

Section 6.19.8.2.2 Formula Rate Template

**Consolidated Edison Company of New York, Inc.**  
**Transmission Formula Rate**  
**Schedule 19 and Schedule 10 Projects**  
**Actual or Projected for the 12 Months Ended December ....**  
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2a10 ADIT-Current Year (Schedule 10 Projects)	Current Year Average Accumulated Deferred Income Taxes
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Formula Rate - Non-Levelized			Transmission Formula Rate Template Utilizing FERC Form 1 Data			Actual or Projected for the 12 Months Ended December ...			
Consolidated Edison Company of New York, Inc.									
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects									
Thirteen Monthly Balances Composite Depreciation Rates									
Line	(1)	(2)	(3)	(4)		(5)	(6)		(7)
			Company Total (where applicable)	Schedule 19 Projects			Schedule 10 Projects		
No.	RATE BASE (Note A):	Form No. 1 or Transmission Formula Rate Reference		Allocator (Note K)		Schedule 19 Projects	Allocator (Note K)		Schedule 10 Projects
GROSS PLANT-IN SERVICE									
1	Production	Workpaper 1, Line 14, Col. (c)	0	NA		0	NA		0
2	Transmission	Workpaper 1, Line 14, Col. (d), Col. (m) or Col. (s)	0	DA		0	DA		-
3	Distribution	Workpaper 1, Line 14, Col. (e)	0	NA		0	NA		-
4	Electric General	Workpaper 1, Line 14, Col. (f)	0	S19 W/S #DIV/0!		#DIV/0!	S10 W/S #DIV/0!		#DIV/0!
5	Electric Intangible	Workpaper 1, Line 14, Col. (b)	0	S19 W/S #DIV/0!		#DIV/0!	S10 W/S #DIV/0!		#DIV/0!
6	Common	Workpaper 1, Line 14, Col. (g)	0	CP*S19 W/S #DIV/0!		#DIV/0!	CP*S10 W/S #DIV/0!		#DIV/0! 7
TOTAL GROSS PLANT (Sum of Lines 1 through 6)			0	GP19= #DIV/0!		#DIV/0!	GP10= #DIV/0!		#DIV/0!
8	Without Common - For Gross Plant Allocator Calculation Only		0	GPE19= #DIV/0!		#DIV/0!	GPE10= #DIV/0!		#DIV/0!
ACCUMULATED DEPRECIATION									
9	Production	Workpaper 1, Line 28, Col. (c)	-	NA		0	NA		0
10	Transmission	Workpaper 1, Line 28, Col. (d) or Col. (m)	-	DA		-	DA		-
11	Distribution	Workpaper 1, Line 28, Col. (e)	-	NA		0	NA		0
12	Electric General	Workpaper 1, Line 28, Col. (f)	-	S19 W/S #DIV/0!		#DIV/0!	S10 W/S #DIV/0!		#DIV/0!
13	Electric Intangible	Workpaper 1, Line 28, Col. (b)	-	S19 W/S #DIV/0!		#DIV/0!	S10 W/S #DIV/0!		#DIV/0!
14	Common	Workpaper 1, Line 28, Col. (g)	-	CP*S19 W/S #DIV/0!		#DIV/0!	CP*S10 W/S #DIV/0!		#DIV/0!
TOTAL ACCUM. DEPRECIATION (Sum of Lines 9 through 14)						#DIV/0!			#DIV/0!
NET PLANT IN SERVICE									
16	Production	(Line 1 + Line 9)	0			0			0
17	Transmission	(Line 2 + Line 10)	0			0			0
18	Distribution	(Line 3 + Line 11)	0			0			0
19	General	(Line 4 + Line 12)	0			#DIV/0!			#DIV/0!
20	Intangible	(Line 5 + Line 13)	0			#DIV/0!			#DIV/0!
21	Common	(Line 6 + Line 14)	0			#DIV/0!			#DIV/0!
TOTAL NET PLANT (Sum of Lines 16 through 21)			0			#DIV/0!			#DIV/0!
ACCUMULATED DEFERRED INCOME TAXES (Note B)									
23	Accumulated Deferred Income Taxes	Workpaper 2a19 or 2a10, Line 11, Col. (g)	NA	DA		#DIV/0!			#DIV/0!
24	Excess Accumulated Deferred Income Taxes	3a19 or 3b10-EDIT	NA	DA		0			0
TOTAL ACCUMULATED DEFERRED INCOME TAXES (Line 23 - Line 24)						#DIV/0!			#DIV/0!
26	LAND HELD FOR FUTURE USE	Workpaper 1, Line 42, Col. (h) or (i)	NA	DA		0			0
CONSTRUCTION WORK IN PROCESS IN RATE BASE									
27		Workpaper 1, Line 72, Col. (e)	0	NA		0			0
28	UNAMORTIZED ABANDONED PLANT	Workpaper 1, Line 86, Col. (e)	0	NA		0			0
OTHER RATE BASE ITEMS									
29	Cash Working Capital	(Line 49 times 45/360)	NA			#DIV/0!			#DIV/0!
30	Materials & Supplies - Transmission	Workpaper 1, Line 42, Col. (d)	0	S19P #DIV/0!		#DIV/0!	S10P #DIV/0!		#DIV/0!
31	Construction	Workpaper 1, Line 42, Col. (e)	0	GP19 #DIV/0!		#DIV/0!	GP10 #DIV/0!		#DIV/0!
32	Prepayments	Workpaper 1, Line 42, Col. (f)	0	GP19 #DIV/0!		#DIV/0!	GP10 #DIV/0!		#DIV/0!
33	Unfunded Liabilities	Workpaper 1, Line 42, Col. (i)	-	CP*S19 W/S #DIV/0!		#DIV/0!	CP*S10 W/S #DIV/0!		#DIV/0!
TOTAL OTHER RATE BASE ITEMS (Sum of Lines 29 through 33)			NA			#DIV/0!			#DIV/0!
(Line 22 + Line 25 + Line 26 + Line 27 + Line 28 + Line 34 )			NA			#DIV/0!			#DIV/0!
35	RATE BASE					#DIV/0!			#DIV/0!

