Section 6.19.8.2.2 Formula Rate Template

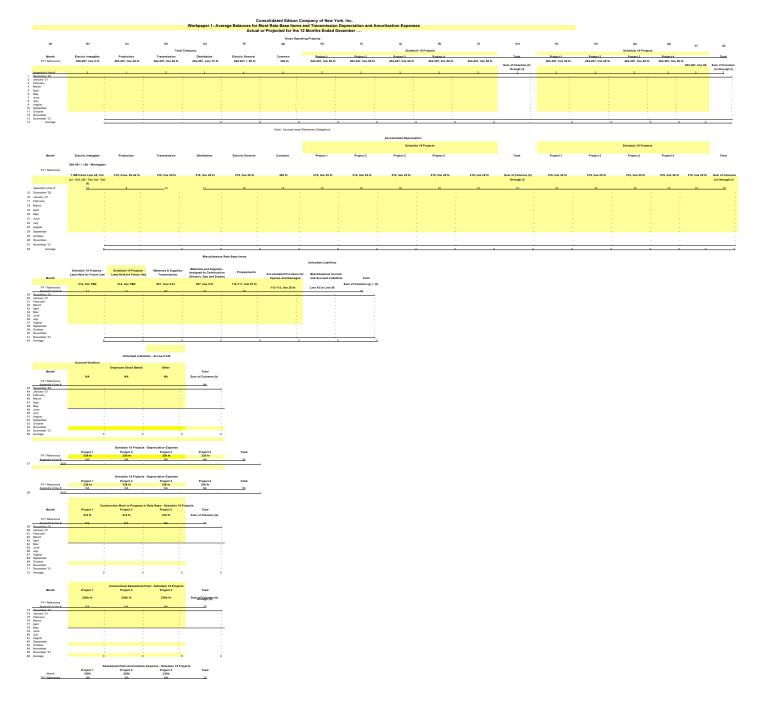
Consolidated Edison Company of New York, Inc. Transmission Formula Rate Schedule 19 and Schedule 10 Projects Actual or Projected for the 12 Months Ended December Index

Workpaper	. Tab	Description
A	Appendix A	Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects
1	RB Items	Average Balances for Most Rate Base Items and Transmission Depreciation and Amortization Expenses
2a19	ADIT-Current Year (Schedule 19 Projects)	Current Year Average Accumulated Deferred Income Taxes
2a10	ADIT-Current Year (Schedule 10 Projects)	Current Year Average Accumulated Deferred Income Taxes
2b19	ADIT-Prior Year (Schedule 19 Projects)	Prior Year Accumulated Deferred Income Taxes
2b10	ADIT-Prior Year (Schedule 10 Projects)	Prior Year Accumulated Deferred Income Taxes
2c19	ADIT Proration Projected (Schedule 19 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2c10	ADIT Proration Projected (Schedule 10 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2d19	ADIT Proration Actual (Schedule 19 Projects)	Proration of Actual Accumulated Deferred Income Taxes
2d10	ADIT Proration Actual (Schedule 10 Projects)	Proration of Actual Accumulated Deferred Income Taxes
3a19	EADIT (Schedule 19 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
3b10	EADIT (Schedule 10 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
4	IT Permanent Differences	Permanent Book/Tax Differences
5	Project Return (Schedule 19 Projects)	Return on Schedule 19 Projects
6a19	Project Cost Of Capital (Schedule 19 Projects)	Schedule 19 Projects Cost of Capital
6b10	Cost Of Capital (Schedule 10 Projects)	Schedule 10 Projects Cost of Capital
7a19	Annual True-up Adjustment (Schedule 19 Projects)	Schedule 19 Projects Annual True-up Adjustment
7b10	Annual True-up Adjustment (Schedule 10 Projects)	Schedule 10 Projects Annual True-up Adjustment
8	Depreciation Rates	Depreciation Rates Approved by the Commission and Used to Determine Schedule 19 Projects and Schedule 10 Projects Depreciation and Amortization Expense
9	Corrections	Prior Period Corrections
10a19	Schedule 19 Project ATRRs	ATRRs for Schedule 19 Projects
10b10	Schedule 10 Project ATRRs	ATRRs for Schedule 10 Projects

Formula Rate - Non-Levelized		Transmission Formu Utilizing FERC Form				Actual or Projec	ted for the 12 I	Months Ended Decemb
	Consolidated Edison Compa							
	dix A: Annual Transmission Revenue Requireme	ent for Schedule 19 and	i Schedule 10 Projects					
Thirteen Monthly Balances Composite Deprecia (1)	tion Rates (2)	(3)		(4)	(5)	(6)		(7)
(1)	(2)	(0)		Schedule 19 Pr	ojects		chedule 10 Pro	ojects
		Company Total	-			5		•
	Form No. 1 or Transmission Formula	(where			Schedule 19			Schedule 10
RATE BASE (Note A):	Rate Reference	applicable)	Allocator	(Note K)	Projects	Allocator (N	lote K)	Projects
- GROSS PLANT IN SERVICE			3					
Production	Workpaper 1, Line 14, Col. (c)	0	NA		0	NA		0
Transmission	Workpaper 1, Line 14, Col. (d), Col. (m) or Col. (s)	0	DA		0	DA		
Distribution	(S) Workpaper 1, Line 14, Col. (e)	0	NA		0	NA		
Electric General	Workpaper 1, Line 14, Col. (f)	0	S19 W/S	#DIV/0!	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
Electric Intangible	Workpaper 1, Line 14, Col. (b)	0	S19 W/S	#DIV/0!	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
Common	Workpaper 1, Line 14, Col. (g)	0	CP*S19 W/S	#DIV/0!	#DIV/0!	CP*S10 W/S	#DIV/0!	#DIV/0! 7
DTAL GROSS PLANT	(Sum of Lines 1 through 6)			#DIV/0!	#DIV/0!		DIV/0!	_#DIV/0!
Without Common - For Gross Plant Allocator C	alculation Only	0	GPE19=	#DIV/0!	#DIV/0!	GPE10=	#DIV/0!	#DIV/0!
			1	L		J	1	
ACCUMULATED DEPRECIATION								-
Production Transmission	Workpaper 1, Line 28, Col. (c)	-	NA DA		0	NA DA		0
Distribution	Workpaper 1, Line 28, Col. (d) or Col. (m) Workpaper 1, Line 28, Col. (e)	-	NA		- 0	NA		- 0
Electric General	Workpaper 1, Line 28, Col. (e) Workpaper 1, Line 28, Col. (f)		S19 W/S	#DIV/0!	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
Electric Intangible	Workpaper 1, Line 28, Col. (I) Workpaper 1, Line 28, Col. (b)		S19 W/S	#DIV/0!	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
Common	Workpaper 1, Line 28, Col. (g)		CP*S19 W/S	#DIV/0!	#DIV/0!	CP*S10 W/S	#DIV/0!	#DIV/0!
TOTAL ACCUM. DEPRECIATION	(Sum of Lines 9 through 14)	<u> </u>			#DIV/0!			#DIV/0!
NET PLANT IN SERVICE								
Production	(Line 1 + Line 9)	0			0			0
Transmission	(Line 1 + Line 9) (Line 2 + Line 10)	0			0			0
Distribution	(Line 3 + Line 10)	0			0			0
General	(Line 4 + Line 12)	ŏ			#DIV/0!			#DIV/0!
Intangible	(Line 5 + Line 13)	0			#DIV/0!			#DIV/0!
Common	(Line 6 + Line 14)	0			#DIV/0!			#DIV/0!
TOTAL NET PLANT	(Sum of Lines 16 through 21)	0 -			#DIV/0!			#DIV/0!
ACCUMULATED DEFERRED INCOME TAXES (Note B)								
Accumulated Deferred Income Taxes	Workpaper 2a19 or 2a10, Line 11, Col. (g)	NA	DA		#DIV/0!			#DIV/0!
Excess Accumulated Deferred Income Taxes TOTAL ACCUMULATED DEFERRED INCOME	3a19 or 3b10-EDIT	NA	DA		0			0
TAXES	(Line 23 - Line 24)				#DIV/0!			#DIV/0!
LAND HELD FOR FUTURE USE CONSTRUCTION WORK IN PROCESS IN	Workpaper 1, Line 42, Col. (h) or (i)	NA	DA		0			0
RATE BASE	Workpaper 1, Line 72, Col. (e)	0	NA		0			0
UNAMORTIZED ABANDONED PLANT	Workpaper 1, Line 86, Col. (e)	0	NA		0			0
OTHER RATE BASE ITEMS								
Cash Working Capital	(Line 49 times 45/360)	NA			#DIV/0!			#DIV/0!
Materials & Supplies - Transmission	Workpaper 1, Line 42, Col. (d)	0	S19P	#DIV/0!	#DIV/0!	S10P	#DIV/0!	#DIV/0!
Materials and Supplies - Assigned to								
Construction	Workpaper 1, Line 42, Col. (e)	0	GP19	#DIV/0!	#DIV/0!	GP10	#DIV/0!	#DIV/0!
Prepayments	Workpaper 1, Line 42, Col. (f)	0	GP19	#DIV/0!	#DIV/0!	GP10	#DIV/0!	#DIV/0!
Unfunded Liabilities	Workpaper 1, Line 42, Col. (i)		CP*S19 W/S	#DIV/0!	#DIV/0!	CP*S10 W/S	#DIV/0!	#DIV/0!
TOTAL OTHER RATE BASE ITEMS	(Sum of Lines 29 through 33)	NA			#DIV/0!			#DIV/0!
	(Sum of Lines 29 through 33) (Line 22 + Line 25 + Line 26 + Line 27 + Line 28				#DIV/0!			#DIV/0!

	Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1				Actual or Proje	ected for the 12	Months Ended December .
	Appendi	Consolidated Edison Compar x A: Annual Transmission Revenue Requirement		chedule 10 Projects					
Line	(1)	(2)	(3)		(4)	(5)	(6) Schedule 10 P	(7) rojects
No	ANNUAL TRANSMISSION REVENUE REQUIREMENT	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (N	ote K)	Schedule 19 Projects	Allocator	(Note K)	Schedule 10 Projects
36 37 39 40 42	OPERATIONS AND MAINTENANCE EXPENSES (Note M) Transmission - Direct Assign Transmission - Alocate Subtotal - Transmission to Allocate Electric A&G Less: Regulatory Commission Expenses	320-323.112.b fn 320-323.112.b fn Line 37 - Line 38 320-323.189.b 320-323.189.b	NA 0 38 0 41 0	DA Less: EPRI Dues in Acco S19P Less: EPRI Dues in A&G	unt 566 #DIV/0!	0 352-353 #DIV/0! 352-3	S10P	#DIV/0!	0 0 #DIV/0! 0
43 44	Less: Property Insurance Less: Account 930.2 Items	320-323.185.b Note L	0						
45 46	Adjusted Electric A&G Plus: Transmission Related Regulatory Expenses (Note E)	Line 40 - Line 41 - Line 42 - Line 43 - Line 44 350-351 fn	0	S19 W/S S19P	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	S10 W/S S10P	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
47 48	Plus: Direct Assigned Regulatory Commission Expenses Plus: Property Insurance	350-351 fn 320-323.185.b	NA	DA GPE19	#DIV/0!	0 #DIV/0!	DA GPE10	#DIV/0!	0 #DIV/0!
	TOTAL O&M DEPRECIATION AND AMORTIZATION EXPENSION	Sum of Lines 36 through 48	NA			#DIV/0!			#DIV/0!
50 51 52 53 54	Transmission Electric General Common Electric (includes Intangible) Amortization of Abandoned Plant TOTAL DEPRECIATION	336.7f or Workpaper 1, Line 58 or Line 57 336.10 f 336.11.f Workpaper 1, Line 87, Col. (e) Sum of Lines 50 through 53	0 0 0 0	DA S19 W/S S19 W/S NA	#DIV/0! #DIV/0!	0 #DIV/0! #DIV/0! #DIV/0!	DA S10 W/S S10 W/S DA	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!
55 56	TAXES OTHER THAN INCOME TAXES (TOTAL COMPANY) LABOR RELATED Payroll (Note D) PLANT RELATED	262-263.35+262-263.36. I	0	CP*S19 W/S	#DIV/0!	#DIV/0!	CP*S10 W/S	#DIV/0!	#DIV/0!
57 58 59 60	Real Estate Franchise Tax Gross Receipts Tax Other (Note E)	262-263.4.I 262-263.28.I	0	GP19 GP19 Note N	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! 0	GP10 GP10 Note N	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! -
61	TOTAL OTHER TAXES	262-263 Sum of Lines 55 and 57 through 60	0			#DIV/0!			#DIV/0!
62 63 64	INCOME TAXES (Note F) Composite Tax Rate = T Gross-up Factor Income Tax Factor Amortization of Investment Tax Credit (enter	T=1 - {[((1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}= 1 / (1 - T) T/(1-T)	0.0000% 0.0000 0.0000						
65	negative) Amortization of Excess Deferred Income Taxes (enter negative)	266-267.11. f, fn Workpaper 3	NA	DA		0	DA DA		0
67 68	Tax Effect of Permanent Differences Income Tax Calculation ITC adjustment Amortization of Excess Deferred Income Tax	Workpaper 4, Line 2 Col. (e) (Line 74 * Line 64) (Line 65 * Line 63)	NA NA NA	DA Calc Calc		+DIV/0!	DA Calc Calc		#DIV/0!
71	Adjustment Permanent Differences Tax Adjustment TOTAL INCOME TAXES	(Line 66 * Line 63) (Line 67 * Line 63) Sum of Lines 68 through 71	NA NA NA	Calc Calc		0 0 #DIV/0!	Calc Calc		0 0 #DIV/0!
73	RETURN (Note H) Debt	Workpaper 5 19, Line 12, Col. (i) or Workpaper 6b 10, Line 1 * Line 35	NA	Calc		#DIV/0!			#DIV/0!
74	Common Equity and Preferred Stock TOTAL RETURN	Workpaper 5 19, Line 12, Col. (f) or Workpaper 6b 10, Line 3 * Line 35 Sum of Lines 73 through 74	NA NA	Calc		#DIV/0! #DIV/0!			#DIV/0! #DIV/0!
76	ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS	(Line 49 + Line 54 + Line 61 + Line 72 + Line 75)	NA			#DIV/0!			#DIV/0!
77	REVENUE CREDITS	(Line 103)	NA						
78	ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATRR)	(Line 76 + Line 77)	NA			#DIV/0!			#DIV/0!
79	CORRECTIONS ANNUAL TRUE-UP ADJUSTMENT (ATU)	Workpaper 9, Line 11, Col. (b) and Col. (d) Workpaper 7a, Line 5 or Workpaper 7b,	NA			0			0
	(Note G) ATRR PLUS ATU AND CORRECTIONS	Line 5	NA			0 #DIV/0!			0 #DIV/0!
	ROE ADDITION OF 25 BASIS POINTS FOR NYISO'S PUBLIC POLICY TRANSMISSION PLANNING PROCESS (PPTPP) PROJECTS								
	(Note O) TOTAL WITH ROE ADDITION FOR PPTPP	Workpaper 10b10, Line 34, Col. 16				Note Q			#DIV/0!
83	PROJECTS	Sum of Lines 81 and 82				(Note P)			#DIV/0! (Note P)

