958	2,666.00	45.00	2.22	76.94	11.14	0.7524	2,608
1959	134.00	45.00	2.22	3.87	11.54	0.7436	130
1961	193.00	45.00	2.22	5.57	12.35	0.7256	182
1965	132.00	45.00	2.22	3.81	14.02	0.6884	118
1970	2,715.80	45.00	2.22	78.38	16.19	0.6402	2,260
1971	1,807.00	45.00	2.22	52.15	16.64	0.6302	1,480
1977	264.00	45.00	2.22	7.62	19.43	0.5682	195
1979	6,768.00	45.00	2.22	195.32	20.40	0.5467	4,810
1980	63,428.00	45.00	2.22	1,830.53	20.89	0.5358	44,178
1981	4,929.00	45.00	2.22	142.25	21.39	0.5247	3,362
1982	3,551.00	45.00	2.22	102.48	21.89	0.5136	2,371
1983	5,341.00	45.00	2.22	154.14	22.40	0.5022	3,487
1985	15,219.00	45.00	2.22	439.22	23.43	0.4793	9,483
1986	1,585.00	45.00	2.22	45.74	23.95	0.4678	964
1987	11,834.00	45.00	2.22	341.53	24.48	0.4560	7,015
1989	55,781.00	45.00	2.22	1,609.84	25.55	0.4322	31,343
1991	1,061.00	45.00	2.22	30.62	26.64	0.4080	563
1993	1,999.00	45.00	2.22	57.69	27.75	0.3833	996
1994	8,426.00	45.00	2.22	243.17	28.31	0.3709	4,063
1995	8,247.00	45.00	2.22	238.01	28.87	0.3584	3,843
1996	1,988.00	45.00	2.22	57.37	29.44	0.3458	894
1997	31,317.00	45.00	2.22	903.81	30.01	0.3331	13,562
1998	17,064.00	45.00	2.22	492.47	30.59	0.3202	7,104
1999	11,000.00	45.00	2.22	317.46	31.16	0.3076	4,398
2000	43,442.00	45.00	2.22	1,253.74	31.74	0.2947	16,641
2001	17,421.00	45.00	2.22	502.77	32.33	0.2816	6,377
2002	6,850.00	45.00	2.22	197.69	32.91	0.2687	2,393
2003	1,764.00	45.00	2.22	50.91	33.50	0.2556	586
2004	9,878.00	45.00	2.22	285.08	34.09	0.2424	3,113
2008	6,291.00	45.00	2.22	181.56	36.47	0.1896	1,550
2009	91,261.00	45.00	2.22	2,633.79	37.07	0.1762	20,907
2010	40,373.00	45.00	2.22	1,165.16	37.67	0.1629	8,549
2011	138,122.00	45.00	2.22	3,986.20	38.27	0.1496	26,855
2012	304,092.92	45.00	2.22	8,776.12	38.88	0.1360	53,764
2013	113,769.00	45.00	2.22	3,283.37	39.48	0.1227	18,143
2014	148,352.00	45.00	2.22	4,281.44	40.09	0.1091	21,043
2015	99,280.00	45.00	2.22	2,865.22	40.69	0.0958	12,362
2016	32,927.00	45.00	2.22	950.27	41.30	0.0822	3,519
2017	1,458,354.01	45.00	2.22	42,088.10	41.92	0.0684	129,753

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R0.5							
NET SALVAGE PERCENT.. -30							
2018	136,824.06	45.00	2.22	3,948.74	42.53	0.0549	9,763
2019	737,547.82	45.00	2.22	21,285.63	43.14	0.0413	39,628
2020	466,506.74	45.00	2.22	13,463.38	43.76	0.0276	16,714
	4,226,684.98			121,982.10			656,183
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.89							

GAS PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. 0							
1927	18,208.00	70.00	1.43	260.37	2.52	0.9640	17,553
1950	79,355.00	70.00	1.43	1,134.78	9.36	0.8663	68,744
1957	240,922.00	70.00	1.43	3,445.18	12.86	0.8163	196,662
1960	177,714.00	70.00	1.43	2,541.31	14.70	0.7900	140,394
1961	794.00	70.00	1.43	11.35	15.34	0.7809	620
1962	1,326.00	70.00	1.43	18.96	16.00	0.7714	1,023
1964	305.00	70.00	1.43	4.36	17.35	0.7521	229
1965	803.00	70.00	1.43	11.48	18.04	0.7423	596
1968	31,577.00	70.00	1.43	451.55	20.18	0.7117	22,474
1969	80,337.00	70.00	1.43	1,148.82	20.91	0.7013	56,340
1971	6,824.00	70.00	1.43	97.58	22.40	0.6800	4,640
1972	499.00	70.00	1.43	7.14	23.17	0.6690	334
1975	30,325.00	70.00	1.43	433.65	25.52	0.6354	19,269
1978	10,232.00	70.00	1.43	146.32	27.97	0.6004	6,144
1994	62,727.00	70.00	1.43	897.00	42.38	0.3946	24,750
1999	4,976.00	70.00	1.43	71.16	47.20	0.3257	1,621
2003	10,000.00	70.00	1.43	143.00	51.11	0.2699	2,699
2008	11,514.00	70.00	1.43	164.65	56.05	0.1993	2,295
2011	85,004.00	70.00	1.43	1,215.56	59.03	0.1567	13,321
2013	81,435.00	70.00	1.43	1,164.52	61.02	0.1283	10,447
2015	513,216.00	70.00	1.43	7,338.99	63.01	0.0999	51,250
2017	219,314.81	70.00	1.43	3,136.20	65.01	0.0713	15,635
2018	45,366.29	70.00	1.43	648.74	66.00	0.0571	2,592
2019	48,853.27	70.00	1.43	698.60	67.00	0.0429	2,094
	1,761,627.37			25,191.27			661,726

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.13 LAND RIGHTS - REGULATING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. 0							
1935	1,420.00	70.00	1.43	20.31	4.55	0.9350	1,328
1960	65.00	70.00	1.43	0.93	14.70	0.7900	51
	1,485.00			21.24			1,379
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.43							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.50 LAND RIGHTS - IROQUOIS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
FULLY ACCRUED - RL							
PROBABLE RETIREMENT YEAR.. 7-2024							
NET SALVAGE PERCENT.. 0							
1992	147,779.00					1.0000	147,779
	147,779.00						147,779
AMORTIZED - ASL							
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. 0							
1992	7,131.00	70.00	1.43	101.97	40.48	0.4217	3,007
	7,131.00			101.97			3,007
	154,910.00			101.97			150,786
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.07							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S1							
NET SALVAGE PERCENT.. -25							
1950	5,796.00	55.00	1.82	131.86	11.25	0.7955	5,763
1954	34.00	55.00	1.82	0.77	12.65	0.7700	33
1956	4,840.00	55.00	1.82	110.11	13.37	0.7569	4,579
1957	8,798.00	55.00	1.82	200.15	13.74	0.7502	8,250
1958	32,114.00	55.00	1.82	730.59	14.11	0.7435	29,844
1960	1,284.00	55.00	1.82	29.21	14.86	0.7298	1,171
1961	427.00	55.00	1.82	9.71	15.25	0.7227	386
1968	12,943.00	55.00	1.82	294.45	18.08	0.6713	10,860
1984	263.00	55.00	1.82	5.98	25.69	0.5329	175
1986	4,452.00	55.00	1.82	101.28	26.79	0.5129	2,854
1987	1,263.00	55.00	1.82	28.73	27.35	0.5027	794
1990	1,958.00	55.00	1.82	44.54	29.10	0.4709	1,153
1991	69,079.00	55.00	1.82	1,571.55	29.70	0.4600	39,720
1992	22,331.00	55.00	1.82	508.03	30.31	0.4489	12,531
1995	12,578.00	55.00	1.82	286.15	32.23	0.4140	6,509
1997	13,325.00	55.00	1.82	303.14	33.57	0.3896	6,490
1999	13,639.00	55.00	1.82	310.29	34.95	0.3646	6,215
2000	9,203.00	55.00	1.82	209.37	35.67	0.3515	4,043
2004	1,632.00	55.00	1.82	37.13	38.67	0.2969	606
2005	21,615.00	55.00	1.82	491.74	39.46	0.2826	7,634
2006	8,457.00	55.00	1.82	192.40	40.26	0.2680	2,833
2007	9,134.00	55.00	1.82	207.80	41.08	0.2531	2,890
2008	25,929.00	55.00	1.82	589.88	41.91	0.2380	7,714
2009	157,962.00	55.00	1.82	3,593.64	42.76	0.2226	43,943
2010	34,782.00	55.00	1.82	791.29	43.62	0.2069	8,996
2011	142,183.00	55.00	1.82	3,234.66	44.50	0.1909	33,930
2012	19,092.00	55.00	1.82	434.34	45.39	0.1747	4,170
2013	45,055.00	55.00	1.82	1,025.00	46.30	0.1582	8,908
2014	30,068.00	55.00	1.82	684.05	47.22	0.1415	5,316
2015	3.00	55.00	1.82	0.07	48.15	0.1246	
2016	123,416.61	55.00	1.82	2,807.73	49.10	0.1073	16,549
2019	32,789.60	55.00	1.82	745.96	52.02	0.0542	2,221
	866,445.21			19,711.60			287,080

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.27

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.50 STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
FULLY ACCRUED - RL							
INTERIM SURVIVOR CURVE.. IOWA 55-S1							
PROBABLE RETIREMENT YEAR.. 7-2024							
NET SALVAGE PERCENT.. -25							
1992	104,564.00	30.60	3.27	4,274.05	2.06	0.9327	121,906
1996	1,755.00	27.15	3.68	80.73	2.06	0.9241	2,027
2005	856.00	18.85	5.31	56.82	2.07	0.8902	953
	107,175.00			4,411.60			124,886
AMORTIZED - ASL							
SURVIVOR CURVE.. IOWA 55-S1							
NET SALVAGE PERCENT.. -25							
1992	20,913.00	55.00	1.82	475.77	30.31	0.4489	11,735
1996	351.00	55.00	1.82	7.99	32.89	0.4020	176
2005	171.00	55.00	1.82	3.89	39.46	0.2826	60
	21,435.00			487.65			11,971
	128,610.00			4,899.25			136,857
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.81							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -50							
1932	14.00	80.00	1.25	0.26	12.02	0.8498	18
1950	890,603.16	80.00	1.25	16,698.81	20.28	0.7465	997,253
1954	6,361.00	80.00	1.25	119.27	22.62	0.7173	6,844
1955	81,593.00	80.00	1.25	1,529.87	23.23	0.7096	86,850
1956	307,886.00	80.00	1.25	5,772.86	23.86	0.7018	324,089
1957	2,124,953.00	80.00	1.25	39,842.87	24.49	0.6939	2,211,694
1958	23,317.00	80.00	1.25	437.19	25.13	0.6859	23,989
1959	117,398.00	80.00	1.25	2,201.21	25.79	0.6776	119,327
1960	1,201,645.97	80.00	1.25	22,530.86	26.45	0.6694	1,206,537
1961	6,474.00	80.00	1.25	121.39	27.12	0.6610	6,419
1962	56,664.00	80.00	1.25	1,062.45	27.80	0.6525	55,460
1963	66,787.00	80.00	1.25	1,252.26	28.49	0.6439	64,504
1964	9,060.00	80.00	1.25	169.88	29.19	0.6351	8,631
1965	32,948.00	80.00	1.25	617.78	29.89	0.6264	30,957
1966	88,060.00	80.00	1.25	1,651.12	30.61	0.6174	81,550
1967	2,340.00	80.00	1.25	43.88	31.33	0.6084	2,135
1968	4,000,616.00	80.00	1.25	75,011.55	32.06	0.5993	3,596,054
1969	3,011,695.91	80.00	1.25	56,469.30	32.80	0.5900	2,665,351
1970	17,540.00	80.00	1.25	328.88	33.54	0.5808	15,280
1971	77,842.00	80.00	1.25	1,459.54	34.30	0.5713	66,701
1972	1,896.00	80.00	1.25	35.55	35.06	0.5618	1,598
1973	308,555.00	80.00	1.25	5,785.41	35.83	0.5521	255,539
1974	438,073.00	80.00	1.25	8,213.87	36.60	0.5425	356,482
1975	1,766,751.00	80.00	1.25	33,126.58	37.38	0.5328	1,411,855
1976	189,808.00	80.00	1.25	3,558.90	38.17	0.5229	148,870
1977	53,028.00	80.00	1.25	994.28	38.96	0.5130	40,805
1978	9,189.00	80.00	1.25	172.29	39.76	0.5030	6,933
1979	1,103.00	80.00	1.25	20.68	40.57	0.4929	815
1980	21,933.00	80.00	1.25	411.24	41.39	0.4826	15,878
1981	26,759.00	80.00	1.25	501.73	42.21	0.4724	18,961
1985	55,089.00	80.00	1.25	1,032.92	45.55	0.4306	35,584
1986	1,786.00	80.00	1.25	33.49	46.40	0.4200	1,125
1987	74,368.00	80.00	1.25	1,394.40	47.26	0.4093	45,653
1988	718,537.00	80.00	1.25	13,472.57	48.12	0.3985	429,505
1990	323,668.00	80.00	1.25	6,068.78	49.86	0.3768	182,913
1991	296,099.00	80.00	1.25	5,551.86	50.74	0.3658	162,447
1993	10,284.00	80.00	1.25	192.82	52.51	0.3436	5,301
1994	277,017.00	80.00	1.25	5,194.07	53.41	0.3324	138,112
1995	2,859,110.00	80.00	1.25	53,608.31	54.31	0.3211	1,377,176
1997	472,463.00	80.00	1.25	8,858.68	56.12	0.2985	211,545
1999	84,264.00	80.00	1.25	1,579.95	57.95	0.2756	34,837