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Formula Rate - Non-Levelized			Rate Formula Template Utilizing FERC Form 1 Data			Actual or Projected for the 12 Months Ended December ....		
Consolidated Edison Company of New York, Inc.								
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects								
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
ANNUAL TRANSMISSION REVENUE REQUIREMENT		Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects	Schedule 10 Projects		
OPERATIONS AND MAINTENANCE EXPENSES (Note M)								
36	Transmission - Direct Assign	320-323.112.b fn	NA	DA	0	DA		0
37	Transmission - Allocate	320-323.112.b fn	0 38	Less: EPRI Dues in Account 566		352-353.17.f		0
39	Subtotal - Transmission to Allocate	Line 37 - Line 38	0	S19P	#DIV/0!	S10P	#DIV/0!	#DIV/0!
40	Electric A&G	320-323.197.b	0 41	Less: EPRI Dues in A&G	#DIV/0!	352-353	0	#DIV/0!
42	Less: Regulatory Commission Expenses	320-323.189.b	0					
43	Less: Property Insurance	320-323.185.b	0					
44	Less: Account 930.2 Items	Note L	0					
45	Adjusted Electric A&G	Line 40 - Line 41 - Line 42 - Line 43 - Line 44	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
46	Plus: Transmission Related Regulatory Expenses (Note E)	350-351 fn	0	S19P	#DIV/0!	S10P	#DIV/0!	#DIV/0!
47	Plus: Direct Assigned Regulatory Commission Expenses	350-351 fn	NA	DA	0	DA		0
48	Plus: Property Insurance	320-323.185.b	0	GPE19	#DIV/0!	GPE10	#DIV/0!	#DIV/0!
49	TOTAL O&M	Sum of Lines 36 through 48	NA		#DIV/0!		#DIV/0!	#DIV/0!
DEPRECIATION AND AMORTIZATION EXPENSE								
50	Transmission	336.7f or Workpaper 1, Line 58 or Line 57	0	DA	0	DA		-
51	Electric General	336.10 f	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
52	Common Electric (includes Intangible)	336.11.f	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
53	Amortization of Abandoned Plant	Workpaper 1, Line 87, Col. (e)	0	NA	0	DA		-
54	TOTAL DEPRECIATION	Sum of Lines 50 through 53	0		#DIV/0!		#DIV/0!	#DIV/0!
TAXES OTHER THAN INCOME TAXES (TOTAL COMPANY)								
LABOR RELATED								
55	Payroll (Note D)	262-263.35+262-263.36. l	0	CP*S19 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	#DIV/0!
PLANT RELATED								
57	Real Estate	262-263.4.l	0	GP19	#DIV/0!	GP10	#DIV/0!	#DIV/0!
58	Franchise Tax	262-263.28.l	0	GP19	#DIV/0!	GP10	#DIV/0!	#DIV/0!
59	Gross Receipts Tax		0	Note N	0	Note N		-
60	Other (Note E)	262-263	0		0			0
61	TOTAL OTHER TAXES	Sum of Lines 55 and 57 through 60	0		#DIV/0!		#DIV/0!	#DIV/0!
INCOME TAXES (Note F)								
62	Composite Tax Rate = T	$T=1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT)}$	0.0000%					
63	Gross-up Factor	* p)=	0.0000					
64	Income Tax Factor	1 / (1 - T)	0.0000					
65	Amortization of Investment Tax Credit (enter negative)	T/(1-T)	0.0000					
66	Amortization of Excess Deferred Income Taxes (enter negative)	266-267.11. f, fn	NA	DA	0	DA		0
67	Tax Effect of Permanent Differences	Workpaper 3	NA	DA	0	DA		0
68	Income Tax Calculation	Workpaper 4, Line 2 Col. (e)	NA	DA	-	DA		-
69	ITC adjustment	(Line 74 * Line 64)	NA	Calc	#DIV/0!	Calc	#DIV/0!	
70	Amortization of Excess Deferred Income Tax Adjustment	(Line 65 * Line 63)	NA	Calc	0	Calc		0
71	Permanent Differences Tax Adjustment	(Line 67 * Line 63)	NA	Calc	0	Calc		0
72	TOTAL INCOME TAXES	Sum of Lines 68 through 71	NA		#DIV/0!		#DIV/0!	#DIV/0!
RETURN (Note H)								
73	Debt	Workpaper 5 19, Line 12, Col. (i) or Workpaper 6b 10, Line 1 * Line 35	NA	Calc	#DIV/0!		#DIV/0!	
74	Common Equity and Preferred Stock	Workpaper 5 19, Line 12, Col. (f) or Workpaper 6b 10, Line 3 * Line 35	NA	Calc	#DIV/0!		#DIV/0!	
75	TOTAL RETURN	Sum of Lines 73 through 74	NA		#DIV/0!		#DIV/0!	
ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS								
76		(Line 49 + Line 54 + Line 61 + Line 72 + Line 75)	NA		#DIV/0!		#DIV/0!	
77	REVENUE CREDITS	(Line 103)	NA		-		-	
ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATTR)								
78		(Line 76 + Line 77)	NA		#DIV/0!		#DIV/0!	
79	CORRECTIONS	Workpaper 9, Line 11, Col. (b) and Col. (d)	NA		0		0	
ANNUAL TRUE-UP ADJUSTMENT (ATU) (Note G)								
80		Workpaper 7a, Line 5 or Workpaper 7b, Line 5	NA		0		0	
81	ATTR PLUS ATU AND CORRECTIONS	Sum of Lines 78 through 80	NA		#DIV/0!		#DIV/0!	
ROE ADDITION OF 25 BASIS POINTS FOR NYISO'S PUBLIC POLICY TRANSMISSION PLANNING PROCESS (PPTPP) PROJECTS (Note O)								
82		Workpaper 10b10, Line 34, Col. 16			Note Q		#DIV/0!	
TOTAL WITH ROE ADDITION FOR PPTPP PROJECTS								
83		Sum of Lines 81 and 82			(Note P)		#DIV/0!	(Note P)

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December ....

Consolidated Edison Company of New York, Inc.  
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

SUPPORTING CALCULATIONS AND NOTES

Line		Schedule 19 Projects	Schedule 10 Projects
No.	<b>TRANSMISSION PLANT ALLOCATOR</b>		
84	Total Electric Plant (Line 97)	0	0
85	Total Transmission Plant (Line 2)	0	0
86	Schedule Specific Projects (Line 2)	0	-
87	Schedule Specific Projects Plant Allocator (Line 86 / Line 85)	#DIV/0! S19P	#DIV/0! S10P
	<b>ELECTRIC WAGE AND SALARY ALLOCATOR</b>		
88	Production 354-355.20.b	0	
89	Transmission 354-355.21.b	0	
90	Distribution 354-355.23.b	0	
91	Other 354-355.24,25,26.b	0	
92	Total Sum of Lines 88 through 91	0	
93	Transmission Wage and Salary Allocator (Line 89 / Line 92)	#DIV/0! T W/S	
94	Schedule Specific Projects Wages and Salaries (Line 89 * Line 87)	#DIV/0!	#DIV/0!
95	Schedule Specific Projects Wage and Salary Allocator (Line 94 / Line 92)	#DIV/0! S19 W/S	#DIV/0! S10 W/S
96	Schedule Specific Projects Transmission Wage and Salary Allocator (Line 94 / Line 89)	#DIV/0! S19 W/S T	#DIV/0! S10 W/S T
	<b>ELECTRIC COMMON PLANT ALLOCATOR (CE)</b>		% Electric
97	Electric 200-201.3.c+6.c	0	
98	Gas 200-201.3.d+6.d	0	CP= #DIV/0!
99	Steam 200-201.3.e+6.e	0	(Line 97 / Line 100)
100	Total (excludes common) Sum of Lines 97 through 99	0	
	<b>REVENUE CREDITS</b>		
101	Account 454, Rent from Electric Property (Note I) 300-301, fn	-	-
102	Account 456, Other Electric Revenue (Note J) 300-301, fn	-	-
103	Total Revenue Credits	-	-

Formula Rate - Non-Levelized

Transmission Formula Rate Template  
Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December ....

