INDEX

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT

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NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

TRANSMISSION REVENUE REQUIREMENT SUMMARY

Line No.

1

2

3

4

5

6

6a

7

8

9

10

11

11a   
11b

11c   
 11d   
…

12

A. OPERATING EXPENSES

Operation & Maintenance Expense

Administrative & General Expenses

Depreciation & Amortization Expense

TOTAL OPERATING EXPENSE

B. RATE BASE

Return on Rate Base

Total Project Specific Return Adjustment

TOTAL REVENUE REQUIREMENT

Incentive Return

True-up Adjustment

NET ADJUSTED REVENUE REQUIREMENT

Breakout by Project

NTAC Facilities

Project 1 - Marcy South Series Compensation Project 2 - AC Project Segment A

(Central East Energy Connect)

…   
Total Break out

TOTAL $ SOURCE/COMMENTS

(1) (2)

- Schedule A1, Col 5, Ln 7

- Schedule A2, Col 5, Ln 5

- Schedule B1, Col 6, Ln 6

- Sum lines 1, 2, & 3

- Schedule C1, Col 5, Ln 11

- Schedule C1, Col 7, Ln 11

- Schedule D2, Col 3, Ln A

- Line 4 + Line 6 + Line 6a

- Schedule F1, page 2, line 2, col. 13

- Schedule F3, page 1, line 3, col. 10

- Line 7 + line 8 + line 9

- Schedule F1, page 2, line 1a + line 1d, col. 17

- Schedule F1, page 2, line 1b, col. 17

- Schedule F1, page 2, line 1c, col. 17

-

-

-

- Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. are annual revenue requirements. If the first year is a partial year,

1/12 of the amounts should be recovered for every month of the Rate Year.

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

SCHEDULE A1

OPERATION & MAINTENANCE EXPENSE SUMMARY ($)

FERC

Line No Account FERC Account Description Source Total Grand Total NYPA Form 1 Equivalent

(1) (2) (3) (4) (5) (6)

Transmission:

OPERATION:

1a 560 Supervision & Engineering WP-AA, Col (5) - Page 321 line 83

1b 561 Load Dispatching WP-AA, Col (5) - Page 321 lines 85-92

1c 562 Station Expenses WP-AA, Col (5) - Page 321 line 93

1d 566 Misc. Trans. Expenses WP-AA, Col (5) - Page 321 line 97

… … … … …

2 Total Operation (sum lines 1) -

MAINTENANCE:

3a 568 Supervision & Engineering WP-AA, Col (5) - Page 321 line 101

3b 569 Structures WP-AA, Col (5) - Page 321 line 102-106

3c 570 Station Equipment WP-AA, Col (5) - Page 321 line 107

3d 571 Overhead Lines WP-AA, Col (5) - Page 321 line 108

3e 572 Underground Lines WP-AA, Col (5) - Page 321 line 109

3f 573 Misc. Transm. Plant WP-AA, Col (5) - Page 321 line 110

… … … … …

4 Total Maintenance (sum lines 3) -

5 TOTAL O&M TRANSMISSION (sum lines 2 & 4) -

Adjustments (Note 2)

6a Step-up Transformers WP-AC, Col (1) line 5 -

6b FACTS (Note 1) WP-AD, Col (1) line 5 -

6c Microwave Tower Rental Income WP-AE, Col (3) line 2 -

6d Interest on Right-of-Use Assets WP-AA, Col (3) -

… … … …

7 TOTAL ADJUSTED O&M TRANSMISSION (sum lines 5-6) -

Note 1 Flexible Alternating Current Transmission System device

Note 2 Revenues that are credited in the NTAC are not revenue credited here.

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

SCHEDULE A2

ADMINISTRATIVE AND GENERAL EXPENSES

FERC Unallocated Transmission Allocated to

Line No. Account FERC Account Description Source A&G ($) Allocator (%) Transmission ($) Source/Comments NYPA Form 1 Equivalent

(1) (2) (3) (4) (5) (6) (7)

Administrative & General Expenses

1a 920 A&G Salaries WP-AA, Col (5) - Page 323 line 181

1b 921 Office Supplies & Expenses WP-AA, Col (5) - Page 323 line 182

1c 922 Admin. Exp. Transferred-Cr WP-AA, Col (5) - Page 323 line 183

1d 923 Outside Services Employed WP-AA, Col (5) - Page 323 line 184

1e 924 Property Insurance WP-AA, Col (5) - - See WP-AG; Col (3) ,Ln 5 Page 323 line 185

1f 925 Injuries & Damages Insurance WP-AA, Col (5) - - See WP-AH; Col (3) ,Ln 4 Page 323 line 186

1g 926 Employee Pensions & Benefits WP-AA, Col (5) - Page 323 line 187

1h 928 Reg. Commission Expenses WP-AA, Col (5) - - See WP-AA; Col (3), Ln 2x Page 323 line 189

1i 930 Obsolete/Excess Inv WP-AA, Col (5) - Page 323 line 190.5

1j 930.1 General Advertising Expense WP-AA, Col (5) - Page 323 line 191

1k 930.2 Misc. General Expenses WP-AA, Col (5) - Page 323 line 192

1l 930.5 Research & Development 2/ - - 2/ Page 323 line 192.5

1m 931 Rents WP-AA, Col (5) - Page 323 line 193

1n 935 Maint of General Plant A/C 932 WP-AA, Col (5) - Page 323 line 196

… … … …

2 TOTAL (sum lines 1) -

3a Less A/C 924 Less line 1e - Page 323 line 185

3b Less A/C 925 Less line 1f - Page 323 line 186

3c Less EPRI Dues 1/ -

3d Less A/C 928 Less line 1h - Page 323 line 189

3e Less A/C 930.5 Less line 1l - 3/

3f PBOP Adjustment WP-AF -

3g Interest on Right-of-Use Assets WP-AA, Col (4) -

… … …

4 TOTAL A&G Expense (sum lines 2 to 4) - - - - Allocated based on

transmission allocator

5 NET A&G TRANSMISSION EXPENSE (sum lines 1 to 4) - (Schedule E1)

1/ NYPA does not pay EPRI dues.

2/ Column 5 is populated as 0 (zero) for data pertaining to calendar years \_\_\_\_ and 2015. It is populated as a sum of Transmission R&D Expense [Workpaper WP-AA Col (3) ln(2ab)] plus the portion of   
 Admin & General allocated to transmission [Workpaper WP-AA Col (4) ln (2ab) multiplied by Workpaper E1-Allocator Col (3) ln (2)] for data pertaining to calendar years 2016 and later.   
3/ Populated as 0 (zero) for data pertaining to calendar years \_\_\_\_ and 2015. Populated as WP-AA Col (3) for data pertaining to calendar years 2016 and later.

…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

SCHEDULE B1

ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES ($)

Total

General Plant Annual

FERC Transmission Allocated to Depreciation

Line No. Account FERC Account Description Source Transmission General Plant Allocator (%) Transm. Col (3)\*(4) Col (2)+(5)

(1) (2) (3) (4) (5) (6)

1a 352 Structures & Improvements WP-BA, Col (4) -

1b 353 Station Equipment WP-BA, Col (4) -

1c 354 Towers & Fixtures WP-BA, Col (4) -

1d 355 Poles & Fixtures WP-BA, Col (4) -

1e 356 Overhead Conductors & Devices WP-BA, Col (4) -

1f 357 Underground Conduit WP-BA, Col (4) -

1g 358 Underground Conductors & Devices WP-BA, Col (4) -

1h 359 Roads & Trails WP-BA, Col (4) -

1i 351.1 Computer Hardware WP-BA, Col (4) -

1j 351.2 Computer Software WP-BA, Col (4) -

1k 351.3 Communications Equipment WP-BA, Col (4) -

… … … …

2 Unadjusted Depreciation -

3a 390 Structures & Improvements WP-BA, Col (4) -

3b 391 Office Furniture & Equipment WP-BA, Col (4) -

3c 392 Transportation Equipment WP-BA, Col (4) -

3d 393 Stores Equipment WP-BA, Col (4) -

3e 394 Tools, Shop & Garage Equipment WP-BA, Col (4) -

3f 395 Laboratory Equipment WP-BA, Col (4) -

3g 396 Power Operated Equipment WP-BA, Col (4) -

3h 397 Communication Equipment WP-BA, Col (4) -

3i 398 Miscellaneous Equipment WP-BA, Col (4) -

3j 399 Other Tangible Property WP-BA, Col (4) -

… … … …

4 Unadjusted General Plant Depreciation -

Adjustments

5a Capitalized Lease Amortization Schedule B2, Col 4, line 14 -

5b FACTS Schedule B2, Col 4, line 13 -

5c Windfarm Schedule B2, Col 4, line 11 -

5d Step-up Transformers Schedule B2, Col 4, line 12 -

5e Relicensing Reclassification WP-BG, Col 4 -

5f Amortization of Right-of-Use Assets WP-AA, line 5b - -

… … …

6 TOTAL (Sum lines 2-5) - - - 1/ - -

1/ See Schedule-E1, Col (3), Ln 2

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

SCHEDULE B2

ADJUSTED PLANT IN SERVICE

13-Month Average

Line Plant in Accumulated Plant in Depreciation

No. Service ($) Depreciation ($) Service - Net ($) Expense ($)

(1) (2) (3) (4)

NYPA Form 1 Equivalent

PRODUCTION Source Depreciation (p.219)

1 Production - Land WP-BC - - - -

2 Production - Hydro WP-BC ln. 22 - Cost of Removal 5/ - - - -

3 Production - Gas Turbine / Combined Cycle WP-BC ln. 20 + ln. 23 - - - -

4 - - - -

TRANSMISSION

5 Transmission - Land WP-BC - - - -

6 Transmission WP-BC ln. 24 - Cost of Removal 5/ - - - -

7 - - - -

8 Transmission - Cost of Removal 1/ WP-BC - - - -

9 Excluded Transmission 2/ WP-BB - - - -

Adjustments to Rate Base

10 Transmission - Asset Impairment WP-BC - - - -

11 Windfarm WP-BC - - - -

12 Generator Step-ups WP-BF - - - -

13 FACTS WP-BE - - - -

14 Marcy South Capitalized Lease 3/ -

15 … - - - -

16 Total Adjustments - - - -

17

18 Net Adjusted Transmission - - - -

GENERAL

19 General - Land WP-BC - - - -

20 General WP-BC ln. 27 - Cost of Removal 5/ - - - -

21 - - - -

Adjustments to Rate Base

22 General - Asset Impairment - - - -

23 General - Cost of Removal WP-BC - - - -

24 Relicensing WP-BG - - - -

25 Excluded General 4/ WP-BC - - - -

26 … - - - -

27 Total Adjustments - - - -

28 Net Adjusted General Plant - - - -

Notes

1/ Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report.

2/ Excluded Transmission: Assets not recoverable under ATRR, FERC Accounts 350 and 352-359 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn. 3/ Marcy South Capitalized Lease amount is added separately to the Rate Base.

4/ Excluded General: Assets not recoverable under ATRR, FERC Accounts 389-399 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.

SCPPs include Brentwood, Gowanus, Harlem River, Hell Gate, Kent, Pouch and Vernon. Small Hydro includes Ashokan, Crescent, Jarvis and Vischer Ferry.