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -50							
2000	571,262.00	80.00	1.25	10,711.16	58.88	0.2640	226,220
2004	203,046.00	80.00	1.25	3,807.11	62.61	0.2174	66,207
2005	4,989.00	80.00	1.25	93.54	63.55	0.2056	1,539
2006	658,145.00	80.00	1.25	12,340.22	64.50	0.1938	191,273
2007	302,366.00	80.00	1.25	5,669.36	65.44	0.1820	82,546
2008	151,935.00	80.00	1.25	2,848.78	66.40	0.1700	38,743
2009	675,761.00	80.00	1.25	12,670.52	67.35	0.1581	160,277
2010	317,023.00	80.00	1.25	5,944.18	68.31	0.1461	69,485
2011	918,528.00	80.00	1.25	17,222.40	69.27	0.1341	184,789
2012	1,033,378.00	80.00	1.25	19,375.84	70.24	0.1220	189,108
2013	530,973.00	80.00	1.25	9,955.74	71.20	0.1100	87,611
2014	1,281,871.00	80.00	1.25	24,035.08	72.17	0.0979	188,204
2015	835,881.00	80.00	1.25	15,672.77	73.14	0.0858	107,515
2016	405,267.04	80.00	1.25	7,598.76	74.12	0.0735	44,681
2017	442,522.79	80.00	1.25	8,297.30	75.09	0.0614	40,743
2018	612,980.55	80.00	1.25	11,493.39	76.07	0.0491	45,164
2019	383,785.23	80.00	1.25	7,195.97	77.05	0.0369	21,231
2020	844,096.69	80.00	1.25	15,826.81	78.03	0.0246	31,172
2021	955,861.06	80.00	1.25	17,922.39	79.02	0.0123	17,564
2022	204,771.94	80.00	1.25	3,839.47	79.75	0.0031	958
	31,448,021.34			589,650.40			18,246,607
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.87							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.50 MAINS - IROQUOIS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
FULLY ACCRUED - RL							
INTERIM SURVIVOR CURVE.. IOWA 80-R3							
PROBABLE RETIREMENT YEAR.. 7-2024							
NET SALVAGE PERCENT.. -25							
1992	10,273,046.45	31.77	3.15	404,501.20	2.08	0.9345	12,000,588
2000	24,014.00	23.95	4.18	1,254.73	2.08	0.9132	27,410
	10,297,060.45			405,755.93			12,027,998
AMORTIZED - ASL							
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -25							
1992	435,508.00	80.00	1.25	6,804.81	51.63	0.3546	193,050
	435,508.00			6,804.81			193,050
	10,732,568.45			412,560.74			12,221,048
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.84							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-L1							
NET SALVAGE PERCENT.. -20							
1950	32,540.00	35.00	2.86	1,116.77	7.11	0.7969	31,116
1951	66.00	35.00	2.86	2.27	7.31	0.7911	63
1953	767.00	35.00	2.86	26.32	7.73	0.7791	717
1956	838.00	35.00	2.86	28.76	8.36	0.7611	765
1957	13,495.00	35.00	2.86	463.15	8.58	0.7549	12,224
1958	106,558.00	35.00	2.86	3,657.07	8.80	0.7486	95,719
1959	49,205.00	35.00	2.86	1,688.72	9.02	0.7423	43,829
1960	17,418.00	35.00	2.86	597.79	9.24	0.7360	15,384
1964	6,615.00	35.00	2.86	227.03	10.15	0.7100	5,636
1968	64,270.00	35.00	2.86	2,205.75	11.11	0.6826	52,643
1969	5,144.00	35.00	2.86	176.54	11.36	0.6754	4,169
1972	1,945.00	35.00	2.86	66.75	12.12	0.6537	1,526
1975	15,408.00	35.00	2.86	528.80	12.91	0.6311	11,670
1977	19,521.00	35.00	2.86	669.96	13.45	0.6157	14,423
1979	82,324.00	35.00	2.86	2,825.36	14.01	0.5997	59,245
1980	11,471.00	35.00	2.86	393.68	14.29	0.5917	8,145
1982	3,072.00	35.00	2.86	105.43	14.87	0.5751	2,120
1983	35,026.00	35.00	2.86	1,202.09	15.16	0.5669	23,826
1984	15,074.00	35.00	2.86	517.34	15.46	0.5583	10,099
1986	8,972.00	35.00	2.86	307.92	16.08	0.5406	5,820
1987	22,107.00	35.00	2.86	758.71	16.39	0.5317	14,105
1988	208,334.00	35.00	2.86	7,150.02	16.71	0.5226	130,643
1989	3,768.00	35.00	2.86	129.32	17.03	0.5134	2,322
1990	4,499.00	35.00	2.86	154.41	17.36	0.5040	2,721
1991	86,045.00	35.00	2.86	2,953.06	17.69	0.4946	51,066
1992	89,304.00	35.00	2.86	3,064.91	18.03	0.4849	51,960
1995	279,413.51	35.00	2.86	9,589.47	19.07	0.4551	152,607
1996	126,354.20	35.00	2.86	4,336.48	19.42	0.4451	67,494
1997	271,994.00	35.00	2.86	9,334.83	19.79	0.4346	141,841
1999	36,986.00	35.00	2.86	1,269.36	20.53	0.4134	18,349
2000	4,025.00	35.00	2.86	138.14	20.91	0.4026	1,944
2001	67,024.00	35.00	2.86	2,300.26	21.30	0.3914	31,482
2002	92,315.00	35.00	2.86	3,168.25	21.70	0.3800	42,096
2003	334,088.00	35.00	2.86	11,465.90	22.10	0.3686	147,762
2004	121,853.00	35.00	2.86	4,181.99	22.52	0.3566	52,139
2005	112,736.00	35.00	2.86	3,869.10	22.96	0.3440	46,537
2006	248,246.00	35.00	2.86	8,519.80	23.43	0.3306	98,475
2007	248,537.00	35.00	2.86	8,529.79	23.91	0.3169	94,502
2008	447,453.00	35.00	2.86	15,356.59	24.43	0.3020	162,157
2009	393,521.00	35.00	2.86	13,505.64	24.98	0.2863	135,193
2010	624,383.00	35.00	2.86	21,428.82	25.55	0.2700	202,300

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-L1							
NET SALVAGE PERCENT.. -20							
2011	417,283.00	35.00	2.86	14,321.15	26.17	0.2523	126,332
2012	315,942.00	35.00	2.86	10,843.13	26.81	0.2340	88,717
2013	2,214,677.00	35.00	2.86	76,007.71	27.49	0.2146	570,244
2014	1,528,882.00	35.00	2.86	52,471.23	28.20	0.1943	356,456
2015	853,127.00	35.00	2.86	29,279.32	28.95	0.1729	176,966
2016	1,114,976.75	35.00	2.86	38,266.00	29.73	0.1506	201,458
2017	760,418.15	35.00	2.86	26,097.55	30.54	0.1274	116,280
2018	764,727.83	35.00	2.86	26,245.46	31.38	0.1034	94,915
2019	514,821.50	35.00	2.86	17,668.67	32.25	0.0786	48,539
2020	978,909.11	35.00	2.86	33,596.16	33.15	0.0529	62,094
2021	886,134.27	35.00	2.86	30,412.13	34.06	0.0269	28,562
2022	594,247.75	35.00	2.86	20,394.58	34.76	0.0069	4,892
	15,256,861.07			523,615.44			3,922,289
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.43							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 22-L2							
NET SALVAGE PERCENT.. -20							
1959	392.00	22.00				1.0000	470
1964	330.00	22.00	4.55	18.02	0.85	0.9614	381
1968	3,577.00	22.00	4.55	195.30	1.54	0.9300	3,992
1969	961.00	22.00	4.55	52.47	1.72	0.9218	1,063
1983	10,080.00	22.00	4.55	550.37	4.45	0.7977	9,649
1995	35,718.00	22.00	4.55	1,950.20	7.35	0.6659	28,542
1996	59,275.00	22.00	4.55	3,236.42	7.59	0.6550	46,590
1997	10,078.00	22.00	4.55	550.26	7.84	0.6436	7,784
1998	5,083.00	22.00	4.55	277.53	8.08	0.6327	3,859
2003	29,713.00	22.00	4.55	1,622.33	9.31	0.5768	20,567
2004	27,764.00	22.00	4.55	1,515.91	9.58	0.5646	18,809
2009	165,238.00	22.00	4.55	9,021.99	11.42	0.4809	95,358
2010	51,673.00	22.00	4.55	2,821.35	11.94	0.4573	28,354
2011	261,786.00	22.00	4.55	14,293.52	12.53	0.4305	135,223
2014	116,306.00	22.00	4.55	6,350.31	14.67	0.3332	46,501
2015	1.00	22.00	4.55	0.05	15.48	0.2964	
2016	74,420.46	22.00	4.55	4,063.36	16.33	0.2577	23,016
2017	99,566.60	22.00	4.55	5,436.34	17.21	0.2177	26,014
2018	99,716.03	22.00	4.55	5,444.50	18.12	0.1764	21,103
2020	7,940.01	22.00	4.55	433.52	20.02	0.0900	858
	1,059,618.10			57,833.75			518,133
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.46							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.30 REGULATING STATION EQUIPMENT - ELECTRONIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-S2							
NET SALVAGE PERCENT.. -20							
2013	165,355.00	25.00	4.00	7,937.04	16.27	0.3492	69,290
2014	110,327.00	25.00	4.00	5,295.70	17.17	0.3132	41,465
2015	2.00	25.00	4.00	0.10	18.10	0.2760	1
2016	49,331.21	25.00	4.00	2,367.90	19.06	0.2376	14,065
2017	97,399.16	25.00	4.00	4,675.16	20.03	0.1988	23,236
2018	20,960.28	25.00	4.00	1,006.09	21.01	0.1596	4,014
	443,374.65			21,281.99			152,071
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.80							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
FULLY ACCRUED - RL							
INTERIM SURVIVOR CURVE.. IOWA 35-L1							
PROBABLE RETIREMENT YEAR.. 7-2024							
NET SALVAGE PERCENT.. -20							
1992	1,180,585.00	26.10	3.83	54,259.69	2.00	0.9234	1,308,140
1995	50,163.00	24.47	4.09	2,462.00	2.01	0.9179	55,251
1996	68,156.00	23.89	4.19	3,426.88	2.01	0.9159	74,906
2000	86.00	21.34	4.69	4.84	2.02	0.9053	93
2004	36,033.00	18.46	5.42	2,343.59	2.03	0.8900	38,485
	1,335,023.00			62,497.00			1,476,875

AMORTIZED - ASL							
SURVIVOR CURVE.. IOWA 35-L1							
NET SALVAGE PERCENT.. -20							
1992	241,343.00	35.00	2.86	8,282.89	18.03	0.4849	140,421
1995	10,033.00	35.00	2.86	344.33	19.07	0.4551	5,480
1996	13,632.00	35.00	2.86	467.85	19.42	0.4451	7,282
2000	357.00	35.00	2.86	12.25	20.91	0.4026	172
2004	7,209.00	35.00	2.86	247.41	22.52	0.3566	3,085
	272,574.00			9,354.73			156,440
	1,607,597.00			71,851.73			1,633,315

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.47

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. 0							
1903	5.00	75.00	1.33	0.07	1.84	0.9755	5
1927	8.00	75.00	1.33	0.11	7.98	0.8936	7
1928	3.00	75.00	1.33	0.04	8.25	0.8900	3
1929	4.00	75.00	1.33	0.05	8.54	0.8861	4
1930	1,819.00	75.00	1.33	24.19	8.82	0.8824	1,605
1931	2,656.00	75.00	1.33	35.32	9.12	0.8784	2,333
1932	3,079.00	75.00	1.33	40.95	9.42	0.8744	2,692
1933	60.00	75.00	1.33	0.80	9.72	0.8704	52
1934	11.00	75.00	1.33	0.15	10.04	0.8661	10
1936	9.00	75.00	1.33	0.12	10.70	0.8573	8
1937	330.00	75.00	1.33	4.39	11.05	0.8527	281
1938	2.00	75.00	1.33	0.03	11.40	0.8480	2
1939	137.00	75.00	1.33	1.82	11.77	0.8431	116
1940	6.00	75.00	1.33	0.08	12.15	0.8380	5
1941	4.00	75.00	1.33	0.05	12.54	0.8328	3
1942	1.00	75.00	1.33	0.01	12.94	0.8275	1
1946	3.00	75.00	1.33	0.04	14.67	0.8044	2
1947	5.00	75.00	1.33	0.07	15.13	0.7983	4
1950	2,876.00	75.00	1.33	38.25	16.60	0.7787	2,239
1951	918.00	75.00	1.33	12.21	17.11	0.7719	709
1954	6.00	75.00	1.33	0.08	18.73	0.7503	5
1955	6,530.00	75.00	1.33	86.85	19.29	0.7428	4,850
1956	3,936.00	75.00	1.33	52.35	19.87	0.7351	2,893
1958	3,386.00	75.00	1.33	45.03	21.06	0.7192	2,435
1959	570.00	75.00	1.33	7.58	21.67	0.7111	405
1961	14,165.00	75.00	1.33	188.39	22.92	0.6944	9,836
1962	7,537.00	75.00	1.33	100.24	23.56	0.6859	5,169
1963	162.00	75.00	1.33	2.15	24.22	0.6771	110
1964	10,686.00	75.00	1.33	142.12	24.88	0.6683	7,141
1965	3,299.00	75.00	1.33	43.88	25.55	0.6593	2,175
1966	4,651.00	75.00	1.33	61.86	26.24	0.6501	3,024
1968	5,703.00	75.00	1.33	75.85	27.63	0.6316	3,602
1970	220.00	75.00	1.33	2.93	29.06	0.6125	135
1975	35.00	75.00	1.33	0.47	32.77	0.5631	20
1981	3,640.00	75.00	1.33	48.41	37.48	0.5003	1,821
1982	1,154.00	75.00	1.33	15.35	38.29	0.4895	565
1992	26,923.00	75.00	1.33	358.08	46.75	0.3767	10,141
1993	22,689.00	75.00	1.33	301.76	47.62	0.3651	8,283
1994	5,518.00	75.00	1.33	73.39	48.51	0.3532	1,949
1997	5,500.00	75.00	1.33	73.15	51.20	0.3173	1,745

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. 0							
2004	24,993.00	75.00	1.33	332.41	57.64	0.2315	5,785
2011	66,924.33	75.00	1.33	890.09	64.28	0.1429	9,565
2014	2,524.00	75.00	1.33	33.57	67.18	0.1043	263
	232,687.33			3,094.74			91,998
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.13 LAND RIGHTS - REGULATING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. 0							
1958	1,383.00	75.00	1.33	18.39	21.06	0.7192	995
1960	212.00	75.00	1.33	2.82	22.29	0.7028	149
1968	1,453.00	75.00	1.33	19.32	27.63	0.6316	918
1976	750.00	75.00	1.33	9.98	33.54	0.5528	415
1986	11,852.00	75.00	1.33	157.63	41.60	0.4453	5,278
1995	25,296.00	75.00	1.33	336.44	49.40	0.3413	8,634
1997	19,977.00	75.00	1.33	265.69	51.20	0.3173	6,339
2004	533.00	75.00	1.33	7.09	57.64	0.2315	123
2011	60,149.33	75.00	1.33	799.99	64.28	0.1429	8,597
2012	41,531.00	75.00	1.33	552.36	65.24	0.1301	5,404

163,136.33	2,169.71	36,852

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-S1.5							
NET SALVAGE PERCENT.. -40							
1902	10,325.00	65.00	1.54	222.61	2.61	0.9599	13,875
1910	12,152.00	65.00	1.54	262.00	4.65	0.9285	15,796
1920	218.00	65.00	1.54	4.70	7.19	0.8894	271
1924	990.00	65.00	1.54	21.34	8.22	0.8735	1,211
1927	5,717.00	65.00	1.54	123.26	9.02	0.8612	6,893
1928	2,122.00	65.00	1.54	45.75	9.29	0.8571	2,546
1929	363.00	65.00	1.54	7.83	9.56	0.8529	433
1930	231.00	65.00	1.54	4.98	9.84	0.8486	274
1931	35.00	65.00	1.54	0.75	10.11	0.8445	41
1932	8,100.00	65.00	1.54	174.64	10.39	0.8402	9,527
1933	484.00	65.00	1.54	10.44	10.68	0.8357	566
1934	434.00	65.00	1.54	9.36	10.96	0.8314	505
1937	40.00	65.00	1.54	0.86	11.84	0.8179	46
1938	1,972.00	65.00	1.54	42.52	12.13	0.8134	2,246
1941	19.00	65.00	1.54	0.41	13.05	0.7992	21
1942	471.00	65.00	1.54	10.15	13.37	0.7943	524
1943	810.00	65.00	1.54	17.46	13.69	0.7894	895
1945	455.00	65.00	1.54	9.81	14.34	0.7794	496
1947	2,725.00	65.00	1.54	58.75	15.00	0.7692	2,935
1948	6,418.00	65.00	1.54	138.37	15.35	0.7639	6,863
1949	140.00	65.00	1.54	3.02	15.69	0.7586	149
1952	518.00	65.00	1.54	11.17	16.77	0.7420	538
1953	2,299.00	65.00	1.54	49.57	17.13	0.7365	2,370
1954	7,698.00	65.00	1.54	165.97	17.51	0.7306	7,874
1955	6,490.00	65.00	1.54	139.92	17.89	0.7248	6,585
1956	3,906.00	65.00	1.54	84.21	18.28	0.7188	3,931
1957	146.00	65.00	1.54	3.15	18.67	0.7128	146
1958	807.00	65.00	1.54	17.40	19.07	0.7066	798
1959	3,177.00	65.00	1.54	68.50	19.48	0.7003	3,115
1960	802.00	65.00	1.54	17.29	19.89	0.6940	779
1961	6,826.00	65.00	1.54	147.17	20.31	0.6875	6,570
1963	1,388.00	65.00	1.54	29.93	21.18	0.6742	1,310
1964	301.00	65.00	1.54	6.49	21.62	0.6674	281
1965	252.00	65.00	1.54	5.43	22.08	0.6603	233
1968	18,350.00	65.00	1.54	395.63	23.48	0.6388	16,410
1969	8,656.00	65.00	1.54	186.62	23.97	0.6312	7,649
1970	19,945.00	65.00	1.54	430.01	24.46	0.6237	17,415
1971	12,807.00	65.00	1.54	276.12	24.97	0.6159	11,042
1973	4,450.00	65.00	1.54	95.94	26.00	0.6000	3,738
1975	3,347.00	65.00	1.54	72.16	27.08	0.5834	2,734
1977	116.00	65.00	1.54	2.50	28.20	0.5662	92

