Consolidated Edison Company of New York, Inc. Transmission Formula Rate Schedule 19 and Schedule 10 Projects

Actual or Projected for the 12 Months Ended December Index

Workpaper	Tab	Description
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2a10	ADIT-Current Year (Schedule 10 Projects)	Current Year Average Accumulated Deferred Income Taxes
2b19	ADIT-Prior Year (Schedule 19 Projects)	Prior Year Accumulated Deferred Income Taxes
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3a19	EADIT (Schedule 19 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
3b10	EADIT (Schedule 10 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
4	IT Permanent Differences	Permanent Book/Tax Differences
5	Project Return (Schedule 19 Projects)	Return on Schedule 19 Projects
6a19	Project Cost Of Capital (Schedule 19 Projects)	Schedule 19 Projects Cost of Capital
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7a19	Annual True-up Adjustment (Schedule 19 Projects)	Schedule 19 Projects Annual True-up Adjustment
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8	Depreciation Rates	Depreciation Rates Approved by the Commission and Used to Determine Schedule 19 Projects and Schedule 10 Projects Depreciation and Amortization Expense
9	Corrections	Prior Period Corrections
10a19	Schedule 19 Project ATRRs	ATRRs for Schedule 19 Projects
10b10	Schedule 10 Project ATRRs	·
	,	ATRRs for Schedule 10 Projects
11	ROE Adder (Schedule 10 Projects)	ROE Adder for Schedule 10 Projects

(3)

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

(2)

Thirteen Monthly Balances Composite Depreciation Rates (1)

(6) Schedule 10 Projects (4) Schedule 19 Projects Line Company Total Schedule 19 Projects Schedule 10 Projects Form No. 1 or Transmission Formula Rate Reference No. RATE BASE (Note A):

GROSS PLANT IN SERVICE
1 Production (wnere applicable) Allocator (Note K) Allocator (Note K) Workpaper 1, Line 14, Col. (c) NA NA Workpaper 1, Line 14, Col. (d), Col. (m) or Col. Transmission
Distribution Workpaper of Workp DA NA S19 W/S S19 W/S aper 1, Line 14, Col. (d), Col. (m) (s) Workpaper 1, Line 14, Col. (e) Workpaper 1, Line 14, Col. (f) Workpaper 1, Line 14, Col. (g) (Sum of Lines 1 through 6) DA NA S10 W/S S10 W/S #DIV/0! ACCUMULATED DEPRECIATION
Production
Interpretation
Interpretation Workpaper 1, Line 28, Col. (c)
Workpaper 1, Line 28, Col. (d) or Col. (m)
Workpaper 1, Line 28, Col. (e)
Workpaper 1, Line 28, Col. (f)
Workpaper 1, Line 28, Col. (f)
Workpaper 1, Line 28, Col. (g) NA DA NA S19 W/S S19 W/S CP*S19 W/S NA DA NA S10 W/S S10 W/S CP*S10 W/S 0 0 #DIV/NI #DIV/0! #DIV/0! #DIV//01 #DIV/0I #DIV/0! #DIV/0! #DIV/0! #DIV/0! (Sum of Lines 9 through 14) NET PLANT IN SERVICE Production Transmission Distribution General (Line 1 + Line 9) (Line 2 + Line 10) (Line 3 + Line 11) (Line 4 + Line 12) (Line 6 + Line 13) (Line 6 + Line 14) (Sum of Lines 16 through 21) #DIV/0! #DIV/0! Intangible Common TOTAL NET PLANT #DIV/0! #DIV/0! #DIV/0! ACCUMULATED DEFERRED INCOME TAXES (Note B)
Accumulated Deferred Income Taxes 23 Workpaper 2a19 or 2a10, Line 11, Col. (q) NA DA #DIV/0 #DIV/0! Excess Accumulated Deferred Income Taxes
 TOTAL ACCUMULATED DEFERRED
 INCOME TAXES 3a19 or 3b10-EDIT NA DA (Line 23 - Line 24) #DIV/0! #DIV/0! 26 LAND HELD FOR FUTURE USE Workpaper 1, Line 42, Col. (h) or (i) DA 0 Eliminated CWIP and Abandoned Plant OTHER RATE BASE ITEMS OTHER RATE BASE ITEMS
27 Cash Working Capital
28 Materials & Supplies - Transmission
Materials and Supplies - Assigned to
29 Construction
30 Prepayments
31 Unfunded Liabilities
32 TOTAL OTHER RATE BASE ITEMS (Line 47 times 45/360) Workpaper 1, Line 42, Col. (d) #DIV/0! #DIV/0! #DIV/0! #DIV/0! S19P S10P #DIV/0! #DIV/0! Workpaper 1, Line 42, Col. (e) Workpaper 1, Line 42, Col. (f) Workpaper 1, Line 42, Col. (i) (Sum of Lines 27 through 31) GP19 GP19 CP*S19 W/S GP10 GP10 CP*S10 W/S #DIV/0! #DIV/0! #DIV/0! #DIV/0! (Line 22 + Line 25 + Line 26 + Line 32) 33 RATE BASE NA

(5)

(7)

Consolidated Edison Company of New York, Inc.
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

