ATTACHMENT 6

EXHIBIT NO. CECONY-501 AND EXHIBIT NO. CECONY-502 CLEAN AND REDLINE REVISIONS TO NYISO OATT

EXHIBIT NO. CECONY-501

CLEAN REVISIONS TO NYISO OATT

Consolidated Edison Company of New York, Inc. Transmission Formula Rate Schedule 19 and Schedule 10 Projects

Actual or Projected for the 12 Months Ended December Index

Workpaper	Tab	Description
Α	Appendix A	Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects
1	RB Items	Average Balances for Most Rate Base Items and Transmission Depreciation and Amortization Expenses
2a19	ADIT-Current Year (Schedule 19 Projects)	Current Year Average Accumulated Deferred Income Taxes
2a10	ADIT-Current Year (Schedule 10 Projects)	Current Year Average Accumulated Deferred Income Taxes
2b19	ADIT-Prior Year (Schedule 19 Projects)	Prior Year Accumulated Deferred Income Taxes
2b10	ADIT-Prior Year (Schedule 10 Projects)	Prior Year Accumulated Deferred Income Taxes
2c19	ADIT Proration Projected (Schedule 19 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2c10	ADIT Proration Projected (Schedule 10 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2d19	ADIT Proration Actual (Schedule 19 Projects)	Proration of Actual Accumulated Deferred Income Taxes
2d10	ADIT Proration Actual (Schedule 10 Projects)	Proration of Actual Accumulated Deferred Income Taxes
3a19	EADIT (Schedule 19 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
3b10	EADIT (Schedule 10 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
4	IT Permanent Differences	Permanent Book/Tax Differences
5	Project Return (Schedule 19 Projects)	Return on Schedule 19 Projects
6a19	Project Cost Of Capital (Schedule 19 Projects)	Schedule 19 Projects Cost of Capital
6b10	Cost Of Capital (Schedule 10 Projects)	Schedule 10 Projects Cost of Capital
7a19	Annual True-up Adjustment (Schedule 19 Projects)	Schedule 19 Projects Annual True-up Adjustment
7b10	Annual True-up Adjustment (Schedule 10 Projects)	Schedule 10 Projects Annual True-up Adjustment
8	Depreciation Rates	Depreciation Rates Approved by the Commission and Used to Determine Schedule 19 Projects and Schedule 10 Projects Depreciation and Amortization Expense
9	Corrections	Prior Period Corrections
10a19	Schedule 19 Project ATRRs	ATRRs for Schedule 19 Projects
10b10	Schedule 10 Project ATRRs	ATRRs for Schedule 10 Projects

(5)

(7)

(3)

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

(2)

Thirteen Monthly Balances Composite Depreciation Rates

(6) Schedule 10 Projects (4) Schedule 19 Projects Company Total (where Form No. 1 or Transmission Formula Schedule 19 Schedule 10 No. RATE BASE (Note A): Rate Reference Allocator (Note K) Projects Allocator (Note K) Projects GROSS PLANT IN SERVICE Workpaper 1, Line 14, Col. (c) 0 NA 0 NA 0 Workpaper 1, Line 14, Col. (d), Col. (m) or Col Transmission Distribution Electric General DA NA S19 W/S DA NA S10 W/S (s) Workpaper 1, Line 14, Col. (e) #DIV/0! #DIV/0! #DIV/0! #DIV/0! Workpaper 1, Line 14, Col. (f) Flectric Intangible Workpaper 1, Line 14, Col. (b) Workpaper 1, Line 14, Col. (g) S19 W/S #DIV/0! #DIV/0! S10 W/S #DIV/0! #DIV/0! Common CP*S19 W #DIV/0 #DIV/0! CP*S10 W/ #DIV/0! #DIV/0! TOTAL GROSS PLANT

(Sum of Lines 1 through 6)

Without Common - For Gross Plant Allocator Calculation Only GP10: 0 #DIV/O #DIV/0! #DIV/0! #DIV/OI #DIV/0! #DIV/0! ACCUMULATED DEPRECIATION Production Transmission Distribution Workpaper 1, Line 28, Col. (c) Workpaper 1, Line 28, Col. (d) or Col. (m) Workpaper 1, Line 28, Col. (e) Workpaper 1, Line 28, Col. (f) Workpaper 1, Line 28, Col. (b) NA DA NA NA DA NA S10 W/S S10 W/S 9 10 11 12 13 0 0 #DIV/0! #DIV/0! Flectric General S19 W/S S19 W/S #DIV/0! #DIV/0! Electric Intangible #DIV/0! #DIV/0! #DIV/0! #DIV/0! Common Workpaper 1 Line 28 Col. (g CP*S19 W/S #DIV/0 #DIV/0 CP*S10 W/S #DIV/0 #DIV/0 TOTAL ACCUM. DEPRECIATION 15 (Sum of Lines 9 through 14) NET PLANT IN SERVICE (Line 1 + Line 9) (Line 2 + Line 10) (Line 3 + Line 11) (Line 4 + Line 12) 16 17 18 19 Production Transmission Distribution #DIV/0! #DIV/0! General 20 21 Intangible Common (Line 5 + Line 13) #DIV/0! #DIV/0! (Line 6 + Line 14) #DIV/0! #DIV/0! 22 TOTAL NET PLANT (Sum of Lines 16 through 21) #DIV/0 #DIV/0 ACCUMULATED DEFERRED INCOME TAXES Workpaper 2a19 or 2a10, Line 11, Col. (g) 24 Excess Accumulated Deferred Income Taxes TOTAL ACCUMULATED DEFERRED INCOME 3a19 or 3b10-EDIT DA 25 TAXES #DIV/0! #DIV/0! (Line 23 - Line 24) 26 LAND HELD FOR FUTURE USE Worknaper 1 Line 42 Col (h) or (i) NA DA ٥ ٥ CONSTRUCTION WORK IN PROCESS IN 27 Workpaper 1, Line 72, Col. (e) 0 NA 0 0 28 UNAMORTIZED ABANDONED PLANT 0 0 0 Workpaper 1, Line 86, Col. (e) OTHER RATE BASE ITEMS Cash Working Capital
Materials & Supplies - Transmission
Materials and Supplies - Assigned to (Line 49 times 45/360) Workpaper 1, Line 42, Col. (d) NA 29 30 #DIV/0! #DIV/0! 0 S19P #DIV/0! S10P #DIV/0! #DIV/0! #DIV/0! Worknaper 1 Line 42 Col. (e) GP19 #DIV/0I #DIV/0! GP10 #DIV/0I #DIV/0I 31 Construction ٥ Workpaper 1, Line 42, Col. (e) Workpaper 1, Line 42, Col. (f) Workpaper 1, Line 42, Col. (i) (Sum of Lines 29 through 33) Prepayments Unfunded Liabilities GP19 CP*S19 W/S #DIV/0! #DIV/0! #DIV/0! GP10 CP*S10 W/S #DIV/0! #DIV/0! #DIV/0 TOTAL OTHER RATE BASE ITEMS (Line 22 + Line 25 + Line 26 + Line 27 + Line 28 35 RATE BASE + Line 34) NA #DIV/0! #DIV/0!

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

		IX A: Annual Transmission Revenue Requireme		edule 10 Projects	(4)	(5)	(6)		(7)
Line	(1)	(2)	(3) Company Total		(4)	(5)	(6) 	chedule 10 Pr	ojects (7)
No.	ANNUAL TRANSMISSION REVENUE REQUIREMENT OPERATIONS AND MAINTENANCE	Form No. 1 or Transmission Formula Rate Reference	(where applicable)	Allocator	(Note K)	Schedule 19 Projects	Allocator (Note K)	Schedule 10 Projects
36 37 38 39 40	EXPENSES (Note M) Transmission - Direct Assign Transmission - Allocate Less: EPRI Dues in Account 566 Subtotal - Transmission to Allocate Electric A&G	320-323.112.b fn 320-323.112.b fn 352-353.17.f Line 37 - Line 38 320-323.197.b	NA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DA S19P	#DIV/0!	#DIV/0!	DA S10P	#DIV/0!	0 #DIV/0!
41 42 43 44	Less: EPRI Dues in A&G Less: Regulatory Commission Expenses Less: Property Insurance Less: Account 930.2 Items	352-353 320-323.189.b 320-323.185.b Note L	0 0 0 0						
45	Adjusted Electric A&G Plus: Transmission Related Regulatory	Line 40 - Line 41 - Line 42 - Line 43 - Line 44	0	S19 W/S	#DIV/0!	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
46	Expenses (Note E) Plus: Direct Assigned Regulatory	350-351 fn	0	S19P	#DIV/0!	#DIV/0!	S10P	#DIV/0!	#DIV/0!
47 48 49	Commission Expenses Plus: Property Insurance TOTAL O&M	350-351 fn 320-323.185.b Sum of Lines 36 through 48	NA NA	DA GPE19	#DIV/0!	#DIV/0! #DIV/0!	DA GPE10	#DIV/0!	#DIV/0! #DIV/0!
50 51 52 53 54	DEPRECIATION AND AMORTIZATION EXPEN Transmission Electric General Common Electric (includes Intangible) Amortization of Abandoned Plant TOTAL DEPRECIATION	SE 336.7f or Workpaper 1, Line 58 or Line 57 336.10 f 336.11 f Workpaper 1, Line 87, Col. (e) Sum of Lines 50 through 53	0 0 0 0	DA S19 W/S S19 W/S NA	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! 0 #DIV/0!	DA S10 W/S S10 W/S DA	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
	TAXES OTHER THAN INCOME TAXES (TOTAL COMPANY) LABOR RELATED								
55 56 57	Payroll (Note D) PLANT RELATED Real Estate	262-263.35+262-263.36. I 262-263.4.I	0	CP*S19 W/S GP19	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	CP*S10 W/S GP10	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
58 59	Franchise Tax Gross Receipts Tax	262-263.4.I 262-263.28.I	0	GP19 GP19 Note N	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	GP10 GP10 Note N	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
60 61	Other (Note E) TOTAL OTHER TAXES	262-263 Sum of Lines 55 and 57 through 60	0	Note iv		#DIV/0!	14010 14		#DIV/0!
	INCOME TAXES (Note F)								
	Composite Tax Rate = T Gross-up Factor Income Tax Factor Amortization of Investment Tax Credit (enter	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}= 1 / (1 - T) T/(1-T)	0.0000% 0.0000 0.0000						
65	negative) Amortization of Excess Deferred Income Taxes	266-267.11. f, fn	NA	DA		0	DA		0
67 68	(enter negative) Tax Effect of Permanent Differences Income Tax Calculation ITC adjustment Amortization of Excess Deferred Income Tax	Workpaper 3 Workpaper 4, Line 2 Col. (e) (Line 74 * Line 64) (Line 65 * Line 63)	NA NA NA NA	DA DA Calc Calc		0 - #DIV/0! 0	DA DA Calc Calc		#DIV/0! 0
	Adjustment Permanent Differences Tax Adjustment TOTAL INCOME TAXES	(Line 66 * Line 63) (Line 67 * Line 63) Sum of Lines 68 through 71	NA NA NA	Calc Calc		0 0 #DIV/0!	Calc Calc		0 0 #DIV/0!
	RETURN (Note H)	Workpaper 5 19, Line 12, Col. (i) or Workpaper				(F) (A)			(F) (A)
73 74 75	Debt Common Equity and Preferred Stock TOTAL RETURN	6b 10, Line 1 * Line 35 Workpaper 5 19, Line 12, Col. (f) or Workpaper 6b 10, Line 3 * Line 35 Sum of Lines 73 through 74	NA NA NA	Calc		#DIV/0! #DIV/0! #DIV/0!			#DIV/0! #DIV/0! #DIV/0!
76	ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS	(Line 49 + Line 54 + Line 61 + Line 72 + Line 75)	NA			#DIV/0!			#DIV/0!
77	REVENUE CREDITS	(Line 103)	NA						
78	ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATRR)	(Line 76 + Line 77)	NA			#DIV/0!			#DIV/0!
79	CORRECTIONS	Workpaper 9, Line 11, Col. (b) and Col. (d)	NA			0			0
80	ANNUAL TRUE-UP ADJUSTMENT (ATU) (Note G)	Workpaper 7a, Line 5 or Workpaper 7b, Line 5	NA			0			0
81	ATRR PLUS ATU AND CORRECTIONS ROE ADDITION OF 25 BASIS POINTS FOR NYISO'S PUBLIC POLICY TRANSMISSION PLANNING PROCESS (PPTPP) PROJECTS	Sum of Lines 78 through 80	NA			#DIV/0!			#DIV/0!
82	(Note O)	Workpaper 10b10, Line 34, Col. 16				Note Q			#DIV/0!
83	TOTAL WITH ROE ADDITION FOR PPTPP PROJECTS	Sum of Lines 81 and 82				(Note P)			#DIV/0! (Note P)

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

SUPPORTING CALCULATIONS AND NOTES Line

Line			0-1		Schedule 10	
			Schedule 19 Projects		Projects	
	TRANSMISSION PLANT ALLOCATOR					
84	Total Electric Plant	(Line 97)	0		(
85	Total Transmission Plant	(Line 2)	0		(,
86	Schedule Specific Projects	(Line 2)	0			
87	Schedule Specific Projects Plant Allocator	(Line 86 / Line 85)	#DIV/0!	S19P	#DIV/0	S10P
	ELECTRIC WAGE AND SALARY					
	ALLOCATOR					
88	Production	354-355.20.b	0			
89	Transmission	354-355.21.b	0			
90	Distribution	354-355.23.b	0			
91	Other	354-355.24.25.26.b	0			
92	Total	Sum of Lines 88 through 91	0			
92		(Line 89 / Line 92)	#DIV/0!	T W/S		
93	Transmission Wage and Salary Allocator	(Line 89 / Line 92)	#DIV/0!	1 W/S		
94	Schedule Specific Projects Wages and Salaries	(Line 89 * Line 87)	#DIV/0!		#DIV/0!	
34	Schedule Specific Projects Wages and Salaries	(Line os Line o/)	#DIV/0:		#DIV/0:	
95	Allocator	(Line 94 / Line 92)	#DIV/0!	S19 W/S	#DIV/0!	S10 W/S
33	Schedule Specific Projects Transmission Wage	(Line 94 / Line 92)	#517/0:	315 W/3	#DIV/0:	310 W/3
96	and Salary Allocator	(Line 94 / Line 89)	#DIV/0!	S19 W/S T	#DIV/0!	S10 W/S T
30	and Salary Allocator	(Line 94 / Line 69)	#517/0:	315 W/3 I	#DIV/0:	310 W/3 I
	ELECTRIC COMMON PLANT ALLOCATOR					
	(CE)					% Electric
97	Flectric	200-201.3.c+6.c	0			70 2100010
98	Gas	200-201.3 d+6.d	0		CP=	#DIV/0!
30	Cas	200-201.0.010.0	0		(Line 97 / Line	#51470:
99	Steam	200-201.3.e+6.e	0		100)	
100	Total (excludes common)	Sum of Lines 97 through 99	0			
		-				
			Schedule 19		Schedule 10	
	REVENUE CREDITS		Projects		Projects	
	Account 454, Rent from Electric Property (Note					
101	1)	300-301, fn	-		-	
	Account 456, Other Electric Revenue (Note J)					
102	Account 450, Other Electric Revenue (Note 3)	300-301, fn	-		-	
103	Total Revenue Credits		_		_	
100						_

Transmission Formula Rate Template Utilizing FERC Form 1 Data

Consolidated Edison Company of New York, Inc.

Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

Actual or Projected for the 12 Months Ended December

General Note: References to pages in this transmission formula rate rate are indicated as: (page#, line#, col.#) References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Ν	01	es	6
1	٨		Г

Formula Rate - Non-I evelized

N1-4-										
Note A	S All amounts shown are based on 13 month averages which monthly numbers are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28, which is based upon one-eight of									
	O&M, Accumulated Deferred Income Taxes in line 24 and Excess Accumulated Deferred Lorent Taxes in line 25, which are beginning/ending year averages and printed a door line 25.									
В	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(I)-1(h)(6).									
С	Cash Working Capital equals one-eighth (45 days) of O&M allocated to Schedule 19 or Schedule 10 Projects.									
D	Includes only FICA and unemployment taxes.									
Е	Any transmission regulatory expenses allocated to Schedule 19 or Schedule 10 Projects are determined after deducting any directly assigned transmission regulatory expenses.									
F	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reat a base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).									
	Inputs Required: FIT = 0.00%									
G H	Deltoclude ATU for Year N with Projected ATRR for Year N+2 Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. For Schedule 19 Projects, the ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by FERC. The ROE Cap will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC. The ROE will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC.									
K	CP= common plant allocator (allocate common plant and common expenses to total electric) DA= direct assignment (the Item is direct assigned to Schedule 19 Projects) GP19 or GP10= gross plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of electric and common plant) GPE 19 ot GPE 10= gross electric plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of total electric gross plant)									
L M	Con Edison either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or Schedule 10 Projects or allocate transmission O&M to the Schedule 19 Projects or Schedule 10 Projects,									
N	In accordance with the NYISO OATT, Section 14.1.5, the gross receipts tax included in the ATRR for Schedule 19 and Schedule 10 Projects is as follows: Schedule 19 Schedule 10									
	Gross receipt tax rate 0.0000% Revenue requirement Gross Receipts Tax									
O P Q R	The impact of an additional 25 basis points for the ROE on projects resulting from the NYISO's Public Policy Transmission Planning Process under Attachment Y. By project ATRRS are on Workpaper 10a for Schedule 19 Projects and Workpaper 10b for Schedule 10 Projects. Schedule 19 projects are not eligible for any ROE incentive adders. For future use									

Consolidated Edison Company of New York, Inc.

Workpaper 1: Average Balances for Most Rate Base Items and Transmission Depreciation and Amortization Expenses

Actual or Projected for the 12 Months Ended December ... Morth
FF1 Reference
According Allang #
1 December 20
January 21
4 March
5 Arril
6 March
1 Discherber
10 Soldenber
11 Oddaber
11 Oddaber
12 December 21
13 December 21
 Protect 3
 Protect 4
 Total

 204-207, line 58 fn
 204-207, line 58 fn
 58 fn
 58 fn
 6n
 (n) through (r)
 Production 204-207, line 46 fn Transmission 204-207, line 55 fn Distribution 204-207, Line 75 fn Electric General 204-207, I. 99 fn 204-207, line 58 fn Note: Exclude Asset Retirement Obligations 200-201 i. 18d - Workpaper 1-RB Items Line 45, Col. (c) - Col. (d) - Col. (e) - Col. (f) - Col. (f) - Col. 219, line 25 fn Sum of Columns (h) through (l) 219, line 25 fn 219, line 25 fn 219, line 25 fn Sum of Columns (n) through (r) 219, line 25 fn 219, line 28 fn 219, line 25 fn Appundix Alins #8

50 December 20

60 January 21

17 February
18 March
19 April
20 May
21 June
22 July
22 Appunt
24 Sophersber
25 October
26 November
27 Documber 21
28 Awarget
29 Awarget 227, Line 8 fn 227, line 5 fn Sum of Columns (g) + (h) 112-113. line 28 fn ## December 21 | ## Dec

Consolidated Edison Company of New York, Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

	(a)	(b) Nonprorated Items	(c) Schedule 19 Projects	(d) Plant Related	(e) Labor Related	(f)	(g) Total ADIT	(h)
		Current Year						
1		ADIT-190	0	0	0			(Line 24)
2		ADIT-282	0	0	0			(Line 30)
3		ADIT-283	0	0	0		_	(Line 38)
4		Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
5		Schedule 19 Projects W/S Allocator			#DIV/0!			Appendix A
6		GP Allocator		#DIV/0!				Appendix A
7		End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
8		End of Previous Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	Workpaper 2b, Line 7
9		Average Beginning and End of Year	0	#DIV/0!	#DIV/0!		#DIV/0!	(Average of Line 7 + Line 8)
10		Prorated ADIT					#DIV/0!	From Workpaper 2c, Line 14, Col. (r) or Workpaper 2d, Line 13, Col. (n)
11		Total ADIT					#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-190 - Includes Only Items Applicable to Schedule			Schedule 19				
	19 Projects			Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
	Alternative Minimum Tax	0	0	0	0	0		
13	Net Operating Loss	0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20		0	0	0	0	0		
21		0	0	0	0	0		
22		0	0	0	0	0		
23		0	0	0	0	0		
24	Total	0	0	0	0	0		

- Instructions for Account 190:

 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E

 3. ADIT items related to Labor are included in Column F

- A. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

(a) ADIT- 282 - Includes Only Items Applicable to	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
Schedule 19 Projects	Total		Projects	Plant	Labor		
		Excluded	Related	Related	Related		Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	-	0	Workpaper 2c, Line 14, Col. (r)
26		0	0				
27		0					
28		0					
29		0 0	0	0		O	
30 Total	#DIV/0!	0	#DIV/0!	0		0	

- Instructions for Account 282:

 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E

 3. ADIT items related to Labor are included in Column F

- 4. Deferred nome taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects			Schedule 19				
	19 Projects	Total		Projects	Plant	Labor		
			Excluded	Related				Justification
31		0		0	0	0		
32		0		0				
33		0						
34		0						
35		0						
36		0						
37		0						
38	Total	0	0	0	0	0		

- Instructions for Account 283:
- Institutions in Account 203.

 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E

3. ADIT items related to Labor are included in Column F
4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

(a)	(b) Nonprorated Items	(c) Schedule 10 Projects	(d) Plant Related	(e) Labor Related	(f)	(g) Total ADIT	(h)
	Current Year						
1	ADIT-190	0	0	0			(Line 24)
2	ADIT-282	0	0	0			(Line 30)
3	ADIT-283	0	0	0			(Line 38)
4	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
5	Schedule 10 Projects W/S Allocator		_	#DIV/0!			Appendix A
6	GP Allocator		#DIV/0!				Appendix A
7	End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
8	End of Previous Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	Workpaper 2b, Line 7
9	Average Beginning and End of Year	0	#DIV/0!	#DIV/0!		#DIV/0!	(Average of Line 7 + Line 8)
10	Prorated ADIT					#DIV/0!	From Workpaper 2c, Line 14, Col. (r) or Workpaper 2d, Line 13, Col. (n)
11	Total ADIT					#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-190 - Includes Only Items Applicable to Schedule 10 Projects			Schedule 10 Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
	Alternative Minimum Tax	0	0	0	0	0		
13	Net Operating Loss	0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20		0	0	0	0	0		
21		0	0	0	0	0		
22		0	0	0	0	0		
23		0	0	0	0	0		
24	Total	0	0	0	0	0		

- Instructions for Account 190:

 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
 ADIT items related to Labor are included in Column F

A. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

(a) ADIT- 282 - Includes Only Items Applicable to	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
Schedule 10 Projects	Total		Projects	Plant	Labor		
		Excluded	Related	Related	Related		Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Workpaper 2c, Line 14, Col. (r)
26	0		0				
27	0						
28	0						
29	0	0	0	0	0		
30 Total	#DIV/0!	0	#DIV/0!	0	0		

- Instructions for Account 282:

 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E

 3. ADIT items related to Labor are included in Column F

4. Deferred nome taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
	ADIT-283 - Includes Only Items Applicable to Schedule 10 Projects	Total		Projects	Plant	Labor		
			Excluded	Related				Justification
31		0		0	0	0		
32		0		0				
33		0						
34		0						
35		0						
36		0						
37		0						
38	Total	0	0	0	0	0		

- Instructions for Account 283:
- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E

3. ADIT items related to Labor are included in Column F
4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

	(a)	(b)	(c) Schedule 19	(d)	(e)	(f)	(g)		(h)
			Projects	Plant	Labor		Total		
		Nonprorated Items		Related	Related		ADIT		
		Prior Year							
1		ADIT-190	0	0	0			(Line 20)	
2		ADIT-282	0	0	0			(Line 26)	
3		ADIT-283	0	0	0			(Line 34)	
4		Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)	
5		Schedule 19 Projects W/S Allocator			#DIV/0!			Appendix A	
6		GP Allocator		#DIV/0!	·			Appendix A	
7		Prior Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)	

(c)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a) ADIT-190 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
	19 Projects			Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
8	Alternative Minimum Tax	0	0	0	0	0		
9	Net Operating Loss	0	0	0	0	0		
10		0	0	0	0	0		
11		0	0	0	0	0		
12		0	0	0	0	0		
13		0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20	Total	0	0	0	0	0		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							•

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

(a)

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

(h)

	ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects		Excluded	Schedule 19 Projects Related	Plant Related	Labor Related	Justification
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Workpaper 2d, Line 13, Col. (n)
22		0		0			
23		0					
24		0					
25		0	0	0	0	0	
200	T-4-1	#DIV/01		#D0//01			

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- 3. ADIT items related to Labor are included in Column F

A. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
	19 Projects	Total	Excluded	Projects Related	Plant Related	Labor Related		Justification
27		ſ	Excluded	n n	Neiateu	Trelated 0		Justineaudi
28				0		, i		
29		Ö		-				
30		C						
31		C						
32		C						
33		C						
34	Total	0	0	0	0	0		

Instructions for Account 283:

- Instructions for Account 265.

 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E
- 3. ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

	(a)	(b)	(c) Schedule 10	(d)	(e)	(f)	(g)		(h)
			Projects	Plant	Labor		Total		
		Nonprorated Items		Related	Related		ADIT		
		Prior Year							
1		ADIT-190	0	0	0			(Line 20)	
2		ADIT-282	0	0	0			(Line 26)	
3		ADIT-283	0	0	0			(Line 34)	
4		Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)	
5		Schedule 10 Projects W/S Allocator			#DIV/0!			Appendix A	
6		GP Allocator		#DIV/0!				Appendix A	
7		Prior Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)	

(c)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a) ADIT-190 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
	10 Projects			Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
8	Alternative Minimum Tax	0	0	0	0	0		
9	Net Operating Loss	0	0	0	0	0		
10		0	0	0	0	0		
11		0	0	0	0	0		
12		0	0	0	0	0		
13		0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20	Total	0	0	0	0	0		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							•

Instructions for Account 190:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

(a)

- 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

(h)

	ADIT- 282 - Includes Only Items Applicable to Schedule 10 Projects		Excluded	Schedule 10 Projects Related	Plant Related	Labor Related	Justification
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Workpaper 2d, Line 13, Col. (n)
22		0		0			
23		0					
24		0					
25		0	0	0	0	0	
26	Total	#DIV/01	0	#DIV/01	0	0	

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- 3. ADIT items related to Labor are included in Column F

A. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
	10 Projects	Total	Excluded	Projects Related	Plant Related	Labor Related		Justification
27		(0	0	0		
28				0				
29		(
30		(
31								
32								
33								
34	Total		0	0	0	0		

Instructions for Account 283:

- Instructions for Account 265.

 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E
- 3. ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2c19: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)

	(a) Beginning Balance & Monthly Changes	(b) Year	(c) Days in the Month	(d) Number of Days Remaining in Year After Current Month	(e) Total Days in the Projected Rate Year	(f) Weighting for Projection (d)/(e)	(g) Beginning Balance/ Monthly Amount/ Ending Balance	(h) Schedule 19 Projects	(i) Transmission Proration (f) x (h)	(j) Plant Related	(k) Gross Plant Allocator (Appendix A)	Plant Allocation (j) * (k)	(m) Plant Proration (f) x (l)			(p) Labor Allocation (n) * (o)	(q) Labor Proration (f) x (p)	(r) Total Transmission Prorated Amount (i) + (m) + (q)
	December 31st balance of Prorated																	
1	ADIT (Note B)	2020				100.00%	#DIV/0!	0		0	#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
2	January	2021	31	335	365	91.78%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93		25.48%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365				#DIV/0!	0	-	0 0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc. Workpaper 2c10: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)

	(a) Beginning Balance & Monthly Changes	(b) Year	(c) Days in the Month	(d) Number of Days Remaining in Year After Current Month	(e) Total Days in the Projected Rate Year	(f) Weighting for Projection (d)/(e)	(g) Beginning Balance/ Monthly Amount/ Ending Balance	(h) Schedule 10 Projects	(i) Transmission Proration (f) x (h)	(j) Plant Related	(k) Gross Plant Allocator (Appendix A)	(I) Plant Allocation (j) * (k)	(m) Plant Proration (f) x (l)	(n) Labor Related (General and Common)	(o) W/S Allocator (Appendix A)	(p) Labor Allocation (n) * (o)	(q) Labor Proration (f) x (p)	(r) Total Transmission Prorated Amount (i) + (m) + (q)
	December 31st balance of Prorated																	
1	ADIT (Note B)	2020				100.00%	#DIV/0!	0		0	#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
2	January	2021	31	335	365	91.78%	0	0		0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0		0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	,	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0		0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0		0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	,	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0		0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	,	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0		0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	,	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	,	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0		0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365	•		-	#DIV/0!	0	1	0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc

Workpaper 2d19: Accumulated Deferred Income Taxes - Actual Proration (Schedule 19 Projects)

Actual or Projected for the 12 Months Ended December

Year =

2021

Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

	Days	in Period			Projection	- Proration of P Activi	rojected Deferred Tax ty	Actual Acti	vity - Proration of	Projected Deferre	ed Tax Activity and A	Averaging of Other Defe	erred Tax Activity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance Sum of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) -	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	actual activity is a	Balance reflecting proration or averaging (n) + (k) +((l) + (m))/2
1 December 31st balance							0						0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123	365	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14 Total	365				0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Actual Monthly Activity	Schedule 19 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
Actual Monthly Activity	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
15 January	U	-						
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used.

Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc

Workpaper 2d10: Accumulated Deferred Income Taxes - Actual Proration (Schedule 10 Projects)

Actual or Projected for the 12 Months Ended December

Year =

2021

Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

	Days	in Period			Projection - Proration of Projected Deferred Tax Activity			Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance Sum of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) -	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	actual activity is a	Balance reflecting proration or averaging (n) + (k) +((l) + (m))/2
1 December 31st balance	December 31st balance 0 0												
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123	365	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14 Total	365				0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Actual Monthly Activity	Schedule 10 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0		#DIV/0!	0		#DIV/0!	#DIV/0!
17 March	0	0		#DIV/0!	0		#DIV/0!	#DIV/0!
18 April	0	0		#DIV/0!	0		#DIV/0!	#DIV/0!
19 May	0	0		#DIV/0!	0		#DIV/0!	#DIV/0!
20 June	0	0		#DIV/0!	0		#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0		#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	Ö		#DIV/0!	#DIV/0!
23 September	0	0		#DIV/0!	Ö		#DIV/0!	#DIV/0!
24 October	0	0		#DIV/0!	0		#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0		#DIV/0!	#DIV/0!
26 December	0	0		#DIV/0!	0		#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used.

Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc. Workpaper 3a19: Excess Accumulated Deferred Income Taxos (Schedule 19 Projects) Resulting from Income Tax Rate Changes (Note A) Actual or Projected for the 12 Months Ended December

	Actual or Projected for the 12 Months Ended December												
Debit amounts are shown as positive and credit amounts are shown as negative.													
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
Description Deficient Deferred Income Taxes -	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C) Column (b) * Line 43	Deficient or Excess Accumulated Deferred Taxes at December 31. Column (b) - Column (c)	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 19 Projects Allocation Factors (Note B)	Allocated to Schedule 19 Projects Column (f) * Column (g)	Protected (P) Unprotected Property (UP) Unprotected Other (UO) (Note B)	Amortization Year	Balance at December 31 Column (h) - Column (j)	Amortization Year	Balance at December 31 Column (k) - Column (l)	
amortized to 410.1 FERC Account 190 1 2 3 4 5 Total FERC Account 190	0 0 0 0 0	0 0 0	0 0 0 <u>0</u>	0 0 0 0 0	0 0	0.000% 0.000% 0.000% 0.000%	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	
FERC Account 282 7 Depreciation - Liberalized Depreciation 8 9 0 1 Total Account 282	0 0 0 0	0 0 0	0 0 <u>0</u>	0 0 0 0 0	0 0	0.000% 0.000% 0.000% 0.000%	0 0 0 0		0 0 0 <u>0</u>	0 0 0 0	0 0 0 <u>0</u>	0 0 0 0 0	
FERC Account 283 2 3 4 5 6 7 Total FERC Account 283	0 0 0 0 0	0 0	0	0 0 0 0 0	0 0 0	0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	
Subtotal Before Being Grossed up for 8 Income Taxes 9 Gross Up Total Deficient Accumulated Deferred 0 Income Taxes - Account 182.3			0		0		0		0	0	0	0	
Excess Accumulated Deferred Income Taxes - amortized to 411.1 FERC Account 190													
1 2 3 Total Account 190	0 <u>0</u> 0	0		0 <u>0</u> 0		0.000% 0.000%	0 <u>0</u> 0		0 <u>0</u> 0	0 <u>0</u> 0	0 <u>0</u> 0	0 0 0	
FERC Account 282 4 Depreciation - Liberalized Depreciation 5 6 7 8 9 Total Account 282	0000	0 0 0	0 0 0	0 0 0 0 0 0	0 0	0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	
FERC Account 283 0 1 2 2 3 4 5 Total Account 283	0 0 0 0 0 0	0 0 0	0 0 0 <u>0</u>	0 0 0 0 0	0 0 0	0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	
Subtotal Before Being Grossed up for 6 Income Taxes 7 Gross Up Total Excess Accumulated Deferred Income 8 Taxes - Account 254		-	0 0		0 0 <u>0</u>		0 0 <u>0</u>		0	0 0	0	0 0 0	
9 Grand Total			0		0		0			0		0	
0 Total Amortization									0		0		

Consolidated Edison Company of New York, Inc. Workpaper 3b:0: Excess Accumulated Deferred Income Taxes (Schedule 10 Projects) Resulting from Income Tax Rate Changes (Note A) Actual or Projected for the 12 Months Ended December

Protected
(P)
Unprotected
Property
Allocated to Unit (Note B)
Protected
Property
Column (f)
Column (g) (f) ADIT Balances
ADIT Balances
Prior to Remeasurement (Note C)
Column (b) - Line Column (c)
Column (c) Adjusted
Deficient or
Excess
Accumulated
Adjustments After
Remeasurement Taxes
Column (d) +
Column (e) Balance at December 31 Column (h) -Column (j) Line Description Deficient Deferred Income Taxes amortized to 410.1 FERC Account 190 5 6 Total FERC Account 190 FERC Account 282 7 Depreciation - Liberalized Depreciation 8 10 11 Total Account 282 FERC Account 283 16 17 Total FERC Account 283 Subtotal Before Being Grossed up for 18 Income Taxes 19 Gross Up Total Deficient Accumulated Deferred 20 Income Taxes - Account 182.3 Excess Accumulated Deferred Income Taxes - amortized to 411.1 FERC Account 190 21 22 23 Total Account 190 FERC Account 282
24 Depreciation - Liber
25
26
27
28
29 Total Account 282 FERC Account 283 FERC Account 283
30
31
32
33
34
35 Total Account 283 Subtotal Before Being Grossed up for 36 Income Taxes 37 Gross Up Total Excess Accumulated Deferred Income 38 Taxes - Account 254

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates.

Note D: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)

0

0

	Note C: Remeasurement Factor equals the r	ratio of the current nominal tax rate to the prior nominal tax rate			
41		New nomi	inal rate		1.0%
42		Prior nom	ninal rate		1.0%
43		Remeasu	rement Factor		100.0%
	Note D:				

39 Grand Total
40 Total Amortization

Consolidated Edison Company of New York, Inc. Workpaper 4: Permanent Book/Tax Differences

Actual or Projected for the 12 Months Ended December

	(a)	(b)	(c)	(d)	(e)
	Tax Effect of	AFUDC Equity	Other 2	Other 3	Total
	Permanent				
	Book/Tax				
Line#	Differences				
	FF1 Reference	336-337			
1	Amount	-	0	0	-
2	Income Tax Effect	-	0	0	-
		Line 1 *			Sum of
Ref		Composite Tax Rate	Line 1 * Composite Tax Rate	Line 1 * Composite Tax Rate	Columns (b), (c) and (d)

Schedule 10 Projects

	(a)	(b)	(c)	(d)	(e)
	Tax Effect of	AFUDC Equity	Other 2	Other 3	Total
	Permanent				
	Book/Tax				
Line#	Differences				
	FF1 Reference	336-337			
3	Amount	-	0	0	-
4	Income Tax Effect	-	0	0	-
		Line 3 *			Sum of
		Composite Tax	Line 3 * Composite	Line 3 * Composite	Columns (b), (c)
Ref		Rate	Tax Rate	Tax Rate	and (d)

Consolidated Edison Company of New York, Inc. Workpaper 5: Project Return (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December ...

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
			13 1	Month Averages				Allocate 0	Other Rate Base Iter	ns to Schedule 19	Projects		
Line #		Gross Plant in Service	Allocator	Accumulated Depreciation	Net Operating Property	Net General Plant - Using Allocator	Net Intangible Plant Using Allocator	Net Common Plant Using Allocator	Accumulated Deferred Income Taxes - Using Allocator	(Excess)/ Deficient ADIT - Using Allocator	Land Held for Future Use - Using Allocator	Other Rate Base Items - Using Allocator	Total Rate Base
	Reference	Workpaper 1, Line 14	Calculated	Workpaper 1, Line 28	Col. (b) - Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Sum of Col. (e) through Col. (I)
	Project Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	Project Grouping 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	Project Grouping 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	Project Grouping 4	=	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5			#DIV/0!										
6	Total	-	#DIV/0!	-	-	#DIV/0! Appendix A, Line	#DIV/0! Appendix A, Line	#DIV/0! Appendix A, Line	#DIV/0! Appendix A, Line	0 Appendix A,	-	#DIV/0! Appendix A, Line	#DIV/0!
	Reference					19	20	21	23	Line 24	Appendix A, Line 26	34	

					Weighted Preferred and Common Equity	Preferred and Common Equity	Weighted Debt	
		Rate Base	WACC	Return	Rate	Return	Rate	Debt Return
			Attachment 6a 19, Line 4, Line		Attachment 6a 19, Lines 2 + 3, Lines 6 +		Attachment 6a 19,	
			8, Line 12, or	Col. (b) * Col.	7, Lines 10 + 11 or		Line 1, Line 5,	
	Reference	Col.	Line 16	(c)	Lines 14 + 15	Col. (b) * Col. (e)	Line 9 or Line 13	Col. (b) * Col. (h)
	Project Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
,	Grouping 1	#DIV/0:	#DIV/0:	#DIV/0:	#DIV/0:	#DIV/0:	#DIV/0:	#DIV/U!
	Project							
8	Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Project							
9	Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Project							
	Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10		mbivio.	mbivio.	mbitio.	#B1470.	#D1470.	#B1070.	WDIVIO.
11								
							-	
12	Total	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!

	Project	Project Description	Schedule 19 Projects Gross	included in Each Proje	ct Group	
Project Grouping 1	Name	Description	Investment			
Project Grouping 2						
Designat						
Project Grouping 3						
Project Grouping 4						

Consolidated Edison Company of New York, Inc. Workpaper 6a19: Project Cost of Capital (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

		(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)
Line #	Project 1			(Note A)								
			Capitalization	%s	Cost Rates	WACC						
1	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!		ROE per New Yor	k Public Service Co	mmission, Case No.		0.00%
2	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!		ROE Ceiling				10.60%
3	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%						
					(Lines 1 and 2,							
4	Total Capitalization		0	#DIV/0!	Col. (j))	#DIV/0!						

	Project 2					
	Project 2					
			Capitalization	%s	Cost Rates	WACC
5	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!
6	Preferred Stock	Line 30, Col. (b)		#DIV/0!	0.000%	#DIV/0!
7	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%
					(Lines 5 and 6,	
8	Total Canitalization		0	#DIV/0!	Col. (i))	#DIV/01

Project 3						
		Capitalization	%s	Cost Rates	WACC	
9 Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!	ROE per New York Public Service Commission, Case No.
10 Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!	ROE Ceiling
11 Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%	
	· ·			(Lines 9 and 10,		
2 Total Capitalization		0	#DIV/0!	Col. (j))	#DIV/0!	

	Project 4							
		_	Capitalization	%s	Cost Rates	WACC		
13	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!	ROE per New York Public Service Commission, Case No.	0.009
14	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!	ROE Ceiling	10.60%
15	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%		
					(Lines 13 and 14,			
16	Total Capitalization		0	#DIV/0!	Col. (j))	#DIV/0!		

			Commo	on Equity		Long-term Debt						
		Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g)		
	Month	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	- Col. (c)	112-113, I.24, fn	112-113, I.61, fn	110-111, I.69, fn	110-111, I.81, fn	(h)		
17	December		-	-			-	-	-			
18	January		-	-			-	-	-			
19	February		-	-			-	-	-			
20	March		-	-			-	-	-			
21	April		-	-			-	-				
22	May		-	-			-	-				
23	June		-	-			-	-				
24	July		-	-			-	-	-			
25	August		-	-			-	-	-			
	September		-	-			-	-	-			
	October		-	-			-	-	-			
	November		-	-			-	-	-			
	December			-			-	-	-			
30	Average		-									

		(114-117c, sum		
		of lines 62, 63,		ı
31	Long Term Interest	64, 65, 66)	C	١
				ı
32	Long-Term Debt	(Line 30, Col. (i))	0	ı
	9	(Line 31 / Line		1
33	Long-term Debt Interest Rate	32)	#DIV/0!	ı
33	Long-term Debt interest Nate	32)	#011/0:	ı
				ı
34	Preferred Dividends	118-119c, I.29	-	ı
				ı
35	Preferred Stock	(Line 30, Col. (b))	-	ı
		(Line 34 / Line		ı
36	Preferred Stock Rate	35)	0	ı

Note A: The common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

Consolidated Edison Company of New York, Inc. Workpaper 6b10: Cost of Capital (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

(e)

(f)

(g)

(h)

(i)

		(a)	(b)	(C)	(a)	
Line #						
			Capitalization	%s	Cost Rates	WACC
1	Long Term Debt	Line 18, Col. (i)	0	#DIV/0!	#DIV/0!	#DIV/0!
2	Preferred Stock	Line 18, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!
3	Common Stock	Line 18, Col. (d)	0	#DIV/0!	10.600%	#DIV/0!
4	Total Capitalization		0	#DIV/0!	(Note 1)	#DIV/0!

Note 1: The ROE of 10.6% applies to Right of First Refusal Projects. For Competitive Projects, Con Edison adds 0.25% to this 10.6% ROE on Workpaper 10b10-Schedule 10 ATRRs for a total ROE of 10.85%.

			Commo	on Equity		Long-term Debt						
		Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b)	_	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g)	
	Month	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	- Col. (c)		112-113, I.24, fn	112-113, I.61, fn	110-111, I.69, fn	110-111, I.81, fn	(h)	
5	December			-				-	-			
ô	January		-	-				-	-	-		
7	February		-	-				-	-	-		
В	March		-	-				-	-	-		
9	April		-	-				-	-	-		
	May		-	-				-	-	-		
1			-	-				-	-	-		
2	July		-	-				-	-	-		
3	August		-	-				-	-	-		
	September		-	-				-	-	-		
5	October		-	-				-	-	-		
	November		-	-				-	-	-		
	December			-				-	-			
3	Average		_									

19	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0
20	Long-Term Debt	(Line 18, Col. (i)) (Line 19 / Line	0
21	Long-term Debt Interest Rate	20)	#DIV/0!
22	Preferred Dividends	118-119c, I.29	
23	Preferred Stock	(Line 18, Col. (b)) (Line 22 / Line	-
24	Preferred Stock Rate	23)	0

Consolidated Edison Company of New York, Inc. Workpaper 7a19: Annual True-up Adjustment (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December Schedule 19

Debit amounts are shown as positive and credit amounts are shown as negative.

The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year (ii)
- (iii) Multiply the ATRR Before Interest by (1+i)^24 months

i = Where

Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months) The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR To the extent possible each input to the Formula Rate used to calculate the Actual A IrK will be taken directly from the FERC Form No. 1 or will be reconciliable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a Workpaper included in the filed Formula Rate Template, the inputs to the Workpaper must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the Workpaper and input to the main body of the Formula Rate.

Line			Estimated Interest Rate	Actual Interest Rate	Interest Rate True
1	Α	ATRR based on actual costs included for the previous calendar year	0	rtate	rtate rrue
2	В	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0		
3	С	Difference (A-B)	0	0	
4	D	Future Value Factor (1+i)^24	1.0000	1.0000	
5	E	True-up Adjustment (C*D)	0	0	0
6	F	Interest Rate True-up (Note 1)	0		

Interest on Amount of Defunds or Curcharges

i = average interest rate as calculated below

	Interest on Am	ount of Refunds or Surcharges	Estimated	Actual
			Monthly	Monthly
	Month	<u>Year</u>	Interest Rate	Interest Rate
7	July	Year 1	0.0000%	0.0000%
8	August	Year 1	0.0000%	0.0000%
9	September	Year 1	0.0000%	0.0000%
10	October	Year 1	0.0000%	0.0000%
11	November	Year 1	0.0000%	0.0000%
12	December	Year 1	0.0000%	0.0000%
13	January	Year 2	0.0000%	0.0000%
14	February	Year 2	0.0000%	0.0000%
15	March	Year 2	0.0000%	0.0000%
16	April	Year 2	0.0000%	0.0000%
17	May	Year 2	0.0000%	0.0000%
18	June	Year 2	0.0000%	0.0000%
19	July	Year 2	0.0000%	0.0000%
20	August	Year 2	0.0000%	0.0000%
21	September	Year 2	0.0000%	0.0000%
22	October	Year 2	0.0000%	0.0000%
23	November	Year 2	0.0000%	0.0000%
24	December	Year 2	0.0000%	0.0000%
25	January	Year 3	0.0000%	0.0000%
26	February	Year 3	0.0000%	0.0000%
27	March	Year 3	0.0000%	0.0000%
28	April	Year 3	0.0000%	0.0000%
29	May	Year 3	0.0000%	0.0000%
30	June	Year 3	0.0000%	0.0000%
31	Average		0.00000%	0.00000%

Note 1: Use Workpaper 7a19-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

Consolidated Edison Company of New York, Inc. Workpaper 7b10: Annual True-up Adjustment (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December Schedule 10

Debit amounts are shown as positive and credit amounts are shown as negative.

The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year (ii)
- (iii) Multiply the ATRR Before Interest by (1+i)^24 months

i = Where

Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months) The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR To the extent possible each input to the Formula Rate used to calculate the Actual A IrK will be taken directly from the FERC Form No. 1 or will be reconciliable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a Workpaper included in the filed Formula Rate Template, the inputs to the Workpaper must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the Workpaper and input to the main body of the Formula Rate.