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-S1.5							
NET SALVAGE PERCENT.. -40							
1983	7,528.00	65.00	1.54	162.30	31.80	0.5108	5,383
1985	254,519.00	65.00	1.54	5,487.43	33.10	0.4908	174,874
1988	701.00	65.00	1.54	15.11	35.13	0.4595	451
1990	1,135.00	65.00	1.54	24.47	36.54	0.4379	696
1993	12,156.00	65.00	1.54	262.08	38.75	0.4039	6,873
1994	1,086.00	65.00	1.54	23.41	39.51	0.3922	596
1995	93,841.00	65.00	1.54	2,023.21	40.29	0.3802	49,943
1997	34,000.00	65.00	1.54	733.04	41.87	0.3559	16,938
1999	1,678.00	65.00	1.54	36.18	43.50	0.3308	777
2000	26,172.00	65.00	1.54	564.27	44.34	0.3179	11,646
2001	9,000.00	65.00	1.54	194.04	45.18	0.3049	3,842
2003	59,213.00	65.00	1.54	1,276.63	46.90	0.2785	23,084
2004	51,842.00	65.00	1.54	1,117.71	47.78	0.2649	19,228
2005	63,666.00	65.00	1.54	1,372.64	48.67	0.2512	22,393
2006	171,110.00	65.00	1.54	3,689.13	49.57	0.2374	56,865
2007	17,509.00	65.00	1.54	377.49	50.48	0.2234	5,476
2008	105,351.00	65.00	1.54	2,271.37	51.40	0.2092	30,860
2009	16,433.00	65.00	1.54	354.30	52.33	0.1949	4,484
2010	26,111.00	65.00	1.54	562.95	53.26	0.1806	6,603
2011	13,837.00	65.00	1.54	298.33	54.21	0.1660	3,216
2012	14,837.00	65.00	1.54	319.89	55.16	0.1514	3,144
2014	5,605.00	65.00	1.54	120.84	57.09	0.1217	955
2017	423,084.31	65.00	1.54	9,121.70	60.02	0.0766	45,383
2018	322,584.15	65.00	1.54	6,954.91	61.01	0.0614	27,720
2019	103,433.88	65.00	1.54	2,230.03	62.01	0.0460	6,661
	1,992,934.34			42,967.65			687,814

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 83-R2							
NET SALVAGE PERCENT.. -60							
1891	6,117.67	83.00	1.20	117.46	6.28	0.9243	9,048
1892	1,272.00	83.00	1.20	24.42	6.57	0.9208	1,874
1893	588.00	83.00	1.20	11.29	6.86	0.9174	863
1894	175.00	83.00	1.20	3.36	7.15	0.9139	256
1895	145.00	83.00	1.20	2.78	7.44	0.9104	211
1896	375.00	83.00	1.20	7.20	7.73	0.9069	544
1897	96.00	83.00	1.20	1.84	8.02	0.9034	139
1898	2,049.00	83.00	1.20	39.34	8.31	0.8999	2,950
1899	27,361.24	83.00	1.20	525.34	8.60	0.8964	39,242
1901	10,278.88	83.00	1.20	197.35	9.19	0.8893	14,625
1902	7,224.65	83.00	1.20	138.71	9.48	0.8858	10,239
1903	4,895.37	83.00	1.20	93.99	9.77	0.8823	6,911
1904	605.81	83.00	1.20	11.63	10.07	0.8787	852
1905	3,697.81	83.00	1.20	71.00	10.37	0.8751	5,177
1906	4,463.67	83.00	1.20	85.70	10.67	0.8715	6,224
1907	1,458.43	83.00	1.20	28.00	10.96	0.8680	2,025
1908	1,917.49	83.00	1.20	36.82	11.27	0.8642	2,651
1909	1,829.92	83.00	1.20	35.13	11.57	0.8606	2,520
1910	4,566.85	83.00	1.20	87.68	11.88	0.8569	6,261
1911	5,374.50	83.00	1.20	103.19	12.19	0.8531	7,336
1912	5,029.75	83.00	1.20	96.57	12.50	0.8494	6,836
1913	2,616.17	83.00	1.20	50.23	12.82	0.8455	3,539
1914	4,265.59	83.00	1.20	81.90	13.14	0.8417	5,744
1915	1,936.48	83.00	1.20	37.18	13.47	0.8377	2,596
1916	1,159.18	83.00	1.20	22.26	13.80	0.8337	1,546
1917	3,951.31	83.00	1.20	75.87	14.13	0.8298	5,246
1918	713.19	83.00	1.20	13.69	14.47	0.8257	942
1919	8,541.40	83.00	1.20	163.99	14.81	0.8216	11,228
1920	2,264.28	83.00	1.20	43.47	15.16	0.8174	2,961
1921	2,565.24	83.00	1.20	49.25	15.51	0.8131	3,337
1922	3,847.25	83.00	1.20	73.87	15.87	0.8088	4,979
1923	24,638.09	83.00	1.20	473.05	16.24	0.8043	31,708
1924	35,693.87	83.00	1.20	685.32	16.61	0.7999	45,681
1925	19,149.28	83.00	1.20	367.67	16.99	0.7953	24,367
1926	15,820.43	83.00	1.20	303.75	17.37	0.7907	20,015
1927	82,499.87	83.00	1.20	1,584.00	17.76	0.7860	103,754
1928	15,284.21	83.00	1.20	293.46	18.15	0.7813	19,107
1929	32,489.78	83.00	1.20	623.80	18.56	0.7764	40,360
1930	231,089.08	83.00	1.20	4,436.91	18.97	0.7715	285,238
1931	40,292.71	83.00	1.20	773.62	19.38	0.7665	49,416
1932	373,033.25	83.00	1.20	7,162.24	19.81	0.7613	454,402

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 83-R2							
NET SALVAGE PERCENT.. -60							
1933	38,217.59	83.00	1.20	733.78	20.23	0.7563	46,245
1934	3,342.80	83.00	1.20	64.18	20.67	0.7510	4,016
1935	7,332.51	83.00	1.20	140.78	21.12	0.7455	8,747
1936	9,882.85	83.00	1.20	189.75	21.57	0.7401	11,703
1937	10,237.65	83.00	1.20	196.56	22.02	0.7347	12,035
1938	2,168.60	83.00	1.20	41.64	22.49	0.7290	2,530
1939	9,578.43	83.00	1.20	183.91	22.96	0.7234	11,086
1940	10,274.00	83.00	1.20	197.26	23.44	0.7176	11,796
1941	5,033.25	83.00	1.20	96.64	23.93	0.7117	5,731
1942	8,539.68	83.00	1.20	163.96	24.42	0.7058	9,643
1943	523.26	83.00	1.20	10.05	24.92	0.6998	586
1944	578.00	83.00	1.20	11.10	25.43	0.6936	641
1945	878.50	83.00	1.20	16.87	25.94	0.6875	966
1946	4,838.25	83.00	1.20	92.89	26.47	0.6811	5,272
1947	4,053.41	83.00	1.20	77.83	27.00	0.6747	4,376
1948	5,762.51	83.00	1.20	110.64	27.53	0.6683	6,162
1949	51,223.32	83.00	1.20	983.49	28.08	0.6617	54,230
1950	167,785.05	83.00	1.20	3,221.47	28.63	0.6551	175,855
1951	32,841.29	83.00	1.20	630.55	29.18	0.6484	34,072
1952	54,101.83	83.00	1.20	1,038.76	29.75	0.6416	55,536
1953	92,782.66	83.00	1.20	1,781.43	30.32	0.6347	94,223
1954	111,941.55	83.00	1.20	2,149.28	30.90	0.6277	112,427
1955	200,620.94	83.00	1.20	3,851.92	31.48	0.6207	199,247
1956	417,188.84	83.00	1.20	8,010.03	32.08	0.6135	409,506
1957	197,666.27	83.00	1.20	3,795.19	32.67	0.6064	191,781
1958	563,555.37	83.00	1.20	10,820.26	33.28	0.5990	540,148
1959	274,126.68	83.00	1.20	5,263.23	33.89	0.5917	259,517
1960	569,664.32	83.00	1.20	10,937.55	34.51	0.5842	532,495
1961	469,326.20	83.00	1.20	9,011.06	35.14	0.5766	433,004
1962	411,192.42	83.00	1.20	7,894.89	35.77	0.5690	374,376
1963	367,416.86	83.00	1.20	7,054.40	36.40	0.5615	330,058
1964	377,328.13	83.00	1.20	7,244.70	37.05	0.5536	334,228
1965	944,082.23	83.00	1.20	18,126.38	37.70	0.5458	824,418
1966	616,951.62	83.00	1.20	11,845.47	38.35	0.5380	531,023
1967	387,127.20	83.00	1.20	7,432.84	39.02	0.5299	328,210
1968	900,665.59	83.00	1.20	17,292.78	39.68	0.5219	752,135
1969	548,208.26	83.00	1.20	10,525.60	40.36	0.5137	450,610
1970	701,798.65	83.00	1.20	13,474.53	41.04	0.5055	567,660
1971	369,220.53	83.00	1.20	7,089.03	41.72	0.4974	293,811
1972	589,695.27	83.00	1.20	11,322.15	42.42	0.4889	461,302
1973	363,671.80	83.00	1.20	6,982.50	43.11	0.4806	279,649

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 83-R2							
NET SALVAGE PERCENT.. -60							
1974	526,525.96	83.00	1.20	10,109.30	43.82	0.4721	397,675
1975	664,451.60	83.00	1.20	12,757.47	44.52	0.4636	492,874
1976	726,294.65	83.00	1.20	13,944.86	45.24	0.4549	528,673
1977	761,889.27	83.00	1.20	14,628.27	45.96	0.4463	544,013
1978	194,339.81	83.00	1.20	3,731.32	46.68	0.4376	136,066
1979	514,016.54	83.00	1.20	9,869.12	47.41	0.4288	352,656
1980	974,057.08	83.00	1.20	18,701.90	48.15	0.4199	654,379
1981	567,877.11	83.00	1.20	10,903.24	48.89	0.4110	373,400
1982	1,416,466.32	83.00	1.20	27,196.15	49.63	0.4021	911,184
1983	578,358.28	83.00	1.20	11,104.48	50.38	0.3930	363,681
1984	656,329.11	83.00	1.20	12,601.52	51.14	0.3839	403,102
1985	1,377,395.65	83.00	1.20	26,446.00	51.90	0.3747	825,776
1986	1,961,712.60	83.00	1.20	37,664.88	52.66	0.3655	1,147,335
1987	1,127,713.91	83.00	1.20	21,652.11	53.43	0.3563	642,833
1988	4,747,370.48	83.00	1.20	91,149.51	54.21	0.3469	2,634,753
1989	4,947,409.19	83.00	1.20	94,990.26	54.99	0.3375	2,671,363
1990	2,586,860.99	83.00	1.20	49,667.73	55.77	0.3281	1,357,874
1991	2,029,526.79	83.00	1.20	38,966.91	56.56	0.3186	1,034,409
1992	2,280,933.93	83.00	1.20	43,793.93	57.35	0.3090	1,127,840
1993	2,568,686.24	83.00	1.20	49,318.78	58.15	0.2994	1,230,503
1994	1,249,213.73	83.00	1.20	23,984.90	58.95	0.2898	579,155
1995	1,420,806.56	83.00	1.20	27,279.49	59.76	0.2800	636,521
1996	3,616,707.57	83.00	1.20	69,440.79	60.57	0.2702	1,563,806
1997	2,015,227.33	83.00	1.20	38,692.36	61.38	0.2605	839,882
1998	3,170,291.29	83.00	1.20	60,869.59	62.20	0.2506	1,271,160
1999	3,042,591.05	83.00	1.20	58,417.75	63.03	0.2406	1,171,276
2000	2,940,813.63	83.00	1.20	56,463.62	63.85	0.2307	1,085,607
2001	2,904,248.94	83.00	1.20	55,761.58	64.69	0.2206	1,025,084
2002	4,275,549.00	83.00	1.20	82,090.54	65.52	0.2106	1,440,689
2003	3,047,305.48	83.00	1.20	58,508.27	66.36	0.2005	977,478
2004	8,304,899.29	83.00	1.20	159,454.07	67.20	0.1904	2,529,473
2005	4,593,307.37	83.00	1.20	88,191.50	68.05	0.1801	1,323,754
2006	5,840,251.32	83.00	1.20	112,132.83	68.90	0.1699	1,587,427
2007	8,762,482.36	83.00	1.20	168,239.66	69.76	0.1595	2,236,466
2008	5,682,550.28	83.00	1.20	109,104.97	70.62	0.1492	1,356,175
2009	6,386,161.74	83.00	1.20	122,614.31	71.48	0.1388	1,418,239
2010	5,432,392.19	83.00	1.20	104,301.93	72.35	0.1283	1,115,248
2011	6,231,474.57	83.00	1.20	119,644.31	73.21	0.1180	1,176,004
2012	8,878,064.10	83.00	1.20	170,458.83	74.09	0.1074	1,524,896
2013	18,069,181.30	83.00	1.20	346,928.28	74.96	0.0969	2,800,579
2014	12,402,588.88	83.00	1.20	238,129.71	75.84	0.0863	1,711,954

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ACCOUNT 376.00 MAINS

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 83-R2							
NET SALVAGE PERCENT.. -60							
2015	19,730,129.56	83.00	1.20	378,818.49	76.73	0.0755	2,384,662
2016	24,234,706.23	83.00	1.20	465,306.36	77.61	0.0649	2,518,083
2017	29,612,617.15	83.00	1.20	568,562.25	78.50	0.0542	2,568,954
2018	36,904,360.32	83.00	1.20	708,563.72	79.40	0.0434	2,560,867
2019	34,637,157.63	83.00	1.20	665,033.43	80.29	0.0327	1,809,445
2020	40,134,105.46	83.00	1.20	770,574.82	81.19	0.0218	1,400,520
2021	28,378,814.33	83.00	1.20	544,873.24	82.09	0.0110	497,651
2022	5,805,400.97	83.00	1.20	111,463.70	82.77	0.0028	25,730
	379,804,412.01			7,292,244.70			70,971,180
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.92							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 37-L0.5							
NET SALVAGE PERCENT.. -40							
1930	66.00	37.00	2.70	2.49	8.48	0.7708	71
1931	745.00	37.00	2.70	28.16	8.59	0.7678	801
1932	120.00	37.00	2.70	4.54	8.69	0.7651	129
1936	179.00	37.00	2.70	6.77	9.15	0.7527	189
1940	2,074.00	37.00	2.70	78.40	9.66	0.7389	2,146
1941	198.00	37.00	2.70	7.48	9.80	0.7351	204
1947	1,593.00	37.00	2.70	60.22	10.69	0.7111	1,586
1948	247.00	37.00	2.70	9.34	10.85	0.7068	244
1950	18,190.00	37.00	2.70	687.58	11.18	0.6978	17,771
1951	462.00	37.00	2.70	17.46	11.35	0.6932	448
1952	1,829.00	37.00	2.70	69.14	11.52	0.6887	1,763
1953	1,047.00	37.00	2.70	39.58	11.70	0.6838	1,002
1954	1,498.00	37.00	2.70	56.62	11.88	0.6789	1,424
1955	13,873.00	37.00	2.70	524.40	12.06	0.6741	13,092
1956	15,406.00	37.00	2.70	582.35	12.25	0.6689	14,428
1957	5,484.00	37.00	2.70	207.30	12.44	0.6638	5,096
1958	9,482.00	37.00	2.70	358.42	12.64	0.6584	8,740
1959	48,384.00	37.00	2.70	1,828.92	12.84	0.6530	44,231
1960	1,697.00	37.00	2.70	64.15	13.04	0.6476	1,538
1961	29,424.00	37.00	2.70	1,112.23	13.24	0.6422	26,453
1962	37,208.50	37.00	2.70	1,406.48	13.45	0.6365	33,156
1964	8,766.00	37.00	2.70	331.35	13.88	0.6249	7,669
1965	28.00	37.00	2.70	1.06	14.10	0.6189	24
1967	52.00	37.00	2.70	1.97	14.55	0.6068	44
1968	39,437.00	37.00	2.70	1,490.72	14.78	0.6005	33,157
1969	53,418.00	37.00	2.70	2,019.20	15.01	0.5943	44,446
1970	10,571.00	37.00	2.70	399.58	15.25	0.5878	8,700
1971	22,245.00	37.00	2.70	840.86	15.49	0.5814	18,105
1972	536.00	37.00	2.70	20.26	15.73	0.5749	431
1973	31,610.00	37.00	2.70	1,194.86	15.98	0.5681	25,141
1974	5,985.00	37.00	2.70	226.23	16.23	0.5614	4,704
1975	15,957.00	37.00	2.70	603.17	16.49	0.5543	12,383
1976	20,611.00	37.00	2.70	779.10	16.75	0.5473	15,793
1977	7,547.00	37.00	2.70	285.28	17.01	0.5403	5,708
1978	490.00	37.00	2.70	18.52	17.28	0.5330	366
1980	6,303.00	37.00	2.70	238.25	17.83	0.5181	4,572
1981	4,553.00	37.00	2.70	172.10	18.11	0.5105	3,254
1982	23,927.00	37.00	2.70	904.44	18.39	0.5030	16,848
1983	89,036.00	37.00	2.70	3,365.56	18.68	0.4951	61,719
1984	17,607.00	37.00	2.70	665.54	18.97	0.4873	12,012
1985	37,537.00	37.00	2.70	1,418.90	19.27	0.4792	25,182

