

Attachment 5

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

POUGHKEEPSIE, NEW YORK

2019 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON PLANT
AS OF DECEMBER 31, 2019

Prepared by:



Gannett Fleming

*Excellence Delivered **As Promised***

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Poughkeepsie, New York

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GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Harrisburg, Pennsylvania



Gannett Fleming

*Excellence Delivered **As Promised***

April 13, 2020

Central Hudson Gas and Electric Corporation
284 South Avenue
Poughkeepsie, NY 12601-4879

Attention: Lora Gescheidle
Controller

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric, gas and common plant of Central Hudson Gas and Electric Corporation. The study results include annual depreciation rates as of December 31, 2019. The attached report presents a description of the methods used in the estimation of depreciation, summaries of annual and accrued depreciation, the statistical support for the life and net salvage estimates and the detailed tabulations of depreciation by year installed for each account.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

JOHN J. SPANOS
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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Central Hudson Gas and Electric Corporation's ("Central Hudson" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric, gas and common plant as of December 31, 2019. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a whole life basis. The calculations were based on attained ages and estimated average service life, and forecasted net salvage characteristics for each depreciable group of assets.

Central Hudson's accounting policy has not changed since the last depreciation study was prepared. However, there has been an overall increase in depreciation expense. The life and salvage parameters have changed for many accounts with some lives longer and some shorter, however, the overall increase is primarily due to more negative net salvage from the percentages which were proposed in the previous depreciation study as of December 31, 2016.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric, gas and common plant in service as of December 31, 2019 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$66.4 million when applied to depreciable plant balances as of December 31, 2019. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

FUNCTION	ORIGINAL COST AS OF DECEMBER 31, 2019	PROPOSED RATE	PROPOSED EXPENSE
Electric Plant			
Hydro Production	\$ 38,365,255.82	1.85	\$ 707,874
Other Production	4,167,820.19	3.23	134,544
Transmission	390,479,949.63	2.55	9,952,022
Distribution	1,078,068,475.94	2.58	27,814,174
General	3,791,907.27	3.25	123,237
Gas Plant			
Transmission	58,849,181.00	2.77	1,631,932
Distribution	555,703,707.02	2.36	13,115,699
Common Plant			
General	<u>227,057,043.96</u>	5.69	<u>12,922,371</u>
Total	<u>\$2,356,483,340.83</u>	2.82	<u>\$66,401,853</u>

PART I. INTRODUCTION

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study prepared for Central Hudson Gas and Electric Corporation (the Company) as applied to electric, gas and common plant in service as of December 31, 2019. The study results include annual depreciation rates and reserve variance amounts. The rates and amounts are based on the straight line whole life method of depreciation with a variance between the book depreciation reserve and the calculated accrued depreciation. The report also describes the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates and amounts related to current utility plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2019; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the electric and gas industry, including knowledge of service life and salvage estimates used for other electric and gas properties.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average

service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents summaries by depreciable group of annual depreciation accrual rates and amounts, as well as comparison of the calculated accrued depreciation versus the book reserve. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current repairs or covered by insurance.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual depreciation based on the straight line method requires the estimation of average life and net salvage. These subjects are discussed in the sections which follow.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the whole life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting. Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

Service Life and Net Salvage Estimates

The average service life estimates were based on informed judgment which incorporated analyses of available historical service life data related to the property, a review of management's current plans and operating policies, and a general knowledge of service lives experienced and estimated in the electric and gas industries. The use of survivor curves to reflect the expected dispersion of retirements provides a consistent method of estimating depreciation for utility property. Iowa type survivor curves were used to depict the estimated survivor curves for the plant account property groups.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of

widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

The Company's service life estimates used in the depreciation calculation incorporated historical data compiled through 2019 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1951 through 2019 were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was obtained through discussions with operating and management personnel conducted during the course of the service life study. Information regarding plans for the future was incorporated in the interpretation and extrapolation of the statistical analyses.

The estimates of net salvage were based in part on historical data compiled for the years 1965 through 2019. Gross salvage and cost of removal as recorded to the depreciation reserve account and related to experienced retirements were used. Percentages of the cost of plant retired were calculated for each component of net salvage, on annual, three-year moving averages and most recent five-year average bases. The estimates of net salvage are expressed as percentages of the cost of plant retired.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

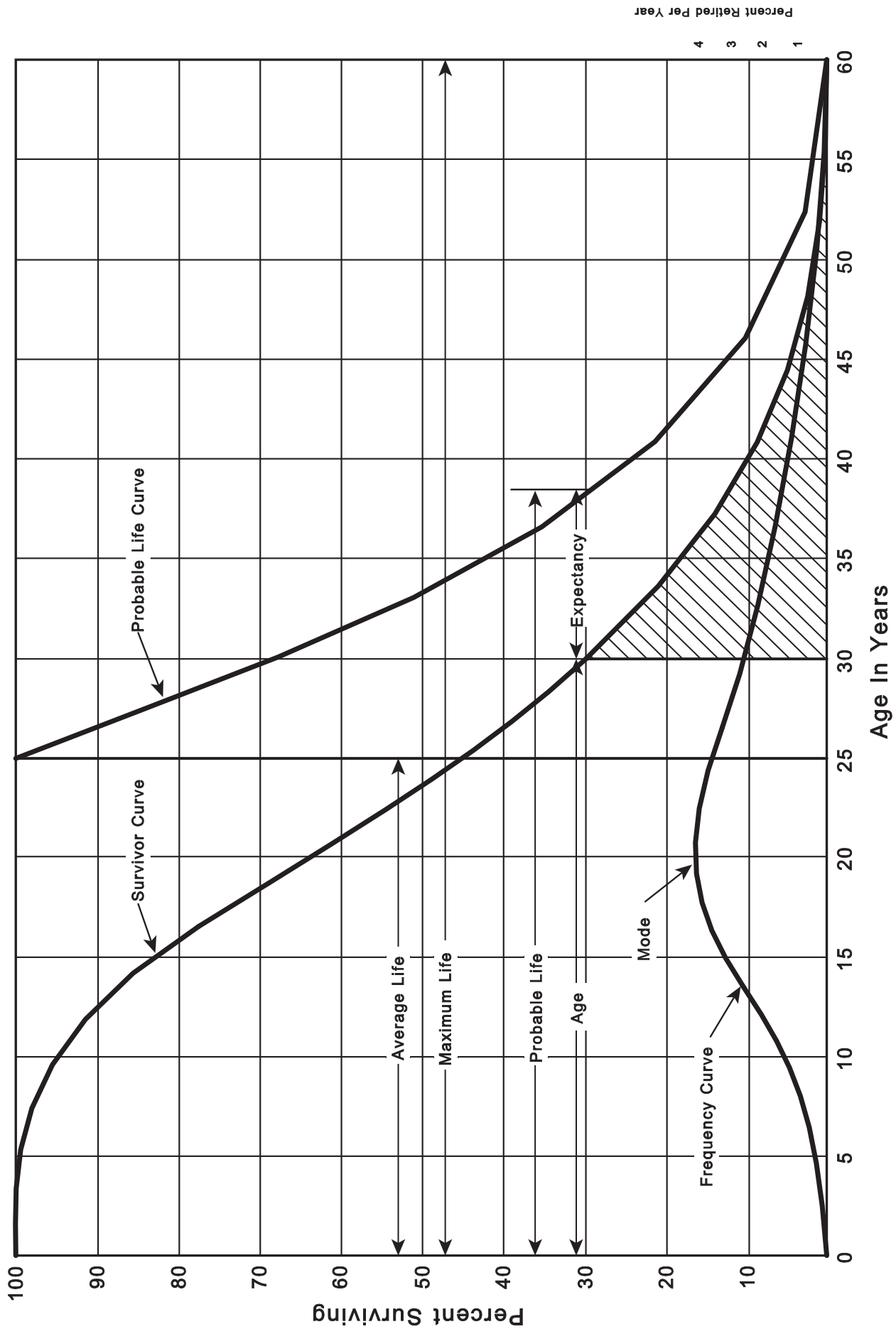


Figure 1. A Typical Survivor Curve and Derived Curves

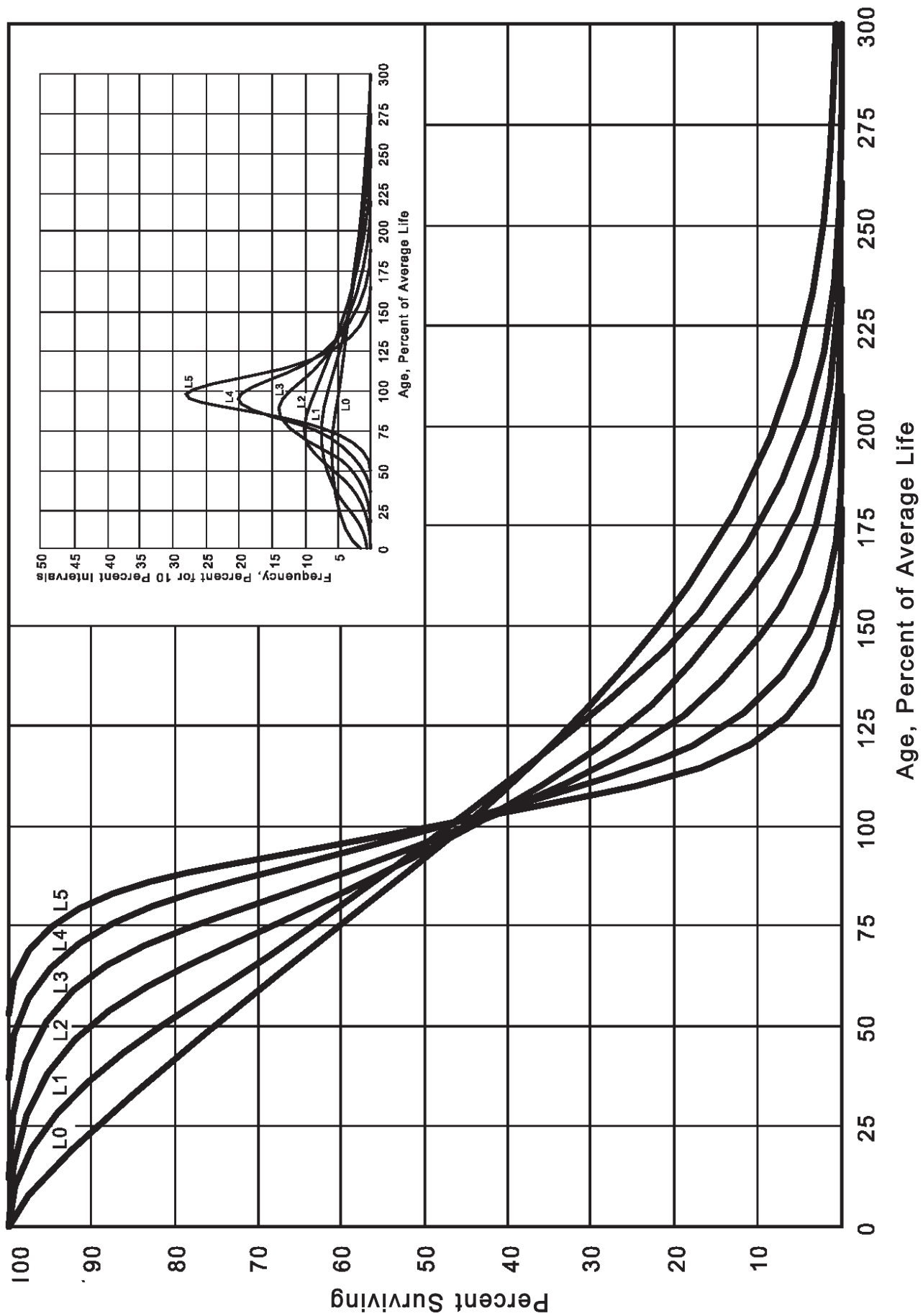


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

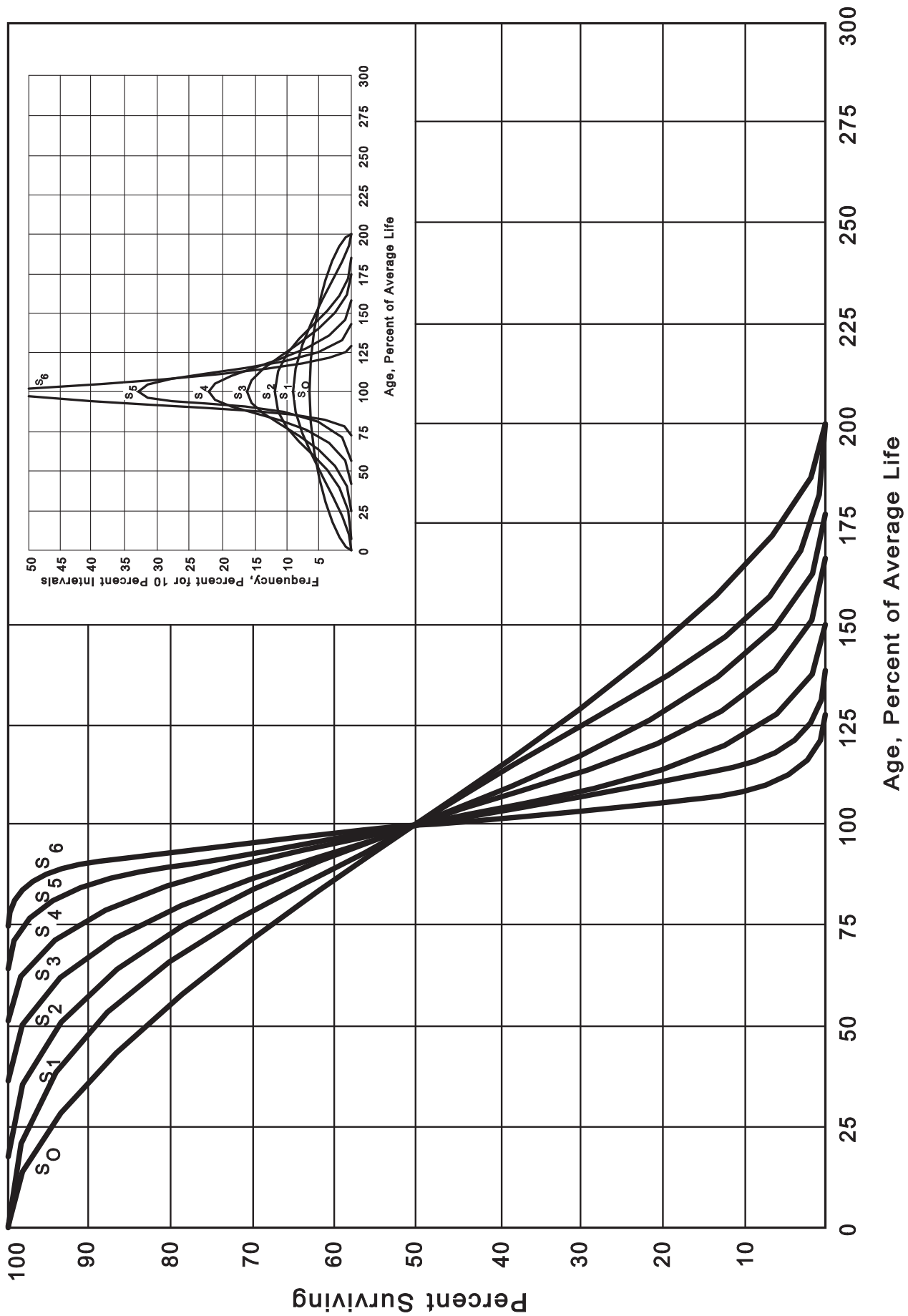


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

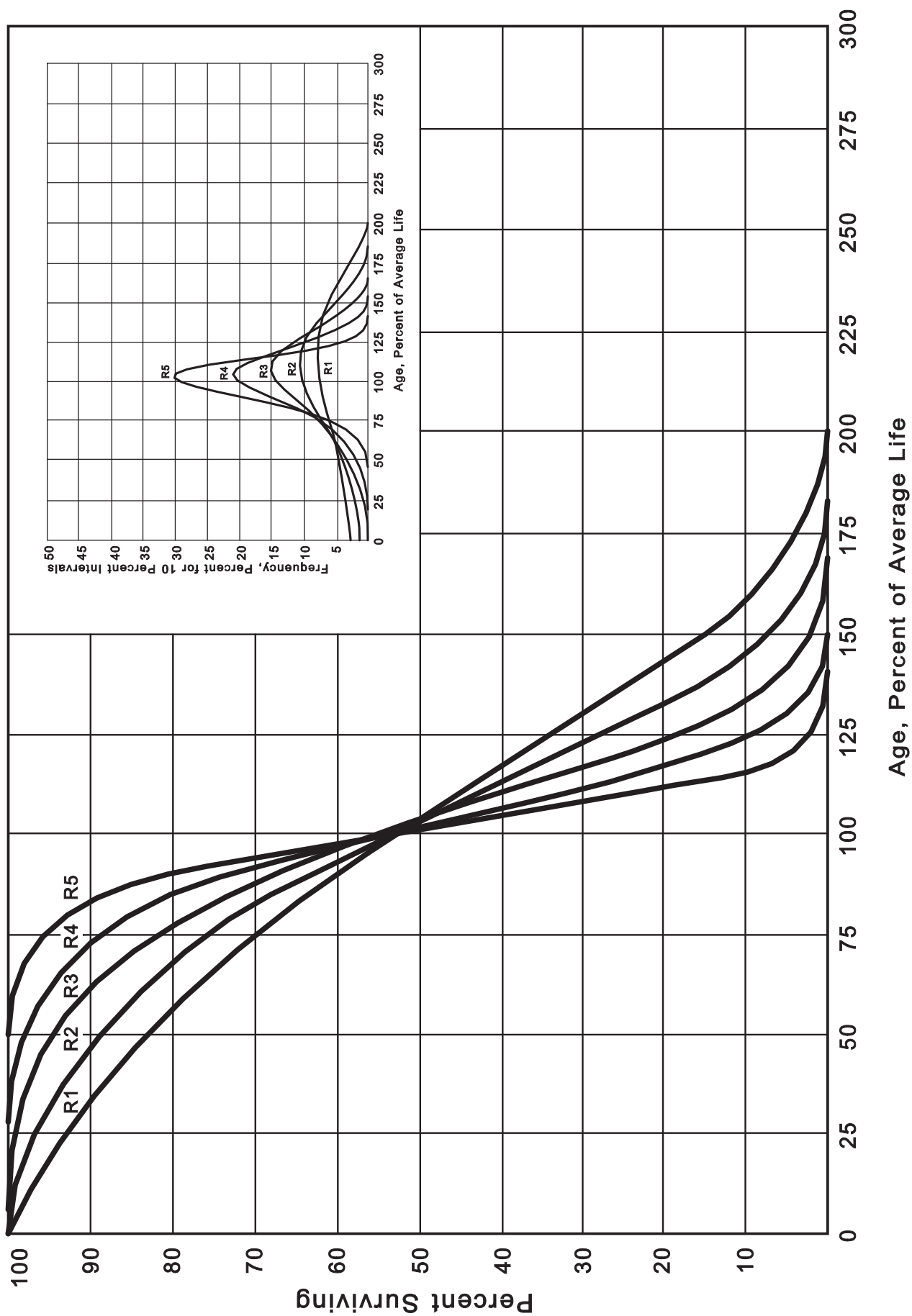


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

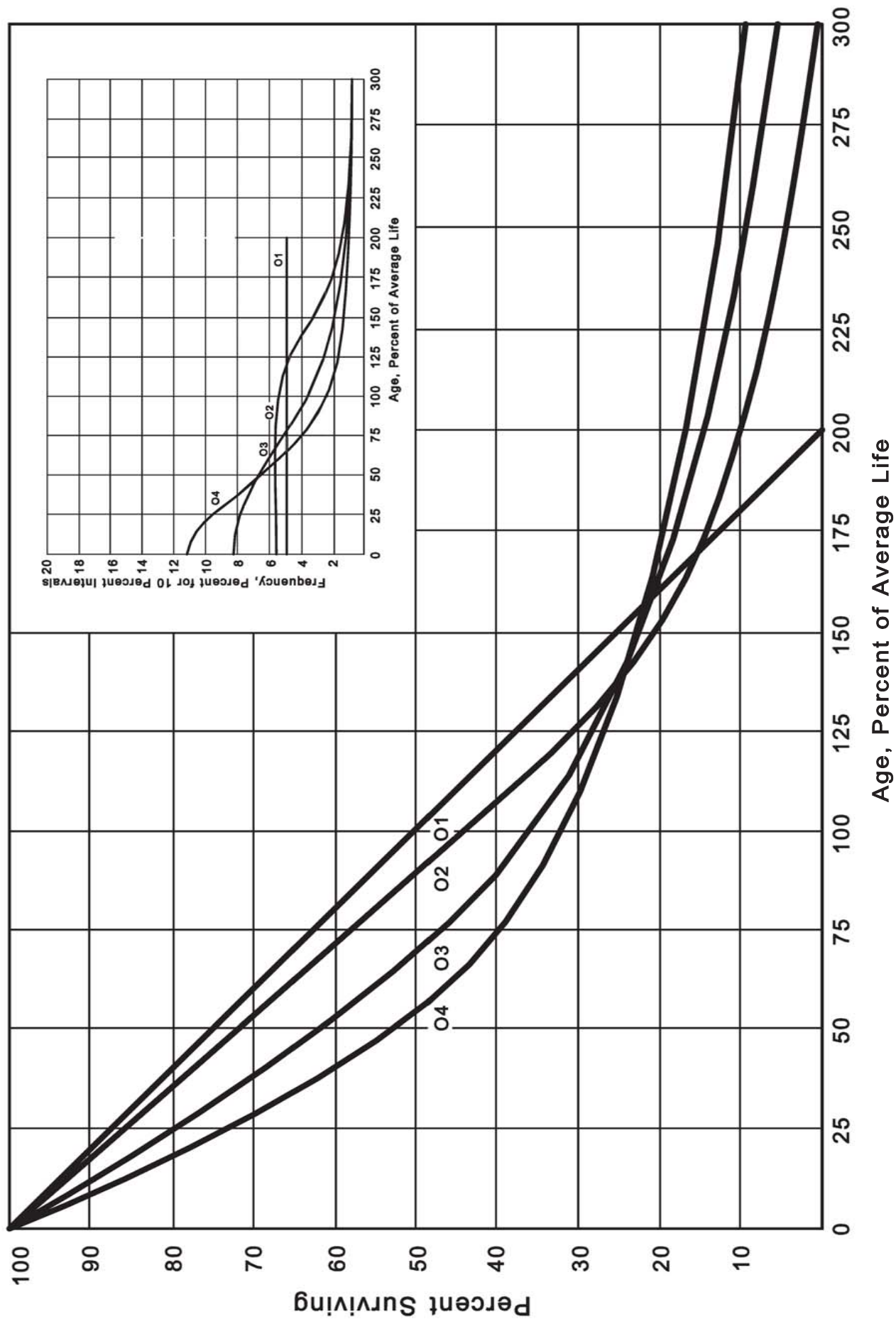


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Supra Note 1.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2010-2019 during which there were placements during the years 2005-2019. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2005 were retired in 2010. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2010 retirements of 2005 installations and ending with the 2019 retirements of the 2014 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2010-2019
SUMMARIZED BY AGE INTERVAL

Experience Band 2010-2019											Placement Band 2005-2019		
Year Placed (1)	Retirements, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)	
	During Year												
	2010 (2)	2011 (3)	2012 (4)	2013 (5)	2014 (6)	2015 (7)	2016 (8)	2017 (9)	2018 (10)	2019 (11)			
2005	10	11	12	13	14	16	23	24	25	26	26	13½-14½	
2006	11	12	13	15	16	18	20	21	22	19	44	12½-13½	
2007	11	12	13	14	16	17	19	21	22	18	64	11½-12½	
2008	8	9	10	11	11	13	14	15	16	17	83	10½-11½	
2009	9	10	11	12	13	14	16	17	19	20	93	9½-10½	
2010	4	9	10	11	12	13	14	15	16	20	105	8½-9½	
2011		5	11	12	13	14	15	16	18	20	113	7½-8½	
2012			6	12	13	15	16	17	19	19	124	6½-7½	
2013				6	13	15	16	17	19	19	131	5½-6½	
2014					7	14	16	17	19	20	143	4½-5½	
2015						8	18	20	22	23	146	3½-4½	
2016							9	20	22	25	150	2½-3½	
2017								11	23	25	151	1½-2½	
2018									11	24	153	½-1½	
2019										13	80	0-½	
Total	53	68	86	106	128	157	196	231	273	308	1,606		

**SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2010-2019
SUMMARIZED BY AGE INTERVAL**

Experience Band 2010-2019		Placement Band 2005-2019									
		Acquisitions, Transfers and Sales, Thousands of Dollars									
Year Placed	(1)	During Year									
		2010 (2)	2011 (3)	2012 (4)	2013 (5)	2014 (6)	2015 (7)	2016 (8)	2017 (9)	2018 (10)	2019 (11)
2005	-	-	-	-	-	-	-	60 ^a	-	-	-
2006	-	-	-	-	-	-	-	-	-	-	-
2007	-	-	-	-	-	-	-	-	-	-	-
2008	-	-	-	-	-	-	-	-	(5) ^b	-	-
2009	-	-	-	-	-	-	-	-	6 ^a	-	-
2010	-	-	-	-	-	-	-	-	-	-	-
2011	-	-	-	-	-	-	-	-	-	-	-
2012	-	-	-	-	-	-	-	-	-	-	-
2013	-	-	-	-	-	-	-	-	(12) ^b	-	-
2014	-	-	-	-	-	-	-	-	-	22 ^a	-
2015	-	-	-	-	-	-	-	-	(19) ^b	-	-
2016	-	-	-	-	-	-	-	-	-	-	-
2017	-	-	-	-	-	-	-	-	-	-	(102) ^c
2018	-	-	-	-	-	-	-	-	-	-	-
2019	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	60	(30)	22	(102)
											(50)

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2010 through 2019 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2015 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2010-2019
SUMMARIZED BY AGE INTERVAL

Experience Band 2010-2019										Placement Band 2005-2019		
Year	Exposures, Thousands of Dollars										Total at	
	Annual Survivors at the Beginning of the Year										Beginning of	
	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	Age Interval	Age Interval
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2005	255	245	234	222	209	195	239	216	192	167	167	13½-14½
2006	279	268	256	243	228	212	194	174	153	131	323	12½-13½
2007	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2008	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2009	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2010	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2011		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½
2012			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½
2013				580 ^a	574	561	546	530	501	482	3,057	5½-6½
2014					660 ^a	653	639	623	628	609	3,789	4½-5½
2015						750 ^a	742	724	685	663	4,332	3½-4½
2016							850 ^a	841	821	799	4,955	2½-3½
2017								960 ^a	949	926	5,719	1½-2½
2018									1,080 ^a	1,069	6,579	½-1½
2019										1,220 ^a	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

^aAdditions during the year

For the entire experience band 2010-2019, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	$143,000 \div 3,789,000$	= 0.0377
Survivor Ratio	=	$1.000 - 0.0377$	= 0.9623
Percent surviving at age 5½	=	$(88.15) \times (0.9623)$	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2010-2019

Placement Band 2005-2019

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Table 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

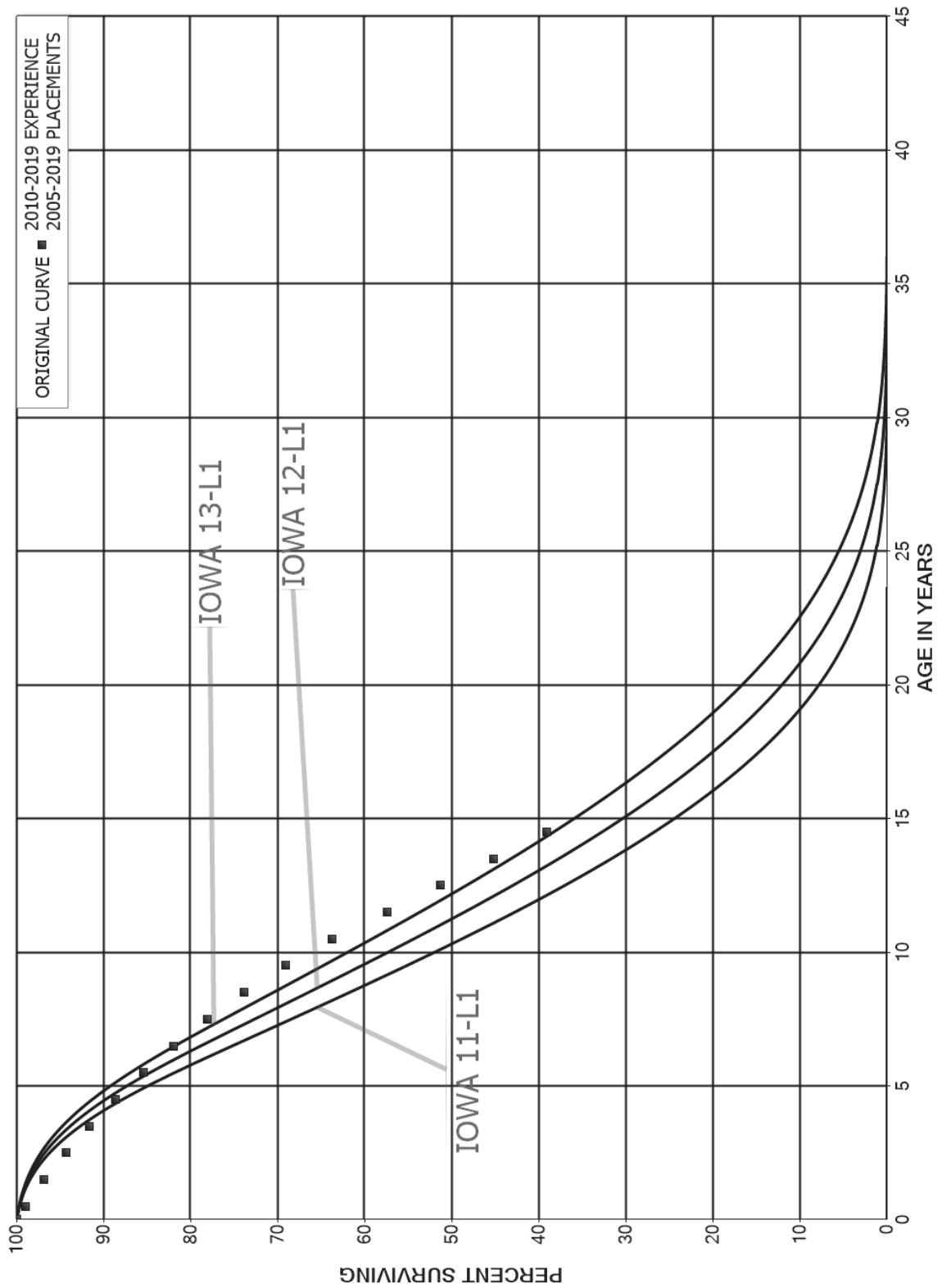


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

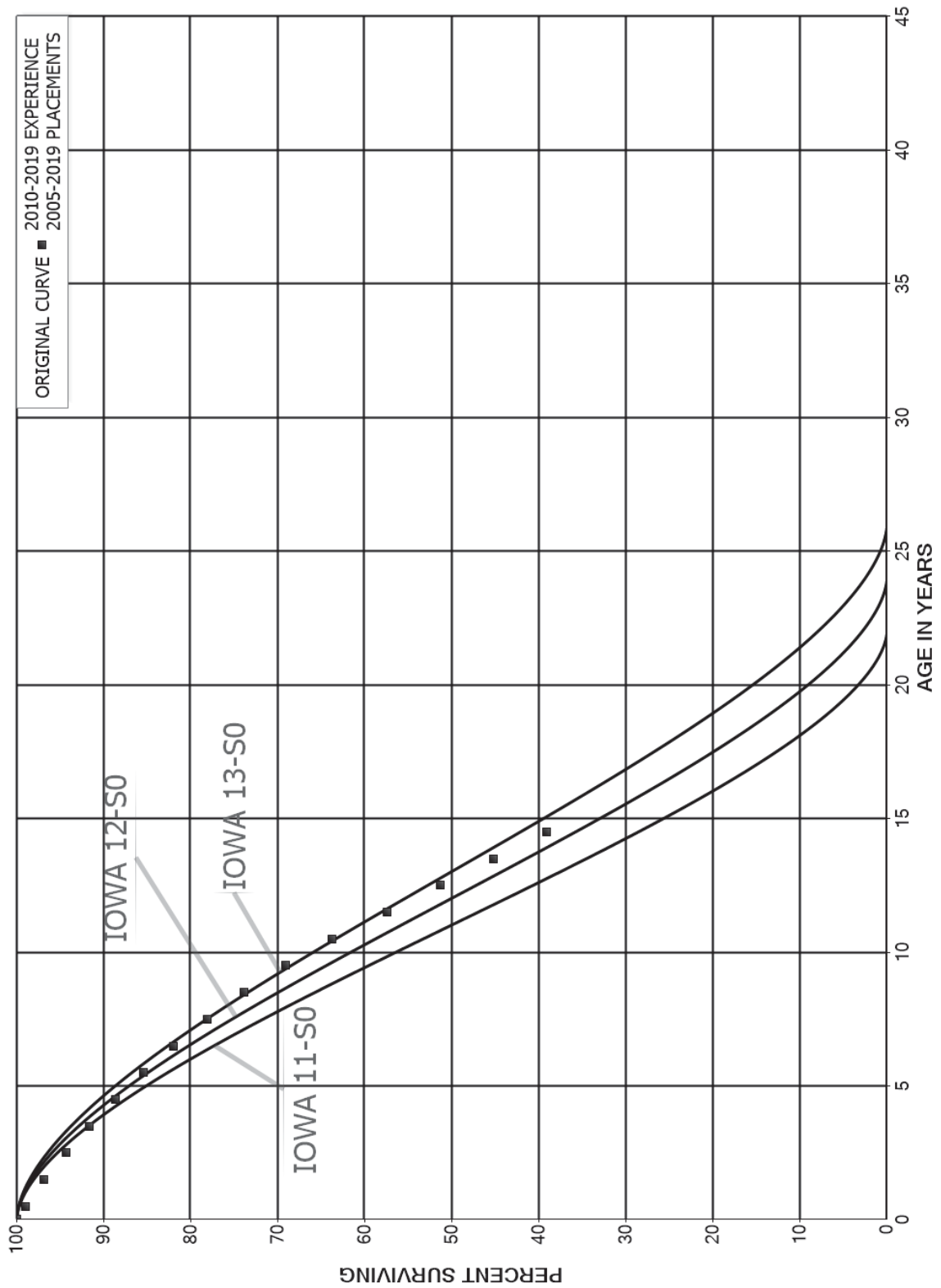


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

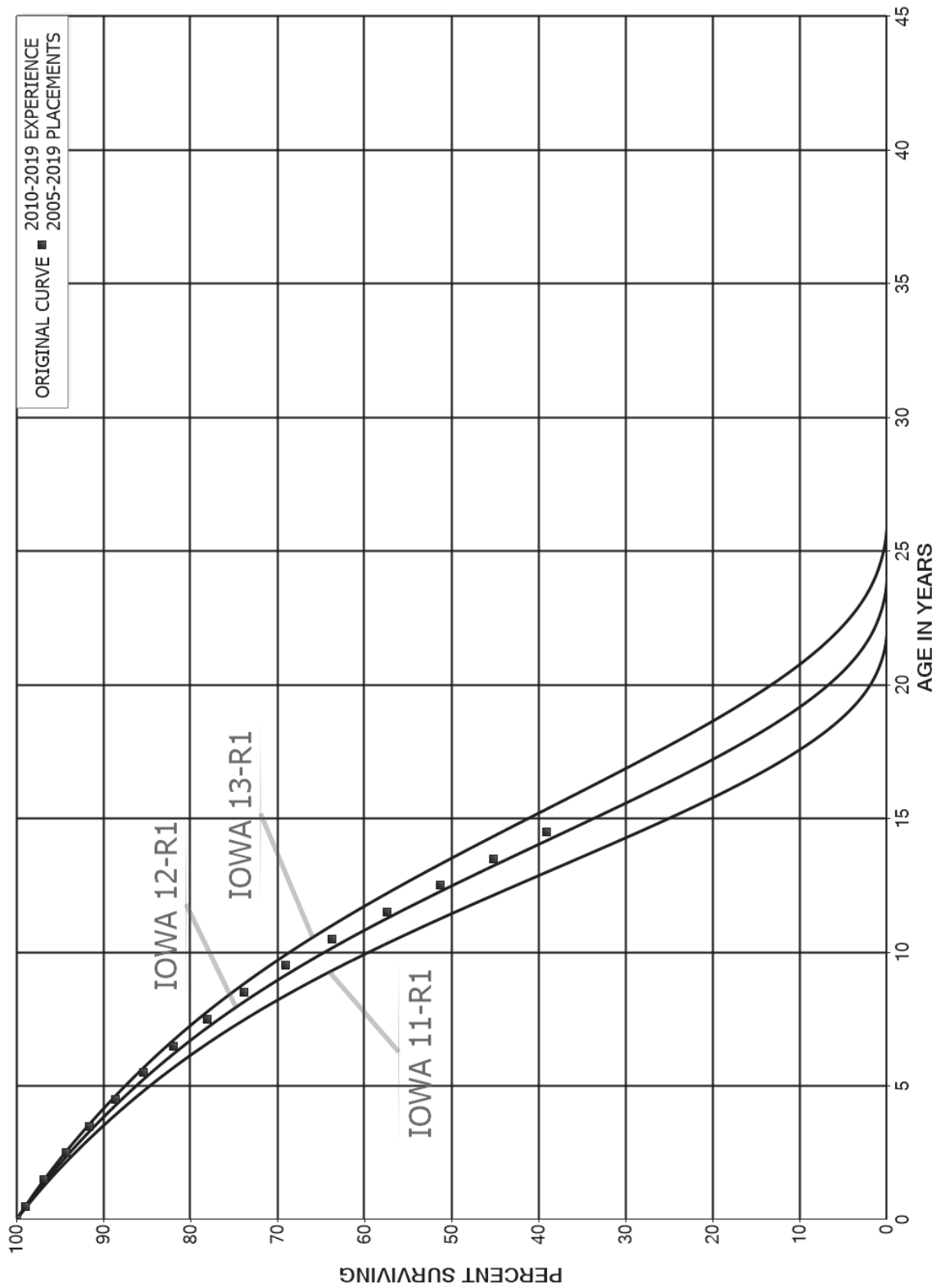
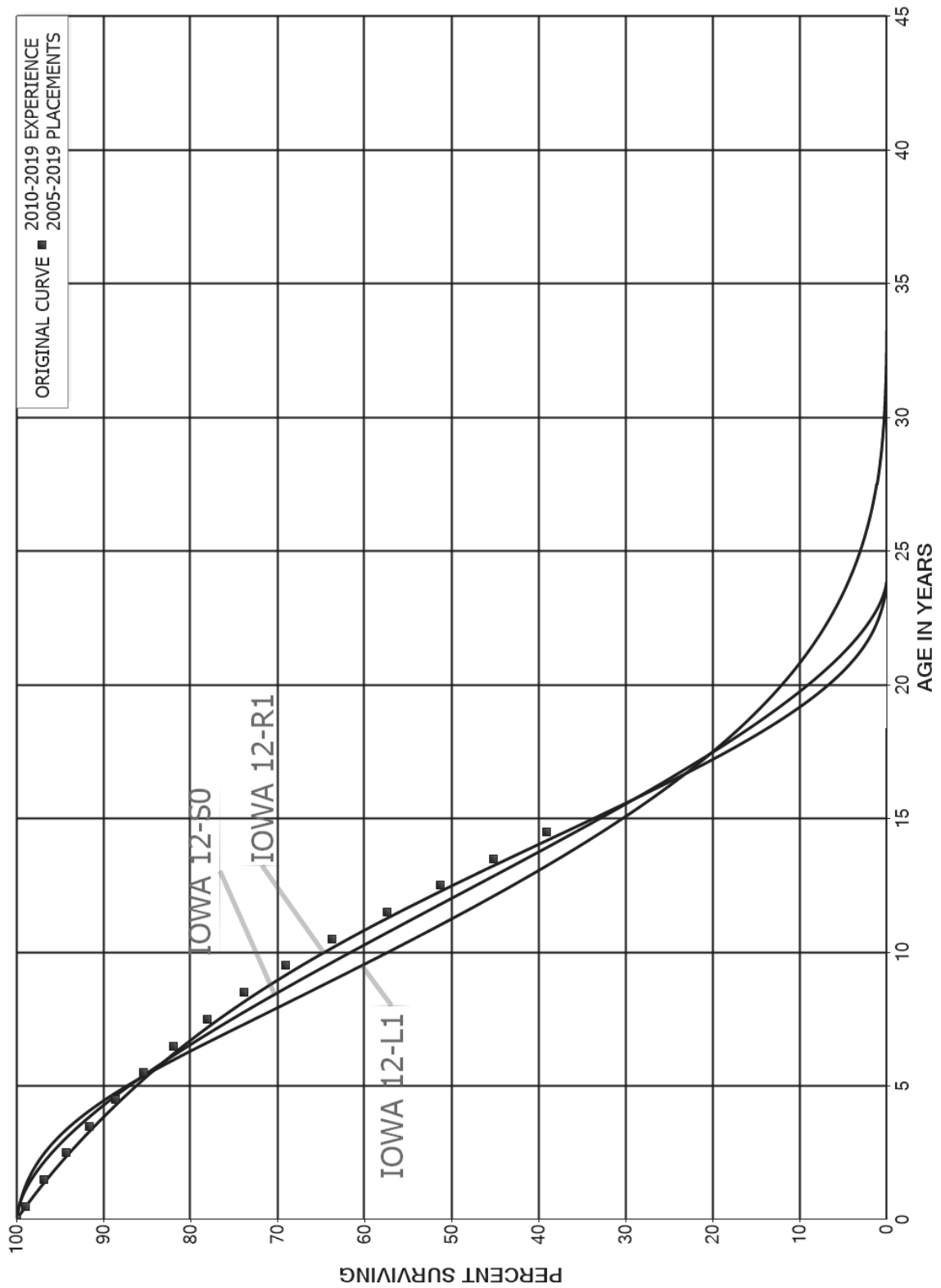


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

SERVICE LIFE ANALYSIS

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data, current Company policies and outlook as determined during discussions with management, observation of assets during field visits, and the survivor curve estimates from other electric and gas companies.

For many of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 79 percent of depreciable plant. The statistical analyses of data included rolling and shrinking bands for each account. Generally, the information external to the statistics led to little to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

<u>Account No.</u>	<u>Account Description</u>
<u>Electric Plant</u>	
Hydro Plant	
331.00	Structures and Improvements
332.00	Reservoirs, Dams and Waterways
334.10	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment
Other Production Plant	
343.00	Prime Movers
345.00	Accessory Electric Equipment
Transmission Plant	
353.11	Station Equipment – In Use
353.12	Supervisory Equipment – In Use

<u>Account No.</u>	<u>Account Description</u>
353.20	Station Equipment – Held for Reuse
355.00	Poles and Fixtures
357.00	Underground Conduit
 Distribution Plant	
362.11	Station Equipment – In Use
362.12	Supervisory Equipment – In Use
362.20	Station Equipment – Held for Reuse
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
368.00	Line Transformers
370.00	Meters
372.00	Leased Property on Customers' Premises
 General Plant	
390.00	Structures and Improvements
 <u>Gas Plant</u>	
 Transmission Plant	
366.20	Structures and Improvements
369.11	Regulating Station Equipment – In Use
369.12	Regulating Station Equipment – Supervisory
 Distribution Plant	
375.00	Structures and Improvements
376.00	Mains
378.11	Regulating Station Equipment
378.12	Regulating Station Equipment – Supervisory
380.00	Services
381.00	Meters
382.00	Meter Installations
 <u>Common Plant</u>	
390.00	Structures and Improvements
392.10	Transportation Equipment – Electric
392.20	Transportation Equipment – Gas
392.40	Transportation Equipment – Common
396.10	Power Operated Equipment – Electric
396.20	Power Operated Equipment – Gas

Account No.Account Description

396.40

Power Operated Equipment – Common

Account 364, Poles, Towers and Fixtures, is one of the largest depreciable groups, representing 12 percent of depreciable plant, and is used to illustrate the manner in which the study was conducted for groups using the retirement rate method. Aged retirement and other plant accounting data were compiled for the years 1936 through 2019. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VII-154 and the life tables for the experience bands plotted on the chart follow it. Other life tables were analyzed; however, these bands were selected for presentation purposes.

The previous estimate for this account was the 60-R0.5 for distribution poles. The primary causes of retirements for distribution poles are age, condition and capacity upgrade. Management has continued to replace poles due to upgrades of conductor to higher voltages, creating needs for larger poles. The historical indication of life characteristics shows a slightly longer life expectancy for older property. There have been a steady percentage of retirements through age 96.

The 56-R0.5 survivor curve is selected to describe the past and future life characteristics of distribution poles. It is a reasonably good fit of the significant portion of the original curve and anticipates consistent rates of retirement due to age, condition and load upgrades.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric and gas companies.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization".

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

SALVAGE ANALYSIS

The estimates of net salvage were based in part on historical data compiled for the years 1965 through 2019. Cost of removal and salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of net salvage were based primarily on judgment which considered a number of factors. The primary factors were the analyses of historical data, a knowledge of management's plans and operating policies determined during past field trips and other discussions, a general knowledge of the electric and gas industries, and net salvage estimates used by other electric and gas companies. Depreciation reserve accounting data were compiled for the years 1965 through 2019. These data contributed significantly toward the net salvage estimates for the plant accounts listed below:

<u>Account No.</u>	<u>Account Description</u>
Electric Plant	
Hydro Plant	
333.00	Turbines and Generators
334.10	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment
Other Production Plant	
343.00	Prime Movers
344.00	Generators
345.00	Accessory Electric Equipment
Transmission Plant	
353.11	Station Equipment – In Use
353.12	Supervisory Equipment – In Use

<u>Account No.</u>	<u>Account Description</u>
353.20	Station Equipment – Held for Reuse
353.30	Station Equipment – Electronic
358.00	Underground Conductors and Devices
Distribution Plant	
362.11	Station Equipment – In Use
362.12	Supervisory Equipment – In Use
362.20	Station Equipment – Held for Reuse
362.30	Station Equipment – Electronic
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.10	Services – Overhead
369.20	Services – Underground
370.00	Meters
371.00	Installations on Customers' Premises
372.00	Leased Property on Customers' Premises
373.00	Street Lighting and Security Systems
General Plant	
390.00	Structures and Improvements
Gas Plant	
Transmission Plant	
369.11	Regulating Station Equipment – In Use
369.12	Regulating Station Equipment – Supervisory
369.30	Regulating Station Equipment – Electronic
369.51	Regulating Station Equipment – In Use – Iroquois
Distribution Plant	
375.00	Structures and Improvements
376.00	Mains
378.11	Regulating Station Equipment
378.12	Regulating Station Equipment – Supervisory
378.30	Regulating Station Equipment – Electronic
380.00	Services
381.00	Meters
382.00	Meter Installations

<u>Account No.</u>	<u>Account Description</u>
385.00	Industrial Regulating Station Equipment
385.10	Industrial Regulating Station Equipment – Remote Metering
Common Plant	
390.00	Structures and Improvements
392.10	Transportation Equipment - Electric
392.20	Transportation Equipment - Gas
392.40	Transportation Equipment - Common
396.10	Power Operated Equipment - Electric
396.20	Power Operated Equipment - Gas
396.40	Power Operated Equipment - Common

The net salvage results for Account 364, Poles, Towers and Fixtures, will be used to illustrate the methods for estimating net salvage. The net salvage estimate for distribution poles and fixtures is negative 50 percent and is based on the historical analysis of salvage percents as shown in the tabulation on pages VIII-59 through VIII-61 and the typical range of net salvage estimates used by other electric utilities for poles. The historical indication for the period 1965 through 2019 is negative 52 percent. The most recent five-year average, 2015-2019, was negative 54 percent net salvage. Based on these averages and the range of estimates used by others, negative 50 percent net salvage is estimated for Account 364, Poles, Towers and Fixtures.

The net salvage estimates for the remaining accounts were estimated using the above-described process of historical indications, judgment and reviewing the typical range of estimates used by other electric and gas companies. The results of the net salvage for each plant account are presented in account sequence beginning in the section titled “Net Salvage Statistics”, page VIII-2.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

After the survivor curve and net salvage are estimated, the annual and accrued depreciation can be calculated. The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total

life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Average Service Life Procedure

In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% - \text{Net Salvage, Percent})}{\text{Average Service Life}}.$$

For property groups in which the average service life of each vintage differs because the life of successive additions is restricted by an expected concurrent retirement of all associated property, the annual accrual rate is calculated separately for each vintage. The rate for each vintage is determined by the above equations, using the average service life calculated for the investment in that vintage. A composite rate for the total investment in such a group may then be calculated at a specific date by weighting the rate for each vintage by the related surviving investment.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}} (1 - \text{Net Salvage, Percent}).$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable electric, gas and common plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
391.11, Office Equipment - EDP - General	5
391.12, Office Equipment - EDP - System Operation	10
391.21, Office Equipment - Data Handling	10
391.22, Office Furniture and Equipment - Other	15
393.00, Stores Equipment	25
393.20, Stores Equipment - Forklifts	25
394.10, Garage and Repair Equipment	25
394.20, Shop Equipment	25
394.30, Tools and Work Equipment	25
395.10, Laboratory Equipment - General	20
395.20, Laboratory Equipment - R & D	20
397.10, Communication Equipment - Radio	10
397.20, Communication Equipment - Telephone	10
398.00, Miscellaneous Equipment	20

The annual amortization amount is determined by dividing the original cost for vintages whose age is less than the amortization period by the period of amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period.

MONITORING OF BOOK ACCUMULATED DEPRECIATION

As stated previously, the calculated accrued depreciation or amortization represents that portion of the depreciable cost which will not be allocated to expense through future depreciation accruals, if current forecasts of service life characteristics and net salvage materialize and are used as a basis for depreciation accounting. Thus, the calculated accrued depreciation provides a measure of the book accumulated depreciation. The use of this measure is recommended in the adjustment of book accumulated depreciation variances to insure complete recovery of capital over the life of the property. The adjustment of the annual accrual to correct such variances can be made. The Company has identified a reserve variance of \$97,646,975 as of December 31, 2019 based on the results of the updated service life and net salvage studies.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line whole life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric, gas and common plant in service as of December 31, 2019. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2019, is reasonable for a period of three to six years.

DESCRIPTION OF DETAILED TABULATIONS

Tables 1 and 2 are summaries of the results of the study as applied to the original cost of electric, gas and common plant as of December 31, 2019 presented on pages VI-5 through VI-14 of this report. Table 1 is a summary of the calculated annual and accrued depreciation by account based on the straight line whole life method of depreciation. Table 2 compares the calculated accrued depreciation with the book depreciation reserve and sets forth the reserve variance by account.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates

made for other electric and gas utilities. The results of the statistical analysis of service life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of December 31, 2019 are presented in account sequence starting on page IX-2 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth for each installation year, the original cost, the

average life, the calculated annual accrual amount and rate, the expectancy, and the calculated accrued factor and depreciation.

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2019

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	ANNUAL ACCRUAL AMOUNT (5)	CALCULATED RATE (6)=(5)/(4)	CALCULATED ACCRUED DEPRECIATION (7)
ELECTRIC PLANT							
HYDRO PLANT							
331.00	STRUCTURES AND IMPROVEMENTS	95-R2	(50)	3,386,804.82	53,342	1.58	998,960
332.00	RESERVOIRS, DAMS AND WATERWAYS	90-R3	(60)	22,456,084.00	398,820	1.78	8,532,190
333.00	TURBINES AND GENERATORS	80-R2.5	(60)	10,671,462.35	213,429	2.00	3,225,620
334.10	ACCESSORY ELECTRIC EQUIPMENT	55-S0	(25)	1,710,973.65	38,925	2.27	705,554
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT	50-S1.5	(20)	139,931.00	3,358	2.40	88,636
	TOTAL HYDRO PLANT			38,365,255.82	707,874	1.85	13,550,960
OTHER PRODUCTION PLANT							
341.00	STRUCTURES AND IMPROVEMENTS	55-R4	(10)	445,828.30	8,925	2.00	306,344
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	55-R5	(20)	859,956.24	18,781	2.18	390,138
343.00	PRIME MOVERS	25-R4	(10)	1,438,692.00	63,092	4.39	941,673
344.00	GENERATORS	40-R2	(15)	872,355.00	25,080	2.88	684,746
345.00	ACCESSORY ELECTRIC EQUIPMENT	35-R2.5	(20)	508,232.65	17,443	3.43	308,734
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	35-S2.5	0	42,756.00	1,223	2.86	23,422
	TOTAL OTHER PRODUCTION PLANT			4,167,820.19	134,544	3.23	2,655,057
TRANSMISSION PLANT							
350.11	LAND RIGHTS - LINES	80-R4	0	15,476,610.30	193,458	1.25	3,635,870
350.13	LAND RIGHTS - SUBSTATIONS	80-R4	0	11,976.00	150	1.25	6,183
350.15	LAND RIGHTS - 345KV LINE	80-R4	0	1,273,897.43	15,924	1.25	353,240
352.00	STRUCTURES AND IMPROVEMENTS	75-R3	(30)	15,973,337.17	276,179	1.73	3,296,695
353.11	STATION EQUIPMENT - IN USE	52-R1.5	(20)	124,605,734.30	2,870,916	2.30	40,839,676
353.12	SUPERVISORY EQUIPMENT - IN USE	32-L1.5	(20)	3,081,243.82	115,362	3.74	1,430,362
353.20	STATION EQUIPMENT - HELD FOR REUSE	40-S0	(20)	7,454,177.86	223,625	3.00	2,059,412
353.30	STATION EQUIPMENT - ELECTRONIC	30-S2	(20)	1,917,371.24	76,618	4.00	532,127
354.00	TOWERS AND FIXTURES	75-R3	(25)	3,031,159.51	50,393	1.66	2,000,828
355.00	POLES AND FIXTURES	51-R2	(60)	120,561,584.42	3,780,788	3.14	24,315,493
355.15	POLES AND FIXTURES - 345KV LINE	51-R2	(60)	15,131,254.25	474,516	3.14	7,346,907
356.10	OVERHEAD CONDUCTORS AND DEVICES	65-R2	(50)	68,383,354.33	1,579,655	2.31	17,385,891
356.15	OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE	65-R2	(50)	4,219,505.42	97,471	2.31	3,283,387
356.20	OVERHEAD CONDUCTORS AND DEVICES - CLEARING	70-R3	(50)	1,507,829.00	32,343	2.14	1,386,598
356.25	OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE	70-R3	(50)	444,471.00	9,534	2.14	401,264
357.00	UNDERGROUND CONDUIT	41-R0.5	0	20,965.00	512	2.44	13,461
358.00	UNDERGROUND CONDUCTORS AND DEVICES	55-R3	(15)	7,385,478.58	154,578	2.09	4,572,209
	TOTAL TRANSMISSION PLANT			390,479,949.63	9,952,022	2.55	112,859,603

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2019

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	ANNUAL ACCRUAL AMOUNT (5)	CALCULATED RATE (6)=(5)/(4)	CALCULATED ACCURED DEPRECIATION (7)
	DISTRIBUTION PLANT						
360.11	LAND RIGHTS - OVERHEAD LINES	75-S4	0	847,391.00	11,266	1.33	528,616
360.13	LAND RIGHTS - SUBSTATIONS	75-S4	0	2,587.00	34	1.33	2,183
360.23	LAND RIGHTS - UNDERGROUND	75-S4	0	3,541.00	47	1.33	1,623
361.00	STRUCTURES AND IMPROVEMENTS	75-R3	(30)	20,152,138.68	348,030	1.73	4,290,095
362.11	STATION EQUIPMENT - IN USE	54-S0.5	(30)	172,304,860.46	4,143,918	2.40	49,606,162
362.12	SUPERVISORY EQUIPMENT - IN USE	30-S0.5	(25)	2,862,941.65	119,095	4.16	1,158,243
362.20	STATION EQUIPMENT - HELD FOR REUSE	44-S1.5	(30)	2,055,685.50	60,358	2.94	864,145
362.30	STATION EQUIPMENT - ELECTRONIC	22-S1	(30)	1,714,042.76	101,386	5.92	786,561
364.00	POLES, TOWERS AND FIXTURES	56-R0.5	(50)	275,526,274.99	7,397,498	2.68	56,979,407
365.00	OVERHEAD CONDUCTORS AND DEVICES	65-R1	(55)	235,351,090.75	5,617,831	2.39	66,619,488
366.00	UNDERGROUND CONDUIT	75-R3	(50)	39,702,411.22	792,063	2.00	12,518,965
367.00	UNDERGROUND CONDUCTORS AND DEVICES	65-R2.5	(35)	70,529,512.88	1,466,309	2.08	23,720,473
368.00	LINE TRANSFORMERS	42-S0	(20)	134,659,444.56	3,845,111	2.86	47,536,731
369.10	SERVICES - OVERHEAD	65-R2	(100)	38,555,636.69	1,187,514	3.08	22,150,713
369.20	SERVICES - UNDERGROUND	65-R2	0	13,206,536.75	305,071	2.31	3,959,126
370.00	METERS	33-L0.5	0	46,949,067.09	1,422,557	3.03	12,115,003
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	24-R0.5	(30)	7,230,020.38	385,588	5.33	2,850,345
372.00	LEASED PROPERTY ON CUSTOMERS' PREMISES	8-L1.5	0	278,776.00	34,847	12.50	236,901
373.00	STREET LIGHTING AND SECURITY SYSTEMS	30-O1	(10)	16,136,516.58	575,651	3.57	4,116,013
	TOTAL DISTRIBUTION PLANT			1,078,068,475.94	27,814,174	2.58	310,040,793
	GENERAL PLANT						
390.00	STRUCTURES AND IMPROVEMENTS	40-R0.5	(30)	3,791,907.27	123,237	3.25	550,658
	TOTAL GENERAL PLANT			3,791,907.27	123,237	3.25	550,658
	TOTAL ELECTRIC PLANT			1,514,873,408.85	38,731,851	2.56	439,657,071
	GAS PLANT						
	TRANSMISSION PLANT						
365.11	RIGHTS OF WAY - MAINS	70-R4	0	1,761,627.37	25,191	1.43	607,966
365.13	LAND RIGHTS - REGULATING	70-R4	0	1,485.00	21	1.43	1,364
365.50	LAND RIGHTS - IROQUOIS	FULLY ACCRUED		147,779.00	0	-	147,779
	FULLY ACCRUED - RL	70-R4	0	7,131.00	102	1.43	2,765
	AMORTIZED - ASL						
	TOTAL ACCOUNT 365.50			154,910.00	102	0.07	150,544

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2019

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	ANNUAL ACCRUAL AMOUNT (5)	CALCULATED RATE (6)=(5)/(4)	CALCULATED ACCRUED DEPRECIATION (7)
366.20	STRUCTURES AND IMPROVEMENTS						
366.50	STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS	50-S1.5	(25)	862,395.79	21,560	2.50	275,187
	FULLY ACCRUED - RL	50-S1.5 *	(25)	107,175.00	4,398	4.10	114,442
	AMORTIZED - ASL	50-S1.5	(25)	21,435.00	536	2.50	12,740
	TOTAL ACCOUNT 366.50			128,610.00	4,934	3.84	127,182
367.00	MAINS	80-R3	(50)	29,445,627.01	552,106	1.88	17,050,059
367.50	MAINS - IROQUOIS						
	FULLY ACCRUED - RL	80-R3 *	(25)	10,297,060.45	405,756	3.94	11,022,485
	AMORTIZED - ASL	80-R3	(25)	435,508.00	6,805	1.56	177,878
	TOTAL ACCOUNT 367.50			10,732,568.45	412,561	3.84	11,200,363
369.11	REGULATING STATION EQUIPMENT - IN USE	33-L1	(20)	12,658,219.57	460,253	3.64	3,226,663
369.12	REGULATING STATION EQUIPMENT - SUPERVISORY	21-L2	(20)	1,052,766.16	60,112	5.71	434,570
369.30	REGULATING STATION EQUIPMENT - ELECTRONIC	25-S2	(20)	443,374.65	21,282	4.80	101,332
369.51	REGULATING STATION EQUIPMENT - IN USE - IROQUOIS						
	FULLY ACCRUED - RL	33-L1 *	(20)	1,335,023.00	63,899	4.79	1,333,874
	AMORTIZED - ASL	33-L1	(20)	272,574.00	9,911	3.64	153,669
	TOTAL ACCOUNT 369.51			1,607,597.00	73,810	4.59	1,487,543
	TOTAL TRANSMISSION PLANT			58,849,181.00	1,631,932	2.77	34,662,773
374.11	DISTRIBUTION PLANT						
374.13	LAND RIGHTS - MAINS	75-R3	0	232,687.33	3,095	1.33	85,572
375.00	LAND RIGHTS - REGULATING	75-R3	0	163,136.33	2,170	1.33	31,778
376.00	STRUCTURES AND IMPROVEMENTS	60-S1.5	(40)	1,831,995.55	42,832	2.34	631,984
378.11	MAINS	86-R2	(60)	306,208,076.37	5,683,222	1.86	55,940,836
378.12	REGULATING STATION EQUIPMENT	34-L0.5	(35)	15,363,593.27	609,781	3.97	4,222,962
378.30	REGULATING STATION EQUIPMENT - SUPERVISORY	34-R1	(35)	107,134.70	4,252	3.97	65,500
380.00	REGULATING STATION EQUIPMENT - ELECTRONIC	25-S2	(35)	34,062.00	1,839	5.40	11,809
381.00	SERVICES	75-R1.5	(100)	190,614,542.92	5,070,347	2.66	45,552,711
382.00	METERS	24-L1	0	19,184,633.20	799,999	4.17	5,294,531
385.00	METER INSTALLATIONS	24-L1	0	20,525,225.92	855,902	4.17	5,347,253
385.10	INDUSTRIAL REGULATING STATION EQUIPMENT	45-S1	(30)	1,234,668.11	35,632	2.89	655,385
	INDUSTRIAL REGULATING STATION REMOTE METERING	40-R4	(30)	203,951.32	6,628	3.25	136,488
	TOTAL DISTRIBUTION PLANT			555,703,707.02	13,115,699	2.36	117,976,809
	TOTAL GAS PLANT			614,552,888.02	14,747,631	2.40	152,639,582

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2019

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	ANNUAL ACCRUAL AMOUNT (5)	CALCULATED RATE (6)=(5)/(4)	CALCULATED ACCRUED DEPRECIATION (7)
	COMMON PLANT						
390.00	STRUCTURES AND IMPROVEMENTS	55-R1	(50)	81,128,584.40	2,214,693	2.73	23,627,845
391.11	OFFICE EQUIPMENT - EDP - GENERAL FULLY AMORTIZED	FULLY ACCRUED 5-SQ	0	8,836,801.00 8,012,968.60	0 1,602,594	- 20.00	8,836,801 4,205,194
	TOTAL ACCOUNT 391.11			16,849,769.60	1,602,594	9.51	13,041,995
391.12	OFFICE EQUIPMENT - EDP - SYSTEM OPERATION	10-SQ	0	1,365,981.01	136,598	10.00	426,126
391.21	OFFICE EQUIPMENT - DATA HANDLING FULLY AMORTIZED	FULLY ACCRUED 10-SQ	0	39,734.00 18,894.00	0 1,889	- 10.00	39,734 12,281
	TOTAL ACCOUNT 391.21			58,628.00	1,889	3.22	52,015
391.22	OFFICE FURNITURE AND EQUIPMENT - OTHER FULLY AMORTIZED	FULLY ACCRUED 15-SQ	0	1,724,812.00 4,234,302.57	0 282,428	- 6.67	1,724,812 1,393,131
	TOTAL ACCOUNT 391.22			5,959,114.57	282,428	4.74	3,117,943
392.10	TRANSPORTATION EQUIPMENT - ELECTRIC	11-L2.5	10	11,657,424.56	947,533	8.13	3,727,113
392.20	TRANSPORTATION EQUIPMENT - GAS	11-L2.5	10	4,980,147.46	407,072	8.17	2,134,187
392.40	TRANSPORTATION EQUIPMENT - COMMON	11-L2.5	10	10,986,094.37	898,751	8.18	3,894,853
393.00	STORES EQUIPMENT FULLY AMORTIZED	FULLY ACCRUED 25-SQ	0	144,448.00 55,927.68	0 2,237	- 4.00	144,448 30,435
	TOTAL ACCOUNT 393			200,375.68	2,237	1.12	174,883
393.20	STORES EQUIPMENT - FORKLIFTS FULLY AMORTIZED	FULLY ACCRUED 25-SQ	0	58,484.00 715,719.48	0 28,629	- 4.00	58,484 167,182
	TOTAL ACCOUNT 393.2			774,203.48	28,629	3.70	225,666

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2019

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	ANNUAL ACCRUAL AMOUNT (5)	CALCULATED RATE (6)=(5)/(4)	CALCULATED ACCURED DEPRECIATION (7)
394.10	GARAGE AND REPAIR EQUIPMENT FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 25-SQ	0	138,929.00 52,820.00	0 2,113	- 4.00	138,929 44,168
	TOTAL ACCOUNT 394.1			191,749.00	2,113	1.10	183,097
394.20	SHOP EQUIPMENT FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 25-SQ	0	438,045.00 329,214.00	0 13,169	- 4.00	438,045 257,055
	TOTAL ACCOUNT 394.2			767,259.00	13,169	1.72	695,100
394.30	TOOLS AND WORK EQUIPMENT FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 25-SQ	0	2,229,422.00 14,408,351.20	0 576,334	- 4.00	2,229,422 5,539,848
	TOTAL ACCOUNT 394.3			16,637,773.20	576,334	3.46	7,769,270
395.10	LABORATORY EQUIPMENT FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 20-SQ	0	1,282,130.00 195,770.00	0 9,788	- 5.00	1,282,130 117,958
	TOTAL ACCOUNT 395.1			1,477,900.00	9,788	0.66	1,400,088
395.20	LABORATORY EQUIPMENT - R&D	FULLY ACCRUED		3,550.00	0	-	3,550
396.10	POWER OPERATED EQUIPMENT - ELECTRIC	13-L2.5	10	35,330,719.80	2,441,474	6.91	11,049,226
396.20	POWER OPERATED EQUIPMENT - GAS	13-L2.5	10	5,509,708.54	381,327	6.92	1,918,859
396.40	POWER OPERATED EQUIPMENT - COMMON	13-L2.5	10	4,553,147.06	315,123	6.92	805,208
397.10	COMMUNICATION EQUIPMENT - RADIO FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 10-SQ	0	1,800,057.00 25,124,536.50	0 2,512,454	- 10.00	1,800,057 5,378,153
	TOTAL ACCOUNT 397.1			26,924,593.50	2,512,454	9.33	7,178,210

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2019

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED		CALCULATED ACCRUED DEPRECIATION (7)
					ANNUAL AMOUNT (5)	ACCRAUAL RATE (6)=(5)/(4)	
397.20	COMMUNICATION EQUIPMENT - TELEPHONE	10-SQ	0	1,350,851.00	135,085	10.00	818,881
398.00	MISCELLANEOUS EQUIPMENT FULLY AMORTIZED	FULLY ACCRUED 20-SQ	0	87,875.00 261,594.73	0 13,080	- 5.00	87,875 142,001
	TOTAL ACCOUNT 398			349,469.73	13,080	3.74	229,876
	TOTAL COMMON PLANT			227,057,043.96	12,922,371	5.69	82,473,991
	TOTAL UTILITY PLANT			2,356,483,340.83	66,401,853	2.82	674,770,644

* Curve shown is interim survivor curve. Plant in the account is assigned a probable retirement year.

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

**TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE
AS OF DECEMBER 31, 2019**

	ACCOUNT	CALCULATED ACCRUED DEPRECIATION	BOOK RESERVE	DIFFERENCE
	(1)	(2)	(3)	(4)=(2)-(3)
	ELECTRIC PLANT			
	HYDRO PLANT			
331.00	STRUCTURES AND IMPROVEMENTS	998,960	1,258,776	(259,816)
332.00	RESERVOIRS, DAMS AND WATERWAYS	8,532,190	10,015,199	(1,483,009)
333.00	TURBINES AND GENERATORS	3,225,620	4,530,608	(1,304,988)
334.10	ACCESSORY ELECTRIC EQUIPMENT	705,554	771,304	(65,750)
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT	88,636	123,122	(34,486)
	TOTAL HYDRO PLANT	13,550,960	16,699,009	(3,148,049)
	OTHER PRODUCTION PLANT			
341.00	STRUCTURES AND IMPROVEMENTS	306,344	366,134	(59,790)
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	390,138	445,677	(55,539)
343.00	PRIME MOVERS	941,673	814,964	126,709
344.00	GENERATORS	684,746	756,053	(71,307)
345.00	ACCESSORY ELECTRIC EQUIPMENT	308,734	329,335	(20,601)
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	23,422	27,984	(4,562)
	TOTAL OTHER PRODUCTION PLANT	2,655,057	2,740,147	(85,090)
	TRANSMISSION PLANT			
350.11	LAND RIGHTS - LINES	3,635,870	5,936,700	(2,300,830)
350.13	LAND RIGHTS - SUBSTATIONS	6,183	648	5,535
350.15	LAND RIGHTS - 345KV LINE	353,240	2,157,822	(1,804,582)
352.00	STRUCTURES AND IMPROVEMENTS	3,296,695	3,306,109	(9,414)
353.11	STATION EQUIPMENT - IN USE	40,839,676	32,793,687	8,045,989
353.12	SUPERVISORY EQUIPMENT - IN USE	1,430,362	1,420,193	10,169
353.20	STATION EQUIPMENT - HELD FOR REUSE	2,059,412	1,674,959	384,453
353.30	STATION EQUIPMENT - ELECTRONIC	532,127	344,215	187,912
354.00	TOWERS AND FIXTURES	2,000,828	2,075,462	(74,634)
355.00	POLES AND FIXTURES	24,315,493	14,968,272	9,347,221
355.15	POLES AND FIXTURES - 345KV LINE	7,346,907	6,865,995	480,912
356.10	OVERHEAD CONDUCTORS AND DEVICES	17,385,891	12,207,325	5,178,566
356.15	OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE	3,283,387	3,121,150	162,237
356.20	OVERHEAD CONDUCTORS AND DEVICES - CLEARING	1,386,598	1,201,989	184,609
356.25	OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE	401,264	389,456	11,808
357.00	UNDERGROUND CONDUIT	13,461	17,160	(3,699)
358.00	UNDERGROUND CONDUCTORS AND DEVICES	4,572,209	4,980,646	(408,437)
	TOTAL TRANSMISSION PLANT	112,859,603	93,461,788	19,397,815
	DISTRIBUTION PLANT			
360.11	LAND RIGHTS - OVERHEAD LINES	528,616	682,194	(153,578)
360.13	LAND RIGHTS - SUBSTATIONS	2,183	160	2,023
360.23	LAND RIGHTS - UNDERGROUND	1,623	1,675	(52)
361.00	STRUCTURES AND IMPROVEMENTS	4,290,095	3,230,252	1,059,843
362.11	STATION EQUIPMENT - IN USE	49,606,162	39,414,993	10,191,169
362.12	SUPERVISORY EQUIPMENT - IN USE	1,158,243	861,627	296,616
362.20	STATION EQUIPMENT - HELD FOR REUSE	864,145	552,820	311,325
362.30	STATION EQUIPMENT - ELECTRONIC	786,561	91,929	694,632
364.00	POLES, TOWERS AND FIXTURES	56,979,407	44,967,970	12,011,437
365.00	OVERHEAD CONDUCTORS AND DEVICES	66,619,488	51,066,652	15,552,836
366.00	UNDERGROUND CONDUIT	12,518,965	10,627,917	1,891,048
367.00	UNDERGROUND CONDUCTORS AND DEVICES	23,720,473	19,826,658	3,893,815
368.00	LINE TRANSFORMERS	47,536,731	39,010,446	8,526,285
369.10	SERVICES - OVERHEAD	22,150,713	18,361,286	3,789,427
369.20	SERVICES - UNDERGROUND	3,959,126	4,004,033	(44,907)
370.00	METERS	12,115,003	10,983,695	1,131,308
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	2,850,345	2,520,207	330,138
372.00	LEASED PROPERTY ON CUSTOMERS' PREMISES	236,901	93,535	143,366
373.00	STREET LIGHTING AND SECURITY SYSTEMS	4,116,013	4,394,435	(278,422)
	TOTAL DISTRIBUTION PLANT	310,040,793	250,692,484	59,348,309

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

**TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE
AS OF DECEMBER 31, 2019**

	ACCOUNT	CALCULATED ACCRUED DEPRECIATION	BOOK RESERVE	DIFFERENCE
	(1)	(2)	(3)	(4)=(2)-(3)
	GENERAL PLANT			
390.00	STRUCTURES AND IMPROVEMENTS	550,658	598,801	(48,143)
	TOTAL GENERAL PLANT	550,658	598,801	(48,143)
	TOTAL ELECTRIC PLANT	439,657,071	364,192,229	75,464,842
	GAS PLANT			
	TRANSMISSION PLANT			
365.11	RIGHTS OF WAY - MAINS	607,966	912,510	(304,544)
365.13	LAND RIGHTS - REGULATING	1,364	90	1,274
365.50	LAND RIGHTS - IROQUOIS			
	FULLY ACCRUED - RL	147,779	147,779	0
	AMORTIZED - ASL	2,765	2,795	(30)
	TOTAL ACCOUNT 365.50	150,544	150,574	(30)
366.20	STRUCTURES AND IMPROVEMENTS	275,187	297,554	(22,367)
366.50	STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS			
	FULLY ACCRUED - RL	114,442	118,165	(3,723)
	AMORTIZED - ASL	12,740	55,841	(43,101)
	TOTAL ACCOUNT 366.50	127,182	174,006	(46,824)
367.00	MAINS	17,050,059	14,734,485	2,315,574
367.50	MAINS - IROQUOIS			
	FULLY ACCRUED - RL	11,022,485	10,703,154	319,331
	AMORTIZED - ASL	177,878	181,580	(3,702)
	TOTAL ACCOUNT 367.50	11,200,363	10,884,734	315,629
369.11	REGULATING STATION EQUIPMENT - IN USE	3,226,663	2,234,431	992,232
369.12	REGULATING STATION EQUIPMENT - SUPERVISORY	434,570	615,246	(180,676)
369.30	REGULATING STATION EQUIPMENT - ELECTRONIC	101,332	95,985	5,347
369.51	REGULATING STATION EQUIPMENT - IN USE - IROQUOIS			
	FULLY ACCRUED - RL	1,333,874	1,436,564	(102,690)
	AMORTIZED - ASL	153,669	499,100	(345,431)
	TOTAL ACCOUNT 369.51	1,487,543	1,935,664	(448,121)
369.52	REGULATING STATION EQUIPMENT - SUPERVISORY IROQUOIS			
	REMAINING LIFE	0	3,821	(3,821)
	AVERAGE SERVICE LIFE	0	14,261	(14,261)
	TOTAL ACCOUNT 369.52	0	18,082	(18,082)
	TOTAL TRANSMISSION PLANT	34,662,773	32,053,361	2,609,412
	DISTRIBUTION PLANT			
374.11	LAND RIGHTS - MAINS	85,572	103,000	(17,428)
374.13	LAND RIGHTS - REGULATING	31,778	7,236	24,542
375.00	STRUCTURES AND IMPROVEMENTS	631,984	(334,078)	966,062
376.00	MAINS	55,940,836	51,397,041	4,543,795
378.11	REGULATING STATION EQUIPMENT	4,222,962	5,473,414	(1,250,452)
378.12	REGULATING STATION EQUIPMENT - SUPERVISORY	65,500	95,250	(29,750)
378.30	REGULATING STATION EQUIPMENT - ELECTRONIC	11,809	8,120	3,689
380.00	SERVICES	45,552,711	36,674,374	8,878,337
381.00	METERS	5,294,531	4,081,360	1,213,171
382.00	METER INSTALLATIONS	5,347,253	2,199,409	3,147,844

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

**TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE
AS OF DECEMBER 31, 2019**

	ACCOUNT	CALCULATED ACCRUED DEPRECIATION	BOOK RESERVE	DIFFERENCE
	(1)	(2)	(3)	(4)=(2)-(3)
385.00	INDUSTRIAL REGULATING STATION EQUIPMENT	655,385	733,962	(78,577)
385.10	INDUSTRIAL REGULATING STATION REMOTE METERING	136,488	197,144	(60,656)
	TOTAL DISTRIBUTION PLANT	117,976,809	100,636,232	17,340,577
	TOTAL GAS PLANT	152,639,582	132,689,593	19,949,989
	COMMON PLANT			
390.00	STRUCTURES AND IMPROVEMENTS	23,627,845	23,450,683	177,162
391.11	OFFICE EQUIPMENT - EDP-GENERAL FULLY AMORTIZED	8,836,801	8,836,801	0
	AMORTIZED	4,205,194	1,590,480	2,614,714
	TOTAL ACCOUNT 391.11	13,041,995	10,427,281	2,614,714
391.12	OFFICE EQUIPMENT - EDP - SYSTEM OPERATION	426,126	411,248	14,878
391.21	OFFICE EQUIPMENT - DATA HANDLING FULLY AMORTIZED	39,734	39,734	0
	AMORTIZED	12,281	3,872	8,409
	TOTAL ACCOUNT 391.21	52,015	43,606	8,409
391.22	OFFICE FURNITURE AND EQUIPMENT-OTHER FULLY AMORTIZED	1,724,812	1,724,812	0
	AMORTIZED	1,393,131	1,029,002	364,129
	TOTAL ACCOUNT 391.22	3,117,943	2,753,814	364,129
392.10	TRANSPORTATION EQUIPMENT - ELECTRIC	3,727,113	5,180,717	(1,453,604)
392.20	TRANSPORTATION EQUIPMENT - GAS	2,134,187	2,991,287	(857,100)
392.40	TRANSPORTATION EQUIPMENT - COMMON	3,894,853	5,287,934	(1,393,081)
393.00	STORES EQUIPMENT FULLY AMORTIZED	144,448	144,448	0
	AMORTIZED	30,435	(14,864)	45,299
	TOTAL ACCOUNT 393	174,883	129,584	45,299
393.20	STORES EQUIPMENT - FORKLIFTS FULLY AMORTIZED	58,484	58,484	0
	AMORTIZED	167,182	91,993	75,189
	TOTAL ACCOUNT 393.2	225,666	150,477	75,189
394.10	GARAGE AND REPAIR EQUIPMENT FULLY AMORTIZED	138,929	138,929	0
	AMORTIZED	44,168	30,409	13,759
	TOTAL ACCOUNT 394.1	183,097	169,338	13,759
394.20	SHOP EQUIPMENT FULLY AMORTIZED	438,045	438,045	0
	AMORTIZED	257,055	188,530	68,525
	TOTAL ACCOUNT 394.2	695,100	626,575	68,525
394.30	TOOLS AND WORK EQUIPMENT FULLY AMORTIZED	2,229,422	2,229,422	0
	AMORTIZED	5,539,848	4,606,491	933,357
	TOTAL ACCOUNT 394.3	7,769,270	6,835,913	933,357

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

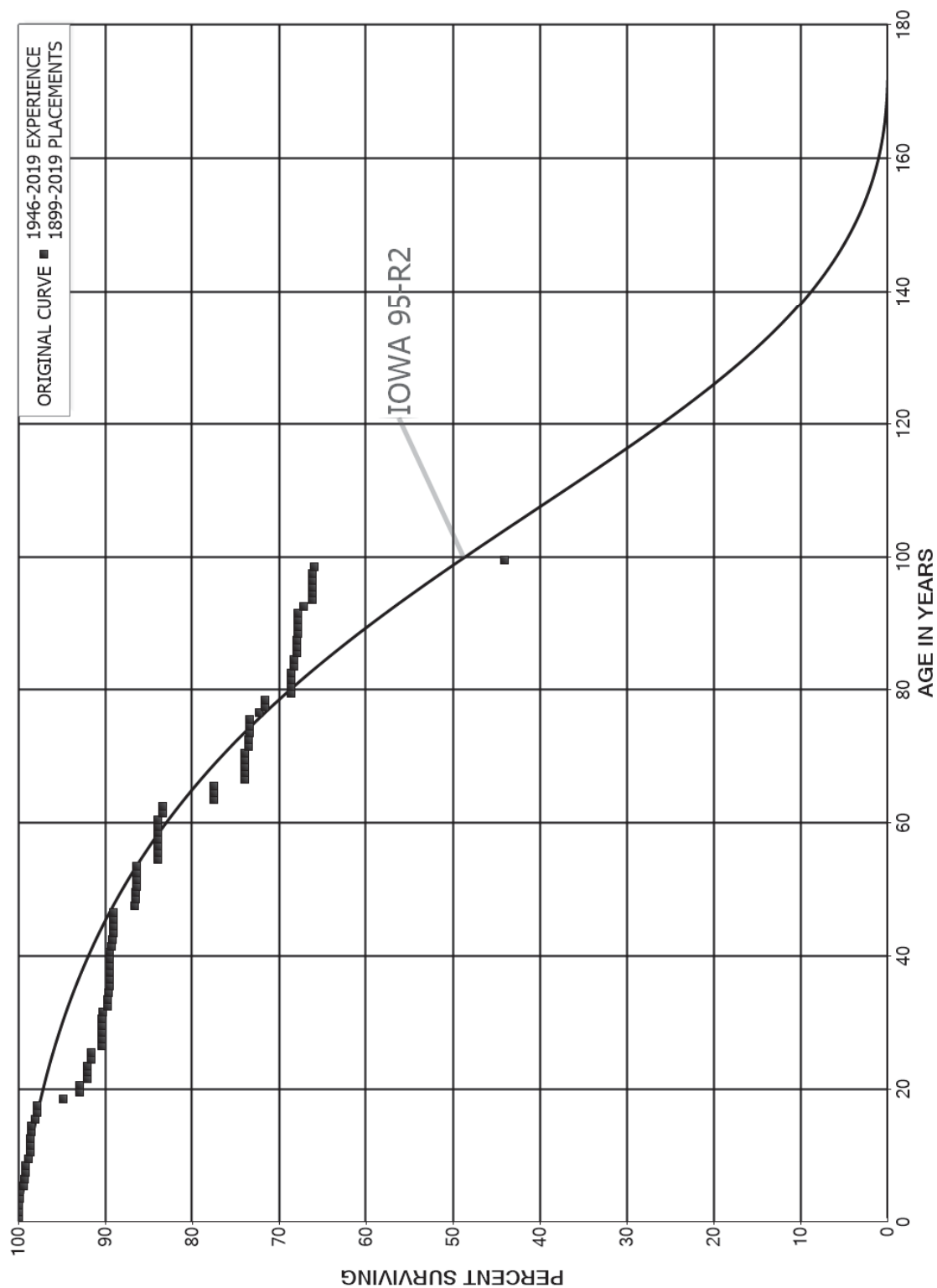
**TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE
AS OF DECEMBER 31, 2019**

	ACCOUNT	CALCULATED ACCRUED DEPRECIATION	BOOK RESERVE	DIFFERENCE
	(1)	(2)	(3)	(4)=(2)-(3)
395.10	LABORATORY EQUIPMENT			
	FULLY AMORTIZED	1,282,130	1,282,130	0
	AMORTIZED	117,958	(231,037)	348,995
	TOTAL ACCOUNT 395.1	1,400,088	1,051,093	348,995
395.20	LABORATORY EQUIPMENT - R&D	3,550	203	3,347
396.10	POWER OPERATED EQUIPMENT - ELECTRIC	11,049,226	11,726,963	(677,737)
396.20	POWER OPERATED EQUIPMENT - GAS	1,918,859	2,437,769	(518,910)
396.40	POWER OPERATED EQUIPMENT - COMMON	805,208	876,081	(70,873)
397.10	COMMUNICATION EQUIPMENT - RADIO			
	FULLY AMORTIZED	1,800,057	1,800,057	0
	AMORTIZED	5,378,153	2,883,447	2,494,706
	TOTAL ACCOUNT 397.1	7,178,210	4,683,504	2,494,706
397.20	COMMUNICATION EQUIPMENT - TELEPHONE	818,881	838,634	(19,753)
398.00	MISCELLANEOUS EQUIPMENT			
	FULLY AMORTIZED	87,875	87,875	0
	AMORTIZED	142,001	81,268	60,733
	TOTAL ACCOUNT 398	229,876	169,143	60,733
	TOTAL COMMON PLANT	82,473,991	80,241,847	2,232,144
	TOTAL UTILITY PLANT IN SERVICE	674,770,644	577,123,669	97,646,975

PART VII. SERVICE LIFE STATISTICS

ELECTRIC PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1946-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,448,452		0.0000	1.0000	100.00
0.5	2,986,713		0.0000	1.0000	100.00
1.5	2,852,451		0.0000	1.0000	100.00
2.5	2,761,364	3,225	0.0012	0.9988	100.00
3.5	2,761,838		0.0000	1.0000	99.88
4.5	2,762,570	12,847	0.0047	0.9953	99.88
5.5	2,723,105	4,345	0.0016	0.9984	99.42
6.5	2,718,760	2,609	0.0010	0.9990	99.26
7.5	2,689,052	810	0.0003	0.9997	99.16
8.5	2,370,258	5,878	0.0025	0.9975	99.13
9.5	2,288,059	5,350	0.0023	0.9977	98.89
10.5	2,282,709	794	0.0003	0.9997	98.66
11.5	2,141,076	253	0.0001	0.9999	98.62
12.5	1,983,043	1,133	0.0006	0.9994	98.61
13.5	1,927,222		0.0000	1.0000	98.56
14.5	1,927,222	10,647	0.0055	0.9945	98.56
15.5	1,917,091	2,432	0.0013	0.9987	98.01
16.5	1,871,882	301	0.0002	0.9998	97.89
17.5	1,847,138	56,294	0.0305	0.9695	97.87
18.5	1,760,497	36,076	0.0205	0.9795	94.89
19.5	1,643,346		0.0000	1.0000	92.94
20.5	1,553,192	13,779	0.0089	0.9911	92.94
21.5	1,400,679		0.0000	1.0000	92.12
22.5	1,426,595	1,201	0.0008	0.9992	92.12
23.5	1,403,480	6,751	0.0048	0.9952	92.04
24.5	1,396,729		0.0000	1.0000	91.60
25.5	1,423,622	18,738	0.0132	0.9868	91.60
26.5	1,350,277		0.0000	1.0000	90.39
27.5	1,347,260		0.0000	1.0000	90.39
28.5	1,347,260		0.0000	1.0000	90.39
29.5	1,347,260	212	0.0002	0.9998	90.39
30.5	1,346,378	764	0.0006	0.9994	90.38
31.5	1,309,396	8,299	0.0063	0.9937	90.33
32.5	1,255,859	58	0.0000	1.0000	89.76
33.5	513,958	509	0.0010	0.9990	89.75
34.5	513,449	818	0.0016	0.9984	89.66
35.5	526,620		0.0000	1.0000	89.52
36.5	521,205	47	0.0001	0.9999	89.52
37.5	513,923	180	0.0004	0.9996	89.51
38.5	230,836		0.0000	1.0000	89.48

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1946-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	228,436		0.0000	1.0000	89.48
40.5	228,436	633	0.0028	0.9972	89.48
41.5	223,103	125	0.0006	0.9994	89.23
42.5	222,978	225	0.0010	0.9990	89.18
43.5	222,753		0.0000	1.0000	89.09
44.5	222,753		0.0000	1.0000	89.09
45.5	219,193	26	0.0001	0.9999	89.09
46.5	219,213	6,029	0.0275	0.9725	89.08
47.5	212,072	257	0.0012	0.9988	86.63
48.5	211,815		0.0000	1.0000	86.53
49.5	211,815	298	0.0014	0.9986	86.53
50.5	211,517		0.0000	1.0000	86.40
51.5	211,517	26	0.0001	0.9999	86.40
52.5	211,491	66	0.0003	0.9997	86.39
53.5	211,425	6,000	0.0284	0.9716	86.37
54.5	205,425		0.0000	1.0000	83.92
55.5	205,425		0.0000	1.0000	83.92
56.5	205,425		0.0000	1.0000	83.92
57.5	205,425	30	0.0001	0.9999	83.92
58.5	205,395		0.0000	1.0000	83.90
59.5	205,395		0.0000	1.0000	83.90
60.5	205,395	1,209	0.0059	0.9941	83.90
61.5	204,186	10	0.0000	1.0000	83.41
62.5	204,176	14,368	0.0704	0.9296	83.41
63.5	188,591		0.0000	1.0000	77.54
64.5	188,399		0.0000	1.0000	77.54
65.5	188,073	8,763	0.0466	0.9534	77.54
66.5	179,310		0.0000	1.0000	73.92
67.5	179,310		0.0000	1.0000	73.92
68.5	179,310		0.0000	1.0000	73.92
69.5	179,310		0.0000	1.0000	73.92
70.5	179,310	1,113	0.0062	0.9938	73.92
71.5	178,197		0.0000	1.0000	73.47
72.5	178,197	71	0.0004	0.9996	73.47
73.5	178,126	36	0.0002	0.9998	73.44
74.5	178,090		0.0000	1.0000	73.42
75.5	178,090	2,641	0.0148	0.9852	73.42
76.5	175,449	1,747	0.0100	0.9900	72.33
77.5	170,550		0.0000	1.0000	71.61
78.5	169,973	7,166	0.0422	0.9578	71.61

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

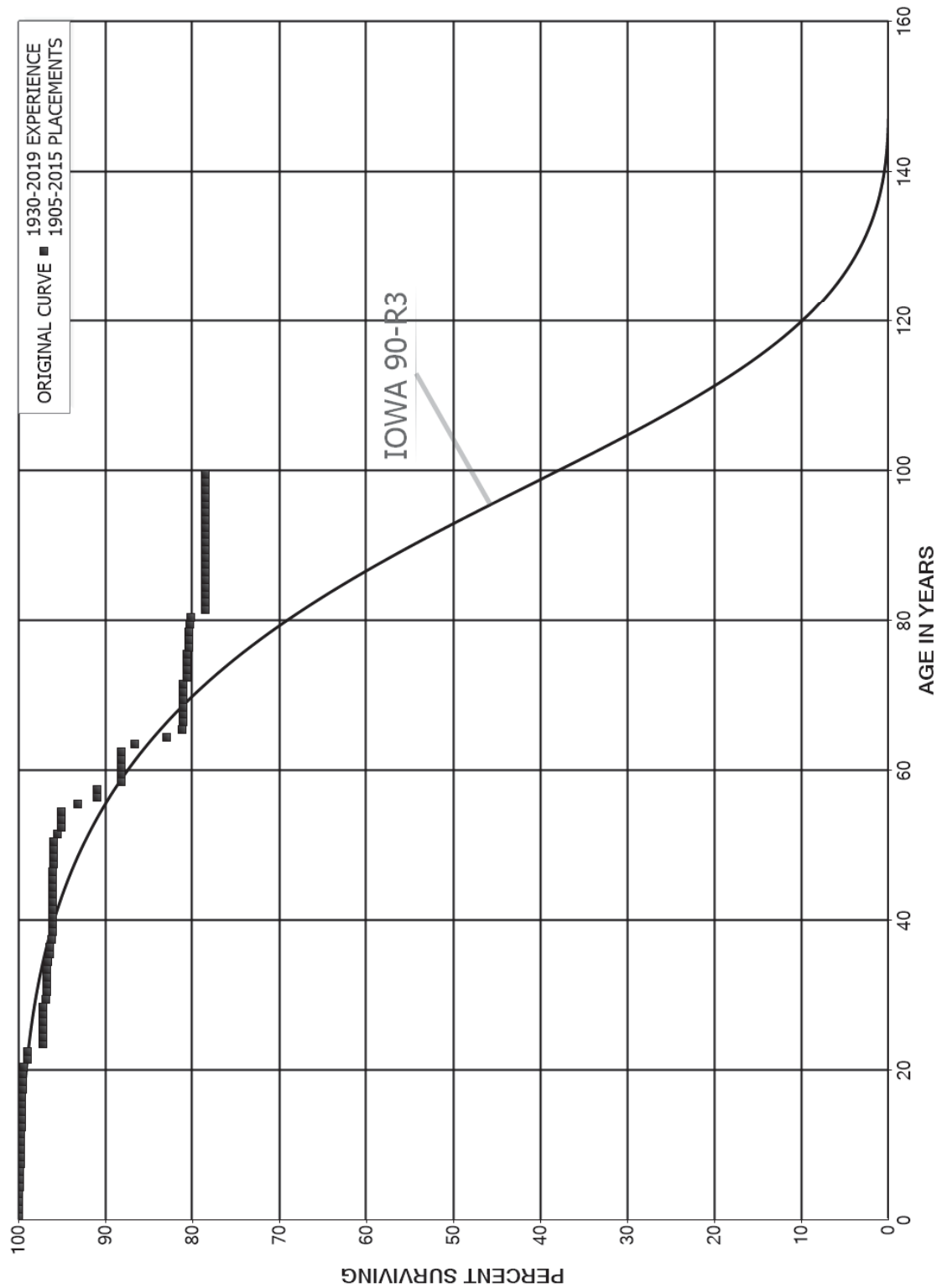
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1946-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	154,594		0.0000	1.0000	68.59
80.5	154,594		0.0000	1.0000	68.59
81.5	154,594		0.0000	1.0000	68.59
82.5	154,594	610	0.0039	0.9961	68.59
83.5	153,984		0.0000	1.0000	68.32
84.5	153,984	800	0.0052	0.9948	68.32
85.5	153,015		0.0000	1.0000	67.97
86.5	153,015		0.0000	1.0000	67.97
87.5	152,760	304	0.0020	0.9980	67.97
88.5	152,456		0.0000	1.0000	67.83
89.5	152,162		0.0000	1.0000	67.83
90.5	148,680		0.0000	1.0000	67.83
91.5	148,593	1,343	0.0090	0.9910	67.83
92.5	147,081	2,338	0.0159	0.9841	67.22
93.5	144,743		0.0000	1.0000	66.15
94.5	144,743		0.0000	1.0000	66.15
95.5	129,049		0.0000	1.0000	66.15
96.5	42,995		0.0000	1.0000	66.15
97.5	40,443	92	0.0023	0.9977	66.15
98.5	40,351	13,396	0.3320	0.6680	66.00
99.5					44.09

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2015

EXPERIENCE BAND 1930-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,070,844		0.0000	1.0000	100.00
0.5	13,245,830		0.0000	1.0000	100.00
1.5	13,259,211	553	0.0000	1.0000	100.00
2.5	13,259,243	8,989	0.0007	0.9993	100.00
3.5	21,687,034	12,135	0.0006	0.9994	99.93
4.5	21,671,054	6,535	0.0003	0.9997	99.87
5.5	21,789,103		0.0000	1.0000	99.84
6.5	22,753,826	19,194	0.0008	0.9992	99.84
7.5	22,703,905		0.0000	1.0000	99.76
8.5	19,738,195	4,211	0.0002	0.9998	99.76
9.5	19,884,703	4,277	0.0002	0.9998	99.74
10.5	19,353,458		0.0000	1.0000	99.72
11.5	10,535,246	8,244	0.0008	0.9992	99.72
12.5	10,527,002		0.0000	1.0000	99.64
13.5	10,521,861		0.0000	1.0000	99.64
14.5	10,521,861	7,249	0.0007	0.9993	99.64
15.5	10,514,612		0.0000	1.0000	99.57
16.5	10,514,612	5,912	0.0006	0.9994	99.57
17.5	10,474,258	2,600	0.0002	0.9998	99.51
18.5	10,438,286	3,800	0.0004	0.9996	99.49
19.5	7,906,190	6,313	0.0008	0.9992	99.45
20.5	7,899,877	32,772	0.0041	0.9959	99.37
21.5	7,867,105		0.0000	1.0000	98.96
22.5	7,847,892	140,309	0.0179	0.9821	98.96
23.5	7,707,583	2,948	0.0004	0.9996	97.19
24.5	7,740,106		0.0000	1.0000	97.15
25.5	7,740,106		0.0000	1.0000	97.15
26.5	7,740,106		0.0000	1.0000	97.15
27.5	7,710,088	910	0.0001	0.9999	97.15
28.5	7,699,904	27,507	0.0036	0.9964	97.14
29.5	7,681,907	6,302	0.0008	0.9992	96.79
30.5	7,673,331		0.0000	1.0000	96.72
31.5	6,532,406		0.0000	1.0000	96.72
32.5	6,532,406	2,060	0.0003	0.9997	96.72
33.5	4,819,278	3,965	0.0008	0.9992	96.68
34.5	4,436,834	8,524	0.0019	0.9981	96.61
35.5	4,428,310	117	0.0000	1.0000	96.42
36.5	4,428,193	13,649	0.0031	0.9969	96.42
37.5	4,203,814	1,421	0.0003	0.9997	96.12
38.5	1,661,371	109	0.0001	0.9999	96.09

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1930-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,661,262		0.0000	1.0000	96.08
40.5	1,628,491		0.0000	1.0000	96.08
41.5	1,628,491		0.0000	1.0000	96.08
42.5	1,628,491		0.0000	1.0000	96.08
43.5	1,628,491		0.0000	1.0000	96.08
44.5	1,628,491		0.0000	1.0000	96.08
45.5	1,600,192		0.0000	1.0000	96.08
46.5	1,600,192	2,776	0.0017	0.9983	96.08
47.5	1,597,416		0.0000	1.0000	95.91
48.5	1,597,416		0.0000	1.0000	95.91
49.5	1,597,416		0.0000	1.0000	95.91
50.5	1,597,416	6,378	0.0040	0.9960	95.91
51.5	1,591,038	8,133	0.0051	0.9949	95.53
52.5	1,582,905		0.0000	1.0000	95.04
53.5	1,582,905	308	0.0002	0.9998	95.04
54.5	1,582,597	31,435	0.0199	0.9801	95.02
55.5	1,551,162	35,471	0.0229	0.9771	93.14
56.5	1,515,691	1,420	0.0009	0.9991	91.01
57.5	1,514,271	46,170	0.0305	0.9695	90.92
58.5	1,468,101		0.0000	1.0000	88.15
59.5	1,468,101		0.0000	1.0000	88.15
60.5	1,468,101		0.0000	1.0000	88.15
61.5	1,464,078		0.0000	1.0000	88.15
62.5	1,464,078	25,162	0.0172	0.9828	88.15
63.5	1,379,523	58,386	0.0423	0.9577	86.64
64.5	1,321,137	29,299	0.0222	0.9778	82.97
65.5	1,252,733	190	0.0002	0.9998	81.13
66.5	1,252,543	695	0.0006	0.9994	81.12
67.5	1,250,835		0.0000	1.0000	81.07
68.5	1,250,835		0.0000	1.0000	81.07
69.5	1,250,835		0.0000	1.0000	81.07
70.5	1,250,835		0.0000	1.0000	81.07
71.5	1,250,835	7,702	0.0062	0.9938	81.07
72.5	1,243,133		0.0000	1.0000	80.57
73.5	1,243,133		0.0000	1.0000	80.57
74.5	1,243,133		0.0000	1.0000	80.57
75.5	1,239,334	3,237	0.0026	0.9974	80.57
76.5	1,234,120		0.0000	1.0000	80.36
77.5	1,218,315		0.0000	1.0000	80.36
78.5	1,218,315	568	0.0005	0.9995	80.36

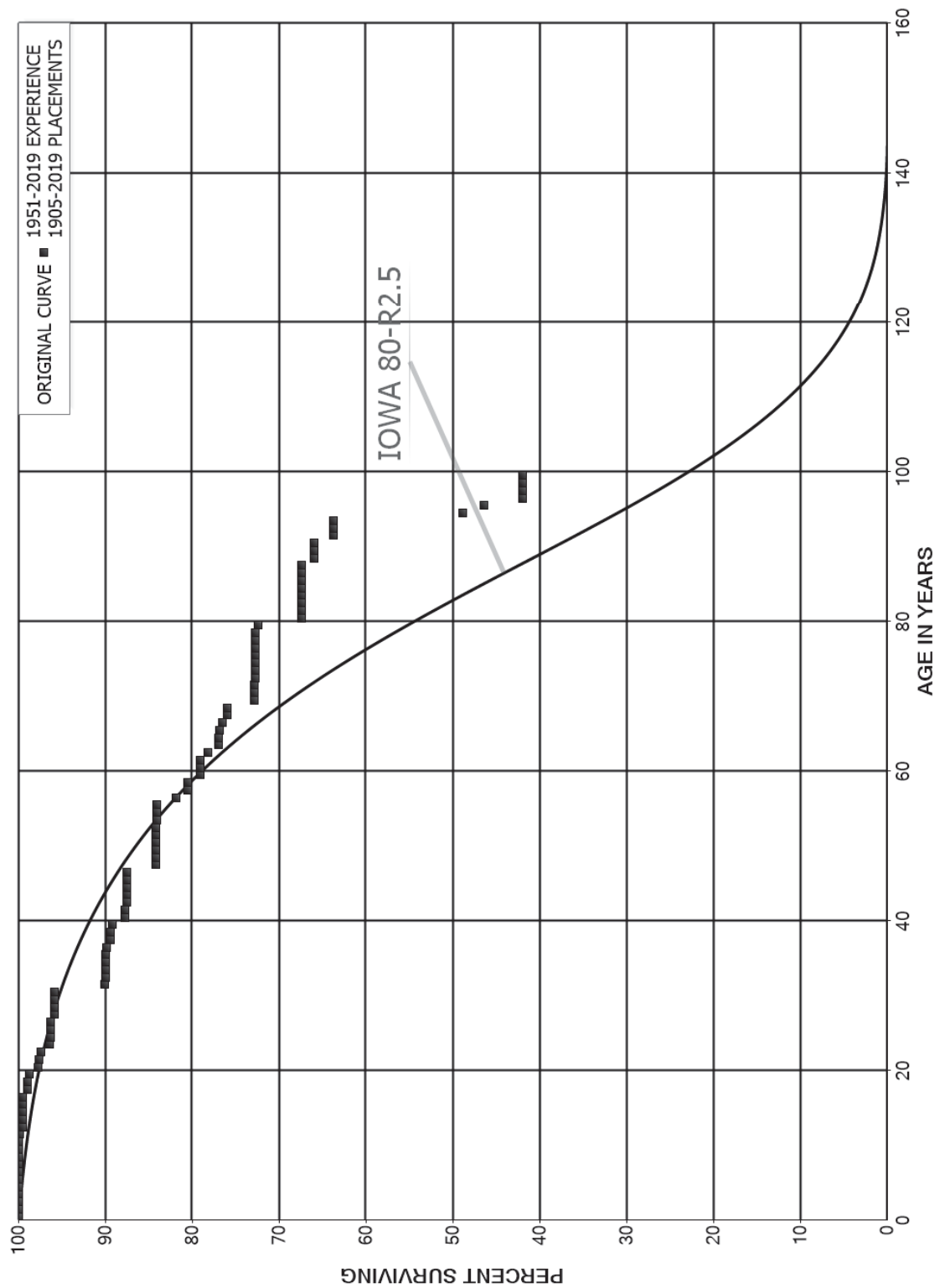
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1930-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,213,447	2,460	0.0020	0.9980	80.32
80.5	1,210,987	25,121	0.0207	0.9793	80.16
81.5	1,185,866		0.0000	1.0000	78.50
82.5	1,185,866		0.0000	1.0000	78.50
83.5	1,185,866		0.0000	1.0000	78.50
84.5	1,185,866		0.0000	1.0000	78.50
85.5	1,185,866		0.0000	1.0000	78.50
86.5	1,185,866		0.0000	1.0000	78.50
87.5	1,185,866		0.0000	1.0000	78.50
88.5	1,185,866		0.0000	1.0000	78.50
89.5	1,185,866		0.0000	1.0000	78.50
90.5	1,026,265		0.0000	1.0000	78.50
91.5	1,026,265		0.0000	1.0000	78.50
92.5	1,026,265		0.0000	1.0000	78.50
93.5	1,026,265		0.0000	1.0000	78.50
94.5	1,024,473		0.0000	1.0000	78.50
95.5	976,581		0.0000	1.0000	78.50
96.5	114,997		0.0000	1.0000	78.50
97.5	114,997		0.0000	1.0000	78.50
98.5	114,997		0.0000	1.0000	78.50
99.5	10,690		0.0000	1.0000	78.50
100.5	10,690		0.0000	1.0000	78.50
101.5	10,690		0.0000	1.0000	78.50
102.5	10,690		0.0000	1.0000	78.50
103.5	10,690		0.0000	1.0000	78.50
104.5	10,690		0.0000	1.0000	78.50
105.5	10,690		0.0000	1.0000	78.50
106.5	10,690		0.0000	1.0000	78.50
107.5	10,690		0.0000	1.0000	78.50
108.5	10,690		0.0000	1.0000	78.50
109.5					78.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 333.00 TURBINES AND GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2019

EXPERIENCE BAND 1951-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,762,238		0.0000	1.0000	100.00
0.5	8,120,825		0.0000	1.0000	100.00
1.5	8,120,825		0.0000	1.0000	100.00
2.5	7,157,532	260	0.0000	1.0000	100.00
3.5	6,351,666	266	0.0000	1.0000	100.00
4.5	6,351,691		0.0000	1.0000	99.99
5.5	6,331,383	927	0.0001	0.9999	99.99
6.5	6,330,456	600	0.0001	0.9999	99.98
7.5	6,330,952		0.0000	1.0000	99.97
8.5	6,330,952		0.0000	1.0000	99.97
9.5	6,090,637		0.0000	1.0000	99.97
10.5	5,430,072	5,078	0.0009	0.9991	99.97
11.5	5,416,489	17,856	0.0033	0.9967	99.87
12.5	5,343,066		0.0000	1.0000	99.55
13.5	5,299,773		0.0000	1.0000	99.55
14.5	5,282,333		0.0000	1.0000	99.55
15.5	5,282,368	5,033	0.0010	0.9990	99.55
16.5	5,242,282	23,838	0.0045	0.9955	99.45
17.5	5,129,813	1,096	0.0002	0.9998	99.00
18.5	4,562,002	11,742	0.0026	0.9974	98.98
19.5	3,507,993	33,511	0.0096	0.9904	98.72
20.5	3,474,482	5,909	0.0017	0.9983	97.78
21.5	3,468,573	8,558	0.0025	0.9975	97.61
22.5	3,460,604	35,379	0.0102	0.9898	97.37
23.5	3,389,516	1,640	0.0005	0.9995	96.38
24.5	3,413,851		0.0000	1.0000	96.33
25.5	3,414,996	449	0.0001	0.9999	96.33
26.5	3,546,464	17,937	0.0051	0.9949	96.32
27.5	3,154,805	68	0.0000	1.0000	95.83
28.5	3,154,737		0.0000	1.0000	95.83
29.5	3,051,984	458	0.0002	0.9998	95.83
30.5	3,272,499	197,035	0.0602	0.9398	95.81
31.5	3,076,890	2,575	0.0008	0.9992	90.04
32.5	3,074,315	553	0.0002	0.9998	89.97
33.5	1,015,090	27	0.0000	1.0000	89.95
34.5	1,015,063	83	0.0001	0.9999	89.95
35.5	1,014,980	750	0.0007	0.9993	89.94
36.5	835,687	4,555	0.0055	0.9945	89.88
37.5	831,132	35	0.0000	1.0000	89.39
38.5	699,529	1,905	0.0027	0.9973	89.38

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2019			EXPERIENCE BAND 1951-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	675,414	10,738	0.0159	0.9841	89.14
40.5	670,881		0.0000	1.0000	87.72
41.5	670,881	1,426	0.0021	0.9979	87.72
42.5	669,455	47	0.0001	0.9999	87.54
43.5	669,408		0.0000	1.0000	87.53
44.5	669,408	589	0.0009	0.9991	87.53
45.5	685,149		0.0000	1.0000	87.45
46.5	685,149	25,975	0.0379	0.9621	87.45
47.5	659,174		0.0000	1.0000	84.14
48.5	659,174		0.0000	1.0000	84.14
49.5	659,174		0.0000	1.0000	84.14
50.5	659,174		0.0000	1.0000	84.14
51.5	659,174		0.0000	1.0000	84.14
52.5	659,174	720	0.0011	0.9989	84.14
53.5	658,454		0.0000	1.0000	84.05
54.5	658,454		0.0000	1.0000	84.05
55.5	658,454	17,263	0.0262	0.9738	84.05
56.5	641,191	10,700	0.0167	0.9833	81.84
57.5	630,491		0.0000	1.0000	80.48
58.5	630,491	10,700	0.0170	0.9830	80.48
59.5	593,703		0.0000	1.0000	79.11
60.5	593,703		0.0000	1.0000	79.11
61.5	593,703	6,854	0.0115	0.9885	79.11
62.5	586,849	9,424	0.0161	0.9839	78.20
63.5	577,425	34	0.0001	0.9999	76.94
64.5	504,759	439	0.0009	0.9991	76.94
65.5	504,320	2,298	0.0046	0.9954	76.87
66.5	502,022	3,597	0.0072	0.9928	76.52
67.5	498,425		0.0000	1.0000	75.97
68.5	498,425	20,403	0.0409	0.9591	75.97
69.5	478,022	55	0.0001	0.9999	72.86
70.5	477,967		0.0000	1.0000	72.85
71.5	477,967	854	0.0018	0.9982	72.85
72.5	477,113		0.0000	1.0000	72.72
73.5	477,113		0.0000	1.0000	72.72
74.5	477,113		0.0000	1.0000	72.72
75.5	477,113		0.0000	1.0000	72.72
76.5	477,113		0.0000	1.0000	72.72
77.5	477,113		0.0000	1.0000	72.72
78.5	477,113	1,856	0.0039	0.9961	72.72

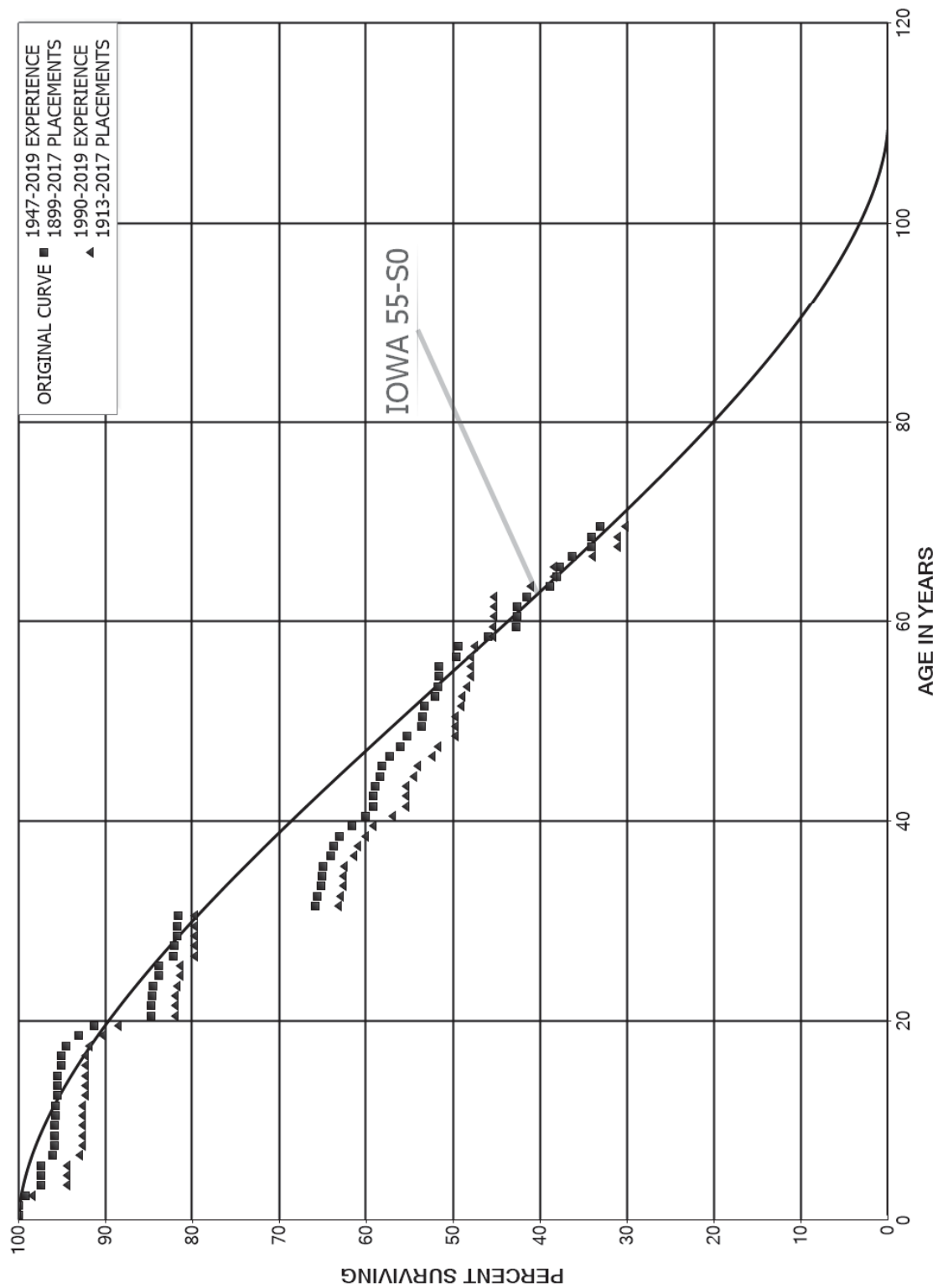
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2019			EXPERIENCE BAND 1951-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	475,257	33,008	0.0695	0.9305	72.44
80.5	442,249		0.0000	1.0000	67.41
81.5	442,249		0.0000	1.0000	67.41
82.5	442,249		0.0000	1.0000	67.41
83.5	442,249		0.0000	1.0000	67.41
84.5	442,249		0.0000	1.0000	67.41
85.5	441,216		0.0000	1.0000	67.41
86.5	441,216		0.0000	1.0000	67.41
87.5	441,216	9,330	0.0211	0.9789	67.41
88.5	431,600		0.0000	1.0000	65.98
89.5	431,600		0.0000	1.0000	65.98
90.5	431,600	14,507	0.0336	0.9664	65.98
91.5	417,093		0.0000	1.0000	63.77
92.5	417,093		0.0000	1.0000	63.77
93.5	417,093	97,822	0.2345	0.7655	63.77
94.5	319,271	15,862	0.0497	0.9503	48.81
95.5	222,288	21,095	0.0949	0.9051	46.39
96.5	171,319		0.0000	1.0000	41.98
97.5	171,319		0.0000	1.0000	41.98
98.5	171,319		0.0000	1.0000	41.98
99.5					41.98

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2017

EXPERIENCE BAND 1947-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,298,009		0.0000	1.0000	100.00
0.5	2,298,050		0.0000	1.0000	100.00
1.5	2,298,824	19,792	0.0086	0.9914	100.00
2.5	2,112,204	36,330	0.0172	0.9828	99.14
3.5	2,076,021	36	0.0000	1.0000	97.43
4.5	1,909,839	125	0.0001	0.9999	97.43
5.5	1,909,714	25,933	0.0136	0.9864	97.43
6.5	1,886,784	4,492	0.0024	0.9976	96.10
7.5	1,883,045	113	0.0001	0.9999	95.87
8.5	1,882,932	583	0.0003	0.9997	95.87
9.5	1,866,108	1,660	0.0009	0.9991	95.84
10.5	1,860,673		0.0000	1.0000	95.75
11.5	1,860,673	4,318	0.0023	0.9977	95.75
12.5	1,861,529		0.0000	1.0000	95.53
13.5	1,861,529	1,539	0.0008	0.9992	95.53
14.5	1,811,842	6,380	0.0035	0.9965	95.45
15.5	1,806,661	1,503	0.0008	0.9992	95.12
16.5	1,797,075	9,294	0.0052	0.9948	95.04
17.5	1,788,234	28,786	0.0161	0.9839	94.55
18.5	1,752,084	33,573	0.0192	0.9808	93.02
19.5	1,605,581	113,770	0.0709	0.9291	91.24
20.5	1,399,681	433	0.0003	0.9997	84.78
21.5	1,398,664	1,507	0.0011	0.9989	84.75
22.5	1,386,156	3,355	0.0024	0.9976	84.66
23.5	1,424,239	10,625	0.0075	0.9925	84.45
24.5	1,418,489		0.0000	1.0000	83.82
25.5	1,418,642	28,529	0.0201	0.9799	83.82
26.5	1,379,031	1,009	0.0007	0.9993	82.14
27.5	1,350,239	5,904	0.0044	0.9956	82.08
28.5	1,328,338	745	0.0006	0.9994	81.72
29.5	1,324,397	972	0.0007	0.9993	81.67
30.5	1,319,382	254,975	0.1933	0.8067	81.61
31.5	944,712	3,520	0.0037	0.9963	65.84
32.5	941,192	6,812	0.0072	0.9928	65.60
33.5	312,480	228	0.0007	0.9993	65.12
34.5	300,225	382	0.0013	0.9987	65.07
35.5	299,787	4,251	0.0142	0.9858	64.99
36.5	296,593	1,524	0.0051	0.9949	64.07
37.5	224,230	2,189	0.0098	0.9902	63.74
38.5	176,005	4,179	0.0237	0.9763	63.12

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2017

EXPERIENCE BAND 1947-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	166,940	4,149	0.0249	0.9751	61.62
40.5	158,390	2,280	0.0144	0.9856	60.09
41.5	157,004	143	0.0009	0.9991	59.22
42.5	156,861	508	0.0032	0.9968	59.17
43.5	156,353	1,555	0.0099	0.9901	58.98
44.5	131,946	602	0.0046	0.9954	58.39
45.5	103,667	1,497	0.0144	0.9856	58.12
46.5	102,170	2,111	0.0207	0.9793	57.28
47.5	100,314	1,489	0.0148	0.9852	56.10
48.5	98,825	3,027	0.0306	0.9694	55.27
49.5	95,798	137	0.0014	0.9986	53.58
50.5	95,661	441	0.0046	0.9954	53.50
51.5	95,220	2,206	0.0232	0.9768	53.25
52.5	93,014	439	0.0047	0.9953	52.02
53.5	92,575	302	0.0033	0.9967	51.77
54.5	92,273		0.0000	1.0000	51.60
55.5	92,273	3,494	0.0379	0.9621	51.60
56.5	88,779	365	0.0041	0.9959	49.65
57.5	87,145	6,085	0.0698	0.9302	49.45
58.5	81,060	5,763	0.0711	0.9289	45.99
59.5	65,843	91	0.0014	0.9986	42.72
60.5	65,422		0.0000	1.0000	42.66
61.5	64,123	1,795	0.0280	0.9720	42.66
62.5	61,692	3,857	0.0625	0.9375	41.47
63.5	54,486	1,126	0.0207	0.9793	38.88
64.5	53,360	528	0.0099	0.9901	38.07
65.5	45,842	1,768	0.0386	0.9614	37.70
66.5	43,568	2,578	0.0592	0.9408	36.24
67.5	40,568		0.0000	1.0000	34.10
68.5	40,568	1,194	0.0294	0.9706	34.10
69.5	39,374	201	0.0051	0.9949	33.10
70.5	39,173	78	0.0020	0.9980	32.93
71.5	38,373	90	0.0023	0.9977	32.86
72.5	38,283		0.0000	1.0000	32.78
73.5	38,242	14	0.0004	0.9996	32.78
74.5	38,228		0.0000	1.0000	32.77
75.5	38,228		0.0000	1.0000	32.77
76.5	38,228		0.0000	1.0000	32.77
77.5	36,828	6,221	0.1689	0.8311	32.77
78.5	30,607		0.0000	1.0000	27.24

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2017			EXPERIENCE BAND 1947-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	30,313	381	0.0000	1.0000	27.24
80.5	30,153		0.0000	1.0000	27.24
81.5	30,153		0.0126	0.9874	27.24
82.5	29,772		0.0000	1.0000	26.89
83.5	28,672		0.0000	1.0000	26.89
84.5	28,672		0.0000	1.0000	26.89
85.5	28,493		0.0000	1.0000	26.89
86.5	28,493		0.0000	1.0000	26.89
87.5	28,493		0.0000	1.0000	26.89
88.5	28,255		0.0000	1.0000	26.89
89.5	27,532		0.0000	1.0000	26.89
90.5	27,532		0.0000	1.0000	26.89
91.5	26,632		0.0000	1.0000	26.89
92.5	26,580		0.0000	1.0000	26.89
93.5	26,580		0.0000	1.0000	26.89
94.5	26,345		0.0000	1.0000	26.89
95.5	26,345		0.0000	1.0000	26.89
96.5	7,037		0.0000	1.0000	26.89
97.5	531		0.0000	1.0000	26.89
98.5	378		0.0000	1.0000	26.89
99.5	300		0.0000	1.0000	26.89
100.5	300		0.0000	1.0000	26.89
101.5	300		0.0000	1.0000	26.89
102.5	300		0.0000	1.0000	26.89
103.5	300		0.0000	1.0000	26.89
104.5	300		0.0000	1.0000	26.89
105.5	300		0.0000	1.0000	26.89
106.5					26.89

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2017

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	935,537		0.0000	1.0000	100.00
0.5	939,580		0.0000	1.0000	100.00
1.5	1,063,484	18,111	0.0170	0.9830	100.00
2.5	878,545	36,105	0.0411	0.9589	98.30
3.5	1,719,824		0.0000	1.0000	94.26
4.5	1,562,820		0.0000	1.0000	94.26
5.5	1,562,876	24,208	0.0155	0.9845	94.26
6.5	1,540,986	4,171	0.0027	0.9973	92.80
7.5	1,609,314		0.0000	1.0000	92.55
8.5	1,712,856		0.0000	1.0000	92.55
9.5	1,712,419	1,660	0.0010	0.9990	92.55
10.5	1,709,185		0.0000	1.0000	92.46
11.5	1,709,185	4,209	0.0025	0.9975	92.46
12.5	1,704,976		0.0000	1.0000	92.23
13.5	1,704,976		0.0000	1.0000	92.23
14.5	1,681,557		0.0000	1.0000	92.23
15.5	1,721,936		0.0000	1.0000	92.23
16.5	1,712,945	9,213	0.0054	0.9946	92.23
17.5	1,703,732	28,376	0.0167	0.9833	91.73
18.5	1,665,829	33,351	0.0200	0.9800	90.20
19.5	1,518,953	113,285	0.0746	0.9254	88.40
20.5	1,311,708		0.0000	1.0000	81.81
21.5	1,310,889		0.0000	1.0000	81.81
22.5	1,299,882	2,723	0.0021	0.9979	81.81
23.5	1,297,159	4,769	0.0037	0.9963	81.63
24.5	1,277,591		0.0000	1.0000	81.33
25.5	1,277,591	27,221	0.0213	0.9787	81.33
26.5	1,239,262		0.0000	1.0000	79.60
27.5	1,212,748		0.0000	1.0000	79.60
28.5	1,196,751	109	0.0001	0.9999	79.60
29.5	1,208,595	127	0.0001	0.9999	79.59
30.5	1,208,167	251,540	0.2082	0.7918	79.59
31.5	838,333	2,902	0.0035	0.9965	63.02
32.5	836,389	3,412	0.0041	0.9959	62.80
33.5	215,643	102	0.0005	0.9995	62.54
34.5	204,580	322	0.0016	0.9984	62.51
35.5	218,273	4,134	0.0189	0.9811	62.41
36.5	212,327	1,415	0.0067	0.9933	61.23
37.5	143,852	2,189	0.0152	0.9848	60.82
38.5	96,610	1,275	0.0132	0.9868	59.90

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2017

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	90,449	3,538	0.0391	0.9609	59.11
40.5	82,510	2,117	0.0257	0.9743	56.80
41.5	82,619		0.0000	1.0000	55.34
42.5	82,619	100	0.0012	0.9988	55.34
43.5	82,560	1,279	0.0155	0.9845	55.27
44.5	58,913	484	0.0082	0.9918	54.42
45.5	30,752	983	0.0320	0.9680	53.97
46.5	29,852	385	0.0129	0.9871	52.24
47.5	32,267	1,240	0.0384	0.9616	51.57
48.5	31,027		0.0000	1.0000	49.59
49.5	32,499		0.0000	1.0000	49.59
50.5	32,659	396	0.0121	0.9879	49.59
51.5	32,263	104	0.0032	0.9968	48.99
52.5	32,159	382	0.0119	0.9881	48.83
53.5	33,977	302	0.0089	0.9911	48.25
54.5	33,675		0.0000	1.0000	47.82
55.5	35,292		0.0000	1.0000	47.82
56.5	35,292	335	0.0095	0.9905	47.82
57.5	33,688	1,445	0.0429	0.9571	47.37
58.5	32,624		0.0000	1.0000	45.33
59.5	23,893	91	0.0038	0.9962	45.33
60.5	23,472		0.0000	1.0000	45.16
61.5	23,163		0.0000	1.0000	45.16
62.5	22,579	2,107	0.0933	0.9067	45.16
63.5	17,143	1,100	0.0642	0.9358	40.95
64.5	16,278		0.0000	1.0000	38.32
65.5	9,294	1,078	0.1160	0.8840	38.32
66.5	29,704	2,521	0.0849	0.9151	33.87
67.5	40,023		0.0000	1.0000	31.00
68.5	40,176	1,194	0.0297	0.9703	31.00
69.5	39,060	201	0.0051	0.9949	30.08
70.5	38,859	78	0.0020	0.9980	29.92
71.5	38,059	90	0.0024	0.9976	29.86
72.5	37,969		0.0000	1.0000	29.79
73.5	37,928		0.0000	1.0000	29.79
74.5	37,928		0.0000	1.0000	29.79
75.5	37,928		0.0000	1.0000	29.79
76.5	38,228		0.0000	1.0000	29.79
77.5	36,828	6,221	0.1689	0.8311	29.79
78.5	30,607		0.0000	1.0000	24.76

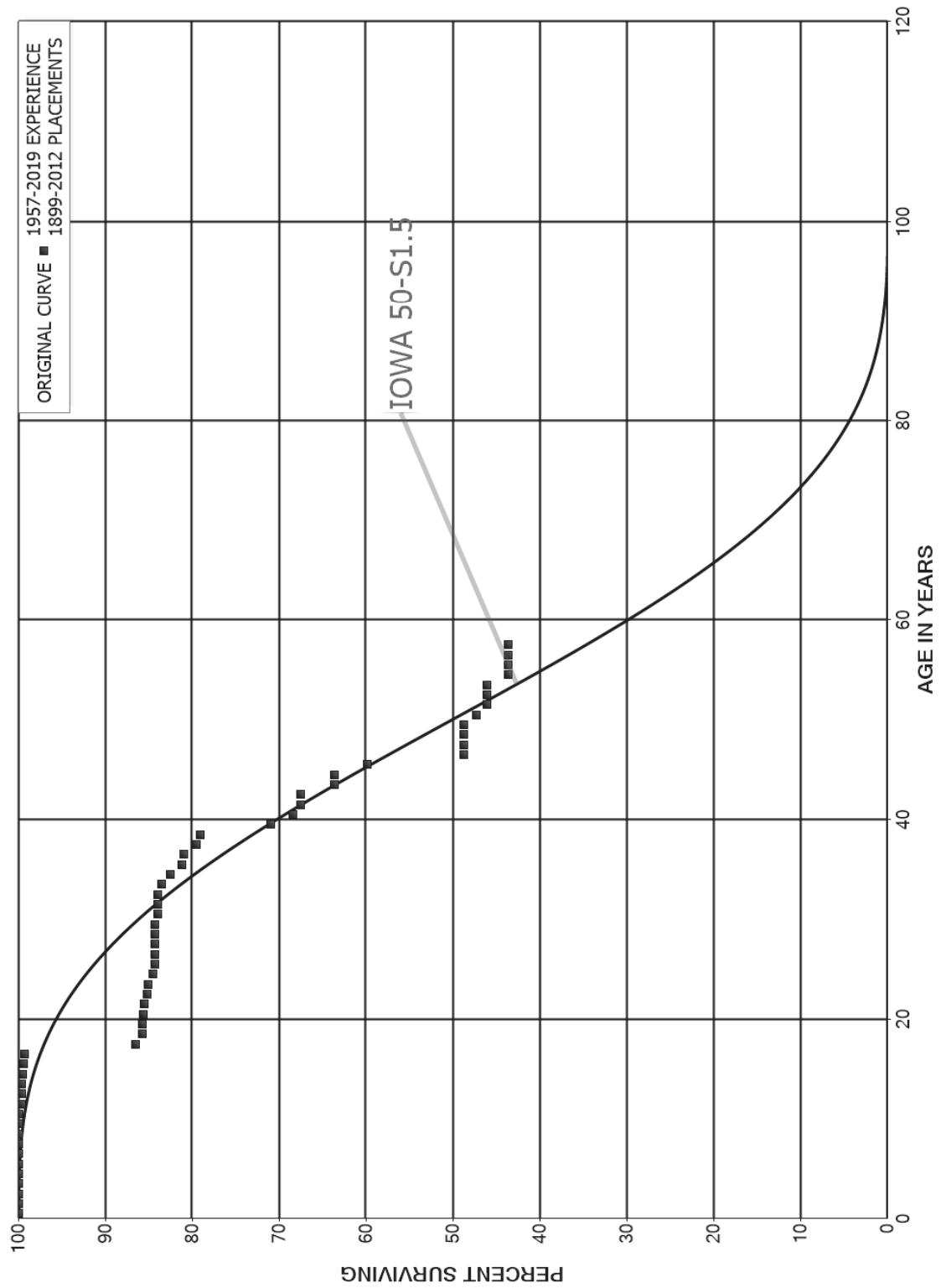
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2017			EXPERIENCE BAND 1990-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	30,313	381	0.0000	1.0000	24.76
80.5	30,153		0.0000	1.0000	24.76
81.5	30,153		0.0126	0.9874	24.76
82.5	29,772		0.0000	1.0000	24.45
83.5	28,672		0.0000	1.0000	24.45
84.5	28,672		0.0000	1.0000	24.45
85.5	28,493		0.0000	1.0000	24.45
86.5	28,493		0.0000	1.0000	24.45
87.5	28,493		0.0000	1.0000	24.45
88.5	28,255		0.0000	1.0000	24.45
89.5	27,532		0.0000	1.0000	24.45
90.5	27,532		0.0000	1.0000	24.45
91.5	26,632		0.0000	1.0000	24.45
92.5	26,580		0.0000	1.0000	24.45
93.5	26,580		0.0000	1.0000	24.45
94.5	26,345		0.0000	1.0000	24.45
95.5	26,345		0.0000	1.0000	24.45
96.5	7,037		0.0000	1.0000	24.45
97.5	531		0.0000	1.0000	24.45
98.5	378		0.0000	1.0000	24.45
99.5	300		0.0000	1.0000	24.45
100.5	300		0.0000	1.0000	24.45
101.5	300		0.0000	1.0000	24.45
102.5	300		0.0000	1.0000	24.45
103.5	300		0.0000	1.0000	24.45
104.5	300		0.0000	1.0000	24.45
105.5	300		0.0000	1.0000	24.45
106.5					24.45

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2012

EXPERIENCE BAND 1957-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	155,696		0.0000	1.0000	100.00
0.5	160,589		0.0000	1.0000	100.00
1.5	160,952		0.0000	1.0000	100.00
2.5	160,970		0.0000	1.0000	100.00
3.5	161,260		0.0000	1.0000	100.00
4.5	161,473		0.0000	1.0000	100.00
5.5	161,654	19	0.0001	0.9999	100.00
6.5	162,027		0.0000	1.0000	99.99
7.5	157,705		0.0000	1.0000	99.99
8.5	157,856	154	0.0010	0.9990	99.99
9.5	158,188		0.0000	1.0000	99.89
10.5	158,570	498	0.0031	0.9969	99.89
11.5	158,072		0.0000	1.0000	99.58
12.5	158,177		0.0000	1.0000	99.58
13.5	158,177	125	0.0008	0.9992	99.58
14.5	158,568	151	0.0010	0.9990	99.50
15.5	158,922	195	0.0012	0.9988	99.40
16.5	158,795	20,444	0.1287	0.8713	99.28
17.5	138,728	1,249	0.0090	0.9910	86.50
18.5	137,776	75	0.0005	0.9995	85.72
19.5	137,701	179	0.0013	0.9987	85.67
20.5	129,315	88	0.0007	0.9993	85.56
21.5	126,153	538	0.0043	0.9957	85.50
22.5	125,930	119	0.0009	0.9991	85.14
23.5	125,865	859	0.0068	0.9932	85.06
24.5	118,821	227	0.0019	0.9981	84.48
25.5	118,608		0.0000	1.0000	84.32
26.5	118,743	48	0.0004	0.9996	84.32
27.5	118,735		0.0000	1.0000	84.28
28.5	118,396	42	0.0004	0.9996	84.28
29.5	116,548	342	0.0029	0.9971	84.25
30.5	113,511	3	0.0000	1.0000	84.01
31.5	113,508		0.0000	1.0000	84.00
32.5	116,535	761	0.0065	0.9935	84.00
33.5	12,455	139	0.0112	0.9888	83.46
34.5	11,697	186	0.0159	0.9841	82.52
35.5	11,048	33	0.0030	0.9970	81.21
36.5	10,246	187	0.0183	0.9817	80.97
37.5	10,059	56	0.0056	0.9944	79.49
38.5	9,257	943	0.1019	0.8981	79.05

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2012

EXPERIENCE BAND 1957-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,965	254	0.0365	0.9635	71.00
40.5	6,711	93	0.0139	0.9861	68.41
41.5	6,618		0.0000	1.0000	67.46
42.5	6,618	376	0.0568	0.9432	67.46
43.5	6,242		0.0000	1.0000	63.63
44.5	6,242	370	0.0593	0.9407	63.63
45.5	5,872	1,092	0.1860	0.8140	59.86
46.5	4,780		0.0000	1.0000	48.72
47.5	4,780		0.0000	1.0000	48.72
48.5	4,780		0.0000	1.0000	48.72
49.5	4,780	138	0.0289	0.9711	48.72
50.5	4,642	126	0.0271	0.9729	47.32
51.5	4,516		0.0000	1.0000	46.03
52.5	4,516		0.0000	1.0000	46.03
53.5	4,516	232	0.0514	0.9486	46.03
54.5	4,284		0.0000	1.0000	43.67
55.5	4,284		0.0000	1.0000	43.67
56.5	3,619		0.0000	1.0000	43.67
57.5	3,957		0.0000	1.0000	43.67
58.5	3,957		0.0000	1.0000	43.67
59.5	3,957		0.0000	1.0000	43.67
60.5	3,957		0.0000	1.0000	43.67
61.5	3,957	40	0.0101	0.9899	43.67
62.5	3,684		0.0000	1.0000	43.23
63.5	3,628	214	0.0590	0.9410	43.23
64.5	3,414		0.0000	1.0000	40.68
65.5	3,414	39	0.0114	0.9886	40.68
66.5	3,375		0.0000	1.0000	40.21
67.5	3,375	256	0.0759	0.9241	40.21
68.5	2,938	66	0.0225	0.9775	37.16
69.5	2,872		0.0000	1.0000	36.33
70.5	2,816		0.0000	1.0000	36.33
71.5	2,816		0.0000	1.0000	36.33
72.5	2,816		0.0000	1.0000	36.33
73.5	2,816	96	0.0341	0.9659	36.33
74.5	2,720		0.0000	1.0000	35.09
75.5	2,720		0.0000	1.0000	35.09
76.5	2,720		0.0000	1.0000	35.09
77.5	2,558		0.0000	1.0000	35.09
78.5	2,558		0.0000	1.0000	35.09

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

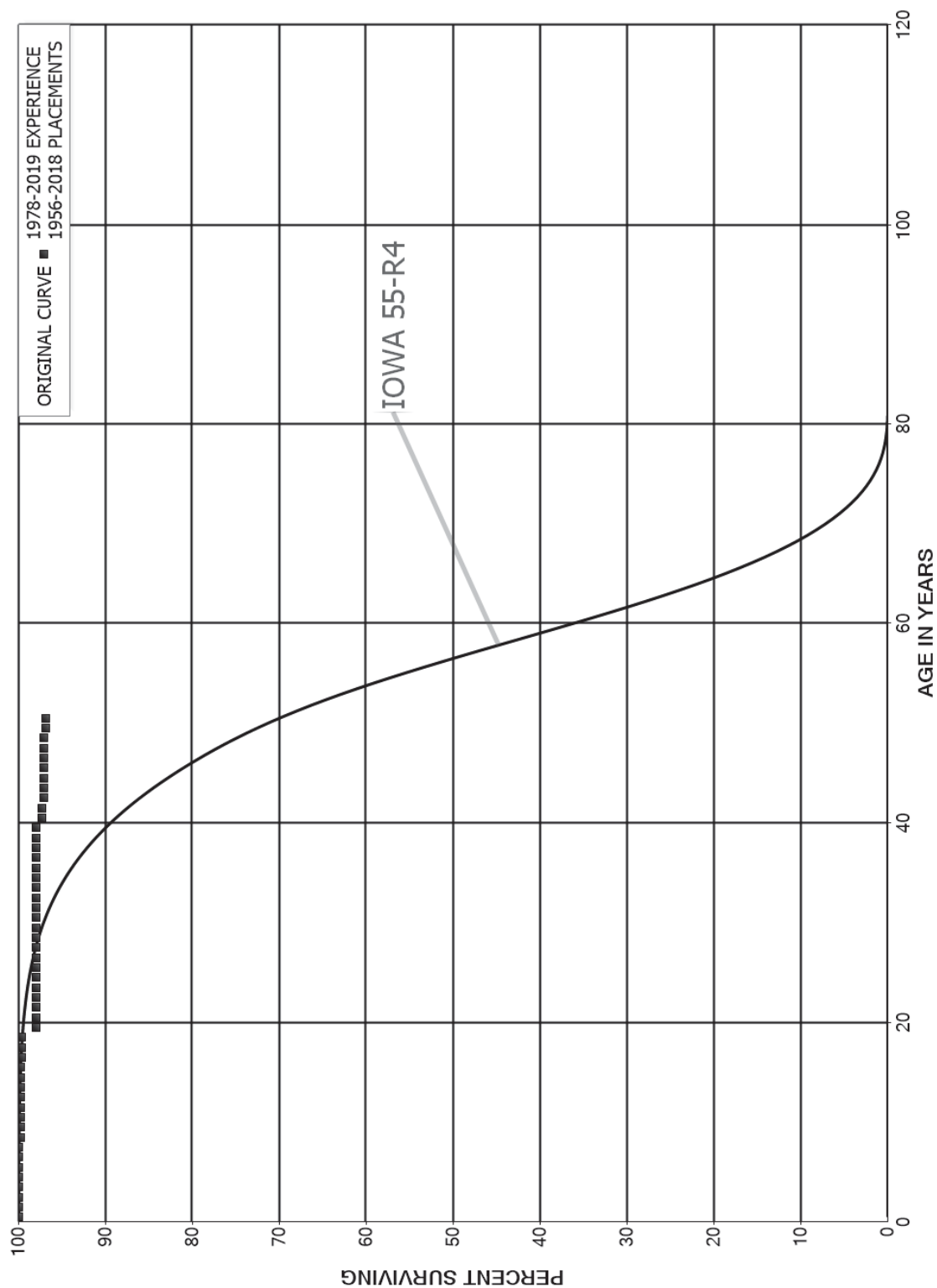
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2012