	(1)	(2)	(3)	dule to Projects	(4)	(5)	(6)		(7)	
Line			Company Total				S	chedule 10 Pro		
No.	ANNUAL TRANSMISSION REVENUE REQUIREMENT	Form No. 1 or Transmission Formula Rate Reference	(where applicable)	Allocator ((Note K)	Schedule 19 Projects	Allocator (Note K)	Schedule 10 Projects	
34 35 36 37 38	OPERATIONS AND MAINTENANCE EXPENSES (Note M) Transmission - Direct Assign Transmission - Allocate Less: EPRI Dues in Account 566 Subtotal - Transmission to Allocate Electric A&G	320-323.112.b fn 320-323.112.b fn 352-353.17.f Line 35 - Line 36 320-323.197.b	NA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DA S19P	#DIV/0!	0 #DIV/0!	DA S10P	#DIV/0!	0 #DIV/0!	
39 40 41 42	Less: EPRI Dues in A&G Less: Regulatory Commission Expenses Less: Property Insurance Less: Account 930.2 Items	352-353 320-323.189.b 320-323.185.b Note L	0 0 0							
43	Adjusted Electric A&G Plus: Transmission Related Regulatory	Line 38 - Line 39 - Line 40 - Line 41 - Line 42	0	S19 W/S	#DIV/0!	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!	
44	Expenses (Note E) Plus: Direct Assigned Regulatory Commission	350-351 fn	0	S19P	#DIV/0!	#DIV/0!	S10P	#DIV/0!	#DIV/0!	
45 46 47	Expenses Plus: Property Insurance TOTAL O&M	350-351 fn 320-323.185.b Sum of Lines 34 through 46	NA 0 NA	DA GPE19	#DIV/0!	#DIV/0!	DA GPE10	#DIV/0!	#DIV/0! #DIV/0!	
48	DEPRECIATION AND AMORTIZATION EXPEN Transmission	336.7f or Workpaper 1, Line 58 or Line 57	0	DA		0	DA			
49 50 51	Electric General Common Electric (includes Intangible) TOTAL DEPRECIATION	336.10 f 336.11.f Sum of Lines 48 through 50	0 0 0	S19 W/S S19 W/S	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!	S10 W/S S10 W/S	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!	
52	TAXES OTHER THAN INCOME TAXES (TOTAL COMPANY) LABOR RELATED Payroll (Note D)	262-263.35+262-263.36.1	0	CP*S19 W/S	#DIV/0!	#DIV/0!	CP*S10 W/S	#DIV/0!	#DIV/0!	Eliminated Abandoned Plant Amortization
53 54	PLANT RELATED Real Estate	262-263.4.1	0	GP19	#DIV/0!	#DIV/0!	GP10	#DIV/0!	#DIV/0!	Eliminated Abandoned Flant Amortization
55 56	Franchise Tax Gross Receipts Tax	262-263.28.1	ō	GP19 Note N	#DIV/0!	#DIV/0!	GP10 Note N	#DIV/0!	#DIV/0!	
57 58	Other (Note E) TOTAL OTHER TAXES	262-263 Sum of Lines 52 and 54 through 57	0	140.014		#DIV/0!	1101011		#DIV/0!	
36		Sum of Lines 52 and 54 through 57	U			#DIV/0:			#510/0:	
	INCOME TAXES (Note F)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT *								
59 60 61	Composite Tax Rate = T Gross-up Factor Income Tax Factor Amortization of Investment Tax Credit (enter	p))= 1/(1-T) T/(1-T)	0.0000% 0.0000 0.0000							
62	negative)	266-267.11. f, fn	NA	DA		0	DA		0	
63 64	Amortization of Excess Deferred Income Taxes (enter negative) Tax Effect of Permanent Differences	Workpaper 3 Workpaper 4, Line 2 Col. (e)	NA NA	DA DA		0	DA DA		0	
65	Income Tax Calculation	(Line 71 * Line 61)	NA	Calc		#DIV/0!	Calc		#DIV/0!	
66	ITC adjustment Amortization of Excess Deferred Income Tax	(Line 62 * Line 60)	NA	Calc		•	Calc		0	
67 68 69	Adjustment Permanent Differences Tax Adjustment TOTAL INCOME TAXES	(Line 63 * Line 60) (Line 64 * Line 60) Sum of Lines 65 through 68	NA NA NA	Calc Calc		0 0 #DIV/0!	Calc Calc		0 0 #DIV/0!	
	RETURN (Note H)	Workpaper 5 19, Line 12, Col. (i) or Workpaper								
70	Debt	6b 10, Line 1 * Line 33 Workpaper 5 19, Line 12, Col. (f) or Workpaper	NA	Calc		#DIV/0!			#DIV/0!	
71 72	Common Equity and Preferred Stock TOTAL RETURN	6b 10, Line 3 * Line 33 Sum of Lines 70 through 71	NA NA	Calc		#DIV/0! #DIV/0!			#DIV/0! #DIV/0!	
73	ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS	(Line 47 + Line 51 + Line 58 + Line 69 + Line 72)	NA			#DIV/0!			#DIV/0!	
74	REVENUE CREDITS	(Line 100)	NA							
75	ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATRR)	(Line 73 + Line 74)	NA			#DIV/0!			#DIV/0!	
76	CORRECTIONS	Workpaper 9, Line 11, Col. (b) and Col. (d)	NA			0			0	
	(Note G)	Workpaper 7a, Line 5 or Workpaper 7b, Line 5	NA			0			0	
78	ATRR PLUS ATU AND CORRECTIONS	Sum of Lines 75 through 77	NA			#DIV/0!			#DIV/0!	
79	ROE Adder	Workpaper 10, Line 33							#DIV/0!	
80	Total with ROE Adder	Sum of Lines 78 and 79							#DIV/0! (Note P)	

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

SUPPORTING CALCULATIONS AND NOTES Line

No.	TRANSMISSION PLANT ALLOCATOR		Schedule 19 Projects	Schedule 10 Projects	
81	Total Electric Plant	(Line 94)	, 0	,	1
82	Total Transmission Plant	(Line 2)	ō	ā	
83	Schedule Specific Projects	(Line 2)	ō		
84	Schedule Specific Projects Plant Allocator	(Line 83 / Line 82)	#DIV/0! S1	19P #DIV/0!	S10P
	ELECTRIC WAGE AND SALARY ALLOCATOR				
85	Production	354-355.20.b	0		
86	Transmission	354-355.21.b	0		
87	Distribution	354-355.23.b	0		
88	Other	354-355.24.25.26.b	0		
89	Total	Sum of Lines 85 through 88	0		
90	Transmission Wage and Salary Allocator	(Line 86 / Line 89)	#DIV/0! T	W/S	
91	Schedule Specific Projects Wages and Salaries Schedule Specific Projects Wage and Salary	(Line 86 * Line 84)	#DIV/0!	#DIV/0!	
92	Allocator	(Line 91 / Line 89)	#DIV/0! S1	19 W/S #DIV/0!	S10 W/S
- 02	Schedule Specific Projects Transmission Wage	(Ellio 017 Ellio 00)	#B1170.	.0 1110	0.01110
93	and Salary Allocator	(Line 91 / Line 86)	#DIV/0! S1	19 W/S T #DIV/0!	S10 W/S T
	ELECTRIC COMMON PLANT ALLOCATOR				
	(CE)				% Electric
94	Electric	200-201.3.c+6.c	0		
95	Gas	200-201.3.d+6.d	0	CP=	#DIV/0!
96	Steam	200-201.3.e+6.e	0	(Line 94 / Line 97)	
97	Total (excludes common)	Sum of Lines 94 through 96	0		
	REVENUE CREDITS		Schedule 19 Projects	Schedule 10 Projects	
98	Account 454, Rent from Electric Property (Note I)	300-301, fn		-	
99	Account 456, Other Electric Revenue (Note J)	300-301, fn	_	-	
100	Total Revenue Credits		_	-	

Formula Rate - Non-Levelized

Transmission Formula Rate Template Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December

Consolidated Edison Company of New York, Inc.
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

General Note: References to pages in this transmission formula rate rate are indicated as: (page#, line#, col.#)
References to data from FFRC Form 1 are indicated as: # v.x. (page line column)

reiei	references to data from FERC Form Fale indicated as: #.v.x (bade, infe. column)											
lotes	lotes											
	A All amounts shown are based on 13 month averages which monthly numbers are contained in footnotes to the FF Deferred Income Taxes in line 24 and Excess Accumulated Deferred Income Taxes in line 25, which are beginni											
В	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(I)-1(h)(6).											
С	C Cash Working Capital equals one-eighth (45 days) of O&M allocated to Schedule 19 or Schedule 10 Projects.											
D	Includes only FICA and unemployment taxes.											
E	E Any transmission regulatory expenses allocated to Schedule 19 or Schedule 10 Projects are determined after dec	Any transmission regulatory expenses allocated to Schedule 19 or Schedule 10 Projects are determined after deducting any directly assigned transmission regulatory expenses.										
	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was edveloped. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rathe base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).											
	Inputs Required: FIT = 0.00											
		(State Income Tax Rate or Composite SIT)										
G		6 (percent of federal income tax deductible for state purposes)										
Н												
J	J Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only.											
	CP= common plant allocator (allocate common plant and common e	penses to total electric)										
	DA= direct assignment (the item is direct assigned to Schedule 19 F											
	GP19 or GP10= gross plant allocator (allocated Schedule 19 Projects or Sched GPE 19 of GPE 10= gross electric plant allocator (allocated Schedule 19 Projects or											
		Schedule 19 Projects or Schedule 10 Projects gross plant as % of total transmission gross plant)										
	Schedule 19 Projects or Schedule 10 Projects wage and salar	allocator (Schedule 19 Projects or Schedule 10 Projects wages and salaries as % of total electric										
	S19 W/S or S10 W/S= wages and salaries)											
	Schedule 19 Projects or Schedule 10 Projects wages and salar S19 W/S T or S10 W/S T of transmission wages and salaries)	y allocator for transmission (Schedule 19 Projects or Schedule 10 Projects wages and salaries as a %										
	NA= not applicable (the item is not applicable to Schedule 19 Project	s or Scheduel 10 Projects)										
	T W/S= transmission wages and salaries as % of electric wages and sa											
L												
	Con Edison either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or Schedule	ie 10 Projects or allocate transmission O&M to the Schedule 19 Projects or Schedule 10 Projects, but										
M N		and Schadula 10 Projecte is as follows:										
	Schedule 19	Schedule 10										
	Gross receipt tax rate 0.00000	% 0.00000%										
	Revenue requirement -											
_	Gross Receipts Tax -	•										
0 P												
٢	by project ATRIS are on Workpaper 10a for Schedule 19 Projects and Workpaper 10b for Schedule 10 Projects	By project ATRRs are on Workpaper 10a for Schedule 19 Projects and Workpaper 10b for Schedule 10 Projects.										

