

**Rochester Gas and Electric Corporation**

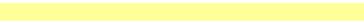
**~~Transmission Formula Rate~~**

**Schedule 19 Projects**

**Actual for the 12 Months Ended 12/31/2021**

**Index**

Workpaper	Tab	Description
A	Appendix A	Annual Transmission Revenue Requirement for Schedule 19 Projects
1	RB Items	Average Balances for Most Rate Base Items
2a	ADIT-Current Year	Current Year Average Accumulated Deferred Income Taxes
2b	ADIT-Prior Year	Prior Year Average Accumulated Deferred Income Taxes
2c	ADIT Proration Projected	Proration of Projected Accumulated Deferred Income Taxes
2d	ADIT Proration Actual	Proration of Actual Accumulated Deferred Income Taxes
3	EADIT	Excess Accumulated Deferred Income Tax Rate Base and Amortization
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5	Project Return	Return on Schedule 19 Projects
6	Project Cost Of Capital	Schedule 19 Projects Cost of Capital
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9	Corrections	Prior Period Corrections



Formula Rate - Non-Levelized		Transmission Formula Rate Template Utilizing FERC Form 1 Data		Actual for the 12 Months Ended 12/31/2021	
<b>Rochester Gas and Electric Corporation</b>					
<b>Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects</b>					
Line	Composite Depreciation Rates (1)	(2)	(3)	(4)	(5)
No.	<b>RATE BASE (Note A):</b>	<b>Form No. 1 or Transmission Formula Rate Reference</b>	<b>Company Total (where applicable)</b>	<b>Allocator (Note K)</b>	<b>Schedule 19 Projects (Col 3 + Col. 4)</b>
1	GROSS PLANT IN SERVICE				
	Production	Workpaper 1, Line 6, Col. (c)	0	NA	0
2	Transmission	Workpaper 1, Line 6, Col. (d) or Col. (m)	0	DA	0
3	Distribution	Workpaper 1, Line 6, Col. (e)	0	NA	0
4	Electric General	Workpaper 1, Line 6, Col. (f)	0	S19 W/S	#DIV/0!
5	Electric Intangible	Workpaper 1, Line 6, Col. (b)	0	S19 W/S	#DIV/0!
6	Common	Workpaper 1, Line 6, Col. (g)	0	CP*S19 W/S	#DIV/0!
7	TOTAL GROSS PLANT	(Sum of Lines 1 through 6)	0	GP=	#DIV/0!
8	Without Common - For Gross Plant Allocator Calculation Only		0	GPE=	#DIV/0!
<b>ACCUMULATED DEPRECIATION</b>					
9	Production	Workpaper 1, Line 12, Col. (c)	-	NA	0
	Transmission	Workpaper 1, Line 12, Col. (d) or Col. (m)	-	DA	-
11	Distribution	Workpaper 1, Line 12, Col. (e)	-	NA	0
12	Electric General	Workpaper 1, Line 12, Col. (f)	-	S19 W/S	#DIV/0!
13	Electric Intangible	Workpaper 1, Line 12, Col. (b)	-	S19 W/S	#DIV/0!
14	Common	Workpaper 1, Line 12, Col. (g)	-	CP*S19 W/S	#DIV/0!
15	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 9 through 14)	-		#DIV/0!
<b>NET PLANT IN SERVICE</b>					
16	Production	(Line 1 - Line 9)	0		0
17	Transmission	(Line 2 - Line 10)	0		0
18	Distribution	(Line 3 - Line 11)	0		0
19	General	(Line 4 - Line 12)	0		#DIV/0!
20	Intangible	(Line 5 - Line 13)	0		#DIV/0!
21	Common	(Line 6 - Line 14)	0		#DIV/0!
22	TOTAL NET PLANT	(Sum of Lines 16 through 21)	0		#DIV/0!
<b>ACCUMULATED DEFERRED INCOME TAXES (Note B)</b>					
23	Accumulated Deferred Income Taxes	Workpaper 2a, Line 11, Col. (g)	NA		#DIV/0!
24	Excess Accumulated Deferred Income Taxes	Workpaper 3	NA		0
25	TOTAL ACCUMULATED DEFERRED INCOME TAXES	(Line 23 + Line 24)			#DIV/0!
26	LAND HELD FOR FUTURE USE	Workpaper 1, Line 18, Col. (b) or (c)	0	DA	0
<b>OTHER RATE BASE ITEMS</b>					
27	Cash Working Capital (Note C)	(Line 47 times 45/360)	NA		#DIV/0!
28	Materials & Supplies - Transmission	Workpaper 1, Line 18, Col. (d)	0	S19P	#DIV/0!
	Materials and Supplies - Electric and Gas -				
29	Assigned to Construction	Workpaper 1, Line 18, Col. (e)	0	CP*GPE	#DIV/0!
30	Prepayments	Workpaper 1, Line 18, Col. (f)	0	CP*GPE	#DIV/0!
31	Unfunded Liabilities	Workpaper 1, Line 18, Col. (i)	-	CP*S19 W/S	#DIV/0!
32	TOTAL OTHER RATE BASE ITEMS	(Sum of Lines 27 through 31)	NA		#DIV/0!
33	<b>RATE BASE</b>	(Line 22+ Line 25 + Line 26 + Line 32)	NA		#DIV/0!