EXPERIENCE BAND 1957-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,558	674	0.2635	0.7365	35.09
80.5	1,666		0.0000	1.0000	25.84
81.5	1,666		0.0000	1.0000	25.84
82.5	1,666		0.0000	1.0000	25.84
83.5	1,666		0.0000	1.0000	25.84
84.5	1,666		0.0000	1.0000	25.84
85.5	1,666		0.0000	1.0000	25.84
86.5	1,666		0.0000	1.0000	25.84
87.5	1,666		0.0000	1.0000	25.84
88.5	1,666		0.0000	1.0000	25.84
89.5	1,666		0.0000	1.0000	25.84
90.5	1,666		0.0000	1.0000	25.84
91.5	1,666		0.0000	1.0000	25.84
92.5	1,666		0.0000	1.0000	25.84
93.5	1,666		0.0000	1.0000	25.84
94.5	1,666		0.0000	1.0000	25.84
95.5					25.84

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2018

EXPERIENCE BAND 1978-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	203,982		0.0000	1.0000	100.00
0.5	203,982		0.0000	1.0000	100.00
1.5	181,889		0.0000	1.0000	100.00
2.5	172,623		0.0000	1.0000	100.00
3.5	172,836		0.0000	1.0000	100.00
4.5	165,229		0.0000	1.0000	100.00
5.5	172,821		0.0000	1.0000	100.00
6.5	172,816		0.0000	1.0000	100.00
7.5	297,614	900	0.0030	0.9970	100.00
8.5	408,151		0.0000	1.0000	99.70
9.5	408,151		0.0000	1.0000	99.70
10.5	406,198		0.0000	1.0000	99.70
11.5	388,486		0.0000	1.0000	99.70
12.5	388,486		0.0000	1.0000	99.70
13.5	388,486		0.0000	1.0000	99.70
14.5	388,486		0.0000	1.0000	99.70
15.5	388,486	213	0.0005	0.9995	99.70
16.5	388,273		0.0000	1.0000	99.64
17.5	388,273		0.0000	1.0000	99.64
18.5	388,273	6,458	0.0166	0.9834	99.64
19.5	381,815		0.0000	1.0000	97.99
20.5	375,357		0.0000	1.0000	97.99
21.5	379,293		0.0000	1.0000	97.99
22.5	379,293		0.0000	1.0000	97.99
23.5	379,293		0.0000	1.0000	97.99
24.5	376,681		0.0000	1.0000	97.99
25.5	376,681		0.0000	1.0000	97.99
26.5	376,681		0.0000	1.0000	97.99
27.5	376,681		0.0000	1.0000	97.99
28.5	282,531		0.0000	1.0000	97.99
29.5	280,033		0.0000	1.0000	97.99
30.5	280,033		0.0000	1.0000	97.99
31.5	280,033		0.0000	1.0000	97.99
32.5	280,033		0.0000	1.0000	97.99
33.5	280,033		0.0000	1.0000	97.99
34.5	280,033		0.0000	1.0000	97.99
35.5	280,033		0.0000	1.0000	97.99
36.5	280,033		0.0000	1.0000	97.99
37.5	280,033		0.0000	1.0000	97.99
38.5	280,033		0.0000	1.0000	97.99

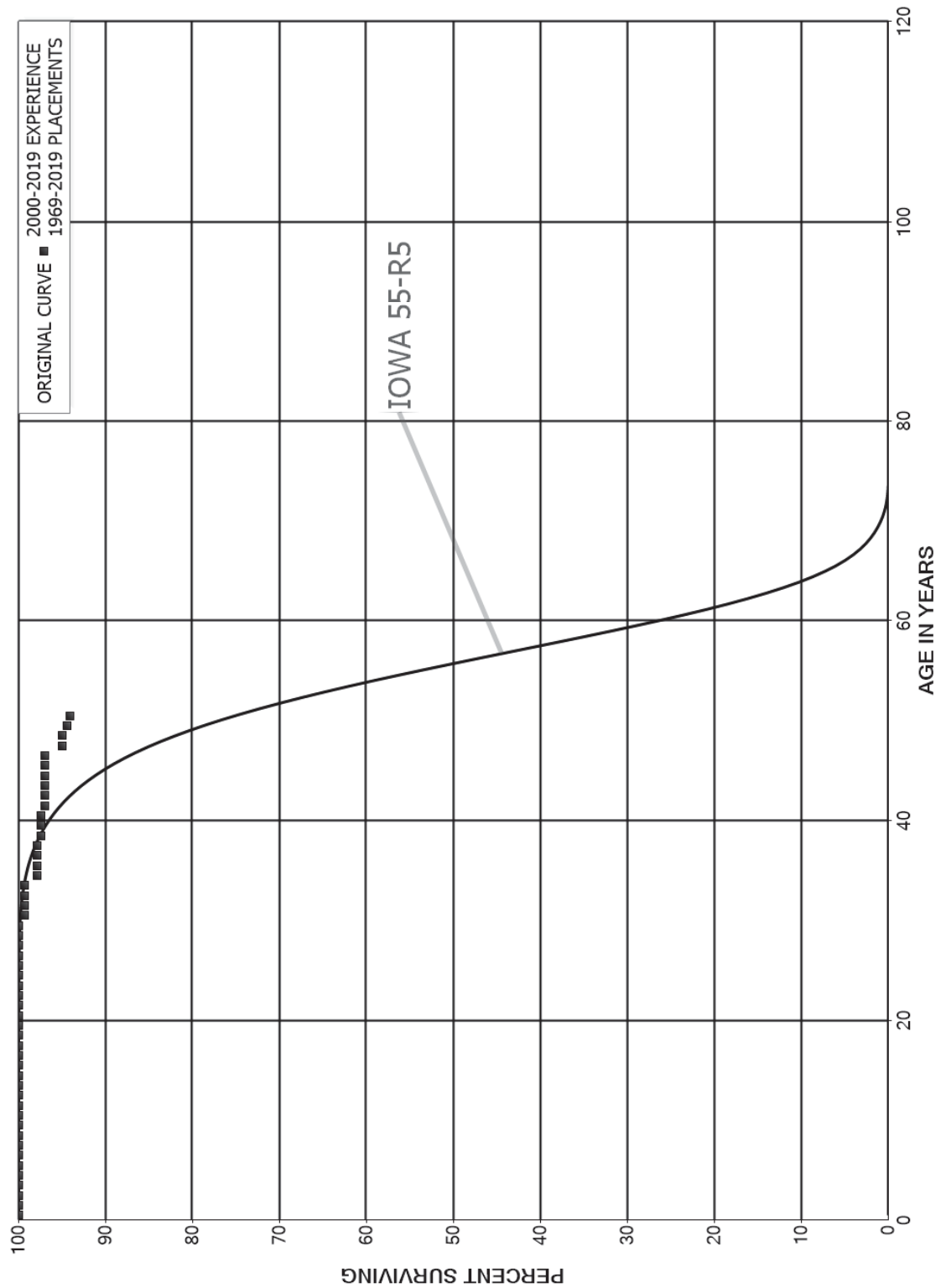
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2018			EXPERIENCE BAND 1978-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	280,033	1,857	0.0066	0.9934	97.99
40.5	278,176		0.0000	1.0000	97.34
41.5	249,665	584	0.0023	0.9977	97.34
42.5	249,081		0.0000	1.0000	97.11
43.5	249,081		0.0000	1.0000	97.11
44.5	249,081		0.0000	1.0000	97.11
45.5	249,081		0.0000	1.0000	97.11
46.5	249,081		0.0000	1.0000	97.11
47.5	241,489		0.0000	1.0000	97.11
48.5	241,489	777	0.0032	0.9968	97.11
49.5	112,739		0.0000	1.0000	96.80
50.5	3,936		0.0000	1.0000	96.80
51.5	3,936		0.0000	1.0000	96.80
52.5	3,936		0.0000	1.0000	96.80
53.5	3,936		0.0000	1.0000	96.80
54.5	3,936		0.0000	1.0000	96.80
55.5	3,936		0.0000	1.0000	96.80
56.5	3,936		0.0000	1.0000	96.80
57.5	3,936		0.0000	1.0000	96.80
58.5	3,936		0.0000	1.0000	96.80
59.5	3,936		0.0000	1.0000	96.80
60.5	3,936		0.0000	1.0000	96.80
61.5	3,936		0.0000	1.0000	96.80
62.5	3,936		0.0000	1.0000	96.80
63.5					96.80

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	431,260		0.0000	1.0000	100.00
0.5	180,009		0.0000	1.0000	100.00
1.5	180,009		0.0000	1.0000	100.00
2.5	118,474		0.0000	1.0000	100.00
3.5	118,474		0.0000	1.0000	100.00
4.5	123,600		0.0000	1.0000	100.00
5.5	123,600		0.0000	1.0000	100.00
6.5	143,311		0.0000	1.0000	100.00
7.5	342,297		0.0000	1.0000	100.00
8.5	342,297		0.0000	1.0000	100.00
9.5	342,297		0.0000	1.0000	100.00
10.5	329,514		0.0000	1.0000	100.00
11.5	329,514		0.0000	1.0000	100.00
12.5	329,514		0.0000	1.0000	100.00
13.5	329,514		0.0000	1.0000	100.00
14.5	329,514		0.0000	1.0000	100.00
15.5	254,245		0.0000	1.0000	100.00
16.5	254,245		0.0000	1.0000	100.00
17.5	248,088		0.0000	1.0000	100.00
18.5	246,738		0.0000	1.0000	100.00
19.5	225,635		0.0000	1.0000	100.00
20.5	225,635		0.0000	1.0000	100.00
21.5	225,635		0.0000	1.0000	100.00
22.5	225,635		0.0000	1.0000	100.00
23.5	225,635		0.0000	1.0000	100.00
24.5	220,509		0.0000	1.0000	100.00
25.5	220,509		0.0000	1.0000	100.00
26.5	200,797		0.0000	1.0000	100.00
27.5	1,811		0.0000	1.0000	100.00
28.5	1,811		0.0000	1.0000	100.00
29.5	99,272	746	0.0075	0.9925	100.00
30.5	215,755		0.0000	1.0000	99.25
31.5	215,755		0.0000	1.0000	99.25
32.5	215,755		0.0000	1.0000	99.25
33.5	215,755	3,100	0.0144	0.9856	99.25
34.5	212,655		0.0000	1.0000	97.82
35.5	212,655		0.0000	1.0000	97.82
36.5	212,655		0.0000	1.0000	97.82
37.5	212,655	851	0.0040	0.9960	97.82
38.5	210,844		0.0000	1.0000	97.43

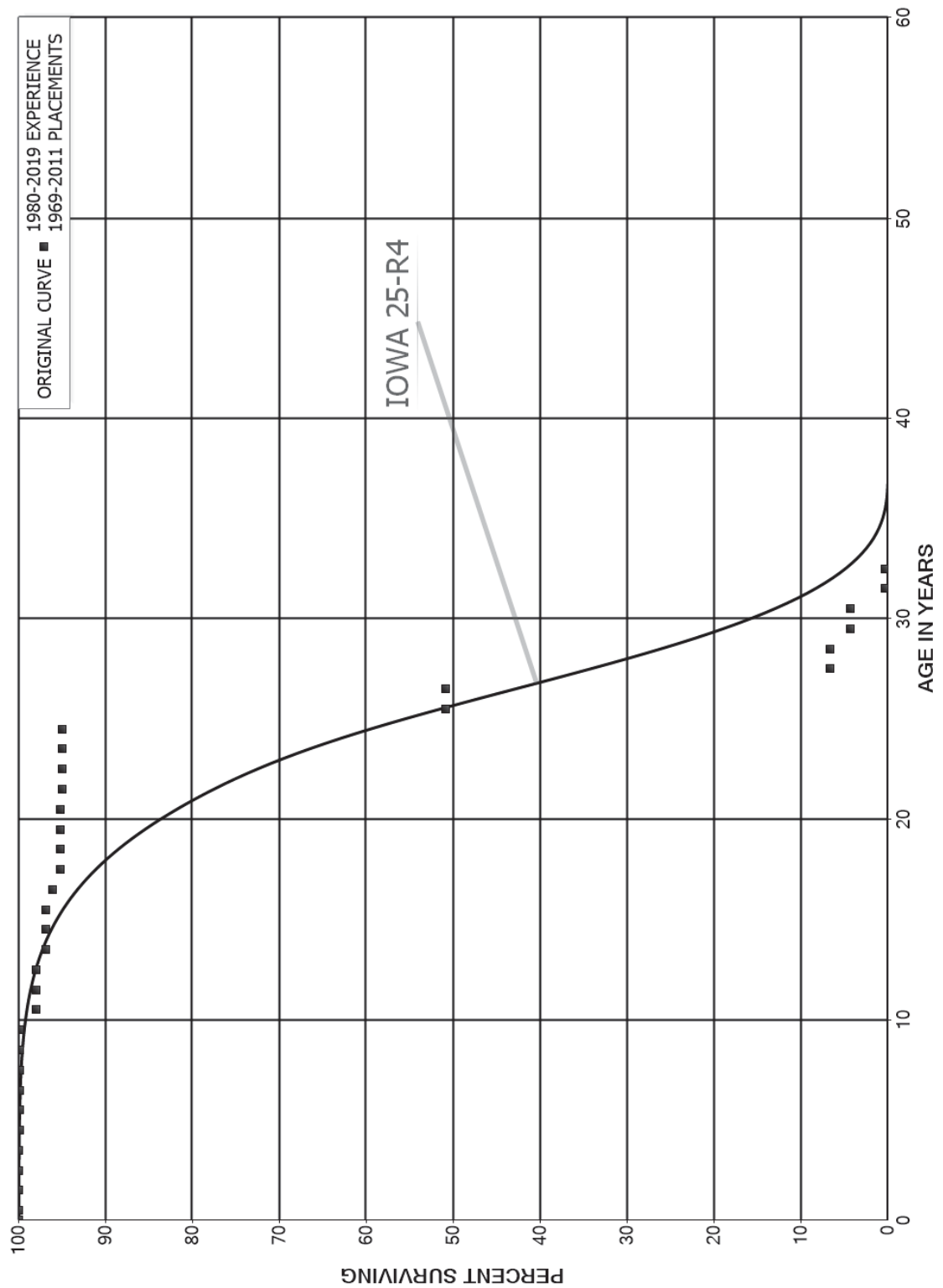
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	210,844		0.0000	1.0000	97.43
40.5	210,844	1,040	0.0049	0.9951	97.43
41.5	209,804		0.0000	1.0000	96.95
42.5	209,804		0.0000	1.0000	96.95
43.5	209,804		0.0000	1.0000	96.95
44.5	209,804		0.0000	1.0000	96.95
45.5	209,804		0.0000	1.0000	96.95
46.5	209,804	4,442	0.0212	0.9788	96.95
47.5	205,362		0.0000	1.0000	94.90
48.5	205,362	1,026	0.0050	0.9950	94.90
49.5	116,189	424	0.0036	0.9964	94.42
50.5					94.08

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 343.00 PRIME MOVERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

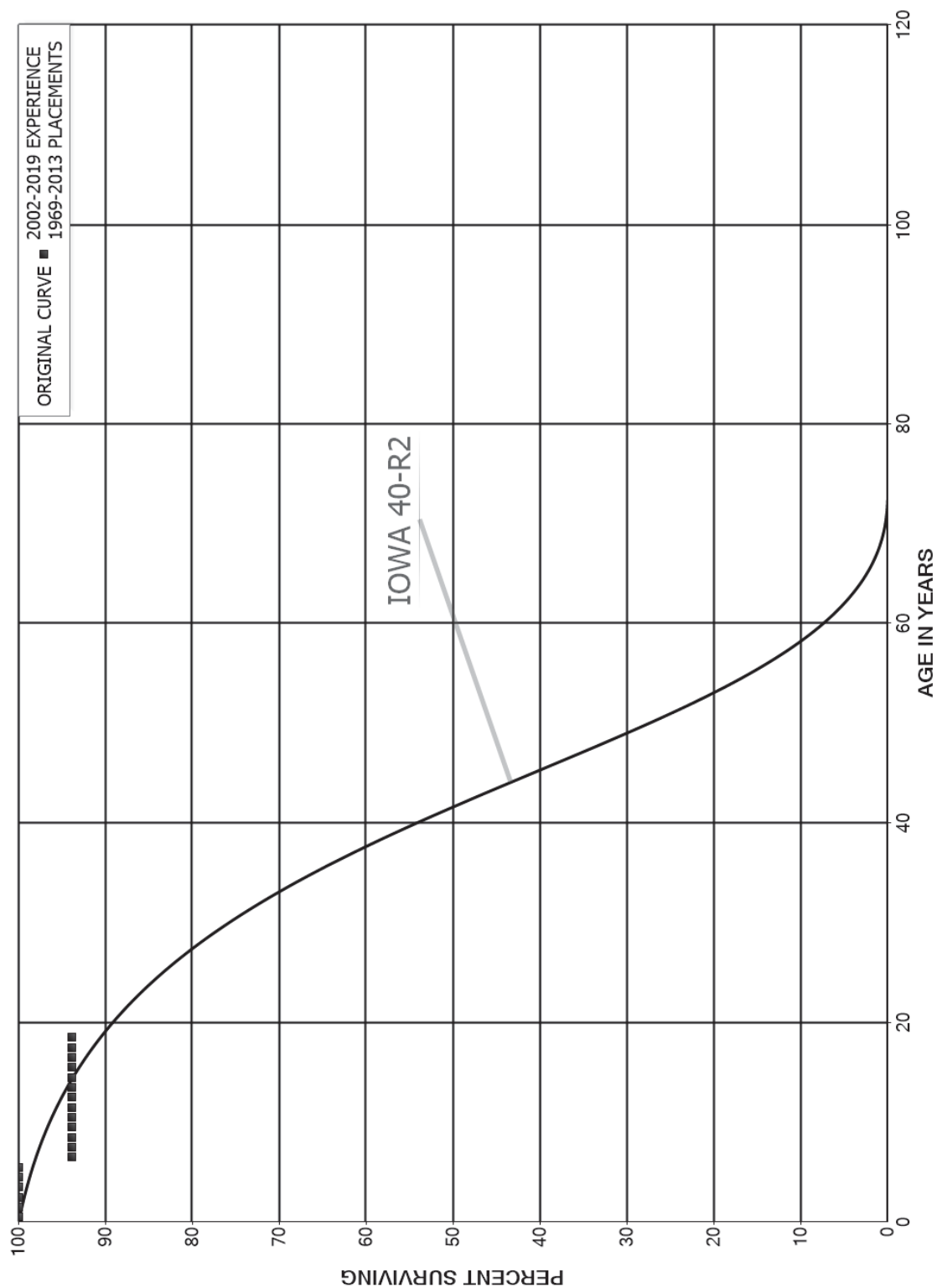
ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2011

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,620,584		0.0000	1.0000	100.00
0.5	1,620,584		0.0000	1.0000	100.00
1.5	1,620,584		0.0000	1.0000	100.00
2.5	1,620,584	1,702	0.0011	0.9989	100.00
3.5	1,618,882	1,702	0.0011	0.9989	99.89
4.5	1,617,180		0.0000	1.0000	99.79
5.5	1,617,180		0.0000	1.0000	99.79
6.5	1,617,180		0.0000	1.0000	99.79
7.5	1,617,180		0.0000	1.0000	99.79
8.5	937,481		0.0000	1.0000	99.79
9.5	1,929,787	34,666	0.0180	0.9820	99.79
10.5	2,890,900		0.0000	1.0000	98.00
11.5	2,890,900		0.0000	1.0000	98.00
12.5	2,890,900	34,000	0.0118	0.9882	98.00
13.5	2,856,900		0.0000	1.0000	96.84
14.5	2,856,900		0.0000	1.0000	96.84
15.5	2,856,900	24,164	0.0085	0.9915	96.84
16.5	2,804,477	25,934	0.0092	0.9908	96.03
17.5	2,778,543		0.0000	1.0000	95.14
18.5	2,778,543		0.0000	1.0000	95.14
19.5	2,778,543		0.0000	1.0000	95.14
20.5	2,763,369	4,138	0.0015	0.9985	95.14
21.5	2,759,231		0.0000	1.0000	95.00
22.5	2,759,231		0.0000	1.0000	95.00
23.5	2,410,611		0.0000	1.0000	95.00
24.5	2,059,873	957,640	0.4649	0.5351	95.00
25.5	1,102,233		0.0000	1.0000	50.83
26.5	1,102,233	957,641	0.8688	0.1312	50.83
27.5	144,592		0.0000	1.0000	6.67
28.5	144,592	52,202	0.3610	0.6390	6.67
29.5	80,970		0.0000	1.0000	4.26
30.5	80,970	76,188	0.9409	0.0591	4.26
31.5	4,782		0.0000	1.0000	0.25
32.5	4,782		0.0000	1.0000	0.25
33.5	4,782		0.0000	1.0000	0.25
34.5	4,782		0.0000	1.0000	0.25
35.5	4,782		0.0000	1.0000	0.25
36.5	4,782		0.0000	1.0000	0.25
37.5	4,782		0.0000	1.0000	0.25
38.5	4,782		0.0000	1.0000	0.25
39.5					0.25

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 344.00 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2013

EXPERIENCE BAND 2002-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	213,228		0.0000	1.0000	100.00
0.5	269,187		0.0000	1.0000	100.00
1.5	269,187		0.0000	1.0000	100.00
2.5	269,187		0.0000	1.0000	100.00
3.5	269,187		0.0000	1.0000	100.00
4.5	269,187		0.0000	1.0000	100.00
5.5	269,187	16,508	0.0613	0.9387	100.00
6.5	252,678		0.0000	1.0000	93.87
7.5	252,678		0.0000	1.0000	93.87
8.5	252,678		0.0000	1.0000	93.87
9.5	252,678		0.0000	1.0000	93.87
10.5	252,678		0.0000	1.0000	93.87
11.5	188,507		0.0000	1.0000	93.87
12.5	188,507		0.0000	1.0000	93.87
13.5	188,507		0.0000	1.0000	93.87
14.5	188,507		0.0000	1.0000	93.87
15.5	188,507		0.0000	1.0000	93.87
16.5	80,064		0.0000	1.0000	93.87
17.5	55,959		0.0000	1.0000	93.87
18.5					93.87
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5	326,765	4,752	0.0145		
32.5	639,866	11,619	0.0182		
33.5	628,247	8,571	0.0136		
34.5	619,676		0.0000		
35.5	619,676		0.0000		
36.5	619,676		0.0000		
37.5	619,676		0.0000		
38.5	619,676		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

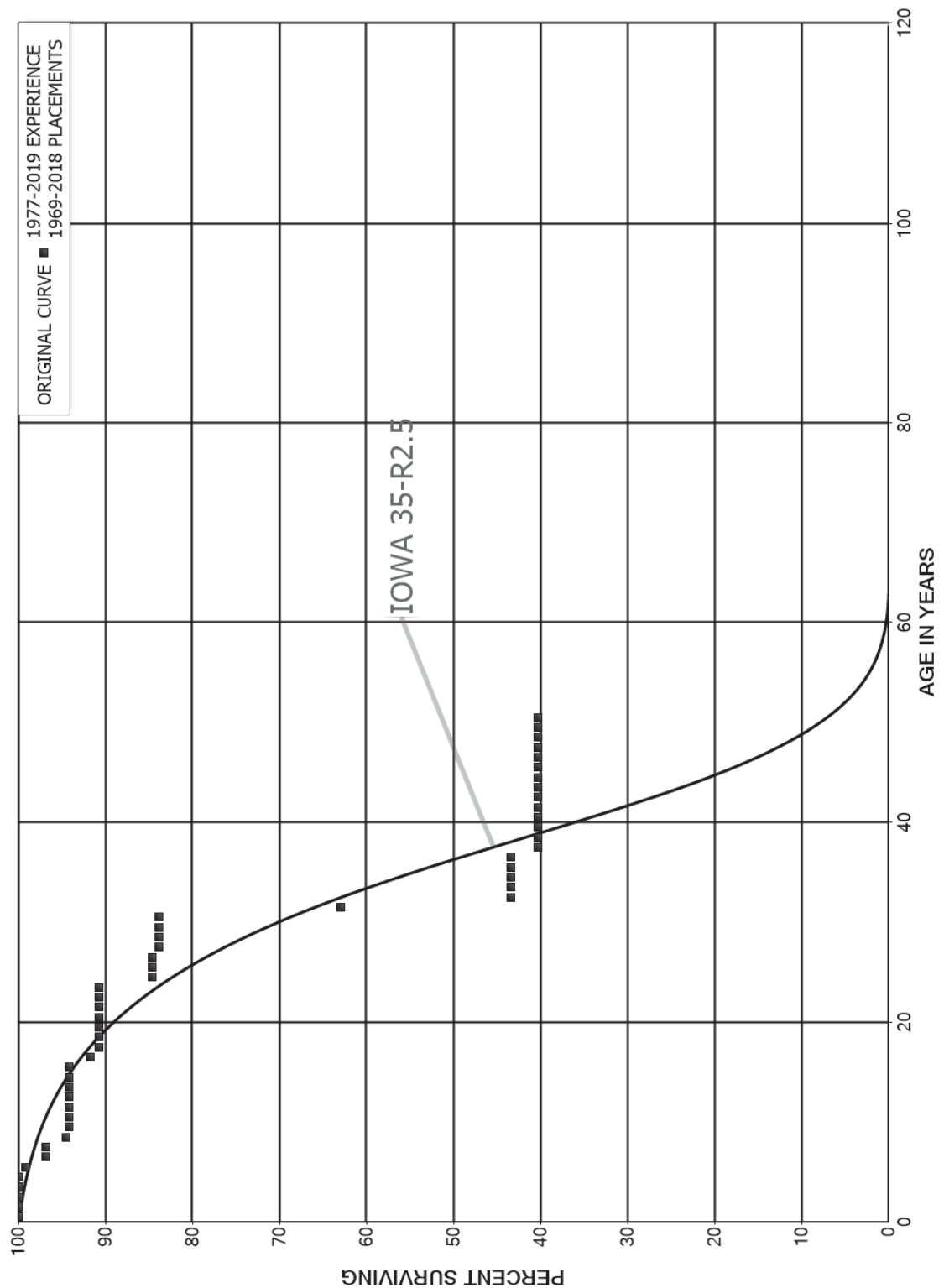
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2013

EXPERIENCE BAND 2002-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	619,676		0.0000		
40.5	619,676		0.0000		
41.5	619,676		0.0000		
42.5	619,676		0.0000		
43.5	619,676		0.0000		
44.5	619,676		0.0000		
45.5	619,676		0.0000		
46.5	619,676		0.0000		
47.5	619,676		0.0000		
48.5	619,676		0.0000		
49.5	309,282		0.0000		
50.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2018

EXPERIENCE BAND 1977-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	473,661		0.0000	1.0000	100.00
0.5	473,661		0.0000	1.0000	100.00
1.5	458,557		0.0000	1.0000	100.00
2.5	458,557		0.0000	1.0000	100.00
3.5	458,557		0.0000	1.0000	100.00
4.5	458,557	3,900	0.0085	0.9915	100.00
5.5	404,657	9,407	0.0232	0.9768	99.15
6.5	502,909	300	0.0006	0.9994	96.84
7.5	578,944	13,637	0.0236	0.9764	96.79
8.5	565,307	2,268	0.0040	0.9960	94.51
9.5	563,039		0.0000	1.0000	94.13
10.5	557,188		0.0000	1.0000	94.13
11.5	557,188		0.0000	1.0000	94.13
12.5	557,188		0.0000	1.0000	94.13
13.5	529,859		0.0000	1.0000	94.13
14.5	529,859		0.0000	1.0000	94.13
15.5	529,859	13,740	0.0259	0.9741	94.13
16.5	516,119	5,529	0.0107	0.9893	91.69
17.5	510,590		0.0000	1.0000	90.70
18.5	510,590		0.0000	1.0000	90.70
19.5	502,622		0.0000	1.0000	90.70
20.5	245,999		0.0000	1.0000	90.70
21.5	245,999		0.0000	1.0000	90.70
22.5	245,999		0.0000	1.0000	90.70
23.5	245,999	16,545	0.0673	0.9327	90.70
24.5	229,454		0.0000	1.0000	84.60
25.5	226,612		0.0000	1.0000	84.60
26.5	226,612	2,001	0.0088	0.9912	84.60
27.5	220,100		0.0000	1.0000	83.86
28.5	220,100		0.0000	1.0000	83.86
29.5	220,100		0.0000	1.0000	83.86
30.5	220,100	54,718	0.2486	0.7514	83.86
31.5	165,382	51,403	0.3108	0.6892	63.01
32.5	113,979		0.0000	1.0000	43.43
33.5	113,979		0.0000	1.0000	43.43
34.5	113,547		0.0000	1.0000	43.43
35.5	104,366		0.0000	1.0000	43.43
36.5	104,366	7,507	0.0719	0.9281	43.43
37.5	96,859		0.0000	1.0000	40.30
38.5	96,859		0.0000	1.0000	40.30

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

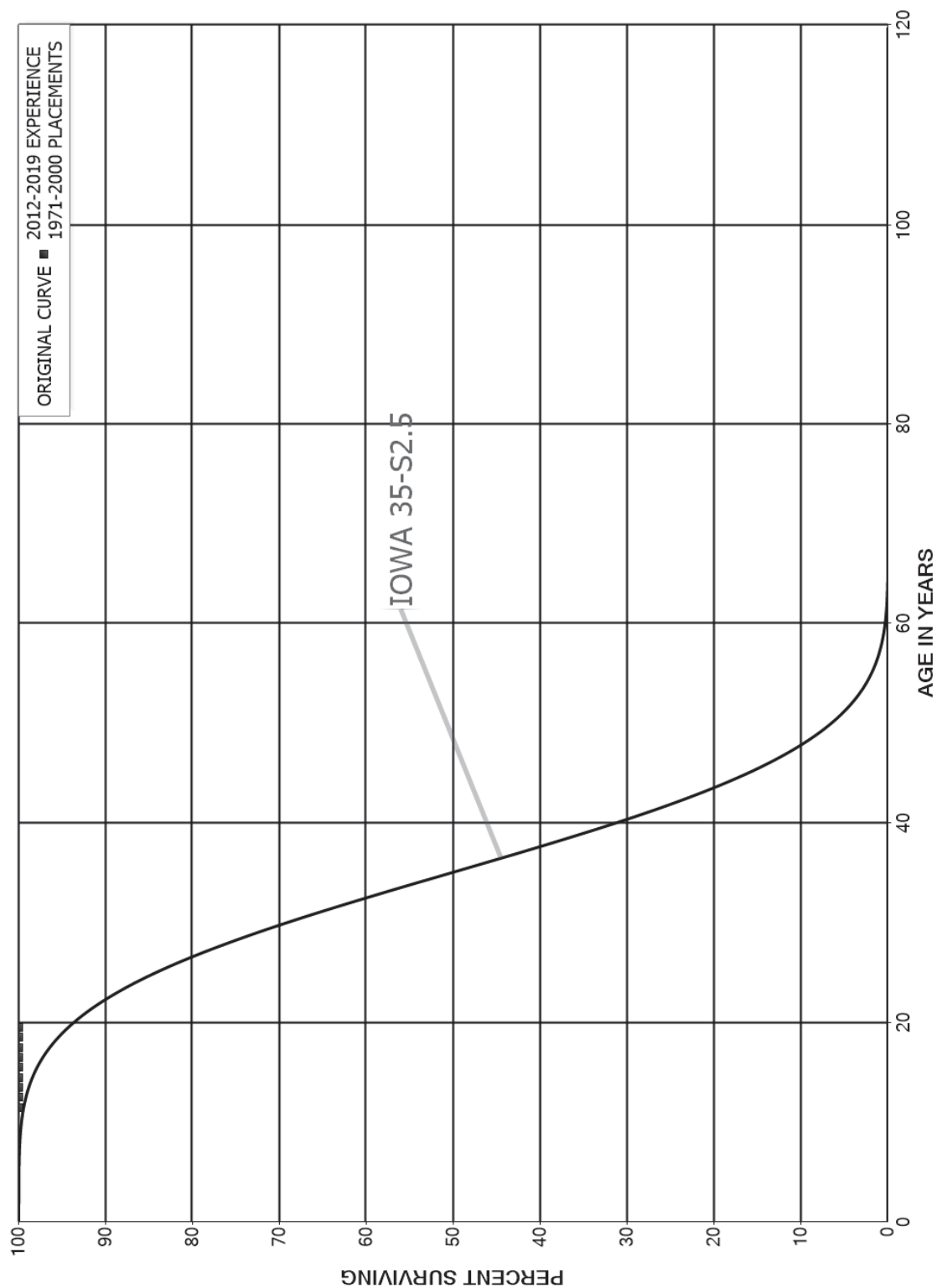
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2018

EXPERIENCE BAND 1977-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	96,859		0.0000	1.0000	40.30
40.5	96,859		0.0000	1.0000	40.30
41.5	96,859		0.0000	1.0000	40.30
42.5	96,156		0.0000	1.0000	40.30
43.5	96,156		0.0000	1.0000	40.30
44.5	96,156		0.0000	1.0000	40.30
45.5	96,156		0.0000	1.0000	40.30
46.5	96,156		0.0000	1.0000	40.30
47.5	96,156		0.0000	1.0000	40.30
48.5	96,156		0.0000	1.0000	40.30
49.5	43,762		0.0000	1.0000	40.30
50.5					40.30

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1971-2000

EXPERIENCE BAND 2012-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5	39,600		0.0000	1.0000	100.00
12.5	39,600		0.0000	1.0000	100.00
13.5	39,600		0.0000	1.0000	100.00
14.5	39,600		0.0000	1.0000	100.00
15.5	39,600		0.0000	1.0000	100.00
16.5	39,600		0.0000	1.0000	100.00
17.5	39,600		0.0000	1.0000	100.00
18.5	39,600		0.0000	1.0000	100.00
19.5					100.00
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5	837	837	1.0000		
31.5	1,466		0.0000		
32.5	1,466		0.0000		
33.5	1,466		0.0000		
34.5	1,466		0.0000		
35.5	1,466		0.0000		
36.5	1,466		0.0000		
37.5	1,466		0.0000		
38.5	1,750		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

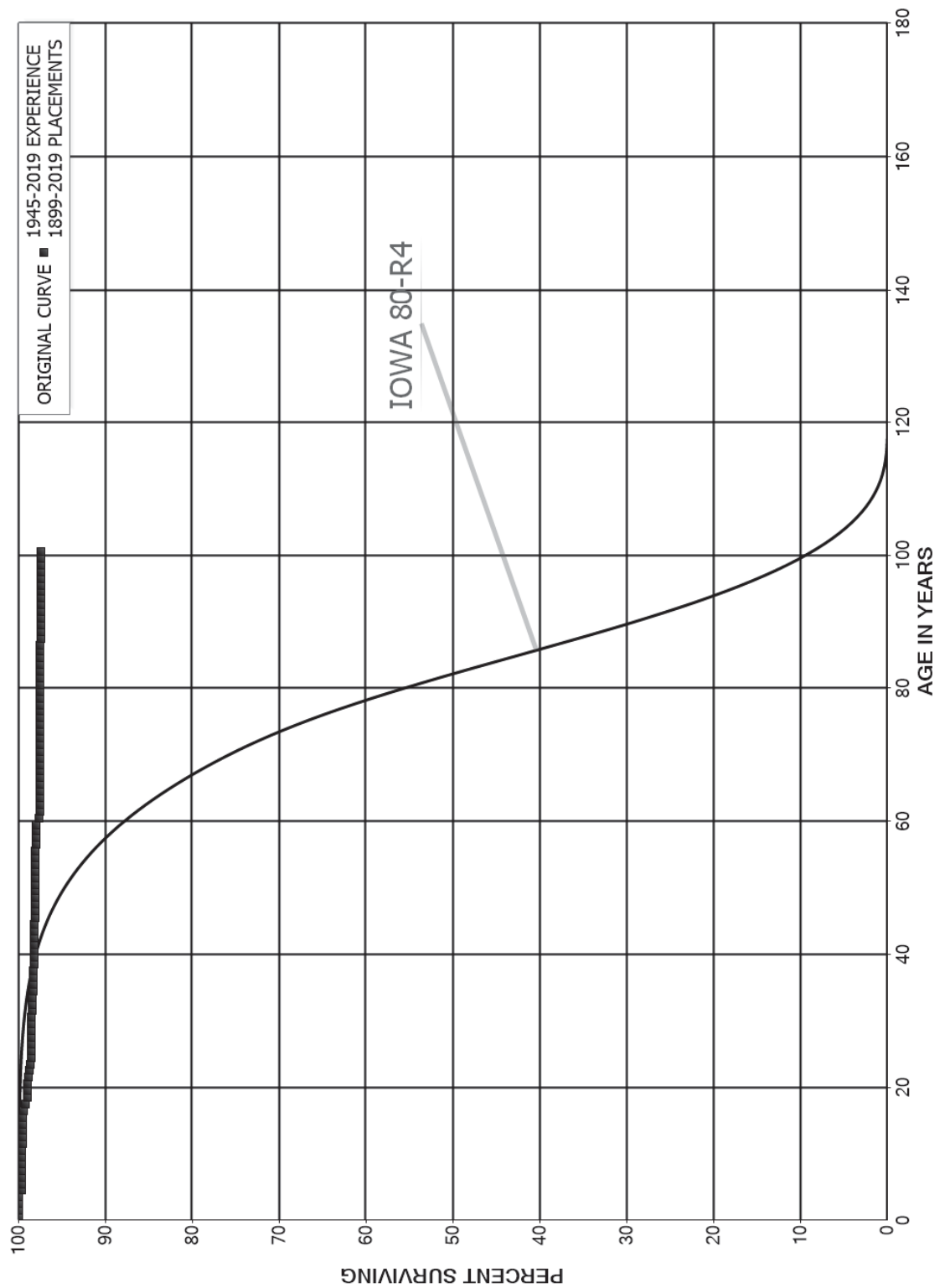
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1971-2000

EXPERIENCE BAND 2012-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,221		0.0000		
40.5	1,690		0.0000		
41.5	1,690		0.0000		
42.5	1,690		0.0000		
43.5	1,690		0.0000		
44.5	1,690		0.0000		
45.5	1,690		0.0000		
46.5	1,406		0.0000		
47.5	469		0.0000		
48.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 350.11 LAND RIGHTS - LINES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1945-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,916,399		0.0000	1.0000	100.00
0.5	21,826,385		0.0000	1.0000	100.00
1.5	21,837,663	212	0.0000	1.0000	100.00
2.5	20,795,756	125	0.0000	1.0000	100.00
3.5	19,522,664	73,313	0.0038	0.9962	100.00
4.5	18,272,277	5,497	0.0003	0.9997	99.62
5.5	18,299,485	5,091	0.0003	0.9997	99.59
6.5	16,799,103		0.0000	1.0000	99.57
7.5	13,234,393	682	0.0001	0.9999	99.57
8.5	11,311,742		0.0000	1.0000	99.56
9.5	11,317,343		0.0000	1.0000	99.56
10.5	11,318,997	1,963	0.0002	0.9998	99.56
11.5	9,867,666	632	0.0001	0.9999	99.54
12.5	9,879,009	330	0.0000	1.0000	99.54
13.5	9,863,236	74	0.0000	1.0000	99.53
14.5	9,871,867	1,020	0.0001	0.9999	99.53
15.5	7,629,653	8,715	0.0011	0.9989	99.52
16.5	6,317,756	15,776	0.0025	0.9975	99.41
17.5	6,390,467	11,754	0.0018	0.9982	99.16
18.5	6,520,985		0.0000	1.0000	98.98
19.5	6,243,881	3,800	0.0006	0.9994	98.98
20.5	5,080,042	5,190	0.0010	0.9990	98.92
21.5	5,082,416	5,730	0.0011	0.9989	98.82
22.5	5,080,440	5,782	0.0011	0.9989	98.71
23.5	5,093,609	1,853	0.0004	0.9996	98.59
24.5	3,918,763	896	0.0002	0.9998	98.56
25.5	3,657,918	353	0.0001	0.9999	98.53
26.5	3,657,259	168	0.0000	1.0000	98.52
27.5	3,657,248		0.0000	1.0000	98.52
28.5	3,660,934	372	0.0001	0.9999	98.52
29.5	3,658,708	439	0.0001	0.9999	98.51
30.5	3,652,833	2,331	0.0006	0.9994	98.50
31.5	3,641,168	2,441	0.0007	0.9993	98.44
32.5	3,640,958	5	0.0000	1.0000	98.37
33.5	3,565,568	1,389	0.0004	0.9996	98.37
34.5	3,534,255	1,053	0.0003	0.9997	98.33
35.5	3,531,159	98	0.0000	1.0000	98.30
36.5	3,532,783	152	0.0000	1.0000	98.30
37.5	3,447,261	3,764	0.0011	0.9989	98.29
38.5	3,443,643		0.0000	1.0000	98.19

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1945-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,442,104	599	0.0002	0.9998	98.19
40.5	3,448,779	14	0.0000	1.0000	98.17
41.5	3,438,688	53	0.0000	1.0000	98.17
42.5	3,219,091	24	0.0000	1.0000	98.17
43.5	3,271,073		0.0000	1.0000	98.17
44.5	3,271,073	4,086	0.0012	0.9988	98.17
45.5	3,165,146	547	0.0002	0.9998	98.05
46.5	2,942,846		0.0000	1.0000	98.03
47.5	2,729,935		0.0000	1.0000	98.03
48.5	2,729,935		0.0000	1.0000	98.03
49.5	2,660,861	316	0.0001	0.9999	98.03
50.5	2,620,399	50	0.0000	1.0000	98.02
51.5	2,427,517		0.0000	1.0000	98.01
52.5	2,423,767		0.0000	1.0000	98.01
53.5	2,092,750	11	0.0000	1.0000	98.01
54.5	2,031,727	58	0.0000	1.0000	98.01
55.5	1,887,458	68	0.0000	1.0000	98.01
56.5	1,836,223		0.0000	1.0000	98.01
57.5	1,695,224		0.0000	1.0000	98.01
58.5	1,541,487		0.0000	1.0000	98.01
59.5	1,478,468	6,434	0.0044	0.9956	98.01
60.5	1,352,217	1,472	0.0011	0.9989	97.58
61.5	1,238,618		0.0000	1.0000	97.48
62.5	1,128,263	18	0.0000	1.0000	97.48
63.5	1,109,634		0.0000	1.0000	97.47
64.5	1,079,130		0.0000	1.0000	97.47
65.5	1,063,988		0.0000	1.0000	97.47
66.5	1,053,531		0.0000	1.0000	97.47
67.5	997,655		0.0000	1.0000	97.47
68.5	931,089		0.0000	1.0000	97.47
69.5	929,541		0.0000	1.0000	97.47
70.5	919,234		0.0000	1.0000	97.47
71.5	839,326		0.0000	1.0000	97.47
72.5	726,966		0.0000	1.0000	97.47
73.5	726,039		0.0000	1.0000	97.47
74.5	718,122		0.0000	1.0000	97.47
75.5	717,431		0.0000	1.0000	97.47
76.5	705,712		0.0000	1.0000	97.47
77.5	691,210		0.0000	1.0000	97.47
78.5	689,342		0.0000	1.0000	97.47

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1945-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	678,670	248	0.0000	1.0000	97.47
80.5	641,700		0.0000	1.0000	97.47
81.5	635,927		0.0000	1.0000	97.47
82.5	597,605		0.0000	1.0000	97.47
83.5	575,599		0.0000	1.0000	97.47
84.5	575,447		0.0000	1.0000	97.47
85.5	575,447		0.0000	1.0000	97.47
86.5	570,147		0.0004	0.9996	97.47
87.5	566,778		0.0000	1.0000	97.43
88.5	539,306		0.0000	1.0000	97.43
89.5	526,311		0.0000	1.0000	97.43
90.5	398,098		0.0000	1.0000	97.43
91.5	391,560		0.0000	1.0000	97.43
92.5	337,034		0.0000	1.0000	97.43
93.5	197,968		0.0000	1.0000	97.43
94.5	128,114		0.0000	1.0000	97.43
95.5	123,500		0.0000	1.0000	97.43
96.5	116,958		0.0000	1.0000	97.43
97.5	116,680		0.0000	1.0000	97.43
98.5	98,409		0.0000	1.0000	97.43
99.5	98,409		0.0000	1.0000	97.43
100.5	24,884		0.0000	1.0000	97.43
101.5	24,655		0.0000	1.0000	97.43
102.5	24,498		0.0000	1.0000	97.43
103.5	21,184		0.0000	1.0000	97.43
104.5	20,379		0.0000	1.0000	97.43
105.5	18,320		0.0000	1.0000	97.43
106.5	15,866		0.0000	1.0000	97.43
107.5	13,688		0.0000	1.0000	97.43
108.5	13,678		0.0000	1.0000	97.43
109.5	13,209		0.0000	1.0000	97.43
110.5	13,209		0.0000	1.0000	97.43
111.5	11,487		0.0000	1.0000	97.43
112.5	10,710		0.0000	1.0000	97.43
113.5	10,710		0.0000	1.0000	97.43
114.5	9,995		0.0000	1.0000	97.43
115.5	1,252		0.0000	1.0000	97.43
116.5	1,252		0.0000	1.0000	97.43
117.5	1,252		0.0000	1.0000	97.43
118.5	1,252		0.0000	1.0000	97.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

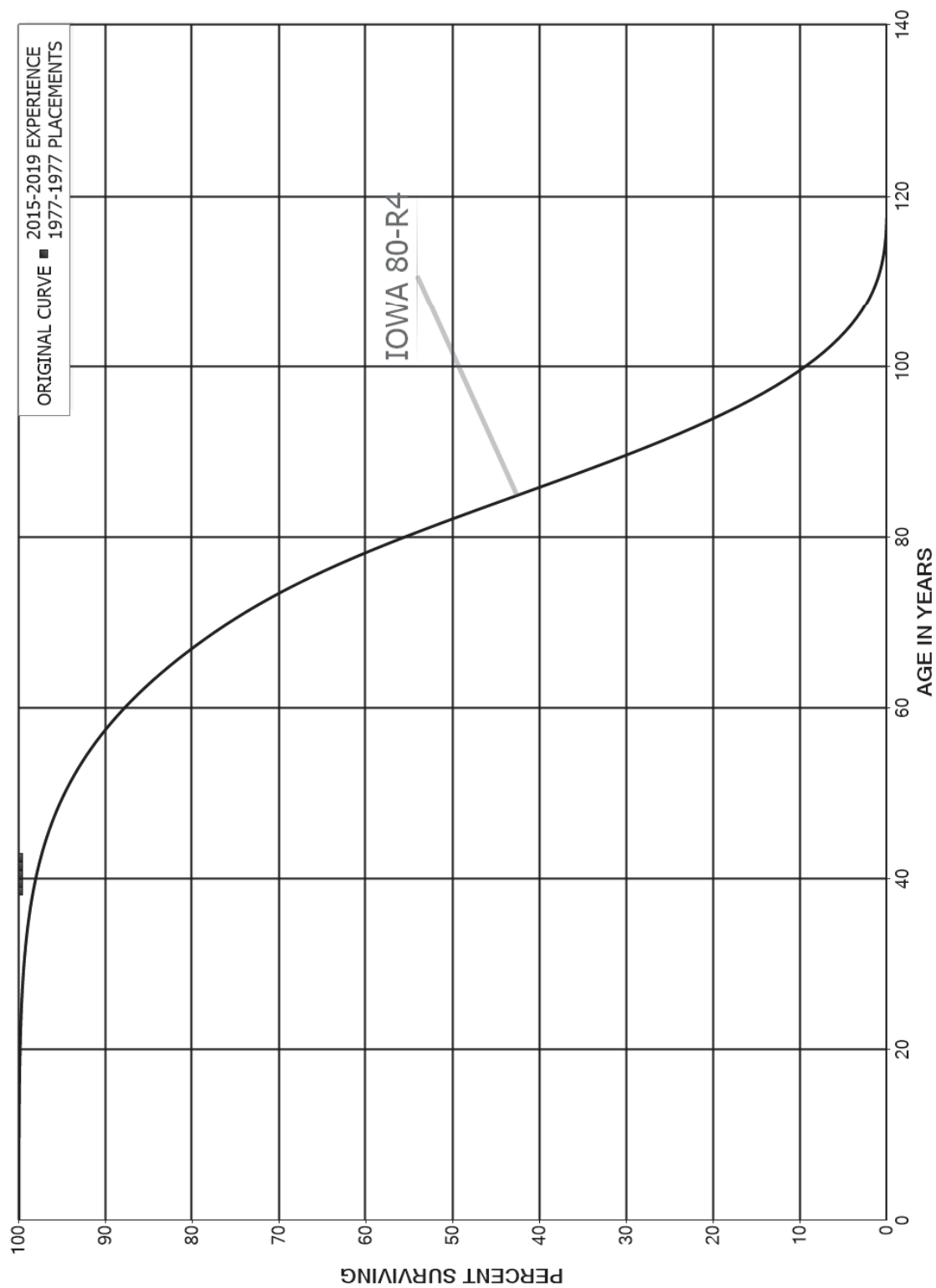
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1945-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	1,252		0.0000	1.0000	97.43
120.5					97.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1977-1977

EXPERIENCE BAND 2015-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5	11,976		0.0000	1.0000	100.00

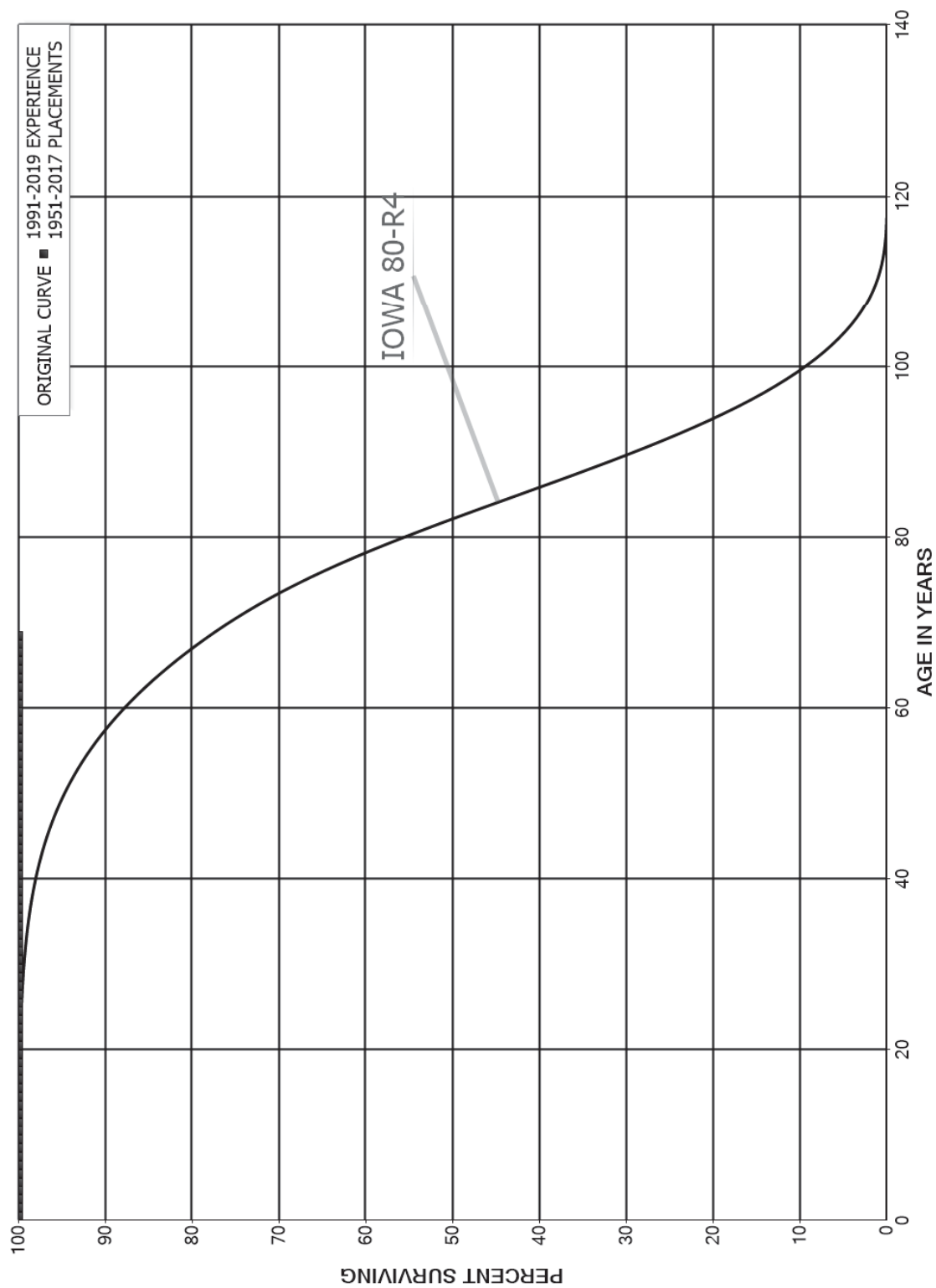
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1977-1977			EXPERIENCE BAND 2015-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,976		0.0000	1.0000	100.00
40.5	11,976		0.0000	1.0000	100.00
41.5	11,976		0.0000	1.0000	100.00
42.5					100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 350.15 LAND RIGHTS - 345KV LINE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.15 LAND RIGHTS - 345KV LINE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2017

EXPERIENCE BAND 1991-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	781,169		0.0000	1.0000	100.00
0.5	781,169		0.0000	1.0000	100.00
1.5	781,959		0.0000	1.0000	100.00
2.5	679,374		0.0000	1.0000	100.00
3.5	679,374		0.0000	1.0000	100.00
4.5	679,374		0.0000	1.0000	100.00
5.5	679,374		0.0000	1.0000	100.00
6.5	12,896		0.0000	1.0000	100.00
7.5	12,896		0.0000	1.0000	100.00
8.5	17,059		0.0000	1.0000	100.00
9.5	17,059		0.0000	1.0000	100.00
10.5	26,385		0.0000	1.0000	100.00
11.5	26,385		0.0000	1.0000	100.00
12.5	26,385		0.0000	1.0000	100.00
13.5	26,385		0.0000	1.0000	100.00
14.5	22,829		0.0000	1.0000	100.00
15.5	22,829		0.0000	1.0000	100.00
16.5	22,829		0.0000	1.0000	100.00
17.5	22,829		0.0000	1.0000	100.00
18.5	4,237,225	1,464	0.0003	0.9997	100.00
19.5	4,235,761		0.0000	1.0000	99.97
20.5	4,235,761		0.0000	1.0000	99.97
21.5	4,235,761		0.0000	1.0000	99.97
22.5	4,235,761		0.0000	1.0000	99.97
23.5	4,235,761		0.0000	1.0000	99.97
24.5	4,235,761		0.0000	1.0000	99.97
25.5	4,227,211		0.0000	1.0000	99.97
26.5	4,227,211		0.0000	1.0000	99.97
27.5	4,227,211		0.0000	1.0000	99.97
28.5	4,227,211		0.0000	1.0000	99.97
29.5	4,227,211		0.0000	1.0000	99.97
30.5	4,226,421		0.0000	1.0000	99.97
31.5	4,226,421		0.0000	1.0000	99.97
32.5	4,226,421		0.0000	1.0000	99.97
33.5	4,226,421		0.0000	1.0000	99.97
34.5	4,226,421		0.0000	1.0000	99.97
35.5	4,221,918		0.0000	1.0000	99.97
36.5	4,221,918		0.0000	1.0000	99.97
37.5	4,217,755		0.0000	1.0000	99.97
38.5	4,217,755		0.0000	1.0000	99.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.15 LAND RIGHTS - 345KV LINE

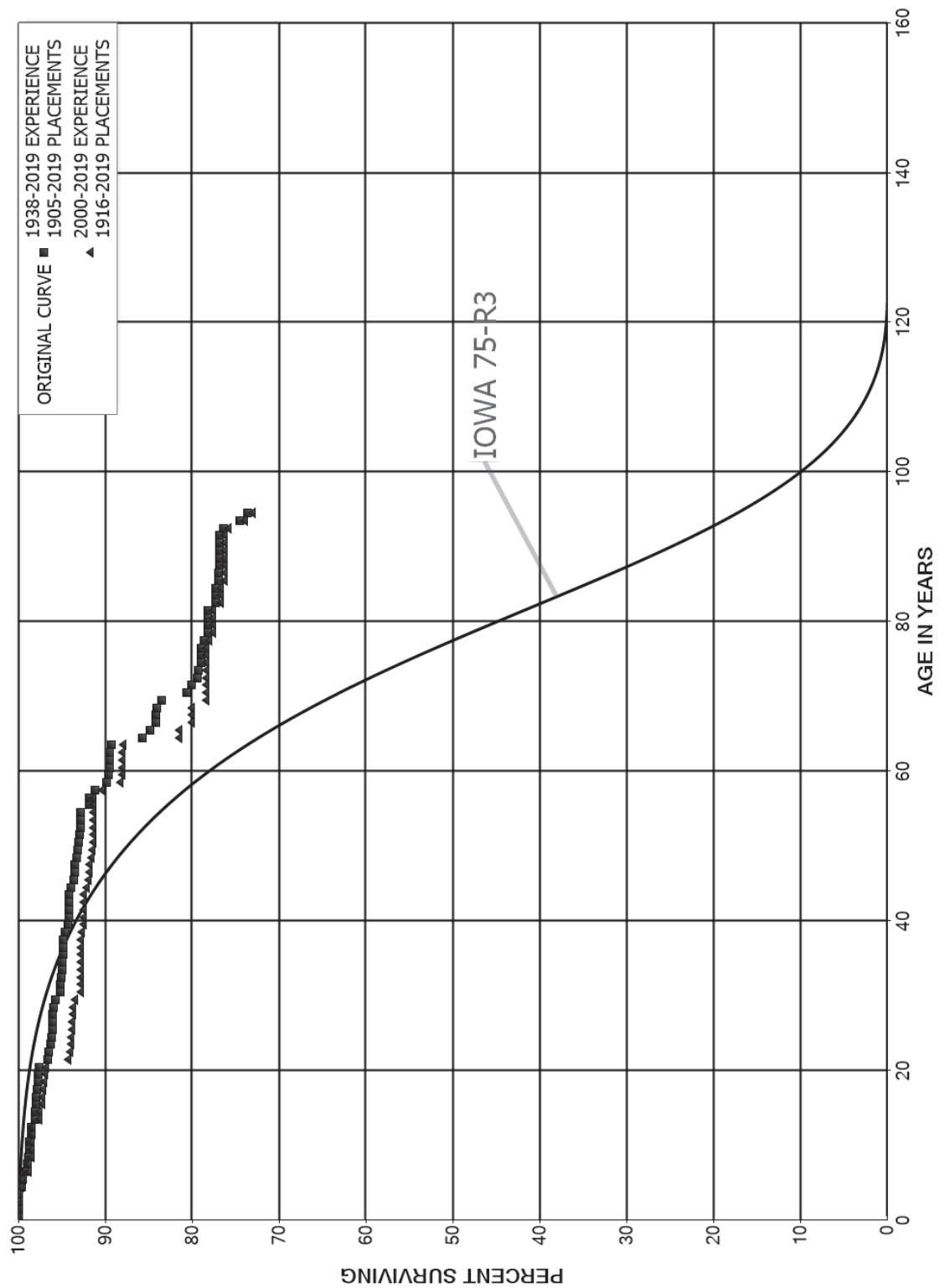
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2017

EXPERIENCE BAND 1991-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,251,500		0.0000	1.0000	99.97
40.5	4,251,500		0.0000	1.0000	99.97
41.5	4,251,500		0.0000	1.0000	99.97
42.5	4,251,500		0.0000	1.0000	99.97
43.5	513,380		0.0000	1.0000	99.97
44.5	513,380		0.0000	1.0000	99.97
45.5	513,380		0.0000	1.0000	99.97
46.5	513,380		0.0000	1.0000	99.97
47.5	38,568		0.0000	1.0000	99.97
48.5	38,568		0.0000	1.0000	99.97
49.5	38,568		0.0000	1.0000	99.97
50.5	38,568		0.0000	1.0000	99.97
51.5	38,568		0.0000	1.0000	99.97
52.5	38,568		0.0000	1.0000	99.97
53.5	38,568		0.0000	1.0000	99.97
54.5	38,568		0.0000	1.0000	99.97
55.5	38,568		0.0000	1.0000	99.97
56.5	38,568		0.0000	1.0000	99.97
57.5	38,568		0.0000	1.0000	99.97
58.5	38,568		0.0000	1.0000	99.97
59.5	38,568		0.0000	1.0000	99.97
60.5	38,568		0.0000	1.0000	99.97
61.5	38,568		0.0000	1.0000	99.97
62.5	38,568		0.0000	1.0000	99.97
63.5	38,568		0.0000	1.0000	99.97
64.5	22,598		0.0000	1.0000	99.97
65.5	22,598		0.0000	1.0000	99.97
66.5	22,598		0.0000	1.0000	99.97
67.5	22,598		0.0000	1.0000	99.97
68.5					99.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,135,397		0.0000	1.0000	100.00
0.5	16,122,915	6,289	0.0004	0.9996	100.00
1.5	12,443,831	2,105	0.0002	0.9998	99.96
2.5	9,160,463	4,199	0.0005	0.9995	99.94
3.5	8,249,993	22,487	0.0027	0.9973	99.90
4.5	6,006,501	7,158	0.0012	0.9988	99.63
5.5	5,971,319	26,740	0.0045	0.9955	99.51
6.5	5,924,036	3,415	0.0006	0.9994	99.06
7.5	5,926,613	12,506	0.0021	0.9979	99.00
8.5	5,914,171	6,233	0.0011	0.9989	98.80
9.5	5,847,641	60	0.0000	1.0000	98.69
10.5	5,470,492	11,030	0.0020	0.9980	98.69
11.5	5,440,826	374	0.0001	0.9999	98.49
12.5	4,597,175	18,300	0.0040	0.9960	98.48
13.5	4,488,888	1,146	0.0003	0.9997	98.09
14.5	4,152,216	6,515	0.0016	0.9984	98.07
15.5	3,984,857	952	0.0002	0.9998	97.91
16.5	3,964,071	3,323	0.0008	0.9992	97.89
17.5	3,894,491	1,781	0.0005	0.9995	97.81
18.5	3,873,080	3,381	0.0009	0.9991	97.76
19.5	3,853,270	2,597	0.0007	0.9993	97.68
20.5	3,849,796	39,737	0.0103	0.9897	97.61
21.5	3,662,595	2,126	0.0006	0.9994	96.60
22.5	3,583,944	11,101	0.0031	0.9969	96.55
23.5	3,558,238	2,974	0.0008	0.9992	96.25
24.5	3,508,377	4,710	0.0013	0.9987	96.17
25.5	3,437,849	461	0.0001	0.9999	96.04
26.5	3,432,768	203	0.0001	0.9999	96.03
27.5	2,957,066	575	0.0002	0.9998	96.02
28.5	2,714,337	8,178	0.0030	0.9970	96.00
29.5	2,644,812	14,033	0.0053	0.9947	95.71
30.5	2,626,480	648	0.0002	0.9998	95.21
31.5	2,407,179	3,908	0.0016	0.9984	95.18
32.5	2,402,698	498	0.0002	0.9998	95.03
33.5	2,402,200	1,675	0.0007	0.9993	95.01
34.5	2,400,525	3,822	0.0016	0.9984	94.94
35.5	2,396,166	38	0.0000	1.0000	94.79
36.5	2,394,589	136	0.0001	0.9999	94.79
37.5	2,386,578	4,447	0.0019	0.9981	94.78
38.5	2,380,249	6,855	0.0029	0.9971	94.61

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,370,182	3,459	0.0015	0.9985	94.33
40.5	2,366,227	100	0.0000	1.0000	94.20
41.5	2,360,492	445	0.0002	0.9998	94.19
42.5	1,694,512		0.0000	1.0000	94.18
43.5	1,664,004	3,514	0.0021	0.9979	94.18
44.5	1,660,490	6,387	0.0038	0.9962	93.98
45.5	1,193,556	1,303	0.0011	0.9989	93.62
46.5	1,188,733	203	0.0002	0.9998	93.51
47.5	620,041	1,120	0.0018	0.9982	93.50
48.5	572,503	868	0.0015	0.9985	93.33
49.5	521,000	698	0.0013	0.9987	93.19
50.5	466,458	391	0.0008	0.9992	93.06
51.5	466,692	658	0.0014	0.9986	92.98
52.5	460,516		0.0000	1.0000	92.85
53.5	414,032		0.0000	1.0000	92.85
54.5	396,887	4,125	0.0104	0.9896	92.85
55.5	337,600	69	0.0002	0.9998	91.89
56.5	337,531	2,566	0.0076	0.9924	91.87
57.5	334,918	5,041	0.0151	0.9849	91.17
58.5	327,765	477	0.0015	0.9985	89.80
59.5	325,595	575	0.0018	0.9982	89.67
60.5	300,438		0.0000	1.0000	89.51
61.5	296,829		0.0000	1.0000	89.51
62.5	270,796	571	0.0021	0.9979	89.51
63.5	256,221	10,426	0.0407	0.9593	89.32
64.5	243,637	2,453	0.0101	0.9899	85.69
65.5	209,331	1,705	0.0081	0.9919	84.82
66.5	206,979		0.0000	1.0000	84.13
67.5	201,583	69	0.0003	0.9997	84.13
68.5	135,223	948	0.0070	0.9930	84.10
69.5	134,059	4,616	0.0344	0.9656	83.51
70.5	129,129	970	0.0075	0.9925	80.64
71.5	128,057	1,022	0.0080	0.9920	80.03
72.5	119,775	223	0.0019	0.9981	79.39
73.5	119,552	391	0.0033	0.9967	79.25
74.5	119,161		0.0000	1.0000	78.99
75.5	119,161		0.0000	1.0000	78.99
76.5	119,161	601	0.0050	0.9950	78.99
77.5	107,572	593	0.0055	0.9945	78.59
78.5	106,906		0.0000	1.0000	78.16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	106,689		0.0000	1.0000	78.16
80.5	106,689		0.0000	1.0000	78.16
81.5	106,452	1,180	0.0111	0.9889	78.16
82.5	104,490		0.0000	1.0000	77.29
83.5	103,874		0.0000	1.0000	77.29
84.5	103,874	530	0.0051	0.9949	77.29
85.5	103,344		0.0000	1.0000	76.89
86.5	103,344	90	0.0009	0.9991	76.89
87.5	103,048		0.0000	1.0000	76.83
88.5	102,660		0.0000	1.0000	76.83
89.5	98,702		0.0000	1.0000	76.83
90.5	97,350		0.0000	1.0000	76.83
91.5	97,269	514	0.0053	0.9947	76.83
92.5	96,697	2,452	0.0254	0.9746	76.42
93.5	94,245	1,084	0.0115	0.9885	74.48
94.5	38,574		0.0000	1.0000	73.63
95.5	33,362		0.0000	1.0000	73.63
96.5	2,863		0.0000	1.0000	73.63
97.5	1,306		0.0000	1.0000	73.63
98.5	1,306		0.0000	1.0000	73.63
99.5	1,306		0.0000	1.0000	73.63
100.5	255		0.0000	1.0000	73.63
101.5	255	255	1.0000		73.63
102.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,347,036		0.0000	1.0000	100.00
0.5	12,338,766	748	0.0001	0.9999	100.00
1.5	8,821,575		0.0000	1.0000	99.99
2.5	5,659,798	1,931	0.0003	0.9997	99.99
3.5	4,767,609	16,318	0.0034	0.9966	99.96
4.5	2,577,954	3,146	0.0012	0.9988	99.62
5.5	2,614,391	20,663	0.0079	0.9921	99.50
6.5	2,579,531		0.0000	1.0000	98.71
7.5	3,056,931	10,610	0.0035	0.9965	98.71
8.5	3,286,767	501	0.0002	0.9998	98.37
9.5	3,293,328		0.0000	1.0000	98.35
10.5	2,935,833	1,556	0.0005	0.9995	98.35
11.5	3,133,076		0.0000	1.0000	98.30
12.5	2,223,827	16,940	0.0076	0.9924	98.30
13.5	2,109,030	343	0.0002	0.9998	97.55
14.5	1,741,072	5,578	0.0032	0.9968	97.54
15.5	1,573,107		0.0000	1.0000	97.22
16.5	1,554,762	2,727	0.0018	0.9982	97.22
17.5	1,489,760	1,274	0.0009	0.9991	97.05
18.5	1,467,903	1,963	0.0013	0.9987	96.97
19.5	1,455,087	1,052	0.0007	0.9993	96.84
20.5	1,454,193	39,737	0.0273	0.9727	96.77
21.5	1,272,819	1,597	0.0013	0.9987	94.13
22.5	1,855,969	2,408	0.0013	0.9987	94.01
23.5	1,872,379	1,874	0.0010	0.9990	93.89
24.5	1,823,618	2,000	0.0011	0.9989	93.79
25.5	2,216,272	380	0.0002	0.9998	93.69
26.5	2,214,252	97	0.0000	1.0000	93.67
27.5	2,307,369		0.0000	1.0000	93.67
28.5	2,113,602	6,875	0.0033	0.9967	93.67
29.5	2,096,015	13,889	0.0066	0.9934	93.36
30.5	2,131,671		0.0000	1.0000	92.74
31.5	1,913,539	608	0.0003	0.9997	92.74
32.5	1,913,970		0.0000	1.0000	92.72
33.5	1,967,086		0.0000	1.0000	92.72
34.5	1,984,231		0.0000	1.0000	92.72
35.5	2,037,757		0.0000	1.0000	92.72
36.5	2,036,218		0.0000	1.0000	92.72
37.5	2,028,343	2,364	0.0012	0.9988	92.72
38.5	2,027,302	5,349	0.0026	0.9974	92.61

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,021,066	109	0.0001	0.9999	92.36
40.5	2,045,726	100	0.0000	1.0000	92.36
41.5	2,043,647	213	0.0001	0.9999	92.35
42.5	1,403,982		0.0000	1.0000	92.34
43.5	1,390,768	3,514	0.0025	0.9975	92.34
44.5	1,389,913	4,625	0.0033	0.9967	92.11
45.5	968,708	470	0.0005	0.9995	91.80
46.5	967,020		0.0000	1.0000	91.76
47.5	403,927	1,120	0.0028	0.9972	91.76
48.5	422,851	271	0.0006	0.9994	91.51
49.5	372,161	527	0.0014	0.9986	91.45
50.5	318,104	150	0.0005	0.9995	91.32
51.5	318,681		0.0000	1.0000	91.27
52.5	325,148		0.0000	1.0000	91.27
53.5	278,664		0.0000	1.0000	91.27
54.5	261,519		0.0000	1.0000	91.27
55.5	206,357		0.0000	1.0000	91.27
56.5	206,357	2,347	0.0114	0.9886	91.27
57.5	216,054	4,927	0.0228	0.9772	90.24
58.5	209,088	477	0.0023	0.9977	88.18
59.5	207,135		0.0000	1.0000	87.98
60.5	182,553		0.0000	1.0000	87.98
61.5	179,181		0.0000	1.0000	87.98
62.5	155,110	251	0.0016	0.9984	87.98
63.5	141,471	10,300	0.0728	0.9272	87.83
64.5	129,013	33	0.0003	0.9997	81.44
65.5	97,127	1,705	0.0176	0.9824	81.42
66.5	94,775		0.0000	1.0000	79.99
67.5	89,675		0.0000	1.0000	79.99
68.5	23,772	502	0.0211	0.9789	79.99
69.5	27,012		0.0000	1.0000	78.30
70.5	28,050		0.0000	1.0000	78.30
71.5	28,029		0.0000	1.0000	78.30
72.5	20,827		0.0000	1.0000	78.30
73.5	20,827		0.0000	1.0000	78.30
74.5	78,910		0.0000	1.0000	78.30
75.5	85,206		0.0000	1.0000	78.30
76.5	115,705	601	0.0052	0.9948	78.30
77.5	106,266	593	0.0056	0.9944	77.89
78.5	105,600		0.0000	1.0000	77.46

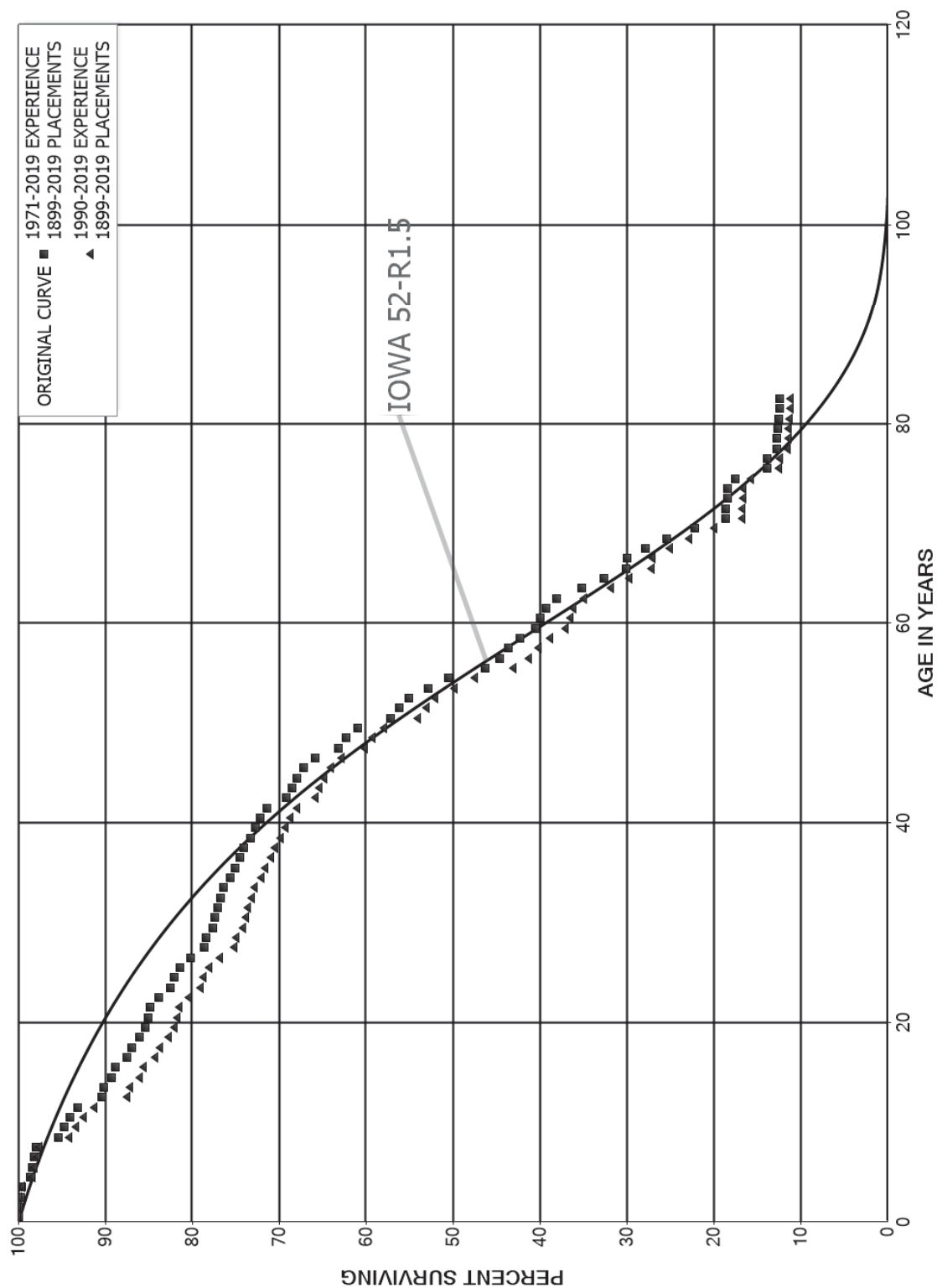
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	105,383		0.0000	1.0000	77.46
80.5	106,434		0.0000	1.0000	77.46
81.5	106,197	1,180	0.0111	0.9889	77.46
82.5	104,235		0.0000	1.0000	76.60
83.5	103,874		0.0000	1.0000	76.60
84.5	103,874	530	0.0051	0.9949	76.60
85.5	103,344		0.0000	1.0000	76.21
86.5	103,344	90	0.0009	0.9991	76.21
87.5	103,048		0.0000	1.0000	76.14
88.5	102,660		0.0000	1.0000	76.14
89.5	98,702		0.0000	1.0000	76.14
90.5	97,350		0.0000	1.0000	76.14
91.5	97,269	514	0.0053	0.9947	76.14
92.5	96,697	2,452	0.0254	0.9746	75.74
93.5	94,245	1,084	0.0115	0.9885	73.82
94.5	38,574		0.0000	1.0000	72.97
95.5	33,362		0.0000	1.0000	72.97
96.5	2,863		0.0000	1.0000	72.97
97.5	1,306		0.0000	1.0000	72.97
98.5	1,306		0.0000	1.0000	72.97
99.5	1,306		0.0000	1.0000	72.97
100.5	255		0.0000	1.0000	72.97
101.5	255	255	1.0000		72.97
102.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 353.11 STATION EQUIPMENT - IN USE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1971-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	135,356,939	1,335	0.0000	1.0000	100.00
0.5	132,033,372	142,871	0.0011	0.9989	100.00
1.5	121,894,827	141,798	0.0012	0.9988	99.89
2.5	114,895,817	237,294	0.0021	0.9979	99.77
3.5	112,542,651	1,086,179	0.0097	0.9903	99.57
4.5	105,596,360	266,493	0.0025	0.9975	98.61
5.5	100,765,078	188,672	0.0019	0.9981	98.36
6.5	100,697,062	255,163	0.0025	0.9975	98.17
7.5	93,914,758	2,424,185	0.0258	0.9742	97.93
8.5	90,927,557	635,286	0.0070	0.9930	95.40
9.5	87,851,184	590,678	0.0067	0.9933	94.73
10.5	85,543,616	857,823	0.0100	0.9900	94.09
11.5	85,054,652	2,486,256	0.0292	0.9708	93.15
12.5	80,940,658	255,213	0.0032	0.9968	90.43
13.5	79,366,369	785,920	0.0099	0.9901	90.14
14.5	77,693,386	323,677	0.0042	0.9958	89.25
15.5	67,935,481	1,019,562	0.0150	0.9850	88.88
16.5	66,013,655	431,962	0.0065	0.9935	87.54
17.5	63,152,763	657,406	0.0104	0.9896	86.97
18.5	61,020,111	501,626	0.0082	0.9918	86.07
19.5	61,076,733	217,401	0.0036	0.9964	85.36
20.5	57,974,982	157,822	0.0027	0.9973	85.06
21.5	55,982,182	664,820	0.0119	0.9881	84.82
22.5	55,772,600	875,561	0.0157	0.9843	83.82
23.5	53,497,959	280,303	0.0052	0.9948	82.50
24.5	47,842,541	384,278	0.0080	0.9920	82.07
25.5	46,910,233	690,767	0.0147	0.9853	81.41
26.5	45,187,875	883,745	0.0196	0.9804	80.21
27.5	39,695,983	119,796	0.0030	0.9970	78.64
28.5	37,473,516	351,530	0.0094	0.9906	78.40
29.5	36,704,725	144,212	0.0039	0.9961	77.67
30.5	35,876,956	114,408	0.0032	0.9968	77.36
31.5	32,572,173	174,896	0.0054	0.9946	77.12
32.5	30,184,298	137,257	0.0045	0.9955	76.70
33.5	29,867,815	304,002	0.0102	0.9898	76.35
34.5	28,033,226	184,571	0.0066	0.9934	75.58
35.5	27,941,864	223,163	0.0080	0.9920	75.08
36.5	27,686,065	161,966	0.0059	0.9941	74.48
37.5	26,834,388	286,070	0.0107	0.9893	74.04
38.5	26,468,149	199,205	0.0075	0.9925	73.25

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1971-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,983,437	206,555	0.0079	0.9921	72.70
40.5	25,759,598	277,001	0.0108	0.9892	72.13
41.5	25,485,091	791,908	0.0311	0.9689	71.35
42.5	19,863,169	166,860	0.0084	0.9916	69.13
43.5	19,619,210	176,971	0.0090	0.9910	68.55
44.5	19,185,278	228,918	0.0119	0.9881	67.93
45.5	9,276,460	171,413	0.0185	0.9815	67.12
46.5	9,072,931	365,933	0.0403	0.9597	65.88
47.5	7,011,757	101,078	0.0144	0.9856	63.23
48.5	6,741,936	146,380	0.0217	0.9783	62.31
49.5	6,195,107	386,627	0.0624	0.9376	60.96
50.5	5,445,099	95,718	0.0176	0.9824	57.16
51.5	5,257,067	105,161	0.0200	0.9800	56.15
52.5	5,037,405	196,316	0.0390	0.9610	55.03
53.5	4,830,482	213,467	0.0442	0.9558	52.88
54.5	4,283,519	358,537	0.0837	0.9163	50.55
55.5	3,542,672	130,190	0.0367	0.9633	46.32
56.5	3,229,384	76,048	0.0235	0.9765	44.61
57.5	3,113,689	94,163	0.0302	0.9698	43.56
58.5	3,023,848	126,669	0.0419	0.9581	42.25
59.5	2,879,680	37,375	0.0130	0.9870	40.48
60.5	2,555,556	41,937	0.0164	0.9836	39.95
61.5	2,387,708	76,531	0.0321	0.9679	39.30
62.5	2,271,474	171,666	0.0756	0.9244	38.04
63.5	1,884,146	134,645	0.0715	0.9285	35.16
64.5	1,740,443	137,095	0.0788	0.9212	32.65
65.5	1,394,963	4,766	0.0034	0.9966	30.08
66.5	1,277,608	89,641	0.0702	0.9298	29.97
67.5	1,131,000	100,205	0.0886	0.9114	27.87
68.5	706,661	90,757	0.1284	0.8716	25.40
69.5	703,909	112,183	0.1594	0.8406	22.14
70.5	588,283	1,198	0.0020	0.9980	18.61
71.5	516,397	4,426	0.0086	0.9914	18.57
72.5	390,306		0.0000	1.0000	18.41
73.5	389,947	19,527	0.0501	0.9499	18.41
74.5	454,701	94,572	0.2080	0.7920	17.49
75.5	360,129	1,704	0.0047	0.9953	13.85
76.5	352,375	27,375	0.0777	0.9223	13.79
77.5	316,281	543	0.0017	0.9983	12.72
78.5	315,925	1,300	0.0041	0.9959	12.70

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1971-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	314,170	4,554	0.0145	0.9855	12.64
80.5	294,418	323	0.0011	0.9989	12.46
81.5	293,619	1,330	0.0045	0.9955	12.45
82.5	203,733	89	0.0004	0.9996	12.39
83.5	201,673	383	0.0019	0.9981	12.38
84.5	200,752	858	0.0043	0.9957	12.36
85.5	198,986	15	0.0001	0.9999	12.31
86.5	198,814	1,909	0.0096	0.9904	12.31
87.5	189,894	389	0.0020	0.9980	12.19
88.5	189,381	269	0.0014	0.9986	12.16
89.5	184,320	117	0.0006	0.9994	12.15
90.5	168,402	47,278	0.2807	0.7193	12.14
91.5	119,471	16	0.0001	0.9999	8.73
92.5	111,506		0.0000	1.0000	8.73
93.5	105,071		0.0000	1.0000	8.73
94.5	49,727	942	0.0189	0.9811	8.73
95.5	30,873		0.0000	1.0000	8.56
96.5	20,025		0.0000	1.0000	8.56
97.5	7,086		0.0000	1.0000	8.56
98.5	7,086		0.0000	1.0000	8.56
99.5	7,032		0.0000	1.0000	8.56
100.5	1,318	706	0.5357	0.4643	8.56
101.5	612		0.0000	1.0000	3.98
102.5	612		0.0000	1.0000	3.98
103.5	612		0.0000	1.0000	3.98
104.5	612		0.0000	1.0000	3.98
105.5	612		0.0000	1.0000	3.98
106.5	612		0.0000	1.0000	3.98
107.5	612		0.0000	1.0000	3.98
108.5	612		0.0000	1.0000	3.98
109.5	612		0.0000	1.0000	3.98
110.5	612		0.0000	1.0000	3.98
111.5	612		0.0000	1.0000	3.98
112.5	612		0.0000	1.0000	3.98
113.5	612		0.0000	1.0000	3.98
114.5	612		0.0000	1.0000	3.98
115.5	612		0.0000	1.0000	3.98
116.5					3.98

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	101,346,148		0.0000	1.0000	100.00
0.5	98,267,585	67,641	0.0007	0.9993	100.00
1.5	91,923,408	131,136	0.0014	0.9986	99.93
2.5	89,312,090	232,342	0.0026	0.9974	99.79
3.5	86,887,151	1,068,499	0.0123	0.9877	99.53
4.5	81,420,008	239,178	0.0029	0.9971	98.31
5.5	75,976,337	185,442	0.0024	0.9976	98.02
6.5	75,315,643	250,835	0.0033	0.9967	97.78
7.5	69,271,787	2,400,101	0.0346	0.9654	97.45
8.5	66,487,314	586,935	0.0088	0.9912	94.07
9.5	63,467,940	560,730	0.0088	0.9912	93.24
10.5	61,142,254	832,537	0.0136	0.9864	92.42
11.5	59,504,342	2,462,537	0.0414	0.9586	91.16
12.5	60,638,210	198,326	0.0033	0.9967	87.39
13.5	59,449,654	768,336	0.0129	0.9871	87.10
14.5	57,268,227	292,338	0.0051	0.9949	85.98
15.5	58,456,064	902,944	0.0154	0.9846	85.54
16.5	55,937,969	400,408	0.0072	0.9928	84.22
17.5	55,559,116	639,922	0.0115	0.9885	83.61
18.5	53,739,978	494,393	0.0092	0.9908	82.65
19.5	53,493,643	186,307	0.0035	0.9965	81.89
20.5	50,868,495	144,666	0.0028	0.9972	81.61
21.5	49,190,407	648,004	0.0132	0.9868	81.37
22.5	49,117,901	790,481	0.0161	0.9839	80.30
23.5	46,906,367	217,145	0.0046	0.9954	79.01
24.5	41,975,087	370,328	0.0088	0.9912	78.64
25.5	41,700,360	671,783	0.0161	0.9839	77.95
26.5	40,193,546	862,874	0.0215	0.9785	76.69
27.5	34,736,032	96,876	0.0028	0.9972	75.05
28.5	32,526,764	324,684	0.0100	0.9900	74.84
29.5	31,840,950	135,218	0.0042	0.9958	74.09
30.5	32,166,641	111,162	0.0035	0.9965	73.78
31.5	29,028,734	160,890	0.0055	0.9945	73.52
32.5	26,699,628	128,528	0.0048	0.9952	73.11
33.5	27,165,329	291,164	0.0107	0.9893	72.76
34.5	25,417,278	176,561	0.0069	0.9931	71.98
35.5	26,167,889	222,044	0.0085	0.9915	71.48
36.5	25,996,004	157,273	0.0060	0.9940	70.88
37.5	25,254,286	278,319	0.0110	0.9890	70.45
38.5	25,757,110	196,328	0.0076	0.9924	69.67

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,293,138	201,182	0.0080	0.9920	69.14
40.5	25,169,808	271,814	0.0108	0.9892	68.59
41.5	25,072,399	765,119	0.0305	0.9695	67.85
42.5	19,635,741	162,999	0.0083	0.9917	65.78
43.5	19,388,529	163,979	0.0085	0.9915	65.23
44.5	18,963,608	222,118	0.0117	0.9883	64.68
45.5	8,867,137	170,092	0.0192	0.9808	63.92
46.5	8,662,187	364,384	0.0421	0.9579	62.70
47.5	6,571,524	100,607	0.0153	0.9847	60.06
48.5	6,231,396	142,526	0.0229	0.9771	59.14
49.5	5,687,321	383,355	0.0674	0.9326	57.79
50.5	5,004,147	87,633	0.0175	0.9825	53.89
51.5	4,790,274	88,539	0.0185	0.9815	52.95
52.5	4,604,179	194,620	0.0423	0.9577	51.97
53.5	4,403,325	212,816	0.0483	0.9517	49.77
54.5	3,858,162	358,302	0.0929	0.9071	47.37
55.5	3,118,537	129,734	0.0416	0.9584	42.97
56.5	2,805,862	74,838	0.0267	0.9733	41.18
57.5	2,700,837	90,539	0.0335	0.9665	40.08
58.5	2,614,744	124,808	0.0477	0.9523	38.74
59.5	2,478,581	36,720	0.0148	0.9852	36.89
60.5	2,173,291	14,759	0.0068	0.9932	36.34
61.5	2,036,055	73,103	0.0359	0.9641	36.10
62.5	1,931,198	171,273	0.0887	0.9113	34.80
63.5	1,552,393	105,301	0.0678	0.9322	31.71
64.5	1,613,703	137,095	0.0850	0.9150	29.56
65.5	1,287,528	4,766	0.0037	0.9963	27.05
66.5	1,230,338	89,641	0.0729	0.9271	26.95
67.5	1,124,921	100,205	0.0891	0.9109	24.99
68.5	700,687	90,757	0.1295	0.8705	22.76
69.5	697,989	111,977	0.1604	0.8396	19.81
70.5	588,283	1,198	0.0020	0.9980	16.63
71.5	515,029	4,426	0.0086	0.9914	16.60
72.5	388,938		0.0000	1.0000	16.46
73.5	388,579	19,477	0.0501	0.9499	16.46
74.5	453,383	94,572	0.2086	0.7914	15.63
75.5	358,811	1,704	0.0047	0.9953	12.37
76.5	351,057	27,375	0.0780	0.9220	12.31
77.5	314,963	543	0.0017	0.9983	11.35
78.5	314,607	1,300	0.0041	0.9959	11.33

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

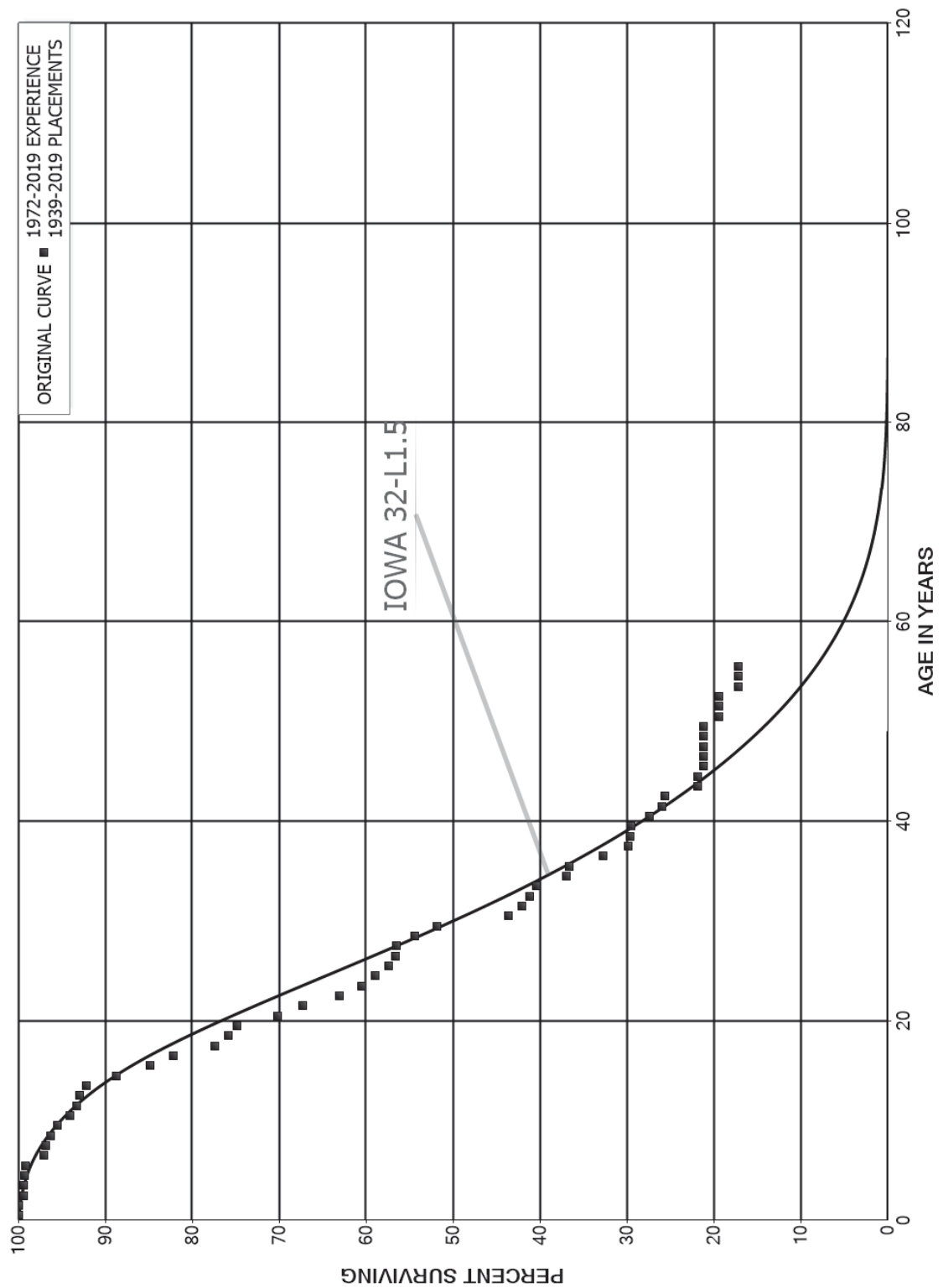
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	312,852	4,554	0.0146	0.9854	11.29
80.5	293,100	323	0.0011	0.9989	11.12
81.5	292,301	1,330	0.0046	0.9954	11.11
82.5	202,415	89	0.0004	0.9996	11.06
83.5	200,355	383	0.0019	0.9981	11.06
84.5	199,434	858	0.0043	0.9957	11.03
85.5	197,668	15	0.0001	0.9999	10.99
86.5	197,496	1,909	0.0097	0.9903	10.99
87.5	188,576	389	0.0021	0.9979	10.88
88.5	188,063	269	0.0014	0.9986	10.86
89.5	183,002	117	0.0006	0.9994	10.84
90.5	168,402	47,278	0.2807	0.7193	10.83
91.5	119,471	16	0.0001	0.9999	7.79
92.5	111,506		0.0000	1.0000	7.79
93.5	105,071		0.0000	1.0000	7.79
94.5	49,727	942	0.0189	0.9811	7.79
95.5	30,873		0.0000	1.0000	7.64
96.5	20,025		0.0000	1.0000	7.64
97.5	7,086		0.0000	1.0000	7.64
98.5	7,086		0.0000	1.0000	7.64
99.5	7,032		0.0000	1.0000	7.64
100.5	1,318	706	0.5357	0.4643	7.64
101.5	612		0.0000	1.0000	3.55
102.5	612		0.0000	1.0000	3.55
103.5	612		0.0000	1.0000	3.55
104.5	612		0.0000	1.0000	3.55
105.5	612		0.0000	1.0000	3.55
106.5	612		0.0000	1.0000	3.55
107.5	612		0.0000	1.0000	3.55
108.5	612		0.0000	1.0000	3.55
109.5	612		0.0000	1.0000	3.55
110.5	612		0.0000	1.0000	3.55
111.5	612		0.0000	1.0000	3.55
112.5	612		0.0000	1.0000	3.55
113.5	612		0.0000	1.0000	3.55
114.5	612		0.0000	1.0000	3.55
115.5	612		0.0000	1.0000	3.55
116.5					3.55

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2019

EXPERIENCE BAND 1972-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,381,906		0.0000	1.0000	100.00
0.5	4,378,909		0.0000	1.0000	100.00
1.5	4,378,950	24,579	0.0056	0.9944	100.00
2.5	4,223,675	3,918	0.0009	0.9991	99.44
3.5	4,181,026	4,851	0.0012	0.9988	99.35
4.5	4,038,189	3,939	0.0010	0.9990	99.23
5.5	4,041,165	85,467	0.0211	0.9789	99.13
6.5	3,943,257	8,688	0.0022	0.9978	97.04
7.5	3,897,191	22,375	0.0057	0.9943	96.82
8.5	3,767,726	27,823	0.0074	0.9926	96.27
9.5	3,722,614	57,583	0.0155	0.9845	95.56
10.5	3,750,129	29,493	0.0079	0.9921	94.08
11.5	3,707,688	14,654	0.0040	0.9960	93.34
12.5	3,660,934	29,304	0.0080	0.9920	92.97
13.5	3,592,924	138,215	0.0385	0.9615	92.23
14.5	3,062,457	134,068	0.0438	0.9562	88.68
15.5	2,698,332	83,007	0.0308	0.9692	84.80
16.5	2,234,765	130,645	0.0585	0.9415	82.19
17.5	2,138,639	41,732	0.0195	0.9805	77.38
18.5	2,081,110	27,105	0.0130	0.9870	75.87
19.5	2,056,525	130,057	0.0632	0.9368	74.88
20.5	1,930,763	79,602	0.0412	0.9588	70.15
21.5	1,772,792	109,652	0.0619	0.9381	67.26
22.5	1,665,594	69,784	0.0419	0.9581	63.10
23.5	1,603,949	39,183	0.0244	0.9756	60.45
24.5	1,490,443	39,069	0.0262	0.9738	58.98
25.5	1,431,559	20,568	0.0144	0.9856	57.43
26.5	1,408,820	3,043	0.0022	0.9978	56.61
27.5	1,392,020	52,423	0.0377	0.9623	56.48
28.5	1,168,269	53,491	0.0458	0.9542	54.36
29.5	1,114,829	178,450	0.1601	0.8399	51.87
30.5	905,250	31,667	0.0350	0.9650	43.56
31.5	883,164	18,559	0.0210	0.9790	42.04
32.5	476,204	8,511	0.0179	0.9821	41.16
33.5	467,693	39,733	0.0850	0.9150	40.42
34.5	469,545	4,451	0.0095	0.9905	36.99
35.5	460,951	48,811	0.1059	0.8941	36.64
36.5	409,515	36,320	0.0887	0.9113	32.76
37.5	369,947	2,858	0.0077	0.9923	29.85
38.5	365,854	806	0.0022	0.9978	29.62

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

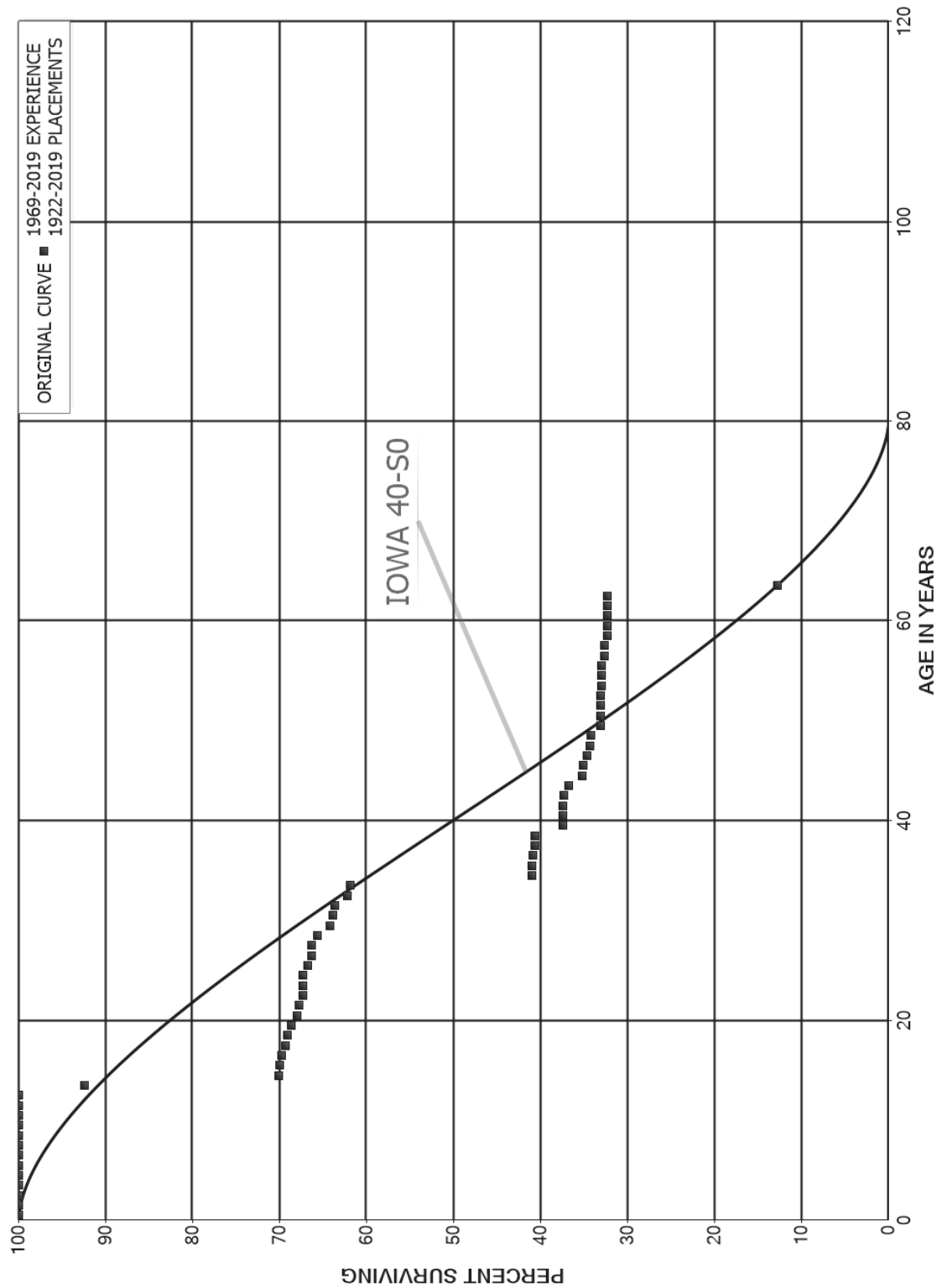
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2019

EXPERIENCE BAND 1972-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	360,775	26,386	0.0731	0.9269	29.56
40.5	334,389	18,250	0.0546	0.9454	27.39
41.5	316,139	2,973	0.0094	0.9906	25.90
42.5	284,044	42,702	0.1503	0.8497	25.66
43.5	174,309	71	0.0004	0.9996	21.80
44.5	146,993	4,366	0.0297	0.9703	21.79
45.5	142,627		0.0000	1.0000	21.14
46.5	136,715		0.0000	1.0000	21.14
47.5	61,498		0.0000	1.0000	21.14
48.5	51,632		0.0000	1.0000	21.14
49.5	47,664	4,016	0.0843	0.9157	21.14
50.5	38,974		0.0000	1.0000	19.36
51.5	30,271		0.0000	1.0000	19.36
52.5	30,271	3,484	0.1151	0.8849	19.36
53.5	30,824		0.0000	1.0000	17.13
54.5	30,824		0.0000	1.0000	17.13
55.5	18,578	997	0.0537	0.9463	17.13
56.5	17,581		0.0000	1.0000	16.21
57.5	17,581		0.0000	1.0000	16.21
58.5	17,581		0.0000	1.0000	16.21
59.5	17,581		0.0000	1.0000	16.21
60.5	17,581	1,716	0.0976	0.9024	16.21
61.5	13,779		0.0000	1.0000	14.63
62.5	13,779	1,195	0.0867	0.9133	14.63
63.5	10,265	160	0.0156	0.9844	13.36
64.5	10,105		0.0000	1.0000	13.15
65.5	10,105		0.0000	1.0000	13.15
66.5	5,570	1,993	0.3578	0.6422	13.15
67.5	1,057		0.0000	1.0000	8.45
68.5	1,057		0.0000	1.0000	8.45
69.5	1,057		0.0000	1.0000	8.45
70.5	1,057		0.0000	1.0000	8.45
71.5	1,057		0.0000	1.0000	8.45
72.5	1,057		0.0000	1.0000	8.45
73.5	1,057		0.0000	1.0000	8.45
74.5	1,057		0.0000	1.0000	8.45
75.5	1,057		0.0000	1.0000	8.45
76.5	1,057		0.0000	1.0000	8.45
77.5	1,057		0.0000	1.0000	8.45
78.5	1,057		0.0000	1.0000	8.45
79.5					8.45

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2019

EXPERIENCE BAND 1969-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,142,205		0.0000	1.0000	100.00
0.5	12,211,613		0.0000	1.0000	100.00
1.5	12,440,502		0.0000	1.0000	100.00
2.5	12,323,193		0.0000	1.0000	100.00
3.5	12,283,520		0.0000	1.0000	100.00
4.5	11,312,347		0.0000	1.0000	100.00
5.5	10,923,766	484	0.0000	1.0000	100.00
6.5	9,000,065		0.0000	1.0000	100.00
7.5	8,963,537		0.0000	1.0000	100.00
8.5	6,349,041		0.0000	1.0000	100.00
9.5	5,639,801	2,282	0.0004	0.9996	100.00
10.5	5,613,123	915	0.0002	0.9998	99.96
11.5	2,389,453	295	0.0001	0.9999	99.94
12.5	2,278,663	171,222	0.0751	0.9249	99.93
13.5	2,091,063	506,498	0.2422	0.7578	92.42
14.5	1,241,781	1,340	0.0011	0.9989	70.03
15.5	1,004,268	2,560	0.0025	0.9975	69.96
16.5	771,047	5,015	0.0065	0.9935	69.78
17.5	774,638	2,804	0.0036	0.9964	69.32
18.5	742,911	4,604	0.0062	0.9938	69.07
19.5	748,472	7,270	0.0097	0.9903	68.65
20.5	767,240	3,011	0.0039	0.9961	67.98
21.5	715,971	4,517	0.0063	0.9937	67.71
22.5	714,911		0.0000	1.0000	67.28
23.5	768,830		0.0000	1.0000	67.28
24.5	712,768	6,291	0.0088	0.9912	67.28
25.5	707,012	4,175	0.0059	0.9941	66.69
26.5	713,965		0.0000	1.0000	66.30
27.5	713,965	6,828	0.0096	0.9904	66.30
28.5	708,711	16,133	0.0228	0.9772	65.66
29.5	694,553	3,056	0.0044	0.9956	64.17
30.5	693,027	2,978	0.0043	0.9957	63.89
31.5	671,351	15,103	0.0225	0.9775	63.61
32.5	658,837	4,089	0.0062	0.9938	62.18
33.5	654,748	220,646	0.3370	0.6630	61.79
34.5	434,102	228	0.0005	0.9995	40.97
35.5	434,961	1,087	0.0025	0.9975	40.95
36.5	409,143	2,092	0.0051	0.9949	40.85
37.5	407,051	556	0.0014	0.9986	40.64
38.5	406,495	31,870	0.0784	0.9216	40.58

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE

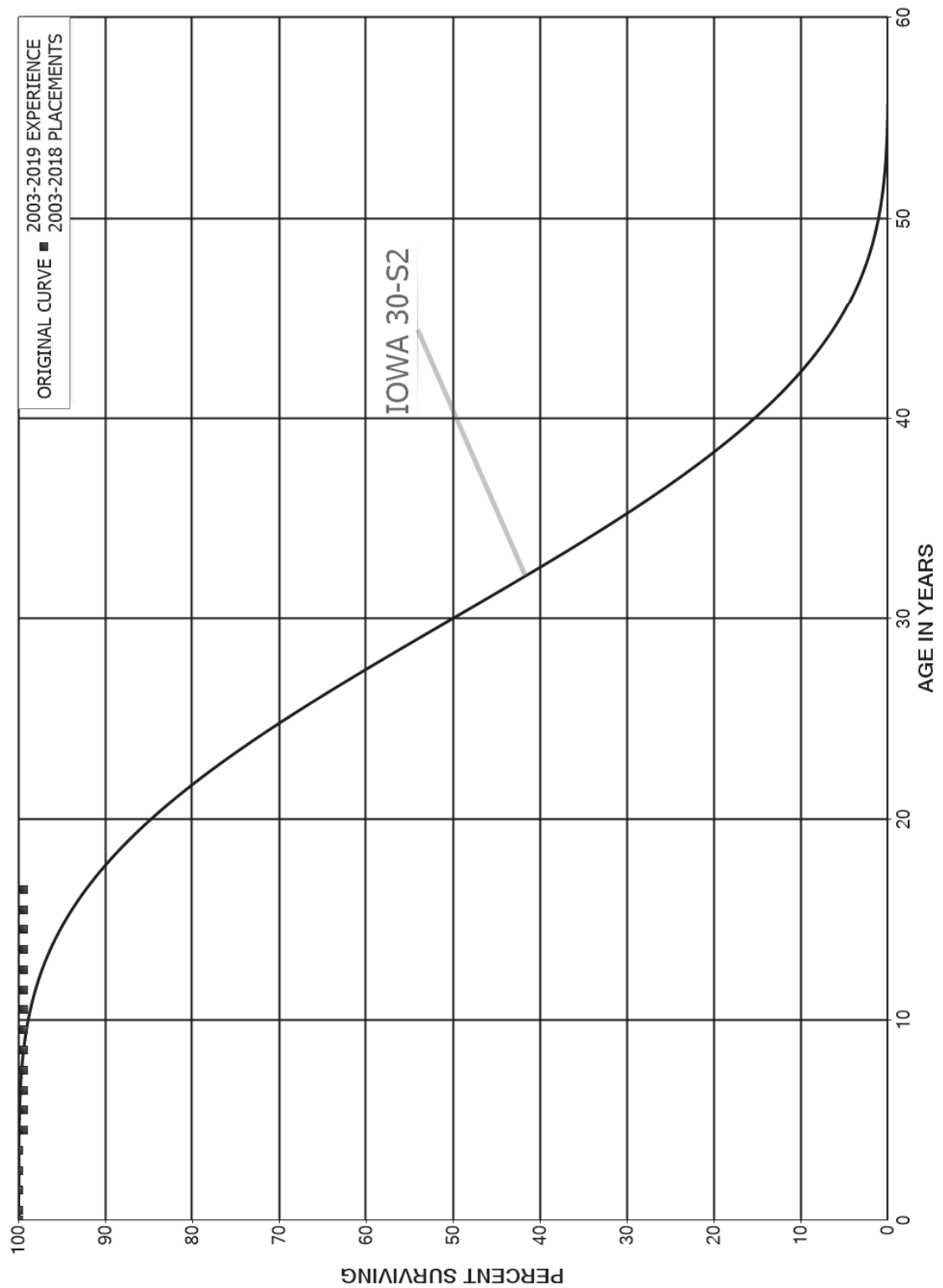
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2019

EXPERIENCE BAND 1969-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	374,625		0.0000	1.0000	37.40
40.5	374,625		0.0000	1.0000	37.40
41.5	374,625	888	0.0024	0.9976	37.40
42.5	373,737	5,787	0.0155	0.9845	37.31
43.5	368,113	15,091	0.0410	0.9590	36.73
44.5	353,022	1,427	0.0040	0.9960	35.23
45.5	115,261	1,661	0.0144	0.9856	35.09
46.5	113,850	943	0.0083	0.9917	34.58
47.5	112,907	433	0.0038	0.9962	34.29
48.5	112,474	3,439	0.0306	0.9694	34.16
49.5	109,035		0.0000	1.0000	33.12
50.5	109,035		0.0000	1.0000	33.12
51.5	107,323		0.0000	1.0000	33.12
52.5	107,323	567	0.0053	0.9947	33.12
53.5	106,756		0.0000	1.0000	32.94
54.5	106,756		0.0000	1.0000	32.94
55.5	100,092	1,025	0.0102	0.9898	32.94
56.5	95,255		0.0000	1.0000	32.61
57.5	95,255	1,000	0.0105	0.9895	32.61
58.5	94,255		0.0000	1.0000	32.26
59.5	54,359		0.0000	1.0000	32.26
60.5	50,494		0.0000	1.0000	32.26
61.5	50,494		0.0000	1.0000	32.26
62.5	46,849	28,422	0.6067	0.3933	32.26
63.5	18,427		0.0000	1.0000	12.69
64.5	13,625		0.0000	1.0000	12.69
65.5	19,273	15,813	0.8205	0.1795	12.69
66.5	3,460		0.0000	1.0000	2.28
67.5	3,460		0.0000	1.0000	2.28
68.5					2.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 353.30 STATION EQUIPMENT - ELECTRONIC
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.30 STATION EQUIPMENT - ELECTRONIC

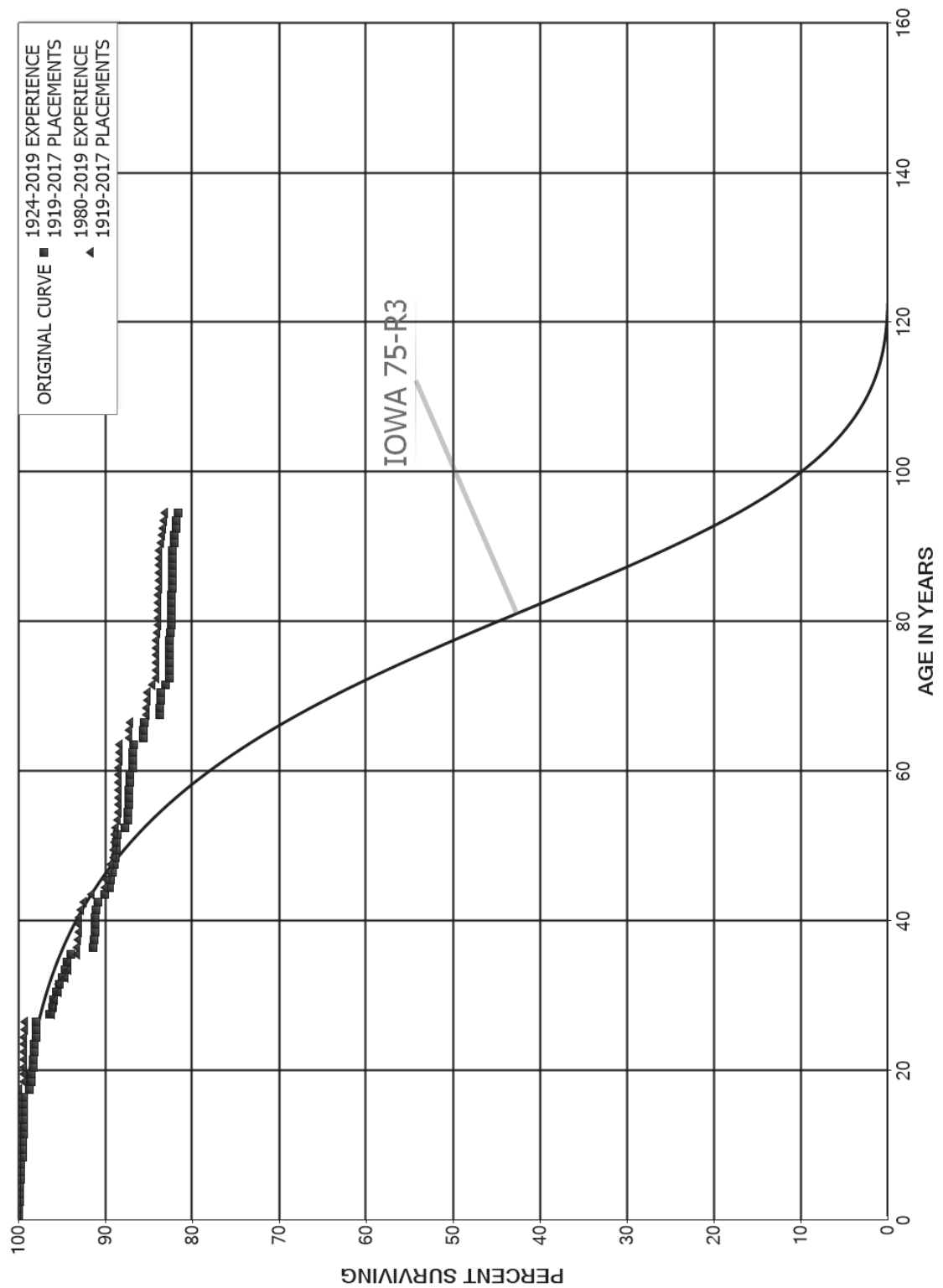
ORIGINAL LIFE TABLE

PLACEMENT BAND 2003-2018

EXPERIENCE BAND 2003-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,918,649	8,132	0.0000	1.0000	100.00
0.5	1,925,503		0.0000	1.0000	100.00
1.5	1,910,280		0.0000	1.0000	100.00
2.5	1,832,137		0.0000	1.0000	100.00
3.5	1,477,179		0.0055	0.9945	100.00
4.5	1,415,634		0.0000	1.0000	99.45
5.5	1,087,712		0.0000	1.0000	99.45
6.5	725,550		0.0000	1.0000	99.45
7.5	426,967		0.0000	1.0000	99.45
8.5	426,967		0.0000	1.0000	99.45
9.5	426,967		0.0000	1.0000	99.45
10.5	183,049		0.0000	1.0000	99.45
11.5	183,049		0.0000	1.0000	99.45
12.5	183,049		0.0000	1.0000	99.45
13.5	183,049		0.0000	1.0000	99.45
14.5	183,049		0.0000	1.0000	99.45
15.5	183,049		0.0000	1.0000	99.45
16.5					99.45

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2017

EXPERIENCE BAND 1924-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,044,909	32	0.0000	1.0000	100.00
0.5	3,090,920	115	0.0000	1.0000	100.00
1.5	3,095,634	4,457	0.0014	0.9986	100.00
2.5	3,087,505		0.0000	1.0000	99.85
3.5	3,081,954	1,334	0.0004	0.9996	99.85
4.5	3,326,688	2,008	0.0006	0.9994	99.81
5.5	3,225,264	341	0.0001	0.9999	99.75
6.5	3,224,923	456	0.0001	0.9999	99.74
7.5	3,224,467	5,858	0.0018	0.9982	99.72
8.5	3,218,609	1,015	0.0003	0.9997	99.54
9.5	3,217,594	1,238	0.0004	0.9996	99.51
10.5	3,216,356	1,555	0.0005	0.9995	99.47
11.5	3,214,801	50	0.0000	1.0000	99.42
12.5	3,214,751	1,271	0.0004	0.9996	99.42
13.5	3,168,973	156	0.0000	1.0000	99.38
14.5	3,168,817	53	0.0000	1.0000	99.38
15.5	2,937,924		0.0000	1.0000	99.38
16.5	2,642,841	16,059	0.0061	0.9939	99.38
17.5	2,626,782	6,847	0.0026	0.9974	98.77
18.5	2,619,935	723	0.0003	0.9997	98.52
19.5	2,619,212	5,397	0.0021	0.9979	98.49
20.5	2,605,310	867	0.0003	0.9997	98.29
21.5	2,517,225	651	0.0003	0.9997	98.25
22.5	2,386,650	1,929	0.0008	0.9992	98.23
23.5	2,104,042	4,108	0.0020	0.9980	98.15
24.5	2,099,934	1,129	0.0005	0.9995	97.96
25.5	2,098,805	219	0.0001	0.9999	97.90
26.5	2,096,873	31,486	0.0150	0.9850	97.89
27.5	2,058,787	7,884	0.0038	0.9962	96.42
28.5	2,050,903	1,968	0.0010	0.9990	96.05
29.5	2,023,743	8,051	0.0040	0.9960	95.96
30.5	2,015,692	5,382	0.0027	0.9973	95.58
31.5	2,010,935	9,122	0.0045	0.9955	95.33
32.5	1,833,120	5,283	0.0029	0.9971	94.89
33.5	1,827,837	4,054	0.0022	0.9978	94.62
34.5	1,707,962	7,485	0.0044	0.9956	94.41
35.5	1,700,388	47,394	0.0279	0.9721	94.00
36.5	1,652,994	1,824	0.0011	0.9989	91.38
37.5	1,642,386	1,018	0.0006	0.9994	91.27
38.5	1,619,689		0.0000	1.0000	91.22

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2017

EXPERIENCE BAND 1924-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,608,756	1,348	0.0008	0.9992	91.22
40.5	1,591,283	2,042	0.0013	0.9987	91.14
41.5	1,588,827	3,991	0.0025	0.9975	91.02
42.5	1,584,072	11,980	0.0076	0.9924	90.80
43.5	1,569,671	10,618	0.0068	0.9932	90.11
44.5	1,548,297	1,346	0.0009	0.9991	89.50
45.5	1,546,328	4,007	0.0026	0.9974	89.42
46.5	1,536,339	3,114	0.0020	0.9980	89.19
47.5	1,513,762	2,857	0.0019	0.9981	89.01
48.5	1,471,225	1,331	0.0009	0.9991	88.84
49.5	1,466,366	1,117	0.0008	0.9992	88.76
50.5	1,465,249	521	0.0004	0.9996	88.69
51.5	1,386,175	14,413	0.0104	0.9896	88.66
52.5	1,368,595	4,946	0.0036	0.9964	87.74
53.5	1,363,572	1,250	0.0009	0.9991	87.42
54.5	1,337,653	56	0.0000	1.0000	87.34
55.5	1,323,009	1,450	0.0011	0.9989	87.34
56.5	1,317,007	32	0.0000	1.0000	87.24
57.5	1,314,104	507	0.0004	0.9996	87.24
58.5	1,290,314	228	0.0002	0.9998	87.21
59.5	1,275,575	5,113	0.0040	0.9960	87.19
60.5	1,267,566	211	0.0002	0.9998	86.84
61.5	1,267,746	401	0.0003	0.9997	86.83
62.5	1,264,160	619	0.0005	0.9995	86.80
63.5	1,207,939	15,295	0.0127	0.9873	86.76
64.5	979,571		0.0000	1.0000	85.66
65.5	979,557	1,368	0.0014	0.9986	85.66
66.5	970,244	21,079	0.0217	0.9783	85.54
67.5	944,676		0.0000	1.0000	83.68
68.5	933,289	988	0.0011	0.9989	83.68
69.5	910,898	176	0.0002	0.9998	83.59
70.5	885,601	5,347	0.0060	0.9940	83.58
71.5	873,967	4,947	0.0057	0.9943	83.07
72.5	869,020		0.0000	1.0000	82.60
73.5	869,018	55	0.0001	0.9999	82.60
74.5	868,963		0.0000	1.0000	82.60
75.5	868,955		0.0000	1.0000	82.60
76.5	862,951		0.0000	1.0000	82.60
77.5	857,383	1,021	0.0012	0.9988	82.60
78.5	855,984	724	0.0008	0.9992	82.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2017

EXPERIENCE BAND 1924-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	854,611	7	0.0000	1.0000	82.43
80.5	854,604	581	0.0007	0.9993	82.43
81.5	852,987		0.0000	1.0000	82.37
82.5	850,869		0.0000	1.0000	82.37
83.5	850,831	728	0.0009	0.9991	82.37
84.5	849,809	320	0.0004	0.9996	82.30
85.5	849,489		0.0000	1.0000	82.27
86.5	849,489		0.0000	1.0000	82.27
87.5	835,828		0.0000	1.0000	82.27
88.5	829,247		0.0000	1.0000	82.27
89.5	829,247	1,649	0.0020	0.9980	82.27
90.5	827,598	917	0.0011	0.9989	82.11
91.5	826,584	1,323	0.0016	0.9984	82.02
92.5	554,807	534	0.0010	0.9990	81.88
93.5	351,934	759	0.0022	0.9978	81.81
94.5	297,283	2,429	0.0082	0.9918	81.63
95.5	187,868		0.0000	1.0000	80.96
96.5	184,465	3,643	0.0197	0.9803	80.96
97.5	179,541		0.0000	1.0000	79.36
98.5	179,541		0.0000	1.0000	79.36
99.5	179,541		0.0000	1.0000	79.36
100.5					79.36

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2017

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,568,484		0.0000	1.0000	100.00
0.5	1,591,459		0.0000	1.0000	100.00
1.5	1,591,845		0.0000	1.0000	100.00
2.5	1,588,937		0.0000	1.0000	100.00
3.5	1,588,272		0.0000	1.0000	100.00
4.5	1,583,538		0.0000	1.0000	100.00
5.5	1,487,437		0.0000	1.0000	100.00
6.5	1,495,537		0.0000	1.0000	100.00
7.5	1,515,145		0.0000	1.0000	100.00
8.5	1,579,395		0.0000	1.0000	100.00
9.5	1,582,992		0.0000	1.0000	100.00
10.5	1,582,992	1,457	0.0009	0.9991	100.00
11.5	1,664,991		0.0000	1.0000	99.91
12.5	1,668,158	754	0.0005	0.9995	99.91
13.5	1,622,897		0.0000	1.0000	99.86
14.5	1,647,566		0.0000	1.0000	99.86
15.5	1,433,024		0.0000	1.0000	99.86
16.5	1,142,570	462	0.0004	0.9996	99.86
17.5	1,144,979	6,288	0.0055	0.9945	99.82
18.5	1,161,974		0.0000	1.0000	99.27
19.5	1,176,391	97	0.0001	0.9999	99.27
20.5	1,201,915	21	0.0000	1.0000	99.27
21.5	1,114,676		0.0000	1.0000	99.26
22.5	988,052		0.0000	1.0000	99.26
23.5	763,308		0.0000	1.0000	99.26
24.5	977,552	552	0.0006	0.9994	99.26
25.5	977,061	219	0.0002	0.9998	99.21
26.5	983,074	31,095	0.0316	0.9684	99.19
27.5	952,375	1,050	0.0011	0.9989	96.05
28.5	968,985	1,735	0.0018	0.9982	95.94
29.5	981,707	5,137	0.0052	0.9948	95.77
30.5	1,002,153	47	0.0000	1.0000	95.27
31.5	1,009,018	7,768	0.0077	0.9923	95.27
32.5	832,557	3,368	0.0040	0.9960	94.53
33.5	829,189	145	0.0002	0.9998	94.15
34.5	713,223	7,312	0.0103	0.9897	94.13
35.5	705,822		0.0000	1.0000	93.17
36.5	716,373	931	0.0013	0.9987	93.17
37.5	712,281	916	0.0013	0.9987	93.05
38.5	690,291		0.0000	1.0000	92.93

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2017

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	680,024	219	0.0003	0.9997	92.93
40.5	663,680	1,478	0.0022	0.9978	92.90
41.5	662,824	2,487	0.0038	0.9962	92.69
42.5	661,988	6,344	0.0096	0.9904	92.34
43.5	653,268	10,618	0.0163	0.9837	91.46
44.5	632,188	1,346	0.0021	0.9979	89.97
45.5	630,219	1,916	0.0030	0.9970	89.78
46.5	622,321	1,277	0.0021	0.9979	89.51
47.5	615,242	2,296	0.0037	0.9963	89.32
48.5	580,128	297	0.0005	0.9995	88.99
49.5	577,291	358	0.0006	0.9994	88.94
50.5	577,109	521	0.0009	0.9991	88.89
51.5	498,035	470	0.0009	0.9991	88.81
52.5	770,495	1,442	0.0019	0.9981	88.72
53.5	972,902	1,229	0.0013	0.9987	88.56
54.5	1,002,421	56	0.0001	0.9999	88.45
55.5	1,097,003	382	0.0003	0.9997	88.44
56.5	1,095,498		0.0000	1.0000	88.41
57.5	1,094,441	445	0.0004	0.9996	88.41
58.5	1,070,713	228	0.0002	0.9998	88.38
59.5	1,055,974	156	0.0001	0.9999	88.36
60.5	1,267,566	211	0.0002	0.9998	88.34
61.5	1,267,746	401	0.0003	0.9997	88.33
62.5	1,264,160	619	0.0005	0.9995	88.30
63.5	1,207,939	15,295	0.0127	0.9873	88.26
64.5	979,571		0.0000	1.0000	87.14
65.5	979,557	1,368	0.0014	0.9986	87.14
66.5	970,244	21,079	0.0217	0.9783	87.02
67.5	944,676		0.0000	1.0000	85.13
68.5	933,289	988	0.0011	0.9989	85.13
69.5	910,898	176	0.0002	0.9998	85.04
70.5	885,601	5,347	0.0060	0.9940	85.02
71.5	873,967	4,947	0.0057	0.9943	84.51
72.5	869,020		0.0000	1.0000	84.03
73.5	869,018	55	0.0001	0.9999	84.03
74.5	868,963		0.0000	1.0000	84.02
75.5	868,955		0.0000	1.0000	84.02
76.5	862,951		0.0000	1.0000	84.02
77.5	857,383	1,021	0.0012	0.9988	84.02
78.5	855,984	724	0.0008	0.9992	83.92

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

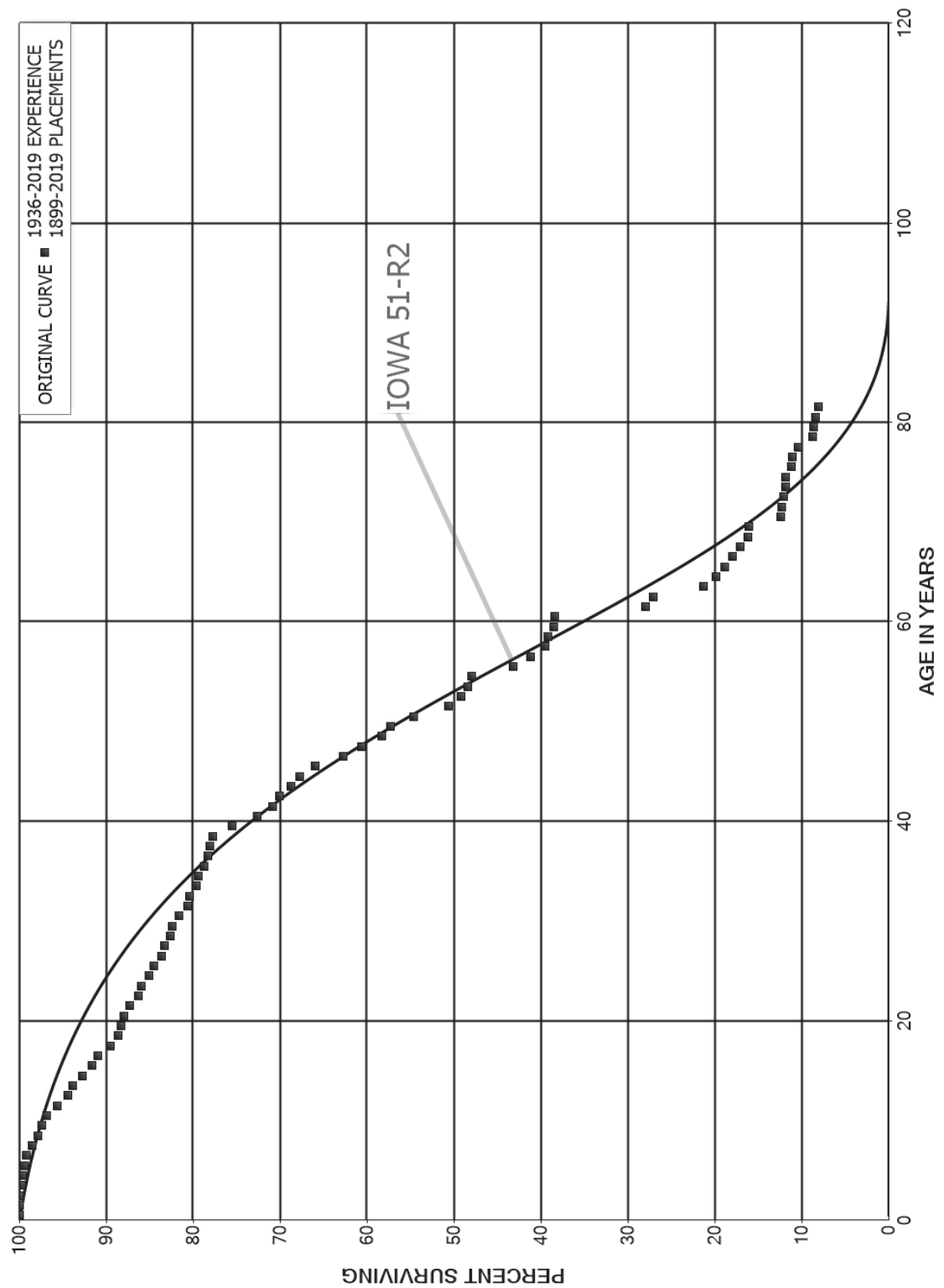
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2017

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	854,611	7	0.0000	1.0000	83.85
80.5	854,604	581	0.0007	0.9993	83.85
81.5	852,987		0.0000	1.0000	83.80
82.5	850,869		0.0000	1.0000	83.80
83.5	850,831	728	0.0009	0.9991	83.80
84.5	849,809	320	0.0004	0.9996	83.72
85.5	849,489		0.0000	1.0000	83.69
86.5	849,489		0.0000	1.0000	83.69
87.5	835,828		0.0000	1.0000	83.69
88.5	829,247		0.0000	1.0000	83.69
89.5	829,247	1,649	0.0020	0.9980	83.69
90.5	827,598	917	0.0011	0.9989	83.53
91.5	826,584	1,323	0.0016	0.9984	83.43
92.5	554,807	534	0.0010	0.9990	83.30
93.5	351,934	759	0.0022	0.9978	83.22
94.5	297,283	2,429	0.0082	0.9918	83.04
95.5	187,868		0.0000	1.0000	82.36
96.5	184,465	3,643	0.0197	0.9803	82.36
97.5	179,541		0.0000	1.0000	80.74
98.5	179,541		0.0000	1.0000	80.74
99.5	179,541		0.0000	1.0000	80.74
100.5					80.74

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 355.00 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1936-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	126,307,360	16,599	0.0001	0.9999	100.00
0.5	113,188,178	12,923	0.0001	0.9999	99.99
1.5	95,886,236	56,579	0.0006	0.9994	99.98
2.5	84,704,923	137,114	0.0016	0.9984	99.92
3.5	74,588,823	130,126	0.0017	0.9983	99.75
4.5	63,988,142	99,963	0.0016	0.9984	99.58
5.5	58,945,372	121,043	0.0021	0.9979	99.43
6.5	51,139,714	363,844	0.0071	0.9929	99.22
7.5	45,303,836	304,152	0.0067	0.9933	98.52
8.5	41,487,023	204,237	0.0049	0.9951	97.85
9.5	34,691,198	198,482	0.0057	0.9943	97.37
10.5	29,183,159	377,910	0.0129	0.9871	96.81
11.5	23,877,188	289,544	0.0121	0.9879	95.56
12.5	20,892,588	136,770	0.0065	0.9935	94.40
13.5	19,235,887	217,790	0.0113	0.9887	93.78
14.5	18,799,725	230,723	0.0123	0.9877	92.72
15.5	17,017,236	107,908	0.0063	0.9937	91.58
16.5	16,222,828	273,297	0.0168	0.9832	91.00
17.5	16,242,992	145,726	0.0090	0.9910	89.47
18.5	14,880,179	60,381	0.0041	0.9959	88.67
19.5	13,080,780	57,652	0.0044	0.9956	88.31
20.5	11,606,935	90,177	0.0078	0.9922	87.92
21.5	6,895,540	75,563	0.0110	0.9890	87.24
22.5	6,659,440	26,309	0.0040	0.9960	86.28
23.5	5,529,464	56,608	0.0102	0.9898	85.94
24.5	5,455,709	37,968	0.0070	0.9930	85.06
25.5	5,370,440	51,652	0.0096	0.9904	84.47
26.5	5,283,533	26,656	0.0050	0.9950	83.65
27.5	5,192,309	38,851	0.0075	0.9925	83.23
28.5	4,949,982	10,856	0.0022	0.9978	82.61
29.5	4,921,946	46,523	0.0095	0.9905	82.43
30.5	4,879,514	59,413	0.0122	0.9878	81.65
31.5	4,817,525	17,408	0.0036	0.9964	80.66
32.5	4,375,092	42,088	0.0096	0.9904	80.36
33.5	4,300,245	13,323	0.0031	0.9969	79.59
34.5	4,103,085	29,681	0.0072	0.9928	79.34
35.5	3,985,345	24,899	0.0062	0.9938	78.77
36.5	3,869,771	9,203	0.0024	0.9976	78.28
37.5	3,799,906	20,502	0.0054	0.9946	78.09
38.5	3,765,350	106,822	0.0284	0.9716	77.67

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1936-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,648,561	135,649	0.0372	0.9628	75.47
40.5	3,482,607	89,267	0.0256	0.9744	72.66
41.5	3,391,750	35,935	0.0106	0.9894	70.80
42.5	3,319,395	63,634	0.0192	0.9808	70.05
43.5	3,239,738	43,802	0.0135	0.9865	68.71
44.5	3,123,988	84,004	0.0269	0.9731	67.78
45.5	2,922,671	142,732	0.0488	0.9512	65.95
46.5	2,628,886	88,721	0.0337	0.9663	62.73
47.5	2,489,264	97,171	0.0390	0.9610	60.62
48.5	2,384,817	38,083	0.0160	0.9840	58.25
49.5	2,311,274	107,529	0.0465	0.9535	57.32
50.5	2,038,318	149,960	0.0736	0.9264	54.65
51.5	1,681,963	47,624	0.0283	0.9717	50.63
52.5	1,537,679	24,712	0.0161	0.9839	49.20
53.5	1,458,018	12,493	0.0086	0.9914	48.41
54.5	1,404,968	142,081	0.1011	0.8989	47.99
55.5	1,163,846	51,773	0.0445	0.9555	43.14
56.5	1,118,826	46,934	0.0419	0.9581	41.22
57.5	993,696	8,926	0.0090	0.9910	39.49
58.5	943,698	14,826	0.0157	0.9843	39.14
59.5	921,388	2,975	0.0032	0.9968	38.52
60.5	887,825	240,522	0.2709	0.7291	38.40
61.5	510,240	16,811	0.0329	0.9671	28.00
62.5	463,146	99,215	0.2142	0.7858	27.07
63.5	359,783	24,061	0.0669	0.9331	21.27
64.5	321,473	17,255	0.0537	0.9463	19.85
65.5	303,073	13,861	0.0457	0.9543	18.79
66.5	282,876	14,026	0.0496	0.9504	17.93
67.5	245,026	12,736	0.0520	0.9480	17.04
68.5	224,255	1,601	0.0071	0.9929	16.15
69.5	222,548	50,860	0.2285	0.7715	16.04
70.5	154,629	602	0.0039	0.9961	12.37
71.5	123,110	2,294	0.0186	0.9814	12.32
72.5	110,335	2,371	0.0215	0.9785	12.09
73.5	107,963	209	0.0019	0.9981	11.83
74.5	99,018	5,304	0.0536	0.9464	11.81
75.5	93,435	632	0.0068	0.9932	11.18
76.5	92,875	5,953	0.0641	0.9359	11.10
77.5	85,473	13,981	0.1636	0.8364	10.39
78.5	71,094	738	0.0104	0.9896	8.69