5/ The difference between the Accumulated Depreciation contained in the NYPA Form 1 Equivalent and the amount contained here is equal to the Cost of Removal.   
…

Schedule B3 - Depreciation and Amortization Rates   
 NEW YORK POWER AUTHORITY

Based on Plant Data Year Ending December 31, 2019 for General and Intangible Plant and December 31, 2020 for Transmission Plant (as filed with FERC in 2022 in Docket ER22-2581)

Line No. FERC Account FERC Account Description Rate (Annual) Percent 1/

St. Blenheim- J. A. Massena- Marcy- Long Island New Project

TRANSMISSION PLANT Headquarters Lawrence/FDR Niagara Gilboa FitzPatrick Marcy South Sound Cable 2/

1 350 Land Rights

2 351.1 Computer Hardware 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00%

3 351.2 Computer Software 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00%

4 351.3 Communications Equipment 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00%

5 352 Structures and Improvements 1.87% 1.78% 1.60% 1.83% 0.89% 1.92%

6 353 Station Equipment 2.73% 2.80% 2.79% 2.83% 2.90% 1.67% 2.67%

7 354 Towers and Fixtures 1.63% 1.65% 1.65% 0.87% 1.84% 2.12% 2.27%

8 355 Poles and Fixtures 2.26% 2.30% 1.71% 1.75% 2.28% 2.65%

9 356 Overhead Conductor and Devices 2.32% 2.25% 1.95% 1.37% 2.83% 2.43% 2.45%

10 357 Underground Conduit 1.03% 1.76% 0.32% 1.69%

11 358 Underground Conductor and Devices 2.47% 2.91% 0.74% 2.44%

12 359 Roads and Trails 0.77% 0.53% 1.02% 0.11% 1.23% 1.42% 1.33%

GENERAL PLANT

13 390 Structures & Improvements 1.37% 1.69% 1.53% 1.61% 1.70% 1.75%

14 391 Office Furniture & Equipment 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00%

15 391.2 Computer Equipment 5 yr 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00%

16 391.3 Computer Equipment 10 yr 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00%

17 392 Transportation Equipment 10.00% 4/ 5.58% 4.30% 6.30% 5.53% 10.00%

18 393 Stores Equipment 2.84% 3.08% 2.11% 3.33%

19 394 Tools, Shop & Garage Equipment 4.64% 3.92% 2.55% 5.11% 3.71% 5.00%

20 395 Laboratory Equipment 5.00% 4/ 5.17% 4.26% 5.11% 4.78% 5.00%

21 396 Power Operated Equipment 6.19% 5.68% 2.28% 3.55% 8.33% 4/ 8.33%

22 397 Communication Equipment 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00%

23 398 Miscellaneous Equipment 4/ 4.000% 1.09% 4.42% 5.02% 5.00% 4/ 5.00%

24 399 Other Tangible Property 6.67% 6.67% 6.67% 6.67% 6.67% 6.67% 6.67% 6.67% 6.67%

INTANGIBLE PLANT

25 303 Miscellaneous Intangible Plant

26 5 Year Property 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00%

27 7 Year Property 14.29% 14.29% 14.29% 14.29% 14.29% 14.29% 14.29% 14.29% 14.29%

28 10 Year Property 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00%

29 Transmission facility Contributions in Aid of Construction 3/

Notes:

1/ Where no depreciation rate is listed for a transmission or general plant account for a particular project,

NYPA lacks depreciable plant as of 12/31/2019 or 2020 (or all plant has been fully depreciated). If new plant corresponding to these   
 accounts is subsequently added for the relevant projects, the "New Project" depreciation rate for the relevant account will apply. 2/ New Project transmission and general depreciation rates are equal to the life of the asset adjusted for salvage.   
3/ In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission   
 depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts   
 shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a   
 facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% deprecation rate = life   
 in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC   
 without prior FERC approval.

4/ NYPA has replaced the anomalous rates for these assets with New Project rates.

These depreciation rates will not change absent the appropriate filing at FERC.

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

SCHEDULE C1

TRANSMISSION - RATE BASE CALCULATION

GENERAL PLANT

TRANSMISSION ALLOCATED TO TOTAL RATE OF RETURN ON

RATE BASE TRANSMISSION TOTAL ALLOCATOR TRANSMISSION ($) TRANSMISSION ($) RETURN RATE BASE

PLANT ($) GENERAL PLANT ($) [Schedule E1] (2) \* (3) (1) + (4) [Schedule D1] (5) \* (6)

(1) (2) (3) (4) (5) (6) (7)

1 A) Net Electric Plant in Service - 1/ - 2/ - - -

2 B) Rate Base Adjustments

3 \* Cash Working Capital (1/8 O&M) - 3/ -

4 \* Marcy South Capitalized Lease - 4/ -

5 \* Materials & Supplies - 5/ - -

6 \* Prepayments - 6/ - -

7 \* Land Held for Future Use - 8/ - -

8 \* CWIP - 7/ -

9 \* Regulatory Asset - 7/

10 \* Abandoned Plant - 7/

11 TOTAL (sum lines 1-10) - - - - - - -

1/ Schedule B2; Net Electric Plant in Service; Ln 18   
2/ Schedule B2; Net Electric Plant in Service; Ln 28

3/ 1/8 of (Schedule A1; Col 5, Ln 7 + Schedule A2; Col 5, Ln 5) [45 days] 4/ WP-BD; Average of Year-end Unamortized Balances, Col 5

5/ Average of 13 month inventory Materials & Supplies (WP-CA). NYPA Form 1 Equivalent, page 227, Ln 12, year ending balance in columns b and c. 6/ WP-CB; Col 3, Ln 14

7/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by FERC as shown below. Year end CWIP amount is shown in the NYPA Form 1 Equivalent, page 216, line 1

Docket Number Authorized Amount

… …

8/ WP-CC, Col. 16, Ln 2

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

SCHEDULE D1

CAPITAL STRUCTURE AND COST OF CAPITAL

CAPITALIZATION RATIO COST RATE WEIGHTED

Line No. TITLE from WP-DA 1/ from WP-DA 2/ AVERAGE SOURCE/COMMENTS

(1) (2) (3) (4)

1 LONG-TERM DEBT 0.00% - - Col (1) \* Col (2)

2 COMMON EQUITY 0.00% 9.45% - Col (1) \* Col (2)

3 TOTAL CAPITALIZATION 0.00% - Col (3); Ln (1) + Ln (2)

Notes

1/ The Common Equity share listed in Col (1) is capped at 50%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.   
 The Long-Term Debt share is calculated as 1 minus the Common Equity share.

2/ The ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA   
 Section 205 or 206 filing to FERC.

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

SCHEDULE D2

PROJECT SPECIFIC CAPITAL STRUCTURE AND COST OF CAPITAL 3/

CAPITALIZATION RATIO COST RATE WEIGHTED

Line No. TITLE from WP-DA from WP-DA AVERAGE SOURCE/COMMENTS

(1) (2) (3) (4)

Project 1 - Marcy South Series Compensation - Capital Structure

1 LONG-TERM DEBT - 1/ - - Col (1) \* Col (2)

2 COMMON EQUITY - 1/ 9.45% 2/ - Col (1) \* Col (2)

3 TOTAL CAPITALIZATION - - Col (3); Ln (1) + Ln (2)

4 PROJECT NET PLANT - F1-Proj RR, Col (7), Ln (1b)

5 PROJECT BASE RETURN - Col (3) Ln (4) \* WP-DA Col (7) Ln (4)

6 PROJECT ALLOWED RETURN - Col (3); Ln (3) \* Ln (4)

1A PROJECT SPECIFIC RETURN ADJUSTMENT - Col (3); Ln (6) - Ln (5)

Project 2 - AC Project Segment A (Central East Energy Connect) - Capital Structure 4/

1 LONG-TERM DEBT - - - Col (1) \* Col (2)

2 COMMON EQUITY - 9.95% - Col (1) \* Col (2)

3 TOTAL CAPITALIZATION - - Col (3); Ln (1) + Ln (2)

4 PROJECT NET PLANT - F1-Proj RR, Col (7), Ln (1c)

5 PROJECT BASE RETURN - Col (3) Ln (4) \* WP-DA Col (7) Ln (4)

6 PROJECT ALLOWED RETURN - Col (3); Ln (3) \* Ln (4)

2B PROJECT SPECIFIC RETURN ADJUSTMENT - Col (3); Ln (6) - Ln (5)

Project 3 - SPC Project - Capital Structure 5/

1 LONG-TERM DEBT - - - Col (1) \* Col (2)

2 COMMON EQUITY - 9.95% - Col (1) \* Col (2)

3 TOTAL CAPITALIZATION - - Col (3); Ln (1) + Ln (2)

4 PROJECT NET PLANT - F1-Proj RR, Col (7), Ln (1d)

5 PROJECT BASE RETURN - Col (3) Ln (4) \* WP-DA Col (7) Ln (4)

6 PROJECT ALLOWED RETURN - Col (3); Ln (3) \* Ln (4)

3C PROJECT SPECIFIC RETURN ADJUSTMENT - Col (3); Ln (6) - Ln (5)

A Total Project Adjustments -

Notes

1/ The MSSC Common Equity share listed in Col (1) is capped at 53%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.   
 The MSSC Long-Term Debt share is calculated as 1 minus the Common Equity share.

2/ The MSSC ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive Congestion Relief Adder. ROE may only be changed pursuant to an FPA   
 Section 205 or 206 filing to FERC.

3/ Additional project-specific capital structures added to this Schedule D2 must be approved by FERC. The cost of long-term debt and common equity   
 for any such project shall reflect the cost rates in Col (2), Lns (1) and (2) unless a different cost rate is approved by FERC.

4/ The AC Project Segment A cost containment impacts, if any, will be computed on a workpaper and provided as supporting documentation for each applicable Annual Update

consistent with the NYPA Protocols. The ROE listed in Col (2) for AC Project Segment A consists of a 50 basis point ROE Risk Adder per the Commission's approval in Docket No. EL19-88, added to the 9.45% ROE applicable to NYPA’s other transmission assets. See Schedule D1 and Project 1, above.

5/ The Smart Path Connect Project cost containment impacts, if any, will be computed on a workpaper and provided as supporting documentation for each applicable Annual Update,

consistent with the Commission's Order dated 07/05/22 in Docket No. ER22-1014. The ROE listed in Col (2) for the Smart Path Connect Project consists of a 50 basis point ROE Risk Adder per the Commission's approval in Docket No. ER 22-1014 added to the 9.45% ROE applicable to NYPA's other transmission assets. See Schedule D1 and Project 1, above.

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

SCHEDULE E1

A&G AND GENERAL PLANT ALLOCATOR

Line RATIO ALLOCATED TO SOURCE/

No. DESCRIPTION From WP-EA TRANSMISSION COMMENTS

(1) (2) (3) (4)

1 PRODUCTION 0.00%

2 INCLUDED TRANSMISSION 0.00% 0.00% Col (2); Ln (2)

3 TOTAL 0.00%

Schedule F1

Project Revenue Requirement Worksheet   
 NEW YORK POWER AUTHORITY

YEAR ENDING DECEMBER 31, \_\_\_\_

Line

No. Item Page, Line, Col. Transmission ($) Allocator

(1) (2) (3)

1 Gross Transmission Plant - Total Schedule B2, line 18, col 1 (Note A) -

1a Transmission Accumulated Depreciation Schedule B2, line 18, col 2 -

1b Transmission CWIP, Regulatory Asset and Abandoned Plant Schedule C1, lines 8, 9 & 10 (Note B) -

2 Net Transmission Plant - Total Line 1 minus Line 1a plus Line 1b -

O&M TRANSMISSION EXPENSE

3 Total O&M Allocated to Transmission Schedule A1, line 7, col 5 and Schedule A2, line 5, Col 5 -

GENERAL DEPRECIATION EXPENSE (Note G)

5 Total General Depreciation Expense Schedule B1 line 6, col 5 -

6 Annual Allocation Factor for Expenses ([line 3 + line 5] divided by line 1, col 2) - -

RETURN

7 Return on Rate Base Schedule C1 line 11, col 7 -

`

8 Annual Allocation Factor for Return on Rate Base (line 7 divided by line 2 col 2) - -

Schedule F1

Project Revenue Requirement Worksheet   
 NEW YORK POWER AUTHORITY

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (14a) (15) (16) (17)

PROJECT

SPECIFIC

Annual Project Incentive CAPITAL

Annual Allocation Depreciation/ Return in STRUCTURE Total Annual

Line Project Gross Plant Project Accumulated Annual Allocation Allocation for Project Net Plant Factor for Annual Return Charge Amortization Annual Revenue basis Incentive AND COST OF Revenue True-Up Net Revenue

No. Project Name and # Type ($) Depreciation ($) Factor for Expenses Expenses ($) ($) Return ($) Expense ($) Requirement ($) Points Return ($) Discount CAPITAL Requirement ($) Adjustment ($) Requirement ($)

Per FERC (Schedule F2,

order (Note Line 10 \* (Col. (Sum Col. 11 + 13

(Note C) Page 1 line 6 Col. 3 \* Col. 5 (Note D) (Page 1, line 8) (Col. 7 \* Col. 8) (Note E) (Sum Col. 6, 9 & 10) H) 12/100)\* Col. 7) (Note I) Schedule D2 + 14 +14a) (Note F) Sum Col. 15 + 16

1a NTAC Facilities - - 0.0000% - - 0.0000% - - - - - - - -

1b MSSC - - 0.0000% - - 0.0000% - - - - - - - -

1c AC Project Segment A (Central East Energy Connect) - - 0.0000% - 0.0000% - - - - - - - -

1d Smart Path Connect - NTAC - ROE Risk Adder - - 0.0000% - - 0.0000% - - - - - - -

1e 0.0000% - 0.0000% - - - - -

1f 0.0000% - 0.0000% - - - - -

1g 0.0000% - 0.0000% - - - - -

1h 0.0000% - 0.0000% - - - - -

1i 0.0000% - 0.0000% - - - - -

1j 0.0000% - 0.0000% - - - - -

1k 0.0000% - 0.0000% - - - - -

1l 0.0000% - 0.0000% - - - - -

1m 0.0000% - 0.0000% - - - - -

1n 0.0000% - 0.0000% - - - - -

1o 0.0000% - 0.0000% - - - - -

0.0000% - 0.0000% - - - - -

0.0000% - 0.0000% - - - - -

0.0000% - 0.0000% - - - - -

0.0000% - 0.0000% - - - - -

-

2 Total - - - - - - - - -

Note   
Letter

A Gross Transmission Plant that is included on Schedule B2, Ln 18, Col 1.