	Formula Rate - Non-Levelized		Rate Formula Ten Utilizing FERC For			Actu	al or Projected for the 12 Months Ended December
		nsolidated Edison Company of New Y mission Revenue Requirement for Schedu		10 Projects			
		initiation revenue requirement for ochedi	lie 15 and Schedule	To Projecta			
Line	SUPPORTING CALCULATIONS AND NOTES						
No.	TRANSMISSION PLANT ALLOCATOR		Schedule 19 Projects		Schedule 10 Projects		_
84	Total Electric Plant	(Line 97)	0		0		
85 86	Total Transmission Plant Schedule Specific Projects	(Line 2) (Line 2)	0		-		
	Schedule Specific Projects Plant Allocator	(Line 86 / Line 85)	#DIV/0!	S19P	#DIV/0!	S10P	
	ELECTRIC WAGE AND SALARY						
88	ALLOCATOR Production	354-355.20.b	0				
89 90	Transmission Distribution	354-355.21.b	0				
91	Other	354-355.23.b 354-355.24,25,26.b	0	-			
92 93	Total Transmission Wage and Salary Allocator	Sum of Lines 88 through 91 (Line 89 / Line 92)	0 #DIV/0!	T W/S			
94	Schedule Specific Projects Wages and Salaries	(Line 89 * Line 87)	#DIV/0!		#DIV/0!		
95	Schedule Specific Projects Wage and Salary Allocator	(Line 94 / Line 92)	#DIV/0!	S19 W/S	#DIV/0!	S10 W/S	
96	Schedule Specific Projects Transmission Wage and Salary Allocator	(Line 94 / Line 89)	#DIV/0!	S19 W/S T	#DIV/0!	S10 W/S T	
50		(Line 94 / Line 69)	#010/0	319 10/31	#010/0	310 10/031	
	ELECTRIC COMMON PLANT ALLOCATOR (CE)					% Electric	
97 98	Electric Gas	200-201.3.c+6.c 200-201.3.d+6.d	0		CP=	#DIV/0!	
			0		(Line 97 / Line		
99 100	Steam Total (excludes common)	200-201.3.e+6.e Cum of Lines 97 through 99	0		100)		l
			Schedule 19		Schedule 10		
1	REVENUE CREDITS Account 454, Rent from Electric Property (Note		Projects		Projects	1	
101	I)	300-301, fn					
	Account 456, Other Electric Revenue (Note J)						
102	Account 456, Other Electric Revenue (Note 3)	300-301, fn					
103	Total Revenue Credits						
100							
	Formula Rate - Non-Levelized		Transmission Forr		mplate		Actual or Projected for the 12 Months Ended December
			Utilizing FERC For	rm 1 Data			
	al Note: References to pages in this transmission for ences to data from FERC Form 1 are indicated as: # All amounts shown are based on 13 month averages	.y.x (page, line, column)		E1 (with the f	allowing exception	as: CWC in lin	e 28, which is based upon one-eighth of
	O&M,Accumulated Deferred Income Taxes in line 24						
в	The maximum accumulated deferred tax offset to rat	e base is calculated in accordance with	the proration formu	la prescribed	by IRS regulation	section 1.167	(l)-1(h)(6).
С	Cash Working Capital equals one-eighth (45 days) o	f O&M allocated to Schedule 19 or Sche	dule 10 Projects.				
D	Includes only FICA and unemployment taxes.						
E	Any transmission regulatory expenses allocated to S	chedule 19 or Schedule 10 Projects are of	determined after de	ducting any di	rectly assigned tr	ansmission re	gulatory expenses.
F	Below are the currently effective income tax rate, whe the utility is taxed in more than one state it must atta	ere FIT is the Federal income tax rate; S					
	amortization of tax credits against taxable income, ra Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any E	ather than book tax credits to Account No	 255 and reduce ra 	ate base, mus	composite SIT was t reduce its incom	as developed. ne tax expense	Furthermore, a utility that elected to utilize by the amount of the Amortized Investment Tax
	amortization of tax credits against taxable income, ra	ather than book tax credits to Account No excess or Deficient Deferred Income Taxe = '=	0. 255 and reduce rates reduce or increas 0.00% 0.00%	ate base, mus e income tax (State Incon	composite SIT was t reduce its incom	as developed. ne tax expense nount of the e mposite SIT)	Furthermore, a utility that elected to utilize by the amount of the Amortized Investment Tax xpense multiplied by (1/1-T).
	amortization of tax credits against taxable income, rr Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any E Inputs Required: FIT SIT Include ATU for Year N with Projected ATRR for Yea	ather than book tax credits to Account Nc ixcess or Deficient Deferred Income Taxe -= -= ar N+2	0. 255 and reduce raises reduce or increases 0.00% 0.00% 0.00%	e income tax (State Incom (percent of fo	composite SIT w treduce its incom expense by the ar ne Tax Rate or Co ederal income tax	as developed. the tax expense nount of the e mposite SIT) deductible for	Furthermore, a utility that elected to utilize by the amount of the Amortized Investment Tax xpense multiplied by (1/1-T). r state purposes)
	amortization of tax credits against taxable income, rr Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any E Inputs Required: FIT SIT Include ATU for Year N with Projected ATRR for Yea Debt cost rate = long-term interest / long term debt. Commission and capped by the ROE determined by	ather than book tax credits to Account Nc xxcess or Deficient Deferred Income Taxe = = r N+2 Preferred cost rate = preferred dividend FERC. The ROE Cap will be supported	b. 255 and reduce raises reduce or increases 0.00%	(State Income (State Income) (percent of finding. For So and no chang	composite SIT w. It reduce its incom expense by the ar the Tax Rate or Co ederal income tax chedule 19 Project	as developed. ne tax expense nount of the e mposite SIT) deductible for ts, the ROE is	Furthermore, a utility that elected to utilize by the amount of the Amortized Investment Tax xpense multiplied by (1/1-T). r state purposes) determined by the New York Public Utilities
	amoritzation of tax credits against taxable income, re Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any E Inputs Required: FIT SIT p = Include ATU for Year N with Projected ATRR for Debt cost rate = long-term interest / long term debt. Commission and capped by the ROE determined by the ROE will be supported in the original filing and nr	ather than book tax credits to Account Nc xxcess or Deficient Deferred Income Taxe = r N+2 Preferred cost rate = preferred dividend FERC. The ROE Cap will be supported o change in ROE Cap may be made abso	 255 and reduce raises reduce or increase 0.00% 0.00% 0.00% 0.00% is / preferred outstaat in the original filing ent a filing with FEF 	(State Income (State Income (percent of finding. For So and no chang RC.	composite SIT w. t reduce its incom expense by the ar ne Tax Rate or Co ederal income tax chedule 19 Project je in ROE Cap ma	as developed. ne tax expense nount of the e mposite SIT) deductible for ts, the ROE is	Furthermore, a utility that elected to utilize by the amount of the Amortized Investment Tax xpense multiplied by (1/1-T). r state purposes) determined by the New York Public Utilities
H I J	amoritzation of tax credits against taxable income, re Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any E Inputs Required: FIT SIT p= Include ATU for Year N with Projected ATRR For Yea Debt cost rate = long-term interest / long term debt. Commission and capped by the ROE determined by the ROE will be supported in the original filing and no Includes revenue related to Schedule 19 Projects or 1 Includes revenue related to Schedule 19 Projects or 1	ather than book tax credits to Account Nc xxcess or Deficient Deferred Income Taxe = r N+2 Preferred cost rate = preferred dividend FERC. The ROE Cap will be supported o change in ROE Cap may be made abs Schedule 10 Projects only, such as pole.	 255 and reduce raises reduce or increase 0.00% 0.00% 0.00% 0.00% is / preferred outstaat in the original filing ent a filing with FEF 	(State Income (State Income (percent of finding. For So and no chang RC.	composite SIT w. t reduce its incom expense by the ar ne Tax Rate or Co ederal income tax chedule 19 Project je in ROE Cap ma	as developed. ne tax expense nount of the e mposite SIT) deductible for ts, the ROE is	Furthermore, a utility that elected to utilize by the amount of the Amortized Investment Tax xpense multiplied by (1/1-T). r state purposes) determined by the New York Public Utilities
H I J	amortization of tax credits against taxable income, re Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any E Inputs Required: FIT p= Include ATU for Year N with Projected ATRR for Yea Debt cost rate = long-term interest / long term debt. Commission and caped by the ROE determined by the ROE will be supported in the original filing and no Includes revenue related to Schedule 19 Projects or 3 The following acronyms are used for allocators: CP= con	ather than book tax credits to Account Nc xxcess or Deficient Deferred Income Taxe = r N+2 Preferred cost rate = preferred dividend FERC. The ROE Cap will be supported o change in ROE Cap may be made abs Schedule 10 Projects only. Schedule 10 Projects only.	 255 and reduce rr es reduce or increas 0.00% 0.00% 0.00% 0.00% is / preferred outstation in the original filing ent a filing with FEF attachments, rental plant and common of 	te base, mus e income tax (State Incom (percent of finding. For So and no chang RC. s and special expenses to to	composite SIT w tr reduce its incom expense by the ar ne Tax Rate or Co ederal income tax chedule 19 Project pe in ROE Cap ma use.	as developed. ne tax expense nount of the e mposite SIT) deductible for ts, the ROE is	Furthermore, a utility that elected to utilize by the amount of the Amortized Investment Tax xpense multiplied by (1/1-T). r state purposes) determined by the New York Public Utilities
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H IJK L MN O	amoritzation of tax credits against taxable income, re Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any E Inputs Required: FIT p= Include ATU for Year N with Projected ATRR for Yea Debt cost rate = long-term interest / long term debt. Commission and capped by the ROE determined by the ROE will be supported in the original filling and n Includes revenue related to Schedule 19 Projects or 5 The following acronyms are used for allocators: CP= com DA= dire GP19 of GP10= gro GP19 of GP10= gro S19P or S10P = Sch S19 W/S or S10 W/S = tar Con Edison will exclude items in Account 930.2 show T W/S= trar Con Edison will exclude items in Account 930.2 show but not both. In accordance with the NYISO OATT, Section 14.1.5	ather than book tax credits to Account Nx xxcess or Deficient Deferred Income Taxe = = = rr N+2 Preferred cost rate = preferred dividend FERC. The ROE Cap may be made abs Schedule 10 Projects only, such as pole : Schedule 10 Projects only, such as pole : Schedule 10 Projects only, such as pole : schedule 10 Projects only. mmon plant allocator (allocate common p ct assignment (the item is direct assigne ss plant allocator (allocated Schedule 10 Projects or Schedule 10 Projec ges and salaries) selectric plant allocator (allocated Schedule 10 Projects or Schedule 10 Projec ges and salaries) applicable (the item is not applicable to of transmission wages and salaries) applicable (the item is not applicable to or for the schedule 10 Projects or Schedule 10 Projec ges and salaries) applicable (the item is not applicable to or for the schedule 10 Projects are solved for the Schedule 10 Schedule 19 the gross receipts tax included in the A poss receipts Tax OC Eo o projects resulting from the NYISC	b. 255 and reduce r increas s reduce or increas 0.00% 0.00% 0.00% 0.00% is / preferred outsta in the original filing ent a filing with FEF attachments, rental plant and common i ed to Schedule 19 Projects of ts plant allocator (S ts wages and salar) Schedule 19 Projects or ts plant allocator (S ts wages and salar) Schedule 19 Projects or Schedule 19 Projects or ts plant allocator (S ts wages and salar) Schedule 19 Projects or Schedule 19 0.00000% CRR for Schedule 19 0.00000% CRR for Schedule 19 0.00000% CRR for Schedule 10 0.00000%	(State Incom (percent of finding. For Sc and no chang SC. s and special expenses to to rojects) ule 10 Project Schedule 10 P allocator (Scl y allocator for dts or Schedule 10 alloriaries ctly or indirect ule 10 Project 19 and Schedul	composite SIT with reduce its incomexpense by the arrespondence of the composition of the	as developed, te tax expenses mount of the e mposite SIT) deductible for deductible for is, the ROE is ay be made at the ROE is ay be made at the ROE is and tax of delectric ar ant as y of to te 10 Projects or Schedule hedule 19 Pro travision of tra mission O&M as follows:	Furthermore, a utility that elected to utilize by the amount of the Amortized Investment Tax xpense multiplied by (1/1-T). r state purposes) determined by the New York Public Utilities ssent a filing with FERC. For Schedule 10 Projects, sent a filing with FERC. For Schedule 10 Projects, ad common plant) tal electric gross plant) gross plant as % of total transmission gross plant) 10 Projects wages and salaries as % of total electric jects or Schedule 10 Projects wages and salaries as nsmission services. to the Schedule 19 Projects or Schedule 10 Projects,
н ^п Эк г ых о	amoritzation of tax credits against taxable income, re Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any E Inputs Required: FIT p= Include ATU for Year N with Projected ATRR for Yea Debt cost rate = long-term interest / long term debt. Commission and capped by the ROE determined by the ROE will be supported in the original filing and n Includes revenue related to Schedule 19 Projects or 3 The following acronyms are used for allocators: CP= com DA= dire GP19 of GPE 10= gro GPE 19 of GPE 10= gro S19P or S10 W/S at was S19 W/S T or S10 W/S at was Con Edison will exclude items in Account 930.2 sho Con Edison either will direct assign O&M expense th but not both. In accordance with the NYISO OATT, Section 14.1.5. Grc Tee impact of an additional 25 basis points for the R	ather than book tax credits to Account Nx xxcess or Deficient Deferred Income Taxe = = r N+2 Preferred cost rate = preferred dividend ERC. The ROE Cap will be supported to change in ROE Cap may be made abso Schedule 10 Projects only, such as pole Schedule 10 Projects only. Schedule 10 Projects only. The support of the support of the sector plant allocator (allocate common p et assignment (the item is direct assign splant allocator (allocate context) as plant allocator (allocate context) as plant allocator (allocate context) as plant allocator (allocated Schedule 10 Projects or Schedule 10 Projec ges and salaries) edule 19 Projects or Schedule 10 Projec so for transmission wages and salaries) applicable (the item is not applicable to non FF1 page 335 that are greater thar at have been tracked for the Schedule 15 b, the gross receipts tax included in the A pass receipt tax rate evenue requirement sos Receipts and Workpaper 10b for Sc	b. 255 and reduce r increas s reduce or increas 0.00% 0.00% 0.00% 0.00% is / preferred outsta in the original filing ent a filing with FEF attachments, rental plant and common i ed to Schedule 19 Projects of ts plant allocator (S ts wages and salar) Schedule 19 Projects or ts plant allocator (S ts wages and salar) Schedule 19 Projects or Schedule 19 Projects or ts plant allocator (S ts wages and salar) Schedule 19 Projects or Schedule 19 0.00000% CRR for Schedule 19 0.00000% CRR for Schedule 19 0.00000% CRR for Schedule 10 0.00000%	(State Incom (percent of finding. For Sc and no chang SC. s and special expenses to to rojects) ule 10 Project Schedule 10 P allocator (Scl y allocator for dts or Schedule 10 alloriaries ctly or indirect ule 10 Project 19 and Schedul	composite SIT with reduce its incomexpense by the arrespondence of the composition of the	as developed, te tax expenses mount of the e mposite SIT) deductible for deductible for is, the ROE is ay be made at the ROE is ay be made at the ROE is and tax of delectric ar ant as y of to te 10 Projects or Schedule hedule 19 Pro travision of tra mission O&M as follows:	Furthermore, a utility that elected to utilize by the amount of the Amortized Investment Tax xpense multiplied by (1/1-T). r state purposes) determined by the New York Public Utilities ssent a filing with FERC. For Schedule 10 Projects, and common plant) tal electric gross plant as gross plant as % of total transmission gross plant) 10 Projects wages and salaries as % of total electric jects or Schedule 10 Projects wages and salaries as nsmission services. to the Schedule 19 Projects or Schedule 10 Projects,

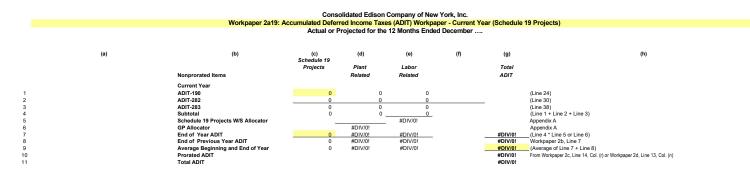


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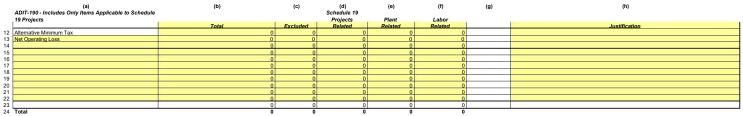
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1-RB Items



In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;



Labor are included in Column F

Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

(a) ADIT- 282 - Includes Only Items Applicable to	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
Schedule 19 Projects	Total		Projects	Plant	Labor	20	x
		Excluded	Related	Related	Related		Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Workpaper 2c, Line 14, Col. (r)
26	0		0				
27	0						
28	0						
29	0	0	0	0	0		
30 Total	#DIV/0!	0	#DIV/0!	0	0	A	ă.
Instructions for Account 282:							

ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E 3. ADIT items related to

Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York. Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
	ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total		Projects	Plant	Labor		
			Excluded	Related				Justification
31		0		0	0	0		
32		C		0				
33		0						
34		0)					
35		0						
36		0						
37		C)					
38	Total	C	0	C	0	0		·

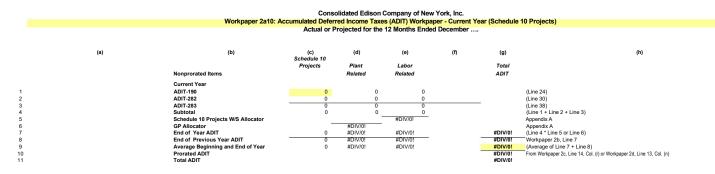
Instructions for Account 283:

1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D 2. ADIT items related to Plant are included in Column E 3. ADIT items related to

Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Instructions for Account 1901 ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E 3. ADIT items related to



In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a) ADIT-190 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
	10 Projects			Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
12	Alternative Minimum Tax Net Operating Loss	0	(0 (0	(0	
13	Net Operating Loss	0	0	0	0	C)	
14		0	(0 (0	(0	
15		0	() (0	(0	
16		0	() (0	(0	
17		0	0	0 0	0	(0	
18		0	() (0	()	
19		0	() (0	(0	
20		0	() (0	(0	
21		0	() (0	(0	
22		0	() (0	()	
23		0	0) (0	(
24	Total) ()	

Instructions for Account 190: 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E 3. ADIT items related to

Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

(a) ADIT- 282 - Includes Only Items Applicable to	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
Schedule 10 Projects	Total		Projects	Plant	Labor		
		Excluded	Related	Related	Related		Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0		0	Workpaper 2c, Line 14, Col. (r)
26	0		0				
27	0						
28	0						
29	0	0	0	0		0	
30 Total	#DIV/0!	0	#DIV/0!	0		0	

Instructions for Account 282:
 ADIT items related only to Schedule 10 Projects are directly assigned to Column D

ADIT terms related to Plant are included in Column E 3. ADIT items related to Plant are included in Column F.

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded

Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
	10 Projects	Total		Projects	Plant	Labor		
			Excluded	Related				Justification
31		0		0	0	0		
32		0		0				
33		0						
34		0						
35		0	1					
36		0						
37		0						
38	Total	0	. 0	0	0	0		

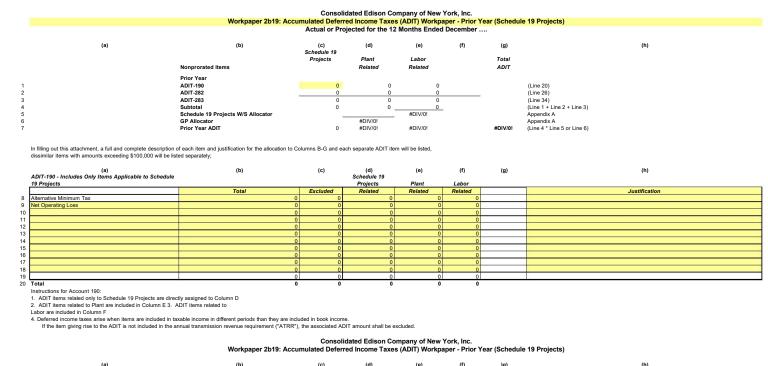
Instructions for Account 283:

ADIT items related only to Schedule 10 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E 3. ADIT items related to

Abor reincluded in Column F
 Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.



	(4)	(2)	(0)	(4)	(0)	(.)	/9/	(0)
	ADIT- 282 - Includes Only Items Applicable to Schedule			Schedule 19				
	19 Projects			Projects	Plant	Labor		
			Excluded	Related	Related	Related	-	Justification
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	4	Workpaper 2d, Line 13, Col. (n)
22		0		0				
23		0						
24		0						
25		0	0	0	0	0		
26	Total	#DIV/0!	0	#DIV/0!	0	0		· · · · · ·

Instructions for Account 282:

1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

ADIT items related to Plant are included in Column E 3. ADIT items related to

Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-283 - Includes Only Items Applicable to Schedule			Schedule 19				
	19 Projects	Total		Projects	Plant	Labor		10
			Excluded	Related	Related	Related		Justification
27		0		0	0	0		
28		0		0				
29		0						
30		0						
31		0						
32		0						
33		0						
34	Total	0	0	0	0	0		

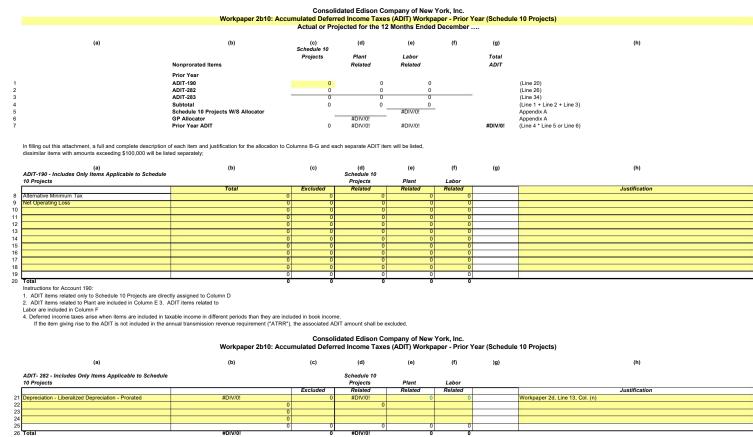
Instructions for Account 283:

1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D 2. ADIT items related to Plant are included in Column E 3. ADIT items related to

Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.



Instructions for Account 282:

1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E 3. ADIT items related to

Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-283 - Includes Only Items Applicable to Schedule			Schedule 10				
	10 Projects	Total		Projects	Plant	Labor		
			Excluded	Related	Related	Related		Justification
27		0		0	0	0		
28		0		0				
29		0						
30		0						
31		0						
32		0						
33		0			4			6 I 6
34	Total	0	0	0	0	0		

Instructions for Account 283:

1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E 3. ADIT items related to

Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2c19: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

	Debit amounts are shown as positive and Rate Year = 2021 Account 282 (Note A)	credit amo	unts are show	n as negative.														
	(a) Beginning Balance & Monthly Changes	(b) Year	(c) Days in the Month	(d) Number of Days Remaining in Year After Current Month	(e) Total Days in the Projected Rate Year	(f) Weighting for Projection (d)/(e)	(g) Beginning Balance/ Monthly Amount/ Ending Balance	(h) Schedule 19 Projects	(i) Transmission Proration (f) x (h)	(j) Plant Related	(k) Gross Plant Allocator (Appendix A)	(I) Plant Allocation (j) *(k)	(m) Plant Proration (f) x (l)	(n) Labor Related (General and Common)	(o) W/S Allocator (Appendix A)	(p) Labor Allocation (n) * (o)	(q) Labor Proration (f) x (p)	(r) Total Transmission Prorated Amount (i) + (m) + (q)
	December 31st balance of Prorated																	
1	ADIT (Note B)	2020				100.00%	#DIV/0!	0		0	#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
2	January	2021	31	335	365	91.78%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	C	۵	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365				#DIV/0!	0	C	0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc. Workpaper 2c10: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

	Debit amounts are shown as positive and Rate Year = 2021 Account 282 (Note A) (a) Beginning Balance & Monthly Changes		unts are showr (c) Days in the Month	n as negative. (d) Number of Days Remaining in Year After Current Month	(e) Total Days in the Projected Rate Year	(f) Weighting for Projection (d)/(e)	(g) Beginning Balance/ Monthly Amount/ Ending Balance	(h) Schedule 10 Projects	(i) Transmission Proration (f) x (h)	(j) Plant Related	(k) Gross Plant Allocator (Appendix A)	(I) Plant Allocation (j) * (k)	(m) Plant Proration (f) x (l)	(n) Labor Related (General and Common)	(o) W/S Allocator (Appendix A)	(p) Labor Allocation (n) * (o)	(q) Labor Proration (f) x (p)	(r) Total Transmission Prorated Amount (i) + (m) + (q)
	December 31st balance of Prorated																	
1	ADIT (Note B)	2020				100.00%	#DIV/0!	0		0	#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
2	January	2021	31	335	365	91.78%	0	0	() 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	(0 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	(0 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	() 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	() 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	() 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	() 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	() 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0	() 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62		16.99%	0	0	() 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32		8.77%	0	0	() 0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	(<u>۵</u>	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365				#DIV/0!	0	(Γ Ο			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc Workpaper 2d19: Accumulated Deferred Income Taxes - Actual Proration (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

Year = 2021

Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)							1					
	Days in Pe	eriod		Projection	- Proration of I Activ	Projected Deferred Tax ity	Actual Act	ivity - Proration of	f Projected Deferre	d Tax Activity and A	veraging of Other Defe	rred Tax Activity
(a) Number of Days Tota Days RemainingDays Month ^D in the in Proje Year Rate MonthAfter Year MonthYs (Line Accrual C	in Proration Projected Percentage Mont cted (c)/(d) Activ	cted thly ProratedProra vity Amount Proje (e) Bala * Sum (f)	ated Actual mon ected Monthlyand nce Activity actual (table monthl below, activity	and projected (monthly activity	between projected and actual activity when actual and projected activity	activity reflecting is an proration increase or while averaging	(1)	(j)	(k)	(1)	(m)	(n)
of b) Deferred Taxes		of (g		are either (f) both increases or decrease (See Note A)	or s. decreases	decrease (m))/2 s.OR						
1 December 31st balance 2 January 3 February 4 March 5 April 6 May 7 June 8 July 9 August 10 September 11 October 12 November 13 December 14 Total	31 28 31 30 31 31 31 31 30 31 30 31 365	335 307 276 246 215 185 154 123 93 62 32 1	365 91.7 365 84.1 365 75.6 365 67.4 365 50.6 365 50.6 365 36.5 365 36.5 365 36.5 365 36.5 365 16.9 365 16.9 365 16.9 365 16.9 365 16.9 365 16.9 365 16.9 365 0.2	1% C 2% 6 0% 0 0% 0 8% 0 9% 0 8% 0 9% 0 7% 0			#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	0 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01
Actual Monthly Activity 15 January 16 February 17 March 18 April 19 May 20 June 21 July 22 August 23 September 24 October 25 November 26 December	Schedule 19 Projects 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Plant R	Gross Pile Allocate (Appendix) 0 #DIV/0 0 #DIV/0	r A) Total (d) * (e) #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01		W/S Allocator (Appendix A) #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Total (g) * (h) #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!		Grand Total (b) + (f) + (i) #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!			