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

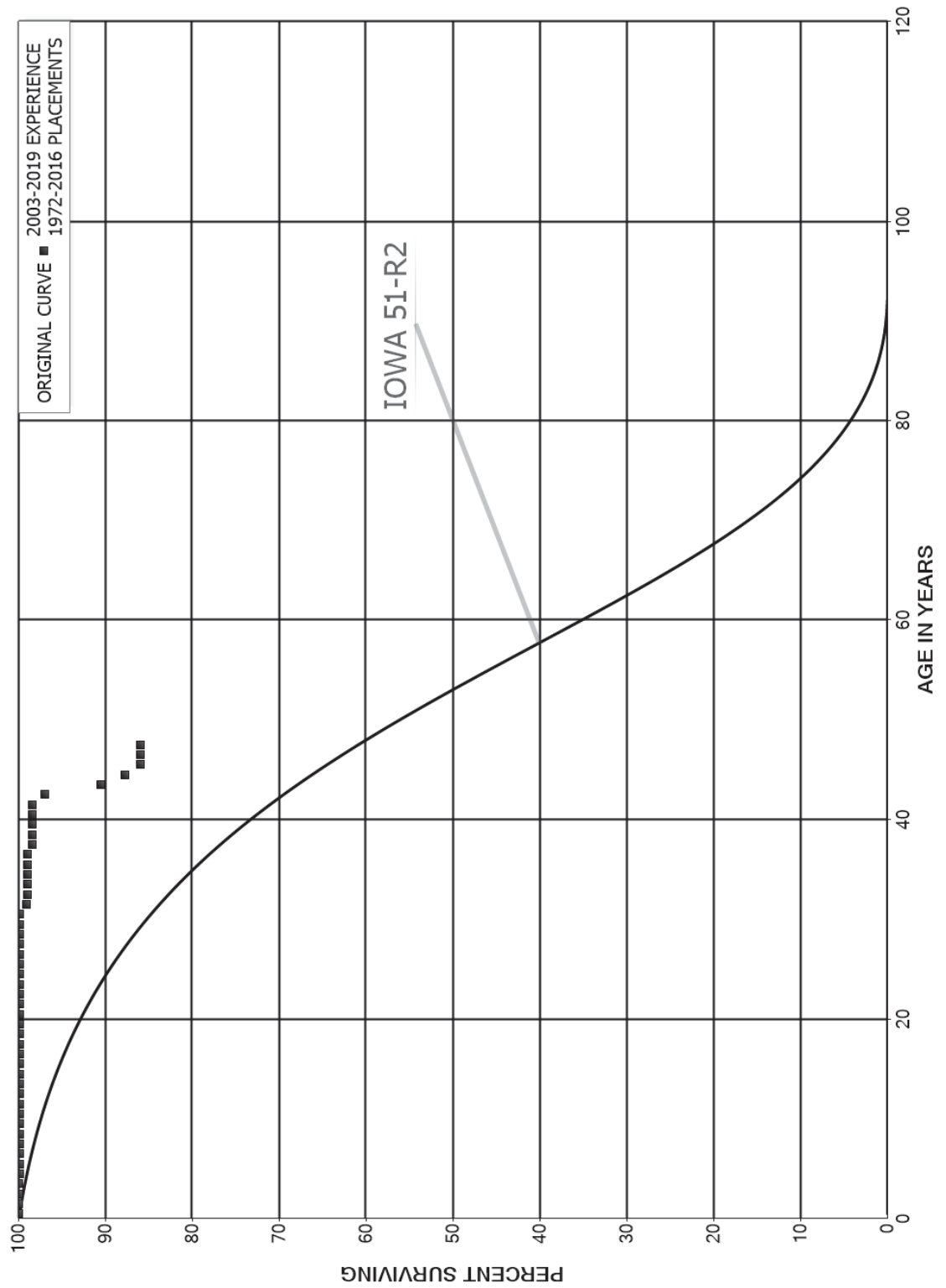
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1936-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	67,818	1,723	0.0254	0.9746	8.60
80.5	57,641	2,000	0.0347	0.9653	8.38
81.5	55,444	13,686	0.2468	0.7532	8.09
82.5	27,002	148	0.0055	0.9945	6.09
83.5	23,231	6,315	0.2718	0.7282	6.06
84.5	16,692	1,107	0.0663	0.9337	4.41
85.5	15,111	162	0.0107	0.9893	4.12
86.5	12,188	577	0.0473	0.9527	4.08
87.5	10,558	17	0.0016	0.9984	3.88
88.5	10,541		0.0000	1.0000	3.88
89.5	2,264	188	0.0830	0.9170	3.88
90.5	883	41	0.0464	0.9536	3.56
91.5	842	13	0.0154	0.9846	3.39
92.5	829		0.0000	1.0000	3.34
93.5	829		0.0000	1.0000	3.34
94.5	829	24	0.0290	0.9710	3.34
95.5	805		0.0000	1.0000	3.24
96.5	805		0.0000	1.0000	3.24
97.5	805	88	0.1093	0.8907	3.24
98.5	717		0.0000	1.0000	2.89
99.5	717		0.0000	1.0000	2.89
100.5	717		0.0000	1.0000	2.89
101.5	717		0.0000	1.0000	2.89
102.5	717		0.0000	1.0000	2.89
103.5	120		0.0000	1.0000	2.89
104.5	120		0.0000	1.0000	2.89
105.5	120		0.0000	1.0000	2.89
106.5					2.89
107.5					
108.5					
109.5					
110.5					
111.5					
112.5					
113.5					
114.5	13		0.0000		
115.5	13		0.0000		
116.5	19		0.0000		
117.5	19		0.0000		
118.5	19		0.0000		
119.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 355.15 POLES AND FIXTURES - 345KV LINE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.15 POLES AND FIXTURES - 345KV LINE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-2016

EXPERIENCE BAND 2003-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,008,236		0.0000	1.0000	100.00
0.5	10,008,236		0.0000	1.0000	100.00
1.5	10,008,236		0.0000	1.0000	100.00
2.5	10,008,236		0.0000	1.0000	100.00
3.5	9,796,204	17,829	0.0018	0.9982	100.00
4.5	7,441,386		0.0000	1.0000	99.82
5.5	3,750,945		0.0000	1.0000	99.82
6.5	3,750,945		0.0000	1.0000	99.82
7.5	1,569,836		0.0000	1.0000	99.82
8.5	1,205,811		0.0000	1.0000	99.82
9.5	1,205,811		0.0000	1.0000	99.82
10.5	1,134,147		0.0000	1.0000	99.82
11.5	733,586		0.0000	1.0000	99.82
12.5	733,586		0.0000	1.0000	99.82
13.5	645,074		0.0000	1.0000	99.82
14.5	645,074		0.0000	1.0000	99.82
15.5	473,860		0.0000	1.0000	99.82
16.5	221,990		0.0000	1.0000	99.82
17.5	221,990		0.0000	1.0000	99.82
18.5	221,990		0.0000	1.0000	99.82
19.5	221,990		0.0000	1.0000	99.82
20.5	3,739		0.0000	1.0000	99.82
21.5	2,967		0.0000	1.0000	99.82
22.5	3,097		0.0000	1.0000	99.82
23.5	3,097		0.0000	1.0000	99.82
24.5	3,097		0.0000	1.0000	99.82
25.5	152,568		0.0000	1.0000	99.82
26.5	152,568		0.0000	1.0000	99.82
27.5	152,568		0.0000	1.0000	99.82
28.5	151,973		0.0000	1.0000	99.82
29.5	151,973		0.0000	1.0000	99.82
30.5	5,697,927	41,351	0.0073	0.9927	99.82
31.5	5,656,576	5,392	0.0010	0.9990	99.09
32.5	5,648,812		0.0000	1.0000	99.00
33.5	5,648,812		0.0000	1.0000	99.00
34.5	5,648,812		0.0000	1.0000	99.00
35.5	5,648,812	5,041	0.0009	0.9991	99.00
36.5	5,643,771	29,533	0.0052	0.9948	98.91
37.5	5,614,238	2,758	0.0005	0.9995	98.39
38.5	5,611,480		0.0000	1.0000	98.34

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.15 POLES AND FIXTURES - 345KV LINE

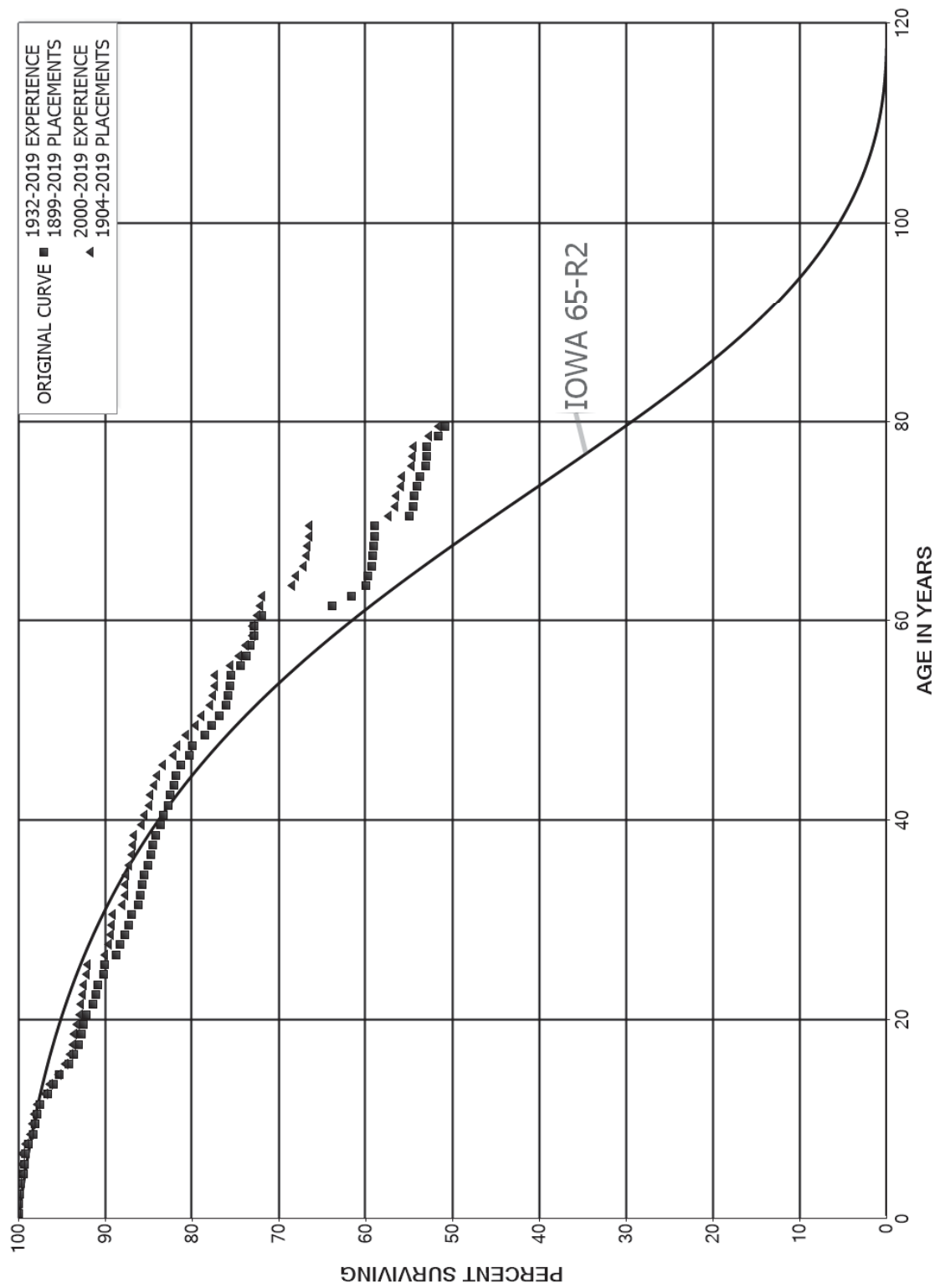
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-2016

EXPERIENCE BAND 2003-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,628,379		0.0000	1.0000	98.34
40.5	5,628,379		0.0000	1.0000	98.34
41.5	5,628,379	79,016	0.0140	0.9860	98.34
42.5	5,382,863	360,770	0.0670	0.9330	96.96
43.5	5,022,093	155,114	0.0309	0.9691	90.47
44.5	4,849,950	97,723	0.0201	0.9799	87.67
45.5	4,752,228		0.0000	1.0000	85.90
46.5	4,752,228		0.0000	1.0000	85.90
47.5					85.90

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1932-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,789,398	51,449	0.0007	0.9993	100.00
0.5	67,823,853	17,387	0.0003	0.9997	99.93
1.5	60,641,139	32,013	0.0005	0.9995	99.90
2.5	53,072,504	43,711	0.0008	0.9992	99.85
3.5	47,708,651	173,501	0.0036	0.9964	99.77
4.5	43,372,121	45,731	0.0011	0.9989	99.40
5.5	42,591,737	40,104	0.0009	0.9991	99.30
6.5	40,772,838	142,651	0.0035	0.9965	99.21
7.5	38,639,324	205,781	0.0053	0.9947	98.86
8.5	36,660,902	84,141	0.0023	0.9977	98.33
9.5	34,903,594	97,182	0.0028	0.9972	98.11
10.5	34,165,399	129,262	0.0038	0.9962	97.83
11.5	28,196,671	243,236	0.0086	0.9914	97.46
12.5	23,944,259	159,804	0.0067	0.9933	96.62
13.5	23,178,355	172,651	0.0074	0.9926	95.98
14.5	22,280,949	252,847	0.0113	0.9887	95.26
15.5	21,700,092	125,088	0.0058	0.9942	94.18
16.5	20,771,435	118,266	0.0057	0.9943	93.64
17.5	20,653,617	72,804	0.0035	0.9965	93.11
18.5	19,149,038	67,125	0.0035	0.9965	92.78
19.5	16,877,280	56,702	0.0034	0.9966	92.45
20.5	15,171,418	127,223	0.0084	0.9916	92.14
21.5	10,457,419	32,132	0.0031	0.9969	91.37
22.5	10,339,451	34,147	0.0033	0.9967	91.09
23.5	9,449,275	62,818	0.0066	0.9934	90.79
24.5	9,381,679	10,268	0.0011	0.9989	90.18
25.5	9,296,035	135,023	0.0145	0.9855	90.09
26.5	9,304,481	51,773	0.0056	0.9944	88.78
27.5	9,139,990	53,990	0.0059	0.9941	88.28
28.5	8,847,297	46,393	0.0052	0.9948	87.76
29.5	8,628,602	39,930	0.0046	0.9954	87.30
30.5	8,479,264	67,476	0.0080	0.9920	86.90
31.5	8,327,951	20,180	0.0024	0.9976	86.21
32.5	8,081,809	30,259	0.0037	0.9963	86.00
33.5	8,024,181	15,227	0.0019	0.9981	85.68
34.5	7,755,941	42,747	0.0055	0.9945	85.51
35.5	7,673,051	30,721	0.0040	0.9960	85.04
36.5	7,608,147	13,453	0.0018	0.9982	84.70
37.5	7,508,023	30,411	0.0041	0.9959	84.55
38.5	7,388,965	55,136	0.0075	0.9925	84.21

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1932-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,300,446	28,359	0.0039	0.9961	83.58
40.5	7,061,781	44,695	0.0063	0.9937	83.26
41.5	7,000,913	14,278	0.0020	0.9980	82.73
42.5	6,905,324	39,964	0.0058	0.9942	82.56
43.5	6,736,785	21,887	0.0032	0.9968	82.08
44.5	6,567,246	46,479	0.0071	0.9929	81.82
45.5	5,859,094	66,965	0.0114	0.9886	81.24
46.5	5,413,427	24,183	0.0045	0.9955	80.31
47.5	5,132,114	91,775	0.0179	0.9821	79.95
48.5	4,864,481	47,452	0.0098	0.9902	78.52
49.5	4,471,245	54,587	0.0122	0.9878	77.75
50.5	4,094,550	38,169	0.0093	0.9907	76.80
51.5	3,530,599	11,882	0.0034	0.9966	76.09
52.5	3,244,419	9,488	0.0029	0.9971	75.83
53.5	3,034,068	2,618	0.0009	0.9991	75.61
54.5	2,933,164	44,134	0.0150	0.9850	75.55
55.5	2,462,932	22,092	0.0090	0.9910	74.41
56.5	2,439,485	14,061	0.0058	0.9942	73.74
57.5	2,276,869	14,994	0.0066	0.9934	73.32
58.5	2,122,969	928	0.0004	0.9996	72.83
59.5	2,098,288	24,127	0.0115	0.9885	72.80
60.5	1,829,389	206,763	0.1130	0.8870	71.96
61.5	1,402,120	47,841	0.0341	0.9659	63.83
62.5	1,252,545	34,941	0.0279	0.9721	61.65
63.5	1,174,556	4,279	0.0036	0.9964	59.93
64.5	1,101,998	7,891	0.0072	0.9928	59.71
65.5	1,087,014	2,639	0.0024	0.9976	59.29
66.5	1,073,743	811	0.0008	0.9992	59.14
67.5	982,951	2,499	0.0025	0.9975	59.10
68.5	945,897	419	0.0004	0.9996	58.95
69.5	931,713	63,601	0.0683	0.9317	58.92
70.5	796,560	5,726	0.0072	0.9928	54.90
71.5	740,037	1,878	0.0025	0.9975	54.51
72.5	707,913	3,650	0.0052	0.9948	54.37
73.5	704,096	4,217	0.0060	0.9940	54.09
74.5	687,218	8,573	0.0125	0.9875	53.76
75.5	675,209	1,198	0.0018	0.9982	53.09
76.5	660,989	354	0.0005	0.9995	53.00
77.5	635,965	16,534	0.0260	0.9740	52.97
78.5	605,091	9,148	0.0151	0.9849	51.59

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1932-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	566,538	1,505	0.0027	0.9973	50.81
80.5	529,171	765	0.0014	0.9986	50.68
81.5	525,719	2,925	0.0056	0.9944	50.60
82.5	494,303	3,223	0.0065	0.9935	50.32
83.5	488,486	31,625	0.0647	0.9353	49.99
84.5	454,949	207	0.0005	0.9995	46.76
85.5	454,465	441	0.0010	0.9990	46.74
86.5	445,615	451	0.0010	0.9990	46.69
87.5	438,303	132	0.0003	0.9997	46.64
88.5	433,047	95	0.0002	0.9998	46.63
89.5	409,019	547	0.0013	0.9987	46.62
90.5	394,978	13,616	0.0345	0.9655	46.56
91.5	370,157		0.0000	1.0000	44.95
92.5	339,577		0.0000	1.0000	44.95
93.5	217,857		0.0000	1.0000	44.95
94.5	217,857	2,340	0.0107	0.9893	44.95
95.5	190,930	26	0.0001	0.9999	44.47
96.5	187,195	343	0.0018	0.9982	44.46
97.5	183,109	442	0.0024	0.9976	44.38
98.5	182,383		0.0000	1.0000	44.27
99.5	181,170		0.0000	1.0000	44.27
100.5					44.27

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	54,470,203	43,887	0.0008	0.9992	100.00
0.5	52,174,465		0.0000	1.0000	99.92
1.5	49,837,897		0.0000	1.0000	99.92
2.5	42,316,588	22,287	0.0005	0.9995	99.92
3.5	37,762,805	126,291	0.0033	0.9967	99.87
4.5	33,387,686	10,542	0.0003	0.9997	99.53
5.5	32,519,719	4,145	0.0001	0.9999	99.50
6.5	30,754,400	129,482	0.0042	0.9958	99.49
7.5	28,653,549	164,642	0.0057	0.9943	99.07
8.5	26,987,257	50,669	0.0019	0.9981	98.50
9.5	25,378,201	66,067	0.0026	0.9974	98.32
10.5	24,826,009	80,461	0.0032	0.9968	98.06
11.5	19,070,999	185,145	0.0097	0.9903	97.74
12.5	14,843,759	76,087	0.0051	0.9949	96.79
13.5	14,194,828	142,597	0.0100	0.9900	96.30
14.5	13,634,141	110,416	0.0081	0.9919	95.33
15.5	13,298,777	77,264	0.0058	0.9942	94.56
16.5	12,483,634	56,389	0.0045	0.9955	94.01
17.5	12,521,424	16,776	0.0013	0.9987	93.58
18.5	11,163,640	28,365	0.0025	0.9975	93.46
19.5	8,967,304	41,616	0.0046	0.9954	93.22
20.5	7,314,726	8,664	0.0012	0.9988	92.79
21.5	2,736,161	3,557	0.0013	0.9987	92.68
22.5	2,754,369	4,173	0.0015	0.9985	92.56
23.5	2,024,882	8,417	0.0042	0.9958	92.42
24.5	2,202,589	2,679	0.0012	0.9988	92.03
25.5	2,837,865	62,698	0.0221	0.9779	91.92
26.5	3,320,127	12,722	0.0038	0.9962	89.89
27.5	3,462,883	10,282	0.0030	0.9970	89.55
28.5	3,399,924	6,067	0.0018	0.9982	89.28
29.5	3,609,659	1,306	0.0004	0.9996	89.12
30.5	3,866,421	50,442	0.0130	0.9870	89.09
31.5	4,310,645	13,114	0.0030	0.9970	87.93
32.5	4,362,483	4,284	0.0010	0.9990	87.66
33.5	4,597,062	2,668	0.0006	0.9994	87.57
34.5	4,492,003	19,779	0.0044	0.9956	87.52
35.5	4,900,974	18,370	0.0037	0.9963	87.14
36.5	4,872,414	2,267	0.0005	0.9995	86.81
37.5	4,969,461	7,091	0.0014	0.9986	86.77
38.5	5,048,678	50,462	0.0100	0.9900	86.65

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,995,479	25,391	0.0051	0.9949	85.78
40.5	5,011,660	29,854	0.0060	0.9940	85.34
41.5	5,216,846	8,289	0.0016	0.9984	84.84
42.5	5,248,776	23,238	0.0044	0.9956	84.70
43.5	5,141,568	20,421	0.0040	0.9960	84.33
44.5	5,057,549	42,781	0.0085	0.9915	83.99
45.5	4,361,223	62,660	0.0144	0.9856	83.28
46.5	3,934,638	19,933	0.0051	0.9949	82.08
47.5	3,759,831	50,650	0.0135	0.9865	81.67
48.5	3,573,638	45,703	0.0128	0.9872	80.57
49.5	3,195,582	28,459	0.0089	0.9911	79.54
50.5	2,903,808	35,866	0.0124	0.9876	78.83
51.5	2,406,791	11,044	0.0046	0.9954	77.86
52.5	2,221,503	5,063	0.0023	0.9977	77.50
53.5	2,015,641	2,241	0.0011	0.9989	77.32
54.5	1,928,200	42,025	0.0218	0.9782	77.24
55.5	1,461,656	20,609	0.0141	0.9859	75.55
56.5	1,453,481	13,862	0.0095	0.9905	74.49
57.5	1,316,069	13,936	0.0106	0.9894	73.78
58.5	1,184,836	571	0.0005	0.9995	73.00
59.5	1,190,305	9,299	0.0078	0.9922	72.96
60.5	1,004,210	3,996	0.0040	0.9960	72.39
61.5	782,684	2,733	0.0035	0.9965	72.10
62.5	716,804	34,735	0.0485	0.9515	71.85
63.5	648,252	4,104	0.0063	0.9937	68.37
64.5	578,105	7,858	0.0136	0.9864	67.94
65.5	563,359	2,405	0.0043	0.9957	67.01
66.5	558,428	811	0.0015	0.9985	66.73
67.5	478,517	1,433	0.0030	0.9970	66.63
68.5	447,945	56	0.0001	0.9999	66.43
69.5	461,833	63,601	0.1377	0.8623	66.42
70.5	345,270	4,832	0.0140	0.9860	57.27
71.5	310,529	442	0.0014	0.9986	56.47
72.5	340,405	3,046	0.0089	0.9911	56.39
73.5	460,121	1,717	0.0037	0.9963	55.89
74.5	445,743	8,573	0.0192	0.9808	55.68
75.5	458,680	1,198	0.0026	0.9974	54.61
76.5	461,466	354	0.0008	0.9992	54.47
77.5	446,368	14,684	0.0329	0.9671	54.42
78.5	417,344	9,148	0.0219	0.9781	52.63

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

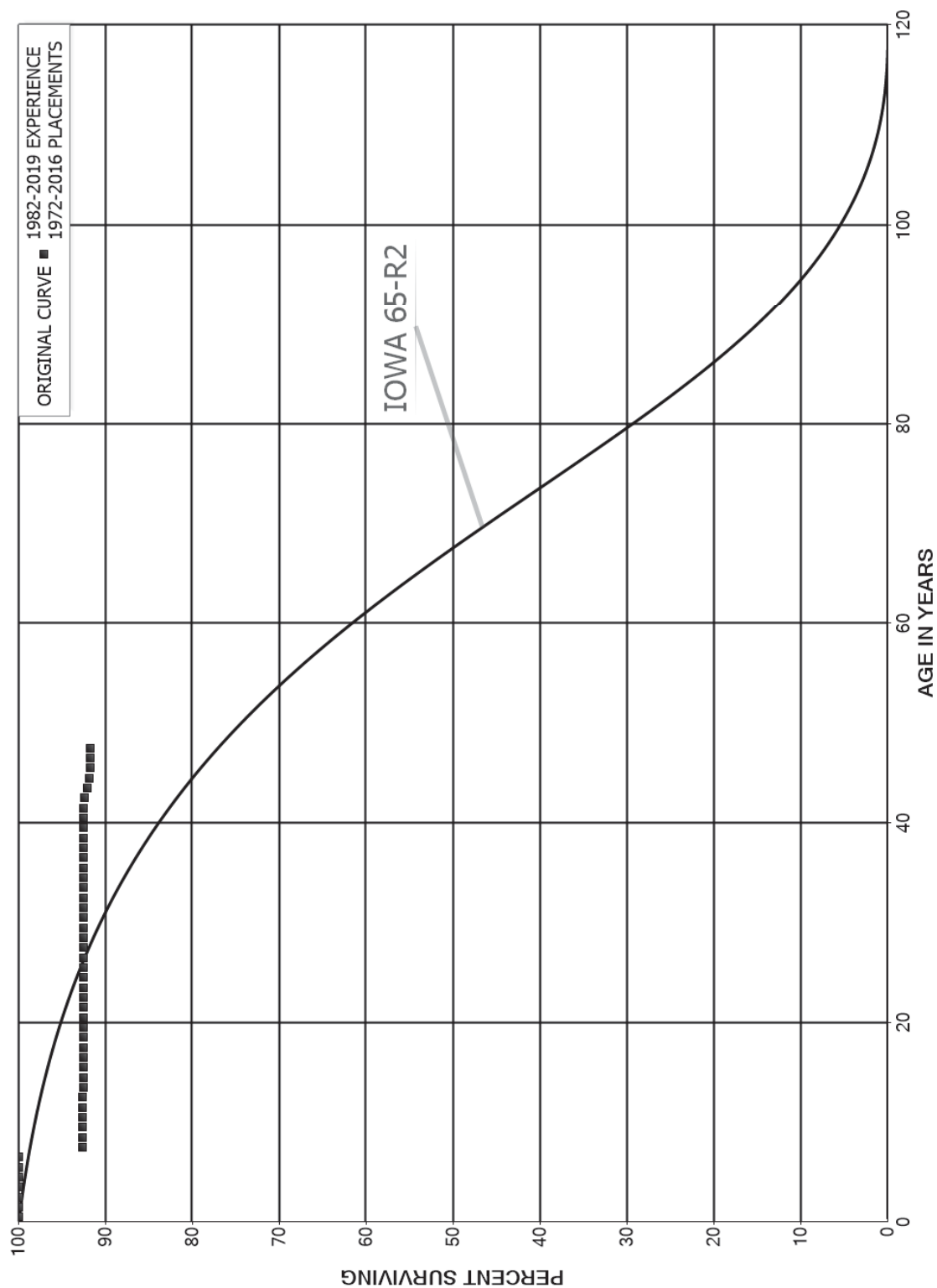
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	380,004	1,505	0.0040	0.9960	51.48
80.5	528,729	765	0.0014	0.9986	51.28
81.5	525,277	2,925	0.0056	0.9944	51.20
82.5	493,861	3,223	0.0065	0.9935	50.92
83.5	488,044	31,625	0.0648	0.9352	50.58
84.5	454,507	207	0.0005	0.9995	47.31
85.5	454,023	441	0.0010	0.9990	47.28
86.5	445,173	451	0.0010	0.9990	47.24
87.5	437,861	132	0.0003	0.9997	47.19
88.5	432,605	95	0.0002	0.9998	47.18
89.5	408,577	547	0.0013	0.9987	47.17
90.5	394,536	13,616	0.0345	0.9655	47.10
91.5	369,715		0.0000	1.0000	45.48
92.5	339,135		0.0000	1.0000	45.48
93.5	217,415		0.0000	1.0000	45.48
94.5	217,415	2,340	0.0108	0.9892	45.48
95.5	190,930	26	0.0001	0.9999	44.99
96.5	187,195	343	0.0018	0.9982	44.98
97.5	183,109	442	0.0024	0.9976	44.90
98.5	182,383		0.0000	1.0000	44.79
99.5	181,170		0.0000	1.0000	44.79
100.5					44.79

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 356.15 OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.15 OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-2016

EXPERIENCE BAND 1982-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	505,393		0.0000	1.0000	100.00
0.5	505,393		0.0000	1.0000	100.00
1.5	505,393		0.0000	1.0000	100.00
2.5	505,393		0.0000	1.0000	100.00
3.5	485,823		0.0000	1.0000	100.00
4.5	395,257		0.0000	1.0000	100.00
5.5	266,854		0.0000	1.0000	100.00
6.5	266,854	19,815	0.0743	0.9257	100.00
7.5	152,266		0.0000	1.0000	92.57
8.5	130,675		0.0000	1.0000	92.57
9.5	3,853,272	223	0.0001	0.9999	92.57
10.5	3,849,737	22	0.0000	1.0000	92.57
11.5	3,815,194		0.0000	1.0000	92.57
12.5	3,815,194	1,003	0.0003	0.9997	92.57
13.5	3,810,390		0.0000	1.0000	92.54
14.5	3,798,316		0.0000	1.0000	92.54
15.5	3,798,316		0.0000	1.0000	92.54
16.5	3,780,464		0.0000	1.0000	92.54
17.5	3,780,464		0.0000	1.0000	92.54
18.5	3,780,464		0.0000	1.0000	92.54
19.5	3,780,464		0.0000	1.0000	92.54
20.5	3,770,174		0.0000	1.0000	92.54
21.5	3,770,174		0.0000	1.0000	92.54
22.5	3,770,174		0.0000	1.0000	92.54
23.5	3,770,174		0.0000	1.0000	92.54
24.5	3,770,174		0.0000	1.0000	92.54
25.5	3,770,174		0.0000	1.0000	92.54
26.5	3,770,174	7	0.0000	1.0000	92.54
27.5	3,770,167		0.0000	1.0000	92.54
28.5	3,770,167		0.0000	1.0000	92.54
29.5	3,770,167		0.0000	1.0000	92.54
30.5	3,770,167	1,484	0.0004	0.9996	92.54
31.5	3,768,683		0.0000	1.0000	92.51
32.5	3,768,683	424	0.0001	0.9999	92.51
33.5	3,768,140		0.0000	1.0000	92.50
34.5	3,768,140		0.0000	1.0000	92.50
35.5	3,768,140		0.0000	1.0000	92.50
36.5	3,767,224	1,720	0.0005	0.9995	92.50
37.5	3,759,502	150	0.0000	1.0000	92.46
38.5	3,759,352		0.0000	1.0000	92.45

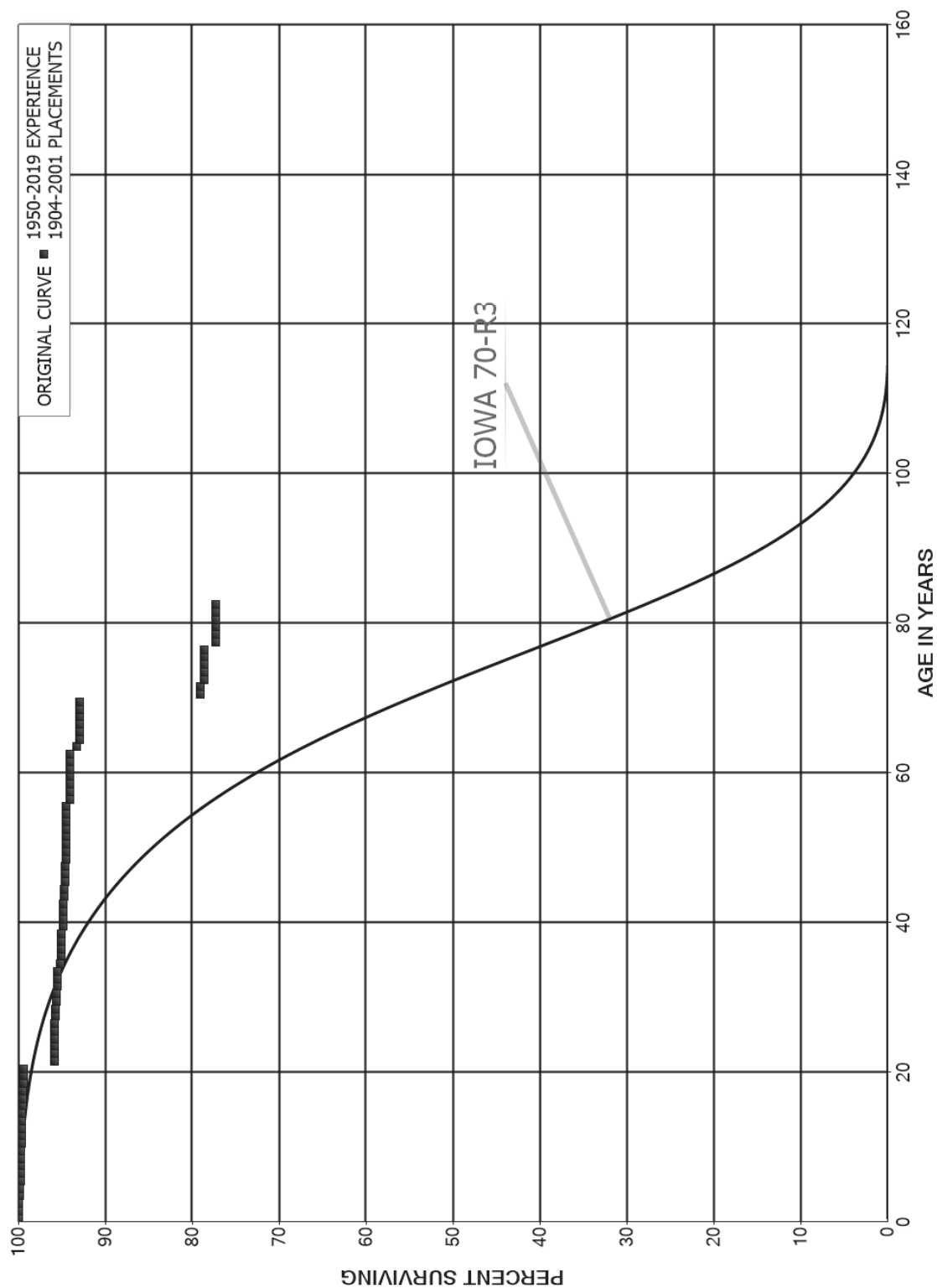
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.15 OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-2016			EXPERIENCE BAND 1982-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,776,257		0.0000	1.0000	92.45
40.5	3,776,257		0.0000	1.0000	92.45
41.5	3,776,257	3,244	0.0009	0.9991	92.45
42.5	3,718,493	14,482	0.0039	0.9961	92.37
43.5	3,702,104	6,916	0.0019	0.9981	92.01
44.5	3,678,254	4,116	0.0011	0.9989	91.84
45.5	3,673,023		0.0000	1.0000	91.74
46.5	3,673,023		0.0000	1.0000	91.74
47.5					91.74

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2001

EXPERIENCE BAND 1950-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,352,176		0.0000	1.0000	100.00
0.5	1,357,472		0.0000	1.0000	100.00
1.5	1,404,556		0.0000	1.0000	100.00
2.5	1,466,342	2,036	0.0014	0.9986	100.00
3.5	1,465,177	367	0.0003	0.9997	99.86
4.5	1,468,507	1,460	0.0010	0.9990	99.84
5.5	1,473,441		0.0000	1.0000	99.74
6.5	1,486,620		0.0000	1.0000	99.74
7.5	1,486,876	602	0.0004	0.9996	99.74
8.5	1,486,338		0.0000	1.0000	99.70
9.5	1,495,438	660	0.0004	0.9996	99.70
10.5	1,503,000		0.0000	1.0000	99.65
11.5	1,503,000	31	0.0000	1.0000	99.65
12.5	1,539,237	954	0.0006	0.9994	99.65
13.5	1,538,283	48	0.0000	1.0000	99.59
14.5	1,538,235	814	0.0005	0.9995	99.59
15.5	1,537,421	951	0.0006	0.9994	99.53
16.5	1,537,025		0.0000	1.0000	99.47
17.5	1,537,927	1,316	0.0009	0.9991	99.47
18.5	1,262,717		0.0000	1.0000	99.39
19.5	1,271,140		0.0000	1.0000	99.39
20.5	1,275,778	45,269	0.0355	0.9645	99.39
21.5	1,232,569	195	0.0002	0.9998	95.86
22.5	1,245,785	95	0.0001	0.9999	95.84
23.5	1,267,810	298	0.0002	0.9998	95.84
24.5	1,267,513		0.0000	1.0000	95.81
25.5	1,277,283	241	0.0002	0.9998	95.81
26.5	1,277,102	1,559	0.0012	0.9988	95.80
27.5	1,276,557		0.0000	1.0000	95.68
28.5	1,280,283	954	0.0007	0.9993	95.68
29.5	1,279,658	546	0.0004	0.9996	95.61
30.5	1,289,879	1,089	0.0008	0.9992	95.57
31.5	1,288,790	68	0.0001	0.9999	95.49
32.5	1,288,722	214	0.0002	0.9998	95.48
33.5	1,291,028	4,642	0.0036	0.9964	95.47
34.5	1,286,386	400	0.0003	0.9997	95.12
35.5	1,286,083	191	0.0001	0.9999	95.09
36.5	1,285,892		0.0000	1.0000	95.08
37.5	1,260,008	11	0.0000	1.0000	95.08
38.5	1,259,997	3,114	0.0025	0.9975	95.08

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2001

EXPERIENCE BAND 1950-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,256,883	764	0.0006	0.9994	94.84
40.5	1,256,119		0.0000	1.0000	94.79
41.5	1,256,119		0.0000	1.0000	94.79
42.5	1,226,119	681	0.0006	0.9994	94.79
43.5	1,225,438	338	0.0003	0.9997	94.73
44.5	1,225,100	535	0.0004	0.9996	94.71
45.5	1,126,823		0.0000	1.0000	94.67
46.5	925,705	524	0.0006	0.9994	94.67
47.5	924,908	717	0.0008	0.9992	94.61
48.5	924,191		0.0000	1.0000	94.54
49.5	924,191		0.0000	1.0000	94.54
50.5	846,657		0.0000	1.0000	94.54
51.5	781,243		0.0000	1.0000	94.54
52.5	776,106		0.0000	1.0000	94.54
53.5	724,159		0.0000	1.0000	94.54
54.5	702,067		0.0000	1.0000	94.54
55.5	597,944	3,170	0.0053	0.9947	94.54
56.5	594,774		0.0000	1.0000	94.04
57.5	572,535	22	0.0000	1.0000	94.04
58.5	559,206		0.0000	1.0000	94.03
59.5	534,736		0.0000	1.0000	94.03
60.5	507,033	15	0.0000	1.0000	94.03
61.5	428,332		0.0000	1.0000	94.03
62.5	369,654	2,823	0.0076	0.9924	94.03
63.5	363,588	1,552	0.0043	0.9957	93.31
64.5	354,198		0.0000	1.0000	92.91
65.5	354,198		0.0000	1.0000	92.91
66.5	351,267		0.0000	1.0000	92.91
67.5	286,308		0.0000	1.0000	92.91
68.5	259,588		0.0000	1.0000	92.91
69.5	258,930	38,619	0.1491	0.8509	92.91
70.5	209,287		0.0000	1.0000	79.06
71.5	162,234	832	0.0051	0.9949	79.06
72.5	138,235		0.0000	1.0000	78.65
73.5	138,235		0.0000	1.0000	78.65
74.5	134,538		0.0000	1.0000	78.65
75.5	128,144		0.0000	1.0000	78.65
76.5	119,607	2,088	0.0175	0.9825	78.65
77.5	117,263		0.0000	1.0000	77.28
78.5	117,263		0.0000	1.0000	77.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

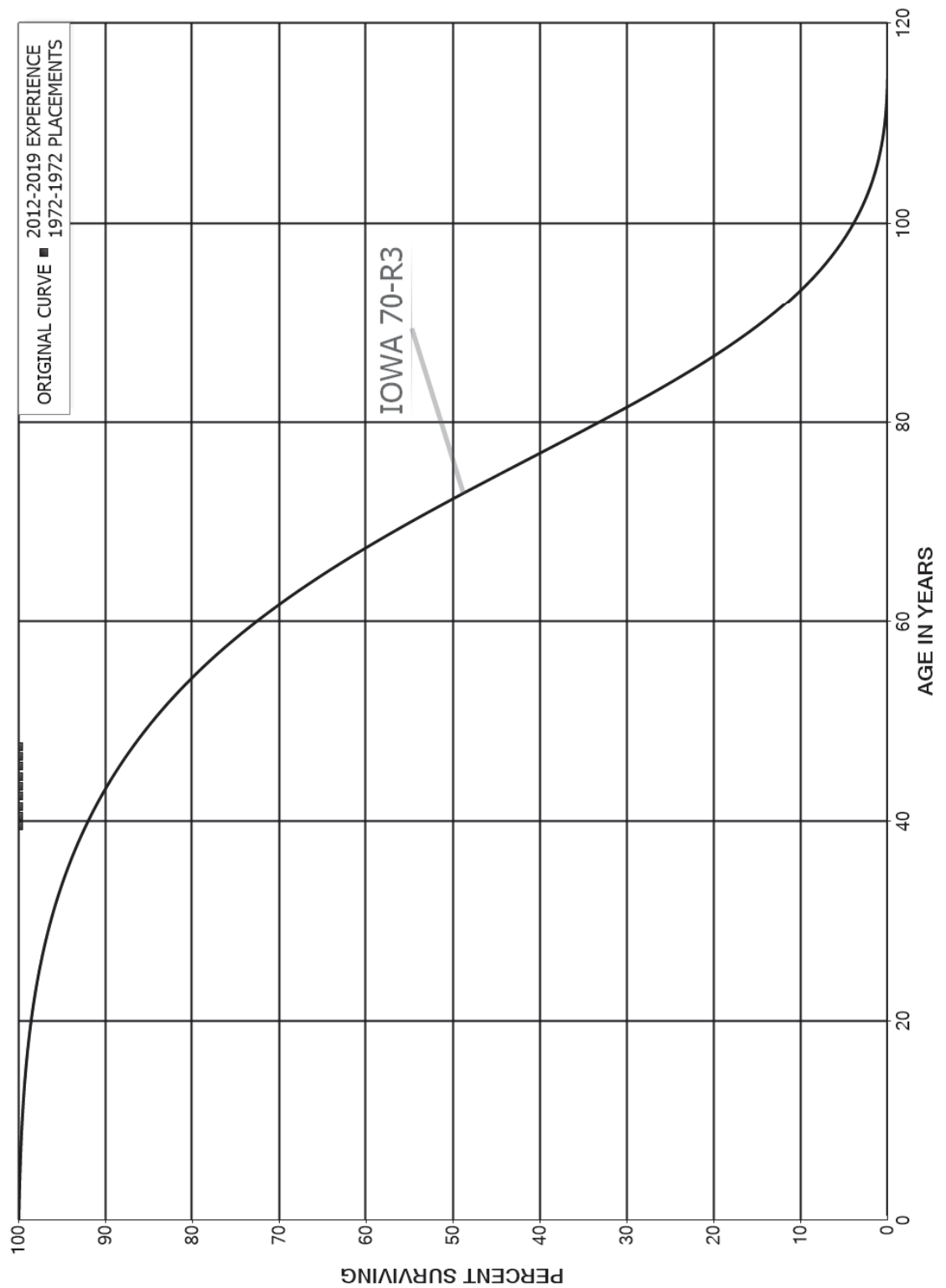
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2001

EXPERIENCE BAND 1950-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	112,098		0.0000	1.0000	77.28
80.5	103,887		0.0000	1.0000	77.28
81.5	103,887		0.0000	1.0000	77.28
82.5	70,305		0.0000	1.0000	77.28
83.5	70,305		0.0000	1.0000	77.28
84.5	70,305		0.0000	1.0000	77.28
85.5	70,305		0.0000	1.0000	77.28
86.5	69,750		0.0000	1.0000	77.28
87.5	68,848		0.0000	1.0000	77.28
88.5	68,768		0.0000	1.0000	77.28
89.5	61,356		0.0000	1.0000	77.28
90.5	57,435		0.0000	1.0000	77.28
91.5	56,040		0.0000	1.0000	77.28
92.5	43,321		0.0000	1.0000	77.28
93.5	21,415		0.0000	1.0000	77.28
94.5	21,415		0.0000	1.0000	77.28
95.5	14,308	45	0.0031	0.9969	77.28
96.5	14,203		0.0000	1.0000	77.03
97.5	14,143	2,769	0.1958	0.8042	77.03
98.5	10,870		0.0000	1.0000	61.95
99.5	10,870		0.0000	1.0000	61.95
100.5	568		0.0000	1.0000	61.95
101.5	568		0.0000	1.0000	61.95
102.5	568		0.0000	1.0000	61.95
103.5	508		0.0000	1.0000	61.95
104.5	508		0.0000	1.0000	61.95
105.5	508		0.0000	1.0000	61.95
106.5	508		0.0000	1.0000	61.95
107.5	508		0.0000	1.0000	61.95
108.5	508		0.0000	1.0000	61.95
109.5	508		0.0000	1.0000	61.95
110.5	508		0.0000	1.0000	61.95
111.5	508		0.0000	1.0000	61.95
112.5	508		0.0000	1.0000	61.95
113.5	508		0.0000	1.0000	61.95
114.5	508		0.0000	1.0000	61.95
115.5					61.95

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-1972

EXPERIENCE BAND 2012-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE

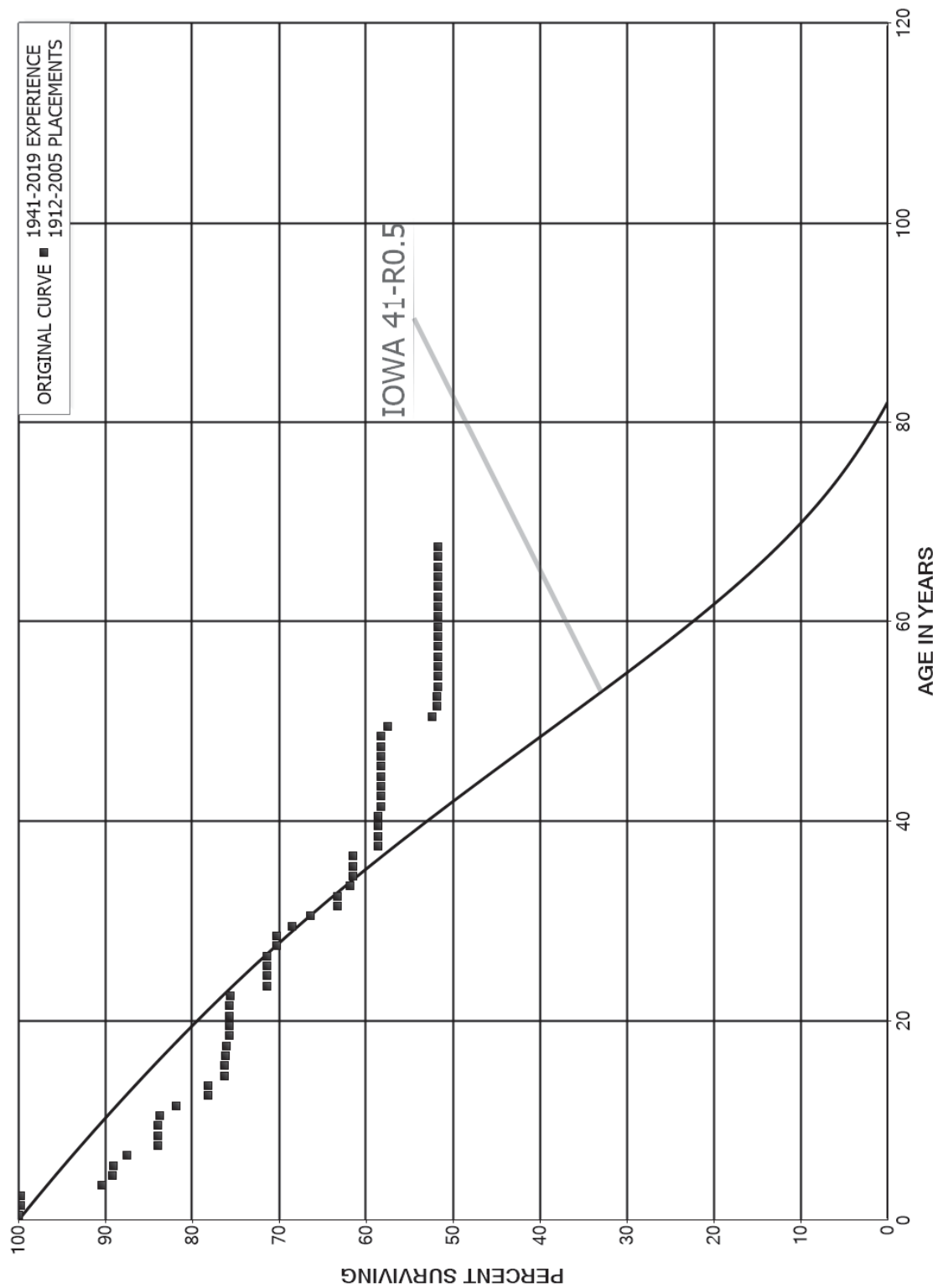
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-1972

EXPERIENCE BAND 2012-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	444,471		0.0000	1.0000	100.00
40.5	444,471		0.0000	1.0000	100.00
41.5	444,471		0.0000	1.0000	100.00
42.5	444,471		0.0000	1.0000	100.00
43.5	444,471		0.0000	1.0000	100.00
44.5	444,471		0.0000	1.0000	100.00
45.5	444,471		0.0000	1.0000	100.00
46.5	444,471		0.0000	1.0000	100.00
47.5					100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 357.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2005

EXPERIENCE BAND 1941-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,285		0.0000	1.0000	100.00
0.5	26,399	69	0.0026	0.9974	100.00
1.5	27,084		0.0000	1.0000	99.74
2.5	27,084	2,542	0.0939	0.9061	99.74
3.5	24,656	318	0.0129	0.9871	90.38
4.5	24,445	50	0.0020	0.9980	89.21
5.5	25,563	425	0.0166	0.9834	89.03
6.5	25,162	1,023	0.0407	0.9593	87.55
7.5	24,168		0.0000	1.0000	83.99
8.5	24,766		0.0000	1.0000	83.99
9.5	24,842	76	0.0031	0.9969	83.99
10.5	26,868	598	0.0223	0.9777	83.73
11.5	27,171	1,212	0.0446	0.9554	81.87
12.5	25,959		0.0000	1.0000	78.22
13.5	26,404	669	0.0253	0.9747	78.22
14.5	20,077		0.0000	1.0000	76.24
15.5	20,077	16	0.0008	0.9992	76.24
16.5	20,061	43	0.0021	0.9979	76.17
17.5	20,044	80	0.0040	0.9960	76.01
18.5	19,964		0.0000	1.0000	75.71
19.5	19,964		0.0000	1.0000	75.71
20.5	19,964		0.0000	1.0000	75.71
21.5	19,964	35	0.0018	0.9982	75.71
22.5	19,929	1,114	0.0559	0.9441	75.58
23.5	20,305		0.0000	1.0000	71.35
24.5	20,305		0.0000	1.0000	71.35
25.5	20,305		0.0000	1.0000	71.35
26.5	20,810	319	0.0153	0.9847	71.35
27.5	20,491		0.0000	1.0000	70.26
28.5	20,651	526	0.0255	0.9745	70.26
29.5	20,125	602	0.0299	0.9701	68.47
30.5	19,523	907	0.0465	0.9535	66.42
31.5	18,616		0.0000	1.0000	63.33
32.5	18,616	445	0.0239	0.9761	63.33
33.5	18,171	100	0.0055	0.9945	61.82
34.5	18,071		0.0000	1.0000	61.48
35.5	18,071		0.0000	1.0000	61.48
36.5	18,071	835	0.0462	0.9538	61.48
37.5	17,236		0.0000	1.0000	58.64
38.5	17,236		0.0000	1.0000	58.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

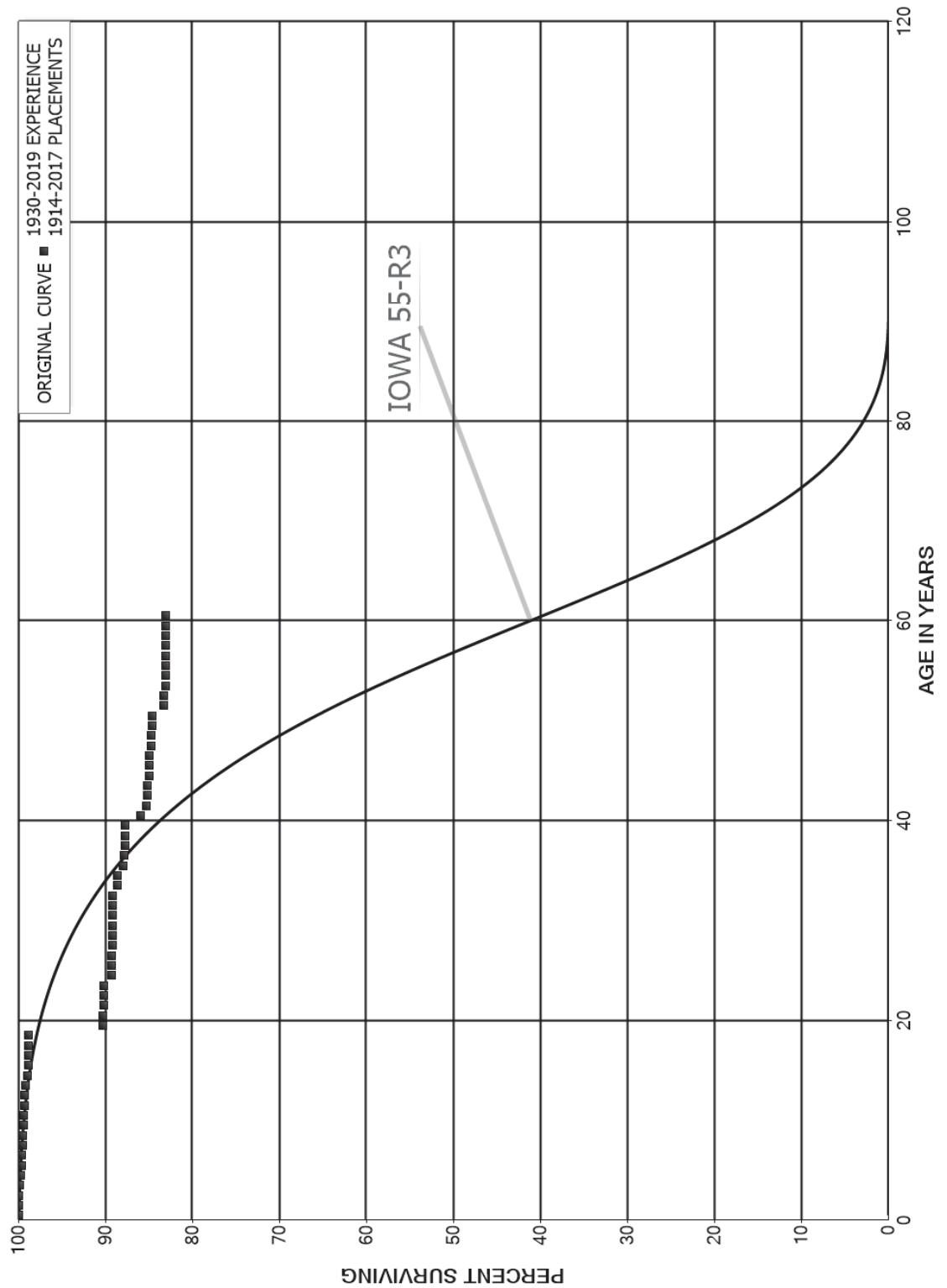
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2005

EXPERIENCE BAND 1941-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,236		0.0000	1.0000	58.64
40.5	17,236	91	0.0053	0.9947	58.64
41.5	17,145		0.0000	1.0000	58.33
42.5	17,145		0.0000	1.0000	58.33
43.5	17,145		0.0000	1.0000	58.33
44.5	17,145		0.0000	1.0000	58.33
45.5	17,145		0.0000	1.0000	58.33
46.5	17,145		0.0000	1.0000	58.33
47.5	17,145		0.0000	1.0000	58.33
48.5	17,145	244	0.0142	0.9858	58.33
49.5	16,901	1,490	0.0882	0.9118	57.50
50.5	15,411	160	0.0104	0.9896	52.43
51.5	15,251		0.0000	1.0000	51.89
52.5	15,251	35	0.0023	0.9977	51.89
53.5	15,216		0.0000	1.0000	51.77
54.5	15,216		0.0000	1.0000	51.77
55.5	15,216		0.0000	1.0000	51.77
56.5	15,216		0.0000	1.0000	51.77
57.5	15,216		0.0000	1.0000	51.77
58.5	15,216		0.0000	1.0000	51.77
59.5	15,216		0.0000	1.0000	51.77
60.5	6,639		0.0000	1.0000	51.77
61.5	6,639		0.0000	1.0000	51.77
62.5	6,639		0.0000	1.0000	51.77
63.5	6,639		0.0000	1.0000	51.77
64.5	6,639		0.0000	1.0000	51.77
65.5	6,639		0.0000	1.0000	51.77
66.5	6,639		0.0000	1.0000	51.77
67.5					51.77

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2017

EXPERIENCE BAND 1930-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,269,371	1,859	0.0002	0.9998	100.00
0.5	8,269,225	1	0.0000	1.0000	99.98
1.5	8,270,089	1,511	0.0002	0.9998	99.98
2.5	8,272,840	11,191	0.0014	0.9986	99.96
3.5	8,268,514	11,179	0.0014	0.9986	99.82
4.5	8,257,335	3,020	0.0004	0.9996	99.69
5.5	8,252,608	7,267	0.0009	0.9991	99.65
6.5	8,245,425	6,250	0.0008	0.9992	99.56
7.5	8,249,397	2,332	0.0003	0.9997	99.49
8.5	8,207,001	5,816	0.0007	0.9993	99.46
9.5	8,201,185	3,776	0.0005	0.9995	99.39
10.5	8,197,409	3,562	0.0004	0.9996	99.35
11.5	8,193,847	4,666	0.0006	0.9994	99.30
12.5	8,189,898	3,611	0.0004	0.9996	99.25
13.5	8,186,287	18,921	0.0023	0.9977	99.20
14.5	8,182,873	8,306	0.0010	0.9990	98.97
15.5	8,157,803		0.0000	1.0000	98.87
16.5	7,852,624	1,474	0.0002	0.9998	98.87
17.5	7,851,150	552	0.0001	0.9999	98.85
18.5	7,850,598	679,850	0.0866	0.9134	98.85
19.5	7,170,748	4,347	0.0006	0.9994	90.29
20.5	7,006,227	895	0.0001	0.9999	90.23
21.5	7,005,332	1,997	0.0003	0.9997	90.22
22.5	7,003,335	1,088	0.0002	0.9998	90.19
23.5	7,002,247	68,601	0.0098	0.9902	90.18
24.5	5,797,787	2,709	0.0005	0.9995	89.30
25.5	5,681,443	547	0.0001	0.9999	89.26
26.5	5,680,896	1,340	0.0002	0.9998	89.25
27.5	5,635,377	1,329	0.0002	0.9998	89.23
28.5	5,639,283	2,663	0.0005	0.9995	89.20
29.5	5,636,620	791	0.0001	0.9999	89.16
30.5	5,635,829	80	0.0000	1.0000	89.15
31.5	3,447,297	209	0.0001	0.9999	89.15
32.5	3,447,088	18,868	0.0055	0.9945	89.14
33.5	3,421,243	838	0.0002	0.9998	88.66
34.5	1,085,366	9,090	0.0084	0.9916	88.63
35.5	1,076,276	488	0.0005	0.9995	87.89
36.5	1,075,558	1,231	0.0011	0.9989	87.85
37.5	1,071,663	243	0.0002	0.9998	87.75
38.5	1,071,420		0.0000	1.0000	87.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

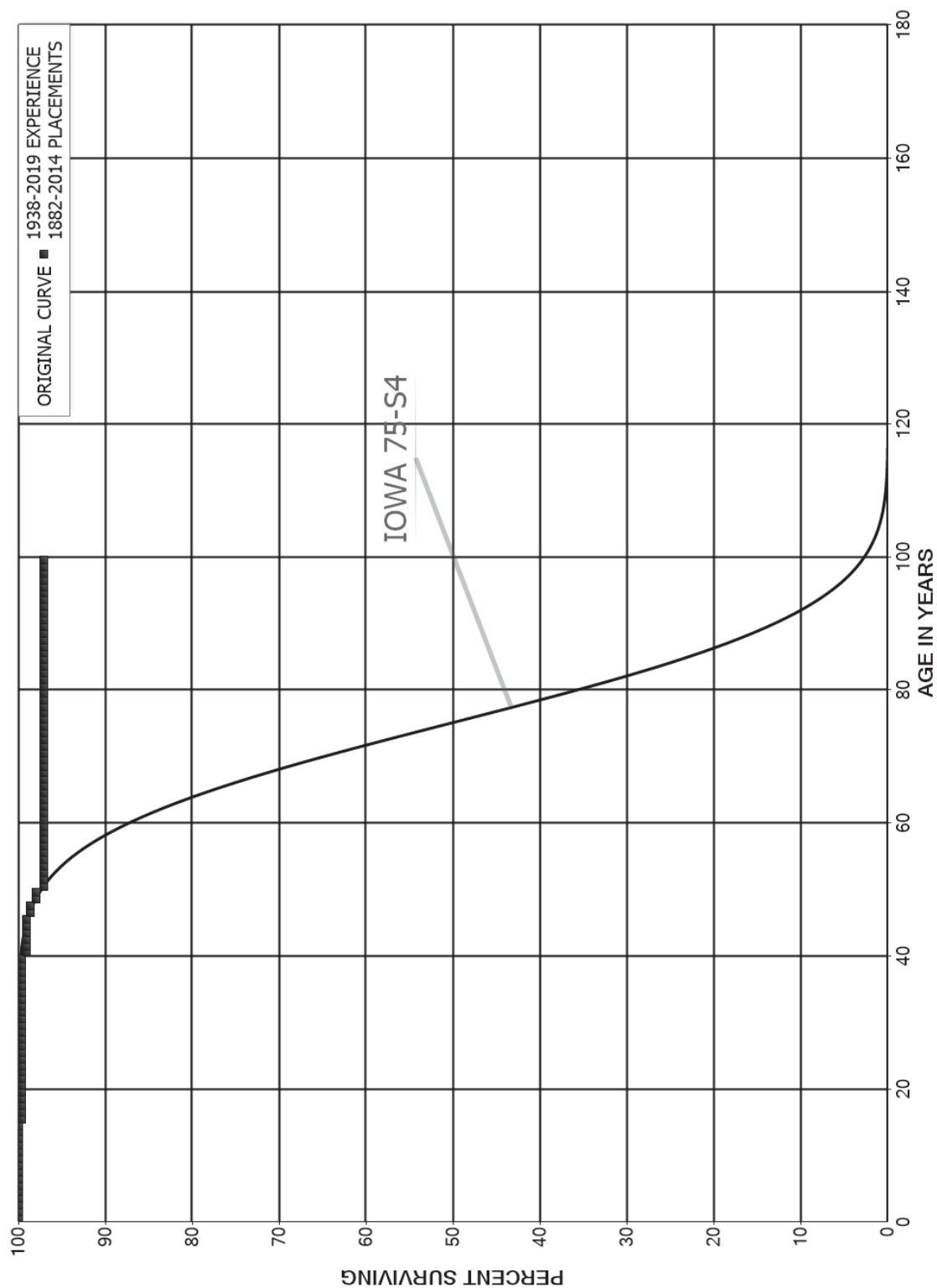
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2017

EXPERIENCE BAND 1930-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,053,081	21,972	0.0209	0.9791	87.73
40.5	1,031,109	7,883	0.0076	0.9924	85.90
41.5	1,023,226	1,118	0.0011	0.9989	85.24
42.5	1,022,108		0.0000	1.0000	85.15
43.5	1,020,512	2,654	0.0026	0.9974	85.15
44.5	1,017,858		0.0000	1.0000	84.93
45.5	1,017,858		0.0000	1.0000	84.93
46.5	1,017,858	2,199	0.0022	0.9978	84.93
47.5	829,637	234	0.0003	0.9997	84.75
48.5	829,403	747	0.0009	0.9991	84.72
49.5	828,656	204	0.0002	0.9998	84.65
50.5	643,571	10,282	0.0160	0.9840	84.62
51.5	572,973		0.0000	1.0000	83.27
52.5	572,973	1,050	0.0018	0.9982	83.27
53.5	532,042		0.0000	1.0000	83.12
54.5	532,042		0.0000	1.0000	83.12
55.5	532,042		0.0000	1.0000	83.12
56.5	532,042		0.0000	1.0000	83.12
57.5	532,042		0.0000	1.0000	83.12
58.5	532,042		0.0000	1.0000	83.12
59.5	532,042		0.0000	1.0000	83.12
60.5	117,835		0.0000	1.0000	83.12
61.5	100,729		0.0000	1.0000	83.12
62.5	99,083		0.0000	1.0000	83.12
63.5	99,083		0.0000	1.0000	83.12
64.5	99,083	377	0.0038	0.9962	83.12
65.5	98,706		0.0000	1.0000	82.80
66.5	98,706		0.0000	1.0000	82.80
67.5	95,421		0.0000	1.0000	82.80
68.5	92,603		0.0000	1.0000	82.80
69.5	92,603		0.0000	1.0000	82.80
70.5	92,603		0.0000	1.0000	82.80
71.5					82.80

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1882-2014

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	868,765		0.0000	1.0000	100.00
0.5	881,396		0.0000	1.0000	100.00
1.5	782,254		0.0000	1.0000	100.00
2.5	785,052		0.0000	1.0000	100.00
3.5	787,101		0.0000	1.0000	100.00
4.5	789,719		0.0000	1.0000	100.00
5.5	793,473		0.0000	1.0000	100.00
6.5	799,776		0.0000	1.0000	100.00
7.5	804,926	79	0.0001	0.9999	100.00
8.5	817,658		0.0000	1.0000	99.99
9.5	832,930		0.0000	1.0000	99.99
10.5	862,095		0.0000	1.0000	99.99
11.5	871,024	9	0.0000	1.0000	99.99
12.5	872,224		0.0000	1.0000	99.99
13.5	875,656		0.0000	1.0000	99.99
14.5	886,183	3,125	0.0035	0.9965	99.99
15.5	857,055	2	0.0000	1.0000	99.64
16.5	859,524		0.0000	1.0000	99.64
17.5	874,950		0.0000	1.0000	99.64
18.5	874,983	4	0.0000	1.0000	99.64
19.5	875,165	6	0.0000	1.0000	99.64
20.5	876,107	33	0.0000	1.0000	99.64
21.5	876,081	76	0.0001	0.9999	99.63
22.5	876,105		0.0000	1.0000	99.62
23.5	879,011		0.0000	1.0000	99.62
24.5	879,392		0.0000	1.0000	99.62
25.5	703,914	2	0.0000	1.0000	99.62
26.5	703,954		0.0000	1.0000	99.62
27.5	708,665		0.0000	1.0000	99.62
28.5	709,145		0.0000	1.0000	99.62
29.5	709,307		0.0000	1.0000	99.62
30.5	709,399		0.0000	1.0000	99.62
31.5	711,934	196	0.0003	0.9997	99.62
32.5	715,898		0.0000	1.0000	99.60
33.5	716,582		0.0000	1.0000	99.60
34.5	709,049		0.0000	1.0000	99.60
35.5	708,870		0.0000	1.0000	99.60
36.5	692,727		0.0000	1.0000	99.60
37.5	692,727		0.0000	1.0000	99.60
38.5	712,596		0.0000	1.0000	99.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2014

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	712,596	3,633	0.0051	0.9949	99.60
40.5	519,556		0.0000	1.0000	99.09
41.5	519,556		0.0000	1.0000	99.09
42.5	519,556		0.0000	1.0000	99.09
43.5	485,846		0.0000	1.0000	99.09
44.5	400,792		0.0000	1.0000	99.09
45.5	400,792	1,840	0.0046	0.9954	99.09
46.5	398,892		0.0000	1.0000	98.63
47.5	398,800	2,804	0.0070	0.9930	98.63
48.5	395,204	61	0.0002	0.9998	97.94
49.5	394,984	3,455	0.0087	0.9913	97.92
50.5	392,878		0.0000	1.0000	97.07
51.5	386,682	8	0.0000	1.0000	97.07
52.5	380,789		0.0000	1.0000	97.07
53.5	365,172		0.0000	1.0000	97.07
54.5	361,056		0.0000	1.0000	97.07
55.5	355,236		0.0000	1.0000	97.07
56.5	333,762		0.0000	1.0000	97.07
57.5	306,891		0.0000	1.0000	97.07
58.5	299,932		0.0000	1.0000	97.07
59.5	298,266		0.0000	1.0000	97.07
60.5	291,102		0.0000	1.0000	97.07
61.5	283,174		0.0000	1.0000	97.07
62.5	275,745		0.0000	1.0000	97.07
63.5	272,834		0.0000	1.0000	97.07
64.5	262,587		0.0000	1.0000	97.07
65.5	258,066		0.0000	1.0000	97.07
66.5	250,713		0.0000	1.0000	97.07
67.5	250,165		0.0000	1.0000	97.07
68.5	244,818		0.0000	1.0000	97.07
69.5	243,214		0.0000	1.0000	97.07
70.5	238,415		0.0000	1.0000	97.07
71.5	220,108		0.0000	1.0000	97.07
72.5	214,661		0.0000	1.0000	97.07
73.5	210,796		0.0000	1.0000	97.07
74.5	203,041		0.0000	1.0000	97.07
75.5	202,398		0.0000	1.0000	97.07
76.5	199,869		0.0000	1.0000	97.07
77.5	196,720		0.0000	1.0000	97.07
78.5	190,669		0.0000	1.0000	97.07

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2014

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	186,331		0.0000	1.0000	97.07
80.5	183,230		0.0000	1.0000	97.07
81.5	176,376		0.0000	1.0000	97.07
82.5	163,745		0.0000	1.0000	97.07
83.5	158,879		0.0000	1.0000	97.07
84.5	156,085		0.0000	1.0000	97.07
85.5	154,075		0.0000	1.0000	97.07
86.5	151,457		0.0000	1.0000	97.07
87.5	147,422		0.0000	1.0000	97.07
88.5	138,991		0.0000	1.0000	97.07
89.5	133,058		0.0000	1.0000	97.07
90.5	120,247		0.0000	1.0000	97.07
91.5	105,733		0.0000	1.0000	97.07
92.5	78,112		0.0000	1.0000	97.07
93.5	69,904		0.0000	1.0000	97.07
94.5	68,286		0.0000	1.0000	97.07
95.5	64,730		0.0000	1.0000	97.07
96.5	54,793		0.0000	1.0000	97.07
97.5	53,524		0.0000	1.0000	97.07
98.5	51,462		0.0000	1.0000	97.07
99.5	36,091		0.0000	1.0000	97.07
100.5	36,058		0.0000	1.0000	97.07
101.5	35,872		0.0000	1.0000	97.07
102.5	34,924		0.0000	1.0000	97.07
103.5	34,917		0.0000	1.0000	97.07
104.5	34,817		0.0000	1.0000	97.07
105.5	31,911		0.0000	1.0000	97.07
106.5	31,530		0.0000	1.0000	97.07
107.5	29,717		0.0000	1.0000	97.07
108.5	29,675		0.0000	1.0000	97.07
109.5	24,964		0.0000	1.0000	97.07
110.5	24,484		0.0000	1.0000	97.07
111.5	24,322		0.0000	1.0000	97.07
112.5	24,230		0.0000	1.0000	97.07
113.5	21,891		0.0000	1.0000	97.07
114.5	17,731		0.0000	1.0000	97.07
115.5	16,789		0.0000	1.0000	97.07
116.5	16,789		0.0000	1.0000	97.07
117.5	16,690		0.0000	1.0000	97.07
118.5	16,690		0.0000	1.0000	97.07

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

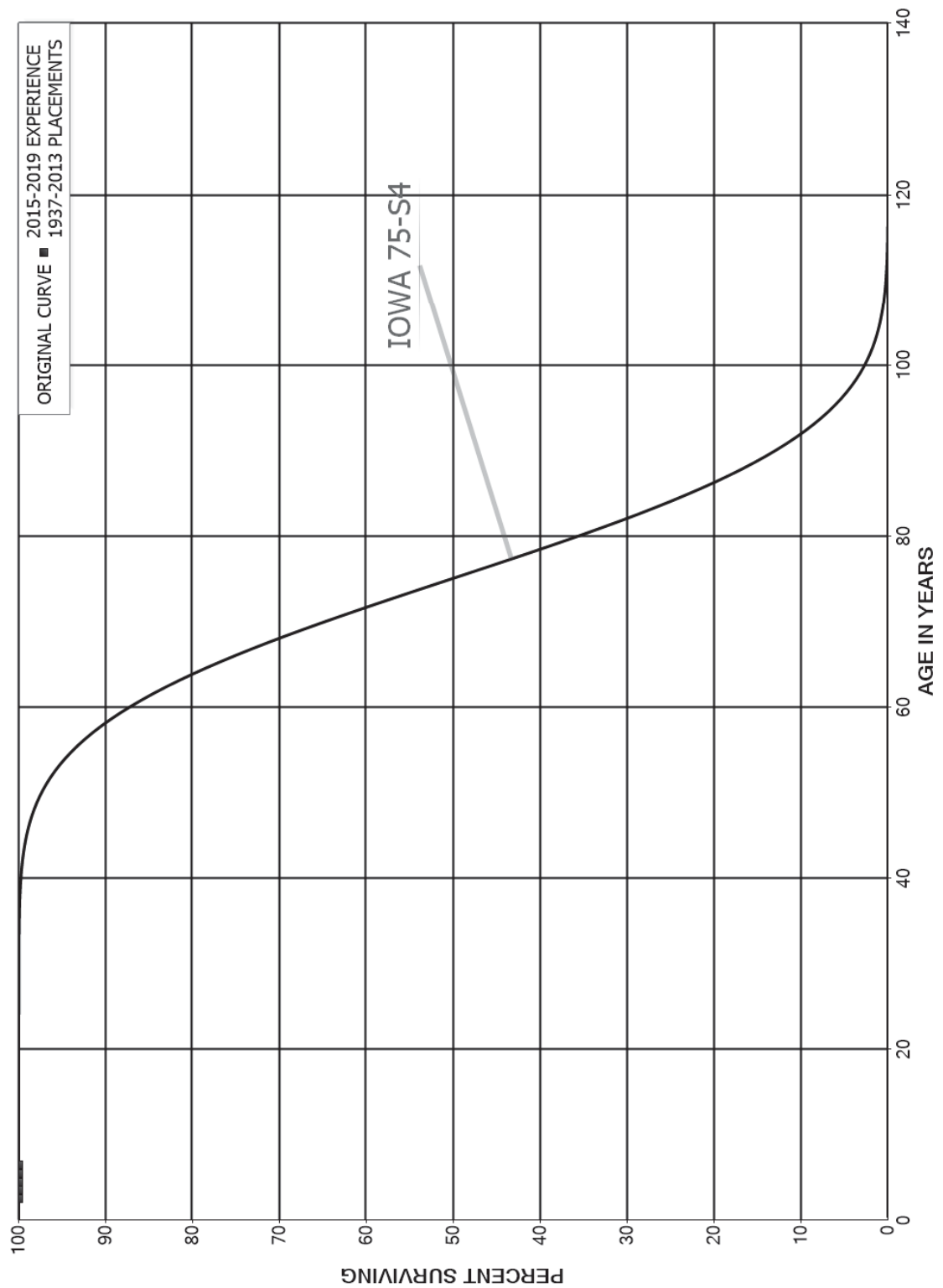
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2014

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	16,690		0.0000	1.0000	97.07
120.5	345		0.0000	1.0000	97.07
121.5	345		0.0000	1.0000	97.07
122.5	345		0.0000	1.0000	97.07
123.5	345		0.0000	1.0000	97.07
124.5	345		0.0000	1.0000	97.07
125.5	345		0.0000	1.0000	97.07
126.5	345		0.0000	1.0000	97.07
127.5	345		0.0000	1.0000	97.07
128.5	345		0.0000	1.0000	97.07
129.5	345		0.0000	1.0000	97.07
130.5	345		0.0000	1.0000	97.07
131.5	345		0.0000	1.0000	97.07
132.5	345		0.0000	1.0000	97.07
133.5	345		0.0000	1.0000	97.07
134.5	345		0.0000	1.0000	97.07
135.5	345		0.0000	1.0000	97.07
136.5	345		0.0000	1.0000	97.07
137.5					97.07

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1937-2013

EXPERIENCE BAND 2015-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5	1		0.0000	1.0000	100.00
3.5	1		0.0000	1.0000	100.00
4.5	1		0.0000	1.0000	100.00
5.5	1		0.0000	1.0000	100.00
6.5					100.00
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1937-2013

EXPERIENCE BAND 2015-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5	317		0.0000		
62.5	317		0.0000		
63.5	317		0.0000		
64.5	465		0.0000		
65.5	148		0.0000		
66.5	148		0.0000		
67.5	1,829		0.0000		
68.5	1,681		0.0000		
69.5	1,681		0.0000		
70.5	1,681		0.0000		
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	440		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

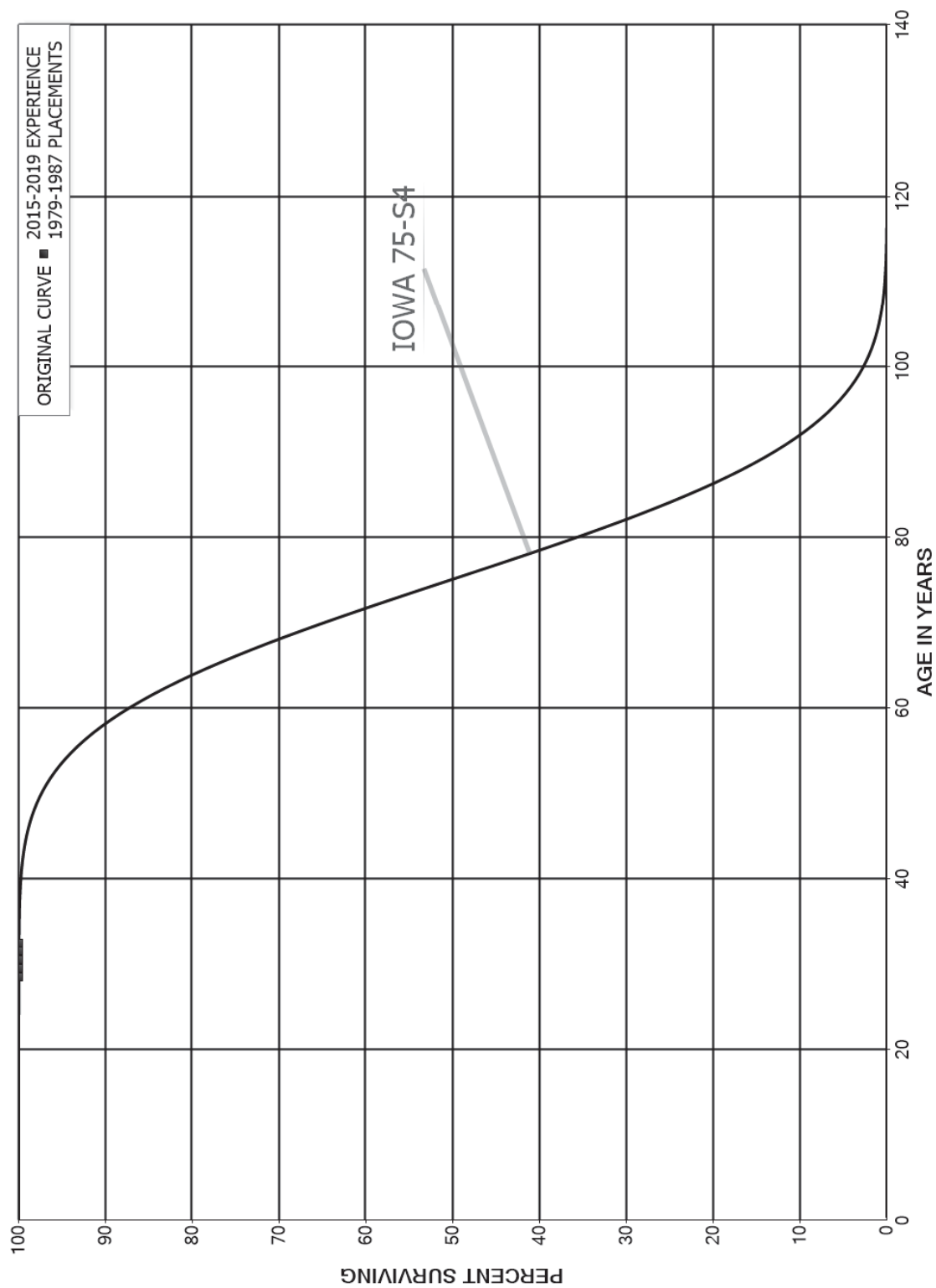
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1937-2013

EXPERIENCE BAND 2015-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	440		0.0000		
80.5	440		0.0000		
81.5	440		0.0000		
82.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1979-1987

EXPERIENCE BAND 2015-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5	2,688		0.0000	1.0000	100.00
29.5	2,688		0.0000	1.0000	100.00
30.5	2,688		0.0000	1.0000	100.00
31.5	2,688		0.0000	1.0000	100.00
32.5					100.00
33.5					
34.5					
35.5					
36.5	853		0.0000		
37.5	853		0.0000		
38.5	853		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND

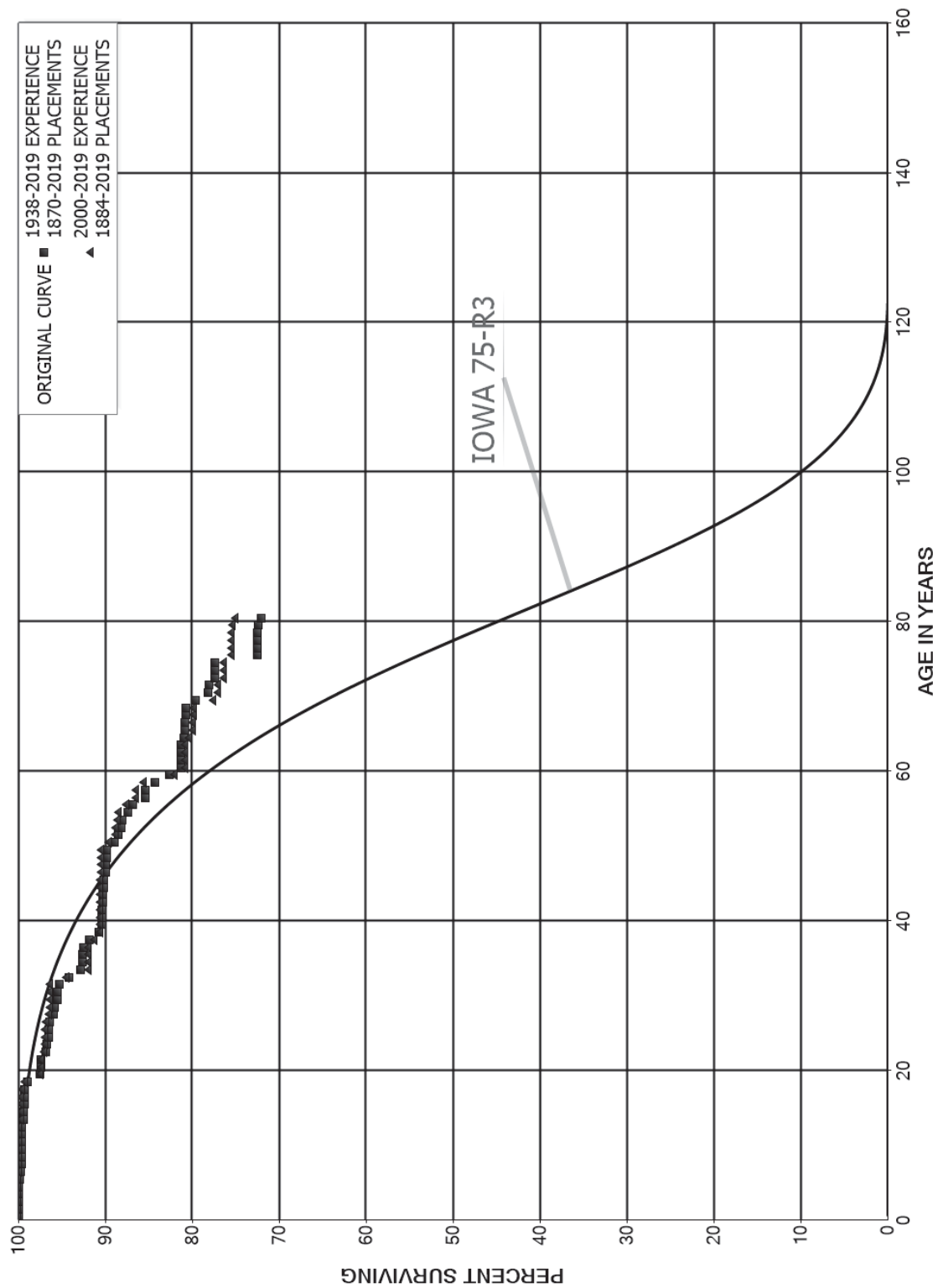
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1979-1987

EXPERIENCE BAND 2015-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	853		0.0000		
40.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1870-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,322,042		0.0000	1.0000	100.00
0.5	15,905,853	511	0.0000	1.0000	100.00
1.5	15,840,795		0.0000	1.0000	100.00
2.5	15,812,956	730	0.0000	1.0000	100.00
3.5	15,781,869	2,131	0.0001	0.9999	99.99
4.5	15,739,482	23,573	0.0015	0.9985	99.98
5.5	15,513,222	20,459	0.0013	0.9987	99.83
6.5	12,791,809	7,264	0.0006	0.9994	99.70
7.5	12,321,461	3,053	0.0002	0.9998	99.64
8.5	12,357,426	1,998	0.0002	0.9998	99.62
9.5	9,863,878	688	0.0001	0.9999	99.60
10.5	9,641,372	568	0.0001	0.9999	99.59
11.5	9,624,694	1,015	0.0001	0.9999	99.59
12.5	9,078,597	17,941	0.0020	0.9980	99.58
13.5	8,669,451		0.0000	1.0000	99.38
14.5	6,960,544	3,597	0.0005	0.9995	99.38
15.5	6,059,933	1	0.0000	1.0000	99.33
16.5	5,103,011	3,309	0.0006	0.9994	99.33
17.5	5,093,997	14,508	0.0028	0.9972	99.26
18.5	4,942,881	72,121	0.0146	0.9854	98.98
19.5	3,669,381	3,811	0.0010	0.9990	97.54
20.5	3,594,029	150	0.0000	1.0000	97.44
21.5	3,300,008	21,026	0.0064	0.9936	97.43
22.5	3,205,455	4,149	0.0013	0.9987	96.81
23.5	2,050,503	3,717	0.0018	0.9982	96.69
24.5	2,042,509		0.0000	1.0000	96.51
25.5	1,959,994	3,302	0.0017	0.9983	96.51
26.5	1,629,881	6,341	0.0039	0.9961	96.35
27.5	1,577,532	1,701	0.0011	0.9989	95.97
28.5	1,389,081	5,762	0.0041	0.9959	95.87
29.5	1,207,053		0.0000	1.0000	95.47
30.5	1,195,515	2,149	0.0018	0.9982	95.47
31.5	1,064,492	12,174	0.0114	0.9886	95.30
32.5	1,048,833	15,856	0.0151	0.9849	94.21
33.5	1,000,141	1,541	0.0015	0.9985	92.79
34.5	997,759	150	0.0002	0.9998	92.64
35.5	984,693	878	0.0009	0.9991	92.63
36.5	984,108	7,036	0.0071	0.9929	92.55
37.5	910,667	11,215	0.0123	0.9877	91.88
38.5	884,438	3,093	0.0035	0.9965	90.75

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1870-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	863,297	199	0.0002	0.9998	90.44
40.5	860,333	605	0.0007	0.9993	90.42
41.5	856,673	270	0.0003	0.9997	90.35
42.5	856,041		0.0000	1.0000	90.32
43.5	749,027	858	0.0011	0.9989	90.32
44.5	652,424	166	0.0003	0.9997	90.22
45.5	546,886	1,616	0.0030	0.9970	90.20
46.5	546,153	135	0.0002	0.9998	89.93
47.5	544,601	120	0.0002	0.9998	89.91
48.5	531,189	18	0.0000	1.0000	89.89
49.5	542,299	5,527	0.0102	0.9898	89.88
50.5	502,774	2,579	0.0051	0.9949	88.97
51.5	472,801	1,829	0.0039	0.9961	88.51
52.5	464,875	771	0.0017	0.9983	88.17
53.5	482,757	3,464	0.0072	0.9928	88.02
54.5	461,240	2,697	0.0058	0.9942	87.39
55.5	442,696	7,443	0.0168	0.9832	86.88
56.5	435,253	65	0.0001	0.9999	85.42
57.5	409,615	5,349	0.0131	0.9869	85.41
58.5	350,403	7,103	0.0203	0.9797	84.29
59.5	322,963	5,072	0.0157	0.9843	82.58
60.5	309,113	50	0.0002	0.9998	81.29
61.5	303,282		0.0000	1.0000	81.27
62.5	274,647		0.0000	1.0000	81.27
63.5	274,647	1,032	0.0038	0.9962	81.27
64.5	248,517	502	0.0020	0.9980	80.97
65.5	219,697		0.0000	1.0000	80.80
66.5	210,004	274	0.0013	0.9987	80.80
67.5	210,896	42	0.0002	0.9998	80.70
68.5	206,774	2,642	0.0128	0.9872	80.68
69.5	203,991	3,784	0.0185	0.9815	79.65
70.5	199,049	236	0.0012	0.9988	78.17
71.5	182,266	1,540	0.0084	0.9916	78.08
72.5	174,140	16	0.0001	0.9999	77.42
73.5	173,894		0.0000	1.0000	77.42
74.5	173,894	11,146	0.0641	0.9359	77.42
75.5	162,748		0.0000	1.0000	72.45
76.5	163,248		0.0000	1.0000	72.45
77.5	160,505		0.0000	1.0000	72.45
78.5	160,337	179	0.0011	0.9989	72.45

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1870-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	151,813	591	0.0039	0.9961	72.37
80.5	138,920	1,301	0.0094	0.9906	72.09
81.5	137,333	168	0.0012	0.9988	71.42
82.5	136,686	125	0.0009	0.9991	71.33
83.5	136,561	1,837	0.0135	0.9865	71.26
84.5	134,724	312	0.0023	0.9977	70.30
85.5	134,344	38	0.0003	0.9997	70.14
86.5	133,993	849	0.0063	0.9937	70.12
87.5	133,035	706	0.0053	0.9947	69.68
88.5	131,421		0.0000	1.0000	69.31
89.5	103,936		0.0000	1.0000	69.31
90.5	67,542		0.0000	1.0000	69.31
91.5	58,359	43	0.0007	0.9993	69.31
92.5	48,187	289	0.0060	0.9940	69.26
93.5	46,788	1,304	0.0279	0.9721	68.84
94.5	45,484		0.0000	1.0000	66.92
95.5	45,277		0.0000	1.0000	66.92
96.5	43,706		0.0000	1.0000	66.92
97.5	31,149		0.0000	1.0000	66.92
98.5	31,149		0.0000	1.0000	66.92
99.5	30,853		0.0000	1.0000	66.92
100.5	30,656		0.0000	1.0000	66.92
101.5	30,656		0.0000	1.0000	66.92
102.5	30,656		0.0000	1.0000	66.92
103.5	30,656	110	0.0036	0.9964	66.92
104.5	30,546		0.0000	1.0000	66.68
105.5	30,271		0.0000	1.0000	66.68
106.5	30,271		0.0000	1.0000	66.68
107.5	30,271		0.0000	1.0000	66.68
108.5	27,136		0.0000	1.0000	66.68
109.5	27,136	1,000	0.0369	0.9631	66.68
110.5	24,953	1,620	0.0649	0.9351	64.22
111.5	23,333		0.0000	1.0000	60.06
112.5	23,333	25	0.0011	0.9989	60.06
113.5	23,308		0.0000	1.0000	59.99
114.5	23,308		0.0000	1.0000	59.99
115.5	23,308		0.0000	1.0000	59.99
116.5	23,308		0.0000	1.0000	59.99
117.5	23,308		0.0000	1.0000	59.99
118.5	23,182		0.0000	1.0000	59.99

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1870-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	23,182		0.0000	1.0000	59.99
120.5	23,182		0.0000	1.0000	59.99
121.5	23,182		0.0000	1.0000	59.99
122.5	23,182		0.0000	1.0000	59.99
123.5	23,182		0.0000	1.0000	59.99
124.5	23,182		0.0000	1.0000	59.99
125.5	23,182		0.0000	1.0000	59.99
126.5	23,182		0.0000	1.0000	59.99
127.5	23,182		0.0000	1.0000	59.99
128.5	22,090		0.0000	1.0000	59.99
129.5	22,090		0.0000	1.0000	59.99
130.5	22,090		0.0000	1.0000	59.99
131.5	14,606		0.0000	1.0000	59.99
132.5	14,606		0.0000	1.0000	59.99
133.5	14,606		0.0000	1.0000	59.99
134.5	14,606		0.0000	1.0000	59.99
135.5					59.99

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,624,129		0.0000	1.0000	100.00
0.5	12,283,102		0.0000	1.0000	100.00
1.5	12,522,296		0.0000	1.0000	100.00
2.5	12,535,736		0.0000	1.0000	100.00
3.5	13,660,810		0.0000	1.0000	100.00
4.5	13,636,453	366	0.0000	1.0000	100.00
5.5	13,514,991	14,704	0.0011	0.9989	100.00
6.5	11,173,415	6,149	0.0006	0.9994	99.89
7.5	10,768,340	1,091	0.0001	0.9999	99.83
8.5	11,029,604	965	0.0001	0.9999	99.82
9.5	8,709,002		0.0000	1.0000	99.81
10.5	8,492,952	485	0.0001	0.9999	99.81
11.5	8,555,158		0.0000	1.0000	99.81
12.5	8,014,028	17,713	0.0022	0.9978	99.81
13.5	7,638,425		0.0000	1.0000	99.59
14.5	5,928,750		0.0000	1.0000	99.59
15.5	5,034,418		0.0000	1.0000	99.59
16.5	4,079,190	2,345	0.0006	0.9994	99.59
17.5	4,138,547	14,298	0.0035	0.9965	99.53
18.5	4,030,568	71,549	0.0178	0.9822	99.19
19.5	2,779,518	2,735	0.0010	0.9990	97.43
20.5	2,709,660		0.0000	1.0000	97.33
21.5	2,409,023	9,463	0.0039	0.9961	97.33
22.5	2,326,395	2,458	0.0011	0.9989	96.95
23.5	1,279,104		0.0000	1.0000	96.85
24.5	1,370,155		0.0000	1.0000	96.85
25.5	1,393,012	1,151	0.0008	0.9992	96.85
26.5	1,061,924	3,750	0.0035	0.9965	96.77
27.5	1,013,806	940	0.0009	0.9991	96.42
28.5	836,714		0.0000	1.0000	96.33
29.5	660,383		0.0000	1.0000	96.33
30.5	686,590		0.0000	1.0000	96.33
31.5	586,442	12,039	0.0205	0.9795	96.33
32.5	577,015	15,352	0.0266	0.9734	94.36
33.5	528,289		0.0000	1.0000	91.85
34.5	545,662		0.0000	1.0000	91.85
35.5	548,653		0.0000	1.0000	91.85
36.5	550,448	3,830	0.0070	0.9930	91.85
37.5	502,895	3,747	0.0075	0.9925	91.21
38.5	537,296		0.0000	1.0000	90.53

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	539,585	161	0.0003	0.9997	90.53
40.5	546,338	223	0.0004	0.9996	90.50
41.5	548,841		0.0000	1.0000	90.46
42.5	577,114		0.0000	1.0000	90.46
43.5	474,461		0.0000	1.0000	90.46
44.5	407,394		0.0000	1.0000	90.46
45.5	330,441	161	0.0005	0.9995	90.46
46.5	347,329	135	0.0004	0.9996	90.42
47.5	346,725		0.0000	1.0000	90.38
48.5	337,513	18	0.0001	0.9999	90.38
49.5	336,613	3,401	0.0101	0.9899	90.38
50.5	300,372	2,477	0.0082	0.9918	89.47
51.5	288,149		0.0000	1.0000	88.73
52.5	289,115	567	0.0020	0.9980	88.73
53.5	289,008	400	0.0014	0.9986	88.55
54.5	270,555	2,697	0.0100	0.9900	88.43
55.5	252,011	3,346	0.0133	0.9867	87.55
56.5	248,665		0.0000	1.0000	86.39
57.5	226,502	2,458	0.0109	0.9891	86.39
58.5	170,349	6,934	0.0407	0.9593	85.45
59.5	153,476	2,269	0.0148	0.9852	81.97
60.5	154,731		0.0000	1.0000	80.76
61.5	149,236		0.0000	1.0000	80.76
62.5	121,543		0.0000	1.0000	80.76
63.5	121,543	761	0.0063	0.9937	80.76
64.5	95,684	477	0.0050	0.9950	80.26
65.5	67,334		0.0000	1.0000	79.86
66.5	57,954	85	0.0015	0.9985	79.86
67.5	57,030		0.0000	1.0000	79.74
68.5	53,902	1,500	0.0278	0.9722	79.74
69.5	81,965	582	0.0071	0.9929	77.52
70.5	117,971		0.0000	1.0000	76.97
71.5	110,645	1,053	0.0095	0.9905	76.97
72.5	113,216		0.0000	1.0000	76.24
73.5	114,945		0.0000	1.0000	76.24
74.5	114,945	1,233	0.0107	0.9893	76.24
75.5	113,919		0.0000	1.0000	75.42
76.5	115,990		0.0000	1.0000	75.42
77.5	126,026		0.0000	1.0000	75.42
78.5	125,858	179	0.0014	0.9986	75.42

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	119,223	591	0.0050	0.9950	75.31
80.5	106,527	582	0.0055	0.9945	74.94
81.5	105,659	168	0.0016	0.9984	74.53
82.5	105,012	125	0.0012	0.9988	74.41
83.5	104,887	1,837	0.0175	0.9825	74.32
84.5	103,050		0.0000	1.0000	73.02
85.5	103,257	38	0.0004	0.9996	73.02
86.5	102,906	849	0.0083	0.9917	72.99
87.5	101,948		0.0000	1.0000	72.39
88.5	104,175		0.0000	1.0000	72.39
89.5	76,690		0.0000	1.0000	72.39
90.5	41,479		0.0000	1.0000	72.39
91.5	32,296	43	0.0013	0.9987	72.39
92.5	22,124	289	0.0131	0.9869	72.29
93.5	20,725	1,304	0.0629	0.9371	71.35
94.5	19,421		0.0000	1.0000	66.86
95.5	19,214		0.0000	1.0000	66.86
96.5	17,643		0.0000	1.0000	66.86
97.5	5,086		0.0000	1.0000	66.86
98.5	5,212		0.0000	1.0000	66.86
99.5	4,916		0.0000	1.0000	66.86
100.5	4,719		0.0000	1.0000	66.86
101.5	4,719		0.0000	1.0000	66.86
102.5	4,719		0.0000	1.0000	66.86
103.5	4,719		0.0000	1.0000	66.86
104.5	4,719		0.0000	1.0000	66.86
105.5	4,444		0.0000	1.0000	66.86
106.5	4,444		0.0000	1.0000	66.86
107.5	4,444		0.0000	1.0000	66.86
108.5	2,401		0.0000	1.0000	66.86
109.5	2,401		0.0000	1.0000	66.86
110.5	1,218		0.0000	1.0000	66.86
111.5	8,702		0.0000	1.0000	66.86
112.5	8,702		0.0000	1.0000	66.86
113.5	8,702		0.0000	1.0000	66.86
114.5	8,702		0.0000	1.0000	66.86
115.5	23,308		0.0000	1.0000	66.86
116.5	23,308		0.0000	1.0000	66.86
117.5	23,308		0.0000	1.0000	66.86
118.5	23,182		0.0000	1.0000	66.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

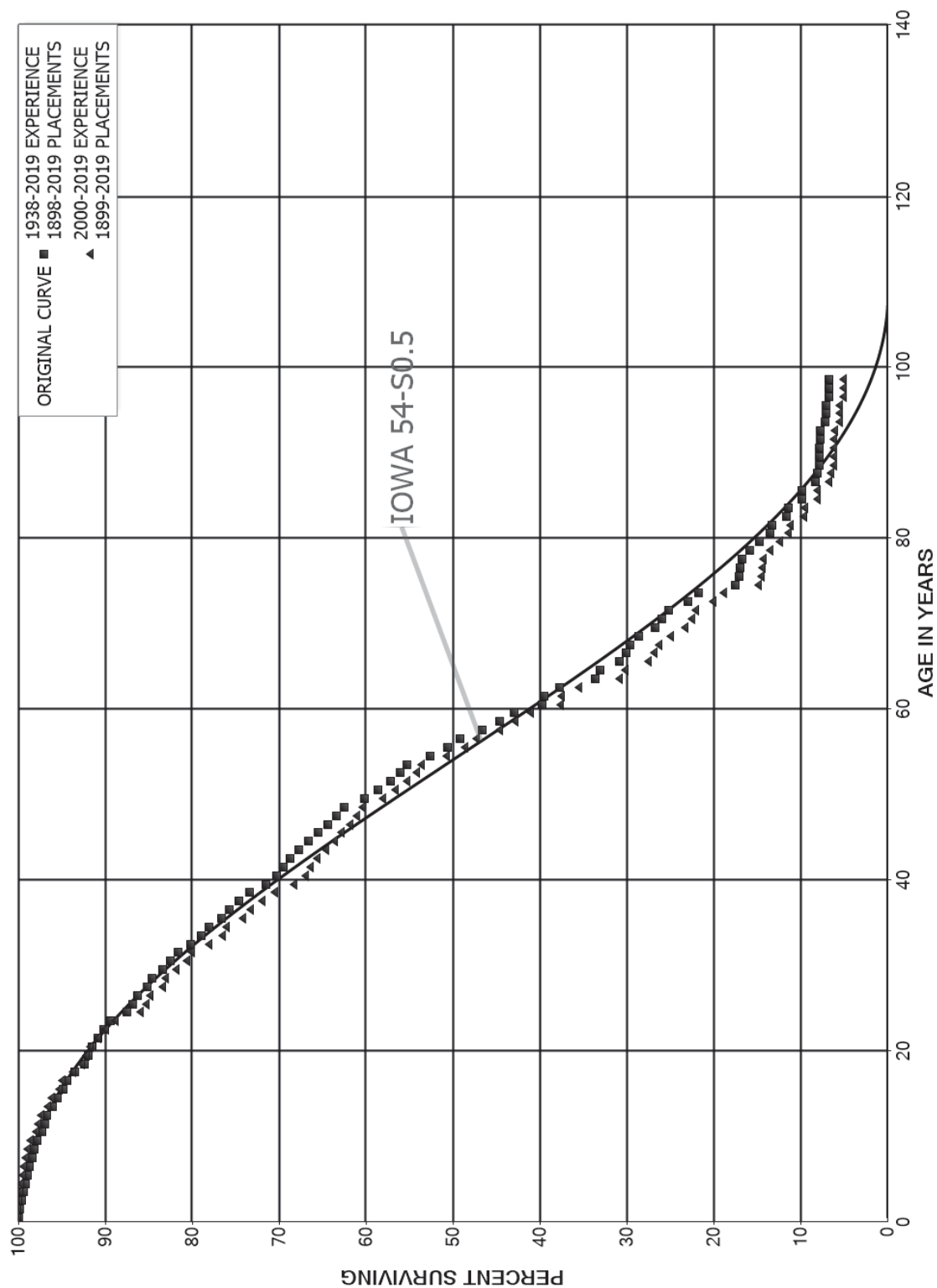
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	23,182		0.0000	1.0000	66.86
120.5	23,182		0.0000	1.0000	66.86
121.5	23,182		0.0000	1.0000	66.86
122.5	23,182		0.0000	1.0000	66.86
123.5	23,182		0.0000	1.0000	66.86
124.5	23,182		0.0000	1.0000	66.86
125.5	23,182		0.0000	1.0000	66.86
126.5	23,182		0.0000	1.0000	66.86
127.5	23,182		0.0000	1.0000	66.86
128.5	22,090		0.0000	1.0000	66.86
129.5	22,090		0.0000	1.0000	66.86
130.5	22,090		0.0000	1.0000	66.86
131.5	14,606		0.0000	1.0000	66.86
132.5	14,606		0.0000	1.0000	66.86
133.5	14,606		0.0000	1.0000	66.86
134.5	14,606		0.0000	1.0000	66.86
135.5					66.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 362.11 STATION EQUIPMENT - IN USE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	188,083,509	54,840	0.0003	0.9997	100.00
0.5	173,454,621	233,835	0.0013	0.9987	99.97
1.5	166,745,949	334,129	0.0020	0.9980	99.84
2.5	158,720,093	360,591	0.0023	0.9977	99.64
3.5	154,460,207	359,995	0.0023	0.9977	99.41
4.5	143,515,144	369,061	0.0026	0.9974	99.18
5.5	138,810,902	302,856	0.0022	0.9978	98.92
6.5	129,627,160	362,675	0.0028	0.9972	98.71
7.5	125,817,337	301,143	0.0024	0.9976	98.43
8.5	122,813,729	398,831	0.0032	0.9968	98.20
9.5	110,614,438	661,270	0.0060	0.9940	97.88
10.5	106,011,946	324,609	0.0031	0.9969	97.29
11.5	100,481,675	313,827	0.0031	0.9969	96.99
12.5	93,437,403	650,919	0.0070	0.9930	96.69
13.5	91,343,335	466,692	0.0051	0.9949	96.02
14.5	83,620,790	639,540	0.0076	0.9924	95.53
15.5	79,937,171	315,793	0.0040	0.9960	94.80
16.5	68,092,394	647,738	0.0095	0.9905	94.42
17.5	65,847,129	761,042	0.0116	0.9884	93.52
18.5	63,335,809	311,278	0.0049	0.9951	92.44
19.5	58,039,086	299,141	0.0052	0.9948	91.99
20.5	55,598,971	395,666	0.0071	0.9929	91.51
21.5	47,899,094	341,801	0.0071	0.9929	90.86
22.5	47,597,046	423,286	0.0089	0.9911	90.21
23.5	41,087,601	894,486	0.0218	0.9782	89.41
24.5	39,811,027	273,698	0.0069	0.9931	87.47
25.5	39,416,973	269,785	0.0068	0.9932	86.86
26.5	36,768,201	456,545	0.0124	0.9876	86.27
27.5	34,738,915	253,011	0.0073	0.9927	85.20
28.5	32,265,578	432,854	0.0134	0.9866	84.58
29.5	30,621,889	340,407	0.0111	0.9889	83.44
30.5	30,041,903	313,250	0.0104	0.9896	82.52
31.5	27,252,119	498,906	0.0183	0.9817	81.66
32.5	25,987,659	401,540	0.0155	0.9845	80.16
33.5	25,006,568	256,788	0.0103	0.9897	78.92
34.5	24,556,437	484,993	0.0198	0.9802	78.11
35.5	23,419,961	251,512	0.0107	0.9893	76.57
36.5	21,907,796	321,904	0.0147	0.9853	75.75
37.5	19,681,823	325,719	0.0165	0.9835	74.63
38.5	19,000,091	500,688	0.0264	0.9736	73.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,235,682	313,296	0.0172	0.9828	71.46
40.5	17,905,822	178,743	0.0100	0.9900	70.24
41.5	17,729,681	212,798	0.0120	0.9880	69.54
42.5	17,562,826	245,885	0.0140	0.9860	68.70
43.5	16,267,005	274,126	0.0169	0.9831	67.74
44.5	14,525,076	242,677	0.0167	0.9833	66.60
45.5	13,396,231	216,885	0.0162	0.9838	65.48
46.5	12,711,486	208,089	0.0164	0.9836	64.42
47.5	12,386,234	173,284	0.0140	0.9860	63.37
48.5	12,089,813	455,929	0.0377	0.9623	62.48
49.5	11,198,588	282,773	0.0253	0.9747	60.13
50.5	9,438,208	223,273	0.0237	0.9763	58.61
51.5	8,176,652	168,436	0.0206	0.9794	57.22
52.5	7,877,693	104,132	0.0132	0.9868	56.04
53.5	7,376,357	365,407	0.0495	0.9505	55.30
54.5	6,668,721	251,713	0.0377	0.9623	52.56
55.5	5,979,758	167,229	0.0280	0.9720	50.58
56.5	5,712,886	298,500	0.0523	0.9477	49.16
57.5	5,133,223	219,779	0.0428	0.9572	46.60
58.5	4,890,517	180,441	0.0369	0.9631	44.60
59.5	4,325,705	321,232	0.0743	0.9257	42.95
60.5	3,602,771	25,093	0.0070	0.9930	39.77
61.5	3,250,636	141,073	0.0434	0.9566	39.49
62.5	2,463,564	269,711	0.1095	0.8905	37.77
63.5	2,032,203	33,826	0.0166	0.9834	33.64
64.5	1,846,273	124,158	0.0672	0.9328	33.08
65.5	1,316,669	33,256	0.0253	0.9747	30.85
66.5	1,216,423	20,535	0.0169	0.9831	30.08
67.5	1,126,904	38,204	0.0339	0.9661	29.57
68.5	1,020,636	64,832	0.0635	0.9365	28.57
69.5	904,499	26,931	0.0298	0.9702	26.75
70.5	872,034	27,412	0.0314	0.9686	25.95
71.5	757,471	64,577	0.0853	0.9147	25.14
72.5	682,860	38,697	0.0567	0.9433	23.00
73.5	618,172	118,959	0.1924	0.8076	21.69
74.5	472,737	12,024	0.0254	0.9746	17.52
75.5	460,616	2,103	0.0046	0.9954	17.07
76.5	456,605	7,153	0.0157	0.9843	16.99
77.5	431,893	23,325	0.0540	0.9460	16.73
78.5	376,103	27,177	0.0723	0.9277	15.82

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	323,064	26,916	0.0833	0.9167	14.68
80.5	271,387	3,428	0.0126	0.9874	13.46
81.5	254,682	32,996	0.1296	0.8704	13.29
82.5	203,248	2,939	0.0145	0.9855	11.57
83.5	198,877	26,954	0.1355	0.8645	11.40
84.5	171,607	913	0.0053	0.9947	9.85
85.5	171,001	25,856	0.1512	0.8488	9.80
86.5	139,901	3,924	0.0280	0.9720	8.32
87.5	133,039	4,751	0.0357	0.9643	8.09
88.5	126,562	185	0.0015	0.9985	7.80
89.5	108,176	48	0.0004	0.9996	7.79
90.5	82,184	524	0.0064	0.9936	7.78
91.5	78,479	632	0.0081	0.9919	7.73
92.5	61,041	4,378	0.0717	0.9283	7.67
93.5	55,463	165	0.0030	0.9970	7.12
94.5	54,726		0.0000	1.0000	7.10
95.5	50,260	2,416	0.0481	0.9519	7.10
96.5	42,435		0.0000	1.0000	6.76
97.5	24,887	181	0.0073	0.9927	6.76
98.5	24,257		0.0000	1.0000	6.71
99.5	18,344		0.0000	1.0000	6.71
100.5	18,344	1,460	0.0796	0.9204	6.71
101.5	16,884		0.0000	1.0000	6.18
102.5	16,884	6,354	0.3763	0.6237	6.18
103.5	10,517		0.0000	1.0000	3.85
104.5	10,472	9,690	0.9253	0.0747	3.85
105.5	734		0.0000	1.0000	0.29
106.5	734		0.0000	1.0000	0.29
107.5	687		0.0000	1.0000	0.29
108.5	310		0.0000	1.0000	0.29
109.5	310		0.0000	1.0000	0.29
110.5	310		0.0000	1.0000	0.29
111.5	310		0.0000	1.0000	0.29
112.5	310		0.0000	1.0000	0.29
113.5	310		0.0000	1.0000	0.29
114.5	310		0.0000	1.0000	0.29
115.5	310		0.0000	1.0000	0.29
116.5	310		0.0000	1.0000	0.29
117.5	205	18	0.0878	0.9122	0.29
118.5	187		0.0000	1.0000	0.26

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	187		0.0000	1.0000	0.26
120.5					0.26

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	125,957,429	18,370	0.0001	0.9999	100.00
0.5	116,260,253	83,374	0.0007	0.9993	99.99
1.5	115,112,931	111,360	0.0010	0.9990	99.91
2.5	107,908,049	127,496	0.0012	0.9988	99.82
3.5	110,051,345	107,769	0.0010	0.9990	99.70
4.5	100,005,699	163,548	0.0016	0.9984	99.60
5.5	95,849,165	123,665	0.0013	0.9987	99.44
6.5	89,213,196	188,723	0.0021	0.9979	99.31
7.5	87,589,810	221,801	0.0025	0.9975	99.10
8.5	86,839,845	266,004	0.0031	0.9969	98.85
9.5	76,426,331	545,114	0.0071	0.9929	98.55
10.5	72,307,902	205,888	0.0028	0.9972	97.84
11.5	70,008,175	181,267	0.0026	0.9974	97.56
12.5	63,686,687	509,119	0.0080	0.9920	97.31
13.5	62,018,133	325,406	0.0052	0.9948	96.53
14.5	54,770,009	485,033	0.0089	0.9911	96.03
15.5	52,119,286	160,186	0.0031	0.9969	95.18
16.5	41,852,203	564,476	0.0135	0.9865	94.89
17.5	41,954,818	465,950	0.0111	0.9889	93.61
18.5	40,733,218	206,718	0.0051	0.9949	92.57
19.5	35,831,830	208,501	0.0058	0.9942	92.10
20.5	33,520,185	308,296	0.0092	0.9908	91.56
21.5	26,069,734	247,802	0.0095	0.9905	90.72
22.5	26,302,733	315,448	0.0120	0.9880	89.86
23.5	21,902,912	723,708	0.0330	0.9670	88.78
24.5	22,519,912	164,073	0.0073	0.9927	85.84
25.5	23,252,316	123,190	0.0053	0.9947	85.22
26.5	21,471,705	385,723	0.0180	0.9820	84.77
27.5	19,767,515	59,438	0.0030	0.9970	83.24
28.5	17,714,472	274,136	0.0155	0.9845	82.99
29.5	16,801,008	240,137	0.0143	0.9857	81.71
30.5	17,474,355	140,698	0.0081	0.9919	80.54
31.5	16,259,589	384,330	0.0236	0.9764	79.89
32.5	15,468,590	308,686	0.0200	0.9800	78.01
33.5	15,263,520	107,077	0.0070	0.9930	76.45
34.5	15,487,745	387,439	0.0250	0.9750	75.91
35.5	14,965,738	162,803	0.0109	0.9891	74.01
36.5	13,658,587	261,446	0.0191	0.9809	73.21
37.5	11,930,905	231,442	0.0194	0.9806	71.81
38.5	11,627,709	363,083	0.0312	0.9688	70.41

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,699,537	231,786	0.0198	0.9802	68.22
40.5	12,056,289	111,818	0.0093	0.9907	66.86
41.5	12,660,736	134,604	0.0106	0.9894	66.24
42.5	13,392,193	210,713	0.0157	0.9843	65.54
43.5	12,486,243	199,712	0.0160	0.9840	64.51
44.5	10,990,856	128,619	0.0117	0.9883	63.48
45.5	10,790,861	170,800	0.0158	0.9842	62.73
46.5	10,420,243	124,202	0.0119	0.9881	61.74
47.5	10,324,083	122,651	0.0119	0.9881	61.00
48.5	10,290,818	391,057	0.0380	0.9620	60.28
49.5	9,564,944	245,450	0.0257	0.9743	57.99
50.5	7,882,581	188,707	0.0239	0.9761	56.50
51.5	6,811,146	132,246	0.0194	0.9806	55.15
52.5	6,633,938	67,792	0.0102	0.9898	54.08
53.5	6,191,202	341,835	0.0552	0.9448	53.53
54.5	5,518,017	230,765	0.0418	0.9582	50.57
55.5	4,850,314	129,701	0.0267	0.9733	48.46
56.5	4,649,003	264,647	0.0569	0.9431	47.16
57.5	4,198,396	161,654	0.0385	0.9615	44.47
58.5	4,070,015	169,050	0.0415	0.9585	42.76
59.5	3,580,858	299,880	0.0837	0.9163	40.99
60.5	2,954,351	16,477	0.0056	0.9944	37.55
61.5	2,638,374	133,837	0.0507	0.9493	37.34
62.5	1,951,534	258,550	0.1325	0.8675	35.45
63.5	1,550,515	32,838	0.0212	0.9788	30.75
64.5	1,366,925	122,938	0.0899	0.9101	30.10
65.5	878,985	22,586	0.0257	0.9743	27.39
66.5	795,617	14,637	0.0184	0.9816	26.69
67.5	716,062	36,476	0.0509	0.9491	26.20
68.5	654,546	45,198	0.0691	0.9309	24.87
69.5	654,510	22,011	0.0336	0.9664	23.15
70.5	701,430	13,798	0.0197	0.9803	22.37
71.5	638,241	55,889	0.0876	0.9124	21.93
72.5	589,320	37,317	0.0633	0.9367	20.01
73.5	541,550	116,508	0.2151	0.7849	18.74
74.5	400,194	8,441	0.0211	0.9789	14.71
75.5	396,205	2,008	0.0051	0.9949	14.40
76.5	401,765	3,268	0.0081	0.9919	14.33
77.5	401,565	23,325	0.0581	0.9419	14.21
78.5	346,743	27,177	0.0784	0.9216	13.38

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	304,159	26,916	0.0885	0.9115	12.34
80.5	252,529	3,310	0.0131	0.9869	11.24
81.5	236,045	32,996	0.1398	0.8602	11.10
82.5	184,694	2,939	0.0159	0.9841	9.55
83.5	180,336	26,954	0.1495	0.8505	9.39
84.5	153,111	913	0.0060	0.9940	7.99
85.5	152,553	25,856	0.1695	0.8305	7.94
86.5	121,453	3,895	0.0321	0.9679	6.60
87.5	114,667	4,751	0.0414	0.9586	6.38
88.5	108,567	185	0.0017	0.9983	6.12
89.5	90,181	48	0.0005	0.9995	6.11
90.5	64,189	524	0.0082	0.9918	6.11
91.5	60,484	632	0.0104	0.9896	6.06
92.5	43,046	4,378	0.1017	0.8983	5.99
93.5	37,468	165	0.0044	0.9956	5.38
94.5	36,731		0.0000	1.0000	5.36
95.5	32,265	2,416	0.0749	0.9251	5.36
96.5	24,440		0.0000	1.0000	4.96
97.5	6,892		0.0000	1.0000	4.96
98.5	6,443		0.0000	1.0000	4.96
99.5	530		0.0000	1.0000	4.96
100.5	18,344	1,460	0.0796	0.9204	4.96
101.5	16,884		0.0000	1.0000	4.56
102.5	16,884	6,354	0.3763	0.6237	4.56
103.5	10,517		0.0000	1.0000	2.85
104.5	10,472	9,690	0.9253	0.0747	2.85
105.5	734		0.0000	1.0000	0.21
106.5	734		0.0000	1.0000	0.21
107.5	687		0.0000	1.0000	0.21
108.5	310		0.0000	1.0000	0.21
109.5	310		0.0000	1.0000	0.21
110.5	310		0.0000	1.0000	0.21
111.5	310		0.0000	1.0000	0.21
112.5	310		0.0000	1.0000	0.21
113.5	310		0.0000	1.0000	0.21
114.5	310		0.0000	1.0000	0.21
115.5	310		0.0000	1.0000	0.21
116.5	310		0.0000	1.0000	0.21
117.5	205	18	0.0878	0.9122	0.21
118.5	187		0.0000	1.0000	0.19

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

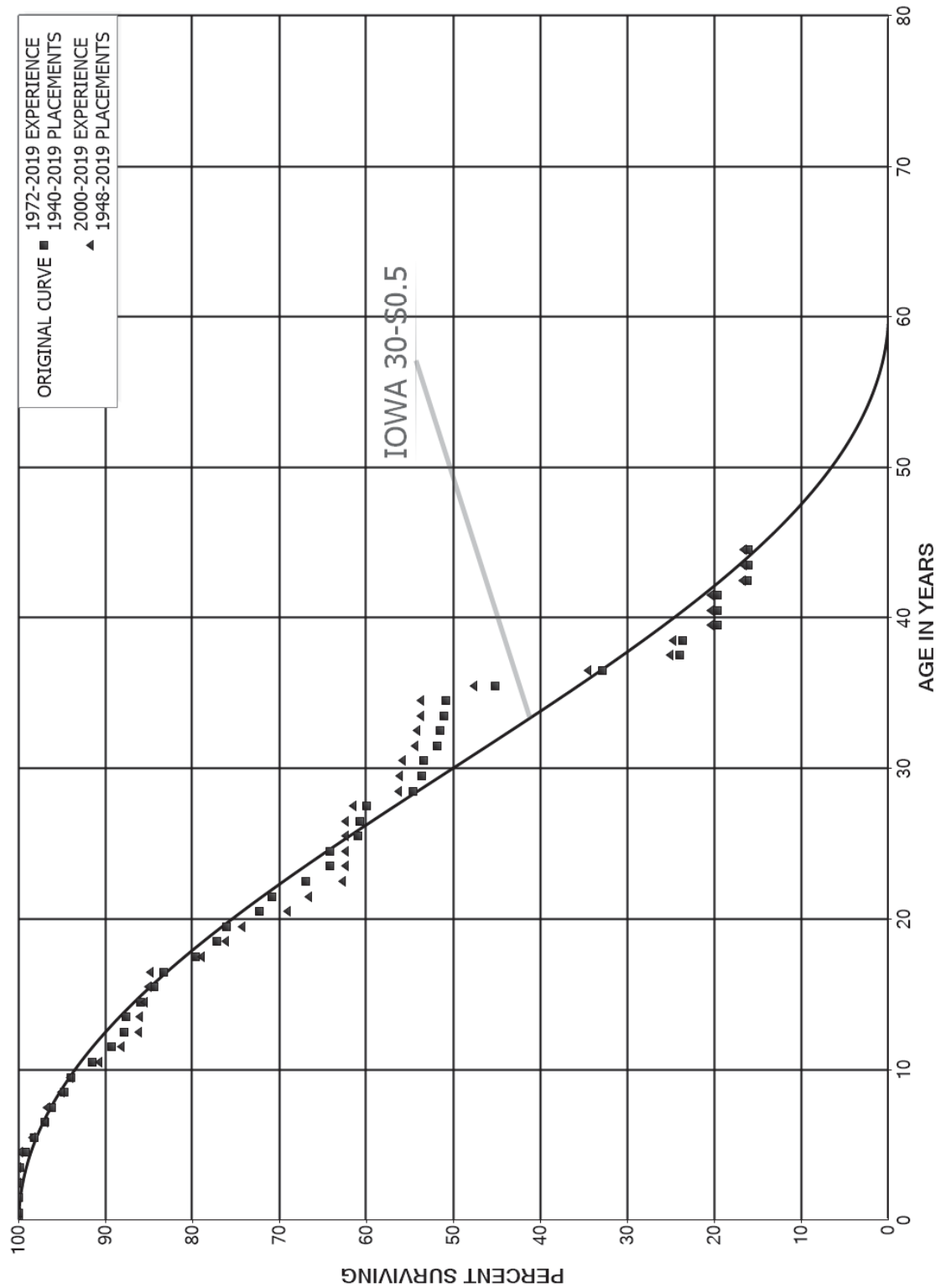
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	187		0.0000	1.0000	0.19
120.5					0.19

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2019

EXPERIENCE BAND 1972-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,761,013		0.0000	1.0000	100.00
0.5	3,740,172		0.0000	1.0000	100.00
1.5	3,603,986	1,900	0.0005	0.9995	100.00
2.5	3,448,181	2,100	0.0006	0.9994	99.95
3.5	3,164,262	21,925	0.0069	0.9931	99.89
4.5	3,017,538	31,404	0.0104	0.9896	99.19
5.5	2,870,206	35,126	0.0122	0.9878	98.16
6.5	2,770,442	21,781	0.0079	0.9921	96.96
7.5	2,622,221	40,261	0.0154	0.9846	96.20
8.5	2,479,335	18,858	0.0076	0.9924	94.72
9.5	2,319,601	61,380	0.0265	0.9735	94.00
10.5	2,292,671	54,943	0.0240	0.9760	91.51
11.5	2,173,080	35,574	0.0164	0.9836	89.32
12.5	2,060,238	4,678	0.0023	0.9977	87.86
13.5	1,942,173	38,924	0.0200	0.9800	87.66
14.5	1,697,986	29,025	0.0171	0.9829	85.90
15.5	1,489,488	19,532	0.0131	0.9869	84.43
16.5	1,469,956	66,104	0.0450	0.9550	83.33
17.5	1,323,459	39,259	0.0297	0.9703	79.58
18.5	1,292,234	20,126	0.0156	0.9844	77.22
19.5	1,272,108	61,744	0.0485	0.9515	76.02
20.5	1,175,169	24,631	0.0210	0.9790	72.33
21.5	1,098,776	59,246	0.0539	0.9461	70.81
22.5	969,335	40,739	0.0420	0.9580	66.99
23.5	792,702	239	0.0003	0.9997	64.18
24.5	625,013	30,942	0.0495	0.9505	64.16
25.5	594,071	2,464	0.0041	0.9959	60.98
26.5	572,701	6,873	0.0120	0.9880	60.73
27.5	558,082	50,322	0.0902	0.9098	60.00
28.5	486,045	8,506	0.0175	0.9825	54.59
29.5	450,902	2,396	0.0053	0.9947	53.63
30.5	442,906	12,697	0.0287	0.9713	53.35
31.5	411,532	2,913	0.0071	0.9929	51.82
32.5	405,193	3,251	0.0080	0.9920	51.45
33.5	378,011	1,528	0.0040	0.9960	51.04
34.5	375,694	41,880	0.1115	0.8885	50.83
35.5	329,459	89,690	0.2722	0.7278	45.17
36.5	228,876	62,126	0.2714	0.7286	32.87
37.5	150,307	2,180	0.0145	0.9855	23.95
38.5	145,588	24,922	0.1712	0.8288	23.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2019

EXPERIENCE BAND 1972-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	110,150		0.0000	1.0000	19.56
40.5	110,150		0.0000	1.0000	19.56
41.5	109,745	19,242	0.1753	0.8247	19.56
42.5	87,178	528	0.0061	0.9939	16.13
43.5	85,650		0.0000	1.0000	16.03
44.5	34,212		0.0000	1.0000	16.03
45.5	25,463		0.0000	1.0000	16.03
46.5	18,090		0.0000	1.0000	16.03
47.5	18,090		0.0000	1.0000	16.03
48.5	14,639		0.0000	1.0000	16.03
49.5	14,639		0.0000	1.0000	16.03
50.5	11,839		0.0000	1.0000	16.03
51.5	6,228		0.0000	1.0000	16.03
52.5	6,228	1,839	0.2953	0.7047	16.03
53.5	4,389		0.0000	1.0000	11.30
54.5	4,389		0.0000	1.0000	11.30
55.5	4,389		0.0000	1.0000	11.30
56.5	4,389		0.0000	1.0000	11.30
57.5	4,389		0.0000	1.0000	11.30
58.5	1,808		0.0000	1.0000	11.30
59.5	1,808		0.0000	1.0000	11.30
60.5	1,808		0.0000	1.0000	11.30
61.5	1,808		0.0000	1.0000	11.30
62.5	1,808		0.0000	1.0000	11.30
63.5	1,808		0.0000	1.0000	11.30
64.5	1,808		0.0000	1.0000	11.30
65.5	411		0.0000	1.0000	11.30
66.5	411		0.0000	1.0000	11.30
67.5	411		0.0000	1.0000	11.30
68.5	411		0.0000	1.0000	11.30
69.5	411		0.0000	1.0000	11.30
70.5	411		0.0000	1.0000	11.30
71.5					11.30

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,271,839		0.0000	1.0000	100.00
0.5	2,294,784		0.0000	1.0000	100.00
1.5	2,348,085		0.0000	1.0000	100.00
2.5	2,332,150	2,100	0.0009	0.9991	100.00
3.5	2,173,431	4,186	0.0019	0.9981	99.91
4.5	2,239,023	31,119	0.0139	0.9861	99.72
5.5	2,082,193	31,102	0.0149	0.9851	98.33
6.5	2,011,032	5,640	0.0028	0.9972	96.86
7.5	1,904,208	33,402	0.0175	0.9825	96.59
8.5	1,789,420	17,993	0.0101	0.9899	94.90
9.5	1,677,598	59,785	0.0356	0.9644	93.94
10.5	1,623,469	45,789	0.0282	0.9718	90.59
11.5	1,519,153	34,785	0.0229	0.9771	88.04
12.5	1,402,314	2,026	0.0014	0.9986	86.02
13.5	1,316,295	6,913	0.0053	0.9947	85.90
14.5	1,111,781	6,248	0.0056	0.9944	85.45
15.5	928,759	2,426	0.0026	0.9974	84.97
16.5	941,012	66,104	0.0702	0.9298	84.75
17.5	832,192	29,264	0.0352	0.9648	78.79
18.5	804,598	20,126	0.0250	0.9750	76.02
19.5	794,988	56,096	0.0706	0.9294	74.12
20.5	701,397	24,631	0.0351	0.9649	68.89
21.5	625,409	36,749	0.0588	0.9412	66.47
22.5	567,741	2,468	0.0043	0.9957	62.57
23.5	481,796		0.0000	1.0000	62.29
24.5	478,697		0.0000	1.0000	62.29
25.5	507,929		0.0000	1.0000	62.29
26.5	497,803	6,873	0.0138	0.9862	62.29
27.5	502,426	42,980	0.0855	0.9145	61.43
28.5	444,433	1,075	0.0024	0.9976	56.18
29.5	416,721	2,396	0.0057	0.9943	56.04
30.5	418,501	11,047	0.0264	0.9736	55.72
31.5	395,961	1,428	0.0036	0.9964	54.25
32.5	392,163	3,251	0.0083	0.9917	54.05
33.5	367,161		0.0000	1.0000	53.61
34.5	366,372	41,824	0.1142	0.8858	53.61
35.5	320,193	88,390	0.2761	0.7239	47.49
36.5	220,910	60,388	0.2734	0.7266	34.38
37.5	144,079	2,180	0.0151	0.9849	24.98
38.5	141,941	24,922	0.1756	0.8244	24.60

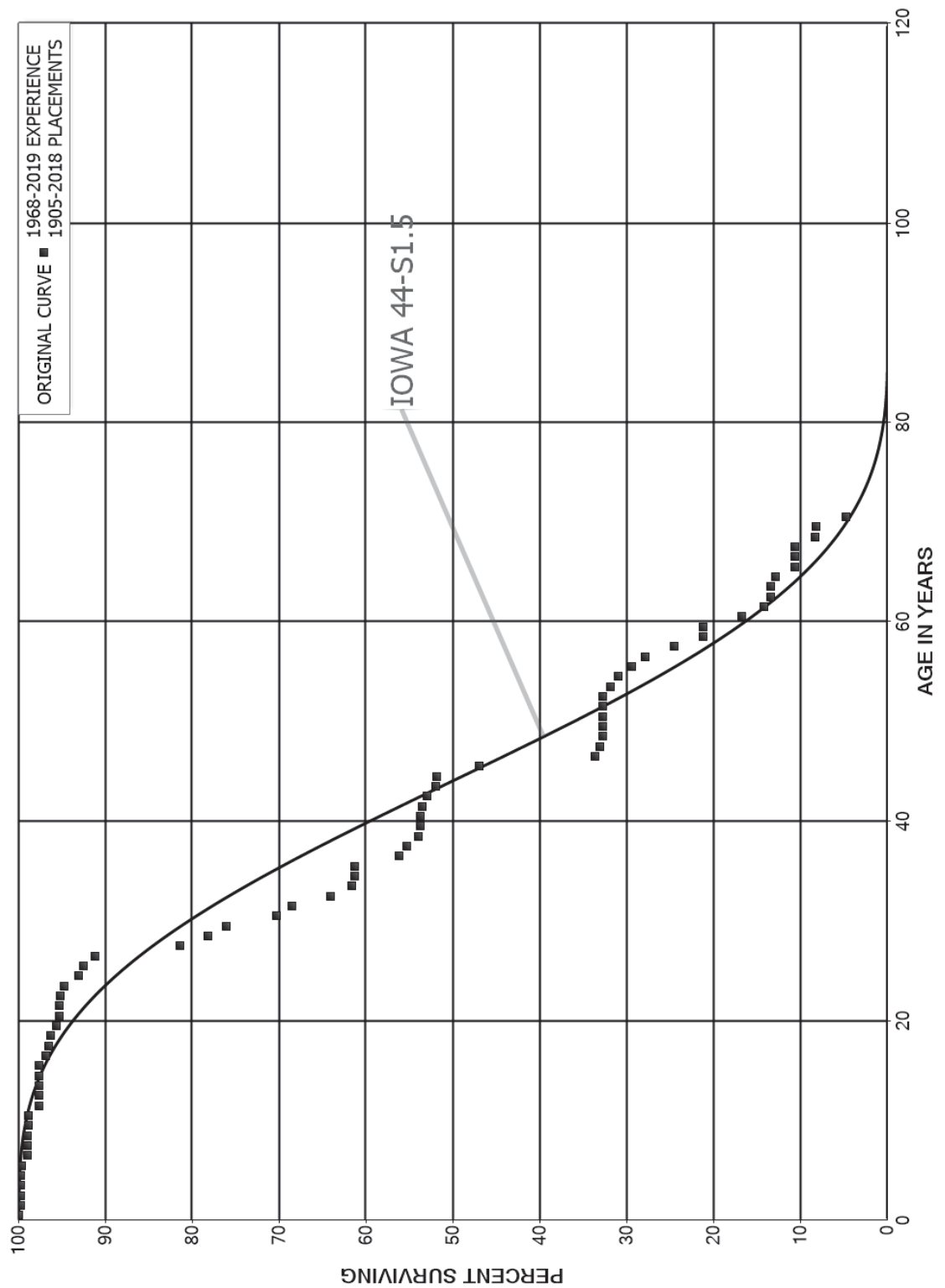
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	106,503		0.0000	1.0000	20.28
40.5	106,503		0.0000	1.0000	20.28
41.5	106,098	19,242	0.1814	0.8186	20.28
42.5	83,531	528	0.0063	0.9937	16.60
43.5	82,003		0.0000	1.0000	16.50
44.5	30,565		0.0000	1.0000	16.50
45.5	23,213		0.0000	1.0000	16.50
46.5	15,840		0.0000	1.0000	16.50
47.5	15,840		0.0000	1.0000	16.50
48.5	14,228		0.0000	1.0000	16.50
49.5	14,228		0.0000	1.0000	16.50
50.5	11,428		0.0000	1.0000	16.50
51.5	6,228		0.0000	1.0000	16.50
52.5	6,228	1,839	0.2953	0.7047	16.50
53.5	4,389		0.0000	1.0000	11.63
54.5	4,389		0.0000	1.0000	11.63
55.5	4,389		0.0000	1.0000	11.63
56.5	4,389		0.0000	1.0000	11.63
57.5	4,389		0.0000	1.0000	11.63
58.5	1,808		0.0000	1.0000	11.63
59.5	1,808		0.0000	1.0000	11.63
60.5	1,808		0.0000	1.0000	11.63
61.5	1,808		0.0000	1.0000	11.63
62.5	1,808		0.0000	1.0000	11.63
63.5	1,808		0.0000	1.0000	11.63
64.5	1,808		0.0000	1.0000	11.63
65.5	411		0.0000	1.0000	11.63
66.5	411		0.0000	1.0000	11.63
67.5	411		0.0000	1.0000	11.63
68.5	411		0.0000	1.0000	11.63
69.5	411		0.0000	1.0000	11.63
70.5	411		0.0000	1.0000	11.63
71.5					11.63