Lille			Estimated Interest Rate	Actual Interest Rate	Interest Rate True
1	Α	ATRR based on actual costs included for the previous calendar year	C		
2	В	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	<u>0</u>		
3	С	Difference (A-B)	0	0	
4	D	Future Value Factor (1+i)^24	1.0000	1.0000	
5	E	True-up Adjustment (C*D)	0	0	0
6	F	Interest Rate True-up from (Note 1)	C		

Interest on Amount of Defunds or Curcharges

i = average interest rate as calculated below

	Interest on Am	ount of Refunds or Surcharges	Estimated	Actual
			Monthly	Monthly
	Month	<u>Year</u>	Interest Rate	Interest Rate
7	July	Year 1	0.0000%	0.0000%
8	August	Year 1	0.0000%	0.0000%
9	September	Year 1	0.0000%	0.0000%
10	October	Year 1	0.0000%	0.0000%
11	November	Year 1	0.0000%	0.0000%
12	December	Year 1	0.0000%	0.0000%
13	January	Year 2	0.0000%	0.0000%
14	February	Year 2	0.0000%	0.0000%
15	March	Year 2	0.0000%	0.0000%
16	April	Year 2	0.0000%	0.0000%
17	May	Year 2	0.0000%	0.0000%
18	June	Year 2	0.0000%	0.0000%
19	July	Year 2	0.0000%	0.0000%
20	August	Year 2	0.0000%	0.0000%
21	September	Year 2	0.0000%	0.0000%
22	October	Year 2	0.0000%	0.0000%
23	November	Year 2	0.0000%	0.0000%
24	December	Year 2	0.0000%	0.0000%
25	January	Year 3	0.0000%	0.0000%
26	February	Year 3	0.0000%	0.0000%
27	March	Year 3	0.0000%	0.0000%
28	April	Year 3	0.0000%	0.0000%
29	May	Year 3	0.0000%	0.0000%
30	June	Year 3	0.0000%	0.0000%
31	Average		0.00000%	0.00000%

Note 1: Use Workpaper 7a10-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

Consolidated Edison Company of New York, Inc. Workpaper 8: Electric and Common Depreciation and Amortization Rates Actual or Projected for the 12 Months Ended December

FERC Account	<u>Description</u>	Rate (Note 1)
Transmission	1. 18:11	
350	Land Rights	NA 0.070/
351 352	Energy Storage Equipment Structures and Improvements	6.67% 2.00%
353	Station Equipment	2.80%
354	Towers and Fixtures	2.00%
355	Poles and Fixtures	2.00% NA
356	Overhead Conductors & Devices	2.45%
357	Underground Conduit	1.64%
358	Underground Conductors & Devices	2.08%
359	Roads and Trails	NA
Transmission Consul and Intervible		
<u>Transmission General and Intangible</u> 303	Intangible Plant - Transmission Software	20.00%
392.1	Truck Automobile	11.25%
392.2	Light Truck Automobile	11.25%
397	Communication Equipment	6.67%
		0.0.75
Common		
302	Franchises and Consents	NA
303	Intangible Plant - Software 5 years	20.00%
303	Intangible Plant - Software 10 years	10.00%
303	Intangible Plant - Software 15 years	7.00%
303	Intangible Plant - Software 20 years	5.00%
303	Intangible Plant - C Plant 15 Years	6.67%
390	Structures and Improvements	2.55%
	Office Furniture and Equipment - EDP	
391	Equipment	12.00%
	Office Furniture and Equipment - EDP	
391	Equipment - ERRP	11.88%
391	Office Furniture and Equipment - All Other	6.00%
392	Transportation Equipment - All	11.00%
393	Stores Equipment	5.00%
394	Tools, Shop and Garage Equipment	5.00%
395	Laboratory Equipment	5.00%
396	Power Operated Equipment	8.00%
362.7	Communication Equipment	7.00%
398	Miscellaneous Equipment	5.00%

Note 1: The above depreciation rates cannot change absent Commission authorization

Consolidated Edison Company of New York, Inc. Workpaper 9: Prior Period Corrections Actual or Projected for the 12 Months Ended December

	Debit amounts are shown as positive and credit amounts are shown	vn as negative.			Debit amounts are shown as positive and cr	redit amounts are shown as	negative.	
	·		(a)	(b) Calendar Year	·		(c)	(d) Calendar Year
	Schedule 19 Projects		Revenue		Schedule 10 Projects		Revenue	
Line	D	0	Impact of	Revenue	B	0	Impact of	Revenue
No.	Description	Source	Correction	Requirement	Description	Source	Correction	Requirement
1	Filing Name and Date				Filing Name and Date			
	Original Revenue Requirement			0	Original Revenue Requirement			0
	,				,			
3	Description of Correction 1			0	Description of Correction 1			0
4	Description of Correction 2			0	Description of Correction 2			0
5	Total Corrections	(Line 3 + Line 4)		0	Total Corrections	(Line 3 + Line 4)		0
		,				,		
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0	Corrected Revenue Requirement	(Line 2 + Line 5)		0
_						a		
/	Total Corrections	(Line 5)		0	Total Corrections	(Line 5)		0
8	Average Monthly FERC Refund Rate	Note A		0.00%	Average Monthly FERC Refund Rate	Note A		0.00%
9	Number of Months of Interest	Note B		0	Number of Months of Interest	Note B		0
10		(Line 7 * Line 8 *				(Line 7 * Line 8 *		
	Interest on Correction	Line 9)		0	Interest on Correction	Line 9)		0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0

- Notes:

 A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates the same as how interest on the Annual True-up Adjustment is computed.

 B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates the same as how interest on the Annual True-up Adjustment is computed.

 C Con Edison will provide revised formula rate calculations to support any corrections.

Consolidated Edison Company of New York, Inc. Workpaper 10a19: Schedule 19 Project ATRRs Actual or Projected for the 12 Months Ended December

Line No.	<u>Item</u>	Page, Line, Col.	Transmission (\$) (2)
1 2 3	Gross Transmission Plant Accumulated Depreciation - Transmission Direct Assignable Rate Base	Appendix A, Line 2 Appendix A, Line 10 (Sum of Lines 1 + 2)	<u> </u>
4	O&M TRANSMISSION EXPENSE	Appendix A, Line 49	#DIV/0!
5	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 61	#DIV/0!
6	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 51 + Line 52	#DIV/0!
7	REVENUE CREDITS	Appendix A 1, Line 77	
8	TOTAL	(Sum of Lines 4 through 7)	#DIV/0!
9	Annual Factor for Expenses	Line 8 / Line 1	#DIV/0!
10	INCOME TAXES	Appendix A 1, Line 72	#DIV/0!
11	Annual Factor for Income Taxes	Line 10 / Line 3	#DIV/0!

	1		2	3	4	5	6	7	8	9	10	11	12	13	14
					Annual Expenses			Annual Allocation							
Line		_			Without	Accumulated	Direct Assignable Rate	Factor for Income				Annual Revenue			Net Revenue
No.	Project Name and #	G	Fross Plant (\$)	Annual Factor for Expenses	Depreciation (\$)	Depreciation (\$)	Base	Taxes	Charge (\$)	Return	Project Depreciation (\$)	Requirement (\$)	True-Up Adjustment (\$)	Corrections	Requirement (\$)
										Workpaper 5- Project Return,					
		Wo	orkpaper 1-RB			Workpaper 1-RB				Line 7 through	Workpaper 1-RB Items.	Col.4 + Col. 8 + Col. 9 +			Col.11 + Col. 12
	Reference		ems. Line 14	Line 9	Col.2 * Col. 3	Items, Line 28	Col.2 + Col. 5	Line 11	Col.6 + Col. 7	11	Line 58	10	Note A	Note B	+ Col. 13
						,									
12	Schedule 19 Projects														
13	Project 1			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Project 2			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	Project 3			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
17				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
18				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
19				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
20				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
21				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
22				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
23				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
24				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
25				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
26				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
27				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
28				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
29				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
30				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
31	Total				#DIV/0!				#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Notes
A True-up adjustment is from Workpaper 7a19 and allocated to Schedule 19 Projects using Col. 13.
B Comections are from Workpaper 9 and allocated to Schedule 19 Projects using Col. 13.
C Ties to Appendix A. Line 81, Col. (5)

Note C

Consolidated Edison Company of New York, Inc. Workpaper 10b10: Schedule 10 Project ATRRs Actual or Projected for the 12 Months Ended December

Line <u>No.</u>	<u>Item</u>	Page, Line, Col.	Transmission (\$) (2)
1	Gross Transmission Plant	Appendix A, Line 2	-
2	Construction Work in Process in Rate Base	Appendix A, Line 27	-
3	Unamortized Abandoned Plant	Appendix A, Line 28	
4	Total	(Sum of Lines 1 through 3)	-
5	Accumulated Depreciation - Transmission	Appendix A, Line 10	
6	Direct Assignable Rate Base	(Sum of Lines 4 + 5)	-
7	O&M TRANSMISSION EXPENSE	Appendix A, Line 49	#DIV/0!
8	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 61	#DIV/0!
9	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 51 + Line 52	#DIV/0!
10	REVENUE CREDITS	Appendix A 1, Line 77	
11	TOTAL	(Sum of Lines 7 through 10)	#DIV/0!
12	Annual Factor for Expenses	Line 11 / Line 4	#DIV/0!
13	RETURN AND INCOME TAXES	Appendix A 1, Line 72 + 75	#DIV/0!
14	Annual Factor for Return and Income Taxes	Line 13 / Line 6	#DIV/0!

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Line No.	Project Name and #	Gross Plant (\$)	Construction Work in Process in Rate Rase (5)	Unamortized Abandoned Plant	Total	Annual Factor for Expenses	Annual Expenses Without Depreciation (\$)	Accumulated Depreciation (\$)	Direct Assignable Rate Base	Annual Allocation Factor for Return and Income Taxes	Annual Return Charge (\$)	Project Depreciation Expense (\$)	Abandoned Plant Amortization Expense (\$)	Annual Revenue Requirement (\$)	ROE Addition for PPTPP Projects	Incentive Return (\$)	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Corrections	Net Revenue Requirement (\$)
		Workpaper 1-RB	Workpaper 1-RB Items,		Col.2 + Col. 3 +			Workpaper 1-RB				RB Items, Line	Workpaper 1- RB Items, Line			Col. 9 * Col. 15 * Workpaper 6b10-Project Cost of Capital, Line 3, Col. (c) * Appendix A, Line				Col.17 + Col.
	Reference	Items, Line 14	Line 72	Items, Line 86	Col. 4	Line 12	Col.5 * Col. 6	Items, Line 28	Col.5 + Col. 8	Line 14	Col.9 + Col. 10	57	87	Col. 12 + Col. 13	Note C	63, Col. (3) (Note E)	Col. 14 + Col. 16	Note A	Note B	18 + Col. 19
15	Schedule 10 Projects																			l l
16	Project 1			-	-	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17	Project 2			-	-	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18	Project 3			-	-	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
19			-			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
20			-			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		-	#DIV/0! #DIV/0!	0.00%	#DIV/0!	#DIV/0! #DIV/0!			#DIV/0!
21		-	-			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	-			0.00%	#DIV/0!				#DIV/0!
22			-			#DIV/0!	#DIV/0! #DIV/0!			#DIV/0! #DIV/0!	#DIV/0! #DIV/0!		-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
23 24		-	-			#DIV/0! #DIV/0!	#DIV/0!			#DIV/0! #DIV/0!	#DIV/0!	-		#DIV/0! #DIV/0!	0.00%	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!			#DIV/0! #DIV/0!
24 25		-	-			#DIV/0!	#DIV/0!	1		#DIV/0! #DIV/0!	#DIV/0!	-		#DIV/0!	0.00%	#DIV/0!	#DIV/0! #DIV/0!			#DIV/0! #DIV/0!
26			-	-		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	-		#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
26			-	-		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	-		#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
27			-	-		#DIV/0!	#DIV/0!	1		#DIV/0!	#DIV/0!	-		#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
28			-			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
30			1			#DIV/0!	#DIVIO!			#DIV/0!	#DIV/0!			#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
31						#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
32						#DIV/0!	#DIVIO!			#DIV/0!	#DIV/0!			#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
33						#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
33							#DIV/0:			=C+V/O:	#51VIO:			=519/0:	0.00%	#3IV/0:	#JIV/0:			#JIVIO:
34	Total						#DIV/0!				#DIV/0!			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

EXHIBIT NO. CECONY-502

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Consolidated Edison Company of New York, Inc. Transmission Formula Rate Schedule 19 and Schedule 10 Projects

Actual or Projected for the 12 Months Ended December

Index

Workpaper	Tab	Description
Α	Appendix A	Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects
1	RB Items	Average Balances for Most Rate Base Items and Transmission Depreciation and Amortization Expenses
2a19	ADIT-Current Year (Schedule 19 Projects)	Current Year Average Accumulated Deferred Income Taxes
2a10	ADIT-Current Year (Schedule 10 Projects)	Current Year Average Accumulated Deferred Income Taxes
2b19	ADIT-Prior Year (Schedule 19 Projects)	Prior Year Accumulated Deferred Income Taxes
2b10	ADIT-Prior Year (Schedule 10 Projects)	Prior Year Accumulated Deferred Income Taxes
2c19	ADIT Proration Projected (Schedule 19 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2c10	ADIT Proration Projected (Schedule 10 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2d19	ADIT Proration Actual (Schedule 19 Projects)	Proration of Actual Accumulated Deferred Income Taxes
2d10	ADIT Proration Actual (Schedule 10 Projects)	Proration of Actual Accumulated Deferred Income Taxes
3a19	EADIT (Schedule 19 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
3b10	EADIT (Schedule 10 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
4	IT Permanent Differences	Permanent Book/Tax Differences
5	Project Return (Schedule 19 Projects)	Return on Schedule 19 Projects
6a19	Project Cost Of Capital (Schedule 19 Projects)	Schedule 19 Projects Cost of Capital
6b10	Cost Of Capital (Schedule 10 Projects)	Schedule 10 Projects Cost of Capital
7a19	Annual True-up Adjustment (Schedule 19 Projects)	Schedule 19 Projects Annual True-up Adjustment
7b10	Annual True-up Adjustment (Schedule 10 Projects)	Schedule 10 Projects Annual True-up Adjustment
8	Depreciation Rates	Depreciation Rates Approved by the Commission and Used to Determine Schedule 19 Projects and Schedule 10 Projects Depreciation and Amortization Expense
9	Corrections	Prior Period Corrections
10a19	Schedule 19 Project ATRRs	ATRRs for Schedule 19 Projects
10b10	Schedule 10 Project ATRRs	ATRRs for Schedule 10 Projects

Actual or Projected for the 12 Months Ended December Formula Rate - Non-Levelized Transmission Formula Rate Template Utilizing FERC Form 1 Data

	Consolidated Edison Company of New Appendix A: Annual Transmission Revenue Requirement for Sch					
Thirteen Monthly Balances Composite Depreciation Rates						
Line (1)	(2)	(3)	(4) Schedule 19 Projects	(5)	(6) Schedule 10 Pr	(7)