B Inclusive of any CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant balances included in rate base when authorized by FERC order.

C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in page 1, line 1 . This value includes subsequent capital investments required to maintain the facilities to their original capabilities.

Gross plant does not include CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation in page 2, column 4. Net Plant includes any FERC approved CWIP, Unamortized Abandoned Plant and Regulatory Asset.   
E Project Depreciation Expense is the amount in Schedule B1, Ln 6, Col. 2 that is associated with the specified project. Project Depreciation Expense includes the amortization of Abandoned Plant and any FERC approved Regulatory Asset.

However, if FERC grants accelerated depreciation for a project the depreciation rate authorized by FERC will be used instead of the rates shown on Schedule B3 for all other projects.

F Reserved

G The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8.

H Requires approval by FERC of incentive return applicable to the specified project(s). A negative number of basis points may be entered to reduce the ROE applicable to a project if a FERC order specifies a lower return for that project.

I The discount is the reduction in revenue, if any, that NYPA agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate

Schedule F2   
Incentives

NEW YORK POWER AUTHORITY

YEAR ENDING DECEMBER 31, \_\_\_\_

Line

No. Item Reference $

1 Rate Base Schedule C1, line 11, Col. 5 -

2 100 Basis Point Incentive Return $

Weighted

% Cost Cost

3 Long Term Debt (Schedule D1, line 1) - - -

Cost = Schedule E, line 2, Cost

4 Common Stock (Schedule D1, line 2) plus .01 - 10.45% -

5 Total (sum lines 3-4) -

6 100 Basis Point Incentive Return multiplied by Rate Base (line 1 \* line 5) -

7 Return (Schedule C1, line 11, Col. 7) -

8 Incremental Return for 100 basis point increase in ROE (Line 6 less line 7) -

9 Net Transmission Plant (Schedule C1, line 1, col. (1) -

10 Incremental Return for 100 basis point increase in ROE divided by Rate Base (Line 8 / line 9) -

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with   
 a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule F1 and must be approved by FERC.   
 For example, if FERC were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point   
 increase in ROE would be multiplied by 137 on Schedule F1, Col. 13.

Schedule F3   
Project True-Up   
 Incentives

YEAR ENDING DECEMBER 31, \_\_\_\_

($)

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Actual True-Up Applicable True-Up

NTAC ATRR Net Adjustment Interest Adjustment Total

Line Project or Project Actual Revenues Revenue Principal Prior Period Rate on Interest True-Up

No. Name Number Received (Note 1) Requirement (Note 2) Under/(Over) Adjustment Under/(Over) Under/(Over) Adjustment

(Note A) (Col. (6) + Col. (7)) x Col. (6) + Col. (7)

Amount Actually

Received for Schedule F2 Using Actual

Transmission Service Cost Data Col. (5) - Col. (4) Line 25, Col. (e) Line 24 Col. (8) x 24 months + Col. (9)

1a NTAC Facilities - - - -

1b MSSC - - - -

1c AC Project Segment A (Central East Energy Connect) - - - -

1d - - -

1e - - - -

…

…

2 Subtotal - - -

3 Under/(Over) Recovery -

Notes:

1) For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. If NYISO does not break out the revenues per project,   
 the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (5).

2) Schedule F1, Page 2 of 2, col (15).

Schedule F3   
Project True-Up   
 Incentives

FERC Refund Interest Rate

Interest Rates under

4 Interest Rate (Note A): Year Section 35.19(a)

5 January

6 February

7 March

8 April

9 May

10 June

11 July

12 August

13 September

14 October

15 November

16 December

17 January

18 February

19 March

20 April

21 May

22 June

23 July

-

24 Avg. Monthly FERC Rate - -

Prior Period Adjustments

(a) (b) (c) (d) (e)

Project or Adjustment Amount Interest Total Adjustment

Schedule 1 A Description of the Adjustment In Dollars (Note A) Col. (c) + Col. (d)

25 -

25a -

25b -

25c -

… -

… -

26 Total -

Notes: A Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes

interest for the current true up period, because the interest is included in Ln 25 Col (d).

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AA

Operation and Maintenance Summary

(1) (2) (3) (4) (5) (6)

OVERALL Major

Line No. Amount ($) PRODUCTION TRANSMISSION ADMIN & GENERAL RESULT Category

1a 555 - OPSE-Purchased Power - -

1b 501 - Steam Product-Fuel - -

1c 565 - Trans-Xmsn Elect Oth - -

… … - -

2a 506 - SP-Misc Steam Power -

2b 535 - HP-Oper Supvr&Engrg -

2c 537 - HP-Hydraulic Expense -

2d 538 - HP-Electric Expenses -

2e 539 - HP-Misc Hyd Pwr Gen -

2f 546 - OP-Oper Supvr&Engrg -

2g 548 - OP-Generation Expens -

2h 549 - OP-Misc Oth Pwr Gen -

2i 560 - Trans-Oper Supvr&Eng -

2j 561 - Trans-Load Dispatcng -

2k 562 - Trans-Station Expens -

2l 566 - Trans-Misc Xmsn Exp -

2m 905 - Misc. Customer Accts. Exps -

2n Contribution to New York State -

2o 916 - Misc. Sales Expense -

2p 920 - Misc. Admin & Gen'l Salaries -

2q 921 - Misc. Office Supp & Exps -

2r 922 - Administrative Expenses Transferred -

2s 923 - Outside Services Employed -

2t 924 - A&G-Property Insurance -

2u 925 - A&G-Injuries & Damages Insurance -

2v 926 - A&G-Employee Pension & Benefits -

2w 926 - A&G-Employee Pension & Benefits(PBOP) -

2x 928 - A&G-Regulatory Commission Expense -

2y 930 - Obsolete/Excess Inv -

2z 930.1-A&G-General Advertising Expense -

2aa 930.2-A&G-Miscellaneous & General Expense -

2ab 930.5-R & D Expense -

2ac 931 - Rents -

2ad 935 - A&G-Maintenance of General Plant - Operations

… … - -

3a 545 - HP-Maint Misc Hyd Pl -

3b 512 - SP-Maint Boiler Plt -

3c 514 - SP-Maint Misc Stm Pl -

3d 541 - HP-Maint Supvn&Engrg -

3e 542 - HP-Maint of Struct -

3f 543 - HP-Maint Res Dam&Wtr -

3g 544 - HP-Maint Elect Plant -

3h 551 - OP-Maint Supvn & Eng -

3i 552 - OP-Maint of Struct -

3j 553 - OP-Maint Gen & Elect -

3k 554 - OP-Maint Oth Pwr Prd -

3l 568 - Trans-Maint Sup & En -

3m 569 - Trans-Maint Struct -

3n 570 - Trans-Maint St Equip -

3o 571 - Trans-Maint Ovhd Lns -

3p 572 - Trans-Maint Ungrd Ln -

3q 573 - Trans-Maint Misc Xmn - Maintenance

… … - -

4a 431.1 - Interest on Right-of-Use Assets - -

… - -

5a 403 - Depreciation Expense -

5b 403.1 - Amortization of Right-of-Use Assets -

… … - -

5 TOTALS - - - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AB

Operation and Maintenance Detail

FERC by accounts and profit center

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19)

Amount ($)0100/105 0100/110 0100/115 0100/120 0100/122 0100/125 0100/130 0100/135 0100/140 0100/145 0100/150 0100/155 0100/156 0100/157 0100/158 0100/159 0100/160

Line No. FERC G/L Accounts Blenheim-Gilboa St. Lawrence Niagara Poletti Astoria Energy II Flynn Jarvis Crescent Vischer Ferry Ashokan Kensico Hell Gate Harlem River Vernon Blvd. 23rd & 3rd (Gowanus) N 1st &Grand (Kent) Pouch Terminal

1a 403 - Depreciation Expense

1b 501 - Steam Product-Fuel

1c 506 - SP-Misc Steam Power

1d 512 - SP-Maint Boiler Plt

1e 514 - SP-Maint Misc Stm Pl

1f 535 - HP-Oper Supvr&Engrg

1g 537 - HP-Hydraulic Expense

1h 538 - HP-Electric Expenses

1i 539 - HP-Misc Hyd Pwr Gen

1j 541 - HP-Maint Supvn&Engrg

1k 542 - HP-Maint of Struct

1l 543 - HP-Maint Res Dam&Wtr

1m 544 - HP-Maint Elect Plant

1n 545 - HP-Maint Misc Hyd Pl

1o 546 - OP-Oper Supvr&Engrg

1p 548 - OP-Generation Expens

1q 549 - OP-Misc Oth Pwr Gen

1r 551 - OP-Maint Supvn & Eng

1s 552 - OP-Maint of Struct

1t 553 - OP-Maint Gen & Elect

1u 554 - OP-Maint Oth Pwr Prd

1v 555 - OPSE-Purchased Power

1w 560 - Trans-Oper Supvr&Eng

1x 561 - Trans-Load Dispatcng

1y 562 - Trans-Station Expens

1z 565 - Trans-Xmsn Elect Oth

1aa 566 - Trans-Misc Xmsn Exp

1ab 568 - Trans-Maint Sup & En

1ac 569 - Trans-Maint Struct

1ad 570 - Trans-Maint St Equip

1ae 571 - Trans-Maint Ovhd Lns

1af 572 - Trans-Maint Ungrd Ln

1ag 573 - Trans-Maint Misc Xmn

1ah 905 - Misc. Customer Accts. Exps

1ai 916 - Misc. Sales Expense

1ak 920 - Misc. Admin & Gen'l Salaries

1al 921 - Misc. Office Supp & Exps

1am 922 - Administrative Expenses Transferred

1an 923 - Outside Services Employed

1ao 924 - A&G-Property Insurance

1ap 925 - A&G-Injuries & Damages Insurance

1aq 926 - A&G-Employee Pension & Benefits(PBOP)

1ar 926 - A&G-Employee Pension & Benefits

1as 928 - A&G-Regulatory Commission Expense

1at 930 - Obsolete/Excess Inv

1au 931 - Rents

1av 930.5-R & D Expense

1aw 930.1-A&G-General Advertising Expense

1ax 930.2-A&G-Miscellaneous & General Expense

1ay 935 - A&G-Maintenance of General Plant

1az 431.1 - Interest on Right-of-Use Assets

1ba 403.1 - Amortization of Right-of-Use Assets

…

2 Contribution to New York State

3 Overall Result - - - - - - - - - - - - - - - - -

FERC by accounts and profit center

(1) (2) (20) (21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31) (32) (33) (34) (35) (36)

0100/161 0100/165 0100/205 0100/210 0100/215 0100/220 0100/225 0100/230 0100/235 0100/240 0100/245 0100/255 0100/305 0100/310 0100/320 0100/321 0100/410

Line No. FERC G/L Accounts Brentwood 500MW Combined Cycle BG Trans JAF Trans IP3/Pol Trans Marcy/Clark TransMarcy South Trans Niagara Trans Sound Cable ST Law Trans 765 KV Trans HTP Trans DSM Headquarters Power for Jobs Recharge NY JAF