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2018

EXPERIENCE BAND 1968-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,823,582		0.0000	1.0000	100.00
0.5	5,841,664	17,831	0.0031	0.9969	100.00
1.5	5,704,305		0.0000	1.0000	99.69
2.5	5,674,951	110	0.0000	1.0000	99.69
3.5	5,606,409	803	0.0001	0.9999	99.69
4.5	5,489,978	3,629	0.0007	0.9993	99.68
5.5	4,552,501	27,898	0.0061	0.9939	99.61
6.5	4,443,080	5,000	0.0011	0.9989	99.00
7.5	4,412,232		0.0000	1.0000	98.89
8.5	4,413,074	550	0.0001	0.9999	98.89
9.5	3,181,253		0.0000	1.0000	98.88
10.5	2,811,912	36,008	0.0128	0.9872	98.88
11.5	1,768,381	164	0.0001	0.9999	97.61
12.5	1,730,908		0.0000	1.0000	97.60
13.5	1,729,506	75	0.0000	1.0000	97.60
14.5	1,755,435		0.0000	1.0000	97.60
15.5	1,759,106	13,908	0.0079	0.9921	97.60
16.5	1,793,671	5,414	0.0030	0.9970	96.83
17.5	1,553,931	3,806	0.0024	0.9976	96.54
18.5	1,300,149	8,968	0.0069	0.9931	96.30
19.5	1,329,053	4,491	0.0034	0.9966	95.63
20.5	1,187,763	990	0.0008	0.9992	95.31
21.5	1,178,339	571	0.0005	0.9995	95.23
22.5	823,673	3,535	0.0043	0.9957	95.19
23.5	820,138	14,568	0.0178	0.9822	94.78
24.5	770,246	4,490	0.0058	0.9942	93.09
25.5	772,362	11,435	0.0148	0.9852	92.55
26.5	756,476	80,949	0.1070	0.8930	91.18
27.5	690,336	27,801	0.0403	0.9597	81.42
28.5	713,068	18,518	0.0260	0.9740	78.14
29.5	694,550	53,078	0.0764	0.9236	76.12
30.5	643,834	16,404	0.0255	0.9745	70.30
31.5	640,233	41,875	0.0654	0.9346	68.51
32.5	777,739	29,889	0.0384	0.9616	64.03
33.5	730,793	3,354	0.0046	0.9954	61.57
34.5	727,470	115	0.0002	0.9998	61.28
35.5	557,728	46,726	0.0838	0.9162	61.27
36.5	519,166	7,616	0.0147	0.9853	56.14
37.5	514,495	12,751	0.0248	0.9752	55.32
38.5	506,891	1,620	0.0032	0.9968	53.95

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2018			EXPERIENCE BAND 1968-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	516,361		0.0000	1.0000	53.77
40.5	513,403	2,910	0.0057	0.9943	53.77
41.5	484,917	4,791	0.0099	0.9901	53.47
42.5	380,935	6,793	0.0178	0.9822	52.94
43.5	278,409	835	0.0030	0.9970	52.00
44.5	280,453	26,768	0.0954	0.9046	51.84
45.5	253,685	71,849	0.2832	0.7168	46.89
46.5	181,836	3,176	0.0175	0.9825	33.61
47.5	178,660	1,816	0.0102	0.9898	33.02
48.5	176,844		0.0000	1.0000	32.69
49.5	176,844		0.0000	1.0000	32.69
50.5	177,013	43	0.0002	0.9998	32.69
51.5	146,672		0.0000	1.0000	32.68
52.5	140,707	3,795	0.0270	0.9730	32.68
53.5	136,912	3,410	0.0249	0.9751	31.80
54.5	134,571	6,825	0.0507	0.9493	31.01
55.5	157,627	8,493	0.0539	0.9461	29.43
56.5	185,212	22,180	0.1198	0.8802	27.85
57.5	134,387	18,096	0.1347	0.8653	24.51
58.5	80,213		0.0000	1.0000	21.21
59.5	79,228	16,651	0.2102	0.7898	21.21
60.5	62,572	9,595	0.1533	0.8467	16.75
61.5	52,977	2,879	0.0543	0.9457	14.19
62.5	50,121		0.0000	1.0000	13.41
63.5	50,121	2,237	0.0446	0.9554	13.41
64.5	47,884	8,164	0.1705	0.8295	12.82
65.5	39,720		0.0000	1.0000	10.63
66.5	39,720		0.0000	1.0000	10.63
67.5	39,720	8,720	0.2195	0.7805	10.63
68.5	31,000	652	0.0210	0.9790	8.30
69.5	30,348	12,517	0.4124	0.5876	8.12
70.5	17,831		0.0000	1.0000	4.77
71.5	17,831		0.0000	1.0000	4.77
72.5	17,831		0.0000	1.0000	4.77
73.5	17,831		0.0000	1.0000	4.77
74.5	17,831	4,331	0.2429	0.7571	4.77
75.5	13,500		0.0000	1.0000	3.61
76.5	13,500		0.0000	1.0000	3.61
77.5	13,500	2,362	0.1750	0.8250	3.61
78.5	11,138		0.0000	1.0000	2.98

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

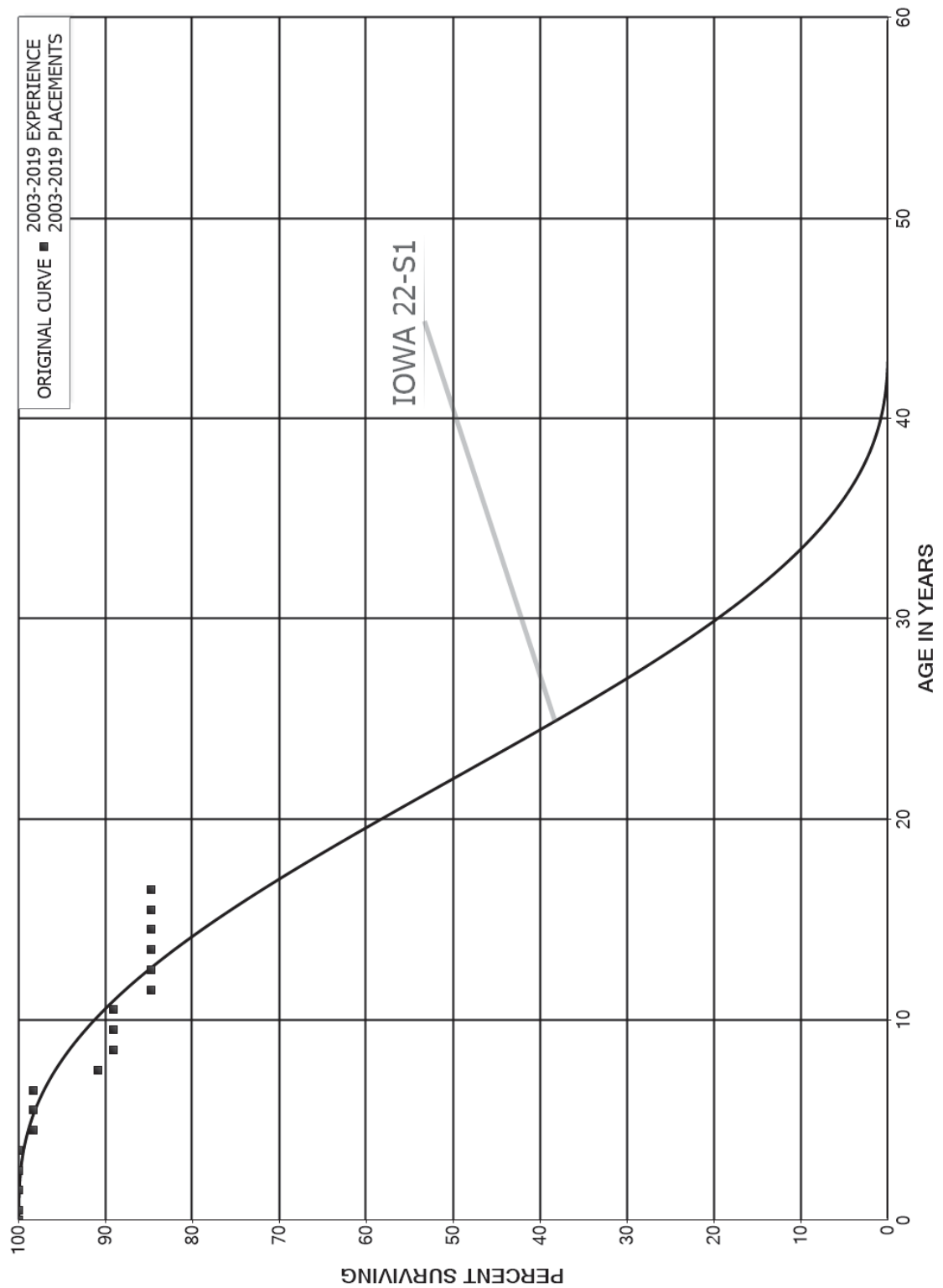
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2018

EXPERIENCE BAND 1968-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,138		0.0000	1.0000	2.98
80.5	10,349		0.0000	1.0000	2.98
81.5	10,349		0.0000	1.0000	2.98
82.5	10,349		0.0000	1.0000	2.98
83.5	10,349		0.0000	1.0000	2.98
84.5	10,349		0.0000	1.0000	2.98
85.5	10,349		0.0000	1.0000	2.98
86.5	10,349		0.0000	1.0000	2.98
87.5	10,349		0.0000	1.0000	2.98
88.5	10,349		0.0000	1.0000	2.98
89.5	10,349		0.0000	1.0000	2.98
90.5	10,349		0.0000	1.0000	2.98
91.5					2.98

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 362.30 STATION EQUIPMENT - ELECTRONIC
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.30 STATION EQUIPMENT - ELECTRONIC

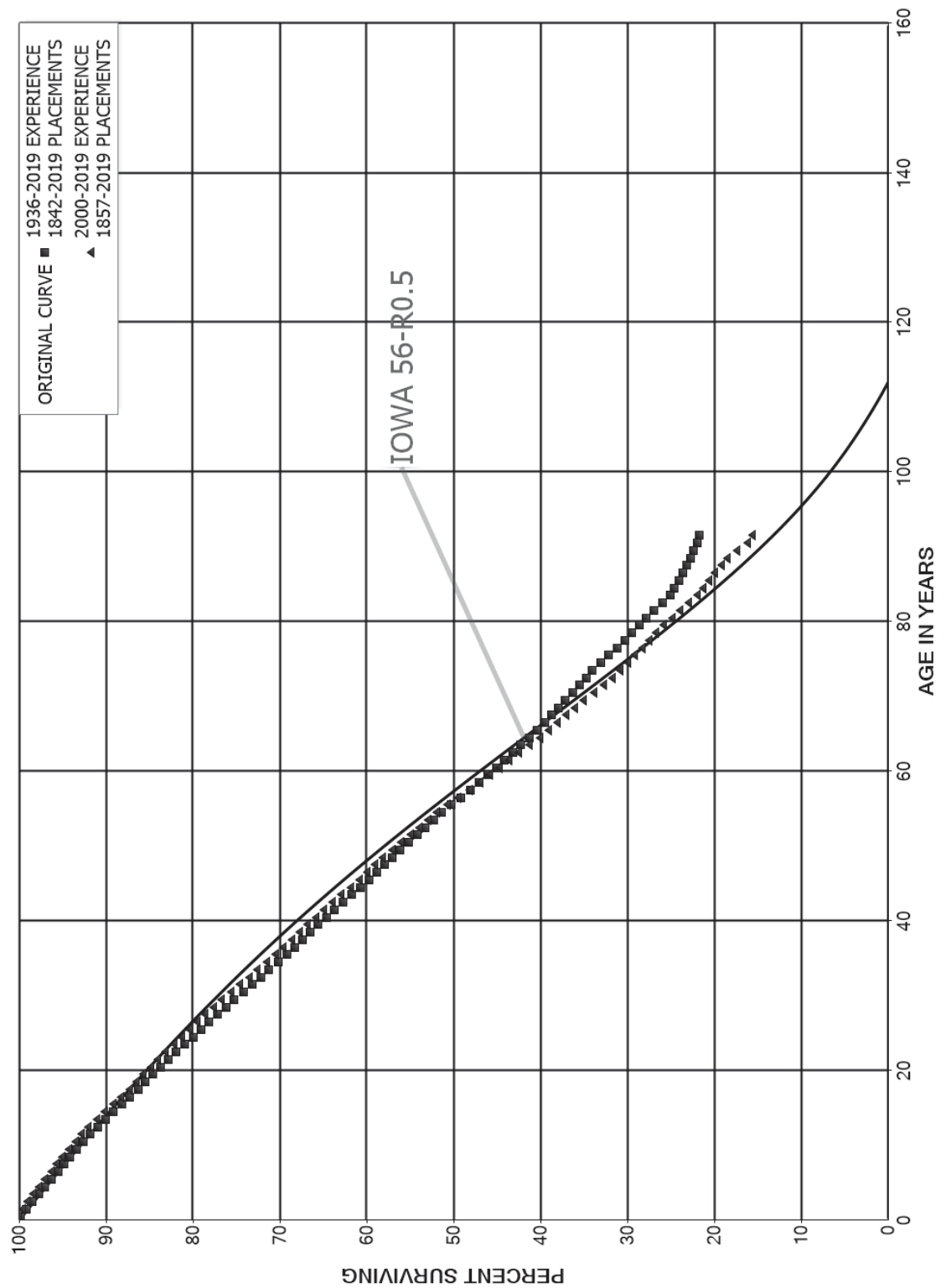
ORIGINAL LIFE TABLE

PLACEMENT BAND 2003-2019

EXPERIENCE BAND 2003-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,750,017		0.0000	1.0000	100.00
0.5	1,589,112		0.0000	1.0000	100.00
1.5	1,589,112		0.0000	1.0000	100.00
2.5	1,604,281		0.0000	1.0000	100.00
3.5	1,604,281	26,898	0.0168	0.9832	100.00
4.5	1,609,494		0.0000	1.0000	98.32
5.5	1,609,494		0.0000	1.0000	98.32
6.5	1,270,751	97,007	0.0763	0.9237	98.32
7.5	1,158,984	22,590	0.0195	0.9805	90.82
8.5	1,136,394		0.0000	1.0000	89.05
9.5	614,577		0.0000	1.0000	89.05
10.5	563,046	27,043	0.0480	0.9520	89.05
11.5	459,920		0.0000	1.0000	84.77
12.5	459,920		0.0000	1.0000	84.77
13.5	459,920		0.0000	1.0000	84.77
14.5	176,653		0.0000	1.0000	84.77
15.5	21,382		0.0000	1.0000	84.77
16.5					84.77

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1842-2019

EXPERIENCE BAND 1936-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	314,852,605	567,378	0.0018	0.9982	100.00
0.5	286,304,260	1,830,141	0.0064	0.9936	99.82
1.5	263,703,327	1,864,592	0.0071	0.9929	99.18
2.5	246,467,546	1,791,310	0.0073	0.9927	98.48
3.5	228,062,223	1,621,422	0.0071	0.9929	97.76
4.5	212,904,780	1,658,999	0.0078	0.9922	97.07
5.5	202,323,566	1,619,613	0.0080	0.9920	96.31
6.5	191,000,371	1,393,446	0.0073	0.9927	95.54
7.5	177,283,027	1,265,098	0.0071	0.9929	94.85
8.5	166,556,582	1,414,275	0.0085	0.9915	94.17
9.5	156,333,474	1,313,262	0.0084	0.9916	93.37
10.5	145,195,051	1,244,588	0.0086	0.9914	92.58
11.5	137,471,254	1,214,358	0.0088	0.9912	91.79
12.5	128,238,403	1,280,646	0.0100	0.9900	90.98
13.5	119,053,884	1,225,775	0.0103	0.9897	90.07
14.5	109,239,769	1,148,739	0.0105	0.9895	89.14
15.5	97,917,141	1,028,649	0.0105	0.9895	88.21
16.5	89,376,061	980,213	0.0110	0.9890	87.28
17.5	82,066,338	808,778	0.0099	0.9901	86.32
18.5	75,730,456	755,533	0.0100	0.9900	85.47
19.5	71,179,569	756,506	0.0106	0.9894	84.62
20.5	66,754,848	713,340	0.0107	0.9893	83.72
21.5	62,566,989	701,856	0.0112	0.9888	82.83
22.5	59,078,885	706,187	0.0120	0.9880	81.90
23.5	54,773,979	640,304	0.0117	0.9883	80.92
24.5	50,904,809	573,635	0.0113	0.9887	79.97
25.5	48,381,791	564,853	0.0117	0.9883	79.07
26.5	46,429,161	554,504	0.0119	0.9881	78.15
27.5	43,359,348	561,244	0.0129	0.9871	77.21
28.5	40,349,914	516,197	0.0128	0.9872	76.21
29.5	37,658,099	513,608	0.0136	0.9864	75.24
30.5	34,435,847	459,255	0.0133	0.9867	74.21
31.5	32,274,762	459,195	0.0142	0.9858	73.22
32.5	30,114,116	395,001	0.0131	0.9869	72.18
33.5	28,414,185	403,954	0.0142	0.9858	71.23
34.5	26,629,062	380,078	0.0143	0.9857	70.22
35.5	25,358,783	339,871	0.0134	0.9866	69.22
36.5	24,484,362	316,792	0.0129	0.9871	68.29
37.5	22,670,752	315,075	0.0139	0.9861	67.41
38.5	20,579,808	274,639	0.0133	0.9867	66.47

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2019

EXPERIENCE BAND 1936-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,277,574	283,877	0.0147	0.9853	65.58
40.5	18,084,062	261,652	0.0145	0.9855	64.62
41.5	17,182,720	266,745	0.0155	0.9845	63.68
42.5	16,156,738	256,106	0.0159	0.9841	62.70
43.5	14,994,439	246,738	0.0165	0.9835	61.70
44.5	13,895,253	219,751	0.0158	0.9842	60.69
45.5	13,110,249	193,092	0.0147	0.9853	59.73
46.5	12,221,983	182,438	0.0149	0.9851	58.85
47.5	11,623,446	181,586	0.0156	0.9844	57.97
48.5	11,005,478	178,979	0.0163	0.9837	57.06
49.5	10,258,928	178,386	0.0174	0.9826	56.13
50.5	9,592,133	173,192	0.0181	0.9819	55.16
51.5	8,913,107	150,728	0.0169	0.9831	54.16
52.5	8,350,643	148,221	0.0177	0.9823	53.25
53.5	7,895,960	140,807	0.0178	0.9822	52.30
54.5	7,396,549	152,708	0.0206	0.9794	51.37
55.5	6,897,490	153,435	0.0222	0.9778	50.31
56.5	6,379,668	145,264	0.0228	0.9772	49.19
57.5	5,872,571	128,671	0.0219	0.9781	48.07
58.5	5,407,506	106,918	0.0198	0.9802	47.02
59.5	4,952,206	104,970	0.0212	0.9788	46.09
60.5	4,559,067	93,609	0.0205	0.9795	45.11
61.5	4,208,401	91,192	0.0217	0.9783	44.18
62.5	3,786,851	86,207	0.0228	0.9772	43.23
63.5	3,417,588	80,933	0.0237	0.9763	42.24
64.5	3,097,237	64,384	0.0208	0.9792	41.24
65.5	2,856,581	58,321	0.0204	0.9796	40.38
66.5	2,607,411	53,085	0.0204	0.9796	39.56
67.5	2,424,727	50,246	0.0207	0.9793	38.75
68.5	2,215,419	45,858	0.0207	0.9793	37.95
69.5	2,038,931	48,876	0.0240	0.9760	37.17
70.5	1,878,661	42,021	0.0224	0.9776	36.27
71.5	1,713,259	36,875	0.0215	0.9785	35.46
72.5	1,560,193	30,333	0.0194	0.9806	34.70
73.5	1,470,362	43,385	0.0295	0.9705	34.03
74.5	1,368,401	34,957	0.0255	0.9745	33.02
75.5	1,295,705	39,347	0.0304	0.9696	32.18
76.5	1,177,287	34,454	0.0293	0.9707	31.20
77.5	1,062,578	28,771	0.0271	0.9729	30.29
78.5	969,139	26,552	0.0274	0.9726	29.47

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2019

EXPERIENCE BAND 1936-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	918,998	28,144	0.0306	0.9694	28.66
80.5	837,436	23,907	0.0285	0.9715	27.78
81.5	764,959	28,164	0.0368	0.9632	26.99
82.5	703,152	23,706	0.0337	0.9663	26.00
83.5	632,544	13,870	0.0219	0.9781	25.12
84.5	577,546	11,655	0.0202	0.9798	24.57
85.5	537,960	10,954	0.0204	0.9796	24.07
86.5	501,900	9,423	0.0188	0.9812	23.58
87.5	461,750	7,593	0.0164	0.9836	23.14
88.5	423,254	6,754	0.0160	0.9840	22.76
89.5	393,813	8,584	0.0218	0.9782	22.40
90.5	378,584	3,646	0.0096	0.9904	21.91
91.5	367,780	4,915	0.0134	0.9866	21.70
92.5	360,824	4,544	0.0126	0.9874	21.41
93.5	356,344	2,454	0.0069	0.9931	21.14
94.5	353,882	2,877	0.0081	0.9919	20.99
95.5	350,980	4,729	0.0135	0.9865	20.82
96.5	346,251	4,313	0.0125	0.9875	20.54
97.5	341,922	3,661	0.0107	0.9893	20.28
98.5	338,252	4,472	0.0132	0.9868	20.07
99.5	333,241	4,326	0.0130	0.9870	19.80
100.5	328,897	6,303	0.0192	0.9808	19.55
101.5	322,594	3,679	0.0114	0.9886	19.17
102.5	318,893	3,029	0.0095	0.9905	18.95
103.5	315,864	3,829	0.0121	0.9879	18.77
104.5	312,033	6,586	0.0211	0.9789	18.54
105.5	305,447	5,323	0.0174	0.9826	18.15
106.5	300,124	11,731	0.0391	0.9609	17.84
107.5	288,393	3,176	0.0110	0.9890	17.14
108.5	285,217	10,364	0.0363	0.9637	16.95
109.5	274,853	7,719	0.0281	0.9719	16.33
110.5	267,134	8,007	0.0300	0.9700	15.88
111.5	259,127	9,268	0.0358	0.9642	15.40
112.5	249,837	11,318	0.0453	0.9547	14.85
113.5	268,356	14,299	0.0533	0.9467	14.18
114.5	254,057	6,479	0.0255	0.9745	13.42
115.5	247,578	4,120	0.0166	0.9834	13.08
116.5	243,458		0.0000	1.0000	12.86
117.5	16,404	335	0.0204	0.9796	12.86
118.5	16,069	815	0.0507	0.9493	12.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2019			EXPERIENCE BAND 1936-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	15,253	744	0.0488	0.9512	11.96
120.5	270		0.0000	1.0000	11.38
121.5	270		0.0000	1.0000	11.38
122.5	270		0.0000	1.0000	11.38
123.5	270		0.0000	1.0000	11.38
124.5	270		0.0000	1.0000	11.38
125.5	270		0.0000	1.0000	11.38
126.5	270		0.0000	1.0000	11.38
127.5	270	82	0.3037	0.6963	11.38
128.5	188		0.0000	1.0000	7.92
129.5	188		0.0000	1.0000	7.92
130.5	188		0.0000	1.0000	7.92
131.5	188	6	0.0319	0.9681	7.92
132.5	182		0.0000	1.0000	7.67
133.5	182		0.0000	1.0000	7.67
134.5	182		0.0000	1.0000	7.67
135.5	182		0.0000	1.0000	7.67
136.5	182		0.0000	1.0000	7.67
137.5	182		0.0000	1.0000	7.67
138.5	182		0.0000	1.0000	7.67
139.5	182		0.0000	1.0000	7.67
140.5	182		0.0000	1.0000	7.67
141.5	182		0.0000	1.0000	7.67
142.5	182	48	0.2637	0.7363	7.67
143.5	134	134	1.0000		5.65
144.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1857-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	231,630,025	228,186	0.0010	0.9990	100.00
0.5	207,595,734	872,994	0.0042	0.9958	99.90
1.5	190,158,228	1,098,968	0.0058	0.9942	99.48
2.5	176,894,120	1,123,235	0.0063	0.9937	98.91
3.5	163,265,432	1,051,255	0.0064	0.9936	98.28
4.5	152,356,940	1,090,965	0.0072	0.9928	97.65
5.5	144,434,549	1,073,181	0.0074	0.9926	96.95
6.5	135,101,145	886,158	0.0066	0.9934	96.23
7.5	124,685,142	780,270	0.0063	0.9937	95.59
8.5	117,298,251	991,838	0.0085	0.9915	95.00
9.5	110,008,710	876,920	0.0080	0.9920	94.19
10.5	102,561,138	818,996	0.0080	0.9920	93.44
11.5	97,383,628	830,852	0.0085	0.9915	92.70
12.5	90,640,252	918,922	0.0101	0.9899	91.91
13.5	83,543,761	858,397	0.0103	0.9897	90.97
14.5	76,004,294	810,601	0.0107	0.9893	90.04
15.5	66,328,552	673,967	0.0102	0.9898	89.08
16.5	59,482,811	659,753	0.0111	0.9889	88.17
17.5	54,327,057	499,450	0.0092	0.9908	87.20
18.5	50,482,582	468,615	0.0093	0.9907	86.39
19.5	47,495,126	462,178	0.0097	0.9903	85.59
20.5	44,590,197	446,209	0.0100	0.9900	84.76
21.5	41,519,034	439,494	0.0106	0.9894	83.91
22.5	39,278,728	442,136	0.0113	0.9887	83.02
23.5	36,370,947	403,197	0.0111	0.9889	82.09
24.5	33,791,288	360,709	0.0107	0.9893	81.18
25.5	32,209,711	347,847	0.0108	0.9892	80.31
26.5	31,328,669	359,141	0.0115	0.9885	79.44
27.5	29,015,685	368,406	0.0127	0.9873	78.53
28.5	26,742,533	336,353	0.0126	0.9874	77.54
29.5	24,915,560	346,457	0.0139	0.9861	76.56
30.5	22,450,275	298,963	0.0133	0.9867	75.50
31.5	21,085,655	306,424	0.0145	0.9855	74.49
32.5	19,608,192	255,041	0.0130	0.9870	73.41
33.5	18,419,011	269,338	0.0146	0.9854	72.45
34.5	17,234,494	238,822	0.0139	0.9861	71.39
35.5	16,562,578	219,249	0.0132	0.9868	70.41
36.5	15,720,308	209,568	0.0133	0.9867	69.47
37.5	14,479,764	197,526	0.0136	0.9864	68.55
38.5	12,972,784	170,941	0.0132	0.9868	67.61

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1857-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,221,013	174,318	0.0143	0.9857	66.72
40.5	11,521,535	164,253	0.0143	0.9857	65.77
41.5	11,057,006	169,260	0.0153	0.9847	64.83
42.5	10,620,578	169,444	0.0160	0.9840	63.84
43.5	9,931,235	171,633	0.0173	0.9827	62.82
44.5	9,294,779	146,803	0.0158	0.9842	61.74
45.5	8,877,198	128,860	0.0145	0.9855	60.76
46.5	8,398,652	127,800	0.0152	0.9848	59.88
47.5	8,066,780	130,150	0.0161	0.9839	58.97
48.5	7,694,594	135,877	0.0177	0.9823	58.02
49.5	7,159,966	131,581	0.0184	0.9816	56.99
50.5	6,750,781	134,898	0.0200	0.9800	55.94
51.5	6,423,257	118,517	0.0185	0.9815	54.83
52.5	6,175,971	111,683	0.0181	0.9819	53.81
53.5	5,900,737	114,084	0.0193	0.9807	52.84
54.5	5,496,039	125,485	0.0228	0.9772	51.82
55.5	5,061,661	128,985	0.0255	0.9745	50.64
56.5	4,603,772	121,243	0.0263	0.9737	49.35
57.5	4,201,230	110,278	0.0262	0.9738	48.05
58.5	3,840,462	88,845	0.0231	0.9769	46.79
59.5	3,544,499	87,678	0.0247	0.9753	45.70
60.5	3,294,076	79,691	0.0242	0.9758	44.57
61.5	3,047,507	76,439	0.0251	0.9749	43.49
62.5	2,677,288	76,418	0.0285	0.9715	42.40
63.5	2,432,649	70,155	0.0288	0.9712	41.19
64.5	2,206,449	57,647	0.0261	0.9739	40.00
65.5	2,022,670	51,680	0.0256	0.9744	38.96
66.5	1,815,882	47,687	0.0263	0.9737	37.96
67.5	1,680,726	46,450	0.0276	0.9724	36.97
68.5	1,513,864	42,990	0.0284	0.9716	35.95
69.5	1,383,441	47,097	0.0340	0.9660	34.92
70.5	1,271,967	40,704	0.0320	0.9680	33.74
71.5	1,149,131	36,545	0.0318	0.9682	32.66
72.5	1,019,220	30,266	0.0297	0.9703	31.62
73.5	931,345	25,052	0.0269	0.9731	30.68
74.5	848,214	21,808	0.0257	0.9743	29.85
75.5	789,091	23,270	0.0295	0.9705	29.09
76.5	686,766	19,522	0.0284	0.9716	28.23
77.5	586,989	16,807	0.0286	0.9714	27.43
78.5	505,560	17,440	0.0345	0.9655	26.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1857-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	464,866	17,740	0.0382	0.9618	25.72
80.5	393,724	13,701	0.0348	0.9652	24.74
81.5	331,468	14,320	0.0432	0.9568	23.88
82.5	284,062	12,740	0.0448	0.9552	22.85
83.5	224,438	6,728	0.0300	0.9700	21.82
84.5	176,582	5,887	0.0333	0.9667	21.17
85.5	142,786	4,595	0.0322	0.9678	20.46
86.5	113,085	4,062	0.0359	0.9641	19.80
87.5	78,312	2,992	0.0382	0.9618	19.09
88.5	44,417	2,491	0.0561	0.9439	18.36
89.5	19,239	1,444	0.0751	0.9249	17.33
90.5	11,150	375	0.0336	0.9664	16.03
91.5	3,617	455	0.1259	0.8741	15.49
92.5	1,121	23	0.0205	0.9795	13.54
93.5	1,028	43	0.0418	0.9582	13.26
94.5	977	332	0.3398	0.6602	12.71
95.5	642		0.0000	1.0000	8.39
96.5	642		0.0000	1.0000	8.39
97.5	626		0.0000	1.0000	8.39
98.5	617	14	0.0227	0.9773	8.39
99.5	64		0.0000	1.0000	8.20
100.5	328,627	6,303	0.0192	0.9808	8.20
101.5	322,324	3,679	0.0114	0.9886	8.04
102.5	318,623	3,029	0.0095	0.9905	7.95
103.5	315,594	3,829	0.0121	0.9879	7.88
104.5	311,763	6,586	0.0211	0.9789	7.78
105.5	305,177	5,323	0.0174	0.9826	7.62
106.5	299,854	11,731	0.0391	0.9609	7.48
107.5	288,123	3,176	0.0110	0.9890	7.19
108.5	284,947	10,364	0.0364	0.9636	7.11
109.5	274,583	7,719	0.0281	0.9719	6.85
110.5	266,864	8,007	0.0300	0.9700	6.66
111.5	258,857	9,268	0.0358	0.9642	6.46
112.5	249,567	11,318	0.0454	0.9546	6.23
113.5	268,086	14,299	0.0533	0.9467	5.95
114.5	253,787	6,479	0.0255	0.9745	5.63
115.5	247,308	4,120	0.0167	0.9833	5.49
116.5	243,188		0.0000	1.0000	5.39
117.5	16,134	335	0.0208	0.9792	5.39
118.5	15,799	815	0.0516	0.9484	5.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

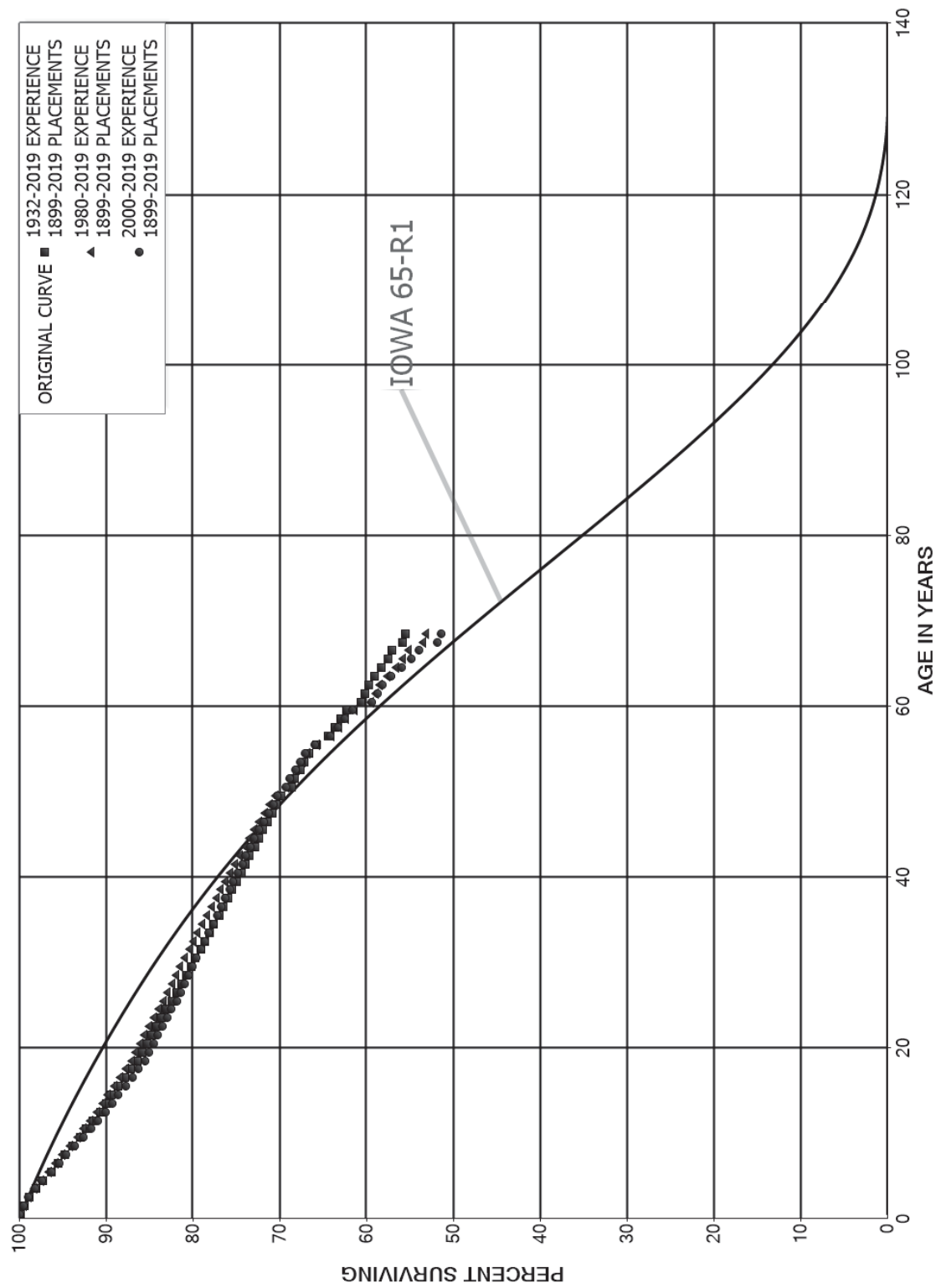
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1857-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	14,983	744	0.0497	0.9503	5.01
120.5					4.76
121.5					
122.5					
123.5					
124.5					
125.5					
126.5					
127.5					
128.5					
129.5					
130.5					
131.5					
132.5					
133.5					
134.5					
135.5					
136.5					
137.5					
138.5					
139.5	48	48	1.0000		
140.5					
141.5					
142.5					
143.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1932-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	264,480,091	397,400	0.0015	0.9985	100.00
0.5	249,341,550	1,236,221	0.0050	0.9950	99.85
1.5	236,996,687	1,319,979	0.0056	0.9944	99.35
2.5	224,741,851	1,714,148	0.0076	0.9924	98.80
3.5	210,074,685	1,561,417	0.0074	0.9926	98.05
4.5	196,185,835	2,033,443	0.0104	0.9896	97.32
5.5	186,348,989	1,556,287	0.0084	0.9916	96.31
6.5	177,403,959	1,482,215	0.0084	0.9916	95.51
7.5	166,690,548	1,472,077	0.0088	0.9912	94.71
8.5	157,112,967	1,461,287	0.0093	0.9907	93.87
9.5	148,142,101	1,170,296	0.0079	0.9921	93.00
10.5	136,112,084	1,107,018	0.0081	0.9919	92.26
11.5	130,141,210	1,201,941	0.0092	0.9908	91.51
12.5	119,713,033	905,100	0.0076	0.9924	90.67
13.5	113,128,564	772,115	0.0068	0.9932	89.98
14.5	109,832,636	983,816	0.0090	0.9910	89.37
15.5	98,989,647	797,989	0.0081	0.9919	88.57
16.5	90,727,702	753,416	0.0083	0.9917	87.85
17.5	82,438,081	680,653	0.0083	0.9917	87.12
18.5	77,867,183	484,567	0.0062	0.9938	86.41
19.5	75,052,410	491,166	0.0065	0.9935	85.87
20.5	71,221,191	471,041	0.0066	0.9934	85.31
21.5	68,051,515	425,408	0.0063	0.9937	84.74
22.5	66,121,060	474,100	0.0072	0.9928	84.21
23.5	63,104,308	443,548	0.0070	0.9930	83.61
24.5	60,662,200	436,894	0.0072	0.9928	83.02
25.5	58,736,741	385,244	0.0066	0.9934	82.42
26.5	56,283,313	391,243	0.0070	0.9930	81.88
27.5	53,734,759	392,017	0.0073	0.9927	81.31
28.5	51,381,291	320,918	0.0062	0.9938	80.72
29.5	49,335,259	328,337	0.0067	0.9933	80.22
30.5	46,898,507	351,617	0.0075	0.9925	79.68
31.5	44,309,193	283,704	0.0064	0.9936	79.08
32.5	43,692,242	255,498	0.0058	0.9942	78.58
33.5	41,869,625	290,958	0.0069	0.9931	78.12
34.5	40,080,510	293,914	0.0073	0.9927	77.58
35.5	38,815,325	249,446	0.0064	0.9936	77.01
36.5	37,504,630	273,117	0.0073	0.9927	76.51
37.5	35,660,259	228,751	0.0064	0.9936	75.95
38.5	33,477,794	203,884	0.0061	0.9939	75.47

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1932-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	31,802,126	236,978	0.0075	0.9925	75.01
40.5	30,007,868	200,275	0.0067	0.9933	74.45
41.5	28,761,726	193,256	0.0067	0.9933	73.95
42.5	27,474,441	221,844	0.0081	0.9919	73.45
43.5	25,253,856	149,316	0.0059	0.9941	72.86
44.5	23,047,681	167,340	0.0073	0.9927	72.43
45.5	21,699,381	153,786	0.0071	0.9929	71.90
46.5	19,963,755	158,077	0.0079	0.9921	71.40
47.5	19,146,802	126,266	0.0066	0.9934	70.83
48.5	17,811,813	144,080	0.0081	0.9919	70.36
49.5	16,496,372	266,173	0.0161	0.9839	69.79
50.5	15,247,924	90,757	0.0060	0.9940	68.67
51.5	14,066,010	131,541	0.0094	0.9906	68.26
52.5	13,240,769	94,940	0.0072	0.9928	67.62
53.5	12,679,621	91,295	0.0072	0.9928	67.14
54.5	12,042,918	162,944	0.0135	0.9865	66.65
55.5	11,249,941	236,168	0.0210	0.9790	65.75
56.5	10,415,516	118,897	0.0114	0.9886	64.37
57.5	9,677,646	98,383	0.0102	0.9898	63.64
58.5	9,065,372	106,002	0.0117	0.9883	62.99
59.5	8,463,045	222,848	0.0263	0.9737	62.25
60.5	7,643,984	57,270	0.0075	0.9925	60.61
61.5	7,270,213	48,402	0.0067	0.9933	60.16
62.5	6,481,649	76,703	0.0118	0.9882	59.76
63.5	5,924,179	82,185	0.0139	0.9861	59.05
64.5	5,349,257	63,453	0.0119	0.9881	58.23
65.5	4,961,881	45,464	0.0092	0.9908	57.54
66.5	4,520,272	95,740	0.0212	0.9788	57.01
67.5	4,306,881	22,684	0.0053	0.9947	55.81
68.5	3,978,645	19,568	0.0049	0.9951	55.51
69.5	3,778,495	15,308	0.0041	0.9959	55.24
70.5	3,535,168	18,458	0.0052	0.9948	55.02
71.5	3,151,785	18,598	0.0059	0.9941	54.73
72.5	2,851,057	14,935	0.0052	0.9948	54.41
73.5	2,699,434	56,781	0.0210	0.9790	54.12
74.5	2,613,337	42,184	0.0161	0.9839	52.98
75.5	2,545,843	73,670	0.0289	0.9711	52.13
76.5	2,421,160	69,615	0.0288	0.9712	50.62
77.5	2,287,365	35,622	0.0156	0.9844	49.16
78.5	2,181,029	27,417	0.0126	0.9874	48.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1932-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,015,899	37,315	0.0185	0.9815	47.79
80.5	1,873,875	38,000	0.0203	0.9797	46.90
81.5	1,755,400	43,994	0.0251	0.9749	45.95
82.5	1,711,406	30,296	0.0177	0.9823	44.80
83.5	1,681,110	38,855	0.0231	0.9769	44.01
84.5	1,642,255	10,766	0.0066	0.9934	42.99
85.5	1,631,489	12,905	0.0079	0.9921	42.71
86.5	1,618,584	17,644	0.0109	0.9891	42.37
87.5	1,623,913	15,335	0.0094	0.9906	41.91
88.5	1,608,578	12,645	0.0079	0.9921	41.51
89.5	1,595,933	13,641	0.0085	0.9915	41.19
90.5	1,582,292	14,479	0.0092	0.9908	40.84
91.5	1,567,813	11,652	0.0074	0.9926	40.46
92.5	1,556,193	14,737	0.0095	0.9905	40.16
93.5	1,541,456	9,065	0.0059	0.9941	39.78
94.5	1,532,391	213,818	0.1395	0.8605	39.55
95.5	1,315,927	17,943	0.0136	0.9864	34.03
96.5	1,302,813	31,559	0.0242	0.9758	33.56
97.5	1,271,254	21,715	0.0171	0.9829	32.75
98.5	1,249,539	28,870	0.0231	0.9769	32.19
99.5	346,260	32,159	0.0929	0.9071	31.45
100.5	314,101	51,513	0.1640	0.8360	28.53
101.5	262,588	13,955	0.0531	0.9469	23.85
102.5	248,633	13,022	0.0524	0.9476	22.58
103.5	235,611	13,051	0.0554	0.9446	21.40
104.5	222,560	20,394	0.0916	0.9084	20.21
105.5	202,166	38,907	0.1925	0.8075	18.36
106.5	163,259	14,344	0.0879	0.9121	14.83
107.5	148,915	2,642	0.0177	0.9823	13.52
108.5	146,761	18,851	0.1284	0.8716	13.28
109.5	127,910	14,997	0.1172	0.8828	11.58
110.5	112,913	28,381	0.2514	0.7486	10.22
111.5	84,532	30,430	0.3600	0.6400	7.65
112.5	54,102	42,808	0.7913	0.2087	4.90
113.5	98,803	18,500	0.1872	0.8128	1.02
114.5	80,303	17,226	0.2145	0.7855	0.83
115.5	63,077	25,117	0.3982	0.6018	0.65
116.5	37,961		0.0000	1.0000	0.39
117.5					0.39

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	226,107,506	309,098	0.0014	0.9986	100.00
0.5	213,038,122	971,969	0.0046	0.9954	99.86
1.5	202,314,890	1,065,256	0.0053	0.9947	99.41
2.5	191,699,112	1,428,914	0.0075	0.9925	98.88
3.5	179,816,294	1,305,430	0.0073	0.9927	98.15
4.5	168,641,992	1,693,815	0.0100	0.9900	97.43
5.5	160,549,109	1,304,167	0.0081	0.9919	96.46
6.5	153,714,737	1,245,960	0.0081	0.9919	95.67
7.5	144,173,560	1,250,843	0.0087	0.9913	94.90
8.5	136,250,102	1,274,430	0.0094	0.9906	94.07
9.5	128,938,322	993,912	0.0077	0.9923	93.19
10.5	118,405,846	933,099	0.0079	0.9921	92.48
11.5	113,002,183	962,032	0.0085	0.9915	91.75
12.5	103,653,025	744,113	0.0072	0.9928	90.97
13.5	97,822,256	634,209	0.0065	0.9935	90.31
14.5	95,502,844	836,903	0.0088	0.9912	89.73
15.5	85,522,960	644,254	0.0075	0.9925	88.94
16.5	78,098,773	582,137	0.0075	0.9925	88.27
17.5	70,593,092	543,312	0.0077	0.9923	87.61
18.5	66,863,919	355,878	0.0053	0.9947	86.94
19.5	64,935,372	372,029	0.0057	0.9943	86.48
20.5	62,004,899	353,684	0.0057	0.9943	85.98
21.5	59,583,649	339,063	0.0057	0.9943	85.49
22.5	58,745,253	392,503	0.0067	0.9933	85.00
23.5	56,483,316	368,483	0.0065	0.9935	84.44
24.5	54,843,499	379,994	0.0069	0.9931	83.88
25.5	53,442,266	273,464	0.0051	0.9949	83.30
26.5	51,756,264	343,233	0.0066	0.9934	82.88
27.5	49,489,182	311,562	0.0063	0.9937	82.33
28.5	47,558,152	268,763	0.0057	0.9943	81.81
29.5	45,802,231	268,190	0.0059	0.9941	81.35
30.5	43,753,902	305,610	0.0070	0.9930	80.87
31.5	41,820,716	257,101	0.0061	0.9939	80.31
32.5	40,373,510	234,132	0.0058	0.9942	79.81
33.5	38,721,496	266,886	0.0069	0.9931	79.35
34.5	37,021,641	267,893	0.0072	0.9928	78.80
35.5	35,788,565	228,245	0.0064	0.9936	78.23
36.5	34,543,926	241,742	0.0070	0.9930	77.73
37.5	32,858,639	215,868	0.0066	0.9934	77.19
38.5	30,784,166	194,478	0.0063	0.9937	76.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	29,429,580	228,056	0.0077	0.9923	76.20
40.5	27,780,943	195,675	0.0070	0.9930	75.61
41.5	26,663,939	192,583	0.0072	0.9928	75.07
42.5	25,377,529	220,982	0.0087	0.9913	74.53
43.5	23,158,625	148,701	0.0064	0.9936	73.88
44.5	20,955,539	167,311	0.0080	0.9920	73.41
45.5	19,607,268	153,511	0.0078	0.9922	72.82
46.5	17,871,917	158,022	0.0088	0.9912	72.25
47.5	17,055,019	126,266	0.0074	0.9926	71.61
48.5	15,720,030	144,062	0.0092	0.9908	71.08
49.5	14,404,607	266,137	0.0185	0.9815	70.43
50.5	13,156,195	90,740	0.0069	0.9931	69.13
51.5	11,974,298	131,541	0.0110	0.9890	68.65
52.5	11,149,057	94,825	0.0085	0.9915	67.90
53.5	10,588,024	90,788	0.0086	0.9914	67.32
54.5	9,951,828	162,892	0.0164	0.9836	66.75
55.5	9,161,517	236,068	0.0258	0.9742	65.65
56.5	8,327,192	118,897	0.0143	0.9857	63.96
57.5	7,589,351	98,383	0.0130	0.9870	63.05
58.5	6,977,077	106,002	0.0152	0.9848	62.23
59.5	7,254,324	222,482	0.0307	0.9693	61.28
60.5	6,435,629	57,270	0.0089	0.9911	59.41
61.5	6,061,857	48,402	0.0080	0.9920	58.88
62.5	5,273,294	76,703	0.0145	0.9855	58.41
63.5	4,715,824	82,185	0.0174	0.9826	57.56
64.5	4,140,901	63,453	0.0153	0.9847	56.55
65.5	3,753,526	45,464	0.0121	0.9879	55.69
66.5	3,311,917	95,740	0.0289	0.9711	55.01
67.5	3,098,525	22,653	0.0073	0.9927	53.42
68.5	2,770,320	19,568	0.0071	0.9929	53.03
69.5	2,570,171	13,400	0.0052	0.9948	52.66
70.5	2,328,752	18,458	0.0079	0.9921	52.38
71.5	1,945,369	18,598	0.0096	0.9904	51.97
72.5	1,644,640	14,861	0.0090	0.9910	51.47
73.5	1,493,092	13,702	0.0092	0.9908	51.01
74.5	1,450,073	7,465	0.0051	0.9949	50.54
75.5	1,417,298	8,289	0.0058	0.9942	50.28
76.5	1,357,997	8,743	0.0064	0.9936	49.98
77.5	1,285,073	5,139	0.0040	0.9960	49.66
78.5	1,209,221	2,011	0.0017	0.9983	49.46

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,069,577	1,722	0.0016	0.9984	49.38
80.5	1,873,875	38,000	0.0203	0.9797	49.30
81.5	1,755,400	43,994	0.0251	0.9749	48.30
82.5	1,711,406	30,296	0.0177	0.9823	47.09
83.5	1,681,110	38,855	0.0231	0.9769	46.26
84.5	1,642,255	10,766	0.0066	0.9934	45.19
85.5	1,631,489	12,905	0.0079	0.9921	44.89
86.5	1,618,584	17,644	0.0109	0.9891	44.54
87.5	1,623,913	15,335	0.0094	0.9906	44.05
88.5	1,608,578	12,645	0.0079	0.9921	43.64
89.5	1,595,933	13,641	0.0085	0.9915	43.29
90.5	1,582,292	14,479	0.0092	0.9908	42.92
91.5	1,567,813	11,652	0.0074	0.9926	42.53
92.5	1,556,193	14,737	0.0095	0.9905	42.21
93.5	1,541,456	9,065	0.0059	0.9941	41.81
94.5	1,532,391	213,818	0.1395	0.8605	41.57
95.5	1,315,927	17,943	0.0136	0.9864	35.77
96.5	1,302,813	31,559	0.0242	0.9758	35.28
97.5	1,271,254	21,715	0.0171	0.9829	34.43
98.5	1,249,539	28,870	0.0231	0.9769	33.84
99.5	346,260	32,159	0.0929	0.9071	33.06
100.5	314,101	51,513	0.1640	0.8360	29.99
101.5	262,588	13,955	0.0531	0.9469	25.07
102.5	248,633	13,022	0.0524	0.9476	23.74
103.5	235,611	13,051	0.0554	0.9446	22.49
104.5	222,560	20,394	0.0916	0.9084	21.25
105.5	202,166	38,907	0.1925	0.8075	19.30
106.5	163,259	14,344	0.0879	0.9121	15.59
107.5	148,915	2,642	0.0177	0.9823	14.22
108.5	146,761	18,851	0.1284	0.8716	13.96
109.5	127,910	14,997	0.1172	0.8828	12.17
110.5	112,913	28,381	0.2514	0.7486	10.74
111.5	84,532	30,430	0.3600	0.6400	8.04
112.5	54,102	42,808	0.7913	0.2087	5.15
113.5	98,803	18,500	0.1872	0.8128	1.07
114.5	80,303	17,226	0.2145	0.7855	0.87
115.5	63,077	25,117	0.3982	0.6018	0.69
116.5	37,961		0.0000	1.0000	0.41
117.5					0.41

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	179,271,011	185,806	0.0010	0.9990	100.00
0.5	168,278,324	746,952	0.0044	0.9956	99.90
1.5	159,852,146	815,410	0.0051	0.9949	99.45
2.5	149,943,680	1,234,633	0.0082	0.9918	98.95
3.5	138,829,955	1,063,141	0.0077	0.9923	98.13
4.5	127,896,173	1,468,068	0.0115	0.9885	97.38
5.5	120,421,996	1,090,005	0.0091	0.9909	96.26
6.5	114,004,898	988,979	0.0087	0.9913	95.39
7.5	106,373,159	1,051,024	0.0099	0.9901	94.56
8.5	99,741,474	1,118,522	0.0112	0.9888	93.63
9.5	93,123,474	803,889	0.0086	0.9914	92.58
10.5	83,940,032	746,636	0.0089	0.9911	91.78
11.5	80,004,802	808,417	0.0101	0.9899	90.96
12.5	71,878,456	597,193	0.0083	0.9917	90.04
13.5	67,424,793	491,232	0.0073	0.9927	89.30
14.5	66,297,968	716,322	0.0108	0.9892	88.65
15.5	56,876,897	503,908	0.0089	0.9911	87.69
16.5	50,177,253	365,128	0.0073	0.9927	86.91
17.5	44,091,624	405,022	0.0092	0.9908	86.28
18.5	42,129,169	231,681	0.0055	0.9945	85.49
19.5	41,339,942	229,330	0.0055	0.9945	85.02
20.5	39,576,309	248,217	0.0063	0.9937	84.54
21.5	37,862,417	233,216	0.0062	0.9938	84.01
22.5	37,389,663	241,427	0.0065	0.9935	83.50
23.5	36,861,788	203,277	0.0055	0.9945	82.96
24.5	36,916,677	284,358	0.0077	0.9923	82.50
25.5	36,408,525	191,533	0.0053	0.9947	81.86
26.5	35,852,936	235,708	0.0066	0.9934	81.43
27.5	34,303,144	182,921	0.0053	0.9947	80.90
28.5	33,479,167	177,880	0.0053	0.9947	80.47
29.5	32,917,144	194,789	0.0059	0.9941	80.04
30.5	31,752,723	206,029	0.0065	0.9935	79.57
31.5	30,459,787	165,567	0.0054	0.9946	79.05
32.5	29,503,031	171,699	0.0058	0.9942	78.62
33.5	28,271,891	191,816	0.0068	0.9932	78.16
34.5	27,297,031	160,963	0.0059	0.9941	77.63
35.5	26,791,680	170,174	0.0064	0.9936	77.17
36.5	26,168,992	149,927	0.0057	0.9943	76.68
37.5	24,974,203	157,428	0.0063	0.9937	76.24
38.5	23,459,236	114,798	0.0049	0.9951	75.76

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	22,524,938	170,645	0.0076	0.9924	75.39
40.5	21,495,609	142,743	0.0066	0.9934	74.82
41.5	20,851,163	120,559	0.0058	0.9942	74.32
42.5	20,450,229	148,469	0.0073	0.9927	73.90
43.5	18,888,992	113,719	0.0060	0.9940	73.36
44.5	17,362,744	128,063	0.0074	0.9926	72.92
45.5	16,399,616	126,058	0.0077	0.9923	72.38
46.5	15,160,445	109,000	0.0072	0.9928	71.82
47.5	14,577,320	110,871	0.0076	0.9924	71.31
48.5	13,535,285	98,258	0.0073	0.9927	70.76
49.5	12,443,159	170,984	0.0137	0.9863	70.25
50.5	11,471,118	74,721	0.0065	0.9935	69.29
51.5	10,806,107	107,853	0.0100	0.9900	68.83
52.5	10,296,170	85,139	0.0083	0.9917	68.15
53.5	9,868,654	75,220	0.0076	0.9924	67.58
54.5	9,289,813	150,386	0.0162	0.9838	67.07
55.5	8,525,344	230,634	0.0271	0.9729	65.98
56.5	7,727,737	114,701	0.0148	0.9852	64.20
57.5	7,037,626	79,733	0.0113	0.9887	63.24
58.5	6,516,332	99,277	0.0152	0.9848	62.53
59.5	6,145,021	221,240	0.0360	0.9640	61.58
60.5	5,442,161	56,511	0.0104	0.9896	59.36
61.5	5,176,674	48,381	0.0093	0.9907	58.74
62.5	4,388,333	76,350	0.0174	0.9826	58.19
63.5	3,832,002	82,030	0.0214	0.9786	57.18
64.5	3,258,685	63,424	0.0195	0.9805	55.96
65.5	2,871,338	45,464	0.0158	0.9842	54.87
66.5	2,429,729	95,740	0.0394	0.9606	54.00
67.5	2,216,338	22,653	0.0102	0.9898	51.87
68.5	1,888,133	19,536	0.0103	0.9897	51.34
69.5	1,688,015	13,400	0.0079	0.9921	50.81
70.5	1,446,596	18,458	0.0128	0.9872	50.41
71.5	1,063,213	18,598	0.0175	0.9825	49.76
72.5	762,485	14,861	0.0195	0.9805	48.89
73.5	610,936	13,702	0.0224	0.9776	47.94
74.5	567,918	7,465	0.0131	0.9869	46.86
75.5	537,757	8,289	0.0154	0.9846	46.25
76.5	478,455	8,743	0.0183	0.9817	45.54
77.5	405,532	5,139	0.0127	0.9873	44.70
78.5	329,679	2,011	0.0061	0.9939	44.14

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

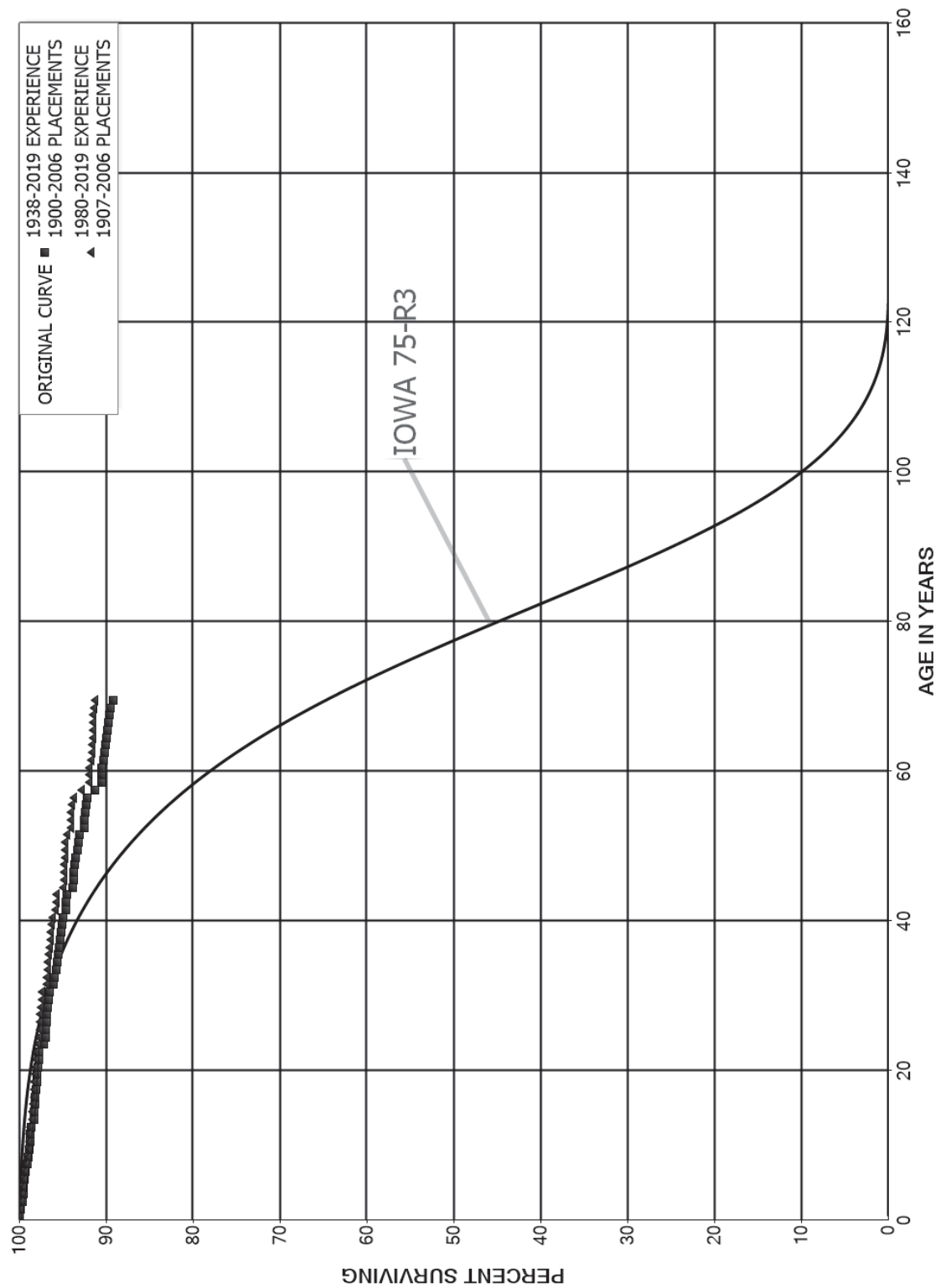
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,069,496	1,722	0.0016	0.9984	43.87
80.5	963,065	435	0.0005	0.9995	43.80
81.5	882,155		0.0000	1.0000	43.78
82.5	882,155		0.0000	1.0000	43.78
83.5	882,155		0.0000	1.0000	43.78
84.5	882,155		0.0000	1.0000	43.78
85.5	882,155		0.0000	1.0000	43.78
86.5	882,155		0.0000	1.0000	43.78
87.5	905,128		0.0000	1.0000	43.78
88.5	905,128		0.0000	1.0000	43.78
89.5	905,128		0.0000	1.0000	43.78
90.5	905,128		0.0000	1.0000	43.78
91.5	905,128		0.0000	1.0000	43.78
92.5	905,160		0.0000	1.0000	43.78
93.5	905,160		0.0000	1.0000	43.78
94.5	905,160		0.0000	1.0000	43.78
95.5	902,514		0.0000	1.0000	43.78
96.5	907,343	13,220	0.0146	0.9854	43.78
97.5	894,123	9,686	0.0108	0.9892	43.14
98.5	884,438	10,028	0.0113	0.9887	42.67
99.5					42.19
100.5	314,101	51,513	0.1640		
101.5	262,588	13,955	0.0531		
102.5	248,633	13,022	0.0524		
103.5	235,611	13,051	0.0554		
104.5	222,560	20,394	0.0916		
105.5	202,166	38,907	0.1925		
106.5	163,259	14,344	0.0879		
107.5	148,915	2,642	0.0177		
108.5	146,761	18,851	0.1284		
109.5	127,910	14,997	0.1172		
110.5	112,913	28,381	0.2514		
111.5	84,532	30,430	0.3600		
112.5	54,102	42,808	0.7913		
113.5	98,803	18,500	0.1872		
114.5	80,303	17,226	0.2145		
115.5	63,077	25,117	0.3982		
116.5	37,961		0.0000		
117.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2006

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,284,928	6,779	0.0004	0.9996	100.00
0.5	18,285,800	30,226	0.0017	0.9983	99.96
1.5	18,238,540	27,381	0.0015	0.9985	99.80
2.5	18,213,408	19,292	0.0011	0.9989	99.65
3.5	18,195,851	12,196	0.0007	0.9993	99.54
4.5	18,202,330	18,304	0.0010	0.9990	99.48
5.5	18,198,411	22,597	0.0012	0.9988	99.38
6.5	18,261,997	25,936	0.0014	0.9986	99.25
7.5	18,251,391	36,081	0.0020	0.9980	99.11
8.5	18,258,471	15,117	0.0008	0.9992	98.92
9.5	18,246,323	13,181	0.0007	0.9993	98.83
10.5	18,265,710	14,196	0.0008	0.9992	98.76
11.5	18,256,251	8,855	0.0005	0.9995	98.69
12.5	18,249,967	56,081	0.0031	0.9969	98.64
13.5	16,610,311	7,744	0.0005	0.9995	98.33
14.5	15,672,237	14,062	0.0009	0.9991	98.29
15.5	14,264,376	10,824	0.0008	0.9992	98.20
16.5	13,550,351	9,536	0.0007	0.9993	98.13
17.5	12,541,187	7,547	0.0006	0.9994	98.06
18.5	11,592,320	10,204	0.0009	0.9991	98.00
19.5	11,222,764	7,702	0.0007	0.9993	97.91
20.5	10,828,275	10,165	0.0009	0.9991	97.84
21.5	10,088,105	6,606	0.0007	0.9993	97.75
22.5	9,840,491	48,432	0.0049	0.9951	97.69
23.5	9,697,594	20,117	0.0021	0.9979	97.21
24.5	9,081,034	6,146	0.0007	0.9993	97.01
25.5	8,887,145	5,251	0.0006	0.9994	96.94
26.5	8,631,310	7,775	0.0009	0.9991	96.88
27.5	8,369,429	7,894	0.0009	0.9991	96.80
28.5	8,053,663	11,256	0.0014	0.9986	96.70
29.5	7,442,039	6,907	0.0009	0.9991	96.57
30.5	7,039,246	32,535	0.0046	0.9954	96.48
31.5	6,369,681	4,906	0.0008	0.9992	96.03
32.5	6,076,472	14,561	0.0024	0.9976	95.96
33.5	5,571,966	5,156	0.0009	0.9991	95.73
34.5	5,260,353	4,802	0.0009	0.9991	95.64
35.5	5,162,414	10,160	0.0020	0.9980	95.55
36.5	5,073,097	6,077	0.0012	0.9988	95.37
37.5	4,968,560	4,568	0.0009	0.9991	95.25
38.5	4,650,780	6,699	0.0014	0.9986	95.16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2006

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,439,431	1,933	0.0004	0.9996	95.03
40.5	4,157,519	15,516	0.0037	0.9963	94.99
41.5	4,044,174	2,472	0.0006	0.9994	94.63
42.5	3,601,901	3,006	0.0008	0.9992	94.57
43.5	2,942,638	21,488	0.0073	0.9927	94.49
44.5	2,608,683	2,102	0.0008	0.9992	93.80
45.5	2,346,369	898	0.0004	0.9996	93.73
46.5	2,173,356	2,085	0.0010	0.9990	93.69
47.5	1,923,453	2,226	0.0012	0.9988	93.60
48.5	1,652,398	3,269	0.0020	0.9980	93.49
49.5	1,590,940	1,362	0.0009	0.9991	93.31
50.5	1,508,501	2,829	0.0019	0.9981	93.23
51.5	1,406,068	7,658	0.0054	0.9946	93.06
52.5	1,384,318	1,257	0.0009	0.9991	92.55
53.5	1,371,145	1,030	0.0008	0.9992	92.46
54.5	1,345,554	1,239	0.0009	0.9991	92.39
55.5	1,288,656	2,575	0.0020	0.9980	92.31
56.5	1,231,988	11,785	0.0096	0.9904	92.13
57.5	1,213,348	9,603	0.0079	0.9921	91.24
58.5	1,162,104	368	0.0003	0.9997	90.52
59.5	1,107,618	397	0.0004	0.9996	90.49
60.5	1,063,806	2,344	0.0022	0.9978	90.46
61.5	1,006,249	1,003	0.0010	0.9990	90.26
62.5	958,320	1,269	0.0013	0.9987	90.17
63.5	900,447	1,171	0.0013	0.9987	90.05
64.5	860,188	799	0.0009	0.9991	89.93
65.5	807,053	1,251	0.0016	0.9984	89.85
66.5	761,290	864	0.0011	0.9989	89.71
67.5	742,988	1,103	0.0015	0.9985	89.61
68.5	730,991	2,584	0.0035	0.9965	89.48
69.5	718,394	152	0.0002	0.9998	89.16
70.5	678,463	747	0.0011	0.9989	89.14
71.5	632,338	387	0.0006	0.9994	89.04
72.5	605,745	4,089	0.0068	0.9932	88.99
73.5	601,024	115	0.0002	0.9998	88.39
74.5	600,024	1,571	0.0026	0.9974	88.37
75.5	587,224	11,917	0.0203	0.9797	88.14
76.5	530,439	38	0.0001	0.9999	86.35
77.5	498,302	19	0.0000	1.0000	86.35
78.5	494,955	30	0.0001	0.9999	86.34

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2006			EXPERIENCE BAND 1938-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	406,618		0.0000	1.0000	86.34
80.5	401,348	312	0.0008	0.9992	86.34
81.5	379,428	193	0.0005	0.9995	86.27
82.5	374,400	294	0.0008	0.9992	86.23
83.5	372,467		0.0000	1.0000	86.16
84.5	370,294	503	0.0014	0.9986	86.16
85.5	369,790	461	0.0012	0.9988	86.04
86.5	354,157	932	0.0026	0.9974	85.93
87.5	341,795	1,511	0.0044	0.9956	85.71
88.5	283,148	216	0.0008	0.9992	85.33
89.5	266,125	143	0.0005	0.9995	85.26
90.5	233,468	1,496	0.0064	0.9936	85.22
91.5	230,214		0.0000	1.0000	84.67
92.5	204,883	118	0.0006	0.9994	84.67
93.5	199,869	547	0.0027	0.9973	84.62
94.5	193,114		0.0000	1.0000	84.39
95.5	154,607		0.0000	1.0000	84.39
96.5	108,782	338	0.0031	0.9969	84.39
97.5	94,331	1,686	0.0179	0.9821	84.13
98.5	92,436		0.0000	1.0000	82.63
99.5	92,436		0.0000	1.0000	82.63
100.5	92,436	1,558	0.0169	0.9831	82.63
101.5	90,317	4,694	0.0520	0.9480	81.23
102.5	84,045	640	0.0076	0.9924	77.01
103.5	82,080		0.0000	1.0000	76.42
104.5	47,423	236	0.0050	0.9950	76.42
105.5	41,241	1,409	0.0342	0.9658	76.04
106.5	22,021	101	0.0046	0.9954	73.45
107.5	5,627		0.0000	1.0000	73.11
108.5	4,738		0.0000	1.0000	73.11
109.5	664		0.0000	1.0000	73.11
110.5					73.11

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1907-2006

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,026,952	6,049	0.0004	0.9996	100.00
0.5	14,307,494	27,766	0.0019	0.9981	99.96
1.5	14,361,710	23,572	0.0016	0.9984	99.76
2.5	14,807,315	15,244	0.0010	0.9990	99.60
3.5	15,459,299	10,671	0.0007	0.9993	99.50
4.5	15,781,133	16,354	0.0010	0.9990	99.43
5.5	16,024,940	21,347	0.0013	0.9987	99.32
6.5	16,206,641	22,256	0.0014	0.9986	99.19
7.5	16,441,834	33,275	0.0020	0.9980	99.06
8.5	16,692,807	13,370	0.0008	0.9992	98.86
9.5	16,737,955	10,300	0.0006	0.9994	98.78
10.5	16,810,754	6,804	0.0004	0.9996	98.72
11.5	16,901,571	7,693	0.0005	0.9995	98.68
12.5	16,922,425	39,023	0.0023	0.9977	98.63
13.5	15,271,329	5,220	0.0003	0.9997	98.40
14.5	14,308,310	12,401	0.0009	0.9991	98.37
15.5	12,936,373	7,535	0.0006	0.9994	98.28
16.5	12,285,848	5,870	0.0005	0.9995	98.23
17.5	11,293,385	3,225	0.0003	0.9997	98.18
18.5	10,391,275	7,023	0.0007	0.9993	98.15
19.5	10,080,912	5,647	0.0006	0.9994	98.09
20.5	9,730,625	2,681	0.0003	0.9997	98.03
21.5	9,068,322	3,038	0.0003	0.9997	98.00
22.5	8,836,241	20,839	0.0024	0.9976	97.97
23.5	8,775,748	12,641	0.0014	0.9986	97.74
24.5	8,190,182	4,749	0.0006	0.9994	97.60
25.5	8,033,128	3,040	0.0004	0.9996	97.54
26.5	7,811,494	4,061	0.0005	0.9995	97.51
27.5	7,554,206	4,169	0.0006	0.9994	97.46
28.5	7,253,382	6,712	0.0009	0.9991	97.40
29.5	6,657,185	4,342	0.0007	0.9993	97.31
30.5	6,290,248	30,766	0.0049	0.9951	97.25
31.5	5,669,260	3,105	0.0005	0.9995	96.77
32.5	5,404,846	4,320	0.0008	0.9992	96.72
33.5	4,911,346	2,801	0.0006	0.9994	96.64
34.5	4,603,704	3,095	0.0007	0.9993	96.59
35.5	4,518,783	5,696	0.0013	0.9987	96.52
36.5	4,478,383	2,908	0.0006	0.9994	96.40
37.5	4,410,537	3,877	0.0009	0.9991	96.34
38.5	4,096,758	5,210	0.0013	0.9987	96.25

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2006

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,979,154	1,310	0.0003	0.9997	96.13
40.5	3,703,462	15,223	0.0041	0.9959	96.10
41.5	3,615,433	1,585	0.0004	0.9996	95.70
42.5	3,178,974	1,720	0.0005	0.9995	95.66
43.5	2,522,763	20,534	0.0081	0.9919	95.61
44.5	2,191,915	1,345	0.0006	0.9994	94.83
45.5	1,931,226	647	0.0003	0.9997	94.77
46.5	1,774,945	805	0.0005	0.9995	94.74
47.5	1,538,190	747	0.0005	0.9995	94.70
48.5	1,328,466	775	0.0006	0.9994	94.65
49.5	1,285,979	242	0.0002	0.9998	94.60
50.5	1,243,386	2,089	0.0017	0.9983	94.58
51.5	1,144,174	5,790	0.0051	0.9949	94.42
52.5	1,152,285	370	0.0003	0.9997	93.94
53.5	1,144,416	149	0.0001	0.9999	93.91
54.5	1,121,427	1,049	0.0009	0.9991	93.90
55.5	1,104,540	1,710	0.0015	0.9985	93.81
56.5	1,097,916	11,462	0.0104	0.9896	93.67
57.5	1,098,538	9,603	0.0087	0.9913	92.69
58.5	1,047,503	362	0.0003	0.9997	91.88
59.5	993,023	127	0.0001	0.9999	91.85
60.5	949,481	2,101	0.0022	0.9978	91.84
61.5	892,167	950	0.0011	0.9989	91.63
62.5	845,750	505	0.0006	0.9994	91.54
63.5	789,035	498	0.0006	0.9994	91.48
64.5	784,756	97	0.0001	0.9999	91.42
65.5	737,428	36	0.0000	1.0000	91.41
66.5	708,567	155	0.0002	0.9998	91.41
67.5	708,955	1,103	0.0016	0.9984	91.39
68.5	710,698	124	0.0002	0.9998	91.25
69.5	713,121	133	0.0002	0.9998	91.23
70.5	673,873	747	0.0011	0.9989	91.21
71.5	627,748	387	0.0006	0.9994	91.11
72.5	605,745	4,089	0.0068	0.9932	91.05
73.5	601,024	115	0.0002	0.9998	90.44
74.5	600,024	1,571	0.0026	0.9974	90.42
75.5	587,224	11,917	0.0203	0.9797	90.19
76.5	530,439	38	0.0001	0.9999	88.36
77.5	498,302	19	0.0000	1.0000	88.35
78.5	494,955	30	0.0001	0.9999	88.35

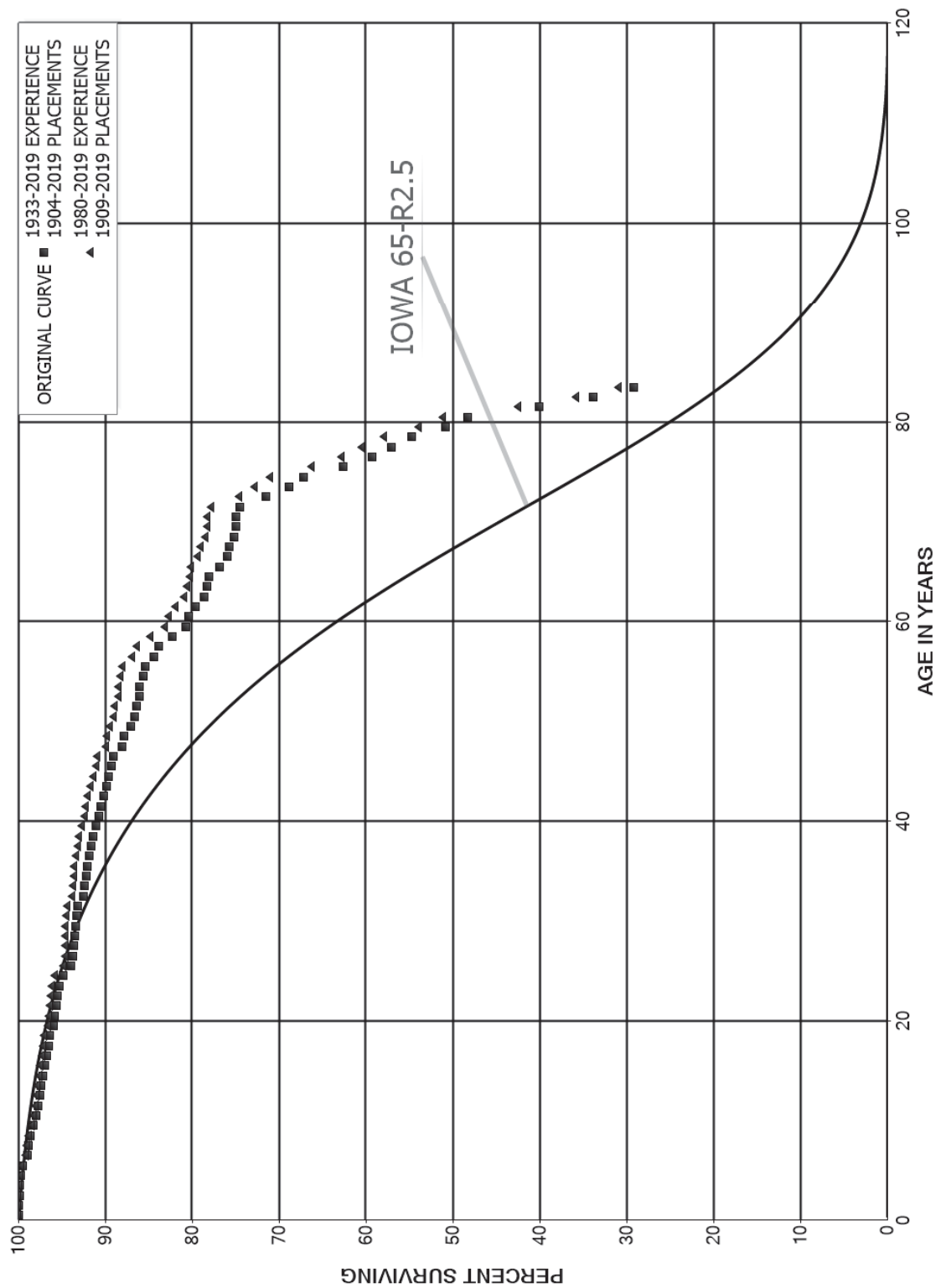
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2006			EXPERIENCE BAND 1980-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	406,618		0.0000	1.0000	88.34
80.5	401,348	312	0.0008	0.9992	88.34
81.5	379,428	193	0.0005	0.9995	88.27
82.5	374,400	294	0.0008	0.9992	88.23
83.5	372,467		0.0000	1.0000	88.16
84.5	370,294	503	0.0014	0.9986	88.16
85.5	369,790	461	0.0012	0.9988	88.04
86.5	354,157	932	0.0026	0.9974	87.93
87.5	341,795	1,511	0.0044	0.9956	87.70
88.5	283,148	216	0.0008	0.9992	87.31
89.5	266,125	143	0.0005	0.9995	87.24
90.5	233,468	1,496	0.0064	0.9936	87.20
91.5	230,214		0.0000	1.0000	86.64
92.5	204,883	118	0.0006	0.9994	86.64
93.5	199,869	547	0.0027	0.9973	86.59
94.5	193,114		0.0000	1.0000	86.35
95.5	154,607		0.0000	1.0000	86.35
96.5	108,782	338	0.0031	0.9969	86.35
97.5	94,331	1,686	0.0179	0.9821	86.08
98.5	92,436		0.0000	1.0000	84.54
99.5	92,436		0.0000	1.0000	84.54
100.5	92,436	1,558	0.0169	0.9831	84.54
101.5	90,317	4,694	0.0520	0.9480	83.12
102.5	84,045	640	0.0076	0.9924	78.80
103.5	82,080		0.0000	1.0000	78.20
104.5	47,423	236	0.0050	0.9950	78.20
105.5	41,241	1,409	0.0342	0.9658	77.81
106.5	22,021	101	0.0046	0.9954	75.15
107.5	5,627		0.0000	1.0000	74.81
108.5	4,738		0.0000	1.0000	74.81
109.5	664		0.0000	1.0000	74.81
110.5					74.81

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2019

EXPERIENCE BAND 1933-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	73,771,134	14,549	0.0002	0.9998	100.00
0.5	71,367,113	59,242	0.0008	0.9992	99.98
1.5	69,005,011	28,440	0.0004	0.9996	99.90
2.5	67,484,041	42,235	0.0006	0.9994	99.86
3.5	64,890,912	67,011	0.0010	0.9990	99.79
4.5	63,093,199	121,101	0.0019	0.9981	99.69
5.5	59,874,066	328,418	0.0055	0.9945	99.50
6.5	56,956,192	67,561	0.0012	0.9988	98.95
7.5	53,727,611	111,374	0.0021	0.9979	98.84
8.5	51,037,431	196,931	0.0039	0.9961	98.63
9.5	48,594,555	130,234	0.0027	0.9973	98.25
10.5	46,509,284	118,968	0.0026	0.9974	97.99
11.5	44,755,964	104,948	0.0023	0.9977	97.74
12.5	41,101,328	54,574	0.0013	0.9987	97.51
13.5	38,439,745	97,678	0.0025	0.9975	97.38
14.5	36,917,879	69,684	0.0019	0.9981	97.13
15.5	33,421,186	75,041	0.0022	0.9978	96.95
16.5	31,629,588	75,187	0.0024	0.9976	96.73
17.5	30,622,807	38,263	0.0012	0.9988	96.50
18.5	29,093,218	120,884	0.0042	0.9958	96.38
19.5	28,166,758	41,646	0.0015	0.9985	95.98
20.5	26,465,624	48,407	0.0018	0.9982	95.84
21.5	24,545,727	46,831	0.0019	0.9981	95.66
22.5	23,507,590	54,715	0.0023	0.9977	95.48
23.5	22,743,399	89,758	0.0039	0.9961	95.26
24.5	21,947,220	218,351	0.0099	0.9901	94.88
25.5	20,874,885	56,494	0.0027	0.9973	93.94
26.5	19,601,471	11,370	0.0006	0.9994	93.68
27.5	18,481,124	23,844	0.0013	0.9987	93.63
28.5	17,374,917	17,510	0.0010	0.9990	93.51
29.5	15,912,898	15,170	0.0010	0.9990	93.41
30.5	14,097,045	29,667	0.0021	0.9979	93.32
31.5	12,042,344	77,545	0.0064	0.9936	93.13
32.5	10,910,354	18,082	0.0017	0.9983	92.53
33.5	9,968,321	23,759	0.0024	0.9976	92.37
34.5	9,176,846	6,977	0.0008	0.9992	92.15
35.5	8,722,607	28,550	0.0033	0.9967	92.08
36.5	8,366,337	19,637	0.0023	0.9977	91.78
37.5	8,044,319	11,953	0.0015	0.9985	91.57
38.5	7,572,869	31,894	0.0042	0.9958	91.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2019

EXPERIENCE BAND 1933-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,792,197	27,729	0.0041	0.9959	91.05
40.5	6,090,068	13,686	0.0022	0.9978	90.67
41.5	5,732,280	17,189	0.0030	0.9970	90.47
42.5	5,327,250	19,362	0.0036	0.9964	90.20
43.5	4,299,986	14,387	0.0033	0.9967	89.87
44.5	3,420,700	10,575	0.0031	0.9969	89.57
45.5	3,061,519	6,945	0.0023	0.9977	89.29
46.5	2,646,974	30,621	0.0116	0.9884	89.09
47.5	2,395,482	5,212	0.0022	0.9978	88.06
48.5	2,269,423	21,442	0.0094	0.9906	87.87
49.5	2,104,582	11,439	0.0054	0.9946	87.04
50.5	1,968,334	3,828	0.0019	0.9981	86.57
51.5	1,725,462	6,553	0.0038	0.9962	86.40
52.5	1,646,121	813	0.0005	0.9995	86.07
53.5	1,580,785	8,196	0.0052	0.9948	86.03
54.5	1,525,887	2,954	0.0019	0.9981	85.58
55.5	1,411,938	17,691	0.0125	0.9875	85.42
56.5	1,346,077	8,476	0.0063	0.9937	84.35
57.5	1,302,584	23,505	0.0180	0.9820	83.81
58.5	1,162,767	21,842	0.0188	0.9812	82.30
59.5	1,065,414	5,126	0.0048	0.9952	80.76
60.5	984,834	9,174	0.0093	0.9907	80.37
61.5	931,903	12,032	0.0129	0.9871	79.62
62.5	885,240	3,403	0.0038	0.9962	78.59
63.5	837,049	2,693	0.0032	0.9968	78.29
64.5	607,005	9,622	0.0159	0.9841	78.04
65.5	532,792	5,827	0.0109	0.9891	76.80
66.5	496,258	1,823	0.0037	0.9963	75.96
67.5	466,464	3,062	0.0066	0.9934	75.68
68.5	456,083	1,459	0.0032	0.9968	75.18
69.5	428,086		0.0000	1.0000	74.94
70.5	391,608	2,320	0.0059	0.9941	74.94
71.5	368,898	15,028	0.0407	0.9593	74.50
72.5	333,852	12,276	0.0368	0.9632	71.46
73.5	317,773	7,897	0.0249	0.9751	68.84
74.5	296,445	19,822	0.0669	0.9331	67.13
75.5	275,566	14,534	0.0527	0.9473	62.64
76.5	237,746	9,010	0.0379	0.9621	59.33
77.5	208,113	8,525	0.0410	0.9590	57.09
78.5	195,518	13,777	0.0705	0.9295	54.75

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2019

EXPERIENCE BAND 1933-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	136,293	7,001	0.0514	0.9486	50.89
80.5	128,723	21,797	0.1693	0.8307	48.28
81.5	90,294	14,137	0.1566	0.8434	40.10
82.5	73,579	10,202	0.1387	0.8613	33.82
83.5	58,212	6,098	0.1048	0.8952	29.13
84.5	47,495	671	0.0141	0.9859	26.08
85.5	45,565	3,081	0.0676	0.9324	25.71
86.5	41,674	3,066	0.0736	0.9264	23.97
87.5	35,306	3,242	0.0918	0.9082	22.21
88.5	30,361	3,844	0.1266	0.8734	20.17
89.5	20,961	634	0.0302	0.9698	17.62
90.5	16,781	3,415	0.2035	0.7965	17.08
91.5	13,035	95	0.0073	0.9927	13.61
92.5	9,852	703	0.0714	0.9286	13.51
93.5	7,058	794	0.1125	0.8875	12.54
94.5	3,802		0.0000	1.0000	11.13
95.5	3,612	157	0.0435	0.9565	11.13
96.5	3,379	459	0.1358	0.8642	10.65
97.5	2,718	1,936	0.7123	0.2877	9.20
98.5	782	317	0.4054	0.5946	2.65
99.5	465		0.0000	1.0000	1.57
100.5	465	365	0.7849	0.2151	1.57
101.5	100	31	0.3100	0.6900	0.34
102.5	69	69	1.0000		0.23
103.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	66,184,252	10,877	0.0002	0.9998	100.00
0.5	64,451,153	34,822	0.0005	0.9995	99.98
1.5	62,419,271	20,792	0.0003	0.9997	99.93
2.5	61,272,263	25,955	0.0004	0.9996	99.90
3.5	59,749,965	55,888	0.0009	0.9991	99.85
4.5	58,837,034	105,295	0.0018	0.9982	99.76
5.5	56,081,250	314,134	0.0056	0.9944	99.58
6.5	53,620,787	44,619	0.0008	0.9992	99.02
7.5	50,674,895	88,471	0.0017	0.9983	98.94
8.5	48,124,715	167,276	0.0035	0.9965	98.77
9.5	45,857,284	101,435	0.0022	0.9978	98.43
10.5	43,906,989	97,216	0.0022	0.9978	98.21
11.5	42,406,090	86,420	0.0020	0.9980	97.99
12.5	38,869,684	33,717	0.0009	0.9991	97.79
13.5	36,298,732	83,182	0.0023	0.9977	97.71
14.5	34,837,813	48,074	0.0014	0.9986	97.48
15.5	31,485,544	43,369	0.0014	0.9986	97.35
16.5	29,796,458	55,864	0.0019	0.9981	97.21
17.5	28,861,894	26,559	0.0009	0.9991	97.03
18.5	27,457,285	114,861	0.0042	0.9958	96.94
19.5	26,617,915	28,260	0.0011	0.9989	96.54
20.5	25,016,083	25,623	0.0010	0.9990	96.43
21.5	23,199,500	26,423	0.0011	0.9989	96.34
22.5	22,227,173	31,522	0.0014	0.9986	96.23
23.5	21,554,174	80,929	0.0038	0.9962	96.09
24.5	21,034,650	214,153	0.0102	0.9898	95.73
25.5	20,050,955	44,603	0.0022	0.9978	94.75
26.5	18,834,992	2,046	0.0001	0.9999	94.54
27.5	17,772,111	11,889	0.0007	0.9993	94.53
28.5	16,688,960	3,081	0.0002	0.9998	94.47
29.5	15,273,935	5,457	0.0004	0.9996	94.45
30.5	13,509,129	23,432	0.0017	0.9983	94.42
31.5	11,487,977	69,998	0.0061	0.9939	94.25
32.5	10,390,591	5,791	0.0006	0.9994	93.68
33.5	9,462,054	13,770	0.0015	0.9985	93.63
34.5	8,695,036	3,014	0.0003	0.9997	93.49
35.5	8,245,827	17,902	0.0022	0.9978	93.46
36.5	7,938,333	17,660	0.0022	0.9978	93.26
37.5	7,661,059	10,412	0.0014	0.9986	93.05
38.5	7,191,765	22,634	0.0031	0.9969	92.92

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,545,619	26,099	0.0040	0.9960	92.63
40.5	5,846,381	6,406	0.0011	0.9989	92.26
41.5	5,516,804	14,617	0.0026	0.9974	92.16
42.5	5,131,138	19,182	0.0037	0.9963	91.92
43.5	4,105,904	13,829	0.0034	0.9966	91.57
44.5	3,246,334	10,131	0.0031	0.9969	91.26
45.5	2,891,520	4,653	0.0016	0.9984	90.98
46.5	2,488,780	28,412	0.0114	0.9886	90.83
47.5	2,262,399	1,697	0.0008	0.9992	89.80
48.5	2,164,282	7,925	0.0037	0.9963	89.73
49.5	2,025,257	10,583	0.0052	0.9948	89.40
50.5	1,902,747	2,923	0.0015	0.9985	88.93
51.5	1,661,895	6,553	0.0039	0.9961	88.80
52.5	1,591,091	813	0.0005	0.9995	88.45
53.5	1,526,502	4,706	0.0031	0.9969	88.40
54.5	1,475,577	2,954	0.0020	0.9980	88.13
55.5	1,371,350	17,691	0.0129	0.9871	87.95
56.5	1,310,169	8,476	0.0065	0.9935	86.82
57.5	1,283,085	23,505	0.0183	0.9817	86.25
58.5	1,143,268	21,656	0.0189	0.9811	84.67
59.5	1,046,785	5,126	0.0049	0.9951	83.07
60.5	966,205	9,174	0.0095	0.9905	82.66
61.5	913,525	12,004	0.0131	0.9869	81.88
62.5	866,890	3,403	0.0039	0.9961	80.80
63.5	818,844	2,618	0.0032	0.9968	80.49
64.5	589,098	1,176	0.0020	0.9980	80.23
65.5	523,682	5,483	0.0105	0.9895	80.07
66.5	489,758	1,823	0.0037	0.9963	79.23
67.5	460,967	3,062	0.0066	0.9934	78.94
68.5	450,871	1,459	0.0032	0.9968	78.41
69.5	423,117		0.0000	1.0000	78.16
70.5	386,873	2,320	0.0060	0.9940	78.16
71.5	364,163	15,028	0.0413	0.9587	77.69
72.5	329,117	7,541	0.0229	0.9771	74.48
73.5	317,773	7,897	0.0249	0.9751	72.78
74.5	296,445	19,822	0.0669	0.9331	70.97
75.5	275,566	14,534	0.0527	0.9473	66.22
76.5	237,746	9,010	0.0379	0.9621	62.73
77.5	208,113	8,525	0.0410	0.9590	60.35
78.5	195,518	13,777	0.0705	0.9295	57.88

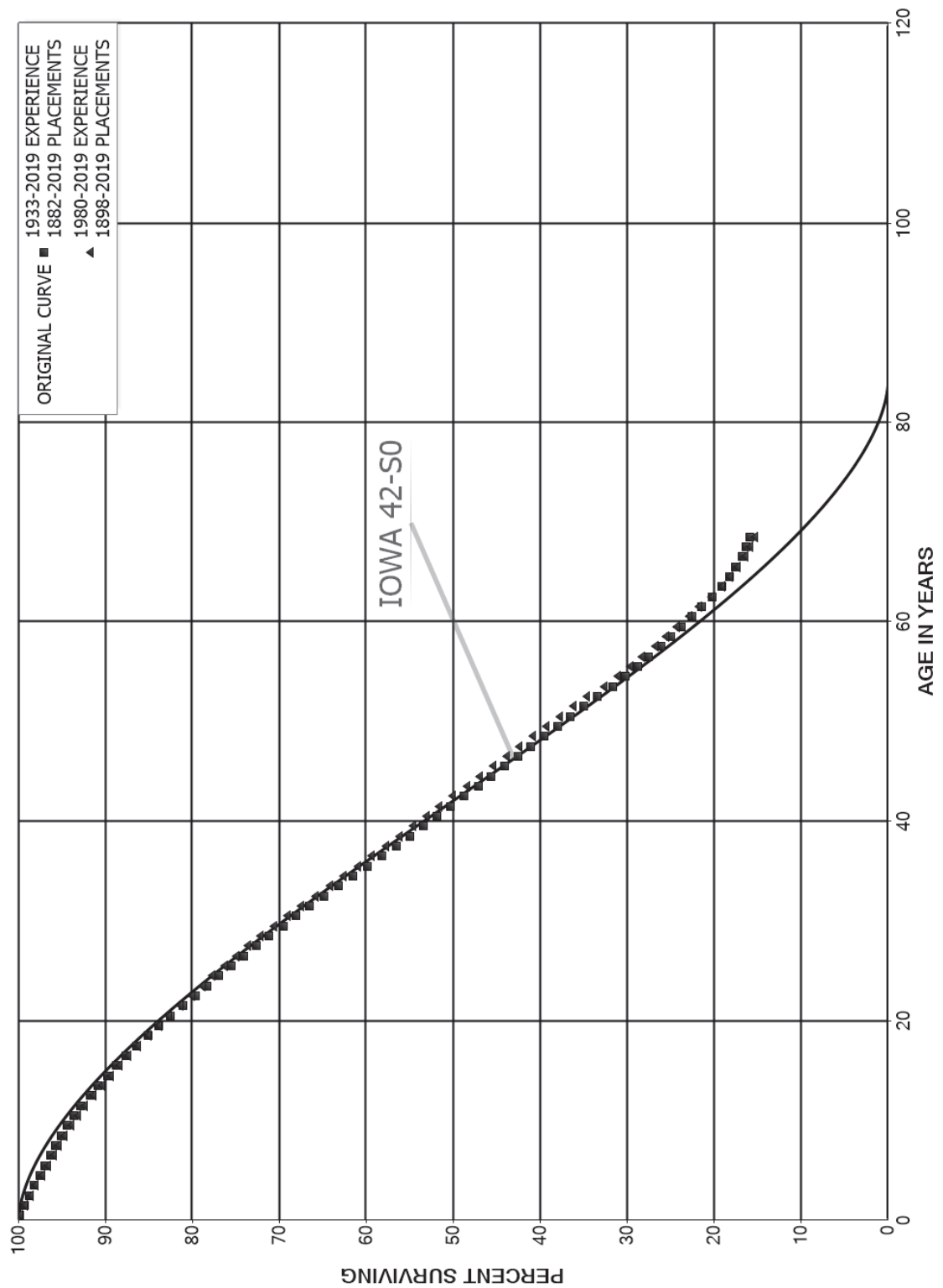
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2019			EXPERIENCE BAND 1980-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	136,293	7,001	0.0514	0.9486	53.80
80.5	128,723	21,797	0.1693	0.8307	51.04
81.5	90,294	14,137	0.1566	0.8434	42.40
82.5	73,579	10,202	0.1387	0.8613	35.76
83.5	58,212	6,098	0.1048	0.8952	30.80
84.5	47,495	671	0.0141	0.9859	27.57
85.5	45,565	3,081	0.0676	0.9324	27.18
86.5	41,674	3,066	0.0736	0.9264	25.35
87.5	35,306	3,242	0.0918	0.9082	23.48
88.5	30,361	3,844	0.1266	0.8734	21.32
89.5	20,961	634	0.0302	0.9698	18.62
90.5	16,781	3,415	0.2035	0.7965	18.06
91.5	13,035	95	0.0073	0.9927	14.39
92.5	9,852	703	0.0714	0.9286	14.28
93.5	7,058	794	0.1125	0.8875	13.26
94.5	3,802		0.0000	1.0000	11.77
95.5	3,612	157	0.0435	0.9565	11.77
96.5	3,379	459	0.1358	0.8642	11.26
97.5	2,718	1,936	0.7123	0.2877	9.73
98.5	782	317	0.4054	0.5946	2.80
99.5	465		0.0000	1.0000	1.66
100.5	465	365	0.7849	0.2151	1.66
101.5	100	31	0.3100	0.6900	0.36
102.5	69	69	1.0000		0.25
103.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 368.00 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1882-2019

EXPERIENCE BAND 1933-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	179,205,718	389,562	0.0022	0.9978	100.00
0.5	173,727,640	895,950	0.0052	0.9948	99.78
1.5	167,234,089	930,884	0.0056	0.9944	99.27
2.5	161,177,507	869,230	0.0054	0.9946	98.72
3.5	154,943,945	1,057,819	0.0068	0.9932	98.18
4.5	149,769,597	946,256	0.0063	0.9937	97.51
5.5	146,383,546	929,256	0.0063	0.9937	96.90
6.5	142,403,365	836,952	0.0059	0.9941	96.28
7.5	137,081,642	900,524	0.0066	0.9934	95.72
8.5	132,227,477	993,705	0.0075	0.9925	95.09
9.5	125,956,541	1,018,805	0.0081	0.9919	94.37
10.5	119,463,124	1,024,374	0.0086	0.9914	93.61
11.5	112,303,442	1,252,888	0.0112	0.9888	92.81
12.5	103,816,781	1,094,047	0.0105	0.9895	91.77
13.5	97,872,308	1,159,854	0.0119	0.9881	90.80
14.5	92,696,215	1,024,727	0.0111	0.9889	89.73
15.5	88,768,140	1,150,642	0.0130	0.9870	88.74
16.5	83,881,786	1,135,797	0.0135	0.9865	87.59
17.5	79,919,218	1,185,051	0.0148	0.9852	86.40
18.5	76,634,679	1,202,736	0.0157	0.9843	85.12
19.5	72,352,806	1,095,293	0.0151	0.9849	83.78
20.5	68,817,123	1,169,263	0.0170	0.9830	82.51
21.5	65,505,754	1,195,919	0.0183	0.9817	81.11
22.5	62,418,383	1,081,370	0.0173	0.9827	79.63
23.5	59,867,157	985,923	0.0165	0.9835	78.25
24.5	57,460,668	1,091,265	0.0190	0.9810	76.96
25.5	54,641,772	1,060,280	0.0194	0.9806	75.50
26.5	51,780,907	958,568	0.0185	0.9815	74.04
27.5	49,048,677	1,025,844	0.0209	0.9791	72.67
28.5	46,338,926	1,039,867	0.0224	0.9776	71.15
29.5	43,429,255	941,075	0.0217	0.9783	69.55
30.5	39,364,609	905,750	0.0230	0.9770	68.04
31.5	36,424,415	911,593	0.0250	0.9750	66.48
32.5	32,965,349	852,989	0.0259	0.9741	64.81
33.5	29,520,469	779,039	0.0264	0.9736	63.14
34.5	26,430,581	714,058	0.0270	0.9730	61.47
35.5	24,308,359	648,838	0.0267	0.9733	59.81
36.5	22,576,663	641,114	0.0284	0.9716	58.21
37.5	20,870,231	588,055	0.0282	0.9718	56.56
38.5	19,728,843	555,403	0.0282	0.9718	54.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2019

EXPERIENCE BAND 1933-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,129,581	535,340	0.0295	0.9705	53.42
40.5	16,788,070	500,609	0.0298	0.9702	51.84
41.5	15,626,195	497,983	0.0319	0.9681	50.30
42.5	14,553,674	474,891	0.0326	0.9674	48.69
43.5	13,589,333	443,139	0.0326	0.9674	47.10
44.5	12,465,475	416,176	0.0334	0.9666	45.57
45.5	10,779,464	376,460	0.0349	0.9651	44.05
46.5	9,281,070	307,094	0.0331	0.9669	42.51
47.5	8,290,835	321,400	0.0388	0.9612	41.10
48.5	7,198,821	278,545	0.0387	0.9613	39.51
49.5	6,212,370	240,624	0.0387	0.9613	37.98
50.5	5,218,430	224,192	0.0430	0.9570	36.51
51.5	4,385,997	193,148	0.0440	0.9560	34.94
52.5	3,776,690	205,857	0.0545	0.9455	33.40
53.5	3,261,545	150,563	0.0462	0.9538	31.58
54.5	2,832,907	132,389	0.0467	0.9533	30.12
55.5	2,483,250	107,954	0.0435	0.9565	28.72
56.5	2,214,164	115,136	0.0520	0.9480	27.47
57.5	1,983,893	85,808	0.0433	0.9567	26.04
58.5	1,764,635	86,378	0.0489	0.9511	24.91
59.5	1,524,919	79,550	0.0522	0.9478	23.69
60.5	1,293,349	58,513	0.0452	0.9548	22.46
61.5	1,170,049	70,475	0.0602	0.9398	21.44
62.5	983,128	54,085	0.0550	0.9450	20.15
63.5	816,557	35,737	0.0438	0.9562	19.04
64.5	672,386	27,414	0.0408	0.9592	18.21
65.5	604,685	25,634	0.0424	0.9576	17.47
66.5	548,284	15,564	0.0284	0.9716	16.72
67.5	500,890	13,874	0.0277	0.9723	16.25
68.5	458,411	62,206	0.1357	0.8643	15.80
69.5	367,958	13,693	0.0372	0.9628	13.66
70.5	334,530	9,306	0.0278	0.9722	13.15
71.5	304,304	9,789	0.0322	0.9678	12.78
72.5	284,319	8,794	0.0309	0.9691	12.37
73.5	273,252	5,990	0.0219	0.9781	11.99
74.5	265,635	5,077	0.0191	0.9809	11.73
75.5	259,209	14,258	0.0550	0.9450	11.50
76.5	244,696	11,944	0.0488	0.9512	10.87
77.5	231,183	14,718	0.0637	0.9363	10.34
78.5	213,017	15,628	0.0734	0.9266	9.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2019

EXPERIENCE BAND 1933-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	142,626	11,455	0.0803	0.9197	8.97
80.5	128,609	11,391	0.0886	0.9114	8.25
81.5	115,320	8,264	0.0717	0.9283	7.52
82.5	100,975	7,923	0.0785	0.9215	6.98
83.5	87,199	5,988	0.0687	0.9313	6.43
84.5	73,576	15,874	0.2157	0.7843	5.99
85.5	56,754	3,699	0.0652	0.9348	4.70
86.5	52,125	20,615	0.3955	0.6045	4.39
87.5	30,608	2,024	0.0661	0.9339	2.65
88.5	26,584	3,384	0.1273	0.8727	2.48
89.5	21,656	2,256	0.1042	0.8958	2.16
90.5	19,400	1,760	0.0907	0.9093	1.94
91.5	16,598	1,124	0.0677	0.9323	1.76
92.5	13,405	382	0.0285	0.9715	1.64
93.5	11,185	616	0.0551	0.9449	1.60
94.5	9,637	338	0.0351	0.9649	1.51
95.5	8,395	45	0.0054	0.9946	1.46
96.5	6,543	275	0.0420	0.9580	1.45
97.5	6,199		0.0000	1.0000	1.39
98.5	5,870		0.0000	1.0000	1.39
99.5	5,585	874	0.1565	0.8435	1.39
100.5	4,633	685	0.1479	0.8521	1.17
101.5	3,414	300	0.0879	0.9121	1.00
102.5	1,498		0.0000	1.0000	0.91
103.5	1,498	177	0.1182	0.8818	0.91
104.5	1,321		0.0000	1.0000	0.80
105.5	1,181		0.0000	1.0000	0.80
106.5	945		0.0000	1.0000	0.80
107.5	925		0.0000	1.0000	0.80
108.5	925		0.0000	1.0000	0.80
109.5	848		0.0000	1.0000	0.80
110.5	848	78	0.0920	0.9080	0.80
111.5	770		0.0000	1.0000	0.73
112.5	361		0.0000	1.0000	0.73
113.5	153		0.0000	1.0000	0.73
114.5	153		0.0000	1.0000	0.73
115.5	153		0.0000	1.0000	0.73
116.5	97		0.0000	1.0000	0.73
117.5	56		0.0000	1.0000	0.73
118.5					0.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	146,202,601	373,562	0.0026	0.9974	100.00
0.5	141,933,893	839,905	0.0059	0.9941	99.74
1.5	136,461,390	848,888	0.0062	0.9938	99.15
2.5	131,420,198	784,520	0.0060	0.9940	98.54
3.5	126,001,948	954,356	0.0076	0.9924	97.95
4.5	122,080,796	843,545	0.0069	0.9931	97.21
5.5	121,222,197	821,109	0.0068	0.9932	96.54
6.5	119,364,441	759,439	0.0064	0.9936	95.88
7.5	115,448,670	796,811	0.0069	0.9931	95.27
8.5	112,196,495	862,353	0.0077	0.9923	94.61
9.5	107,664,723	894,539	0.0083	0.9917	93.89
10.5	102,945,788	886,190	0.0086	0.9914	93.11
11.5	97,366,057	1,100,422	0.0113	0.9887	92.31
12.5	90,036,716	932,953	0.0104	0.9896	91.26
13.5	85,036,316	976,074	0.0115	0.9885	90.32
14.5	80,782,697	863,426	0.0107	0.9893	89.28
15.5	77,641,168	944,688	0.0122	0.9878	88.33
16.5	73,518,750	946,252	0.0129	0.9871	87.25
17.5	70,245,757	982,987	0.0140	0.9860	86.13
18.5	67,710,577	980,633	0.0145	0.9855	84.92
19.5	64,167,246	853,731	0.0133	0.9867	83.69
20.5	61,605,043	950,136	0.0154	0.9846	82.58
21.5	58,860,122	959,742	0.0163	0.9837	81.31
22.5	56,641,230	890,132	0.0157	0.9843	79.98
23.5	54,977,076	811,157	0.0148	0.9852	78.72
24.5	53,424,060	934,429	0.0175	0.9825	77.56
25.5	51,143,802	930,782	0.0182	0.9818	76.20
26.5	48,688,964	851,289	0.0175	0.9825	74.82
27.5	46,336,139	934,943	0.0202	0.9798	73.51
28.5	43,893,022	950,894	0.0217	0.9783	72.03
29.5	41,291,374	866,221	0.0210	0.9790	70.47
30.5	37,438,031	842,233	0.0225	0.9775	68.99
31.5	34,691,470	861,815	0.0248	0.9752	67.44
32.5	31,381,078	793,891	0.0253	0.9747	65.76
33.5	27,957,514	716,105	0.0256	0.9744	64.10
34.5	24,955,480	649,310	0.0260	0.9740	62.46
35.5	22,903,380	589,771	0.0258	0.9742	60.83
36.5	21,235,174	592,222	0.0279	0.9721	59.26
37.5	19,589,821	532,532	0.0272	0.9728	57.61
38.5	18,536,092	505,492	0.0273	0.9727	56.04

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,127,059	486,240	0.0284	0.9716	54.52
40.5	15,868,775	448,023	0.0282	0.9718	52.97
41.5	14,772,925	446,443	0.0302	0.9698	51.47
42.5	13,812,939	437,717	0.0317	0.9683	49.92
43.5	12,939,982	403,135	0.0312	0.9688	48.34
44.5	11,909,593	388,610	0.0326	0.9674	46.83
45.5	10,278,580	351,055	0.0342	0.9658	45.30
46.5	8,822,663	286,512	0.0325	0.9675	43.75
47.5	7,865,751	302,658	0.0385	0.9615	42.33
48.5	6,812,688	260,925	0.0383	0.9617	40.70
49.5	5,873,746	223,467	0.0380	0.9620	39.15
50.5	4,937,063	212,687	0.0431	0.9569	37.66
51.5	4,150,183	182,335	0.0439	0.9561	36.03
52.5	3,584,797	200,336	0.0559	0.9441	34.45
53.5	3,092,224	144,971	0.0469	0.9531	32.53
54.5	2,676,176	129,588	0.0484	0.9516	31.00
55.5	2,333,011	106,113	0.0455	0.9545	29.50
56.5	2,074,822	110,646	0.0533	0.9467	28.16
57.5	1,855,894	84,368	0.0455	0.9545	26.66
58.5	1,638,983	85,043	0.0519	0.9481	25.44
59.5	1,403,956	78,974	0.0563	0.9437	24.12
60.5	1,174,190	58,179	0.0495	0.9505	22.77
61.5	1,054,936	70,160	0.0665	0.9335	21.64
62.5	876,495	53,413	0.0609	0.9391	20.20
63.5	711,545	35,270	0.0496	0.9504	18.97
64.5	567,888	27,212	0.0479	0.9521	18.03
65.5	501,295	25,195	0.0503	0.9497	17.17
66.5	446,621	15,564	0.0348	0.9652	16.30
67.5	399,882	13,874	0.0347	0.9653	15.73
68.5	357,403	62,206	0.1741	0.8259	15.19
69.5	267,027	13,693	0.0513	0.9487	12.54
70.5	233,812	9,306	0.0398	0.9602	11.90
71.5	203,586	9,789	0.0481	0.9519	11.43
72.5	184,010	8,619	0.0468	0.9532	10.88
73.5	173,326	5,713	0.0330	0.9670	10.37
74.5	165,986	4,833	0.0291	0.9709	10.03
75.5	159,804	5,050	0.0316	0.9684	9.74
76.5	154,555	4,889	0.0316	0.9684	9.43
77.5	148,138	5,055	0.0341	0.9659	9.13
78.5	139,691	4,624	0.0331	0.9669	8.82

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

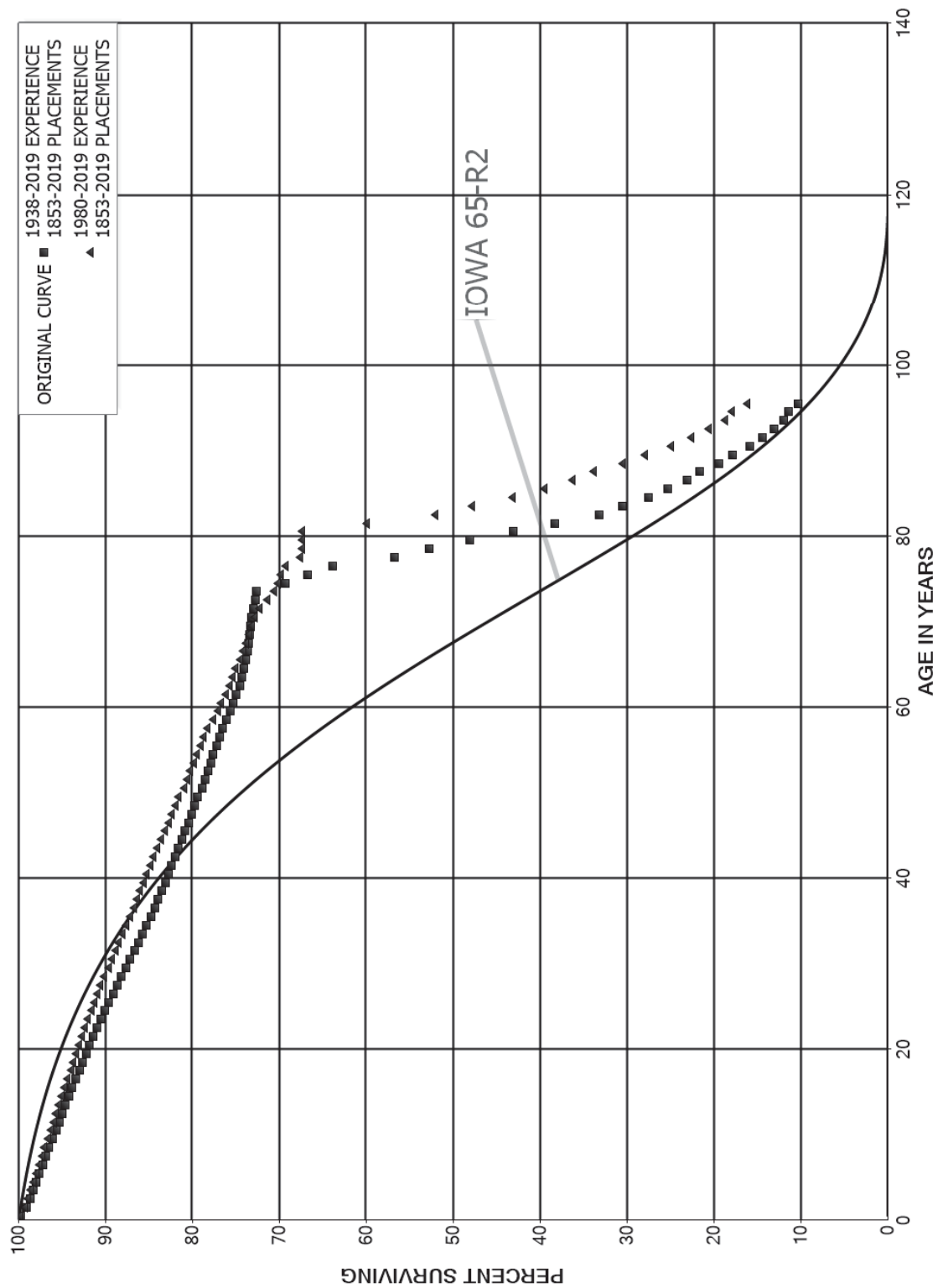
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	80,818	5,591	0.0692	0.9308	8.53
80.5	128,516	11,391	0.0886	0.9114	7.94
81.5	115,248	8,264	0.0717	0.9283	7.23
82.5	100,903	7,923	0.0785	0.9215	6.71
83.5	87,127	5,988	0.0687	0.9313	6.19
84.5	73,504	15,874	0.2160	0.7840	5.76
85.5	56,682	3,699	0.0653	0.9347	4.52
86.5	52,053	20,588	0.3955	0.6045	4.22
87.5	30,563	2,024	0.0662	0.9338	2.55
88.5	26,539	3,384	0.1275	0.8725	2.38
89.5	21,611	2,256	0.1044	0.8956	2.08
90.5	19,355	1,760	0.0909	0.9091	1.86
91.5	16,553	1,124	0.0679	0.9321	1.69
92.5	13,360	382	0.0286	0.9714	1.58
93.5	11,140	616	0.0553	0.9447	1.53
94.5	9,592	338	0.0352	0.9648	1.45
95.5	8,350		0.0000	1.0000	1.40
96.5	6,543	275	0.0420	0.9580	1.40
97.5	6,199		0.0000	1.0000	1.34
98.5	5,870		0.0000	1.0000	1.34
99.5	5,585	874	0.1565	0.8435	1.34
100.5	4,633	685	0.1479	0.8521	1.13
101.5	3,414	300	0.0879	0.9121	0.96
102.5	1,498		0.0000	1.0000	0.88
103.5	1,498	177	0.1182	0.8818	0.88
104.5	1,321		0.0000	1.0000	0.77
105.5	1,181		0.0000	1.0000	0.77
106.5	945		0.0000	1.0000	0.77
107.5	925		0.0000	1.0000	0.77
108.5	925		0.0000	1.0000	0.77
109.5	848		0.0000	1.0000	0.77
110.5	848	78	0.0920	0.9080	0.77
111.5	770		0.0000	1.0000	0.70
112.5	361		0.0000	1.0000	0.70
113.5	153		0.0000	1.0000	0.70
114.5	153		0.0000	1.0000	0.70
115.5	153		0.0000	1.0000	0.70
116.5	97		0.0000	1.0000	0.70
117.5	56		0.0000	1.0000	0.70
118.5					0.70

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNTS 369.10 AND 369.20 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1853-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	56,895,367	161,392	0.0028	0.9972	100.00
0.5	54,291,211	327,938	0.0060	0.9940	99.72
1.5	52,911,590	253,324	0.0048	0.9952	99.11
2.5	51,725,941	188,264	0.0036	0.9964	98.64
3.5	50,391,409	186,523	0.0037	0.9963	98.28
4.5	48,900,973	176,269	0.0036	0.9964	97.92
5.5	48,119,994	205,887	0.0043	0.9957	97.56
6.5	47,144,308	165,675	0.0035	0.9965	97.15
7.5	46,211,047	145,448	0.0031	0.9969	96.80
8.5	45,021,572	195,324	0.0043	0.9957	96.50
9.5	44,005,140	195,110	0.0044	0.9956	96.08
10.5	42,696,623	144,189	0.0034	0.9966	95.66
11.5	42,261,377	159,510	0.0038	0.9962	95.33
12.5	40,310,137	162,415	0.0040	0.9960	94.97
13.5	38,645,741	148,505	0.0038	0.9962	94.59
14.5	34,843,838	156,983	0.0045	0.9955	94.23
15.5	32,062,900	128,466	0.0040	0.9960	93.80
16.5	30,008,779	141,192	0.0047	0.9953	93.43
17.5	27,382,904	106,317	0.0039	0.9961	92.99
18.5	24,867,116	112,524	0.0045	0.9955	92.63
19.5	23,265,716	103,978	0.0045	0.9955	92.21
20.5	21,926,558	103,713	0.0047	0.9953	91.79
21.5	20,754,005	99,242	0.0048	0.9952	91.36
22.5	19,285,454	95,339	0.0049	0.9951	90.92
23.5	18,528,252	92,913	0.0050	0.9950	90.47
24.5	17,057,257	85,835	0.0050	0.9950	90.02
25.5	15,629,655	83,153	0.0053	0.9947	89.57
26.5	14,724,174	73,488	0.0050	0.9950	89.09
27.5	13,665,676	77,472	0.0057	0.9943	88.65
28.5	12,641,335	82,203	0.0065	0.9935	88.14
29.5	11,724,116	57,687	0.0049	0.9951	87.57
30.5	10,645,125	57,627	0.0054	0.9946	87.14
31.5	10,159,664	53,431	0.0053	0.9947	86.67
32.5	9,497,680	51,705	0.0054	0.9946	86.21
33.5	8,895,312	47,794	0.0054	0.9946	85.74
34.5	8,332,328	49,426	0.0059	0.9941	85.28
35.5	7,862,645	42,830	0.0054	0.9946	84.78
36.5	7,512,021	36,463	0.0049	0.9951	84.31
37.5	7,214,628	35,338	0.0049	0.9951	83.90
38.5	7,233,219	34,090	0.0047	0.9953	83.49

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,942,479	29,353	0.0042	0.9958	83.10
40.5	6,344,007	27,926	0.0044	0.9956	82.75
41.5	5,922,917	27,895	0.0047	0.9953	82.38
42.5	5,621,638	27,324	0.0049	0.9951	82.00
43.5	5,085,625	25,050	0.0049	0.9951	81.60
44.5	4,834,650	23,653	0.0049	0.9951	81.20
45.5	4,315,996	20,093	0.0047	0.9953	80.80
46.5	3,815,283	15,281	0.0040	0.9960	80.42
47.5	3,512,389	17,008	0.0048	0.9952	80.10
48.5	3,363,783	14,579	0.0043	0.9957	79.71
49.5	3,201,491	21,130	0.0066	0.9934	79.37
50.5	3,044,368	12,882	0.0042	0.9958	78.84
51.5	2,803,965	11,229	0.0040	0.9960	78.51
52.5	2,706,957	10,771	0.0040	0.9960	78.20
53.5	2,547,529	10,051	0.0039	0.9961	77.88
54.5	2,328,304	10,712	0.0046	0.9954	77.58
55.5	2,075,290	9,233	0.0044	0.9956	77.22
56.5	1,941,434	8,367	0.0043	0.9957	76.88
57.5	1,771,471	12,368	0.0070	0.9930	76.55
58.5	1,646,530	8,245	0.0050	0.9950	76.01
59.5	1,457,943	6,683	0.0046	0.9954	75.63
60.5	1,335,698	6,943	0.0052	0.9948	75.28
61.5	1,217,686	5,409	0.0044	0.9956	74.89
62.5	1,060,309	3,197	0.0030	0.9970	74.56
63.5	919,527	2,736	0.0030	0.9970	74.33
64.5	808,252	2,833	0.0035	0.9965	74.11
65.5	752,252	1,957	0.0026	0.9974	73.85
66.5	686,461	1,452	0.0021	0.9979	73.66
67.5	644,246	1,006	0.0016	0.9984	73.51
68.5	597,056	1,013	0.0017	0.9983	73.39
69.5	560,967	1,011	0.0018	0.9982	73.27
70.5	520,037	1,135	0.0022	0.9978	73.13
71.5	505,447	1,486	0.0029	0.9971	72.97
72.5	500,877	1,283	0.0026	0.9974	72.76
73.5	498,449	22,330	0.0448	0.9552	72.57
74.5	461,967	17,229	0.0373	0.9627	69.32
75.5	427,552	18,607	0.0435	0.9565	66.74
76.5	393,447	44,020	0.1119	0.8881	63.83
77.5	337,046	23,478	0.0697	0.9303	56.69
78.5	292,327	25,765	0.0881	0.9119	52.74

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	264,107	27,746	0.1051	0.8949	48.09
80.5	233,895	25,816	0.1104	0.8896	43.04
81.5	207,412	27,469	0.1324	0.8676	38.29
82.5	179,671	14,734	0.0820	0.9180	33.22
83.5	164,467	16,029	0.0975	0.9025	30.50
84.5	148,208	12,328	0.0832	0.9168	27.52
85.5	133,261	11,219	0.0842	0.9158	25.23
86.5	119,889	7,947	0.0663	0.9337	23.11
87.5	109,558	10,805	0.0986	0.9014	21.58
88.5	94,751	7,977	0.0842	0.9158	19.45
89.5	82,965	9,035	0.1089	0.8911	17.81
90.5	72,048	6,781	0.0941	0.9059	15.87
91.5	64,236	5,773	0.0899	0.9101	14.38
92.5	58,316	5,200	0.0892	0.9108	13.09
93.5	52,700	2,165	0.0411	0.9589	11.92
94.5	50,411	5,152	0.1022	0.8978	11.43
95.5	41,603	6,780	0.1630	0.8370	10.26
96.5	34,035	2,232	0.0656	0.9344	8.59
97.5	31,758	5,981	0.1883	0.8117	8.03
98.5	25,704	4,481	0.1743	0.8257	6.51
99.5	21,256	4,063	0.1911	0.8089	5.38
100.5	17,193	2,345	0.1364	0.8636	4.35
101.5	14,547	3,208	0.2205	0.7795	3.76
102.5	11,030	1,355	0.1228	0.8772	2.93
103.5	8,640	4,143	0.4795	0.5205	2.57
104.5	3,128	1,570	0.5019	0.4981	1.34
105.5	997	303	0.3039	0.6961	0.67
106.5	475	331	0.6968	0.3032	0.46
107.5	12		0.0000	1.0000	0.14
108.5	12		0.0000	1.0000	0.14
109.5	12		0.0000	1.0000	0.14
110.5	12		0.0000	1.0000	0.14
111.5	12		0.0000	1.0000	0.14
112.5	12		0.0000	1.0000	0.14
113.5	12		0.0000	1.0000	0.14
114.5	12		0.0000	1.0000	0.14
115.5	12		0.0000	1.0000	0.14
116.5	12		0.0000	1.0000	0.14
117.5	12		0.0000	1.0000	0.14
118.5	12		0.0000	1.0000	0.14

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	12		0.0000	1.0000	0.14
120.5	12		0.0000	1.0000	0.14
121.5	12		0.0000	1.0000	0.14
122.5	12		0.0000	1.0000	0.14
123.5	12		0.0000	1.0000	0.14
124.5	12		0.0000	1.0000	0.14
125.5	12		0.0000	1.0000	0.14
126.5	12		0.0000	1.0000	0.14
127.5	12		0.0000	1.0000	0.14
128.5	12		0.0000	1.0000	0.14
129.5	12		0.0000	1.0000	0.14
130.5	12	12	1.0000		0.14
131.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1853-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,508,569	132,865	0.0027	0.9973	100.00
0.5	46,575,230	245,944	0.0053	0.9947	99.73
1.5	45,728,356	193,362	0.0042	0.9958	99.20
2.5	44,930,864	136,264	0.0030	0.9970	98.78
3.5	44,228,253	141,422	0.0032	0.9968	98.48
4.5	43,046,517	135,507	0.0031	0.9969	98.17
5.5	42,868,364	169,456	0.0040	0.9960	97.86
6.5	42,460,507	132,370	0.0031	0.9969	97.47
7.5	41,876,551	107,353	0.0026	0.9974	97.17
8.5	40,879,794	160,020	0.0039	0.9961	96.92
9.5	40,063,898	159,389	0.0040	0.9960	96.54
10.5	38,950,125	108,116	0.0028	0.9972	96.15
11.5	38,809,271	128,201	0.0033	0.9967	95.89
12.5	36,989,438	130,492	0.0035	0.9965	95.57
13.5	35,519,779	115,344	0.0032	0.9968	95.23
14.5	31,987,069	121,000	0.0038	0.9962	94.92
15.5	29,517,950	98,553	0.0033	0.9967	94.56
16.5	27,632,935	110,229	0.0040	0.9960	94.25
17.5	25,221,079	77,700	0.0031	0.9969	93.87
18.5	22,924,420	83,005	0.0036	0.9964	93.58
19.5	21,544,806	74,967	0.0035	0.9965	93.24
20.5	20,353,595	77,550	0.0038	0.9962	92.92
21.5	19,325,765	69,003	0.0036	0.9964	92.57
22.5	18,065,712	65,857	0.0036	0.9964	92.24
23.5	17,503,210	65,567	0.0037	0.9963	91.90
24.5	16,107,084	62,159	0.0039	0.9961	91.55
25.5	14,789,122	61,231	0.0041	0.9959	91.20
26.5	13,995,267	53,510	0.0038	0.9962	90.82
27.5	13,028,551	61,731	0.0047	0.9953	90.48
28.5	12,063,620	69,263	0.0057	0.9943	90.05
29.5	11,229,266	47,065	0.0042	0.9958	89.53
30.5	10,239,137	47,137	0.0046	0.9954	89.16
31.5	9,828,064	43,899	0.0045	0.9955	88.75
32.5	9,226,232	43,382	0.0047	0.9953	88.35
33.5	8,660,947	39,352	0.0045	0.9955	87.93
34.5	8,120,478	41,056	0.0051	0.9949	87.53
35.5	7,666,136	37,836	0.0049	0.9951	87.09
36.5	7,321,344	32,080	0.0044	0.9956	86.66
37.5	7,047,222	31,194	0.0044	0.9956	86.28
38.5	6,716,346	31,532	0.0047	0.9953	85.90

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,456,686	26,903	0.0042	0.9958	85.50
40.5	5,882,344	25,963	0.0044	0.9956	85.14
41.5	5,496,992	26,485	0.0048	0.9952	84.76
42.5	5,198,686	25,621	0.0049	0.9951	84.36
43.5	4,665,886	24,165	0.0052	0.9948	83.94
44.5	4,417,002	22,917	0.0052	0.9948	83.51
45.5	3,900,007	18,935	0.0049	0.9951	83.07
46.5	3,402,596	14,910	0.0044	0.9956	82.67
47.5	3,102,441	16,279	0.0052	0.9948	82.31
48.5	2,961,103	14,361	0.0048	0.9952	81.88
49.5	2,802,950	20,605	0.0074	0.9926	81.48
50.5	2,648,250	12,567	0.0047	0.9953	80.88
51.5	2,409,227	10,490	0.0044	0.9956	80.50
52.5	2,313,112	10,584	0.0046	0.9954	80.14
53.5	2,154,360	9,906	0.0046	0.9954	79.78
54.5	1,935,370	10,565	0.0055	0.9945	79.41
55.5	1,686,672	8,857	0.0053	0.9947	78.98
56.5	1,554,141	8,163	0.0053	0.9947	78.56
57.5	1,384,461	11,995	0.0087	0.9913	78.15
58.5	1,259,966	7,598	0.0060	0.9940	77.47
59.5	1,072,064	5,901	0.0055	0.9945	77.01
60.5	950,601	6,039	0.0064	0.9936	76.58
61.5	833,657	5,069	0.0061	0.9939	76.10
62.5	676,646	3,197	0.0047	0.9953	75.63
63.5	536,248	2,642	0.0049	0.9951	75.28
64.5	425,500	2,700	0.0063	0.9937	74.90
65.5	370,277	1,917	0.0052	0.9948	74.43
66.5	305,183	1,298	0.0043	0.9957	74.04
67.5	264,364	1,006	0.0038	0.9962	73.73
68.5	217,326	984	0.0045	0.9955	73.45
69.5	181,695	1,011	0.0056	0.9944	73.12
70.5	140,765	1,135	0.0081	0.9919	72.71
71.5	126,175	1,486	0.0118	0.9882	72.12
72.5	121,605	1,283	0.0106	0.9894	71.27
73.5	119,217	841	0.0071	0.9929	70.52
74.5	104,240	523	0.0050	0.9950	70.02
75.5	86,531	669	0.0077	0.9923	69.67
76.5	70,364	1,686	0.0240	0.9760	69.13
77.5	56,297	148	0.0026	0.9974	67.48
78.5	34,908	9	0.0003	0.9997	67.30

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	33,101		0.0000	1.0000	67.28
80.5	233,895	25,816	0.1104	0.8896	67.28
81.5	207,412	27,469	0.1324	0.8676	59.86
82.5	179,671	14,734	0.0820	0.9180	51.93
83.5	164,467	16,029	0.0975	0.9025	47.67
84.5	148,196	12,328	0.0832	0.9168	43.03
85.5	133,249	11,219	0.0842	0.9158	39.45
86.5	119,877	7,947	0.0663	0.9337	36.12
87.5	109,546	10,805	0.0986	0.9014	33.73
88.5	94,739	7,977	0.0842	0.9158	30.40
89.5	82,953	9,035	0.1089	0.8911	27.84
90.5	72,036	6,781	0.0941	0.9059	24.81
91.5	64,224	5,773	0.0899	0.9101	22.48
92.5	58,304	5,200	0.0892	0.9108	20.45
93.5	52,688	2,165	0.0411	0.9589	18.63
94.5	50,399	5,152	0.1022	0.8978	17.87
95.5	41,591	6,780	0.1630	0.8370	16.04
96.5	34,023	2,232	0.0656	0.9344	13.42
97.5	31,746	5,981	0.1884	0.8116	12.54
98.5	25,692	4,481	0.1744	0.8256	10.18
99.5	21,244	4,063	0.1913	0.8087	8.40
100.5	17,181	2,345	0.1365	0.8635	6.80
101.5	14,535	3,208	0.2207	0.7793	5.87
102.5	11,018	1,355	0.1230	0.8770	4.57
103.5	8,628	4,143	0.4801	0.5199	4.01
104.5	3,116	1,570	0.5038	0.4962	2.09
105.5	985	303	0.3076	0.6924	1.03
106.5	463	331	0.7149	0.2851	0.72
107.5					0.20
108.5					
109.5					
110.5					
111.5					
112.5					
113.5					
114.5					
115.5					
116.5					
117.5					
118.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

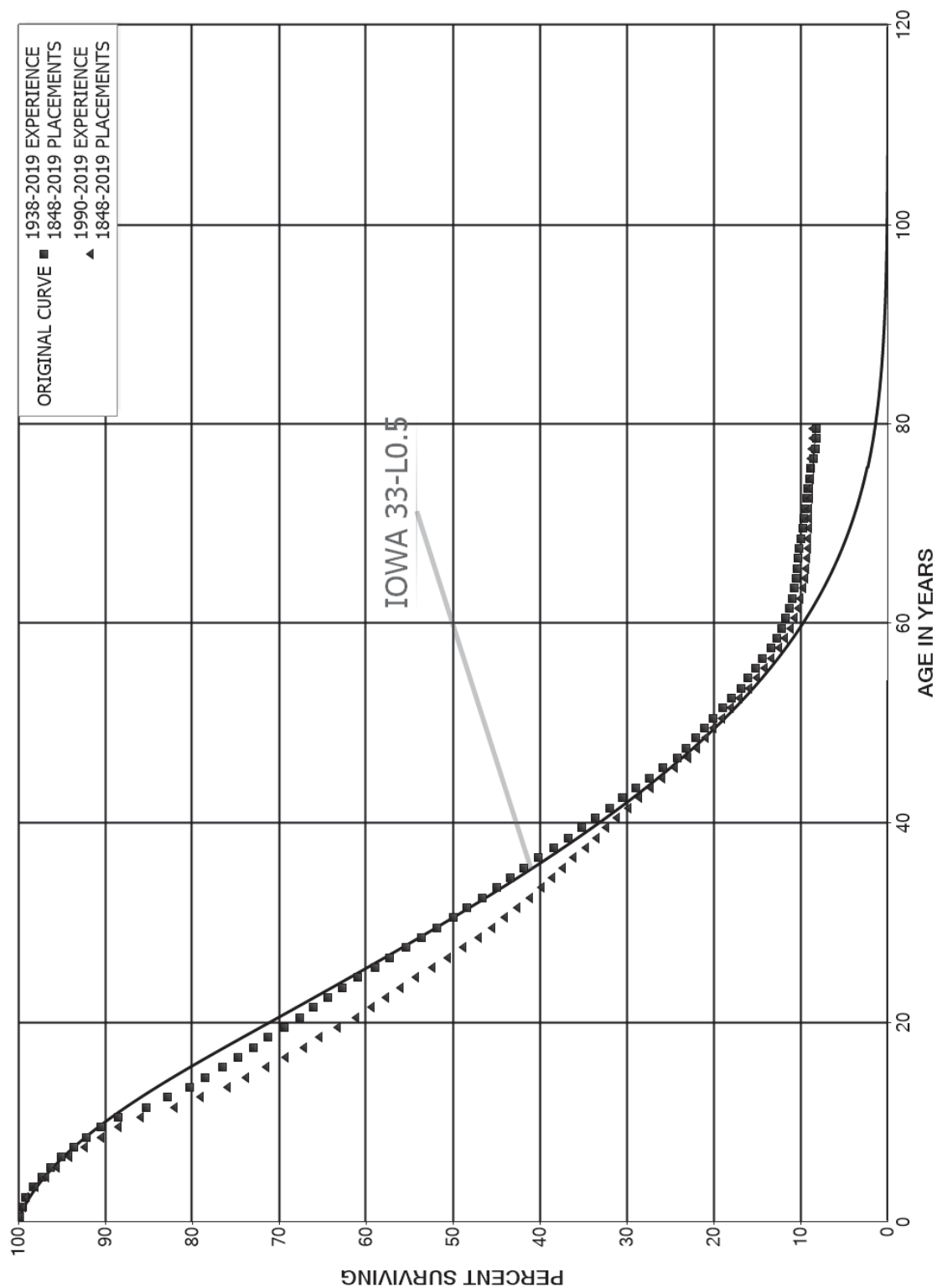
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5					
122.5					
123.5					
124.5					
125.5					
126.5	12		0.0000		
127.5	12		0.0000		
128.5	12		0.0000		
129.5	12		0.0000		
130.5	12	12	1.0000		
131.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 370.00 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1848-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	69,570,297	105,987	0.0015	0.9985	100.00
0.5	66,817,037	245,511	0.0037	0.9963	99.85
1.5	63,809,898	213,375	0.0033	0.9967	99.48
2.5	61,297,089	563,308	0.0092	0.9908	99.15
3.5	58,565,751	582,323	0.0099	0.9901	98.24
4.5	55,919,210	573,658	0.0103	0.9897	97.26
5.5	52,684,688	627,411	0.0119	0.9881	96.26
6.5	50,722,031	785,822	0.0155	0.9845	95.12
7.5	47,281,530	756,200	0.0160	0.9840	93.64
8.5	45,414,512	819,644	0.0180	0.9820	92.14
9.5	43,040,851	961,010	0.0223	0.9777	90.48
10.5	41,143,860	1,486,712	0.0361	0.9639	88.46
11.5	38,652,395	1,082,522	0.0280	0.9720	85.26
12.5	36,448,261	1,123,627	0.0308	0.9692	82.88
13.5	34,095,332	762,657	0.0224	0.9776	80.32
14.5	32,036,616	807,246	0.0252	0.9748	78.53
15.5	30,042,443	729,722	0.0243	0.9757	76.55
16.5	27,176,798	651,580	0.0240	0.9760	74.69
17.5	25,680,857	565,131	0.0220	0.9780	72.90
18.5	24,403,952	637,913	0.0261	0.9739	71.29
19.5	22,778,831	592,420	0.0260	0.9740	69.43
20.5	21,513,501	511,965	0.0238	0.9762	67.62
21.5	20,270,879	501,976	0.0248	0.9752	66.01
22.5	19,280,240	509,871	0.0264	0.9736	64.38
23.5	18,110,436	515,211	0.0284	0.9716	62.68
24.5	16,792,309	526,203	0.0313	0.9687	60.89
25.5	15,529,222	455,361	0.0293	0.9707	58.99
26.5	14,206,829	451,160	0.0318	0.9682	57.26
27.5	13,207,586	441,023	0.0334	0.9666	55.44
28.5	12,431,613	418,047	0.0336	0.9664	53.59
29.5	11,545,855	400,663	0.0347	0.9653	51.78
30.5	10,856,940	350,920	0.0323	0.9677	49.99
31.5	9,949,862	363,791	0.0366	0.9634	48.37
32.5	9,173,086	332,880	0.0363	0.9637	46.60
33.5	8,461,500	292,358	0.0346	0.9654	44.91
34.5	7,742,503	268,270	0.0346	0.9654	43.36
35.5	6,964,273	277,269	0.0398	0.9602	41.86
36.5	6,414,978	285,286	0.0445	0.9555	40.19
37.5	5,928,385	257,060	0.0434	0.9566	38.40
38.5	5,533,831	243,677	0.0440	0.9560	36.74