Line	(1)	(2)	(3)		(4) Schedule 19 Projects	(5)	(6) Sche		
No.	RATE BASE (Note A):	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocat	tor (Note K)	Schedule 19 Projects	Allocator (No	te K)	Schedule 10 Projects
,	GROSS PLANT IN SERVICE								
1	Production	Workpaper 1, Line 14, Col. (c)	0	NA		0	NA		0
2	Transmission	Workpaper 1, Line 14, Col. (d), Col. (m) or Col. (s)	0	DA		0	DA		-
3	Distribution	Workpaper 1, Line 14, Col. (e)	0	NA		0	NA		-
4	Electric General	Workpaper 1, Line 14, Col. (f)	0	S19 W/S	#DIV/0!	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
5	Electric Intangible	Workpaper 1, Line 14, Col. (b)	0	S19 W/S	#DIV/0!	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
6	Common	Workpaper 1, Line 14, Col. (g)	0	CP*S19 W/S	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
7	TOTAL GROSS PLANT	(Sum of Lines 1 through 6)	0	GP19=	#DIV/0!	#DIV/0!	GP10=	#DIV/0!	#DIV/0!
8	Without Common - For Gross Plant Allocator Calculation Only		0	GPE19=	#DIV/0!	#DIV/0!	GPE10=	#DIV/0!	#DIV/0!
9	ACCUMULATED DEPRECIATION			NA		0	NA		0
10	Production Transmission	Workpaper 1, Line 28, Col. (c)	-	NA DA		0	NA DA		0
	Transmission Distribution	Workpaper 1, Line 28, Col. (d) or Col. (m)	-				NA NA		- 0
11 12	Distribution Electric General	Workpaper 1, Line 28, Col. (e)	-	NA	11D II 1101	0		(ID 0 (10)	#DIV/0!
12	Electric General Electric Intangible	Workpaper 1, Line 28, Col. (f)	-	S19 W/S S19 W/S	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	S10 W/S S10 W/S	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
13	Common	Workpaper 1, Line 28, Col. (b) Workpaper 1, Line 28, Col. (g)	-	CP*S19 W/S	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0! #DIV/0!
15	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 9 through 14)		CF 319 W/3	#510/0:	#DIV/0!	CF 310 W/3	#DIV/U:	#DIV/0!
15		(Sum of Lines 9 through 14)	-			#DIV/0!			#DIV/0!
	NET PLANT IN SERVICE								
16	Production	(Line 1 + Line 9)	0			0			0
17	Transmission	(Line 2 + Line 10)	0			0			0
18	Distribution	(Line 3 + Line 11)	0			0			0
19	General	(Line 4 + Line 12)	0			#DIV/0!			#DIV/0!
20	Intangible	(Line 5 + Line 13)	0			#DIV/0!			#DIV/0!
21	Common	(Line 6 + Line 14)	0			#DIV/0!			#DIV/0!
22	TOTAL NET PLANT	(Sum of Lines 16 through 21)	0			#DIV/0!			#DIV/0!
	ACCUMULATED DEFERRED INCOME TAXES (Note B)								
23	Accumulated Deferred Income Taxes	Workpaper 2a19 or 2a10, Line 11, Col. (g)	NA	DA		#DIV/0!			#DIV/0!
24	Excess Accumulated Deferred Income Taxes	3a19 or 3b10-EDIT	NA.	DA		0			0
25	TOTAL ACCUMULATED DEFERRED INCOME TAXES	(Line 23 - Line 24)				#DIV/0!			#DIV/0!
26	LAND HELD FOR FUTURE USE	Workpaper 1. Line 42. Col. (h) or (i)	NA	DA		0			0
	DIND HELD FORT OF ONE OCE	Prompaper 1, Line 42, Oct. (II) or (I)		5,1		· ·			Ü
<u>27</u>	CONSTRUCTION WORK IN PROCESS IN RATE BASE	Workpaper 1, Line 72, Col. (e)	<u>0</u>	<u>NA</u>		<u>o</u>			<u>o</u>
28	UNAMORTIZED ABANDONED PLANT	Workpaper 1, Line 86, Col. (e)	0	NA		0			0
20		TYGIADADGI T, CIIIG DD, COI, TGJ	<u>v</u>	1345		<u> </u>			Ψ.
	OTHER RATE BASE ITEMS								
27 29	Cash Working Capital	(Line-47 49 times 45/360)	NA NA			#DIV/0!			#DIV/0!
28 30	Materials & Supplies - Transmission	Workpaper 1, Line 42, Col. (d)	0	S19P	#DIV/0!	#DIV/0!	S10P	#DIV/0!	#DIV/0!
2004				0040	UD 11 (10)	UP II COL	0040	((D.)) ((O))	1170 D 1101
29 31	Materials and Supplies - Assigned to Construction	Workpaper 1, Line 42, Col. (e)	0	GP19	#DIV/0!	#DIV/0!	GP10	#DIV/0!	#DIV/0!
3032 3133	Prepayments Unfunded Liabilities	Workpaper 1, Line 42, Col. (f)	0	GP19 CP*S19 W/S	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	GP10 CP*S10 W/S	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
	TOTAL OTHER RATE BASE ITEMS	Workpaper 1, Line 42, Col. (i)	NA -	CP-218 M/2	#DIV/U!	#DIV/0!	CF. 9 IO M/9	#DIV/U!	#DIV/0!
32 34	TOTAL OTHER RATE BASE ITEMS	(Sum of Lines 27 29 through 34 33)	NA NA			#DIV/U!			#DIV/U!
33 35	RATE BASE	(Line 22 + Line 25 + Line 26 + Line 32 27 + Line 28 + Line 34)	NA			#DIV/0!			#DIV/0!

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projec

(6) (7)
Schedule 10 Projects
Schedule 10 (1) (2) (3) (4) (5) Line Schedule 19 Projects Allocator (Note K) Form No. 1 or Transmission Formula Rate Reference Projects ARNUAL I KANSMISSION REVENUE REQUIREMENT
OPERATIONS AND MAINTENANCE EXPENSES (Note M)
Transmission - Direct Assign
Transmission - Allocate
Less: EPRI Dues in Account 566
Subtotal - Transmission to Allocate
Electric A8G
Less: EPRI Dues in A&G
Less: EPRI Dues in A&G
Less: Requilatory Commission Expenses 320-323.112.b fn 320-323.112.b fn 352-353.17.f ine 35 37 - Line 36 3 320-323.197.b NA DA DA S19P #DIV/0! #DIV/0! S10F #DIV/0! #DIV/0! 352-353 320-323.189.b 320-323.185.b Less: Property Insurance Less: Account 930.2 Items 4345 Adjusted Electric A&G 40 - Line 41 - Line 42 - Line 43 - Line 44 S19 W/S #DIV/0! #DIV/0! S10 W/S #DIV/0! #DIV/0! 4446 Plus: Transmission Related Regulatory Expenses (Note E) 350-351 fn S10P S19P #DIV/0! #DIV/0! #DIV/0! Plus: Direct Assigned Regulatory Commission Expenses Plus: Property Insurance TOTAL O&M 350-351 fn 320-323.185.b NA DA GPE19 DA GPE10 #DIV/0! #DIV/0! #DIV/0! DEPRECIATION AND AMORTIZATION EXPENSE DA S19 W/S DA S10 W/S Transmission Electric General Common Electric (includes Intangible) 336.11.f S19 W/S #DIV/0! S10 W/S #DIV/0 #DIV/0! TOTAL DEPRECIATION #DIV/0 TAXES OTHER THAN INCOME TAXES (TOTAL COMPANY) TAXES OTHER THAN IN
LABOR RELATED
Payroll (Note D)
PLANT RELATED
Real Estate
Franchise Tax
Gross Receipts Tax
Other (Note E) 262-263.35+262-263.36. I CP*S19 W/S #DIV/0! #DIV/0! #DIV/0! CP*S10 W/S #DIV/0! 5255 53<u>56</u> 5457 262-263.4.I 262-263.28.I #DIV/0 #DIV/0! #DIV/0! GP19 Note N 262-263 5760 5861 TOTAL OTHER TAXES #DIV/0I #DIV/0I INCOME TAXES (Note F) T=1 - {|(1 - SIT) * (1 - FIT)| / (1 - SIT * FIT * p)}= 1 / (1 - T) T/(1-T) 5962 6063 6164 Composite Tax Rate = T Gross-up Factor Income Tax Factor Amortization of Investment Tax Credit (enter negative) 266-267.11. f, fn DA DA Amortization of Excess Deferred Income Taxes (enter negative)
Tax Effect of Permanent Differences
Income Tax Calculation
ITC adjustment 6366 6467 6568 6669 NA NA NA NA 0 Workpaper 3 Workpaper 4, Line 2 Col. (e) (Line 71 74 * Line 61 64) (Line 62 65 * Line 60 63) Amortization of Excess Deferred Income Tax Adjustment Permanent Differences Tax Adjustment TOTAL INCOME TAXES 67<u>70</u> 6871 69<u>72</u> (Line 63 66 * Line 60 63) (Line 64 67 * Line 60 63) NA Calc Calc Calc NA RETURN (Note H) rkpaper 5 19. Line 12. Col. (i Workpaper 5 19, Line 12, Col. (i) or Workpaper 6b 10, Line 1 * Line #83.35 Workpaper 5 19, Line 12, Col. (i) or Workpaper 6b 10, Line 3 * Line #84.35 Sum of Line#-9/28 through:74.74 Debt 7073 #DIV/0! 74<u>74</u> 7275 Common Equity and Preferred Stock TOTAL RETURN Calc #DIV/0! ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS (Line 47 49 + Line 61 54 + Line 69 61 + Line 72 + Line 75) 7477 REVENUE CREDITS ΝΔ (Line-73-76 + Line-74-77) 7578 ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATRR) NA #DIV/0! #DIV/0! 7679 CORRECTIONS Workpaper 9, Line 11, Col. (b) and Col. (d) ANNUAL TRUE-UP ADJUSTMENT (ATU) (Note G) Workpaper 7a, Line 5 or Workpaper 7b, Line 5 NA 0 0 7881 ATRR PLUS ATU AND CORRECTIONS Sum of Lines-75 78 through 77 80 ΝΔ #DIV/0! ROE ADDITION OF 25 BASIS POINTS FOR NYISO'S PUBLIC POLICY TRANSMISSION PLANNING PROCESS (PPTPP) POLICY TRANSMISSI PROJECTS (Note O) Workpaper 10b 10, Line 30 34, Col. 12 16 (Note Q) #DIV/0! #483 TOTAL WITH ROE ADDITION FOR PPTPP PROJECTS Sum of Lines 78 81 and 79 82

Consolidated Edison Company of New York, Inc. Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects SUPPORTING CALCULATIONS AND NOTES Line No. 8184 8285 8386 8487 TRANSMISSION PLANT ALLOCATOR Total Electric Plant Total Transmission Plant Schedule Specific Projects Schedule Specific Projects Plant Allocator #DIV/01 \$10 #DIV/0! S10P ELECTRIC WAGE AND SALARY ALLOCATOR 354-355.20.b 354-355.21.b 354-355.23.b 354-355.24,25,26.b Production Transmission Distribution Other Total Transmission Wage and Salary Allocator #DIV/0! (Line-86_89 * Line-84_87) 9194 Schedule Specific Projects Wages and Salaries #DIV/0! #DIV/0! Schedule Specific Projects Wage and Salary Allocator Schedule Specific Projects Transmission Wage and Salary Allocator (Line 91 94 / Line 89 92) #DIV/0! S19 #DIV/0! S10 W/S #DIV/0! S19 #DIV/0! S10 W/S T ELECTRIC COMMON PLANT ALLOCATOR (CE) Electric Gas % Electric #DIV/0! 200-201.3.e+6.e (Line-94 97 / Line-97 100) REVENUE CREDITS Schedule 19 Projects Schedule 10 Projects

300-301. fn

300-301. fn

Formula Rate - Non-Levelized Transmission Formula Rate Template Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Sched

General Note: References to pages in this transmission formula rate rate are indicated as: (page#, line#, col.#) References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Account 454. Rent from Electric Property (Note I)

Account 456. Other Electric Revenue (Note J)

100103 Total Revenue Credits

otes	otes									
Α	All amounts shown are based on 13 month averages which monthly numbers are contained in footnotes to the FF1 (with the following excepti Excess Accumulated Deferred Income Taxes in line 25, which are beginning/ending year averages and prorated amounts).	ons: CWC in line 28, which is based upon one-eigth of O&M,Accumulated Deferred Income Taxes in line 24 and								
В	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation	n section 1.167(I)-1(h)(6).								
С	C Cash Working Capital equals one-eighth (45 days) of O&M allocated to Schedule 19 or Schedule 10 Projects.									
D	Includes only FICA and unemployment taxes.									
E	Any transmission regulatory expenses allocated to Schedule 19 or Schedule 10 Projects are determined after deducting any directly assigned	transmission regulatory expenses.								
F	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the perc attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that electer reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.1) multiplied by (t/1-T).	to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and								
	Inputs Required: FIT = SIT=	0.00% 0.00% (State Income Tax Rate or Composite SIT) 0.00% (percent of federal income tax deductible for state purposes)								
G H		ects, the ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by								
I J K	Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only, such as pole attachments, rentals and special use. Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only. The following acromyms are usef for allocators:									
	CP= common plant allocator (allocate common plant and common expenses t DA= direct assignment (the item is direct assigned to Schedule 19 Projects)	o total electric)								
	GP19 or GP10= gross plant allocator (allocated Schedule 19 Projects or Schedule 10 Pro	iects gross plant as % of electric and common plant)								
	GPE 19 ot GPE 10= gross electric plant allocator (allocated Schedule 19 Projects or Schedule	e 10 Projects gross plant as % of total electric gross plant)								
	S19P or S10P= Schedule 19 Projects or Schedule 10 Projects plant allocator (Schedule	19 Projects or Schedule 10 Projects gross plant as % of total transmission gross plant)								
	S19 W/S or S10 W/S= Schedule 19 Projects or Schedule 10 Projects wage and salary allocator	(Schedule 19 Projects or Schedule 10 Projects wages and salaries as % of total electric wages and salaries)								
	Schedule 19 Projects or Schedule 10 Projects wages and salary allocate	r for transmission (Schedule 19 Projects or Schedule 10 Projects wages and salaries as a % of transmission								
	S19 W/S T or S10 W/S T wages and salaries) NA= not applicable (the item is not applicable to Schedule 19 Projects or Sch	edual 10 Projects)								
	T W/S= transmission wages and salaries as % of electric wages and salaries									
L	L Con Edison will exclude items in Account 930.2 shown on FF1 page 335 that are greater than \$1 M and not directly or indirectly related to the	provision of transmission services.								
M N										
	Company in the control of the contro	Schedule 19 Schedule 10 0.00000%								
	Gross receipt tax rate Revenue requirement	0.0000%								
	Gross Receipts Tax									
O P Q	P By project ATRRs are on Workpaper 10a for Schedule 19 Projects and Workpaper 10b for Schedule 10 Projects.	s under Attachment Y.								
R										

Consolidated Edison Company of New York, Inc.
Workpaper 1: Average Balances for Most Rate Base Items and Transmission Depreciation and Amortization Expenses
Actual or Projected for the 12 Months Ended December