1a 403 - Depreciation Expense

1b 501 - Steam Product-Fuel

1c 506 - SP-Misc Steam Power

1d 512 - SP-Maint Boiler Plt

1e 514 - SP-Maint Misc Stm Pl

1f 535 - HP-Oper Supvr&Engrg

1g 537 - HP-Hydraulic Expense

1h 538 - HP-Electric Expenses

1i 539 - HP-Misc Hyd Pwr Gen

1j 541 - HP-Maint Supvn&Engrg

1k 542 - HP-Maint of Struct

1l 543 - HP-Maint Res Dam&Wtr

1m 544 - HP-Maint Elect Plant

1n 545 - HP-Maint Misc Hyd Pl

1o 546 - OP-Oper Supvr&Engrg

1p 548 - OP-Generation Expens

1q 549 - OP-Misc Oth Pwr Gen

1r 551 - OP-Maint Supvn & Eng

1s 552 - OP-Maint of Struct

1t 553 - OP-Maint Gen & Elect

1u 554 - OP-Maint Oth Pwr Prd

1v 555 - OPSE-Purchased Power

1w 560 - Trans-Oper Supvr&Eng

1x 561 - Trans-Load Dispatcng

1y 562 - Trans-Station Expens

1z 565 - Trans-Xmsn Elect Oth

1aa 566 - Trans-Misc Xmsn Exp

1ab 568 - Trans-Maint Sup & En

1ac 569 - Trans-Maint Struct

1ad 570 - Trans-Maint St Equip

1ae 571 - Trans-Maint Ovhd Lns

1af 572 - Trans-Maint Ungrd Ln

1ag 573 - Trans-Maint Misc Xmn

1ah 905 - Misc. Customer Accts. Exps

1ai 916 - Misc. Sales Expense

1ak 920 - Misc. Admin & Gen'l Salaries

1al 921 - Misc. Office Supp & Exps

1am 922 - Administrative Expenses Transferred

1an 923 - Outside Services Employed

1ao 924 - A&G-Property Insurance

1ap 925 - A&G-Injuries & Damages Insurance

1aq 926 - A&G-Employee Pension & Benefits(PBOP)

1ar 926 - A&G-Employee Pension & Benefits

1as 928 - A&G-Regulatory Commission Expense

1at 930 - Obsolete/Excess Inv

1au 931 - Rents

1av 930.5-R & D Expense

1aw 930.1-A&G-General Advertising Expense

1ax 930.2-A&G-Miscellaneous & General Expense

1ay 935 - A&G-Maintenance of General Plant

1az 431.1 - Interest on Right-of-Use Assets

1ba 403.1 - Amortization of Right-of-Use Assets

…

2 Contribution to New York State

3 Overall Result - - - - - - - - - - - - - - - - -

FERC by accounts and profit center

(1) (2) (37) (38) (39) (40) (41) (42) (43) (44) (45) (46) (47) (48) (49)

0100/600 0100/700 0100/800 0100/900 0100/901 0100/265 0100/322 0100/350 0100/550 0100/701 0100/902 Overall Result

Line No. FERC G/L Accounts SENY CES Canal Corp EV Charging Stations Large Energy Storage AC Proceedings GPSP Canals Reimagined CANALS CAPITAL NYEM Lrg Scale Renewables

1a 403 - Depreciation Expense -

1b 501 - Steam Product-Fuel -

1c 506 - SP-Misc Steam Power -

1d 512 - SP-Maint Boiler Plt -

1e 514 - SP-Maint Misc Stm Pl -

1f 535 - HP-Oper Supvr&Engrg -

1g 537 - HP-Hydraulic Expense -

1h 538 - HP-Electric Expenses -

1i 539 - HP-Misc Hyd Pwr Gen -

1j 541 - HP-Maint Supvn&Engrg -

1k 542 - HP-Maint of Struct -

1l 543 - HP-Maint Res Dam&Wtr -

1m 544 - HP-Maint Elect Plant -

1n 545 - HP-Maint Misc Hyd Pl -

1o 546 - OP-Oper Supvr&Engrg -

1p 548 - OP-Generation Expens -

1q 549 - OP-Misc Oth Pwr Gen -

1r 551 - OP-Maint Supvn & Eng -

1s 552 - OP-Maint of Struct -

1t 553 - OP-Maint Gen & Elect -

1u 554 - OP-Maint Oth Pwr Prd -

1v 555 - OPSE-Purchased Power -

1w 560 - Trans-Oper Supvr&Eng -

1x 561 - Trans-Load Dispatcng -

1y 562 - Trans-Station Expens -

1z 565 - Trans-Xmsn Elect Oth -

1aa 566 - Trans-Misc Xmsn Exp -

1ab 568 - Trans-Maint Sup & En -

1ac 569 - Trans-Maint Struct -

1ad 570 - Trans-Maint St Equip -

1ae 571 - Trans-Maint Ovhd Lns -

1af 572 - Trans-Maint Ungrd Ln -

1ag 573 - Trans-Maint Misc Xmn -

1ah 905 - Misc. Customer Accts. Exps -

1ai 916 - Misc. Sales Expense -

1ak 920 - Misc. Admin & Gen'l Salaries -

1al 921 - Misc. Office Supp & Exps -

1am 922 - Administrative Expenses Transferred -

1an 923 - Outside Services Employed -

1ao 924 - A&G-Property Insurance -

1ap 925 - A&G-Injuries & Damages Insurance -

1aq 926 - A&G-Employee Pension & Benefits(PBOP) -

1ar 926 - A&G-Employee Pension & Benefits -

1as 928 - A&G-Regulatory Commission Expense -

1at 930 - Obsolete/Excess Inv -

1au 931 - Rents -

1av 930.5-R & D Expense -

1aw 930.1-A&G-General Advertising Expense -

1ax 930.2-A&G-Miscellaneous & General Expense -

1ay 935 - A&G-Maintenance of General Plant -

1az 431.1 - Interest on Right-of-Use Assets -

1ba 403.1 - Amortization of Right-of-Use Assets -

… -

2 Contribution to New York State -

3 Overall Result - - - - - - - - - - - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AC

STEP-UP TRANSFORMERS O&M ALLOCATOR

Amount ($) Ratio Notes

Line No. (1) (2)

1 Avg. Transmission Plant in Service - Sch B2; Col 1, Sum Ln 5, 6 and 10

Generator Step-Up Transformer Plant-in-

2 Service - Sch B2, Line 12, Col 1

3 Ratio - Col 1, Ln 2 / Col 1, Ln 1

4 Transmission Maintenance - Sch A1; Col 4, Ln 4

5 Removed Step-up Transmission O&M - Col 1, Ln 4 x Col 2, Ln 3

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AD

FACTS O&M ALLOCATOR

Amount ($) Ratio Notes

Line No. (1) (2)

1 Avg. Transmission Plant in Service - Sch B2; Col 1, Sum Ln 5, 6 and 10

2 FACTS Plant-in-Service - Sch B2, Line 13, Col 1

3 Ratio - Col 1, Ln 2 / Col 1, Ln 1

4 Transmission Maintenance - Sch A1: Col 4, Ln 4

5 Reclassified FACTS Transmission Plant - Subtract Col 1, Ln 4 \* Col 2, Ln 3

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AE

MICROWAVE TOWER RENTAL INCOME

(1) (2) (3)

Posting Income

Line No. Date Account Amount ($)

1a   
1b   
1c   
1d   
1e   
1f

1g   
1h   
1i

1j   
1k   
1l

1m   
…

2 -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AF

POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)

(1) (2)

Line No. Item Amount ($)

1 Total NYPA PBOP

2 PBOP Capitalized

3 PBOP contained in Cost of Service Line 1 less line 2 -

4 Base PBOP Amount 35,797,785

5 PBOP Adjustment Line 4 less line 3 -

This work paper includes total NYPA PBOP which is allocated to transmission by the allocator as shown on Schedule A2.

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AG

PROPERTY INSURANCE ALLOCATION

Allocated

Insurance   
Expense -

Line No. Site Amount ($) Ratio Transmission ($) Notes

(1) (2) (3) (4)

1a   
1b   
1c   
1d

…

Allocated based on transmission gross plant ratio

2 Subtotal (Gross Transmission Plant Ratio) - - - from Work Paper AI

3a

3b

…

4 Subtotal (Full Transmission) - 100.00% -

5 Grand Total -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AH

INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION

Allocated

Injury/Damage   
 Insurance

Expense -

Line No. Site Amount ($) Ratio (%) Transmission ($) Notes

(1) (2) (3) (4)

1a   
1b   
1c   
1d

…

Allocated based on transmission allocator from

2 Subtotal - - - Schedule E1

3a

…

- 100.00 -

4 Grand Total - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AI

PROPERTY INSURANCE ALLOCATOR

Gross Plant in

Line No. 13-Month Average ($) Service Ratio Source

(1) (2) (3)

1 PRODUCTION - - WP-BC

2 TRANSMISSION (353 Station Equip.) - - WP-BC

3 TOTAL - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BA

DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

Included General & Transmission Plant - Depreciation \_\_\_\_

(1) (2) (3) (4)

FERC

Site Acct # Item Depreciation ($)

Line No. Source/Comments Included General Plant

1a 390 -

1b 390 -

1c 390 -

1d 390 -

1e 390 -

1f 390 -

… 390 -

… 390 -

2 390 Subtotal General - Structures & Improvements -

3a 391 -

3b 391 -

3c 391 -

3d 391 -

3e 391 -

3f 391.2 -

3g 391.2 -

3h 391.2 -

3i 391.2 -

3j 391.2 -

3k 391.3 -

3l 391.3 -

3m 391.3 -

3n 391.3 -

… 391 -

… 391 -

4 391 Subtotal General - Office Furniture & Equipment -

5a 392 -

5b 392 -

5c 392 -

5d 392 -

5e 392 -

… 392 -

… 392 -

6 392 Subtotal General - Transportation Equipment -

7a 393 -

7b 393 -

7c 393 -

7d 393 -

… 393 -

… 393 -

8 393 Subtotal General - Stores Equipment -

9a 394 -

9b 394 -

9c 394 -

9d 394 -

9e 394 -

… 394 -

… 394 -

10 394 Subtotal General - Tools, Shop & Garage Equipment -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BA

DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

Included General & Transmission Plant - Depreciation \_\_\_\_

(1) (2) (3) (4)

FERC

11a 395 -

11b 395 -

11c 395 -

11d 395 -

11e 395 -

… 395 -

… 395 -

12 395 Subtotal General - Laboratory Equipment -

13a 396 -

13b 396 -

13c 396 -

13d 396 -

13e 396 -

… 396 -

… 396 -

14 396 Subtotal General - Power Operated Equipment -

15a 397 -

15b 397 -

15c 397 -

15d 397 -

15e 397 -

15f 397 -

15g 397 -

… 397 -

… 397 -

16 397 Subtotal General - Communication Equipment -

17a 398 -

17b 398 -

17c 398 -

17d 398 -

17e 398 -

… 398 -

… 398 -

18 398 Subtotal General - Miscellaneous Equipment -

19a 399 -

19b 399 -

19c 399 -

… 399 -

… 399 -

20 399 Subtotal General - Other Tangible Property -

…

21 Total Included General Plant -

Included Transmission Plant

22a 352 -

22b 352 -

22c 352 -

22d 352 -

22e 352 -

22f 352 -

22g 352 -

… 352 -

… 352 -

23 352 Subtotal Transmission - Structures & Improvements -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BA

DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

Included General & Transmission Plant - Depreciation \_\_\_\_

(1) (2) (3) (4)

FERC

24a 353 -

24b 353 -

24c 353 -

24d 353 -

24e 353 -

24f 353 -

24g 353 -

24h 353 -

… 353 -

… 353 -

25 353 Subtotal Transmission - Station Equipment -

26a 354 -

26b 354 -

26c 354 -

26d 354 -

26e 354 -

26f 354 -

… 354 -

… 354 -

27 354 Subtotal Transmission - Towers & Fixtures -

28a 355 -

28b 355 -

28c 355 -

28d 355 -

28e 355 -

… 355 -

… 355 -

29 355 Subtotal Transmission - Poles & Fixtures -

30a 356 -

30b 356 -

30c 356 -

30d 356 -

30e 356 -

30f 356 -

… 356 -

… 356 -

31 356 Subtotal Transmission - Overhead Conductors & Devices -

32a 357 -

32b 357 -

32c 357 -

… 357 -

… 357 -

33 357 Subtotal Transmission - Underground Conduit -

34a 358 -

34b 358 -

34c 358 -

… 358 -

… 358 -

35 358 Subtotal Transmission - Underground Conductors & Devic -

36a 359 -

36b 359 -

36c 359 -

36d 359 -

36e 359 -

36f 359 -

… 359 -

… 359 -

37 359 Subtotal Transmission - Roads & Trails -

38a 351.1 -

38b 351.1 -

… 351.1 -

… 351.1 -

39 351.1 Subtotal Transmission - Computer Hardware -

40a 351.2 -

40b 351.2 -

… 351.2 -

… 351.2 -

41 351.2 Subtotal Transmission - Computer Software -

42a 351.3 -

42b 351.3 -

… 351.3 -

… 351.3 -

43 351.3 Subtotal Transmission - Communications Equipment -

…

44 Total Included Transmission Plant -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BB

EXCLUDED PLANT IN SERVICE

13-Month Average

Electric Electric

Plant in Accumulated Plant in Depreciation

Line No. Source/Comments EXCLUDED TRANSMISSION Service ($) Depreciation ($) Service (Net $) Expense ($)