Consolidated Edison Company of New York, Inc.  
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

General Note: References to pages in this transmission formula rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes			
A	All amounts shown are based on 13 month averages which monthly numbers are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28, which is based upon one-eighth of O&M, Accumulated Deferred Income Taxes in line 24 and Excess Accumulated Deferred Income Taxes in line 25, which are beginning/ending year averages and prorated amounts) .		
B	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6).		
C	Cash Working Capital equals one-eighth (45 days) of O&M allocated to Schedule 19 or Schedule 10 Projects.		
D	Includes only FICA and unemployment taxes.		
E	Any transmission regulatory expenses allocated to Schedule 19 or Schedule 10 Projects are determined after deducting any directly assigned transmission regulatory expenses.		
F	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).		
	Inputs Required:	FIT = 0.00%	
		SIT = 0.00% (State Income Tax Rate or Composite SIT)	
		p = 0.00% (percent of federal income tax deductible for state purposes)	
G	Include ATU for Year N with Projected ATRR for Year N+2		
H	Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. For Schedule 19 Projects, the ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by FERC. The ROE Cap will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC. For Schedule 10 Projects, the ROE will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC.		
I	Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only, such as pole attachments, rentals and special use.		
J	Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only.		
K	The following acronyms are used for allocators:		
	CP= common plant allocator (allocate common plant and common expenses to total electric)		
	DA= direct assignment (the item is direct assigned to Schedule 19 Projects)		
	GP19 or GP10= gross plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of electric and common plant)		
	GPE 19 or GPE 10= gross electric plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of total electric gross plant)		
	S19P or S10P= Schedule 19 Projects or Schedule 10 Projects plant allocator (Schedule 19 Projects or Schedule 10 Projects gross plant as % of total transmission gross plant)		
	Schedule 19 Projects or Schedule 10 Projects wage and salary allocator (Schedule 19 Projects or Schedule 10 Projects wages and salaries as % of total electric wages and salaries)		
	S19 W/S or S10 W/S= wages and salaries		
	Schedule 19 Projects or Schedule 10 Projects wages and salary allocator for transmission (Schedule 19 Projects or Schedule 10 Projects wages and salaries as % of transmission wages and salaries)		
	S19 W/S T or S10 W/S T = % of transmission wages and salaries		
	NA= not applicable (the item is not applicable to Schedule 19 Projects or Schedule 10 Projects)		
	T W/S= transmission wages and salaries as % of electric wages and salaries		
L	Con Edison will exclude items in Account 930.2 shown on FF1 page 335 that are greater than \$1 M and not directly or indirectly related to the provision of transmission services.		
M	Con Edison either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or Schedule 10 Projects or allocate transmission O&M to the Schedule 19 Projects or Schedule 10 Projects, but not both.		
N	In accordance with the NYISO OATT, Section 14.1.5, the gross receipts tax included in the ATRR for Schedule 19 and Schedule 10 Projects is as follows:		
		Schedule 19	Schedule 10
	Gross receipt tax rate	0.00000%	0.00000%
	Revenue requirement	-	-
	Gross Receipts Tax	-	-
O	The impact of an additional 25 basis points for the ROE on projects resulting from the NYISO's Public Policy Transmission Planning Process under Attachment Y.		
P	By project ATRRs are on Workpaper 10a for Schedule 19 Projects and Workpaper 10b for Schedule 10 Projects.		
Q	Schedule 19 projects are not eligible for any ROE incentive adders.		
R	For future use		

[illegible]



Consolidated Edison Company of New York, Inc.						
Worksheet 2a19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 19 Projects)						
Actual or Projected for the 12 Months Ended December ....						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Nonprorated Items	Schedule 19 Projects	Plant Related	Labor Related		Total ADIT
1	Current Year					
2	ADIT-190	0	0	0		(Line 24)
3	ADIT-282	0	0	0		(Line 30)
4	ADIT-283	0	0	0		(Line 38)
5	Subtotal	0	0	0		(Line 1 + Line 2 + Line 3)
6	Schedule 19 Projects W/S Allocator			#DIV/0!		Appendix A
7	GP Allocator		#DIV/0!			Appendix A
8	End of Year ADIT	0	#DIV/0!	#DIV/0!		(Line 4 * Line 5 or Line 6)
9	End of Previous Year ADIT	0	#DIV/0!	#DIV/0!		Worksheet 2b, Line 7
10	Average Beginning and End of Year	0	#DIV/0!	#DIV/0!		(Average of Line 7 + Line 8)
11	Prorated ADIT					#DIV/0!
	Total ADIT					From Worksheet 2c, Line 14, Col. (f) or Worksheet 2d, Line 13, Col. (n)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
12 Alternative Minimum Tax	0	0	0	0	0		
13 Net Operating Loss	0	0	0	0	0		
14	0	0	0	0	0		
15	0	0	0	0	0		
16	0	0	0	0	0		
17	0	0	0	0	0		
18	0	0	0	0	0		
19	0	0	0	0	0		
20	0	0	0	0	0		
21	0	0	0	0	0		
22	0	0	0	0	0		
23	0	0	0	0	0		
24 Total	0	0	0	0	0		

- Instructions for Account 190:
- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
  - ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F
  - Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
  - If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.						
Worksheet 2a19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 19 Projects)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
ADIT-282 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related	Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Worksheet 2c, Line 14, Col. (f)
26	0	0	0			
27	0	0				
28	0	0				
29	0	0	0	0	0	
30 Total	#DIV/0!	0	#DIV/0!	0	0	

- Instructions for Account 282:
- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
  - ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F
  - Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
  - If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.						
Worksheet 2a19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 19 Projects)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant	Labor	Justification
31	0	0	0	0	0	
32	0	0				
33	0					
34	0					
35	0					
36	0					
37	0	0	0	0	0	
38 Total	0	0	0	0	0	

- Instructions for Account 283:
- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
  - ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F
  - Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
  - If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.





Consolidated Edison Company of New York, Inc.						
Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)						
Actual or Projected for the 12 Months Ended December ....						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
		Schedule 10 Projects	Plant Related	Labor Related		Total ADIT
	Nonprorated Items					
	Current Year					
1	ADIT-190	0	0	0		(Line 24)
2	ADIT-282	0	0	0		(Line 30)
3	ADIT-283	0	0	0		(Line 38)
4	Subtotal	0	0	0		(Line 1 + Line 2 + Line 3)
5	Schedule 10 Projects W/IS Allocator			#DIV/0!		Appendix A
6	GP Allocator		#DIV/0!			Appendix A
7	End of Year ADIT	0	#DIV/0!	#DIV/0!		(Line 4 + Line 5 or Line 6)
8	End of Previous Year ADIT	0	#DIV/0!	#DIV/0!		Worksheet 2b, Line 7
9	Average Beginning and End of Year	0	#DIV/0!	#DIV/0!		(Average of Line 7 + Line 8)
10	Prorated ADIT					#DIV/0!
11	Total ADIT					#DIV/0!

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant Related	Labor Related		Justification
12 Alternative Minimum Tax	0	0	0	0	0		
13 Net Operating Loss	0	0	0	0	0		
14	0	0	0	0	0		
15	0	0	0	0	0		
16	0	0	0	0	0		
17	0	0	0	0	0		
18	0	0	0	0	0		
19	0	0	0	0	0		
20	0	0	0	0	0		
21	0	0	0	0	0		
22	0	0	0	0	0		
23	0	0	0	0	0		
24 Total	0	0	0	0	0		

Instructions for Account 190:  
 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D  
 2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F  
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.						
Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
ADIT- 282 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant Related	Labor Related	Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Worksheet 2c, Line 14, Col. (r)
26	0		0			
27	0					
28	0					
29	0	0	0	0	0	
30 Total	#DIV/0!	0	#DIV/0!	0	0	

Instructions for Account 282:  
 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D  
 2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F  
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.						
Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
ADIT-283 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant	Labor	Justification
31	0		0	0	0	
32	0		0			
33	0					
34	0					
35	0					
36	0					
37	0					
38 Total	0	0	0	0	0	

Instructions for Account 283:  
 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D  
 2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F  
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.