Effective Date: 7/14/2025 - Page 1

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in a adjustment to the projected prorated ADIT activity be the difference between the projected monthly ADIT activity is an adjustment to the projected prorated ADIT activity be the difference between the projected monthly ADIT activity is a decrease, actual monthly ADIT activity is a decrease, actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc Workpaper 2d10: Accumulated Deferred Income Taxes - Actual Proration (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Year = 2021

Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)	Days in Po	eriod			Projection	- Proration of F	Projected Deferred Tax		Actual Activ	vity - Proration o	of Projected Deferred	Tax Activity and A	Averaging of Other Defe	rred Tax Activity
(a) Number of Days Tota Days RemainingDays tronth In the in Year Rate MonthAfter Year Month's (Line <u>Accrual C</u> of b) Deferred Taxes	in Proration Proje cted Percentage Mon (c)/(d) Acti	thly Prorate	bel	betwee projecte ual monthly nthlyand vity actual le monthly ow, activity nd (i) -	(f) Preserve ce proration n when ad actual monthly and projected monthly activity are either both increases or decreases (See Note A)	when actual and projected activity are either both increases or decreases	increase or while averaging actual (n) actual (n) activity is + (k) a + ((l) + decrease (m))/2 .OR projected activity is a decrease while actual actual actual actual actual increase, (See Note		(i)	()	(K)	(1)	(m)	(n)
1 December 31st balance 2 January 3 February 4 March 5 April 6 May 7 June 8 July 9 August 0 September 1 October 2 November 3 December 4 Total	31 28 31 30 31 30 31 31 30 31 30 31 30 31 30 31 30 5	3355 307 276 246 2155 185 154 154 123 93 62 32 32 1	365 365 365 365 365 365 365 365 365 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
Actual Monthly Activity 5 January 6 February 7 March 8 April 9 May 0 June 1 July 2 August 3 September 4 October 5 November 6 December	Schedule 10 Projects 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ł	Plant Related 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Total (d) * (e) #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!		#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	То	tal (g) * (h) #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!		Grand Total (b) + (f) + (i) #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01			

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in a adjustment to the projected prorated ADIT activity be the difference between the projected monthly ADIT activity is an adjustment to the projected prorated ADIT activity be the difference between the projected monthly ADIT activity is a decrease, actual monthly ADIT activity is a decrease, actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used.

			Actu	Resulting from Ir al or Projected f	or the 12 Mor	ths Ended De	cember						
amounts are shown as positive and credit amo (a)	ounts are shown as (b)	negative. (c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)
	ADIT Balances	ADIT Balances	Deficient or Excess Accumulated Deferred Taxes		Adjusted Deficient or Excess Accumulated	Schedule 19 Projects Allocation	Allocated to	Protected (P) Unprotected Property (UP) Unprotected					
	Prior to	Remeasurement	at December	Adjustments After	Deferred	Factors (Note	Schedule 19	Other (UO)		Balance at	Amortization	Balance at	
Description	Remeasurement	(Note C) Column (b) * Line	31, Column (b) -	Remeasurement	Taxes Column (d) +	B)	Projects Column (f) *	(Note B)	Year	December 31 Column (h) -	Year	December 31 Column (k) -	
Deficient Deferred Income Taxes - amortized to 410.1 FERC Account 190		43	Column (c)		Column (e)		Column (g)			Column (j)		Column (I)	
	0	0	0	0	0	0.000% 0.000%	0		0 0	0	ō	0 0	
	0	0	0	0		0.000%	0		0	0		0	
Total FERC Account 190	6 0		0 0	0 0		0.000%	۵ 0		8 0	0 0		۵ ٥	
FERC Account 282													
Depreciation - Liberalized Depreciation	0	0	0	0		0.000%	0		0	0		0	
	0	0	0	0	0	0.000% 0.000%	0		0	0	0	0 0	
Total Account 282	0 0		0 0	8 0		0.000%	£		£ 0	0 0		€ 0	
FERC Account 283													
	0	0	0	0	, o	0.000%	0		0	0	ō	0	
	0	0	0	0		0.000%	0		0	0		0	
Total FERC Account 283	0	0	0	0	0	0.000%	<u>0</u>		0	0	0	<u>0</u>	
Subtotal Before Being Grossed up for	Ū	0	0	Ū			0		0	0			
Income Taxes Gross Up			0		0		0		0	0		0	
Total Deficient Accumulated Deferred Income Taxes - Account 182.3			-		0		-			0		0	
Excess Accumulated Deferred Income Taxes - amortized to 411.1 FERC Account 190	0		0 0	0		0.000%	0		0 0	0		0 #	
Total Account 190	0		0	0		0.00076	0		0	0		0	
FERC Account 282 Depreciation - Liberalized Depreciation	0		0	0		0.000%	0		0	0		0	
	0	0	0	0		0.000%	0		0	0		0	
Total Account 282	9	<u>۵</u>	₽ 0	9	e 0	0.000%	۵ 0		0 0	<u>0</u>		0 0	
FERC Account 283	-			-					-	-	-		
	0		0	0		0.000%	0		0	0		0	
	0		0	0		0.000%	0		0	0		0	
Total Account 283	0 0	۵	0 0	8	r 0	0.000%	£		۵ 0	0 0	۵	۵ 0	
Subtotal Before Being Grossed up for	U	0	U	U	. 0		U		0	U	U	0	
Income Taxes			0		0		0		0	0		0	
Gross Up Total Excess Accumulated Deferred Income			-		-		-			-			
Taxes - Account 254			۵ ٥		۵		٥			٥		۵ 0	
Grand Total			0		0		0		0	0	0	0	
Total Amortization											-		
Note A: Includes Excess Deferred Income Tax Note B: The allocation factors used to allocate	e total excess accu	mulated deferred inc	ome taxes to loc	al transmission proje	m income tax rat ections are (to be	e changes in the completed wher	tuture. This she used)	et will be popu	lated and repli	cated for any fut	ture change in fe	deral, state or loca	income tax rat
Note C: Remeasurement Factor equals the ra	tio of the current n	ominal tax rate to the		New nominal rate				1.0%					
				Prior nominal rate Remeasurement Fa	ector			1.0% 100.0%					

		Wor		Excess Accumul Resulting from Ir Ial or Projected f	ncome Tax R	ate Changes (Note A)	10 Projects)					
·····			Actu	al of Projected f	OF THE 12 MOI	nuis Ended De	cember						
bit amounts are shown as positive and credit ar (a)	nounts are shown as (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(I)	(m)	(n)
	ADIT Balances Prior to	ADIT Balances After Remeasurement	Deficient or Excess Accumulated Deferred Taxes at December	Adjustments After	Adjusted Deficient or Excess Accumulated Deferred	Schedule 10 Projects Allocation Factors (Note	Schedule 10		Amortization		Amortization	Balance at	
e Description	Remeasurement	(Note C) Column (b) * Line	31. Column (b) -	Remeasurement	Taxes Column (d) +	B)	Projects Column (f) *	(Note B)	Year	December 31 Column (h) -	Year	December 31 Column (k) -	
Deficient Deferred Income Taxes - amortized to 410.1 FERC Account 190		43	Column (c)		Column (e)		Column (g)			Column (j)		Column (I)	
1 2 3 4 5	000000000000000000000000000000000000000	0 0 0	0 0 0 0	0 0 0 0	0	0.000% 0.000% 0.000% 0.000% 0.000%	0 0 0 0		0 0 0 0	0 0 0 0		Ο Ο Ο Ω	
6 Total FERC Account 190	0	0	0			0.00076	0		ő	0	ő	ō	
FERC Account 282 7 Depreciation - Liberalized Depreciation 9	0 0 0	0	0 0 0	0 0 0	0	0.000% 0.000% 0.000%	0 0 0		0 0 0	0 0 0		0 0 0	
0 1 Total Account 282	0 0		0 0	<u>۵</u> 0		0.000%	0 0		0 0	0 0	0 0	0 0	
FERC Account 283	0		0	0		0.000%	0		0	0	0	0	
5 5	0	0	0	0	ō	0.000%	0		0		0	0	
7 Total FERC Account 283	0 0	0	0	0	0	0.000%	<u>a</u>		0 0	0 0			
Subtotal Before Being Grossed up for 8 Income Taxes	U	0	0	U	0		C		0	0	0	0	
9 Gross Up Total Deficient Accumulated Deferred 0 Income Taxes - Account 182.3			0		0		0			0		0	
Excess Accumulated Deferred Income Taxes - amortized to 411.1 FERC Account 190													
1 2 3 Total Account 190	0	<u>م</u>	0 0 0	0	۵	0.000%	0 0 0	2	0 0 0	0 0 0	0 0 0	0 0 0	
FERC Account 282	0	0	0	0	0		0		0	0	0	0	
4 Depreciation - Liberalized Depreciation 5 6	0 0 0	0	0 0 0	0 0 0	0	0.000% 0.000% 0.000%	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	
8	0 0	<u>۵</u>	0 0	0	۵	0.000%	0 ۵		0 Q	0	0	0 0	
9 Total Account 282	0	0	0	0	0		0		0	0	0	0	
FERC Account 283 0 1 2 3	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0	0.000% 0.000% 0.000% 0.000%	0 0 0 0		0 0 0 0			0 0 0 0	
4 5 Total Account 283	0		0 0	0		0.000%	0		0 0	0 0	0 0	0 0	
Subtotal Before Being Grossed up for 6 Income Taxes			0		0		0		0	0	0	0	
17 Gross Up Total Excess Accumulated Deferred Income 18 Taxes - Account 254			0 0		0		0 ۵			0		0 0	
9 Grand Total			0		0		0			0		0	
0 Total Amortization			0		0		0		0	0	0	0	
Note A: Includes Excess Deferred Income T	ax Regulatory Asset	s or Liabilities and th	ne associated am	ortization arising from	n income ta× ra	te changes in the	future. This she	et will be pop		icated for any fut	-	deral, state or local	income tax
Note B: The allocation factors used to allocation Note C: Remeasurement Factor equals the	ate total excess accu	mulated deferred in	come taxes to loc	al transmission proje	actions are (to b	e completed when	n used)	will be pop		and the starty for	and printings if the	22.27, State of 10081	
11 12	or the carrent fit		- por normalita	New nominal rate Prior nominal rate				1.0% 1.0%					
3 Note D: Note E:				Remeasurement Fa	ictor			100.0%					
Note F:													