Consolidated Edison Company of New York, Inc.
Workpaper 1: Average Balances for Most Rate Base Items and Transmission Depreciation and Amortization Expenses

				Workpaper 1: Aver	age Balances for N	Nost Rate Base Items	and Transmission	Depreciation and A	mortization Expens	es								
					Actual	or Projected for the		cember										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	rating Property (h)	0)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	6.0
				Company						19 Projects					Schedule 10 Projec	ts		(a)
Month	Flectric Internible	Production	Transmission	Distribution	Flortric Coneral	Common	Project 1	Project 2	Project 3	Project 4		Total Sum of Columns (h)	Project 1	Project 2	Project 3 204-207, line 58 fn	Project 4		Total
FF1 Reference	204-207, line 5 fn	204-207, line 46 fn	204-207, line 58 fn	204-207, Line 75 fn	204-207, L 99 fn	356 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	Sum of Columns (h)	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fr	204-207, line 58 fn	(n) through (r)
Appendix A line # December '20	-	- 1	2		4		- 2	2 -	- 2	- 2	2	2 .	2 -	- 2	2	- 2	2	2 .
February						: :	1	1	- 1	1		1	1			1		1
April	1						1	1				1	1			1		1
June	1						1	1	- 1				1	- 1		1		- 1
9 August	1						1	1	- 1				1	- 1		1		- 1
11 October							1		- 1					- 1		1		- 1
Appendix A fire 8 December 20 January 21 Appendix A fire 8 December 20 January 21 A february March March A marc				0		0 0				-		-						
						Note: Evolute Asse	t Retirement Obligations											
						THE LALIDON PARTY	Transmiss Congasons											
									Accumulated Deprecial	19 Projects					Schedule 10 Projec			
									Scheduk	19 Projects					Schedule 10 Projec	b		
Month	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4		Total	Project 1	Project 2	Project 3	Project 4		Total
	200-201 L 18d -																	
FF1 Reference	Workpaper 1-RB Items Line 45, Col. (c) - Col. (d) -	219, lines. 20-24 fn	219, line 25 fn	219, line 26 fn	219, line 28 fn	355 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	Sum of Columns (h) through (l)	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	Sum of Columns (n) through (r)
Appendix A line #	Col. (e) - Col. (f)		10															
5 December '20	- 13		-		- 12	- 19	- 10	- 10				-	10	-	-		10	-
6 January 21 7 February	1	1	1	1	1											: :		1
B March 9 April																		
D May 1 June	-	-		-				-							-			-
2 July	1		1		1													1
3 August 4 September	1	1	1	1	1										:	: :		1
5 October 5 November	-	-		-				-							-			-
7 December 21			:		:							:			:	: :		
8 Average		-		0	-	0 0	0	0				0)	0 0		
				Miscellaneous	Rate Base Items		Unfunded Liabilities		-									
				Materials and Supplies -			Unfulbed Liabilities		-									
	Land Held for Future Use	Schedule 10 Projects - Land Held for Future Use	Materials & Supplies - Transmission	Assigned to Construction (Electric, Gas and Steam)	Prepayments	Accumulated Provision	Miscellaneous Current	Total										
Month	214, line TBD	214, line TBD	227, Line 8 fn	227, line 5 fn	110-111, line 57 fn	for Injuries and Damanes	and Arround I labilities	Total Sum of Columns (g) + (h)										
FF1 Reference Appendix A line #	11	11	28	29	30	112-113. line 28 fn	Line 43 to Line 56	31										
29 December 20 30 January 21	1				- 1	- 1	1	- 1	=									
11 Fahroan 12 March	1				1	1	1	1										
IS April IA Mau				1	1	1	1	1										
35 June 36 July	1				1	1	1											
37 August 38 September	1				1	1	1											
0 November	1				1	- :	1	- 1										
FF1 Reference Ascending line # December 20 December 20 January 21 January 21 January 21 March January 21 March January 22 March January 23 Sarchamber October October October December 21 Average		C		0	- 1	0 0	. 0		-									
		Unfunded Liab	lities - Account 242															
Month	Accrued Vacation	Employee Stock Based Compensation	Other	Total Sum of Columns (b)														
FF1 Reference	NA	NA	NA.	through (d)														
FF1 Rufarence Accepting A Ins. 8 3 December '20 4 January '21 5 February 6 March 7 Acrél 8 Mer 9 Januar 1 Accepting 1 Accepting 1 Accepting 2 September 8 September 9 September 1 Septembe				NA .	Eliminated CWIP and Aban	doned Plant												
4 January 21 5 February			1	1														
R March 7 April	1		1	1														
B May D Jone			1	1														
July August	1		1	1														
September October November	1		1	1														
November December '21 Average																		
5 Average				0														
		Patrodula 14 Basican	Description Events															
554.0-4	Project 5		- Depreciation Expense	Project 4	Total													
FF1 Reference Appendix A line #	Project 6 336 fo NA	Schedule 10 Project Project 2 318 fo NA	a - Depreciation Expense Project3 336 fm NA	Project 4 336 fn NA	Total 50	_												
FF1 Reference Appendix A line # 202	Project 1 138 fo NA			Project 4 336 fn No.	Total 50	-												
FF1 Reference Appendix A line # 202	Project 5 336 fo NA	Protect 2 338 fo NA	Protect3 336 fn NA	NA .	Total 50	.												
Appendix A line # 202	1 NA -	Project 2 338 fo NA NA Schedule 19 Project	Project 3 336 fn NA - Depreciation Expense	NA -	Total 50 Total	=												
FF1 Reference Accessive A line 8 202 FF1 Reference Accessive A line 8	Project 1 The for NA Project 1 The for	Protect 2 338 fo NA	Protect3 336 fn NA	NA .	50	.												

Consolidated Edison Company of New York, Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

(a)	(b) Nonprorated Items	(c) Schedule 19 Projects	(d) Plant Related	(e) Labor Related	(f)	(g) Total ADIT	(h)
	Current Year						
1	ADIT-190	0	0	0			(Line 24)
2	ADIT-282	0	0	0			(Line 30)
3	ADIT-283	0	0	0			(Line 38)
4	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
5	Schedule 19 Projects W/S Allocator			#DIV/0!			Appendix A
6	GP Allocator		#DIV/0!				Appendix A
7	End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
8	End of Previous Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	Workpaper 2b, Line 7
9	Average Beginning and End of Year	0	#DIV/0!	#DIV/0!		#DIV/0!	(Average of Line 7 + Line 8)
10	Prorated ADIT					#DIV/0!	From Workpaper 2c, Line 14, Col. (r) or Workpaper 2d, Line 13, Col. (n)
11	Total ADIT					#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a) ADIT-190 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
	19 Projects			Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
12	Alternative Minimum Tax	0	0	0	0	0		
13	Net Operating Loss	0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20		0	0	0	0	0		
21		0	0	0	0	0		
22		0	0	0	0	0		
23		0	0	0	0	0		
24	Total	0	0	0	0	0		

- Instructions for Account 190:

 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- 2. ADIT items related to Plant are included in Column E 3 ADIT items related to Labor are included in Column F
- 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

(a) ADIT- 282 - Includes Only Items Aj	pplicable to	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
Schedule 19 Projects		Total		Projects	Plant	Labor		
			Excluded	Related	Related	Related		Justification
25 Accelerated Depreciation - Prorated		#DIV/0!	0	#DIV/0!	0	()	Workpaper 2c, Line 14, Col. (r)
26		0		0				
27		0						
28		0						
29		0	0	0	0	()	
30 Total		#DIV/0!	0	#DIV/0!	0)	

- Instructions for Account 282:

 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
 ADIT items related to Labor are included in Column F