1 (1) (2) (3) (4) (5) (6) (7)

1a - - - -

… - - - -

2 SUBTOTAL 500mW C - C at Astoria - - - -

3

3a - - - -

3b - - - -

3c - - - -

3d - - - -

3e - - - -

3f - - - -

3g - - - -

3h - - - -

3i - - - -

… - - - -

4 SUBTOTAL Astoria 2 (AE-II) Substation - - - -

5

5a - - - -

5b - - - -

5c - - - -

… - - - -

6 SUBTOTAL Small Hydro - - - -

7

7a - - - -

… - - - -

8 SUBTOTAL FLYNN (Holtsville) - - - -

8a - - - -

8b - - - -

8c - - - -

8d - - - -

8e - - - -

… - - - -

9 SUBTOTAL Poletti - - - -

10

10a - - - -

10b - - - -

10c - - - -

10d - - - -

10e - - - -

10f - - - -

10g - - - -

… - - - -

11 SUBTOTAL SCPP - - - -

12

… - - - -

… - - - -

- - - -

13 TOTAL EXCLUDED TRANSMISSION - - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BB

EXCLUDED PLANT IN SERVICE

13-Month Average

Electric Electric

Plant in Accumulated Plant in Depreciation

Line No. Source/Comments EXCLUDED TRANSMISSION Service ($) Depreciation ($) Service (Net $) Expense ($)

14 EXCLUDED GENERAL

14a - - - -

14b - - - -

14c - - - -

14d - - - -

14e - - - -

14f - - - -

14g - - - -

14h - - - -

… - - - -

15 SUBTOTAL 500Mw CC - - - -

16

16a - - - -

16b - - - -

… - - - -

17 SUBTOTAL Small Hydro - - - -

18

18a - - - -

18b - - - -

18c - - - -

18d - - - -

18e - - - -

18f - - - -

18g - - - -

18h - - - -

18i - - - -

… - - - -

19 SUBTOTAL Flynn - - - -

20

20a - - - -

20b - - - -

20c - - - -

20d - - - -

20e - - - -

20f - - - -

20g - - - -

20h - - - -

20i - - - -

20j - - - -

20k - - - -

… - - - -

21 SUBTOTAL Poletti - - - -

22

22a - - - -

22b - - - -

22c - - - -

22d - - - -

22e - - - -

22f - - - -

22g - - - -

22h - - - -

22i - - - -

22j - - - -

22k - - - -

22l - - - -

22m - - - -

… - - - -

23 SUBTOTAL SCPP - - - -

24

24a - - - -

24b - - - -

… - - - -

SUBTOTAL - - - -

25 TOTAL EXCLUDED GENERAL - - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC

PLANT IN SERVICE DETAIL

13-Month Average

Electric Plant in Accumulated Electric Plant in Depreciation

Service Depreciation Service Expense

P/T/G Plant Name A/C Description ($) ($) (Net $ ) ($)

(1) (2) (3) (4) (5) (6) (7) (8)

Capital assets, not being depreciated:

1 Land

1a -

1b -

1c -

1d -

1e -

1f -

1g -

1h -

1i -

1j -

1k -

1l -

1m -

1n -

1o -

1p -

1q -

1r -

1s -

1t -

1u -

1v -

1w -

1x -

1y -

1z -

1aa -

1ab -

1ac -

1ad -

1ae -

1af -

1ag -

1ah -

1ai -

…

…

2 Land Total - - - -

3 Construction in progress

3a Adjustments CWIP - - - -

3b CWIP - CEEC - - - -

4 Construction in progress Total - - - -

5 Total capital assets not being depreciated - - - -

Capital assets, being depreciated:

6 Production - Hydro

6a -

6b -

6c -

6d -

6e -

6f -

6g -

6h -

6i -

6j -

6k -

6l -

6m -

6n -

6o -

6p -

6q -

6r -

6s -

6t -

6u -

6v -

6w -

6x -

6y -

6z -

6aa -

6ab -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC

PLANT IN SERVICE DETAIL

13-Month Average

Electric Plant in Accumulated Electric Plant in Depreciation

Service Depreciation Service Expense

P/T/G Plant Name A/C Description ($) ($) (Net $ ) ($)

(1) (2) (3) (4) (5) (6) (7) (8)

6ac -

6ad -

6ae -

6af -

6ag -

…

…

7 Production - Hydro Total - - - -

8 Production - Gas turbine/combined cycle

8a -

8b -

8c -

8d -

8e -

8f -

8g -

8h -

8i -

8j -

8k -

8l -

8m -

8n -

8o -

8p -

8q -

8r -

8s -

8t -

8u -

8v -

8w -

8x -

8y -

8z -

8aa -

8ab -

8ac -

8ad -

8ae -

8af -

8ag -

8ah -

8ai -

8aj -

8ak -

8al -

8am -

8an -

8ao -

8ap -

8aq -

8ar -

8as -

8at -

8au -

8av -

8aw -

8ax -

8ay -

8az -

8ba -

8bb -

8bc -

8bd -

…

…

9 Production - Gas turbine/combined cycle Total - - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC

PLANT IN SERVICE DETAIL

13-Month Average

Electric Plant in Accumulated Electric Plant in Depreciation

Service Depreciation Service Expense

P/T/G Plant Name A/C Description ($) ($) (Net $ ) ($)

(1) (2) (3) (4) (5) (6) (7) (8)

10 Transmission

10a -

10b -

10c -

10d -

10e -

10f -

10g -

10h -

10i -

10j -

10k -

10l -

10m -

10n -

10o -

10p -

10q -

10r -

10s -

10t -

10u -

10v -

10w -

10x -

10y -

10z -

10aa -

10ab -

10ac -

10ad -

10ae -

10af -

10ag -

10ah -

10ai -

10aj -

10ak -

10al -

10am -

10an -

10ao -

10ap -

10aq -

10ar -

10as -

10at -

10au -

10av -

10aw -

10ax -

10ay -

10az -

10ba -

10bb -

10bc -

10bd -

10be -

10bf -

10bg -

10bh -

10bi -

10bj -

10bk -

10bl -

10bm -

10bn -

10bo -

10bp -

10bq -

10br -

…

…

11 Transmission Total - - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC

PLANT IN SERVICE DETAIL

13-Month Average

Electric Plant in Accumulated Electric Plant in Depreciation

Service Depreciation Service Expense

P/T/G Plant Name A/C Description ($) ($) (Net $ ) ($)

(1) (2) (3) (4) (5) (6) (7) (8)

12 General

12a -

12b -

12c -

12d -

12e -

12f -

12g -

12h -

12i -

12j -

12k -

12l -

12m -

12n -

12o -

12p -

12q -

12r -

12s -

12t -

12u -

12v -

12w -

12x -

12y -

12z -

12aa -

12ab -

12ac -

12ad -

12ae -

12af -

12ag -

12ah -

12ai -

12aj -

12ak -

12al -

12am -

12an -

12ao -

12ap -

12aq -

12ar -

12as -

12at -

12au -

12av -

12aw -

12ax -

12ay -

12az -

12ba -

12bb -

12bc -

12bd -

12be -

12bf -

12bg -

12bh -

12bi -

12bj -

12bk -

12bl -

12bm -

12bn -

12bo -

12bp -

12bq -

12br -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC

PLANT IN SERVICE DETAIL

13-Month Average

Electric Plant in Accumulated Electric Plant in Depreciation

Service Depreciation Service Expense

P/T/G Plant Name A/C Description ($) ($) (Net $ ) ($)

(1) (2) (3) (4) (5) (6) (7) (8)

12bs -

12bt -

12bu -

12bv -

12bw -

12bx -

12by -

12bz -

12ca -

12cb -

12cc -

12cd -

12ce -

12cf -

12cg -

12ch -

12ci -

12cj -

12ck -

12cl -

12cm -

12cn -

12co -

12cp -

12cq -

12cr -

12cs -

12ct -

12cu -

12cv -

12cw -

12cx -

12cy -

12cz -

12da -

…

…

13 General Total - - - -

14 Total capital assets, being depreciated - - - -

15 Net value of all capital assets - - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT A)

GROSS ELECTRIC PLANT IN SERVICE DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

Capital assets, not being depreciated:

1 Land

1a -

1b -

1c -

1d -

1e -

1f -

1g -

1h -

1i -

1j -

1k -

1l -

1m -

1n -

1o -

1p -

1q -

1r -

1s -

1t -

1u -

1v -

1w -

1x -

1y -

1z -

1aa -

1ab -

1ac -

1ad -

1ae -

1af -

1ag -

1ah -

1ai -

…   
…

2 Land Total - - - - - - - - - - - - - -

3 Construction in progress

3a Adjustments CWIP - - - - - - - - - - - - - -

3b CWIP - CEEC - - - - - - - - - - - - - -

4 Construction in progress Total - - - - - - - - - - - - - -

5 Total capital assets not being depreciated - - - - - - - - - - - - - -

Capital assets, being depreciated:

6 Production - Hydro

6a -

6b -

6c -

6d -

6e -

6f -

6g -

6h -

6i -

6j -

6k -

6l -

6m -

6n -

6o -

6p -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT A)

GROSS ELECTRIC PLANT IN SERVICE DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

6q -

6r -

6s -

6t -

6u -

6v -

6w -

6x -

6y -

6z -

6aa -

6ab -

6ac -

6ad -

6ae -

6af -

6ag -

…   
…

7 Production - Hydro Total - - - - - - - - - - - - - -

8 Production - Gas turbine/combined cycle

8a -

8b -

8c -

8d -

8e -

8f -

8g -

8h -

8i -

8j -

8k -

8l -

8m -

8n -

8o -

8p -

8q -

8r -

8s -

8t -

8u -

8v -

8w -

8x -

8y -

8z -

8aa -

8ab -

8ac -

8ad -

8ae -

8af -

8ag -

8ah -

8ai -

8aj -

8ak -

8al -

8am -

8an -

8ao -

8ap -

8aq -

8ar -

8as -

8at -

8au -

8av -

8aw -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT A)

GROSS ELECTRIC PLANT IN SERVICE DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

8ax -

8ay -

8az -

8ba -

8bb -

8bc -

8bd -

…   
…

Production - Gas turbine/combined cycle

9 Total - - - - - - - - - - - - - -

10 Transmission

10a -

10b -

10c -

10d -

10e -

10f -

10g -

10h -

10i -

10j -

10k -

10l -

10m -

10n -

10o -

10p -

10q -

10r -

10s -

10t -

10u -

10v -

10w -

10x -

10y -

10z -

10aa -

10ab -

10ac -

10ad -

10ae -

10af -

10ag -

10ah -

10ai -

10aj -

10ak -

10al -

10am -

10an -

10ao -

10ap -

10aq -

10ar -

10as -

10at -

10au -

10av -

10aw -

10ax -

10ay -

10az -

10ba -

10bb -

10bc -

10bd -

10be -

10bf -

10bg -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT A)

GROSS ELECTRIC PLANT IN SERVICE DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

10bh -

10bi -

10bj -

10bk -

10bl -

10bm -

10bn -

10bo -

10bp -

10bq -

10br -

…   
…

11 Transmission Total - - - - - - - - - - - - - -

12 General

12a -

12b -

12c -

12d -

12e -

12f -

12g -

12h -

12i -

12j -

12k -

12l -

12m -

12n -

12o -

12p -

12q -

12r -

12s -

12t -

12u -

12v -

12w -

12x -

12y -

12z -

12aa -

12ab -

12ac -

12ad -

12ae -

12af -

12ag -

12ah -

12ai -

12aj -

12ak -

12al -

12am -

12an -

12ao -

12ap -

12aq -

12ar -

12as -

12at -

12au -

12av -

12aw -

12ax -

12ay -

12az -

12ba -

12bb -

12bc -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT A)

GROSS ELECTRIC PLANT IN SERVICE DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

12bd -

12be -

12bf -

12bg -

12bh -

12bi -

12bj -

12bk -

12bl -

12bm -

12bn -

12bo -

12bp -

12bq -

12br -

12bs -

12bt -

12bu -

12bv -

12bw -

12bx -

12by -

12bz -

12ca -

12cb -

12cc -

12cd -

12ce -

12cf -

12cg -

12ch -

12ci -

12cj -

12ck -

12cl -

12cm -

12cn -

12co -

12cp -

12cq -

12cr -

12cs -

12ct -

12cu -

12cv -

12cw -

12cx -

12cy -

12cz -

12da -

…   
…

13 General Total - - - - - - - - - - - - - -

14 Total capital assets, being depreciated - - - - - - - - - - - - - -

15 Net value of all capital assets - - - - - - - - - - - - - -

Notes

1/ Data source for monthly amounts is NYPA financial records.