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data		Actual for the 12 Months Ended 12/31/2021	
Rochester Gas and Electric Corporation					
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects					
Line	(1)	(2)	(3)	(4)	(5)
No.	REQUIREMENT	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects (Col 3 + Col. 4)
<b>ANNUAL TRANSMISSION REVENUE</b>					
<b>OPERATIONS AND MAINTENANCE EXPENSES (Note M)</b>					
34	Transmission - Direct Assign	320-323.112.b fn	0	DA	0
35	Transmission - Allocate	320-323.112.b fn	0		
36	Less: EPRI Dues in Account 566	352-353	0		
37	Subtotal - Transmission to Allocate	Line 35 - Line 36	0	S19P	#DIV/0!
38	Electric A&G	320-323.197.b	0		
39	Less: EPRI Dues in A&G	352-353	0		
40	Less: Regulatory Commission Expenses	320-323.189.b	0		
41	Less: Property Insurance	320-323.185.b	0		
42	Less: Account 930.2 Items	Note L	0		
43	Adjusted Electric A&G	Line 38 - Line 39 - Line 40 - Line 41 - Line 42	0	S19 W/S	#DIV/0!
44	Plus: Transmission Related Regulatory Expenses	350-351 fn	0	S19P	#DIV/0!
45	Plus: Direct Assigned Regulatory Commission Expenses (Note E)	350-351 fn	NA	DA	0
46	Plus: Property Insurance	320-323.185.b	0	GPE	#DIV/0!
47	<b>TOTAL O&amp;M</b>	Sum of Lines 34, 37 and 43 through 46	NA		#DIV/0!
<b>DEPRECIATION AND AMORTIZATION EXPENSE</b>					
48	Transmission	336.7.f, fn	0	DA	0
49	Electric General	336.10 f	0	S19 W/S	#DIV/0!
50	Electric Intangible	336.1.d	0	S19 W/S	#DIV/0!
51	Common Electric	336.11.f	0	S19 W/S	#DIV/0!
52	<b>TOTAL DEPRECIATION</b>	Sum of Lines 48 through 51	0		#DIV/0!
<b>TAXES OTHER THAN INCOME TAXES</b>					
<b>LABOR RELATED</b>					
53	Payroll (Note D)	262-263.8.+262-263.16.l	0	CP*S19 W/S	#DIV/0!
<b>PLANT RELATED</b>					
55	Real Estate	262-263.6.l	0	CP*GPE	#DIV/0!
56	Franchise Tax	262-263	0	CP*GPE	#DIV/0!
57	Gross Receipts Tax		NA	Note N	0
58	Other	262-263	0		0
59	<b>TOTAL OTHER TAXES</b>	Sum of Lines 53 and 55 through 58	0		#DIV/0!
<b>INCOME TAXES (Note F)</b>					
60	Composite Tax Rate = T	$T = 1 - \frac{FIT * p}{1 - FIT}$	0.0000%		
61	Gross-up Factor	$1 / (1 - T)$	0.0000		
62	Income Tax Factor	$T / (1 - T)$	0.0000		
63	Amortization of Investment Tax Credit (enter negative)	266-267.11. f, fn	NA	DA	0
64	Amortization of Excess Deferred Income Taxes (enter negative)	Workpaper 3	NA	DA	0
65	Tax Effect of Permanent Differences	Workpaper 4, Line 2, Col. (e)	NA	DA	-
66	Income Tax Calculation	(Line 72 * Line 62)	NA	Calc	#DIV/0!
67	ITC adjustment	(Line 63 * Line 61)	NA	Calc	0
68	Amortization of Excess Deferred Income Tax Adjustment	(Line 64 * Line 61)	NA	Calc	0
69	Permanent Differences Tax Adjustment	(Line 65 * Line 61)	NA	Calc	0
70	<b>TOTAL INCOME TAXES</b>	Sum of Lines 66 through 69	NA		#DIV/0!
<b>RETURN (Note H)</b>					
71	Debt	Workpaper 5, Line 12, Col. (i)	NA	Calc	#DIV/0!
72	Common Equity and Preferred Stock	Workpaper 5, Line 12, Col. (f)	NA	Calc	#DIV/0!
73	<b>TOTAL RETURN</b>	Sum of Lines 71 through 72	NA		#DIV/0!
<b>ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS</b>					
74		(Line 47 + Line 52 + Line 59 + Line 70 + Line 73)	DA		#DIV/0!
75	<b>REVENUE CREDITS</b>	(Line 99)	DA		-
<b>ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATTR)</b>					
76		(Line 74 + Line 75)	NA		#DIV/0!
77	<b>CORRECTIONS</b>	Workpaper 9, Line 11, Col. (b)	NA		0
<b>ANNUAL TRUE-UP ADJUSTMENT (ATU) (Note G)</b>					
78		Workpaper 7, Line 5	NA		0
79	<b>ATTR PLUS ATU AND CORRECTIONS</b>	Sum of Lines 76 through 78	NA		#DIV/0!