3. ADIT ments leader to Labor are included in Column?
4. Deferred norme taxes arise when letters are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
	19 Projects	Total		Projects	Plant	Labor		
			Excluded	Related				Justification
31			0	0	0	0		
32			0	0				
33			0					
34			0					
35			0					
36			0					
37			0					
38	Total	·	0					

- Instructions for Account 283:
- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E

ADIT items related to Lator are included in Column E
 ADIT items related to Lator are included in Column E
 Deferred income taxes arise when items are included in Exable income in different periods than they are included in book income.
 If the item quiving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

	(a)	(b) Nonprorated Items	(c) Schedule 10 Projects	(d) Plant Related	(e) Labor Related	(f)	(g) Total ADIT	(h)
		Current Year						
1		ADIT-190	0	0	0			(Line 24)
2		ADIT-282	0	0	0			(Line 30)
3		ADIT-283	0	0	0		_	(Line 38)
4		Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
5		Schedule 10 Projects W/S Allocator			#DIV/0!			Appendix A
6		GP Allocator		#DIV/0!				Appendix A
7		End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
8		End of Previous Year ADIT	0	#DIV/0!	#DIV/0!	_	#DIV/0!	Workpaper 2b, Line 7
9		Average Beginning and End of Year	0	#DIV/0!	#DIV/0!		#DIV/0!	(Average of Line 7 + Line 8)
10		Prorated ADIT					#DIV/0!	From Workpaper 2c, Line 14, Col. (r) or Workpaper 2d, Line 13, Col. (n)
11		Total ADIT					#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-190 - Includes Only Items Applicable to Schedule			Schedule 10				
	10 Projects			Projects	Plant	Labor		
_		Total	Excluded	Related	Related	Related		Justification
	Alternative Minimum Tax	0	0	0	0	0		
13	Net Operating Loss	0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20		0	0	0	0	0		
21		0	0	0	0	0		
22		0	0	0	0	0		
23		0	0	0	0	0		
24	Total	0	0	0	0	0		

- Instructions for Account 190:

 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
 ADIT items related to Labor are included in Column F
- 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

(a) ADIT- 282 - Includes Only Items Applicable to	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
Schedule 10 Projects	Total		Projects	Plant	Labor		
		Excluded	Related	Related	Related		Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	()	Workpaper 2c, Line 14, Col. (r)
26	0		0				
27	0						
28	0						
29	0	0	0	0	()	
30 Total	#DIV/0!	0	#DIV/0!	0)	

- Instructions for Account 282:

 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

ADIT items related to Plant are included in Column E
 ADIT items related to Plant are included in Column E
 ADIT items related to Labor are included in Column F
 ADIT items related to Labor are included in Column F
 Deferred income taxes arise when items are included in Early includ

Consolidated Edison Company of New York, Inc.

Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule 10 Projects	(b)	(c)	(d) Schedule 10	(e)	(f)	(q)	(h)
	10 Projects	Total		Projects	Plant	Labor		
			Excluded	Related				Justification
31			0	0	0	0		
32			0	0				
33			0					
34			0					
35			0					
36			0					
37			0					
38	Total	·	0 0	0		0		

Instructions for Account 283:

Insulucions for Accident (24).

1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E

3. ADIT items related to Dant are included in Column E

4. Deferred income taxes arise when Items are included in taxable income in different periods than they are included in book income.

If the Item Quiving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

Actual or Projected for the 12 Months Ended December

	(a)	(b)	(c) Schedule 19	(d)	(e)	(f)	(g)		(h)
			Projects	Plant	Labor		Total		
		Nonprorated Items		Related	Related		ADIT		
		Prior Year							
1		ADIT-190	0	0	0			(Line 20)	
2		ADIT-282	0	0	0			(Line 26)	
3		ADIT-283	0	0	0			(Line 34)	
4		Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)	
5		Schedule 19 Projects W/S Allocator			#DIV/0!			Appendix A	
6		GP Allocator	_	#DIV/0!	_			Appendix A	
7		Prior Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)	

(c)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a) ADIT-190 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
	19 Projects			Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
	Alternative Minimum Tax	0	0	0	0	0		
9	Net Operating Loss	0	0	0	0	0		
10		0	0	0	0	0		
11		0	0	0	0	0		
12		0	0	0	0	0		
13		0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
	Total	0	0	0	0	0		

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- 2. ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

(a)

6. For means cleaned a part of the property of the property

(b)

Consolidated Edison Company of New York, Inc.

Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

)g)

(h)

ADIT- 282 - Includes Only Items Applicable to Schedule			Schedule 19				
19 Projects			Projects	Plant	Labor		
		Excluded	Related	Related	Related		Justification
21 Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0)	Workpaper 2d, Line 13, Col. (n)
22	0		0				
23	0						
24	0						
25	0	0	0	0	0)	
26 Total	#DIV/0!	0	#DIV/0!			N.	

Instructions for Account 282:

- ADIT items related to Plant are included in Column E

3. ADIT items related to Labor are included in Column
4. Deferred income taxes arise when items are included in Column in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

_	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
1	9 Projects	Total	Excluded	Projects Related	Plant Related	Labor Related		Justification
27		0	LXCIUUEU	Noiated	Neiateu	Telateu 0		Justinication
28		0		0				
29		0		U				
30		0						
21		0						
22		0						
32		0						
34 T	otal	0	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

Actual or Projected for the 12 Months Ended December

	(a)	(b)	(c) Schedule 10	(d)	(e)	(f)	(g)		(h)
			Projects	Plant	Labor		Total		
		Nonprorated Items		Related	Related		ADIT		
		Prior Year							
1		ADIT-190	0	0	0			(Line 20)	
2		ADIT-282	0	0	0			(Line 26)	
3		ADIT-283	0	0	0			(Line 34)	
4		Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)	
5		Schedule 10 Projects W/S Allocator			#DIV/0!			Appendix A	
6		GP Allocator		#DIV/0!	_			Appendix A	
7		Prior Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)	

(c)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a) ADIT-190 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
	10 Projects			Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
8	Alternative Minimum Tax	0	0	0	0	0		
9	Net Operating Loss	0	0	0	0	0		
10		0	0	0	0	0		
11		0	0	0	0	0		
12		0	0	0	0	0		
13		0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
	Total	0	0	0	0	0		

Instructions for Account 190:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
 ADIT items related to Labor are included in Column F

(a)

6. For means cleaned a part of the property of the property

(b)

Consolidated Edison Company of New York, Inc.

Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

)g)

(h)

ADIT- 282 - Includes Only Items Applicable to Schedule 10 Projects			Schedule 10 Projects	Plant	Labor		
		Excluded	Related	Related	Related		Justification
21 Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Workpape	r 2d, Line 13, Col. (n)
22	0		0				
23	0						
24	0						
25	0	0	0	0	0		
26 Total	#DIV/0I	0	#DIV/0!	0	n		

Instructions for Account 282:

- ADIT items related to Plant are included in Column E

- 3. ADIT items related to Labor are included in Column
 4. Deferred income taxes arise when items are included in Column in taxable income in different periods than they are included in book income.