			Workpape	er 1: Average Balan	Actual or Pro	ate Base Items an jected for the 12 M	d Transmission De Months Ended Dece	preciation and Amor mber	tization Expens	es								
(4)	(b)	(c)	(d)	(e)	(f)	Gross Operating	Property (h)	(1)	0	(k)	(6)	(m)	(n)	(0)	(p)	(q)	(r)	(n)
Month	Electric Intensible	Production	Total Co Transmission	ompany Distribution	Electric General	Common	Project 5	Project 2	Schedule 19 Pr	rojects				Project 2		10 Projects Project 4		
PF1 Reference	204-207, line 5 fn	204-207, line 46 fn	204-207, line 58 fn	204-207, Line 75 fn	204-207, I. 99 fn	356 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fr	Total Sum of Columns (h) through (l)	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fr	204-207, line 58 fr	204-207, line 58 fn	Sum of Columns (n) through (r)
1 December 20 2 January 21		:		:	: :		:	:	:	:		1	1	:	:	:		:
4 March 5 April 6 May																		
7 John R. John																		
Pocernic A lim # December 20 January 21 S Pobrany Facil May Facil May Facil Collabor C																		
13 December 21 14 Average					0 0		0							:	:	:	0 0	
						Note: Exclude Asset Reti	rement Obligations		d Depreciation									
								Accumulate	Schedule 19 Pr	rojects					Schedule	10 Projects		
Month	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4		Total	Project 1	Project 2	Project 3	Project 4		Total
FF1 Reference	200-201 L 18d - Worknamer 1,8ft Herma		219, line 25 fn		219, line 28 fn		219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn		Sum of Columns (b)		219, line 25 fn				Sum of Columns
FF1 Reference	200-201 L 18d - Workpaper 1-RB Items Line 45, Col. (c) - Col. (d) - Col. (e) - Col. (f)	219, lines. 20-24 fn	219, line 25 fn	219, line 26 fn	219, line 25 fn	355 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	Sum of Columns (h) through (l)	219, line 25 fn	219, line 25 fn	219, line 25 tn	219, line 25 fn	219, line 25 fn	(n) through (r)
Appendix A line # 15 December 20 16 January 21 17 February 18 March 19 April 20 May 21 June 22 July 23 Augusta 24 September 25 October 25 November 27 December 21 28 Average	13		10	- 11	- 12	14	- 10	- 10	- 10	10	10	10	10	10	10	10	- 10	10 -
17 February 18 March																		
19 April 20 May					: :													1
22 July 23 August																		
24 September 25 October 26 November					: :													1
27 December 21 28 Average	0				0 0		0	0		0								0
				Miscellaneous I	Rate Base Items		Universal Link		=									
	Schedule 19 Projects - Land Held for Future Use	Schedule 10 Projects - Land Held for Future Use	Materials & Supplies - Transmission	Materials and Supplies Assigned to Constructio (Electric, Gas and Steam	- on Prepayments		Unitable Dating		_									
Month	Use 214, line TBD	Land Held for Future Use 214, line TBD	Transmission 227, Line 8 fn	(Electric, Gas and Steam 227, line 5 fn	n) 110-111, line 57 fr	Accumulated Provision for Injuries and Damas												
FF1 Reference Appendix A line #	214, IME 18D	214, IRE 160	227, Line o m	227, and 5 m	2022	n 112-113. line 28 fn	Line 43 to Line 56	aum or Columns (g) + (r										
FF1 Reference Appendix A line # 20 December 20: December 20: 31 Perhamor 32 March 33 Arei 34 May 35 Jone 36 Soldenber 30 October 41 December 41 December 41 December 41 December 41 December 42 Avenue																		
33 April 34 May 35 June																		
35 July 37 August 38 Sentember																		
39 October 40 November 41 December 21	1	- :			1 1													
42 Average	0	0			0 0)	0	0	Ξ									
		Unfunded Liabiliti	es - Account 242		_													
Month	Accrued Vacation NA	Employee Stock Based Companyation NA	Other	Total Sum of Columns (b) through (d) NA														
Appendix A line # 43 December 20				through (d) NA	-													
44 January 21 45 February 45 March																		
47 April 48 May 49 June					-													
50 July 51 August 52 September	i i		1		:													
FFT Reference Ascentive Alex # 43 December 20 44 January 21 45 Pebruary 21 45 Pebruary 24 46 March 47 Anel 48 May 49 Jaly 51 Aussant 52 Sectionher 54 November 54 November 21 55 December 21 56 Avenage					<u>:</u>													
50 Average				,	_													
	Project 1		Project 3 336 fn	Project 4 336 fn	Total													
FF1 Reference Appendix A line # 57 2021	336 fn NA	336 fn NA	NA -	NA .	50	-												
		Schedule 19 Projects -	Depreciation Expense															
FF1 Reference Appendix A line #	Project 1	Project 2	Project 3 136 fo NA	Project 4 33E fn NA	Total													
58 2021	-44		- 165		30	=												
		refraction Work in Progress in I	tate Base - Schedule 10 F	Projects	_													
Month FF1 Reference	216 fs	216 fn	Photent 3 216 fn	Sum of Columns (b) Brough (d)														
Accends A line # 59 December 20 50 January 21	NA :	NA :	NA.	-														
51 February 52 March																		
63 April 64 May 65 June																		
65 July 67 August																		
69 October 70 November	:																	
71 December '91 72 Average	0_	0	<u>.</u>	2														
		Unamortized Abandoned Pt	ant - Schadule 10 Projects															
Month FF1 Reference	Project 1 2305 fn NA	Project 2 2306 fn	Project 3 23(b fn	Total Sum of Columns (b). Brouch (d)	_													
FF1 Reference Accerdix A line # 73 December 20 74 January 21	NA NA	NA .	NA.	28 -														
74 January 21 75 February 76 March																		
77 April 78 May	1			1														
79 June 80 July																		
82 September 83 October																		
84 November 85 December 21 86 Average																		
					_													
Month	Project 1 230b	Protect 2 2006	project 3 2006	Total	_													
EF1 Reference 87 2021	- 86	NA .	NA.	- 53														

Consolidated Edison Company of New York, Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

	(a)	(b) Nonprorated Items	(c) Schedule 19 Projects		(d) Plant Related		(e) Labor elated	(f)	(g) Total ADIT	(h)
		Current Year								
1		ADIT-190	0			0	0			(Line 24)
2		ADIT-282	0			0	0			(Line 30)
3		ADIT-283	0			0	0		_	(Line 38)
4		Subtotal	0			0	0			(Line 1 + Line 2 + Line 3)
5		Schedule 19 Projects W/S Allocator				#0	0IV/0!			Appendix A
6		GP Allocator		#DIV/0!						Appendix A
7		End of Year ADIT		#DIV/0!		#0	OIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
8		End of Previous Year ADIT	0	#DIV/0!		#0	OIV/0!		#DIV/0!	Workpaper 2b, Line 7
9		Average Beginning and End of Year	0	#DIV/0!		#0	OIV/O!		#DIV/0!	(Average of Line 7 + Line 8)
10		Prorated ADIT							#DIV/0!	From Workpaper 2c, Line 14, Col. (r) or Workpaper 2d, Line 13, Col. (n)
11		Total ADIT							#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

(a) ADIT-190 - Includes Only Items Applicable to		(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Schedule 19 Projects			Schedule 19 Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
12	Alternative Minimum Tax	0	0	0	0	0		
13	Net Operating Loss	0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20		0	0	0	0	0		
21		0	0	0	0	0		
22		0	0	0	0	0		
23		0	0	0	0	0		
24	Total		0	0	0	0		

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

(a) ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects		(b)	(c) (d) (d		(e)	(f)	(g)	(h)			
		Total		Schedule 19 Projects Pi							
			Excluded	Related	Related	Related		Justification			
25	Accelerated Depreciation - Pro	#DIV/0!	0	#DIV/0!	0	0		Workpaper 2c, Line 14, Col. (r)			
26		0		0							
27		0									
28		0									
29		0	0	0	0	0					
30	Total	#DIV/0!	0	#DIV/0!	0	0					

- Instructions for Account 282:

 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E

 3. ADIT items related to Labor are included in Column F

A. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

	(a) ADIT-283 - Includes Only	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant	Labor		Justification
			Excluded	Related				Justification
31		0		0	0	0		
32		0		0				
33		0						
34		0						
35		0						
36		0						
37		0						
38	Total	0	0	0	0	0		

- Instructions for Account 283:

 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E

 3. ADIT items related to 12 Labor are included in Column F

 4. Deferred income taxes arise when items are included in Labor are includ

Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

	(a)	(b) Nonprorated Items	(c) Schedule 10 Projects		(d) Plant Related	L	(e) abor elated	(f)	(g) Total ADIT	(h)
		Current Year								
1		ADIT-190	0			0	0			(Line 24)
2		ADIT-282	0			0	0			(Line 30)
3		ADIT-283	0			0	0			(Line 38)
4		Subtotal	0			0	0			(Line 1 + Line 2 + Line 3)
5		Schedule 10 Projects W/S Allocator				#DI	IV/0!			Appendix A
6		GP Allocator		#DIV/0!						Appendix A
7		End of Year ADIT	0	#DIV/0!		#DI	IV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
8		End of Previous Year ADIT	0	#DIV/0!		#D	IV/0!		#DIV/0!	Workpaper 2b, Line 7
9		Average Beginning and End of Year	0	#DIV/0!		#DI	IV/0!		#DIV/0!	(Average of Line 7 + Line 8)
10		Prorated ADIT							#DIV/0!	From Workpaper 2c, Line 14, Col. (r) or Workpaper 2d, Line 13, Col. (n)
11		Total ADIT							#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a) ADIT-190 - Includes Only Items Applicable to	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Schedule 10 Projects			Schedule 10 Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
12	Alternative Minimum Tax	0	0	0	0	0		
13	Net Operating Loss	0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20		0	0	0	0	0		
21		0	0	0	0	0		
22		0	0	0	0	0		
23		0	0	0	0	0		
24	Total	•	0	0	0	0		

| Total |
Instructions for Account 190:
1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D
2. ADIT items related to Plant are included in Column E
3. ADIT items related to Plant are included in Column E
4. Deferred income taxes arise when items are included in Column F
4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)			
	ADIT- 282 - Includes Only										
	Items Applicable to										
Schedule 10 Projects		Total		Schedule 10 Projects	Plant	Labor					
			Excluded	Related	Related	Related		Justification			
25	Accelerated Depreciation - Pro	#DIV/0!	0	#DIV/0!	0	0		Workpaper 2c, Line 14, Col. (r)			
26		0		0							
27		0									
28		0									
29		0	0	0	0	0					
30	Total	#DIV/0!	0	#DIV/0!	0	0					
	lesteralises for Assessed ACC										

- Instructions for Account 282:

 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E

 3. ADIT items related to Labor are included in Column F

A. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant	Labor		Justification
31		0	EXCIUDED	Relateu	0	0		Justilication
32		0		0	-	- 0		
33		0						
34		0						
35		0						
36		0						
37		0						
38	Total	0	0	0	0	0		

- Instructions for Account 283:

 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

 2. ADIT items related to Plant are included in Column E

 3. ADIT items related to Labor are included in Column F

 4. Deferred income taxes arise when items are included in Calumn F

 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

(a) (e) (g) (h) Schedule 19 Projects Plant Labor Total Related ADIT Nonprorated Items Related Prior Year ADIT-190 (Line 20) ADIT-282 (Line 26) ADIT-283 (Line 34) Subtotal (Line 1 + Line 2 + Line 3) Schedule 19 Projects W/S Allocator #DIV/0! Appendix A Appendix A (Line 4 * Line 5 or Line 6) GP Allocato Prior Year ADIT #DIV/0!

(c)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

(a) ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects Schedule 19 Projects Plant Labor Excluded Related Related Related Justification Alternative Minimum Tax Net Operating Loss Total
Instructions for Account 190:
ADIT items related only tr

(h)

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
 Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

(c) (f))a) (h)

ADIT- 282 - Includes Only Items Applicable to Schedule

19 Projects		-	Schedule 19 I		Labor	Justification				
		EX	ccluded Relate	d Relate	d Related	Justinication				
1 Depreciation - Libera	lized Deprec #DIV/0!		0 #DIV/0!		0 0	Workpaper 2d, Line 13, Col. (n)				
		0		0						
		0								
		0								
		0	0	0	0 0					
Total	#DIV/0!		0 #DIV/0!		0 0					
Instructions for Acco	unt 282:	•								
 ADIT items related 	d only to Schedule 19 Projects are dir	ectly assigned to Column D								
2. ADIT items related	2. ADIT items related to Plant are included in Column E									
ADIT items related	d to Labor are included in Column F									
4. Deferred income to	axes arise when items are included in	taxable income in different pe	riods than they are included in b	ook income.						
If the item giving	rice to the ADIT is not included in the	annual transmission revenue	requirement ("ATRR") the see	ociated ADIT amou	nt chall he ev	voluded				

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

	(a) ADIT-283 - Includes Only	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Items Applicable to Schedule 19 Projects	Total		Schedule 19 Projects	Plant	Labor		
	70 7 70 70 10	10.00	Excluded	Related		Related		Justification
27		0		0	0	0		
28		0		0				
29		0						
30		0						
31		0						
32		0						
33		0						
34	Total	0	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

	(a)	(b)	(c)	(d)	(e)	(f)	(g) (h)
		Nonprorated Items	Schedule 10 Projects	Plant Related	Labor Related		otal DIT
1 2		Prior Year ADIT-190 ADIT-282	0		0 0 0		(Line 20) (Line 26)
3 4 5 6 7		ADIT-283 Subtotal Schedule 10 Projects W/S Allocator GP Allocator Prior Year ADIT	0 0 #DIV 0 #DIV		0 0 0 0 #DIV/0!	#DI	(Line 34) (Line 1 + Line 2 + Line 3) Appendix A Appendix A V/0! (Line 4 * Line 5 or Line 6)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

(a) ADIT-190 - Includes Only Items Applicable to Schedule 10 Projects (h) (d) (f) (g) Schedule 10 Projects Plant Labor Justification Total Related Related Alternative Minimum Tax Net Operating Loss 10
10 Total
Instructions for Account 190:

1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

**OUT items related to Plant are included in Column E

**Column F

- ADIT items related to Labor are included in Column F
 Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

(d) (b)

(h)

(a) ADIT- 282 - Includes Only

	Schedule 10 Projects			Schedule 10 Projects	Plant	Labor	
			Excluded	Related	Related	Related	Justification
ı	Depreciation - Liberalized Deg	#DIV/0!	0	#DIV/0!	0	0	Workpaper 2d, Line 13, Col. (n)
2		0		0			
3		0					
1		0					
5		0	0	0	0	0	
3	Total	#DIV/0!	0	#DIV/0!	0	0	

Instructions for Account 282:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Items Applicable to Schedule 10 Projects	Total		Schedule 10 Projects	Plant	Labor		
			Excluded	Related	Related	Related		Justification
27		0		0	0	0		
28		0		0				
29		0						
30		0						
31		0						
32		0						
33		0						
34	Total	0	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2c19: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)																	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
Beginning Balance & Monthly Changes	Year	Days in	Number of	Total Days	Weighting	Beginning	Schedule 19	Transmission	Plant	Gross Plant	Plant	Plant Proration	Labor	W/S	Labor	Labor	Total Transmission
		the Month	Days	in the	for	Balance/	Projects	Proration	Related	d Allocator	Allocation	(f) x (l)	Related	Allocator	Allocation	Proration	Prorated Amount (i)
			Remaining in		Projection	Monthly Amount/		(f) x (h)		(Appendix A)	(j) * (k)		(General	(Appendix	(n) * (o)	(f) x (p)	+ (m) + (q)
			Year After	Rate Year	(d)/(e)	Ending Balance							and	A)			
			Current Month										Common)				
														UB 0 ((a)			
December 31st balance of Prorated ADIT (Note B)	2020				100.00%		0)		0 #DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		-
2 January	2021	31	335		91.78%		0	(0 #DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	2021	28	307	7 365	84.11%	0	0	(0	0 #DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	2021	31	276		75.62%		0	(0 #DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	2021	30	246	365	67.40%	0	0	(0	0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	2021	31	215	5 365	58.90%	0	0	(0	0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	2021	30	185	5 365	50.68%	0	0	<mark>)</mark> (0	0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	2021	31	154	4 365	42.19%	0	0	(0	0 #DIV/0!	#DIV/0!	#DIV/0!	C	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	2021	31	123	3 365	33.70%	0	0	(0	0 #DIV/0!	#DIV/0!	#DIV/0!	C	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 September	2021	30	93	3 365	25.48%	0	0	(0	0 #DIV/0!	#DIV/0!	#DIV/0!	C	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 October	2021	31	62	2 365	16.99%	0	0	(0	0 #DIV/0!	#DIV/0!	#DIV/0!	C	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 November	2021	30	32	2 365	8.77%	0	0	(0	0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 December	2021	31	•	1 365	0.27%	0	0	(0	0 #DIV/0!	#DIV/0!	#DIV/0!	C	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14 Prorated Balance		365	-			#DIV/0!	0) (0	0		#DIV/0!		1		#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6).

Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc. Workpaper 2c10: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)																	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
Beginning Balance & Monthly Changes	Year	Days in	Number of	Total Days	Weighting	Beginning	Schedule 10	Transmission	Plant	Gross Plant	Plant	Plant Proration	Labor	W/S	Labor	Labor	Total Transmission
		the Month	Days	in the	for	Balance/	Projects	Proration	Related	Allocator	Allocation	(f) x (l)	Related	Allocator	Allocation	Proration	Prorated Amount (i)
			Remaining in	Projected	Projection	Monthly Amount/		(f) x (h)		(Appendix A)	(j) * (k)		(General	(Appendix	(n) * (o)	(f) x (p)	+ (m) + (q)
			Year After	Rate Year	(d)/(e)	Ending Balance							and	A)			
			Current Month										Common)				_
															_		
December 31st balance of Prorated ADIT (Note B)	2020				100.00%		0			0 #DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		-
2 January	2021		335		91.78%		0	(0 #DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	2021	28	307	7 365	84.11%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	2021	31	276	365	75.62%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	2021	30	246	365	67.40%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	2021	31	215	365	58.90%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	2021	30	185	365	50.68%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	2021	31	154	365	42.19%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	2021	31	123	365	33.70%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 September	2021	30	93	365	25.48%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 October	2021	31	62	2 365	16.99%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 November	2021	30	32	2 365	8.77%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 December	2021	31	1	365	0.27%	0	0	(0 (0 #DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14 Prorated Balance		365	-			#DIV/0!	0	(0 (0		#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6).

Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc Workpaper 2d19: Accumulated Deferred Income Taxes - Actual Proration (Schedule 19 Projects)

Actual or Projected for the 12 Months Ended December

Year =

Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

	Days ir	Period			Projection	- Proration of Pro Activity	ejected Deferred Tax	Actual Activi	ty - Proration of	Projected Deferre	d Tax Activity and	Averaging of Other Defe	erred Tax Activity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance Sum of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) +((l) + (m))/2
1 December 31st balance							0						0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
7 June	30	185	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
9 August	31	123	365	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
10 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
11 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
12 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
13 <u>December</u> 14 Total	31 365	1	365	0.27%	0	0	0	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0!

Actual Monthly Activity	Schedule 19 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common) W/S Allocat (Appendix A		Grand Total (b) + (f) + (i)
15 January	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0 #DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc

Workpaper 2d10: Accumulated Deferred Income Taxes - Actual Proration (Schedule 10 Projects)

Actual or Projected for the 12 Months Ended December

Year =

Debit amounts are shown as positive and credit amounts are shown as negative.

2021

Account 282 (Note A)

	Days in Per	riod			Projection - Proration of Projected Deferred Tax Activity (e) (f) (a) (h)				Actual Activi	ty - Proration of	Projected Deferre	d Tax Activity and	Averaging of Other Def	erred Tax Activity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)	(j)	(k)	(1)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance Sum of (g)		Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) +((l) + (m))/2
1 December 31st balance							0							0
2 January	31	335		91.78%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276		75.62%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185	365	50.68%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123	365	33.70%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
0 September	30	93	365	25.48%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1 October	31	62	365	16.99%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 November	30	32	365	8.77%		0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 December	31	1	365	0.27%	0	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 Total	365				0	0			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Askert Marship Askirite	Schedule 10 Projects	Gross F Alloca <u>Plant Related</u> (Append	tor Total (d) *	Labor Related (General and Common) W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
Actual Monthly Activity		0 //50 //61	//DIN //OI	0 #DIV/0!	//Dip //OI	//D I) //DI
15 January	U	0 #DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
16 February	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
17 March	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
18 April	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
19 May	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
20 June	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
21 July	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/01</u>	#DIV/0!	#DIV/0!
22 August	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/01</u>	#DIV/0!	#DIV/0!
23 September	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
24 October	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/01</u>	#DIV/0!	#DIV/0!
25 November	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!
26 December	0	0 #DIV/0!	#DIV/0!	0 <u>#DIV/0!</u>	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc. Workpaper 3a19: Excess Accumulated Deferred Income Taxes (Schedule 19 Projects) Resulting from Income Tax Rate Changes (Not A) Actual or Projected for the 12 Months Ended December

	nounts are shown as positive and credit amounts are shown as negative. (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m) (n
	Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C)	Deficient or Excess Accumulated Deferred Taxes at December 31,	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes	Schedule 19 Projects Allocation Factors (Note B)	Allocated to Schedule 19 Projects	Protected (P) Unprotected Property (UP) Unprotected Other (UO) (Note B)	Amortization Year	Balance at December 31	Amortization Year	Balance at December 31
			Column (b) * Line 43	Column (b) - Column (c)		Column (d) + Column (e)	,	Column (f) * Column (g)	, ,		Column (h) - Column (j)		Column (k) - Column (l)
	Deficient Deferred Income Taxes - amortized to 410.1 FERC Account 190												
-	1 2	0		0		0 0	0.000%	0		0	0	0	
3	3 4	0		0		0 0	0.000%	0		0	0		0 0
- 1	5 6 Total FERC Account 190	0		<u>0</u>		<u>0</u> 0 0	0.000%	<u>0</u>		<u>0</u> 0	<u>0</u> 0	0	
	FERC Account 282												
	7 Depreciation - Liberalized Depreciation	0		0		0 0		0		0	0		
- 1	8 9	0	0	0		0 0		0		0	0		0 0
10	0 Total Account 282	0	<u>0</u>	<u>0</u>		<u>0</u> 0 0	0.000%	<u>0</u>		<u>0</u> 0	<u>0</u> 0	0	0 0
	FERC Account 283												
13	2	0		0		0 0	0.000% 0.000%	0		0	0		
14	4	0	0	0		0 0	0.000%	0		0	0	0	
- 16		0	ō	0		0 0	0.000%	0		0	<u>0</u>	0	0
	8 Subtotal Before Being Grossed up for Income Taxes	U	U		,	0 0				0	0		
- 19	Gross Up Total Deficient Accumulated Deferred Income Taxes - Account 182.3			0		0		0		U	0		0
						-							0
	Excess Accumulated Deferred Income Taxes - amortized to 411.1 FERC Account 190					-		·			·		U
2:	FERC Account 190	0	Ó	0		0 0	0.000% 0.000%	0		0 0	0	0	0 0
2	FERC Account 190 1 2 3 Total Account 190	0 <u>0</u> 0	Ó	0 0 0		0 0 0 0 0 0	0.000%			0 <u>0</u> 0	0	0	0 0
2	FERC Account 190	o o	<u>0</u> 0	0		0 0	0.000%	0 <u>0</u>		0	0	0 0	0 0 0 0
2:	FERC Account 190 1 2 3 Total Account 190 FERC Account 282 4 Depreciation - Liberalized Depreciation 5	<u>0</u>	<u>0</u> 0 0	0		0 0 0 0 0 0 0 0	0.000% 0.000% 0.000% 0.000%	0 <u>0</u>	P	0	0 <u>0</u> 0	0 0 0	0 0
2:	FERC Account 190 1 2 3 Total Account 190 FERC Account 282 4 Depreciation - Liberalized Depreciation 6 6 7	0 0 0 0	0 0 0 0	0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.000% 0.000% 0.000% 0.000%	0000	P	0 0 0 0	0 0 0 0	000000000000000000000000000000000000000	0 0 0
2: 2: 2: 2: 2: 2: 2:	FERC Account 190 1 2 3 Total Account 190 FERC Account 282 4 Depreciation - Liberalized Depreciation 6 6 7	0 0 0	0 0 0 0 0	<u>0</u> 0 0 0		0 0 0 0 0 0 0 0	0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0	P	0 0 0 0	0 <u>0</u> 0	000000000000000000000000000000000000000	
2: 2: 2: 2: 2: 2: 2: 2:	FERC Account 190 2 3 Total Account 190 FERC Account 282 Depreciation - Liberalized Depreciation 7 8 9 10 Total Account 282 FERC Account 283	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.000% 0.000% 0.000% 0.000% 0.000%	000000000000000000000000000000000000000	P	0 0 0 0 0 0	0 0 0 0 0 0	000000000000000000000000000000000000000	
2: 2: 2: 2: 2: 2: 2: 2: 2: 3: 3: 3:	FERC Account 190 2 3 Total Account 190 FERC Account 282 4 Depreciation - Liberalized Depreciation 5 Total Account 282 FERC Account 283	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0	P	0 0 0 0 0 0 0	0 0 0 0 0 0	000000000000000000000000000000000000000	
2: 2: 2: 2: 2: 2: 2: 2: 3: 3: 3: 3: 3:	FERC Account 190 Total Account 190 FERC Account 282 Depreciation - Liberalized Depreciation Total Account 282 Depreciation - Liberalized Depreciation Total Account 282 FERC Account 283	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0			0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	000000000000000000000000000000000000000	P	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	
2: 2: 2: 2: 2: 2: 2: 2: 3: 3: 3: 3: 3:	FERC Account 190 Total Account 190 FERC Account 282 Depreciation - Liberalized Depreciation Total Account 282 Depreciation - Liberalized Depreciation Total Account 282 FERC Account 283	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0			0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0 0	P	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	
2: 2: 2: 2: 2: 2: 2: 2: 3: 3: 3: 3: 3: 3: 3:	FERC Account 190 1 2 Total Account 282 4 Depreciation - Liberalized Depreciation 5 6 9 Total Account 282 FERC Account 283 0 1 2 5 Total Account 283 5 Total Account 283 6 Subtotal Before Being Grossed up for Income Taxes	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0			0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0 0 0 0 0	P	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
2: 2: 2: 2: 2: 2: 2: 2: 3: 3: 3: 3: 3: 3: 3: 3: 3:	FERC Account 190 1 2 3 Total Account 190 FERC Account 282 4 Depreciation - Liberalized Depreciation 6 7 8 9 Total Account 283 0 1 5 Total Account 283	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0			0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	000000000000000000000000000000000000000	P	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	
2: 2: 2: 2: 2: 2: 2: 2: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3:	FERC Account 190 Total Account 292 Depreciation - Liberalized Depreciation Tender of the Account 282 Total Account 282 Total Account 283 Total Account 283 Subtotal Before Being Grossed up for Income Taxes	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0			0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	000000000000000000000000000000000000000	P	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	
2: 2: 2: 2: 2: 2: 2: 2: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3:	FERC Account 190 Total Account 292 Depreciation - Liberalized Depreciation Total Account 282 FERC Account 282 Total Account 283 Substals Before Being Grossed up for Income Taxes Count 283 Substals Before Being Grossed up for Income Taxes - Account 284 Total Account 283	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	000000000000000000000000000000000000000	P	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	
2: 2: 2: 2: 2: 2: 2: 2: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3:	FERC Account 190 Total Account 22 Depreciation - Liberalized Depreciation FERC Account 282 Depreciation - Liberalized Depreciation Total Account 283 Substitute of the Community of the Com	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	xx rate changes in the fu	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	P	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	

1 New nominal rate 1 U.S.
2 Pero nominal rate 1 0.S.
3 Remeasurement Factor 100.0%

Consolidated Edison Company of New York, Inc. Workpaper 3b10: Excess Accumulated Deferred Income Taxes (Schedule 10 Projects) Resulting from Income Tax Rate Changes (Nob. Actual or Projected for the 12 Months Ended December

oit an							ember						
	nounts are shown as positive and credit amounts are shown as negat (a)	ive. (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)
	Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C) Column (b) * Line 43	Deficient or Excess Accumulated Deferred Taxes at December 31, Column (b) - Column (c)	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 10 Projects Allocation Factors (Note B)	Allocated to Schedule 10 Projects Column (f) *	Protected (P) Unprotected Property (UP) Unprotected Other (UO) (Note B)	Amortization Year	Balance at December 31 Column (h) - Column (i)	Amortization Year	Balance : December Column (k
	Deficient Deferred Income Taxes - amortized to 410.1 FERC Account 190												
1 2 3 4 5		0 0 0 0 0	0 0 0	0		0 0	0.000%	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0	
ь	Total FERC Account 190	U	U	U	,) 0		U		0	U	U	
8 9 10		0 0 0 0	0	0	0	0 0	0.000%	0 0 0 0		0 0 0 0	0	0	
11	Total Account 282	U	U	U	,	, ,		U		0	U	U	
12 13 14 15 16		0 0 0 0	0	0 0 0	(0 0	0.000% 0.000% 0.000%	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0	
	Subtotal Before Being Grossed up for Income Taxes	0		0	,	, ,		0		0	0		
19	Gross Up Total Deficient Accumulated Deferred Income Taxes - Account 182.3			0		0		0		U	0		
	Excess Accumulated Deferred Income Taxes - amortized to 411.1 FERC Account 190	0	0	0		0	0.000%	0		0	0	0	
		0											
21	Total Account 100	0	<u>u</u>	. 0		0	0.00076	0		0	0	0	
22 23	Total Account 190 FERC Account 282	0	0	0	0	0 0		0		<u>0</u> 0	0	0	
22 23 24 25 26 27 28	Total Account 190 FERC Account 282 Depreciation - Liberalized Depreciation	0 0 0 0	0 0 0 0	0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.000% 0.000% 0.000% 0.000%	0 0 0 0	P	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0	
22 23 24 25 26 27 28	Total Account 190 FERC Account 282 Depreciation - Liberalized Depreciation Total Account 282	0 0 0 0 0	0 0 0 0 0	0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.000% 0.000% 0.000% 0.000%	0 0 0 0	P	0 0 0 0 0	0 0 0 0	0 0 0 0	
22 23 24 25 26 27 28 29 30 31 32 33 34	Total Account 190 FERC Account 282 Depreciation - Liberalized Depreciation Total Account 282 FERC Account 283	0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0	9		0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0	P	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0	
22 23 24 25 26 27 28 29 30 31 32 33 34 35	Total Account 200 FERC Account 282 Depreciation - Liberalized Depreciation Total Account 282 FERC Account 283	0 0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0			0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0	P	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	
22 23 24 25 26 27 28 29 30 31 32 33 34 35	Total Account 190 FERC Account 282 Depreciation - Liberalized Depreciation Total Account 282 FERC Account 283	0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0	9		0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0	P	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Total Account 190 FERC Account 282 Depreciation - Leberalized Depreciation Total Account 282 FERC Account 283 Total Account 283 Subtotal Before Being Grossed up for Income Taxes	0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0	9		0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	000000000000000000000000000000000000000	P	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Total Account 190 FERC Account 282 Depreciation - Liberalized Depreciation Total Account 282 FERC Account 283 Total Account 283 Subtotal Before Being Grossed up for Income Taxes Gross Up	0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9		0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0 0	P	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Total Account 282 Depreciation - Leberalized Depreciation Total Account 282 FERC Account 283 Total Account 283	0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9		0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0 0 0	P	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Total Account 282 Depreciation - Liberalized Depreciation Total Account 282 FERC Account 283 Total Account 283 Note Service Ser	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 tion arising from projectic	come tax rate changes in	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	000000000000000000000000000000000000000	P	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

Consolidated Edison Company of New York, Inc. Workpaper 4: Permanent Book/Tax Differences Actual or Projected for the 12 Months Ended December

		Sch	edule 19 Projects	}	
	(a)	(b)	(c)	(d)	(e)
	Tax Effect of	AFUDC Equity	Other 2	Other 3	Total
	Permanent				
	Book/Tax				
Line #	Differences				
	FF1 Reference	336-337			
1	Amount	-	0	0	-
2	Income Tax Effect		<u>0</u>	<u>0</u>	-
		Line 1 *	Line 1 *	Line 1 *	Sum of
		Composite Tax	Composite Tax	Composite Tax	Columns (b),
Ref		Rate	Rate	Rate	(c) and (d)
			edule 10 Projects		
	(a)	(b)	(c)	(d)	(e)
	Tax Effect of	AFUDC Equity	Other 2	Other 3	Total
	Permanent				
	Book/Tax				
Line #	Differences				
	FF1 Reference	336-337			
3	Amount	-	0	0	-
4	Income Tax Effect		<u>0</u>	<u>0</u>	-

Line 3 *

Rate

Composite Tax Composite Tax

Line 3 *

Composite Tax

Rate

Sum of

Columns (b),

(c) and (d)

Line 3 *

Rate

Ref

Consolidated Edison Company of New York, Inc. Workpaper 5: Project Return (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
			13	Month Averages				Allocate	e Other Rate Base Item Accumulated	ns to Schedule 19 Proje	ects		
Line #		Gross Plant in Service	Allocator	Accumulated Depreciation	Net Operating Property	Net General Plant - Using Allocator	Net Intangible Plant - - Using Allocator	Net Common Plant - Using Allocator	Deferred Income Taxes - Using Allocator	(Excess)/ Deficient ADIT - Using Allocator	Land Held for Future Use - Using Allocator	Other Rate Base Items - Using Allocator	Total Rate Base
	Reference	Workpaper 1, Line 14	Calculated	Workpaper 1, Line 28	Col. (b) - Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Sum of Col. (e) through Col. (I)
1	Project Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	Project Grouping 2		#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	Project Grouping 3		#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	Project Grouping 4		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5			#DIV/0!										
6	Total		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0		#DIV/0!_	#DIV/0!
	Reference					Appendix A, Line 19	Appendix A, Line 20	Appendix A, Line 21	Appendix A, Line 23	Appendix A, Line 24	Appendix A, Line 26	Appendix A, Line-32 34	

				Weighted Preferred	Preferred and			
				and Common Equity	Common Equity			
	Rate Base	WACC	Return	Rate	Return		Weighted Debt Rate	Debt Return
		Attachment 6a		Attachment 6a 19,		_		
		19, Line 4, Line		Lines 2 + 3, Lines 6 +			Attachment 6a 19,	
		8, Line 12, or	Col. (b) * Col.	7, Lines 10 + 11 or			Line 1, Line 5, Line 9	
Reference	Col.	Line 16	(c)	Lines 14 + 15	Col. (b) * Col. (e)		or Line 13	Col. (b) * Col. (h)
Project Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Project Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Project Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Project Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
		_						
Total	#DIV/0!		#DIV/0!		#DIV/0!			#DIV/0!