Consolidated Edison Company of New York, Inc.						
Worksheet 2b19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 19 Projects)						
Actual or Projected for the 12 Months Ended December ....						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
		Schedule 19 Projects	Plant Related	Labor Related		Total ADIT
Nonprorated Items						
1	Prior Year					
2	ADIT-190	0	0	0		(Line 20)
3	ADIT-282	0	0	0		(Line 26)
4	ADIT-283	0	0	0		(Line 34)
5	Subtotal	0	0	0		(Line 1 + Line 2 + Line 3)
6	Schedule 19 Projects W/S Allocator			#DIV/0!		Appendix A
7	GP Allocator		#DIV/0!			Appendix A
	Prior Year ADIT	0	#DIV/0!	#DIV/0!		(Line 4 * Line 5 or Line 6)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
8	Alternative Minimum Tax	0	0	0	0		
9	Net Operating Loss	0	0	0	0		
10		0	0	0	0		
11		0	0	0	0		
12		0	0	0	0		
13		0	0	0	0		
14		0	0	0	0		
15		0	0	0	0		
16		0	0	0	0		
17		0	0	0	0		
18		0	0	0	0		
19		0	0	0	0		
20	Total	0	0	0	0		

Instructions for Account 190:  
1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D  
2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F  
4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATTR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.						
Worksheet 2b19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 19 Projects)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
			Schedule 19 Projects Related	Plant Related	Labor Related	
ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects						
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0
22		0		0		
23		0				
24		0				
25		0				
26	Total	#DIV/0!	0	#DIV/0!	0	0

Instructions for Account 282:  
1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D  
2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F  
4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATTR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.						
Worksheet 2b19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 19 Projects)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
			Schedule 19 Projects Related	Plant Related	Labor Related	
ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects						
27		0	0	0	0	
28		0	0			
29		0				
30		0				
31		0				
32		0				
33		0				
34	Total	0	0	0	0	

Instructions for Account 283:  
1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D  
2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F  
4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATTR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.							
Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)							
Actual or Projected for the 12 Months Ended December ....							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Nonprorated Items	Schedule 10 Projects	Plant Related	Labor Related		Total ADIT	
1	Prior Year						
2	ADIT-190	0	0	0			(Line 20)
3	ADIT-282	0	0	0			(Line 26)
4	ADIT-283	0	0	0			(Line 34)
5	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
6	Schedule 10 Projects W/S Allocator						Appendix A
7	GP Allocator		#DIV/0!	#DIV/0!			Appendix A
	Prior Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant Related	Labor Related		Justification
8	Alternative Minimum Tax	0	0	0	0		
9	Net Operating Loss	0	0	0	0		
10		0	0	0	0		
11		0	0	0	0		
12		0	0	0	0		
13		0	0	0	0		
14		0	0	0	0		
15		0	0	0	0		
16		0	0	0	0		
17		0	0	0	0		
18		0	0	0	0		
19		0	0	0	0		
20	Total	0	0	0	0		

Instructions for Account 190:  
 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D  
 2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F  
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.							
Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT- 282 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant Related	Labor Related		Justification
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Workpaper 2d, Line 13, Col. (n)
22		0		0			
23		0					
24		0					
25		0					
26	Total	#DIV/0!	0	#DIV/0!	0	0	

Instructions for Account 282:  
 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D  
 2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F  
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.							
Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-283 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant Related	Labor Related		Justification
27		0		0	0	0	
28		0		0			
29		0					
30		0					
31		0					
32		0					
33		0					
34	Total	0	0	0	0	0	

Instructions for Account 283:  
 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D  
 2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F  
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Templa

**Consolidated Edison Company of New York, Inc.**  
**Workpaper 2c19: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 19 Projects)**  
**Actual or Projected for the 12 Months Ended December ....**

Debit amounts are shown as positive and credit amounts are shown as negative.  
 Rate Year = 2021 Account 282 (Note A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
	Beginning Balance & Monthly Changes	Year	Days in the Month	Number of Days Remaining in Year After Current Month	Total Days in the Projected Rate Year	Weighting for Projection (d)/(e)	Beginning Balance/ Monthly Amount/ Ending Balance	Schedule 19 Projects	Transmission Proration (f) x (h)	Plant Related	Gross Plant Allocator (Appendix A)	Plant Allocation * (k) (j)	Plant Proration (f) x (l)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Labor Allocation (n) * (o)	Labor Proration (f) x (p)	Total Transmission Prorated Amount + (m) + (q)
December 31st balance of Prorated ADIT (Note B)		2020				100.00%	#DIV/0!	0		0	#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
1 January		2021	31	335	365	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 February		2021	28	307	365	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 March		2021	31	276	365	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 April		2021	30	246	365	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 May		2021	31	215	365	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 June		2021	30	185	365	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 July		2021	31	154	365	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 August		2021	31	123	365	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 September		2021	30	93	365	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 October		2021	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 November		2021	30	32	365	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 December		2021	31	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 Prorated Balance			365				#DIV/0!	0	0	0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6).  
 Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.  
**Workpaper 2c10: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 10 Projects)**  
 Actual or Projected for the 12 Months Ended December ....

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021 Account 282 (Note A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
	Beginning Balance & Monthly Changes	Year	Days in the Month	Number of Days Remaining in Year After Current Month	Total Days in the Projected Rate Year	Weighting for Projection (d)/(e)	Beginning Balance/ Monthly Amount/ Ending Balance	Schedule 10 Projects	Transmission Proration (f) x (h)	Plant Related	Gross Plant Allocator (Appendix A)	Plant Allocation * (k)	Plant Proration (f) x (l)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Labor Allocation (n) * (o)	Labor Proration (f) x (p)	Total Transmission Prorated Amount (i) + (m) + (q)
December 31st balance of Prorated ADIT (Note B)	2020					100.00%	#DIV/0!	0	0	0	#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
1 January	2021	31	31	335	365	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 February	2021	28	31	307	365	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 March	2021	31	31	276	365	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 April	2021	30	30	246	365	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 May	2021	31	31	215	365	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 June	2021	30	30	185	365	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 July	2021	31	31	154	365	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 August	2021	31	31	123	365	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 September	2021	30	30	93	365	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 October	2021	31	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 November	2021	30	30	32	365	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 December	2021	31	31	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 Prorated Balance			365				#DIV/0!	0	0	0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6).

Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

**Account 282 (Note A)**

Effective Date: 7/14/2025 - Page 1

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.



**Consolidated Edison Company of New York, Inc**  
**Worksheet 2d10: Accumulated Deferred Income Taxes - Actual Proration (Schedule 10 Projects)**  
**Actual or Projected for the 12 Months Ended December ....**

Year = 2021  
 Debit amounts are shown as positive and credit amounts are shown as negative.

**Account 282 (Note A)**

Days in Period										Projection - Proration of Projected Deferred Tax Activity						Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			(i)	(j)	(k)	(l)	(m)	(n)						
Number of Days in the Month	Total Days in the Year	Proration Percentage (c)/(d)	Projected Monthly Activity (e)	Prorated Monthly Balance Sum (f)	Actual Monthly Activity (g)	Difference between projected and actual monthly activity (h) - (f) - (g)	Preserve difference between projected and actual monthly activity when projected activity is an increase or decrease while averaging	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col I) when projected activity is an increase or decrease while averaging												
Deferred Taxes																					
1 December 31st balance																					
2 January	31	335	365	91.78%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
3 February	28	307	365	84.11%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
4 March	31	276	365	75.62%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
5 April	30	246	365	67.40%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
6 May	31	215	365	58.90%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
7 June	30	185	365	50.68%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
8 July	31	154	365	42.19%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
9 August	31	123	365	33.70%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
10 September	30	93	365	25.48%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
11 October	31	62	365	16.99%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
12 November	30	32	365	8.77%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
13 December	31	1	365	0.27%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
14 Total	365				0	0				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
Schedule 10 Projects										Gross Plant Allocator (Appendix A)						Labor Related (General and Common) W/S Allocator (Appendix A)					
Actual Monthly Activity										Plant Related						Total (d) * (e)					
15 January	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
16 February	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
17 March	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
18 April	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
19 May	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
20 June	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
21 July	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
22 August	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
23 September	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
24 October	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
25 November	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
26 December	0		0	#DIV/0!	#DIV/0!	0	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc.