Consolidated Edison Company of New York, Inc. Workpaper 4: Permanent Book/Tax Differences Actual or Projected for the 12 Months Ended December Schedule 19 Projects (a) (b) (C) (d) (e) Tax Effect of **AFUDC Equity** Other 2 Other 3 Total Permanent Book/Tax Line # Differences FF1 Reference 336-337 0 1 Amount 0 2 Income Tax Effect 0 0 Line 1 * Sum of Composite Tax Line 1 * Composite Line 1 * Composite Columns (b), (c) Ref Rate Tax Rate Tax Rate and (d) Schedule 10 Projects (a) (b) (c) (d) (e) Tax Effect of **AFUDC Equity** Other 2 Other 3 Total Permanent Book/Tax Line # Differences **FF1** Reference 336-337 3 Amount 0 0 0 4 Income Tax Effect 0 Line 3 * Sum of Composite Tax Line 3 * Composite Line 3 * Composite Columns (b), (c) Ref Rate Tax Rate Tax Rate and (d)

				l l	Actual or Projected		hedule 19 Proje is Ended Decem					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)		(k)	0	
		13 1	Month Averages				Allocate	Other Rate Base Ite Accumulated	ms to Schedule 1	9 Projects		
	Gross Plant in		Accumulated	Net Operating	Net General Plant - Using	Net Intangible Plant Using Allocator	Net Common Plant Using	Deferred Income Taxes - Using	(Excess)/ Deficient ADIT -	Land Held for Future Use - Using	Other Rate Base Items - Using	То
	Service	Allocator	Depreciation	Property	Allocator	Osing Allocator	Allocator	Allocator	Using Allocator	Allocator	Allocator	
	Workpaper 1		Workpaper 1,									Sur (e)
Reference	Workpaper 1, Line 14	Calculated	Line 28	Col. (b) - Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	(e) (
Project Grouping 1	-	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#
Project		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	100	#DIV/0!	#DIV/0!	#DIV/0!	
Grouping 2 Project	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/U!	#DIV/0!	#DIV/0!	*
Grouping 3	-	#DIV/0!		-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#
Project Grouping 4	-	#DIV/0!		_	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#
		#DIV/0!										
					8							
Total	-	#DIV/0!	-	-	#DIV/0! Appendix A, Line	#DIV/0! Appendix A, Line	#DIV/0! Appendix A, Line	#DIV/0! Appendix A, Line	0 Appendix A,		#DIV/0! Appendix A, Line	1
Reference					19	20	21	23	Line 24	Appendix A, Line 26	34	
ſ				Weighted Preferred and Common Equity	Preferred and Common Equity		Weighted Debt		1			
	Rate Base	WACC Attachment 6a	Return	Rate Attachment 6a 19,	Return		Rate	Debt Return				
		19, Line 4, Line 8, Line 12, or	э	Lines 2 + 3. Lines 6 +		-	Attachment 6a 19, Line 1, Line 5,		1			
Reference Project	Col.	Line 16	(c)	7, Lines 10 + 11 or Lines 14 + 15	Col. (b) * Col. (e)		Line 9 or Line 13	Col. (b) * Col. (h)				
Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!				
Project Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!				
Project												
Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!				
Project Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!				
Total	#DIV/01		#DIV/0!		#DIV/0!			#DIV/0!				
Project Grouping 2												
Project Grouping 2 Project Grouping 3												
Grouping 2												
Grouping 2												
Project Project												

Preferred Stock L Common Stock L Total Capitalization Project 2 Long Term Debt L Common Stock L Total Capitalization Project 3 Long Term Debt L Common Stock L Common Stock L Common Stock L Common Stock L Total Capitalization Project 4 Long Term Debt L L Preferred Stock L	(a) Line 30, Col. (i) Line 30, Col. (b) Line 30, Col. (c) Line 30, Col. (i) Line 30, Col. (c) Line 30,	(b) Capitalization 0 - 0 Capitalization 0 - 0 Capitalization 0 - 0 Capitalization 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	(c) (NOTE A) %5 0.0% #DIV/01 0.0% #DIV/01 0.0% #DIV/01 %5 0.0% #DIV/01 0.0%	(d) Cost Rates #DI/V01 0.000% (Lines 1 and 2, Col. (j)) Cost Rates #DIV/01 0.000% (Lines 5 and 6, Col. (j)) Cost Rates #DIV/01 0.000%	0.00% #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	(e)	ROE Ceiling		(h) pmmission, Case No.	()
Long Term Dabt L Preferred Stock L Common Stock L Total Capitalization Project 2 Long Term Debt L Common Stock L Total Capitalization Project 3 Long Term Debt L Common Stock L Common Stock L Common Stock L Total Capitalization Project 4 Long Term Debt L Preferred Stock L Common Stock L Common Stock L Common Stock L Common Stock L	Line 30, Col. (b) Line 30, Col. (d) - Line 30, Col. (i) Line 30, Col. (b) Line 30, Col. (c) Line 30, Col. (i) Line 30, Col. (i) Line 30, Col. (b)	0 0 0 Capitalization 0 0 0 Capitalization 0 0 0	%s 0.0% #DIV/01 0.0%	#DIV/01 0.000% 0.000% (Lines 1 and 2, Col: (j)) Cost Rates #DIV/01 0.000% (Lines 5 and 6, Col: (j)) Cost Rates #DIV/01	#DIV/0! #DIV/0! 0.00% #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!		ROE Ceiling			
Preferred Stock L L Common Stock L Total Capitalization Project 2 Long Term Debt L Total Capitalization Project 3 Long Term Debt L Common Stock L Total Capitalization Project 4 Long Term Debt L Common Stock L	Line 30, Col. (b) Line 30, Col. (d) - Line 30, Col. (i) Line 30, Col. (b) Line 30, Col. (c) Line 30, Col. (i) Line 30, Col. (i) Line 30, Col. (b)	- 0 0 Capitalization 0 - 0 Capitalization 0 - 0	#DIV/01 0.0% #DIV/01 %\$ 0.0% #DIV/01 0.0% #DIV/01	0.000% 0.000% (Lines 1 and 2, Col. (j)) Cost Rates #DIV/01 0.000% (Lines 5 and 6, Col. (j)) Cost Rates #DIV/01	#DIV/0! 0.00% #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!		ROE Ceiling			
Common Stock L Total Capitalization Project 2 Long Term Debt L Preferred Stock L Common Stock L Total Capitalization Project 3 Long Term Debt L Common Stock L Total Capitalization Project 4 Long Term Debt L Preferred Stock L Common Stock L C C C C C C C C C C C C C C C C C C C	Line 30, Col. (i) Line 30, Col. (i) Line 30, Col. (b) Line 30, Col. (c) Line 30, Col. (c) Line 30, Col. (c)	Capitalization 0 - 0 - 0 Capitalization 0 - 0 -	0.0% #DIV/0! %\$ 0.0% #DIV/0! #DIV/0! %\$ 0.0% #DIV/0!	0.000% (Lines 1 and 2, Col. (j)) Cost Rates #DIV/0! 0.000% (Lines 5 and 6, Col. (j)) Cost Rates #DIV/0!	0.00% #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!		ROE per New York	Public Service Co	ommission, Case No.	
Total Capitalization	Line 30, Col. (i) Line 30, Col. (b) Line 30, Col. (d) Line 30, Col. (i) Line 30, Col. (i)	00 0 Capitalization 00	#DIV/0! %s #DIV/0! 0.0% #DIV/0! %s 0.0% #DIV/0!	Col. (j)) Cost Rates #DIV/01 0.000% 0.000% Col. (j)) Cost Rates #DIV/01	#DIV/0! WACC #DIV/0! #DIV/0! #DIV/0! WACC		ROE per New York ROE Celling	Nublic Service Co	mmission, Case No.	
Project 2 Long Term Debt L Preferred Stock L Common Stock L Total Capitalization Project 3 Long Term Debt L Preferred Stock L Common Stock L Total Capitalization Project 4 Long Term Debt L Project 4 Long Term Debt Long Term Debt L Preject 4 Long Term Debt Common Stock L	Line 30, Col. (b) Line 30, Col. (d) Line 30, Col. (i) Line 30, Col. (i)	00 0 Capitalization 00	%s 0.0% #DIV/01 #DIV/01 %s 0.0%	Cost Rates #DIV/0! 0.000% (Lines 5 and 6, Col. (j)) Cost Rates #DIV/0!	WACC #DIV/0! 0.00% #DIV/0!		ROE per New York ROE Ceiling	Public Service Co	ommission, Case No.	
Long Term Debt L Preferred Stock L Common Stock L Total Capitalization Project 3 Long Term Debt L Preferred Stock L Total Capitalization Project 4 Long Term Debt L Preferred Stock L Common Stock L Common Stock L	Line 30, Col. (b) Line 30, Col. (d) Line 30, Col. (i) Line 30, Col. (i)	00 0 Capitalization 00	0.0% #DIV/0! #DIV/0! %s 0.0% #DIV/0!	#DIV/0! 0.000% (Lines 5 and 6, Col. (j)) Cost Rates #DIV/0!	#DIV/0! #DIV/0! 0.00% #DIV/0!		ROE per New York ROE Ceiling	Public Service Co	ommission, Case No.	
Preferred Stock L Common Stock L Total Capitalization Project 3 Long Term Debt L Common Stock L Total Capitalization Project 4 Long Term Debt L Common Stock L	Line 30, Col. (b) Line 30, Col. (d) Line 30, Col. (i) Line 30, Col. (i)	00 0 Capitalization 00	0.0% #DIV/0! #DIV/0! %s 0.0% #DIV/0!	#DIV/0! 0.000% (Lines 5 and 6, Col. (j)) Cost Rates #DIV/0!	#DIV/0! #DIV/0! 0.00% #DIV/0!		ROE per New York ROE Ceiling	Public Service Co	ommission, Case No.	
Preferred Stock L Common Stock L Total Capitalization Project 3 Long Term Debt L Common Stock L Total Capitalization Project 4 Long Term Debt L Common Stock L	Line 30, Col. (b) Line 30, Col. (d) Line 30, Col. (i) Line 30, Col. (i)	- 0 0 Capitalization 0 - 0	#DIV/0! 0.0% #DIV/0! %s 0.0% #DIV/0!	0.000% 0.000% (Lines 5 and 6, Col. (j)) Cost Rates #DIV/0!	#DIV/0! 0.00% #DIV/0! WACC		ROE Ceiling			
Total Capitalization Project 3 Long Term Debt L Common Stock L Total Capitalization Project 4 Long Term Debt L Common Stock L	Line 30, Col. (i) Line 30, Col. (b)	0 Capitalization 0 0	#DIV/0! %s 0.0% #DIV/0!	(Lines 5 and 6, Col. (j)) Cost Rates #DIV/0!	#DIV/0!					
Project 3 Long Term Debt L Preferred Stock L Common Stock L Total Capitalization Project 4 Long Term Debt L Preferred Stock L Common Stock L Common Stock L	Line 30, Col. (b)	Capitalization 0 - 0	%s 0.0% #DIV/0!	Col. (j)) Cost Rates #DIV/0!	WACC					
Project 3 Long Term Debt L Preferred Stock L Common Stock L Total Capitalization Project 4 Long Term Debt L Preferred Stock L Common Stock L Common Stock L	Line 30, Col. (b)	Capitalization 0 - 0	%s 0.0% #DIV/0!	Cost Rates #DIV/0!	WACC					
Long Term Debt L Preferred Stock L Common Stock L Total Capitalization Project 4 Long Term Debt L Preferred Stock L Common Stock L	Line 30, Col. (b)	0 - 0	0.0% #DIV/0!	#DIV/0!						
Preferred Stock L Common Stock L Total Capitalization Project 4 Long Term Debt L Preferred Stock L Common Stock L	Line 30, Col. (b)	0 - 0	0.0% #DIV/0!	#DIV/0!						
Preferred Stock L Common Stock L Total Capitalization Project 4 Long Term Debt L Preferred Stock L Common Stock L	Line 30, Col. (b)	- 0	#DIV/0!		#DIV/0!		ROE per New York	Public Service Co	ommission, Case No.	
Total Capitalization Project 4 Long Term Debt L Preferred Stock L Common Stock L	Line 30, Col. (d)	-	0.0%		#DIV/0!		ROE Ceiling			
Project 4 Long Term Debt L Preferred Stock L Common Stock L		0	5.670	0.000% (Lines 9 and 10,	0.00%					
Long Term Debt L Preferred Stock L Common Stock L		U	#DIV/0!	Col. (j))	#DIV/0!					
ong Term Debt L Preferred Stock L Common Stock L										
Preferred Stock L Common Stock L		Capitalization	%s	Cost Rates	WACC					
Common Stock L	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!		ROE per New York	Public Service Co	mmission, Case No.	
	Line 30, Col. (b)		#DIV/0!	0.000%			ROE Ceiling			
Total Capitalization	Line 30, Col. (d)	0	0.0%	0.000% (Lines 13 and 14,	0.00%					
		0	#DIV/0!	Col. (j))	#DIV/0!					
		Commo	on Equity			2		Long-term	Debt	
			Less: Accumulated				Unamortized			
		Loss: Proforrad	Other Comprehensive	Common Equity for			Gains on Reacquired	Unamortized	Unamortized Loss on Reacquired	Long-term Debt for
	Total	Stock	Income	Capitalization		Total	Debt	Debt Expense	Debt	Capitalization
Month 1	112-113, I.16, fn	112-113 J.3. fn	112-113, I.15, fn	Col. (a) - Col. (b) - Col. (c)		112-113 J.24 fn	112-113, I.61, fn	110-111 1.69 fn	110-111 1.81 fn	Col. (e) + Col. (f) - Col. (g) - (h)
ecember		-	-	0011 (0)			-	-	-	()
anuary ebruary		-	-					-		
arch										
pril		-	-					-	-	
ay Ine										
lly			-						-	
ugust		-	-					-	-	
eptember ctober										
ovember							-	-		
ecember verage		-	-				-	-		
relage										
of	114-117c, sum of lines 62, 63,									
ong Term Interest 64	64, 65, 66)	0								
	(Line 30, Col. (i))	0								
ong-term Debt Interest Rate	(Line 31 / Line 32)	#DIV/0!								
	118-119c, I.29	-								
referred Stock (L	Line 30, Col. (b)) (Line 34 / Line	-								