Formula Rate - Non-Levelized Rate Formula Template Actual for the 12 Months Ended 12/31/2021  
 Utilizing FERC Form 1 Data

**Rochester Gas and Electric Corporation**  
**Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects**

**SUPPORTING CALCULATIONS AND NOTES**

Line

<b>TRANSMISSION PLANT ALLOCATOR</b>				
80	Electric Plant	(Line 94)	0	
81	Total Transmission Plant	(Line 2)	0	
82	Schedule 19 Projects	(Line 2)	0	
83	Schedule 19 Projects Plant Allocator	(Line 82 / Line 81)	#DIV/0!	S19P
84	Transmission Plant Allocator	(Line 81 / Line 80)	#DIV/0!	TP
<b>ELECTRIC WAGE AND SALARY ALLOCATOR</b>				
85	Production	354-355.20.b	0	
86	Transmission	354-355.21.b	0	
87	Distribution	354-355.23.b	0	
88	Other	354-355.24.25.26.b	0	
89	Total	Sum of Lines 85 through 88	0	
90	Transmission Wage and Salary Allocator	(Line 86 / Line 89)	#DIV/0!	T W/S
Schedule 19 Projects Wages and Salaries (transmission wages and salary times S19P)				
91	Schedule 19 Projects Wage and Salary Allocator	(Line 86 * Line 83)	#DIV/0!	
92	Allocator	(Line 91 / Line 89)	#DIV/0!	S19 W/S
Schedule 19 Projects Transmission Wage and Salary Allocator				
93	Salary Allocator	(Line 91 / Line 86)	#DIV/0!	S19 W/S T
<b>ELECTRIC COMMON PLANT ALLOCATOR (CE)</b>				
94	Electric	200-201.3.c+6.c	0	% Electric
95	Gas	200-201.3.d+6.d	0	CP= 0.00%
96	Total (excludes common)	(Line 94 + Line 95)	0	

<b>REVENUE CREDITS</b>				
97	Account 454, Rent from Electric Property (Note 1)	300-301, fn	-	
98	Account 456, Other Electric Revenue (Note J)	300-301, fn	-	
99	Total Revenue Credits		-	

Formula Rate - Non-Levelized Rate Formula Template Actual for the 12 Months Ended 12/31/2021  
 Utilizing FERC Form 1 Data

**Rochester Gas and Electric Corporation**  
**Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects**

General Note: References to pages in this transmission formula rate are indicated as: (page#, line#, col#)  
 References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note

- A All amounts shown are based on five quarter averages which are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28 which is based upon one-eighth of O&M, Accumulated Deferred Income Taxes in line 24 which are a combination of beginning and end of year averages and proration amounts, and Excess Accumulated Deferred Income Taxes in line 25 which are beginning/ending year averages).
- B The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6).
- C Cash Working Capital for Schedule 19 Projects equals one-eighth (45 days) of O&M allocated to Schedule 19 Projects.
- D Includes only FICA and unemployment taxes.
- E Any transmission regulatory expenses allocated to Rate Schedule 19 Projects are determined after deducting any directly assigned regulatory expenses.
- F Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).

Inputs Required: FIT = 0.00%  
SIT = 0.00% (State Income Tax Rate or Composite SIT)  
p = 0.00% (percent of federal income tax deductible for state purposes)

- G Include ATU for Year N with Projected ATRR for Year N+2
- H Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. The ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by FERC. The ROE Cap will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC.
- I Includes revenue related to Schedule 19 Projects only, such as pole attachments, rentals and special use.
- J Includes revenue related to Schedule 19 Projects only.
- K The following acronyms are used for allocators:

CP= common plant allocator (allocate common plant and common expenses to total electric)  
 DA= DA=direct assignment (the item is direct assigned to Schedule 19 Projects)  
 GP= gross plant allocator (allocated Schedule 19 Projects gross plant as % of electric and common plant)  
 GPE= gross electric plant allocator (allocated Schedule 19 Projects gross plant as % of total electric gross plant)  
 S19P= Schedule 19 Projects plant allocator (Schedule 19 Projects gross plant as % of total transmission gross plant)  
 S19 W/S= Schedule 19 Projects wage and salary allocator (Schedule 19 Projects wages and salaries as % of total electric wages and salaries)  
 S19 W/ST Schedule 19 Projects wages and salary allocator for transmission (Schedule 19 Projects wages and salaries as a % of transmission wages and salaries)  
 NA= not applicable (the item is not applicable to Schedule 19 Projects)  
 TPE= transmission plant allocator (transmission plant as % of electric)  
 T W/S= transmission wages and salaries as % of electric wages and salaries

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

- L Rochester Gas and Electric will exclude items in Account 930.2 shown on FF1 page 335 that are greater than \$1 M and not directly or indirectly related to its transmission assets.
- M RG&E either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or allocate transmission O&M to the Schedule 19 Projects, but not both.
- N In accordance with the NYISO OATT, Section 14.1.5, the gross receipts tax included in Schedule 19 Projects ATRR is as follows:

Gross receipt tax rate	0.00000%	
Revenue requirement	-	Estimate of Line 79
Gross Receipts Tax	-	

O For future use.