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ACCOUNT 378.11 REGULATING STATION EQUIPMENT

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 37-L0.5							
NET SALVAGE PERCENT.. -40							
1986	70,559.00	37.00	2.70	2,667.13	19.57	0.4711	46,535
1987	12,787.00	37.00	2.70	483.35	19.88	0.4627	8,283
1988	72,513.00	37.00	2.70	2,740.99	20.19	0.4543	46,122
1989	9,585.00	37.00	2.70	362.31	20.50	0.4460	5,984
1990	28,050.00	37.00	2.70	1,060.29	20.82	0.4373	17,173
1992	12,296.00	37.00	2.70	464.79	21.48	0.4195	7,221
1993	124,759.00	37.00	2.70	4,715.89	21.81	0.4105	71,706
1994	42,511.00	37.00	2.70	1,606.92	22.15	0.4014	23,887
1995	159,342.00	37.00	2.70	6,023.13	22.50	0.3919	87,422
1996	385,854.56	37.00	2.70	14,585.30	22.85	0.3824	206,587
1997	623,930.00	37.00	2.70	23,584.55	23.21	0.3727	325,554
1998	76,841.00	37.00	2.70	2,904.59	23.57	0.3630	39,047
1999	306,885.00	37.00	2.70	11,600.25	23.93	0.3532	151,766
2000	247,266.00	37.00	2.70	9,346.65	24.31	0.3430	118,727
2001	318,515.00	37.00	2.70	12,039.87	24.69	0.3327	148,358
2002	263,610.00	37.00	2.70	9,964.46	25.07	0.3224	118,994
2003	897,180.00	37.00	2.70	33,913.40	25.47	0.3116	391,411
2004	880,120.00	37.00	2.70	33,268.54	25.88	0.3005	370,316
2005	398,058.21	37.00	2.70	15,046.60	26.31	0.2889	161,010
2006	467,832.00	37.00	2.70	17,684.05	26.75	0.2770	181,445
2007	698,864.00	37.00	2.70	26,417.06	27.21	0.2646	258,877
2008	464,184.00	37.00	2.70	17,546.16	27.69	0.2516	163,517
2009	324,165.00	37.00	2.70	12,253.44	28.19	0.2381	108,062
2010	40,010.30	37.00	2.70	1,512.39	28.71	0.2241	12,550
2011	85,340.00	37.00	2.70	3,225.85	29.26	0.2092	24,993
2012	1,178,068.00	37.00	2.70	44,530.97	29.83	0.1938	319,600
2013	247,331.00	37.00	2.70	9,349.11	30.42	0.1778	61,579
2014	536,345.00	37.00	2.70	20,273.84	31.04	0.1611	120,952
2015	855,359.00	37.00	2.70	32,332.57	31.68	0.1438	172,177
2016	642,435.43	37.00	2.70	24,284.06	32.35	0.1257	113,038
2017	745,633.80	37.00	2.70	28,184.96	33.04	0.1070	111,727
2018	1,520,371.09	37.00	2.70	57,470.03	33.76	0.0876	186,394
2019	1,480,585.21	37.00	2.70	55,966.12	34.51	0.0673	139,501
2020	267,089.12	37.00	2.70	10,095.97	35.30	0.0460	17,182
2021	892,839.15	37.00	2.70	33,749.32	36.12	0.0238	29,724
2022	12,584.44	37.00	2.70	475.69	36.77	0.0062	110
15,975,120.81				603,859.58	4,842,301		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.78

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-S0							
NET SALVAGE PERCENT.. -40							
1958	1,971.00	35.00	2.86	78.92	2.21	0.9369	2,585
1959	274.00	35.00	2.86	10.97	2.58	0.9263	355
1968	8,903.00	35.00	2.86	356.48	6.02	0.8280	10,320
1969	2,060.00	35.00	2.86	82.48	6.41	0.8169	2,356
1976	2,755.00	35.00	2.86	110.31	9.22	0.7366	2,841
1997	63,103.00	35.00	2.86	2,526.64	18.63	0.4677	41,319
2003	16,570.00	35.00	2.86	663.46	21.77	0.3780	8,769
2006	2,675.00	35.00	2.86	107.11	23.45	0.3300	1,236
2017	8,823.70	35.00	2.86	353.30	30.70	0.1229	1,518
2019	4,118.27	35.00	2.86	164.90	32.30	0.0771	445
	111,252.97			4,454.57			71,744

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.30 REGULATING STATION EQUIPMENT - ELECTRONIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-S2							
NET SALVAGE PERCENT.. -40							
2013	34,062.00	25.00	4.00	1,907.47	16.27	0.3492	16,652
2021	7,086.95	25.00	4.00	396.87	24.00	0.0400	397
	41,148.95			2,304.34			17,049
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.60							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R1.5							
NET SALVAGE PERCENT.. -100							
1900	625.24	75.00	1.33	16.63	8.12	0.8917	1,115
1903	659.12	75.00	1.33	17.53	8.88	0.8816	1,162
1904	1,279.57	75.00	1.33	34.04	9.14	0.8781	2,247
1905	1,652.36	75.00	1.33	43.95	9.41	0.8745	2,890
1906	2,178.69	75.00	1.33	57.95	9.68	0.8709	3,795
1907	1,503.53	75.00	1.33	39.99	9.95	0.8673	2,608
1908	2,833.75	75.00	1.33	75.38	10.23	0.8636	4,894
1909	2,689.63	75.00	1.33	71.54	10.50	0.8600	4,626
1910	2,782.98	75.00	1.33	74.03	10.78	0.8563	4,766
1911	2,784.88	75.00	1.33	74.08	11.07	0.8524	4,748
1912	3,552.98	75.00	1.33	94.51	11.36	0.8485	6,030
1913	2,071.18	75.00	1.33	55.09	11.65	0.8447	3,499
1914	3,000.83	75.00	1.33	79.82	11.94	0.8408	5,046
1915	2,576.32	75.00	1.33	68.53	12.23	0.8369	4,312
1916	1,921.99	75.00	1.33	51.12	12.53	0.8329	3,202
1917	2,364.23	75.00	1.33	62.89	12.84	0.8288	3,919
1918	2,406.04	75.00	1.33	64.00	13.14	0.8248	3,969
1919	2,189.25	75.00	1.33	58.23	13.45	0.8207	3,593
1920	1,328.32	75.00	1.33	35.33	13.76	0.8165	2,169
1921	1,578.04	75.00	1.33	41.98	14.07	0.8124	2,564
1922	844.35	75.00	1.33	22.46	14.39	0.8081	1,365
1923	8,137.08	75.00	1.33	216.45	14.72	0.8037	13,080
1924	11,117.79	75.00	1.33	295.73	15.04	0.7995	17,777
1925	8,650.14	75.00	1.33	230.09	15.37	0.7951	13,755
1926	12,146.11	75.00	1.33	323.09	15.71	0.7905	19,204
1927	11,246.64	75.00	1.33	299.16	16.05	0.7860	17,680
1928	15,646.69	75.00	1.33	416.20	16.40	0.7813	24,450
1929	13,575.71	75.00	1.33	361.11	16.75	0.7767	21,088
1930	13,023.01	75.00	1.33	346.41	17.10	0.7720	20,108
1931	14,364.23	75.00	1.33	382.09	17.46	0.7672	22,040
1932	42,512.82	75.00	1.33	1,130.84	17.83	0.7623	64,812
1933	8,048.73	75.00	1.33	214.10	18.21	0.7572	12,189
1934	5,755.14	75.00	1.33	153.09	18.58	0.7523	8,659
1935	6,671.78	75.00	1.33	177.47	18.97	0.7471	9,969
1936	6,859.87	75.00	1.33	182.47	19.36	0.7419	10,178
1937	3,881.27	75.00	1.33	103.24	19.76	0.7365	5,717
1938	7,746.90	75.00	1.33	206.07	20.16	0.7312	11,329
1939	4,183.18	75.00	1.33	111.27	20.58	0.7256	6,071
1940	10,757.45	75.00	1.33	286.15	20.99	0.7201	15,494
1941	3,021.64	75.00	1.33	80.38	21.42	0.7144	4,317
1942	8,071.61	75.00	1.33	214.70	21.85	0.7087	11,440

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R1.5							
NET SALVAGE PERCENT.. -100							
1943	1,203.08	75.00	1.33	32.00	22.29	0.7028	1,691
1944	2,851.34	75.00	1.33	75.85	22.73	0.6969	3,974
1945	3,641.28	75.00	1.33	96.86	23.18	0.6909	5,032
1946	11,145.03	75.00	1.33	296.46	23.64	0.6848	15,264
1947	7,323.73	75.00	1.33	194.81	24.11	0.6785	9,939
1948	1,079.81	75.00	1.33	28.72	24.58	0.6723	1,452
1949	12,765.27	75.00	1.33	339.56	25.06	0.6659	17,000
1950	8,656.54	75.00	1.33	230.26	25.55	0.6593	11,415
1951	25,034.84	75.00	1.33	665.93	26.04	0.6528	32,685
1952	36,464.03	75.00	1.33	969.94	26.55	0.6460	47,112
1953	38,224.26	75.00	1.33	1,016.77	27.05	0.6393	48,876
1954	56,561.09	75.00	1.33	1,504.52	27.57	0.6324	71,538
1955	103,727.27	75.00	1.33	2,759.15	28.09	0.6255	129,757
1956	148,916.81	75.00	1.33	3,961.19	28.62	0.6184	184,180
1957	129,495.68	75.00	1.33	3,444.59	29.15	0.6113	158,329
1958	119,993.61	75.00	1.33	3,191.83	29.70	0.6040	144,952
1959	175,099.85	75.00	1.33	4,657.66	30.25	0.5967	208,954
1960	80,069.50	75.00	1.33	2,129.85	30.80	0.5893	94,375
1961	200,443.91	75.00	1.33	5,331.81	31.36	0.5819	233,265
1962	209,480.22	75.00	1.33	5,572.17	31.93	0.5743	240,596
1963	143,696.95	75.00	1.33	3,822.34	32.51	0.5665	162,817
1964	203,901.12	75.00	1.33	5,423.77	33.09	0.5588	227,880
1965	239,823.87	75.00	1.33	6,379.31	33.68	0.5509	264,252
1966	283,460.39	75.00	1.33	7,540.05	34.27	0.5431	307,878
1967	168,055.32	75.00	1.33	4,470.27	34.87	0.5351	179,843
1968	124,369.73	75.00	1.33	3,308.23	35.48	0.5269	131,068
1969	81,933.65	75.00	1.33	2,179.44	36.09	0.5188	85,014
1970	473,174.20	75.00	1.33	12,586.43	36.71	0.5105	483,139
1971	280,024.45	75.00	1.33	7,448.65	37.34	0.5021	281,217
1972	366,106.66	75.00	1.33	9,738.44	37.97	0.4937	361,516
1973	404,240.09	75.00	1.33	10,752.79	38.60	0.4853	392,380
1974	292,358.99	75.00	1.33	7,776.75	39.24	0.4768	278,794
1975	298,652.31	75.00	1.33	7,944.15	39.89	0.4681	279,616
1976	256,838.79	75.00	1.33	6,831.91	40.54	0.4595	236,019
1977	349,866.51	75.00	1.33	9,306.45	41.20	0.4507	315,349
1978	251,985.16	75.00	1.33	6,702.81	41.87	0.4417	222,619
1979	331,823.97	75.00	1.33	8,826.52	42.53	0.4329	287,313
1980	854,075.95	75.00	1.33	22,718.42	43.21	0.4239	724,034
1981	783,258.93	75.00	1.33	20,834.69	43.89	0.4148	649,792
1982	1,074,812.63	75.00	1.33	28,590.02	44.57	0.4057	872,167
1983	776,024.57	75.00	1.33	20,642.25	45.26	0.3965	615,434

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R1.5							
NET SALVAGE PERCENT.. -100							
1984	566,749.46	75.00	1.33	15,075.54	45.95	0.3873	439,038
1985	754,992.53	75.00	1.33	20,082.80	46.65	0.3780	570,774
1986	1,510,392.82	75.00	1.33	40,176.45	47.35	0.3687	1,113,673
1987	1,291,849.35	75.00	1.33	34,363.19	48.06	0.3592	928,065
1988	1,505,469.18	75.00	1.33	40,045.48	48.77	0.3497	1,053,015
1989	2,015,934.94	75.00	1.33	53,623.87	49.48	0.3403	1,371,924
1990	2,033,094.05	75.00	1.33	54,080.30	50.20	0.3307	1,344,566
1991	1,684,736.70	75.00	1.33	44,814.00	50.92	0.3211	1,081,837
1992	1,973,165.16	75.00	1.33	52,486.19	51.65	0.3113	1,228,611
1993	1,418,108.32	75.00	1.33	37,721.68	52.38	0.3016	855,403
1994	1,807,084.02	75.00	1.33	48,068.43	53.11	0.2919	1,054,867
1995	2,124,672.62	75.00	1.33	56,516.29	53.85	0.2820	1,198,315
1996	1,667,244.83	75.00	1.33	44,348.71	54.59	0.2721	907,415
1997	1,411,531.30	75.00	1.33	37,546.73	55.34	0.2621	740,009
1998	2,573,565.37	75.00	1.33	68,456.84	56.09	0.2521	1,297,746
1999	1,623,752.80	75.00	1.33	43,191.82	56.84	0.2421	786,319
2000	2,240,404.60	75.00	1.33	59,594.76	57.59	0.2321	1,040,130
2001	2,441,878.67	75.00	1.33	64,953.97	58.35	0.2220	1,084,194
2002	2,976,928.94	75.00	1.33	79,186.31	59.11	0.2119	1,261,444
2003	3,326,402.21	75.00	1.33	88,482.30	59.88	0.2016	1,341,205
2004	3,930,907.77	75.00	1.33	104,562.15	60.65	0.1913	1,504,201
2005	5,004,378.72	75.00	1.33	133,116.47	61.42	0.1811	1,812,286
2006	3,788,747.10	75.00	1.33	100,780.67	62.19	0.1708	1,294,236
2007	2,861,463.83	75.00	1.33	76,114.94	62.97	0.1604	917,958
2008	5,905,979.63	75.00	1.33	157,099.06	63.75	0.1500	1,771,794
2009	6,514,860.83	75.00	1.33	173,295.30	64.53	0.1396	1,818,949
2010	3,881,300.60	75.00	1.33	103,242.60	65.32	0.1291	1,001,919
2011	3,752,783.69	75.00	1.33	99,824.05	66.11	0.1185	889,635
2012	5,660,214.07	75.00	1.33	150,561.69	66.90	0.1080	1,222,606
2013	14,088,635.76	75.00	1.33	374,757.71	67.70	0.0973	2,742,494
2014	7,398,626.91	75.00	1.33	196,803.48	68.50	0.0867	1,282,478
2015	11,758,249.75	75.00	1.33	312,769.44	69.30	0.0760	1,787,254
2016	13,485,327.91	75.00	1.33	358,709.72	70.10	0.0653	1,761,993
2017	15,100,402.77	75.00	1.33	401,670.71	70.91	0.0545	1,646,850
2018	24,727,002.44	75.00	1.33	657,738.26	71.72	0.0437	2,162,624
2019	14,573,653.94	75.00	1.33	387,659.19	72.54	0.0328	956,032