 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
	10 Projects	Total	Excluded	Projects Related	Plant Related	Labor Related		Justification
27			LXCIUUGU	Noiateu	Neiateu	1 Colateu		Justinication
21				Ü	U	U		
28		0		0				
29		0						
30		0						
31		0						
32		0						
33		0						
34	Total	0	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2c19: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)

	(a) Beginning Balance & Monthly Changes	(b) Year	(c) Days in the Month	(d) Number of Days Remaining in Year After Current Month	(e) Total Days in the Projected Rate Year	(f) Weighting for Projection (d)/(e)	(g) Beginning Balance/ Monthly Amount/ Ending Balance	(h) Schedule 19 Projects	(i) Transmission Proration (f) x (h)	(j) Plant Related	(k) Gross Plant Allocator (Appendix A)	Plant Allocation (j) * (k)	(m) Plant Proration (f) x (l)		(o) W/S Allocator (Appendix A)	(p) Labor Allocation (n) * (o)	(q) Labor Proration (f) x (p)	(r) Total Transmission Prorated Amount (i) + (m) + (q)
	December 31st balance of Prorated																	
1	ADIT (Note B)	2020				100.00%	#DIV/0!	0		0	#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
2	January	2021	31	335	365	91.78%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	(0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365	-		-	#DIV/0!	0		0			#DIV/0!	0	•		#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc. Workpaper 2c10: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative. Rate Year = 2021

Account 282 (Note A)

	(a) Beginning Balance & Monthly Changes	(b) Year	(c) Days in the Month	(d) Number of Days Remaining in Year After Current Month	(e) Total Days in the Projected Rate Year	(f) Weighting for Projection (d)/(e)	(g) Beginning Balance/ Monthly Amount/ Ending Balance	(h) Schedule 10 Projects	(i) Transmission Proration (f) x (h)	(j) Plant Related	(k) Gross Plant Allocator (Appendix A)	(I) Plant Allocation (j) * (k)	(m) Plant Proration (f) x (l)			(p) Labor Allocation (n) * (o)	(q) Labor Proration (f) x (p)	(r) Total Transmission Prorated Amount (i) + (m) + (q)
				Current World	ixate rear	(0)/(0)	Lifully Dalatice											
	December 31st balance of Prorated																	
1	ADIT (Note B)	2020				100.00%	#DIV/0!	0		0	#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
2	January	2021	31	335	365	91.78%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	C	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365			•	#DIV/0!	0	C	0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc

Workpaper 2d19: Accumulated Deferred Income Taxes - Actual Proration (Schedule 19 Projects)

Actual or Projected for the 12 Months Ended December

Year =

202

Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

	Days	in Period			Projection	- Proration of P Activi	rojected Deferred Tax ty	Actual Acti	vity - Proration of	Projected Deferre	ed Tax Activity and	Averaging of Other Defe	erred Tax Activity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance Sum of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) -	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	actual activity is a	Balance reflecting proration or averaging (n) + (k) +((l) + (m))/2
1 December 31st balance							0						0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28		365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123		33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
0 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 Total	365				0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Actual Monthly Activity	Schedule 19 Projects	<u>Plant Related</u>	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc

Workpaper 2d10: Accumulated Deferred Income Taxes - Actual Proration (Schedule 10 Projects)

Actual or Projected for the 12 Months Ended December

Year =

202

Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

	Days in Period						rojected Deferred Tax ty	Actual Acti	Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance Sum of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) -	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	actual activity is a	Balance reflecting proration or averaging (n) + (k) +((l) + (m))/2
1 December 31st balance							0						0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276		75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246		67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215		58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185		50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123		33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
0 September	30	93		25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1 October	31	62		16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 November	30	32		8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 Total	365				0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Actual Monthly Activity	Schedule 10 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc. Workpaper 3a19: Excess Accumulated Deferred Income Taxes (Schedule 19 Projects) Resulting from Income Tax Rate Changes (Note A) Actual or Projected for the 12 Months Ended December

(e) (f) (g) (h) (i) (k) (m) Protected (P)
Unprotected Property (UP)
Allocated to Unprotected Schedule 19 Other (UO)
Projects (Note B) ADIT Balances
Prior to Romeasurement (Note C)
Column (b) * Line
Column (c)

ADIT Balances
Prior to Romeasurement (Note C)
Column (b) * Line
Column (c)

A3 Adjusted
Deficient or
Excess
Accumulated
Adjustments After
Remeasurement
Column (¢) +
Column (e) Schedule 19 Projects Allocation Factors (Note B) Line Description Projects Column (f) * Deficient Deferred Income Taxes amortized to 410.1 FERC Account 190 5 6 Total FERC Account 190 FERC Account 282 7 Depreciation - Liberalized Depreciation 10 11 Total Account 282 FERC Account 283 16 17 Total FERC Account 283 Subtotal Before Being Grossed up for 18 Income Taxes 19 Gross Up Total Deficient Accumulated Deferred 20 Income Taxes - Account 182.3 Excess Accumulated Deferred Income Taxes - amortized to 411.1 FERC Account 190 21 22 23 Total Account 190 FERC Account 282
24 Depreciation - Liber
25
26
27
28
29 Total Account 282 FERC Account 283 30 31 32 33 34 35 Total Account 283 Subtotal Before Being Grossed up for 36 Income Taxes 37 Gross Up Total Excess Accumulated Deferred Income 38 Taxes - Account 254 0 39 Grand Total 0 40 Total Amortization 0 0

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates. Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)
Note C: Remassurement Factor equals the ratio of the current normal tax rate to the prior normalia tax rate

41		New nominal rate	1.0%
42		Prior nominal rate	1.0%
43		Remeasurement Factor	100.0%
	Note D:		
	Note E:		
	Note F:		

Consolidated Edison Company of New York, Inc. Workpaper 3b10: Excess Accumulated Deferred Income Taxes (Schedule 10 Projects) Resulting from Income Tax Rate Changes (Note A) Actual or Projected for the 12 Months Ended December

(e) (f) (g) (h) (i) (k) Protected (P)
Unprotected Property (UP)
Allocated to Unprotected Schedule 10 Other (UO)
Projects (Note B) ADIT Balances
Prior to Romeasurement (Note C)
Column (b) * Line
Column (c)

ADIT Balances
Prior to Romeasurement (Note C)
Column (b) * Line
Column (c)

A3 Adjusted
Deficient or
Excess
Accumulated
Adjustments After
Remeasurement
Column (¢) +
Column (e) Line Description Projects Column (f) * Deficient Deferred Income Taxes amortized to 410.1 FERC Account 190 5 6 Total FERC Account 190 FERC Account 282 7 Depreciation - Liberalized Depreciation 10 11 Total Account 282 FERC Account 283 16 17 Total FERC Account 283 Subtotal Before Being Grossed up for 18 Income Taxes 19 Gross Up Total Deficient Accumulated Deferred 20 Income Taxes - Account 182.3 Excess Accumulated Deferred Income Taxes - amortized to 411.1 FERC Account 190 21 22 23 Total Account 190 FERC Account 282
24 Depreciation - Liber
25
26
27
28
29 Total Account 282 FERC Account 283 30 31 32 33 34 35 Total Account 283 Subtotal Before Being Grossed up for 36 Income Taxes 37 Gross Up Total Excess Accumulated Deferred Income 38 Taxes - Account 254 0 39 Grand Total 0 40 Total Amortization 0 0

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates. Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)
Note C: Remassurement Factor equals the ratio of the current normal tax rate to the prior normalia tax rate

41		New nominal rate	1.0%
42		Prior nominal rate	1.0%
43		Remeasurement Factor	100.0%
	Note D:		
	Note E:		
	Note F:		

Consolidated Edison Company of New York, Inc. Workpaper 4: Permanent Book/Tax Differences

Actual or Projected for the 12 Months Ended December

Schedul	e 19 P	rojects
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	(a)	(b)	(c)	(d)	(e)
	Tax Effect of	AFUDC Equity	Other 2	Other 3	Total
	Permanent				
	Book/Tax				
Line #	<u>Differences</u>				
	FF1 Reference	336-337			
1	Amount	-	0	0	-
2	Income Tax Effect	- Line 1 *	0	0	- Sum of
Ref			Line 1 * Composite Tax Rate	Line 1 * Composite Tax Rate	

Schedule 10 Projects

			Schedule to Project	.S	
	(a)	(b)	(c)	(d)	(e)
	Tax Effect of	AFUDC Equity	Other 2	Other 3	Total
	Permanent				
	Book/Tax				
Line #	Differences				
	FF1 Reference	336-337			
3	Amount	-	0	0	-
4	Income Tax Effect	-	0	0	-
		Line 3 *			Sum of
		Composite Tax	Line 3 * Composite	Line 3 * Composite	Columns (b), (c)
Ref		Rate	Tax Rate	Tax Rate	and (d)

Consolidated Edison Company of New York, Inc. Workpaper 5: Project Return (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December ...