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NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

Rochester Gas and Electric Corporation													
Worksheet 1: Average Balances for Most Rate Base Items													
Actual for the 12 Months Ended 12/31/2021													
Gross Operating Property													
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
Five Quarter Averages	Schedule 19 Projects												
Month	Year	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total	
FF1 Reference		204-207, line 5 fn	204-207, line 46 fn	204-207, line 68 fn	204-207, line 75 fn	204-207, line 98 fn	355 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	Sum of Columns (h)through (l)
Appendix A Line #		5	1	2	3	4	6	2	2	2	2	2	2
1 December	2020	-	-	-	-	-	-	-	-	-	-	-	-
2 March	2021	-	-	-	-	-	-	-	-	-	-	-	-
3 June	2021	-	-	-	-	-	-	-	-	-	-	-	-
4 September	2021	-	-	-	-	-	-	-	-	-	-	-	-
5 December	2021	-	-	-	-	-	-	-	-	-	-	-	-
6 Average		-	-	-	-	-	-	-	-	-	-	-	-
Note: Exclude Asset Retirement Obligations													
Accumulated Depreciation													
Schedule 19 Projects													
Month	Year	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total	
FF1 Reference		200-201.21c	219, lines 20-24 fn	219, line 25 fn	219, line 26 fn	219, line 28 fn	355 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	Sum of Columns (h)through (l)
Appendix A Line #		13	9	10	11	12	14	10	10	10	10	10	10
7 December	2020	-	-	-	-	-	-	-	-	-	-	-	-
8 March	2021	-	-	-	-	-	-	-	-	-	-	-	-
9 June	2021	-	-	-	-	-	-	-	-	-	-	-	-
10 September	2021	-	-	-	-	-	-	-	-	-	-	-	-
11 December	2021	-	-	-	-	-	-	-	-	-	-	-	-
12 Average		0	0	0	0	0	0	0	0	0	0	0	0
Miscellaneous Rate Base Items													
Unfunded Liabilities													
Month	Year	Transmission Land Held for Future Use	Schedule 19 Projects - Land Held for Future Use	Materials & Supplies - Transmission	Materials and Supplies - Assigned to Construction (Electric and Gas)	Prepayments	Accumulated Provision for Injuries and Damages	Miscellaneous Current and Accrued Liabilities	Total				
FF1 Reference		214, line 17 fn	219, line 18D	227, line 8 fn	227, line 5 fn	110-111, line 57 fn	112-113, line 28 fn	Account 242 - see below	Sum of Columns (g) through (h)				
Appendix A Line #		26	26	28	29	30			31				
13 December	2020	-	-	-	-	-	-	-	-				
14 March	2021	-	-	-	-	-	-	-	-				
15 June	2021	-	-	-	-	-	-	-	-				
16 September	2021	-	-	-	-	-	-	-	-				
17 December	2021	-	-	-	-	-	-	-	-				
18 Average		0	0	0	0	0	0	0	0				
Month	Year	Accrued Vacation	Unfunded Liabilities - Account 242	Total									
FF1 Reference		NA	Other NA	NA									
Appendix A Line #		NA	NA	NA									
19 December	2020	-	-	-									
20 March	2021	-	-	-									
21 June	2021	-	-	-									
22 September	2021	-	-	-									
23 December	2021	-	-	-									
24 Average		0	0	0									

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

Rochester Gas and Electric Corporation  
 Workpaper 2a: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year  
 Actual for the 12 Months Ended 12/31/2021

(a)	(b)	(c) Schedule 19 Projects	(d) Plant Related	(e) Labor Related	(f)	(g) Total ADIT	(h)
	<b>Nonprorated Items</b>						
	<b>Current Year</b>						
1	ADIT-190	0	0	0			(Line 24)
2	ADIT-282	0	0	0			(Line 30)
3	ADIT-283	0	0	0			(Line 38)
4	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
5	Schedule 19 Projects W/S Allocator			#DIV/0!			Appendix A
6	GP Allocator		#DIV/0!	#DIV/0!			Appendix A
7	End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
8	End of Previous Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	Workpaper 2b, Line 7
9	Average Beginning and End of Year Prorated ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Average of Line 7 + Line 8)
10	Total ADIT					#DIV/0!	From Workpaper 2c, Line 14, Col. (f) or Workpaper 2d, Line 13, Col. (n)
11	Total ADIT					#DIV/0!	Line 9 + Line 10

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed. dissimilar items with amounts exceeding \$100,000 will be listed separately;

(a)	(b)	(c)	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h)
<b>ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects</b>							
	<b>Total</b>	<b>Excluded</b>					<b>Justification</b>
12		0	0	0	0	0	
13		0	0	0	0	0	
14		0	0	0	0	0	
15		0	0	0	0	0	
16		0	0	0	0	0	
17		0	0	0	0	0	
18		0	0	0	0	0	
19		0	0	0	0	0	
20		0	0	0	0	0	
21		0	0	0	0	0	
22		0	0	0	0	0	
23		0	0	0	0	0	
24	<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Rochester Gas and Electric Corporation  
 Workpaper 2a: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year

(a)	(b)	(c)	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h)
<b>ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects</b>							
	<b>Total</b>	<b>Excluded</b>					<b>Justification</b>
25	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Worksheet 2c, Line 14, Col. (f)
26		0					
27		0					
28		0					
29		0	0	0	0	0	
30	<b>Total</b>	<b>#DIV/0!</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Rochester Gas and Electric Corporation  
 Workpaper 2a: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year