Workpaper 3a19: Excess Accumulated Deferred Income Taxes (Schedule 19 Projects)

Resulting from Income Tax Rate Changes (Note A)

Actual or Projected for the 12 Months Ended December ....

Debit amounts are shown as positive and credit amounts are shown as negative.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C)	Deficient or Excess Accumulated Deferred Taxes at December 31, Column (b) - Column (c)	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes, Column (d) + Column (e)	Schedule 19 Projects Allocation Factors (Note E)	Allocated to Schedule 19 Projects, Column (f) * Column (g)	Protected (P) Unprotected Property (UP) Unprotected Other (UO) (Note E)	Amortization Year	Balance at December 31, Column (h) - Column (i)	Amortization Year	Balance at December 31, Column (k) - Column (l)	
<b>Deficient Deferred Income Taxes - amortized to 410.1</b>													
1 FERC Account 190	0	0	0	0	0	0.000%	0		0	0	0	0	
2	0	0	0	0	0	0.000%	0		0	0	0	0	
3	0	0	0	0	0	0.000%	0		0	0	0	0	
4	0	0	0	0	0	0.000%	0		0	0	0	0	
5	0	0	0	0	0	0.000%	0		0	0	0	0	
6 Total FERC Account 190	0	0	0	0	0	0.000%	0		0	0	0	0	
FERC Account 282													
7 Depreciation - Liberalized Depreciation	0	0	0	0	0	0.000%	0		0	0	0	0	
8	0	0	0	0	0	0.000%	0		0	0	0	0	
9	0	0	0	0	0	0.000%	0		0	0	0	0	
10	0	0	0	0	0	0.000%	0		0	0	0	0	
11 Total Account 282	0	0	0	0	0	0.000%	0		0	0	0	0	
FERC Account 283													
12	0	0	0	0	0	0.000%	0		0	0	0	0	
13	0	0	0	0	0	0.000%	0		0	0	0	0	
14	0	0	0	0	0	0.000%	0		0	0	0	0	
15	0	0	0	0	0	0.000%	0		0	0	0	0	
16	0	0	0	0	0	0.000%	0		0	0	0	0	
17 Total FERC Account 283	0	0	0	0	0	0.000%	0		0	0	0	0	
Subtotal Before Being Grossed up for													
18 Income Taxes			0	0	0		0		0	0	0	0	
19 Gross Up			0	0	0		0		0	0	0	0	
20 Total Deficient Accumulated Deferred Income Taxes - Account 182.3			0	0	0		0		0	0	0	0	
<b>Excess Accumulated Deferred Income Taxes - amortized to 411.1</b>													
21 FERC Account 190	0	0	0	0	0	0.000%	0		0	0	0	0	
22	0	0	0	0	0	0.000%	0		0	0	0	0	
23 Total Account 190	0	0	0	0	0	0.000%	0		0	0	0	0	
FERC Account 282													
24 Depreciation - Liberalized Depreciation	0	0	0	0	0	0.000%	0	P	0	0	0	0	
25	0	0	0	0	0	0.000%	0		0	0	0	0	
26	0	0	0	0	0	0.000%	0		0	0	0	0	
27	0	0	0	0	0	0.000%	0		0	0	0	0	
28	0	0	0	0	0	0.000%	0		0	0	0	0	
29 Total Account 282	0	0	0	0	0	0.000%	0		0	0	0	0	
FERC Account 283													
30	0	0	0	0	0	0.000%	0		0	0	0	0	
31	0	0	0	0	0	0.000%	0		0	0	0	0	
32	0	0	0	0	0	0.000%	0		0	0	0	0	
33	0	0	0	0	0	0.000%	0		0	0	0	0	
34	0	0	0	0	0	0.000%	0		0	0	0	0	
35 Total Account 283	0	0	0	0	0	0.000%	0		0	0	0	0	
Subtotal Before Being Grossed up for													
36 Income Taxes			0	0	0		0		0	0	0	0	
37 Gross Up			0	0	0		0		0	0	0	0	
38 Total Excess Accumulated Deferred Income Taxes - Account 284			0	0	0		0		0	0	0	0	
39 Grand Total			0	0	0		0		0	0	0	0	
40 Total Amortization									0	0			

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates.

Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)

Note C: Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate

41 New nominal rate

42 Prior nominal rate

43 Remeasurement Factor

1.0%

1.0%

100.0%

Note D:

Note E:

Note F:

Consolidated Edison Company of New York, Inc.

Workpaper 3b10: Excess Accumulated Deferred Income Taxes (Schedule 10 Projects)

Resulting from Income Tax Rate Changes (Note A)

Actual or Projected for the 12 Months Ended December ....

Debit amounts are shown as positive and credit amounts are shown as negative.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C)	ADIT Balances After Remeasurement (Note C)	Deficient or Excess Accumulated Deferred Taxes at December 31	Adjusted Deficient or Excess Accumulated Deferred Taxes	Schedule 10 Projects Allocation Factors (Note R)	Allocated to Schedule 10 Projects	Protected (P) Unprotected Property (UP)	Unprotected Other (UO) (Note R)	Amortization Year	Balance at December 31	Amortization Year	Balance at December 31	
	Column (b) * Line 43	Column (b) - Column (c)		Column (d) + Column (e)		Column (f) * Column (g)					Column (h) - Column (i)		Column (k) - Column (l)	
<b>Deficient Deferred Income Taxes - amortized to 410.1</b>														
1 FERC Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
6 Total FERC Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
FERC Account 282														
7 Depreciation - Liberalized Depreciation	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
11 Total Account 282	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
FERC Account 283														
12	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
17 Total FERC Account 283	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
Subtotal Before Being Grossed up for														
18 Income Taxes			0	0	0		0	0	0	0	0	0	0	0
19 Gross Up			0	0	0		0	0	0	0	0	0	0	0
20 Total Deficient Accumulated Deferred														
20 Income Taxes - Account 182.3				0	0		0	0	0	0	0	0	0	0
<b>Excess Accumulated Deferred Income Taxes - amortized to 411.1</b>														
FERC Account 190														
21	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
23 Total Account 190	0	0	0	0	0		0	0	0	0	0	0	0	0
FERC Account 282														
24 Depreciation - Liberalized Depreciation	0	0	0	0	0	0.000%	0	P	0	0	0	0	0	0
25	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
26	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
27	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
28	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
29 Total Account 282	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
FERC Account 283														
30	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
31	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
32	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
33	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
34	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
35 Total Account 283	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
Subtotal Before Being Grossed up for														
36 Income Taxes			0	0	0		0	0	0	0	0	0	0	0
37 Gross Up			0	0	0		0	0	0	0	0	0	0	0
38 Total Excess Accumulated Deferred Income														
38 Taxes - Account 254				0	0		0	0	0	0	0	0	0	0
39 Grand Total				0	0		0	0	0	0	0	0	0	0
40 Total Amortization										0	0			

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates.

Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)

Note C: Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate

41	New nominal rate	1.0%
42	Prior nominal rate	1.0%
43	Remeasurement Factor	100.0%

Note D:

Note E:

Note F:

**Consolidated Edison Company of New York, Inc.**  
**Workpaper 4: Permanent Book/Tax Differences**  
**Actual or Projected for the 12 Months Ended December ....**

Schedule 19 Projects					
	(a) Tax Effect of Permanent Book/Tax	(b) AFUDC Equity	(c) Other 2	(d) Other 3	(e) Total
Line #	Differences				
	FF1 Reference	336-337			
1	Amount	-	0	0	-
2	Income Tax Effect	-	0	0	-
	Line 1 *				Sum of
Ref	Composite Tax Rate	Line 1 * Composite Tax Rate	Line 1 * Composite Tax Rate	Line 1 * Composite Tax Rate	Columns (b), (c) and (d)
Schedule 10 Projects					
	(a) Tax Effect of Permanent Book/Tax	(b) AFUDC Equity	(c) Other 2	(d) Other 3	(e) Total
Line #	Differences				
	FF1 Reference	336-337			
3	Amount	-	0	0	-
4	Income Tax Effect	-	0	0	-
	Line 3 *				Sum of
Ref	Composite Tax Rate	Line 3 * Composite Tax Rate	Line 3 * Composite Tax Rate	Line 3 * Composite Tax Rate	Columns (b), (c) and (d)

Consolidated Edison Company of New York, Inc. Worksheet 5: Project Return (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December ....												
Line #	12 Month Averages			Net Operating Property	Allocate Other Rate Base Items to Schedule 19 Projects							Sum of Col. (e) through Col. (i)
	Gross Plant in Service	Accumulated Depreciation	Net General Plant - Using Allocator		Net Intangible Plant - - Using Allocator	Net Common Plant - - Using Allocator	Accumulated Deferred Income Taxes - Using Allocator	(Excess)/ Deficient ADIT - Using Allocator	Land Held for Future Use - Using Allocator	Other Rate Base Items - Using Allocator	Total Rate Base	
Reference Project	Worksheet 1, Line 14	Calculated	Worksheet 1, Line 28	Col. (b) - Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	
1 Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 Project Grouping 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 Project Grouping 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 Project Grouping 4	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5		#DIV/0!										
6 Total	-	#DIV/0!	-	-	#DIV/0! Appendix A, Line 19	#DIV/0! Appendix A, Line 20	#DIV/0! Appendix A, Line 21	#DIV/0! Appendix A, Line 23	0 Appendix A, Line 24	- Appendix A, Line 26	#DIV/0! Appendix A, Line 34	#DIV/0!
Reference												
Schedule 19 Projects Included in Each Project Group												
	Project Name	Project Description	Gross Investment									
7	Project Grouping 1											
8	Project Grouping 2											
9	Project Grouping 3											
10	Project Grouping 4											
11												
12	Total											

Consolidated Edison Company of New York, Inc.											
Workpaper 6a19: Project Cost of Capital (Schedule 19 Projects)											
Actual or Projected for the 12 Months Ended December ....											
Line #		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Project 1											
			Capitalization	%s	Cost Rates	WACC					
1	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!	ROE per New York Public Service Commission, Case No.				0.00%
2	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!	ROE Ceiling				10.60%
3	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%					
4	Total Capitalization		0	#DIV/0!	(Lines 1 and 2, Col. (j))	#DIV/0!					
Project 2											
			Capitalization	%s	Cost Rates	WACC					
5	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!	ROE per New York Public Service Commission, Case No.				0.00%
6	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!	ROE Ceiling				10.60%
7	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%					
8	Total Capitalization		0	#DIV/0!	(Lines 5 and 6, Col. (j))	#DIV/0!					
Project 3											
			Capitalization	%s	Cost Rates	WACC					
9	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!	ROE per New York Public Service Commission, Case No.				0.00%
10	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!	ROE Ceiling				10.60%
11	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%					
12	Total Capitalization		0	#DIV/0!	(Lines 9 and 10, Col. (j))	#DIV/0!					
Project 4											
			Capitalization	%s	Cost Rates	WACC					
13	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!	ROE per New York Public Service Commission, Case No.				0.00%
14	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!	ROE Ceiling				10.60%
15	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%					
16	Total Capitalization		0	#DIV/0!	(Lines 13 and 14, Col. (j))	#DIV/0!					
Common Equity											
Less: Accumulated Other Comprehensive Income											
Common Equity for Capitalization											
Col. (a) - Col. (b) - Col. (c)											
Long-term Debt											
Unamortized Gains on Reacquired Debt											
Unamortized Debt Expense											
Unamortized Loss on Reacquired Debt											
Long-term Debt for Capitalization											
Col. (e) + Col. (f) - Col. (g) - (h)											
Month	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn		112-113, I.24, fn	112-113, I.61, fn	110-111, I.69, fn	110-111, I.81, fn			
17	December	-	-	-	-	-	-	-	-	-	-
18	January	-	-	-	-	-	-	-	-	-	-
19	February	-	-	-	-	-	-	-	-	-	-
20	March	-	-	-	-	-	-	-	-	-	-
21	April	-	-	-	-	-	-	-	-	-	-
22	May	-	-	-	-	-	-	-	-	-	-
23	June	-	-	-	-	-	-	-	-	-	-
24	July	-	-	-	-	-	-	-	-	-	-
25	August	-	-	-	-	-	-	-	-	-	-
26	September	-	-	-	-	-	-	-	-	-	-
27	October	-	-	-	-	-	-	-	-	-	-
28	November	-	-	-	-	-	-	-	-	-	-
29	December	-	-	-	-	-	-	-	-	-	-
30	Average	-	-	-	-	-	-	-	-	-	-
Long Term Interest											
(114-117c, sum of lines 62, 63, 64, 65, 66)											
31	Long Term Interest		0								
Long-Term Debt											
(Line 30, Col. (i))											
32	Long-Term Debt		0								
(Line 31 / Line 32)											
33	Long-term Debt Interest Rate		#DIV/0!								
Preferred Dividends											
118-119c, I.29											
34	Preferred Dividends		-								
Preferred Stock											
(Line 30, Col. (b))											
35	Preferred Stock		-								
(Line 34 / Line 35)											
36	Preferred Stock Rate		0								

Note A: The common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

Consolidated Edison Company of New York, Inc.

Workpaper 6b10: Cost of Capital (Schedule 10 Projects)

Actual or Projected for the 12 Months Ended December ....

Line #	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		Capitalization	%s	Cost Rates					WACC
1	Long Term Debt	Line 18, Col. (i)	0	#DIV/0!					#DIV/0!
2	Preferred Stock	Line 18, Col. (b)	-	#DIV/0!		0.000%			#DIV/0!
3	Common Stock	Line 18, Col. (d)	0	#DIV/0!		10.600%			#DIV/0!
4	Total Capitalization		0	#DIV/0!	(Note 1)				#DIV/0!

Note 1: The ROE of 10.6% applies to Right of First Refusal Projects. For Competitive Projects, Con Edison adds 0.25% to this 10.6% ROE on Workpaper 10b10-Schedule 10 ATRRs for a total ROE of 10.85%.