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R1.5							
NET SALVAGE PERCENT.. -100							
2020	27,001,510.61	75.00	1.33	718,240.18	73.36	0.0219	1,181,046
2021	20,100,673.29	75.00	1.33	534,677.91	74.18	0.0109	439,401
2022	10,681,379.71	75.00	1.33	284,124.70	74.79	0.0028	59,816
	246,832,959.66			6,565,756.70			56,372,525
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.66							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 24-L1							
NET SALVAGE PERCENT.. 0							
1955	1,711.00	24.00	4.17	71.35	1.68	0.9300	1,591
1956	417.00	24.00	4.17	17.39	1.85	0.9229	385
1958	7,241.00	24.00	4.17	301.95	2.18	0.9092	6,583
1959	337.00	24.00	4.17	14.05	2.35	0.9021	304
1960	253.00	24.00	4.17	10.55	2.52	0.8950	226
1961	758.00	24.00	4.17	31.61	2.70	0.8875	673
1963	3,776.00	24.00	4.17	157.46	3.05	0.8729	3,296
1965	3,293.33	24.00	4.17	137.33	3.41	0.8579	2,825
1967	465.00	24.00	4.17	19.39	3.78	0.8425	392
1968	11.00	24.00	4.17	0.46	3.97	0.8346	9
1969	2,759.04	24.00	4.17	115.05	4.16	0.8267	2,281
1970	919.00	24.00	4.17	38.32	4.35	0.8188	752
1971	3,831.00	24.00	4.17	159.75	4.55	0.8104	3,105
1972	730.00	24.00	4.17	30.44	4.75	0.8021	586
1973	30.00	24.00	4.17	1.25	4.95	0.7938	24
1974	3,097.00	24.00	4.17	129.14	5.16	0.7850	2,431
1976	224.00	24.00	4.17	9.34	5.57	0.7679	172
1977	1,809.00	24.00	4.17	75.44	5.79	0.7588	1,373
1978	2,743.00	24.00	4.17	114.38	6.01	0.7496	2,056
1979	45.00	24.00	4.17	1.88	6.23	0.7404	33
1980	2,821.00	24.00	4.17	117.64	6.45	0.7313	2,063
1981	1,090.71	24.00	4.17	45.48	6.68	0.7217	787
1984	858.00	24.00	4.17	35.78	7.38	0.6925	594
1986	209.86	24.00	4.17	8.75	7.88	0.6717	141
1987	38.00	24.00	4.17	1.58	8.13	0.6613	25
1989	67,700.45	24.00	4.17	2,823.11	8.65	0.6396	43,300
1990	162,163.63	24.00	4.17	6,762.22	8.91	0.6288	101,960
1991	247,924.54	24.00	4.17	10,338.45	9.18	0.6175	153,093
1992	287,946.56	24.00	4.17	12,007.37	9.46	0.6058	174,447
1993	205,389.23	24.00	4.17	8,564.73	9.74	0.5942	122,036
1994	115,880.07	24.00	4.17	4,832.20	10.03	0.5821	67,451
1995	176,299.62	24.00	4.17	7,351.69	10.32	0.5700	100,491
1996	142,584.91	24.00	4.17	5,945.79	10.62	0.5575	79,491
1997	53,201.69	24.00	4.17	2,218.51	10.93	0.5446	28,973
1998	152,088.54	24.00	4.17	6,342.09	11.24	0.5317	80,861
1999	280,672.69	24.00	4.17	11,704.05	11.56	0.5183	145,481
2000	298,101.37	24.00	4.17	12,430.83	11.88	0.5050	150,541
2001	375,131.04	24.00	4.17	15,642.96	12.22	0.4908	184,126
2002	866,834.80	24.00	4.17	36,147.01	12.56	0.4767	413,194
2003	60,281.55	24.00	4.17	2,513.74	12.90	0.4625	27,880
2004	632,951.19	24.00	4.17	26,394.06	13.26	0.4475	283,246

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL-- AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.-- AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 24-L1							
NET SALVAGE PERCENT.. 0							
2005	273,268.87	24.00	4.17	11,395.31	13.62	0.4325	118,189
2006	615,153.20	24.00	4.17	25,651.89	13.99	0.4171	256,568
2007	696,302.76	24.00	4.17	29,035.83	14.37	0.4013	279,391
2008	1,054,154.44	24.00	4.17	43,958.24	14.76	0.3850	405,849
2009	494,966.43	24.00	4.17	20,640.10	15.17	0.3679	182,108
2010	705,668.68	24.00	4.17	29,426.38	15.59	0.3504	247,280
2011	663,597.67	24.00	4.17	27,672.02	16.05	0.3313	219,817
2012	1,218,901.83	24.00	4.17	50,828.21	16.54	0.3108	378,871
2013	906,039.50	24.00	4.17	37,781.85	17.08	0.2883	261,238
2014	1,010,389.35	24.00	4.17	42,133.24	17.66	0.2642	266,915
2015	843,491.34	24.00	4.17	35,173.59	18.29	0.2379	200,683
2016	1,529,075.98	24.00	4.17	63,762.47	18.97	0.2096	320,464
2017	1,085,061.93	24.00	4.17	45,247.08	19.70	0.1792	194,411
2018	1,516,383.87	24.00	4.17	63,233.21	20.48	0.1467	222,408
2019	1,268,927.72	24.00	4.17	52,914.29	21.30	0.1125	142,754
2020	1,100,736.92	24.00	4.17	45,900.73	22.17	0.0763	83,931
2021	955,289.41	24.00	4.17	39,835.57	23.07	0.0388	37,017
2022	390,340.79	24.00	4.17	16,277.21	23.76	0.0100	3,903
20,492,369.51				854,531.79		6,011,075	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.17							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 24-L1							
NET SALVAGE PERCENT.. 0							
1954	5.86	24.00	4.17	0.24	1.52	0.9367	5
1955	2,121.00	24.00	4.17	88.45	1.68	0.9300	1,973
1959	4,833.00	24.00	4.17	201.54	2.35	0.9021	4,360
1960	5,007.00	24.00	4.17	208.79	2.52	0.8950	4,481
1961	5,694.00	24.00	4.17	237.44	2.70	0.8875	5,053
1962	15,077.00	24.00	4.17	628.71	2.87	0.8804	13,274
1963	5,022.39	24.00	4.17	209.43	3.05	0.8729	4,384
1964	15,641.93	24.00	4.17	652.27	3.23	0.8654	13,537
1965	18,336.14	24.00	4.17	764.62	3.41	0.8579	15,731
1966	27,615.64	24.00	4.17	1,151.57	3.59	0.8504	23,485
1967	39,936.84	24.00	4.17	1,665.37	3.78	0.8425	33,647
1968	36,663.52	24.00	4.17	1,528.87	3.97	0.8346	30,599
1969	18,575.62	24.00	4.17	774.60	4.16	0.8267	15,356
1970	61,095.00	24.00	4.17	2,547.66	4.35	0.8188	50,022
1971	54,531.70	24.00	4.17	2,273.97	4.55	0.8104	44,194
1972	58,937.84	24.00	4.17	2,457.71	4.75	0.8021	47,273
1973	15,497.81	24.00	4.17	646.26	4.95	0.7938	12,301
1974	4,066.85	24.00	4.17	169.59	5.16	0.7850	3,192
1975	726.00	24.00	4.17	30.27	5.36	0.7767	564
1976	452.00	24.00	4.17	18.85	5.57	0.7679	347
1977	2.00	24.00	4.17	0.08	5.79	0.7588	2
1978	1,750.00	24.00	4.17	72.98	6.01	0.7496	1,312
1979	2,286.07	24.00	4.17	95.33	6.23	0.7404	1,693
1980	1,806.14	24.00	4.17	75.32	6.45	0.7313	1,321
1981	1,365.00	24.00	4.17	56.92	6.68	0.7217	985
1984	641.00	24.00	4.17	26.73	7.38	0.6925	444
1986	766.00	24.00	4.17	31.94	7.88	0.6717	514
1989	2,580.51	24.00	4.17	107.61	8.65	0.6396	1,650
1990	107,178.95	24.00	4.17	4,469.36	8.91	0.6288	67,389
1991	193,775.05	24.00	4.17	8,080.42	9.18	0.6175	119,656
1992	293,034.74	24.00	4.17	12,219.55	9.46	0.6058	177,529
1993	313,794.34	24.00	4.17	13,085.22	9.74	0.5942	186,447
1994	148,833.34	24.00	4.17	6,206.35	10.03	0.5821	86,633
1995	143,468.09	24.00	4.17	5,982.62	10.32	0.5700	81,777
1996	126,729.54	24.00	4.17	5,284.62	10.62	0.5575	70,652
1997	78,233.00	24.00	4.17	3,262.32	10.93	0.5446	42,604
1998	279,126.15	24.00	4.17	11,639.56	11.24	0.5317	148,403
1999	68,106.48	24.00	4.17	2,840.04	11.56	0.5183	35,302
2000	388,270.57	24.00	4.17	16,190.88	11.88	0.5050	196,077
2001	287,771.00	24.00	4.17	12,000.05	12.22	0.4908	141,247
2002	114,802.55	24.00	4.17	4,787.27	12.56	0.4767	54,723

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 24-L1							
NET SALVAGE PERCENT.. 0							
2003	458,622.48	24.00	4.17	19,124.56	12.90	0.4625	212,113
2004	464,867.54	24.00	4.17	19,384.98	13.26	0.4475	208,028
2005	634,190.20	24.00	4.17	26,445.73	13.62	0.4325	274,287
2006	5,134.34	24.00	4.17	214.10	13.99	0.4171	2,141
2007	692,332.00	24.00	4.17	28,870.24	14.37	0.4013	277,798
2008	547,403.61	24.00	4.17	22,826.73	14.76	0.3850	210,750
2009	633,943.28	24.00	4.17	26,435.43	15.17	0.3679	233,240
2010	618,103.12	24.00	4.17	25,774.90	15.59	0.3504	216,596
2011	677,264.00	24.00	4.17	28,241.91	16.05	0.3313	224,344
2012	1,227,995.30	24.00	4.17	51,207.40	16.54	0.3108	381,698
2013	902,000.66	24.00	4.17	37,613.43	17.08	0.2883	260,074
2014	1,369,361.35	24.00	4.17	57,102.37	17.66	0.2642	361,744
2015	1,039,412.12	24.00	4.17	43,343.49	18.29	0.2379	247,297
2016	2,999,807.37	24.00	4.17	125,091.97	18.97	0.2096	628,700
2017	1,896,376.91	24.00	4.17	79,078.92	19.70	0.1792	339,774
2018	1,366,645.47	24.00	4.17	56,989.12	20.48	0.1467	200,446
2019	1,412,097.10	24.00	4.17	58,884.45	21.30	0.1125	158,861
2020	1,011,432.05	24.00	4.17	42,176.72	22.17	0.0763	77,122
2021	994,152.63	24.00	4.17	41,456.16	23.07	0.0388	38,523
2022	82,998.53	24.00	4.17	3,461.04	23.76	0.0100	830
	21,978,297.72			916,495.03			6,294,504
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.17							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2.5							
NET SALVAGE PERCENT.. -30							
1932	905.00	45.00				1.0000	1,176
1942	426.00	45.00	2.22	12.29	0.92	0.9796	542
1943	110.00	45.00	2.22	3.17	1.18	0.9738	139
1945	204.00	45.00	2.22	5.89	1.72	0.9618	255
1946	152.00	45.00	2.22	4.39	1.99	0.9558	189
1955	413.00	45.00	2.22	11.92	4.14	0.9080	488
1957	3,381.00	45.00	2.22	97.58	4.58	0.8982	3,948
1958	3,131.00	45.00	2.22	90.36	4.81	0.8931	3,635
1959	655.00	45.00	2.22	18.90	5.04	0.8880	756
1960	4,776.00	45.00	2.22	137.84	5.28	0.8827	5,480
1961	3,934.00	45.00	2.22	113.54	5.51	0.8776	4,488
1962	4,423.00	45.00	2.22	127.65	5.76	0.8720	5,014
1963	14,703.00	45.00	2.22	424.33	6.00	0.8667	16,565
1964	10,908.00	45.00	2.22	314.80	6.26	0.8609	12,208
1965	5,759.00	45.00	2.22	166.20	6.52	0.8551	6,402
1966	4,822.00	45.00	2.22	139.16	6.79	0.8491	5,323
1967	12,277.00	45.00	2.22	354.31	7.08	0.8427	13,449
1968	43,451.00	45.00	2.22	1,254.00	7.37	0.8362	47,235
1969	33,924.00	45.00	2.22	979.05	7.68	0.8293	36,574
1970	39,783.00	45.00	2.22	1,148.14	8.00	0.8222	42,523
1971	13,012.00	45.00	2.22	375.53	8.34	0.8147	13,781
1972	742.00	45.00	2.22	21.41	8.70	0.8067	778
1973	7,933.00	45.00	2.22	228.95	9.07	0.7984	8,234
1974	4,324.00	45.00	2.22	124.79	9.46	0.7898	4,440
1975	44,927.00	45.00	2.22	1,296.59	9.87	0.7807	45,595
1976	2,260.00	45.00	2.22	65.22	10.30	0.7711	2,266
1977	757.00	45.00	2.22	21.85	10.75	0.7611	749
1980	16,677.00	45.00	2.22	481.30	12.22	0.7284	15,793
1981	54,868.00	45.00	2.22	1,583.49	12.74	0.7169	51,135
1982	10,351.00	45.00	2.22	298.73	13.29	0.7047	9,482
1983	20,426.00	45.00	2.22	589.49	13.85	0.6922	18,381
1984	9,131.00	45.00	2.22	263.52	14.43	0.6793	8,064
1985	4,927.00	45.00	2.22	142.19	15.03	0.6660	4,266
1986	10,043.00	45.00	2.22	289.84	15.64	0.6524	8,518
1987	34,190.00	45.00	2.22	986.72	16.27	0.6384	28,377
1988	83,379.00	45.00	2.22	2,406.32	16.91	0.6242	67,661
1989	8,248.00	45.00	2.22	238.04	17.57	0.6096	6,536
1991	3,329.00	45.00	2.22	96.07	18.92	0.5796	2,508
1992	12,874.00	45.00	2.22	371.54	19.62	0.5640	9,439
1994	5,409.00	45.00	2.22	156.10	21.05	0.5322	3,742
1995	22,815.00	45.00	2.22	658.44	21.79	0.5158	15,298

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2.5							
NET SALVAGE PERCENT.. -30							
1996	58,145.00	45.00	2.22	1,678.06	22.53	0.4993	37,744
1997	16,497.00	45.00	2.22	476.10	23.29	0.4824	10,346
1998	90,220.00	45.00	2.22	2,603.75	24.05	0.4656	54,604
1999	12,256.00	45.00	2.22	353.71	24.83	0.4482	7,141
2000	10,136.00	45.00	2.22	292.52	25.62	0.4307	5,675
2001	2,361.00	45.00	2.22	68.14	26.42	0.4129	1,267
2002	1,908.00	45.00	2.22	55.06	27.23	0.3949	979
2003	22,279.00	45.00	2.22	642.97	28.04	0.3769	10,916
2004	16,848.00	45.00	2.22	486.23	28.87	0.3584	7,851
2006	14,655.00	45.00	2.22	422.94	30.55	0.3211	6,118
2007	17,615.00	45.00	2.22	508.37	31.40	0.3022	6,921
2008	98,699.00	45.00	2.22	2,848.45	32.26	0.2831	36,325
2011	3,566.00	45.00	2.22	102.91	34.89	0.2247	1,042
2014	44,221.38	45.00	2.22	1,276.23	37.58	0.1649	9,479
2016	212,159.65	45.00	2.22	6,122.93	39.40	0.1244	34,321
2017	19,886.62	45.00	2.22	573.93	40.32	0.1040	2,689
2018	20,567.42	45.00	2.22	593.58	41.25	0.0833	2,228
2020	506,148.68	45.00	2.22	14,607.45	43.12	0.0418	27,491
2022	62,897.91	45.00	2.22	1,815.23	44.76	0.0053	436
	1,789,825.66			51,628.21			795,005
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.88							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.10 INDUSTRIAL REGULATING STATION REMOTE METERING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R4							
NET SALVAGE PERCENT.. -30							
1993	53,819.00	45.00	2.22	1,553.22	17.39	0.6136	42,928
1994	33,125.00	45.00	2.22	955.99	18.22	0.5951	25,627
1995	18,808.00	45.00	2.22	542.80	19.07	0.5762	14,089
1996	8,800.00	45.00	2.22	253.97	19.93	0.5571	6,373
1997	2,878.00	45.00	2.22	83.06	20.80	0.5378	2,012
1998	5,329.00	45.00	2.22	153.79	21.69	0.5180	3,589
1999	25,960.00	45.00	2.22	749.21	22.59	0.4980	16,807
2001	1,159.00	45.00	2.22	33.45	24.42	0.4573	689
2002	1,945.00	45.00	2.22	56.13	25.35	0.4367	1,104
2003	13,640.00	45.00	2.22	393.65	26.29	0.4158	7,373
2004	621.00	45.00	2.22	17.92	27.24	0.3947	319
2005	4,137.00	45.00	2.22	119.39	28.20	0.3733	2,008
2006	15,333.00	45.00	2.22	442.51	29.16	0.3520	7,016
2008	4,822.00	45.00	2.22	139.16	31.11	0.3087	1,935
2010	10,457.00	45.00	2.22	301.79	33.07	0.2651	3,604
2018	3,118.32	45.00	2.22	89.99	41.01	0.0887	359
	203,951.32			5,886.03			135,832