(a)	(b)	(c)	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h)
<b>ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects</b>							
	<b>Total</b>	<b>Excluded</b>					<b>Justification</b>
31	Cost of Removal	0	0	0	0	0	
32		0		0			
33		0					
34		0					
35		0					
36		0					
37		0					



NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

Rochester Gas and Electric Corporation  
 Workpaper 2b: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year  
 Actual for the 12 Months Ended 12/31/2021

	(a)	(b) Schedule 19 Projects	(c) Plant Related	(d) Labor Related	(e)	(f) Total ADIT	(g)
<b>Nonprorated Items</b>							
1	Prior Year						
2	ADIT-190	0	0	0			(Line 20)
3	ADIT-282	0	0	0			(Line 26)
4	ADIT-283	0	0	0			(Line 34)
5	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
6	Schedule 19 Projects W/S Allocator				#DIV/0!		Appendix A
7	GP Allocator		#DIV/0!				Appendix A
	Prior Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 + Line 5 or Line 6)

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
<b>ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects</b>							
	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
8	0	0	0	0	0	0	
9	0	0	0	0	0	0	
10	0	0	0	0	0	0	
11	0	0	0	0	0	0	
12	0	0	0	0	0	0	
13	0	0	0	0	0	0	
14	0	0	0	0	0	0	
15	0	0	0	0	0	0	
16	0	0	0	0	0	0	
17	0	0	0	0	0	0	
18	0	0	0	0	0	0	
19	0	0	0	0	0	0	
20	<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Rochester Gas and Electric Corporation  
 Workpaper 2b: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
<b>ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects</b>							
	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Worksheet 2d, Line 13, Col. (n)
22		0	0	0	0	0	
23		0	0	0	0	0	
24		0	0	0	0	0	
25		0	0	0	0	0	
26	<b>Total</b>	<b>#DIV/0!</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Rochester Gas and Electric Corporation  
 Workpaper 2b: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
<b>ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects</b>							
	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
27	Cost of Removal	0	0	0	0	0	
28		0	0	0	0	0	
29		0	0	0	0	0	
30		0	0	0	0	0	
31		0	0	0	0	0	
32		0	0	0	0	0	
33		0	0	0	0	0	



NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

Rochester Gas and Electric Corporation  
 Workpaper 2c: Accumulated Deferred Income Taxes - Prorated Projection  
 Actual for the 12 Months Ended 12/31/2021

Debit amounts are shown as positive and credit amounts are shown as negative.  
 Rate Year = 2021  
 Account 282 (Note A)

Line #	(a) Beginning Balance & Monthly Changes	(b) Year	(c) Days in the Month	(d) Number of Days Remaining in Year After Current Month	(e) Total Days in the Projected Rate Year	(f) Weighting for Projection (d)/(e)	(g) Beginning Balance/ Monthly Amount/ Ending Balance	(h) Schedule 19 Projects	(i) Transmission Proration (f) x (h)	(j) Plant Related	(k) Cross Plant Allocator (Appendix A)	(l) Plant Allocation * (k)	(m) Plant Proration (f) x (l)	(n) Labor Related (General and Common)	(o) W/S Allocator (Appendix A)	(p) Labor Allocation (n) * (o)	(q) Labor Proration (f) x (p)	(r) Total Transmission Prorated Amount + (m) + (q)
1	December 31st balance of Prorated ADIT (Note B)	2020				100.00%	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	January	2021	31	335	365	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365				#DIV/0!	#DIV/0!	#DIV/0!	0			#DIV/0!	0		#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

Rochester Gas and Electric Corporation										
Workpaper 2d: Accumulated Deferred Income Taxes - Actual Proration Actual for the 12 Months Ended 12/31/2021										
Account 282 (Note A)	Days in Period				Projection	Proration of	Projected Deferred Tax	Actual Activity - Proration of	Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Month	Days in the Month	Number of Days Remaining in Year After Projected Rate Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount * (f)	Prorated Projected Balance of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	
Preserve proration when actual monthly activity are either both increases or decreases. (See Note A) Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A) Actual activity (Col l) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A) Balance reflecting + (k) + (l) + (m)/2										
1 December 31st balance										0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123	365	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
10 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
11 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
12 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
13 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
14 Total	365				0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
Actual Monthly Activity	Schedule 19 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)		
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

**Rochester Gas and Electric Corporation**  
**Workpaper 3: Excess Accumulated Deferred Income Taxes**  
**Resulting from Income Tax Rate Changes (Note A)**  
**Actual for the 12 Months Ended 12/31/2021**