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,106,981	223,174	0.0437	0.9563	35.12
40.5	4,720,544	224,591	0.0476	0.9524	33.59
41.5	4,317,826	201,660	0.0467	0.9533	31.99
42.5	4,054,044	200,717	0.0495	0.9505	30.49
43.5	3,754,969	200,810	0.0535	0.9465	28.98
44.5	3,479,288	196,544	0.0565	0.9435	27.43
45.5	3,110,041	201,347	0.0647	0.9353	25.88
46.5	2,710,857	120,854	0.0446	0.9554	24.21
47.5	2,462,714	114,411	0.0465	0.9535	23.13
48.5	2,281,983	100,571	0.0441	0.9559	22.06
49.5	2,117,815	97,428	0.0460	0.9540	21.08
50.5	1,956,662	109,962	0.0562	0.9438	20.11
51.5	1,810,572	93,322	0.0515	0.9485	18.98
52.5	1,693,866	105,471	0.0623	0.9377	18.00
53.5	1,595,062	82,372	0.0516	0.9484	16.88
54.5	1,381,134	75,972	0.0550	0.9450	16.01
55.5	1,257,428	64,419	0.0512	0.9488	15.13
56.5	1,121,658	75,503	0.0673	0.9327	14.36
57.5	1,001,802	47,267	0.0472	0.9528	13.39
58.5	927,920	45,644	0.0492	0.9508	12.76
59.5	862,634	29,795	0.0345	0.9655	12.13
60.5	821,488	31,976	0.0389	0.9611	11.71
61.5	792,453	20,472	0.0258	0.9742	11.26
62.5	779,620	19,201	0.0246	0.9754	10.96
63.5	763,712	15,282	0.0200	0.9800	10.69
64.5	754,894	9,485	0.0126	0.9874	10.48
65.5	744,678	8,282	0.0111	0.9889	10.35
66.5	741,911	5,657	0.0076	0.9924	10.23
67.5	691,364	16,200	0.0234	0.9766	10.16
68.5	673,236	10,946	0.0163	0.9837	9.92
69.5	609,711	8,728	0.0143	0.9857	9.76
70.5	556,746	7,868	0.0141	0.9859	9.62
71.5	495,758	8,002	0.0161	0.9839	9.48
72.5	438,979	9,524	0.0217	0.9783	9.33
73.5	382,830	6,741	0.0176	0.9824	9.13
74.5	328,957	5,952	0.0181	0.9819	8.96
75.5	276,517	10,889	0.0394	0.9606	8.80
76.5	218,202	3,840	0.0176	0.9824	8.46
77.5	167,156	2,052	0.0123	0.9877	8.31
78.5	119,357	878	0.0074	0.9926	8.21

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	71,855	359	0.0050	0.9950	8.14
80.5	23,930	472	0.0197	0.9803	8.10
81.5	22,640	391	0.0173	0.9827	7.94
82.5	20,061	1,391	0.0693	0.9307	7.81
83.5	17,600	290	0.0165	0.9835	7.27
84.5	15,864	153	0.0096	0.9904	7.15
85.5	14,456	121	0.0084	0.9916	7.08
86.5	13,962	252	0.0180	0.9820	7.02
87.5	13,710	240	0.0175	0.9825	6.89
88.5	13,144	46	0.0035	0.9965	6.77
89.5	13,362	591	0.0442	0.9558	6.75
90.5	9,779	71	0.0073	0.9927	6.45
91.5	8,899	15	0.0017	0.9983	6.40
92.5	8,050	20	0.0025	0.9975	6.39
93.5	6,769	109	0.0161	0.9839	6.37
94.5	6,194	4	0.0006	0.9994	6.27
95.5	3,579	15	0.0042	0.9958	6.27
96.5	3,024	91	0.0301	0.9699	6.24
97.5	2,720	19	0.0070	0.9930	6.05
98.5	2,554	15	0.0059	0.9941	6.01
99.5	2,109	8	0.0038	0.9962	5.98
100.5	590		0.0000	1.0000	5.95
101.5	531		0.0000	1.0000	5.95
102.5	497		0.0000	1.0000	5.95
103.5	497	114	0.2294	0.7706	5.95
104.5	383	35	0.0914	0.9086	4.59
105.5	348		0.0000	1.0000	4.17
106.5	348		0.0000	1.0000	4.17
107.5	348		0.0000	1.0000	4.17
108.5	326	27	0.0828	0.9172	4.17
109.5	299		0.0000	1.0000	3.82
110.5	264		0.0000	1.0000	3.82
111.5	264		0.0000	1.0000	3.82
112.5	264		0.0000	1.0000	3.82
113.5	264		0.0000	1.0000	3.82
114.5	264		0.0000	1.0000	3.82
115.5	264		0.0000	1.0000	3.82
116.5	264		0.0000	1.0000	3.82
117.5	264		0.0000	1.0000	3.82
118.5	264		0.0000	1.0000	3.82

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	264		0.0000	1.0000	3.82
120.5	264		0.0000	1.0000	3.82
121.5	264		0.0000	1.0000	3.82
122.5	264		0.0000	1.0000	3.82
123.5	264		0.0000	1.0000	3.82
124.5	264		0.0000	1.0000	3.82
125.5	264		0.0000	1.0000	3.82
126.5	264		0.0000	1.0000	3.82
127.5	264		0.0000	1.0000	3.82
128.5	264		0.0000	1.0000	3.82
129.5	264		0.0000	1.0000	3.82
130.5	264		0.0000	1.0000	3.82
131.5	264		0.0000	1.0000	3.82
132.5	264		0.0000	1.0000	3.82
133.5	264		0.0000	1.0000	3.82
134.5	264		0.0000	1.0000	3.82
135.5	264		0.0000	1.0000	3.82
136.5	264		0.0000	1.0000	3.82
137.5	264		0.0000	1.0000	3.82
138.5	264		0.0000	1.0000	3.82
139.5	264		0.0000	1.0000	3.82
140.5	264		0.0000	1.0000	3.82
141.5	264		0.0000	1.0000	3.82
142.5	264		0.0000	1.0000	3.82
143.5	264		0.0000	1.0000	3.82
144.5	264		0.0000	1.0000	3.82
145.5	264		0.0000	1.0000	3.82
146.5	264		0.0000	1.0000	3.82
147.5	264		0.0000	1.0000	3.82
148.5	264		0.0000	1.0000	3.82
149.5	264		0.0000	1.0000	3.82
150.5	264		0.0000	1.0000	3.82
151.5	264		0.0000	1.0000	3.82
152.5	264		0.0000	1.0000	3.82
153.5	264		0.0000	1.0000	3.82
154.5	264	264	1.0000		3.82
155.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1848-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	51,411,163	88,985	0.0017	0.9983	100.00
0.5	49,470,202	197,799	0.0040	0.9960	99.83
1.5	47,738,967	169,983	0.0036	0.9964	99.43
2.5	46,095,690	529,383	0.0115	0.9885	99.07
3.5	44,486,251	545,584	0.0123	0.9877	97.94
4.5	42,797,961	541,588	0.0127	0.9873	96.73
5.5	40,573,696	596,132	0.0147	0.9853	95.51
6.5	39,166,683	758,577	0.0194	0.9806	94.11
7.5	36,152,882	727,972	0.0201	0.9799	92.28
8.5	34,729,965	789,340	0.0227	0.9773	90.43
9.5	32,788,712	925,381	0.0282	0.9718	88.37
10.5	31,311,612	1,450,103	0.0463	0.9537	85.88
11.5	29,320,417	1,046,286	0.0357	0.9643	81.90
12.5	27,443,147	1,083,564	0.0395	0.9605	78.98
13.5	25,625,496	725,035	0.0283	0.9717	75.86
14.5	23,892,556	762,636	0.0319	0.9681	73.71
15.5	22,465,341	692,715	0.0308	0.9692	71.36
16.5	20,054,052	606,133	0.0302	0.9698	69.16
17.5	18,967,842	510,697	0.0269	0.9731	67.07
18.5	18,045,831	590,420	0.0327	0.9673	65.26
19.5	16,769,446	539,237	0.0322	0.9678	63.13
20.5	15,882,621	460,339	0.0290	0.9710	61.10
21.5	14,988,238	427,284	0.0285	0.9715	59.33
22.5	14,334,600	423,239	0.0295	0.9705	57.64
23.5	13,484,295	425,800	0.0316	0.9684	55.93
24.5	12,530,337	440,803	0.0352	0.9648	54.17
25.5	11,577,902	384,626	0.0332	0.9668	52.26
26.5	10,550,967	377,496	0.0358	0.9642	50.53
27.5	9,850,350	346,041	0.0351	0.9649	48.72
28.5	9,368,222	320,629	0.0342	0.9658	47.01
29.5	8,783,124	288,552	0.0329	0.9671	45.40
30.5	8,351,264	259,550	0.0311	0.9689	43.91
31.5	7,678,554	267,743	0.0349	0.9651	42.54
32.5	7,153,392	236,779	0.0331	0.9669	41.06
33.5	6,698,195	205,438	0.0307	0.9693	39.70
34.5	6,220,070	187,471	0.0301	0.9699	38.48
35.5	5,641,538	194,772	0.0345	0.9655	37.32
36.5	5,286,434	200,665	0.0380	0.9620	36.03
37.5	4,990,524	176,819	0.0354	0.9646	34.67
38.5	4,704,176	169,344	0.0360	0.9640	33.44

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,431,062	160,302	0.0362	0.9638	32.23
40.5	4,169,552	178,881	0.0429	0.9571	31.07
41.5	3,862,322	162,933	0.0422	0.9578	29.74
42.5	3,669,346	167,786	0.0457	0.9543	28.48
43.5	3,425,074	171,726	0.0501	0.9499	27.18
44.5	3,188,883	174,581	0.0547	0.9453	25.82
45.5	2,843,690	180,268	0.0634	0.9366	24.40
46.5	2,467,919	105,459	0.0427	0.9573	22.86
47.5	2,239,336	104,278	0.0466	0.9534	21.88
48.5	2,081,116	94,563	0.0454	0.9546	20.86
49.5	1,977,148	91,463	0.0463	0.9537	19.91
50.5	1,832,914	105,626	0.0576	0.9424	18.99
51.5	1,696,785	90,252	0.0532	0.9468	17.90
52.5	1,588,764	103,538	0.0652	0.9348	16.94
53.5	1,494,353	81,115	0.0543	0.9457	15.84
54.5	1,284,084	75,356	0.0587	0.9413	14.98
55.5	1,163,409	64,017	0.0550	0.9450	14.10
56.5	1,029,447	74,839	0.0727	0.9273	13.33
57.5	911,273	47,062	0.0516	0.9484	12.36
58.5	839,574	45,316	0.0540	0.9460	11.72
59.5	778,163	29,720	0.0382	0.9618	11.09
60.5	741,699	31,887	0.0430	0.9570	10.66
61.5	714,235	20,422	0.0286	0.9714	10.20
62.5	702,767	19,181	0.0273	0.9727	9.91
63.5	688,796	15,282	0.0222	0.9778	9.64
64.5	680,558	9,475	0.0139	0.9861	9.43
65.5	674,704	8,282	0.0123	0.9877	9.30
66.5	672,664	5,657	0.0084	0.9916	9.18
67.5	622,405	5,747	0.0092	0.9908	9.11
68.5	614,887	3,505	0.0057	0.9943	9.02
69.5	559,451	1,882	0.0034	0.9966	8.97
70.5	514,843	2,311	0.0045	0.9955	8.94
71.5	459,478	1,685	0.0037	0.9963	8.90
72.5	409,050	3,571	0.0087	0.9913	8.87
73.5	358,854	841	0.0023	0.9977	8.79
74.5	310,881	1,301	0.0042	0.9958	8.77
75.5	263,092	1,456	0.0055	0.9945	8.73
76.5	214,210	1,926	0.0090	0.9910	8.68
77.5	165,078	1,658	0.0100	0.9900	8.61
78.5	117,695	484	0.0041	0.9959	8.52

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	70,758	265	0.0037	0.9963	8.48
80.5	22,997	423	0.0184	0.9816	8.45
81.5	21,756	74	0.0034	0.9966	8.30
82.5	19,494	1,311	0.0673	0.9327	8.27
83.5	17,113	212	0.0124	0.9876	7.71
84.5	15,482	134	0.0087	0.9913	7.62
85.5	14,093	44	0.0031	0.9969	7.55
86.5	13,676	223	0.0163	0.9837	7.53
87.5	13,453	211	0.0157	0.9843	7.41
88.5	12,916	30	0.0023	0.9977	7.29
89.5	12,886	570	0.0442	0.9558	7.27
90.5	9,515	71	0.0075	0.9925	6.95
91.5	8,635	15	0.0017	0.9983	6.90
92.5	7,786	20	0.0026	0.9974	6.89
93.5	6,505	109	0.0168	0.9832	6.87
94.5	5,930	4	0.0007	0.9993	6.75
95.5	3,315	15	0.0045	0.9955	6.75
96.5	2,760	91	0.0330	0.9670	6.72
97.5	2,456	19	0.0077	0.9923	6.50
98.5	2,290	15	0.0066	0.9934	6.45
99.5	1,845	8	0.0043	0.9957	6.40
100.5	326		0.0000	1.0000	6.38
101.5	267		0.0000	1.0000	6.38
102.5	233		0.0000	1.0000	6.38
103.5	233	114	0.4893	0.5107	6.38
104.5	119	35	0.2941	0.7059	3.26
105.5	84		0.0000	1.0000	2.30
106.5	84		0.0000	1.0000	2.30
107.5	84		0.0000	1.0000	2.30
108.5	62	27	0.4355	0.5645	2.30
109.5	35		0.0000	1.0000	1.30
110.5					1.30
111.5					
112.5					
113.5					
114.5					
115.5					
116.5					
117.5					
118.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

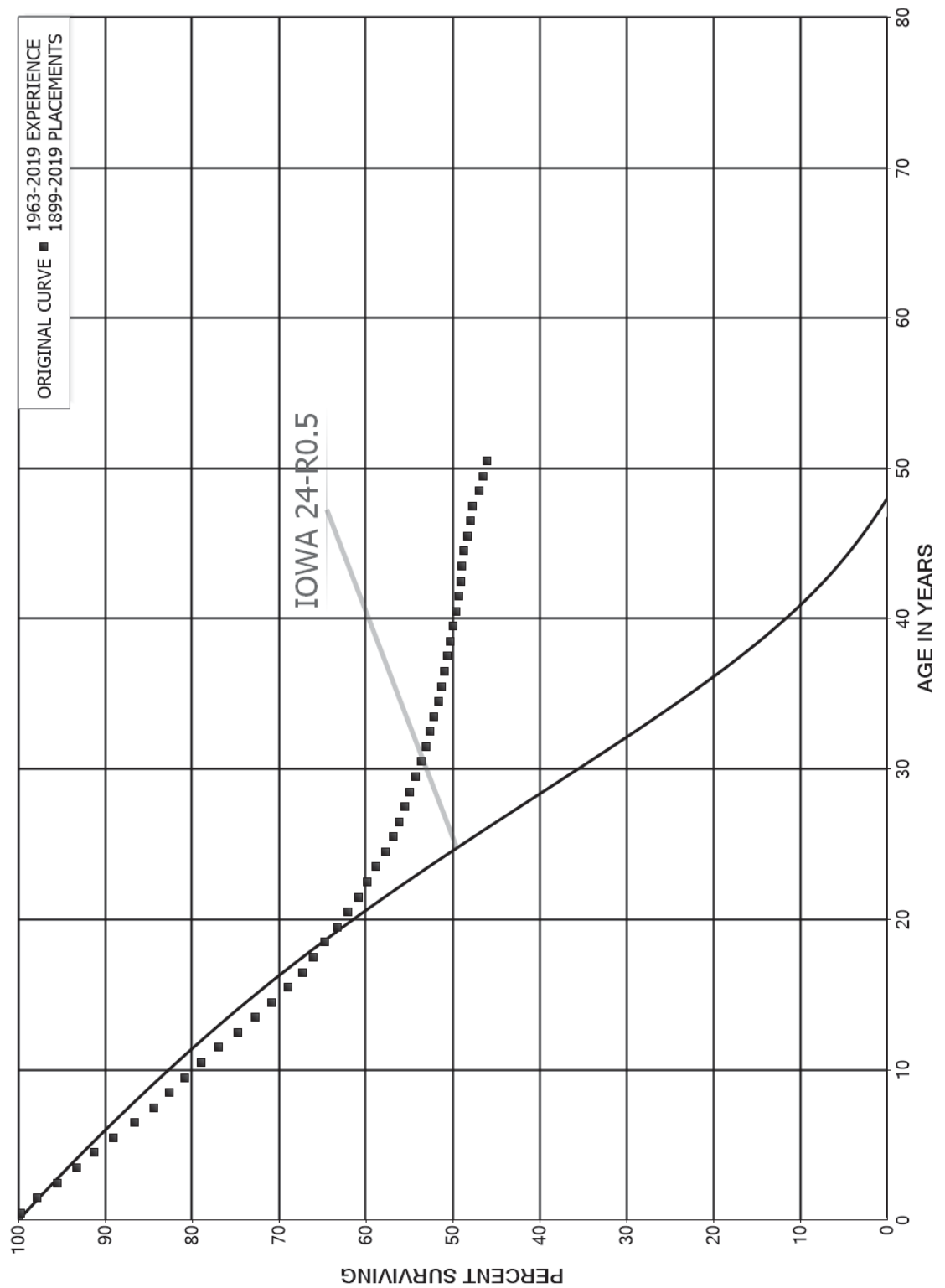
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5					
122.5					
123.5					
124.5					
125.5					
126.5					
127.5					
128.5					
129.5					
130.5					
131.5					
132.5					
133.5					
134.5					
135.5					
136.5					
137.5					
138.5					
139.5					
140.5					
141.5	264		0.0000		
142.5	264		0.0000		
143.5	264		0.0000		
144.5	264		0.0000		
145.5	264		0.0000		
146.5	264		0.0000		
147.5	264		0.0000		
148.5	264		0.0000		
149.5	264		0.0000		
150.5	264		0.0000		
151.5	264		0.0000		
152.5	264		0.0000		
153.5	264		0.0000		
154.5	264	264	1.0000		
155.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1963-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,718,184	30,028	0.0031	0.9969	100.00
0.5	8,926,698	167,762	0.0188	0.9812	99.69
1.5	8,538,064	204,047	0.0239	0.9761	97.82
2.5	8,153,259	185,643	0.0228	0.9772	95.48
3.5	7,509,836	161,004	0.0214	0.9786	93.31
4.5	7,200,325	172,435	0.0239	0.9761	91.31
5.5	6,941,789	194,361	0.0280	0.9720	89.12
6.5	6,479,968	167,155	0.0258	0.9742	86.62
7.5	6,048,840	129,835	0.0215	0.9785	84.39
8.5	5,600,721	120,064	0.0214	0.9786	82.58
9.5	4,082,083	91,386	0.0224	0.9776	80.81
10.5	3,956,317	102,420	0.0259	0.9741	79.00
11.5	3,807,851	107,640	0.0283	0.9717	76.95
12.5	3,521,102	94,553	0.0269	0.9731	74.78
13.5	3,061,806	79,933	0.0261	0.9739	72.77
14.5	2,677,420	71,263	0.0266	0.9734	70.87
15.5	2,495,150	59,722	0.0239	0.9761	68.98
16.5	2,295,139	42,437	0.0185	0.9815	67.33
17.5	2,091,492	44,456	0.0213	0.9787	66.09
18.5	1,914,289	40,269	0.0210	0.9790	64.68
19.5	1,752,463	35,434	0.0202	0.9798	63.32
20.5	1,596,183	29,983	0.0188	0.9812	62.04
21.5	1,343,947	23,013	0.0171	0.9829	60.88
22.5	1,190,208	20,593	0.0173	0.9827	59.83
23.5	1,070,664	20,279	0.0189	0.9811	58.80
24.5	937,774	14,383	0.0153	0.9847	57.69
25.5	845,774	9,917	0.0117	0.9883	56.80
26.5	805,072	9,528	0.0118	0.9882	56.13
27.5	752,026	7,273	0.0097	0.9903	55.47
28.5	700,763	7,760	0.0111	0.9889	54.93
29.5	630,515	8,680	0.0138	0.9862	54.33
30.5	540,080	5,437	0.0101	0.9899	53.58
31.5	509,393	4,526	0.0089	0.9911	53.04
32.5	469,260	3,891	0.0083	0.9917	52.57
33.5	449,646	4,101	0.0091	0.9909	52.13
34.5	419,237	3,025	0.0072	0.9928	51.66
35.5	396,591	2,491	0.0063	0.9937	51.28
36.5	385,386	2,638	0.0068	0.9932	50.96
37.5	366,421	2,524	0.0069	0.9931	50.61
38.5	352,739	1,923	0.0055	0.9945	50.26

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1963-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	332,331	2,664	0.0080	0.9920	49.99
40.5	324,400	1,693	0.0052	0.9948	49.59
41.5	319,084	1,405	0.0044	0.9956	49.33
42.5	309,510	1,230	0.0040	0.9960	49.11
43.5	292,953	1,437	0.0049	0.9951	48.92
44.5	279,026	2,027	0.0073	0.9927	48.68
45.5	265,677	1,936	0.0073	0.9927	48.32
46.5	241,320	1,504	0.0062	0.9938	47.97
47.5	201,648	3,168	0.0157	0.9843	47.67
48.5	172,376	1,595	0.0093	0.9907	46.92
49.5	143,814	1,227	0.0085	0.9915	46.49
50.5	117,701	354	0.0030	0.9970	46.09
51.5	82,206	230	0.0028	0.9972	45.95
52.5	34,049	763	0.0224	0.9776	45.83
53.5	22,267	187	0.0084	0.9916	44.80
54.5	13,085	30	0.0023	0.9977	44.42
55.5	7,056		0.0000	1.0000	44.32
56.5	6,660		0.0000	1.0000	44.32
57.5	6,331		0.0000	1.0000	44.32
58.5	1,843		0.0000	1.0000	44.32
59.5					44.32
60.5					
61.5					
62.5					
63.5	1,733		0.0000		
64.5	1,733		0.0000		
65.5	1,733		0.0000		
66.5	1,733		0.0000		
67.5	1,733		0.0000		
68.5	1,733		0.0000		
69.5	1,733		0.0000		
70.5	1,733		0.0000		
71.5	1,733		0.0000		
72.5	1,733		0.0000		
73.5	1,733		0.0000		
74.5	1,733		0.0000		
75.5	1,733	34	0.0196		
76.5	1,699	34	0.0200		
77.5	1,665		0.0000		
78.5	1,665		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

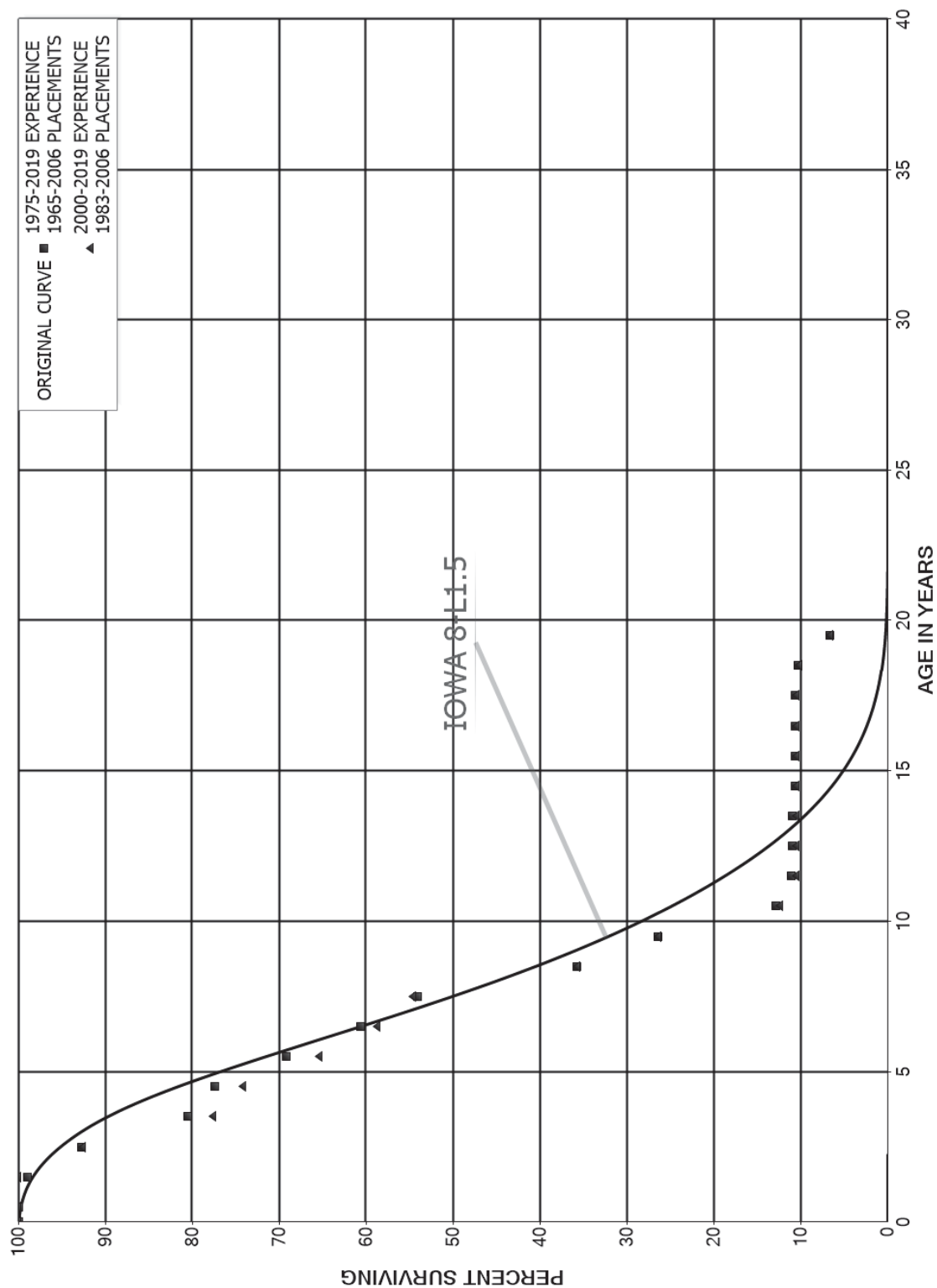
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1963-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,665		0.0000		
80.5	1,665	34	0.0204		
81.5	1,631	34	0.0208		
82.5	1,597	136	0.0852		
83.5	1,461	34	0.0233		
84.5	1,427		0.0000		
85.5	1,427	34	0.0238		
86.5	1,393	102	0.0732		
87.5	1,291	34	0.0263		
88.5	1,257		0.0000		
89.5	1,257	68	0.0541		
90.5	1,189	68	0.0572		
91.5	1,121	51	0.0455		
92.5	1,070	99	0.0925		
93.5	971	33	0.0340		
94.5	938	33	0.0352		
95.5	905	292	0.3227		
96.5	613	65	0.1060		
97.5	548	160	0.2920		
98.5	388	32	0.0825		
99.5	356	32	0.0899		
100.5	324	32	0.0988		
101.5	292	98	0.3356		
102.5	194	130	0.6701		
103.5	64	32	0.5000		
104.5	32	32	1.0000		
105.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2006

EXPERIENCE BAND 1975-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,641,326		0.0000	1.0000	100.00
0.5	2,641,326	27,281	0.0103	0.9897	100.00
1.5	2,636,433	165,764	0.0629	0.9371	98.97
2.5	2,494,695	329,563	0.1321	0.8679	92.74
3.5	2,193,453	84,312	0.0384	0.9616	80.49
4.5	2,139,204	226,238	0.1058	0.8942	77.40
5.5	1,942,765	241,962	0.1245	0.8755	69.21
6.5	1,721,711	186,944	0.1086	0.8914	60.59
7.5	1,549,064	524,860	0.3388	0.6612	54.01
8.5	1,037,979	271,965	0.2620	0.7380	35.71
9.5	773,587	395,480	0.5112	0.4888	26.36
10.5	378,107	52,006	0.1375	0.8625	12.88
11.5	326,101	5,123	0.0157	0.9843	11.11
12.5	320,978	185	0.0006	0.9994	10.94
13.5	320,793	9,517	0.0297	0.9703	10.93
14.5	311,276		0.0000	1.0000	10.60
15.5	302,025		0.0000	1.0000	10.60
16.5	302,025		0.0000	1.0000	10.60
17.5	179,042	6,000	0.0335	0.9665	10.60
18.5	75,140	26,500	0.3527	0.6473	10.25
19.5					6.63

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

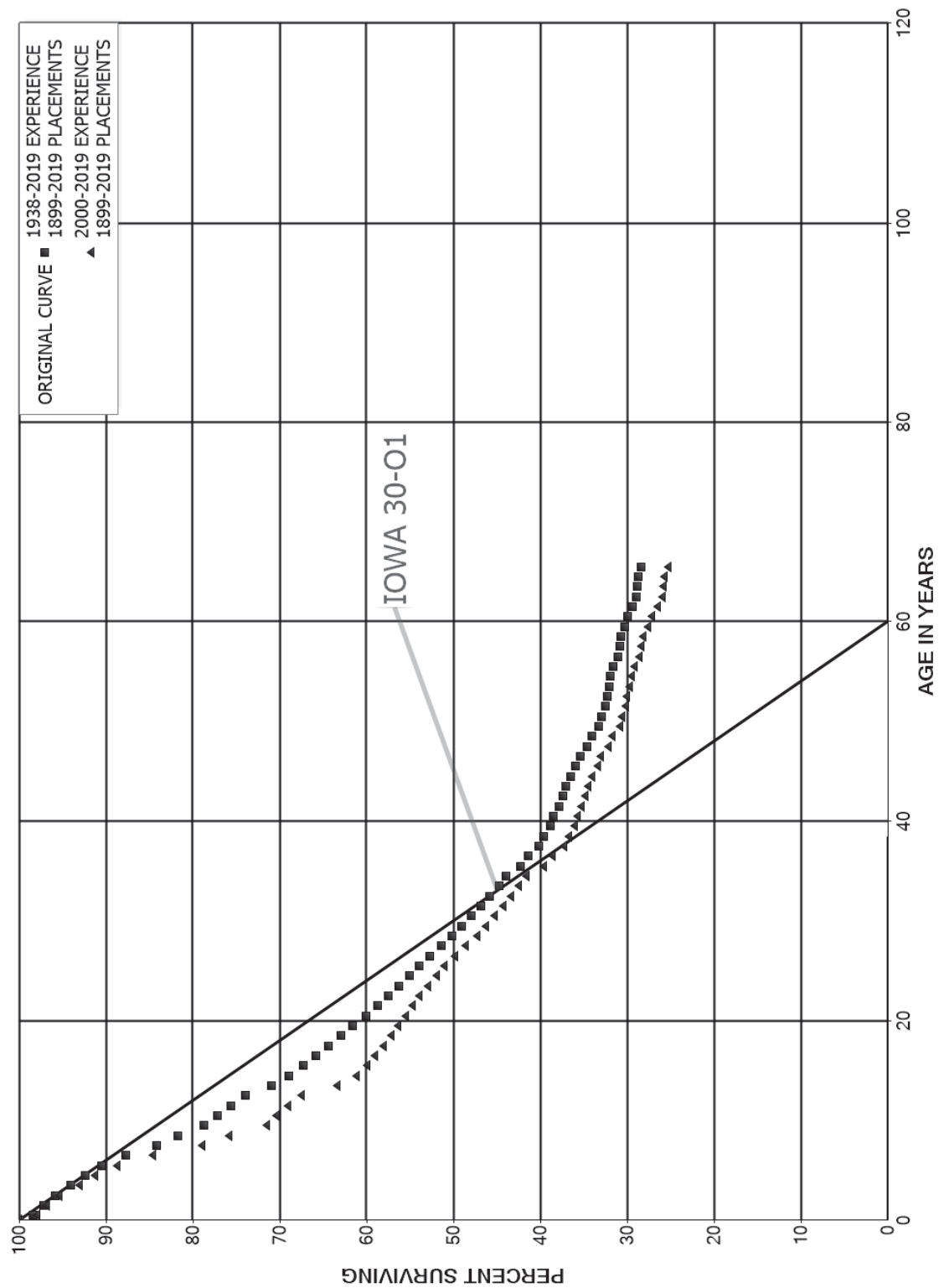
ORIGINAL LIFE TABLE

PLACEMENT BAND 1983-2006

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,511,335		0.0000	1.0000	100.00
0.5	1,725,968		0.0000	1.0000	100.00
1.5	1,964,636	146,318	0.0745	0.9255	100.00
2.5	2,033,820	329,563	0.1620	0.8380	92.55
3.5	1,825,459	83,180	0.0456	0.9544	77.56
4.5	1,899,194	225,333	0.1186	0.8814	74.02
5.5	1,746,895	176,890	0.1013	0.8987	65.24
6.5	1,577,506	110,605	0.0701	0.9299	58.63
7.5	1,466,901	509,346	0.3472	0.6528	54.52
8.5	957,555	250,278	0.2614	0.7386	35.59
9.5	707,277	377,832	0.5342	0.4658	26.29
10.5	329,445	50,669	0.1538	0.8462	12.24
11.5	278,776		0.0000	1.0000	10.36
12.5	278,776		0.0000	1.0000	10.36
13.5	278,776		0.0000	1.0000	10.36
14.5	278,776		0.0000	1.0000	10.36
15.5	269,525		0.0000	1.0000	10.36
16.5	302,025		0.0000	1.0000	10.36
17.5	179,042	6,000	0.0335	0.9665	10.36
18.5	75,140	26,500	0.3527	0.6473	10.01
19.5					6.48

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,602,277	401,274	0.0157	0.9843	100.00
0.5	24,317,701	312,895	0.0129	0.9871	98.43
1.5	20,559,911	287,500	0.0140	0.9860	97.17
2.5	17,809,246	328,475	0.0184	0.9816	95.81
3.5	16,523,355	282,253	0.0171	0.9829	94.04
4.5	16,020,418	343,532	0.0214	0.9786	92.43
5.5	15,355,240	464,627	0.0303	0.9697	90.45
6.5	14,337,668	573,010	0.0400	0.9600	87.71
7.5	13,408,504	393,453	0.0293	0.9707	84.21
8.5	12,831,958	466,680	0.0364	0.9636	81.74
9.5	11,084,122	227,672	0.0205	0.9795	78.77
10.5	10,797,657	215,140	0.0199	0.9801	77.15
11.5	10,510,989	235,516	0.0224	0.9776	75.61
12.5	10,093,951	405,025	0.0401	0.9599	73.92
13.5	9,533,885	274,292	0.0288	0.9712	70.95
14.5	9,060,513	216,263	0.0239	0.9761	68.91
15.5	8,686,603	191,587	0.0221	0.9779	67.26
16.5	8,219,038	179,670	0.0219	0.9781	65.78
17.5	7,912,216	166,730	0.0211	0.9789	64.34
18.5	7,591,168	159,476	0.0210	0.9790	62.99
19.5	7,348,638	186,783	0.0254	0.9746	61.66
20.5	7,050,377	157,562	0.0223	0.9777	60.10
21.5	6,740,450	143,283	0.0213	0.9787	58.75
22.5	6,409,946	134,002	0.0209	0.9791	57.50
23.5	6,192,205	135,735	0.0219	0.9781	56.30
24.5	5,997,019	119,681	0.0200	0.9800	55.07
25.5	5,809,257	138,437	0.0238	0.9762	53.97
26.5	5,548,727	136,027	0.0245	0.9755	52.68
27.5	5,262,120	126,805	0.0241	0.9759	51.39
28.5	4,973,704	107,132	0.0215	0.9785	50.15
29.5	4,715,193	104,133	0.0221	0.9779	49.07
30.5	4,481,183	109,406	0.0244	0.9756	47.99
31.5	4,274,439	90,447	0.0212	0.9788	46.82
32.5	4,038,510	92,874	0.0230	0.9770	45.83
33.5	3,816,605	68,486	0.0179	0.9821	44.77
34.5	3,528,559	134,214	0.0380	0.9620	43.97
35.5	3,141,223	69,740	0.0222	0.9778	42.30
36.5	2,890,323	81,045	0.0280	0.9720	41.36
37.5	2,626,927	41,633	0.0158	0.9842	40.20
38.5	2,570,697	44,577	0.0173	0.9827	39.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,449,442	25,708	0.0105	0.9895	38.88
40.5	2,361,909	35,866	0.0152	0.9848	38.47
41.5	2,291,540	30,645	0.0134	0.9866	37.88
42.5	2,230,783	18,190	0.0082	0.9918	37.38
43.5	2,123,882	30,337	0.0143	0.9857	37.07
44.5	2,029,495	33,920	0.0167	0.9833	36.54
45.5	1,931,568	26,028	0.0135	0.9865	35.93
46.5	1,851,233	44,946	0.0243	0.9757	35.45
47.5	1,726,930	26,368	0.0153	0.9847	34.59
48.5	1,595,253	38,122	0.0239	0.9761	34.06
49.5	1,447,213	12,032	0.0083	0.9917	33.24
50.5	1,281,266	17,772	0.0139	0.9861	32.97
51.5	1,137,228	6,857	0.0060	0.9940	32.51
52.5	1,050,273	8,260	0.0079	0.9921	32.31
53.5	984,480	5,049	0.0051	0.9949	32.06
54.5	923,328	8,848	0.0096	0.9904	31.90
55.5	851,981	12,945	0.0152	0.9848	31.59
56.5	780,229	5,922	0.0076	0.9924	31.11
57.5	703,755	4,256	0.0060	0.9940	30.87
58.5	631,984	8,753	0.0139	0.9861	30.69
59.5	556,615	6,778	0.0122	0.9878	30.26
60.5	509,177	9,050	0.0178	0.9822	29.89
61.5	460,881	7,258	0.0157	0.9843	29.36
62.5	397,323	1,290	0.0032	0.9968	28.90
63.5	346,119	1,641	0.0047	0.9953	28.81
64.5	288,532	2,277	0.0079	0.9921	28.67
65.5	256,361	1,125	0.0044	0.9956	28.44
66.5	227,401	918	0.0040	0.9960	28.32
67.5	211,223	1,857	0.0088	0.9912	28.20
68.5	198,354	1,828	0.0092	0.9908	27.96
69.5	183,077	582	0.0032	0.9968	27.70
70.5	175,374	1,590	0.0091	0.9909	27.61
71.5	170,369	3,148	0.0185	0.9815	27.36
72.5	164,950	434	0.0026	0.9974	26.86
73.5	164,274	6,605	0.0402	0.9598	26.78
74.5	153,906	6,407	0.0416	0.9584	25.71
75.5	144,918	7,607	0.0525	0.9475	24.64
76.5	134,917	8,310	0.0616	0.9384	23.34
77.5	122,558	3,000	0.0245	0.9755	21.91
78.5	116,674	1,160	0.0099	0.9901	21.37

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	110,830	1,436	0.0130	0.9870	21.16
80.5	107,015	340	0.0032	0.9968	20.88
81.5	103,412	658	0.0064	0.9936	20.82
82.5	95,040	827	0.0087	0.9913	20.68
83.5	93,301	715	0.0077	0.9923	20.50
84.5	90,841	1,011	0.0111	0.9889	20.35
85.5	88,721	104	0.0012	0.9988	20.12
86.5	88,991	310	0.0035	0.9965	20.10
87.5	82,362	739	0.0090	0.9910	20.03
88.5	74,656	150	0.0020	0.9980	19.85
89.5	68,061	85	0.0012	0.9988	19.81
90.5	59,528	235	0.0039	0.9961	19.78
91.5	55,626	191	0.0034	0.9966	19.71
92.5	33,507	93	0.0028	0.9972	19.64
93.5	28,863	12	0.0004	0.9996	19.58
94.5	28,101	53	0.0019	0.9981	19.57
95.5	27,651	63	0.0023	0.9977	19.54
96.5	24,489	11	0.0004	0.9996	19.49
97.5	24,307		0.0000	1.0000	19.48
98.5	24,307	194	0.0080	0.9920	19.48
99.5	24,067	281	0.0117	0.9883	19.33
100.5	23,733	38	0.0016	0.9984	19.10
101.5	23,595	6	0.0003	0.9997	19.07
102.5	23,578	46	0.0020	0.9980	19.07
103.5	23,475	69	0.0029	0.9971	19.03
104.5	22,650	53	0.0023	0.9977	18.98
105.5	22,324	614	0.0275	0.9725	18.93
106.5	21,537	292	0.0136	0.9864	18.41
107.5	20,396	54	0.0026	0.9974	18.16
108.5	20,291	311	0.0153	0.9847	18.11
109.5	19,980	247	0.0124	0.9876	17.83
110.5	19,733	8,199	0.4155	0.5845	17.61
111.5	11,534	644	0.0558	0.9442	10.30
112.5	10,890	1,527	0.1402	0.8598	9.72
113.5	12,055	1,316	0.1092	0.8908	8.36
114.5	10,739	402	0.0374	0.9626	7.45
115.5	10,657	359	0.0337	0.9663	7.17
116.5	9,899		0.0000	1.0000	6.92
117.5	8,638	312	0.0361	0.9639	6.92
118.5	8,326	250	0.0300	0.9700	6.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	8,077	44	0.0054	0.9946	6.48
120.5					6.44

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,773,414	343,652	0.0218	0.9782	100.00
0.5	14,698,476	166,743	0.0113	0.9887	97.82
1.5	11,298,707	171,976	0.0152	0.9848	96.71
2.5	8,891,209	211,728	0.0238	0.9762	95.24
3.5	7,864,676	152,956	0.0194	0.9806	92.97
4.5	7,574,091	211,418	0.0279	0.9721	91.16
5.5	7,095,229	325,487	0.0459	0.9541	88.62
6.5	6,314,759	423,305	0.0670	0.9330	84.55
7.5	5,677,939	224,706	0.0396	0.9604	78.89
8.5	5,420,102	309,398	0.0571	0.9429	75.76
9.5	4,024,373	62,438	0.0155	0.9845	71.44
10.5	3,964,364	80,692	0.0204	0.9796	70.33
11.5	3,907,246	86,060	0.0220	0.9780	68.90
12.5	3,833,203	235,516	0.0614	0.9386	67.38
13.5	3,688,151	130,021	0.0353	0.9647	63.24
14.5	3,618,196	69,841	0.0193	0.9807	61.01
15.5	3,800,443	54,504	0.0143	0.9857	59.83
16.5	3,730,994	64,006	0.0172	0.9828	58.98
17.5	3,949,769	61,214	0.0155	0.9845	57.96
18.5	3,864,258	56,109	0.0145	0.9855	57.07
19.5	3,892,642	55,596	0.0143	0.9857	56.24
20.5	3,791,174	54,285	0.0143	0.9857	55.43
21.5	3,627,884	55,193	0.0152	0.9848	54.64
22.5	3,428,829	64,404	0.0188	0.9812	53.81
23.5	3,423,530	60,039	0.0175	0.9825	52.80
24.5	3,396,472	57,894	0.0170	0.9830	51.87
25.5	3,318,716	81,950	0.0247	0.9753	50.99
26.5	3,184,913	75,501	0.0237	0.9763	49.73
27.5	3,078,998	85,236	0.0277	0.9723	48.55
28.5	2,974,076	67,302	0.0226	0.9774	47.21
29.5	2,905,791	62,240	0.0214	0.9786	46.14
30.5	2,882,967	62,180	0.0216	0.9784	45.15
31.5	2,886,759	60,758	0.0210	0.9790	44.18
32.5	2,778,656	58,077	0.0209	0.9791	43.25
33.5	2,666,843	55,604	0.0209	0.9791	42.34
34.5	2,455,704	114,938	0.0468	0.9532	41.46
35.5	2,151,725	55,393	0.0257	0.9743	39.52
36.5	1,969,155	66,411	0.0337	0.9663	38.50
37.5	1,802,506	29,177	0.0162	0.9838	37.20
38.5	1,786,320	29,498	0.0165	0.9835	36.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,767,824	19,864	0.0112	0.9888	36.00
40.5	1,733,298	19,264	0.0111	0.9889	35.59
41.5	1,728,480	24,059	0.0139	0.9861	35.20
42.5	1,742,616	14,600	0.0084	0.9916	34.71
43.5	1,712,824	23,512	0.0137	0.9863	34.42
44.5	1,689,007	30,810	0.0182	0.9818	33.94
45.5	1,627,596	20,114	0.0124	0.9876	33.32
46.5	1,579,088	42,809	0.0271	0.9729	32.91
47.5	1,479,971	19,923	0.0135	0.9865	32.02
48.5	1,372,367	36,081	0.0263	0.9737	31.59
49.5	1,250,705	8,782	0.0070	0.9930	30.76
50.5	1,097,054	16,380	0.0149	0.9851	30.54
51.5	959,877	5,823	0.0061	0.9939	30.09
52.5	875,800	8,260	0.0094	0.9906	29.90
53.5	810,712	4,957	0.0061	0.9939	29.62
54.5	751,732	8,823	0.0117	0.9883	29.44
55.5	681,447	12,945	0.0190	0.9810	29.10
56.5	610,893	5,713	0.0094	0.9906	28.54
57.5	538,582	4,256	0.0079	0.9921	28.28
58.5	472,780	8,661	0.0183	0.9817	28.05
59.5	403,993	6,778	0.0168	0.9832	27.54
60.5	364,216	9,050	0.0248	0.9752	27.08
61.5	325,696	6,342	0.0195	0.9805	26.40
62.5	268,809	1,266	0.0047	0.9953	25.89
63.5	218,006	1,578	0.0072	0.9928	25.77
64.5	162,813	2,277	0.0140	0.9860	25.58
65.5	131,882	1,125	0.0085	0.9915	25.22
66.5	104,485	918	0.0088	0.9912	25.01
67.5	90,476	1,857	0.0205	0.9795	24.79
68.5	85,886	1,804	0.0210	0.9790	24.28
69.5	75,309	582	0.0077	0.9923	23.77
70.5	79,462	1,590	0.0200	0.9800	23.59
71.5	77,371	3,148	0.0407	0.9593	23.11
72.5	92,942	434	0.0047	0.9953	22.17
73.5	96,736	424	0.0044	0.9956	22.07
74.5	93,616	588	0.0063	0.9937	21.97
75.5	91,168	390	0.0043	0.9957	21.84
76.5	91,708	131	0.0014	0.9986	21.74
77.5	87,896	455	0.0052	0.9948	21.71
78.5	84,557	14	0.0002	0.9998	21.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	79,859		0.0000	1.0000	21.60
80.5	77,533		0.0000	1.0000	21.60
81.5	74,270		0.0000	1.0000	21.60
82.5	66,567		0.0000	1.0000	21.60
83.5	65,655	26	0.0004	0.9996	21.60
84.5	64,767		0.0000	1.0000	21.59
85.5	63,931		0.0000	1.0000	21.59
86.5	64,535		0.0000	1.0000	21.59
87.5	59,072	297	0.0050	0.9950	21.59
88.5	51,825		0.0000	1.0000	21.48
89.5	45,380		0.0000	1.0000	21.48
90.5	36,932		0.0000	1.0000	21.48
91.5	33,265		0.0000	1.0000	21.48
92.5	11,337		0.0000	1.0000	21.48
93.5	6,786		0.0000	1.0000	21.48
94.5	6,036		0.0000	1.0000	21.48
95.5	5,639		0.0000	1.0000	21.48
96.5	2,540		0.0000	1.0000	21.48
97.5	2,369		0.0000	1.0000	21.48
98.5	2,369		0.0000	1.0000	21.48
99.5	2,323		0.0000	1.0000	21.48
100.5	23,733	38	0.0016	0.9984	21.48
101.5	23,595	6	0.0003	0.9997	21.44
102.5	23,578	46	0.0020	0.9980	21.44
103.5	23,475	69	0.0029	0.9971	21.40
104.5	22,650	53	0.0023	0.9977	21.33
105.5	22,324	614	0.0275	0.9725	21.28
106.5	21,537	292	0.0136	0.9864	20.70
107.5	20,396	54	0.0026	0.9974	20.42
108.5	20,291	311	0.0153	0.9847	20.36
109.5	19,980	247	0.0124	0.9876	20.05
110.5	19,733	8,199	0.4155	0.5845	19.80
111.5	11,534	644	0.0558	0.9442	11.58
112.5	10,890	1,527	0.1402	0.8598	10.93
113.5	12,055	1,316	0.1092	0.8908	9.40
114.5	10,739	402	0.0374	0.9626	8.37
115.5	10,657	359	0.0337	0.9663	8.06
116.5	9,899		0.0000	1.0000	7.79
117.5	8,638	312	0.0361	0.9639	7.79
118.5	8,326	250	0.0300	0.9700	7.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

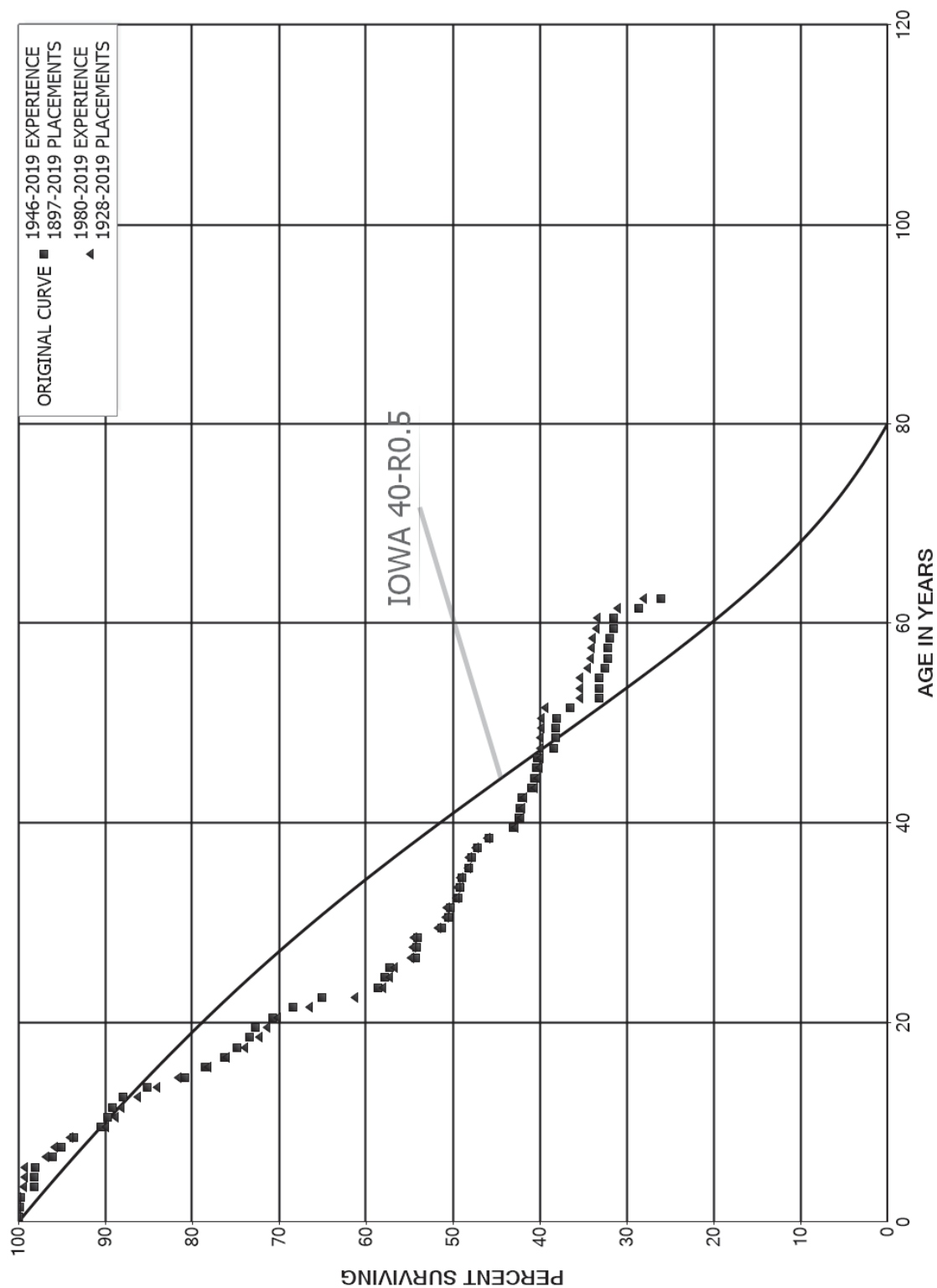
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	8,077	44	0.0054	0.9946	7.28
120.5					7.24

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1897-2019

EXPERIENCE BAND 1946-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,397,060		0.0000	1.0000	100.00
0.5	3,669,599	4,539	0.0012	0.9988	100.00
1.5	3,521,439	5,828	0.0017	0.9983	99.88
2.5	2,058,728	30,777	0.0149	0.9851	99.71
3.5	2,007,126	2,002	0.0010	0.9990	98.22
4.5	1,918,466	1,035	0.0005	0.9995	98.12
5.5	1,769,250	36,120	0.0204	0.9796	98.07
6.5	1,621,063	16,984	0.0105	0.9895	96.07
7.5	1,300,038	19,675	0.0151	0.9849	95.06
8.5	1,142,746	37,746	0.0330	0.9670	93.62
9.5	1,065,952	10,034	0.0094	0.9906	90.53
10.5	955,736	5,430	0.0057	0.9943	89.68
11.5	945,197	13,490	0.0143	0.9857	89.17
12.5	933,743	28,441	0.0305	0.9695	87.90
13.5	905,539	46,584	0.0514	0.9486	85.22
14.5	859,885	24,820	0.0289	0.9711	80.83
15.5	836,005	23,675	0.0283	0.9717	78.50
16.5	814,414	15,608	0.0192	0.9808	76.28
17.5	812,028	15,260	0.0188	0.9812	74.82
18.5	780,211	7,460	0.0096	0.9904	73.41
19.5	747,194	20,711	0.0277	0.9723	72.71
20.5	717,283	23,772	0.0331	0.9669	70.69
21.5	676,447	32,374	0.0479	0.9521	68.35
22.5	611,196	60,681	0.0993	0.9007	65.08
23.5	548,527	7,185	0.0131	0.9869	58.62
24.5	526,375	5,038	0.0096	0.9904	57.85
25.5	510,553	26,538	0.0520	0.9480	57.30
26.5	482,016	1,462	0.0030	0.9970	54.32
27.5	480,554	1,268	0.0026	0.9974	54.15
28.5	478,225	24,114	0.0504	0.9496	54.01
29.5	454,111	6,985	0.0154	0.9846	51.29
30.5	391,345	1,886	0.0048	0.9952	50.50
31.5	394,748	7,048	0.0179	0.9821	50.25
32.5	375,866	1,436	0.0038	0.9962	49.36
33.5	372,845	2,091	0.0056	0.9944	49.17
34.5	355,535	5,479	0.0154	0.9846	48.89
35.5	350,056	1,961	0.0056	0.9944	48.14
36.5	337,243	5,186	0.0154	0.9846	47.87
37.5	328,506	8,705	0.0265	0.9735	47.13
38.5	314,872	19,114	0.0607	0.9393	45.88

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2019

EXPERIENCE BAND 1946-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	232,330	3,616	0.0156	0.9844	43.10
40.5	221,946	509	0.0023	0.9977	42.43
41.5	221,475	1,362	0.0061	0.9939	42.33
42.5	219,849	5,584	0.0254	0.9746	42.07
43.5	214,265	2,269	0.0106	0.9894	41.00
44.5	217,660	1,032	0.0047	0.9953	40.57
45.5	216,628	381	0.0018	0.9982	40.38
46.5	214,545	10,103	0.0471	0.9529	40.30
47.5	206,566	1,090	0.0053	0.9947	38.41
48.5	211,988	433	0.0020	0.9980	38.20
49.5	208,787	509	0.0024	0.9976	38.13
50.5	208,278	8,393	0.0403	0.9597	38.03
51.5	199,885	18,235	0.0912	0.9088	36.50
52.5	181,650		0.0000	1.0000	33.17
53.5	181,650	112	0.0006	0.9994	33.17
54.5	181,406	3,675	0.0203	0.9797	33.15
55.5	177,731	1,808	0.0102	0.9898	32.48
56.5	175,923	145	0.0008	0.9992	32.15
57.5	175,778	938	0.0053	0.9947	32.12
58.5	174,647	2,157	0.0124	0.9876	31.95
59.5	167,915	469	0.0028	0.9972	31.56
60.5	167,312	15,451	0.0923	0.9077	31.47
61.5	149,195	13,307	0.0892	0.9108	28.56
62.5	17,650	5,139	0.2912	0.7088	26.01
63.5	12,511	1,460	0.1167	0.8833	18.44
64.5	11,051		0.0000	1.0000	16.29
65.5	11,051	1,000	0.0905	0.9095	16.29
66.5	10,051		0.0000	1.0000	14.81
67.5	10,051		0.0000	1.0000	14.81
68.5	10,051		0.0000	1.0000	14.81
69.5	10,051		0.0000	1.0000	14.81
70.5	10,051	2,124	0.2113	0.7887	14.81
71.5	7,025	7,025	1.0000		11.68
72.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,995,834		0.0000	1.0000	100.00
0.5	3,287,288	3,126	0.0010	0.9990	100.00
1.5	3,142,578		0.0000	1.0000	99.90
2.5	1,685,734	11,323	0.0067	0.9933	99.90
3.5	1,641,136	1,674	0.0010	0.9990	99.23
4.5	1,540,313		0.0000	1.0000	99.13
5.5	1,392,687	33,655	0.0242	0.9758	99.13
6.5	1,246,965	12,444	0.0100	0.9900	96.74
7.5	931,767	18,270	0.0196	0.9804	95.77
8.5	782,637	34,058	0.0435	0.9565	93.89
9.5	717,687	8,905	0.0124	0.9876	89.81
10.5	608,433	4,154	0.0068	0.9932	88.69
11.5	597,988	12,747	0.0213	0.9787	88.09
12.5	593,769	15,217	0.0256	0.9744	86.21
13.5	578,843	17,071	0.0295	0.9705	84.00
14.5	563,204	23,813	0.0423	0.9577	81.52
15.5	529,513	14,600	0.0276	0.9724	78.08
16.5	513,149	13,949	0.0272	0.9728	75.92
17.5	492,966	10,924	0.0222	0.9778	73.86
18.5	465,004	5,705	0.0123	0.9877	72.22
19.5	420,432	7,407	0.0176	0.9824	71.34
20.5	404,709	21,382	0.0528	0.9472	70.08
21.5	371,907	29,260	0.0787	0.9213	66.38
22.5	498,668	25,733	0.0516	0.9484	61.16
23.5	472,058	6,931	0.0147	0.9853	58.00
24.5	452,118	4,541	0.0100	0.9900	57.15
25.5	436,793	14,682	0.0336	0.9664	56.57
26.5	420,112	1,007	0.0024	0.9976	54.67
27.5	419,105	1,037	0.0025	0.9975	54.54
28.5	417,425	21,467	0.0514	0.9486	54.41
29.5	395,958	6,704	0.0169	0.9831	51.61
30.5	334,933	1,118	0.0033	0.9967	50.73
31.5	335,176	6,802	0.0203	0.9797	50.57
32.5	316,540	1,185	0.0037	0.9963	49.54
33.5	313,770	2,091	0.0067	0.9933	49.35
34.5	296,539	5,173	0.0174	0.9826	49.02
35.5	291,366	900	0.0031	0.9969	48.17
36.5	279,614	4,166	0.0149	0.9851	48.02
37.5	272,073	8,003	0.0294	0.9706	47.31
38.5	269,541	18,526	0.0687	0.9313	45.91

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

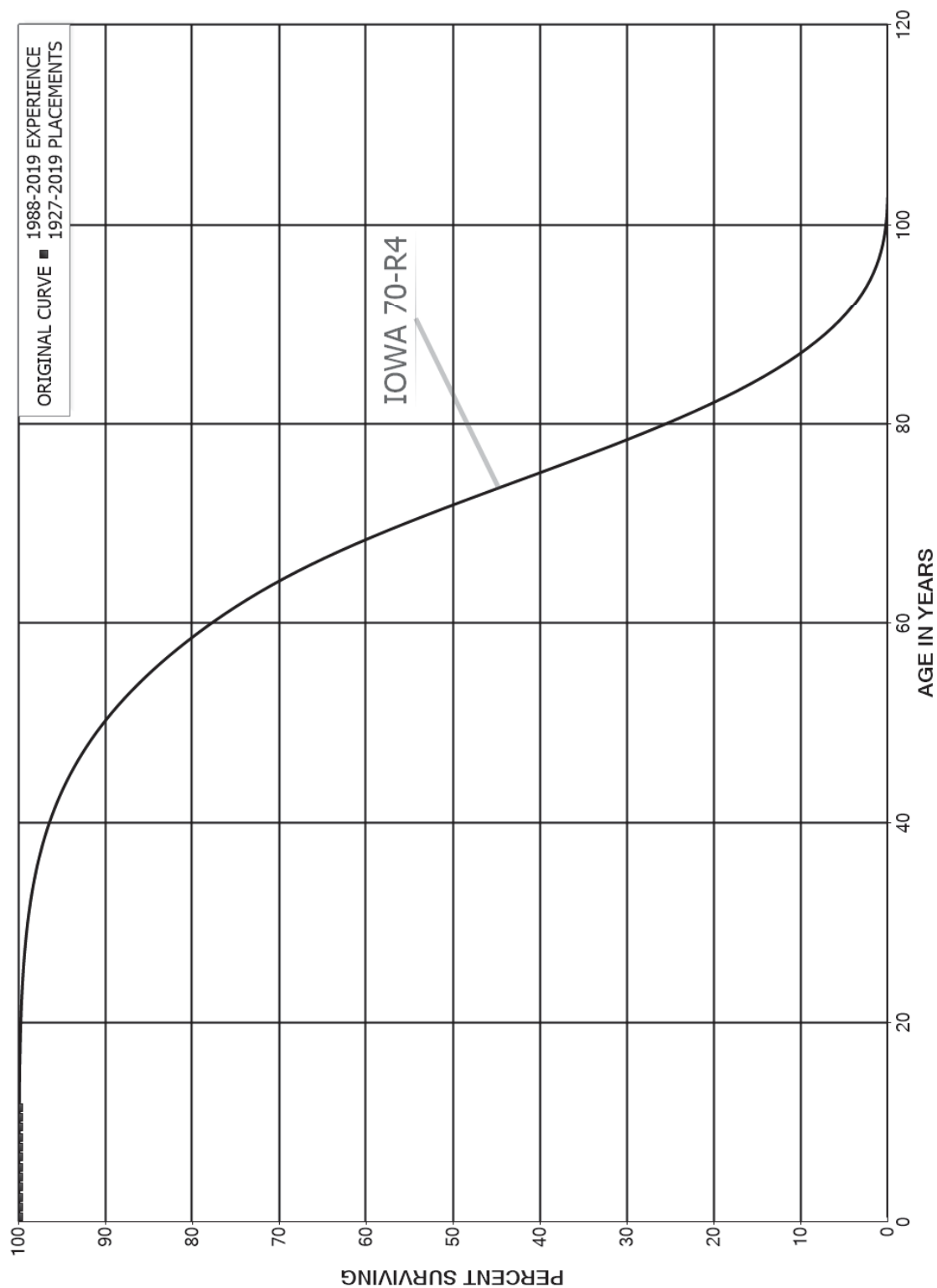
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2019			EXPERIENCE BAND 1980-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	187,587	3,110	0.0166	0.9834	42.76
40.5	177,709	212	0.0012	0.9988	42.05
41.5	177,549	938	0.0053	0.9947	42.00
42.5	176,347	5,578	0.0316	0.9684	41.78
43.5	170,769	1,400	0.0082	0.9918	40.46
44.5	169,382	865	0.0051	0.9949	40.12
45.5	168,571	219	0.0013	0.9987	39.92
46.5	166,650	195	0.0012	0.9988	39.87
47.5	166,455		0.0000	1.0000	39.82
48.5	164,542	270	0.0016	0.9984	39.82
49.5	161,504		0.0000	1.0000	39.76
50.5	163,143	2,064	0.0127	0.9873	39.76
51.5	178,841	18,197	0.1017	0.8983	39.25
52.5	160,644		0.0000	1.0000	35.26
53.5	160,644	112	0.0007	0.9993	35.26
54.5	160,400	3,675	0.0229	0.9771	35.23
55.5	156,725	1,754	0.0112	0.9888	34.43
56.5	154,971	145	0.0009	0.9991	34.04
57.5	154,826	938	0.0061	0.9939	34.01
58.5	153,695	1,757	0.0114	0.9886	33.80
59.5	147,363	469	0.0032	0.9968	33.42
60.5	146,760	10,187	0.0694	0.9306	33.31
61.5	133,907	13,307	0.0994	0.9006	31.00
62.5	2,362		0.0000	1.0000	27.92
63.5	2,362	1,460	0.6181	0.3819	27.92
64.5	902		0.0000	1.0000	10.66
65.5	902		0.0000	1.0000	10.66
66.5	902		0.0000	1.0000	10.66
67.5	902		0.0000	1.0000	10.66
68.5	902		0.0000	1.0000	10.66
69.5	902		0.0000	1.0000	10.66
70.5	902		0.0000	1.0000	10.66
71.5					10.66

GAS PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 365.11 RIGHTS OF WAY - MAINS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 1988-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	313,534		0.0000	1.0000	100.00
0.5	777,897		0.0000	1.0000	100.00
1.5	732,531		0.0000	1.0000	100.00
2.5	594,651		0.0000	1.0000	100.00
3.5	594,651		0.0000	1.0000	100.00
4.5	166,439		0.0000	1.0000	100.00
5.5	166,439		0.0000	1.0000	100.00
6.5	85,004		0.0000	1.0000	100.00
7.5	96,518		0.0000	1.0000	100.00
8.5	11,514		0.0000	1.0000	100.00
9.5	11,514		0.0000	1.0000	100.00
10.5	11,514		0.0000	1.0000	100.00
11.5					100.00
12.5	10,000		0.0000		
13.5	10,000		0.0000		
14.5	10,000		0.0000		
15.5	10,299		0.0000		
16.5	5,275		0.0000		
17.5	5,275		0.0000		
18.5	14,872		0.0000		
19.5	53,878		0.0000		
20.5	274,605		0.0000		
21.5	337,332		0.0000		
22.5	337,332		0.0000		
23.5	337,332		0.0000		
24.5	337,332		0.0000		
25.5	279,243		0.0000		
26.5	279,916		0.0000		
27.5	307,550		0.0000		
28.5	307,550		0.0000		
29.5	307,550		0.0000		
30.5	191,544	2,683	0.0140		
31.5	188,861		0.0000		
32.5	188,861	7,854	0.0416		
33.5	181,007		0.0000		
34.5	181,007		0.0000		
35.5	181,007		0.0000		
36.5	181,007		0.0000		
37.5	196,580		0.0000		
38.5	196,580		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 1988-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	196,580		0.0000		
40.5	226,905		0.0000		
41.5	216,673		0.0000		
42.5	216,673		0.0000		
43.5	216,873		0.0000		
44.5	202,523		0.0000		
45.5	202,523		0.0000		
46.5	273,263		0.0000		
47.5	265,335		0.0000		
48.5	258,511		0.0000		
49.5	258,511		0.0000		
50.5	178,977		0.0000		
51.5	147,705		0.0000		
52.5	147,705		0.0000		
53.5	144,393		0.0000		
54.5	134,560		0.0000		
55.5	284,335		0.0000		
56.5	284,335		0.0000		
57.5	283,009		0.0000		
58.5	423,977		0.0000		
59.5	246,263		0.0000		
60.5	246,263		0.0000		
61.5	246,263		0.0000		
62.5	5,341		0.0000		
63.5	5,341		0.0000		
64.5	5,341		0.0000		
65.5	79,355		0.0000		
66.5	79,355		0.0000		
67.5	79,355		0.0000		
68.5	79,355		0.0000		
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

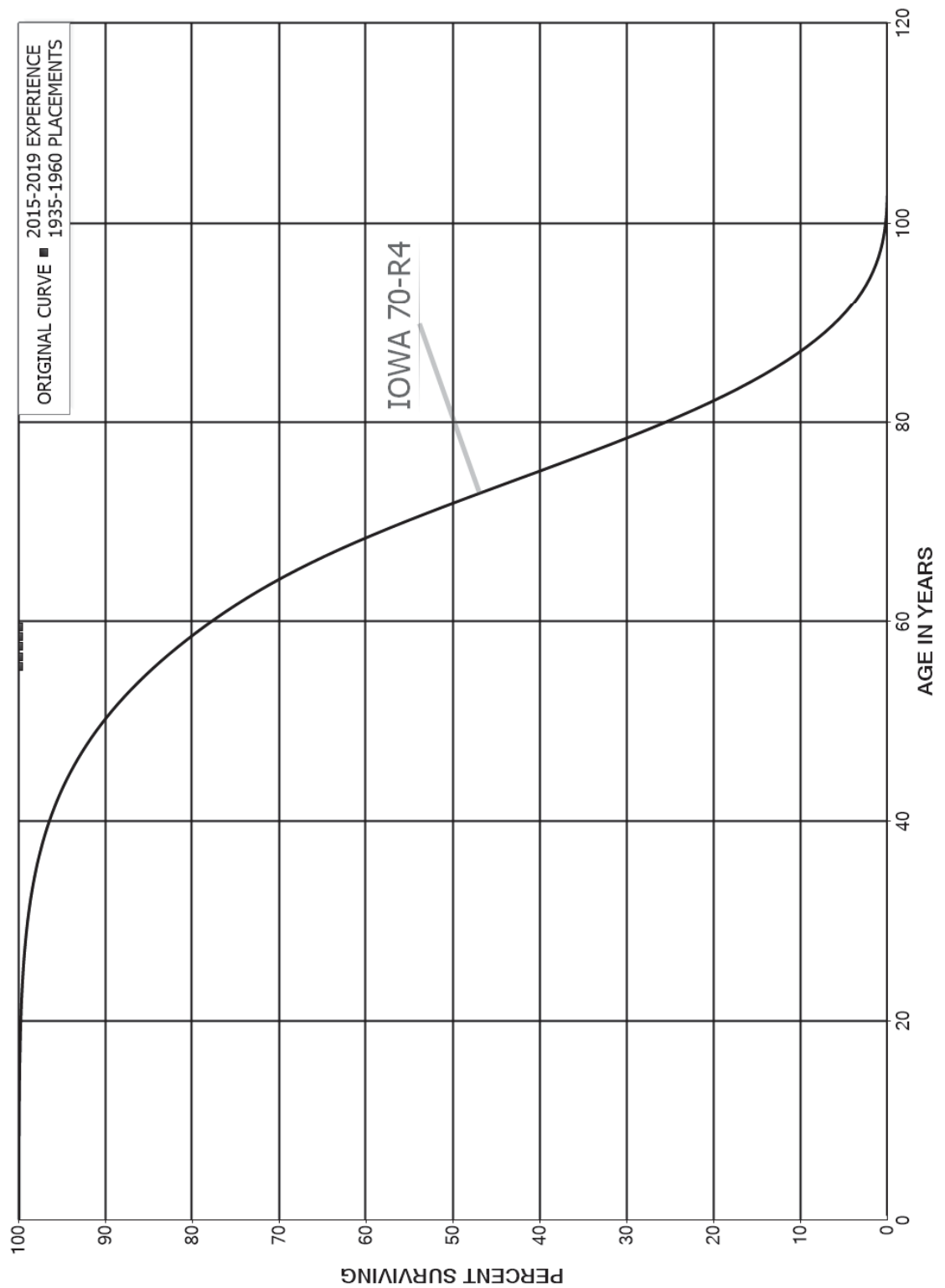
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 1988-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5	18,208		0.0000		
89.5	18,208		0.0000		
90.5	18,208		0.0000		
91.5	18,208		0.0000		
92.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 365.13 LAND RIGHTS - REGULATING
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.13 LAND RIGHTS - REGULATING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1935-1960

EXPERIENCE BAND 2015-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.13 LAND RIGHTS - REGULATING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1935-1960

EXPERIENCE BAND 2015-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5	65		0.0000	1.0000	100.00
56.5	65		0.0000	1.0000	100.00
57.5	65		0.0000	1.0000	100.00
58.5	65		0.0000	1.0000	100.00
59.5					100.00
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.13 LAND RIGHTS - REGULATING

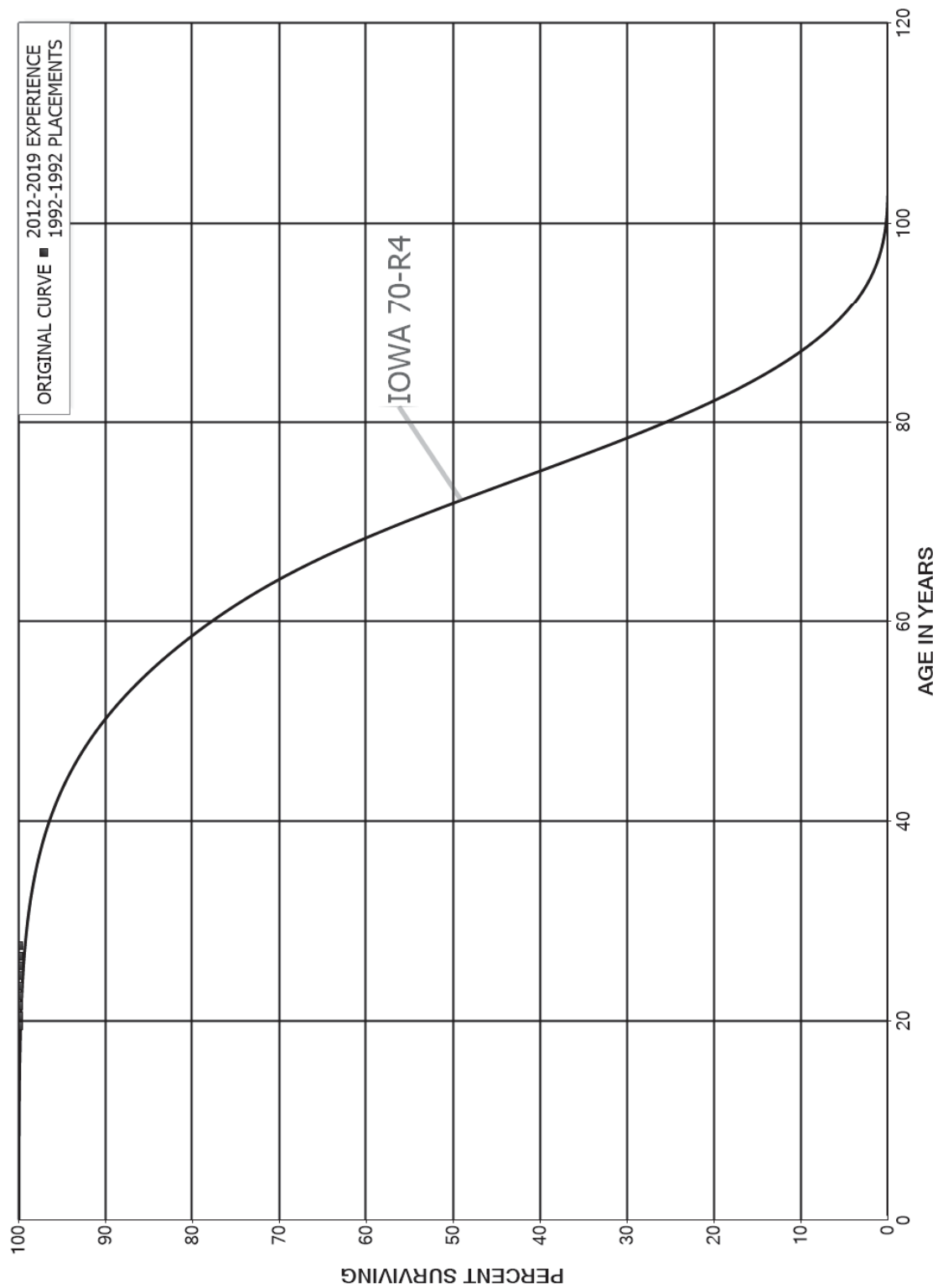
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1935-1960

EXPERIENCE BAND 2015-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	1,420		0.0000		
81.5	1,420		0.0000		
82.5	1,420		0.0000		
83.5	1,420		0.0000		
84.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 365.50 LAND RIGHTS - IROQUOIS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.50 LAND RIGHTS - IROQUOIS

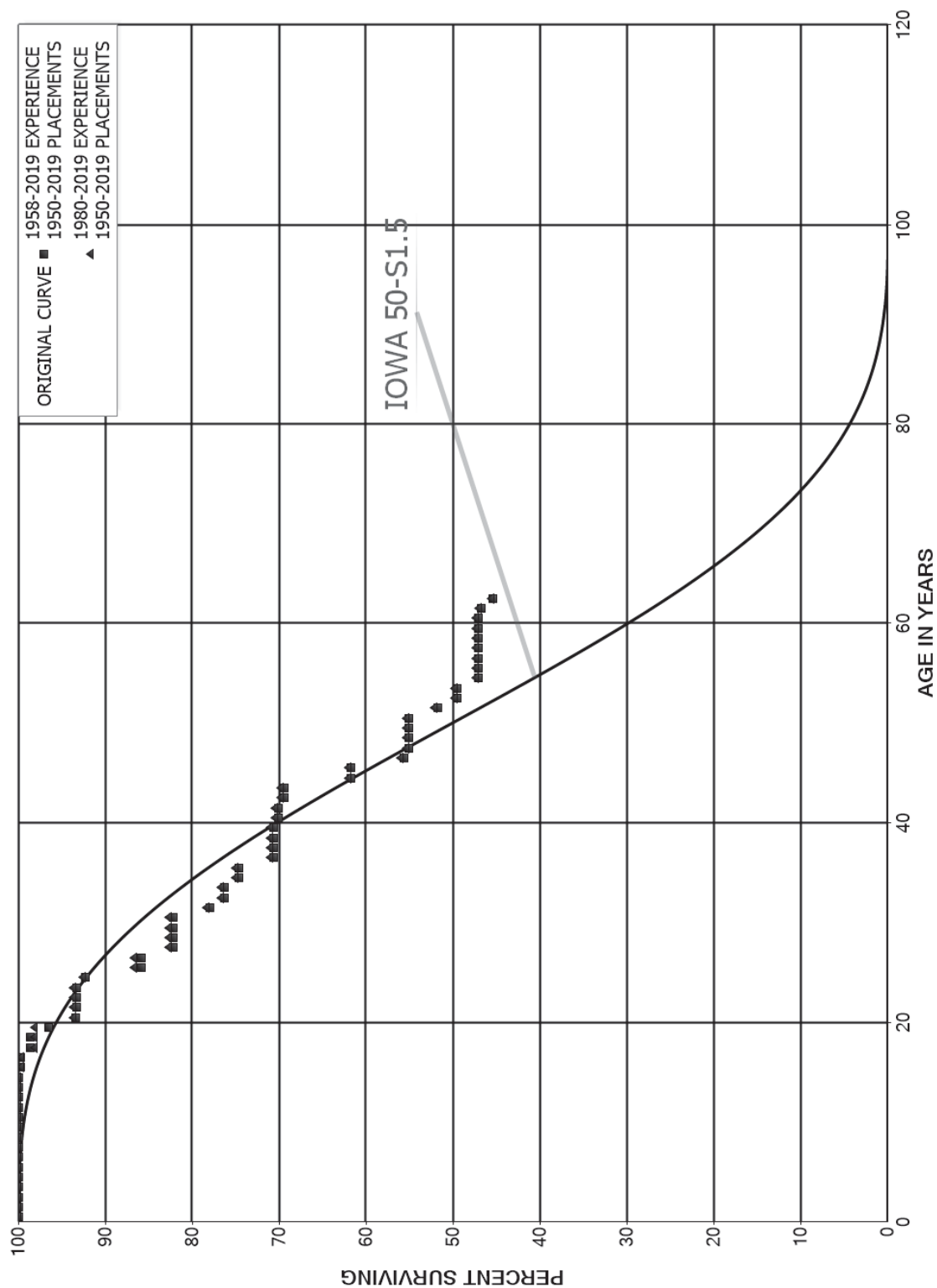
ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-1992

EXPERIENCE BAND 2012-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5	154,910		0.0000	1.0000	100.00
20.5	154,910		0.0000	1.0000	100.00
21.5	154,910		0.0000	1.0000	100.00
22.5	154,910		0.0000	1.0000	100.00
23.5	154,910		0.0000	1.0000	100.00
24.5	154,910		0.0000	1.0000	100.00
25.5	154,910		0.0000	1.0000	100.00
26.5	154,910		0.0000	1.0000	100.00
27.5					100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT
ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1958-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	921,404		0.0000	1.0000	100.00
0.5	902,272		0.0000	1.0000	100.00
1.5	909,913		0.0000	1.0000	100.00
2.5	909,913		0.0000	1.0000	100.00
3.5	787,408		0.0000	1.0000	100.00
4.5	787,405		0.0000	1.0000	100.00
5.5	757,337		0.0000	1.0000	100.00
6.5	712,348		0.0000	1.0000	100.00
7.5	716,042	186	0.0003	0.9997	100.00
8.5	573,673		0.0000	1.0000	99.97
9.5	538,891		0.0000	1.0000	99.97
10.5	380,929	33	0.0001	0.9999	99.97
11.5	354,967	128	0.0004	0.9996	99.97
12.5	345,705		0.0000	1.0000	99.93
13.5	337,248		0.0000	1.0000	99.93
14.5	315,633	730	0.0023	0.9977	99.93
15.5	313,271		0.0000	1.0000	99.70
16.5	313,271	3,460	0.0110	0.9890	99.70
17.5	309,811		0.0000	1.0000	98.60
18.5	309,811	6,404	0.0207	0.9793	98.60
19.5	294,204	9,631	0.0327	0.9673	96.56
20.5	270,934	383	0.0014	0.9986	93.40
21.5	270,551		0.0000	1.0000	93.27
22.5	257,226		0.0000	1.0000	93.27
23.5	257,226	2,702	0.0105	0.9895	93.27
24.5	241,946	16,813	0.0695	0.9305	92.29
25.5	225,133		0.0000	1.0000	85.87
26.5	225,133	9,591	0.0426	0.9574	85.87
27.5	193,211		0.0000	1.0000	82.21
28.5	124,132		0.0000	1.0000	82.21
29.5	122,174		0.0000	1.0000	82.21
30.5	122,174	6,410	0.0525	0.9475	82.21
31.5	115,764	2,446	0.0211	0.9789	77.90
32.5	112,055		0.0000	1.0000	76.26
33.5	107,603	2,288	0.0213	0.9787	76.26
34.5	105,315		0.0000	1.0000	74.63
35.5	105,052	5,596	0.0533	0.9467	74.63
36.5	99,456		0.0000	1.0000	70.66
37.5	99,456		0.0000	1.0000	70.66
38.5	99,456	60	0.0006	0.9994	70.66

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1958-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	99,396	750	0.0075	0.9925	70.62
40.5	98,646		0.0000	1.0000	70.08
41.5	98,646	1,000	0.0101	0.9899	70.08
42.5	97,646		0.0000	1.0000	69.37
43.5	97,646	10,808	0.1107	0.8893	69.37
44.5	86,838		0.0000	1.0000	61.69
45.5	86,838	8,481	0.0977	0.9023	61.69
46.5	78,357	830	0.0106	0.9894	55.67
47.5	77,527		0.0000	1.0000	55.08
48.5	77,527		0.0000	1.0000	55.08
49.5	77,527		0.0000	1.0000	55.08
50.5	77,527	4,647	0.0599	0.9401	55.08
51.5	59,937	2,672	0.0446	0.9554	51.78
52.5	57,265		0.0000	1.0000	49.47
53.5	57,265	2,801	0.0489	0.9511	49.47
54.5	54,464		0.0000	1.0000	47.05
55.5	54,464		0.0000	1.0000	47.05
56.5	54,464		0.0000	1.0000	47.05
57.5	54,464		0.0000	1.0000	47.05
58.5	54,037		0.0000	1.0000	47.05
59.5	52,753	34	0.0006	0.9994	47.05
60.5	52,719	345	0.0065	0.9935	47.02
61.5	20,260	592	0.0292	0.9708	46.71
62.5	10,870		0.0000	1.0000	45.35
63.5	6,030	200	0.0332	0.9668	45.35
64.5	5,830		0.0000	1.0000	43.84
65.5	5,796		0.0000	1.0000	43.84
66.5	5,796		0.0000	1.0000	43.84
67.5	5,796		0.0000	1.0000	43.84
68.5	5,796		0.0000	1.0000	43.84
69.5					43.84

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	824,049		0.0000	1.0000	100.00
0.5	795,309		0.0000	1.0000	100.00
1.5	795,309		0.0000	1.0000	100.00
2.5	795,309		0.0000	1.0000	100.00
3.5	671,892		0.0000	1.0000	100.00
4.5	671,889		0.0000	1.0000	100.00
5.5	641,821		0.0000	1.0000	100.00
6.5	596,766		0.0000	1.0000	100.00
7.5	577,674		0.0000	1.0000	100.00
8.5	435,491		0.0000	1.0000	100.00
9.5	400,709		0.0000	1.0000	100.00
10.5	248,775		0.0000	1.0000	100.00
11.5	264,930	128	0.0005	0.9995	100.00
12.5	255,668		0.0000	1.0000	99.95
13.5	247,211		0.0000	1.0000	99.95
14.5	225,596	730	0.0032	0.9968	99.95
15.5	224,064		0.0000	1.0000	99.63
16.5	224,064	3,460	0.0154	0.9846	99.63
17.5	220,604		0.0000	1.0000	98.09
18.5	221,031	135	0.0006	0.9994	98.09
19.5	212,977	9,631	0.0452	0.9548	98.03
20.5	189,707		0.0000	1.0000	93.60
21.5	230,140		0.0000	1.0000	93.60
22.5	226,423		0.0000	1.0000	93.60
23.5	234,064	2,636	0.0113	0.9887	93.60
24.5	218,850	13,933	0.0637	0.9363	92.54
25.5	204,985		0.0000	1.0000	86.65
26.5	204,985	9,591	0.0468	0.9532	86.65
27.5	173,063		0.0000	1.0000	82.60
28.5	103,984		0.0000	1.0000	82.60
29.5	122,174		0.0000	1.0000	82.60
30.5	122,174	6,410	0.0525	0.9475	82.60
31.5	115,764	2,446	0.0211	0.9789	78.26
32.5	112,055		0.0000	1.0000	76.61
33.5	107,603	2,288	0.0213	0.9787	76.61
34.5	105,315		0.0000	1.0000	74.98
35.5	105,052	5,596	0.0533	0.9467	74.98
36.5	99,456		0.0000	1.0000	70.99
37.5	99,456		0.0000	1.0000	70.99
38.5	99,456	60	0.0006	0.9994	70.99

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

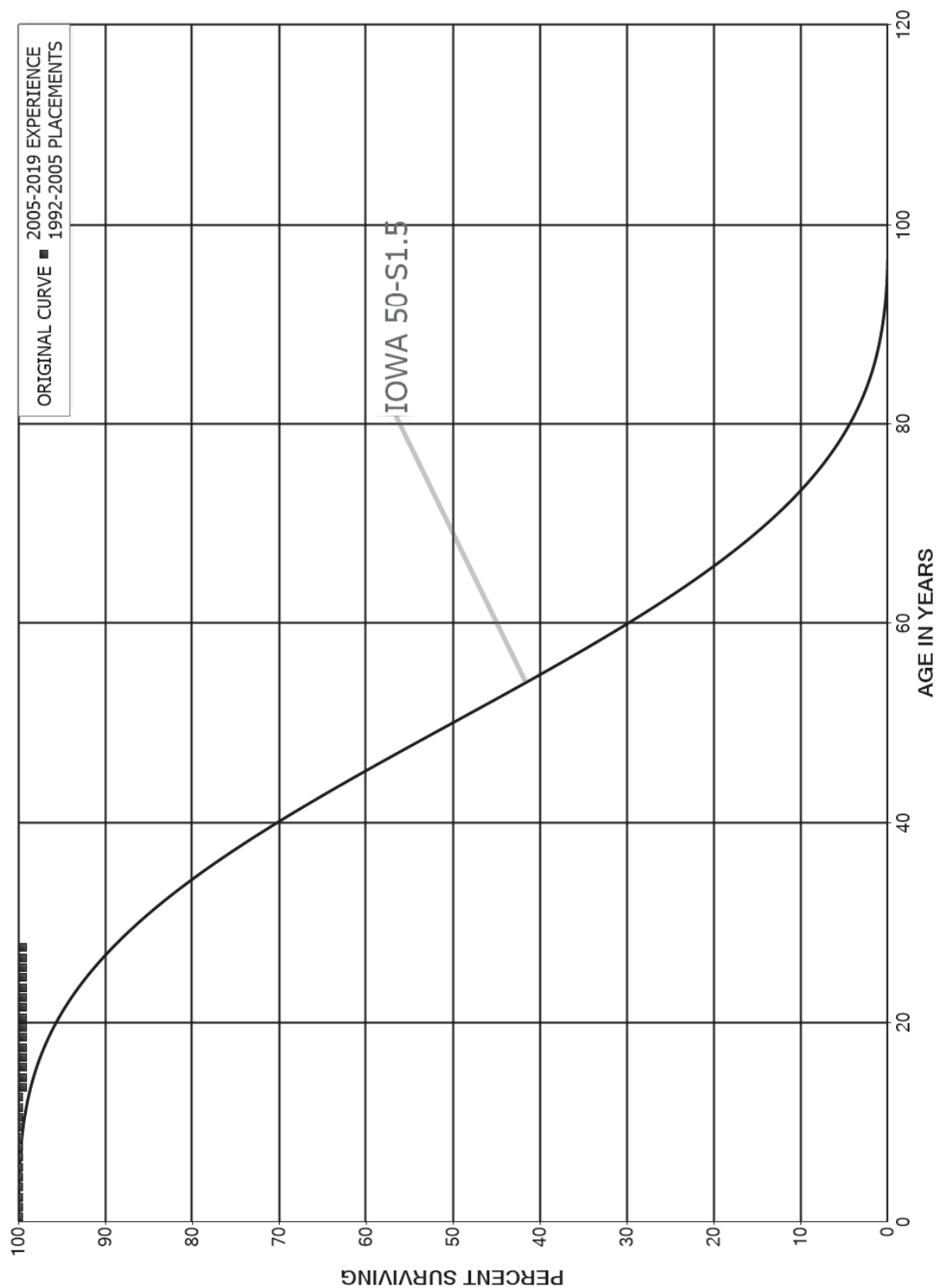
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	99,396	750	0.0075	0.9925	70.94
40.5	98,646		0.0000	1.0000	70.41
41.5	98,646	1,000	0.0101	0.9899	70.41
42.5	97,646		0.0000	1.0000	69.69
43.5	97,646	10,808	0.1107	0.8893	69.69
44.5	86,838		0.0000	1.0000	61.98
45.5	86,838	8,481	0.0977	0.9023	61.98
46.5	78,357	830	0.0106	0.9894	55.93
47.5	77,527		0.0000	1.0000	55.33
48.5	77,527		0.0000	1.0000	55.33
49.5	77,527		0.0000	1.0000	55.33
50.5	77,527	4,647	0.0599	0.9401	55.33
51.5	59,937	2,672	0.0446	0.9554	52.02
52.5	57,265		0.0000	1.0000	49.70
53.5	57,265	2,801	0.0489	0.9511	49.70
54.5	54,464		0.0000	1.0000	47.27
55.5	54,464		0.0000	1.0000	47.27
56.5	54,464		0.0000	1.0000	47.27
57.5	54,464		0.0000	1.0000	47.27
58.5	54,037		0.0000	1.0000	47.27
59.5	52,753	34	0.0006	0.9994	47.27
60.5	52,719	345	0.0065	0.9935	47.24
61.5	20,260	592	0.0292	0.9708	46.93
62.5	10,870		0.0000	1.0000	45.56
63.5	6,030	200	0.0332	0.9668	45.56
64.5	5,830		0.0000	1.0000	44.05
65.5	5,796		0.0000	1.0000	44.05
66.5	5,796		0.0000	1.0000	44.05
67.5	5,796		0.0000	1.0000	44.05
68.5	5,796		0.0000	1.0000	44.05
69.5					44.05

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 366.50 STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.50 STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS

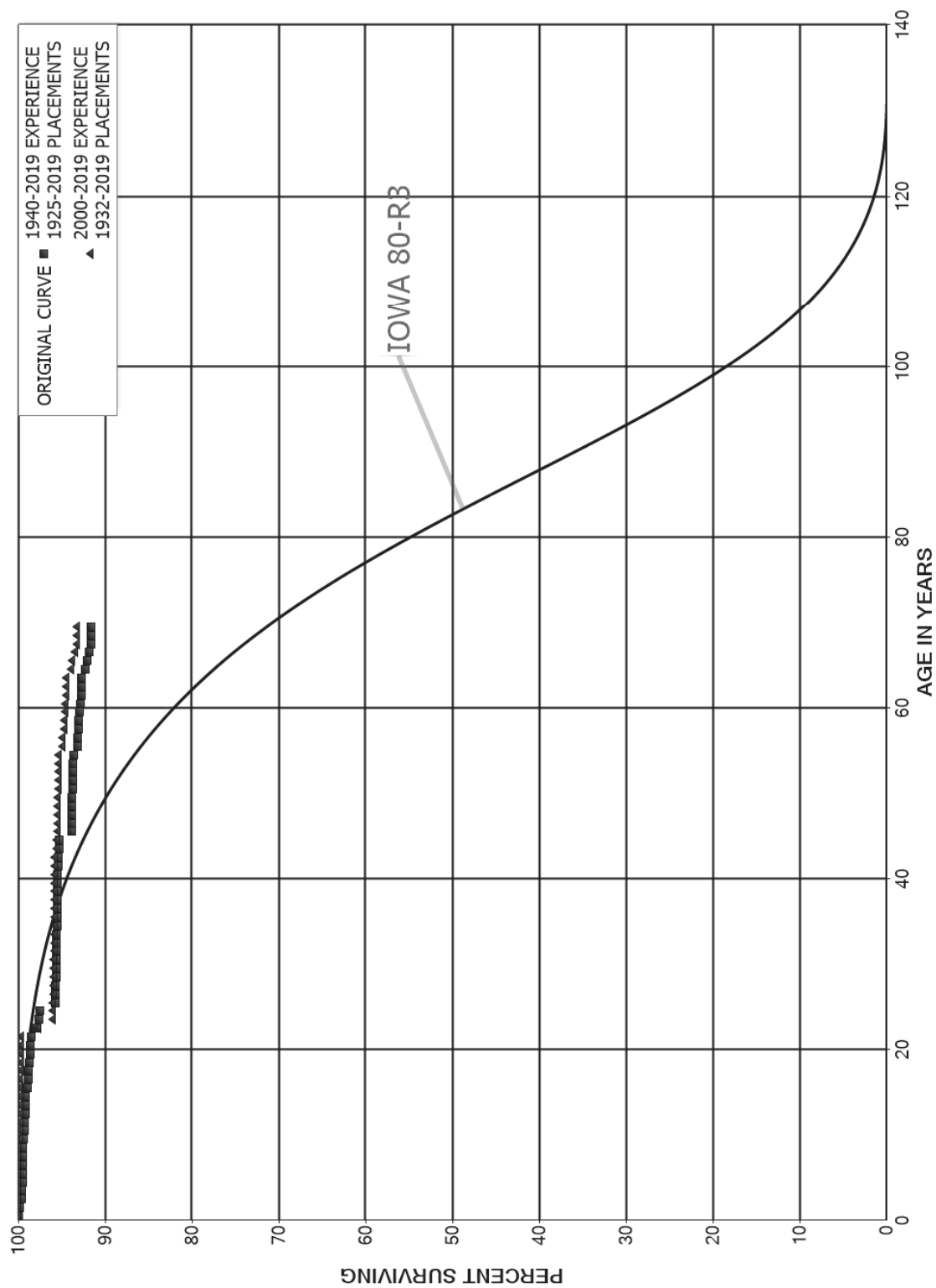
ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2005

EXPERIENCE BAND 2005-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,027		0.0000	1.0000	100.00
0.5	1,027		0.0000	1.0000	100.00
1.5	1,027		0.0000	1.0000	100.00
2.5	1,027		0.0000	1.0000	100.00
3.5	1,027		0.0000	1.0000	100.00
4.5	1,027		0.0000	1.0000	100.00
5.5	1,027		0.0000	1.0000	100.00
6.5	1,027		0.0000	1.0000	100.00
7.5	1,027		0.0000	1.0000	100.00
8.5	3,133		0.0000	1.0000	100.00
9.5	3,133		0.0000	1.0000	100.00
10.5	3,133		0.0000	1.0000	100.00
11.5	3,133		0.0000	1.0000	100.00
12.5	129,310	700	0.0054	0.9946	100.00
13.5	128,610		0.0000	1.0000	99.46
14.5	127,583		0.0000	1.0000	99.46
15.5	127,583		0.0000	1.0000	99.46
16.5	127,583		0.0000	1.0000	99.46
17.5	127,583		0.0000	1.0000	99.46
18.5	127,583		0.0000	1.0000	99.46
19.5	127,583		0.0000	1.0000	99.46
20.5	127,583		0.0000	1.0000	99.46
21.5	127,583		0.0000	1.0000	99.46
22.5	127,583		0.0000	1.0000	99.46
23.5	125,477		0.0000	1.0000	99.46
24.5	125,477		0.0000	1.0000	99.46
25.5	125,477		0.0000	1.0000	99.46
26.5	125,477		0.0000	1.0000	99.46
27.5					99.46

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 367.00 MAINS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2019

EXPERIENCE BAND 1940-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	30,486,713	15,505	0.0005	0.9995	100.00
0.5	30,201,986	42,214	0.0014	0.9986	99.95
1.5	29,548,025	73,168	0.0025	0.9975	99.81
2.5	29,032,086	167	0.0000	1.0000	99.56
3.5	28,624,891	1,545	0.0001	0.9999	99.56
4.5	27,787,465	2,180	0.0001	0.9999	99.56
5.5	26,503,414	6,862	0.0003	0.9997	99.55
6.5	25,965,645	7,474	0.0003	0.9997	99.52
7.5	24,927,989	510	0.0000	1.0000	99.49
8.5	24,008,951	31,619	0.0013	0.9987	99.49
9.5	23,661,715	17,345	0.0007	0.9993	99.36
10.5	22,968,609	8,199	0.0004	0.9996	99.29
11.5	22,808,475	11,838	0.0005	0.9995	99.25
12.5	22,498,465	15,854	0.0007	0.9993	99.20
13.5	21,824,466	1,135	0.0001	0.9999	99.13
14.5	21,825,687	49,853	0.0023	0.9977	99.13
15.5	21,572,788	6,762	0.0003	0.9997	98.90
16.5	21,566,026	8,352	0.0004	0.9996	98.87
17.5	21,557,674	33,855	0.0016	0.9984	98.83
18.5	21,523,819	24,568	0.0011	0.9989	98.68
19.5	20,927,989	441	0.0000	1.0000	98.56
20.5	20,843,284	15,540	0.0007	0.9993	98.56
21.5	20,826,550	110,544	0.0053	0.9947	98.49
22.5	20,243,543	82,906	0.0041	0.9959	97.96
23.5	20,128,705	9,119	0.0005	0.9995	97.56
24.5	17,288,400	315,337	0.0182	0.9818	97.52
25.5	16,696,046	9,228	0.0006	0.9994	95.74
26.5	16,676,534	2,610	0.0002	0.9998	95.69
27.5	16,673,924	1,608	0.0001	0.9999	95.67
28.5	16,376,217	4,928	0.0003	0.9997	95.66
29.5	16,047,621	1,241	0.0001	0.9999	95.63
30.5	16,046,380	4,300	0.0003	0.9997	95.63
31.5	15,323,543	4,013	0.0003	0.9997	95.60
32.5	15,245,162		0.0000	1.0000	95.58
33.5	15,243,376	12,354	0.0008	0.9992	95.58
34.5	15,175,839	3,586	0.0002	0.9998	95.50
35.5	15,172,253		0.0000	1.0000	95.48
36.5	15,172,253		0.0000	1.0000	95.48
37.5	15,172,253		0.0000	1.0000	95.48
38.5	15,145,494		0.0000	1.0000	95.48

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2019

EXPERIENCE BAND 1940-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,123,561		0.0000	1.0000	95.48
40.5	15,122,458	7,004	0.0005	0.9995	95.48
41.5	15,133,209	420	0.0000	1.0000	95.43
42.5	15,079,761	30,893	0.0020	0.9980	95.43
43.5	14,859,060	554	0.0000	1.0000	95.23
44.5	13,091,755	194,530	0.0149	0.9851	95.23
45.5	12,473,502		0.0000	1.0000	93.82
46.5	12,151,885	2,025	0.0002	0.9998	93.82
47.5	12,149,464		0.0000	1.0000	93.80
48.5	12,071,622		0.0000	1.0000	93.80
49.5	12,054,082	15,518	0.0013	0.9987	93.80
50.5	9,100,673		0.0000	1.0000	93.68
51.5	5,100,057	124	0.0000	1.0000	93.68
52.5	5,097,593		0.0000	1.0000	93.68
53.5	5,009,533	867	0.0002	0.9998	93.68
54.5	4,980,961	24,176	0.0049	0.9951	93.66
55.5	4,947,725	504	0.0001	0.9999	93.21
56.5	4,880,434	8,225	0.0017	0.9983	93.20
57.5	4,815,545	324	0.0001	0.9999	93.04
58.5	4,808,618	6,455	0.0013	0.9987	93.03
59.5	3,600,646	715	0.0002	0.9998	92.91
60.5	3,482,478	6,188	0.0018	0.9982	92.89
61.5	3,452,973		0.0000	1.0000	92.72
62.5	1,328,020		0.0000	1.0000	92.72
63.5	1,020,134	4,948	0.0049	0.9951	92.72
64.5	933,593	1,876	0.0020	0.9980	92.27
65.5	895,677	2,625	0.0029	0.9971	92.09
66.5	893,107	2,490	0.0028	0.9972	91.82
67.5	890,617		0.0000	1.0000	91.56
68.5	890,617		0.0000	1.0000	91.56
69.5	14		0.0000	1.0000	91.56
70.5	14		0.0000	1.0000	91.56
71.5	14		0.0000	1.0000	91.56
72.5	14		0.0000	1.0000	91.56
73.5	14		0.0000	1.0000	91.56
74.5	14		0.0000	1.0000	91.56
75.5	14		0.0000	1.0000	91.56
76.5	14		0.0000	1.0000	91.56
77.5	14		0.0000	1.0000	91.56
78.5	14		0.0000	1.0000	91.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2019

EXPERIENCE BAND 1940-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14		0.0000	1.0000	91.56
80.5	14		0.0000	1.0000	91.56
81.5	14		0.0000	1.0000	91.56
82.5	14		0.0000	1.0000	91.56
83.5	14		0.0000	1.0000	91.56
84.5	14		0.0000	1.0000	91.56
85.5	14		0.0000	1.0000	91.56
86.5	14		0.0000	1.0000	91.56
87.5					91.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,217,057		0.0000	1.0000	100.00
0.5	9,032,099		0.0000	1.0000	100.00
1.5	8,420,352		0.0000	1.0000	100.00
2.5	8,450,044		0.0000	1.0000	100.00
3.5	8,043,016		0.0000	1.0000	100.00
4.5	10,086,007	100	0.0000	1.0000	100.00
5.5	9,082,247		0.0000	1.0000	100.00
6.5	8,566,700	1,031	0.0001	0.9999	100.00
7.5	7,564,223		0.0000	1.0000	99.99
8.5	7,088,610	18,592	0.0026	0.9974	99.99
9.5	7,076,663		0.0000	1.0000	99.72
10.5	6,400,902		0.0000	1.0000	99.72
11.5	6,987,322		0.0000	1.0000	99.72
12.5	6,759,324		0.0000	1.0000	99.72
13.5	6,102,965		0.0000	1.0000	99.72
14.5	6,153,065		0.0000	1.0000	99.72
15.5	5,950,019		0.0000	1.0000	99.72
16.5	5,950,019	5,142	0.0009	0.9991	99.72
17.5	5,944,877		0.0000	1.0000	99.64
18.5	5,972,971	1,170	0.0002	0.9998	99.64
19.5	5,422,472		0.0000	1.0000	99.62
20.5	5,339,311		0.0000	1.0000	99.62
21.5	5,347,306	108,233	0.0202	0.9798	99.62
22.5	4,819,638	81,406	0.0169	0.9831	97.60
23.5	4,896,108		0.0000	1.0000	95.95
24.5	3,835,309		0.0000	1.0000	95.95
25.5	3,969,421	4,919	0.0012	0.9988	95.95
26.5	4,264,447		0.0000	1.0000	95.84
27.5	4,266,343		0.0000	1.0000	95.84
28.5	4,048,506		0.0000	1.0000	95.84
29.5	3,728,028	1,241	0.0003	0.9997	95.84
30.5	6,799,161	1,674	0.0002	0.9998	95.80
31.5	10,086,245		0.0000	1.0000	95.78
32.5	10,014,217		0.0000	1.0000	95.78
33.5	10,100,491	3,636	0.0004	0.9996	95.78
34.5	10,074,620	3,189	0.0003	0.9997	95.75
35.5	10,080,491		0.0000	1.0000	95.71
36.5	10,147,278		0.0000	1.0000	95.71
37.5	10,203,942		0.0000	1.0000	95.71
38.5	10,178,414		0.0000	1.0000	95.71

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,382,282		0.0000	1.0000	95.71
40.5	11,498,577		0.0000	1.0000	95.71
41.5	11,539,649	420	0.0000	1.0000	95.71
42.5	13,617,687	30,764	0.0023	0.9977	95.71
43.5	13,704,927	554	0.0000	1.0000	95.50
44.5	11,953,440	5,595	0.0005	0.9995	95.49
45.5	11,531,913		0.0000	1.0000	95.45
46.5	11,210,296	1,215	0.0001	0.9999	95.45
47.5	11,208,685		0.0000	1.0000	95.44
48.5	11,130,843		0.0000	1.0000	95.44
49.5	12,054,068	15,518	0.0013	0.9987	95.44
50.5	9,100,659		0.0000	1.0000	95.31
51.5	5,100,043	124	0.0000	1.0000	95.31
52.5	5,097,579		0.0000	1.0000	95.31
53.5	5,009,519	867	0.0002	0.9998	95.31
54.5	4,980,947	24,176	0.0049	0.9951	95.29
55.5	4,947,711	504	0.0001	0.9999	94.83
56.5	4,880,420	8,225	0.0017	0.9983	94.82
57.5	4,815,531	324	0.0001	0.9999	94.66
58.5	4,808,604	6,455	0.0013	0.9987	94.66
59.5	3,600,632	715	0.0002	0.9998	94.53
60.5	3,482,464	6,188	0.0018	0.9982	94.51
61.5	3,452,959		0.0000	1.0000	94.34
62.5	1,328,006		0.0000	1.0000	94.34
63.5	1,020,120	4,948	0.0049	0.9951	94.34
64.5	933,579	1,876	0.0020	0.9980	93.88
65.5	895,663	2,625	0.0029	0.9971	93.70
66.5	893,093	2,490	0.0028	0.9972	93.42
67.5	890,617		0.0000	1.0000	93.16
68.5	890,617		0.0000	1.0000	93.16
69.5	14		0.0000	1.0000	93.16
70.5	14		0.0000	1.0000	93.16
71.5	14		0.0000	1.0000	93.16
72.5	14		0.0000	1.0000	93.16
73.5	14		0.0000	1.0000	93.16
74.5	14		0.0000	1.0000	93.16
75.5	14		0.0000	1.0000	93.16
76.5	14		0.0000	1.0000	93.16
77.5	14		0.0000	1.0000	93.16
78.5	14		0.0000	1.0000	93.16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

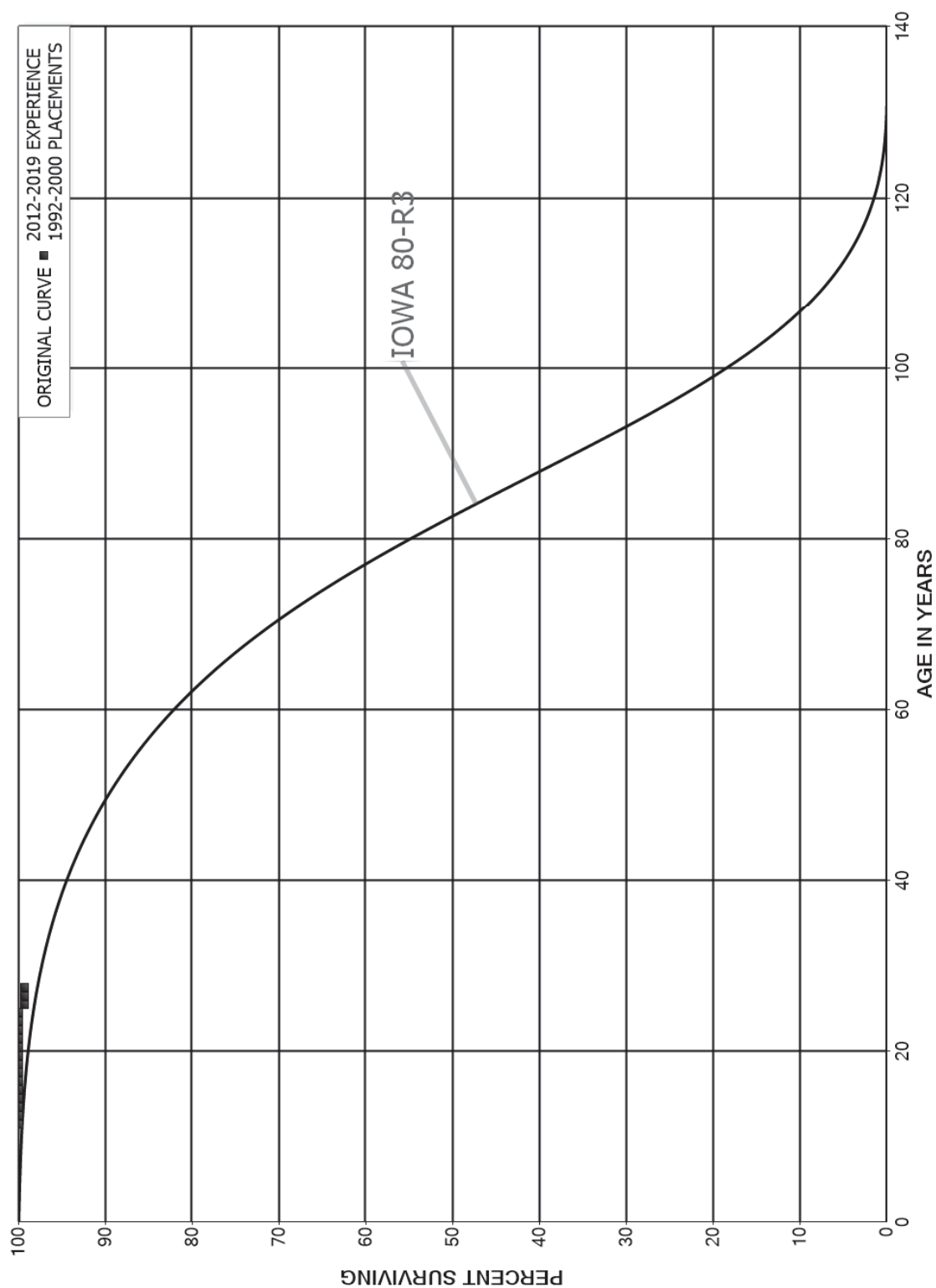
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14		0.0000	1.0000	93.16
80.5	14		0.0000	1.0000	93.16
81.5	14		0.0000	1.0000	93.16
82.5	14		0.0000	1.0000	93.16
83.5	14		0.0000	1.0000	93.16
84.5	14		0.0000	1.0000	93.16
85.5	14		0.0000	1.0000	93.16
86.5	14		0.0000	1.0000	93.16
87.5					93.16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 367.50 MAINS - IROQUOIS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.50 MAINS - IROQUOIS

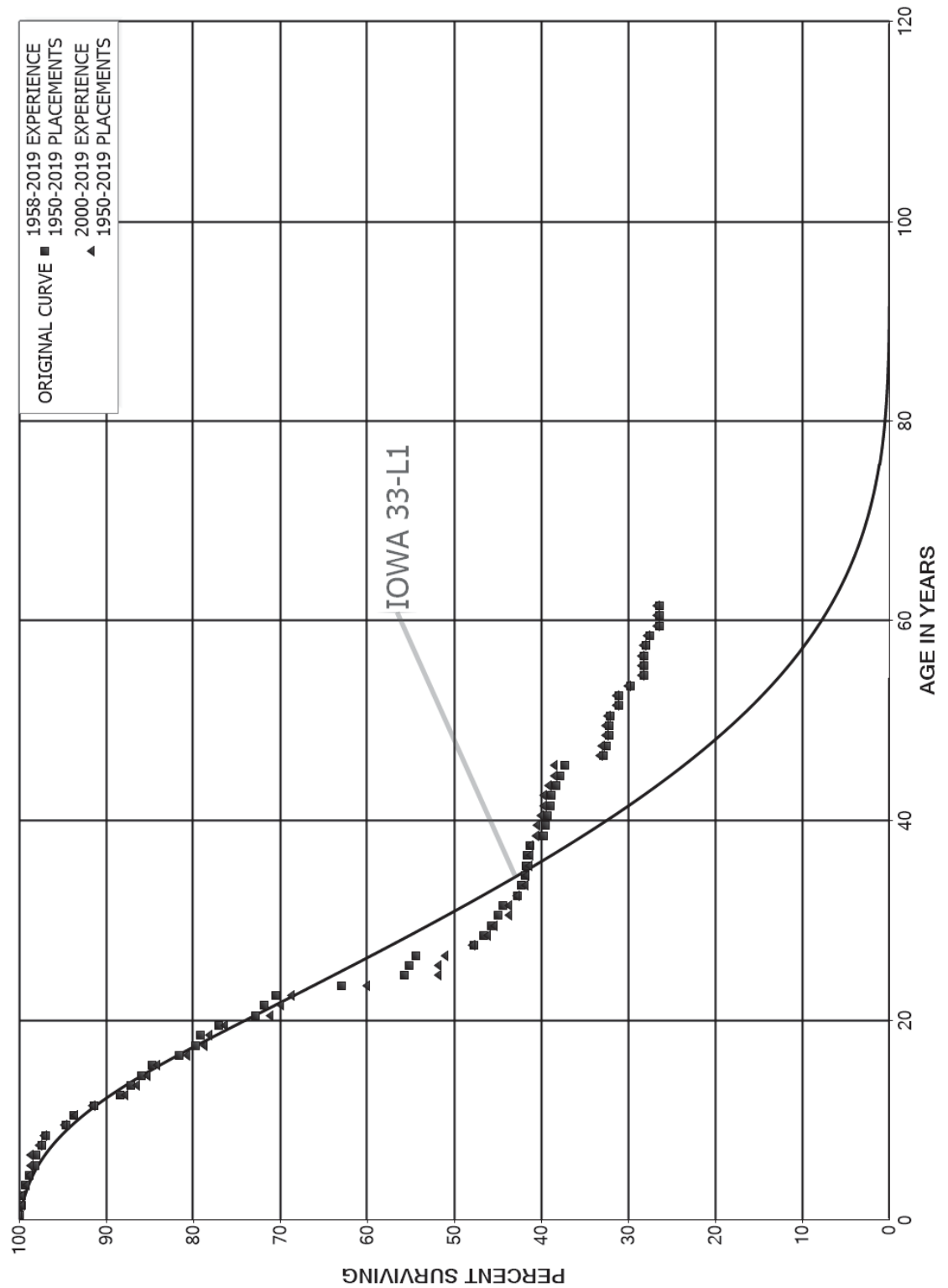
ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2000

EXPERIENCE BAND 2012-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5	24,014		0.0000	1.0000	100.00
12.5	24,014		0.0000	1.0000	100.00
13.5	24,014		0.0000	1.0000	100.00
14.5	24,014		0.0000	1.0000	100.00
15.5	24,014		0.0000	1.0000	100.00
16.5	24,014		0.0000	1.0000	100.00
17.5	24,014		0.0000	1.0000	100.00
18.5	24,014		0.0000	1.0000	100.00
19.5	10,786,391		0.0000	1.0000	100.00
20.5	10,786,391		0.0000	1.0000	100.00
21.5	10,786,391		0.0000	1.0000	100.00
22.5	10,786,391		0.0000	1.0000	100.00
23.5	10,786,391		0.0000	1.0000	100.00
24.5	10,786,391	77,837	0.0072	0.9928	100.00
25.5	10,708,554		0.0000	1.0000	99.28
26.5	10,708,554		0.0000	1.0000	99.28
27.5					99.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1958-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,134,414		0.0000	1.0000	100.00
0.5	16,801,444	41,297	0.0025	0.9975	100.00
1.5	16,045,249	7,909	0.0005	0.9995	99.75
2.5	15,276,922	66,445	0.0043	0.9957	99.71
3.5	14,095,700	56,562	0.0040	0.9960	99.27
4.5	13,193,603	91,089	0.0069	0.9931	98.87
5.5	11,428,450	16,726	0.0015	0.9985	98.19
6.5	9,151,005	61,878	0.0068	0.9932	98.05
7.5	8,865,965	39,052	0.0044	0.9956	97.38
8.5	8,409,630	199,690	0.0237	0.9763	96.95
9.5	7,570,701	75,578	0.0100	0.9900	94.65
10.5	7,101,602	172,184	0.0242	0.9758	93.71
11.5	6,481,965	218,896	0.0338	0.9662	91.44
12.5	6,014,532	78,867	0.0131	0.9869	88.35
13.5	5,687,419	83,141	0.0146	0.9854	87.19
14.5	5,333,551	70,755	0.0133	0.9867	85.91
15.5	5,140,943	189,063	0.0368	0.9632	84.78
16.5	4,603,780	107,075	0.0233	0.9767	81.66
17.5	4,404,390	35,039	0.0080	0.9920	79.76
18.5	4,290,485	114,383	0.0267	0.9733	79.12
19.5	4,165,938	225,682	0.0542	0.9458	77.01
20.5	3,906,337	55,534	0.0142	0.9858	72.84
21.5	3,850,803	68,186	0.0177	0.9823	71.81
22.5	3,510,623	376,235	0.1072	0.8928	70.54
23.5	3,008,034	347,942	0.1157	0.8843	62.98
24.5	2,378,993	21,201	0.0089	0.9911	55.69
25.5	1,376,487	21,102	0.0153	0.9847	55.20
26.5	1,355,385	165,520	0.1221	0.8779	54.35
27.5	1,100,561	25,216	0.0229	0.9771	47.71
28.5	989,300	19,068	0.0193	0.9807	46.62
29.5	965,733	17,341	0.0180	0.9820	45.72
30.5	944,624	11,557	0.0122	0.9878	44.90
31.5	724,733	25,719	0.0355	0.9645	44.35
32.5	676,907	7,172	0.0106	0.9894	42.78
33.5	659,310	7,693	0.0117	0.9883	42.32
34.5	651,617	2,257	0.0035	0.9965	41.83
35.5	634,286	938	0.0015	0.9985	41.68
36.5	598,322	5,563	0.0093	0.9907	41.62
37.5	589,687	22,370	0.0379	0.9621	41.24
38.5	567,317	1,931	0.0034	0.9966	39.67

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 1958-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	553,915	2,893	0.0052	0.9948	39.54
40.5	468,698	3,956	0.0084	0.9916	39.33
41.5	464,742	1,820	0.0039	0.9961	39.00
42.5	443,401	5,868	0.0132	0.9868	38.84
43.5	437,533	5,896	0.0135	0.9865	38.33
44.5	416,229	5,590	0.0134	0.9866	37.81
45.5	410,639	49,287	0.1200	0.8800	37.31
46.5	361,352	2,964	0.0082	0.9918	32.83
47.5	356,443	4,118	0.0116	0.9884	32.56
48.5	352,325		0.0000	1.0000	32.18
49.5	352,325	1,505	0.0043	0.9957	32.18
50.5	345,676	10,674	0.0309	0.9691	32.05
51.5	270,732		0.0000	1.0000	31.06
52.5	270,732	11,748	0.0434	0.9566	31.06
53.5	258,984	13,340	0.0515	0.9485	29.71
54.5	245,644		0.0000	1.0000	28.18
55.5	239,029	28	0.0001	0.9999	28.18
56.5	241,093	1,769	0.0073	0.9927	28.18
57.5	242,951	4,367	0.0180	0.9820	27.97
58.5	235,711	9,480	0.0402	0.9598	27.47
59.5	208,813		0.0000	1.0000	26.36
60.5	158,215		0.0000	1.0000	26.36
61.5	51,657		0.0000	1.0000	26.36
62.5	38,162		0.0000	1.0000	26.36
63.5	37,324	3,200	0.0857	0.9143	26.36
64.5	34,124		0.0000	1.0000	24.10
65.5	34,124		0.0000	1.0000	24.10
66.5	33,357		0.0000	1.0000	24.10
67.5	33,357	751	0.0225	0.9775	24.10
68.5	32,540		0.0000	1.0000	23.56
69.5					23.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,135,122		0.0000	1.0000	100.00
0.5	11,802,074	40,712	0.0034	0.9966	100.00
1.5	11,072,342		0.0000	1.0000	99.66
2.5	10,872,626	65,050	0.0060	0.9940	99.66
3.5	9,972,046	34,346	0.0034	0.9966	99.06
4.5	9,676,340	7,622	0.0008	0.9992	98.72
5.5	8,014,002	6,452	0.0008	0.9992	98.64
6.5	5,822,526	55,430	0.0095	0.9905	98.56
7.5	5,564,465	31,019	0.0056	0.9944	97.62
8.5	6,771,156	163,186	0.0241	0.9759	97.08
9.5	5,984,886	75,578	0.0126	0.9874	94.74
10.5	5,534,809	118,449	0.0214	0.9786	93.54
11.5	5,195,273	217,958	0.0420	0.9580	91.54
12.5	4,785,638	70,154	0.0147	0.9853	87.70
13.5	4,508,968	65,910	0.0146	0.9854	86.41
14.5	4,172,331	52,514	0.0126	0.9874	85.15
15.5	4,047,889	169,182	0.0418	0.9582	84.08
16.5	3,598,448	85,993	0.0239	0.9761	80.57
17.5	3,453,734	26,268	0.0076	0.9924	78.64
18.5	3,356,696	74,393	0.0222	0.9778	78.04
19.5	3,283,610	225,682	0.0687	0.9313	76.31
20.5	3,109,288	51,699	0.0166	0.9834	71.07
21.5	3,057,589	54,018	0.0177	0.9823	69.89
22.5	2,769,697	351,393	0.1269	0.8731	68.65
23.5	2,291,950	314,846	0.1374	0.8626	59.94
24.5	1,714,429		0.0000	1.0000	51.71
25.5	733,124	10,742	0.0147	0.9853	51.71
26.5	722,382	44,164	0.0611	0.9389	50.95
27.5	597,631	22,140	0.0370	0.9630	47.83
28.5	492,339	8,540	0.0173	0.9827	46.06
29.5	479,510	17,341	0.0362	0.9638	45.26
30.5	464,699		0.0000	1.0000	43.63
31.5	336,679	6,870	0.0204	0.9796	43.63
32.5	307,902	7,172	0.0233	0.9767	42.74
33.5	290,305	1,213	0.0042	0.9958	41.74
34.5	293,035	1,866	0.0064	0.9936	41.57
35.5	283,629	938	0.0033	0.9967	41.30
36.5	247,665	200	0.0008	0.9992	41.17
37.5	245,487	3,441	0.0140	0.9860	41.13
38.5	246,129	943	0.0038	0.9962	40.56

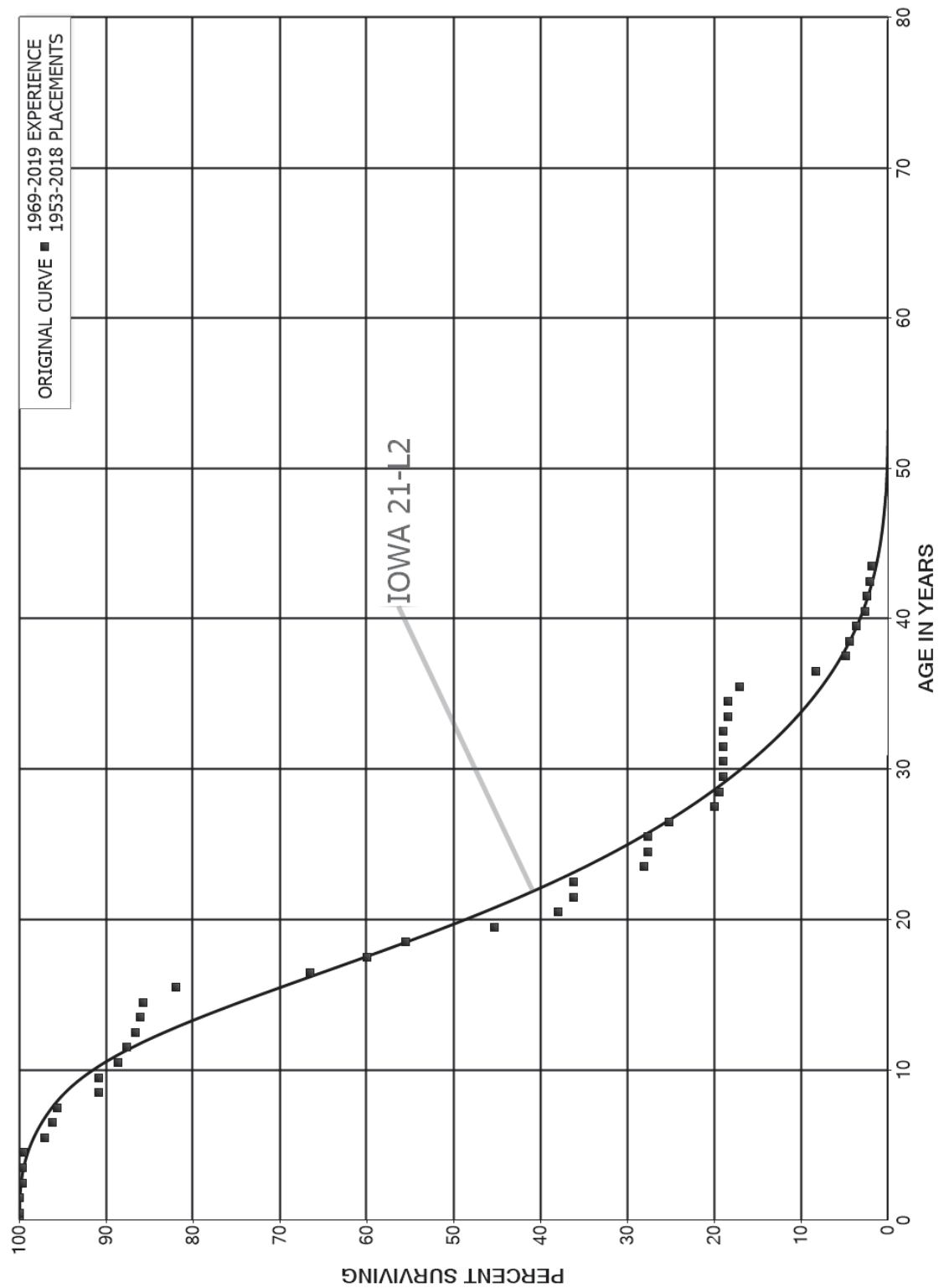
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	258,678	2,893	0.0112	0.9888	40.40
40.5	234,245	1,638	0.0070	0.9930	39.95
41.5	379,350	148	0.0004	0.9996	39.67
42.5	386,384	5,868	0.0152	0.9848	39.65
43.5	382,922	5,896	0.0154	0.9846	39.05
44.5	361,618		0.0000	1.0000	38.45
45.5	361,618	49,287	0.1363	0.8637	38.45
46.5	313,419	2,964	0.0095	0.9905	33.21
47.5	308,510	4,118	0.0133	0.9867	32.90
48.5	304,524		0.0000	1.0000	32.46
49.5	352,325	1,505	0.0043	0.9957	32.46
50.5	345,676	10,674	0.0309	0.9691	32.32
51.5	270,732		0.0000	1.0000	31.32
52.5	270,732	11,748	0.0434	0.9566	31.32
53.5	258,984	13,340	0.0515	0.9485	29.96
54.5	245,644		0.0000	1.0000	28.42
55.5	239,029	28	0.0001	0.9999	28.42
56.5	241,093	1,769	0.0073	0.9927	28.41
57.5	242,951	4,367	0.0180	0.9820	28.21
58.5	235,711	9,480	0.0402	0.9598	27.70
59.5	208,813		0.0000	1.0000	26.58
60.5	158,215		0.0000	1.0000	26.58
61.5	51,657		0.0000	1.0000	26.58
62.5	38,162		0.0000	1.0000	26.58
63.5	37,324	3,200	0.0857	0.9143	26.58
64.5	34,124		0.0000	1.0000	24.31
65.5	34,124		0.0000	1.0000	24.31
66.5	33,357		0.0000	1.0000	24.31
67.5	33,357	751	0.0225	0.9775	24.31
68.5	32,540		0.0000	1.0000	23.76
69.5					23.76

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2018

EXPERIENCE BAND 1969-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,592,296		0.0000	1.0000	100.00
0.5	1,636,205		0.0000	1.0000	100.00
1.5	1,537,104	6,715	0.0044	0.9956	100.00
2.5	1,430,822		0.0000	1.0000	99.56
3.5	1,358,351	1,241	0.0009	0.9991	99.56
4.5	1,357,439	32,861	0.0242	0.9758	99.47
5.5	1,208,272	11,283	0.0093	0.9907	97.06
6.5	1,201,161	6,778	0.0056	0.9944	96.16
7.5	1,194,696	59,116	0.0495	0.9505	95.62
8.5	882,478		0.0000	1.0000	90.88
9.5	885,888	22,047	0.0249	0.9751	90.88
10.5	733,841	8,476	0.0116	0.9884	88.62
11.5	751,112	8,284	0.0110	0.9890	87.60
12.5	742,828	4,898	0.0066	0.9934	86.63
13.5	740,946	2,575	0.0035	0.9965	86.06
14.5	738,856	32,667	0.0442	0.9558	85.76
15.5	680,010	128,313	0.1887	0.8113	81.97
16.5	521,984	51,321	0.0983	0.9017	66.50
17.5	470,663	35,235	0.0749	0.9251	59.96
18.5	435,428	80,117	0.1840	0.8160	55.48
19.5	355,311	57,223	0.1611	0.8389	45.27
20.5	298,088	13,876	0.0466	0.9534	37.98
21.5	279,129		0.0000	1.0000	36.21
22.5	269,051	60,421	0.2246	0.7754	36.21
23.5	149,355	2,350	0.0157	0.9843	28.08
24.5	111,287		0.0000	1.0000	27.64
25.5	111,287	9,788	0.0880	0.9120	27.64
26.5	101,499	21,361	0.2105	0.7895	25.21
27.5	80,138	2,060	0.0257	0.9743	19.90
28.5	78,078	1,560	0.0200	0.9800	19.39
29.5	76,518	263	0.0034	0.9966	19.00
30.5	76,255		0.0000	1.0000	18.94
31.5	76,255		0.0000	1.0000	18.94
32.5	76,255	2,044	0.0268	0.9732	18.94
33.5	74,211	313	0.0042	0.9958	18.43
34.5	73,898	4,991	0.0675	0.9325	18.35
35.5	68,907	35,374	0.5134	0.4866	17.11
36.5	23,453	9,864	0.4206	0.5794	8.33
37.5	13,589	1,344	0.0989	0.9011	4.83
38.5	12,245	2,162	0.1766	0.8234	4.35

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY

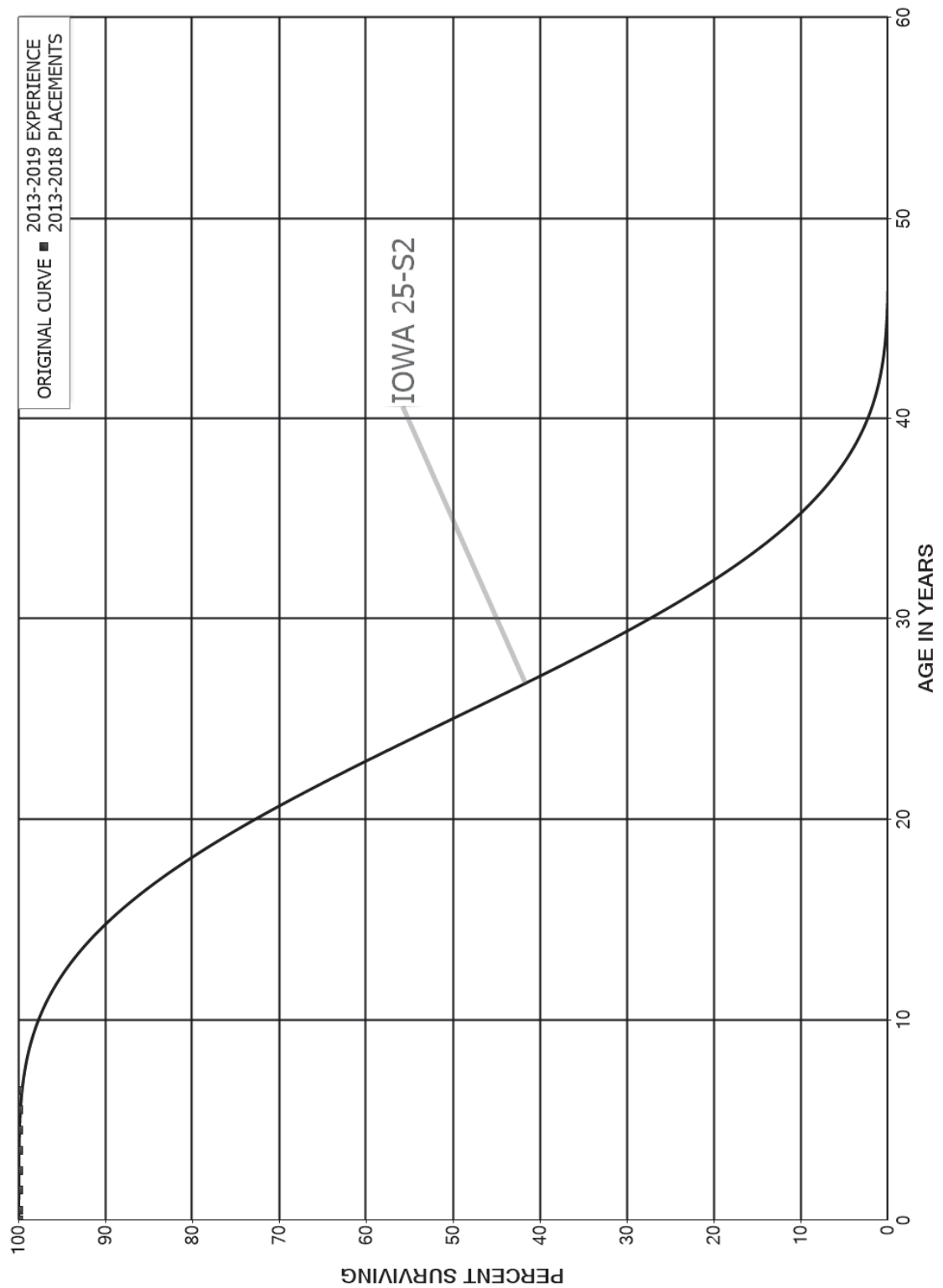
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2018

EXPERIENCE BAND 1969-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,083	2,753	0.2730	0.7270	3.58
40.5	7,330	485	0.0662	0.9338	2.60
41.5	6,845	949	0.1386	0.8614	2.43
42.5	5,896	636	0.1079	0.8921	2.09
43.5	5,260		0.0000	1.0000	1.87
44.5	5,260		0.0000	1.0000	1.87
45.5	5,260		0.0000	1.0000	1.87
46.5	5,260		0.0000	1.0000	1.87
47.5	5,260		0.0000	1.0000	1.87
48.5	5,260		0.0000	1.0000	1.87
49.5	5,260		0.0000	1.0000	1.87
50.5	4,299		0.0000	1.0000	1.87
51.5	722		0.0000	1.0000	1.87
52.5	722		0.0000	1.0000	1.87
53.5	722		0.0000	1.0000	1.87
54.5	722		0.0000	1.0000	1.87
55.5	392		0.0000	1.0000	1.87
56.5	392		0.0000	1.0000	1.87
57.5	392		0.0000	1.0000	1.87
58.5	392		0.0000	1.0000	1.87
59.5	392		0.0000	1.0000	1.87
60.5					1.87

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 369.30 REGULATING STATION EQUIPMENT - ELECTRONIC
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.30 REGULATING STATION EQUIPMENT - ELECTRONIC