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.89

COMMON PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
NET SALVAGE PERCENT.. -50							
1894	4,311.00	60.00				1.0000	6,466
1911	4,036.00	60.00	1.67	101.10	3.20	0.9467	5,731
1912	2,896.00	60.00	1.67	72.54	3.51	0.9415	4,090
1914	103.00	60.00	1.67	2.58	4.13	0.9312	144
1918	474.00	60.00	1.67	11.87	5.31	0.9115	648
1920	200.00	60.00	1.67	5.01	5.91	0.9015	270
1923	300.00	60.00	1.67	7.52	6.83	0.8862	399
1925	48,445.46	60.00	1.67	1,213.56	7.45	0.8758	63,645
1926	41.00	60.00	1.67	1.03	7.77	0.8705	54
1927	143.00	60.00	1.67	3.58	8.09	0.8652	186
1928	176.00	60.00	1.67	4.41	8.41	0.8598	227
1929	132.00	60.00	1.67	3.31	8.74	0.8543	169
1930	41,686.00	60.00	1.67	1,044.23	9.07	0.8488	53,076
1931	6,299.01	60.00	1.67	157.79	9.41	0.8432	7,967
1932	7,439.55	60.00	1.67	186.36	9.75	0.8375	9,346
1933	16,992.00	60.00	1.67	425.65	10.09	0.8318	21,202
1934	125.00	60.00	1.67	3.13	10.44	0.8260	155
1935	1,009.00	60.00	1.67	25.28	10.79	0.8202	1,241
1936	20,932.06	60.00	1.67	524.35	11.15	0.8142	25,563
1937	3,109.00	60.00	1.67	77.88	11.51	0.8082	3,769
1938	1,839.00	60.00	1.67	46.07	11.87	0.8022	2,213
1939	27,573.61	60.00	1.67	690.72	12.24	0.7960	32,923
1940	5,679.00	60.00	1.67	142.26	12.61	0.7898	6,728
1941	59.00	60.00	1.67	1.48	12.99	0.7835	69
1942	32,505.69	60.00	1.67	814.27	13.37	0.7772	37,894
1943	229.00	60.00	1.67	5.74	13.76	0.7707	265
1944	509.00	60.00	1.67	12.75	14.15	0.7642	583
1947	435,017.56	60.00	1.67	10,897.19	15.35	0.7442	485,591
1948	16,436.00	60.00	1.67	411.72	15.76	0.7373	18,178
1949	117.00	60.00	1.67	2.93	16.17	0.7305	128
1950	4,427.00	60.00	1.67	110.90	16.59	0.7235	4,804
1951	287,432.49	60.00	1.67	7,200.18	17.02	0.7163	308,845
1952	29,413.00	60.00	1.67	736.80	17.45	0.7092	31,288
1953	185,405.00	60.00	1.67	4,644.40	17.88	0.7020	195,231
1954	488,650.97	60.00	1.67	12,240.71	18.32	0.6947	509,177
1955	16,786.00	60.00	1.67	420.49	18.77	0.6872	17,302
1956	3,719.00	60.00	1.67	93.16	19.22	0.6797	3,792
1957	1,462,656.00	60.00	1.67	36,639.53	19.67	0.6722	1,474,730
1958	695,721.50	60.00	1.67	17,427.82	20.14	0.6643	693,283
1959	17,701.00	60.00	1.67	443.41	20.60	0.6567	17,436
1960	51,106.00	60.00	1.67	1,280.21	21.07	0.6488	49,739

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
NET SALVAGE PERCENT.. -50							
1961	36,106.00	60.00	1.67	904.46	21.55	0.6408	34,707
1962	12,849.00	60.00	1.67	321.87	22.04	0.6327	12,194
1963	2,037.00	60.00	1.67	51.03	22.52	0.6247	1,909
1964	888.00	60.00	1.67	22.24	23.02	0.6163	821
1965	12,680.00	60.00	1.67	317.63	23.52	0.6080	11,564
1966	50,940.16	60.00	1.67	1,276.05	24.02	0.5997	45,821
1967	33,316.00	60.00	1.67	834.57	24.54	0.5910	29,535
1968	3,418.00	60.00	1.67	85.62	25.05	0.5825	2,986
1969	75,278.00	60.00	1.67	1,885.71	25.58	0.5737	64,777
1970	290.00	60.00	1.67	7.26	26.11	0.5648	246
1972	157,052.39	60.00	1.67	3,934.16	27.18	0.5470	128,861
1973	5,388.00	60.00	1.67	134.97	27.73	0.5378	4,347
1974	11,029.90	60.00	1.67	276.30	28.28	0.5287	8,747
1975	1,581.00	60.00	1.67	39.60	28.84	0.5193	1,232
1976	20,726.00	60.00	1.67	519.19	29.40	0.5100	15,855
1977	35,450.79	60.00	1.67	888.04	29.97	0.5005	26,615
1978	917,487.50	60.00	1.67	22,983.06	30.55	0.4908	675,496
1979	17,763.00	60.00	1.67	444.96	31.13	0.4812	12,821
1980	96,434.00	60.00	1.67	2,415.67	31.72	0.4713	68,178
1981	191,414.41	60.00	1.67	4,794.93	32.31	0.4615	132,507
1982	139,272.00	60.00	1.67	3,488.76	32.91	0.4515	94,322
1983	744,143.18	60.00	1.67	18,640.79	33.51	0.4415	492,809
1984	65,671.00	60.00	1.67	1,645.06	34.12	0.4313	42,489
1985	188,850.00	60.00	1.67	4,730.69	34.73	0.4212	119,307
1986	282,477.00	60.00	1.67	7,076.05	35.35	0.4108	174,075
1987	22,635.00	60.00	1.67	567.01	35.97	0.4005	13,598
1988	55,814.00	60.00	1.67	1,398.14	36.60	0.3900	32,651
1989	274,793.67	60.00	1.67	6,883.58	37.24	0.3793	156,356
1990	169,767.51	60.00	1.67	4,252.68	37.87	0.3688	93,923
1991	239,884.97	60.00	1.67	6,009.12	38.51	0.3582	128,879
1992	1,810,962.89	60.00	1.67	45,364.62	39.16	0.3473	943,503
1993	336,315.00	60.00	1.67	8,424.69	39.81	0.3365	169,755
1994	592,995.00	60.00	1.67	14,854.52	40.46	0.3257	289,681
1995	498,193.19	60.00	1.67	12,479.74	41.12	0.3147	235,150
1996	782,659.13	60.00	1.67	19,605.61	41.78	0.3037	356,505
1997	183,721.33	60.00	1.67	4,602.22	42.45	0.2925	80,608
1998	123,279.00	60.00	1.67	3,088.14	43.12	0.2813	52,023
1999	929,616.49	60.00	1.67	23,286.89	43.79	0.2702	376,732
2000	220,637.00	60.00	1.67	5,526.96	44.46	0.2590	85,717
2001	378,939.78	60.00	1.67	9,492.44	45.14	0.2477	140,778
2002	552,154.00	60.00	1.67	13,831.46	45.82	0.2363	195,736

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
NET SALVAGE PERCENT.. -50							
2003	569,696.38	60.00	1.67	14,270.89	46.50	0.2250	192,273
2004	16,169.00	60.00	1.67	405.03	47.18	0.2137	5,182
2005	35,697.00	60.00	1.67	894.21	47.87	0.2022	10,825
2006	929,172.00	60.00	1.67	23,275.76	48.56	0.1907	265,748
2007	327,545.00	60.00	1.67	8,205.00	49.25	0.1792	88,029
2008	7,086,766.66	60.00	1.67	177,523.50	49.94	0.1677	1,782,357
2009	521,600.93	60.00	1.67	13,066.10	50.64	0.1560	122,055
2010	389,059.00	60.00	1.67	9,745.93	51.34	0.1443	84,229
2011	792,907.00	60.00	1.67	19,862.32	52.04	0.1327	157,792
2012	1,321,131.00	60.00	1.67	33,094.33	52.75	0.1208	239,448
2013	1,015,624.00	60.00	1.67	25,441.38	53.46	0.1090	166,055
2014	2,507,409.39	60.00	1.67	62,810.61	54.17	0.0972	365,467
2015	1,718,542.00	60.00	1.67	43,049.48	54.89	0.0852	219,552
2016	2,587,334.92	60.00	1.67	64,812.74	55.61	0.0732	283,973
2017	820,503.20	60.00	1.67	20,553.61	56.33	0.0612	75,285
2018	1,899,417.04	60.00	1.67	47,580.40	57.06	0.0490	139,607
2019	3,552,234.50	60.00	1.67	88,983.47	57.79	0.0368	196,243
2020	2,064,332.61	60.00	1.67	51,711.53	58.52	0.0247	76,391
2021	16,968,519.56	60.00	1.67	425,061.41	59.26	0.0123	313,833
2022	259,024.72	60.00	1.67	6,488.57	59.81	0.0032	1,232
	59,579,428.10			1,492,356.68			14,433,939
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.50							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.05 STRUCTURES AND IMPROVEMENTS - MINOR EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R2							
NET SALVAGE PERCENT.. -50							
1987	14,557.00	40.00	2.50	545.89	13.63	0.6593	14,395
1988	410.00	40.00	2.50	15.38	14.19	0.6453	397
1989	110,374.86	40.00	2.50	4,139.06	14.76	0.6310	104,470
1990	5,045.00	40.00	2.50	189.19	15.34	0.6165	4,665
1991	81,577.00	40.00	2.50	3,059.14	15.94	0.6015	73,603
1992	548,285.00	40.00	2.50	20,560.69	16.56	0.5860	481,943
1993	75,289.00	40.00	2.50	2,823.34	17.18	0.5705	64,429
1994	55,772.00	40.00	2.50	2,091.45	17.82	0.5545	46,388
1995	83,161.00	40.00	2.50	3,118.54	18.48	0.5380	67,111
1996	23,649.00	40.00	2.50	886.84	19.14	0.5215	18,499
1997	35,505.00	40.00	2.50	1,331.44	19.82	0.5045	26,868
1998	15,934.00	40.00	2.50	597.52	20.51	0.4873	11,646
1999	76,232.00	40.00	2.50	2,858.70	21.21	0.4698	53,715
2000	94,278.00	40.00	2.50	3,535.42	21.92	0.4520	63,920
2001	13,250.00	40.00	2.50	496.88	22.65	0.4338	8,621
2002	119,065.02	40.00	2.50	4,464.94	23.38	0.4155	74,207
2003	22,585.00	40.00	2.50	846.94	24.13	0.3968	13,441
2004	37,253.00	40.00	2.50	1,396.99	24.88	0.3780	21,122
2005	29,985.00	40.00	2.50	1,124.44	25.65	0.3588	16,136
2006	65,589.00	40.00	2.50	2,459.59	26.42	0.3395	33,401
2007	59,469.00	40.00	2.50	2,230.09	27.21	0.3198	28,523
2008	308,584.00	40.00	2.50	11,571.90	28.00	0.3000	138,863
2009	44,326.00	40.00	2.50	1,662.22	28.81	0.2798	18,600
2010	60,230.00	40.00	2.50	2,258.62	29.62	0.2595	23,445
2011	104,292.00	40.00	2.50	3,910.95	30.44	0.2390	37,389
2012	111,772.00	40.00	2.50	4,191.45	31.27	0.2183	36,591
2013	70,720.00	40.00	2.50	2,652.00	32.11	0.1973	20,924
2014	123,179.00	40.00	2.50	4,619.21	32.96	0.1760	32,519
2015	5,047.00	40.00	2.50	189.26	33.81	0.1548	1,172
2016	86,635.98	40.00	2.50	3,248.85	34.68	0.1330	17,284
2017	224,359.72	40.00	2.50	8,413.49	35.55	0.1113	37,440
2018	6,233.30	40.00	2.50	233.75	36.42	0.0895	837
2019	301,947.37	40.00	2.50	11,323.03	37.31	0.0673	30,459
2020	83,768.00	40.00	2.50	3,141.30	38.20	0.0450	5,654
2021	420,633.10	40.00	2.50	15,773.74	39.10	0.0225	14,196
2022	10,612.98	40.00	2.50	397.99	39.77	0.0058	92
3,529,605.33				132,360.23	1,642,965		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.75

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.07 STRUCTURES AND IMPROVEMENTS - MAJOR EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R1.5							
NET SALVAGE PERCENT.. -50							
1982	310.00	40.00	2.50	11.62	12.86	0.6785	316
1987	121,341.00	40.00	2.50	4,550.29	15.37	0.6158	112,074
1988	48,581.00	40.00	2.50	1,821.79	15.91	0.6023	43,887
1989	223,023.19	40.00	2.50	8,363.37	16.46	0.5885	196,874
1990	131,450.00	40.00	2.50	4,929.38	17.03	0.5743	113,228
1991	226,024.00	40.00	2.50	8,475.90	17.61	0.5598	189,775
1992	1,813,838.86	40.00	2.50	68,018.96	18.20	0.5450	1,482,813
1993	51,336.67	40.00	2.50	1,925.13	18.80	0.5300	40,813
1994	173,106.36	40.00	2.50	6,491.49	19.41	0.5148	133,660
1995	762,953.05	40.00	2.50	28,610.74	20.04	0.4990	571,070
1996	725,225.60	40.00	2.50	27,195.96	20.67	0.4833	525,698
1997	163,884.00	40.00	2.50	6,145.65	21.32	0.4670	114,801
1998	116,988.00	40.00	2.50	4,387.05	21.97	0.4508	79,099
1999	416,345.00	40.00	2.50	15,612.94	22.64	0.4340	271,041
2000	515,228.00	40.00	2.50	19,321.05	23.32	0.4170	322,275
2001	134,763.00	40.00	2.50	5,053.61	24.00	0.4000	80,858
2002	380,936.00	40.00	2.50	14,285.10	24.69	0.3828	218,705
2003	175,906.00	40.00	2.50	6,596.48	25.39	0.3653	96,374
2004	293,325.00	40.00	2.50	10,999.69	26.10	0.3475	152,896
2005	198,032.00	40.00	2.50	7,426.20	26.82	0.3295	97,877
2006	790,322.00	40.00	2.50	29,637.08	27.55	0.3113	368,982
2007	173,747.00	40.00	2.50	6,515.51	28.28	0.2930	76,362
2008	5,012,913.01	40.00	2.50	187,984.24	29.02	0.2745	2,064,067
2009	629,670.00	40.00	2.50	23,612.62	29.76	0.2560	241,793
2010	423,095.89	40.00	2.50	15,866.10	30.52	0.2370	150,411
2011	1,336,779.35	40.00	2.50	50,129.23	31.27	0.2183	437,628
2012	2,132,772.00	40.00	2.50	79,978.95	32.04	0.1990	636,632
2013	1,037,729.50	40.00	2.50	38,914.86	32.81	0.1798	279,798
2014	394,339.58	40.00	2.50	14,787.73	33.58	0.1605	94,937
2015	412,084.00	40.00	2.50	15,453.15	34.36	0.1410	87,156
2016	1,994,428.18	40.00	2.50	74,791.06	35.15	0.1213	362,737
2017	725,485.43	40.00	2.50	27,205.70	35.95	0.1013	110,183
2018	557,154.42	40.00	2.50	20,893.29	36.74	0.0815	68,112
2019	1,131,033.94	40.00	2.50	42,413.77	37.55	0.0613	103,914
2020	947,781.16	40.00	2.50	35,541.79	38.36	0.0410	58,289
2021	4,324,596.46	40.00	2.50	162,172.37	39.18	0.0205	132,981
2022	19,386.29	40.00	2.50	726.99	39.79	0.0053	153
28,715,914.94				1,076,846.84	10,118,269		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.75