…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT B)

ACCUMULATED DEPRECIATION DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

Capital assets, not being depreciated:

1 Land

1a -

1b -

1c -

1d -

1e -

1f -

1g -

1h -

1i -

1j -

1k -

1l -

1m -

1n -

1o -

1p -

1q -

1r -

1s -

1t -

1u -

1v -

1w -

1x -

1y -

1z -

1aa -

1ab -

1ac -

1ad -

1ae -

1af -

1ag -

1ah -

1ai -

…

…

2 Land Total - - - - - - - - - - - - - -

3 Construction in progress

3a Adjustments CWIP - - - - - - - - - - - - - -

3b CWIP - CEEC - - - - - - - - - - - - - -

4 Construction in progress Total - - - - - - - - - - - - - -

5 Total capital assets not being depreciated - - - - - - - - - - - - - -

Capital assets, being depreciated:

6 Production - Hydro

6a -

6b -

6c -

6d -

6e -

6f -

6g -

6h -

6i -

6j -

6k -

6l -

6m -

6n -

6o -

6p -

6q -

6r -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT B)

ACCUMULATED DEPRECIATION DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

6s -

6t -

6u -

6v -

6w -

6x -

6y -

6z -

6aa -

6ab -

6ac -

6ad -

6ae -

6af -

6ag -

…

…

7 Production - Hydro Total - - - - - - - - - - - - - -

8 Production - Gas turbine/combined cycle

8a -

8b -

8c -

8d -

8e -

8f -

8g -

8h -

8i -

8j -

8k -

8l -

8m -

8n -

8o -

8p -

8q -

8r -

8s -

8t -

8u -

8v -

8w -

8x -

8y -

8z -

8aa -

8ab -

8ac -

8ad -

8ae -

8af -

8ag -

8ah -

8ai -

8aj -

8ak -

8al -

8am -

8an -

8ao -

8ap -

8aq -

8ar -

8as -

8at -

8au -

8av -

8aw -

8ax -

8ay -

8az -

8ba -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT B)

ACCUMULATED DEPRECIATION DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

8bb -

8bc -

8bd -

…

…

9 Production - Gas turbine/combined cycle Total - - - - - - - - - - - - - -

10 Transmission

10a -

10b -

10c -

10d -

10e -

10f -

10g -

10h -

10i -

10j -

10k -

10l -

10m -

10n -

10o -

10p -

10q -

10r -

10s -

10t -

10u -

10v -

10w -

10x -

10y -

10z -

10aa -

10ab -

10ac -

10ad -

10ae -

10af -

10ag -

10ah -

10ai -

10aj -

10ak -

10al -

10am -

10an -

10ao -

10ap -

10aq -

10ar -

10as -

10at -

10au -

10av -

10aw -

10ax -

10ay -

10az -

10ba -

10bb -

10bc -

10bd -

10be -

10bf -

10bg -

10bh -

10bi -

10bj -

10bk -

10bl -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT B)

ACCUMULATED DEPRECIATION DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

10bm -

10bn -

10bo -

10bp -

10bq -

10br -

…

…

11 Transmission Total - - - - - - - - - - - - - -

12 General

12a -

12b -

12c -

12d -

12e -

12f -

12g -

12h -

12i -

12j -

12k -

12l -

12m -

12n -

12o -

12p -

12q -

12r -

12s -

12t -

12u -

12v -

12w -

12x -

12y -

12z -

12aa -

12ab -

12ac -

12ad -

12ae -

12af -

12ag -

12ah -

12ai -

12aj -

12ak -

12al -

12am -

12an -

12ao -

12ap -

12aq -

12ar -

12as -

12at -

12au -

12av -

12aw -

12ax -

12ay -

12az -

12ba -

12bb -

12bc -

12bd -

12be -

12bf -

12bg -

12bh -

12bi -

12bj -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BC (SUPPORT B)

ACCUMULATED DEPRECIATION DETAIL

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

P/T/G Plant Name A/C Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

12bk -

12bl -

12bm -

12bn -

12bo -

12bp -

12bq -

12br -

12bs -

12bt -

12bu -

12bv -

12bw -

12bx -

12by -

12bz -

12ca -

12cb -

12cc -

12cd -

12ce -

12cf -

12cg -

12ch -

12ci -

12cj -

12ck -

12cl -

12cm -

12cn -

12co -

12cp -

12cq -

12cr -

12cs -

12ct -

12cu -

12cv -

12cw -

12cx -

12cy -

12cz -

12da -

…

…

13 General Total - - - - - - - - - - - - - -

14 Total capital assets, being depreciated - - - - - - - - - - - - - -

15 Net value of all capital assets - - - - - - - - - - - - - -

Notes

1/ Data source for monthly amounts is NYPA financial records.

…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BD

MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION   
 AND UNAMORTIZED BALANCE

Beginning Current Year

Unamortized Ending Capitalized Average

Lease Asset/ Unamortized Lease Unamortized

Line No. Year Obligation ($) Lease/Asset ($) Amortization ($) Balance

(1) (2) (3) (4) (5)

1 1988 - -

2 1989 - - -

3 1990 - - -

4 1991 - - -

5 1992 - - -

6 1993 - - -

7 1994 - - -

8 1995 - - -

9 1996 - - -

10 1997 - - -

11 1998 - - -

12 1999 - - -

13 2000 - - -

14 2001 - - -

15 2002 - - -

16 2003 - - -

17 2004 - - -

18 2005 - - -

19 2006 - - -

20 2007 - - -

21 2008 - - -

22 2009 - - -

23 2010 - - -

24 2011 - - -

25 2012 - - -

26 2013 - - -

27 2014 - - -

28 2015 - - -

29 2016 - - -

30 2017 - - -

31 2018 - - -

32 2019 - - -

33 2020 - - -

34 2021 - - -

35 2022 - - -

36 2023 - - -

37 2024 - - -

38 2025 - - -

39 2026 - - -

40 2027 - - -

41 2028 - - -

42 2029 - - -

43 2030 - - -

44 2031 - - -

45 2032 - - -

46 2033 - - -

47 2034 - - -

48 2035 - - -

49 2036 - - -

50 2037 - - -

51 Total - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BE

FACTS PROJECT PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

13-Month Average

(1) (2) (3) (4)

Electric Electric

Plant in Accumulated Plant in Depreciation

Line No. Cap.Date Asset Description Service ($) Depreciation ($) Service (Net $) Expense ($)

1a -

1b -

1c -

1d -

1e -

1f -

1g -

1h -

1i -

1j -

1k -

1l -

1m -

1n -

1o -

1p -

1q -

1r -

1s -

1t -

1u -

1v -

1w -

… …

2 Total Plant - - - -

3 Year-Over-Year Accumulated Depreciation -

Note: The FACTS project data is based on NYPA's financial records with adherence to FERC's Uniform System of Accounts and U.S. generally accepted accounting principles.

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BE (SUPPORT)

FACTS PROJECT PLANT IN SERVICE AND ACCUMULATED DEPRECIATION DETAILS

GROSS PLANT IN SERVICE

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

Line No. Cap.Date Asset Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16)

1a -

1b -

1c -

1d -

1e -

1f -

1g -

1h -

1i -

1j -

1k -

1l -

1m -

1n -

1o -

1p -

1q -

1r -

1s -

1t -

1u -

1v -

1w -

1… …

2 Total Plant - - - - - - - - - - - - - -

Note: The FACTS project data is based on NYPA's financial records with adherence to FERC's Uniform System of Accounts and U.S. generally accepted accounting principles.

ACCUMULATED DEPRECIATION

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

Line No. Cap.Date Asset Description December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16)

3a -

3b -

3c -

3d -

3e -

3f -

3g -

3h -

3i -

3j -

3k -

3l -

3m -

3n -

3o -

3p -

3q -

3r -

3s -

3t -

3u -

3v -

3w -

3… …

4 Total Accumulated Depreciation - - - - - - - - - - - - - -

Data source for monthly amounts is NYPA financial records.   
…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BF

GENERATOR STEP-UP TRANSFORMERS BREAKOUT

13-Month Average

Electric

Plant in Accumulated Electric Plant Depreciation

Line No. Asset No. Service ($) Depreciation ($) (Net $) Expense ($)

(1) (2) (3) (4)

1

1a -

1b -

1c -

1d -

1e -

…

- - - -

2

2a -

2b -

2c -

2d -

2e -

2f -

2g -

2h -

…

- - - -

3

3a -

…

- - - -

4

4a -

…

- - - -

5

5a -

5b -

5c -

5d -

…

- - - -

6

6a   
…

- - - -

7 Grand Total - - - -

8 Adjusted Grand Total (Excludes 500MW C - C at Astoria) - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BF (SUPPORT)

GENERATOR STEP-UP TRANSFORMERS BREAKOUT DETAILS

GROSS PLANT IN SERVICE

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

Line No. Asset No. December January February March April May June July August September October November December Average

(1) (2) (3) 4) (5) (6) (7) (8) 9) (10) (11) (12) (13) 14) (15) (16)

1

1a -

1b -

1c -

1d -

1e… -

- - - - - - - - - - - -

2

2a -

2b -

2c -

2d -

2e -

2f -

2g -

2h… -

- - - - - - - - - - - -

3

3a -

…

- - - - - - - - - - - -

4

4a -

… - - - - - - - - - - - -

5

5a -

5b -

5c -

5d -

… - - - - - - - - - - - -

6

6a…

- - - - - - - - - - - -

7 Grand Total - - - - - - - - - - - -

8 Adjusted Grand Total (Excludes 500MW C - C at Astoria) - - - - - - - - - - - - - -

ACCUMULATED DEPRECIATION

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

Line No. Asset No. December January February March April May June July August September October November December Average

(1) (2) (3) 4) (5) (6) (7) (8) 9) (10) (11) (12) (13) 14) (15) (16)

99a

-

9b -

9c -

9d -

9e… -

- - - - - - - - - - - -

1010a

-

10b -

10c -

10d -

10e -

10f -

10g -

10h -

… - - - - - - - - - - - -

11

11a -

… - - - - - - - - - - - -

12

12a -

… - - - - - - - - - - - -

13

13a -

13b -

13c -

13d -

… - - - - - - - - - - - -

14

14a…

- - - - - - - - - - - -

15 Grand Total - - - - - - - - - - - -

16 Adjusted Grand Total (Excludes 500MW C - C at Astoria) - - - - - - - - - - - - - -

Notes

1/ Data source for monthly amounts is NYPA financial records.   
…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BG

RELICENSING/RECLASSIFICATION EXPENSES

13-Month Average

Plant in Accumulated Plant in Depreciation

Line No. NIAGARA Service ($) Depreciation ($) Service (Net $) Expense ($)

(1) (2) (3) (4)

1a - - -

1b - - -

1c - - -

…

1 - - - -

ST. LAWRENCE

2a - - -

2b - - -

2c - - -

2d - - -

2e - - -

2f - - -

2g - - -

2h - - -

…

2 - - - -

BLENHEIM GILBOA

3a - - -

3b - - -

3c - - -

3d - - -

…

3 - - - -

4a   
…   
…   
…

4 - - - -

5 Total Expenses - - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BG (SUPPORT)

RELICENSING/RECLASSIFICATION EXPENSES DETAILS

GROSS PLANT IN SERVICE

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

December January February March April May June July August September October November December Average

Line No. (1) (2) (3) (4) (5) (6) (7) (8) (9) 10) (11) (12) (13) (14) (15)

NIAGARA

1a -

1b -

1c -

…

1 - - - - - - - - - - - - -

ST. LAWRENCE

2a -

2b -

2c -

2d -

2e -

2f -

2g -

2h -

…

2 - - - - - - - - - - - - -

BLENHEIM GILBOA

3a -

3b -

3c -

3d -

…

3 - - - - - - - - - - - - -

4a   
…   
…   
…

4 - - - - - - - - - - - - -

5 Total Gross Plant in Service - - - - - - - - - - - - - -

ACCUMULATED DEPRECIATION

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

December January February March April May June July August September October November December Average

Line No. (1) (2) (3) (4) (5) (6) (7) (8) (9) 10) (11) (12) (13) (14) (15)

NIAGARA

6a -

6b -

6c -

…

6 - - - - - - - - - - - - -

ST. LAWRENCE

7a -

7b -

7c -

7d -

7e -

7f -

7g -

7h -

…

7 - - - - - - - - - - - - -

BLENHEIM GILBOA

8a -

8b -

8c -

8d -

…

8 - - - - - - - - - - - - -

9a   
…   
…   
…

9 - - - - - - - - - - - - -

10 Total Expenses - - - - - - - - - - - - - -

Notes

1/ Data source for monthly amounts is NYPA financial records.   
…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BH

ASSET IMPAIRMENT

Posting Profit \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

Line No. Date Center Account December January February March April May June July August September October November December Average Facility

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

1a -

1b -

1c -

1d -

1e -

1f -

1g -

1h -

1i -

1j -

…

2 - - - - - - - - - - - - - -

3 Total Impairment - Production - - - - - - - - - - - - - -

4 Total Impairment - Transmission - - - - - - - - - - - - - -

5 Total Impairment - General Plant - - - - - - - - - - - - - -

…

Notes

1/ Data source for monthly amounts is NYPA financial records.