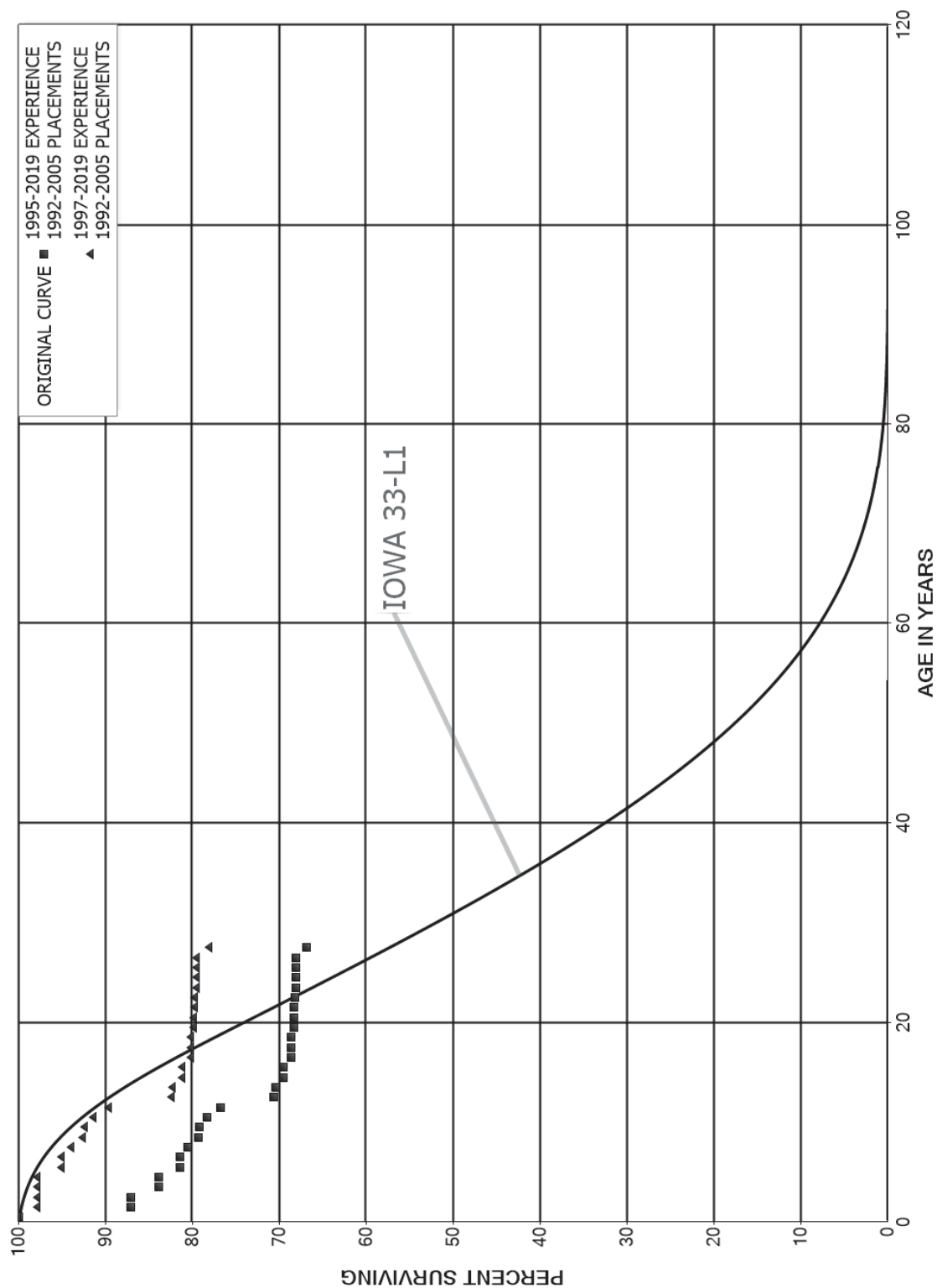
ORIGINAL LIFE TABLE

PLACEMENT BAND 2013-2018

EXPERIENCE BAND 2013-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	468,411		0.0000	1.0000	100.00
0.5	443,375		0.0000	1.0000	100.00
1.5	422,414		0.0000	1.0000	100.00
2.5	325,015		0.0000	1.0000	100.00
3.5	275,684		0.0000	1.0000	100.00
4.5	275,682		0.0000	1.0000	100.00
5.5	165,355		0.0000	1.0000	100.00
6.5					100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2005

EXPERIENCE BAND 1995-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	349,629		0.0000	1.0000	100.00
0.5	393,936	50,889	0.1292	0.8708	100.00
1.5	343,047		0.0000	1.0000	87.08
2.5	2,098,746	79,390	0.0378	0.9622	87.08
3.5	2,019,356		0.0000	1.0000	83.79
4.5	2,019,356	56,657	0.0281	0.9719	83.79
5.5	1,962,699		0.0000	1.0000	81.44
6.5	1,953,317	22,510	0.0115	0.9885	81.44
7.5	1,930,807	28,262	0.0146	0.9854	80.50
8.5	1,902,545	4,620	0.0024	0.9976	79.32
9.5	1,897,925	20,425	0.0108	0.9892	79.13
10.5	1,877,500	37,030	0.0197	0.9803	78.28
11.5	1,840,470	147,676	0.0802	0.9198	76.73
12.5	1,692,794	3,927	0.0023	0.9977	70.58
13.5	1,688,867	21,712	0.0129	0.9871	70.41
14.5	1,667,155	4	0.0000	1.0000	69.51
15.5	1,623,909	19,898	0.0123	0.9877	69.51
16.5	1,604,011		0.0000	1.0000	68.65
17.5	1,604,011		0.0000	1.0000	68.65
18.5	1,604,011	7,620	0.0048	0.9952	68.65
19.5	1,595,948	1	0.0000	1.0000	68.33
20.5	1,595,947	1,552	0.0010	0.9990	68.33
21.5	1,594,395	809	0.0005	0.9995	68.26
22.5	1,593,586	3,557	0.0022	0.9978	68.23
23.5	1,508,241		0.0000	1.0000	68.08
24.5	1,448,045		0.0000	1.0000	68.08
25.5	1,448,045		0.0000	1.0000	68.08
26.5	1,448,045	26,117	0.0180	0.9820	68.08
27.5					66.85

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS

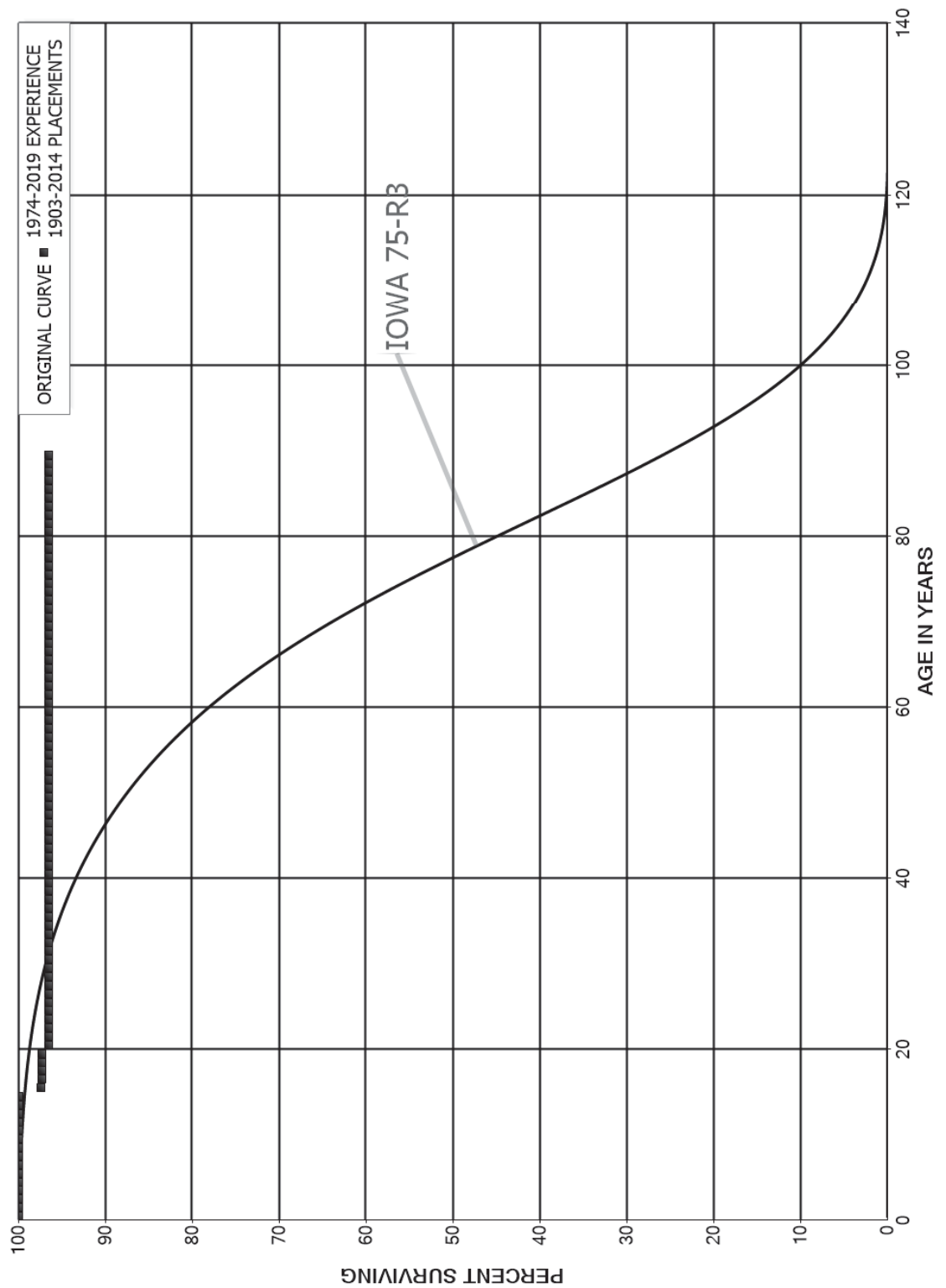
ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2005

EXPERIENCE BAND 1997-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	188,558		0.0000	1.0000	100.00
0.5	289,433	6,582	0.0227	0.9773	100.00
1.5	343,047		0.0000	1.0000	97.73
2.5	343,047		0.0000	1.0000	97.73
3.5	343,047		0.0000	1.0000	97.73
4.5	2,019,356	56,657	0.0281	0.9719	97.73
5.5	1,962,699		0.0000	1.0000	94.98
6.5	1,953,317	22,510	0.0115	0.9885	94.98
7.5	1,930,807	28,262	0.0146	0.9854	93.89
8.5	1,902,545	4,620	0.0024	0.9976	92.52
9.5	1,897,925	20,425	0.0108	0.9892	92.29
10.5	1,877,500	37,030	0.0197	0.9803	91.30
11.5	1,840,470	147,676	0.0802	0.9198	89.50
12.5	1,692,794	3,927	0.0023	0.9977	82.32
13.5	1,688,867	21,712	0.0129	0.9871	82.12
14.5	1,667,155	4	0.0000	1.0000	81.07
15.5	1,623,909	19,898	0.0123	0.9877	81.07
16.5	1,604,011		0.0000	1.0000	80.08
17.5	1,604,011		0.0000	1.0000	80.08
18.5	1,604,011	7,620	0.0048	0.9952	80.08
19.5	1,595,948	1	0.0000	1.0000	79.69
20.5	1,595,947	1,552	0.0010	0.9990	79.69
21.5	1,594,395	809	0.0005	0.9995	79.62
22.5	1,593,586	3,557	0.0022	0.9978	79.58
23.5	1,508,241		0.0000	1.0000	79.40
24.5	1,448,045		0.0000	1.0000	79.40
25.5	1,448,045		0.0000	1.0000	79.40
26.5	1,448,045	26,117	0.0180	0.9820	79.40
27.5					77.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 374.11 LAND RIGHTS - MAINS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2014

EXPERIENCE BAND 1974-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	161,070		0.0000	1.0000	100.00
0.5	161,070		0.0000	1.0000	100.00
1.5	161,070		0.0000	1.0000	100.00
2.5	161,070		0.0000	1.0000	100.00
3.5	161,290		0.0000	1.0000	100.00
4.5	161,290		0.0000	1.0000	100.00
5.5	164,469		0.0000	1.0000	100.00
6.5	164,469		0.0000	1.0000	100.00
7.5	169,120		0.0000	1.0000	100.00
8.5	105,495		0.0000	1.0000	100.00
9.5	123,569		0.0000	1.0000	100.00
10.5	123,731		0.0000	1.0000	100.00
11.5	138,319	36	0.0003	0.9997	100.00
12.5	152,448		0.0000	1.0000	99.97
13.5	155,721		0.0000	1.0000	99.97
14.5	159,991	4,153	0.0260	0.9740	99.97
15.5	134,041	90	0.0007	0.9993	97.38
16.5	133,951		0.0000	1.0000	97.31
17.5	139,190		0.0000	1.0000	97.31
18.5	145,720		0.0000	1.0000	97.31
19.5	145,726	1,170	0.0080	0.9920	97.31
20.5	144,556		0.0000	1.0000	96.53
21.5	144,556		0.0000	1.0000	96.53
22.5	139,974		0.0000	1.0000	96.53
23.5	142,850		0.0000	1.0000	96.53
24.5	142,850		0.0000	1.0000	96.53
25.5	137,332		0.0000	1.0000	96.53
26.5	114,648		0.0000	1.0000	96.53
27.5	87,728		0.0000	1.0000	96.53
28.5	87,728		0.0000	1.0000	96.53
29.5	87,728		0.0000	1.0000	96.53
30.5	87,728		0.0000	1.0000	96.53
31.5	87,729		0.0000	1.0000	96.53
32.5	87,733		0.0000	1.0000	96.53
33.5	87,739		0.0000	1.0000	96.53
34.5	87,876		0.0000	1.0000	96.53
35.5	87,878		0.0000	1.0000	96.53
36.5	88,208		0.0000	1.0000	96.53
37.5	87,063		0.0000	1.0000	96.53
38.5	83,423		0.0000	1.0000	96.53

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2014

EXPERIENCE BAND 1974-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	83,434		0.0000	1.0000	96.53
40.5	83,494		0.0000	1.0000	96.53
41.5	86,573		0.0000	1.0000	96.53
42.5	89,229		0.0000	1.0000	96.53
43.5	91,048		0.0000	1.0000	96.53
44.5	91,017		0.0000	1.0000	96.53
45.5	91,020		0.0000	1.0000	96.53
46.5	91,028		0.0000	1.0000	96.53
47.5	91,318		0.0000	1.0000	96.53
48.5	91,318		0.0000	1.0000	96.53
49.5	91,098		0.0000	1.0000	96.53
50.5	91,098		0.0000	1.0000	96.53
51.5	78,007		0.0000	1.0000	96.53
52.5	78,007		0.0000	1.0000	96.53
53.5	66,794		0.0000	1.0000	96.53
54.5	63,495		0.0000	1.0000	96.53
55.5	49,536		0.0000	1.0000	96.53
56.5	49,374		0.0000	1.0000	96.53
57.5	41,837		0.0000	1.0000	96.53
58.5	27,672		0.0000	1.0000	96.53
59.5	26,369	10	0.0004	0.9996	96.53
60.5	25,789		0.0000	1.0000	96.50
61.5	22,403		0.0000	1.0000	96.50
62.5	22,403		0.0000	1.0000	96.50
63.5	18,467		0.0000	1.0000	96.50
64.5	11,937		0.0000	1.0000	96.50
65.5	11,931		0.0000	1.0000	96.50
66.5	11,931		0.0000	1.0000	96.50
67.5	11,931		0.0000	1.0000	96.50
68.5	11,013		0.0000	1.0000	96.50
69.5	8,137		0.0000	1.0000	96.50
70.5	8,142		0.0000	1.0000	96.50
71.5	8,142		0.0000	1.0000	96.50
72.5	8,137		0.0000	1.0000	96.50
73.5	8,134		0.0000	1.0000	96.50
74.5	8,134		0.0000	1.0000	96.50
75.5	8,134		0.0000	1.0000	96.50
76.5	8,134		0.0000	1.0000	96.50
77.5	8,133		0.0000	1.0000	96.50
78.5	8,129		0.0000	1.0000	96.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

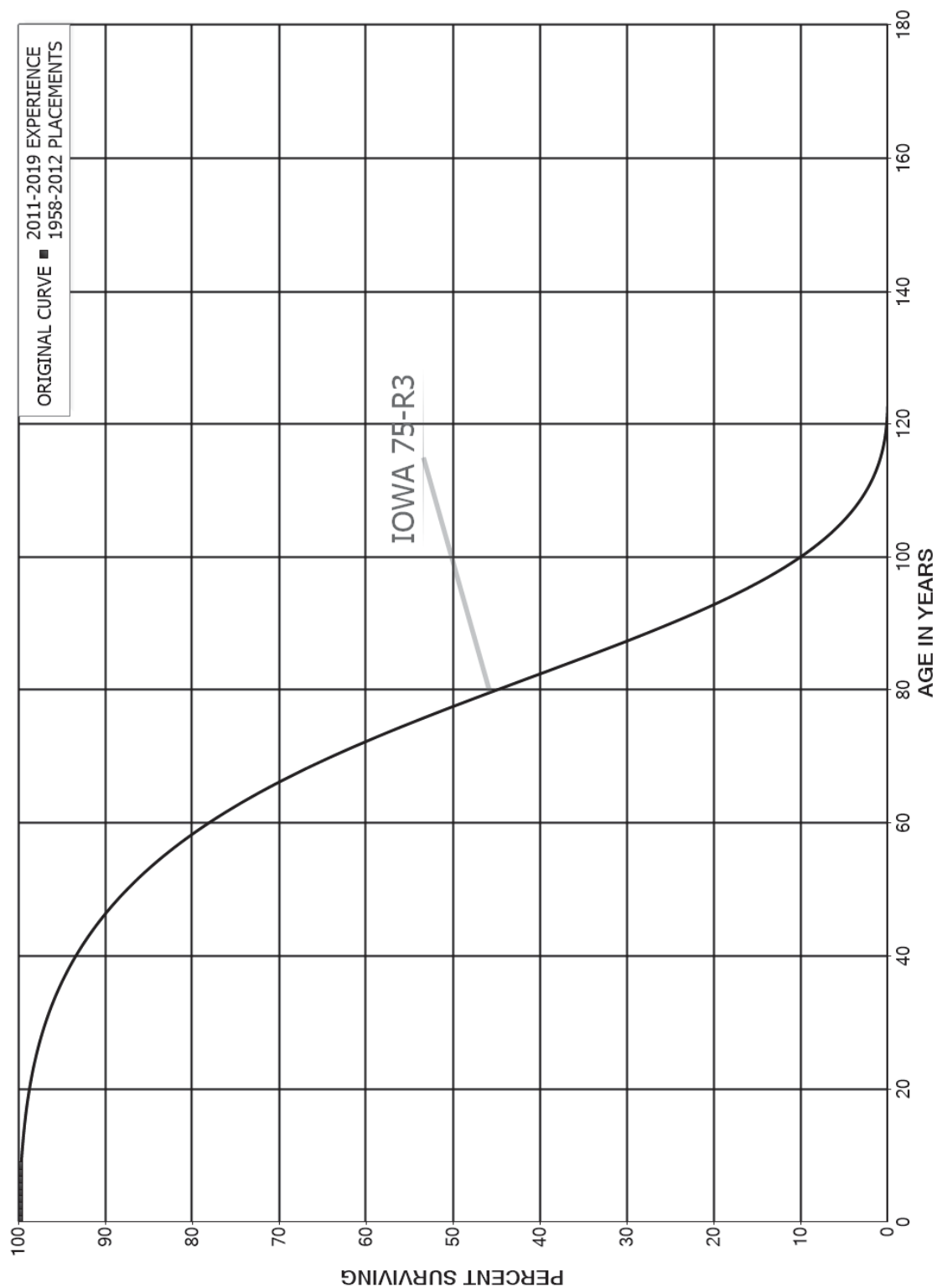
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2014

EXPERIENCE BAND 1974-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,123		0.0000	1.0000	96.50
80.5	7,986		0.0000	1.0000	96.50
81.5	7,984		0.0000	1.0000	96.50
82.5	7,882		0.0000	1.0000	96.50
83.5	7,873		0.0000	1.0000	96.50
84.5	7,873		0.0000	1.0000	96.50
85.5	7,634		0.0000	1.0000	96.50
86.5	9,066		0.0000	1.0000	96.50
87.5	5,987		0.0000	1.0000	96.50
88.5	3,331		0.0000	1.0000	96.50
89.5	20		0.0000	1.0000	96.50
90.5	16		0.0000	1.0000	96.50
91.5	13		0.0000	1.0000	96.50
92.5	270		0.0000	1.0000	96.50
93.5	270		0.0000	1.0000	96.50
94.5	270		0.0000	1.0000	96.50
95.5	5		0.0000	1.0000	96.50
96.5	5		0.0000	1.0000	96.50
97.5	1,145		0.0000	1.0000	96.50
98.5	1,145		0.0000	1.0000	96.50
99.5	1,145		0.0000	1.0000	96.50
100.5	805		0.0000	1.0000	96.50
101.5	4,428		0.0000	1.0000	96.50
102.5	4,428		0.0000	1.0000	96.50
103.5	3,628		0.0000	1.0000	96.50
104.5	5		0.0000	1.0000	96.50
105.5	5		0.0000	1.0000	96.50
106.5	5		0.0000	1.0000	96.50
107.5	5		0.0000	1.0000	96.50
108.5	5		0.0000	1.0000	96.50
109.5	5		0.0000	1.0000	96.50
110.5	5		0.0000	1.0000	96.50
111.5	5		0.0000	1.0000	96.50
112.5	5		0.0000	1.0000	96.50
113.5	5		0.0000	1.0000	96.50
114.5	5		0.0000	1.0000	96.50
115.5	5		0.0000	1.0000	96.50
116.5					96.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 374.13 LAND RIGHTS - REGULATING
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.13 LAND RIGHTS - REGULATING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2012

EXPERIENCE BAND 2011-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,324		0.0000	1.0000	100.00
0.5	48,324		0.0000	1.0000	100.00
1.5	48,324		0.0000	1.0000	100.00
2.5	48,324		0.0000	1.0000	100.00
3.5	89,855		0.0000	1.0000	100.00
4.5	101,680		0.0000	1.0000	100.00
5.5	101,680		0.0000	1.0000	100.00
6.5	101,680		0.0000	1.0000	100.00
7.5	60,149		0.0000	1.0000	100.00
8.5					100.00
9.5					
10.5					
11.5	533		0.0000		
12.5	533		0.0000		
13.5	533		0.0000		
14.5	533		0.0000		
15.5					
16.5					
17.5					
18.5	19,977		0.0000		
19.5	19,977		0.0000		
20.5	45,273		0.0000		
21.5	45,273		0.0000		
22.5	25,296		0.0000		
23.5	25,296		0.0000		
24.5					
25.5					
26.5					
27.5					
28.5					
29.5	11,852		0.0000		
30.5	11,852		0.0000		
31.5	11,852		0.0000		
32.5	11,852		0.0000		
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

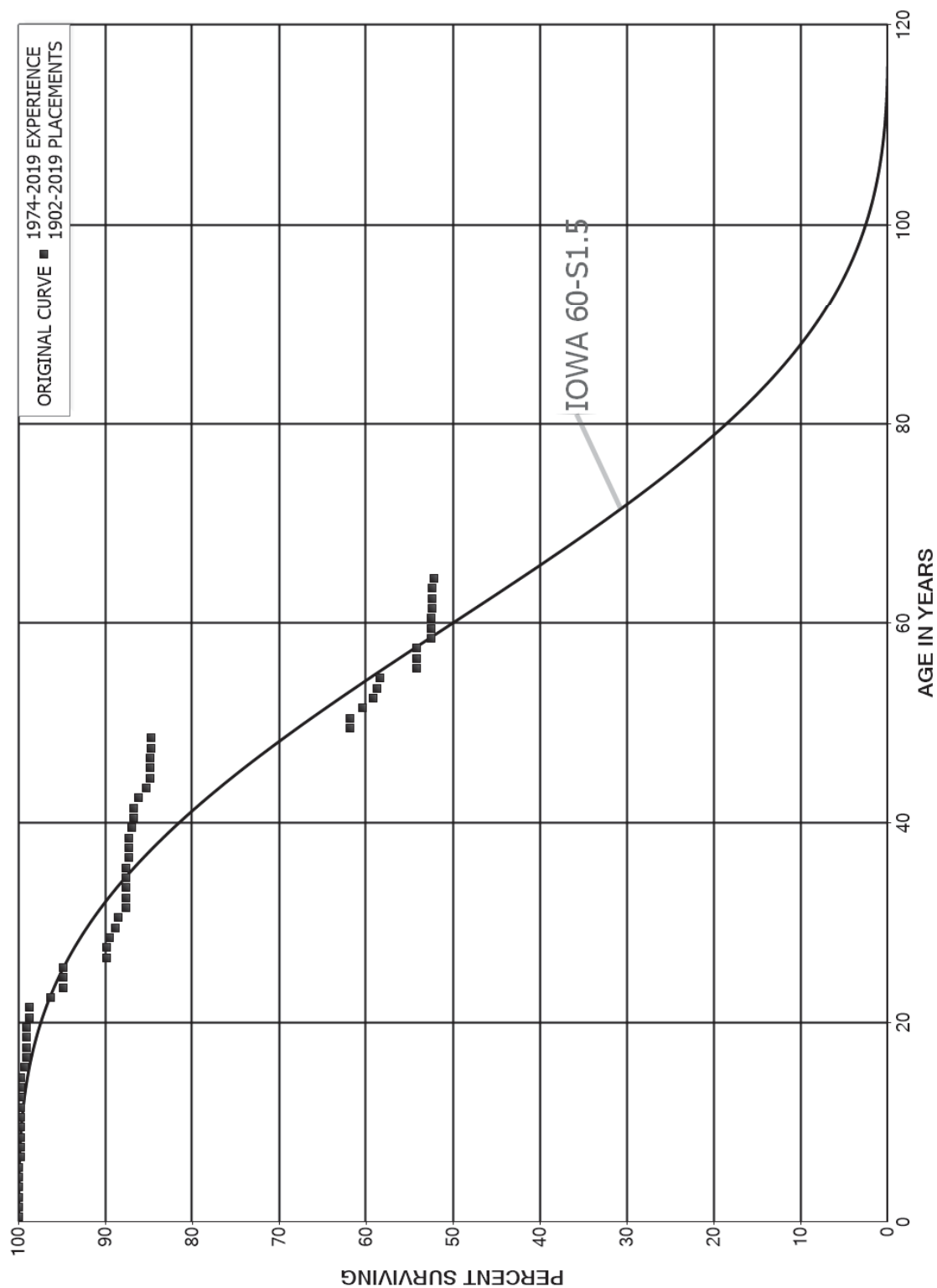
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.13 LAND RIGHTS - REGULATING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2012			EXPERIENCE BAND 2011-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	750		0.0000		
40.5	750		0.0000		
41.5	750		0.0000		
42.5	750		0.0000		
43.5					
44.5					
45.5					
46.5					
47.5	1,453		0.0000		
48.5	1,453		0.0000		
49.5	1,453		0.0000		
50.5	1,453		0.0000		
51.5					
52.5					
53.5					
54.5					
55.5	212		0.0000		
56.5	212		0.0000		
57.5	1,595		0.0000		
58.5	1,595		0.0000		
59.5	1,383		0.0000		
60.5	1,383		0.0000		
61.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT
ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2019

EXPERIENCE BAND 1974-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,116,070		0.0000	1.0000	100.00
0.5	1,120,458		0.0000	1.0000	100.00
1.5	874,906		0.0000	1.0000	100.00
2.5	474,500		0.0000	1.0000	100.00
3.5	496,740		0.0000	1.0000	100.00
4.5	521,724	209	0.0004	0.9996	100.00
5.5	559,831	1,552	0.0028	0.9972	99.96
6.5	597,487		0.0000	1.0000	99.68
7.5	583,173		0.0000	1.0000	99.68
8.5	617,697		0.0000	1.0000	99.68
9.5	651,100		0.0000	1.0000	99.68
10.5	636,055		0.0000	1.0000	99.68
11.5	539,704		0.0000	1.0000	99.68
12.5	552,076		0.0000	1.0000	99.68
13.5	383,380		0.0000	1.0000	99.68
14.5	323,477	1,257	0.0039	0.9961	99.68
15.5	286,094	713	0.0025	0.9975	99.30
16.5	227,163		0.0000	1.0000	99.05
17.5	381,051		0.0000	1.0000	99.05
18.5	317,026		0.0000	1.0000	99.05
19.5	300,804	849	0.0028	0.9972	99.05
20.5	305,027	34	0.0001	0.9999	98.77
21.5	307,718	7,620	0.0248	0.9752	98.76
22.5	266,098	4,192	0.0158	0.9842	96.31
23.5	261,906		0.0000	1.0000	94.79
24.5	168,906		0.0000	1.0000	94.79
25.5	221,013	11,594	0.0525	0.9475	94.79
26.5	198,063		0.0000	1.0000	89.82
27.5	450,621	1,400	0.0031	0.9969	89.82
28.5	451,637	3,447	0.0076	0.9924	89.54
29.5	447,055	1,853	0.0041	0.9959	88.86
30.5	446,012	4,238	0.0095	0.9905	88.49
31.5	441,544		0.0000	1.0000	87.65
32.5	441,577		0.0000	1.0000	87.65
33.5	441,577	14	0.0000	1.0000	87.65
34.5	187,044		0.0000	1.0000	87.65
35.5	189,760	765	0.0040	0.9960	87.65
36.5	181,507	34	0.0002	0.9998	87.29
37.5	181,473		0.0000	1.0000	87.28
38.5	181,473	652	0.0036	0.9964	87.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2019

EXPERIENCE BAND 1974-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	181,255	523	0.0029	0.9971	86.96
40.5	181,216		0.0000	1.0000	86.71
41.5	189,490	1,069	0.0056	0.9944	86.71
42.5	189,491	1,972	0.0104	0.9896	86.22
43.5	187,750	1,015	0.0054	0.9946	85.33
44.5	185,470	50	0.0003	0.9997	84.87
45.5	185,263		0.0000	1.0000	84.84
46.5	186,756	377	0.0020	0.9980	84.84
47.5	186,379		0.0000	1.0000	84.67
48.5	173,572	46,791	0.2696	0.7304	84.67
49.5	107,826		0.0000	1.0000	61.85
50.5	99,170	2,298	0.0232	0.9768	61.85
51.5	78,522	1,612	0.0205	0.9795	60.41
52.5	76,910	586	0.0076	0.9924	59.17
53.5	76,324	414	0.0054	0.9946	58.72
54.5	75,658	5,453	0.0721	0.9279	58.40
55.5	69,904		0.0000	1.0000	54.19
56.5	68,516		0.0000	1.0000	54.19
57.5	68,516	2,184	0.0319	0.9681	54.19
58.5	59,506		0.0000	1.0000	52.47
59.5	59,429		0.0000	1.0000	52.47
60.5	56,252	24	0.0004	0.9996	52.47
61.5	55,421		0.0000	1.0000	52.44
62.5	55,275		0.0000	1.0000	52.44
63.5	61,291	352	0.0057	0.9943	52.44
64.5	54,449		0.0000	1.0000	52.14
65.5	46,751		0.0000	1.0000	52.14
66.5	44,452		0.0000	1.0000	52.14
67.5	43,934		0.0000	1.0000	52.14
68.5	45,859		0.0000	1.0000	52.14
69.5	45,859		0.0000	1.0000	52.14
70.5	45,719		0.0000	1.0000	52.14
71.5	49,323		0.0000	1.0000	52.14
72.5	46,598		0.0000	1.0000	52.14
73.5	46,598		0.0000	1.0000	52.14
74.5	46,143	68	0.0015	0.9985	52.14
75.5	46,075	150	0.0033	0.9967	52.07
76.5	45,115	988	0.0219	0.9781	51.90
77.5	43,656		0.0000	1.0000	50.76
78.5	43,637		0.0000	1.0000	50.76

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

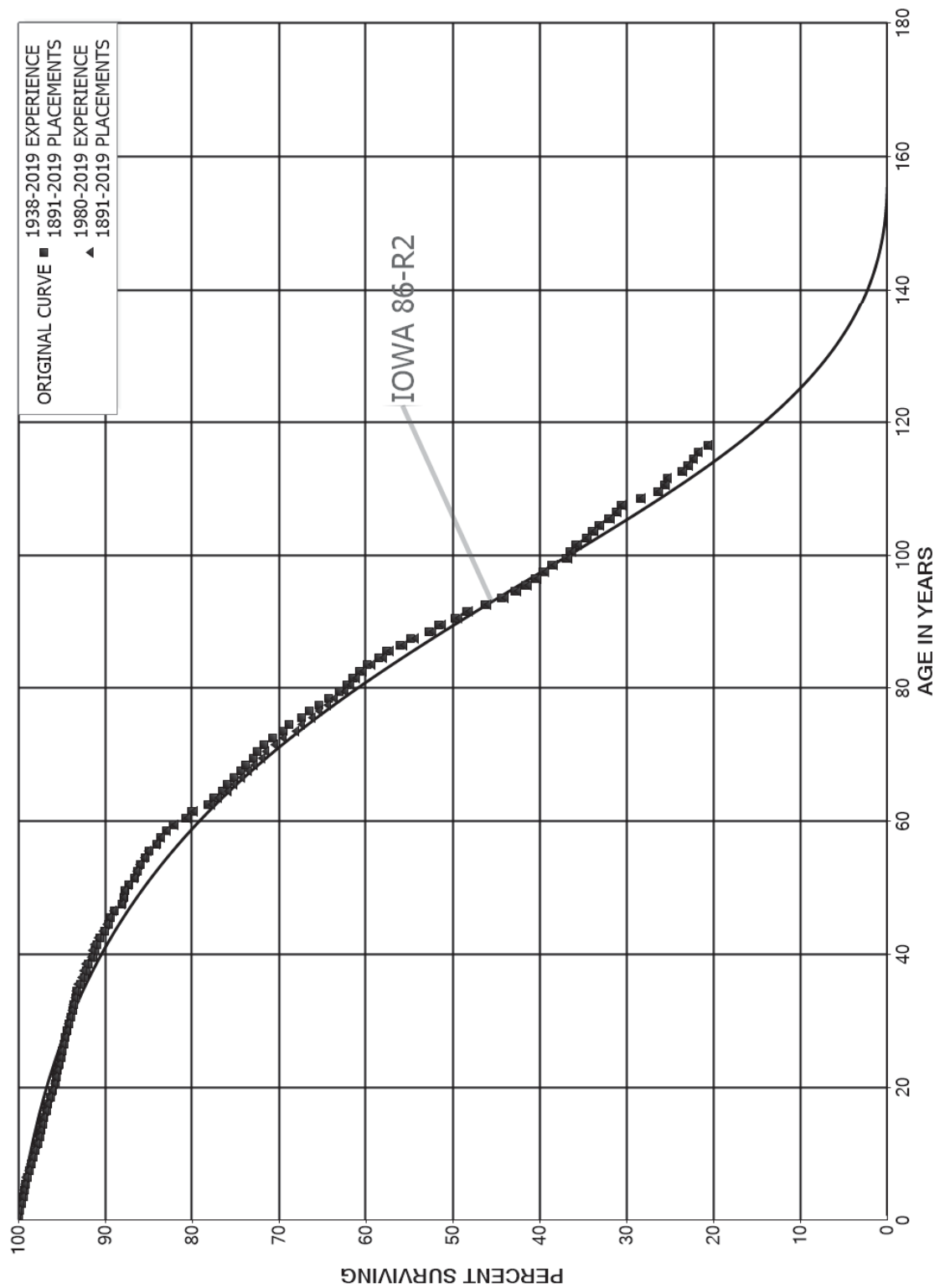
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2019

EXPERIENCE BAND 1974-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	43,637		0.0000	1.0000	50.76
80.5	43,637	68	0.0016	0.9984	50.76
81.5	41,597		0.0000	1.0000	50.68
82.5	41,557	1,044	0.0251	0.9749	50.68
83.5	40,876		0.0000	1.0000	49.41
84.5	40,876	226	0.0055	0.9945	49.41
85.5	40,216		0.0000	1.0000	49.13
86.5	39,732		0.0000	1.0000	49.13
87.5	31,632		0.0000	1.0000	49.13
88.5	31,597		0.0000	1.0000	49.13
89.5	31,366		0.0000	1.0000	49.13
90.5	31,003	15	0.0005	0.9995	49.13
91.5	28,866		0.0000	1.0000	49.11
92.5	23,367		0.0000	1.0000	49.11
93.5	23,367		0.0000	1.0000	49.11
94.5	23,367		0.0000	1.0000	49.11
95.5	22,377		0.0000	1.0000	49.11
96.5	22,377		0.0000	1.0000	49.11
97.5	22,377		0.0000	1.0000	49.11
98.5	22,377		0.0000	1.0000	49.11
99.5	22,159		0.0000	1.0000	49.11
100.5	22,159		0.0000	1.0000	49.11
101.5	22,159		0.0000	1.0000	49.11
102.5	22,159		0.0000	1.0000	49.11
103.5	22,159		0.0000	1.0000	49.11
104.5	22,159		0.0000	1.0000	49.11
105.5	22,159		0.0000	1.0000	49.11
106.5	22,159		0.0000	1.0000	49.11
107.5	22,159		0.0000	1.0000	49.11
108.5	22,159		0.0000	1.0000	49.11
109.5	10,007	52	0.0052	0.9948	49.11
110.5	9,955		0.0000	1.0000	48.86
111.5	9,955		0.0000	1.0000	48.86
112.5	9,955		0.0000	1.0000	48.86
113.5	10,325		0.0000	1.0000	48.86
114.5	10,325		0.0000	1.0000	48.86
115.5	10,325		0.0000	1.0000	48.86
116.5	10,325		0.0000	1.0000	48.86
117.5					48.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 376.00 MAINS
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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	312,419,562	76,842	0.0002	0.9998	100.00
0.5	280,268,509	263,993	0.0009	0.9991	99.98
1.5	243,190,760	530,705	0.0022	0.9978	99.88
2.5	213,187,611	478,011	0.0022	0.9978	99.66
3.5	188,378,622	297,391	0.0016	0.9984	99.44
4.5	168,248,651	223,607	0.0013	0.9987	99.28
5.5	156,104,219	234,154	0.0015	0.9985	99.15
6.5	137,855,481	364,302	0.0026	0.9974	99.00
7.5	128,947,049	348,860	0.0027	0.9973	98.74
8.5	122,437,312	193,068	0.0016	0.9984	98.47
9.5	116,755,418	259,638	0.0022	0.9978	98.32
10.5	110,213,570	397,240	0.0036	0.9964	98.10
11.5	104,107,077	235,671	0.0023	0.9977	97.75
12.5	95,139,974	172,936	0.0018	0.9982	97.52
13.5	89,111,547	152,882	0.0017	0.9983	97.35
14.5	84,441,771	106,576	0.0013	0.9987	97.18
15.5	76,050,102	228,860	0.0030	0.9970	97.06
16.5	72,828,336	147,712	0.0020	0.9980	96.77
17.5	68,383,085	173,939	0.0025	0.9975	96.57
18.5	65,268,011	201,658	0.0031	0.9969	96.32
19.5	62,063,167	169,063	0.0027	0.9973	96.03
20.5	58,791,255	68,357	0.0012	0.9988	95.76
21.5	55,543,837	110,090	0.0020	0.9980	95.65
22.5	53,419,666	105,703	0.0020	0.9980	95.46
23.5	49,581,823	84,414	0.0017	0.9983	95.27
24.5	48,038,525	65,397	0.0014	0.9986	95.11
25.5	46,726,640	111,988	0.0024	0.9976	94.98
26.5	44,056,051	80,943	0.0018	0.9982	94.76
27.5	41,756,896	92,777	0.0022	0.9978	94.58
28.5	39,650,678	64,233	0.0016	0.9984	94.37
29.5	36,905,146	95,416	0.0026	0.9974	94.22
30.5	31,820,230	70,371	0.0022	0.9978	93.97
31.5	26,971,632	42,178	0.0016	0.9984	93.77
32.5	25,805,808	62,784	0.0024	0.9976	93.62
33.5	23,829,248	41,221	0.0017	0.9983	93.39
34.5	22,391,152	98,863	0.0044	0.9956	93.23
35.5	21,662,800	100,448	0.0046	0.9954	92.82
36.5	20,971,991	51,639	0.0025	0.9975	92.39
37.5	19,491,330	47,875	0.0025	0.9975	92.16
38.5	19,041,001	118,797	0.0062	0.9938	91.93

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,906,474	36,911	0.0021	0.9979	91.36
40.5	17,311,050	30,978	0.0018	0.9982	91.17
41.5	17,063,546	82,950	0.0049	0.9951	91.01
42.5	16,191,819	90,071	0.0056	0.9944	90.57
43.5	15,370,453	74,666	0.0049	0.9951	90.06
44.5	14,660,114	43,750	0.0030	0.9970	89.63
45.5	14,089,107	58,901	0.0042	0.9958	89.36
46.5	13,689,255	139,820	0.0102	0.9898	88.99
47.5	12,945,918	35,179	0.0027	0.9973	88.08
48.5	12,515,133	21,970	0.0018	0.9982	87.84
49.5	11,775,555	53,275	0.0045	0.9955	87.68
50.5	11,089,604	89,154	0.0080	0.9920	87.29
51.5	10,059,343	35,893	0.0036	0.9964	86.58
52.5	9,620,257	37,387	0.0039	0.9961	86.28
53.5	8,954,876	55,905	0.0062	0.9938	85.94
54.5	7,904,732	42,351	0.0054	0.9946	85.40
55.5	7,445,974	79,257	0.0106	0.9894	84.95
56.5	6,986,078	38,087	0.0055	0.9945	84.04
57.5	6,511,033	49,336	0.0076	0.9924	83.58
58.5	5,968,971	58,669	0.0098	0.9902	82.95
59.5	5,313,325	90,988	0.0171	0.9829	82.13
60.5	4,923,014	41,155	0.0084	0.9916	80.73
61.5	4,273,742	97,971	0.0229	0.9771	80.05
62.5	3,948,684	33,307	0.0084	0.9916	78.22
63.5	3,459,956	45,883	0.0133	0.9867	77.56
64.5	3,134,856	23,982	0.0077	0.9923	76.53
65.5	2,992,099	30,031	0.0100	0.9900	75.94
66.5	2,852,618	28,389	0.0100	0.9900	75.18
67.5	2,766,151	23,044	0.0083	0.9917	74.43
68.5	2,706,623	30,070	0.0111	0.9889	73.81
69.5	2,482,786	14,904	0.0060	0.9940	72.99
70.5	2,416,328	29,113	0.0120	0.9880	72.56
71.5	2,380,923	32,005	0.0134	0.9866	71.68
72.5	2,337,445	41,202	0.0176	0.9824	70.72
73.5	2,289,611	21,782	0.0095	0.9905	69.47
74.5	2,266,690	45,235	0.0200	0.9800	68.81
75.5	2,219,467	31,244	0.0141	0.9859	67.44
76.5	2,186,505	35,392	0.0162	0.9838	66.49
77.5	2,141,221	38,297	0.0179	0.9821	65.41
78.5	2,094,345	37,237	0.0178	0.9822	64.24

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,042,604	30,433	0.0149	0.9851	63.10
80.5	2,002,633	19,774	0.0099	0.9901	62.16
81.5	1,978,748	25,480	0.0129	0.9871	61.55
82.5	1,940,381	30,300	0.0156	0.9844	60.75
83.5	1,889,814	42,136	0.0223	0.9777	59.80
84.5	1,778,224	26,159	0.0147	0.9853	58.47
85.5	1,776,284	46,406	0.0261	0.9739	57.61
86.5	1,666,175	39,171	0.0235	0.9765	56.11
87.5	1,182,697	44,316	0.0375	0.9625	54.79
88.5	1,087,123	23,161	0.0213	0.9787	52.73
89.5	823,280	30,570	0.0371	0.9629	51.61
90.5	747,569	19,199	0.0257	0.9743	49.69
91.5	703,253	30,922	0.0440	0.9560	48.42
92.5	575,732	23,882	0.0415	0.9585	46.29
93.5	523,794	18,056	0.0345	0.9655	44.37
94.5	477,723	13,500	0.0283	0.9717	42.84
95.5	410,454	11,104	0.0271	0.9729	41.63
96.5	353,365	7,972	0.0226	0.9774	40.50
97.5	336,325	8,486	0.0252	0.9748	39.59
98.5	322,967	13,846	0.0429	0.9571	38.59
99.5	302,812	3,711	0.0123	0.9877	36.94
100.5	288,281	5,456	0.0189	0.9811	36.48
101.5	281,474	8,932	0.0317	0.9683	35.79
102.5	266,533	5,778	0.0217	0.9783	34.66
103.5	258,490	5,822	0.0225	0.9775	33.91
104.5	247,530	8,406	0.0340	0.9660	33.14
105.5	243,750	6,488	0.0266	0.9734	32.02
106.5	232,316	4,448	0.0191	0.9809	31.16
107.5	219,086	15,714	0.0717	0.9283	30.57
108.5	194,878	13,952	0.0716	0.9284	28.37
109.5	185,704	5,404	0.0291	0.9709	26.34
110.5	165,189	1,851	0.0112	0.9888	25.58
111.5	160,737	10,771	0.0670	0.9330	25.29
112.5	148,336	4,427	0.0298	0.9702	23.60
113.5	143,540	3,516	0.0245	0.9755	22.89
114.5	135,139	3,352	0.0248	0.9752	22.33
115.5	130,130	7,213	0.0554	0.9446	21.78
116.5	112,878	1,689	0.0150	0.9850	20.57
117.5	74,909	510	0.0068	0.9932	20.26
118.5	61,205	4,975	0.0813	0.9187	20.12

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	56,229	624	0.0111	0.9889	18.49
120.5	18,950		0.0000	1.0000	18.28
121.5	16,901		0.0000	1.0000	18.28
122.5	16,805		0.0000	1.0000	18.28
123.5	16,430		0.0000	1.0000	18.28
124.5	16,285		0.0000	1.0000	18.28
125.5	16,110	4,325	0.2684	0.7316	18.28
126.5	11,197	3,808	0.3400	0.6600	13.37
127.5	6,118		0.0000	1.0000	8.83
128.5					8.83

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	296,023,964	72,084	0.0002	0.9998	100.00
0.5	264,452,277	246,603	0.0009	0.9991	99.98
1.5	227,620,144	505,902	0.0022	0.9978	99.88
2.5	198,469,628	468,332	0.0024	0.9976	99.66
3.5	174,476,444	283,514	0.0016	0.9984	99.43
4.5	154,950,650	191,298	0.0012	0.9988	99.26
5.5	142,709,605	184,129	0.0013	0.9987	99.14
6.5	124,773,863	335,119	0.0027	0.9973	99.01
7.5	116,075,893	310,404	0.0027	0.9973	98.75
8.5	109,871,938	176,671	0.0016	0.9984	98.48
9.5	104,949,015	241,089	0.0023	0.9977	98.32
10.5	98,866,886	384,221	0.0039	0.9961	98.10
11.5	93,776,180	228,050	0.0024	0.9976	97.72
12.5	85,202,011	156,290	0.0018	0.9982	97.48
13.5	79,762,491	147,782	0.0019	0.9981	97.30
14.5	76,065,127	90,668	0.0012	0.9988	97.12
15.5	68,155,730	215,959	0.0032	0.9968	97.01
16.5	65,395,360	134,478	0.0021	0.9979	96.70
17.5	61,415,876	147,603	0.0024	0.9976	96.50
18.5	58,848,488	189,665	0.0032	0.9968	96.27
19.5	56,373,207	162,431	0.0029	0.9971	95.96
20.5	53,428,060	66,510	0.0012	0.9988	95.68
21.5	50,855,819	99,961	0.0020	0.9980	95.56
22.5	49,085,352	94,314	0.0019	0.9981	95.37
23.5	45,819,186	75,354	0.0016	0.9984	95.19
24.5	44,681,468	53,806	0.0012	0.9988	95.03
25.5	43,535,559	100,837	0.0023	0.9977	94.92
26.5	41,027,084	75,584	0.0018	0.9982	94.70
27.5	38,820,942	80,491	0.0021	0.9979	94.52
28.5	36,783,470	55,333	0.0015	0.9985	94.33
29.5	34,266,484	90,741	0.0026	0.9974	94.19
30.5	29,241,214	58,270	0.0020	0.9980	93.94
31.5	24,403,330	35,269	0.0014	0.9986	93.75
32.5	23,256,302	53,309	0.0023	0.9977	93.61
33.5	21,301,720	33,854	0.0016	0.9984	93.40
34.5	19,854,805	46,981	0.0024	0.9976	93.25
35.5	19,152,670	81,767	0.0043	0.9957	93.03
36.5	18,448,803	49,102	0.0027	0.9973	92.63
37.5	16,979,938	42,575	0.0025	0.9975	92.39
38.5	16,360,207	108,591	0.0066	0.9934	92.16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,271,169	32,391	0.0021	0.9979	91.54
40.5	14,698,529	23,870	0.0016	0.9984	91.35
41.5	14,465,496	78,026	0.0054	0.9946	91.20
42.5	13,625,429	80,957	0.0059	0.9941	90.71
43.5	12,844,404	68,577	0.0053	0.9947	90.17
44.5	12,168,703	36,816	0.0030	0.9970	89.69
45.5	11,616,236	55,445	0.0048	0.9952	89.42
46.5	11,288,958	127,458	0.0113	0.9887	88.99
47.5	11,160,152	31,359	0.0028	0.9972	87.99
48.5	10,859,234	19,648	0.0018	0.9982	87.74
49.5	10,552,810	46,079	0.0044	0.9956	87.58
50.5	9,997,963	81,130	0.0081	0.9919	87.20
51.5	9,018,991	23,961	0.0027	0.9973	86.49
52.5	8,737,436	34,026	0.0039	0.9961	86.26
53.5	8,153,445	49,380	0.0061	0.9939	85.92
54.5	7,174,119	41,764	0.0058	0.9942	85.40
55.5	6,835,905	78,816	0.0115	0.9885	84.91
56.5	6,460,252	37,499	0.0058	0.9942	83.93
57.5	6,012,427	49,105	0.0082	0.9918	83.44
58.5	5,489,908	58,386	0.0106	0.9894	82.76
59.5	4,842,719	90,377	0.0187	0.9813	81.88
60.5	4,478,620	40,994	0.0092	0.9908	80.35
61.5	3,831,343	97,606	0.0255	0.9745	79.62
62.5	3,518,506	33,203	0.0094	0.9906	77.59
63.5	3,039,676	45,379	0.0149	0.9851	76.86
64.5	2,725,753	23,906	0.0088	0.9912	75.71
65.5	2,591,056	28,601	0.0110	0.9890	75.04
66.5	2,465,677	28,099	0.0114	0.9886	74.22
67.5	2,394,547	21,409	0.0089	0.9911	73.37
68.5	2,359,948	29,389	0.0125	0.9875	72.71
69.5	2,150,308	13,115	0.0061	0.9939	71.81
70.5	2,096,081	27,992	0.0134	0.9866	71.37
71.5	2,065,754	30,863	0.0149	0.9851	70.42
72.5	2,026,777	40,636	0.0200	0.9800	69.37
73.5	1,988,849	19,333	0.0097	0.9903	67.97
74.5	1,975,922	37,894	0.0192	0.9808	67.31
75.5	1,936,938	22,598	0.0117	0.9883	66.02
76.5	1,929,014	28,675	0.0149	0.9851	65.25
77.5	1,913,903	23,551	0.0123	0.9877	64.28
78.5	1,914,345	35,674	0.0186	0.9814	63.49

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,867,421	22,247	0.0119	0.9881	62.31
80.5	1,979,916	19,774	0.0100	0.9900	61.57
81.5	1,958,653	25,480	0.0130	0.9870	60.95
82.5	1,920,485	30,172	0.0157	0.9843	60.16
83.5	1,870,589	41,978	0.0224	0.9776	59.21
84.5	1,759,690	25,615	0.0146	0.9854	57.88
85.5	1,758,469	46,406	0.0264	0.9736	57.04
86.5	1,649,130	39,171	0.0238	0.9762	55.54
87.5	1,167,840	44,316	0.0379	0.9621	54.22
88.5	1,087,123	23,161	0.0213	0.9787	52.16
89.5	823,280	30,570	0.0371	0.9629	51.05
90.5	747,569	19,199	0.0257	0.9743	49.15
91.5	703,253	30,922	0.0440	0.9560	47.89
92.5	575,732	23,882	0.0415	0.9585	45.79
93.5	523,794	18,056	0.0345	0.9655	43.89
94.5	477,723	13,500	0.0283	0.9717	42.37
95.5	410,454	11,104	0.0271	0.9729	41.18
96.5	353,365	7,972	0.0226	0.9774	40.06
97.5	336,325	8,486	0.0252	0.9748	39.16
98.5	322,967	13,846	0.0429	0.9571	38.17
99.5	302,812	3,711	0.0123	0.9877	36.53
100.5	288,281	5,456	0.0189	0.9811	36.09
101.5	281,474	8,932	0.0317	0.9683	35.40
102.5	266,533	5,778	0.0217	0.9783	34.28
103.5	258,490	5,822	0.0225	0.9775	33.54
104.5	247,530	8,406	0.0340	0.9660	32.78
105.5	243,750	6,488	0.0266	0.9734	31.67
106.5	232,316	4,448	0.0191	0.9809	30.82
107.5	219,086	15,714	0.0717	0.9283	30.23
108.5	194,878	13,952	0.0716	0.9284	28.07
109.5	185,704	5,404	0.0291	0.9709	26.06
110.5	165,189	1,851	0.0112	0.9888	25.30
111.5	160,737	10,771	0.0670	0.9330	25.02
112.5	148,336	4,427	0.0298	0.9702	23.34
113.5	143,540	3,516	0.0245	0.9755	22.64
114.5	135,139	3,352	0.0248	0.9752	22.09
115.5	130,130	7,213	0.0554	0.9446	21.54
116.5	112,878	1,689	0.0150	0.9850	20.35
117.5	74,909	510	0.0068	0.9932	20.04
118.5	61,205	4,975	0.0813	0.9187	19.90

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 376.00 MAINS

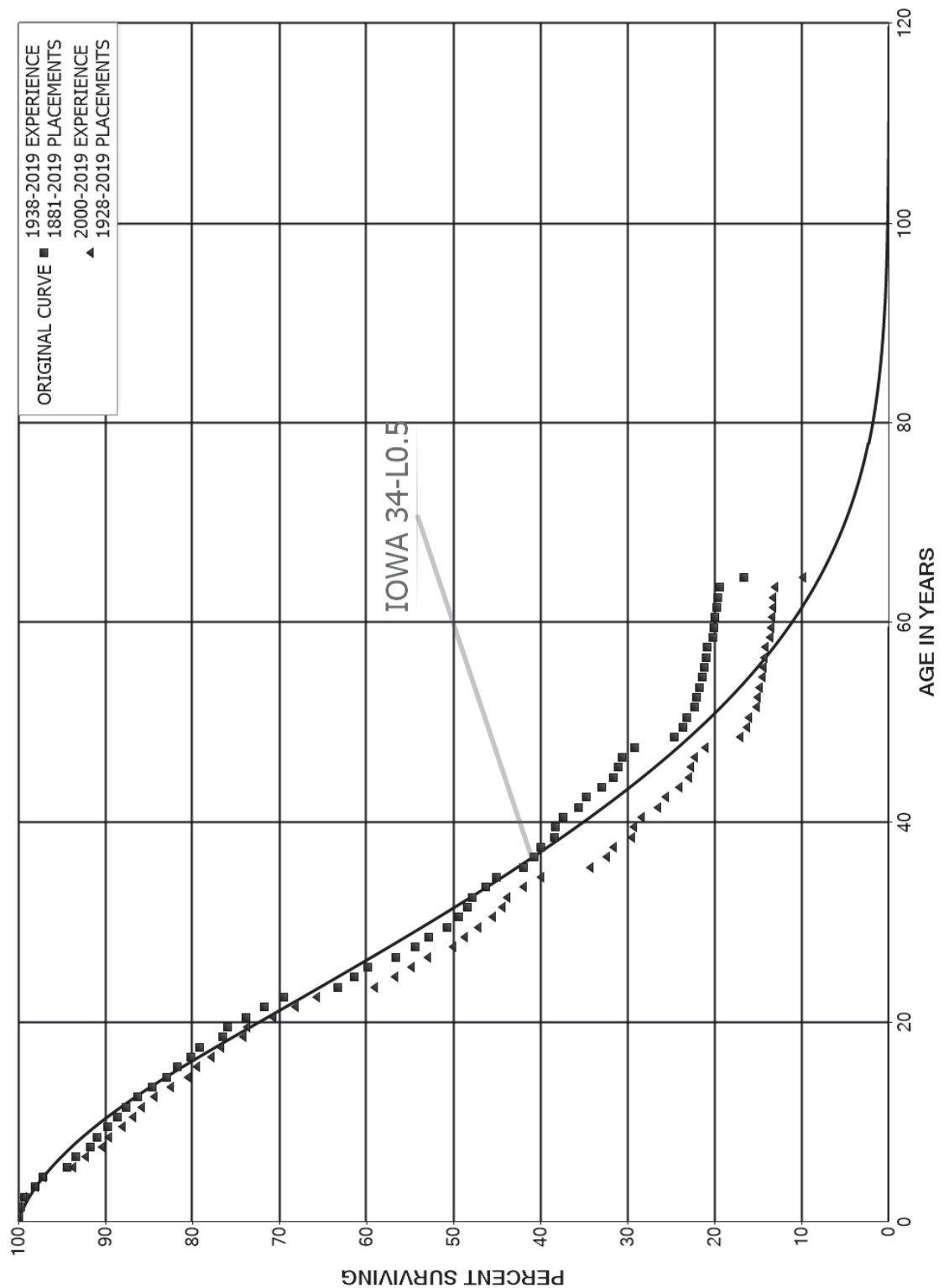
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	56,229	624	0.0111	0.9889	18.29
120.5	18,950		0.0000	1.0000	18.08
121.5	16,901		0.0000	1.0000	18.08
122.5	16,805		0.0000	1.0000	18.08
123.5	16,430		0.0000	1.0000	18.08
124.5	16,285		0.0000	1.0000	18.08
125.5	16,110	4,325	0.2684	0.7316	18.08
126.5	11,197	3,808	0.3400	0.6600	13.23
127.5	6,118		0.0000	1.0000	8.73
128.5					8.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ORIGINAL LIFE TABLE

PLACEMENT BAND 1881-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,690,360	13,199	0.0007	0.9993	100.00
0.5	17,954,627	42,841	0.0024	0.9976	99.93
1.5	16,314,947	74,644	0.0046	0.9954	99.69
2.5	15,511,340	191,859	0.0124	0.9876	99.24
3.5	14,717,253	117,623	0.0080	0.9920	98.01
4.5	13,765,270	394,037	0.0286	0.9714	97.23
5.5	12,846,763	149,922	0.0117	0.9883	94.44
6.5	12,484,931	221,222	0.0177	0.9823	93.34
7.5	11,145,295	89,155	0.0080	0.9920	91.69
8.5	10,956,649	142,420	0.0130	0.9870	90.95
9.5	10,781,887	144,454	0.0134	0.9866	89.77
10.5	10,316,849	111,559	0.0108	0.9892	88.57
11.5	9,707,111	142,797	0.0147	0.9853	87.61
12.5	8,867,792	174,004	0.0196	0.9804	86.32
13.5	8,239,972	168,463	0.0204	0.9796	84.63
14.5	7,694,083	104,594	0.0136	0.9864	82.90
15.5	6,702,047	129,474	0.0193	0.9807	81.77
16.5	5,653,433	69,364	0.0123	0.9877	80.19
17.5	5,320,459	183,004	0.0344	0.9656	79.21
18.5	4,819,289	36,248	0.0075	0.9925	76.48
19.5	4,535,775	123,720	0.0273	0.9727	75.91
20.5	4,105,411	115,720	0.0282	0.9718	73.84
21.5	3,913,224	121,722	0.0311	0.9689	71.76
22.5	3,167,585	281,861	0.0890	0.9110	69.53
23.5	2,515,205	76,513	0.0304	0.9696	63.34
24.5	2,279,350	58,253	0.0256	0.9744	61.41
25.5	2,178,586	117,625	0.0540	0.9460	59.84
26.5	1,935,079	75,272	0.0389	0.9611	56.61
27.5	1,847,511	54,820	0.0297	0.9703	54.41
28.5	1,792,691	69,087	0.0385	0.9615	52.79
29.5	1,697,930	44,370	0.0261	0.9739	50.76
30.5	1,644,291	35,409	0.0215	0.9785	49.43
31.5	1,536,369	15,632	0.0102	0.9898	48.37
32.5	1,507,950	50,409	0.0334	0.9666	47.88
33.5	1,367,878	35,942	0.0263	0.9737	46.28
34.5	1,294,399	89,242	0.0689	0.9311	45.06
35.5	1,186,244	35,352	0.0298	0.9702	41.95
36.5	1,053,633	18,138	0.0172	0.9828	40.70
37.5	1,011,568	39,691	0.0392	0.9608	40.00
38.5	968,242	4,523	0.0047	0.9953	38.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1881-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	957,416	20,402	0.0213	0.9787	38.25
40.5	937,014	44,806	0.0478	0.9522	37.44
41.5	889,919	24,007	0.0270	0.9730	35.65
42.5	854,426	42,009	0.0492	0.9508	34.69
43.5	791,806	32,970	0.0416	0.9584	32.98
44.5	742,879	11,840	0.0159	0.9841	31.61
45.5	725,319	10,852	0.0150	0.9850	31.10
46.5	682,857	33,444	0.0490	0.9510	30.64
47.5	650,682	101,008	0.1552	0.8448	29.14
48.5	527,429	21,113	0.0400	0.9600	24.61
49.5	495,745	8,762	0.0177	0.9823	23.63
50.5	433,565	18,309	0.0422	0.9578	23.21
51.5	375,819	3,171	0.0084	0.9916	22.23
52.5	372,596	4,651	0.0125	0.9875	22.04
53.5	367,945	7,130	0.0194	0.9806	21.77
54.5	360,096	2,874	0.0080	0.9920	21.35
55.5	347,584	2,852	0.0082	0.9918	21.18
56.5	344,787	3,536	0.0103	0.9897	21.00
57.5	304,487	8,773	0.0288	0.9712	20.79
58.5	266,456	1,865	0.0070	0.9930	20.19
59.5	261,748	1,587	0.0061	0.9939	20.05
60.5	197,247	2,186	0.0111	0.9889	19.93
61.5	153,035	619	0.0040	0.9960	19.71
62.5	146,812	1,475	0.0100	0.9900	19.63
63.5	128,663	18,408	0.1431	0.8569	19.43
64.5	96,382	14,591	0.1514	0.8486	16.65
65.5	80,293	2,053	0.0256	0.9744	14.13
66.5	76,902		0.0000	1.0000	13.77
67.5	75,073	530	0.0071	0.9929	13.77
68.5	74,081	296	0.0040	0.9960	13.67
69.5	55,595	34,526	0.6210	0.3790	13.62
70.5	21,069	3	0.0001	0.9999	5.16
71.5	20,819	1,350	0.0648	0.9352	5.16
72.5	17,876	1,535	0.0859	0.9141	4.82
73.5	16,341	50	0.0031	0.9969	4.41
74.5	16,291	1,049	0.0644	0.9356	4.40
75.5	15,242	581	0.0381	0.9619	4.11
76.5	15,641	5,328	0.3406	0.6594	3.96
77.5	10,313	401	0.0389	0.9611	2.61
78.5	9,714	2,345	0.2414	0.7586	2.51

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1881-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,295	76	0.0144	0.9856	1.90
80.5	5,219	35	0.0067	0.9933	1.87
81.5	5,184	1,915	0.3694	0.6306	1.86
82.5	3,269		0.0000	1.0000	1.17
83.5	3,090	154	0.0498	0.9502	1.17
84.5	2,936		0.0000	1.0000	1.12
85.5	2,936		0.0000	1.0000	1.12
86.5	2,936		0.0000	1.0000	1.12
87.5	2,816		0.0000	1.0000	1.12
88.5	2,071	1,893	0.9141	0.0859	1.12
89.5					0.10

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,270,129	13,199	0.0009	0.9991	100.00
0.5	12,902,570	13,882	0.0011	0.9989	99.91
1.5	11,429,901	64,715	0.0057	0.9943	99.80
2.5	11,420,023	142,353	0.0125	0.9875	99.23
3.5	11,256,156	108,152	0.0096	0.9904	98.00
4.5	10,655,618	383,496	0.0360	0.9640	97.06
5.5	9,793,219	139,896	0.0143	0.9857	93.56
6.5	9,544,565	201,813	0.0211	0.9789	92.23
7.5	8,185,385	66,842	0.0082	0.9918	90.28
8.5	8,018,725	137,894	0.0172	0.9828	89.54
9.5	7,990,642	119,744	0.0150	0.9850	88.00
10.5	7,553,730	78,588	0.0104	0.9896	86.68
11.5	7,048,233	127,284	0.0181	0.9819	85.78
12.5	6,245,789	138,387	0.0222	0.9778	84.23
13.5	5,813,073	141,720	0.0244	0.9756	82.36
14.5	5,365,936	60,608	0.0113	0.9887	80.36
15.5	4,472,566	94,754	0.0212	0.9788	79.45
16.5	3,608,993	51,736	0.0143	0.9857	77.77
17.5	3,337,116	110,953	0.0332	0.9668	76.65
18.5	2,932,720	19,758	0.0067	0.9933	74.10
19.5	2,725,425	111,916	0.0411	0.9589	73.60
20.5	2,306,624	83,154	0.0361	0.9639	70.58
21.5	2,176,798	76,304	0.0351	0.9649	68.04
22.5	1,545,449	157,178	0.1017	0.8983	65.65
23.5	1,052,364	42,266	0.0402	0.9598	58.97
24.5	881,757	30,143	0.0342	0.9658	56.61
25.5	838,285	28,338	0.0338	0.9662	54.67
26.5	720,606	38,667	0.0537	0.9463	52.82
27.5	688,633	18,261	0.0265	0.9735	49.99
28.5	698,441	23,300	0.0334	0.9666	48.66
29.5	693,660	23,545	0.0339	0.9661	47.04
30.5	799,299	20,855	0.0261	0.9739	45.44
31.5	784,266	8,700	0.0111	0.9889	44.26
32.5	765,741	33,842	0.0442	0.9558	43.77
33.5	655,094	30,487	0.0465	0.9535	41.83
34.5	591,379	85,411	0.1444	0.8556	39.88
35.5	508,655	27,231	0.0535	0.9465	34.12
36.5	387,831	9,731	0.0251	0.9749	32.30
37.5	414,902	27,871	0.0672	0.9328	31.49
38.5	438,354	2,887	0.0066	0.9934	29.37

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	573,559	17,623	0.0307	0.9693	29.18
40.5	636,148	42,967	0.0675	0.9325	28.28
41.5	664,043	22,403	0.0337	0.9663	26.37
42.5	647,596	39,408	0.0609	0.9391	25.48
43.5	605,685	26,645	0.0440	0.9560	23.93
44.5	579,137	7,600	0.0131	0.9869	22.88
45.5	588,219	9,092	0.0155	0.9845	22.58
46.5	552,889	32,210	0.0583	0.9417	22.23
47.5	524,196	100,177	0.1911	0.8089	20.93
48.5	402,453	16,971	0.0422	0.9578	16.93
49.5	410,116	7,920	0.0193	0.9807	16.22
50.5	349,682	17,522	0.0501	0.9499	15.91
51.5	314,045	2,929	0.0093	0.9907	15.11
52.5	313,693	4,076	0.0130	0.9870	14.97
53.5	309,617	7,004	0.0226	0.9774	14.77
54.5	301,894	2,874	0.0095	0.9905	14.44
55.5	289,382	2,383	0.0082	0.9918	14.30
56.5	286,999	3,152	0.0110	0.9890	14.18
57.5	247,162	8,773	0.0355	0.9645	14.03
58.5	209,583	1,865	0.0089	0.9911	13.53
59.5	206,866	1,271	0.0061	0.9939	13.41
60.5	142,681	2,186	0.0153	0.9847	13.33
61.5	98,469		0.0000	1.0000	13.12
62.5	92,865	1,475	0.0159	0.9841	13.12
63.5	74,895	18,405	0.2457	0.7543	12.92
64.5	78,295	14,591	0.1864	0.8136	9.74
65.5	62,588	524	0.0084	0.9916	7.93
66.5	60,996		0.0000	1.0000	7.86
67.5	59,818	265	0.0044	0.9956	7.86
68.5	63,967	296	0.0046	0.9954	7.82
69.5	52,356	34,526	0.6594	0.3406	7.79
70.5	19,879	3	0.0002	0.9998	2.65
71.5	19,673	294	0.0149	0.9851	2.65
72.5	17,786	1,535	0.0863	0.9137	2.61
73.5	16,251	50	0.0031	0.9969	2.39
74.5	16,201	1,049	0.0647	0.9353	2.38
75.5	15,152	581	0.0383	0.9617	2.23
76.5	15,551	5,293	0.3404	0.6596	2.14
77.5	10,258	401	0.0391	0.9609	1.41
78.5	9,659	2,290	0.2371	0.7629	1.36

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

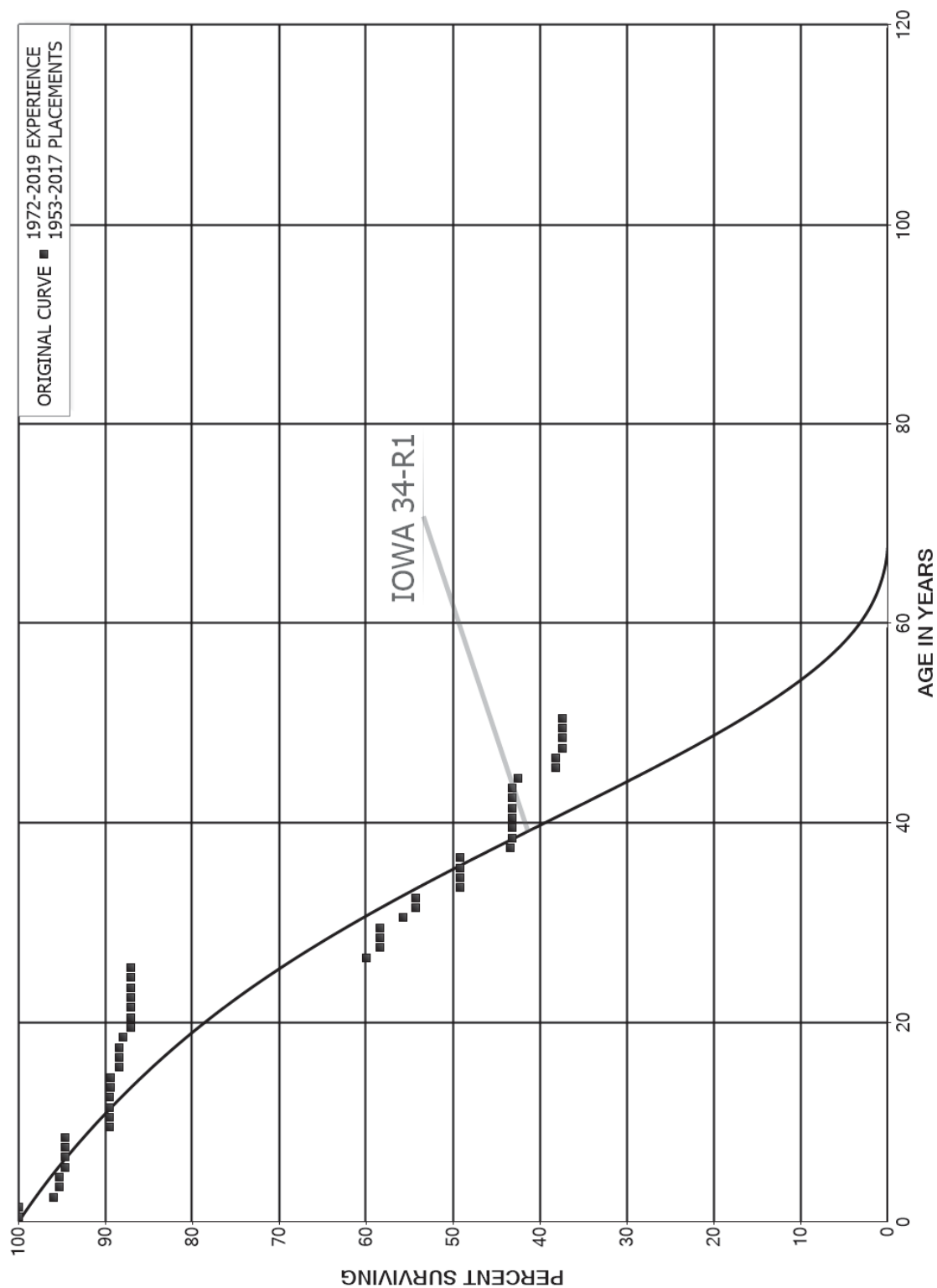
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,295	76	0.0144	0.9856	1.03
80.5	5,219	35	0.0067	0.9933	1.02
81.5	5,184	1,915	0.3694	0.6306	1.01
82.5	3,269		0.0000	1.0000	0.64
83.5	3,090	154	0.0498	0.9502	0.64
84.5	2,936		0.0000	1.0000	0.61
85.5	2,936		0.0000	1.0000	0.61
86.5	2,936		0.0000	1.0000	0.61
87.5	2,816		0.0000	1.0000	0.61
88.5	2,071	1,893	0.9141	0.0859	0.61
89.5					0.05

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2017

EXPERIENCE BAND 1972-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	106,342		0.0000	1.0000	100.00
0.5	106,342		0.0000	1.0000	100.00
1.5	106,342	4,360	0.0410	0.9590	100.00
2.5	96,862	619	0.0064	0.9936	95.90
3.5	105,146		0.0000	1.0000	95.29
4.5	106,285	700	0.0066	0.9934	95.29
5.5	105,585		0.0000	1.0000	94.66
6.5	105,585		0.0000	1.0000	94.66
7.5	105,585		0.0000	1.0000	94.66
8.5	105,585	5,699	0.0540	0.9460	94.66
9.5	99,886		0.0000	1.0000	89.55
10.5	100,569		0.0000	1.0000	89.55
11.5	100,569		0.0000	1.0000	89.55
12.5	119,300	150	0.0013	0.9987	89.55
13.5	119,255		0.0000	1.0000	89.44
14.5	119,255	1,391	0.0117	0.9883	89.44
15.5	117,864		0.0000	1.0000	88.39
16.5	104,026		0.0000	1.0000	88.39
17.5	104,026	545	0.0052	0.9948	88.39
18.5	104,103	979	0.0094	0.9906	87.93
19.5	103,124		0.0000	1.0000	87.10
20.5	103,124		0.0000	1.0000	87.10
21.5	103,124		0.0000	1.0000	87.10
22.5	40,021		0.0000	1.0000	87.10
23.5	40,021		0.0000	1.0000	87.10
24.5	40,021		0.0000	1.0000	87.10
25.5	40,021	12,503	0.3124	0.6876	87.10
26.5	27,518	685	0.0249	0.9751	59.89
27.5	26,833		0.0000	1.0000	58.40
28.5	26,833		0.0000	1.0000	58.40
29.5	26,833	1,223	0.0456	0.9544	58.40
30.5	25,610	683	0.0267	0.9733	55.74
31.5	24,927		0.0000	1.0000	54.25
32.5	24,927	2,337	0.0938	0.9062	54.25
33.5	22,590		0.0000	1.0000	49.17
34.5	22,590		0.0000	1.0000	49.17
35.5	22,590		0.0000	1.0000	49.17
36.5	22,590	2,661	0.1178	0.8822	49.17
37.5	19,929	100	0.0050	0.9950	43.37
38.5	19,829		0.0000	1.0000	43.16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY

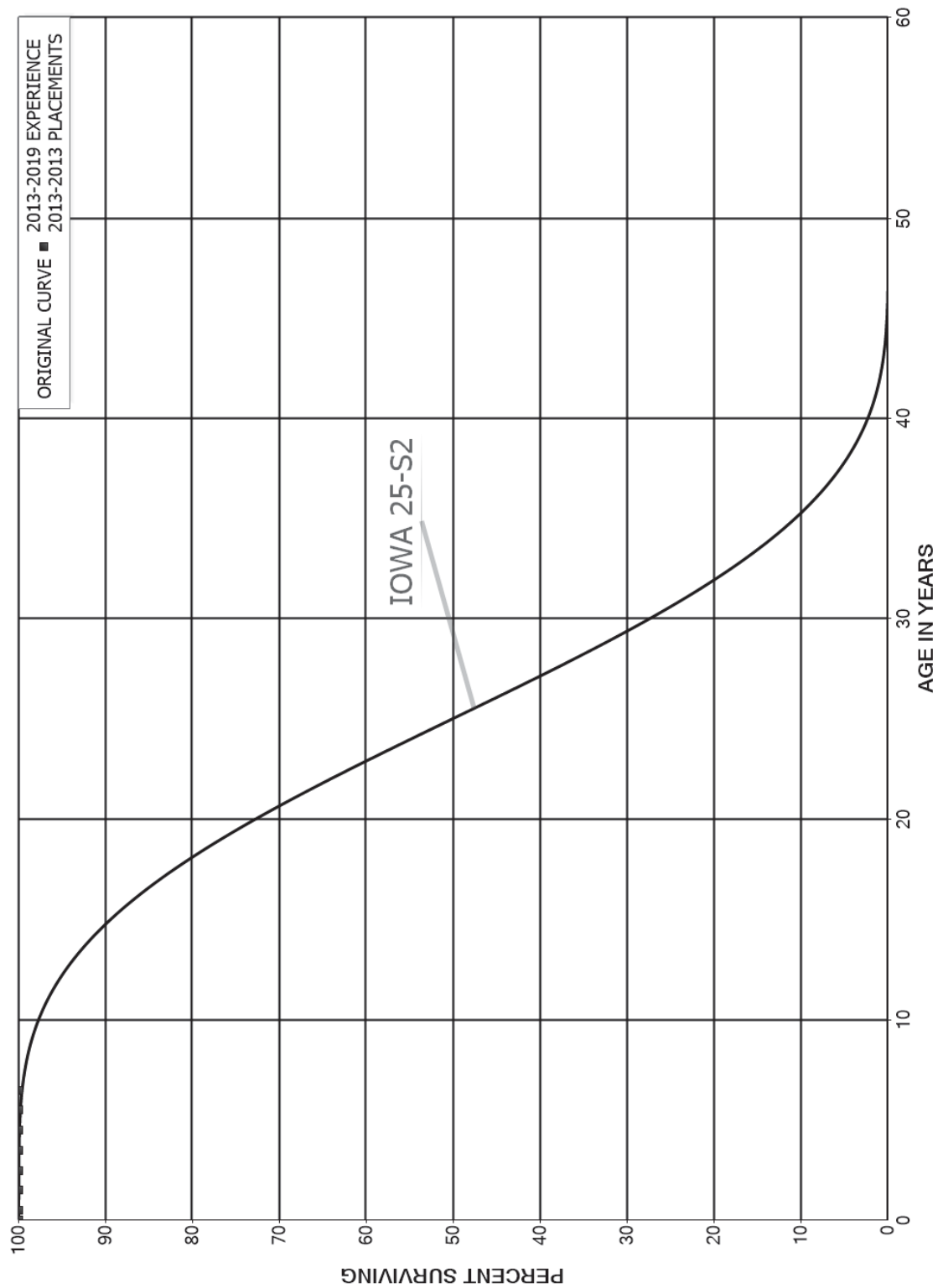
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2017

EXPERIENCE BAND 1972-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,829		0.0000	1.0000	43.16
40.5	19,829		0.0000	1.0000	43.16
41.5	19,829		0.0000	1.0000	43.16
42.5	19,829		0.0000	1.0000	43.16
43.5	17,074	260	0.0152	0.9848	43.16
44.5	16,814	1,703	0.1013	0.8987	42.50
45.5	15,111		0.0000	1.0000	38.20
46.5	15,111	311	0.0206	0.9794	38.20
47.5	14,800		0.0000	1.0000	37.41
48.5	14,800		0.0000	1.0000	37.41
49.5	14,800		0.0000	1.0000	37.41
50.5	12,740		0.0000	1.0000	37.41
51.5	3,837		0.0000	1.0000	37.41
52.5	3,837		0.0000	1.0000	37.41
53.5	3,837	893	0.2327	0.7673	37.41
54.5	2,944		0.0000	1.0000	28.70
55.5	2,944		0.0000	1.0000	28.70
56.5	2,944		0.0000	1.0000	28.70
57.5	2,944	313	0.1063	0.8937	28.70
58.5	2,631		0.0000	1.0000	25.65
59.5	2,631		0.0000	1.0000	25.65
60.5	2,357	24	0.0102	0.9898	25.65
61.5	362		0.0000	1.0000	25.39
62.5	362		0.0000	1.0000	25.39
63.5	362		0.0000	1.0000	25.39
64.5	362		0.0000	1.0000	25.39
65.5	362	362	1.0000		25.39
66.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 378.30 REGULATING STATION EQUIPMENT - ELECTRONIC
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.30 REGULATING STATION EQUIPMENT - ELECTRONIC

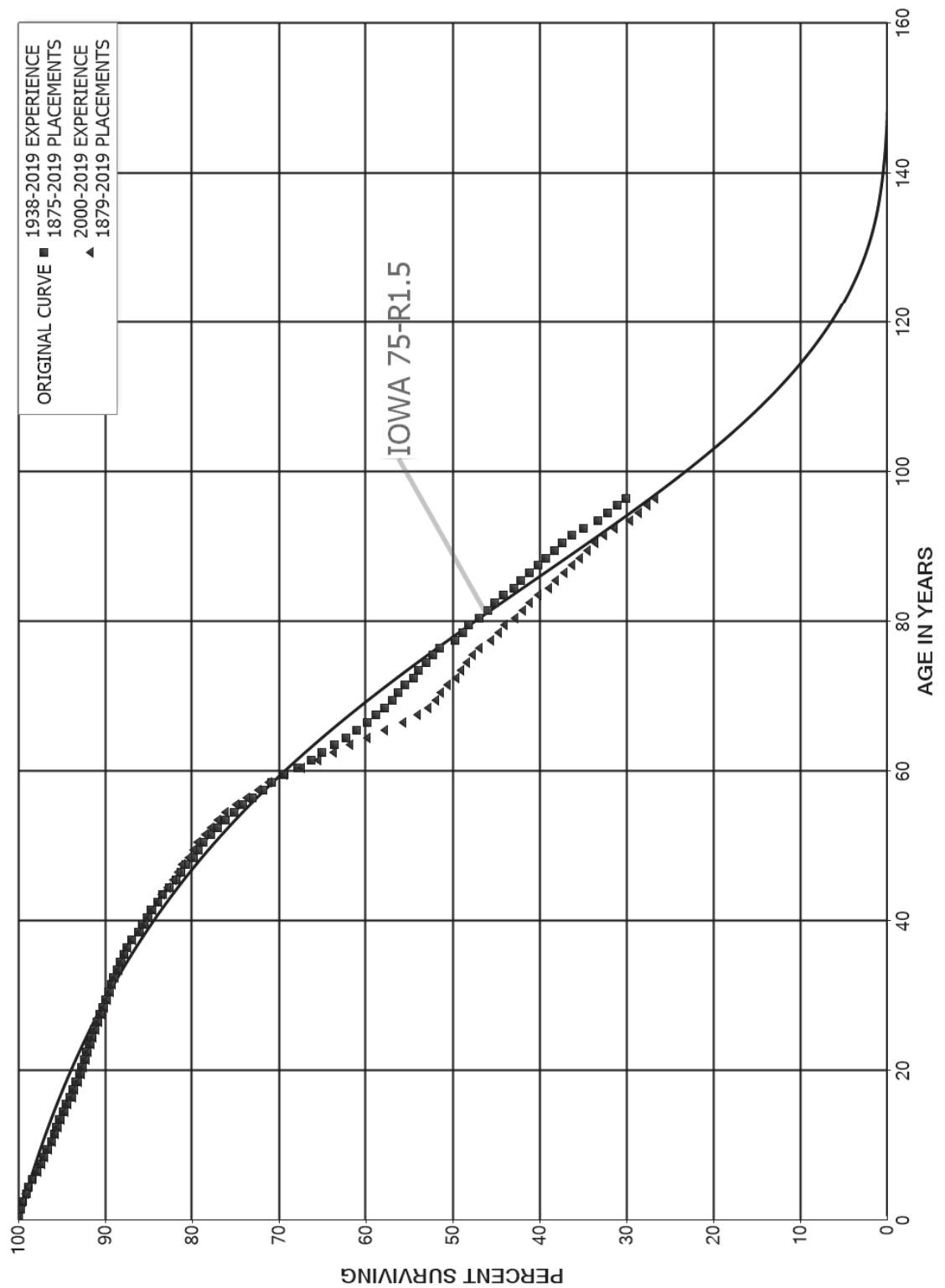
ORIGINAL LIFE TABLE

PLACEMENT BAND 2013-2013

EXPERIENCE BAND 2013-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,062		0.0000	1.0000	100.00
0.5	34,062		0.0000	1.0000	100.00
1.5	34,062		0.0000	1.0000	100.00
2.5	34,062		0.0000	1.0000	100.00
3.5	34,062		0.0000	1.0000	100.00
4.5	34,062		0.0000	1.0000	100.00
5.5	34,062		0.0000	1.0000	100.00
6.5					100.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT
ACCOUNT 380.00 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	199,338,370	108,380	0.0005	0.9995	100.00
0.5	186,298,193	330,608	0.0018	0.9982	99.95
1.5	160,960,180	501,275	0.0031	0.9969	99.77
2.5	145,094,735	504,534	0.0035	0.9965	99.46
3.5	130,900,835	426,435	0.0033	0.9967	99.11
4.5	118,513,199	523,811	0.0044	0.9956	98.79
5.5	110,342,595	622,072	0.0056	0.9944	98.35
6.5	95,243,904	381,692	0.0040	0.9960	97.80
7.5	89,146,019	307,609	0.0035	0.9965	97.41
8.5	84,936,229	344,422	0.0041	0.9959	97.07
9.5	80,670,698	379,203	0.0047	0.9953	96.68
10.5	73,592,864	259,281	0.0035	0.9965	96.22
11.5	67,309,243	200,206	0.0030	0.9970	95.88
12.5	64,203,676	223,388	0.0035	0.9965	95.60
13.5	60,193,656	249,729	0.0041	0.9959	95.26
14.5	54,936,752	223,195	0.0041	0.9959	94.87
15.5	50,746,288	234,434	0.0046	0.9954	94.48
16.5	47,075,190	159,979	0.0034	0.9966	94.05
17.5	43,795,028	168,447	0.0038	0.9962	93.73
18.5	41,127,011	170,438	0.0041	0.9959	93.37
19.5	38,707,207	101,976	0.0026	0.9974	92.98
20.5	36,941,226	119,245	0.0032	0.9968	92.74
21.5	34,215,296	103,320	0.0030	0.9970	92.44
22.5	32,686,469	101,193	0.0031	0.9969	92.16
23.5	30,871,217	82,674	0.0027	0.9973	91.87
24.5	28,656,066	117,791	0.0041	0.9959	91.63
25.5	26,708,392	88,585	0.0033	0.9967	91.25
26.5	25,204,674	97,143	0.0039	0.9961	90.95
27.5	23,123,084	83,752	0.0036	0.9964	90.60
28.5	21,344,405	75,612	0.0035	0.9965	90.27
29.5	19,228,645	71,895	0.0037	0.9963	89.95
30.5	17,130,791	52,162	0.0030	0.9970	89.61
31.5	15,572,474	57,033	0.0037	0.9963	89.34
32.5	14,218,871	69,584	0.0049	0.9951	89.01
33.5	12,632,189	45,482	0.0036	0.9964	88.58
34.5	11,834,493	54,357	0.0046	0.9954	88.26
35.5	11,218,943	46,389	0.0041	0.9959	87.85
36.5	10,395,803	62,471	0.0060	0.9940	87.49
37.5	9,256,224	84,874	0.0092	0.9908	86.96
38.5	8,390,921	47,785	0.0057	0.9943	86.17

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,477,681	46,127	0.0062	0.9938	85.67
40.5	7,089,349	38,661	0.0055	0.9945	85.15
41.5	6,797,340	60,205	0.0089	0.9911	84.68
42.5	6,383,939	39,927	0.0063	0.9937	83.93
43.5	6,084,835	59,288	0.0097	0.9903	83.41
44.5	5,722,995	49,979	0.0087	0.9913	82.59
45.5	5,375,975	39,955	0.0074	0.9926	81.87
46.5	4,925,812	34,763	0.0071	0.9929	81.26
47.5	4,524,774	46,880	0.0104	0.9896	80.69
48.5	4,196,328	29,221	0.0070	0.9930	79.85
49.5	3,693,870	27,611	0.0075	0.9925	79.30
50.5	3,576,344	40,790	0.0114	0.9886	78.71
51.5	3,408,652	34,580	0.0101	0.9899	77.81
52.5	3,207,184	33,658	0.0105	0.9895	77.02
53.5	2,888,847	37,494	0.0130	0.9870	76.21
54.5	2,608,049	35,385	0.0136	0.9864	75.22
55.5	2,366,457	37,831	0.0160	0.9840	74.20
56.5	2,183,835	34,181	0.0157	0.9843	73.01
57.5	1,939,471	28,529	0.0147	0.9853	71.87
58.5	1,709,928	34,435	0.0201	0.9799	70.81
59.5	1,593,749	36,670	0.0230	0.9770	69.39
60.5	1,381,126	29,595	0.0214	0.9786	67.79
61.5	1,230,001	24,209	0.0197	0.9803	66.34
62.5	1,074,048	22,945	0.0214	0.9786	65.03
63.5	899,829	18,565	0.0206	0.9794	63.64
64.5	770,185	15,400	0.0200	0.9800	62.33
65.5	695,449	14,753	0.0212	0.9788	61.09
66.5	640,628	10,786	0.0168	0.9832	59.79
67.5	592,245	9,828	0.0166	0.9834	58.78
68.5	556,500	7,685	0.0138	0.9862	57.81
69.5	543,278	6,554	0.0121	0.9879	57.01
70.5	522,818	7,511	0.0144	0.9856	56.32
71.5	513,922	8,975	0.0175	0.9825	55.51
72.5	496,695	5,622	0.0113	0.9887	54.54
73.5	479,713	7,506	0.0156	0.9844	53.93
74.5	467,843	6,821	0.0146	0.9854	53.08
75.5	457,944	6,815	0.0149	0.9851	52.31
76.5	449,381	15,545	0.0346	0.9654	51.53
77.5	425,769	8,111	0.0191	0.9809	49.75
78.5	414,057	5,361	0.0129	0.9871	48.80

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	397,148	10,204	0.0257	0.9743	48.17
80.5	380,703	7,712	0.0203	0.9797	46.93
81.5	364,308	6,577	0.0181	0.9819	45.98
82.5	353,833	7,923	0.0224	0.9776	45.15
83.5	339,128	8,767	0.0259	0.9741	44.14
84.5	311,583	6,282	0.0202	0.9798	43.00
85.5	298,256	6,552	0.0220	0.9780	42.13
86.5	280,299	6,736	0.0240	0.9760	41.20
87.5	229,492	5,374	0.0234	0.9766	40.21
88.5	209,947	5,049	0.0240	0.9760	39.27
89.5	190,464	4,588	0.0241	0.9759	38.33
90.5	171,374	5,044	0.0294	0.9706	37.40
91.5	149,453	5,394	0.0361	0.9639	36.30
92.5	132,312	6,651	0.0503	0.9497	34.99
93.5	111,930	3,715	0.0332	0.9668	33.23
94.5	96,969	3,220	0.0332	0.9668	32.13
95.5	80,857	2,702	0.0334	0.9666	31.06
96.5	69,299	2,209	0.0319	0.9681	30.03
97.5	65,782	1,045	0.0159	0.9841	29.07
98.5	62,835	3,253	0.0518	0.9482	28.61
99.5	57,893	1,509	0.0261	0.9739	27.13
100.5	53,853	1,115	0.0207	0.9793	26.42
101.5	50,049	1,025	0.0205	0.9795	25.87
102.5	46,472	1,061	0.0228	0.9772	25.34
103.5	43,259	1,185	0.0274	0.9726	24.76
104.5	39,354	922	0.0234	0.9766	24.09
105.5	34,843	1,237	0.0355	0.9645	23.52
106.5	31,312	932	0.0298	0.9702	22.69
107.5	26,565	1,568	0.0590	0.9410	22.01
108.5	22,043	1,215	0.0551	0.9449	20.71
109.5	17,903	1,299	0.0725	0.9275	19.57
110.5	13,813	687	0.0497	0.9503	18.15
111.5	10,215	518	0.0507	0.9493	17.25
112.5	8,101	802	0.0990	0.9010	16.37
113.5	8,774	882	0.1005	0.8995	14.75
114.5	6,239	788	0.1263	0.8737	13.27
115.5	4,063	679	0.1672	0.8328	11.59
116.5	2,414	393	0.1627	0.8373	9.66
117.5	2,021	399	0.1972	0.8028	8.08
118.5	1,623	243	0.1498	0.8502	6.49

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	30		0.0000	1.0000	5.52
120.5	30		0.0000	1.0000	5.52
121.5	30		0.0000	1.0000	5.52
122.5	30	9	0.3000	0.7000	5.52
123.5	21	3	0.1429	0.8571	3.86
124.5	18		0.0000	1.0000	3.31
125.5	18	10	0.5556	0.4444	3.31
126.5	8		0.0000	1.0000	1.47
127.5	8		0.0000	1.0000	1.47
128.5	8	5	0.6250	0.3750	1.47
129.5	3		0.0000	1.0000	0.55
130.5	3		0.0000	1.0000	0.55
131.5	3		0.0000	1.0000	0.55
132.5	3	3	1.0000		0.55
133.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1879-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	159,121,871	85,689	0.0005	0.9995	100.00
0.5	147,979,313	265,377	0.0018	0.9982	99.95
1.5	125,437,909	411,763	0.0033	0.9967	99.77
2.5	111,201,965	426,694	0.0038	0.9962	99.44
3.5	98,924,081	297,845	0.0030	0.9970	99.06
4.5	88,872,697	433,483	0.0049	0.9951	98.76
5.5	82,617,350	558,967	0.0068	0.9932	98.28
6.5	69,046,713	296,960	0.0043	0.9957	97.61
7.5	65,033,718	220,053	0.0034	0.9966	97.19
8.5	62,667,190	286,839	0.0046	0.9954	96.86
9.5	60,592,619	308,822	0.0051	0.9949	96.42
10.5	55,713,833	194,962	0.0035	0.9965	95.93
11.5	51,071,536	150,862	0.0030	0.9970	95.59
12.5	49,357,032	175,272	0.0036	0.9964	95.31
13.5	46,948,812	205,204	0.0044	0.9956	94.97
14.5	42,505,959	181,962	0.0043	0.9957	94.56
15.5	38,961,558	202,033	0.0052	0.9948	94.15
16.5	36,123,276	115,758	0.0032	0.9968	93.66
17.5	34,002,306	140,085	0.0041	0.9959	93.36
18.5	32,213,416	141,949	0.0044	0.9956	92.98
19.5	30,813,063	73,076	0.0024	0.9976	92.57
20.5	29,454,268	90,827	0.0031	0.9969	92.35
21.5	27,031,537	80,185	0.0030	0.9970	92.07
22.5	25,904,097	75,171	0.0029	0.9971	91.79
23.5	24,403,923	57,633	0.0024	0.9976	91.53
24.5	22,533,511	97,007	0.0043	0.9957	91.31
25.5	20,944,154	68,439	0.0033	0.9967	90.92
26.5	19,902,059	80,691	0.0041	0.9959	90.62
27.5	18,231,999	64,141	0.0035	0.9965	90.25
28.5	16,765,807	61,397	0.0037	0.9963	89.94
29.5	15,163,115	57,467	0.0038	0.9962	89.61
30.5	13,173,059	37,105	0.0028	0.9972	89.27
31.5	11,770,414	44,846	0.0038	0.9962	89.01
32.5	10,618,428	49,898	0.0047	0.9953	88.68
33.5	9,359,532	27,637	0.0030	0.9970	88.26
34.5	8,858,766	37,252	0.0042	0.9958	88.00
35.5	8,482,188	33,683	0.0040	0.9960	87.63
36.5	7,844,292	49,245	0.0063	0.9937	87.28
37.5	6,963,437	74,497	0.0107	0.9893	86.73
38.5	6,324,975	34,544	0.0055	0.9945	85.80

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1879-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,540,460	33,500	0.0060	0.9940	85.34
40.5	5,368,869	23,689	0.0044	0.9956	84.82
41.5	5,233,702	42,280	0.0081	0.9919	84.45
42.5	5,008,202	24,930	0.0050	0.9950	83.76
43.5	4,917,614	39,068	0.0079	0.9921	83.35
44.5	4,715,219	37,666	0.0080	0.9920	82.68
45.5	4,463,400	28,834	0.0065	0.9935	82.02
46.5	4,088,556	23,405	0.0057	0.9943	81.49
47.5	3,764,493	36,571	0.0097	0.9903	81.03
48.5	3,494,418	21,190	0.0061	0.9939	80.24
49.5	3,019,093	16,724	0.0055	0.9945	79.75
50.5	2,932,308	32,799	0.0112	0.9888	79.31
51.5	2,773,700	26,218	0.0095	0.9905	78.42
52.5	2,593,131	25,885	0.0100	0.9900	77.68
53.5	2,296,346	26,167	0.0114	0.9886	76.91
54.5	2,033,788	30,850	0.0152	0.9848	76.03
55.5	1,796,811	30,945	0.0172	0.9828	74.88
56.5	1,623,816	29,094	0.0179	0.9821	73.59
57.5	1,395,442	24,173	0.0173	0.9827	72.27
58.5	1,175,536	28,426	0.0242	0.9758	71.02
59.5	1,082,083	31,329	0.0290	0.9710	69.30
60.5	882,436	25,243	0.0286	0.9714	67.29
61.5	748,752	19,613	0.0262	0.9738	65.37
62.5	604,352	18,664	0.0309	0.9691	63.66
63.5	448,286	14,429	0.0322	0.9678	61.69
64.5	334,538	10,865	0.0325	0.9675	59.71
65.5	275,238	10,381	0.0377	0.9623	57.77
66.5	239,576	7,112	0.0297	0.9703	55.59
67.5	275,862	6,009	0.0218	0.9782	53.94
68.5	268,157	4,489	0.0167	0.9833	52.76
69.5	284,963	3,179	0.0112	0.9888	51.88
70.5	288,329	4,615	0.0160	0.9840	51.30
71.5	303,019	5,932	0.0196	0.9804	50.48
72.5	307,976	3,530	0.0115	0.9885	49.49
73.5	313,780	4,050	0.0129	0.9871	48.92
74.5	325,741	4,582	0.0141	0.9859	48.29
75.5	339,070	5,436	0.0160	0.9840	47.61
76.5	348,938	10,360	0.0297	0.9703	46.85
77.5	336,141	6,607	0.0197	0.9803	45.46
78.5	330,156	4,529	0.0137	0.9863	44.57

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1879-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	316,844	8,711	0.0275	0.9725	43.95
80.5	306,007	6,673	0.0218	0.9782	42.75
81.5	294,637	5,655	0.0192	0.9808	41.81
82.5	289,081	6,948	0.0240	0.9760	41.01
83.5	278,784	8,020	0.0288	0.9712	40.03
84.5	256,420	5,642	0.0220	0.9780	38.87
85.5	248,125	5,936	0.0239	0.9761	38.02
86.5	234,818	6,007	0.0256	0.9744	37.11
87.5	189,855	4,635	0.0244	0.9756	36.16
88.5	176,081	4,397	0.0250	0.9750	35.28
89.5	161,470	4,141	0.0256	0.9744	34.40
90.5	146,632	4,613	0.0315	0.9685	33.51
91.5	128,963	4,883	0.0379	0.9621	32.46
92.5	114,865	6,189	0.0539	0.9461	31.23
93.5	98,237	3,508	0.0357	0.9643	29.55
94.5	86,313	2,914	0.0338	0.9662	28.49
95.5	72,577	2,454	0.0338	0.9662	27.53
96.5	62,799	1,631	0.0260	0.9740	26.60
97.5	61,824	945	0.0153	0.9847	25.91
98.5	60,613	2,347	0.0387	0.9613	25.51
99.5	56,895	1,155	0.0203	0.9797	24.53
100.5	53,273	1,115	0.0209	0.9791	24.03
101.5	49,541	1,025	0.0207	0.9793	23.52
102.5	46,427	1,061	0.0228	0.9772	23.04
103.5	43,224	1,185	0.0274	0.9726	22.51
104.5	39,319	922	0.0234	0.9766	21.89
105.5	34,808	1,237	0.0355	0.9645	21.38
106.5	31,277	932	0.0298	0.9702	20.62
107.5	26,530	1,568	0.0591	0.9409	20.01
108.5	22,008	1,215	0.0552	0.9448	18.82
109.5	17,868	1,299	0.0727	0.9273	17.78
110.5	13,778	682	0.0495	0.9505	16.49
111.5	10,185	518	0.0509	0.9491	15.68
112.5	8,071	802	0.0993	0.9007	14.88
113.5	8,754	882	0.1007	0.8993	13.40
114.5	6,219	788	0.1267	0.8733	12.05
115.5	4,046	679	0.1679	0.8321	10.52
116.5	2,397	393	0.1638	0.8362	8.76
117.5	2,004	399	0.1988	0.8012	7.32
118.5	1,606	243	0.1514	0.8486	5.87

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

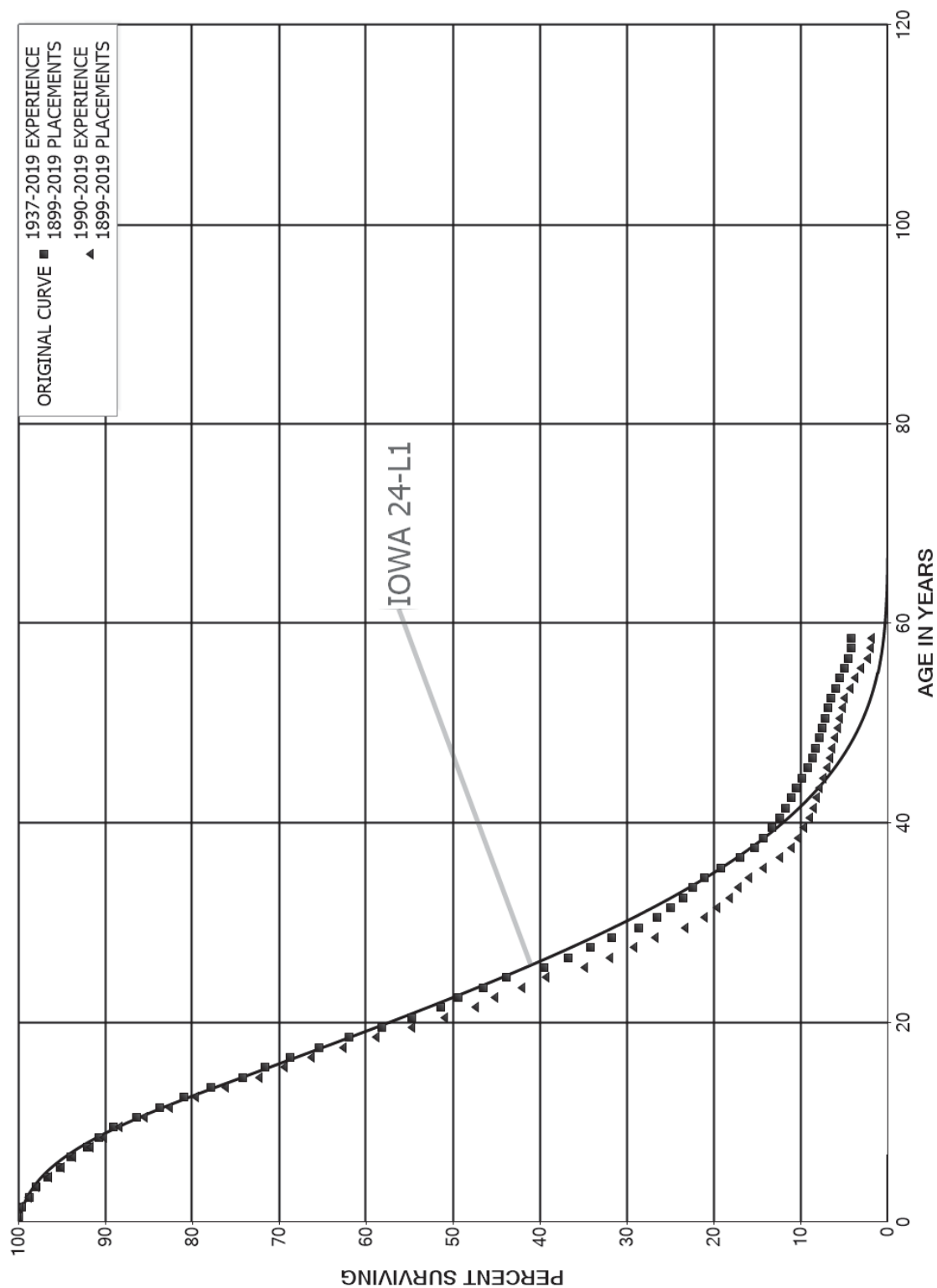
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1879-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	13		0.0000	1.0000	4.98
120.5	21		0.0000	1.0000	4.98
121.5	21		0.0000	1.0000	4.98
122.5	21		0.0000	1.0000	4.98
123.5	21	3	0.1429	0.8571	4.98
124.5	18		0.0000	1.0000	4.27
125.5	18	10	0.5556	0.4444	4.27
126.5	8		0.0000	1.0000	1.90
127.5	8		0.0000	1.0000	1.90
128.5	8	5	0.6250	0.3750	1.90
129.5	3		0.0000	1.0000	0.71
130.5	3		0.0000	1.0000	0.71
131.5	3		0.0000	1.0000	0.71
132.5	3	3	1.0000		0.71
133.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT
ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1937-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	59,535,945	41,370	0.0007	0.9993	100.00
0.5	57,387,901	155,140	0.0027	0.9973	99.93
1.5	54,354,045	491,387	0.0090	0.9910	99.66
2.5	50,784,033	396,930	0.0078	0.9922	98.76
3.5	45,851,949	636,483	0.0139	0.9861	97.99
4.5	43,205,351	640,648	0.0148	0.9852	96.63
5.5	40,129,029	527,485	0.0131	0.9869	95.19
6.5	37,754,522	735,715	0.0195	0.9805	93.94
7.5	34,500,989	523,115	0.0152	0.9848	92.11
8.5	32,638,870	589,563	0.0181	0.9819	90.72
9.5	30,694,787	926,572	0.0302	0.9698	89.08
10.5	28,514,295	879,118	0.0308	0.9692	86.39
11.5	25,983,037	871,856	0.0336	0.9664	83.72
12.5	23,513,948	898,660	0.0382	0.9618	80.92
13.5	21,932,036	1,023,074	0.0466	0.9534	77.82
14.5	19,800,376	702,425	0.0355	0.9645	74.19
15.5	17,928,175	712,334	0.0397	0.9603	71.56
16.5	16,657,872	811,896	0.0487	0.9513	68.72
17.5	14,784,845	773,324	0.0523	0.9477	65.37
18.5	13,337,812	805,445	0.0604	0.9396	61.95
19.5	11,791,738	706,970	0.0600	0.9400	58.21
20.5	10,703,368	654,509	0.0611	0.9389	54.72
21.5	9,601,796	375,875	0.0391	0.9609	51.37
22.5	9,093,428	531,964	0.0585	0.9415	49.36
23.5	8,276,088	468,392	0.0566	0.9434	46.47
24.5	7,452,750	732,889	0.0983	0.9017	43.84
25.5	6,335,607	447,773	0.0707	0.9293	39.53
26.5	5,220,065	367,419	0.0704	0.9296	36.74
27.5	4,217,334	293,443	0.0696	0.9304	34.15
28.5	3,374,236	338,793	0.1004	0.8996	31.78
29.5	2,650,074	197,757	0.0746	0.9254	28.59
30.5	2,337,105	131,974	0.0565	0.9435	26.45
31.5	2,205,671	126,920	0.0575	0.9425	24.96
32.5	2,078,920	98,330	0.0473	0.9527	23.52
33.5	1,978,588	115,376	0.0583	0.9417	22.41
34.5	1,861,550	170,989	0.0919	0.9081	21.10
35.5	1,682,011	198,594	0.1181	0.8819	19.16
36.5	1,481,483	138,051	0.0932	0.9068	16.90
37.5	1,471,831	100,732	0.0684	0.9316	15.33
38.5	1,363,754	91,056	0.0668	0.9332	14.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1937-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,265,304	83,529	0.0660	0.9340	13.32
40.5	1,177,687	67,821	0.0576	0.9424	12.44
41.5	1,105,373	61,483	0.0556	0.9444	11.73
42.5	1,041,941	53,359	0.0512	0.9488	11.08
43.5	986,953	59,578	0.0604	0.9396	10.51
44.5	926,648	64,548	0.0697	0.9303	9.87
45.5	854,044	51,101	0.0598	0.9402	9.19
46.5	787,823	30,897	0.0392	0.9608	8.64
47.5	697,311	36,460	0.0523	0.9477	8.30
48.5	602,778	28,364	0.0471	0.9529	7.86
49.5	512,854	23,432	0.0457	0.9543	7.49
50.5	468,183	19,476	0.0416	0.9584	7.15
51.5	409,159	19,591	0.0479	0.9521	6.85
52.5	352,158	29,047	0.0825	0.9175	6.53
53.5	295,861	21,970	0.0743	0.9257	5.99
54.5	255,610	25,293	0.0990	0.9010	5.54
55.5	219,707	22,017	0.1002	0.8998	4.99
56.5	193,472	12,303	0.0636	0.9364	4.49
57.5	170,841	2,469	0.0145	0.9855	4.21
58.5	163,822	4,323	0.0264	0.9736	4.15
59.5	154,429	2,174	0.0141	0.9859	4.04
60.5	147,085	920	0.0063	0.9937	3.98
61.5	138,924	694	0.0050	0.9950	3.96
62.5	138,072	1,101	0.0080	0.9920	3.94
63.5	136,554	183	0.0013	0.9987	3.91
64.5	132,504	430	0.0032	0.9968	3.90
65.5	132,067	202	0.0015	0.9985	3.89
66.5	131,874	90	0.0007	0.9993	3.88
67.5	131,780	186	0.0014	0.9986	3.88
68.5	135,249	1,308	0.0097	0.9903	3.87
69.5	136,521	24	0.0002	0.9998	3.84
70.5	136,497	2,326	0.0170	0.9830	3.84
71.5	130,541	706	0.0054	0.9946	3.77
72.5	130,491	108	0.0008	0.9992	3.75
73.5	130,383	558	0.0043	0.9957	3.75
74.5	129,825	2,071	0.0160	0.9840	3.73
75.5	128,073	696	0.0054	0.9946	3.67
76.5	127,377	200	0.0016	0.9984	3.65
77.5	127,177	283	0.0022	0.9978	3.65
78.5	126,894	131	0.0010	0.9990	3.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1937-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	126,763	24	0.0002	0.9998	3.63
80.5	126,739	261	0.0021	0.9979	3.63
81.5	126,478	150	0.0012	0.9988	3.63
82.5	126,328	9	0.0001	0.9999	3.62
83.5	126,319	20	0.0002	0.9998	3.62
84.5	126,299		0.0000	1.0000	3.62
85.5	126,299	8	0.0001	0.9999	3.62
86.5	126,291	29,832	0.2362	0.7638	3.62
87.5	96,460	23,460	0.2432	0.7568	2.76
88.5	73,000	31,355	0.4295	0.5705	2.09
89.5	41,645	16,004	0.3843	0.6157	1.19
90.5	25,641	8,840	0.3448	0.6552	0.73
91.5	16,801	16,801	1.0000		0.48
92.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	52,423,493	20,596	0.0004	0.9996	100.00
0.5	51,156,704	144,082	0.0028	0.9972	99.96
1.5	48,613,223	482,914	0.0099	0.9901	99.68
2.5	45,509,390	391,200	0.0086	0.9914	98.69
3.5	41,089,614	607,165	0.0148	0.9852	97.84
4.5	38,769,889	574,825	0.0148	0.9852	96.39
5.5	35,970,416	517,285	0.0144	0.9856	94.97
6.5	33,843,328	726,544	0.0215	0.9785	93.60
7.5	30,926,100	510,789	0.0165	0.9835	91.59
8.5	29,513,384	584,730	0.0198	0.9802	90.08
9.5	27,950,057	918,430	0.0329	0.9671	88.29
10.5	25,905,771	872,796	0.0337	0.9663	85.39
11.5	23,439,841	864,530	0.0369	0.9631	82.51
12.5	21,026,205	891,458	0.0424	0.9576	79.47
13.5	19,512,129	1,014,505	0.0520	0.9480	76.10
14.5	17,439,315	691,165	0.0396	0.9604	72.15
15.5	15,654,069	704,314	0.0450	0.9550	69.29
16.5	14,473,381	803,930	0.0555	0.9445	66.17
17.5	12,737,886	764,313	0.0600	0.9400	62.49
18.5	11,406,299	794,389	0.0696	0.9304	58.74
19.5	9,979,223	696,317	0.0698	0.9302	54.65
20.5	9,011,533	636,742	0.0707	0.9293	50.84
21.5	8,012,839	369,783	0.0461	0.9539	47.25
22.5	7,596,936	518,630	0.0683	0.9317	45.07
23.5	6,887,169	453,276	0.0658	0.9342	41.99
24.5	6,181,554	712,547	0.1153	0.8847	39.23
25.5	5,176,483	432,812	0.0836	0.9164	34.70
26.5	4,149,886	358,345	0.0864	0.9136	31.80
27.5	3,258,718	275,491	0.0845	0.9155	29.06
28.5	2,494,824	320,102	0.1283	0.8717	26.60
29.5	1,847,375	178,115	0.0964	0.9036	23.19
30.5	1,608,879	112,627	0.0700	0.9300	20.95
31.5	1,532,807	112,167	0.0732	0.9268	19.48
32.5	1,471,364	83,313	0.0566	0.9434	18.06
33.5	1,428,336	97,493	0.0683	0.9317	17.04
34.5	1,366,496	143,061	0.1047	0.8953	15.87
35.5	1,248,196	173,781	0.1392	0.8608	14.21
36.5	1,097,456	112,332	0.1024	0.8976	12.23
37.5	1,016,190	74,743	0.0736	0.9264	10.98
38.5	957,289	63,850	0.0667	0.9333	10.17

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	896,826	58,721	0.0655	0.9345	9.49
40.5	838,646	43,062	0.0513	0.9487	8.87
41.5	795,531	36,997	0.0465	0.9535	8.42
42.5	761,377	29,295	0.0385	0.9615	8.03
43.5	735,096	37,227	0.0506	0.9494	7.72
44.5	699,317	45,965	0.0657	0.9343	7.33
45.5	647,760	36,457	0.0563	0.9437	6.84
46.5	596,656	18,099	0.0303	0.9697	6.46
47.5	519,155	27,359	0.0527	0.9473	6.26
48.5	436,992	21,604	0.0494	0.9506	5.93
49.5	355,041	17,754	0.0500	0.9500	5.64
50.5	316,574	15,333	0.0484	0.9516	5.36
51.5	261,796	16,042	0.0613	0.9387	5.10
52.5	209,378	26,675	0.1274	0.8726	4.79
53.5	156,392	20,356	0.1302	0.8698	4.18
54.5	119,600	23,543	0.1968	0.8032	3.63
55.5	85,469	20,544	0.2404	0.7596	2.92
56.5	60,758	11,203	0.1844	0.8156	2.22
57.5	39,244	2,073	0.0528	0.9472	1.81
58.5	33,507	4,041	0.1206	0.8794	1.71
59.5	24,612	2,007	0.0815	0.9185	1.51
60.5	17,555	766	0.0436	0.9564	1.38
61.5	9,716	627	0.0645	0.9355	1.32
62.5	8,946	1,091	0.1220	0.8780	1.24
63.5	7,760	183	0.0236	0.9764	1.09
64.5	3,860	430	0.1114	0.8886	1.06
65.5	3,439	202	0.0587	0.9413	0.94
66.5	3,275	90	0.0275	0.9725	0.89
67.5	3,181	186	0.0585	0.9415	0.86
68.5	6,679	1,308	0.1958	0.8042	0.81
69.5	7,959	24	0.0030	0.9970	0.65
70.5	7,935	26	0.0033	0.9967	0.65
71.5	4,279	706	0.1650	0.8350	0.65
72.5	4,231	108	0.0255	0.9745	0.54
73.5	4,136	558	0.1349	0.8651	0.53
74.5	3,578	2,071	0.5788	0.4212	0.46
75.5	1,826	696	0.3812	0.6188	0.19
76.5	1,130	200	0.1770	0.8230	0.12
77.5	930	283	0.3043	0.6957	0.10
78.5	647	131	0.2025	0.7975	0.07

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

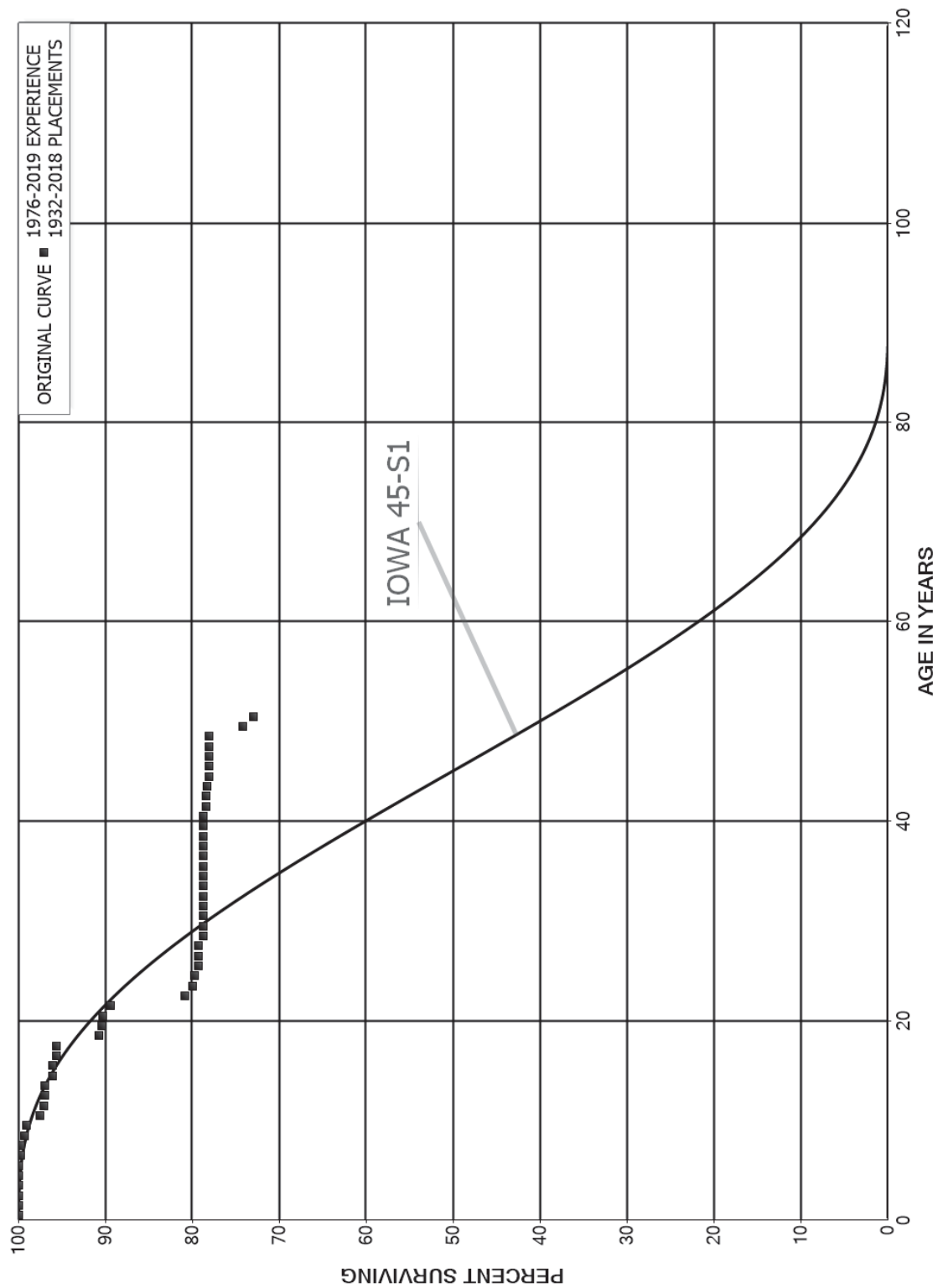
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1990-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	516	24	0.0465	0.9535	0.05
80.5	492	261	0.5305	0.4695	0.05
81.5	231	150	0.6494	0.3506	0.02
82.5	81	9	0.1111	0.8889	0.01
83.5	72	20	0.2778	0.7222	0.01
84.5	52		0.0000	1.0000	0.01
85.5	52	8	0.1538	0.8462	0.01
86.5	44	9	0.2045	0.7955	0.00
87.5	36	21	0.5833	0.4167	0.00
88.5	15		0.0000	1.0000	0.00
89.5	15		0.0000	1.0000	0.00
90.5	25,641	8,840	0.3448	0.6552	0.00
91.5	16,801	16,801	1.0000		0.00
92.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2018

EXPERIENCE BAND 1976-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,100,358		0.0000	1.0000	100.00
0.5	1,186,399		0.0000	1.0000	100.00
1.5	1,156,267		0.0000	1.0000	100.00
2.5	1,144,313		0.0000	1.0000	100.00
3.5	932,895	895	0.0010	0.9990	100.00
4.5	945,012		0.0000	1.0000	99.90
5.5	951,213	1,904	0.0020	0.9980	99.90
6.5	995,198		0.0000	1.0000	99.70
7.5	1,042,965	4,870	0.0047	0.9953	99.70
8.5	1,050,643	2,056	0.0020	0.9980	99.24
9.5	1,053,456	15,856	0.0151	0.9849	99.04
10.5	1,043,527	5,764	0.0055	0.9945	97.55
11.5	955,911	429	0.0004	0.9996	97.01
12.5	952,570	29	0.0000	1.0000	96.97
13.5	942,309	9,250	0.0098	0.9902	96.97
14.5	936,993		0.0000	1.0000	96.02
15.5	924,921	3,337	0.0036	0.9964	96.02
16.5	900,143		0.0000	1.0000	95.67
17.5	902,615	46,512	0.0515	0.9485	95.67
18.5	857,149	3,752	0.0044	0.9956	90.74
19.5	843,261	973	0.0012	0.9988	90.34
20.5	833,380	8,181	0.0098	0.9902	90.24
21.5	734,979	69,997	0.0952	0.9048	89.35
22.5	648,485	6,932	0.0107	0.9893	80.84
23.5	583,408	1,718	0.0029	0.9971	79.98
24.5	558,875	3,096	0.0055	0.9945	79.74
25.5	550,370	47	0.0001	0.9999	79.30
26.5	550,323		0.0000	1.0000	79.29
27.5	537,449	3,543	0.0066	0.9934	79.29
28.5	530,577		0.0000	1.0000	78.77
29.5	530,729		0.0000	1.0000	78.77
30.5	522,638		0.0000	1.0000	78.77
31.5	439,259		0.0000	1.0000	78.77
32.5	405,179		0.0000	1.0000	78.77
33.5	395,562		0.0000	1.0000	78.77
34.5	390,682		0.0000	1.0000	78.77
35.5	381,551		0.0000	1.0000	78.77
36.5	361,125	40	0.0001	0.9999	78.77
37.5	350,734		0.0000	1.0000	78.76
38.5	295,866		0.0000	1.0000	78.76

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2018

EXPERIENCE BAND 1976-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	279,189	41	0.0001	0.9999	78.76
40.5	279,148	1,301	0.0047	0.9953	78.75
41.5	277,847	73	0.0003	0.9997	78.38
42.5	277,017	286	0.0010	0.9990	78.36
43.5	275,376	691	0.0025	0.9975	78.28
44.5	229,758		0.0000	1.0000	78.09
45.5	225,434		0.0000	1.0000	78.09
46.5	217,501	139	0.0006	0.9994	78.09
47.5	216,620		0.0000	1.0000	78.04
48.5	203,608	10,082	0.0495	0.9505	78.04
49.5	153,743	2,413	0.0157	0.9843	74.17
50.5	117,406	41	0.0003	0.9997	73.01
51.5	73,914		0.0000	1.0000	72.98
52.5	61,637		0.0000	1.0000	72.98
53.5	56,815		0.0000	1.0000	72.98
54.5	51,056		0.0000	1.0000	72.98
55.5	40,148		0.0000	1.0000	72.98
56.5	25,445		0.0000	1.0000	72.98
57.5	21,022		0.0000	1.0000	72.98
58.5	17,088		0.0000	1.0000	72.98
59.5	12,312		0.0000	1.0000	72.98
60.5	11,657		0.0000	1.0000	72.98
61.5	5,591		0.0000	1.0000	72.98
62.5	2,210		0.0000	1.0000	72.98
63.5	2,210		0.0000	1.0000	72.98
64.5	1,797		0.0000	1.0000	72.98
65.5	1,797		0.0000	1.0000	72.98
66.5	1,797		0.0000	1.0000	72.98
67.5	1,797		0.0000	1.0000	72.98
68.5	1,797		0.0000	1.0000	72.98
69.5	1,797		0.0000	1.0000	72.98
70.5	1,797		0.0000	1.0000	72.98
71.5	1,797		0.0000	1.0000	72.98
72.5	1,797		0.0000	1.0000	72.98
73.5	1,645		0.0000	1.0000	72.98
74.5	1,441		0.0000	1.0000	72.98
75.5	1,441		0.0000	1.0000	72.98
76.5	1,331		0.0000	1.0000	72.98
77.5	905		0.0000	1.0000	72.98
78.5	905		0.0000	1.0000	72.98

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

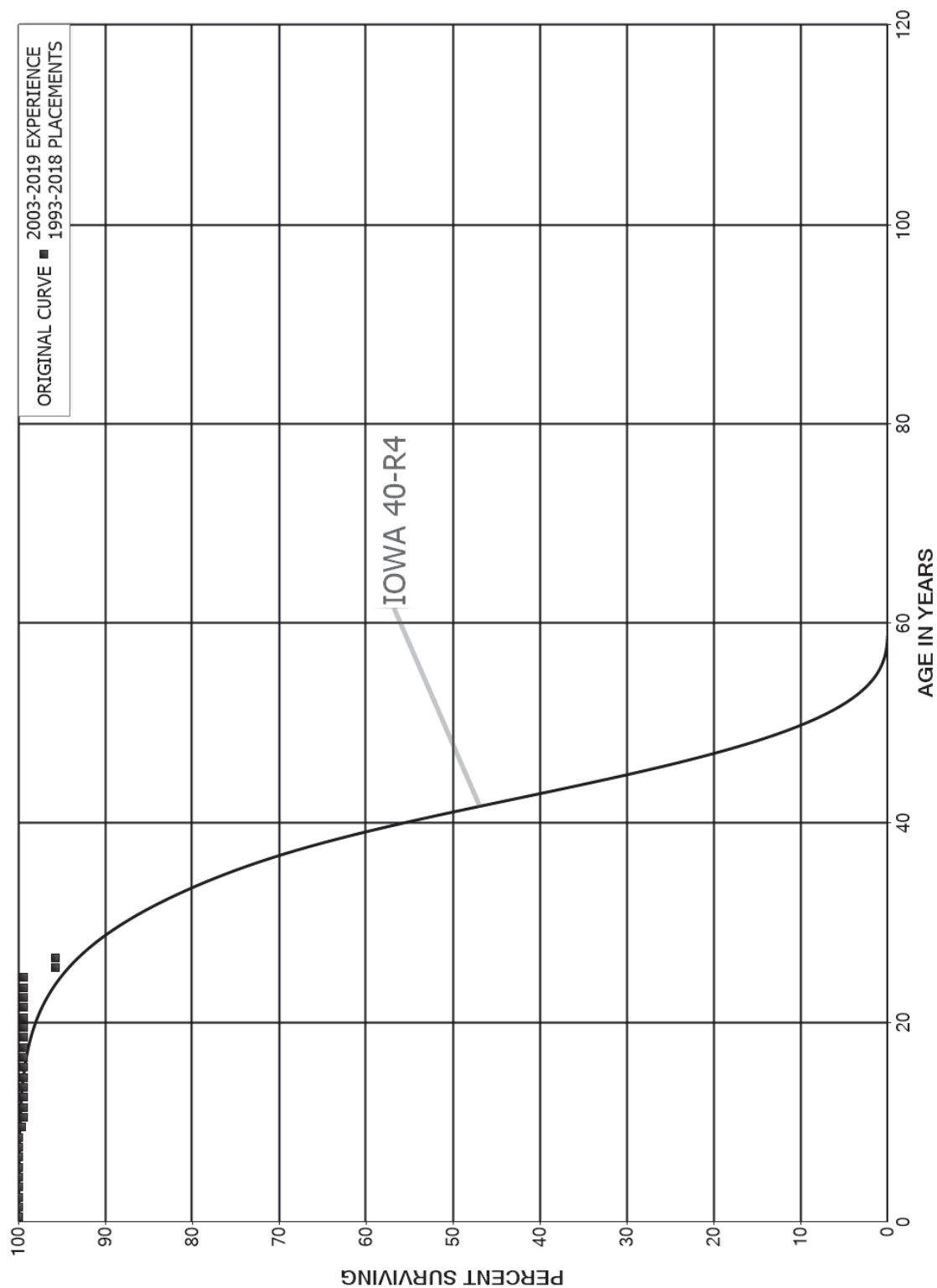
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2018

EXPERIENCE BAND 1976-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	905		0.0000	1.0000	72.98
80.5	905		0.0000	1.0000	72.98
81.5	905		0.0000	1.0000	72.98
82.5	905		0.0000	1.0000	72.98
83.5	905		0.0000	1.0000	72.98
84.5	905		0.0000	1.0000	72.98
85.5	905		0.0000	1.0000	72.98
86.5	905		0.0000	1.0000	72.98
87.5					72.98

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
 GAS PLANT
 ACCOUNT 385.10 INDUSTRIAL REGULATING STATION REMOTE METERING
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.10 INDUSTRIAL REGULATING STATION REMOTE METERING

ORIGINAL LIFE TABLE

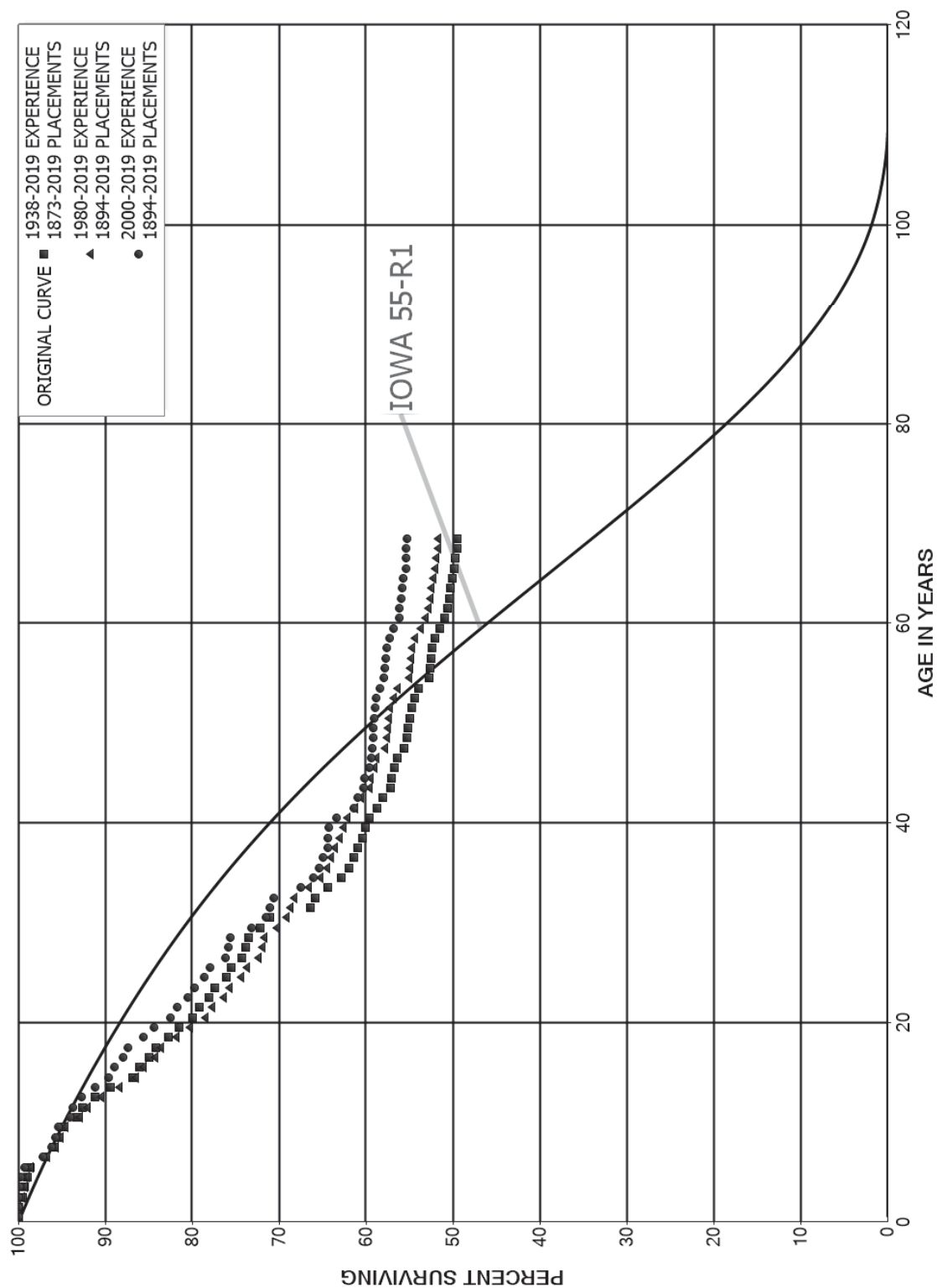
PLACEMENT BAND 1993-2018

EXPERIENCE BAND 2003-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	52,128		0.0000	1.0000	100.00
0.5	54,073		0.0000	1.0000	100.00
1.5	52,114		0.0000	1.0000	100.00
2.5	52,114		0.0000	1.0000	100.00
3.5	78,074		0.0000	1.0000	100.00
4.5	83,403		0.0000	1.0000	100.00
5.5	86,281		0.0000	1.0000	100.00
6.5	95,081		0.0000	1.0000	100.00
7.5	113,889		0.0000	1.0000	100.00
8.5	150,904	600	0.0040	0.9960	100.00
9.5	194,066	400	0.0021	0.9979	99.60
10.5	193,666		0.0000	1.0000	99.40
11.5	188,844		0.0000	1.0000	99.40
12.5	188,844		0.0000	1.0000	99.40
13.5	173,511		0.0000	1.0000	99.40
14.5	169,374		0.0000	1.0000	99.40
15.5	168,753		0.0000	1.0000	99.40
16.5	155,113		0.0000	1.0000	99.40
17.5	153,168		0.0000	1.0000	99.40
18.5	152,009		0.0000	1.0000	99.40
19.5	152,009		0.0000	1.0000	99.40
20.5	126,049		0.0000	1.0000	99.40
21.5	120,720		0.0000	1.0000	99.40
22.5	117,842		0.0000	1.0000	99.40
23.5	109,042		0.0000	1.0000	99.40
24.5	90,234	3,290	0.0365	0.9635	99.40
25.5	53,819		0.0000	1.0000	95.77
26.5					95.77

COMMON PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1873-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	95,263,964	13,737	0.0001	0.9999	100.00
0.5	89,761,828	9,516	0.0001	0.9999	99.99
1.5	86,052,226	408,029	0.0047	0.9953	99.97
2.5	83,296,139	200,776	0.0024	0.9976	99.50
3.5	77,092,651	210,350	0.0027	0.9973	99.26
4.5	74,565,536	296,155	0.0040	0.9960	98.99
5.5	70,578,071	1,263,822	0.0179	0.9821	98.60
6.5	67,151,851	625,678	0.0093	0.9907	96.83
7.5	62,652,573	318,710	0.0051	0.9949	95.93
8.5	59,507,865	347,994	0.0058	0.9942	95.44
9.5	58,094,026	949,143	0.0163	0.9837	94.88
10.5	55,744,510	440,838	0.0079	0.9921	93.33
11.5	40,183,004	610,818	0.0152	0.9848	92.59
12.5	39,060,323	780,856	0.0200	0.9800	91.19
13.5	36,216,641	1,039,092	0.0287	0.9713	89.36
14.5	34,849,112	291,912	0.0084	0.9916	86.80
15.5	33,955,930	440,601	0.0130	0.9870	86.07
16.5	32,667,895	287,991	0.0088	0.9912	84.96
17.5	31,203,931	546,880	0.0175	0.9825	84.21
18.5	30,035,714	463,875	0.0154	0.9846	82.73
19.5	28,620,336	538,610	0.0188	0.9812	81.45
20.5	26,610,591	241,547	0.0091	0.9909	79.92
21.5	25,975,812	363,688	0.0140	0.9860	79.20
22.5	25,308,777	212,287	0.0084	0.9916	78.09
23.5	22,899,651	388,434	0.0170	0.9830	77.43
24.5	20,871,415	162,078	0.0078	0.9922	76.12
25.5	19,735,758	327,524	0.0166	0.9834	75.53
26.5	18,713,080	101,935	0.0054	0.9946	74.27
27.5	13,273,575	67,372	0.0051	0.9949	73.87
28.5	12,005,775	224,025	0.0187	0.9813	73.49
29.5	11,315,470	169,181	0.0150	0.9850	72.12
30.5	10,228,404	665,481	0.0651	0.9349	71.04
31.5	9,205,225	74,341	0.0081	0.9919	66.42
32.5	8,924,461	201,509	0.0226	0.9774	65.89
33.5	8,428,094	197,507	0.0234	0.9766	64.40
34.5	8,033,073	123,927	0.0154	0.9846	62.89
35.5	7,847,073	67,824	0.0086	0.9914	61.92
36.5	7,036,188	53,442	0.0076	0.9924	61.38
37.5	6,820,241	59,092	0.0087	0.9913	60.92
38.5	6,567,679	34,885	0.0053	0.9947	60.39

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,424,808	49,598	0.0077	0.9923	60.07
40.5	6,354,440	88,964	0.0140	0.9860	59.61
41.5	5,333,669	63,894	0.0120	0.9880	58.77
42.5	5,233,889	78,114	0.0149	0.9851	58.07
43.5	5,139,360	10,150	0.0020	0.9980	57.20
44.5	5,120,816	33,797	0.0066	0.9934	57.09
45.5	5,075,989	24,726	0.0049	0.9951	56.71
46.5	5,045,875	76,175	0.0151	0.9849	56.43
47.5	4,818,200	24,162	0.0050	0.9950	55.58
48.5	4,794,038	12,725	0.0027	0.9973	55.30
49.5	4,781,023	19,487	0.0041	0.9959	55.16
50.5	4,686,258	13,940	0.0030	0.9970	54.93
51.5	4,667,774	35,662	0.0076	0.9924	54.77
52.5	4,582,576	32,582	0.0071	0.9929	54.35
53.5	4,499,054	102,544	0.0228	0.9772	53.96
54.5	4,383,830	8,387	0.0019	0.9981	52.73
55.5	4,374,555	12,128	0.0028	0.9972	52.63
56.5	4,360,390	8,649	0.0020	0.9980	52.49
57.5	4,338,892	23,091	0.0053	0.9947	52.38
58.5	4,279,022	52,494	0.0123	0.9877	52.10
59.5	4,177,412	42,509	0.0102	0.9898	51.46
60.5	4,117,202	29,217	0.0071	0.9929	50.94
61.5	3,387,447	12,713	0.0038	0.9962	50.58
62.5	1,912,078	3,877	0.0020	0.9980	50.39
63.5	1,903,830	8,611	0.0045	0.9955	50.29
64.5	1,884,573	8,315	0.0044	0.9956	50.06
65.5	1,340,064	2,136	0.0016	0.9984	49.84
66.5	1,152,523	5,307	0.0046	0.9954	49.76
67.5	1,117,803	875	0.0008	0.9992	49.53
68.5	827,916	1,605	0.0019	0.9981	49.49
69.5	809,360	7,094	0.0088	0.9912	49.40
70.5	799,612	2,571	0.0032	0.9968	48.96
71.5	780,605		0.0000	1.0000	48.81
72.5	345,352	195	0.0006	0.9994	48.81
73.5	345,157	4,636	0.0134	0.9866	48.78
74.5	340,521	8,172	0.0240	0.9760	48.12
75.5	331,840	6,760	0.0204	0.9796	46.97
76.5	324,851	3,798	0.0117	0.9883	46.01
77.5	286,329	5,668	0.0198	0.9802	45.47
78.5	281,332	4,109	0.0146	0.9854	44.57

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	271,194	1,000	0.0037	0.9963	43.92
80.5	242,208	209	0.0009	0.9991	43.76
81.5	206,420	565	0.0027	0.9973	43.72
82.5	202,746		0.0000	1.0000	43.60
83.5	184,784		0.0000	1.0000	43.60
84.5	183,775	958	0.0052	0.9948	43.60
85.5	182,692	374	0.0020	0.9980	43.38
86.5	165,326	540	0.0033	0.9967	43.29
87.5	157,346		0.0000	1.0000	43.15
88.5	151,047	2,678	0.0177	0.9823	43.15
89.5	70,181	5,007	0.0713	0.9287	42.38
90.5	65,042		0.0000	1.0000	39.36
91.5	64,866		0.0000	1.0000	39.36
92.5	64,723	3,691	0.0570	0.9430	39.36
93.5	60,991	160	0.0026	0.9974	37.11
94.5	12,346		0.0000	1.0000	37.01
95.5	12,346	26	0.0021	0.9979	37.01
96.5	12,020		0.0000	1.0000	36.94
97.5	12,020		0.0000	1.0000	36.94
98.5	12,020		0.0000	1.0000	36.94
99.5	11,820		0.0000	1.0000	36.94
100.5	11,820		0.0000	1.0000	36.94
101.5	11,346		0.0000	1.0000	36.94
102.5	11,346		0.0000	1.0000	36.94
103.5	11,346		0.0000	1.0000	36.94
104.5	11,346		0.0000	1.0000	36.94
105.5	11,243		0.0000	1.0000	36.94
106.5	11,243		0.0000	1.0000	36.94
107.5	8,347		0.0000	1.0000	36.94
108.5	4,311		0.0000	1.0000	36.94
109.5	4,311		0.0000	1.0000	36.94
110.5	4,311		0.0000	1.0000	36.94
111.5	4,311		0.0000	1.0000	36.94
112.5	4,311		0.0000	1.0000	36.94
113.5	4,311		0.0000	1.0000	36.94
114.5	4,311		0.0000	1.0000	36.94
115.5	4,311		0.0000	1.0000	36.94
116.5	4,311		0.0000	1.0000	36.94
117.5	4,311		0.0000	1.0000	36.94
118.5	4,311		0.0000	1.0000	36.94

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	4,311		0.0000	1.0000	36.94
120.5	4,311		0.0000	1.0000	36.94
121.5	4,311		0.0000	1.0000	36.94
122.5	4,311		0.0000	1.0000	36.94
123.5	4,311		0.0000	1.0000	36.94
124.5	4,311		0.0000	1.0000	36.94
125.5					36.94

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1894-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	85,948,622	13,652	0.0002	0.9998	100.00
0.5	80,561,770	5,495	0.0001	0.9999	99.98
1.5	78,278,718	399,883	0.0051	0.9949	99.98
2.5	75,661,855	195,874	0.0026	0.9974	99.47
3.5	69,484,755	189,275	0.0027	0.9973	99.21
4.5	66,978,380	273,746	0.0041	0.9959	98.94
5.5	63,170,769	1,250,649	0.0198	0.9802	98.53
6.5	59,749,328	589,782	0.0099	0.9901	96.58
7.5	55,440,777	299,045	0.0054	0.9946	95.63
8.5	52,270,575	331,711	0.0063	0.9937	95.11
9.5	50,850,852	926,040	0.0182	0.9818	94.51
10.5	48,667,333	412,766	0.0085	0.9915	92.79
11.5	33,122,664	583,616	0.0176	0.9824	92.00
12.5	32,086,433	753,614	0.0235	0.9765	90.38
13.5	29,338,175	626,513	0.0214	0.9786	88.26
14.5	28,416,406	272,336	0.0096	0.9904	86.37
15.5	27,546,373	425,736	0.0155	0.9845	85.55
16.5	26,277,667	225,468	0.0086	0.9914	84.22
17.5	24,896,858	524,497	0.0211	0.9789	83.50
18.5	23,794,608	451,056	0.0190	0.9810	81.74
19.5	22,467,905	508,189	0.0226	0.9774	80.19
20.5	20,543,159	197,024	0.0096	0.9904	78.38
21.5	20,883,936	352,455	0.0169	0.9831	77.63
22.5	21,813,093	192,861	0.0088	0.9912	76.32
23.5	19,449,340	362,271	0.0186	0.9814	75.64
24.5	17,476,878	153,949	0.0088	0.9912	74.23
25.5	17,106,486	312,475	0.0183	0.9817	73.58
26.5	16,278,985	84,556	0.0052	0.9948	72.24
27.5	10,909,925	43,543	0.0040	0.9960	71.86
28.5	10,003,777	200,614	0.0201	0.9799	71.57
29.5	9,342,713	145,984	0.0156	0.9844	70.14
30.5	8,285,363	46,341	0.0056	0.9944	69.04
31.5	7,919,121	56,100	0.0071	0.9929	68.66
32.5	8,242,505	199,205	0.0242	0.9758	68.17
33.5	7,748,766	162,399	0.0210	0.9790	66.52
34.5	7,388,853	81,528	0.0110	0.9890	65.13
35.5	7,241,864	46,976	0.0065	0.9935	64.41
36.5	6,448,063	51,195	0.0079	0.9921	63.99
37.5	6,317,190	58,542	0.0093	0.9907	63.48
38.5	6,062,749	34,250	0.0056	0.9944	62.90

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,946,602	47,663	0.0080	0.9920	62.54
40.5	5,976,409	78,082	0.0131	0.9869	62.04
41.5	5,019,260	62,894	0.0125	0.9875	61.23
42.5	4,925,203	77,083	0.0157	0.9843	60.46
43.5	4,864,838	10,150	0.0021	0.9979	59.51
44.5	4,847,726	32,031	0.0066	0.9934	59.39
45.5	4,808,828	24,726	0.0051	0.9949	59.00
46.5	4,788,899	75,820	0.0158	0.9842	58.69
47.5	4,563,956	23,522	0.0052	0.9948	57.77
48.5	4,548,484	4,255	0.0009	0.9991	57.47
49.5	4,635,033	10,368	0.0022	0.9978	57.41
50.5	4,550,103	10,222	0.0022	0.9978	57.29
51.5	4,557,916	35,662	0.0078	0.9922	57.16
52.5	4,472,861	32,582	0.0073	0.9927	56.71
53.5	4,389,542	102,194	0.0233	0.9767	56.30
54.5	4,348,524	8,387	0.0019	0.9981	54.99
55.5	4,339,782	12,128	0.0028	0.9972	54.88
56.5	4,331,407	8,649	0.0020	0.9980	54.73
57.5	4,313,550	23,091	0.0054	0.9946	54.62
58.5	4,253,680	52,494	0.0123	0.9877	54.32
59.5	4,149,952	42,509	0.0102	0.9898	53.65
60.5	4,090,138	29,117	0.0071	0.9929	53.10
61.5	3,360,957	12,683	0.0038	0.9962	52.73
62.5	1,885,618	3,677	0.0020	0.9980	52.53
63.5	1,877,570	8,611	0.0046	0.9954	52.43
64.5	1,852,547	8,315	0.0045	0.9955	52.18
65.5	1,308,141	2,136	0.0016	0.9984	51.95
66.5	1,120,600	5,307	0.0047	0.9953	51.87
67.5	1,091,454	875	0.0008	0.9992	51.62
68.5	808,130	1,605	0.0020	0.9980	51.58
69.5	789,574	4,721	0.0060	0.9940	51.48
70.5	782,199	390	0.0005	0.9995	51.17
71.5	765,373		0.0000	1.0000	51.14
72.5	330,280	195	0.0006	0.9994	51.14
73.5	330,085	4,636	0.0140	0.9860	51.11
74.5	325,475	8,172	0.0251	0.9749	50.40
75.5	316,794	620	0.0020	0.9980	49.13
76.5	315,945	2,888	0.0091	0.9909	49.03
77.5	278,333	5,593	0.0201	0.9799	48.59
78.5	273,411	4,109	0.0150	0.9850	47.61

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	263,273	1,000	0.0038	0.9962	46.89
80.5	237,865	209	0.0009	0.9991	46.72
81.5	202,077	565	0.0028	0.9972	46.67
82.5	198,403		0.0000	1.0000	46.54
83.5	180,441		0.0000	1.0000	46.54
84.5	179,432	926	0.0052	0.9948	46.54
85.5	182,692	374	0.0020	0.9980	46.30
86.5	165,326	540	0.0033	0.9967	46.21
87.5	157,346		0.0000	1.0000	46.06
88.5	151,047	2,678	0.0177	0.9823	46.06
89.5	70,181	5,007	0.0713	0.9287	45.24
90.5	65,042		0.0000	1.0000	42.01
91.5	64,866		0.0000	1.0000	42.01
92.5	64,723	3,691	0.0570	0.9430	42.01
93.5	60,991	160	0.0026	0.9974	39.62
94.5	12,346		0.0000	1.0000	39.51
95.5	12,346	26	0.0021	0.9979	39.51
96.5	12,020		0.0000	1.0000	39.43
97.5	12,020		0.0000	1.0000	39.43
98.5	12,020		0.0000	1.0000	39.43
99.5	11,820		0.0000	1.0000	39.43
100.5	11,820		0.0000	1.0000	39.43
101.5	11,346		0.0000	1.0000	39.43
102.5	11,346		0.0000	1.0000	39.43
103.5	11,346		0.0000	1.0000	39.43
104.5	11,346		0.0000	1.0000	39.43
105.5	11,243		0.0000	1.0000	39.43
106.5	11,243		0.0000	1.0000	39.43
107.5	8,347		0.0000	1.0000	39.43
108.5	4,311		0.0000	1.0000	39.43
109.5	4,311		0.0000	1.0000	39.43
110.5	4,311		0.0000	1.0000	39.43
111.5	4,311		0.0000	1.0000	39.43
112.5	4,311		0.0000	1.0000	39.43
113.5	4,311		0.0000	1.0000	39.43
114.5	4,311		0.0000	1.0000	39.43
115.5	4,311		0.0000	1.0000	39.43
116.5	4,311		0.0000	1.0000	39.43
117.5	4,311		0.0000	1.0000	39.43
118.5	4,311		0.0000	1.0000	39.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2019

EXPERIENCE BAND 1980-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	4,311		0.0000	1.0000	39.43
120.5	4,311		0.0000	1.0000	39.43
121.5	4,311		0.0000	1.0000	39.43
122.5	4,311		0.0000	1.0000	39.43
123.5	4,311		0.0000	1.0000	39.43
124.5	4,311		0.0000	1.0000	39.43
125.5					39.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ORIGINAL LIFE TABLE

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EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	60,338,348	9,199	0.0002	0.9998	100.00
0.5	56,478,055		0.0000	1.0000	99.98
1.5	53,401,834	21,954	0.0004	0.9996	99.98
2.5	51,869,199	70,804	0.0014	0.9986	99.94
3.5	47,815,927	62,921	0.0013	0.9987	99.81
4.5	47,331,160	170,861	0.0036	0.9964	99.68
5.5	44,749,659	960,993	0.0215	0.9785	99.32
6.5	42,143,503	436,469	0.0104	0.9896	97.18
7.5	44,652,064	184,228	0.0041	0.9959	96.18
8.5	43,062,336	167,886	0.0039	0.9961	95.78
9.5	42,604,771	578,665	0.0136	0.9864	95.41
10.5	41,861,884	154,195	0.0037	0.9963	94.11
11.5	27,126,256	299,362	0.0110	0.9890	93.76
12.5	26,520,604	439,296	0.0166	0.9834	92.73
13.5	24,476,195	410,684	0.0168	0.9832	91.19
14.5	23,990,528	202,200	0.0084	0.9916	89.66
15.5	23,296,187	256,177	0.0110	0.9890	88.91
16.5	23,000,134	148,375	0.0065	0.9935	87.93
17.5	21,983,144	448,425	0.0204	0.9796	87.36
18.5	21,184,117	299,391	0.0141	0.9859	85.58
19.5	20,096,574	444,818	0.0221	0.9779	84.37
20.5	18,249,479	177,216	0.0097	0.9903	82.50
21.5	18,857,717	285,034	0.0151	0.9849	81.70
22.5	18,369,954	169,962	0.0093	0.9907	80.47
23.5	16,022,757	212,549	0.0133	0.9867	79.72
24.5	14,183,104	122,645	0.0086	0.9914	78.67
25.5	13,151,514	299,213	0.0228	0.9772	77.99
26.5	12,128,908	60,132	0.0050	0.9950	76.21
27.5	6,889,456	23,084	0.0034	0.9966	75.83
28.5	5,637,795	179,145	0.0318	0.9682	75.58
29.5	5,001,629	114,822	0.0230	0.9770	73.18
30.5	4,047,394	26,256	0.0065	0.9935	71.50
31.5	3,660,922	23,560	0.0064	0.9936	71.03
32.5	3,490,992	149,335	0.0428	0.9572	70.58
33.5	3,111,220	67,614	0.0217	0.9783	67.56
34.5	2,859,343	31,214	0.0109	0.9891	66.09
35.5	2,760,087	16,210	0.0059	0.9941	65.37
36.5	1,998,907	17,049	0.0085	0.9915	64.98
37.5	1,832,202	1,200	0.0007	0.9993	64.43
38.5	1,672,173	1,848	0.0011	0.9989	64.39

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ORIGINAL LIFE TABLE, CONT.