Month	Common Equity				Long-term Debt				
	Total	Less: Preferred Stock	Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b) - Col. (c)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g) - (h)
5	December	112-113, L16, fn	112-113, L3, fn	112-113, L15, fn	112-113, L24, fn	112-113, L61, fn	110-111, L69, fn	110-111, L81, fn	
6	January	-	-	-	-	-	-	-	-
7	February	-	-	-	-	-	-	-	-
8	March	-	-	-	-	-	-	-	-
9	April	-	-	-	-	-	-	-	-
10	May	-	-	-	-	-	-	-	-
11	June	-	-	-	-	-	-	-	-
12	July	-	-	-	-	-	-	-	-
13	August	-	-	-	-	-	-	-	-
14	September	-	-	-	-	-	-	-	-
15	October	-	-	-	-	-	-	-	-
16	November	-	-	-	-	-	-	-	-
17	December	-	-	-	-	-	-	-	-
18	Average	-	-	-	-	-	-	-	-

19	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0
20	Long-Term Debt	(Line 18, Col. (i))	0
21	Long-term Debt Interest Rate	(Line 19 / Line 20)	#DIV/0!
22	Preferred Dividends	118-119c, L29	-
23	Preferred Stock	(Line 18, Col. (b))	-
24	Preferred Stock Rate	(Line 22 / Line 23)	0



Consolidated Edison Company of New York, Inc.

Workpaper 7a19: Annual True-up Adjustment (Schedule 19 Projects)

Actual or Projected for the 12 Months Ended December ....

Schedule 19

Debit amounts are shown as positive and credit amounts are shown as negative.  
 The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i)

In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- (ii)

Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
- (iii)

Multiply the ATRR Before Interest by (1+i)<sup>24</sup> months
- Where:

i =

Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months)  
The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a Workpaper included in the filed Formula Rate Template, the inputs to the Workpaper must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the Workpaper and input to the main body of the Formula Rate.

Line			Estimated Interest Rate	Actual Interest Rate	Interest Rate True
1	A	ATRR based on actual costs included for the previous calendar year	0		
2	B	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0		
3	C	Difference (A-B)	0	0	
4	D	Future Value Factor (1+i) <sup>24</sup>	1.0000	1.0000	
5	E	True-up Adjustment (C*D)	0	0	0
6	F	Interest Rate True-up (Note 1)	0		

Where:  
 i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges		Estimated Monthly Interest Rate	Actual Monthly Interest Rate
Month	Year		
7	July Year 1	0.0000%	0.0000%
8	August Year 1	0.0000%	0.0000%
9	September Year 1	0.0000%	0.0000%
10	October Year 1	0.0000%	0.0000%
11	November Year 1	0.0000%	0.0000%
12	December Year 1	0.0000%	0.0000%
13	January Year 2	0.0000%	0.0000%
14	February Year 2	0.0000%	0.0000%
15	March Year 2	0.0000%	0.0000%
16	April Year 2	0.0000%	0.0000%
17	May Year 2	0.0000%	0.0000%
18	June Year 2	0.0000%	0.0000%
19	July Year 2	0.0000%	0.0000%
20	August Year 2	0.0000%	0.0000%
21	September Year 2	0.0000%	0.0000%
22	October Year 2	0.0000%	0.0000%
23	November Year 2	0.0000%	0.0000%
24	December Year 2	0.0000%	0.0000%
25	January Year 3	0.0000%	0.0000%
26	February Year 3	0.0000%	0.0000%
27	March Year 3	0.0000%	0.0000%
28	April Year 3	0.0000%	0.0000%
29	May Year 3	0.0000%	0.0000%
30	June Year 3	0.0000%	0.0000%
31	Average	0.00000%	0.00000%

Note 1: Use Workpaper 7a19-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

Consolidated Edison Company of New York, Inc.

Workpaper 7b10: Annual True-up Adjustment (Schedule 10 Projects)

Actual or Projected for the 12 Months Ended December ....

Schedule 10

Debit amounts are shown as positive and credit amounts are shown as negative.

The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i)

In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- (ii)

Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
- (iii)

Multiply the ATRR Before Interest by (1+i)<sup>24</sup> months
- Where:

i =

Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months)  
The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a Workpaper included in the filed Formula Rate Template, the inputs to the Workpaper must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the Workpaper and input to the main body of the Formula Rate.

Line			Estimated Interest Rate	Actual Interest Rate	Interest Rate True-up
1	A	ATRR based on actual costs included for the previous calendar year	0		
2	B	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0		
3	C	Difference (A-B)	0	0	
4	D	Future Value Factor (1+i) <sup>24</sup>	1.0000	1.0000	
5	E	True-up Adjustment (C*D)	0	0	0
6	F	Interest Rate True-up from (Note 1)	0		

Where:

i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges		Estimated Monthly Interest Rate	Actual Monthly Interest Rate
—Month—	Year		
7	July Year 1	0.0000%	0.0000%
8	August Year 1	0.0000%	0.0000%
9	September Year 1	0.0000%	0.0000%
10	October Year 1	0.0000%	0.0000%
11	November Year 1	0.0000%	0.0000%
12	December Year 1	0.0000%	0.0000%
13	January Year 2	0.0000%	0.0000%
14	February Year 2	0.0000%	0.0000%
15	March Year 2	0.0000%	0.0000%
16	April Year 2	0.0000%	0.0000%
17	May Year 2	0.0000%	0.0000%
18	June Year 2	0.0000%	0.0000%
19	July Year 2	0.0000%	0.0000%
20	August Year 2	0.0000%	0.0000%
21	September Year 2	0.0000%	0.0000%
22	October Year 2	0.0000%	0.0000%
23	November Year 2	0.0000%	0.0000%
24	December Year 2	0.0000%	0.0000%
25	January Year 3	0.0000%	0.0000%
26	February Year 3	0.0000%	0.0000%
27	March Year 3	0.0000%	0.0000%
28	April Year 3	0.0000%	0.0000%
29	May Year 3	0.0000%	0.0000%
30	June Year 3	0.0000%	0.0000%
31	Average	0.00000%	0.00000%

Note 1: Use Workpaper 7a10-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

**Consolidated Edison Company of New York, Inc.**  
**Workpaper 8: Electric and Common Depreciation and Amortization Rates**  
**Actual or Projected for the 12 Months Ended December ....**

FERC Account	Description	Rate (Note 1)
<u>Transmission</u>		
350	Land Rights	NA
351	Energy Storage Equipment	6.67%
352	Structures and Improvements	2.00%
353	Station Equipment	2.80%
354	Towers and Fixtures	2.00%
355	Poles and Fixtures	NA
356	Overhead Conductors & Devices	2.45%
357	Underground Conduit	1.64%
358	Underground Conductors & Devices	2.08%
359	Roads and Trails	NA
<u>Transmission General and Intangible</u>		
303	Intangible Plant - Transmission Software	20.00%
392.1	Truck Automobile	11.25%
392.2	Light Truck Automobile	11.25%
397	Communication Equipment	6.67%
<u>Common</u>		
302	Franchises and Consents	NA
303	Intangible Plant - Software 5 years	20.00%
303	Intangible Plant - Software 10 years	10.00%
303	Intangible Plant - Software 15 years	7.00%
303	Intangible Plant - Software 20 years	5.00%
303	Intangible Plant - C Plant 15 Years	6.67%
390	Structures and Improvements	2.55%
391	Office Furniture and Equipment - EDP Equipment	12.00%
391	Office Furniture and Equipment - EDP Equipment - ERRP	11.88%
391	Office Furniture and Equipment - All Other	6.00%
392	Transportation Equipment - All	11.00%
393	Stores Equipment	5.00%
394	Tools, Shop and Garage Equipment	5.00%
395	Laboratory Equipment	5.00%
396	Power Operated Equipment	8.00%
362.7	Communication Equipment	7.00%
398	Miscellaneous Equipment	5.00%

Note 1: The above depreciation rates cannot change absent Commission authorization