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	-
			131	Month Averages			Allocate Other Rate Base Items to Schedule 19 Projects Accumulated							
Line #		Gross Plant in Service	Allocator	Accumulated Depreciation	Net Operating Property	Net General Plant - Using Allocator	Net Intangible Plant Using Allocator	Net Common Plant Using Allocator	Deferred Income Taxes - Using Allocator	(Excess)/ Deficient ADIT - Using Allocator	Land Held for Future Use - Using Allocator	Other Rate Base Items - Using Allocator	Total Rate Base	Eliminated CWIP and Abandoned Plant
	Reference	Workpaper 1, Line 14	Calculated	Workpaper 1, Line 28	Col. (b) - Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Sum of Col. (e) through Col. (I)	
	Project Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
	Project Grouping 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
3	Project Grouping 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
4	Project Grouping 4	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
5			#DIV/0!											1
6	Total	-	#DIV/0!	-	-	#DIV/0! Appendix A, Line		#DIV/0! Appendix A, Line			-	#DIV/0! Appendix A, Line	#DIV/0!	
	Reference					19	20	21	23	Line 24	Appendix A, Line 26	32		1

					Weighted Preferred and Common Equity	Preferred and Common Equity	Weighted Debt	
		Rate Base	WACC	Return	Rate	Return	Rate	Debt Return
			Attachment 6a 19, Line 4, Line		Attachment 6a 19, Lines 2 + 3, Lines 6 +		Attachment 6a 19,	
			8, Line 12, or	Col. (b) * Col.	7, Lines 10 + 11 or		Line 1, Line 5,	
	Reference	Col.	Line 16	(c)	Lines 14 + 15	Col. (b) * Col. (e)	Line 9 or Line 13	Col. (b) * Col. (h)
	Project							
7	Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Project							
8	Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	Project Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Project							
10	Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11			-					
12	Total	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!

Project Project Grouping 1 Project Grouping 1 Project Grouping 2 Project Grouping 2 Project Grouping 3 Project Grouping 4				
Project Grouping 2 Project Grouping 2 Project Grouping 3		Project Project	Schedule 19 Projects Included in Es Gross	ch Project Group
Project Grouping 2 Project Grouping 3	Project	Name Description	Investment	
Project Grouping 3	Grouping 1			
Project Grouping 3				
Project Grouping 3	Desires			
	Grouping 2			
	Project			
Project Grouping 4	Grouping 3			
Project Grouping 4				
Project Grouping 4				
Project Grouping 4				
Project Grouping 4				
Project Grouping 4				
Project Grouping 4				
Grouping 4	Project			
	Grouping 4			

Consolidated Edison Company of New York, Inc. Workpaper 6a19: Project Cost of Capital (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

		(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)
Line #	Project 1			(Note A)								
			Capitalization	%s	Cost Rates	WACC						
1	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!		ROE per New Yor	k Public Service Co	mmission, Case No.		0.00%
2	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!		ROE Ceiling				10.87%
3	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%						
					(Lines 1 and 2,							
4	Total Capitalization		0	#DIV/0!	Col. (j))	#DIV/0!						

	Project 2					
	Floject 2		014-1141	0/-	04 D-4	14/4.00
			Capitalization	%s	Cost Rates	WACC
5	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!
6	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!
7	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%
					(Lines 5 and 6,	
8	Total Capitalization		0	#DIV/01	Col. (i))	#DIV/0!

Project 3						
		Capitalization	%s	Cost Rates	WACC	
Long Term Debt	Line 30, Col. (i)	. 0	0.0%	#DIV/0!	#DIV/0!	ROE per New York Public Service Commission, Case No.
Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!	ROE Ceiling
1 Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%	
				(Lines 9 and 10,		
2 Total Capitalization		0	#DIV/0!	Col. (j))	#DIV/0!	

	Project 4							
			Capitalization	%s	Cost Rates	WACC		
13	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!	ROE per New York Public Service Commission, Case No.	0.00%
14	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!	ROE Ceiling	10.87%
15	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%		
					(Lines 13 and 14,			
16	Total Capitalization		0	#DIV/0!	Col. (j))	#DIV/0!		

			Commo	on Equity				Long-tern	n Debt	
		Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g) -
	Month	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	- Col. (c)	112-113, I.24, fn	112-113, I.61, fn	110-111, I.69, fn	110-111, I.81, fn	(h)
17	December		-	-			-	-	-	
18	January		-	-			-	-	-	
19	February		-	-			-	-	-	
20	March		-	-			-	-	-	
21	April		-	-			-	-	-	
22	May		-	-			-	-	-	
23	June		-	-			-	-	-	
24	July		-	-			-	-	-	
25 26	August		-	-			-	-	-	
27	September October		-							
28	November									
29	December						1			
30	Average		-							

31	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)		0
32	Long-Term Debt	(Line 30, Col. (i)) (Line 31 / Line		0
33	Long-term Debt Interest Rate	32)	#DIV/0!	
34	Preferred Dividends	118-119c, I.29	-	
35	Preferred Stock	(Line 30, Col. (b)) (Line 34 / Line	-	
36	Preferred Stock Rate	35)		0

Note A: The common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

Consolidated Edison Company of New York, Inc. Workpaper 6b10: Cost of Capital (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Line #	<u>.</u>	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)
			Capitalization	%s	Cost Rates	WACC					
1	Long Term Debt	Line 18, Col. (i)	0	#DIV/0!	#DIV/0!	#DIV/0!					
2	Preferred Stock	Line 18, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!					
3	Common Stock	Line 18, Col. (d)	0	#DIV/0!	11.100%	#DIV/0!					
4	Total Capitalization		0	#DIV/0!	(Note 1)	#DIV/0!					

Note 1: The ROE includes the base ROE of 10.13% plus the RTO Participation Adder of 0.50%.

			Comm	on Equity		Long-term Debt					
		Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g)	
	Month	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	- Col. (c)	112-113, I.24, fn	112-113, I.61, fn	110-111, I.69, fn	110-111, I.81, fn	(h)	
5	December		-	-			-	-	-		
6	January		-	-			-	-	-		
7	February		-	-			-	-	-		
8	March		-	-			-	-	-		
9	April		-	-			-	-	-		
10	May		-	-			-	-	-		
11	June		-	-			-	-	-		
12	July		-	-			-	-	-		
13	August		-	-			-	-	-		
14	September		-	-			-	-	-		
15	October		-	-			-	-	-		
16	November		-	-			-	-	-		
17	December			-			-	-	-		
18	Average		-								

		(114-117c, sum	
		of lines 62, 63,	
19	Long Term Interest	64, 65, 66)	0
20	Long-Term Debt	(Line 18, Col. (i))	0
		(Line 19 / Line	
21	Long-term Debt Interest Rate	20)	#DIV/0!
22	Preferred Dividends	118-119c, I.29	-
23	Preferred Stock	(Line 18, Col. (b))	-
		(Line 22 / Line	
24	Preferred Stock Rate	23)	0

Consolidated Edison Company of New York, Inc. Workpaper 7a19: Annual True-up Adjustment (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December Schedule 19

Debit amounts are shown as positive and credit amounts are shown as negative.

The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year (ii)
- (iii) Multiply the ATRR Before Interest by (1+i)^24 months

i = Where:

Estimated

Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months) The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconciliable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a Workpaper included in the filed Formula Rate Template, the inputs to the Workpaper must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the Workpaper and input to the main body of the Formula Rate.