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.15 STRUCTURES AND IMPROVEMENTS - LANDSCAPING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S0.5							
NET SALVAGE PERCENT.. -50							
1958	150.00	30.00				1.0000	225
1987	42,048.00	30.00	3.33	2,100.30	8.75	0.7083	44,676
1988	100,630.00	30.00	3.33	5,026.47	9.14	0.6953	104,957
1989	93,574.56	30.00	3.33	4,674.05	9.54	0.6820	95,727
1990	145,708.35	30.00	3.33	7,278.13	9.95	0.6683	146,072
1991	457,383.00	30.00	3.33	22,846.28	10.36	0.6547	449,152
1992	658,176.54	30.00	3.33	32,875.92	10.78	0.6407	632,511
1993	140,715.00	30.00	3.33	7,028.71	11.21	0.6263	132,201
1994	128,784.85	30.00	3.33	6,432.80	11.64	0.6120	118,224
1995	184,410.00	30.00	3.33	9,211.28	12.09	0.5970	165,139
1996	241,886.00	30.00	3.33	12,082.21	12.55	0.5817	211,047
1997	173,286.00	30.00	3.33	8,655.64	13.01	0.5663	147,206
1998	87,644.00	30.00	3.33	4,377.82	13.49	0.5503	72,350
1999	44,666.00	30.00	3.33	2,231.07	13.97	0.5343	35,800
2000	81,042.00	30.00	3.33	4,048.05	14.47	0.5177	62,930
2001	78,235.00	30.00	3.33	3,907.84	14.98	0.5007	58,755
2002	118,302.00	30.00	3.33	5,909.18	15.51	0.4830	85,710
2003	69,184.00	30.00	3.33	3,455.74	16.05	0.4650	48,256
2004	266,627.00	30.00	3.33	13,318.02	16.60	0.4467	178,641
2005	68,693.00	30.00	3.33	3,431.22	17.16	0.4280	44,101
2006	269,198.82	30.00	3.33	13,446.48	17.75	0.4083	164,883
2007	54,470.70	30.00	3.33	2,720.81	18.35	0.3883	31,729
2008	1,020,119.11	30.00	3.33	50,954.95	18.97	0.3677	562,601
2009	152,396.00	30.00	3.33	7,612.18	19.60	0.3467	79,247
2010	210,167.00	30.00	3.33	10,497.84	20.26	0.3247	102,352
2011	192,898.00	30.00	3.33	9,635.26	20.93	0.3023	87,478
2012	345,867.00	30.00	3.33	17,276.06	21.63	0.2790	144,745
2013	25,490.00	30.00	3.33	1,273.23	22.35	0.2550	9,750
2014	699,440.00	30.00	3.33	34,937.03	23.09	0.2303	241,653
2015	208,255.00	30.00	3.33	10,402.34	23.86	0.2047	63,935
2016	1,328,283.34	30.00	3.33	66,347.75	24.65	0.1783	355,309
2017	550,342.96	30.00	3.33	27,489.63	25.47	0.1510	124,653
2018	1,143,505.36	30.00	3.33	57,118.09	26.31	0.1230	210,977
2019	835,386.49	30.00	3.33	41,727.56	27.19	0.0937	117,376
2020	1,677,114.81	30.00	3.33	83,771.88	28.09	0.0637	160,173
2021	4,217,045.16	30.00	3.33	210,641.41	29.03	0.0323	204,506
2022	32,431.69	30.00	3.33	1,619.96	29.75	0.0083	405
16,143,556.74				806,363.19			5,495,452

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.99

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 391.11 OFFICE EQUIPMENT - EDP - GENERAL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
2014	2,930,092.00					1.0000	2,930,092
2015	1,942,961.00					1.0000	1,942,961
2016	1,203,654.36					1.0000	1,203,654
	6,076,707.36						6,076,707
AMORTIZED							
SURVIVOR CURVE.. 5-SQUARE							
NET SALVAGE PERCENT.. 0							
2017	1,942,915.83	5.00				1.0000	1,942,916
2018	1,764,681.84	5.00	20.00	352,936.37	1.00	0.8000	1,411,745
2019	2,241,312.11	5.00	20.00	448,262.42	2.00	0.6000	1,344,787
2020	2,236,487.89	5.00	20.00	447,297.58	3.00	0.4000	894,595
2021	4,842,921.00	5.00	20.00	968,584.20	4.00	0.2000	968,584
2022	224,058.80	5.00	20.00	44,811.76	4.75	0.0500	11,203
	13,252,377.47			2,261,892.33			6,573,830
	19,329,084.83			2,261,892.33			12,650,537
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 11.70							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 391.12 OFFICE EQUIPMENT - EDP - SYSTEM OPERATION

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 10-SQUARE							
NET SALVAGE PERCENT.. 0							
2011	21,328.00	10.00				1.0000	21,328
2013	89,732.00	10.00	10.00	8,973.20	1.00	0.9000	80,759
2014	51,760.00	10.00	10.00	5,176.00	2.00	0.8000	41,408
2015	116,924.00	10.00	10.00	11,692.40	3.00	0.7000	81,847
2016	628,940.38	10.00	10.00	62,894.04	4.00	0.6000	377,364
2017	5,031.18	10.00	10.00	503.12	5.00	0.5000	2,516
2018	245,866.19	10.00	10.00	24,586.62	6.00	0.4000	98,346
2019	310,111.89	10.00	10.00	31,011.19	7.00	0.3000	93,034
2020	249,876.80	10.00	10.00	24,987.68	8.00	0.2000	49,975
2021	247,210.35	10.00	10.00	24,721.04	9.00	0.1000	24,721

1,966,780.79

194,545.29

871,298

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 9.89

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 391.21 OFFICE EQUIPMENT - DATA HANDLING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 10-SQUARE							
NET SALVAGE PERCENT.. 0							
2013	18,894.00	10.00	10.00	1,889.40	1.00	0.9000	17,005
	18,894.00			1,889.40			17,005
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 10.00							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 391.22 OFFICE FURNITURE AND EQUIPMENT - OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
2002	349,211.00					1.0000	349,211
2003	163,426.00					1.0000	163,426
2004	116,725.00					1.0000	116,725
2005	60,156.00					1.0000	60,156
2006	222,848.00					1.0000	222,848
	912,366.00						912,366
AMORTIZED							
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
2007	5.00	15.00				1.0000	5
2008	278,260.00	15.00	6.67	18,559.94	1.00	0.9333	259,708
2009	219,717.00	15.00	6.67	14,655.12	2.00	0.8667	190,422
2010	92,341.00	15.00	6.67	6,159.14	3.00	0.8000	73,873
2011	143,065.00	15.00	6.67	9,542.44	4.00	0.7333	104,914
2012	332,187.00	15.00	6.67	22,156.87	5.00	0.6667	221,459
2013	272,608.00	15.00	6.67	18,182.95	6.00	0.6000	163,565
2014	219,702.00	15.00	6.67	14,654.12	7.00	0.5333	117,174
2015	212,647.00	15.00	6.67	14,183.55	8.00	0.4667	99,236
2016	385,318.66	15.00	6.67	25,700.75	9.00	0.4000	154,127
2017	290,290.37	15.00	6.67	19,362.37	10.00	0.3333	96,762
2018	173,137.82	15.00	6.67	11,548.29	11.00	0.2667	46,171
2019	1,537,901.58	15.00	6.67	102,578.04	12.00	0.2000	307,580
2020	147,606.04	15.00	6.67	9,845.32	13.00	0.1333	19,680
2021	816,518.52	15.00	6.67	54,461.79	14.00	0.0667	54,437
2022	13,606.81	15.00	6.67	907.57	14.75	0.0167	227
	5,134,911.80			342,498.26			1,909,340
	6,047,277.80			342,498.26			2,821,706
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.66							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - ELECTRIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	EXP.	--ACCRUED DEPREC.-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 12-L2.5							
NET SALVAGE PERCENT.. +10							
1968	549.00	12.00				1.0000	494
1973	15,263.00	12.00				1.0000	13,737
1974	2,419.00	12.00				1.0000	2,177
1977	410.00	12.00				1.0000	369
1978	28,406.00	12.00				1.0000	25,565
1979	1,459.00	12.00				1.0000	1,313
1981	7,442.00	12.00				1.0000	6,698
1982	2,944.00	12.00				1.0000	2,650
1987	9,641.00	12.00				1.0000	8,677
1989	4,649.00	12.00	8.33	348.54	0.28	0.9767	4,086
1992	12,641.00	12.00	8.33	947.70	0.75	0.9375	10,666
1993	3,817.00	12.00	8.33	286.16	0.92	0.9233	3,172
1994	37,452.00	12.00	8.33	2,807.78	1.10	0.9083	30,617
1995	3,897.00	12.00	8.33	292.16	1.27	0.8942	3,136
1996	23,848.00	12.00	8.33	1,787.88	1.43	0.8808	18,905
1997	31,259.00	12.00	8.33	2,343.49	1.57	0.8692	24,452
1998	20,797.00	12.00	8.33	1,559.15	1.72	0.8567	16,035
1999	40,308.00	12.00	8.33	3,021.89	1.87	0.8442	30,624
2000	10,146.00	12.00	8.33	760.65	2.03	0.8308	7,587
2001	1,185.00	12.00	8.33	88.84	2.20	0.8167	871
2002	154,178.00	12.00	8.33	11,558.72	2.39	0.8008	111,123
2003	38,143.00	12.00	8.33	2,859.58	2.60	0.7833	26,891
2004	59,499.00	12.00	8.33	4,460.64	2.82	0.7650	40,965
2006	153,105.00	12.00	8.33	11,478.28	3.29	0.7258	100,015
2007	93,222.00	12.00	8.33	6,988.85	3.53	0.7058	59,219
2008	53,741.00	12.00	8.33	4,028.96	3.75	0.6875	33,252
2009	92,649.00	12.00	8.33	6,945.90	3.95	0.6708	55,937
2011	326,262.00	12.00	8.33	24,459.86	4.33	0.6392	187,683
2012	1,064,614.00	12.00	8.33	79,814.11	4.57	0.6192	593,259
2013	535,893.00	12.00	8.33	40,175.90	4.90	0.5917	285,365
2014	1,283,451.90	12.00	8.33	96,220.39	5.33	0.5558	642,043
2015	1,249,942.00	12.00	8.33	93,708.15	5.89	0.5092	572,790
2016	533,434.77	12.00	8.33	39,991.60	6.57	0.4525	217,241
2017	1,566,384.33	12.00	8.33	117,431.83	7.34	0.3883	547,447
2018	1,163,215.68	12.00	8.33	87,206.28	8.18	0.3183	333,258
2019	2,089,660.79	12.00	8.33	156,661.87	9.08	0.2433	457,629

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - ELECTRIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 12-L2.5							
NET SALVAGE PERCENT.. +10							
2020	1,205,587.90	12.00	8.33	90,382.92	10.03	0.1642	178,129
2021	1,551,574.57	12.00	8.33	116,321.55	11.00	0.0833	116,363
2022	97,186.60	12.00	8.33	7,286.08	11.75	0.0208	1,822
	13,570,276.54			1,012,225.71			4,772,262
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 7.46							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - GAS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 12-L2.5							
NET SALVAGE PERCENT.. +10							
1982	1,186.00	12.00				1.0000	1,067
1988	3,142.00	12.00				1.0000	2,828
1993	14,170.00	12.00	8.33	1,062.32	0.92	0.9233	11,775
1996	11,080.00	12.00	8.33	830.67	1.43	0.8808	8,784
1998	7,028.00	12.00	8.33	526.89	1.72	0.8567	5,419
2002	15,218.00	12.00	8.33	1,140.89	2.39	0.8008	10,968
2004	18,362.00	12.00	8.33	1,376.60	2.82	0.7650	12,642
2006	76,973.00	12.00	8.33	5,770.67	3.29	0.7258	50,282
2008	826,754.00	12.00	8.33	61,981.75	3.75	0.6875	511,554
2010	256,846.00	12.00	8.33	19,255.74	4.14	0.6550	151,411
2011	166,782.00	12.00	8.33	12,503.65	4.33	0.6392	95,942
2012	101,626.00	12.00	8.33	7,618.90	4.57	0.6192	56,631
2013	457,566.00	12.00	8.33	34,303.72	4.90	0.5917	243,655
2014	391,972.00	12.00	8.33	29,386.14	5.33	0.5558	196,083
2015	1,027,177.00	12.00	8.33	77,007.46	5.89	0.5092	470,707
2016	550,091.05	12.00	8.33	41,240.33	6.57	0.4525	224,025
2017	258,682.53	12.00	8.33	19,393.43	7.34	0.3883	90,409
2018	27,499.76	12.00	8.33	2,061.66	8.18	0.3183	7,879
2019	210,626.12	12.00	8.33	15,790.64	9.08	0.2433	46,126
2020	200,148.92	12.00	8.33	15,005.16	10.03	0.1642	29,573
2021	148,248.93	12.00	8.33	11,114.22	11.00	0.0833	11,118
2022	52,879.75	12.00	8.33	3,964.39	11.75	0.0208	991
	4,824,059.06			361,335.23			2,239,869

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 7.49

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 392.40 TRANSPORTATION EQUIPMENT - COMMON

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 12-L2.5							
NET SALVAGE PERCENT.. +10							
1962	265.00	12.00				1.0000	238
1990	5,786.00	12.00	8.33	433.78	0.41	0.9658	5,029
1991	11,033.00	12.00	8.33	827.14	0.57	0.9525	9,458
1992	13,303.00	12.00	8.33	997.33	0.75	0.9375	11,224
1993	45,894.00	12.00	8.33	3,440.67	0.92	0.9233	38,138
1996	11,369.00	12.00	8.33	852.33	1.43	0.8808	9,013
1999	27,219.00	12.00	8.33	2,040.61	1.87	0.8442	20,680
2002	5,699.00	12.00	8.33	427.25	2.39	0.8008	4,108
2003	11,981.00	12.00	8.33	898.22	2.60	0.7833	8,447
2004	22,070.00	12.00	8.33	1,654.59	2.82	0.7650	15,195
2005	1,735.00	12.00	8.33	130.07	3.05	0.7458	1,165
2006	37,744.00	12.00	8.33	2,829.67	3.29	0.7258	24,656
2007	273,803.00	12.00	8.33	20,527.01	3.53	0.7058	173,933
2008	175,845.00	12.00	8.33	13,183.10	3.75	0.6875	108,804
2009	383,753.00	12.00	8.33	28,769.96	3.95	0.6708	231,690
2010	207,660.00	12.00	8.33	15,568.27	4.14	0.6550	122,416
2011	422,331.00	12.00	8.33	31,662.16	4.33	0.6392	242,947
2012	596,587.00	12.00	8.33	44,726.13	4.57	0.6192	332,450
2013	258,187.00	12.00	8.33	19,356.28	4.90	0.5917	137,485
2014	1,042,351.00	12.00	8.33	78,145.05	5.33	0.5558	521,433
2015	1,189,605.00	12.00	8.33	89,184.69	5.89	0.5092	545,140
2016	1,311,032.24	12.00	8.33	98,288.09	6.57	0.4525	533,918
2017	1,522,468.93	12.00	8.33	114,139.50	7.34	0.3883	532,098
2018	1,193,494.58	12.00	8.33	89,476.29	8.18	0.3183	341,933
2019	678,501.62	12.00	8.33	50,867.27	9.08	0.2433	148,590
2020	2,202,866.61	12.00	8.33	165,148.91	10.03	0.1642	325,480
2021	364,888.55	12.00	8.33	27,355.69	11.00	0.0833	27,366
2022	142,625.88	12.00	8.33	10,692.66	11.75	0.0208	2,674
	12,160,098.41			911,622.72			4,475,708