Debit amounts are shown as positive and credit amounts are shown as negative.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C) Column (b) * Line 43	Deficient or Excess Accumulated Deferred Taxes at December 31, Column (b) - Column (c)	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 19 Projects Allocation Factors (Note B) Column (d) + Column (e)	Allocated to Schedule 19 Projects Column (f) * Column (g)	Protected (P) Unprotected Property (UP) Other (UO) (Note B)	Amortization Year	Balance at December 31 Column (h) - Column (j)	Amortization Year	Balance at December 31 Column (k) - Column (l)		
<b>Deficient Deferred Income Taxes - amortized to 410.1</b>														
1 FERC Account 190	0	0	0	0	0	0.000%	0		0	0	0	0		
2	0	0	0	0	0	0.000%	0		0	0	0	0		
3	0	0	0	0	0	0.000%	0		0	0	0	0		
4	0	0	0	0	0	0.000%	0		0	0	0	0		
5	0	0	0	0	0	0.000%	0		0	0	0	0		
6 Total FERC Account 190	0	0	0	0	0	0	0		0	0	0	0		
FERC Account 282														
7	0	0	0	0	0	0.000%	0		0	0	0	0		
8	0	0	0	0	0	0.000%	0		0	0	0	0		
9	0	0	0	0	0	0.000%	0		0	0	0	0		
10	0	0	0	0	0	0.000%	0		0	0	0	0		
11 Total Account 282	0	0	0	0	0	0	0		0	0	0	0		
FERC Account 283														
12	0	0	0	0	0	0.000%	0		0	0	0	0		
13	0	0	0	0	0	0.000%	0		0	0	0	0		
14	0	0	0	0	0	0.000%	0		0	0	0	0		
15	0	0	0	0	0	0.000%	0		0	0	0	0		
16	0	0	0	0	0	0.000%	0		0	0	0	0		
17 Total FERC Account 283	0	0	0	0	0	0	0		0	0	0	0		
Subtotal Before Being Grossed up for Income														
18 Taxes			0		0		0		0	0	0	0		
19 Gross Up			0		0		0		0	0	0	0		
20 Total Deficient Accumulated Deferred Income Taxes - Account 182.3			0		0		0		0	0	0	0		
<b>Excess Accumulated Deferred Income Taxes - amortized to 411.1</b>														
FERC Account 190														
21	0	0	0	0	0	0.000%	0		0	0	0	0		
22	0	0	0	0	0	0.000%	0		0	0	0	0		
23 Total Account 190	0	0	0	0	0	0	0		0	0	0	0		
FERC Account 282														
24 Accelerated Depreciation	0	0	0	0	0	0.000%	0	P	0	0	0	0		
25	0	0	0	0	0	0.000%	0		0	0	0	0		
26	0	0	0	0	0	0.000%	0		0	0	0	0		
27	0	0	0	0	0	0.000%	0		0	0	0	0		
28	0	0	0	0	0	0.000%	0		0	0	0	0		
29 Total Account 282	0	0	0	0	0	0	0		0	0	0	0		
FERC Account 283														
30	0	0	0	0	0	0.000%	0		0	0	0	0		
31	0	0	0	0	0	0.000%	0		0	0	0	0		
32	0	0	0	0	0	0.000%	0		0	0	0	0		
33	0	0	0	0	0	0.000%	0		0	0	0	0		
34	0	0	0	0	0	0.000%	0		0	0	0	0		
35 Total Account 283	0	0	0	0	0	0	0		0	0	0	0		
Subtotal Before Being Grossed up for Income														
36 Taxes			0		0		0		0	0	0	0		
37 Gross Up			0		0		0		0	0	0	0		
38 Total Excess Accumulated Deferred Income Taxes - Account 254			0		0		0		0	0	0	0		
39 Grand Total			0		0		0		0	0	0	0		
40 Total Amortization												0		

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes. This sheet will be populated and replicated for changes in federal, state or local income tax rates impacting Schedule 19 Project ADITs.



**Rochester Gas and Electric Corporation  
 Workpaper 4: Permanent Book/Tax Differences  
 Actual for the 12 Months Ended 12/31/2021**

Line #	(a) Tax Effect of Permanent Book/Tax Differences	(b) AFUDC Equity Schedule 19 Projects	(c) Other 2	(d) Other 3	(e) Total
1	FF1 Reference Amount	-	0	0	-
2	Income Tax Effect	-	0	0	-
Ref		Line 1 * Composite Income Tax Rate	Line 1 * Composite Income Tax Rate	Line 1 * Composite Income Tax Rate	Sum of Columns (b), (c) and (d)

Rochester Gas and Electric Corporation Workpaper 5: Schedule 19 Project Return Actual for the 12 Months Ended 12/31/2021												
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Five Quarter Average					Net	Allocate Other Rate Base Items to Schedule 19 Projects					
Line #	Gross Plant in Service	Allocator	Accumulated Depreciation	Net Operating Property	Net General Plant - Using Allocator	Intangible Plant - Using Allocator	Net Common Plant - Using Allocator	Accumulated Deferred Income Taxes - Using Allocator	(Excess)/Deficient ADIT - Using Allocator	Land Held for Future Use - Using Allocator	Other Rate Base Items - Using Allocator	Total Rate Base/Sum of (e) through (l)
Project/Reference	W orkpaper 1, Line 6	Calculated	W orkpaper 1, Line 12	Col. (b) + Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Col. (l)
1	Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	Project Grouping 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	Project Grouping 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	Project Grouping 4	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5			#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	Total	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0	-	#DIV/0!
Ref					Appendix A, Line 19	Appendix A, Line 20	Appendix A, Line 21	Appendix A, Line 23	Appendix A, Line 24	Appendix A, Line 26	Appendix A, Line 32	
				Weighted Cost of Capital	Preferred and Common Equity Return		Weighted Debt Rate	Debt Return				
	Rate Base	WACC	Return	Common Equity Rate								
7	Project Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!				
8	Project Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!				
9	Project Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!				
10	Project Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!				
11		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!				
12	Total	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!				
	Schedule 19 Projects Included in Each Project Group											
	Project Name	Project Description	Gross Investment									
	Grouping 1											
	Grouping 2											
	Grouping 3											
	Grouping 4											