Consolidated Edison Company of New York, Inc.										
Workpaper 9: Prior Period Corrections										
Actual or Projected for the 12 Months Ended December ....										
Debit amounts are shown as positive and credit amounts are shown as negative.										
Schedule 19 Projects			(a)	(b)	Schedule 10 Projects			(c)	(d)	
Line No.	Description	Source	Revenue Impact of Correction	Revenue Requirement	Calendar Year	Description	Source	Revenue Impact of Correction	Revenue Requirement	Calendar Year
1	Filing Name and Date					Filing Name and Date				
2	Original Revenue Requirement			0		Original Revenue Requirement			0	
3	Description of Correction 1			0		Description of Correction 1			0	
4	Description of Correction 2			0		Description of Correction 2			0	
5	Total Corrections	(Line 3 + Line 4)		0		Total Corrections	(Line 3 + Line 4)		0	
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0		Corrected Revenue Requirement	(Line 2 + Line 5)		0	
7	Total Corrections	(Line 5)		0		Total Corrections	(Line 5)		0	
8	Average Monthly FERC Refund Rate	Note A		0.00%		Average Monthly FERC Refund Rate	Note A		0.00%	
9	Number of Months of Interest	Note B		0		Number of Months of Interest	Note B		0	
10	Interest on Correction	(Line 7 * Line 8 * Line 9)		0		Interest on Correction	(Line 7 * Line 8 * Line 9)		0	
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0		Sum of Corrections Plus Interest	(Line 7 + Line 10)		0	

Notes:

A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.

B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.

C Con Edison will provide revised formula rate calculations to support any corrections.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.  
Workpaper 10a19: Schedule 19 Project ATRRs  
Actual or Projected for the 12 Months Ended December ....

Line No.	Item	Page Line Col. (1)	Transmission (\$) (2)
1	Gross Transmission Plant	Appendix A, Line 2	-
2	Accumulated Depreciation - Transmission	Appendix A, Line 10	-
3	Direct Assignable Rate Base	(Sum of Lines 1 + 2)	-
4	O&M TRANSMISSION EXPENSE	Appendix A, Line 49	#DIV/0!
5	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 61	#DIV/0!
6	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 51 + Line 52	#DIV/0!
7	REVENUE CREDITS	Appendix A 1, Line 77	-
8	TOTAL	(Sum of Lines 4 through 7)	#DIV/0!
9	Annual Factor for Expenses	Line 8 / Line 1	#DIV/0!
10	INCOME TAXES	Appendix A 1, Line 72	#DIV/0!
11	Annual Factor for Income Taxes	Line 10 / Line 3	#DIV/0!

Line No.	Project Name and #	1	2	3	4	5	6	7	8	9	10	11	12	13	14
		Gross Plant (\$)	Annual Factor for Expenses	Without Depreciation (\$)	Accumulated Depreciation (\$)	Direct Assignable Rate Base	Annual Allocation Factor for Income Taxes	Annual Income Tax Charge (\$)		Return	Project Depreciation (\$)	Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Corrections	Net Revenue Requirement (\$)
		Worksheet 1-RB Items, Line 14	Line 9	Col.2 * Col. 3	Worksheet 1-RB Items, Line 28	Col.2 + Col. 5	Line 11	Col.6 + Col. 7		Worksheet 5- Project Return, Line 7 through	Worksheet 1-RB Items, Line 58	Col.4 + Col. 8 + Col. 9 +	Note A	Note B	Col.11 + Col. 12 + Col. 13
12	Schedule 19 Projects														
13	Project 1	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Project 2	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	Project 3	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
17		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
18		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
19		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
20		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
21		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
22		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
23		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
24		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
25		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
26		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
27		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
28		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
29		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
30		-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
31	Total	-		#DIV/0!	-	-		#DIV/0!	#DIV/0!		-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Notes  
A True-up adjustment is from Worksheet 7a19 and allocated to Schedule 19 Projects using Col. 13.  
B Corrections are from Worksheet 6 and allocated to Schedule 19 Projects using Col. 13.  
C Ties to Appendix A, Line 81, Col. (5)

Note C

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Templa

Consolidated Edison Company of New York, Inc.																				
Worksheet 10b10: Schedule 10 Project ATRRs																				
Actual or Projected for the 12 Months Ended December ....																				
Line No.	Item	Page, Line, Col. (1)	Transmission (\$) (2)																	
1	Gross Transmission Plant	Appendix A, Line 2	-																	
2	Construction Work in Process in Rate Base	Appendix A, Line 27	-																	
3	Unamortized Abandoned Plant	Appendix A, Line 28	-																	
4	Total	(Sum of Lines 1 through 3)	-																	
5	Accumulated Depreciation - Transmission	Appendix A, Line 10	-																	
6	Direct Assignable Rate Base	(Sum of Lines 4 + 5)	-																	
7	O&M TRANSMISSION EXPENSE	Appendix A, Line 49	#DIV/0!																	
8	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 61	#DIV/0!																	
9	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 51 + Line 52	#DIV/0!																	
10	REVENUE CREDITS	Appendix A 1, Line 77	-																	
11	TOTAL	(Sum of Lines 7 through 10)	#DIV/0!																	
12	Annual Factor for Expenses	Line 11 / Line 4	#DIV/0!																	
13	RETURN AND INCOME TAXES	Appendix A 1, Line 72 + 75	#DIV/0!																	
14	Annual Factor for Return and Income Taxes	Line 13 / Line 6	#DIV/0!																	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20																				
Line No.	Project Name and #	Gross Plant (\$)	Construction Work in Process in Rate Base (\$)	Unamortized Abandoned Plant (\$)	Total	Annual Factor for Expenses	Annual Expenses Without Depreciation (\$)	Accumulated Depreciation (\$)	Direct Assignable Rate Base	Annual Allocation Factor for Return and Income Taxes	Annual Return Charge (\$)	Project Depreciation Expense (\$)	Abandoned Plant Amortization Expense (\$)	Annual Revenue Requirement (\$)	ROE Addition for PPTPP Projects	Incentive Return (\$) Col. 9 + Col. 15 + Worksheet 6b10-Project Cost of Capital, Line 3,	Total Annual Requirement (\$)	True-Up Adjustment (\$)	Corrections	Net Revenue Requirement (\$)
	Reference	Worksheet 1-RB Items, Line 14	Worksheet 1-RB Items, Line 72	Worksheet 1-RB Items, Line 86	Col.2 + Col. 3 + Col. 4	Line 12	Col.5 + Col. 6	Worksheet 1-RB Items, Line 28	Col.5 + Col. 8	Line 14	Col.9 + Col. 10	Worksheet 1- RB Items, Line 57	Worksheet 1- RB Items, Line 87	Col.7 + Col. 11 + Col. 12 + Col. 13	Note C	Col. (c) * Appendix A, Line 63, Col. (3) (Note E)	Col. 14 + Col. 16	Note A	Note B	Col.17 + Col. 18 + Col. 19
15	Schedule 10 Projects	-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16	Project 1	-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17	Project 2	-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18	Project 3	-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
19		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
20		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
21		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
22		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
23		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
24		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
25		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
26		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
27		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
28		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
29		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
30		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
31		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
32		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
33		-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-	-	#DIV/0!
34	Total	-	-	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	(Note D)	#DIV/0!	#DIV/0!
Notes																				
A		True-up adjustment is from Worksheet 7b10 and allocated to Schedule 10 Projects using Col. 15.																		
B		Corrections are from Worksheet 9 and allocated to Schedule 10 Projects using Col. 15.																		
C		For Competitive Projects, add 0.25%.																		
D		Ties to Appendix A, Line 80, Column 7																		
E		Formula is direct assigned rate base times 25 basis point additional ROE for PPTPP projects times the common equity ratio times the gross up factor.																		