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 7.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1987	2,572.00					1.0000	2,572
1988	9,302.00					1.0000	9,302
1990	34,563.00					1.0000	34,563
1991	44,557.00					1.0000	44,557
1992	42,770.00					1.0000	42,770
1993	4,755.00					1.0000	4,755
1995	14,913.00					1.0000	14,913
	153,432.00						153,432
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
2001	4,076.00	25.00	4.00	163.04	4.00	0.8400	3,424
2002	1,656.00	25.00	4.00	66.24	5.00	0.8000	1,325
2007	17,460.00	25.00	4.00	698.40	10.00	0.6000	10,476
2008	269.00	25.00	4.00	10.76	11.00	0.5600	151
2014	4,166.00	25.00	4.00	166.64	17.00	0.3200	1,333
2016	13,387.68	25.00	4.00	535.51	19.00	0.2400	3,213
	41,014.68			1,640.59			19,922
	194,446.68			1,640.59			173,354
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.84							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 393.20 STORES EQUIPMENT - FORKLIFTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1989	22,463.00					1.0000	22,463
1991	36,021.00					1.0000	36,021
	58,484.00						58,484
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1999	45,746.00	25.00	4.00	1,829.84	2.00	0.9200	42,086
2003	25,156.00	25.00	4.00	1,006.24	6.00	0.7600	19,119
2012	61,569.00	25.00	4.00	2,462.76	15.00	0.4000	24,628
2013	176,265.00	25.00	4.00	7,050.60	16.00	0.3600	63,455
2014	8,370.00	25.00	4.00	334.80	17.00	0.3200	2,678
2015	78,696.00	25.00	4.00	3,147.84	18.00	0.2800	22,035
2016	61,952.00	25.00	4.00	2,478.08	19.00	0.2400	14,868
2018	113,826.28	25.00	4.00	4,553.05	21.00	0.1600	18,212
2019	121,678.20	25.00	4.00	4,867.13	22.00	0.1200	14,601
2020	118,106.29	25.00	4.00	4,724.25	23.00	0.0800	9,449
2021	318,667.08	25.00	4.00	12,746.68	24.00	0.0400	12,747
	1,130,031.85			45,201.27			243,878
	1,188,515.85			45,201.27			302,362
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.80							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 394.10 GARAGE AND REPAIR EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC. AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FULLY AMORTIZED							
NET SALVAGE PERCENT... 0							
1992	31,248.00					1.0000	31,248
1993	34,011.00					1.0000	34,011
1994	9,635.00					1.0000	9,635
1995	26,775.00					1.0000	26,775
1996	2,232.00					1.0000	2,232
	103,901.00						103,901
AMORTIZED							
SURVIVOR CURVE... 25-SQUARE							
NET SALVAGE PERCENT... 0							
1997	2,334.00	25.00				1.0000	2,334
2003	246.00	25.00	4.00	9.84	6.00	0.7600	187
2005	18,103.00	25.00	4.00	724.12	8.00	0.6800	12,310
	20,683.00			733.96			14,831
	124,584.00			733.96			118,732
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.59							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 394.20 SHOP EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP.	--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	(6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1993	236,208.00	25.00				1.0000	236,208
1994	2,887.00	25.00				1.0000	2,887
1995	46,955.00	25.00				1.0000	46,955
1996	8,962.00	25.00				1.0000	8,962
1997	18,255.00	25.00				1.0000	18,255
1998	79,195.00	25.00	4.00	3,167.80	1.00	0.9600	76,027
1999	14,232.00	25.00	4.00	569.28	2.00	0.9200	13,093
2000	16,052.00	25.00	4.00	642.08	3.00	0.8800	14,126
2001	65,104.00	25.00	4.00	2,604.16	4.00	0.8400	54,687
2002	6,438.00	25.00	4.00	257.52	5.00	0.8000	5,150
2004	7,345.00	25.00	4.00	293.80	7.00	0.7200	5,288
2005	32,450.00	25.00	4.00	1,298.00	8.00	0.6800	22,066
2006	17,827.00	25.00	4.00	713.08	9.00	0.6400	11,409
2007	16,399.00	25.00	4.00	655.96	10.00	0.6000	9,839
	568,309.00			10,201.68			524,952
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.80							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 394.30 TOOLS AND WORK EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	EXP.	--ACCRUED DEPREC.-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1992	319,635.00					1.0000	319,635
1993	358,580.00					1.0000	358,580
1994	456,402.00					1.0000	456,402
1995	470,091.00					1.0000	470,091
1996	250,887.00					1.0000	250,887
	1,855,595.00						1,855,595
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1997	335,359.00	25.00				1.0000	335,359
1998	396,492.00	25.00	4.00	15,859.68	1.00	0.9600	380,632
1999	345,167.00	25.00	4.00	13,806.68	2.00	0.9200	317,554
2000	334,186.00	25.00	4.00	13,367.44	3.00	0.8800	294,084
2001	416,851.00	25.00	4.00	16,674.04	4.00	0.8400	350,155
2002	558,557.00	25.00	4.00	22,342.28	5.00	0.8000	446,846
2003	278,834.00	25.00	4.00	11,153.36	6.00	0.7600	211,914
2004	301,467.00	25.00	4.00	12,058.68	7.00	0.7200	217,056
2005	225,789.00	25.00	4.00	9,031.56	8.00	0.6800	153,537
2006	466,061.00	25.00	4.00	18,642.44	9.00	0.6400	298,279
2007	451,503.00	25.00	4.00	18,060.12	10.00	0.6000	270,902
2008	669,604.00	25.00	4.00	26,784.16	11.00	0.5600	374,978
2009	571,047.00	25.00	4.00	22,841.88	12.00	0.5200	296,944
2010	417,502.00	25.00	4.00	16,700.08	13.00	0.4800	200,401
2011	254,503.00	25.00	4.00	10,180.12	14.00	0.4400	111,981
2012	1,171,531.00	25.00	4.00	46,861.24	15.00	0.4000	468,612
2013	685,772.00	25.00	4.00	27,430.88	16.00	0.3600	246,878
2014	723,035.00	25.00	4.00	28,921.40	17.00	0.3200	231,371
2015	1,135,787.02	25.00	4.00	45,431.48	18.00	0.2800	318,020
2016	531,136.53	25.00	4.00	21,245.46	19.00	0.2400	127,473
2017	2,487,593.25	25.00	4.00	99,503.73	20.00	0.2000	497,519
2018	839,609.64	25.00	4.00	33,584.39	21.00	0.1600	134,338
2019	1,304,800.94	25.00	4.00	52,192.04	22.00	0.1200	156,576

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 394.30 TOOLS AND WORK EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
2020	672,101.60	25.00	4.00	26,884.06	23.00	0.0800	53,768
2021	755,556.44	25.00	4.00	30,222.26	24.00	0.0400	30,222
2022	313,227.83	25.00	4.00	12,529.11	24.75	0.0100	3,132
	16,643,073.25			652,308.57			6,528,531
	18,498,668.25			652,308.57			8,384,126
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.53							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 395.10 LABORATORY EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1968	1,642.00					1.0000	1,642
1987	12,342.00					1.0000	12,342
1988	113,175.00					1.0000	113,175
1989	91,312.00					1.0000	91,312
1990	109,014.00					1.0000	109,014
1991	26,601.00					1.0000	26,601
1992	37,346.00					1.0000	37,346
1994	298,424.00					1.0000	298,424
1995	194,932.00					1.0000	194,932
1996	22,793.00					1.0000	22,793
1997	66,521.00					1.0000	66,521
1999	213,834.00					1.0000	213,834
2000	26,457.00					1.0000	26,457
	1,214,393.00						1,214,393
AMORTIZED							
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
2003	74,272.00	20.00	5.00	3,713.60	1.00	0.9500	70,558
2013	95,041.00	20.00	5.00	4,752.05	11.00	0.4500	42,768
	169,313.00			8,465.65			113,326
	1,383,706.00			8,465.65			1,327,719
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.61							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 396.10 POWER OPERATED EQUIPMENT - ELECTRIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 13-L2.5							
NET SALVAGE PERCENT.. +10							
1968	15,893.00	13.00				1.0000	14,304
1979	4,968.00	13.00				1.0000	4,471
1981	16,576.00	13.00				1.0000	14,918
1990	3,100.00	13.00	7.69	214.55	0.89	0.9315	2,599
1994	27,782.00	13.00	7.69	1,922.79	1.57	0.8792	21,984
1998	35,401.00	13.00	7.69	2,450.10	2.17	0.8331	26,543
1999	128,148.00	13.00	7.69	8,869.12	2.34	0.8200	94,573
2002	52,433.00	13.00	7.69	3,628.89	2.94	0.7739	36,518
2003	343,350.00	13.00	7.69	23,763.25	3.17	0.7562	233,662
2004	303,975.00	13.00	7.69	21,038.11	3.40	0.7385	202,026
2005	105,706.00	13.00	7.69	7,315.91	3.64	0.7200	68,497
2006	162,361.00	13.00	7.69	11,237.00	3.88	0.7015	102,512
2007	340,705.00	13.00	7.69	23,580.19	4.10	0.6846	209,928
2008	1,186,977.00	13.00	7.69	82,150.68	4.30	0.6692	714,925
2009	285,788.00	13.00	7.69	19,779.39	4.48	0.6554	168,570
2010	404,740.00	13.00	7.69	28,012.06	4.68	0.6400	233,130
2012	1,061,986.73	13.00	7.69	73,500.10	5.22	0.5985	572,001
2013	2,948,612.00	13.00	7.69	204,073.44	5.62	0.5677	1,506,508
2014	3,957,521.39	13.00	7.69	273,900.06	6.14	0.5277	1,879,510
2015	2,893,405.00	13.00	7.69	200,252.56	6.76	0.4800	1,249,951
2016	3,649,167.52	13.00	7.69	252,558.88	7.49	0.4239	1,392,030
2017	3,245,174.45	13.00	7.69	224,598.52	8.29	0.3623	1,058,183
2018	3,522,895.19	13.00	7.69	243,819.58	9.16	0.2954	936,534
2019	4,993,425.09	13.00	7.69	345,594.95	10.07	0.2254	1,012,876
2020	5,441,389.97	13.00	7.69	376,598.60	11.02	0.1523	745,900
2021	3,463,356.68	13.00	7.69	239,698.92	12.00	0.0769	239,761
2022	121,024.93	13.00	7.69	8,376.14	12.75	0.0192	2,095
	38,715,861.95			2,676,933.79			12,744,509

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.91

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - GAS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 13-L2.5							
NET SALVAGE PERCENT.. +10							
1996	29,757.00	13.00	7.69	2,059.48	1.86	0.8569	22,949
1997	25,537.00	13.00	7.69	1,767.42	2.01	0.8454	19,430
1998	1,234.00	13.00	7.69	85.41	2.17	0.8331	925
1999	73,558.00	13.00	7.69	5,090.95	2.34	0.8200	54,286
2000	144,996.00	13.00	7.69	10,035.17	2.53	0.8054	105,099
2001	26,578.00	13.00	7.69	1,839.46	2.73	0.7900	18,897
2002	140,450.00	13.00	7.69	9,720.54	2.94	0.7739	97,819
2003	34,609.00	13.00	7.69	2,395.29	3.17	0.7562	23,553
2004	28,280.00	13.00	7.69	1,957.26	3.40	0.7385	18,795
2005	70,968.00	13.00	7.69	4,911.70	3.64	0.7200	45,987
2006	121,797.00	13.00	7.69	8,429.57	3.88	0.7015	76,901
2009	80,557.00	13.00	7.69	5,575.35	4.48	0.6554	47,516
2010	400,043.00	13.00	7.69	27,686.98	4.68	0.6400	230,425
2011	750,465.00	13.00	7.69	51,939.68	4.91	0.6223	420,320
2012	210,599.00	13.00	7.69	14,575.56	5.22	0.5985	113,432
2013	273,208.00	13.00	7.69	18,908.73	5.62	0.5677	139,588
2014	958,299.00	13.00	7.69	66,323.87	6.14	0.5277	455,116
2015	184,950.00	13.00	7.69	12,800.39	6.76	0.4800	79,898
2016	386,898.00	13.00	7.69	26,777.21	7.49	0.4239	147,588
2017	24,984.98	13.00	7.69	1,729.21	8.29	0.3623	8,147
2018	355,484.26	13.00	7.69	24,603.07	9.16	0.2954	94,503
2019	1,130,485.49	13.00	7.69	78,240.90	10.07	0.2254	229,310
2020	283,774.90	13.00	7.69	19,640.06	11.02	0.1523	38,900
2021	300,019.36	13.00	7.69	20,764.34	12.00	0.0769	20,770
	6,037,531.99			417,857.60			2,510,154

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.92

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 396.40 POWER OPERATED EQUIPMENT - COMMON

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 13-L2.5							
NET SALVAGE PERCENT.. +10							
1999	53,897.00	13.00	7.69	3,730.21	2.34	0.8200	39,776
2002	10,550.00	13.00	7.69	730.17	2.94	0.7739	7,348
2005	25,371.00	13.00	7.69	1,755.93	3.64	0.7200	16,440
2006	34,562.00	13.00	7.69	2,392.04	3.88	0.7015	21,822
2008	8,523.00	13.00	7.69	589.88	4.30	0.6692	5,133
2010	41,554.00	13.00	7.69	2,875.95	4.68	0.6400	23,935
2011	123,920.00	13.00	7.69	8,576.50	4.91	0.6223	69,405
2012	214,519.00	13.00	7.69	14,846.86	5.22	0.5985	115,543
2013	162,954.00	13.00	7.69	11,278.05	5.62	0.5677	83,257
2014	121,106.00	13.00	7.69	8,381.75	6.14	0.5277	57,516
2015	204,123.00	13.00	7.69	14,127.35	6.76	0.4800	88,181
2016	146,951.00	13.00	7.69	10,170.48	7.49	0.4239	56,057
2018	2,933,396.06	13.00	7.69	203,020.34	9.16	0.2954	779,820
2019	423,433.29	13.00	7.69	29,305.82	10.07	0.2254	85,890
2020	316,646.22	13.00	7.69	21,915.08	11.02	0.1523	43,406
	4,821,505.57			333,696.41			1,493,529

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.92

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 397.10 COMMUNICATION EQUIPMENT - RADIO

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	EXP.	--ACCRUED DEPREC.-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
2002	261,149.00					1.0000	261,149
2003	138,420.00					1.0000	138,420
2004	110,817.00					1.0000	110,817
2005	77,823.00					1.0000	77,823
2006	117,260.00					1.0000	117,260
2007	371,316.00					1.0000	371,316
2008	120,163.92					1.0000	120,164
2009	107,287.00					1.0000	107,287
2010	93,746.00					1.0000	93,746
2011	263,066.00					1.0000	263,066

1,661,047.92

1,661,048

AMORTIZED
SURVIVOR CURVE.. 10-SQUARE
NET SALVAGE PERCENT.. 0

2012	182,847.00	10.00				1.0000	182,847
2013	164,937.00	10.00	10.00	16,493.70	1.00	0.9000	148,443
2014	1,559,880.00	10.00	10.00	155,988.00	2.00	0.8000	1,247,904
2015	183,990.00	10.00	10.00	18,399.00	3.00	0.7000	128,793
2016	5,271,629.27	10.00	10.00	527,162.93	4.00	0.6000	3,162,978
2017	2,563,215.43	10.00	10.00	256,321.54	5.00	0.5000	1,281,608
2018	6,526,080.46	10.00	10.00	652,608.05	6.00	0.4000	2,610,432
2019	9,135,245.53	10.00	10.00	913,524.55	7.00	0.3000	2,740,574
2020	6,182,402.21	10.00	10.00	618,240.22	8.00	0.2000	1,236,480
2021	2,753,808.91	10.00	10.00	275,380.89	9.00	0.1000	275,381
2022	1,220,307.70	10.00	10.00	122,030.77	9.75	0.0250	30,508

35,744,343.51

3,556,149.65

13,045,948

37,405,391.43

3,556,149.65

14,706,996

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 9.51

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 397.20 COMMUNICATION EQUIPMENT - TELEPHONE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 10-SQUARE							
NET SALVAGE PERCENT.. 0							
2013	146,435.00	10.00	10.00	14,643.50	1.00	0.9000	131,792
2015	18,773.00	10.00	10.00	1,877.30	3.00	0.7000	13,141
2016	150,823.09	10.00	10.00	15,082.31	4.00	0.6000	90,494
2018	41,464.79	10.00	10.00	4,146.48	6.00	0.4000	16,586
2019	128,791.12	10.00	10.00	12,879.11	7.00	0.3000	38,637
2020	47,310.74	10.00	10.00	4,731.07	8.00	0.2000	9,462
	533,597.74			53,359.77			300,112
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 10.00							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	EXP.	--ACCRUED DEPREC.-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1977	231.00					1.0000	231
1985	1,410.00					1.0000	1,410
1988	744.00					1.0000	744
1992	7,041.00					1.0000	7,041
1993	2,291.00					1.0000	2,291
1994	7,085.00					1.0000	7,085
1995	6,266.00					1.0000	6,266
1996	2,044.00					1.0000	2,044
1997	23,548.00					1.0000	23,548
1998	2,719.00					1.0000	2,719
1999	8,582.00					1.0000	8,582
2000	59,890.00					1.0000	59,890
2001	7,858.00					1.0000	7,858
	129,709.00						129,709

AMORTIZED
SURVIVOR CURVE.. 20-SQUARE
NET SALVAGE PERCENT.. 0

2003	12,328.00	20.00	5.00	616.40	1.00	0.9500	11,712
2004	18,577.00	20.00	5.00	928.85	2.00	0.9000	16,719
2005	6,809.00	20.00	5.00	340.45	3.00	0.8500	5,788
2006	5,626.00	20.00	5.00	281.30	4.00	0.8000	4,501
2008	9,043.00	20.00	5.00	452.15	6.00	0.7000	6,330
2009	31,811.00	20.00	5.00	1,590.55	7.00	0.6500	20,677
2010	985.00	20.00	5.00	49.25	8.00	0.6000	591
2011	3,676.00	20.00	5.00	183.80	9.00	0.5500	2,022
2012	17,583.00	20.00	5.00	879.15	10.00	0.5000	8,792
2013	3,619.00	20.00	5.00	180.95	11.00	0.4500	1,629
2014	11,650.00	20.00	5.00	582.50	12.00	0.4000	4,660
2016	5,597.38	20.00	5.00	279.87	14.00	0.3000	1,679

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2022

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
AMORTIZED							
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
2017	53,493.17	20.00	5.00	2,674.66	15.00	0.2500	13,373
2018	12,775.57	20.00	5.00	638.78	16.00	0.2000	2,555
2019	14,681.12	20.00	5.00	734.06	17.00	0.1500	2,202
	208,254.24			10,412.72			103,230
	337,963.24			10,412.72			232,939
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.08							