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

**Rochester Gas and Electric Corporation**  
**Workpaper 6: Schedule 19 Project Cost of Capital**  
**Actual for the 12 Months Ended 12/31/2021**

Line #	Project Grouping 1	(a)	(b)	(c) (Note A)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
			<b>Capitalization</b>	<b>%s</b>	<b>Cost Rates</b>	<b>WACC</b>						
1	Long Term Debt	Line 22, Col. (k)	0	0.0%	#DIV/0!	#DIV/0!		ROE per New York State Public Service Commission, Case No.				0.00%
2	Preferred Stock	Line 22, Col. (c)	-	0.0%	0.000%	0.00%		ROE Cap				10.87%
3	Common Stock	Line 22, Col. (e)	0	0.0%	0.000%	0.00%						
					(Line 25, Col. (b) or Lines 1 or 2, Col. (k))							
4	Total Capitalization		0	0.0%		#DIV/0!						
<b>Project Grouping 2</b>												
			<b>Capitalization</b>	<b>%s</b>	<b>Cost Rates</b>	<b>WACC</b>						
5	Long Term Debt	Line 22, Col. (k)	0	0.0%	#DIV/0!	#DIV/0!		ROE per New York State Public Service Commission, Case No.				0.00%
6	Preferred Stock	Line 22, Col. (c)	-	0.0%	0.000%	0.00%		ROE Cap				10.87%
7	Common Stock	Line 22, Col. (e)	0	0.0%	0.000%	0.00%						
					(Line 25, Col. (b) or Lines 5 or 6, Col. (k))							
8	Total Capitalization		0	0.0%		#DIV/0!						
<b>Project Grouping 3</b>												
			<b>Capitalization</b>	<b>%s</b>	<b>Cost Rates</b>	<b>WACC</b>						
9	Long Term Debt	Line 22, Col. (k)	0	0.0%	#DIV/0!	#DIV/0!		ROE per New York State Public Service Commission, Case No.				0.00%
10	Preferred Stock	Line 22, Col. (c)	-	0.0%	0.000%	0.00%		ROE Cap				10.87%
11	Common Stock	Line 22, Col. (e)	0	0.0%	0.000%	0.00%						
					(Line 25, Col. (b) or Lines 9 or 10, Col. (k))							
12	Total Capitalization		0	0.0%		#DIV/0!						
<b>Project Grouping 4</b>												
			<b>Capitalization</b>	<b>%s</b>	<b>Cost Rates</b>	<b>WACC</b>						
13	Long Term Debt	Line 22, Col. (k)	0	0.0%	#DIV/0!	#DIV/0!		ROE per New York State Public Service Commission, Case No.				0.00%
14	Preferred Stock	Line 22, Col. (c)	-	0.0%	0.000%	0.00%		ROE Cap				10.87%
15	Common Stock	Line 22, Col. (e)	0	0.0%	0.000%	0.00%						
					(Line 25, Col. (b) or Lines 13 or 14, Col. (k))							
16	Total Capitalization		0	0.0%		#DIV/0!						

**Common Equity**

**Long-term Debt**

		Total	Less: Preferred Stock	Other Comprehensive Income	Common Equity for Capitalization Col. (b) - Col. (c) - Col. (d)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (g) + Col. (h) - Col. (i) - (j)
Month	Year	112-113, 1.16, fn	112-113, 1.3, fn	112-113, 1.15, fn	(c) - Col. (d)	112-113, 1.24, fn	112-113, 1.61, fn	110-111, 1.69, fn	110-111, 1.81, fn	(h) - Col. (i) - (j)
17	December 2020	-	-	-	-	-	-	-	-	-
18	March 2021	-	-	-	-	-	-	-	-	-
19	June 2021	-	-	-	-	-	-	-	-	-
20	September 2021	-	-	-	-	-	-	-	-	-
21	December 2021	-	-	-	-	-	-	-	-	-
22	Average	-	-	-	-	-	-	-	-	-

23	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0							
24	Long-Term Debt	(Line 22, Col. (k))	0							

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

25 Long-term Debt Interest Rate (Line 23 / Line 24) #DIV/0!

26 Preferred Dividends 118-119c, 129 -

27 Preferred Stock (Line 22 , Col. (c)) -

28 Preferred Stock Rate (Line 26 / Line 27) 0

Note A: The above common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

**Rochester Gas and Electric Corporation**  
**Workpaper 7: True-up Adjustment for Schedule 19 Projects**  
**Actual for the 12 Months Ended 12/31/2021**

Debit amounts are shown as positive and credit amounts are shown as negative.  
 The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i) In accordance with its formula rate protocols, RG&E shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- (ii) Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
- (iii) Multiply the ATRR Before Interest by  $(1+i)^{24}$  months

Where:  $i =$  Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months) The interest rates are initially estimated and then true-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a workpaper included in the filed Formula Rate Template, the inputs to the workpaper must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the workpaper and input to the main body of the Formula Rate.