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,617,486	23,872	0.0148	0.9852	64.32
40.5	1,594,455	48,427	0.0304	0.9696	63.37
41.5	1,389,641	10,224	0.0074	0.9926	61.44
42.5	2,831,245	34,430	0.0122	0.9878	60.99
43.5	2,780,934	3,829	0.0014	0.9986	60.25
44.5	2,787,538	23,659	0.0085	0.9915	60.17
45.5	3,370,995	15,812	0.0047	0.9953	59.66
46.5	3,537,296	3,332	0.0009	0.9991	59.38
47.5	3,406,815	5,385	0.0016	0.9984	59.32
48.5	3,708,487	3,114	0.0008	0.9992	59.23
49.5	3,709,992	8,166	0.0022	0.9978	59.18
50.5	3,629,555	5,923	0.0016	0.9984	59.05
51.5	3,647,248	10,183	0.0028	0.9972	58.95
52.5	4,046,706	23,696	0.0059	0.9941	58.78
53.5	3,972,070	36,304	0.0091	0.9909	58.44
54.5	3,923,086	4,298	0.0011	0.9989	57.91
55.5	3,918,409	6,516	0.0017	0.9983	57.84
56.5	3,910,085	6,661	0.0017	0.9983	57.75
57.5	3,960,144	21,546	0.0054	0.9946	57.65
58.5	3,902,391	36,649	0.0094	0.9906	57.33
59.5	3,821,090	40,185	0.0105	0.9895	56.80
60.5	3,791,397	4,551	0.0012	0.9988	56.20
61.5	3,130,482	11,143	0.0036	0.9964	56.13
62.5	1,661,293	3,292	0.0020	0.9980	55.93
63.5	1,684,225	4,204	0.0025	0.9975	55.82
64.5	1,664,244	7,667	0.0046	0.9954	55.68
65.5	1,120,508	510	0.0005	0.9995	55.42
66.5	940,444	782	0.0008	0.9992	55.40
67.5	918,139	575	0.0006	0.9994	55.35
68.5	634,941	455	0.0007	0.9993	55.32
69.5	702,654	4,451	0.0063	0.9937	55.28
70.5	695,681	390	0.0006	0.9994	54.93
71.5	679,031		0.0000	1.0000	54.90
72.5	243,921		0.0000	1.0000	54.90
73.5	243,962	1,477	0.0061	0.9939	54.90
74.5	302,748	8,172	0.0270	0.9730	54.57
75.5	294,067	620	0.0021	0.9979	53.09
76.5	298,852	2,888	0.0097	0.9903	52.98
77.5	264,463	5,593	0.0211	0.9789	52.47
78.5	259,541	4,109	0.0158	0.9842	51.36

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ORIGINAL LIFE TABLE, CONT.

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	249,603	1,000	0.0040	0.9960	50.55
80.5	221,013	209	0.0009	0.9991	50.34
81.5	185,699	565	0.0030	0.9970	50.30
82.5	182,025		0.0000	1.0000	50.14
83.5	164,063		0.0000	1.0000	50.14
84.5	163,428	926	0.0057	0.9943	50.14
85.5	162,480	374	0.0023	0.9977	49.86
86.5	145,114	540	0.0037	0.9963	49.74
87.5	142,708		0.0000	1.0000	49.56
88.5	142,972	2,678	0.0187	0.9813	49.56
89.5	62,106	5,007	0.0806	0.9194	48.63
90.5	56,967		0.0000	1.0000	44.71
91.5	56,791		0.0000	1.0000	44.71
92.5	56,808	113	0.0020	0.9980	44.71
93.5	56,654	160	0.0028	0.9972	44.62
94.5	8,035		0.0000	1.0000	44.50
95.5	8,035	26	0.0032	0.9968	44.50
96.5	7,709		0.0000	1.0000	44.35
97.5	7,709		0.0000	1.0000	44.35
98.5	7,709		0.0000	1.0000	44.35
99.5	7,509		0.0000	1.0000	44.35
100.5	7,509		0.0000	1.0000	44.35
101.5	7,035		0.0000	1.0000	44.35
102.5	7,035		0.0000	1.0000	44.35
103.5	7,035		0.0000	1.0000	44.35
104.5	7,035		0.0000	1.0000	44.35
105.5	11,243		0.0000	1.0000	44.35
106.5	11,243		0.0000	1.0000	44.35
107.5	8,347		0.0000	1.0000	44.35
108.5	4,311		0.0000	1.0000	44.35
109.5	4,311		0.0000	1.0000	44.35
110.5	4,311		0.0000	1.0000	44.35
111.5	4,311		0.0000	1.0000	44.35
112.5	4,311		0.0000	1.0000	44.35
113.5	4,311		0.0000	1.0000	44.35
114.5	4,311		0.0000	1.0000	44.35
115.5	4,311		0.0000	1.0000	44.35
116.5	4,311		0.0000	1.0000	44.35
117.5	4,311		0.0000	1.0000	44.35
118.5	4,311		0.0000	1.0000	44.35

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

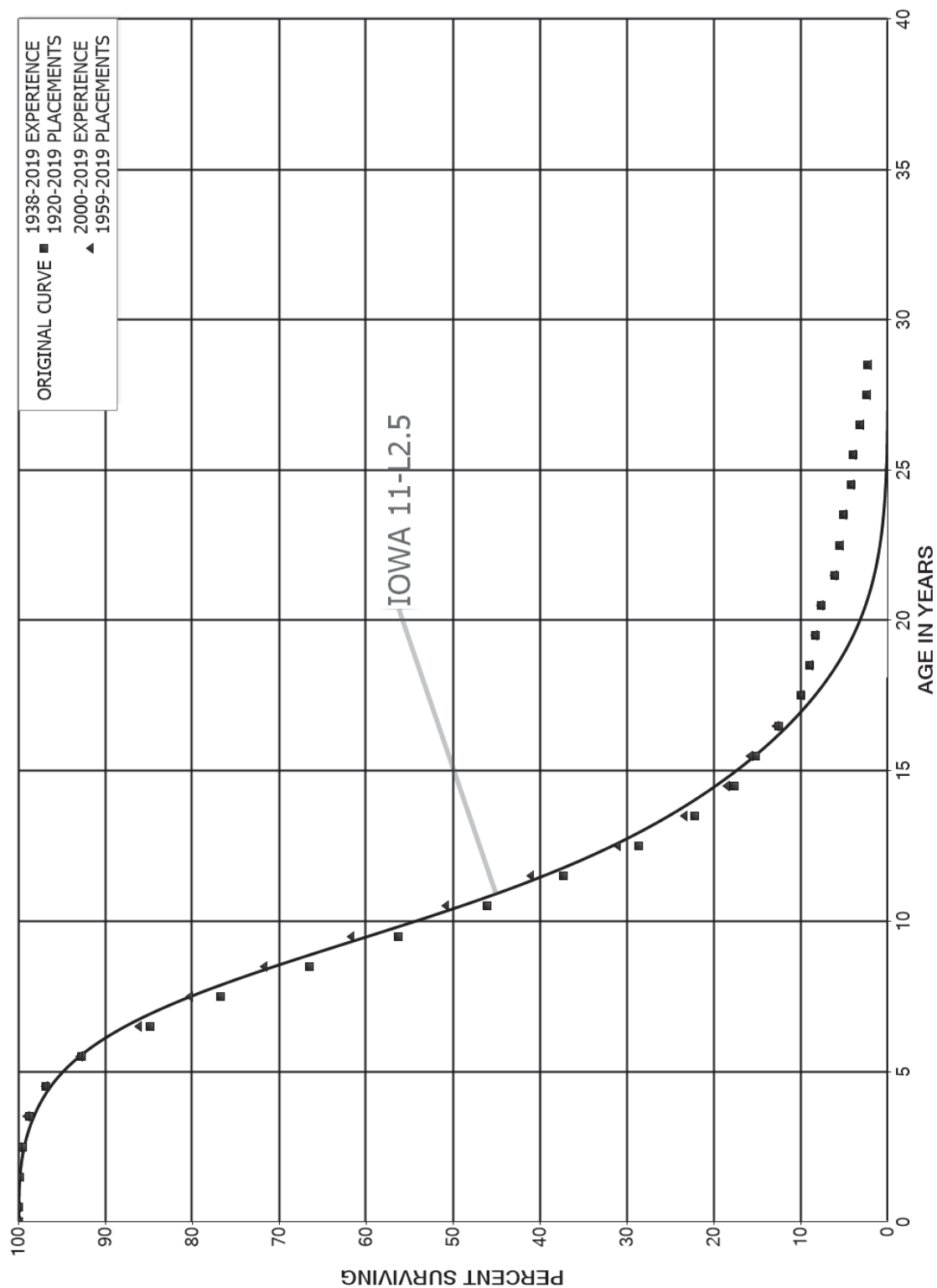
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	4,311		0.0000	1.0000	44.35
120.5	4,311		0.0000	1.0000	44.35
121.5	4,311		0.0000	1.0000	44.35
122.5	4,311		0.0000	1.0000	44.35
123.5	4,311		0.0000	1.0000	44.35
124.5	4,311		0.0000	1.0000	44.35
125.5					44.35

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT
ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	62,160,927	31,176	0.0005	0.9995	100.00
0.5	59,191,038	72,829	0.0012	0.9988	99.95
1.5	56,893,653	210,309	0.0037	0.9963	99.83
2.5	53,369,816	420,242	0.0079	0.9921	99.46
3.5	50,575,553	921,688	0.0182	0.9818	98.67
4.5	46,193,340	1,968,574	0.0426	0.9574	96.88
5.5	41,071,711	3,499,171	0.0852	0.9148	92.75
6.5	35,807,116	3,449,219	0.0963	0.9037	84.85
7.5	30,288,032	4,024,641	0.1329	0.8671	76.67
8.5	24,973,820	3,832,314	0.1535	0.8465	66.48
9.5	20,495,828	3,713,856	0.1812	0.8188	56.28
10.5	15,953,959	3,052,194	0.1913	0.8087	46.08
11.5	11,505,499	2,675,929	0.2326	0.7674	37.27
12.5	8,131,938	1,818,476	0.2236	0.7764	28.60
13.5	5,989,297	1,235,571	0.2063	0.7937	22.20
14.5	4,755,241	672,845	0.1415	0.8585	17.62
15.5	3,982,540	682,116	0.1713	0.8287	15.13
16.5	3,250,300	686,380	0.2112	0.7888	12.54
17.5	2,395,182	213,866	0.0893	0.9107	9.89
18.5	2,180,131	185,513	0.0851	0.9149	9.01
19.5	1,984,472	163,688	0.0825	0.9175	8.24
20.5	1,753,257	337,566	0.1925	0.8075	7.56
21.5	1,387,866	148,638	0.1071	0.8929	6.11
22.5	1,193,433	95,730	0.0802	0.9198	5.45
23.5	1,044,628	170,729	0.1634	0.8366	5.01
24.5	870,002	60,530	0.0696	0.9304	4.19
25.5	772,020	146,575	0.1899	0.8101	3.90
26.5	561,564	137,689	0.2452	0.7548	3.16
27.5	397,931	14,018	0.0352	0.9648	2.39
28.5	372,880	90,827	0.2436	0.7564	2.30
29.5	267,845	16,549	0.0618	0.9382	1.74
30.5	237,736	16,873	0.0710	0.9290	1.63
31.5	217,721	24,461	0.1124	0.8876	1.52
32.5	183,619	13,378	0.0729	0.9271	1.35
33.5	170,241	14,564	0.0855	0.9145	1.25
34.5	155,677	6,016	0.0386	0.9614	1.14
35.5	149,661	1,837	0.0123	0.9877	1.10
36.5	147,824	36,239	0.2451	0.7549	1.08
37.5	107,455	2,598	0.0242	0.9758	0.82
38.5	97,415	10,808	0.1109	0.8891	0.80

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2019			EXPERIENCE BAND 1938-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	86,607	1,859	0.0215	0.9785	0.71
40.5	83,289	6,275	0.0753	0.9247	0.70
41.5	48,608	2,424	0.0499	0.9501	0.64
42.5	45,774	2,605	0.0569	0.9431	0.61
43.5	43,169	2,377	0.0551	0.9449	0.58
44.5	40,792		0.0000	1.0000	0.54
45.5	38,373	7,669	0.1999	0.8001	0.54
46.5	13,572		0.0000	1.0000	0.44
47.5	13,572	1,869	0.1377	0.8623	0.44
48.5	11,703	4,032	0.3445	0.6555	0.38
49.5	7,671	587	0.0765	0.9235	0.25
50.5	7,084		0.0000	1.0000	0.23
51.5	6,535		0.0000	1.0000	0.23
52.5	1,634	1,369	0.8378	0.1622	0.23
53.5	265		0.0000	1.0000	0.04
54.5	265		0.0000	1.0000	0.04
55.5	265		0.0000	1.0000	0.04
56.5	265		0.0000	1.0000	0.04
57.5					0.04

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1959-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,566,881	3,342	0.0001	0.9999	100.00
0.5	37,722,085	1,017	0.0000	1.0000	99.99
1.5	36,314,255	67,252	0.0019	0.9981	99.99
2.5	35,025,351	287,727	0.0082	0.9918	99.80
3.5	34,128,821	755,296	0.0221	0.9779	98.98
4.5	30,466,116	1,257,021	0.0413	0.9587	96.79
5.5	26,294,073	1,896,678	0.0721	0.9279	92.80
6.5	23,199,011	1,601,010	0.0690	0.9310	86.11
7.5	20,472,821	2,172,053	0.1061	0.8939	80.16
8.5	17,599,314	2,471,669	0.1404	0.8596	71.66
9.5	15,133,446	2,662,734	0.1760	0.8240	61.59
10.5	12,151,415	2,336,439	0.1923	0.8077	50.76
11.5	8,767,363	2,141,045	0.2442	0.7558	41.00
12.5	6,290,576	1,555,810	0.2473	0.7527	30.99
13.5	4,419,034	934,118	0.2114	0.7886	23.32
14.5	3,536,871	507,698	0.1435	0.8565	18.39
15.5	2,948,769	567,509	0.1925	0.8075	15.75
16.5	2,369,691	543,194	0.2292	0.7708	12.72
17.5	1,678,793	166,492	0.0992	0.9008	9.80
18.5	1,599,043	105,173	0.0658	0.9342	8.83
19.5	1,485,102	116,001	0.0781	0.9219	8.25
20.5	1,323,055	275,756	0.2084	0.7916	7.61
21.5	1,080,784	125,335	0.1160	0.8840	6.02
22.5	912,353	56,695	0.0621	0.9379	5.32
23.5	803,792	153,075	0.1904	0.8096	4.99
24.5	647,280	26,788	0.0414	0.9586	4.04
25.5	590,205	135,503	0.2296	0.7704	3.87
26.5	412,615	112,877	0.2736	0.7264	2.98
27.5	284,681	9,935	0.0349	0.9651	2.17
28.5	263,713	83,215	0.3156	0.6844	2.09
29.5	168,290	7,674	0.0456	0.9544	1.43
30.5	158,401	3,688	0.0233	0.9767	1.37
31.5	153,479	19,130	0.1246	0.8754	1.34
32.5	131,478	1,953	0.0149	0.9851	1.17
33.5	129,525	2,377	0.0184	0.9816	1.15
34.5	127,148	1,950	0.0153	0.9847	1.13
35.5	126,870	1,837	0.0145	0.9855	1.11
36.5	125,033	33,347	0.2667	0.7333	1.10
37.5	87,821	2,341	0.0267	0.9733	0.80
38.5	78,625	7,414	0.0943	0.9057	0.78

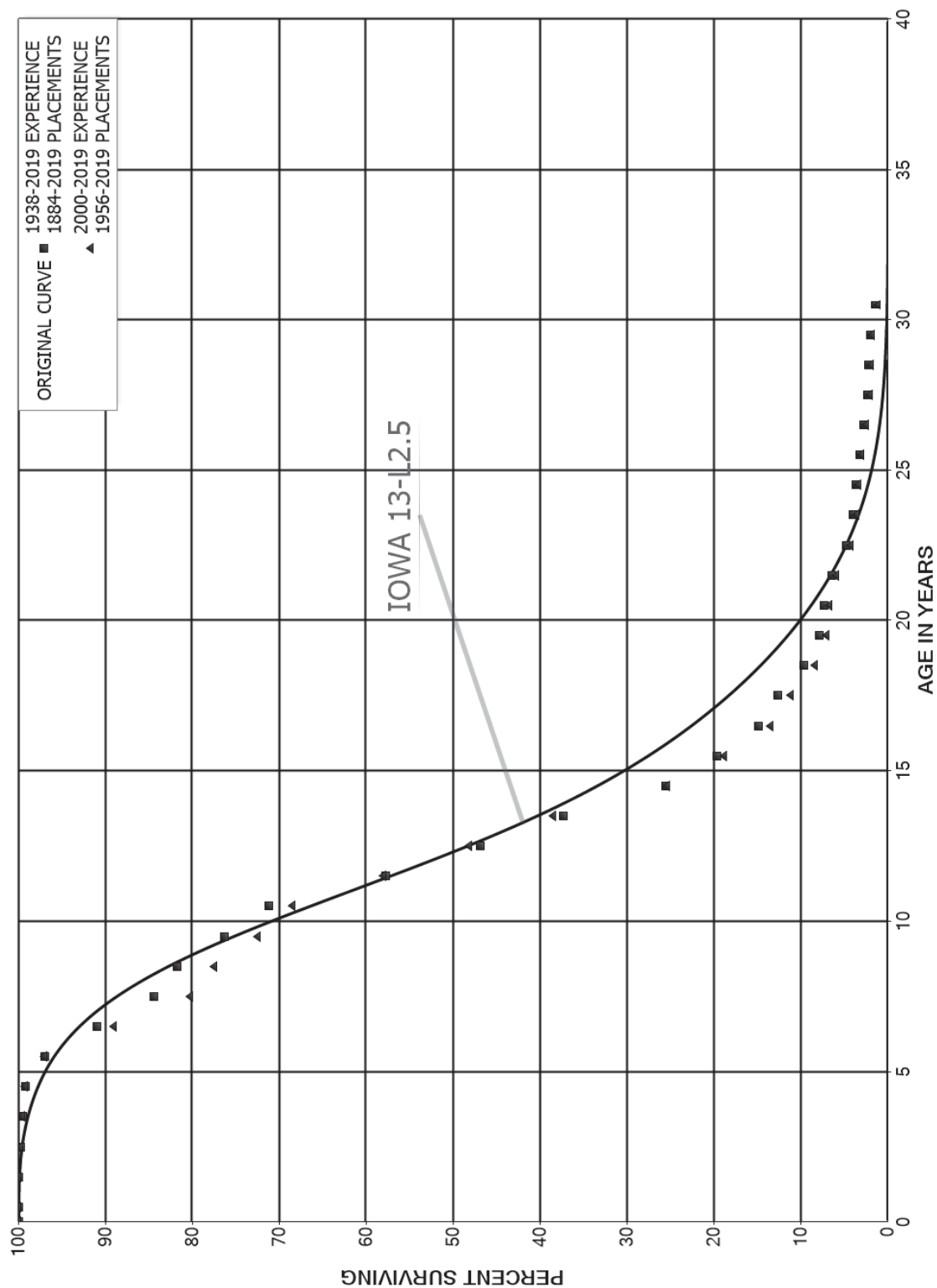
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1959-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	71,211	1,359	0.0191	0.9809	0.71
40.5	72,425		0.0000	1.0000	0.70
41.5	44,019	1,726	0.0392	0.9608	0.70
42.5	41,883	2,460	0.0587	0.9413	0.67
43.5	39,423		0.0000	1.0000	0.63
44.5	39,423		0.0000	1.0000	0.63
45.5	37,004	7,669	0.2072	0.7928	0.63
46.5	12,203		0.0000	1.0000	0.50
47.5	12,203	1,869	0.1532	0.8468	0.50
48.5	10,334	4,032	0.3902	0.6098	0.42
49.5	6,302	587	0.0931	0.9069	0.26
50.5	5,715		0.0000	1.0000	0.23
51.5	5,166		0.0000	1.0000	0.23
52.5	265		0.0000	1.0000	0.23
53.5	265		0.0000	1.0000	0.23
54.5	265		0.0000	1.0000	0.23
55.5	265		0.0000	1.0000	0.23
56.5	265		0.0000	1.0000	0.23
57.5					0.23

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT
ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	95,062,967	29,471	0.0003	0.9997	100.00
0.5	88,516,218	24,318	0.0003	0.9997	99.97
1.5	81,568,271	171,055	0.0021	0.9979	99.94
2.5	78,128,482	140,844	0.0018	0.9982	99.73
3.5	73,805,020	298,844	0.0040	0.9960	99.55
4.5	70,203,078	1,530,210	0.0218	0.9782	99.15
5.5	63,636,902	3,951,567	0.0621	0.9379	96.99
6.5	55,228,791	4,022,127	0.0728	0.9272	90.97
7.5	49,691,353	1,511,485	0.0304	0.9696	84.34
8.5	46,850,831	3,121,923	0.0666	0.9334	81.78
9.5	42,775,905	2,861,834	0.0669	0.9331	76.33
10.5	39,077,450	7,398,762	0.1893	0.8107	71.22
11.5	28,858,581	5,475,761	0.1897	0.8103	57.74
12.5	23,042,296	4,695,042	0.2038	0.7962	46.78
13.5	17,292,545	5,443,458	0.3148	0.6852	37.25
14.5	11,312,472	2,623,376	0.2319	0.7681	25.52
15.5	8,291,185	2,033,660	0.2453	0.7547	19.60
16.5	5,862,765	862,243	0.1471	0.8529	14.80
17.5	4,660,289	1,112,053	0.2386	0.7614	12.62
18.5	3,521,658	641,422	0.1821	0.8179	9.61
19.5	2,678,443	210,121	0.0784	0.9216	7.86
20.5	2,004,302	247,932	0.1237	0.8763	7.24
21.5	1,505,307	377,850	0.2510	0.7490	6.35
22.5	1,101,920	178,013	0.1615	0.8385	4.75
23.5	869,370	88,411	0.1017	0.8983	3.99
24.5	780,959	77,959	0.0998	0.9002	3.58
25.5	535,559	78,043	0.1457	0.8543	3.22
26.5	457,516	84,064	0.1837	0.8163	2.75
27.5	373,452	20,066	0.0537	0.9463	2.25
28.5	320,957	23,707	0.0739	0.9261	2.13
29.5	294,060	80,229	0.2728	0.7272	1.97
30.5	213,831	21,397	0.1001	0.8999	1.43
31.5	192,434	32,089	0.1668	0.8332	1.29
32.5	160,345	24,619	0.1535	0.8465	1.07
33.5	135,726	20,165	0.1486	0.8514	0.91
34.5	115,561	2,191	0.0190	0.9810	0.77
35.5	113,370		0.0000	1.0000	0.76
36.5	113,370	16,463	0.1452	0.8548	0.76
37.5	96,907	7,267	0.0750	0.9250	0.65
38.5	73,064	1,362	0.0186	0.9814	0.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2019

EXPERIENCE BAND 1938-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	71,702	11,994	0.1673	0.8327	0.59
40.5	37,782		0.0000	1.0000	0.49
41.5	37,782	1,885	0.0499	0.9501	0.49
42.5	35,897	253	0.0070	0.9930	0.47
43.5	35,644		0.0000	1.0000	0.46
44.5	35,644		0.0000	1.0000	0.46
45.5	35,644	5,058	0.1419	0.8581	0.46
46.5	30,586	14,693	0.4804	0.5196	0.40
47.5	15,893		0.0000	1.0000	0.21
48.5	15,893		0.0000	1.0000	0.21
49.5	15,893		0.0000	1.0000	0.21
50.5	15,893		0.0000	1.0000	0.21
51.5					0.21
52.5					
53.5	29,724		0.0000		
54.5	29,724		0.0000		
55.5	29,724		0.0000		
56.5	29,724		0.0000		
57.5	29,724		0.0000		
58.5	29,724		0.0000		
59.5	29,724		0.0000		
60.5	29,724		0.0000		
61.5	29,724		0.0000		
62.5	29,724		0.0000		
63.5	29,724		0.0000		
64.5	29,724		0.0000		
65.5	29,724		0.0000		
66.5	29,724		0.0000		
67.5	29,724		0.0000		
68.5	29,724		0.0000		
69.5	29,724		0.0000		
70.5	29,724		0.0000		
71.5	29,724		0.0000		
72.5	29,724		0.0000		
73.5	29,724		0.0000		
74.5	29,724		0.0000		
75.5	29,724		0.0000		
76.5	29,724		0.0000		
77.5	29,724		0.0000		
78.5	29,724		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2019			EXPERIENCE BAND 1938-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	29,724		0.0000		
80.5	29,724		0.0000		
81.5	29,724		0.0000		
82.5	29,724		0.0000		
83.5	29,724		0.0000		
84.5	29,724		0.0000		
85.5	29,724		0.0000		
86.5	29,724		0.0000		
87.5	29,724		0.0000		
88.5	29,724		0.0000		
89.5	29,724		0.0000		
90.5	29,724		0.0000		
91.5	29,724		0.0000		
92.5	29,724		0.0000		
93.5	29,724		0.0000		
94.5	29,724		0.0000		
95.5	29,724		0.0000		
96.5	29,724	29,724	1.0000		
97.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	64,095,006	29,196	0.0005	0.9995	100.00
0.5	59,197,757	14,121	0.0002	0.9998	99.95
1.5	53,458,440	133,013	0.0025	0.9975	99.93
2.5	51,590,355	117,589	0.0023	0.9977	99.68
3.5	48,448,416	134,310	0.0028	0.9972	99.45
4.5	46,185,786	1,043,868	0.0226	0.9774	99.18
5.5	41,705,827	3,416,261	0.0819	0.9181	96.94
6.5	35,782,723	3,546,952	0.0991	0.9009	89.00
7.5	31,623,460	1,115,273	0.0353	0.9647	80.18
8.5	32,580,006	2,098,943	0.0644	0.9356	77.35
9.5	30,698,373	1,704,114	0.0555	0.9445	72.36
10.5	29,074,838	4,422,844	0.1521	0.8479	68.35
11.5	22,852,020	3,917,293	0.1714	0.8286	57.95
12.5	19,111,996	3,831,179	0.2005	0.7995	48.02
13.5	14,283,395	4,878,336	0.3415	0.6585	38.39
14.5	8,969,204	2,322,236	0.2589	0.7411	25.28
15.5	6,327,287	1,810,544	0.2861	0.7139	18.73
16.5	4,241,462	726,347	0.1712	0.8288	13.37
17.5	3,432,550	850,790	0.2479	0.7521	11.08
18.5	2,737,953	465,888	0.1702	0.8298	8.34
19.5	2,153,520	101,973	0.0474	0.9526	6.92
20.5	1,609,453	172,425	0.1071	0.8929	6.59
21.5	1,208,085	356,098	0.2948	0.7052	5.88
22.5	841,143	131,207	0.1560	0.8440	4.15
23.5	655,399	38,670	0.0590	0.9410	3.50
24.5	619,644	59,249	0.0956	0.9044	3.30
25.5	409,417	74,360	0.1816	0.8184	2.98
26.5	340,036	70,847	0.2084	0.7916	2.44
27.5	285,856	13,433	0.0470	0.9530	1.93
28.5	242,376	21,500	0.0887	0.9113	1.84
29.5	217,686	80,229	0.3686	0.6314	1.68
30.5	137,457	21,397	0.1557	0.8443	1.06
31.5	149,284	20,039	0.1342	0.8658	0.89
32.5	129,245	18,956	0.1467	0.8533	0.77
33.5	110,289	20,165	0.1828	0.8172	0.66
34.5	90,124	2,191	0.0243	0.9757	0.54
35.5	87,933		0.0000	1.0000	0.53
36.5	87,933	16,463	0.1872	0.8128	0.53
37.5	71,470		0.0000	1.0000	0.43
38.5	54,894		0.0000	1.0000	0.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	54,894	2,382	0.0434	0.9566	0.43
40.5	30,586		0.0000	1.0000	0.41
41.5	30,586		0.0000	1.0000	0.41
42.5	30,839	253	0.0082	0.9918	0.41
43.5	30,586		0.0000	1.0000	0.41
44.5	30,586		0.0000	1.0000	0.41
45.5	30,586		0.0000	1.0000	0.41
46.5	30,586	14,693	0.4804	0.5196	0.41
47.5	15,893		0.0000	1.0000	0.21
48.5	15,893		0.0000	1.0000	0.21
49.5	15,893		0.0000	1.0000	0.21
50.5	15,893		0.0000	1.0000	0.21
51.5					0.21

PART VIII. NET SALVAGE STATISTICS

ELECTRIC PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	253	10	4		0	10-	4-
1966	253	10	4		0	10-	4-
1967	100		0		0		0
1968							
1969							
1970							
1971							
1972	1,790	914	51		0	914-	51-
1973	18,351	952	5		0	952-	5-
1974							
1975		2,069				2,069-	
1976							
1977	6,000	1,440	24		0	1,440-	24-
1978							
1979							
1980							
1981	30	16,936		3,200		13,736-	
1982							
1983	300	1,307	436		0	1,307-	436-
1984							
1985							
1986							
1987	258		0		0		0
1988							
1989	675	1,296	192		0	1,296-	192-
1990	11,207	486	4		0	486-	4-
1991	291		0		0		0
1992	2,151	1,262	59		0	1,262-	59-
1993	10,357	932	9		0	932-	9-
1994	800	546	68		0	546-	68-
1995							
1996	36,076	8,225	23		0	8,225-	23-
1997	1,429	7,060	494		0	7,060-	494-
1998	282	2,752	976		0	2,752-	976-
1999	11,700	13,759	118		0	13,759-	118-
2000	1,194	3,000	251		0	3,000-	251-
2001	1,270		0		0		0
2002	19,923	1,908	10		0	1,908-	10-
2003	1,210	2,148	178		0	2,148-	178-
2004							
2005							
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	12,269		0		0		0
2008	57,398	62,547	109		0	62,547-	109-
2009							
2010	1,930	1,875	97		0	1,875-	97-
2011							
2012	18,151	1,121	6		0	1,121-	6-
2013							
2014							
2015							
2016							
2017	2,338	9,107	389		0	9,107-	389-
2018	6,843	2,500	37		0	2,500-	37-
2019	35,440	127,458	360		0	127,458-	360-
TOTAL	260,269	271,620	104	3,200	1	268,420-	103-

THREE-YEAR MOVING AVERAGES

65-67	202	7	3		0	7-	3-
66-68	118	3	3		0	3-	3-
67-69	33		0		0		0
68-70							
69-71							
70-72	597	305	51		0	305-	51-
71-73	6,714	622	9		0	622-	9-
72-74	6,714	622	9		0	622-	9-
73-75	6,117	1,007	16		0	1,007-	16-
74-76		690				690-	
75-77	2,000	1,170	58		0	1,170-	58-
76-78	2,000	480	24		0	480-	24-
77-79	2,000	480	24		0	480-	24-
78-80							
79-81	10	5,645		1,067		4,579-	
80-82	10	5,645		1,067		4,579-	
81-83	110	6,081		1,067	970	5,014-	
82-84	100	436	436		0	436-	436-
83-85	100	436	436		0	436-	436-
84-86							
85-87	86		0		0		0
86-88	86		0		0		0
87-89	311	432	139		0	432-	139-
88-90	3,961	594	15		0	594-	15-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	4,058	594	15		0	594-	15-
90-92	4,550	583	13		0	583-	13-
91-93	4,266	731	17		0	731-	17-
92-94	4,436	913	21		0	913-	21-
93-95	3,719	493	13		0	493-	13-
94-96	12,292	2,924	24		0	2,924-	24-
95-97	12,502	5,095	41		0	5,095-	41-
96-98	12,596	6,012	48		0	6,012-	48-
97-99	4,470	7,857	176		0	7,857-	176-
98-00	4,392	6,504	148		0	6,504-	148-
99-01	4,721	5,586	118		0	5,586-	118-
00-02	7,462	1,636	22		0	1,636-	22-
01-03	7,468	1,352	18		0	1,352-	18-
02-04	7,044	1,352	19		0	1,352-	19-
03-05	403	716	178		0	716-	178-
04-06							
05-07	4,090		0		0		0
06-08	23,222	20,849	90		0	20,849-	90-
07-09	23,222	20,849	90		0	20,849-	90-
08-10	19,776	21,474	109		0	21,474-	109-
09-11	643	625	97		0	625-	97-
10-12	6,694	999	15		0	999-	15-
11-13	6,050	374	6		0	374-	6-
12-14	6,050	374	6		0	374-	6-
13-15							
14-16							
15-17	779	3,036	389		0	3,036-	389-
16-18	3,060	3,869	126		0	3,869-	126-
17-19	14,874	46,355	312		0	46,355-	312-
FIVE-YEAR AVERAGE							
15-19	8,924	27,813	312		0	27,813-	312-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1973	52,663	2,731	5		0	2,731-	5-
1974	10,302		0		0		0
1975		5,935				5,935-	
1976							
1977							
1978	22,762	309,775			0	309,775-	
1979	202,524	832,790	411	357	0	832,433-	411-
1980		181				181-	
1981	164,311	659,357	401	3,473	2	655,884-	399-
1982		127,479				127,479-	
1983							
1984							
1985	15,000	29,700	198		0	29,700-	198-
1986	10,690	1,743	16		0	1,743-	16-
1987							
1988	72,786	164,213	226		0	164,213-	226-
1989	146	1,082	741		0	1,082-	741-
1990	4,851	1,278	26		0	1,278-	26-
1991							
1992	9,058	5,897	65	281	3	5,616-	62-
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000	46,937	84,309	180		0	84,309-	180-
2001	25,121	10,438	42		0	10,438-	42-
2002	11,158	3,025	27		0	3,025-	27-
2003		4,010				4,010-	
2004							
2005							
2006							
2007	15,155		0		0		0
2008	996	218	22		0	218-	22-
2009							
2010							
2011	158,292	108,659	69		0	108,659-	69-
2012	28,478		0		0		0
2013							
2014							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2015							
2016	2,948	596	20		0	596-	20-
2017							
2018							
2019							
TOTAL	854,178	2,353,416	276	4,111	0	2,349,305-	275-

THREE-YEAR MOVING AVERAGES

73-75	20,988	2,889	14		0	2,889-	14-
74-76	3,434	1,978	58		0	1,978-	58-
75-77		1,978				1,978-	
76-78	7,587	103,258			0	103,258-	
77-79	75,095	380,855	507	119	0	380,736-	507-
78-80	75,095	380,915	507	119	0	380,796-	507-
79-81	122,278	497,443	407	1,277	1	496,166-	406-
80-82	54,770	262,339	479	1,158	2	261,181-	477-
81-83	54,770	262,279	479	1,158	2	261,121-	477-
82-84		42,493				42,493-	
83-85	5,000	9,900	198		0	9,900-	198-
84-86	8,563	10,481	122		0	10,481-	122-
85-87	8,563	10,481	122		0	10,481-	122-
86-88	27,825	55,319	199		0	55,319-	199-
87-89	24,311	55,098	227		0	55,098-	227-
88-90	25,928	55,524	214		0	55,524-	214-
89-91	1,666	787	47		0	787-	47-
90-92	4,636	2,392	52	94	2	2,298-	50-
91-93	3,019	1,966	65	94	3	1,872-	62-
92-94	3,019	1,966	65	94	3	1,872-	62-
93-95							
94-96							
95-97							
96-98							
97-99							
98-00	15,646	28,103	180		0	28,103-	180-
99-01	24,019	31,582	131		0	31,582-	131-
00-02	27,739	32,591	117		0	32,591-	117-
01-03	12,093	5,824	48		0	5,824-	48-
02-04	3,719	2,345	63		0	2,345-	63-
03-05		1,337				1,337-	
04-06							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	5,052		0		0		0
06-08	5,384	73	1		0	73-	1-
07-09	5,384	73	1		0	73-	1-
08-10	332	73	22		0	73-	22-
09-11	52,764	36,220	69		0	36,220-	69-
10-12	62,257	36,220	58		0	36,220-	58-
11-13	62,257	36,220	58		0	36,220-	58-
12-14	9,493		0		0		0
13-15							
14-16	983	199	20		0	199-	20-
15-17	983	199	20		0	199-	20-
16-18	983	199	20		0	199-	20-
17-19							
FIVE-YEAR AVERAGE							
15-19	590	119	20		0	119-	20-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1973	81,409	4,223	5		0	4,223-	5-
1974	59,217		0		0		0
1975		9,177		28,861		19,684	
1976							
1977							
1978				5,989		5,989	
1979	50	50	100		0	50-	100-
1980	831	3,712	447	71	9	3,641-	438-
1981	10,700	14,548	136	7,569	71	6,979-	65-
1982		1,134				1,134-	
1983	10,700	33,491	313		0	33,491-	313-
1984	1,640	44,868			0	44,868-	
1985							
1986							
1987							
1988							
1989	771	1,102	143		0	1,102-	143-
1990	3,186	14,475	454		0	14,475-	454-
1991	2,499		0		0		0
1992	23,521	33,938	144		0	33,938-	144-
1993							
1994							
1995							
1996	854	1,212	142		0	1,212-	142-
1997							
1998							
1999							
2000	49,712	102,751	207		0	102,751-	207-
2001	176,464	35,694	20		0	35,694-	20-
2002	1,856	4,390	237		0	4,390-	237-
2003	457	28,453			0	28,453-	
2004	15,314		0		0		0
2005	11,692	5,906	51		0	5,906-	51-
2006		3,000				3,000-	
2007							
2008	8,519	3,018	35		0	3,018-	35-
2009		84				84-	
2010							
2011	28,392	82,914	292		0	82,914-	292-
2012							
2013							
2014	5,076		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2015							
2016							
2017	276,557	18,748	7		0	18,748-	7-
2018							
2019	36,957	116,336	315		0	116,336-	315-
TOTAL	806,374	563,224	70	42,490	5	520,734-	65-

THREE-YEAR MOVING AVERAGES

73-75	46,875	4,467	10	9,620	21	5,154	11
74-76	19,739	3,059	15	9,620	49	6,561	33
75-77		3,059		9,620		6,561	
76-78				1,996		1,996	
77-79	17	17	100	1,996		1,980	
78-80	294	1,254	427	2,020	688	766	261
79-81	3,860	6,103	158	2,547	66	3,557-	92-
80-82	3,844	6,465	168	2,547	66	3,918-	102-
81-83	7,133	16,391	230	2,523	35	13,868-	194-
82-84	4,113	26,498	644		0	26,498-	644-
83-85	4,113	26,120	635		0	26,120-	635-
84-86	547	14,956			0	14,956-	
85-87							
86-88							
87-89	257	367	143		0	367-	143-
88-90	1,319	5,192	394		0	5,192-	394-
89-91	2,152	5,192	241		0	5,192-	241-
90-92	9,735	16,138	166		0	16,138-	166-
91-93	8,673	11,313	130		0	11,313-	130-
92-94	7,840	11,313	144		0	11,313-	144-
93-95							
94-96	285	404	142		0	404-	142-
95-97	285	404	142		0	404-	142-
96-98	285	404	142		0	404-	142-
97-99							
98-00	16,571	34,250	207		0	34,250-	207-
99-01	75,392	46,148	61		0	46,148-	61-
00-02	76,011	47,612	63		0	47,612-	63-
01-03	59,592	22,846	38		0	22,846-	38-
02-04	5,876	10,948	186		0	10,948-	186-
03-05	9,154	11,453	125		0	11,453-	125-
04-06	9,002	2,969	33		0	2,969-	33-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	3,897	2,969	76	0		2,969-	76-
06-08	2,840	2,006	71	0		2,006-	71-
07-09	2,840	1,034	36	0		1,034-	36-
08-10	2,840	1,034	36	0		1,034-	36-
09-11	9,464	27,666	292	0		27,666-	292-
10-12	9,464	27,638	292	0		27,638-	292-
11-13	9,464	27,638	292	0		27,638-	292-
12-14	1,692		0	0			0
13-15	1,692		0	0			0
14-16	1,692		0	0			0
15-17	92,186	6,249	7	0		6,249-	7-
16-18	92,186	6,249	7	0		6,249-	7-
17-19	104,505	45,028	43	0		45,028-	43-
FIVE-YEAR AVERAGE							
15-19	62,703	27,017	43	0		27,017-	43-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1972	5,271	461	9	71	1	390-	7-
1973	9,846	511	5		0	511-	5-
1974	6,104		0		0		0
1975	6,489	1,901	29	900	14	1,001-	15-
1976							
1977							
1978	3,080	9,402	305	445	14	8,957-	291-
1979	328	104	32	12	4	92-	28-
1980	108	2,056		15	14	2,041-	
1981	7,970	9,789	123	840	11	8,949-	112-
1982	7,005	5,855	84	106	2	5,749-	82-
1983	636	900	142	150	24	750-	118-
1984							
1985							
1986							
1987							
1988	6,459	3,319	51		0	3,319-	51-
1989	1,193	833	70		0	833-	70-
1990	3,209	221	7	13	0	208-	6-
1991	2,813	1,853	66		0	1,853-	66-
1992	11,009	31,148	283		0	31,148-	283-
1993	6,670	1,490	22		0	1,490-	22-
1994	1,779	54	3		0	54-	3-
1995	1,743	3,500	201		0	3,500-	201-
1996							
1997	3,706		0		0		0
1998	2,779	1,148	41		0	1,148-	41-
1999	3,027	11,700	387		0	11,700-	387-
2000	69,421	75,653	109		0	75,653-	109-
2001	7,445	3,593	48		0	3,593-	48-
2002							
2003		2,471				2,471-	
2004	381		0		0		0
2005	24,208	2,685	11		0	2,685-	11-
2006							
2007	66,888		0		0		0
2008							
2009							
2010							
2011							
2012							
2013							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2014							
2015							
2016							
2017	398,086	4,886	1		0	4,886-	1-
2018							
2019							
TOTAL	657,653	175,533	27	2,552	0	172,981-	26-

THREE-YEAR MOVING AVERAGES

72-74	7,074	324	5	24	0	300-	4-
73-75	7,480	804	11	300	4	504-	7-
74-76	4,198	634	15	300	7	334-	8-
75-77	2,163	634	29	300	14	334-	15-
76-78	1,027	3,134	305	148	14	2,986-	291-
77-79	1,136	3,169	279	152	13	3,016-	266-
78-80	1,172	3,854	329	157	13	3,697-	315-
79-81	2,802	3,983	142	289	10	3,694-	132-
80-82	5,028	5,900	117	320	6	5,580-	111-
81-83	5,204	5,515	106	365	7	5,149-	99-
82-84	2,547	2,252	88	85	3	2,166-	85-
83-85	212	300	142	50	24	250-	118-
84-86							
85-87							
86-88	2,153	1,106	51		0	1,106-	51-
87-89	2,551	1,384	54		0	1,384-	54-
88-90	3,620	1,458	40	4	0	1,453-	40-
89-91	2,405	969	40	4	0	965-	40-
90-92	5,677	11,074	195	4	0	11,070-	195-
91-93	6,831	11,497	168		0	11,497-	168-
92-94	6,486	10,897	168		0	10,897-	168-
93-95	3,397	1,681	49		0	1,681-	49-
94-96	1,174	1,185	101		0	1,185-	101-
95-97	1,816	1,167	64		0	1,167-	64-
96-98	2,162	383	18		0	383-	18-
97-99	3,171	4,283	135		0	4,283-	135-
98-00	25,076	29,500	118		0	29,500-	118-
99-01	26,631	30,315	114		0	30,315-	114-
00-02	25,622	26,415	103		0	26,415-	103-
01-03	2,482	2,021	81		0	2,021-	81-
02-04	127	824	649		0	824-	649-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
03-05	8,196	1,719	21	0		1,719-	21-
04-06	8,196	895	11	0		895-	11-
05-07	30,365	895	3	0		895-	3-
06-08	22,296		0	0			0
07-09	22,296		0	0			0
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17	132,695	1,629	1	0		1,629-	1-
16-18	132,695	1,629	1	0		1,629-	1-
17-19	132,695	1,629	1	0		1,629-	1-
FIVE-YEAR AVERAGE							
15-19	79,617	977	1	0		977-	1-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1973	1,740	90	5		0	90-	5-
1974							
1975	1,281	264	21		0	264-	21-
1976							
1977							
1978							
1979							
1980							
1981							
1982	1		0		0		0
1983							
1984							
1985							
1986							
1987							
1988	370	1,131	306		0	1,131-	306-
1989							
1990							
1991	12		0		0		0
1992	2,467		0		0		0
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000	674	2,635	391		0	2,635-	391-
2001		109				109-	
2002							
2003		88				88-	
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012	20,023		0		0		0
2013							
2014							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2015							
2016							
2017							
2018							
2019	1,077	643	60		0	643-	60-
TOTAL	27,645	4,960	18		0	4,960-	18-

THREE-YEAR MOVING AVERAGES

73-75	1,007	118	12		0	118-	12-
74-76	427	88	21		0	88-	21-
75-77	427	88	21		0	88-	21-
76-78							
77-79							
78-80							
79-81							
80-82			0		0		0
81-83			0		0		0
82-84			0		0		0
83-85							
84-86							
85-87							
86-88	123	377	306		0	377-	306-
87-89	123	377	306		0	377-	306-
88-90	123	377	306		0	377-	306-
89-91	4		0		0		0
90-92	826		0		0		0
91-93	826		0		0		0
92-94	822		0		0		0
93-95							
94-96							
95-97							
96-98							
97-99							
98-00	225	878	391		0	878-	391-
99-01	225	915	407		0	915-	407-
00-02	225	915	407		0	915-	407-
01-03		66				66-	
02-04		29				29-	
03-05		29				29-	
04-06							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12	6,674		0		0		0
11-13	6,674		0		0		0
12-14	6,674		0		0		0
13-15							
14-16							
15-17							
16-18							
17-19	359	214	60		0	214-	60-
FIVE-YEAR AVERAGE							
15-19	215	129	60		0	129-	60-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1978	900		0		0		0
1979							
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987							
1988							
1989							
1990	213	134	63		0	134-	63-
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	1,857	2,510	135		0	2,510-	135-
2010							
2011							
2012	584		0		0		0
2013							
2014							
2015							
2016							
2017							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2018	7,235	5,694	79		0	5,694-	79-
2019							
TOTAL	10,789	8,338	77		0	8,338-	77-

THREE-YEAR MOVING AVERAGES

78-80	300		0		0		0
79-81							
80-82							
81-83							
82-84							
83-85							
84-86							
85-87							
86-88							
87-89							
88-90	71	45	63		0	45-	63-
89-91	71	45	63		0	45-	63-
90-92	71	45	63		0	45-	63-
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	619	837	135		0	837-	135-
08-10	619	837	135		0	837-	135-
09-11	619	837	135		0	837-	135-
10-12	195		0		0		0
11-13	195		0		0		0
12-14	195		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15							
14-16							
15-17							
16-18	2,412	1,898	79		0	1,898-	79-
17-19	2,412	1,898	79		0	1,898-	79-
FIVE-YEAR AVERAGE							
15-19	1,447	1,139	79		0	1,139-	79-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2000	746	1,381	185		0	1,381-	185-
2001							
2002							
2003							
2004	3,100	5,380	174		0	5,380-	174-
2005							
2006							
2007							
2008							
2009							
2010	1,040	809	78		0	809-	78-
2011							
2012							
2013							
2014							
2015							
2016							
2017	4,442	9,213	207		0	9,213-	207-
2018							
2019	2,301	1,863	81		0	1,863-	81-
TOTAL	11,629	18,646	160		0	18,646-	160-

THREE-YEAR MOVING AVERAGES

00-02	249	460	185		0	460-	185-
01-03							
02-04	1,033	1,793	174		0	1,793-	174-
03-05	1,033	1,793	174		0	1,793-	174-
04-06	1,033	1,793	174		0	1,793-	174-
05-07							
06-08							
07-09							
08-10	347	270	78		0	270-	78-
09-11	347	270	78		0	270-	78-
10-12	347	270	78		0	270-	78-
11-13							
12-14							
13-15							
14-16							
15-17	1,481	3,071	207		0	3,071-	207-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
16-18	1,481	3,071	207		0	3,071-	207-
17-19	2,248	3,692	164		0	3,692-	164-
FIVE-YEAR AVERAGE							
15-19	1,349	2,215	164		0	2,215-	164-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	34,666	2,348	7		0	2,348-	7-
1981							
1982	34,000	2,080	6		0	2,080-	6-
1983							
1984							
1985							
1986							
1987							
1988							
1989							
1990	4,138	1,000	24	3,535	85	2,535	61
1991							
1992							
1993							
1994							
1995	957,640	63,851	7		0	63,851-	7-
1996	957,641	13,490	1		0	13,490-	1-
1997							
1998							
1999	3,404	2,004	59		0	2,004-	59-
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011	128,390		0		0		0
2012	50,098	2,439	5		0	2,439-	5-
2013		90,463		8,060		82,403-	
2014							
2015							
2016		17,806		490		17,316-	
2017							
2018							
2019							
TOTAL	2,169,977	195,481	9	12,085	1	183,396-	8-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	22,889	1,476	6		0	1,476-	6-
81-83	11,333	693	6		0	693-	6-
82-84	11,333	693	6		0	693-	6-
83-85							
84-86							
85-87							
86-88							
87-89							
88-90	1,379	333	24	1,178	85	845	61
89-91	1,379	333	24	1,178	85	845	61
90-92	1,379	333	24	1,178	85	845	61
91-93							
92-94							
93-95	319,213	21,284	7		0	21,284-	7-
94-96	638,427	25,780	4		0	25,780-	4-
95-97	638,427	25,780	4		0	25,780-	4-
96-98	319,214	4,497	1		0	4,497-	1-
97-99	1,135	668	59		0	668-	59-
98-00	1,135	668	59		0	668-	59-
99-01	1,135	668	59		0	668-	59-
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11	42,797		0		0		0
10-12	59,496	813	1		0	813-	1-
11-13	59,496	30,967	52	2,687	5	28,281-	48-
12-14	16,699	30,967	185	2,687	16	28,281-	169-
13-15		30,154		2,687		27,468-	
14-16		5,935		163		5,772-	
15-17		5,935		163		5,772-	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
16-18		5,935		163		5,772-	
17-19							
FIVE-YEAR AVERAGE							
15-19		3,561		98		3,463-	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2002	4,752	2,853	60		0	2,853-	60-
2003	20,190	4,084	20		0	4,084-	20-
2004							
2005							
2006							
2007							
2008							
2009	16,508		0		0		0
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
TOTAL	41,450	6,937	17		0	6,937-	17-

THREE-YEAR MOVING AVERAGES

02-04	8,314	2,312	28		0	2,312-	28-
03-05	6,730	1,361	20		0	1,361-	20-
04-06							
05-07							
06-08							
07-09	5,503		0		0		0
08-10	5,503		0		0		0
09-11	5,503		0		0		0
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
16-18							
17-19							
FIVE-YEAR AVERAGE							
15-19							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1977	300	99	33	7	2	92-	31-
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985	2,642	130	5	44	2	86-	3-
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994	800	768	96		0	768-	96-
1995							
1996	2,001	1,598	80		0	1,598-	80-
1997							
1998							
1999							
2000	534	812	152		0	812-	152-
2001	113,212	41,853	37		0	41,853-	37-
2002	14,936	4,166	28		0	4,166-	28-
2003							
2004	3,900	1,981	51		0	1,981-	51-
2005							
2006	7,507	2,200	29		0	2,200-	29-
2007							
2008							
2009							
2010		1,071				1,071-	
2011							
2012	13,637		0		0		0
2013							
2014							
2015							
2016							
2017							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2018	21,486	12,041	56	144	1	11,897-	55-
2019							
TOTAL	180,955	66,719	37	195	0	66,524-	37-

THREE-YEAR MOVING AVERAGES

77-79	100	33	33	2	2	31-	31-
78-80							
79-81							
80-82							
81-83							
82-84							
83-85	881	43	5	15	2	29-	3-
84-86	881	43	5	15	2	29-	3-
85-87	881	43	5	15	2	29-	3-
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94	267	256	96		0	256-	96-
93-95	267	256	96		0	256-	96-
94-96	934	789	84		0	789-	84-
95-97	667	533	80		0	533-	80-
96-98	667	533	80		0	533-	80-
97-99							
98-00	178	271	152		0	271-	152-
99-01	37,915	14,222	38		0	14,222-	38-
00-02	42,894	15,610	36		0	15,610-	36-
01-03	42,716	15,340	36		0	15,340-	36-
02-04	6,279	2,049	33		0	2,049-	33-
03-05	1,300	660	51		0	660-	51-
04-06	3,802	1,394	37		0	1,394-	37-
05-07	2,502	733	29		0	733-	29-
06-08	2,502	733	29		0	733-	29-
07-09							
08-10		357				357-	
09-11		357				357-	
10-12	4,546	357	8		0	357-	8-
11-13	4,546		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	4,546		0		0		0
13-15							
14-16							
15-17							
16-18	7,162	4,014	56	48	1	3,966-	55-
17-19	7,162	4,014	56	48	1	3,966-	55-
FIVE-YEAR AVERAGE							
15-19	4,297	2,408	56	29	1	2,379-	55-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2012	837		0		0		0
2013							
2014							
2015							
2016							
2017							
2018							
2019							
TOTAL	837		0		0		0
THREE-YEAR MOVING AVERAGES							
12-14	279		0		0		0
13-15							
14-16							
15-17							
16-18							
17-19							
FIVE-YEAR AVERAGE							
15-19							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	46	47	102		0	47-	102-
1966	1,775	133	7	741	42	608	34
1967	2,820	430	15	683	24	253	9
1968							
1969	261	60	23	102	39	42	16
1970	310	100	32		0	100-	32-
1971	5,877	447	8	834	14	387	7
1972	1,681	792	47	1,038	62	246	15
1973	16	48	300		0	48-	300-
1974							
1975	4,932		0		0		0
1976							
1977	1,199		0		0		0
1978		120				120-	
1979	643	438	68	192	30	246-	38-
1980	4,275	2,010	47		0	2,010-	47-
1981	114	156	137		0	156-	137-
1982	461	2,929	635		0	2,929-	635-
1983	500	123	25		0	123-	25-
1984	791	874	110		0	874-	110-
1985							
1986	100		0		0		0
1987	176	1,242	706		0	1,242-	706-
1988	433	1,073	248		0	1,073-	248-
1989	1,319	2,620	199		0	2,620-	199-
1990	4,339	1,356	31		0	1,356-	31-
1991	669	286	43		0	286-	43-
1992	1,292	444	34		0	444-	34-
1993	2,056	1,544	75		0	1,544-	75-
1994							
1995	46		0		0		0
1996	6,204	952	15		0	952-	15-
1997	9,788	36,122	369		0	36,122-	369-
1998	2,386	8,280	347		0	8,280-	347-
1999	599	109	18		0	109-	18-
2000	4,576	82	2		0	82-	2-
2001	213		0		0		0
2002	150	32	21		0	32-	21-
2003							
2004							
2005	14,399	2,723	19		0	2,723-	19-
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008	1,597	331	21		0	331-	21-
2009	1,235	384	31		0	384-	31-
2010	3,283	4,638	141		0	4,638-	141-
2011	11,592	9,332	81		0	9,332-	81-
2012							
2013	51,665	3,292	6		0	3,292-	6-
2014		1				1-	
2015	2,915	1,286	44	118	4	1,168-	40-
2016	2,257	1,578	70		0	1,578-	70-
2017	1,262	4,886	387		0	4,886-	387-
2018	59,757	121,984	204	138	0	121,847-	204-
2019	46,567	98,917	212	262	1	98,655-	212-
TOTAL	256,576	312,201	122	4,108	2	308,093-	120-

THREE-YEAR MOVING AVERAGES

65-67	1,547	203	13	475	31	271	18
66-68	1,532	188	12	475	31	287	19
67-69	1,027	163	16	262	25	98	10
68-70	190	53	28	34	18	19-	10-
69-71	2,149	202	9	312	15	110	5
70-72	2,623	446	17	624	24	178	7
71-73	2,525	429	17	624	25	195	8
72-74	566	280	49	346	61	66	12
73-75	1,649	16	1		0	16-	1-
74-76	1,644		0		0		0
75-77	2,044		0		0		0
76-78	400	40	10		0	40-	10-
77-79	614	186	30	64	10	122-	20-
78-80	1,639	856	52	64	4	792-	48-
79-81	1,677	868	52	64	4	804-	48-
80-82	1,617	1,698	105		0	1,698-	105-
81-83	358	1,069	298		0	1,069-	298-
82-84	584	1,309	224		0	1,309-	224-
83-85	430	332	77		0	332-	77-
84-86	297	291	98		0	291-	98-
85-87	92	414	450		0	414-	450-
86-88	236	772	327		0	772-	327-
87-89	643	1,645	256		0	1,645-	256-
88-90	2,030	1,683	83		0	1,683-	83-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	2,109	1,421	67		0	1,421-	67-
90-92	2,100	695	33		0	695-	33-
91-93	1,339	758	57		0	758-	57-
92-94	1,116	663	59		0	663-	59-
93-95	701	515	73		0	515-	73-
94-96	2,083	317	15		0	317-	15-
95-97	5,346	12,358	231		0	12,358-	231-
96-98	6,126	15,118	247		0	15,118-	247-
97-99	4,258	14,837	348		0	14,837-	348-
98-00	2,520	2,824	112		0	2,824-	112-
99-01	1,796	64	4		0	64-	4-
00-02	1,646	38	2		0	38-	2-
01-03	121	11	9		0	11-	9-
02-04	50	11	21		0	11-	21-
03-05	4,800	908	19		0	908-	19-
04-06	4,800	908	19		0	908-	19-
05-07	4,800	908	19		0	908-	19-
06-08	532	110	21		0	110-	21-
07-09	944	238	25		0	238-	25-
08-10	2,038	1,784	88		0	1,784-	88-
09-11	5,370	4,785	89		0	4,785-	89-
10-12	4,958	4,657	94		0	4,657-	94-
11-13	21,086	4,208	20		0	4,208-	20-
12-14	17,222	1,098	6		0	1,098-	6-
13-15	18,193	1,526	8	39	0	1,487-	8-
14-16	1,724	955	55	39	2	916-	53-
15-17	2,145	2,583	120	39	2	2,544-	119-
16-18	21,092	42,816	203	46	0	42,770-	203-
17-19	35,862	75,262	210	133	0	75,129-	209-
FIVE-YEAR AVERAGE							
15-19	22,552	45,730	203	104	0	45,627-	202-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 353.11 THROUGH 353.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	233,060	16,378	7	14,793	6	1,585-	1-
1966	181,484	16,933	9	29,013	16	12,080	7
1967	91,613	15,237	17	29,343	32	14,106	15
1968	188,668	6,581	3	3,487	2	3,094-	2-
1969	222,169	24,537	11	27,783	13	3,246	1
1970	139,315	19,198	14	31,399	23	12,201	9
1971	168,119	26,432	16	46,187	27	19,755	12
1972	92,881	17,023	18	20,286	22	3,263	4
1973	13,772	1,093	8	396	3	697-	5-
1974	11,470	3,075	27	649	6	2,426-	21-
1975	28,209	8,814	31	2,460	9	6,354-	23-
1976	65,278	6,228	10	3,445	5	2,783-	4-
1977	206,861	26,499	13	7,963	4	18,536-	9-
1978	42,416	8,191	19	4,350	10	3,841-	9-
1979	11,154	10,201	91	3,224	29	6,977-	63-
1980	5,036	1,103	22	10	0	1,093-	22-
1981	37,363	18,969	51	3,404	9	15,565-	42-
1982	83,383	18,748	22	2,992	4	15,756-	19-
1983	126,927	31,527	25	11,148	9	20,379-	16-
1984	22,644	5,616	25	4,209	19	1,407-	6-
1985	90,978	3,990	4	204	0	3,786-	4-
1986	600,732	2,761	0	487	0	2,274-	0
1987	3,420	447	13		0	447-	13-
1988	96,867	4,968	5	8,500	9	3,532	4
1989	85,111	3,756	4	10,950	13	7,194	8
1990	2,368,791	254,809	11	77,944	3	176,865-	7-
1991	670,543	220,707	33	5,456	1	215,251-	32-
1992	4,053,445	45,463	1	1,043,338	26	997,875	25
1993	242,520	111,388	46		0	111,388-	46-
1994	58,310	53,685	92		0	53,685-	92-
1995	193,586	422,184	218		0	422,184-	218-
1996	587,087	51,816	9	501	0	51,315-	9-
1997	258,711	57,660	22	5,900	2	51,760-	20-
1998	217,092	57,452	26	504	0	56,948-	26-
1999	317,740	224,765	71		0	224,765-	71-
2000	512,495	33,475	7		0	33,475-	7-
2001	5,079,918	57,374	1		0	57,374-	1-
2002	263,441	314,665	119		0	314,665-	119-
2003	415,855	212,979	51		0	212,979-	51-
2004	2,563,013	191,096	7		0	191,096-	7-
2005	719,318	489,067	68	170,061	24	319,006-	44-
2006	147,904		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 353.11 THROUGH 353.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	65,839	29,373	45	213	0	29,160-	44-
2008	129,223	55,343	43		0	55,343-	43-
2009	189,152	22,346	12		0	22,346-	12-
2010	367,739	135,035	37		0	135,035-	37-
2011	1,836,448	725,708	40	9,683	1	716,025-	39-
2012	1,081,627	584,137	54	27,134	3	557,003-	51-
2013	1,019,487	561,584	55	39,831	4	521,753-	51-
2014	1,349,229	638,998	47	13,270	1	625,728-	46-
2015	956,994	408,441	43	33,206	3	375,235-	39-
2016	519,657	108,357	21	26,417	5	81,940-	16-
2017	1,478,396	412,492	28	74,659	5	337,833-	23-
2018	2,125,522	994,081	47	323,482	15	670,599-	32-
2019	1,625,247	442,470	27	21,325	1	421,146-	26-
TOTAL	34,263,260	8,215,256	24	2,139,605	6	6,075,650-	18-

THREE-YEAR MOVING AVERAGES

65-67	168,719	16,183	10	24,383	14	8,200	5
66-68	153,922	12,917	8	20,614	13	7,697	5
67-69	167,483	15,452	9	20,204	12	4,753	3
68-70	183,384	16,772	9	20,890	11	4,118	2
69-71	176,534	23,389	13	35,123	20	11,734	7
70-72	133,438	20,884	16	32,624	24	11,740	9
71-73	91,591	14,849	16	22,290	24	7,440	8
72-74	39,374	7,064	18	7,110	18	47	0
73-75	17,817	4,327	24	1,168	7	3,159-	18-
74-76	34,986	6,039	17	2,185	6	3,854-	11-
75-77	100,116	13,847	14	4,623	5	9,224-	9-
76-78	104,852	13,639	13	5,253	5	8,387-	8-
77-79	86,810	14,964	17	5,179	6	9,785-	11-
78-80	19,535	6,498	33	2,528	13	3,970-	20-
79-81	17,851	10,091	57	2,213	12	7,878-	44-
80-82	41,927	12,940	31	2,135	5	10,805-	26-
81-83	82,558	23,081	28	5,848	7	17,233-	21-
82-84	77,651	18,630	24	6,116	8	12,514-	16-
83-85	80,183	13,711	17	5,187	6	8,524-	11-
84-86	238,118	4,122	2	1,633	1	2,489-	1-
85-87	231,710	2,399	1	230	0	2,169-	1-
86-88	233,673	2,725	1	2,996	1	270	0
87-89	61,799	3,057	5	6,483	10	3,426	6
88-90	850,256	87,844	10	32,465	4	55,380-	7-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 353.11 THROUGH 353.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	1,041,482	159,757	15	31,450	3	128,307-	12-
90-92	2,364,260	173,660	7	375,579	16	201,920	9
91-93	1,655,503	125,853	8	349,598	21	223,745	14
92-94	1,451,425	70,179	5	347,779	24	277,601	19
93-95	164,805	195,752	119		0	195,752-	119-
94-96	279,661	175,895	63	167	0	175,728-	63-
95-97	346,461	177,220	51	2,134	1	175,086-	51-
96-98	354,297	55,643	16	2,302	1	53,341-	15-
97-99	264,514	113,292	43	2,135	1	111,158-	42-
98-00	349,109	105,231	30	168	0	105,063-	30-
99-01	1,970,051	105,205	5		0	105,205-	5-
00-02	1,951,951	135,171	7		0	135,171-	7-
01-03	1,919,738	195,006	10		0	195,006-	10-
02-04	1,080,770	239,580	22		0	239,580-	22-
03-05	1,232,729	297,714	24	56,687	5	241,027-	20-
04-06	1,143,412	226,721	20	56,687	5	170,034-	15-
05-07	311,020	172,813	56	56,758	18	116,055-	37-
06-08	114,322	28,239	25	71	0	28,168-	25-
07-09	128,071	35,687	28	71	0	35,616-	28-
08-10	228,705	70,908	31		0	70,908-	31-
09-11	797,780	294,363	37	3,228	0	291,135-	36-
10-12	1,095,271	481,627	44	12,272	1	469,354-	43-
11-13	1,312,521	623,810	48	25,549	2	598,260-	46-
12-14	1,150,114	594,906	52	26,745	2	568,161-	49-
13-15	1,108,570	536,341	48	28,769	3	507,572-	46-
14-16	941,960	385,266	41	24,298	3	360,968-	38-
15-17	985,016	309,763	31	44,761	5	265,003-	27-
16-18	1,374,525	504,977	37	141,519	10	363,457-	26-
17-19	1,743,055	616,348	35	139,822	8	476,526-	27-
FIVE-YEAR AVERAGE							
15-19	1,341,163	473,168	35	95,818	7	377,351-	28-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	2,147	991	46	144	7	847-	39-
1966							
1967	864	416	48	1	0	415-	48-
1968	9,131	1,344	15	162	2	1,182-	13-
1969							
1970	358	282	79	6,354		6,072	
1971	27,353	26,278	96	20,113	74	6,165-	23-
1972	20,600	29,911	145	16	0	29,895-	145-
1973	2,953	2,104	71	8	0	2,096-	71-
1974	382	500	131	3,791	992	3,291	862
1975	1,786	2,140	120		0	2,140-	120-
1976	587	277	47	12,712		12,435	
1977	870		0		0		0
1978	141		0		0		0
1979	5,054	2,468	49	2,912	58	444	9
1980	967	3,851	398	1,301	135	2,550-	264-
1981	2,205	3,107	141	3	0	3,104-	141-
1982	1,450	315	22	6	0	309-	21-
1983		130				130-	
1984							
1985	7,312	1,374	19		0	1,374-	19-
1986	55,924		0	475	1	475	1
1987							
1988	164	62	38		0	62-	38-
1989		1,015				1,015-	
1990	5,347	5,598	105	11,147	208	5,549	104
1991							
1992	754	752	100		0	752-	100-
1993							
1994							
1995							
1996							
1997	1,021	717	70		0	717-	70-
1998							
1999	6,682	19,071	285		0	19,071-	285-
2000							
2001							
2002							
2003	14,056	1,462	10		0	1,462-	10-
2004	4,250	42,179	992		0	42,179-	992-
2005	12		0		0		0
2006	1,775		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	284		0		0		0
2008	1,735		0		0		0
2009	7,742	16,405	212		0	16,405-	212-
2010							
2011	728	6,455	887	128	18	6,327-	869-
2012	534	13,363			0	13,363-	
2013							
2014	17,843	18,948	106		0	18,948-	106-
2015	20,355	74,787	367		0	74,787-	367-
2016	13,537	120,927	893		0	120,927-	893-
2017	1,503	3,129	208		0	3,129-	208-
2018							
2019	1,899	125,898			0	125,898-	
TOTAL	240,305	526,257	219	59,273	25	466,984-	194-

THREE-YEAR MOVING AVERAGES

65-67	1,004	469	47	48	5	421-	42-
66-68	3,332	587	18	54	2	532-	16-
67-69	3,332	587	18	54	2	532-	16-
68-70	3,163	542	17	2,172	69	1,630	52
69-71	9,237	8,853	96	8,822	96	31-	0
70-72	16,104	18,824	117	8,828	55	9,996-	62-
71-73	16,969	19,431	115	6,712	40	12,719-	75-
72-74	7,978	10,838	136	1,272	16	9,567-	120-
73-75	1,707	1,581	93	1,266	74	315-	18-
74-76	918	972	106	5,501	599	4,529	493
75-77	1,081	806	75	4,237	392	3,432	317
76-78	533	92	17	4,237	795	4,145	778
77-79	2,022	823	41	971	48	148	7
78-80	2,054	2,106	103	1,404	68	702-	34-
79-81	2,742	3,142	115	1,405	51	1,737-	63-
80-82	1,541	2,424	157	437	28	1,988-	129-
81-83	1,218	1,184	97	3	0	1,181-	97-
82-84	483	148	31	2	0	146-	30-
83-85	2,437	501	21		0	501-	21-
84-86	21,079	458	2	158	1	300-	1-
85-87	21,079	458	2	158	1	300-	1-
86-88	18,696	21	0	158	1	138	1
87-89	55	359	657		0	359-	657-
88-90	1,837	2,225	121	3,716	202	1,491	81

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	1,782	2,204	124	3,716	208	1,511	85
90-92	2,034	2,117	104	3,716	183	1,599	79
91-93	251	251	100		0	251-	100-
92-94	251	251	100		0	251-	100-
93-95							
94-96							
95-97	340	239	70		0	239-	70-
96-98	340	239	70		0	239-	70-
97-99	2,568	6,596	257		0	6,596-	257-
98-00	2,227	6,357	285		0	6,357-	285-
99-01	2,227	6,357	285		0	6,357-	285-
00-02							
01-03	4,685	487	10		0	487-	10-
02-04	6,102	14,547	238		0	14,547-	238-
03-05	6,106	14,547	238		0	14,547-	238-
04-06	2,012	14,060	699		0	14,060-	699-
05-07	690		0		0		0
06-08	1,265		0		0		0
07-09	3,254	5,468	168		0	5,468-	168-
08-10	3,159	5,468	173		0	5,468-	173-
09-11	2,823	7,620	270	43	2	7,577-	268-
10-12	421	6,606		43	10	6,563-	
11-13	421	6,606		43	10	6,563-	
12-14	6,126	10,770	176		0	10,770-	176-
13-15	12,733	31,245	245		0	31,245-	245-
14-16	17,245	71,554	415		0	71,554-	415-
15-17	11,798	66,281	562		0	66,281-	562-
16-18	5,013	41,352	825		0	41,352-	825-
17-19	1,134	43,009			0	43,009-	
FIVE-YEAR AVERAGE							
15-19	7,459	64,948	871		0	64,948-	871-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	26,814	9,049	34	8,908	33	141-	1-
1966	10,495	5,930	57	3,012	29	2,918-	28-
1967	17,216	6,149	36	4,934	29	1,215-	7-
1968	26,880	3,295	12	2,267	8	1,028-	4-
1969	11,101	6,045	54	5,029	45	1,016-	9-
1970	59,217	30,223	51	52,151	88	21,928	37
1971	11,532	13,269	115	4,806	42	8,463-	73-
1972	78,800	35,307	45	5,611	7	29,696-	38-
1973	17,893	6,482	36	8,246	46	1,764	10
1974	8,041	3,556	44	30,333	377	26,777	333
1975	3,029	2,822	93	1,959	65	863-	28-
1976	7,925	4,122	52	3,604	45	518-	7-
1977	33,582	18,850	56	12,112	36	6,738-	20-
1978	823	1,071	130	7,959	967	6,888	837
1979	2,837	1,624	57	3,652	129	2,028	71
1980	3,768	2,166	57	68	2	2,098-	56-
1981	1,497	8,008	535	3	0	8,005-	535-
1982	5,112	6,785	133	410	8	6,375-	125-
1983	12,660	29,743	235	4,798	38	24,945-	197-
1984	8,998	18,077	201	365	4	17,712-	197-
1985	22,961	33,696	147	329	1	33,367-	145-
1986	30,037	16,944	56	6,356	21	10,588-	35-
1987	12,659	23,826	188	4,313	34	19,513-	154-
1988	20,905	8,866	42	3,000	14	5,866-	28-
1989							
1990	3,299	1,837	56	1,052	32	785-	24-
1991	14,784	34,299	232	10,319	70	23,980-	162-
1992	4,300	3,449	80	52	1	3,397-	79-
1993	20,108	23,130	115		0	23,130-	115-
1994	3,876	4,922	127		0	4,922-	127-
1995	4,790	8,996	188		0	8,996-	188-
1996	2,365	2,941	124		0	2,941-	124-
1997	9,787	54,378	556		0	54,378-	556-
1998	248,592	192,105	77	1,500	1	190,605-	77-
1999	206,556	116,974	57		0	116,974-	57-
2000	449,123	103,656	23	640	0	103,016-	23-
2001	95,389	68,341	72		0	68,341-	72-
2002	318,773	121,851	38	10,455	3	111,396-	35-
2003	87,208	100,887	116	2,718	3	98,169-	113-
2004	54,632	410,904	752		0	410,904-	752-
2005	59,874	106,248	177	3,135	5	103,113-	172-
2006	65,444		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008	61,958		0		0		0
2009	168,688	549,172	326		0	549,172-	326-
2010	238,068	241,722	102		0	241,722-	102-
2011	9,552	51,904	543	890	9	51,014-	534-
2012	296,152	1,059,139	358	895	0	1,058,244-	357-
2013	98,523	148,200	150		0	148,200-	150-
2014	899,928	1,483,302	165	21,473	2	1,461,829-	162-
2015	1,463,410	1,899,275	130		0	1,899,275-	130-
2016	524,415	1,802,669	344		0	1,802,669-	344-
2017	1,205,032	1,976,960	164	2,777	0	1,974,183-	164-
2018	135,860	132,480	98		0	132,480-	98-
2019	344,104	599,801	174		0	599,801-	174-
TOTAL	7,529,373	11,595,447	154	230,131	3	11,365,316-	151-

THREE-YEAR MOVING AVERAGES

65-67	18,175	7,043	39	5,618	31	1,425-	8-
66-68	18,197	5,125	28	3,404	19	1,720-	9-
67-69	18,399	5,163	28	4,077	22	1,086-	6-
68-70	32,399	13,188	41	19,816	61	6,628	20
69-71	27,283	16,512	61	20,662	76	4,150	15
70-72	49,850	26,266	53	20,856	42	5,410-	11-
71-73	36,075	18,353	51	6,221	17	12,132-	34-
72-74	34,911	15,115	43	14,730	42	385-	1-
73-75	9,654	4,287	44	13,513	140	9,226	96
74-76	6,332	3,500	55	11,965	189	8,465	134
75-77	14,845	8,598	58	5,892	40	2,706-	18-
76-78	14,110	8,014	57	7,892	56	123-	1-
77-79	12,414	7,182	58	7,908	64	726	6
78-80	2,476	1,620	65	3,893	157	2,273	92
79-81	2,701	3,933	146	1,241	46	2,692-	100-
80-82	3,459	5,653	163	160	5	5,493-	159-
81-83	6,423	14,845	231	1,737	27	13,108-	204-
82-84	8,923	18,202	204	1,858	21	16,344-	183-
83-85	14,873	27,172	183	1,831	12	25,341-	170-
84-86	20,665	22,906	111	2,350	11	20,556-	99-
85-87	21,886	24,822	113	3,666	17	21,156-	97-
86-88	21,200	16,545	78	4,556	21	11,989-	57-
87-89	11,188	10,897	97	2,438	22	8,460-	76-
88-90	8,068	3,568	44	1,351	17	2,217-	27-

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YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	6,028	12,045	200	3,790	63	8,255-	137-
90-92	7,461	13,195	177	3,808	51	9,387-	126-
91-93	13,064	20,293	155	3,457	26	16,836-	129-
92-94	9,428	10,500	111	17	0	10,483-	111-
93-95	9,591	12,349	129		0	12,349-	129-
94-96	3,677	5,620	153		0	5,620-	153-
95-97	5,647	22,105	391		0	22,105-	391-
96-98	86,915	83,141	96	500	1	82,641-	95-
97-99	154,978	121,152	78	500	0	120,652-	78-
98-00	301,424	137,578	46	713	0	136,865-	45-
99-01	250,356	96,324	38	213	0	96,110-	38-
00-02	287,762	97,949	34	3,698	1	94,251-	33-
01-03	167,123	97,026	58	4,391	3	92,635-	55-
02-04	153,538	211,214	138	4,391	3	206,823-	135-
03-05	67,238	206,013	306	1,951	3	204,062-	303-
04-06	59,983	172,384	287	1,045	2	171,339-	286-
05-07	41,773	35,416	85	1,045	3	34,371-	82-
06-08	42,467		0		0		0
07-09	76,882	183,057	238		0	183,057-	238-
08-10	156,238	263,631	169		0	263,631-	169-
09-11	138,769	280,933	202	297	0	280,636-	202-
10-12	181,257	450,922	249	595	0	450,327-	248-
11-13	134,742	419,748	312	595	0	419,153-	311-
12-14	431,534	896,880	208	7,456	2	889,424-	206-
13-15	820,620	1,176,926	143	7,158	1	1,169,768-	143-
14-16	962,584	1,728,415	180	7,158	1	1,721,257-	179-
15-17	1,064,286	1,892,968	178	926	0	1,892,042-	178-
16-18	621,769	1,304,036	210	926	0	1,303,111-	210-
17-19	561,666	903,081	161	926	0	902,155-	161-
FIVE-YEAR AVERAGE							
15-19	734,564	1,282,237	175	555	0	1,281,682-	174-

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	34,558	12,183	35	34,959	101	22,776	66
1966	8,769	4,038	46	2,556	29	1,482-	17-
1967	20,985	15,260	73	3,399	16	11,861-	57-
1968	91,110	6,144	7	10,490	12	4,346	5
1969	14,305	7,287	51	4,579	32	2,708-	19-
1970	149,866	102,025	68	146,482	98	44,457	30
1971	105,979	88,680	84	62,438	59	26,242-	25-
1972	182,829	174,418	95	92,048	50	82,370-	45-
1973	61,103	30,597	50	37,935	62	7,338	12
1974	70,837	57,831	82	97,523	138	39,692	56
1975	13,841	5,587	40	2,240	16	3,347-	24-
1976	27,132	23,218	86	25,670	95	2,452	9
1977	34,274	12,581	37	19,151	56	6,570	19
1978	3,903	4,178	107	3,459	89	719-	18-
1979	11,994	6,538	55	12,053	100	5,515	46
1980	2,349	3,207	137	356	15	2,851-	121-
1981	4,276	11,676	273	48	1	11,628-	272-
1982	2,940	8,403	286	824	28	7,579-	258-
1983	4,507	13,787	306	1,089	24	12,698-	282-
1984	2,505	11,506	459	548	22	10,958-	437-
1985	11,426	25,039	219	14,003	123	11,036-	97-
1986	62,018	2,326	4	454	1	1,872-	3-
1987	16,633	26,477	159	5,374	32	21,103-	127-
1988	18,771	13,234	71	2,275	12	10,959-	58-
1989	53,323	18,875	35	3,910	7	14,965-	28-
1990	36,053	26,962	75	14	0	26,948-	75-
1991	4,928	16,870	342	3,141	64	13,729-	279-
1992	1,784	13,296	745	205	11	13,091-	734-
1993	817	6,119	749	4,011	491	2,108-	258-
1994	2,958	956	32		0	956-	32-
1995	58	119	205		0	119-	205-
1996	66	762			0	762-	
1997	1,970	5,544	281		0	5,544-	281-
1998	214,848	336,584	157		0	336,584-	157-
1999	144,424	73,038	51	10,328	7	62,710-	43-
2000	542,389	63,800	12	20,188	4	43,612-	8-
2001	82,186	35,436	43	10,455	13	24,981-	30-
2002	221,733	35,331	16	10,151	5	25,180-	11-
2003	58,406	76,292	131	4,831	8	71,461-	122-
2004	65,052	36,464	56	19,552	30	16,912-	26-
2005	32,731	16,927	52	165	1	16,762-	51-
2006	17,164		0		0		0

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YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	397	1,484	374		0	1,484-	374-
2008	3,377	387	11		0	387-	11-
2009	96,461	238,643	247		0	238,643-	247-
2010	88,052	102,845	117	10,289	12	92,556-	105-
2011	80,329	655,520	816	11,983	15	643,537-	801-
2012	80,892	301,586	373	407	1	301,179-	372-
2013	40,986	35,927	88	418	1	35,509-	87-
2014	324,257	698,796	216	25,047	8	673,749-	208-
2015	482,805	536,054	111		0	536,054-	111-
2016	151,066	728,109	482		0	728,109-	482-
2017	447,415	762,983	171	1,033	0	761,950-	170-
2018	70,408	65,699	93		0	65,699-	93-
2019	165,078	366,040	222		0	366,040-	222-
TOTAL	4,469,323	5,923,669	133	716,081	16	5,207,588-	117-

THREE-YEAR MOVING AVERAGES

65-67	21,437	10,494	49	13,638	64	3,144	15
66-68	40,288	8,481	21	5,482	14	2,999-	7-
67-69	42,133	9,564	23	6,156	15	3,408-	8-
68-70	85,094	38,485	45	53,850	63	15,365	18
69-71	90,050	65,997	73	71,166	79	5,169	6
70-72	146,225	121,708	83	100,323	69	21,385-	15-
71-73	116,637	97,898	84	64,140	55	33,758-	29-
72-74	104,923	87,615	84	75,835	72	11,780-	11-
73-75	48,594	31,338	64	45,899	94	14,561	30
74-76	37,270	28,879	77	41,811	112	12,932	35
75-77	25,082	13,795	55	15,687	63	1,892	8
76-78	21,770	13,326	61	16,093	74	2,768	13
77-79	16,724	7,766	46	11,554	69	3,789	23
78-80	6,082	4,641	76	5,289	87	648	11
79-81	6,206	7,140	115	4,152	67	2,988-	48-
80-82	3,188	7,762	243	409	13	7,353-	231-
81-83	3,908	11,289	289	654	17	10,635-	272-
82-84	3,317	11,232	339	820	25	10,412-	314-
83-85	6,146	16,777	273	5,213	85	11,564-	188-
84-86	25,316	12,957	51	5,002	20	7,955-	31-
85-87	30,026	17,947	60	6,610	22	11,337-	38-
86-88	32,474	14,012	43	2,701	8	11,311-	35-
87-89	29,576	19,529	66	3,853	13	15,676-	53-
88-90	36,049	19,690	55	2,066	6	17,624-	49-

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	31,435	20,902	66	2,355	7	18,547-	59-
90-92	14,255	19,043	134	1,120	8	17,923-	126-
91-93	2,510	12,095	482	2,452	98	9,643-	384-
92-94	1,853	6,790	366	1,405	76	5,385-	291-
93-95	1,278	2,398	188	1,337	105	1,061-	83-
94-96	1,027	612	60		0	612-	60-
95-97	698	2,142	307		0	2,142-	307-
96-98	72,295	114,297	158		0	114,297-	158-
97-99	120,414	138,389	115	3,443	3	134,946-	112-
98-00	300,554	157,807	53	10,172	3	147,635-	49-
99-01	256,333	57,425	22	13,657	5	43,768-	17-
00-02	282,103	44,856	16	13,598	5	31,258-	11-
01-03	120,775	49,020	41	8,479	7	40,541-	34-
02-04	115,064	49,362	43	11,511	10	37,851-	33-
03-05	52,063	43,228	83	8,183	16	35,045-	67-
04-06	38,316	17,797	46	6,572	17	11,225-	29-
05-07	16,764	6,137	37	55	0	6,082-	36-
06-08	6,979	624	9		0	624-	9-
07-09	33,412	80,171	240		0	80,171-	240-
08-10	62,630	113,958	182	3,430	5	110,529-	176-
09-11	88,281	332,336	376	7,424	8	324,912-	368-
10-12	83,091	353,317	425	7,560	9	345,757-	416-
11-13	67,402	331,011	491	4,269	6	326,742-	485-
12-14	148,712	345,436	232	8,624	6	336,812-	226-
13-15	282,683	423,592	150	8,488	3	415,104-	147-
14-16	319,376	654,320	205	8,349	3	645,971-	202-
15-17	360,429	675,715	187	344	0	675,371-	187-
16-18	222,963	518,930	233	344	0	518,586-	233-
17-19	227,633	398,241	175	344	0	397,896-	175-
FIVE-YEAR AVERAGE							
15-19	263,354	491,777	187	207	0	491,571-	187-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	2,183	413	19	2,510	115	2,097	96
1966	21,479	1,623	8	8,933	42	7,310	34
1967	15,960	1,411	9	814	5	597-	4-
1968	17,536	3,486	20	2,555	15	931-	5-
1969	3,714	1,118	30	1,038	28	80-	2-
1970	19,954	1,559	8	980	5	579-	3-
1971	5,695	2,117	37	1,034	18	1,083-	19-
1972	74,830	47,535	64	15,958	21	31,577-	42-
1973							
1974	600		0		0		0
1975							
1976	882	400	45		0	400-	45-
1977							
1978							
1979	100	20	20		0	20-	20-
1980							
1981							
1982	1,263	279	22		0	279-	22-
1983							
1984							
1985	410	758	185		0	758-	185-
1986	2,335	322	14		0	322-	14-
1987							
1988	670,782		0		0		0
1989							
1990							
1991		111,028				111,028-	
1992	13,102	3,301	25		0	3,301-	25-
1993							
1994	5,235	3,416	65		0	3,416-	65-
1995							
1996							
1997							
1998							
1999	24,249	2,962	12		0	2,962-	12-
2000							
2001	209	251	120		0	251-	120-
2002							
2003							
2004	8,900	791	9		0	791-	9-
2005							
2006							

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008							
2009		1,801				1,801-	
2010							
2011							
2012							
2013	377	902	239		0	902-	239-
2014							
2015							
2016	3,645		0		0		0
2017	234	596	255		0	596-	255-
2018							
2019							
TOTAL	893,674	186,089	21	33,822	4	152,267-	17-

THREE-YEAR MOVING AVERAGES

65-67	13,207	1,149	9	4,086	31	2,937	22
66-68	18,325	2,173	12	4,101	22	1,927	11
67-69	12,403	2,005	16	1,469	12	536-	4-
68-70	13,735	2,054	15	1,524	11	530-	4-
69-71	9,788	1,598	16	1,017	10	581-	6-
70-72	33,493	17,070	51	5,991	18	11,080-	33-
71-73	26,842	16,551	62	5,664	21	10,887-	41-
72-74	25,143	15,845	63	5,319	21	10,526-	42-
73-75	200		0		0		0
74-76	494	133	27		0	133-	27-
75-77	294	133	45		0	133-	45-
76-78	294	133	45		0	133-	45-
77-79	33	7	20		0	7-	20-
78-80	33	7	20		0	7-	20-
79-81	33	7	20		0	7-	20-
80-82	421	93	22		0	93-	22-
81-83	421	93	22		0	93-	22-
82-84	421	93	22		0	93-	22-
83-85	137	253	185		0	253-	185-
84-86	915	360	39		0	360-	39-
85-87	915	360	39		0	360-	39-
86-88	224,372	107	0		0	107-	0
87-89	223,594		0		0		0
88-90	223,594		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91		37,009				37,009-	
90-92	4,367	38,110	873		0	38,110-	873-
91-93	4,367	38,110	873		0	38,110-	873-
92-94	6,112	2,239	37		0	2,239-	37-
93-95	1,745	1,139	65		0	1,139-	65-
94-96	1,745	1,139	65		0	1,139-	65-
95-97							
96-98							
97-99	8,083	987	12		0	987-	12-
98-00	8,083	987	12		0	987-	12-
99-01	8,153	1,071	13		0	1,071-	13-
00-02	70	84	120		0	84-	120-
01-03	70	84	120		0	84-	120-
02-04	2,967	264	9		0	264-	9-
03-05	2,967	264	9		0	264-	9-
04-06	2,967	264	9		0	264-	9-
05-07							
06-08							
07-09		600				600-	
08-10		600				600-	
09-11		600				600-	
10-12							
11-13	126	301	239		0	301-	239-
12-14	126	301	239		0	301-	239-
13-15	126	301	239		0	301-	239-
14-16	1,215		0		0		0
15-17	1,293	199	15		0	199-	15-
16-18	1,293	199	15		0	199-	15-
17-19	78	199	255		0	199-	255-
FIVE-YEAR AVERAGE							
15-19	776	119	15		0	119-	15-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	1,115	330	30	796	71	466	42
1966							
1967							
1968							
1969	3,258	225	7		0	225-	7-
1970							
1971							
1972							
1973							
1974							
1975	3,051	67	2		0	67-	2-
1976	500	348	70		0	348-	70-
1977							
1978							
1979	695	414	60	2	0	412-	59-
1980	1,212	1,650	136	82	7	1,568-	129-
1981	1,691	3,113	184	500	30	2,613-	155-
1982							
1983	1,836	298	16		0	298-	16-
1984	651	291	45		0	291-	45-
1985	392	337	86		0	337-	86-
1986							
1987							
1988							
1989	1,466	1,107	76		0	1,107-	76-
1990							
1991	21,216	11,897	56		0	11,897-	56-
1992	3,479	998	29		0	998-	29-
1993	1,270	1,296	102		0	1,296-	102-
1994	1,000	4,286	429		0	4,286-	429-
1995	3,217	2,392	74		0	2,392-	74-
1996	2,868	3,839	134		0	3,839-	134-
1997	12,120	6,771	56		0	6,771-	56-
1998	32,036	9,530	30		0	9,530-	30-
1999	3,960	1,703	43		0	1,703-	43-
2000	1,440	196	14		0	196-	14-
2001	340	1,060	312		0	1,060-	312-
2002	1,151		0		0		0
2003	340	116	34		0	116-	34-
2004	3,871		0		0		0
2005	1,007	1,347	134		0	1,347-	134-
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	3,747		0		0		0
2008	830		0		0		0
2009	2,542	39,291			0	39,291-	
2010	85,741	7,030	8		0	7,030-	8-
2011	8,492		0		0		0
2012	19,224	9,869	51	253	1	9,616-	50-
2013	29,052	11,521	40	387	1	11,134-	38-
2014	30,988		0		0		0
2015	1,332	55,614			0	55,614-	
2016	17,076	11,022	65	144	1	10,878-	64-
2017	9,979	713	7	54	1	659-	7-
2018							
2019	4,921	3,631	74	704	14	2,927-	59-
TOTAL	319,107	192,302	60	2,922	1	189,380-	59-

THREE-YEAR MOVING AVERAGES

65-67	372	110	30	265	71	155	42
66-68							
67-69	1,086	75	7		0	75-	7-
68-70	1,086	75	7		0	75-	7-
69-71	1,086	75	7		0	75-	7-
70-72							
71-73							
72-74							
73-75	1,017	22	2		0	22-	2-
74-76	1,184	138	12		0	138-	12-
75-77	1,184	138	12		0	138-	12-
76-78	167	116	70		0	116-	70-
77-79	232	138	60	1	0	137-	59-
78-80	636	688	108	28	4	660-	104-
79-81	1,199	1,726	144	195	16	1,531-	128-
80-82	968	1,588	164	194	20	1,394-	144-
81-83	1,176	1,137	97	167	14	970-	83-
82-84	829	196	24		0	196-	24-
83-85	960	309	32		0	309-	32-
84-86	348	209	60		0	209-	60-
85-87	131	112	86		0	112-	86-
86-88							
87-89	489	369	76		0	369-	76-
88-90	489	369	76		0	369-	76-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	7,561	4,335	57		0	4,335-	57-
90-92	8,232	4,298	52		0	4,298-	52-
91-93	8,655	4,730	55		0	4,730-	55-
92-94	1,916	2,193	114		0	2,193-	114-
93-95	1,829	2,658	145		0	2,658-	145-
94-96	2,362	3,506	148		0	3,506-	148-
95-97	6,068	4,334	71		0	4,334-	71-
96-98	15,675	6,713	43		0	6,713-	43-
97-99	16,039	6,001	37		0	6,001-	37-
98-00	12,479	3,810	31		0	3,810-	31-
99-01	1,913	986	52		0	986-	52-
00-02	977	419	43		0	419-	43-
01-03	610	392	64		0	392-	64-
02-04	1,787	39	2		0	39-	2-
03-05	1,739	488	28		0	488-	28-
04-06	1,626	449	28		0	449-	28-
05-07	1,585	449	28		0	449-	28-
06-08	1,526		0		0		0
07-09	2,373	13,097	552		0	13,097-	552-
08-10	29,704	15,440	52		0	15,440-	52-
09-11	32,258	15,440	48		0	15,440-	48-
10-12	37,819	5,633	15	84	0	5,549-	15-
11-13	18,923	7,130	38	213	1	6,917-	37-
12-14	26,421	7,130	27	213	1	6,917-	26-
13-15	20,457	22,378	109	129	1	22,249-	109-
14-16	16,465	22,212	135	48	0	22,164-	135-
15-17	9,462	22,450	237	66	1	22,384-	237-
16-18	9,018	3,912	43	66	1	3,846-	43-
17-19	4,967	1,448	29	253	5	1,195-	24-
FIVE-YEAR AVERAGE							
15-19	6,662	14,196	213	180	3	14,016-	210-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 362.11, 362.20 AND 362.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	35,721	4,157	12	4,054	11	103-	0
1966	52,480	5,488	10	9,692	18	4,204	8
1967	69,718	5,060	7	37,090	53	32,030	46
1968	62,179	3,905	6	1,236	2	2,669-	4-
1969	82,232	9,296	11	12,886	16	3,590	4
1970	43,687	12,093	28	7,955	18	4,138-	9-
1971	62,429	10,009	16	9,583	15	426-	1-
1972	33,357	2,612	8	2,569	8	43-	0
1973	31,398	7,899	25	1,058	3	6,841-	22-
1974	61,183	8,923	15	2,131	3	6,792-	11-
1975	141,508	24,740	17	9,663	7	15,077-	11-
1976	85,844	6,218	7	8,949	10	2,731	3
1977	124,160	58,119	47	19,503	16	38,616-	31-
1978	78,749	30,876	39	41,475	53	10,599	13
1979	206,235	39,761	19	25,510	12	14,251-	7-
1980	114,732	30,862	27	20,536	18	10,326-	9-
1981	220,701	50,994	23	99,801	45	48,807	22
1982	181,111	46,085	25	16,288	9	29,797-	16-
1983	145,678	26,356	18	62,625	43	36,269	25
1984	122,242	30,579	25	9,305	8	21,274-	17-
1985	401,821	49,144	12	35,103	9	14,041-	3-
1986	76,924	6,864	9	10,360	13	3,496	5
1987	30,155	3,891	13	7,991	26	4,100	14
1988	123,069	88,424	72	11,813	10	76,611-	62-
1989	142,285	45,573	32	14,217	10	31,356-	22-
1990	99,084	71,471	72	9,555	10	61,916-	62-
1991	346,741	98,229	28	18,862	5	79,367-	23-
1992	256,444	64,573	25	58,941	23	5,632-	2-
1993	256,583	143,907	56	25,064	10	118,843-	46-
1994	179,779	83,036	46	45,344	25	37,692-	21-
1995	446,796	150,617	34	57,584	13	93,033-	21-
1996	508,087	606,663	119	24,735	5	581,928-	115-
1997	557,280	185,325	33	13,323	2	172,002-	31-
1998	416,832	234,102	56	9,105	2	224,997-	54-
1999	681,723	246,110	36	45,284	7	200,826-	29-
2000	544,910	223,286	41	23,479	4	199,807-	37-
2001	507,402	83,716	16	24,772	5	58,944-	12-
2002	328,097	119,138	36	13,872	4	105,266-	32-
2003	389,550	242,053	62	4,322	1	237,731-	61-
2004	580,057	217,630	38		0	217,630-	38-
2005	425,334	208,004	49	39,431	9	168,573-	40-
2006	341,017		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 362.11, 362.20 AND 362.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	112,766	58,844	52	666	1	58,178-	52-
2008	148,600	99,098	67	65	0	99,033-	67-
2009	313,934	246,956	79	34,578	11	212,378-	68-
2010	532,136	254,322	48		0	254,322-	48-
2011	1,141,093	614,858	54	10,540	1	604,318-	53-
2012	1,460,216	1,022,071	70	45,773	3	976,298-	67-
2013	2,140,727	672,092	31	98,882	5	573,210-	27-
2014	803,348	337,707	42	11,192	1	326,515-	41-
2015	947,189	414,256	44	30,714	3	383,542-	40-
2016	1,705,446	502,963	29	15,861	1	487,102-	29-
2017	1,535,658	443,700	29	15,905	1	427,795-	28-
2018	860,893	424,695	49	8,220	1	416,475-	48-
2019	1,295,045	152,201	12	6,767	1	145,433-	11-
TOTAL	22,592,364	8,829,551	39	1,174,229	5	7,655,322-	34-

THREE-YEAR MOVING AVERAGES

65-67	52,640	4,902	9	16,945	32	12,044	23
66-68	61,459	4,818	8	16,006	26	11,188	18
67-69	71,376	6,087	9	17,071	24	10,984	15
68-70	62,699	8,431	13	7,359	12	1,072-	2-
69-71	62,783	10,466	17	10,141	16	325-	1-
70-72	46,491	8,238	18	6,702	14	1,536-	3-
71-73	42,395	6,840	16	4,403	10	2,437-	6-
72-74	41,979	6,478	15	1,919	5	4,559-	11-
73-75	78,030	13,854	18	4,284	5	9,570-	12-
74-76	96,178	13,294	14	6,914	7	6,379-	7-
75-77	117,171	29,692	25	12,705	11	16,987-	14-
76-78	96,251	31,738	33	23,309	24	8,429-	9-
77-79	136,381	42,919	31	28,829	21	14,089-	10-
78-80	133,239	33,833	25	29,174	22	4,659-	3-
79-81	180,556	40,539	22	48,616	27	8,077	4
80-82	172,181	42,647	25	45,542	26	2,895	2
81-83	182,497	41,145	23	59,571	33	18,426	10
82-84	149,677	34,340	23	29,406	20	4,934-	3-
83-85	223,247	35,360	16	35,678	16	318	0
84-86	200,329	28,862	14	18,256	9	10,606-	5-
85-87	169,633	19,966	12	17,818	11	2,148-	1-
86-88	76,716	33,060	43	10,055	13	23,005-	30-
87-89	98,503	45,963	47	11,340	12	34,622-	35-
88-90	121,479	68,489	56	11,862	10	56,628-	47-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNTS 362.11, 362.20 AND 362.30 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	196,037	71,758	37	14,211	7	57,546-	29-
90-92	234,090	78,091	33	29,119	12	48,972-	21-
91-93	286,589	102,236	36	34,289	12	67,947-	24-
92-94	230,935	97,172	42	43,116	19	54,056-	23-
93-95	294,386	125,853	43	42,664	14	83,189-	28-
94-96	378,221	280,105	74	42,554	11	237,551-	63-
95-97	504,054	314,202	62	31,881	6	282,321-	56-
96-98	494,066	342,030	69	15,721	3	326,309-	66-
97-99	551,945	221,846	40	22,571	4	199,275-	36-
98-00	547,822	234,499	43	25,956	5	208,543-	38-
99-01	578,012	184,371	32	31,178	5	153,192-	27-
00-02	460,136	142,047	31	20,708	5	121,339-	26-
01-03	408,350	148,302	36	14,322	4	133,980-	33-
02-04	432,568	192,940	45	6,065	1	186,876-	43-
03-05	464,980	222,562	48	14,584	3	207,978-	45-
04-06	448,803	141,878	32	13,144	3	128,734-	29-
05-07	293,039	88,949	30	13,366	5	75,584-	26-
06-08	200,794	52,647	26	244	0	52,404-	26-
07-09	191,767	134,966	70	11,770	6	123,196-	64-
08-10	331,557	200,125	60	11,548	3	188,578-	57-
09-11	662,388	372,045	56	15,039	2	357,006-	54-
10-12	1,044,482	630,417	60	18,771	2	611,646-	59-
11-13	1,580,679	769,674	49	51,732	3	717,942-	45-
12-14	1,468,097	677,290	46	51,949	4	625,341-	43-
13-15	1,297,088	474,685	37	46,929	4	427,756-	33-
14-16	1,151,994	418,309	36	19,256	2	399,053-	35-
15-17	1,396,098	453,640	32	20,827	1	432,813-	31-
16-18	1,367,332	457,119	33	13,329	1	443,791-	32-
17-19	1,230,532	340,198	28	10,297	1	329,901-	27-
FIVE-YEAR AVERAGE							
15-19	1,268,846	387,563	31	15,493	1	372,070-	29-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1973	239		0		0		0
1974	1,528	50	3		0	50-	3-
1975	32,629	3,015	9	2,500	8	515-	2-
1976	22,768	2,089	9	28	0	2,061-	9-
1977	34,561	1,088	3	1	0	1,087-	3-
1978	9,728	775	8		0	775-	8-
1979							
1980	3,100	189	6		0	189-	6-
1981	6,339	1,062	17	21	0	1,041-	16-
1982	2,811	137	5		0	137-	5-
1983	4,358	131	3		0	131-	3-
1984	4,238	168	4		0	168-	4-
1985	1,350	77	6		0	77-	6-
1986	1,350	44	3		0	44-	3-
1987							
1988	14,878	350	2		0	350-	2-
1989	4,812	233	5		0	233-	5-
1990							
1991							
1992	9,581	1,838	19		0	1,838-	19-
1993							
1994							
1995	35,579	3,376	9		0	3,376-	9-
1996							
1997	28,519	6,215	22		0	6,215-	22-
1998	24,033	3,750	16		0	3,750-	16-
1999	24,082		0		0		0
2000							
2001	2,100	79	4		0	79-	4-
2002							
2003							
2004	77,543	21,090	27		0	21,090-	27-
2005	6,687 -		0		0		0
2006	22,179		0		0		0
2007	54,715	335	1		0	335-	1-
2008	7,032		0		0		0
2009	36,951	22,556	61		0	22,556-	61-
2010	55,699	15,726	28		0	15,726-	28-
2011	103,056	48,199	47		0	48,199-	47-
2012	113,963	54,512	48	1,165	1	53,347-	47-
2013	39,411	5,786	15	484	1	5,302-	13-
2014	100,777	31,263	31		0	31,263-	31-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2015	101,290	16,099	16	93	0	16,006-	16-
2016	51,816	10,496	20	280	1	10,216-	20-
2017	27,193	5,061	19	380	1	4,681-	17-
2018	9,381	13,372	143		0	13,372-	143-
2019	30,896	7,510	24		0	7,510-	24-
TOTAL	1,093,798	276,671	25	4,952	0	271,719-	25-

THREE-YEAR MOVING AVERAGES

73-75	11,465	1,022	9	833	7	188-	2-
74-76	18,975	1,718	9	843	4	875-	5-
75-77	29,986	2,064	7	843	3	1,221-	4-
76-78	22,352	1,317	6	10	0	1,308-	6-
77-79	14,763	621	4		0	621-	4-
78-80	4,276	321	8		0	321-	8-
79-81	3,146	417	13	7	0	410-	13-
80-82	4,083	463	11	7	0	456-	11-
81-83	4,503	443	10	7	0	436-	10-
82-84	3,802	145	4		0	145-	4-
83-85	3,315	125	4		0	125-	4-
84-86	2,313	96	4		0	96-	4-
85-87	900	40	4		0	40-	4-
86-88	5,409	131	2		0	131-	2-
87-89	6,563	194	3		0	194-	3-
88-90	6,563	194	3		0	194-	3-
89-91	1,604	78	5		0	78-	5-
90-92	3,194	613	19		0	613-	19-
91-93	3,194	613	19		0	613-	19-
92-94	3,194	613	19		0	613-	19-
93-95	11,860	1,125	9		0	1,125-	9-
94-96	11,860	1,125	9		0	1,125-	9-
95-97	21,366	3,197	15		0	3,197-	15-
96-98	17,517	3,322	19		0	3,322-	19-
97-99	25,545	3,322	13		0	3,322-	13-
98-00	16,038	1,250	8		0	1,250-	8-
99-01	8,727	26	0		0	26-	0
00-02	700	26	4		0	26-	4-
01-03	700	26	4		0	26-	4-
02-04	25,848	7,030	27		0	7,030-	27-
03-05	23,619	7,030	30		0	7,030-	30-
04-06	31,012	7,030	23		0	7,030-	23-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	23,402	112	0		0	112-	0
06-08	27,975	112	0		0	112-	0
07-09	32,899	7,630	23		0	7,630-	23-
08-10	33,227	12,761	38		0	12,761-	38-
09-11	65,235	28,827	44		0	28,827-	44-
10-12	90,906	39,479	43	388	0	39,091-	43-
11-13	85,477	36,166	42	550	1	35,616-	42-
12-14	84,717	30,520	36	550	1	29,971-	35-
13-15	80,493	17,716	22	192	0	17,524-	22-
14-16	84,628	19,286	23	124	0	19,162-	23-
15-17	60,100	10,552	18	251	0	10,301-	17-
16-18	29,463	9,643	33	220	1	9,423-	32-
17-19	22,490	8,648	38	127	1	8,521-	38-
FIVE-YEAR AVERAGE							
15-19	44,115	10,508	24	151	0	10,357-	23-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	181,813	87,673	48	64,570	36	23,103-	13-
1966	151,536	67,756	45	43,372	29	24,384-	16-
1967	240,669	106,911	44	64,022	27	42,889-	18-
1968	262,128	92,245	35	64,122	24	28,123-	11-
1969	249,488	153,479	62	72,921	29	80,558-	32-
1970	268,402	163,489	61	68,295	25	95,194-	35-
1971	176,608	121,494	69	63,233	36	58,261-	33-
1972	347,208	121,620	35	275,569	79	153,949	44
1973	294,475	201,540	68	103,102	35	98,438-	33-
1974	266,588	163,075	61	150,688	57	12,387-	5-
1975	447,354	251,790	56	282,952	63	31,162	7
1976	363,153	272,164	75	183,216	50	88,948-	24-
1977	328,914	252,146	77	196,708	60	55,438-	17-
1978	307,593	194,010	63	198,131	64	4,121	1
1979	293,805	199,243	68	128,541	44	70,702-	24-
1980	308,263	206,454	67	149,519	49	56,935-	18-
1981	452,273	449,589	99	203,197	45	246,392-	54-
1982	391,714	394,604	101	223,068	57	171,536-	44-
1983	266,086	329,727	124	133,831	50	195,896-	74-
1984	315,008	241,455	77	163,227	52	78,228-	25-
1985	347,188	380,924	110	353,224	102	27,700-	8-
1986	275,288	275,499	100	132,665	48	142,834-	52-
1987	293,804	353,677	120	120,784	41	232,893-	79-
1988	357,930	406,626	114	183,332	51	223,294-	62-
1989	451,180	442,975	98	266,352	59	176,623-	39-
1990	735,626	329,708	45	353,943	48	24,235	3
1991	600,898	415,268	69	318,749	53	96,519-	16-
1992	594,093	388,502	65	275,513	46	112,989-	19-
1993	511,538	186,145	36	198,704	39	12,559	2
1994	264,066	291,557	110	143,645	54	147,912-	56-
1995	419,046	454,875	109	159,249	38	295,626-	71-
1996	468,190	395,250	84	167,677	36	227,573-	49-
1997	361,748	220,590	61	149,992	41	70,598-	20-
1998	536,118	251,580	47	138,255	26	113,325-	21-
1999	621,909	308,746	50	153,551	25	155,195-	25-
2000	466,002	198,926	43	115,264	25	83,662-	18-
2001	547,154	286,139	52	140,488	26	145,651-	27-
2002	421,853	185,490	44	93,082	22	92,408-	22-
2003	543,197	336,830	62	57,683	11	279,147-	51-
2004	1,052,556	1,642,401	156	257,302	24	1,385,099-	132-
2005	910,897	1,347,898	148	428,869	47	919,029-	101-
2006	1,052,171		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	489,068	503,470	103	25,924	5	477,546-	98-
2008	1,043,901	673,779	65	54,865	5	618,914-	59-
2009	866,357	865,933	100	2,231	0	863,702-	100-
2010	1,067,362	1,195,166	112	68,142	6	1,127,024-	106-
2011	1,328,308	1,084,491	82	204,531	15	879,960-	66-
2012	1,330,252	956,431	72	43,065-	3-	999,496-	75-
2013	1,259,238	1,041,589	83	40,303	3	1,001,286-	80-
2014	1,409,969	1,470,462	104	101,153	7	1,369,309-	97-
2015	1,574,574	718,154	46	7,734	0	710,420-	45-
2016	2,006,365	2,114,358	105	77,981	4	2,036,377-	101-
2017	2,470,415	2,951,659	119	1,676,607	68	1,275,052-	52-
2018	3,365,685	1,946,223	58	856,636	25	1,089,587-	32-
2019	3,724,403	2,840,357	76	813,904	22	2,026,453-	54-
TOTAL	39,681,427	31,532,142	79	10,927,553	28	20,604,589-	52-

THREE-YEAR MOVING AVERAGES

65-67	191,339	87,447	46	57,321	30	30,125-	16-
66-68	218,111	88,971	41	57,172	26	31,799-	15-
67-69	250,762	117,545	47	67,022	27	50,523-	20-
68-70	260,006	136,404	52	68,446	26	67,958-	26-
69-71	231,499	146,154	63	68,150	29	78,004-	34-
70-72	264,073	135,534	51	135,699	51	165	0
71-73	272,764	148,218	54	147,301	54	917-	0
72-74	302,757	162,078	54	176,453	58	14,375	5
73-75	336,139	205,468	61	178,914	53	26,554-	8-
74-76	359,032	229,010	64	205,619	57	23,391-	7-
75-77	379,807	258,700	68	220,959	58	37,741-	10-
76-78	333,220	239,440	72	192,685	58	46,755-	14-
77-79	310,104	215,133	69	174,460	56	40,673-	13-
78-80	303,220	199,902	66	158,730	52	41,172-	14-
79-81	351,447	285,095	81	160,419	46	124,676-	35-
80-82	384,083	350,216	91	191,928	50	158,288-	41-
81-83	370,024	391,307	106	186,699	50	204,608-	55-
82-84	324,269	321,929	99	173,375	53	148,553-	46-
83-85	309,427	317,369	103	216,761	70	100,608-	33-
84-86	312,495	299,293	96	216,372	69	82,921-	27-
85-87	305,427	336,700	110	202,224	66	134,476-	44-
86-88	309,007	345,267	112	145,594	47	199,674-	65-
87-89	367,638	401,093	109	190,156	52	210,937-	57-
88-90	514,912	393,103	76	267,876	52	125,227-	24-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	595,901	395,984	66	313,015	53	82,969-	14-
90-92	643,539	377,826	59	316,068	49	61,758-	10-
91-93	568,843	329,972	58	264,322	46	65,650-	12-
92-94	456,566	288,735	63	205,954	45	82,781-	18-
93-95	398,217	310,859	78	167,199	42	143,660-	36-
94-96	383,767	380,561	99	156,857	41	223,704-	58-
95-97	416,328	356,905	86	158,973	38	197,932-	48-
96-98	455,352	289,140	63	151,975	33	137,165-	30-
97-99	506,592	260,305	51	147,266	29	113,039-	22-
98-00	541,343	253,084	47	135,690	25	117,394-	22-
99-01	545,022	264,604	49	136,434	25	128,169-	24-
00-02	478,336	223,518	47	116,278	24	107,240-	22-
01-03	504,068	269,486	53	97,084	19	172,402-	34-
02-04	672,535	721,574	107	136,022	20	585,551-	87-
03-05	835,550	1,109,043	133	247,951	30	861,092-	103-
04-06	1,005,208	996,766	99	228,724	23	768,043-	76-
05-07	817,379	617,123	76	151,598	19	465,525-	57-
06-08	861,713	392,416	46	26,930	3	365,487-	42-
07-09	799,775	681,061	85	27,673	3	653,387-	82-
08-10	992,540	911,626	92	41,746	4	869,880-	88-
09-11	1,087,342	1,048,530	96	91,635	8	956,895-	88-
10-12	1,241,974	1,078,696	87	76,536	6	1,002,160-	81-
11-13	1,305,933	1,027,504	79	67,256	5	960,247-	74-
12-14	1,333,153	1,156,161	87	32,797	2	1,123,364-	84-
13-15	1,414,594	1,076,735	76	49,730	4	1,027,005-	73-
14-16	1,663,636	1,434,324	86	62,289	4	1,372,035-	82-
15-17	2,017,118	1,928,057	96	587,441	29	1,340,616-	66-
16-18	2,614,155	2,337,413	89	870,408	33	1,467,005-	56-
17-19	3,186,834	2,579,413	81	1,115,716	35	1,463,697-	46-
FIVE-YEAR AVERAGE							
15-19	2,628,288	2,114,150	80	686,572	26	1,427,578-	54-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	149,463	86,748	58	65,219	44	21,529-	14-
1966	131,812	78,351	59	46,567	35	31,784-	24-
1967	194,375	116,604	60	87,489	45	29,115-	15-
1968	306,323	120,201	39	66,701	22	53,500-	17-
1969	288,440	198,688	69	123,931	43	74,757-	26-
1970	284,810	223,362	78	132,661	47	90,701-	32-
1971	256,314	204,873	80	101,016	39	103,857-	41-
1972	185,438	135,123	73	92,519	50	42,604-	23-
1973	342,726	260,254	76	107,851	31	152,403-	44-
1974	254,625	194,776	76	112,454	44	82,322-	32-
1975	555,780	364,998	66	278,576	50	86,422-	16-
1976	556,328	379,177	68	222,913	40	156,264-	28-
1977	280,735	219,323	78	118,647	42	100,676-	36-
1978	282,812	181,256	64	111,207	39	70,049-	25-
1979	377,988	275,699	73	127,005	34	148,694-	39-
1980	359,150	264,681	74	172,258	48	92,423-	26-
1981	532,690	329,277	62	282,039	53	47,238-	9-
1982	341,675	292,702	86	132,540	39	160,162-	47-
1983	299,369	230,958	77	121,634	41	109,324-	37-
1984	181,330	153,296	85	58,468	32	94,828-	52-
1985	301,008	253,786	84	114,344	38	139,442-	46-
1986	246,564	217,154	88	58,505	24	158,649-	64-
1987	280,442	227,957	81	68,826	25	159,131-	57-
1988	412,369	295,090	72	116,394	28	178,696-	43-
1989	381,944	250,267	66	123,630	32	126,637-	33-
1990	531,225	202,960	38	106,059	20	96,901-	18-
1991	396,840	255,366	64	222,639	56	32,727-	8-
1992	364,060	273,446	75	142,836	39	130,610-	36-
1993	237,408	213,239	90	81,750	34	131,489-	55-
1994	545,467	248,729	46	160,681	29	88,048-	16-
1995	883,914	294,364	33	185,110	21	109,254-	12-
1996	348,376	331,952	95	87,962	25	243,990-	70-
1997	232,958	159,647	69	43,660	19	115,987-	50-
1998	421,496	280,044	66	59,908	14	220,136-	52-
1999	427,753	306,888	72	56,001	13	250,887-	59-
2000	399,634	180,667	45	10,213	3	170,454-	43-
2001	453,658	235,589	52	48,711	11	186,878-	41-
2002	340,495	162,845	48	26,310	8	136,535-	40-
2003	486,732	249,612	51	31,913	7	217,699-	45-
2004	1,090,844	1,446,325	133	205,707	19	1,240,618-	114-
2005	1,006,776	1,585,258	157	112,875	11	1,472,383-	146-
2006	543,968		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	361,392	185,695	51	12,675	4	173,020-	48-
2008	981,522	685,687	70	86,405	9	599,282-	61-
2009	1,176,383	778,494	66	128,217	11	650,277-	55-
2010	1,389,048	1,473,177	106	96,910	7	1,376,267-	99-
2011	1,391,882	1,307,015	94	98,796	7	1,208,219-	87-
2012	1,146,558	916,538	80	74,711	7	841,827-	73-
2013	1,439,020	836,103	58	172,154	12	663,949-	46-
2014	1,764,272	1,263,263	72	181,833	10	1,081,430-	61-
2015	1,454,088	985,842	68	332,063	23	653,779-	45-
2016	2,309,861	1,755,497	76	58,691	3	1,696,806-	73-
2017	1,625,452	1,613,373	99	475,050	29	1,138,323-	70-
2018	2,015,145	1,392,046	69	297,905	15	1,094,141-	54-
2019	1,660,543	810,422	49	231,797	14	578,625-	35-
TOTAL	35,211,280	25,984,684	74	6,872,936	20	19,111,748-	54-

THREE-YEAR MOVING AVERAGES

65-67	158,550	93,901	59	66,425	42	27,476-	17-
66-68	210,837	105,052	50	66,919	32	38,133-	18-
67-69	263,046	145,164	55	92,707	35	52,457-	20-
68-70	293,191	180,750	62	107,764	37	72,986-	25-
69-71	276,521	208,974	76	119,203	43	89,772-	32-
70-72	242,187	187,786	78	108,732	45	79,054-	33-
71-73	261,493	200,083	77	100,462	38	99,621-	38-
72-74	260,930	196,718	75	104,275	40	92,443-	35-
73-75	384,377	273,343	71	166,294	43	107,049-	28-
74-76	455,578	312,984	69	204,648	45	108,336-	24-
75-77	464,281	321,166	69	206,712	45	114,454-	25-
76-78	373,292	259,919	70	150,922	40	108,996-	29-
77-79	313,845	225,426	72	118,953	38	106,473-	34-
78-80	339,983	240,545	71	136,823	40	103,722-	31-
79-81	423,276	289,886	68	193,767	46	96,118-	23-
80-82	411,172	295,553	72	195,612	48	99,941-	24-
81-83	391,245	284,312	73	178,738	46	105,575-	27-
82-84	274,125	225,652	82	104,214	38	121,438-	44-
83-85	260,569	212,680	82	98,149	38	114,531-	44-
84-86	242,967	208,079	86	77,106	32	130,973-	54-
85-87	276,005	232,966	84	80,558	29	152,407-	55-
86-88	313,125	246,734	79	81,242	26	165,492-	53-
87-89	358,252	257,771	72	102,950	29	154,821-	43-
88-90	441,846	249,439	56	115,361	26	134,078-	30-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	436,670	236,198	54	150,776	35	85,422-	20-
90-92	430,708	243,924	57	157,178	36	86,746-	20-
91-93	332,769	247,350	74	149,075	45	98,275-	30-
92-94	382,312	245,138	64	128,422	34	116,716-	31-
93-95	555,596	252,111	45	142,514	26	109,597-	20-
94-96	592,586	291,682	49	144,584	24	147,097-	25-
95-97	488,416	261,988	54	105,577	22	156,410-	32-
96-98	334,277	257,214	77	63,843	19	193,371-	58-
97-99	360,736	248,860	69	53,190	15	195,670-	54-
98-00	416,294	255,866	61	42,041	10	213,826-	51-
99-01	427,015	241,048	56	38,308	9	202,740-	47-
00-02	397,929	193,034	49	28,411	7	164,622-	41-
01-03	426,962	216,015	51	35,645	8	180,371-	42-
02-04	639,357	619,594	97	87,977	14	531,617-	83-
03-05	861,451	1,093,732	127	116,832	14	976,900-	113-
04-06	880,529	1,010,528	115	106,194	12	904,334-	103-
05-07	637,379	590,318	93	41,850	7	548,468-	86-
06-08	628,961	290,461	46	33,027	5	257,434-	41-
07-09	839,766	549,959	65	75,766	9	474,193-	56-
08-10	1,182,318	979,119	83	103,844	9	875,275-	74-
09-11	1,319,104	1,186,229	90	107,974	8	1,078,254-	82-
10-12	1,309,163	1,232,243	94	90,139	7	1,142,104-	87-
11-13	1,325,820	1,019,885	77	115,220	9	904,665-	68-
12-14	1,449,950	1,005,301	69	142,899	10	862,402-	59-
13-15	1,552,460	1,028,403	66	228,683	15	799,719-	52-
14-16	1,842,740	1,334,867	72	190,862	10	1,144,005-	62-
15-17	1,796,467	1,451,571	81	288,601	16	1,162,970-	65-
16-18	1,983,486	1,586,972	80	277,215	14	1,309,757-	66-
17-19	1,767,047	1,271,947	72	334,917	19	937,030-	53-
FIVE-YEAR AVERAGE							
15-19	1,813,018	1,311,436	72	279,101	15	1,032,335-	57-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	311	286	92	4	1	282-	91-
1966	3,592	493	14	63	2	430-	12-
1967	27,091	1,824	7	3,297	12	1,473	5
1968	985	1,302	132	678	69	624-	63-
1969	3,636	652	18	40	1	612-	17-
1970	2,342	1,460	62	69	3	1,391-	59-
1971	13,370	2,042	15	181	1	1,861-	14-
1972	3,863	2,337	60	8	0	2,329-	60-
1973	4,622	2,095	45	100	2	1,995-	43-
1974	786	1,619	206	140	18	1,479-	188-
1975	3,938	1,427	36	273	7	1,154-	29-
1976	20,628	4,114	20	1,893	9	2,221-	11-
1977	17,261	8,952	52	2,810	16	6,142-	36-
1978	3,014	20,012	664	1,004	33	19,008-	631-
1979	13,559	8,060	59	254	2	7,806-	58-
1980	4,577	2,960	65	5	0	2,955-	65-
1981	20,647	11,521	56	299	1	11,222-	54-
1982	3,753	877	23	2,362	63	1,485	40
1983	6,366	1,782	28	2,329	37	547	9
1984	2,958	10,378	351	178	6	10,200-	345-
1985	7,788	982	13	247	3	735-	9-
1986	6,936	4,155	60	167	2	3,988-	57-
1987	33,854	4,373	13	324	1	4,049-	12-
1988	9,074	7,071	78	1,622	18	5,449-	60-
1989	5,993	1,017	17	321	5	696-	12-
1990	16,832	1,025	6	4,067	24	3,042	18
1991	7,989	9,709	122	10,605	133	896	11
1992	5,955	1,088	18	21	0	1,067-	18-
1993	6,165	1,250	20	1,094	18	156-	3-
1994	692	453	65		0	453-	65-
1995	4,762	1,370	29	115	2	1,255-	26-
1996	1,295	2,445	189		0	2,445-	189-
1997	1,111	152	14	196	18	44	4
1998	8,182	3,047	37	319	4	2,728-	33-
1999	1,810	6,430	355		0	6,430-	355-
2000	4,368	1,296	30	201	5	1,095-	25-
2001	4,350	11,244	258	593	14	10,651-	245-
2002	5,414	1,008	19		0	1,008-	19-
2003	10,363	9,738	94	4,041	39	5,697-	55-
2004	11,495	15,259	133	6,040	53	9,219-	80-
2005	11,825	5,978	51	4,975	42	1,003-	8-
2006	28,062		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	11,065	2,224	20		0	2,224-	20-
2008	11,756	731	6		0	731-	6-
2009	10,267	12,853	125	178	2	12,675-	123-
2010	24,746	19,122	77	1,109	4	18,013-	73-
2011	65,454	49,568	76	1,329	2	48,239-	74-
2012	41,034	44,966	110	10,841	26	34,125-	83-
2013	76,747	26,608	35	138	0	26,470-	34-
2014	78,657	56,996	72	10,850	14	46,146-	59-
2015	103,428	88,818	86	2,141	2	86,677-	84-
2016	28,379	14,303	50	2,971	10	11,332-	40-
2017	39,696	37,858	95	6,742	17	31,116-	78-
2018	78,403	18,477	24	9,717	12	8,760-	11-
2019	29,205	26,555	91	9,441	32	17,114-	59-
TOTAL	950,452	572,361	60	106,392	11	465,969-	49-