Line			Estimated Interest Rate	Actual Interest Rate	Interest Rate True
1	Α	ATRR based on actual costs included for the previous calendar year	0		
2	В	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0		
3	С	Difference (A-B)	0	0	
4	D	Future Value Factor (1+i)^24	1.0000	1.0000	
5	E	True-up Adjustment (C*D)	0	0	0
6	F	Interest Rate True-up (Note 1)	0		

est on Amount of Refunds or Sureha

i = average interest rate as calculated below

	Interest on Amo	unt of Refunds or Surcharges	Estimated	Actual
			Monthly	Monthly
	Month	<u>Year</u>	Interest Rate	Interest Rate
7	July	Year 1	0.0000%	0.0000%
8	August	Year 1	0.0000%	0.0000%
9	September	Year 1	0.0000%	0.0000%
10	October	Year 1	0.0000%	0.0000%
11	November	Year 1	0.0000%	0.0000%
12	December	Year 1	0.0000%	0.0000%
13	January	Year 2	0.0000%	0.0000%
14	February	Year 2	0.0000%	0.0000%
15	March	Year 2	0.0000%	0.0000%
16	April	Year 2	0.0000%	0.0000%
17	May	Year 2	0.0000%	0.0000%
18	June	Year 2	0.0000%	0.0000%
19	July	Year 2	0.0000%	0.0000%
20	August	Year 2	0.0000%	0.0000%
21	September	Year 2	0.0000%	0.0000%
22	October	Year 2	0.0000%	0.0000%
23	November	Year 2	0.0000%	0.0000%
24	December	Year 2	0.0000%	0.0000%
25	January	Year 3	0.0000%	0.0000%
26	February	Year 3	0.0000%	0.0000%
27	March	Year 3	0.0000%	0.0000%
28	April	Year 3	0.0000%	0.0000%
29	May	Year 3	0.0000%	0.0000%
30	June	Year 3	0.0000%	0.0000%
31	Average		0.00000%	0.00000%

Note 1: Use Workpaper 7a19-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

Consolidated Edison Company of New York, Inc. Workpaper 7b10: Annual True-up Adjustment (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Schedule 10

Debit amounts are shown as positive and credit amounts are shown as negative.

The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year (ii)
- (iii) Multiply the ATRR Before Interest by (1+i)^24 months

i = Where:

Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months) The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconciliable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a Workpaper included in the filed Formula Rate Template, the inputs to the Workpaper must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the Workpaper and input to the main body of the Formula Rate.

Line			Estimated Interest Rate	Actual Interest Rate	Interest Rate True
1	Α	ATRR based on actual costs included for the previous calendar year	0		
2	В	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0		
3	С	Difference (A-B)	0	0	
4	D	Future Value Factor (1+i)^24	1.0000	1.0000	
5	E	True-up Adjustment (C*D)	0	0	0
6	F	Interest Rate True-up from (Note 1)	0		

est on Amount of Refunds or Sureha

i = average interest rate as calculated below

	Interest on Amo	ount of Refunds or Surcharges	Estimated	Actual
			Monthly	Monthly
	Month	<u>Year</u>	Interest Rate	Interest Rate
7	July	Year 1	0.0000%	0.0000%
8	August	Year 1	0.0000%	0.0000%
9	September	Year 1	0.0000%	0.0000%
10	October	Year 1	0.0000%	0.0000%
11	November	Year 1	0.0000%	0.0000%
12	December	Year 1	0.0000%	0.0000%
13	January	Year 2	0.0000%	0.0000%
14	February	Year 2	0.0000%	0.0000%
15	March	Year 2	0.0000%	0.0000%
16	April	Year 2	0.0000%	0.0000%
17	May	Year 2	0.0000%	0.0000%
18	June	Year 2	0.0000%	0.0000%
19	July	Year 2	0.0000%	0.0000%
20	August	Year 2	0.0000%	0.0000%
21	September	Year 2	0.0000%	0.0000%
22	October	Year 2	0.0000%	0.0000%
23	November	Year 2	0.0000%	0.0000%
24	December	Year 2	0.0000%	0.0000%
25	January	Year 3	0.0000%	0.0000%
26	February	Year 3	0.0000%	0.0000%
27	March	Year 3	0.0000%	0.0000%
28	April	Year 3	0.0000%	0.0000%
29	May	Year 3	0.0000%	0.0000%
30	June	Year 3	0.0000%	0.0000%
31	Average		0.00000%	0.00000%

Note 1: Use Workpaper 7a10-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

Consolidated Edison Company of New York, Inc. Workpaper 8: Electric and Common Depreciation and Amortization Rates Actual or Projected for the 12 Months Ended December

FERC Account	Description	Rate (Note 1)
<u>Transmission</u> 350 351 352 353 354 355 356 357 358 359	Land Rights Energy Storage Equipment Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors & Devices Underground Conduit Underground Conductors & Devices Roads and Trails	NA 6.67% 2.00% 2.80% 2.00% NA 2.45% 1.64% 2.08% NA
Transmission General and Intangible 303 392.1 392.2 397	Intangible Plant - Transmission Software Truck Automobile Light Truck Automobile Communication Equipment	20.00% 11.25% 11.25% 6.67%
Common 302 303 303 303 303 303 390 391	Franchises and Consents Intangible Plant - Software 5 years Intangible Plant - Software 10 years Intangible Plant - Software 15 years Intangible Plant - Software 20 Years Intangible Plant - C Plant 15 Years Structures and Improvements Office Furniture and Equipment - EDP Equipment Office Furniture and Equipment - EDP Equipment - ERRP	NA 20.00% 10.00% 7.00% 5.00% 6.67% 2.55% 12.00%
391 392 393 394 395 396 362.7 398	Office Furniture and Equipment - All Other Transportation Equipment - All Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	6.00% 11.00% 5.00% 5.00% 5.00% 8.00% 7.00% 5.00%

Note 1: The above depreciation rates cannot change absent Commission authorization

Consolidated Edison Company of New York, Inc. Workpaper 9: Prior Period Corrections Actual or Projected for the 12 Months Ended December

	Debit amounts are shown as positive and credit amounts are shown	un as negative		Debit amounts are shown as positive and credit amounts are shown as negative.					
	DEDICATIONING ARE SHOWN AS POSITIVE AND CHECK ATTOURING ARE SHOW	ит аз подацие.	(a)	(b) Calendar Year	Debit amounts are shown as positive and or	cuit amounts are snown a	(c)	(d) Calendar Year	
	Schedule 19 Projects		Revenue		Schedule 10 Projects		Revenue		
Line No.	<u>Description</u>	Source	Impact of Correction	Revenue Requirement	<u>Description</u>	Source	Impact of Correction	Revenue Requirement	
	Filing Name and Date Original Revenue Requirement			0	Filing Name and Date Original Revenue Requirement			0	
	Description of Correction 1 Description of Correction 2			0	Description of Correction 1 Description of Correction 2			0	
5	Total Corrections	(Line 3 + Line 4)		0	Total Corrections	(Line 3 + Line 4)		0	
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0	Corrected Revenue Requirement	(Line 2 + Line 5)		0	
7	Total Corrections	(Line 5)		0	Total Corrections	(Line 5)		0	
	Average Monthly FERC Refund Rate Number of Months of Interest	Note A Note B (Line 7 * Line 8 *		0.00%	Average Monthly FERC Refund Rate Number of Months of Interest	Note A Note B (Line 7 * Line 8 *		0.00%	
	Interest on Correction	Line 9)		0	Interest on Correction	Line 9)		0	
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0	

Consolidated Edison Company of New York, Inc. Workpaper 10a19: Schedule 19 Project ATRRs Actual or Projected for the 12 Months Ended December

Line No.	ltem.	Page, Line, Col.	Transmission (\$). (2)	
1 2 3	Gross Transmission Plant Accumulated Depreciation - Transmission Direct Assignable Rate Base	Appendix A, Line 2 Appendix A, Line 10 (Sum of Lines 1 + 2)	<u> </u>	Eliminated CWIP and Abandoned Plant items
4	O&M TRANSMISSION EXPENSE	Appendix A, Line 47	#DIV/0!	
5	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 58	#DIV/0!	
6	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 49 + Line 50	#DIV/0!	
7	REVENUE CREDITS	Appendix A 1, Line 74		
8	TOTAL	(Sum of Lines 4 through 7)	#DIV/0!	
9	Annual Factor for Expenses	Line 8 / Line 1	#DIV/0!	
10	INCOME TAXES	Appendix A 1, Line 69	#DIV/0!	
11	Annual Factor for Income Taxes	Line 10 / Line 3	#DIV/0!	