Note A: The common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

				Workpa	nsolidated Edison C aper 6b10: Cost of (r Projected for the	Capital (Scho	dule 10 Projects)				
U		(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)
Line #			Capitalization	%s	Cost Rates	WACC					
1	Long Term Debt	Line 18, Col. (i)	0	#DIV/0!	#DIV/0!	#DIV/0!					
2	Preferred Stock	Line 18, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!					
3	Common Stock	Line 18, Col. (d)	0	#DIV/0!	10.600%	#DIV/0!					
4	Total Capitalization		0	#DIV/0!	(Note 1)	#DIV/0!					

Note 1: The ROE of 10.6% applies to Right of First Refusal Projects. For Competitive Projects, Con Edison adds 0.25% to this 10.6% ROE on Workpaper 10b10-Schedule 10 ATRRs for a total ROE of 10.85%.

			Commo	n Equity Less:	<u></u>	ð <u>.</u>		Long-terr	n Debt	
		Total	Less: Preferred Stock	Accumulated Other	Common Equity for Capitalization Col. (a) - Col. (b)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g)
	Month	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	- Col. (c)	112-113, I.24, fn	112-113, I.61, fn	110-111, I.69, fn	110-111, I.81, fn	(h)
5	December							-		
6	January									
7	February									
8	March		-				-			
9	April							-		
10	May							-		
	June									
	July									
13	August									
	September									
15	October									
16	November									
	December				·					
18	Average									

	24		
19	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0
20	Long-Term Debt	(Line 18, Col. (i)) (Line 19 / Line	0
21	Long-term Debt Interest Rate	20)	#DIV/0!
22	Preferred Dividends	118-119c, I.29	
23	Preferred Stock	(Line 18, Col. (b)) (Line 22 / Line	
24	Preferred Stock Rate	23)	۵

			n Company of Ne					
				Schedule 19 Project	s)			
	Actual o		ne 12 Months End	ed December				
		S	chedule 19					
	unts are shown as positive and credit amounts are shown as r True-Up Adjustment ("ATU") component of the Formula Rate		be determined as foll	ows:				
(i)	In accordance with its formula rate protocols, Con Edison s Revenue Requirement ("ATRR") for the previous calendar books and records for that calendar year, consistent with F	year based on its ac	tual costs as reflected	l in its Form No. 1 and its	5			
(ii)	Determine the difference between the Actual ATRR as det and actual revenues based upon the Projected ATRR for t							
(iii)	Multiply the ATRR Before Interest by (1+i)^24 months							
	Where: i =	is being calculated	I through the middle o	iddle of the Rate Year for the year in which the AT ind then trued-up to actua	TU is included in rates (24	4 months)		
	To the extent possible each input to the Formula Rate use will be taken directly from the FERC Form No. 1 or will be by the application of clearly identified and supported inform is provided through a Workpaper included in the filed Form transparency standard, and doing so will satisfy this transp Workpaper and input to the main body of the Formula Rate	reconcilable to the F nation. If the reconc nula Rate Template, parency requirement	ERC Form 1 iliation the inputs to the Wor					
						Estimated	Actual Interest	Interest
A C D E	ATRR based on actual costs included for the previous cale Revenues based upon the Projected ATRR for the previou Difference (A-B) Future Value Factor (1+i)*24 True-up Adjustment (C*D)		excluding any true-up	adjustment		Interest Rate 0 0 1.0000	0 0 1.0000	Rate True
F	Interest Rate True-up (Note 1)					0)	
	Where: i = average interest rate as calculated below							
Interest on a		Estimated	Actual					
	i = average interest rate as calculated below Amount of Refunds or Surcharges	Monthly	Monthly					
Month	i = average interest rate as calculated below Amount of Refunds or Surcharges - <u>Year</u>	Monthly Interest Rate	Monthly Interest Rate					
Month July	i = average interest rate as calculated below Amount of Refunds or Surcharges - <u>Year</u> Year 1	Monthly Interest Rate 0.0000%	Monthly Interest Rate 0.0000%					
Month July August	i = average interest rate as calculated below Amount of Refunds or Surcharges - <u>Year</u> Year 1 Year 1	Monthly Interest Rate 0.0000% 0.0000%	Monthly Interest Rate 0.0000% 0.0000%					
Month July August September	i = average interest rate as calculated below Amount of Refunds or Surcharges - <u>Year</u> Year 1 Year 1 Year 1	Monthly Interest Rate 0.0000% 0.0000% 0.0000%	Monthly Interest Rate 0.0000% 0.0000% 0.0000%					
Month July August September October	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year Year 1 Year 1 Year 1 Year 1 Year 1	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000%	Monthly Interest Rate 0.0000% 0.0000% 0.0000%					
Month July August September October November	i = average interest rate as calculated below Amount of Refunds or Surcharges - <u>Year</u> Year 1 Year 1 Year 1 Year 1 Year 1 Year 1	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000%	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000%	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December January	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 2	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December January February	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month- July August September October November December January February March	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2 Year 2	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December January February March April	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2 Year 2 Year 2 Year 2	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	Monthly interest. Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December January February March April May	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2 Year 2 Year 2 Year 2 Year 2 Year 2	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December January February March April May June	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2 Year 2 Year 2 Year 2 Year 2 Year 2	Monthly Interest Rate 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	Monthly interest. Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December December January February March April May June July	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2	Monthly Interest Rate 0.0000%	Monthly Interest. Fate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November January February March April May June July August	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2	Monthly Interest Rate 0.000%	Monthly interest: Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month- July August September October November December January February March April May June June July August September	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2	Monthly Interest Rate 0.0000% 0.0000% 0.000% 0.0000%	Monthly interest. Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December January February March April Mary June July August September October	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2	Monthly Interest Rate 0.0000%	Monthly Interest. Fate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month- July August September October December January February March April May June July August September October November	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2	Monthly Interest Rate 0.000%	Monthly interest. Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December January February March April Mary June July August September October	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.0000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	Monthly interest. Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December January February March April May June July August September October December January	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 3	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	Monthly Interest. Fate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July July August September October November December January February March April Mary August September October November December January February	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 3	Monthly Interest Rate 0.000%	Monthly interest. Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October November December January February March April May June July August September October December January	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 3	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	Monthly Interest. Fate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July July August September October November December January February March April Mary August September October November December January February	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 3 Year 3	Monthly Interest Rate 0.0000% 0.000%	Monthly interest: Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					
Month July August September October December January February March Aspril May June July August September October November December January February March	i = average interest rate as calculated below Amount of Refunds or Surcharges - Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 3	Monthly Interest Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	Monthly interest. Rate 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%					