…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER BI

COST OF REMOVAL

Cost of Removal to Regulatory Assets - Depreciation:

Line \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

No. December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)

1 Production -

2 Transmission -

3 General -

4 Total - - - - - - - - - - - - - -

Note: The Cost of Removal data is based on NYPA's accounting records under the provisions of FASB Accounting Standards Codification Topic 980.

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORKPAPER BJ

INDIVIDUAL PROJECTS - PLANT IN SERVICE and DEPRECIATION

13-Month Average

Electric Plant in Accumulated Electric Plant in Depreciation

Line No. P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $) Expense ($)

(1) (2) (3) (4) (5) (6) (7) (8)

1a Transmission MARCY-SOUTH SERIES COMPENSATION 350 Land & Land Rights -

1b Transmission MARCY-SOUTH SERIES COMPENSATION 352 Structures & Improvements -

1c Transmission MARCY-SOUTH SERIES COMPENSATION 353 Station Equipment -

1d Transmission MARCY-SOUTH SERIES COMPENSATION 354 Towers & Fixtures -

1e Transmission MARCY-SOUTH SERIES COMPENSATION 355 Poles & Fixtures -

1f Transmission MARCY-SOUTH SERIES COMPENSATION 356 Overhead Conductors & Devices -

1g Transmission MARCY-SOUTH SERIES COMPENSATION 357 Underground Conduit -

1h Transmission MARCY-SOUTH SERIES COMPENSATION 358 Underground Conductors & Devices -

1i Transmission MARCY-SOUTH SERIES COMPENSATION 359 Roads & Trails -

…

1 MSSC Transmission Total - - - -

2a Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 350 Land & Land Rights -

2b Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 352 Structures & Improvements -

2c Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 353 Station Equipment -

2d Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 354 Towers & Fixtures -

2e Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 355 Poles & Fixtures -

2f Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 356 Overhead Conductors & Devices -

2g Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 357 Underground Conduit -

2h Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 358 Underground Conductors & Devices -

2i Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 359 Roads & Trails -

…

2 AC Project Seg A (Central East Energy Connect) Total - - - -

3a Transmission Smart Path Connect 350 Land & Land Rights -

3b Transmission Smart Path Connect 352 Structures & Improvements -

3c Transmission Smart Path Connect 353 Station Equipment -

3d Transmission Smart Path Connect 354 Towers & Fixtures -

3e Transmission Smart Path Connect 355 Poles & Fixtures -

3f Transmission Smart Path Connect 356 Overhead Conductors & Devices -

3g Transmission Smart Path Connect 357 Underground Conduit -

3h Transmission Smart Path Connect 358 Underground Conductors & Devices -

3i Transmission Smart Path Connect 359 Roads & Trails -

…

3 SPC Project Total - - - -

…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORKPAPER BJ (SUPPORT)

INDIVIDUAL PROJECTS - GROSS PLANT IN SERVICE

Line No. P/T/G Plant Name A/C Description \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

1a Transmission MARCY-SOUTH SERIES COMPENSATION 350 Land & Land Rights -

1b Transmission MARCY-SOUTH SERIES COMPENSATION 352 Structures & Improvements -

1c Transmission MARCY-SOUTH SERIES COMPENSATION 353 Station Equipment -

1d Transmission MARCY-SOUTH SERIES COMPENSATION 354 Towers & Fixtures -

1e Transmission MARCY-SOUTH SERIES COMPENSATION 355 Poles & Fixtures -

1f Transmission MARCY-SOUTH SERIES COMPENSATION 356 Overhead Conductors & Devices -

1g Transmission MARCY-SOUTH SERIES COMPENSATION 357 Underground Conduit -

1h Transmission MARCY-SOUTH SERIES COMPENSATION 358 Underground Conductors & Devices -

1i Transmission MARCY-SOUTH SERIES COMPENSATION 359 Roads & Trails -

… 1 MSSC Transmission Total - - - - - - - - - - -

2a Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 350 Land & Land Rights -

2b Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 352 Structures & Improvements -

2c Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 353 Station Equipment -

2d Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 354 Towers & Fixtures -

2e Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 355 Poles & Fixtures -

2f Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 356 Overhead Conductors & Devices -

2g Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 357 Underground Conduit -

2h Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 358 Underground Conductors & Devices -

2i Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 359 Roads & Trails -

…

2 AC Project Seg A (Central East Energy Connect) Total - - - - - - - - - - -

3a Transmission Smart Path Connect 350 Land & Land Rights -

3b Transmission Smart Path Connect 352 Structures & Improvements -

3c Transmission Smart Path Connect 353 Station Equipment -

3d Transmission Smart Path Connect 354 Towers & Fixtures -

3e Transmission Smart Path Connect 355 Poles & Fixtures -

3f Transmission Smart Path Connect 356 Overhead Conductors & Devices -

3g Transmission Smart Path Connect 357 Underground Conduit -

3h Transmission Smart Path Connect 358 Underground Conductors & Devices -

3i… Transmission Smart Path Connect 359 Roads & Trails -

3 SPC Project Total - - - - - - - - - - -

…

WORKPAPER BJ

INDIVIDUAL PROJECTS - ACCUMULATED DEPRECIATION

Line No. P/T/G Plant Name A/C Description \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)

11a Transmission MARCY-SOUTH SERIES COMPENSATION 350 Land & Land Rights -

11b Transmission MARCY-SOUTH SERIES COMPENSATION 352 Structures & Improvements -

11c Transmission MARCY-SOUTH SERIES COMPENSATION 353 Station Equipment -

11d Transmission MARCY-SOUTH SERIES COMPENSATION 354 Towers & Fixtures -

11e Transmission MARCY-SOUTH SERIES COMPENSATION 355 Poles & Fixtures -

11f Transmission MARCY-SOUTH SERIES COMPENSATION 356 Overhead Conductors & Devices -

11g Transmission MARCY-SOUTH SERIES COMPENSATION 357 Underground Conduit -

11h Transmission MARCY-SOUTH SERIES COMPENSATION 358 Underground Conductors & Devices -

11i… Transmission MARCY-SOUTH SERIES COMPENSATION 359 Roads & Trails -

11 MSSC Transmission Total - - - - - - - - - - -

12a Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 350 Land & Land Rights -

12b Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 352 Structures & Improvements -

12c Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 353 Station Equipment -

12d Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 354 Towers & Fixtures -

12e Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 355 Poles & Fixtures -

12f Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 356 Overhead Conductors & Devices -

12g Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 357 Underground Conduit -

12h Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 358 Underground Conductors & Devices -

12i Transmission AC Project Segment A (CENTRAL EAST ENERGY CONNECT) 359 Roads & Trails -

…

12 AC Project Seg A (Central East Energy Connect) Total - - - - - - - - - - -

13a Transmission Smart Path Connect 350 Land & Land Rights -

13b Transmission Smart Path Connect 352 Structures & Improvements -

13c Transmission Smart Path Connect 353 Station Equipment -

13d Transmission Smart Path Connect 354 Towers & Fixtures -

13e Transmission Smart Path Connect 355 Poles & Fixtures -

13f Transmission Smart Path Connect 356 Overhead Conductors & Devices -

13g Transmission Smart Path Connect 357 Underground Conduit -

13h Transmission Smart Path Connect 358 Underground Conductors & Devices -

13i… Transmission Smart Path Connect 359 Roads & Trails -

13 SPC Project Total - - - - - - - - - - -

…

Notes

1/ Data source for monthly amounts is NYPA financial records.

…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER CA

MATERIALS AND SUPPLIES

Total M&S Inventory ($)

NYPA \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

Line No Acct # Facility December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16)

1a 1100 NIA -

1b 1200 STL -

1c 3100 POL -

1d 3200 Flynn -

1e 1300 B/G -

1f 3300 500MW -

1g 2100 CEC -

… - -

2 Facility Subtotal - - - - - - - - - - - - - -

3a Reserve for Degraded Materials -

3b Reserve for Excess and Obsolete Inventory -

… - -

4 Reserves Subtotal - - - - - - - - - - - - - -

5 Total - - - - - - - - - - - - - -

6 Transmission Allocator -

7 Allocated M&S ($) -

Notes

1/ Data source for monthly amounts is NYPA financial records.   
 …

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER CB

PREPAYMENTS AND INSURANCE

Property Other

Line No. Date Insurance ($) Prepayments ($)

(1) (2) (3)

1   
2   
3   
4   
5   
6   
7   
8   
9

10   
11   
12   
13

14 13-Month Average - -

Notes

1/ Data source for monthly amounts is NYPA financial records.   
…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER CC

LAND HELD FOR FUTURE USE

\_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ \_\_\_\_ 13-Month

Line No. Property Name (Note 2) December January February March April May June July August September October November December Average

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16)

1a - - - - - - - - - - - - - -

1b - - - - - - - - - - - - - -

1c - - - - - - - - - - - - - -

1d - - - - - - - - - - - - - -

1e - - - - - - - - - - - - - -

1f - - - - - - - - - - - - - -

1g - - - - - - - - - - - - - -

… - - - - - - - - - - - - - -

2 Total - - - - - - - - - - - - -

Notes

1/ Data source for monthly amounts is NYPA financial records.   
2/ Identify property as transmission or general and intangible   
 …

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER DA

WEIGHTED COST OF CAPITAL

Actual Equity Applied Cost Weighted

Line No. Component Amount ($) Share Cap Share Rate Cost

(1) (2) (3) (4) (5) (6) (7)

1 Long-Term Debt - 6/ - 50.00% - - 2/ -

2 Preferred Stock - - - - - 3/ -

3 Common Equity - 1/ - 50.00% - 4/ 9.45% 5/ -

4 Total - 0% 100% - -

Notes

1/:

5 Total Proprietary Capital - Workpaper WP-DB Ln (5), Col (15)

6 less Preferred

7 less Acct. 216.1

8 Common Equity -

2/:

9 Total Long Term Debt Interest - Workpaper WP-DB Col (2) Ln (2)

10 Net Proceeds Long Term Debt - Workpaper WP-DB Ln (4), Col (15)

11 LTD Cost Rate - 7/

3/:

12 Preferred Dividends -

13 Preferred Stock -

14 Preferred Cost Rate -

15 4/: The capital structure listed in Col (3) is calculated based on the total capitalization amount listed in column (2). The Equity Cap in Col (4) Ln (3)

is fixed and cannot be modified or deleted absent an FPA Section 205 or 206 filing to FERC. The Applied Equity Share in Col (5) Ln (3) will be the

actual common equity share, not to exceed the Equity Cap in Col (4) Ln (3). The debt share is calculated as 1 minus the equity share.

16 5/: The ROE listed in Col (6), Ln (3) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an

FPA Section 205 or 206 filing to FERC.

17 6/: The Long-Term Debt Amount ($) in Col (2) Ln (1) is the Gross Proceeds Outstanding Long Term Debt, the average of WP-DB Ln (3e), Col (15).

18 7/: The Long-Term Debt Cost Rate is calculated as the Total Long Term Debt Interest [Workpaper WP-DB Col (2) Ln (2)] divided by the Net Proceeds

Long Term Debt [Workpaper WP-DB row (4), Col (15)].