		1	2	3	4	5	6	7	8	9	10	11	12	13	14
Line					Annual Expenses Without	Accumulated	Direct Assignable Rate	Annual Allocation Factor for Income	Annual Income Tax			Annual Revenue			Net Revenue
No.	Project Name and #			Annual Factor for Expenses	Depreciation (\$)	Depreciation (\$)	Base	Taxes	Charge (\$)	Return	Project Depreciation (\$)	Requirement (\$)	True-Up Adjustment (\$)	Corrections	Requirement (\$)
NO.	Project Name and #	Gro	oss Plant (\$)	Annual Factor for Expenses	Depreciation (\$)	Depreciation (\$)	Base	laxes	Charge (\$)		Project Depreciation (\$)	Requirement (\$)	True-Up Adjustment (\$)	Corrections	Requirement (\$)
										Workpaper 5- Project Return.					
		Work	kpaper 1-RB			Workpaper 1-RB				Line 7 through	Workpaper 1 DR Itams	Col.4 + Col. 8 + Col. 9 +			Col.11 + Col. 12
	Reference		ms. Line 14	Line 9	Col.2 * Col. 3	Items I ine 28	Col.2 + Col. 5	Line 11	Col.6 + Col. 7	11	Line 58	10	Note A	Note B	+ Col. 13
	Releielice	iteli	IIIS, LIIIE 14	Line 9	COLZ COL 3	itellis, Lille 20	COI.2 + COI. 3	Line II	C01.0 + C01. 7		Lille 30	10	Note A	Note B	+ Col. 13
12	Schedule 19 Projects														
				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	Project 1			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0! #DIV/0!		#DIV/0!
14	Project 2													#DIV/0!	
15	Project 3			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16		the second second second		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
17		the second second		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
18		the second second		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
19				#DIV/0!	#DIV/0!		-	#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
20				#DIV/0!	#DIV/0!		-	#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
21		and the second second		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
22		and the second second		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
23				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
24				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
25				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	_	-	#DIV/0!
26				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	_	-	#DIV/0!
27				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	_	-	#DIV/0!
28				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
29				#DIV/01	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		_	#DIV/0!
30				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		_	#DIV/0!
												-214101			
31	Total				#DIV/0!				#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note C

Consolidated Edison Company of New York, Inc. Workpaper 10b10: Schedule 10 Project ATRRs Actual or Projected for the 12 Months Ended December

Line No.	<u>ltem</u>	Page, Line, Col.	Transmission (\$) (2)	
1 2 3	Gross Transmission Plant Accumulated Depreciation - Transmission Direct Assignable Rate Base	Appendix A, Line 2 Appendix A, Line 10 (Sum of Lines 1 + 2)	<u> </u>	
4	O&M TRANSMISSION EXPENSE	Appendix A, Line 47	#DIV/0!	
5	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 58	#DIV/0!	
6	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 49 + Line 50	#DIV/0!	Fliminate CWIP and Abandoned Plant Items
7	REVENUE CREDITS	Appendix A 1, Line 74		Eliminate CWIP and Abandoned Plant Items
8	TOTAL	(Sum of Lines 4 through 7)	#DIV/0!	
9	Annual Factor for Expenses	Line 8 / Line 1	#DIV/0!	
10	RETURN AND INCOME TAXES	Appendix A 1, Line 69 + 72	#DIV/0!	
11	Annual Factor for Return and Income Taxes	Line 10 / Line 3	#DIV/0!	
12	Value of 100 Basis Points ROE Adder	Workpaper 11, Line 8	#DIV/0!	
13	Annual Factor Based Upon Direct Assignable Rate Base	Line 12 / Line 3	#DIV/0!	

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Line No.	Project Name and #		Gross Plant (\$)	Annual Factor for Expenses	Annual Expenses Without Depreciation (\$)	Accumulated Depreciation (\$)	Direct Assignable Rate Base	Annual Allocation Factor for Return and Income Taxes	Annual Return Charge (\$)	Project Depreciation Expense (\$)	Annual Revenue Requirement (\$)	Incentive Return in Basis Points	(\$)	Total Annual Revenue Requirement (\$)	True-Up Adjustment	Corrections	Net Revenue Requirement (\$)
												•	Col. 6 * Col. 11 / 1.00% * Workpaper 11-		•		
			Workpaper 1-RB			Workpaper 1-RB				Workpaper 1-RB			ROE Adder	Col. 10 +			Col.13 + Col. 14
	Reference		Items, Line 14	Line 9	Col.2 * Col. 3	Items, Line 28	Col.2 + Col. 5	Line 11	Col.6 + Col. 7	Items, Line 57	Col. 9	Note C	Line 8	Col. 12	Note A	Note B	+ Col. 15
14	Schedule 10 Projects																
15	Project 1			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16	Project 2			#DIV/0!	#DIV/0!			#DIV/0!	#D(V/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17	Project 3			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#D/V/0!	#DIV/0!	#DIV/0!	#DIV/0!
18				#DIV/0!	#DIV/0!			#DIV/0!	#D(V/0!		#DIV/0!	0.00%		#DIV/0!			#DIV/0!
19				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%		#D/V/0!		-	#DIV/0!
20				#DIV/0!	#DIV/0!			#DIV/0!	#D(V/0!		#DIV/0!	0.00%		#DIV/0!			#DIV/0!
21				#DIV/0!	#DIV/0!			#DIV/0!	#D(V/0!		#DIV/0!	0.00%		#DIV/0!			#DIV/0!
22				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	-	#D/IV/0!			#DIV/0!
23				#DIV/0!	#DIV/0!			#DIV/0!	#D(V/0!		#DIV/0!	0.00%		#DIV/0!			#DIV/0!
24				#DIV/0!	#DIV/0!			#DIV/0!	#D(V/0!		#DIV/0!	0.00%		#DIV/0!			#DIV/0!
25				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	-	#D/IV/0!			#DIV/0!
26				#DIV/0!	#DIV/0!			#DIV/0!	#D(V/0!		#DIV/0!	0.00%		#DIV/0!			#DIV/0!
27				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%		#D/V/0!		-	#DIV/0!
28				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%		#D/V/0!	-	-	#DIV/0!
29				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	-	#D/IV/0!			#DIV/0!
30				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
31				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%		#D/V/0!		-	#DIV/0!
32				#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	-	#D/V/0!		-	#DIV/0!
- 22	Total				#DIV/INI				#DIMINI		#D0//01		#DIMOI	#D/M/01	#D0//01	#DIMOI	#D0//01

Notes
A Training adjustment is from Workspaper 7h 10 and attituated to Schedule 10 Projects using Cot. 15.
A Corrections are from Workspaper 8 and abscased to Schedule 10 Projects using Cot. 15.
C ROLE notember address are as follows:
Project 1
Project 1
Project 1
Project 1

D Ties to Appendix A, Line 83, Column 7

Note D

Consolidated Edison Company of New York, Inc. Workpaper 11: ROE Adder (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

		(a)	(b)	(c)	(d)	(e)						
Line #	Change in WACC for 100 basis point ROE Adder											
			Capitalization	%s	Cost Rates	WACC						
		From Workpaper										
1	Long Term Debt	6b10	0	#DIV/0!	0.000%	#DIV/0!						
		From Workpaper										
2	Preferred Stock	6b10	-	#DIV/0!	0.000%	#DIV/0!						
		From Workpaper										
3	Common Stock	6b10	0	#DIV/0!	1.000%	#DIV/0!						
4	Total Capitalization		0	#DIV/0!		#DIV/0!						
		Line 4 * Appendix										
5	Income Taxes	A, Line 61			<u>-</u>	#DIV/0!						
6	Total	Line 4 + Line 5				#DIV/0!						
		Workpaper 10b10,										
7	Direct Assignable Rate Base	Line 3			<u>-</u>	0						
8	Value of 100 basis points	Line 6 * Line 7				#DIV/0!						