0.00000%

Note 1: Use Workpaper 7a19-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

0.00000%

31 Average

		Workpaper 7b	10: Annual True Projected for th	-up Adjustm e 12 Months	of New York, Inc. ent (Schedule 10 Projects) Ended December			
			5	chedule 10				
		ts are shown as positive and credit amounts are shown as n irue-Up Adjustment ("ATU") component of the Formula Rate		be determined a	as follows:			
	(i)	In accordance with its formula rate protocols, Con Edison s Revenue Requirement ("ATRR") for the previous calendar books and records for that calendar year, consistent with FI	year based on its ac	tual costs as ref				
	(ii)	Determine the difference between the Actual ATRR as dete and actual revenues based upon the Projected ATRR for the						
	(iii)	Multiply the ATRR Before Interest by (1+i)^24 months						
		Where: i =	is being calculated	through the mic	the middle of the Rate Year for which the ATU dle of the year in which the ATU is included in rates (24 ated and then trued-up to actual	months)		
		To the extent possible each input to the Formula Rate used will be taken directly from the FERC Form No. 1 or will be r by the application of clearly identified and supported inform is provided through a Workpaper included in the filed Form transparency standard, and doing so will satisfy this transpr Workpaper and input to the main body of the Formula Rate	econcilable to the F nation. If the reconc rula Rate Template, arency requirement	ERC Form 1 iliation the inputs to the				
Line						Estimated	Actual Interest Rate	Interest Rate True
1 2 3 4 5 6	A C D E F	ATRR based on actual costs included for the previous caler Revenues based upon the Projected ATRR for the previous Difference (A-B) Future Value Factor (1+i)*24 True-up Adjustment (C*D) Interest Rate True-up from (Note 1)		excluding any tr	ue-up adjustment	1.0000 0 0	0 <u>1.0000</u> 0	0
		Where: i = average interest rate as calculated below						
	Interest on Ar	nount of Refunds or Surcharges	Estimated	Actual				
	-Month-	Year	Monthly Interest Rate	Monthly Interest Rate				
7	July	Year 1	0.0000%	0.0000%				
8	August	Year 1	0.0000%	0.0000%				
9	September	Year 1	0.0000%	0.0000%				
10	October	Year 1	0.0000%	0.0000%				
	November	Year 1	0.0000%	0.0000%				
	December	Year 1	0.0000%	0.0000%				
13	January	Year 2	0.0000%	0.0000%				
14	February March	Year 2 Year 2	0.0000% 0.0000%	0.0000%				
15 16	April	Year 2	0.0000%	0.0000%				
17	May	Year 2	0.0000%	0.0000%				
18	June	Year 2	0.0000%	0.0000%				
19	July	Year 2	0.0000%	0.0000%				
20	August	Year 2	0.0000%	0.0000%				
21	September	Year 2	0.0000%	0.0000%				
22	October	Year 2	0.0000%	0.0000%				
23	November	Year 2	0.0000%	0.0000%				
24	December	Year 2	0.0000%	0.0000%				
25	January	Year 3	0.0000%	0.0000%				
26	February	Year 3	0.0000%	0.0000%				
	March	Year 3	0.0000%	0.0000%				
	April	Year 3	0.0000%	0.0000%				
	May	Year 3	0.0000%	0.0000%				
30	June	Year 3	0.0000%	0.0000%				

0.00000%

Note 1: Use Workpaper 7a10-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

31 Average

0.00000%

Consolidated Edison Company of New York, Inc. Workpaper 8: Electric and Common Depreciation and Amortization Rates Actual or Projected for the 12 Months Ended December

FERC Account	Description	Rate (Note 1)
Transmission 350 351 352 353 354 355 356 357 358 359	Land Rights Energy Storage Equipment Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors & Devices Underground Conduit Underground Conductors & Devices Roads and Trails	NA 6.67% 2.00% 2.80% 2.00% NA 2.45% 1.64% 2.08% NA
Transmission General and Intangible 303 392.1 392.2 397	Intangible Plant - Transmission Software Truck Automobile Light Truck Automobile Communication Equipment	20.00% 11.25% 11.25% 6.67%
Common 302 303 303 303 303 303 303 390 391	Franchises and Consents Intangible Plant - Software 5 years Intangible Plant - Software 10 years Intangible Plant - Software 15 years Intangible Plant - Software 20 years Intangible Plant - C Plant 15 Years Structures and Improvements Office Furniture and Equipment - EDP Equipment Office Furniture and Equipment - EDP Equipment - ERRP	NA 20.00% 10.00% 7.00% 5.00% 6.67% 2.55% 12.00% 11.88%
391 392 393 394 395 396 362.7 398	Office Furniture and Equipment - All Other Transportation Equipment - All Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	6.00% 11.00% 5.00% 5.00% 8.00% 7.00% 5.00%

Note 1: The above depreciation rates cannot change absent Commission authorization

	Consolidated Edison Comp Workpaper 9: Prior Pe Actual or Projected for the 12 Mo	riod Corrections						
	Debit amounts are shown as positive and credit amounts are show	vn as negative.	(a)	(b) Calendar Year	Debit amounts are shown as positive and cre	dit amounts are shown a	(c)	(d) Calendar Year
Line No.	Schedule 19 Projects	Source	Revenue Impact of Correction	Revenue Requirement	Schedule 10 Projects Description	Source	Revenue Impact of Correction	Revenue Requirement
	Filing Name and Date Original Revenue Requirement			0	Filing Name and Date Original Revenue Requirement			0
3 4	Description of Correction 1 Description of Correction 2			0	Description of Correction 1 Description of Correction 2			000
5	Total Corrections	(Line 3 + Line 4)		0	Total Corrections	(Line 3 + Line 4)		0
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0	Corrected Revenue Requirement	(Line 2 + Line 5)		0
7	Total Corrections	(Line 5)		0	Total Corrections	(Line 5)		0
8 9 10	Average Monthly FERC Refund Rate Number of Months of Interest Interest on Correction	Note A Note B (Line 7 * Line 8 * Line 9)		0.00% 0	Average Monthly FERC Refund Rate Number of Months of Interest	Note A Note B (Line 7 * Line 8 * Line 9)		0.00%
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0

Notes: A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.

ap Aquisation is computed.
 B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.
 C Con Edison will provide revised formula rate calculations to support any corrections.

Consolidated Edison Company of New York, Inc. Workpaper 10a19: Schedule 19 Project ATRRs Actual or Projected for the 12 Months Ended December

Line No.	ltem	Page, Line, Col. (1)	Transmission (\$) (2)
1	Gross Transmission Plant	Appendix A, Line 2	-
2	Accumulated Depreciation - Transmission	Appendix A, Line 10	-
3	Direct Assignable Rate Base	(Sum of Lines 1 + 2)	-
4	O&M TRANSMISSION EXPENSE	Appendix A, Line 49	#DIV/0!
5	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 61	#DIV/0!
6	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 51 + Line 52	#DIV/0!
7	REVENUE CREDITS	Appendix A 1, Line 77	-
8	TOTAL	(Sum of Lines 4 through 7)	#DIV/0!
9	Annual Factor for Expenses	Line 8 / Line 1	#DIV/0!
10	INCOME TAXES	Appendix A 1, Line 72	#DIV/0!
11	Annual Factor for Income Taxes	Line 10 / Line 3	#DIV/0!

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Annual Expenses			Annual Allocation							
e	1			Without	Accumulated	Direct Assignable Rate		Annual Income Tax			Annual Revenue		~	Net Revenue
	Project Name and #	Gross Plant (\$)	Annual Factor for Expenses	Depreciation (\$)	Depreciation (\$)	Base	Taxes	Charge (\$)	Return	Project Depreciation (\$)	Requirement (\$)	True-Up Adjustment (\$)	Corrections	Requirement (
									Workpaper 5-					
		Workpaper 1-RP			Workpaper 1-RB				Project Return,	Workpaper 1-RB Items				Col 11 + Col
-	Reference	Items. Line 14	Line 9	Col.2 * Col. 3	Items. Line 28	Col.2 + Col. 5	Line 11	Col.6 + Col. 7	Line / through	Line 58	10	Note A	Note B	+ Col. 13
	Reference	items, Line 14	Line 9	C01.2 C01. 3	tierns, Line 26	001.2 + 001. 5	Line II	COL6 + COL /		Line 36	10	NOLE A	INCRE D	+ COL 13
12	Schedule 19 Projects													
3	Project 1		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	Project 2		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	Project 3		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!
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9			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!			#DIV/0!
5			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!			#DIV/0!
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5			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
3			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
7			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
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1	Total	-		#DIV/0!				#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

 Notes
 True-up adjustment is from Workpaper 7a19 and allocated to Schedule 19 Projects using Col. 13.

 B
 Corrections are from Workpaper 9 and allocated to Schedule 19 Projects using Col. 13.

 C
 Tes to Appendix A, Line 81, Col. (5)

Note C

2 Cons 3 Unar 4 Total 5 Accu 6 Direc 7 O&M 8 TAXE 9 GEN 10 REVE 11 TOTA 12 Annu 13 RETU	umulated Depreciation - Transmission et Assignable Rate Base at TRANSMISSION EXPENSE ES OTHER THAN INCOME TAXES VERAL AND COMMON DEPRECIATION EXPENSE VENUE CREDITS	(Su Appe Su	Page, Line, Col. (1) Appendix A. Line 2 Appendix A. Line 2 Appendix A. Line 28 um of Lines 1 through 3) Appendix A. Line 5 Appendix A. Line 5 Appendix A. Line 51 + Line 5: Appendix A. Line 51 + Line 57 um of Lines 7 through 10) Line 11 / Line 4			Transmission (\$) (2) - - - - - - - - - - - - - - - - - - -	or Projected for	r the 12 Months	Ended Decen	iber									
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RET		An																	
	TURN AND INCOME TAXES	Apr				#DIV/0!													
			pendix A 1, Line 72 + 75			#DIV/0!													
	ual Factor for Return and Income Taxes		Line 13 / Line 6			#DIV/0!													
							-			10						10	[1	
	<u>.</u>	•	· ·							10			Abandoned			10			
		Cons	struction Work in Process	Unamortized Abandoned Plant		Annual Factor for	Annual Expenses Without	Accumulated	Direct Assignable	Annual Allocation Factor for Return	Annual Return	Project Depreciation	Plant Amortization	Annual Revenue	ROE Addition for		Total Annual Revenue	True-Up	
Proje	ect Name and #	Gross Plant (\$)	in Rate Base (\$)	(\$)	Total	Expenses	Depreciation (\$)	Depreciation (\$)	Rate Base	and Income Taxes	Charge (\$)	Expense (\$)	Expense (\$)	Requirement (\$)	PPTPP Projects	Incentive Return (\$)	Requirement (\$)	Adjustment (\$)	Corrections
																Col. 9 * Col. 15 * Workpaper 6b10-Project			i i
												Workpaper 1-				Cost of Capital, Line 3,			·
Refere		Vorkpaper 1-RB W Items, Line 14	Vorkpaper 1-RB Items, Line 72	Workpaper 1-RB Items, Line 86	Col.2 + Col. 3 + Col. 4	Line 12	Col.5 * Col. 6	Workpaper 1-RB Items, Line 28		Line 14	Col.9 + Col. 10	RB Items, Line 57	RB Items, Line 87	Col.7 + Col. 11 + Col. 12 + Col. 13	Note C	Col. (c) * Appendix A, Line 63, Col. (3) (Note E)	Col. 14 + Col. 16	6 Note A	Note B
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5 Sche 5 Proje	edule 10 Projects					#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
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Notes A B C True-up adjustment is from Workpaper 7b10 and allocated to Schedule 10 Projects using Col. 15. Corrections are from Workpaper 9 and allocated to Schedule 10 Projects using Col. 15. For Correction Projects. add 225X. Ties to Appendix A, Line 80, Column 7

Formula is direct assigned rate base times 25 basis point additional ROE for PPTPP projects times the common equity ratio times the gross up factor.