	Project	Project	Gross		ncluded in Each Pro	oject Group		
Project Grouping 1	Name	Description	Investr	nent				
roject crouping r								
Project Grouping 2								
Project Grouping 3								
Project Grouping 4								

Consolidated Edison Company of New York, Inc. Workpaper 6a19: Project Cost of Capital (Schedule 19 Projects)

	Actual or Projected for the 12 Months Ended December										
Line#	Project 1	(a)	(b)	(c) (Note A)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
	,		Capitalization	%s	Cost Rates WAC	2			-		
1	Long Term Debt	Line 30, Col. (i)	0		0.0% #DIV/0! #DIV/0		E per New York Public Service Commission, Case	e No.			0.00%
2	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000% #DIV/0		E Ceiling				10.60%
3	Common Stock	Line 30, Col. (d)	0	0	0.000% 0.00	%					
4	Total Capitalization		0	#DIV/0!	(Lines 1 and 2, Col. (j)) #DIV/0						
-	Total Capitalization			IIDIVIO.	OGI. (//) 1/2/17/0						
	Project 2										
	r roject z		Capitalization	%s	Cost Rates WAC	,					
5	Long Term Debt	Line 30, Col. (i)	0		0.0% #DIV/0! #DIV/0		E per New York Public Service Commission, Case	e No			0.00%
6	Preferred Stock	Line 30. Col. (b)		#DIV/0!	0.000% #DIV/0		Ceiling				10.60%
7	Common Stock	Line 30, Col. (d)	0	C	0.00% 0.000	%					
					(Lines 5 and 6,						
8	Total Capitalization		0	#DIV/0!	Col. (j)) #DIV/0	!					
	Project 3										
	Froject 3		Capitalization	%s	Cost Rates WAC	•					
9	Long Term Debt	Line 30, Col. (i)	Oapitalization		0.0% #DIV/0! #DIV/0		E per New York Public Service Commission, Case	e No			0.00%
10	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000% #DIV/0		Celling				10.60%
11	Common Stock	Line 30, Col. (d)	0		0.00% 0.00						
					(Lines 9 and 10,						
12	Total Capitalization		0	#DIV/0!	Col. (j)) #DIV/0	!					
	Project 4										
	FTOJECE 4		Capitalization	%s	Cost Rates WAC	•					
13	Long Term Debt	Line 30, Col. (i)	Oapitalization		0.0% #DIV/0! #DIV/0		E per New York Public Service Commission, Case	e No			0.00%
14	Preferred Stock	Line 30, Col. (t)		#DIV/0!	0.000% #DIV/0		Ceiling				10.60%
15	Common Stock	Line 30, Col. (d)	0		0.000% 0.00						
					(Lines 13 and 14,						
16	Total Capitalization		0	#DIV/0I	Col (i)) #DIV/0						

			Commo				Long-term Long-term	Debt		
		Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g)
Month	112-	-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	- Col. (c)	112-113, I.24, fn	112-113, I.61, fn	110-111, I.69, fn	110-111, I.81, fn	(h)
December			-	-					-	
January			-	-					-	
February			-	-					-	
March			-	-					-	
April			-	-					-	
May			-	-					-	
June			-	-					-	
July			-	-					-	
August			-	-					-	
September			-	-					-	
October			-	-					-	
November			-	-					-	
December			-	-					-	
Average			-							

31 32	Long Term Interest Long-Term Debt	(114-117c, sum of lines 62, 63, 64, 65, 66) (Line 30, Col. (i))		0
33	Long-term Debt Interest Rati	(Line 31 / Line 32)	#DIV/0!	
34	Preferred Dividends	118-119c, I.29	-	
	Preferred Stock	(Line 30, Col. (b))	-	
36	Preferred Stock Rate	(Line 34 / Line 35)		0

Note A: The common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

Consolidated Edison Company of New York, Inc. Workpaper 6b10: Cost of Capital (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Line #		(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)
			Capitalization	%s	Cost Rates	WACC	1				
1	Long Term Debt	Line 18, Col. (i)	0	#DIV/0!	#DIV/0! #DIV/0!						
2	Preferred Stock	Line 18, Col. (b)		#DIV/0!	0.000% #DIV/0!						
3	Common Stock	Line 18, Col. (d)	0	#DIV/0!	10.600% #DIV/0!						
4	Total Capitalization	-	0	#DIV/0!	(Note 1) #DIV/0!						
							•				

Note 1: The ROE of 10.6% applies to right Right of Hirst refusal projects. First Refusal Projects. For competitive projects. Competitive Projects. Con Edison adds 0.25% to this 10.6% ROE on Workpaper 10b10 - Schedule 10 ATRRs for a total ROE of 10.85%.

		Common	n Equity	
	Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income	Common Equity for Capitalization
Month	440 440 140 6-	440 440 10 6	440 440 145 6-	Col. (a) - Col.
	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	(b) - Col. (c)
December				
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
ovember				
December				
Average				

20 Long-Term Debt (Line 18, Col. (i)) 21 Long-term Debt Interest Rate (Line 19 / Line 20) #DIV/0!	-
21 Long-term Debt Interest Rate (Line 19 / Line 20) #DIV/0!	0
22 Preferred Dividends 118-119c, I.29 -	
23 Preferred Stock (Line 18, Col. (b)) -	
24 Preferred Stock Rate (Line 22 / Line 23)	0

Consolidated Edison Company of New York, Inc. Workpaper 7a19: Annual True-up Adjustment (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December Schedule 19

- In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Proiected ATRR for the previous calendar year
- Multiply the ATRR Before Interest by (1+i)^24 months

i = Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months). The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be black discretly from the FERC Form No. 1 or will be reconclude to the FERC Form 1 is a provided throat A Workpaper must meet this is provided throat A Workpaper from the interest to the Workpaper must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the Workpaper are from the Confidence of the Confidence o

Line

31 Average

ATRR based on actual costs included for the orevious calendar vest Revenues based upon the Principled ATRR for the previous calendar year and excluding any true-up ad Fature Value Facility (14*)²²
True-up Adjustment (C*D) interest Riber True-up (Note 1)

f Refunds or Surcharges

Year 1
Year 2
Year 3
Year 3 Mo
7 July
8 August
9 September
10 October
11 November
12 December
13 January
14 February
15 March
16 Aoril
17 May
18 June
19 July
22 October
23 November
24 December
25 January
27 March
28 April
27 May
28 December
29 January
27 March
29 May
30 June

Estimated Monthly Interest Rate

Note 1: Use Workpaper 7a19-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment

Consolidated Edison Company of New York, Inc. Workpaper 7b10: Annual True-up Adjustment (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December Schedule 10

Debit amounts are shown as positive and credit amounts are shown as negative.

The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i) In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission
 Revenue Reculrement ("ATRR") for the crevious calendar vere based on its actual costs as reflected in its Form No. 1 and its
 books are decords for fact becarder year, consistent with FERC accounting policies.
- (ii) Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
- (iii) Multiply the ATRR Before Interest by (1+i)^24 months

i = Averace of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months). The interest rates are initially estimated and then trued-up to actual

ATRR based on actual costs included for the previous calendar year Revenues based upon the Protected ATRR for the previous calendar year and excluding any true-up adjustment Future Value Facility (11)*24 True-up Adjustment (CPD) True-up Adjustment (CPD)

Where: i = average interest rate as calculated below

	Interest on Amount of Refunds or Surcharges		Estimated	Actual
			Monthly	Monthly
	Month	Year	Interest Rate	Interest Rate
7	July	Year 1	0.0000%	
	August	Year 1	0.0000%	
	September	Year 1	0.0000%	
	October	Year 1	0.0000%	
	November	Year 1	0.0000%	
	December	Year 1	0.0000%	
	January	Year 2	0.0000%	
	February	Year 2	0.0000%	
	March	Year 2	0.0000%	
16	April	Year 2	0.0000%	0.0000%
17	May	Year 2	0.0000%	0.0000%
18	June	Year 2	0.0000%	0.0000%
19	July	Year 2	0.0000%	0.0000%
20	August	Year 2	0.0000%	0.0000%
21	September	Year 2	0.0000%	0.0000%
22	October	Year 2	0.0000%	0.0000%
	November	Year 2	0.0000%	
24	December	Year 2	0.0000%	0.0000%
	January	Year 3	0.0000%	
	February	Year 3	0.0000%	
	March	Year 3	0.0000%	
	April	Year 3	0.0000%	
	Mav	Year 3	0.0000%	
30	June	Year 3	0.0000%	0.0000%
31	Average		0.00000%	0.00000%

Note 1: Use Workpaper 7a10-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

Consolidated Edison Company of New York, Inc. Workpaper 8: Electric and Common Depreciation and Amortization Rates Actual or Projected for the 12 Months Ended December

FERC Account	<u>Description</u>	Rate (Note 1)
<u>Transmission</u> 350 351 352 353 354 355 356 357 358 359	Land Rights Energy Storage Equipment Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors & Devices Underground Conduit Underground Conductors & Devices Roads and Trails	NA 6.67% 2.00% 2.80% 2.00% NA 2.45% 1.64% 2.08%
Transmission General and Intangible 303 392.1 392.2 397	Intangible Plant - Transmission Software Truck Automobile Light Truck Automobile Communication Equipment	20.00% 11.25% 11.25% 6.67%
Common 302 303 303 303 303 303 303 390 391	Franchises and Consents Intangible Plant - Software 5 years Intangible Plant - Software 10 years Intangible Plant - Software 15 years Intangible Plant - Software 20 years Intangible Plant - C Plant 15 Years Structures and Improvements Office Furniture and Equipment - EDP Equipment Office Furniture and Equipment - EDP Equipment - ERRP	NA 20.00% 10.00% 7.00% 5.00% 6.67% 2.55% 12.00%
391 392 393 394 395 396 362.7 398	Office Furniture and Equipment - All Other Transportation Equipment - All Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	6.00% 11.00% 5.00% 5.00% 5.00% 8.00% 7.00% 5.00%

Note 1: The above depreciation rates cannot change absent Commission authorization

Consolidated Edison Company of New York, Inc. Workpaper 9: Prior Period Corrections Actual or Projected for the 12 Months Ended December

	Debit amounts are shown as positive and credit amounts are shown as negative.		(a)	(b)	Debit amounts are shown as positive and credit amounts are shown as negative.		(c)	(d)
	Schedule 19 Projects		Revenue	Calendar Year	Schedule 10 Projects		Revenue	Calendar Year
Line No.	Description	Source	Impact of Correction	Revenue Requirement	<u>Description</u>	Source	Impact of Correction	Revenue <u>Requirement</u>
1 2	Filing Name and Date Original Revenue Requirement			0	Filing Name and Date Original Revenue Requirement			0
3 4	Description of Correction 1 Description of Correction 2			0	Description of Correction 1 Description of Correction 2			0
5	Total Corrections	(Line 3 + Line 4)		0	Total Corrections	(Line 3 + Line 4)		- 0
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0	Corrected Revenue Requirement	(Line 2 + Line 5)		0
7	Total Corrections	(Line 5)		0	Total Corrections	(Line 5)		0
8 9 10	Average Monthly FERC Refund Rate Number of Months of Interest	Note A Note B (Line 7 * Line 8 *		0.00%	Average Monthly FERC Refund Rate Number of Months of Interest	Note A Note B (Line 7 * Line 8 *		0.00% 0
.0	Interest on Correction	Line 9)		0	Interest on Correction	Line 9)		0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0

- Notes:

 A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates the same as how interest on the Annual True-up Adjustment is computed.

 B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates the same as how interest on the Annual True-up Adjustment is computed.

 - C Con Edison will provide revised formula rate calculations to support any corrections.

Consolidated Edison Company of New York, Inc. Workpaper 10a19: Schedule 19 Project ATRRs Actual or Projected for the 12 Months Ended December

Line <u>No.</u>	<u>ttem</u>	Page, Line, Col. (1)	Transmission (\$) (2)			
1 2 3	Gross Transmission Plant Accumulated Depreciation - Transmission Direct Assignable Rate Base	Appendix A, Line 2 Appendix A, Line 10 (Sum of Lines 1 + 2)				
4	O&M TRANSMISSION EXPENSE	Appendix A, Line-47_49	#DIV/0!			
5	TAXES OTHER THAN INCOME TAXES	Appendix A, Line-58_61	#DIV/0!			
6	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line-49.51 + Line-69.52	#DIV/0!			
7	REVENUE CREDITS	Appendix A 1, Line-74-77				
8	TOTAL	(Sum of Lines 4 through 7)	#DIV/0!			
9	Annual Factor for Expenses	Line 8 / Line 1	#DIV/0!			
10	INCOME TAXES	Appendix A 1, Line 69,72	#DIV/0!			
11	Annual Factor for Income Taxes	Line 10 / Line 3	#DIV/0!			

		1 2	3	4	5	6	7	8	9	10	11	12	13	14
Line No.	Project Name and #	Gross Plant (\$)	Annual Factor for Expenses	Annual Expenses Without Depreciation (\$)	Accumulated Depreciation (\$)	Direct Assignable Rate Base	Annual Allocation Factor for Income Taxes	Annual Income Tax Charge (\$)	Return	Project Depreciation (\$)	Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Corrections	Net Revenue Requirement (\$)
		Workpaper 1- RB Items, Line			Workpaper 1-RB	0.10.10.15		Cal 6 + Cal 7			Col.4 + Col. 8 + Col. 9 +	Note A		Col.11 + Col. 12
	Reference	14	Line 9	Col.2 * Col. 3	Items, Line 28	Col.2 + Col. 5	Line 11	Col.6 + Col. 7	11	Line 58	10	Note A	Note B	+ Col. 13
12	Schedule 19 Projects		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	Project 1									100				
14	Project 2		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	100	#DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
15	Project 3		#DIV/0! #DIV/0!	#DIV/0! #DIV/0!			#DIV/0!	#DIV/0!	#DIV/U!		#DIV/0! #DIV/0!		#DIV/0!	#DIV/0! #DIV/0!
16 17			#DIV/0! #DIV/0!	#DIV/0! #DIV/0!			#DIV/0! #DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
18			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
19			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
20			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		_	#DIV/0!
21			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
22			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!			#DIV/0!
23			#DIV/0!	#DIV/0!	1		#DIV/0!	#DIV/0!			#DIV/0!			#DIV/0!
24			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!			#DIV/0!
25			#DIV/0!	#DIV/0!	1		#DIV/0!	#DIV/0!			#DIV/0!			#DIV/0!
26			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		_	#DIV/0!
27			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
28		and the second s	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
29		and the second s	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
30		and the second s	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		100	#DIV/0!		-	#DIV/0!
								l						1
31	Total			#DIV/0!				#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Notes
A True-up adjustment is from Workpaper 7a19 and allocated to Schedule 19 Projects using Col. 13.
B Corrections are from Workpaper 9 and allocated to Schedule 19 Projects using Col. 13.
C Test to Appendix A, Line-He