Line		Estimated Interest Rate	Actual Interest Rate	Interest Rate True-Up
1	A	ATRR based on actual costs included for the previous calendar year	0	
2	B	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0	
3	C	Difference (A-B)	0	0
4	D	Future Value Factor $(1+i)^{24}$	1.0000	1.0000
5	E	True-up Adjustment (C*D)	0	0
6	F	Interest Rate True-up (Note 1)	0	0

Where:  
 $i =$  average interest rate as calculated below

Month	Year	Estimated Monthly Interest Rate	Actual Monthly Interest Rate
7	July	Year 1	0.0000%
8	August	Year 1	0.0000%
9	September	Year 1	0.0000%
10	October	Year 1	0.0000%
11	November	Year 1	0.0000%
12	December	Year 1	0.0000%
13	January	Year 2	0.0000%
14	February	Year 2	0.0000%
15	March	Year 2	0.0000%
16	April	Year 2	0.0000%
17	May	Year 2	0.0000%
18	June	Year 2	0.0000%
19	July	Year 2	0.0000%
20	August	Year 2	0.0000%
21	September	Year 2	0.0000%
22	October	Year 2	0.0000%
23	November	Year 2	0.0000%
24	December	Year 2	0.0000%
25	January	Year 3	0.0000%
26	February	Year 3	0.0000%
27	March	Year 3	0.0000%
28	April	Year 3	0.0000%
29	May	Year 3	0.0000%
30	June	Year 3	0.0000%
31	Average		0.0000%

Note 1: Use Workpaper 7-True-up Adjustment to determine the ATU with actual interest rates and include the interest rate true-up with a subsequent ATU adjustment.

**Rochester Gas and Electric Corporation**  
**Workpaper 8: Electric and Common Depreciation and Amortization Rates**  
**Actual for the 12 Months Ended 12/31/2021**

<u>FERC Account</u>	<u>Description</u>	<u>Rate (Note 1)</u>
<u>Transmission</u>		
350.4	Land Rights	1.33%
352	Structures and Improvements	1.69%
353	Station Equipment	1.92%
354	Towers and Fixtures	2.00%
355	Poles and Fixtures	2.17%
356	Overhead Conductors & Devices	1.92%
357	Underground Conduit	1.57%
358	Underground Conductors & Devices	1.79%
359	Roads and Trails	NA
<u>Electric General and Intangible</u>		
302	Franchises and Consents	NA
303	Intangible Plant	14.29%
390	Structures and Improvements	2.18%
391	Office Furniture and Equipment	3.57%
391.2	Computer Equipment	14.29%
391.3	Office Equipment	2.77%
394	Tools, Shop and Garage Equipment	3.43%
395	Laboratory Equipment	0.96%
397	Communication Equipment	3.63%
397.1	Communication Equipment - Overhead	2.86%
398	Miscellaneous Equipment	6.67%
<u>Common</u>		
302	Franchises and Consents	NA
303	Intangible Plant	13.09%
390	Structures and Improvements	2.98%
391	Office Furniture and Equipment	3.42%
391.2	Computer Equipment	13.09%
391.3	Office Equipment	1.09%
392.09	Mini Passenger Vans	10.00%
392.13	Passenger Cars	11.25%
392.32	Full Size Pickups	8.18%
392.33	Light Duty Gas Powered Utility Trucks	9.00%
392.34	Heavy Duty Gas Powered Utility Trucks	8.18%
392.36	Mini Cargo Vans	11.25%
392.37	Full Size Cargo Vans	10.00%
392.38	Mini Pickups	9.00%
392.39	Heavy Duty Diesel Powered Utility Trucks and Equipment	6.92%
392.42	Medium Duty Diesel Powered Utility Trucks	7.50%
392.43	Medium Duty Gas Power Utility Trucks	8.18%
393	Stores Equipment	2.87%
394	Tools, Shop and Garage Equipment	2.91%
395	Laboratory Equipment	2.83%
396	Power Operated Equipment	7.69%
397	Communication Equipment	5.38%

398

Miscellaneous Equipment

6.25%

Note 1: The above depreciation rates cannot change absent Commission authorization

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**Rochester Gas and Electric Corporation  
Workpaper 9: Prior Period Corrections  
Actual for the 12 Months Ended 12/31/2021**

Debit amounts are shown as positive and credit amounts are shown as negative.

Line No.	Description	Source	(a)	(b)
			Revenue Impact of Correction	Calendar Year Revenue Requirement
1	Filing Name and Date			
2	Original Revenue Requirement			0
3	Description of Correction 1			0
4	Description of Correction 2			0
5	Total Corrections	(Line 3 + Line 4)		0
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0
7	Total Corrections	(Line 5)		0
8	Average Monthly FERC Refund Rate	Note A		0.00%
9	Number of Months of Interest	Note B		0
10	Interest on Correction	(Line 7 * Line 8 * Line 9)		0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0

Notes:

- A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates - the same as how interest on the Annual Trueup Adjustment is computed.
- B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.
- C Corrected formula rate calculations will be provided to support any corrections.