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER DB

CAPITAL STRUCTURE

LONG-TERM DEBT AND RELATED INTEREST

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16)

NYPA Form 1

Line No. 12/31/\_\_\_\_ Equivalent

Amount ($)

1 Long Term Debt Cost

1a Interest on Long-Term Debt p. 117 ln. 62 c

1b Amort. of Debt Disc. and Expense p. 117 ln. 63 c

1c Amortization of Loss on Reacquired Debt p. 117 ln. 64 c

1d (Less) Amort. of Premium on Debt p. 117 ln. 65 c

1e (Less) Amortization of Gain on Reacquired Debt p. 117 ln. 66 c

2 Total Long Term Debt Interest -

13-Month Average

3 Long Term Debt Amount ($) Amount ($) Amount ($) Amount ($) Amount ($) Amount ($) Amount ($) Amount ($) Amount ($) Amount ($) Amount ($) Amount ($) Amount ($) Amount ($)

3a Bonds - p. 112 ln. 18 c,d

3b (Less) Reacquired Bonds - p. 112 ln. 19 c,d

3d Other Long Term Debt - p. 112 ln. 21 c,d

3e Gross Proceeds Outstanding LT Debt - - - - - - - - - - - - - -

3f (Less) Unamortized Discount on Long-Term Debt - p. 112 ln. 23 c,d

3g (Less) Unamortized Debt Expenses - p. 111 ln. 69 c,d

3h (Less) Unamortized Loss on Reacquired Debt - p. 111 ln. 81 c,d

3i Unamortized Premium on Long-Term Debt - p. 112 ln. 22 c,d

3k Unamortized Gain on Reacquired Debt - p. 113 ln. 61 c,d

4 Net Proceeds Long Term Debt - - - - - - - - - - - - - -

5 Net Position - - -

Notes

1/ Data source for monthly amounts is NYPA financial records.   
 …

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER EA

CALCULATION OF A&G AND GENERAL PLANT ALLOCATOR

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Profit Labor 1/ Net Plant 2/ Net Revenue3/ Labor Net Plant Net Revenue Allocator

Center(s) Site $ $ $ % % % Ratio

1a 105 Blenheim-Gilboa 0.00%

1b 110 St. Lawrence 0.00%

1c 115 Niagara 0.00%

1d 120 Poletti 0.00%

1e 125 Flynn 0.00%

1f

1g 122 AE II 0.00%

1h

1i 130-150 Total Small Hydro 0.00%

1j

1k 155-161 Total Small Clean Power Plants 0.00%

1l

1m 165 500MW Combined Cycle 0.00%

1n

1o 205-245 Total Included Transmission 0.00%

1p

1q 321 Recharge New York 0.00%

1r

1s 600 SENY 0.00%

… - - 0.00%

Total - Production + Transmission - - - 0.00% 0.00% 0.00% 0.00%

Total - Production Only - - - 0.00% 0.00% 0.00% 0.00%

Notes

1/ Data source for Labor is NYPA Form 1 Equivalent and audited financials.

2/ Data source for Net Plant is NYPA audited financials. The balance at the end of the calendar year is used in determining the percentages for the Net Plant factor.

3/ Data source for Net Revenue is NYPA audited financials.

Net Revenue excludes fuel, purchased power and certain other charges that are passed through to direct service customers.

…

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AR- IS

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

($ Millions)

Actual Actual

Description \_\_\_\_ \_\_\_\_

(1) (2) (3)

1 Operating Revenues

1a Power Sales

1b Transmission Charges

1c Wheeling Charges

1d Other

… -

2 Total Operating Revenues - -

3 Operating Expenses

3a Purchased Power

3b Fuel Oil and Gas

3c Wheeling

3d Operations

3e Maintenance

3f Depreciation

3g Impairment Cost

… -

4 Total Operating Expenses - -

5 Operating Income - -

6 Nonoperating Revenues

6a Investment Income

6b Other

… -

7 Investments and Other Income - -

8 Nonoperating Expenses

8a Contribution to New York State

8b Interest on Long-Term Debt

8c Interest - Other

8d Interest Capitalized

8e Amortization of Debt Premium

8f Canal Reimbursement Agreement

… -

9 Investments and Other Income - -

10 Net Income Before Contributed Capital - -

11 Contributed Capital - Wind Farm Transmission Assets

… -

- -

13 Change in net position - -

14 Net position at January 1

15 Net position at December 31 - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AR-BS

STATEMENT OF NET POSITION

($ Millions)

DESCRIPTION DECEMBER \_\_\_\_ DECEMBER \_\_\_\_

(1) (2) (3)

1 Assets and Deferred Outflows

1a Current Assets:

1b Cash and cash equivalents

1c Investment in securities

1d Investments in securities- restricted

1e Receivables - customers

1f Materials and supplies, at average Cost:

1g Plant and general

1h Fuel

1i Miscellaneous receivables and other

… -

2 Total current assets - -

3 Noncurrent Assets:

3a Restricted funds:

3b Cash and cash equivalents

3c Investment in securities

… -

4 Total restricted assets - -

5 Capital funds:

5a Cash and cash equivalents

5b Investment in securities

… -

6 Total capital funds - -

7 Capital Assets

7a Capital assets not being depreciated

7b Capital assets, net of accumulated depreciation

… -

8 Total capital assets - -

9 Other noncurrent assets:

9a Receivable - New York State

9b Notes receivable - nuclear plant sale

9c Other long-term assets

… -

10 Total other noncurrent assets - -

11 Total noncurrent assets - -

12 Total assets - -

13 Deferred outflows:

13a Accumulated decrease in fair value of hedging derivatives

13b Pensions

13c Postemployment benefits other than pensions (Note11)

13d Asset retirement obligation

… -

14 Total Deferred outflows

15 Total assets and deferred outflows - -

1/ Source: Annual Financial Statements

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AR-BS

STATEMENT OF NET POSITION

($ Millions)

DESCRIPTION DECEMBER \_\_\_\_ DECEMBER \_\_\_\_

16 Liabilities, Deferred Inflows and Net Position

16a Current Liabilities:

16b Accounts payable and accrued liabilities

16c Short-term debt

16d Long-term debt due within one year

16e Capital lease obligation due within one year

16f Risk management activities - derivatives

… -

17 Total current liabilities - -

18 Noncurrent liabilities:

18a Long-term debt:

18b Senior:

18c Revenue bonds

18d Adjustable rate tender notes

18e Subordinated:

18f Subordinated Notes, Series 2012

18g Commercial paper

… -

19 Total long-term debt - -

20 Other noncurrent liabilities:

20a Capital lease obligation

20b Liability to decommission divested nuclear facilities

20c Disposal of spent nuclear fuel

20d Relicensing

20e Risk management activities - derivatives

20f Other long-term liabilities

… -

21 Total other noncurrent liabilities - -

22 Total noncurrent liabilities - -

23 Total liabilities - -

24 Deferred inflows:

24a Cost of removal obligation

24b Accumulated increase in fair value of hedging

24c Pensions (Note 10)

24d Postemployment benefits other than pensions (Note 11)

… -

- -

25 Net position:

25a Net investment in capital assets

25b Restricted

25c Unrestricted

25d Postemployment benefits other than pensions (Note 11)

… -

26 Total net position - -

27 Total liabilities, deferred inflows and net position - -

1/ Source: Annual Financial Statements

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER AR-Cap Assets   
CAPITAL ASSETS - Note 5 ($ Millions)

New York Power Authority

Capital Assets - Note 5   
\_\_\_\_ Annual Report

12/31/\_\_\_\_ 12/31/\_\_\_\_

Ending Ending

balance Additions Deletions balance

(1) (2) (3) (4) (5)

1 Capital assets, not being depreciated:

1a Land -

1b Construction in progress -

1c Land-Canal System -

1d CIP- Canal System -

… - -

2 Total capital assets not being depreciated - - - -

3 Capital assets, being depreciated:

3a Production - Hydro -

3b Production - Gas

3c turbine/combined cycle -

3d Transmission -

3e General -

3f Canal System -

… - -

4 Total capital assets being depreciated -

5 Less accumulated depreciation for:

5a Production - Hydro -

5b Production - Gas

5c turbine/combined cycle -

5d Transmission -

5e General -

5f Canal System -

… - -

6 Total accumulated depreciation - - - -

7 Net value of capital assets being depreciate - - - -

8 Net value of all capital assets - - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER Reconciliations

RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

Line

No. \_\_\_\_

(1) (2) (3) (4) (5)

1 OPERATION & MAINTANANCE EXPENSES

Operations Maintenance Total O&M

1a Operations & Maintenance Expenses - as per Annual Report - - -

Excluded Expenses

1b Production -

1c A&G in FERC Acct 549 - OP-Misc Oth Pwr Gen - - -

1d FERC acct 905 (less contribution to New York State) - - -

1e FERC acct 916 - Misc Sales Expense - - -

… … -

… … -

1h A&G not allocated to Transmission -

Adjustments -

1i Less A/C 924 - Property Insurance - - -

1j Less A/C 925 - Injuries & Damages Insurance - - -

1k Less EPRI Dues - - -

1l Less A/C 928 - Regulatory Commission Expense - - -

1m Less A/C 930.5 - R&D Expense - - -

1n PBOP Adjustment - - -

1o 924 -Property Insurance as allocated - - -

1p 925 - Injuries & Damages Insurance as allocated - - -

1q 930.5 - R&D Expense -

1r Step-up Transformers - - -

1s FACTS - - -

1t Microwave Tower Rental Income - - -

… … -

… … -

1w Reclassifications (post Annual Report) -

1x Operations & Maintenance Expenses - as per ATRR - - -

check - - -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER Reconciliations

RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

2 ELECTRIC PLANT IN SERVICE & DEPRECIATION

\_\_\_\_

Electric Plant in Accumulated Electric Plant in Depreciation

Service ($) Depreciation ($) Service - Net ($) Expense ($)

2a Electric Plant in Service & Depreciation As per Annual Report

2b Capital Assets not being depreciated - - - -

2c Capital Assets being depreciated - - - -

2d Total Capital Assets - - - -

2e Less CWIP - - - -

2e Less Canal CIP - - - -

2f Less Canal Assets - - -

… …

2g Total Assets in Service - - - -

2h Adjustments for ATRR

2i Cost of Removal (note 1)

2j Transmission - - - -

2k General - - - -

2l Total - - - -

2m Excluded (note 2)

2n Transmission - - - -

2o General - - - -

2p Total - - - -

2q Adjustments to Rate Base (note 3)

2r Transmission - - - -

2s General - - - -

2t Total - - - -

2u

2v Total Assets in Service - As per ATRR - - - -

2w Comprising:

2x Production - - - -

2y Transmission - - - -

2z General - - - -

2aa Total - - - -

check differences due to rounding - - - -

Notes

2ab 1 Cost of Removal: Bringing back to accumulated depreciation cost of removal whichwas reclassified to regulatory liabilities in annual report

2ac 2 Excluded: Assets not recoverable under ATRR

2ad 3 Adjustments to Rate Base: Relicensing, Windfarm, Step-up transformers, FACTS & Asset Impairment

… …

3 MATERIALS & SUPPLIES

\_\_\_\_

3a As per Annual Report

3b Plant and General -

3c As per ATRR -

3d check -

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT   
 YEAR ENDING DECEMBER 31, \_\_\_\_

WORK PAPER Reconciliations

RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

4 CAPITAL STRUCTURE

\_\_\_\_

Long -Term Debt Common Equity

4a As per Annual Report

4b Long-Term -

4c Short-Term -

4d Unamortized Premium/Discount -

4e Total - -

4f As per ATRR (Note 4) - -

4g check - -

Notes

4h 4 Actual common equity amounts not used in weighted average cost of capital.

5 INTEREST ON LONG-TERM DEBT

\_\_\_\_

5a As per Annual Report

5b Interest LTD (including Swaps, Deferred Refinancing) -

5c

5d Debt Discount/Premium -

5e Total -

5f As per ATRR

5g Interest LTD (including Swaps, Deferred Refinancing) -

5h Debt Discount/Premium -

5i Total -

5j check -

Notes

… …

6 REVENUE REQUIREMENT

\_\_\_\_

6a As per Annual Report

6b SENY load (note 5)

6c FACTS revenue (note 6)

6d Timing differences

6e   
6f

6g   
6h   
6i

6j

6k

… …

7a Subtotal -

7b FERC approved ATRR (line 6a + line 7a) -

7c check -

Notes

7d 5 Amount that NYPA will credit to its ATRR assessed to the SENY customer load. These revenues are included in the Annual Report within Production Revenues.

7e 6 Compensation for FACTS through the NYISO’s issuance of Transmission Congestion Contract ("TCC") payments

…

8 OTHER POSTEMPLOYMENT BENEFIT PLANS

\_\_\_\_

8a As per Annual Report

8b Annual OPEB Cost

8c

8d

8e Subtotal -

8f As per ATRR

8g Total NYPA PBOP -

8h check -