THREE-YEAR MOVING AVERAGES

65-67	10,331	868	8	1,121	11	254	2
66-68	10,556	1,206	11	1,346	13	140	1
67-69	10,571	1,259	12	1,338	13	79	1
68-70	2,321	1,138	49	262	11	876-	38-
69-71	6,449	1,385	21	97	1	1,288-	20-
70-72	6,525	1,946	30	86	1	1,860-	29-
71-73	7,285	2,158	30	96	1	2,062-	28-
72-74	3,090	2,017	65	83	3	1,934-	63-
73-75	3,115	1,714	55	171	5	1,543-	50-
74-76	8,451	2,387	28	769	9	1,618-	19-
75-77	13,942	4,831	35	1,659	12	3,172-	23-
76-78	13,634	11,026	81	1,902	14	9,124-	67-
77-79	11,278	12,341	109	1,356	12	10,985-	97-
78-80	7,050	10,344	147	421	6	9,923-	141-
79-81	12,928	7,514	58	186	1	7,328-	57-
80-82	9,659	5,119	53	889	9	4,231-	44-
81-83	10,255	4,727	46	1,663	16	3,063-	30-
82-84	4,359	4,346	100	1,623	37	2,723-	62-
83-85	5,704	4,381	77	918	16	3,463-	61-
84-86	5,894	5,172	88	197	3	4,974-	84-
85-87	16,193	3,170	20	246	2	2,924-	18-
86-88	16,621	5,200	31	704	4	4,495-	27-
87-89	16,307	4,154	25	756	5	3,398-	21-
88-90	10,633	3,038	29	2,003	19	1,034-	10-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	10,271	3,917	38	4,998	49	1,081	11
90-92	10,259	3,941	38	4,898	48	957	9
91-93	6,703	4,016	60	3,907	58	109-	2-
92-94	4,271	930	22	372	9	559-	13-
93-95	3,873	1,024	26	403	10	621-	16-
94-96	2,250	1,423	63	38	2	1,384-	62-
95-97	2,389	1,322	55	104	4	1,219-	51-
96-98	3,529	1,881	53	172	5	1,710-	48-
97-99	3,701	3,210	87	172	5	3,038-	82-
98-00	4,787	3,591	75	173	4	3,418-	71-
99-01	3,509	6,323	180	265	8	6,059-	173-
00-02	4,711	4,516	96	265	6	4,251-	90-
01-03	6,709	7,330	109	1,545	23	5,785-	86-
02-04	9,091	8,668	95	3,360	37	5,308-	58-
03-05	11,228	10,325	92	5,019	45	5,306-	47-
04-06	17,127	7,079	41	3,672	21	3,407-	20-
05-07	16,984	2,734	16	1,658	10	1,076-	6-
06-08	16,961	985	6		0	985-	6-
07-09	11,029	5,269	48	59	1	5,210-	47-
08-10	15,590	10,902	70	429	3	10,473-	67-
09-11	33,489	27,181	81	872	3	26,309-	79-
10-12	43,745	37,885	87	4,426	10	33,459-	76-
11-13	61,078	40,381	66	4,103	7	36,278-	59-
12-14	65,479	42,857	65	7,276	11	35,580-	54-
13-15	86,277	57,474	67	4,376	5	53,098-	62-
14-16	70,155	53,372	76	5,321	8	48,051-	68-
15-17	57,168	46,993	82	3,951	7	43,042-	75-
16-18	48,826	23,546	48	6,477	13	17,069-	35-
17-19	49,102	27,630	56	8,633	18	18,997-	39-
FIVE-YEAR AVERAGE							
15-19	55,822	37,202	67	6,202	11	31,000-	56-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	2,910	1,019	35	1,432	49	413	14
1966	25,210	2,755	11	4,370	17	1,615	6
1967	37,707	6,296	17	8,481	22	2,185	6
1968	12,038	3,372	28	1,312	11	2,060-	17-
1969	12,600	3,476	28	1,351	11	2,125-	17-
1970	8,628	2,276	26	747	9	1,529-	18-
1971	13,161	4,061	31	4,071	31	10	0
1972	8,003	1,525	19	1,256	16	269-	3-
1973	7,982	4,381	55	1,740	22	2,641-	33-
1974	6,425	2,007	31	1,833	29	174-	3-
1975	21,762	8,568	39	4,820	22	3,748-	17-
1976	69,751	17,798	26	25,970	37	8,172	12
1977	43,038	9,707	23	7,392	17	2,315-	5-
1978	15,758	3,816	24	3,529	22	287-	2-
1979	52,610	22,953	44	8,866	17	14,087-	27-
1980	24,604	4,545	18	3,470	14	1,075-	4-
1981	31,253	12,103	39	14,304	46	2,201	7
1982	14,552	6,017	41	5,292	36	725-	5-
1983	43,269	11,298	26	10,439	24	859-	2-
1984	38,209	7,692	20	2,959	8	4,733-	12-
1985	24,525	7,821	32	343	1	7,478-	30-
1986	17,554	4,576	26	2,601	15	1,975-	11-
1987	27,797	8,578	31	7,443	27	1,135-	4-
1988	78,999	24,281	31	3,916	5	20,365-	26-
1989	44,602	7,917	18	14,862	33	6,945	16
1990	36,723	2,764	8	16,737	46	13,973	38
1991	23,196	11,509	50	24,076	104	12,567	54
1992	12,060	4,337	36	1,882	16	2,455-	20-
1993	48,466	28,058	58	17,154	35	10,904-	22-
1994	205,212	3,264	2	3,067	1	197-	0
1995	7,123	4,394	62	11,589	163	7,195	101
1996	22,130	9,705	44	2,584	12	7,121-	32-
1997	15,053	8,254	55		0	8,254-	55-
1998	26,476	15,732	59	959	4	14,773-	56-
1999	27,123	10,346	38		0	10,346-	38-
2000	33,531	8,493	25	117	0	8,376-	25-
2001	21,100	14,211	67	3,540	17	10,671-	51-
2002	8,993	17	0		0	17-	0
2003	13,064	10,793	83	1,787	14	9,006-	69-
2004	20,384	5,140	25	3,668	18	1,472-	7-
2005	29,290	3,602	12	14	0	3,588-	12-
2006	24,817		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	30,407	13,898	46		0	13,898-	46-
2008	1,173	740	63	242	21	498-	42-
2009	8,598	10,146	118	2,737	32	7,409-	86-
2010	75,027	64,516	86	5,732	8	58,784-	78-
2011	102,887	202,250	197	5,603	5	196,647-	191-
2012	122,312	205,516	168	74,917	61	130,599-	107-
2013	322,875	198,816	62	82,102	25	116,714-	36-
2014	92,339	145,674	158	542	1	145,132-	157-
2015	451,667	156,501	35	5,839	1	150,662-	33-
2016	252,312	40,065	16	10,774	4	29,291-	12-
2017	42,497	45,402	107	16,166	38	29,236-	69-
2018	185,185	89,093	48	1,577	1	87,516-	47-
2019	69,551	51,273	74	91	0	51,182-	74-
TOTAL	3,014,517	1,553,347	52	436,295	14	1,117,052-	37-

THREE-YEAR MOVING AVERAGES

65-67	21,942	3,357	15	4,761	22	1,404	6
66-68	24,985	4,141	17	4,721	19	580	2
67-69	20,782	4,381	21	3,715	18	667-	3-
68-70	11,089	3,041	27	1,137	10	1,905-	17-
69-71	11,463	3,271	29	2,056	18	1,215-	11-
70-72	9,931	2,621	26	2,025	20	596-	6-
71-73	9,715	3,322	34	2,356	24	967-	10-
72-74	7,470	2,638	35	1,610	22	1,028-	14-
73-75	12,056	4,985	41	2,798	23	2,188-	18-
74-76	32,646	9,458	29	10,874	33	1,417	4
75-77	44,850	12,024	27	12,727	28	703	2
76-78	42,849	10,440	24	12,297	29	1,857	4
77-79	37,135	12,159	33	6,596	18	5,563-	15-
78-80	30,991	10,438	34	5,288	17	5,150-	17-
79-81	36,156	13,200	37	8,880	25	4,320-	12-
80-82	23,470	7,555	32	7,689	33	134	1
81-83	29,691	9,806	33	10,012	34	206	1
82-84	32,010	8,336	26	6,230	19	2,106-	7-
83-85	35,334	8,937	25	4,580	13	4,357-	12-
84-86	26,763	6,696	25	1,968	7	4,729-	18-
85-87	23,292	6,992	30	3,462	15	3,529-	15-
86-88	41,450	12,478	30	4,653	11	7,825-	19-
87-89	50,466	13,592	27	8,740	17	4,852-	10-
88-90	53,441	11,654	22	11,838	22	184	0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	34,840	7,397	21	18,558	53	11,162	32
90-92	23,993	6,203	26	14,232	59	8,028	33
91-93	27,907	14,635	52	14,371	51	264-	1-
92-94	88,579	11,886	13	7,368	8	4,519-	5-
93-95	86,934	11,905	14	10,603	12	1,302-	1-
94-96	78,155	5,788	7	5,747	7	41-	0
95-97	14,769	7,451	50	4,724	32	2,727-	18-
96-98	21,220	11,230	53	1,181	6	10,049-	47-
97-99	22,884	11,444	50	320	1	11,124-	49-
98-00	29,043	11,524	40	359	1	11,165-	38-
99-01	27,251	11,017	40	1,219	4	9,798-	36-
00-02	21,208	7,574	36	1,219	6	6,355-	30-
01-03	14,386	8,340	58	1,776	12	6,565-	46-
02-04	14,147	5,317	38	1,818	13	3,498-	25-
03-05	20,913	6,512	31	1,823	9	4,689-	22-
04-06	24,830	2,914	12	1,227	5	1,687-	7-
05-07	28,171	5,833	21	5	0	5,829-	21-
06-08	18,799	4,879	26	81	0	4,799-	26-
07-09	13,393	8,261	62	993	7	7,268-	54-
08-10	28,266	25,134	89	2,904	10	22,230-	79-
09-11	62,171	92,304	148	4,691	8	87,613-	141-
10-12	100,075	157,427	157	28,751	29	128,677-	129-
11-13	182,691	202,194	111	54,207	30	147,987-	81-
12-14	179,175	183,335	102	52,520	29	130,815-	73-
13-15	288,960	166,997	58	29,494	10	137,503-	48-
14-16	265,439	114,080	43	5,718	2	108,362-	41-
15-17	248,825	80,656	32	10,926	4	69,730-	28-
16-18	159,998	58,187	36	9,506	6	48,681-	30-
17-19	99,078	61,923	62	5,945	6	55,978-	56-
FIVE-YEAR AVERAGE							
15-19	200,242	76,467	38	6,889	3	69,577-	35-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	68,751	565	1	6,928	10	6,363	9
1966	79,731	247	0	7,708	10	7,461	9
1967	74,407	690	1	7,892	11	7,202	10
1968	126,896	489	0	11,566	9	11,077	9
1969	331,358	1,258	0	21,497	6	20,239	6
1970	518,414	980	0	23,611	5	22,631	4
1971	271,113	644	0	28,450	10	27,806	10
1972	334,098	745	0	18,972	6	18,227	5
1973	423,165	641	0	29,086	7	28,445	7
1974	619,480	2,290	0	62,912	10	60,622	10
1975	720,169	2,642	0	50,711	7	48,069	7
1976	453,252	1,873	0	35,625	8	33,752	7
1977	589,581		0	32,863	6	32,863	6
1978	504,308	240	0	37,074	7	36,834	7
1979	420,896	925	0	30,205	7	29,280	7
1980	513,301		0	39,121	8	39,121	8
1981	258,160		0	24,188	9	24,188	9
1982	238,779		0	8,409	4	8,409	4
1983	456,850	22	0	16,278	4	16,256	4
1984	484,493		0	10,017	2	10,017	2
1985	618,811	147,186	24	19,896	3	127,290-	21-
1986	906,083	308,454	34	18,616	2	289,838-	32-
1987	798,374	263,088	33	32,283	4	230,805-	29-
1988	740,851	126,512	17	70,714	10	55,798-	8-
1989	512,275	78,940	15	23,190	5	55,750-	11-
1990	500,704	119,640	24	9,068	2	110,572-	22-
1991	551,290	364,360	66	7,746	1	356,614-	65-
1992	618,964	168,767	27	2,917	0	165,850-	27-
1993	534,030	117,926	22	48,599	9	69,327-	13-
1994	553,661	108,642	20	5,311	1	103,331-	19-
1995	386,492	83,875	22	19,456	5	64,419-	17-
1996	675,035	95,991	14	34,754	5	61,237-	9-
1997	635,567	121,351	19	39,589	6	81,762-	13-
1998	719,234	67,939	9	42,021	6	25,918-	4-
1999	1,038,654	129,575	12	31,991	3	97,584-	9-
2000	964,964	113,396	12	78,154	8	35,242-	4-
2001	897,797	204,279	23	81,521	9	122,758-	14-
2002	1,305,783	195,595	15	51,830	4	143,765-	11-
2003	1,047,349	269,373	26	8,713	1	260,660-	25-
2004	1,261,860	350,019	28	1,248	0	348,771-	28-
2005	1,400,150	250,934	18	38,942	3	211,992-	15-
2006	795,752		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	1,453,712	337,010	23	157,836	11	179,174-	12-
2008	1,383,647	258,394	19		0	258,394-	19-
2009	1,516,002	337,819	22	5,878	0	331,941-	22-
2010	1,375,806	539,541	39	168,148	12	371,393-	27-
2011	2,006,874	534,675	27	97,304	5	437,371-	22-
2012	1,759,912	462,014	26	156,305	9	305,709-	17-
2013	1,321,307	358,636	27	130,390	10	228,246-	17-
2014	1,402,729	240,678	17	113,155	8	127,523-	9-
2015	1,683,437	409,120	24	96,825	6	312,295-	19-
2016	1,815,662	482,831	27	91,050	5	391,781-	22-
2017	1,447,275	429,206	30	2,951	0	426,255-	29-
2018	1,779,978	393,587	22	29,167	2	364,420-	20-
2019	2,110,961	546,555	26		0	546,555-	26-
TOTAL	46,008,184	9,030,158	20	2,218,680	5	6,811,477-	15-

THREE-YEAR MOVING AVERAGES

65-67	74,296	501	1	7,509	10	7,009	9
66-68	93,678	475	1	9,055	10	8,580	9
67-69	177,554	812	0	13,652	8	12,839	7
68-70	325,556	909	0	18,891	6	17,982	6
69-71	373,628	961	0	24,519	7	23,559	6
70-72	374,542	790	0	23,678	6	22,888	6
71-73	342,792	677	0	25,503	7	24,826	7
72-74	458,914	1,225	0	36,990	8	35,765	8
73-75	587,605	1,858	0	47,570	8	45,712	8
74-76	597,634	2,268	0	49,749	8	47,481	8
75-77	587,667	1,505	0	39,733	7	38,228	7
76-78	515,714	704	0	35,187	7	34,483	7
77-79	504,928	388	0	33,381	7	32,992	7
78-80	479,502	388	0	35,467	7	35,078	7
79-81	397,452	308	0	31,171	8	30,863	8
80-82	336,747		0	23,906	7	23,906	7
81-83	317,930	7	0	16,292	5	16,284	5
82-84	393,374	7	0	11,568	3	11,561	3
83-85	520,051	49,069	9	15,397	3	33,672-	6-
84-86	669,796	151,880	23	16,176	2	135,704-	20-
85-87	774,423	239,576	31	23,598	3	215,978-	28-
86-88	815,103	232,685	29	40,538	5	192,147-	24-
87-89	683,833	156,180	23	42,062	6	114,118-	17-
88-90	584,610	108,364	19	34,324	6	74,040-	13-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	521,423	187,647	36	13,335	3	174,312-	33-
90-92	556,986	217,589	39	6,577	1	211,012-	38-
91-93	568,095	217,018	38	19,754	3	197,264-	35-
92-94	568,885	131,778	23	18,942	3	112,836-	20-
93-95	491,394	103,481	21	24,455	5	79,026-	16-
94-96	538,396	96,169	18	19,840	4	76,329-	14-
95-97	565,698	100,406	18	31,266	6	69,139-	12-
96-98	676,612	95,094	14	38,788	6	56,306-	8-
97-99	797,818	106,288	13	37,867	5	68,421-	9-
98-00	907,617	103,637	11	50,722	6	52,915-	6-
99-01	967,138	149,083	15	63,889	7	85,195-	9-
00-02	1,056,181	171,090	16	70,502	7	100,588-	10-
01-03	1,083,643	223,082	21	47,355	4	175,728-	16-
02-04	1,204,997	271,662	23	20,597	2	251,065-	21-
03-05	1,236,453	290,109	23	16,301	1	273,808-	22-
04-06	1,152,587	200,318	17	13,397	1	186,921-	16-
05-07	1,216,538	195,981	16	65,593	5	130,389-	11-
06-08	1,211,037	198,468	16	52,612	4	145,856-	12-
07-09	1,451,120	311,074	21	54,571	4	256,503-	18-
08-10	1,425,152	378,585	27	58,009	4	320,576-	22-
09-11	1,632,894	470,678	29	90,443	6	380,235-	23-
10-12	1,714,197	512,077	30	140,586	8	371,491-	22-
11-13	1,696,031	451,775	27	128,000	8	323,775-	19-
12-14	1,494,649	353,776	24	133,283	9	220,493-	15-
13-15	1,469,158	336,145	23	113,457	8	222,688-	15-
14-16	1,633,943	377,543	23	100,343	6	277,200-	17-
15-17	1,648,791	440,385	27	63,609	4	376,777-	23-
16-18	1,680,972	435,208	26	41,056	2	394,152-	23-
17-19	1,779,405	456,449	26	10,706	1	445,743-	25-
FIVE-YEAR AVERAGE							
15-19	1,767,463	452,260	26	43,998	2	408,261-	23-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	41,728	48,932	117	12,515	30	36,417-	87-
1966							
1967							
1968							
1969	41,560	48,309	116	13,100	32	35,209-	85-
1970	33,352	46,444	139	11,385	34	35,059-	105-
1971	37,943	54,942	145	12,577	33	42,365-	112-
1972	60,387	84,537	140	24,762	41	59,775-	99-
1973	120,001	153,356	128	31,924	27	121,432-	101-
1974	110,170	148,966	135	34,366	31	114,600-	104-
1975	70,622	77,291	109	26,193	37	51,098-	72-
1976	127,663	181,375	142	32,973	26	148,402-	116-
1977	68,190	94,405	138	20,830	31	73,575-	108-
1978	88,683	140,673	159	28,000	32	112,673-	127-
1979	98,078	143,963	147	27,932	28	116,031-	118-
1980	80,134	100,304	125	29,877	37	70,427-	88-
1981	99,596	121,401	122	35,974	36	85,427-	86-
1982	73,162	91,205	125	25,774	35	65,431-	89-
1983	69,619	100,353	144	14,750	21	85,603-	123-
1984	56,932	103,299	181	15,962	28	87,337-	153-
1985	70,689	117,209	166	14,824	21	102,385-	145-
1986	67,726	125,467	185	12,562	19	112,905-	167-
1987	75,690	112,861	149	13,722	18	99,139-	131-
1988	84,553	118,608	140	22,072	26	96,536-	114-
1989	95,591	144,673	151	27,494	29	117,179-	123-
1990	81,607	121,594	149	26,959	33	94,635-	116-
1991	78,462	109,979	140	35,119	45	74,860-	95-
1992	66,702	111,860	168	21,374	32	90,486-	136-
1993	46,778	59,107	126	7,357	16	51,750-	111-
1994	70,951	153,976	217	10,298	15	143,678-	203-
1995	71,528	148,399	207	13,763	19	134,636-	188-
1996	50,164	60,305	120	7,992	16	52,313-	104-
1997	83,519	101,675	122	4,826	6	96,849-	116-
1998	114,528	92,885	81	2,726	2	90,159-	79-
1999	123,154	126,970	103	3,759	3	123,211-	100-
2000	61,013	135,634	222	1,525	2	134,109-	220-
2001	112,861	148,090	131	2,537	2	145,553-	129-
2002	60,950	121,915	200	723	1	121,192-	199-
2003	61,234	83,309	136	454	1	82,855-	135-
2004	62,437	238,077	381	1,196	2	236,881-	379-
2005	71,429	162,098	227	799	1	161,299-	226-
2006	247,011		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	445,771	316,305	71	2,623	1	313,682-	70-
2008	193,144	71,122	37	1,293	1	69,829-	36-
2009	167,363	237,153	142	8,234	5	228,919-	137-
2010	132,317	167,481	127	2,398	2	165,083-	125-
2011	132,668	161,292	122	3,559	3	157,733-	119-
2012	136,929	164,608	120	17,088	12	147,520-	108-
2013	98,659	103,744	105	3,660	4	100,084-	101-
2014	77,943	99,260	127	17,861	23	81,399-	104-
2015	104,251	178,579	171	1,344	1	177,235-	170-
2016	97,495	152,959	157	5,907	6	147,052-	151-
2017	113,224	162,239	143	2,239	2	160,000-	141-
2018	167,231	217,919	130	887	1	217,032-	130-
2019	164,221	180,741	110	787	0	179,954-	110-
TOTAL	5,167,614	6,547,849	127	698,855	14	5,848,993-	113-

THREE-YEAR MOVING AVERAGES

65-67	13,909	16,311	117	4,172	30	12,139-	87-
66-68							
67-69	13,853	16,103	116	4,367	32	11,736-	85-
68-70	24,971	31,584	126	8,162	33	23,423-	94-
69-71	37,618	49,898	133	12,354	33	37,544-	100-
70-72	43,894	61,974	141	16,241	37	45,733-	104-
71-73	72,777	97,612	134	23,088	32	74,524-	102-
72-74	96,853	128,953	133	30,351	31	98,602-	102-
73-75	100,264	126,538	126	30,828	31	95,710-	95-
74-76	102,818	135,877	132	31,177	30	104,700-	102-
75-77	88,825	117,690	132	26,665	30	91,025-	102-
76-78	94,845	138,818	146	27,268	29	111,550-	118-
77-79	84,984	126,347	149	25,587	30	100,760-	119-
78-80	88,965	128,313	144	28,603	32	99,710-	112-
79-81	92,603	121,889	132	31,261	34	90,628-	98-
80-82	84,297	104,303	124	30,542	36	73,762-	88-
81-83	80,792	104,320	129	25,499	32	78,820-	98-
82-84	66,571	98,286	148	18,829	28	79,457-	119-
83-85	65,747	106,954	163	15,179	23	91,775-	140-
84-86	65,116	115,325	177	14,449	22	100,876-	155-
85-87	71,368	118,512	166	13,703	19	104,810-	147-
86-88	75,990	118,979	157	16,119	21	102,860-	135-
87-89	85,278	125,381	147	21,096	25	104,285-	122-
88-90	87,250	128,292	147	25,508	29	102,783-	118-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	85,220	125,415	147	29,857	35	95,558-	112-
90-92	75,590	114,478	151	27,817	37	86,660-	115-
91-93	63,981	93,649	146	21,283	33	72,365-	113-
92-94	61,477	108,314	176	13,010	21	95,305-	155-
93-95	63,086	120,494	191	10,473	17	110,021-	174-
94-96	64,214	120,893	188	10,684	17	110,209-	172-
95-97	68,404	103,460	151	8,860	13	94,599-	138-
96-98	82,737	84,955	103	5,181	6	79,774-	96-
97-99	107,067	107,177	100	3,770	4	103,406-	97-
98-00	99,565	118,496	119	2,670	3	115,826-	116-
99-01	99,009	136,898	138	2,607	3	134,291-	136-
00-02	78,275	135,213	173	1,595	2	133,618-	171-
01-03	78,348	117,771	150	1,238	2	116,533-	149-
02-04	61,540	147,767	240	791	1	146,976-	239-
03-05	65,033	161,161	248	816	1	160,345-	247-
04-06	126,959	133,392	105	665	1	132,727-	105-
05-07	254,737	159,468	63	1,141	0	158,327-	62-
06-08	295,309	129,142	44	1,305	0	127,837-	43-
07-09	268,759	208,193	77	4,050	2	204,143-	76-
08-10	164,275	158,585	97	3,975	2	154,610-	94-
09-11	144,116	188,642	131	4,730	3	183,912-	128-
10-12	133,971	164,460	123	7,682	6	156,779-	117-
11-13	122,752	143,215	117	8,102	7	135,112-	110-
12-14	104,510	122,537	117	12,870	12	109,668-	105-
13-15	93,618	127,194	136	7,622	8	119,573-	128-
14-16	93,230	143,600	154	8,371	9	135,229-	145-
15-17	104,990	164,593	157	3,163	3	161,429-	154-
16-18	125,983	177,706	141	3,011	2	174,695-	139-
17-19	148,226	186,966	126	1,304	1	185,662-	125-
FIVE-YEAR AVERAGE							
15-19	129,285	178,488	138	2,233	2	176,255-	136-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1969	5,798	1,187	20	610	11	577-	10-
1970	6,333	2,142	34	529	8	1,613-	25-
1971	4,808	1,773	37	207	4	1,566-	33-
1972	16,878	3,866	23	1,051	6	2,815-	17-
1973	5,099	2,229	44	294	6	1,935-	38-
1974	1,843	403	22	23	1	380-	21-
1975	3,678	780	21	358	10	422-	11-
1976	2,458	917	37	432	18	485-	20-
1977	2,818	1,429	51	291	10	1,138-	40-
1978	2,016	2,095	104	52	3	2,043-	101-
1979	2,616	1,166	45	315	12	851-	33-
1980	1,116	1,448	130	465	42	983-	88-
1981	2,714	237	9	265	10	28	1
1982	1,175	75	6	477	41	402	34
1983	2,075	648	31	41	2	607-	29-
1984	54	213	394	18	33	195-	361-
1985	790	866	110	32	4	834-	106-
1986	408	47	12	2	0	45-	11-
1987	4,839	2,306	48	272	6	2,034-	42-
1988	1,711	522	31	189	11	333-	19-
1989		1,696				1,696-	
1990	1,190	2,879	242	20	2	2,859-	240-
1991	845	306	36	918	109	612	72
1992	61	990		550	902	440-	721-
1993	1	1,990			0	1,990-	
1994							
1995							
1996							
1997		99				99-	
1998	238	1,376	578	998	419	378-	159-
1999							
2000	25,547	1,913	7		0	1,913-	7-
2001	843	1,542	183		0	1,542-	183-
2002		54				54-	
2003	22	394			0	394-	
2004		2,665				2,665-	
2005		4,184				4,184-	
2006							
2007							
2008		350		350			
2009							
2010	134	2,560-		28	21	2,588	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2011	25	9	36		0	9-	36-
2012	2,605	12,649	486	405	16	12,244-	470-
2013	15		0		0		0
2014	66		0		0		0
2015	522	1,135	217		0	1,135-	217-
2016	500	1,226	245	2	0	1,224-	245-
2017	191	494	258		0	494-	258-
2018	84		0		0		0
2019	86	62	72		0	62-	72-
TOTAL	102,202	57,802	57	9,194	9	48,608-	48-

THREE-YEAR MOVING AVERAGES

69-71	5,646	1,701	30	449	8	1,252-	22-
70-72	9,340	2,594	28	596	6	1,998-	21-
71-73	8,928	2,623	29	517	6	2,105-	24-
72-74	7,940	2,166	27	456	6	1,710-	22-
73-75	3,540	1,137	32	225	6	912-	26-
74-76	2,660	700	26	271	10	429-	16-
75-77	2,985	1,042	35	360	12	682-	23-
76-78	2,431	1,480	61	258	11	1,222-	50-
77-79	2,483	1,563	63	219	9	1,344-	54-
78-80	1,916	1,570	82	277	14	1,292-	67-
79-81	2,149	950	44	348	16	602-	28-
80-82	1,668	587	35	402	24	184-	11-
81-83	1,988	320	16	261	13	59-	3-
82-84	1,101	312	28	179	16	133-	12-
83-85	973	576	59	30	3	545-	56-
84-86	417	375	90	17	4	358-	86-
85-87	2,012	1,073	53	102	5	971-	48-
86-88	2,319	958	41	154	7	804-	35-
87-89	2,183	1,508	69	154	7	1,354-	62-
88-90	967	1,699	176	70	7	1,629-	168-
89-91	678	1,627	240	313	46	1,314-	194-
90-92	699	1,392	199	496	71	896-	128-
91-93	302	1,095	362	489	162	606-	200-
92-94	21	993		183	887	810-	
93-95		663			0	663-	
94-96							
95-97		33				33-	
96-98	79	492	620	333	419	159-	200-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	79	492	620	333	419	159-	200-
98-00	8,595	1,096	13	333	4	764-	9-
99-01	8,797	1,152	13		0	1,152-	13-
00-02	8,797	1,170	13		0	1,170-	13-
01-03	288	663	230		0	663-	230-
02-04	7	1,038			0	1,038-	
03-05	7	2,414			0	2,414-	
04-06		2,283				2,283-	
05-07		1,395				1,395-	
06-08		117		117			
07-09		117		117			
08-10	45	737-		126	282	863	
09-11	53	850-		9	18	860	
10-12	921	3,366	365	144	16	3,222-	350-
11-13	882	4,219	479	135	15	4,084-	463-
12-14	895	4,216	471	135	15	4,081-	456-
13-15	201	378	188		0	378-	188-
14-16	363	787	217	1	0	786-	217-
15-17	404	952	235	1	0	951-	235-
16-18	258	573	222	1	0	573-	222-
17-19	120	185	154		0	185-	154-
FIVE-YEAR AVERAGE							
15-19	277	583	211		0	583-	211-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	187,909	2,535	1	6,893	4	4,358	2
1966							
1967							
1968							
1969	82,799	4,527	5	4,858	6	331	0
1970	74,643	3,356	4	2,059	3	1,297-	2-
1971	87,679	5,008	6	3,746	4	1,262-	1-
1972	80,827	5,041	6	3,827	5	1,214-	2-
1973	86,515	6,325	7	12,741	15	6,416	7
1974	71,914	4,428	6	5,664	8	1,236	2
1975	124,981	6,076	5	3,812	3	2,264-	2-
1976	82,029	3,385	4	940	1	2,445-	3-
1977	112,501	4,407	4	3,545	3	862-	1-
1978	112,823	5,583	5	1,296	1	4,287-	4-
1979	111,688	4,380	4	7,843	7	3,463	3
1980	105,646	5,593	5	4,526	4	1,067-	1-
1981	128,902	9,346	7	5,983	5	3,363-	3-
1982	51,037	2,339	5	1,725	3	614-	1-
1983	40,127	1,018	3	1,154	3	136	0
1984	35,419	5,427	15	560	2	4,867-	14-
1985	61,081	3,794	6	2,663	4	1,131-	2-
1986	96,254	5,851	6	1,485	2	4,366-	5-
1987	76,845	5,006	7	92	0	4,914-	6-
1988	103,293	7,910	8	2,631	3	5,279-	5-
1989	264,912	3,704	1	668	0	3,036-	1-
1990	202,373	9,524	5	573	0	8,951-	4-
1991	430,001	3,650	1		0	3,650-	1-
1992	282,655	3,073	1	120	0	2,953-	1-
1993	784,567	2,604	0	1,112	0	1,492-	0
1994	385,442	3,078	1	14	0	3,064-	1-
1995	592,512		0		0		0
1996	520,729	3,774	1		0	3,774-	1-
1997	432,681	6,549	2	679	0	5,870-	1-
1998	577,333	21,996	4	603	0	21,393-	4-
1999	602,378	2,341	0		0	2,341-	0
2000	803,779	3,398	0	1,143	0	2,255-	0
2001	750,606	3,939	1	2,465	0	1,474-	0
2002	419,479	1,804	0		0	1,804-	0
2003	1,019,732	1,228	0		0	1,228-	0
2004	714,263	563	0		0	563-	0
2005	625,794	2,570	0	633	0	1,937-	0
2006	524,971		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	1,332,911		0		0		0
2008	1,137,346		0		0		0
2009	354,764		0		0		0
2010	599,642		0		0		0
2011	357,186		0		0		0
2012	1,297,566		0		0		0
2013	1,295,163		0		0		0
2014	1,095,315		0		0		0
2015	871,802	7,269	1		0	7,269-	1-
2016	771,865	7,360	1		0	7,360-	1-
2017	1,411,286	224	0	438	0	214	0
2018	1,087,340		0		0		0
2019	930,427	618	0	1,175	0	557	0
TOTAL	24,391,731	190,601	1	87,666	0	102,935-	0

THREE-YEAR MOVING AVERAGES

65-67	62,636	845	1	2,298	4	1,453	2
66-68							
67-69	27,600	1,509	5	1,619	6	110	0
68-70	52,481	2,628	5	2,306	4	322-	1-
69-71	81,707	4,297	5	3,554	4	743-	1-
70-72	81,050	4,468	6	3,211	4	1,258-	2-
71-73	85,007	5,458	6	6,771	8	1,313	2
72-74	79,752	5,265	7	7,411	9	2,146	3
73-75	94,470	5,610	6	7,406	8	1,796	2
74-76	92,975	4,630	5	3,472	4	1,158-	1-
75-77	106,504	4,623	4	2,766	3	1,857-	2-
76-78	102,451	4,458	4	1,927	2	2,531-	2-
77-79	112,337	4,790	4	4,228	4	562-	1-
78-80	110,052	5,185	5	4,555	4	630-	1-
79-81	115,412	6,440	6	6,117	5	322-	0
80-82	95,195	5,759	6	4,078	4	1,681-	2-
81-83	73,355	4,234	6	2,954	4	1,280-	2-
82-84	42,194	2,928	7	1,146	3	1,782-	4-
83-85	45,542	3,413	7	1,459	3	1,954-	4-
84-86	64,251	5,024	8	1,569	2	3,455-	5-
85-87	78,060	4,884	6	1,413	2	3,470-	4-
86-88	92,131	6,256	7	1,403	2	4,853-	5-
87-89	148,350	5,540	4	1,130	1	4,410-	3-
88-90	190,193	7,046	4	1,291	1	5,755-	3-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	299,095	5,626	2	414	0	5,212-	2-
90-92	305,010	5,416	2	231	0	5,185-	2-
91-93	499,074	3,109	1	411	0	2,698-	1-
92-94	484,221	2,918	1	415	0	2,503-	1-
93-95	587,507	1,894	0	375	0	1,519-	0
94-96	499,561	2,284	0	5	0	2,279-	0
95-97	515,307	3,441	1	226	0	3,215-	1-
96-98	510,248	10,773	2	427	0	10,346-	2-
97-99	537,464	10,295	2	427	0	9,868-	2-
98-00	661,163	9,245	1	582	0	8,663-	1-
99-01	718,921	3,226	0	1,203	0	2,023-	0
00-02	657,955	3,047	0	1,203	0	1,844-	0
01-03	729,939	2,324	0	822	0	1,502-	0
02-04	717,825	1,198	0		0	1,198-	0
03-05	786,596	1,454	0	211	0	1,243-	0
04-06	621,676	1,044	0	211	0	833-	0
05-07	827,892	857	0	211	0	646-	0
06-08	998,409		0		0		0
07-09	941,674		0		0		0
08-10	697,251		0		0		0
09-11	437,197		0		0		0
10-12	751,465		0		0		0
11-13	983,305		0		0		0
12-14	1,229,348		0		0		0
13-15	1,087,427	2,423	0		0	2,423-	0
14-16	912,994	4,876	1		0	4,876-	1-
15-17	1,018,318	4,951	0	146	0	4,805-	0
16-18	1,090,164	2,528	0	146	0	2,382-	0
17-19	1,143,017	281	0	538	0	257	0
FIVE-YEAR AVERAGE							
15-19	1,014,544	3,094	0	323	0	2,772-	0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	6,830	1,369	20	3,391	50	2,022	30
1966	6,114	1,496	24	2,119	35	623	10
1967	14,551	3,454	24	5,475	38	2,021	14
1968	17,285	5,361	31	5,794	34	433	3
1969	11,121	3,479	31	4,389	39	910	8
1970	16,022	5,371	34	5,432	34	61	0
1971	11,484	4,952	43	3,071	27	1,881-	16-
1972	18,693	5,906	32	5,487	29	419-	2-
1973	28,759	15,355	53	9,854	34	5,501-	19-
1974	24,169	13,819	57	6,009	25	7,810-	32-
1975	26,416	11,114	42	8,574	32	2,540-	10-
1976	64,718	26,602	41	21,173	33	5,429-	8-
1977	21,951	12,762	58	8,201	37	4,561-	21-
1978	22,363	8,876	40	7,596	34	1,280-	6-
1979	23,013	9,711	42	7,938	34	1,773-	8-
1980	26,303	18,881	72	10,454	40	8,427-	32-
1981	20,509	7,156	35	13,262	65	6,106	30
1982	27,058	7,823	29	10,899	40	3,076	11
1983	13,490	6,136	45	3,648	27	2,488-	18-
1984	18,658	9,610	52	10,048	54	438	2
1985	25,366	9,860	39	10,848	43	988	4
1986	14,027	8,617	61	4,322	31	4,295-	31-
1987	16,922	8,155	48	5,446	32	2,709-	16-
1988	20,048	9,077	45	5,650	28	3,427-	17-
1989	23,665	12,161	51	6,118	26	6,043-	26-
1990	24,844	11,612	47	2,571	10	9,041-	36-
1991	23,947	10,471	44	2,482	10	7,989-	33-
1992	30,683	9,396	31	1,512	5	7,884-	26-
1993	21,229	7,984	38	1,218	6	6,766-	32-
1994	31,541	14,004	44	3,271	10	10,733-	34-
1995	26,816	14,425	54	1,799	7	12,626-	47-
1996	38,500	8,995	23	1,951	5	7,044-	18-
1997	46,151	10,117	22	1,221	3	8,896-	19-
1998	56,096	15,940	28	2,580	5	13,360-	24-
1999	39,815	9,114	23	2,108	5	7,006-	18-
2000	32,188	8,686	27	298	1	8,388-	26-
2001	28,706	6,843	24		0	6,843-	24-
2002	40,660	21,599	53	87	0	21,512-	53-
2003	25,296	21,223	84		0	21,223-	84-
2004	18,479	9,136	49	252	1	8,884-	48-
2005	28,394	21,235	75	315	1	20,920-	74-
2006	23,053		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	8,807	4,037	46	239	3	3,798-	43-
2008	35,363	7,187	20	405	1	6,782-	19-
2009	8,286	8,528	103	41	0	8,487-	102-
2010	297,590	102,787	35	5,904	2	96,883-	33-
2011	77,588	16,003	21	81	0	15,922-	21-
2012	108,032	23,795	22	12,887	12	10,908-	10-
2013	105,725	32,094	30	13,146	12	18,948-	18-
2014	52,004	38,990	75	43,590	84	4,600	9
2015	115,264	18,192	16	2,644	2	15,548-	13-
2016	220,651	87,365	40	4,753	2	82,612-	37-
2017	89,361	31,115	35	7,720	9	23,394-	26-
2018	92,145	38,255	42	14,427	16	23,827-	26-
2019	247,456	196,976	80	11,445	5	185,531-	75-
TOTAL	2,514,205	1,033,206	41	324,146	13	709,061-	28-

THREE-YEAR MOVING AVERAGES

65-67	9,165	2,106	23	3,662	40	1,555	17
66-68	12,650	3,437	27	4,463	35	1,026	8
67-69	14,319	4,098	29	5,219	36	1,121	8
68-70	14,809	4,737	32	5,205	35	468	3
69-71	12,876	4,601	36	4,297	33	303-	2-
70-72	15,400	5,410	35	4,663	30	746-	5-
71-73	19,645	8,738	44	6,137	31	2,600-	13-
72-74	23,874	11,693	49	7,117	30	4,577-	19-
73-75	26,448	13,429	51	8,146	31	5,284-	20-
74-76	38,434	17,178	45	11,919	31	5,260-	14-
75-77	37,695	16,826	45	12,649	34	4,177-	11-
76-78	36,344	16,080	44	12,323	34	3,757-	10-
77-79	22,442	10,450	47	7,912	35	2,538-	11-
78-80	23,893	12,489	52	8,663	36	3,827-	16-
79-81	23,275	11,916	51	10,551	45	1,365-	6-
80-82	24,623	11,287	46	11,538	47	252	1
81-83	20,352	7,038	35	9,270	46	2,231	11
82-84	19,735	7,856	40	8,198	42	342	2
83-85	19,171	8,535	45	8,181	43	354-	2-
84-86	19,350	9,362	48	8,406	43	956-	5-
85-87	18,772	8,877	47	6,872	37	2,005-	11-
86-88	16,999	8,616	51	5,139	30	3,477-	20-
87-89	20,212	9,798	48	5,738	28	4,060-	20-
88-90	22,852	10,950	48	4,780	21	6,170-	27-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	24,152	11,415	47	3,724	15	7,691-	32-
90-92	26,491	10,493	40	2,188	8	8,305-	31-
91-93	25,286	9,284	37	1,737	7	7,546-	30-
92-94	27,818	10,461	38	2,000	7	8,461-	30-
93-95	26,529	12,138	46	2,096	8	10,042-	38-
94-96	32,286	12,475	39	2,340	7	10,134-	31-
95-97	37,156	11,179	30	1,657	4	9,522-	26-
96-98	46,916	11,684	25	1,917	4	9,767-	21-
97-99	47,354	11,724	25	1,970	4	9,754-	21-
98-00	42,700	11,247	26	1,662	4	9,585-	22-
99-01	33,570	8,214	24	802	2	7,412-	22-
00-02	33,851	12,376	37	128	0	12,248-	36-
01-03	31,554	16,555	52	29	0	16,526-	52-
02-04	28,145	17,319	62	113	0	17,206-	61-
03-05	24,056	17,198	71	189	1	17,009-	71-
04-06	23,309	10,124	43	189	1	9,935-	43-
05-07	20,085	8,424	42	185	1	8,239-	41-
06-08	22,408	3,741	17	215	1	3,527-	16-
07-09	17,485	6,584	38	228	1	6,356-	36-
08-10	113,746	39,501	35	2,117	2	37,384-	33-
09-11	127,821	42,439	33	2,009	2	40,431-	32-
10-12	161,070	47,528	30	6,291	4	41,238-	26-
11-13	97,115	23,964	25	8,705	9	15,259-	16-
12-14	88,587	31,626	36	23,208	26	8,419-	10-
13-15	90,998	29,759	33	19,793	22	9,965-	11-
14-16	129,306	48,182	37	16,996	13	31,187-	24-
15-17	141,759	45,557	32	5,039	4	40,518-	29-
16-18	134,052	52,245	39	8,967	7	43,278-	32-
17-19	142,987	88,782	62	11,198	8	77,584-	54-
FIVE-YEAR AVERAGE							
15-19	152,975	74,380	49	8,198	5	66,183-	43-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	3,561	351	10	3,484	98	3,133	88
1966	13,628	969	7	7,687	56	6,718	49
1967	751	1,885	251	11,418		9,533	
1968	3,324		0	890	27	890	27
1969	5,106		0	2,178	43	2,178	43
1970	5,425		0	874	16	874	16
1971	10,957		0	2,249	21	2,249	21
1972	10,835		0	2,163	20	2,163	20
1973	12,422		0	2,393	19	2,393	19
1974							
1975	72,461		0	26,857	37	26,857	37
1976	35,877		0	8,848	25	8,848	25
1977	12,926		0	2,666	21	2,666	21
1978	40,634		0	4,363	11	4,363	11
1979	5,647		0	842	15	842	15
1980	5,561		0	344	6	344	6
1981							
1982	6,349		0	113	2	113	2
1983	5,123		0	348	7	348	7
1984	1,337		0	22	2	22	2
1985							
1986							
1987	7,602		0	172	2	172	2
1988							
1989	4,851		0	228	5	228	5
1990							
1991							
1992	6,260		0	54	1	54	1
1993	8,926		0		0		0
1994	36,221		0	459	1	459	1
1995	9,783		0	407	4	407	4
1996	38,342		0		0		0
1997	47,018		0	485	1	485	1
1998	104,140		0		0		0
1999	231,783		0	1,877	1	1,877	1
2000				1,667		1,667	
2001	6,000		0	4,301	72	4,301	72
2002	102,926		0	8,408	8	8,408	8
2003	69,227		0	1,700	2	1,700	2
2004				10,399		10,399	
2005	74,850		0	7,145	10	7,145	10
2006	104,427		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	1,579,978	8,227	1	86,680	5	78,453	5
2008	355,106		0	913	0	913	0
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
TOTAL	3,039,364	11,432	0	202,634	7	191,202	6

THREE-YEAR MOVING AVERAGES

65-67	5,980	1,068	18	7,530	126	6,461	108
66-68	5,901	951	16	6,665	113	5,714	97
67-69	3,060	628	21	4,829	158	4,200	137
68-70	4,618		0	1,314	28	1,314	28
69-71	7,163		0	1,767	25	1,767	25
70-72	9,072		0	1,762	19	1,762	19
71-73	11,405		0	2,268	20	2,268	20
72-74	7,752		0	1,519	20	1,519	20
73-75	28,294		0	9,750	34	9,750	34
74-76	36,113		0	11,902	33	11,902	33
75-77	40,421		0	12,790	32	12,790	32
76-78	29,812		0	5,292	18	5,292	18
77-79	19,736		0	2,624	13	2,624	13
78-80	17,281		0	1,850	11	1,850	11
79-81	3,736		0	395	11	395	11
80-82	3,970		0	152	4	152	4
81-83	3,824		0	154	4	154	4
82-84	4,270		0	161	4	161	4
83-85	2,153		0	123	6	123	6
84-86	446		0	7	2	7	2
85-87	2,534		0	57	2	57	2
86-88	2,534		0	57	2	57	2
87-89	4,151		0	133	3	133	3
88-90	1,617		0	76	5	76	5

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	1,617		0	76	5	76	5
90-92	2,087		0	18	1	18	1
91-93	5,062		0	18	0	18	0
92-94	17,136		0	171	1	171	1
93-95	18,310		0	289	2	289	2
94-96	28,115		0	289	1	289	1
95-97	31,714		0	297	1	297	1
96-98	63,167		0	162	0	162	0
97-99	127,647		0	787	1	787	1
98-00	111,974		0	1,181	1	1,181	1
99-01	79,261		0	2,615	3	2,615	3
00-02	36,309		0	4,792	13	4,792	13
01-03	59,384		0	4,803	8	4,803	8
02-04	57,384		0	6,836	12	6,836	12
03-05	48,026		0	6,415	13	6,415	13
04-06	59,759		0	5,848	10	5,848	10
05-07	586,418	2,742	0	31,275	5	28,533	5
06-08	679,837	2,742	0	29,198	4	26,455	4
07-09	645,028	2,742	0	29,198	5	26,455	4
08-10	118,369		0	304	0	304	0
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							

FIVE-YEAR AVERAGE

15-19

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	63,466	15,550	25	10,498	17	5,052-	8-
1966	67,492	18,657	28	11,920	18	6,737-	10-
1967	77,469	24,345	31	16,521	21	7,824-	10-
1968	101,623	30,335	30	15,709	15	14,626-	14-
1969	144,881	45,884	32	27,702	19	18,182-	13-
1970	161,781	52,253	32	26,599	16	25,654-	16-
1971	134,392	52,538	39	20,109	15	32,429-	24-
1972	120,106	47,325	39	45,457	38	1,868-	2-
1973	111,176	41,306	37	17,163	15	24,143-	22-
1974	96,210	36,421	38	15,416	16	21,005-	22-
1975	150,034	60,038	40	30,300	20	29,738-	20-
1976	206,072	84,649	41	30,866	15	53,783-	26-
1977	88,452	46,622	53	19,527	22	27,095-	31-
1978	47,499	15,903	33	7,980	17	7,923-	17-
1979	55,345	37,468	68	15,430	28	22,038-	40-
1980	64,657	58,705	91	19,639	30	39,066-	60-
1981	44,122	32,260	73	19,833	45	12,427-	28-
1982	138,062	103,632	75	46,475	34	57,157-	41-
1983	93,706	87,121	93	30,406	32	56,715-	61-
1984	149,712	115,630	77	52,312	35	63,318-	42-
1985	71,689	83,994	117	32,780	46	51,214-	71-
1986	71,193	69,834	98	19,336	27	50,498-	71-
1987	67,841	61,311	90	16,432	24	44,879-	66-
1988	55,192	31,166	56	10,937	20	20,229-	37-
1989	45,541	21,315	47	4,006	9	17,309-	38-
1990	109,683	32,885	30	3,433	3	29,452-	27-
1991	63,959	30,040	47	16,581	26	13,459-	21-
1992	69,274	19,825	29	2,309	3	17,516-	25-
1993	52,891	11,149	21	1,007	2	10,142-	19-
1994	46,793	8,406	18	223	0	8,183-	17-
1995	31,515	5,711	18	1,022	3	4,689-	15-
1996	26,873	22,408	83	1,305	5	21,103-	79-
1997	72,973	17,683	24	854	1	16,829-	23-
1998	66,409	16,290	25	1,131	2	15,159-	23-
1999	56,325	14,364	26	422	1	13,942-	25-
2000	17,666	9,097	51	6	0	9,091-	51-
2001	33,361	5,943	18	186	1	5,757-	17-
2002	22,639	9,920	44	3,405	15	6,515-	29-
2003	36,206	15,117	42	1,914	5	13,203-	36-
2004	54,384	25,631	47	899	2	24,732-	45-
2005	33,322	32,239	97	5,307	16	26,932-	81-
2006	31,175		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	21,903	16,654	76	43	0	16,611-	76-
2008	21,666	12,112	56	5,099	24	7,013-	32-
2009	12,008	8,456	70	1,536	13	6,920-	58-
2010	514,254	140,961	27	8,492	2	132,469-	26-
2011	124,891	34,145	27	3,816	3	30,329-	24-
2012	157,755	49,377	31	56,922	36	7,545	5
2013	168,092	40,644	24	27,806	17	12,838-	8-
2014	139,410	106,068	76	81,076	58	24,992-	18-
2015	102,068	40,305	39	16,656	16	23,649-	23-
2016	119,266	137,415	115	28,803	24	108,611-	91-
2017	1,745,616	75,826	4	92,301	5	16,475	1
2018	424,596	229,855	54	79,563	19	150,291-	35-
2019	1,304,615	187,511	14	101,278	8	86,233-	7-
TOTAL	8,109,301	2,630,298	32	1,106,749	14	1,523,549-	19-

THREE-YEAR MOVING AVERAGES

65-67	69,476	19,517	28	12,980	19	6,538-	9-
66-68	82,195	24,446	30	14,717	18	9,729-	12-
67-69	107,991	33,521	31	19,977	18	13,544-	13-
68-70	136,095	42,824	31	23,337	17	19,487-	14-
69-71	147,018	50,225	34	24,803	17	25,422-	17-
70-72	138,760	50,705	37	30,722	22	19,984-	14-
71-73	121,891	47,056	39	27,576	23	19,480-	16-
72-74	109,164	41,684	38	26,012	24	15,672-	14-
73-75	119,140	45,922	39	20,960	18	24,962-	21-
74-76	150,772	60,369	40	25,527	17	34,842-	23-
75-77	148,186	63,770	43	26,898	18	36,872-	25-
76-78	114,008	49,058	43	19,458	17	29,600-	26-
77-79	63,765	33,331	52	14,312	22	19,019-	30-
78-80	55,834	37,359	67	14,350	26	23,009-	41-
79-81	54,708	42,811	78	18,301	33	24,510-	45-
80-82	82,280	64,866	79	28,649	35	36,217-	44-
81-83	91,963	74,338	81	32,238	35	42,100-	46-
82-84	127,160	102,128	80	43,064	34	59,063-	46-
83-85	105,036	95,582	91	38,499	37	57,082-	54-
84-86	97,531	89,819	92	34,809	36	55,010-	56-
85-87	70,241	71,713	102	22,849	33	48,864-	70-
86-88	64,742	54,104	84	15,568	24	38,535-	60-
87-89	56,191	37,931	68	10,458	19	27,472-	49-
88-90	70,139	28,455	41	6,125	9	22,330-	32-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	73,061	28,080	38	8,007	11	20,073-	27-
90-92	80,972	27,583	34	7,441	9	20,142-	25-
91-93	62,041	20,338	33	6,632	11	13,706-	22-
92-94	56,319	13,127	23	1,180	2	11,947-	21-
93-95	43,733	8,422	19	751	2	7,671-	18-
94-96	35,060	12,175	35	850	2	11,325-	32-
95-97	43,787	15,267	35	1,060	2	14,207-	32-
96-98	55,418	18,794	34	1,097	2	17,697-	32-
97-99	65,236	16,112	25	802	1	15,310-	23-
98-00	46,800	13,250	28	520	1	12,731-	27-
99-01	35,784	9,801	27	205	1	9,597-	27-
00-02	24,555	8,320	34	1,199	5	7,121-	29-
01-03	30,735	10,327	34	1,835	6	8,492-	28-
02-04	37,743	16,889	45	2,073	5	14,817-	39-
03-05	41,304	24,329	59	2,707	7	21,622-	52-
04-06	39,627	19,290	49	2,069	5	17,221-	43-
05-07	28,800	16,298	57	1,783	6	14,514-	50-
06-08	24,915	9,589	38	1,714	7	7,875-	32-
07-09	18,526	12,407	67	2,226	12	10,181-	55-
08-10	182,643	53,843	29	5,042	3	48,801-	27-
09-11	217,051	61,187	28	4,615	2	56,573-	26-
10-12	265,633	74,828	28	23,077	9	51,751-	19-
11-13	150,246	41,389	28	29,515	20	11,874-	8-
12-14	155,086	65,363	42	55,268	36	10,095-	7-
13-15	136,523	62,339	46	41,846	31	20,493-	15-
14-16	120,248	94,596	79	42,178	35	52,417-	44-
15-17	655,650	84,515	13	45,920	7	38,595-	6-
16-18	763,159	147,698	19	66,889	9	80,809-	11-
17-19	1,158,276	164,397	14	91,048	8	73,350-	6-
FIVE-YEAR AVERAGE							
15-19	739,232	134,182	18	63,720	9	70,462-	10-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	263		0		0		0
1966							
1967	3,308	993	30		0	993-	30-
1968	810		0		0		0
1969							
1970	24,419	1,354	6	7,840	32	6,486	27
1971	5,985	1,382	23	8,977	150	7,595	127
1972	677	118	17		0	118-	17-
1973	6,628	153	2		0	153-	2-
1974	2,425		0		0		0
1975	540	17	3		0	17-	3-
1976	731	38	5		0	38-	5-
1977	41,927	7,034	17	27,087	65	20,053	48
1978	250		0		0		0
1979	62,869	10,771	17	44,271	70	33,500	53
1980	51,681	4,700	9		0	4,700-	9-
1981	40	23	58		0	23-	58-
1982	4,194	129	3		0	129-	3-
1983	7,674	1,282	17		0	1,282-	17-
1984							
1985							
1986	3,676	211	6		0	211-	6-
1987	5,108	19,713	386	272	5	19,441-	381-
1988							
1989	8,213	2,036	25	582	7	1,454-	18-
1990	295	545	185		0	545-	185-
1991	17,323	1,680	10		0	1,680-	10-
1992	360	513	142		0	513-	142-
1993	1,862	2,147	115		0	2,147-	115-
1994	4,201	1,223	29		0	1,223-	29-
1995	20,838	5,260	25		0	5,260-	25-
1996	1,700	6,991	411		0	6,991-	411-
1997	3,567	2,121	59		0	2,121-	59-
1998	2,268	197	9		0	197-	9-
1999	4,234	8,186	193		0	8,186-	193-
2000	10,660	5,974	56		0	5,974-	56-
2001	1,400		0		0		0
2002							
2003	165	6,831			0	6,831-	
2004	25,639	64,370	251		0	64,370-	251-
2005							
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008	2,756		0		0		0
2009	9,270	8,204	89		0	8,204-	89-
2010	8,776	1,861	21		0	1,861-	21-
2011	1,112	2,074	187		0	2,074-	187-
2012	104,059	35,709	34		0	35,709-	34-
2013	29,895	4,868	16		0	4,868-	16-
2014	9,762		0		0		0
2015	9,239	4,905	53		0	4,905-	53-
2016	2,764	2,500	90		0	2,500-	90-
2017	469		0		0		0
2018	121,694	31,256	26		0	31,256-	26-
2019	22,392	41,247	184		0	41,247-	184-
TOTAL	648,117	288,616	45	89,029	14	199,587-	31-

THREE-YEAR MOVING AVERAGES

65-67	1,190	331	28		0	331-	28-
66-68	1,373	331	24		0	331-	24-
67-69	1,373	331	24		0	331-	24-
68-70	8,410	451	5	2,613	31	2,162	26
69-71	10,135	912	9	5,606	55	4,694	46
70-72	10,360	951	9	5,606	54	4,654	45
71-73	4,430	551	12	2,992	68	2,441	55
72-74	3,243	90	3		0	90-	3-
73-75	3,198	57	2		0	57-	2-
74-76	1,232	18	1		0	18-	1-
75-77	14,399	2,363	16	9,029	63	6,666	46
76-78	14,303	2,357	16	9,029	63	6,672	47
77-79	35,015	5,935	17	23,786	68	17,851	51
78-80	38,267	5,157	13	14,757	39	9,600	25
79-81	38,197	5,165	14	14,757	39	9,592	25
80-82	18,638	1,617	9		0	1,617-	9-
81-83	3,969	478	12		0	478-	12-
82-84	3,956	470	12		0	470-	12-
83-85	2,558	427	17		0	427-	17-
84-86	1,225	70	6		0	70-	6-
85-87	2,928	6,641	227	91	3	6,551-	224-
86-88	2,928	6,641	227	91	3	6,551-	224-
87-89	4,440	7,250	163	285	6	6,965-	157-
88-90	2,836	860	30	194	7	666-	23-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	8,610	1,420	16	194	2	1,226-	14-
90-92	5,993	913	15		0	913-	15-
91-93	6,515	1,447	22		0	1,447-	22-
92-94	2,141	1,294	60		0	1,294-	60-
93-95	8,967	2,877	32		0	2,877-	32-
94-96	8,913	4,491	50		0	4,491-	50-
95-97	8,702	4,791	55		0	4,791-	55-
96-98	2,512	3,103	124		0	3,103-	124-
97-99	3,356	3,501	104		0	3,501-	104-
98-00	5,721	4,786	84		0	4,786-	84-
99-01	5,431	4,720	87		0	4,720-	87-
00-02	4,020	1,991	50		0	1,991-	50-
01-03	522	2,277	436		0	2,277-	436-
02-04	8,601	23,734	276		0	23,734-	276-
03-05	8,601	23,734	276		0	23,734-	276-
04-06	8,546	21,457	251		0	21,457-	251-
05-07							
06-08	919		0		0		0
07-09	4,009	2,735	68		0	2,735-	68-
08-10	6,934	3,355	48		0	3,355-	48-
09-11	6,386	4,046	63		0	4,046-	63-
10-12	37,982	13,215	35		0	13,215-	35-
11-13	45,022	14,217	32		0	14,217-	32-
12-14	47,905	13,526	28		0	13,526-	28-
13-15	16,299	3,258	20		0	3,258-	20-
14-16	7,255	2,468	34		0	2,468-	34-
15-17	4,157	2,468	59		0	2,468-	59-
16-18	41,642	11,252	27		0	11,252-	27-
17-19	48,185	24,168	50		0	24,168-	50-
FIVE-YEAR AVERAGE							
15-19	31,311	15,982	51		0	15,982-	51-

GAS PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	1,422	140	10	100	7	40-	3-
1966	158		0		0		0
1967							
1968	1,610	397	25		0	397-	25-
1969	1,035		0		0		0
1970							
1971							
1972							
1973							
1974							
1975	2,868	1,095	38		0	1,095-	38-
1976							
1977							
1978							
1979	6,730	1,231	18		0	1,231-	18-
1980	128	78	61		0	78-	61-
1981							
1982	2,446	513	21		0	513-	21-
1983							
1984	2,288	1,500	66		0	1,500-	66-
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992	2,636		0		0		0
1993							
1994							
1995	4,293	4,101	96		0	4,101-	96-
1996	14,569	47,695	327		0	47,695-	327-
1997	750	3,985	531		0	3,985-	531-
1998							
1999	6,410	5,597	87		0	5,597-	87-
2000	1,000	2,966	297		0	2,966-	297-
2001							
2002							
2003							
2004	5,596		0		0		0
2005	700	722	103		0	722-	103-
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008							
2009	4,647	5,758	124		0	5,758-	124-
2010	5,608	3,211	57		0	3,211-	57-
2011	10,806	21,380	198		0	21,380-	198-
2012	14,860	6,283	42		0	6,283-	42-
2013							
2014	234	184	79		0	184-	79-
2015							
2016	13,933		0		0		0
2017							
2018							
2019							
TOTAL	104,727	106,836	102	100	0	106,736-	102-

THREE-YEAR MOVING AVERAGES

65-67	527	47	9	33	6	13-	3-
66-68	589	132	22		0	132-	22-
67-69	882	132	15		0	132-	15-
68-70	882	132	15		0	132-	15-
69-71	345		0		0		0
70-72							
71-73							
72-74							
73-75	956	365	38		0	365-	38-
74-76	956	365	38		0	365-	38-
75-77	956	365	38		0	365-	38-
76-78							
77-79	2,243	410	18		0	410-	18-
78-80	2,286	436	19		0	436-	19-
79-81	2,286	436	19		0	436-	19-
80-82	858	197	23		0	197-	23-
81-83	815	171	21		0	171-	21-
82-84	1,578	671	43		0	671-	43-
83-85	763	500	66		0	500-	66-
84-86	763	500	66		0	500-	66-
85-87							
86-88							
87-89							
88-90							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91							
90-92	879		0	0		0	
91-93	879		0	0		0	
92-94	879		0	0		0	
93-95	1,431	1,367	96	0		1,367-	96-
94-96	6,287	17,265	275	0		17,265-	275-
95-97	6,537	18,594	284	0		18,594-	284-
96-98	5,106	17,227	337	0		17,227-	337-
97-99	2,387	3,194	134	0		3,194-	134-
98-00	2,470	2,854	116	0		2,854-	116-
99-01	2,470	2,854	116	0		2,854-	116-
00-02	333	989	297	0		989-	297-
01-03							
02-04	1,865		0	0		0	
03-05	2,099	241	11	0		241-	11-
04-06	2,099	241	11	0		241-	11-
05-07	233	241	103	0		241-	103-
06-08							
07-09	1,549	1,919	124	0		1,919-	124-
08-10	3,418	2,990	87	0		2,990-	87-
09-11	7,020	10,116	144	0		10,116-	144-
10-12	10,425	10,291	99	0		10,291-	99-
11-13	8,555	9,221	108	0		9,221-	108-
12-14	5,031	2,156	43	0		2,156-	43-
13-15	78	61	79	0		61-	79-
14-16	4,722	61	1	0		61-	1-
15-17	4,644		0	0		0	
16-18	4,644		0	0		0	
17-19							
FIVE-YEAR AVERAGE							
15-19	2,787		0	0		0	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 367.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	49,351	4,140	8		0	4,140-	8-
1966							
1967							
1968							
1969	21,586	2,219	10	26,755	124	24,536	114
1970		128		13,685		13,557	
1971	18,737	4,732	25	31,457	168	26,725	143
1972	561	873	156		0	873-	156-
1973	2,080	72	3		0	72-	3-
1974	13,450	43	0	31,579	235	31,536	234
1975	408,020	11,769	3	46	0	11,723-	3-
1976	9,126	4,654	51		0	4,654-	51-
1977	52,528	3,710	7	4,915	9	1,205	2
1978		140				140-	
1979	10,853		0		0		0
1980							
1981	730	134	18		0	134-	18-
1982							
1983	966	250	26		0	250-	26-
1984							
1985	2,672	5,125	192	15,000	561	9,875	370
1986	28,762	71	0		0	71-	0
1987	6,573	442	7		0	442-	7-
1988	118	1,985			0	1,985-	
1989							
1990	15,505	39,254	253	29,301	189	9,953-	64-
1991	26,303	69,298	263	47	0	69,251-	263-
1992	2,508		0		0		0
1993	8,718	5,755	66		0	5,755-	66-
1994	25,269	6,876	27		0	6,876-	27-
1995	190,119	131,590	69	67	0	131,523-	69-
1996							
1997	6,694	25,136	376	458	7	24,678-	369-
1998							
1999	2,419	5,440	225		0	5,440-	225-
2000	486	16,019			0	16,019-	
2001							
2002							
2003							
2004	24,009	17,017	71		0	17,017-	71-
2005	185		0		0		0
2006							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008							
2009	11,797	149,183		0		149,183-	
2010	20,041	2,032	10	0		2,032-	10-
2011	12,915	140,244		0		140,244-	
2012	28,758	101,504	353	0		101,504-	353-
2013	93,854	9,982	11	0		9,982-	11-
2014	100,319	173,308	173	0		173,308-	173-
2015	25,153	81,122	323	0		81,122-	323-
2016	3,840	9,531	248	0		9,531-	248-
2017	2,490	25,954		0		25,954-	
2018	4,552	1,045	23	0		1,045-	23-
2019	15,518	55,169	356	0		55,169-	356-
TOTAL	1,247,565	1,105,946	89	153,310	12	952,636-	76-

THREE-YEAR MOVING AVERAGES

65-67	16,450	1,380	8		0	1,380-	8-
66-68							
67-69	7,195	740	10	8,918	124	8,179	114
68-70	7,195	782	11	13,480	187	12,698	176
69-71	13,441	2,360	18	23,966	178	21,606	161
70-72	6,433	1,911	30	15,047	234	13,136	204
71-73	7,126	1,892	27	10,486	147	8,593	121
72-74	5,364	329	6	10,526	196	10,197	190
73-75	141,183	3,961	3	10,542	7	6,580	5
74-76	143,532	5,489	4	10,542	7	5,053	4
75-77	156,558	6,711	4	1,654	1	5,057-	3-
76-78	20,551	2,835	14	1,638	8	1,196-	6-
77-79	21,127	1,283	6	1,638	8	355	2
78-80	3,618	47	1		0	47-	1-
79-81	3,861	45	1		0	45-	1-
80-82	243	45	18		0	45-	18-
81-83	565	128	23		0	128-	23-
82-84	322	83	26		0	83-	26-
83-85	1,213	1,792	148	5,000	412	3,208	265
84-86	10,478	1,732	17	5,000	48	3,268	31
85-87	12,669	1,879	15	5,000	39	3,121	25
86-88	11,818	833	7		0	833-	7-
87-89	2,230	809	36		0	809-	36-
88-90	5,208	13,746	264	9,767	188	3,979-	76-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	13,936	36,184	260	9,783	70	26,401-	189-
90-92	14,772	36,184	245	9,783	66	26,401-	179-
91-93	12,510	25,018	200	16	0	25,002-	200-
92-94	12,165	4,210	35		0	4,210-	35-
93-95	74,702	48,074	64	22	0	48,051-	64-
94-96	71,796	46,155	64	22	0	46,133-	64-
95-97	65,604	52,242	80	175	0	52,067-	79-
96-98	2,231	8,379	376	153	7	8,226-	369-
97-99	3,038	10,192	336	153	5	10,039-	330-
98-00	968	7,153	739		0	7,153-	739-
99-01	968	7,153	739		0	7,153-	739-
00-02	162	5,340			0	5,340-	
01-03							
02-04	8,003	5,672	71		0	5,672-	71-
03-05	8,065	5,672	70		0	5,672-	70-
04-06	8,065	5,672	70		0	5,672-	70-
05-07	62		0		0		0
06-08							
07-09	3,932	49,728			0	49,728-	
08-10	10,613	50,405	475		0	50,405-	475-
09-11	14,918	97,153	651		0	97,153-	651-
10-12	20,571	81,260	395		0	81,260-	395-
11-13	45,176	83,910	186		0	83,910-	186-
12-14	74,310	94,931	128		0	94,931-	128-
13-15	73,109	88,137	121		0	88,137-	121-
14-16	43,104	87,987	204		0	87,987-	204-
15-17	10,494	38,869	370		0	38,869-	370-
16-18	3,627	12,177	336		0	12,177-	336-
17-19	7,520	27,389	364		0	27,389-	364-
FIVE-YEAR AVERAGE							
15-19	10,311	34,564	335		0	34,564-	335-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 369.11 THROUGH 369.51 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	793	80	10		0	80-	10-
1966							
1967							
1968							
1969	105,748	39	0		0	39-	0
1970	486	73	15	284	58	211	43
1971	2,030		0		0		0
1972	45,752	19,940	44	28,199	62	8,259	18
1973							
1974	894	31	3	44	5	13	1
1975	1,667	427	26	610	37	183	11
1976							
1977	44,587	8,850	20	62	0	8,788-	20-
1978	55,044	6,211	11	5	0	6,206-	11-
1979	34,527	6,684	19	97	0	6,587-	19-
1980	8,570	1,056	12		0	1,056-	12-
1981	12,122	3,660	30	123	1	3,537-	29-
1982	38,092	6,093	16	72	0	6,021-	16-
1983	47,538	9,995	21		0	9,995-	21-
1984	39,295	10,897	28		0	10,897-	28-
1985	19,483	9,245	47	10,921	56	1,676	9
1986	6,031	3,635	60		0	3,635-	60-
1987	19,308	1,538	8	1,443	7	95-	0
1988	2,916	230	8		0	230-	8-
1989	17,397	5,506	32		0	5,506-	32-
1990	17,409	9,497	55		0	9,497-	55-
1991							
1992							
1993							
1994	11,088	1,386	12		0	1,386-	12-
1995	574,930	158,590	28		0	158,590-	28-
1996	166,697	50,414	30	461	0	49,953-	30-
1997	94,269	41,373	44		0	41,373-	44-
1998							
1999	46,051	14,648	32		0	14,648-	32-
2000	6,523	2,475	38		0	2,475-	38-
2001	36,700	14,485	39		0	14,485-	39-
2002	78,107	6,714	9		0	6,714-	9-
2003	10,161	6,856	67		0	6,856-	67-
2004	345,856	90,470	26		0	90,470-	26-
2005	24,451	2,816	12		0	2,816-	12-
2006	6,496	2,407	37		0	2,407-	37-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 369.11 THROUGH 369.51 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	2,883	6	0		0	6-	0
2008	36,434	2,654	7		0	2,654-	7-
2009	83,115	102,237	123		0	102,237-	123-
2010	84,204	25,400	30		0	25,400-	30-
2011	275,783	112,339	41	14,793	5	97,546-	35-
2012	222,278	40,235	18		0	40,235-	18-
2013	152,511	42,066	28		0	42,066-	28-
2014	626,533	99,317	16		0	99,317-	16-
2015	465,527	66,545	14		0	66,545-	14-
2016	173,654	67,616	39		0	67,616-	39-
2017	317,205	20,878	7		0	20,878-	7-
2018	186,574	24,827	13		0	24,827-	13-
2019	197,301	5,741	3		0	5,741-	3-
TOTAL	4,745,020	1,106,182	23	57,114	1	1,049,068-	22-

THREE-YEAR MOVING AVERAGES

65-67	264	27	10		0	27-	10-
66-68							
67-69	35,249	13	0		0	13-	0
68-70	35,411	37	0	95	0	57	0
69-71	36,088	37	0	95	0	57	0
70-72	16,089	6,671	41	9,494	59	2,823	18
71-73	15,927	6,647	42	9,400	59	2,753	17
72-74	15,549	6,657	43	9,414	61	2,757	18
73-75	854	153	18	218	26	65	8
74-76	854	153	18	218	26	65	8
75-77	15,418	3,092	20	224	1	2,868-	19-
76-78	33,210	5,020	15	22	0	4,998-	15-
77-79	44,719	7,248	16	55	0	7,194-	16-
78-80	32,714	4,650	14	34	0	4,616-	14-
79-81	18,406	3,800	21	73	0	3,727-	20-
80-82	19,595	3,603	18	65	0	3,538-	18-
81-83	32,584	6,583	20	65	0	6,518-	20-
82-84	41,642	8,995	22	24	0	8,971-	22-
83-85	35,439	10,046	28	3,640	10	6,405-	18-
84-86	21,603	7,926	37	3,640	17	4,285-	20-
85-87	14,941	4,806	32	4,121	28	685-	5-
86-88	9,418	1,801	19	481	5	1,320-	14-
87-89	13,207	2,425	18	481	4	1,944-	15-
88-90	12,574	5,078	40		0	5,078-	40-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 369.11 THROUGH 369.51 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	11,602	5,001	43		0	5,001-	43-
90-92	5,803	3,166	55		0	3,166-	55-
91-93							
92-94	3,696	462	12		0	462-	12-
93-95	195,339	53,325	27		0	53,325-	27-
94-96	250,905	70,130	28	154	0	69,976-	28-
95-97	278,632	83,459	30	154	0	83,305-	30-
96-98	86,989	30,596	35	154	0	30,442-	35-
97-99	46,773	18,674	40		0	18,674-	40-
98-00	17,525	5,708	33		0	5,708-	33-
99-01	29,758	10,536	35		0	10,536-	35-
00-02	40,443	7,891	20		0	7,891-	20-
01-03	41,656	9,352	22		0	9,352-	22-
02-04	144,708	34,680	24		0	34,680-	24-
03-05	126,823	33,381	26		0	33,381-	26-
04-06	125,601	31,898	25		0	31,898-	25-
05-07	11,277	1,743	15		0	1,743-	15-
06-08	15,271	1,689	11		0	1,689-	11-
07-09	40,811	34,966	86		0	34,966-	86-
08-10	67,918	43,430	64		0	43,430-	64-
09-11	147,701	79,992	54	4,931	3	75,061-	51-
10-12	194,088	59,325	31	4,931	3	54,394-	28-
11-13	216,857	64,880	30	4,931	2	59,949-	28-
12-14	333,774	60,539	18		0	60,539-	18-
13-15	414,857	69,309	17		0	69,309-	17-
14-16	421,905	77,826	18		0	77,826-	18-
15-17	318,795	51,680	16		0	51,680-	16-
16-18	225,811	37,774	17		0	37,774-	17-
17-19	233,693	17,149	7		0	17,149-	7-
FIVE-YEAR AVERAGE							
15-19	268,052	37,121	14		0	37,121-	14-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1970	6,172	380	6		0	380-	6-
1971	5,170	1,085	21		0	1,085-	21-
1972	1,000	100	10		0	100-	10-
1973							
1974	50		0		0		0
1975	4,408	776	18	62	1	714-	16-
1976							
1977	8,485	1,427	17	35	0	1,392-	16-
1978							
1979							
1980	209	41	20		0	41-	20-
1981							
1982							
1983	1,853	649	35		0	649-	35-
1984							
1985							
1986							
1987							
1988							
1989							
1990							
1991	34		0		0		0
1992							
1993	783	3,212	410		0	3,212-	410-
1994							
1995	13,993	1,000	7		0	1,000-	7-
1996							
1997	51,622	17,560	34		0	17,560-	34-
1998							
1999	4,238	1,309	31		0	1,309-	31-
2000	652		0		0		0
2001							
2002							
2003							
2004	3,557	3,750	105		0	3,750-	105-
2005							
2006	1,993	13,905	698		0	13,905-	698-
2007		2,636		2,636			
2008	1,175	693	59		0	693-	59-
2009							
2010	4,449	2,489	56		0	2,489-	56-
2011	1,782	4,147	233		0	4,147-	233-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2012	7,742	2,145	28		0	2,145-	28-
2013							
2014		20				20-	
2015	377	501	133		0	501-	133-
2016							
2017							
2018							
2019	352		0		0		0
TOTAL	120,096	57,825	48	2,733	2	55,092-	46-

THREE-YEAR MOVING AVERAGES

70-72	4,114	522	13		0	522-	13-
71-73	2,057	395	19		0	395-	19-
72-74	350	33	10		0	33-	10-
73-75	1,486	259	17	21	1	238-	16-
74-76	1,486	259	17	21	1	238-	16-
75-77	4,298	734	17	32	1	702-	16-
76-78	2,828	476	17	12	0	464-	16-
77-79	2,828	476	17	12	0	464-	16-
78-80	70	14	20		0	14-	20-
79-81	70	14	20		0	14-	20-
80-82	70	14	20		0	14-	20-
81-83	618	216	35		0	216-	35-
82-84	618	216	35		0	216-	35-
83-85	618	216	35		0	216-	35-
84-86							
85-87							
86-88							
87-89							
88-90							
89-91	11		0		0		0
90-92	11		0		0		0
91-93	272	1,071	393		0	1,071-	393-
92-94	261	1,071	410		0	1,071-	410-
93-95	4,925	1,404	29		0	1,404-	29-
94-96	4,664	333	7		0	333-	7-
95-97	21,872	6,187	28		0	6,187-	28-
96-98	17,207	5,853	34		0	5,853-	34-
97-99	18,620	6,290	34		0	6,290-	34-
98-00	1,630	436	27		0	436-	27-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
99-01	1,630	436	27		0	436-	27-
00-02	217		0		0		0
01-03							
02-04	1,186	1,250	105		0	1,250-	105-
03-05	1,186	1,250	105		0	1,250-	105-
04-06	1,850	5,885	318		0	5,885-	318-
05-07	664	5,514	830	879	132	4,635-	698-
06-08	1,056	5,745	544	879	83	4,866-	461-
07-09	392	1,110	283	879	224	231-	59-
08-10	1,875	1,061	57		0	1,061-	57-
09-11	2,077	2,212	106		0	2,212-	106-
10-12	4,658	2,927	63		0	2,927-	63-
11-13	3,175	2,097	66		0	2,097-	66-
12-14	2,581	722	28		0	722-	28-
13-15	126	174	138		0	174-	138-
14-16	126	174	138		0	174-	138-
15-17	126	167	133		0	167-	133-
16-18							
17-19	117		0		0		0
FIVE-YEAR AVERAGE							
15-19	146	100	69		0	100-	69-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	12,249	8,899	73	2,541	21	6,358-	52-
1966							
1967							
1968							
1969	30,929	9,307	30	98	0	9,209-	30-
1970	44,621	21,629	48	1,305	3	20,324-	46-
1971	41,104	11,617	28	3,301	8	8,316-	20-
1972	40,088	24,388	61	6,133	15	18,255-	46-
1973	37,434	14,978	40	3,920	10	11,058-	30-
1974	34,650	21,384	62	62,932	182	41,548	120
1975	54,771	22,315	41	3,315	6	19,000-	35-
1976	39,592	43,216	109	735	2	42,481-	107-
1977	53,563	56,057	105	8,810	16	47,247-	88-
1978	14,285	18,306	128	16,038	112	2,268-	16-
1979	39,583	44,009	111	209	1	43,800-	111-
1980	59,360	54,348	92	5,328	9	49,020-	83-
1981	41,732	36,073	86	9,801	23	26,272-	63-
1982	59,409	19,275	32	35,969	61	16,694	28
1983	51,573	30,997	60	18,937	37	12,060-	23-
1984	18,109	34,934	193	4,697	26	30,237-	167-
1985	10,277	19,558	190	15,447	150	4,111-	40-
1986	58,626	59,381	101	93	0	59,288-	101-
1987	25,616	58,057	227	208	1	57,849-	226-
1988	94,561	129,705	137	2,322	2	127,383-	135-
1989	43,134	36,279	84	19,357	45	16,922-	39-
1990	82,211	134,028	163	77,582	94	56,446-	69-
1991	84,406	91,438	108	12,855	15	78,583-	93-
1992	30,870	75,517	245	778	3	74,739-	242-
1993	63,184	188,429	298	2,939	5	185,490-	294-
1994	73,168	43,352	59		0	43,352-	59-
1995	69,271	193,462	279		0	193,462-	279-
1996	123,775	251,049	203	2,211	2	248,838-	201-
1997	100,280	107,377	107	13,089	13	94,288-	94-
1998	182,759	263,395	144	2,808	2	260,587-	143-
1999	116,666	145,619	125	975	1	144,644-	124-
2000	56,819	141,043	248	42,358	75	98,685-	174-
2001	105,042	45,645	43	1,946	2	43,699-	42-
2002	164,449	91,379	56	13,271	8	78,108-	47-
2003	102,037	69,055	68	7,833	8	61,222-	60-
2004	149,384	101,962	68	12,332	8	89,630-	60-
2005	311,181	273,614	88	86,905	28	186,709-	60-
2006	314,983	174,783	55		0	174,783-	55-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	65,190	344,734	529	32,000	49	312,734-	480-
2008	46,929	209,501	446		0	209,501-	446-
2009	370,950	901,669	243		0	901,669-	243-
2010	77,221	288,963	374	3,295	4	285,668-	370-
2011	82,084	84,447	103	5,316	6	79,131-	96-
2012	237,084	321,758	136	5,501	2	316,257-	133-
2013	118,591	109,921	93	750	1	109,171-	92-
2014	250,090	129,205	52	146-	0	129,351-	52-
2015	254,412	112,151	44	1,052-	0	113,202-	44-
2016	820,525	302,267	37	150	0	302,118-	37-
2017	1,360,528	338,244	25	11,508	1	326,736-	24-
2018	1,055,467	642,726	61	34,854	3	607,873-	58-
2019	1,330,877	510,663	38	3,747	0	506,916-	38-
TOTAL	9,105,698	7,462,109	82	595,301	7	6,866,807-	75-

THREE-YEAR MOVING AVERAGES

65-67	4,083	2,966	73	847	21	2,119-	52-
66-68							
67-69	10,310	3,102	30	33	0	3,070-	30-
68-70	25,183	10,312	41	468	2	9,844-	39-
69-71	38,885	14,184	36	1,568	4	12,616-	32-
70-72	41,938	19,211	46	3,580	9	15,632-	37-
71-73	39,542	16,994	43	4,451	11	12,543-	32-
72-74	37,391	20,250	54	24,328	65	4,078	11
73-75	42,285	19,559	46	23,389	55	3,830	9
74-76	43,004	28,972	67	22,327	52	6,644-	15-
75-77	49,309	40,529	82	4,287	9	36,243-	74-
76-78	35,813	39,193	109	8,528	24	30,665-	86-
77-79	35,810	39,457	110	8,352	23	31,105-	87-
78-80	37,743	38,888	103	7,192	19	31,696-	84-
79-81	46,892	44,810	96	5,113	11	39,697-	85-
80-82	53,500	36,565	68	17,033	32	19,533-	37-
81-83	50,905	28,782	57	21,569	42	7,213-	14-
82-84	43,030	28,402	66	19,868	46	8,534-	20-
83-85	26,653	28,496	107	13,027	49	15,469-	58-
84-86	29,004	37,958	131	6,746	23	31,212-	108-
85-87	31,506	45,665	145	5,249	17	40,416-	128-
86-88	59,601	82,381	138	874	1	81,507-	137-
87-89	54,437	74,680	137	7,296	13	67,385-	124-
88-90	73,302	100,004	136	33,087	45	66,917-	91-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	69,917	87,248	125	36,598	52	50,650-	72-
90-92	65,829	100,328	152	30,405	46	69,923-	106-
91-93	59,487	118,461	199	5,524	9	112,937-	190-
92-94	55,741	102,433	184	1,239	2	101,194-	182-
93-95	68,541	141,748	207	980	1	140,768-	205-
94-96	88,738	162,621	183	737	1	161,884-	182-
95-97	97,775	183,963	188	5,100	5	178,863-	183-
96-98	135,605	207,274	153	6,036	4	201,238-	148-
97-99	133,235	172,130	129	5,624	4	166,506-	125-
98-00	118,748	183,352	154	15,380	13	167,972-	141-
99-01	92,842	110,769	119	15,093	16	95,676-	103-
00-02	108,770	92,689	85	19,192	18	73,497-	68-
01-03	123,843	68,693	55	7,683	6	61,010-	49-
02-04	138,623	87,465	63	11,145	8	76,320-	55-
03-05	187,534	148,210	79	35,690	19	112,520-	60-
04-06	258,516	183,453	71	33,079	13	150,374-	58-
05-07	230,451	264,377	115	39,635	17	224,742-	98-
06-08	142,367	243,006	171	10,667	7	232,339-	163-
07-09	161,023	485,301	301	10,667	7	474,635-	295-
08-10	165,033	466,711	283	1,098	1	465,613-	282-
09-11	176,752	425,026	240	2,870	2	422,156-	239-
10-12	132,130	231,723	175	4,704	4	227,019-	172-
11-13	145,920	172,042	118	3,856	3	168,186-	115-
12-14	201,922	186,961	93	2,035	1	184,926-	92-
13-15	207,698	117,092	56	149-	0	117,242-	56-
14-16	441,676	181,208	41	349-	0	181,557-	41-
15-17	811,821	250,887	31	3,535	0	247,352-	30-
16-18	1,078,840	427,746	40	15,504	1	412,242-	38-
17-19	1,248,957	497,211	40	16,703	1	480,508-	38-
FIVE-YEAR AVERAGE							
15-19	964,362	381,210	40	9,841	1	371,369-	39-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 378.11, 378.12 AND 378.30 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	1,151	505	44	215	19	290-	25-
1966							
1967							
1968							
1969	10,686	900	8		0	900-	8-
1970	15,159	2,187	14		0	2,187-	14-
1971	117,341	17,093	15	4	0	17,089-	15-
1972	60,403	7,139	12	4,859	8	2,280-	4-
1973	5,228	3,242	62	7	0	3,235-	62-
1974	1,252	1,031	82		0	1,031-	82-
1975	12,911	9,721	75	87	1	9,634-	75-
1976	6,437	2,427	38	16	0	2,411-	37-
1977	49,855	13,785	28	6,929	14	6,856-	14-
1978	13,230	1,353	10		0	1,353-	10-
1979	861	879	102		0	879-	102-
1980	4,571	5,551	121		0	5,551-	121-
1981	13,106	4,487	34	9	0	4,478-	34-
1982	8,804	9,117	104		0	9,117-	104-
1983	70,029	21,090	30	24,320	35	3,230	5
1984	18,763	9,699	52		0	9,699-	52-
1985	54,620	19,826	36	720	1	19,106-	35-
1986	9,289	4,425	48		0	4,425-	48-
1987							
1988							
1989	4,736	773	16	2,680	57	1,907	40
1990	11,624	4,311	37		0	4,311-	37-
1991	7,808	1,766	23		0	1,766-	23-
1992	13,992	1,026	7		0	1,026-	7-
1993	14,697	1,242	8		0	1,242-	8-
1994	9,940	5,841	59		0	5,841-	59-
1995	62,150	28,025	45		0	28,025-	45-
1996	70,276	18,161	26		0	18,161-	26-
1997	101,204	68,537	68		0	68,537-	68-
1998	36,376	23,215	64		0	23,215-	64-
1999	45,597	37,413	82	2,015	4	35,398-	78-
2000	34,175	29,837	87		0	29,837-	87-
2001	125,967	112,377	89		0	112,377-	89-
2002	86,049	42,653	50		0	42,653-	50-
2003	109,968	91,612	83	3,679	3	87,933-	80-
2004	369,250	387,314	105		0	387,314-	105-
2005	46,603	22,658	49		0	22,658-	49-
2006	36,719	14,182	39		0	14,182-	39-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 378.11, 378.12 AND 378.30 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	40,646	10,738	26	627	2	10,111-	25-
2008	394,410	183,208	46		0	183,208-	46-
2009	61,478	20,022	33	10,000	16	10,022-	16-
2010	122,864	44,142	36		0	44,142-	36-
2011	94,552	53,087	56	257	0	52,830-	56-
2012	260,463	110,432	42	12,779	5	97,653-	37-
2013	351,052	39,632	11		0	39,632-	11-
2014	159,724	9,034	6		0	9,034-	6-
2015	169,928	60,205	35		0	60,205-	35-
2016	241,870	99,820	41		0	99,820-	41-
2017	453,001	38,429	8		0	38,429-	8-
2018	116,862	20,204	17		0	20,204-	17-
2019	305,599	98,609	32		0	98,609-	32-
TOTAL	4,433,277	1,812,962	41	69,203	2	1,743,759-	39-

THREE-YEAR MOVING AVERAGES

65-67	384	168	44	72	19	97-	25-
66-68							
67-69	3,562	300	8		0	300-	8-
68-70	8,615	1,029	12		0	1,029-	12-
69-71	47,729	6,727	14	1	0	6,725-	14-
70-72	64,301	8,806	14	1,621	3	7,185-	11-
71-73	60,991	9,158	15	1,623	3	7,535-	12-
72-74	22,294	3,804	17	1,622	7	2,182-	10-
73-75	6,464	4,665	72	31	0	4,633-	72-
74-76	6,867	4,393	64	34	0	4,359-	63-
75-77	23,068	8,644	37	2,344	10	6,300-	27-
76-78	23,174	5,855	25	2,315	10	3,540-	15-
77-79	21,315	5,339	25	2,310	11	3,029-	14-
78-80	6,221	2,594	42		0	2,594-	42-
79-81	6,179	3,639	59	3	0	3,636-	59-
80-82	8,827	6,385	72	3	0	6,382-	72-
81-83	30,646	11,565	38	8,110	26	3,455-	11-
82-84	32,532	13,302	41	8,107	25	5,195-	16-
83-85	47,804	16,872	35	8,347	17	8,525-	18-
84-86	27,557	11,317	41	240	1	11,077-	40-
85-87	21,303	8,084	38	240	1	7,844-	37-
86-88	3,096	1,475	48		0	1,475-	48-
87-89	1,579	258	16	893	57	636	40
88-90	5,453	1,695	31	893	16	801-	15-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNTS 378.11, 378.12 AND 378.30 REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	8,056	2,283	28	893	11	1,390-	17-
90-92	11,141	2,368	21		0	2,368-	21-
91-93	12,166	1,345	11		0	1,345-	11-
92-94	12,876	2,703	21		0	2,703-	21-
93-95	28,929	11,703	40		0	11,703-	40-
94-96	47,455	17,342	37		0	17,342-	37-
95-97	77,877	38,241	49		0	38,241-	49-
96-98	69,285	36,638	53		0	36,638-	53-
97-99	61,059	43,055	71	672	1	42,383-	69-
98-00	38,716	30,155	78	672	2	29,483-	76-
99-01	68,580	59,876	87	672	1	59,204-	86-
00-02	82,064	61,622	75		0	61,622-	75-
01-03	107,328	82,214	77	1,226	1	80,988-	75-
02-04	188,422	173,860	92	1,226	1	172,633-	92-
03-05	175,274	167,195	95	1,226	1	165,968-	95-
04-06	150,857	141,385	94		0	141,385-	94-
05-07	41,323	15,859	38	209	1	15,650-	38-
06-08	157,258	69,376	44	209	0	69,167-	44-
07-09	165,511	71,323	43	3,542	2	67,780-	41-
08-10	192,917	82,457	43	3,333	2	79,124-	41-
09-11	92,965	39,084	42	3,419	4	35,665-	38-
10-12	159,293	69,220	43	4,345	3	64,875-	41-
11-13	235,356	67,717	29	4,345	2	63,372-	27-
12-14	257,080	53,033	21	4,260	2	48,773-	19-
13-15	226,901	36,290	16		0	36,290-	16-
14-16	190,507	56,353	30		0	56,353-	30-
15-17	288,267	66,151	23		0	66,151-	23-
16-18	270,578	52,818	20		0	52,818-	20-
17-19	291,821	52,414	18		0	52,414-	18-
FIVE-YEAR AVERAGE							
15-19	257,452	63,453	25		0	63,453-	25-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	17,104	38,643	226	380	2	38,263-	224-
1966	34,013	46,422	136	256	1	46,166-	136-
1967	18,100	50,453	279	54	0	50,399-	278-
1968	12,010	33,201	276	313	3	32,888-	274-
1969	4,620	3,458	75	806	17	2,652-	57-
1970	42,976	125,721	293	95	0	125,626-	292-
1971	35,834	118,787	331	231	1	118,556-	331-
1972	49,105	156,745	319	301	1	156,444-	319-
1973	81,702	194,230	238	3,120	4	191,110-	234-
1974	40,484	83,604	207	4,454	11	79,150-	196-
1975	48,243	372,310	772	1,349	3	370,961-	769-
1976	125,850	111,122	88	601	0	110,521-	88-
1977	34,528	150,116	435	2,007	6	148,109-	429-
1978	25,172	123,250	490	166	1	123,084-	489-
1979	48,023	195,955	408	100	0	195,855-	408-
1980	21,834	140,399	643		0	140,399-	643-
1981	11,228	96,523	860	741	7	95,782-	853-
1982	34,194	134,102	392	493	1	133,609-	391-
1983	61,308	169,042	276	355	1	168,687-	275-
1984	33,805	137,155	406	439	1	136,716-	404-
1985	11,765	95,945	816		0	95,945-	816-
1986	56,558	167,836	297		0	167,836-	297-
1987	51,848	151,406	292	1,962	4	149,444-	288-
1988	33,114	126,119	381	434	1	125,685-	380-
1989	51,402	149,710	291	4,347	8	145,363-	283-
1990	28,179	98,105	348	52	0	98,053-	348-
1991	40,432	127,113	314	17	0	127,096-	314-
1992	42,765	238,833	558	363	1	238,470-	558-
1993	40,386	160,277	397	194	0	160,083-	396-
1994	63,313	232,033	366	48	0	231,985-	366-
1995	104,664	262,377	251	1,358	1	261,019-	249-
1996	88,501	219,060	248	1,003	1	218,057-	246-
1997	68,384	153,660	225	232	0	153,428-	224-
1998	150,165	224,777	150	68	0	224,709-	150-
1999	80,359	246,076	306		0	246,076-	306-
2000	82,912	322,683	389		0	322,683-	389-
2001	100,721	226,488	225	336	0	226,152-	225-
2002	82,615	359,638	435	178	0	359,460-	435-
2003	44,179	486,594		870	2	485,724-	
2004	77,586	629,910	812	29,136	38	600,774-	774-
2005	143,368	132,793	93	46,772	33	86,021-	60-
2006	66,646	45,065	68		0	45,065-	68-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	150,548	359,509	239	119,595	79	239,914-	159 -
2008	241,112	649,925	270		0	649,925-	270 -
2009	288,100	654,041	227		0	654,041-	227 -
2010	166,761	694,817	417		0	694,817-	417 -
2011	165,691	313,880	189		0	313,880-	189 -
2012	203,653	874,095	429		0	874,095-	429 -
2013	425,164	183,734	43	336	0	183,398-	43 -
2014	330,793	171,049	52	5,528	2	165,521-	50 -
2015	549,073	1,455,509	265	9,682	2	1,445,828-	263 -
2016	709,017	1,169,782	165	2,362	0	1,167,420-	165 -
2017	683,308	439,992	64		0	439,992-	64 -
2018	1,703,556	706,256	41	7,244	0	699,012-	41 -
2019	978,053	365,463	37	114	0	365,350-	37 -
TOTAL	8,884,824	15,375,788	173	248,491	3	15,127,297-	170 -

THREE-YEAR MOVING AVERAGES

65-67	23,072	45,173	196	230	1	44,943-	195 -
66-68	21,374	43,359	203	208	1	43,151-	202 -
67-69	11,577	29,037	251	391	3	28,646-	247 -
68-70	19,869	54,127	272	405	2	53,722-	270 -
69-71	27,810	82,655	297	377	1	82,278-	296 -
70-72	42,638	133,751	314	209	0	133,542-	313 -
71-73	55,547	156,587	282	1,217	2	155,370-	280 -
72-74	57,097	144,860	254	2,625	5	142,235-	249 -
73-75	56,810	216,715	381	2,974	5	213,740-	376 -
74-76	71,526	189,012	264	2,135	3	186,877-	261 -
75-77	69,540	211,183	304	1,319	2	209,864-	302 -
76-78	61,850	128,163	207	925	1	127,238-	206 -
77-79	35,908	156,440	436	758	2	155,683-	434 -
78-80	31,676	153,201	484	89	0	153,113-	483 -
79-81	27,028	144,292	534	280	1	144,012-	533 -
80-82	22,419	123,675	552	411	2	123,263-	550 -
81-83	35,577	133,222	374	530	1	132,693-	373 -
82-84	43,102	146,766	341	429	1	146,337-	340 -
83-85	35,626	134,047	376	265	1	133,783-	376 -
84-86	34,043	133,645	393	146	0	133,499-	392 -
85-87	40,057	138,396	345	654	2	137,742-	344 -
86-88	47,173	148,454	315	799	2	147,655-	313 -
87-89	45,455	142,412	313	2,248	5	140,164-	308 -
88-90	37,565	124,645	332	1,611	4	123,034-	328 -

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	40,004	124,976	312	1,472	4	123,504-	309-
90-92	37,125	154,684	417	144	0	154,540-	416-
91-93	41,194	175,408	426	191	0	175,216-	425-
92-94	48,821	210,381	431	202	0	210,179-	431-
93-95	69,454	218,229	314	533	1	217,696-	313-
94-96	85,493	237,823	278	803	1	237,020-	277-
95-97	87,183	211,699	243	864	1	210,835-	242-
96-98	102,350	199,166	195	434	0	198,731-	194-
97-99	99,636	208,171	209	100	0	208,071-	209-
98-00	104,479	264,512	253	23	0	264,489-	253-
99-01	87,997	265,082	301	112	0	264,970-	301-
00-02	88,749	302,936	341	171	0	302,765-	341-
01-03	75,838	357,573	471	461	1	357,112-	471-
02-04	68,127	492,047	722	10,061	15	481,986-	707-
03-05	88,378	416,432	471	25,593	29	390,840-	442-
04-06	95,867	269,256	281	25,303	26	243,953-	254-
05-07	120,187	179,122	149	55,456	46	123,667-	103-
06-08	152,769	351,500	230	39,865	26	311,635-	204-
07-09	226,587	554,492	245	39,865	18	514,627-	227-
08-10	231,991	666,261	287		0	666,261-	287-
09-11	206,851	554,246	268		0	554,246-	268-
10-12	178,702	627,597	351		0	627,597-	351-
11-13	264,836	457,236	173	112	0	457,124-	173-
12-14	319,870	409,626	128	1,955	1	407,671-	127-
13-15	435,010	603,431	139	5,182	1	598,249-	138-
14-16	529,628	932,113	176	5,857	1	926,256-	175-
15-17	647,133	1,021,761	158	4,015	1	1,017,746-	157-
16-18	1,031,961	772,010	75	3,202	0	768,808-	74-
17-19	1,121,639	503,904	45	2,453	0	501,451-	45-
FIVE-YEAR AVERAGE							
15-19	924,601	827,400	89	3,880	0	823,520-	89-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1969	42,973	2,208	5	2,321	5	113	0
1970	40,593	2,268	6	391	1	1,877-	5-
1971	27,704	1,720	6	3,649	13	1,929	7
1972	27,165	936	3	1,298	5	362	1
1973	28,693	2,456	9	3,277	11	821	3
1974	14,922	334	2	1,685	11	1,351	9
1975	90,900	12,794	14	15,371	17	2,577	3
1976	27,247	1,638	6	5,264	19	3,626	13
1977	13,482	1,169	9	6,239	46	5,070	38
1978	36,402	1,626	4	69	0	1,557-	4-
1979	24,674		0	17,326	70	17,326	70
1980	16,245	889	5	4,478	28	3,589	22
1981	42,207	1,807	4	10,549	25	8,742	21
1982	16,069	2,802	17	770	5	2,032-	13-
1983	15,365	6,367	41	2,226	14	4,141-	27-
1984	6,192	2,667	43	4,665	75	1,998	32
1985	31,857	3,937	12	2,222	7	1,715-	5-
1986	77,416	4,621	6	2,736	4	1,885-	2-
1987	36,308	2,733	8	134	0	2,599-	7-
1988	48,809	3,898	8	7	0	3,891-	8-
1989	47,963	5,520	12	840	2	4,680-	10-
1990	97,190	7,192	7	757	1	6,435-	7-
1991	254,218	6,052	2	6,342	2	290	0
1992	432,066	9,819	2	3,200	1	6,619-	2-
1993	270,852	11,631	4	1,751	1	9,880-	4-
1994	278,847	6,675	2	842	0	5,833-	2-
1995	233,504	5,729	2	1,600	1	4,129-	2-
1996	234,533	2,750	1		0	2,750-	1-
1997	158,018	20,310	13		0	20,310-	13-
1998	141,741	82,188	58		0	82,188-	58-
1999	109,981	24,131	22	8	0	24,123-	22-
2000	154,991	5,294	3	1,003	1	4,291-	3-
2001	157,718	9,239	6		0	9,239-	6-
2002	115,053	6,890	6	1,427	1	5,463-	5-
2003	280,495	3,213	1		0	3,213-	1-
2004	232,180	4,214	2		0	4,214-	2-
2005	281,382	15,148	5		0	15,148-	5-
2006	90,176	2,594	3		0	2,594-	3-
2007	2,337,340	34	0		0	34-	0
2008	955,376	3,202-	0		0	3,202	0
2009	439,066	1-	0		0	1	0
2010	580,216		0		0		0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2011	291,789		0		0		0
2012	696,076	1	0		0	1-	0
2013	1,132,756	4,245-	0	14,740	1	18,985	2
2014	533,109		0		0		0
2015	1,470,887	1,376	0		0	1,376-	0
2016	1,620,874	57,689	4	23,012	1	34,677-	2-
2017	2,210,412	5,111	0	21,735	1	16,624	1
2018	1,835,375	2,203	0	22,553	1	20,350	1
2019	1,763,909	7,936	0	34,978	2	27,042	2
TOTAL	20,103,316	352,361	2	219,465	1	132,896-	1-

THREE-YEAR MOVING AVERAGES

69-71	37,090	2,065	6	2,120	6	55	0
70-72	31,821	1,641	5	1,779	6	138	0
71-73	27,854	1,704	6	2,741	10	1,037	4
72-74	23,593	1,242	5	2,087	9	845	4
73-75	44,838	5,195	12	6,778	15	1,583	4
74-76	44,356	4,922	11	7,440	17	2,518	6
75-77	43,876	5,200	12	8,958	20	3,758	9
76-78	25,710	1,478	6	3,857	15	2,380	9
77-79	24,853	932	4	7,878	32	6,946	28
78-80	25,774	838	3	7,291	28	6,453	25
79-81	27,709	899	3	10,784	39	9,886	36
80-82	24,840	1,833	7	5,266	21	3,433	14
81-83	24,547	3,659	15	4,515	18	856	3
82-84	12,542	3,945	31	2,554	20	1,392-	11-
83-85	17,805	4,324	24	3,038	17	1,286-	7-
84-86	38,488	3,742	10	3,208	8	534-	1-
85-87	48,527	3,764	8	1,697	3	2,066-	4-
86-88	54,178	3,751	7	959	2	2,792-	5-
87-89	44,360	4,050	9	327	1	3,723-	8-
88-90	64,654	5,537	9	535	1	5,002-	8-
89-91	133,124	6,255	5	2,646	2	3,608-	3-
90-92	261,158	7,688	3	3,433	1	4,255-	2-
91-93	319,045	9,167	3	3,764	1	5,403-	2-
92-94	327,255	9,375	3	1,931	1	7,444-	2-
93-95	261,068	8,012	3	1,398	1	6,614-	3-
94-96	248,961	5,051	2	814	0	4,237-	2-
95-97	208,685	9,596	5	533	0	9,063-	4-
96-98	178,097	35,083	20		0	35,083-	20-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	136,580	42,210	31	3	0	42,207-	31-
98-00	135,571	37,204	27	337	0	36,867-	27-
99-01	140,897	12,888	9	337	0	12,551-	9-
00-02	142,587	7,141	5	810	1	6,331-	4-
01-03	184,422	6,447	3	476	0	5,972-	3-
02-04	209,243	4,772	2	476	0	4,297-	2-
03-05	264,686	7,525	3		0	7,525-	3-
04-06	201,246	7,319	4		0	7,319-	4-
05-07	902,966	5,925	1		0	5,925-	1-
06-08	1,127,631	191-	0		0	191	0
07-09	1,243,927	1,056-	0		0	1,056	0
08-10	658,219	1,068-	0		0	1,068	0
09-11	437,024		0		0		0
10-12	522,694		0		0		0
11-13	706,874	1,415-	0	4,913	1	6,328	1
12-14	787,314	1,415-	0	4,913	1	6,328	1
13-15	1,045,584	956-	0	4,913	0	5,870	1
14-16	1,208,290	19,688	2	7,671	1	12,018-	1-
15-17	1,767,391	21,392	1	14,916	1	6,476-	0
16-18	1,888,887	21,668	1	22,433	1	766	0
17-19	1,936,565	5,083	0	26,422	1	21,339	1
FIVE-YEAR AVERAGE							
15-19	1,780,291	14,863	1	20,456	1	5,593	0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 385.00 AND 385.10 INDUSTRIAL REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1976	2,056	346	17		0	346-	17-
1977							
1978	177		0		0		0
1979							
1980							
1981		2,015				2,015-	
1982							
1983							
1984							
1985							
1986	2,799	1,054	38		0	1,054-	38-
1987	17,795	3,891	22	210	1	3,681-	21-
1988							
1989	2,265	380	17		0	380-	17-
1990	286		0		0		0
1991	1,266	836	66		0	836-	66-
1992							
1993	38,930	103	0		0	103-	0
1994	14,590		0		0		0
1995							
1996							
1997							
1998							
1999	4,612	6,690	145		0	6,690-	145-
2000							
2001							
2002							
2003	4,439	3,821	86		0	3,821-	86-
2004	10,486	1,695	16		0	1,695-	16-
2005	2,760		0		0		0
2006							
2007							
2008	9,793	15,647	160		0	15,647-	160-
2009		17,359				17,359-	
2010							
2011							
2012	25,784	8,371	32		0	8,371-	32-
2013							
2014							
2015	11,513	2,972	26		0	2,972-	26-
2016							
2017	44,860	13,484	30		0	13,484-	30-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 385.00 AND 385.10 INDUSTRIAL REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2018							
2019	14,699		0		0		0
TOTAL	209,110	78,664	38	210	0	78,454-	38-

THREE-YEAR MOVING AVERAGES

76-78	744	115	15		0	115-	15-
77-79	59		0		0		0
78-80	59		0		0		0
79-81		672				672-	
80-82		672				672-	
81-83		672				672-	
82-84							
83-85							
84-86	933	351	38		0	351-	38-
85-87	6,865	1,648	24	70	1	1,578-	23-
86-88	6,865	1,648	24	70	1	1,578-	23-
87-89	6,687	1,424	21	70	1	1,354-	20-
88-90	850	127	15		0	127-	15-
89-91	1,272	405	32		0	405-	32-
90-92	517	279	54		0	279-	54-
91-93	13,399	313	2		0	313-	2-
92-94	17,840	34	0		0	34-	0
93-95	17,840	34	0		0	34-	0
94-96	4,863		0		0		0
95-97							
96-98							
97-99	1,537	2,230	145		0	2,230-	145-
98-00	1,537	2,230	145		0	2,230-	145-
99-01	1,537	2,230	145		0	2,230-	145-
00-02							
01-03	1,480	1,274	86		0	1,274-	86-
02-04	4,975	1,839	37		0	1,839-	37-
03-05	5,895	1,839	31		0	1,839-	31-
04-06	4,415	565	13		0	565-	13-
05-07	920		0		0		0
06-08	3,264	5,216	160		0	5,216-	160-
07-09	3,264	11,002	337		0	11,002-	337-
08-10	3,264	11,002	337		0	11,002-	337-
09-11		5,786				5,786-	
10-12	8,595	2,790	32		0	2,790-	32-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNTS 385.00 AND 385.10 INDUSTRIAL REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
11-13	8,595	2,790	32	0		2,790-	32-
12-14	8,595	2,790	32	0		2,790-	32-
13-15	3,838	991	26	0		991-	26-
14-16	3,838	991	26	0		991-	26-
15-17	18,791	5,485	29	0		5,485-	29-
16-18	14,953	4,495	30	0		4,495-	30-
17-19	19,853	4,495	23	0		4,495-	23-
FIVE-YEAR AVERAGE							
15-19	14,214	3,291	23	0		3,291-	23-

COMMON PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	15,765	1,553	10	6,174	39	4,621	29
1966	7,465	1,465	20	83	1	1,382-	19-
1967	446,068	392,539	88		0	392,539-	88-
1968	1,008	417,262		181,792		235,470-	
1969	36,461	1,798	5	7,840	22	6,042	17
1970	15,602	372	2	7,850	50	7,478	48
1971	2,050	6,261	305		0	6,261-	305-
1972	3,341	425	13		0	425-	13-
1973	7,397	4,379	59	244	3	4,135-	56-
1974	22,803	20,915	92	6,640	29	14,275-	63-
1975	3,992	2,448	61		0	2,448-	61-
1976	26,973	694	3	13,801	51	13,107	49
1977	10,797	3,840	36		0	3,840-	36-
1978	707,395	9,290	1		0	9,290-	1-
1979	35,131	18,552	53	120,000	342	101,448	289
1980	41,591	32,015	77	2,180	5	29,835-	72-
1981	73,407	16,171	22	337	0	15,834-	22-
1982	74,132	49,443	67	1,620	2	47,823-	65-
1983	16,433	36,281	221		0	36,281-	221-
1984	20,691	13,137	63	558	3	12,579-	61-
1985	14,129	10,407	74	3	0	10,404-	74-
1986	125,680	132,771	106		0	132,771-	106-
1987	20,893	66,310	317		0	66,310-	317-
1988	265,867	47,324	18		0	47,324-	18-
1989	154,500	170,309	110	96,217	62	74,092-	48-
1990	131,155	120,740	92	275	0	120,465-	92-
1991	256,578	235,346	92	2,581	1	232,765-	91-
1992	603,851	329,007	54	2,000	0	327,007-	54-
1993	445,256	252,480	57	611	0	251,869-	57-
1994	635,784	373,627	59		0	373,627-	59-
1995	555,473	427,641	77	1,340	0	426,301-	77-
1996	546,446	726,666	133	13,919	3	712,747-	130-
1997	191,165	113,086	59	65	0	113,021-	59-
1998	318,124	109,257	34		0	109,257-	34-
1999	428,967	703,191	164		0	703,191-	164-
2000	371,599	306,987	83		0	306,987-	83-
2001	275,751	200,429	73	151,477	55	48,952-	18-
2002	388,236	290,582	75		0	290,582-	75-
2003	154,016	206,251	134		0	206,251-	134-
2004	229,839	129,545	56		0	129,545-	56-
2005	67,961	28,407	42		0	28,407-	42-
2006	336,162	168,204	50		0	168,204-	50-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	449,167	43,423	10	8,938	2	34,485-	8-
2008	1,397,823	365,212	26	1,818	0	363,394-	26-
2009	195,689	75,769	39	506	0	75,263-	38-
2010	175,117	70,717	40		0	70,717-	40-
2011	496,888	76,936	15		0	76,936-	15-
2012	883,091	540,777	61		0	540,777-	61-
2013	369,515	119,293	32	170	0	119,123-	32-
2014	1,206,106	452,890	38		0	452,890-	38-
2015	683,100	431,800	63		0	431,800-	63-
2016	449,510	153,274	34		0	153,274-	34-
2017	413,564	298,415	72		0	298,415-	72-
2018	294,916	50,592	17		0	50,592-	17-
2019	643,676	147,945	23	204	0	147,741-	23-
TOTAL	15,744,096	9,004,450	57	629,243	4	8,375,208-	53-

THREE-YEAR MOVING AVERAGES

65-67	156,433	131,852	84	2,086	1	129,767-	83-
66-68	151,514	270,422	178	60,625	40	209,797-	138-
67-69	161,179	270,533	168	63,211	39	207,322-	129-
68-70	17,690	139,811	790	65,827	372	73,983-	418-
69-71	18,038	2,810	16	5,230	29	2,420	13
70-72	6,998	2,353	34	2,617	37	264	4
71-73	4,263	3,688	87	81	2	3,607-	85-
72-74	11,180	8,573	77	2,295	21	6,278-	56-
73-75	11,397	9,247	81	2,295	20	6,953-	61-
74-76	17,923	8,019	45	6,814	38	1,205-	7-
75-77	13,921	2,327	17	4,600	33	2,273	16
76-78	248,388	4,608	2	4,600	2	8-	0
77-79	251,108	10,561	4	40,000	16	29,439	12
78-80	261,372	19,952	8	40,727	16	20,774	8
79-81	50,043	22,246	44	40,839	82	18,593	37
80-82	63,043	32,543	52	1,379	2	31,164-	49-
81-83	54,657	33,965	62	652	1	33,313-	61-
82-84	37,085	32,954	89	726	2	32,228-	87-
83-85	17,084	19,942	117	187	1	19,755-	116-
84-86	53,500	52,105	97	187	0	51,918-	97-
85-87	53,567	69,829	130	1	0	69,828-	130-
86-88	137,480	82,135	60		0	82,135-	60-
87-89	147,087	94,648	64	32,072	22	62,575-	43-
88-90	183,841	112,791	61	32,164	17	80,627-	44-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	180,744	175,465	97	33,024	18	142,441-	79-
90-92	330,528	228,364	69	1,619	0	226,746-	69-
91-93	435,228	272,278	63	1,731	0	270,547-	62-
92-94	561,630	318,371	57	870	0	317,501-	57-
93-95	545,504	351,249	64	650	0	350,599-	64-
94-96	579,234	509,311	88	5,086	1	504,225-	87-
95-97	431,028	422,464	98	5,108	1	417,356-	97-
96-98	351,912	316,336	90	4,661	1	311,675-	89-
97-99	312,752	308,511	99	22	0	308,490-	99-
98-00	372,897	373,145	100		0	373,145-	100-
99-01	358,772	403,536	112	50,492	14	353,043-	98-
00-02	345,195	265,999	77	50,492	15	215,507-	62-
01-03	272,668	232,421	85	50,492	19	181,928-	67-
02-04	257,364	208,793	81		0	208,793-	81-
03-05	150,605	121,401	81		0	121,401-	81-
04-06	211,321	108,719	51		0	108,719-	51-
05-07	284,430	80,011	28	2,979	1	77,032-	27-
06-08	727,717	192,280	26	3,585	0	188,694-	26-
07-09	680,893	161,468	24	3,754	1	157,714-	23-
08-10	589,543	170,566	29	775	0	169,791-	29-
09-11	289,231	74,474	26	169	0	74,305-	26-
10-12	518,365	229,477	44		0	229,477-	44-
11-13	583,165	245,669	42	57	0	245,612-	42-
12-14	819,571	370,987	45	57	0	370,930-	45-
13-15	752,907	334,661	44	57	0	334,604-	44-
14-16	779,572	345,988	44		0	345,988-	44-
15-17	515,391	294,496	57		0	294,496-	57-
16-18	385,997	167,427	43		0	167,427-	43-
17-19	450,719	165,651	37	68	0	165,583-	37-
FIVE-YEAR AVERAGE							
15-19	496,953	216,405	44	41	0	216,364-	44-

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	166,344		0	6,408	4	6,408	4
1966							
1967							
1968							
1969	145,552		0	6,031	4	6,031	4
1970	159,314		0	6,692	4	6,692	4
1971	177,493		0	7,725	4	7,725	4
1972	195,785	423	0	9,811	5	9,388	5
1973	153,226		0	8,352	5	8,352	5
1974	86,841	35	0	4,785	6	4,750	5
1975	60,547		0	5,383	9	5,383	9
1976	238,962	375	0	14,357	6	13,982	6
1977	128,286		0	10,043	8	10,043	8
1978	233,376		0	15,522	7	15,522	7
1979	184,158	113	0	18,511	10	18,398	10
1980	207,458	483	0	27,356	13	26,873	13
1981	194,028	4,900	3	38,425	20	33,525	17
1982	252,626	5,464	2	43,056	17	37,592	15
1983	123,788	4,191	3	25,720	21	21,529	17
1984	189,977	4,725	2	37,113	20	32,388	17
1985	209,243	2,816	1	25,525	12	22,709	11
1986	215,135	3,029	1	21,841	10	18,812	9
1987	316,688	4,609	1	37,566	12	32,957	10
1988	386,471	4,008	1	27,745	7	23,737	6
1989	474,331	8,180	2	46,840	10	38,660	8
1990	570,402	8,161	1	57,040	10	48,879	9
1991	524,505	6,288	1	61,925	12	55,637	11
1992	582,990	9,150	2	70,300	12	61,150	10
1993	476,286	9,321	2	59,993	13	50,672	11
1994	302,281	6,765	2	72,182	24	65,417	22
1995	639,691	8,695	1	73,853	12	65,158	10
1996	906,202	14,168	2	110,840	12	96,672	11
1997	416,721	3,965	1	57,355	14	53,390	13
1998	782,074	10,438	1	75,512	10	65,074	8
1999	21,482		0	2,950	14	2,950	14
2000	1,878,651	29,138	2	208,709	11	179,571	10
2001	964,005	21,809	2	109,105	11	87,296	9
2002	1,289,135	33,619	3	157,700	12	124,081	10
2003	611,320	44,547	7	85,223	14	40,676	7
2004	745,853	37,233	5	79,535	11	42,302	6
2005	610,589	30,221	5	40,275	7	10,054	2
2006	416,508	3,027	1	7,992	2	4,965	1

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	655,935	37,200	6	123,279	19	86,079	13
2008	1,604,905	20,680	1	144,299	9	123,619	8
2009	1,310,045	50,039	4	115,166	9	65,127	5
2010	577,575		0		0		0
2011	1,453,637	67,333	5	221,644	15	154,311	11
2012	1,380,973	4,128	0	192,444	14	188,316	14
2013	984,626	1,375	0	107,375	11	106,000	11
2014	1,018,147	26,131	3	100,850	10	74,719	7
2015	1,895,339	64	0	123,007	6	122,943	6
2016	1,364,052	16,168	1	203,989	15	187,821	14
2017	1,697,858	40,618	2	391,221	23	350,604	21
2018	882,832	11,745	1	379,898	43	368,153	42
2019	1,902,787	64,586	3	152,668	8	88,082	5
TOTAL	32,967,035	659,962	2	4,031,137	12	3,371,174	10

THREE-YEAR MOVING AVERAGES

65-67	55,448		0	2,136	4	2,136	4
66-68							
67-69	48,517		0	2,010	4	2,010	4
68-70	101,622		0	4,241	4	4,241	4
69-71	160,786		0	6,816	4	6,816	4
70-72	177,531	141	0	8,076	5	7,935	4
71-73	175,501	141	0	8,629	5	8,488	5
72-74	145,284	153	0	7,649	5	7,497	5
73-75	100,205	12	0	6,173	6	6,162	6
74-76	128,783	137	0	8,175	6	8,038	6
75-77	142,598	125	0	9,928	7	9,803	7
76-78	200,208	125	0	13,307	7	13,182	7
77-79	181,940	38	0	14,692	8	14,654	8
78-80	208,331	199	0	20,463	10	20,264	10
79-81	195,215	1,832	1	28,097	14	26,265	13
80-82	218,037	3,616	2	36,279	17	32,663	15
81-83	190,147	4,852	3	35,734	19	30,882	16
82-84	188,797	4,793	3	35,296	19	30,503	16
83-85	174,336	3,911	2	29,453	17	25,542	15
84-86	204,785	3,523	2	28,160	14	24,636	12
85-87	247,022	3,485	1	28,311	11	24,826	10
86-88	306,098	3,882	1	29,051	9	25,169	8
87-89	392,497	5,599	1	37,384	10	31,785	8
88-90	477,068	6,783	1	43,875	9	37,092	8

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	523,079	7,543	1	55,268	11	47,725	9
90-92	559,299	7,866	1	63,088	11	55,222	10
91-93	527,927	8,253	2	64,073	12	55,820	11
92-94	453,852	8,412	2	67,492	15	59,080	13
93-95	472,753	8,260	2	68,676	15	60,416	13
94-96	616,058	9,876	2	85,625	14	75,749	12
95-97	654,205	8,943	1	80,683	12	71,740	11
96-98	701,666	9,524	1	81,236	12	71,712	10
97-99	406,759	4,801	1	45,272	11	40,471	10
98-00	894,069	13,192	1	95,724	11	82,532	9
99-01	954,713	16,982	2	106,921	11	89,939	9
00-02	1,377,264	28,189	2	158,505	12	130,316	9
01-03	954,820	33,325	3	117,343	12	84,018	9
02-04	882,103	38,466	4	107,486	12	69,020	8
03-05	655,921	37,334	6	68,344	10	31,011	5
04-06	590,983	23,494	4	42,601	7	19,107	3
05-07	561,011	23,483	4	57,182	10	33,699	6
06-08	892,449	20,302	2	91,857	10	71,554	8
07-09	1,190,295	35,973	3	127,581	11	91,608	8
08-10	1,164,175	23,573	2	86,488	7	62,915	5
09-11	1,113,752	39,124	4	112,270	10	73,146	7
10-12	1,137,395	23,820	2	138,029	12	114,209	10
11-13	1,273,079	24,279	2	173,821	14	149,542	12
12-14	1,127,915	10,545	1	133,556	12	123,012	11
13-15	1,299,371	9,190	1	110,411	8	101,221	8
14-16	1,425,846	14,121	1	142,615	10	128,494	9
15-17	1,652,416	18,950	1	239,406	14	220,456	13
16-18	1,314,914	22,843	2	325,036	25	302,193	23
17-19	1,494,492	38,983	3	307,929	21	268,946	18
FIVE-YEAR AVERAGE							
15-19	1,548,574	26,636	2	250,157	16	223,521	14

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1965	1,838	16	1	220	12	204	11
1966							
1967							
1968							
1969	60,642		0	5,877	10	5,877	10
1970	23,034		0	4,950	21	4,950	21
1971	19,775		0	500	3	500	3
1972	73,619	601	1	4,949	7	4,348	6
1973	12,189	258	2	510	4	252	2
1974	70,041	159	0	10,810	15	10,651	15
1975	35,556		0	20,373	57	20,373	57
1976	46,282	1,849	4	3,560	8	1,711	4
1977	44,235		0	5,152	12	5,152	12
1978	50,336		0	5,000	10	5,000	10
1979	211,256	460	0	37,077	18	36,617	17
1980	173,487	342	0	45,849	26	45,507	26
1981	284,102	13,114	5	94,600	33	81,486	29
1982	353,581	11,434	3	78,800	22	67,366	19
1983	259,109	7,286	3	50,625	20	43,339	17
1984	142,710	9,135	6	69,275	49	60,140	42
1985	287,858	16,622	6	131,875	46	115,253	40
1986	222,157	8,535	4	66,000	30	57,465	26
1987	225,773	6,403	3	47,900	21	41,497	18
1988	396,647	10,324	3	73,425	19	63,101	16
1989	403,827	8,626	2	61,639	15	53,013	13
1990	522,931	8,754	2	108,925	21	100,171	19
1991	1,534,260	32,433	2	213,075	14	180,642	12
1992	888,278	13,590	2	81,100	9	67,510	8
1993	1,260,161	15,797	1	132,222	10	116,425	9
1994	992,488	12,643	1	88,060	9	75,417	8
1995	589,340	6,047	1	51,523	9	45,476	8
1996	846,532	11,998	1	91,750	11	79,752	9
1997	852,514	11,774	1	129,920	15	118,146	14
1998	589,900	8,035	1	81,600	14	73,565	12
1999	61,583		0		0		0
2000	2,328,133	32,825	1	304,547	13	271,722	12
2001	1,563,877	23,656	2	330,276	21	306,620	20
2002	2,356,466	45,468	2	278,380	12	232,912	10
2003	1,838,974	28,294	2	186,300	10	158,006	9
2004	1,096,849	30,382	3	138,211	13	107,829	10
2005	854,030	12,925	2	68,800	8	55,875	7
2006	453,595	2,020	0		0	2,020-	0

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	1,860,910	23,587	1	199,055	11	175,468	9
2008	1,908,528	28,140	1	252,696	13	224,556	12
2009	1,550,953	14,854	1	97,050	6	82,196	5
2010	901,476		0		0		0
2011	2,527,466	28,375	1	417,574	17	389,199	15
2012	923,040	9,472	1	127,445	14	117,973	13
2013	1,490,394	14,037	1	93,138	6	79,101	5
2014	2,969,147	8,582	0	173,948	6	165,366	6
2015	2,348,933	61	0	298,927	13	298,866	13
2016	1,430,796	2,888	0	205,241	14	202,353	14
2017	3,003,273	51,029	2	135,121	4	84,092	3
2018	2,856,785	8,325	0	544,996	19	536,672	19
2019	3,499,490	4,791	0	47,369	1	42,579	1
TOTAL	49,299,156	585,945	1	5,696,215	12	5,110,270	10

THREE-YEAR MOVING AVERAGES

65-67	613	5	1	73	12	68	11
66-68							
67-69	20,214		0	1,959	10	1,959	10
68-70	27,892		0	3,609	13	3,609	13
69-71	34,484		0	3,776	11	3,776	11
70-72	38,809	200	1	3,466	9	3,266	8
71-73	35,194	286	1	1,986	6	1,700	5
72-74	51,950	339	1	5,423	10	5,084	10
73-75	39,262	139	0	10,564	27	10,425	27
74-76	50,626	669	1	11,581	23	10,912	22
75-77	42,024	616	1	9,695	23	9,079	22
76-78	46,951	616	1	4,571	10	3,954	8
77-79	101,942	153	0	15,743	15	15,590	15
78-80	145,026	267	0	29,309	20	29,041	20
79-81	222,948	4,639	2	59,175	27	54,537	24
80-82	270,390	8,297	3	73,083	27	64,786	24
81-83	298,931	10,611	4	74,675	25	64,064	21
82-84	251,800	9,285	4	66,233	26	56,948	23
83-85	229,892	11,014	5	83,925	37	72,911	32
84-86	217,575	11,431	5	89,050	41	77,619	36
85-87	245,263	10,520	4	81,925	33	71,405	29
86-88	281,526	8,421	3	62,442	22	54,021	19
87-89	342,082	8,451	2	60,988	18	52,537	15
88-90	441,135	9,235	2	81,330	18	72,095	16

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	820,339	16,604	2	127,880	16	111,275	14
90-92	981,823	18,259	2	134,367	14	116,108	12
91-93	1,227,566	20,607	2	142,132	12	121,526	10
92-94	1,046,976	14,010	1	100,461	10	86,451	8
93-95	947,330	11,496	1	90,602	10	79,106	8
94-96	809,453	10,229	1	77,111	10	66,882	8
95-97	762,795	9,940	1	91,064	12	81,125	11
96-98	762,982	10,602	1	101,090	13	90,488	12
97-99	501,332	6,603	1	70,507	14	63,904	13
98-00	993,205	13,620	1	128,716	13	115,096	12
99-01	1,317,864	18,827	1	211,608	16	192,781	15
00-02	2,082,825	33,983	2	304,401	15	270,418	13
01-03	1,919,772	32,473	2	264,985	14	232,513	12
02-04	1,764,096	34,715	2	200,964	11	166,249	9
03-05	1,263,284	23,867	2	131,104	10	107,237	8
04-06	801,491	15,109	2	69,004	9	53,895	7
05-07	1,056,178	12,844	1	89,285	8	76,441	7
06-08	1,407,678	17,916	1	150,584	11	132,668	9
07-09	1,773,464	22,194	1	182,934	10	160,740	9
08-10	1,453,652	14,331	1	116,582	8	102,251	7
09-11	1,659,965	14,410	1	171,541	10	157,132	9
10-12	1,450,661	12,616	1	181,673	13	169,057	12
11-13	1,646,967	17,295	1	212,719	13	195,424	12
12-14	1,794,194	10,697	1	131,510	7	120,813	7
13-15	2,269,491	7,560	0	188,671	8	181,111	8
14-16	2,249,625	3,844	0	226,039	10	222,195	10
15-17	2,261,001	17,993	1	213,096	9	195,104	9
16-18	2,430,285	20,747	1	295,119	12	274,372	11
17-19	3,119,849	21,381	1	242,495	8	221,114	7
FIVE-YEAR AVERAGE							
15-19	2,627,855	13,419	1	246,331	9	232,912	9

PART IX. DETAILED DEPRECIATION CALCULATIONS

ELECTRIC PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 95-R2							
NET SALVAGE PERCENT.. -50							
1920	26,955.04	95.00	1.05	424.54	24.20	0.7453	30,133
1922	2,552.00	95.00	1.05	40.19	25.11	0.7357	2,816
1923	86,054.00	95.00	1.05	1,355.35	25.57	0.7308	94,338
1924	15,693.74	95.00	1.05	247.18	26.04	0.7259	17,088
1927	169.00	95.00	1.05	2.66	27.49	0.7106	180
1928	87.00	95.00	1.05	1.37	27.98	0.7055	92
1929	3,482.00	95.00	1.05	54.84	28.48	0.7002	3,657
1930	294.00	95.00	1.05	4.63	28.99	0.6948	306
1932	255.00	95.00	1.05	4.02	30.02	0.6840	262
1934	169.00	95.00	1.05	2.66	31.08	0.6728	171
1940	8,213.00	95.00	1.05	129.35	34.40	0.6379	7,858
1941	577.00	95.00	1.05	9.09	34.98	0.6318	547
1942	3,152.00	95.00	1.05	49.64	35.56	0.6257	2,958
1954	326.00	95.00	1.05	5.13	42.98	0.5476	268
1955	192.00	95.00	1.05	3.02	43.63	0.5407	156
1956	1,217.00	95.00	1.05	19.17	44.29	0.5338	974
1972	1,112.00	95.00	1.05	17.51	55.53	0.4155	693
1974	3,560.00	95.00	1.05	56.07	57.02	0.3998	2,135
1978	4,700.00	95.00	1.05	74.02	60.05	0.3679	2,594
1980	2,400.00	95.00	1.05	37.80	61.59	0.3517	1,266
1981	282,907.00	95.00	1.05	4,455.79	62.37	0.3435	145,755
1982	7,235.00	95.00	1.05	113.95	63.15	0.3353	3,638
1983	5,415.00	95.00	1.05	85.29	63.93	0.3271	2,656
1986	741,843.00	95.00	1.05	11,684.03	66.31	0.3020	336,055
1987	45,238.00	95.00	1.05	712.50	67.11	0.2936	19,921
1988	36,218.00	95.00	1.05	570.43	67.92	0.2851	15,486
1989	670.00	95.00	1.05	10.55	68.72	0.2766	278
1992	3,017.00	95.00	1.05	47.52	71.17	0.2508	1,135
1993	54,607.00	95.00	1.05	860.06	71.99	0.2422	19,840
1994	23,249.00	95.00	1.05	366.17	72.82	0.2335	8,142
1996	24,508.00	95.00	1.05	386.00	74.48	0.2160	7,941
1997	71,537.00	95.00	1.05	1,126.71	75.32	0.2072	22,229
1998	165,582.00	95.00	1.05	2,607.92	76.16	0.1983	49,257
1999	90,334.00	95.00	1.05	1,422.76	77.01	0.1894	25,660
2000	85,288.00	95.00	1.05	1,343.29	77.85	0.1805	23,096
2001	32,371.00	95.00	1.05	509.84	78.71	0.1715	8,326
2002	24,561.00	95.00	1.05	386.84	79.56	0.1625	5,988
2003	47,436.00	95.00	1.05	747.12	80.42	0.1535	10,920
2006	54,943.00	95.00	1.05	865.35	83.01	0.1262	10,402
2007	157,780.00	95.00	1.05	2,485.04	83.88	0.1171	27,702
2008	141,008.00	95.00	1.05	2,220.88	84.75	0.1079	22,820

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 95-R2							
NET SALVAGE PERCENT.. -50							
2010	76,321.00	95.00	1.05	1,202.06	86.51	0.0894	10,231
2011	317,984.00	95.00	1.05	5,008.25	87.39	0.0801	38,211
2012	27,140.00	95.00	1.05	427.46	88.27	0.0708	2,884
2014	35,542.00	95.00	1.05	559.79	90.05	0.0521	2,778
2017	91,344.37	95.00	1.05	1,438.67	92.74	0.0238	3,260
2018	119,827.81	95.00	1.05	1,887.29	93.64	0.0143	2,574
2019	461,738.86	95.00	1.05	7,272.39	94.55	0.0047	3,283
	3,386,804.82			53,342.19			998,960
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.58							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 90-R3							
NET SALVAGE PERCENT.. -60							
1910	10,690.00	90.00	1.11	189.85	10.85	0.8794	15,042
1920	104,307.00	90.00	1.11	1,852.49	14.16	0.8427	140,634
1923	861,584.00	90.00	1.11	15,301.73	15.33	0.8297	1,143,729
1924	47,892.00	90.00	1.11	850.56	15.73	0.8252	63,234
1925	1,792.00	90.00	1.11	31.83	16.15	0.8206	2,353
1929	159,601.00	90.00	1.11	2,834.51	17.92	0.8009	204,517
1940	4,300.00	90.00	1.11	76.37	23.67	0.7370	5,071
1942	15,805.00	90.00	1.11	280.70	24.85	0.7239	18,306
1943	1,977.00	90.00	1.11	35.11	25.45	0.7172	2,269
1944	3,799.00	90.00	1.11	67.47	26.06	0.7104	4,318
1952	1,013.00	90.00	1.11	17.99	31.28	0.6524	1,057
1954	39,105.00	90.00	1.11	694.50	32.66	0.6371	39,863
1956	59,393.00	90.00	1.11	1,054.82	34.08	0.6213	59,044
1958	4,023.00	90.00	1.11	71.45	35.52	0.6053	3,896
1974	28,299.00	90.00	1.11	502.59	48.00	0.4667	21,130
1979	32,771.00	90.00	1.11	582.01	52.20	0.4200	22,022
1981	2,541,022.00	90.00	1.11	45,128.55	53.92	0.4009	1,629,872
1982	210,730.00	90.00	1.11	3,742.56	54.79	0.3912	131,907
1985	378,479.00	90.00	1.11	6,721.79	57.41	0.3621	219,282
1986	1,711,068.00	90.00	1.11	30,388.57	58.30	0.3522	964,276
1988	1,140,925.00	90.00	1.11	20,262.83	60.08	0.3324	606,863
1989	2,274.00	90.00	1.11	40.39	60.98	0.3224	1,173
1990	52,967.00	90.00	1.11	940.69	61.89	0.3123	26,469
1991	9,274.00	90.00	1.11	164.71	62.80	0.3022	4,484
1992	30,018.00	90.00	1.11	533.12	63.71	0.2921	14,030
1997	19,213.00	90.00	1.11	341.22	68.33	0.2408	7,402
2000	2,563,437.00	90.00	1.11	45,526.64	71.14	0.2096	859,510
2001	33,372.00	90.00	1.11	592.69	72.08	0.1991	10,632
2002	34,442.00	90.00	1.11	611.69	73.03	0.1886	10,391
2006	5,141.00	90.00	1.11	91.30	76.85	0.1461	1,202
2008	8,818,212.00	90.00	1.11	156,611.45	78.78	0.1247	1,758,986
2009	526,968.00	90.00	1.11	9,358.95	79.74	0.1140	96,119
2011	2,965,710.00	90.00	1.11	52,671.01	81.68	0.0924	438,640
2012	30,727.00	90.00	1.11	545.71	82.65	0.0817	4,015
2015	5,754.00	90.00	1.11	102.19	85.58	0.0491	452
22,456,084.00				398,820.04	8,532,190		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.78

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1920	171,319.00	80.00	1.25	3,426.38	12.09	0.8489	232,687
1923	29,874.00	80.00	1.25	597.48	12.96	0.8380	40,055
1924	81,121.00	80.00	1.25	1,622.42	13.26	0.8343	108,280
1931	286.00	80.00	1.25	5.72	15.61	0.8049	368
1934	1,033.00	80.00	1.25	20.66	16.76	0.7905	1,307
1955	72,632.00	80.00	1.25	1,452.64	27.49	0.6564	76,279
1960	26,088.00	80.00	1.25	521.76	30.68	0.6165	25,733
1979	3,219.00	80.00	1.25	64.38	44.45	0.4444	2,289
1980	29,064.00	80.00	1.25	581.28	45.24	0.4345	20,205
1981	131,568.00	80.00	1.25	2,631.36	46.03	0.4246	89,386
1983	178,543.00	80.00	1.25	3,570.86	47.64	0.4045	115,553
1986	2,058,774.00	80.00	1.25	41,175.48	50.08	0.3740	1,231,970
1989	6,096.00	80.00	1.25	121.92	52.57	0.3429	3,344
1990	102,808.00	80.00	1.25	2,056.16	53.41	0.3324	54,674
1992	557,107.00	80.00	1.25	11,142.14	55.11	0.3111	277,323
1996	20,469.00	80.00	1.25	409.38	58.56	0.2680	8,777
2000	1,043,011.00	80.00	1.25	20,860.22	62.07	0.2241	374,015
2001	566,715.00	80.00	1.25	11,334.30	62.96	0.2130	193,136
2002	89,149.00	80.00	1.25	1,782.98	63.85	0.2019	28,796
2003	39,821.00	80.00	1.25	796.42	64.75	0.1906	12,145
2005	17,440.00	80.00	1.25	348.80	66.55	0.1681	4,691
2006	43,293.00	80.00	1.25	865.86	67.46	0.1568	10,858
2007	55,650.00	80.00	1.25	1,113.00	68.37	0.1454	12,945
2008	8,571.00	80.00	1.25	171.42	69.29	0.1339	1,836
2009	666,829.00	80.00	1.25	13,336.58	70.20	0.1225	130,698
2010	240,315.00	80.00	1.25	4,806.30	71.12	0.1110	42,680
2014	20,308.00	80.00	1.25	406.16	74.83	0.0646	2,100
2016	805,606.46	80.00	1.25	16,112.13	76.70	0.0413	53,170
2017	963,339.83	80.00	1.25	19,266.80	77.64	0.0295	45,470
2019	2,641,413.06	80.00	1.25	52,828.26	79.53	0.0059	24,850
	10,671,462.35			213,429.25			3,225,620

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S0							
NET SALVAGE PERCENT.. -25							
1913	300.00	55.00	1.82	6.82	1.29	0.9766	366
1920	78.00	55.00	1.82	1.77	3.87	0.9296	91
1921	153.00	55.00	1.82	3.48	4.25	0.9227	176
1922	6,506.00	55.00	1.82	148.01	4.62	0.9160	7,449
1923	19,308.00	55.00	1.82	439.26	5.00	0.9091	21,941
1925	235.00	55.00	1.82	5.35	5.75	0.8955	263
1927	52.00	55.00	1.82	1.18	6.51	0.8816	57
1928	900.00	55.00	1.82	20.48	6.89	0.8747	984
1930	723.00	55.00	1.82	16.45	7.66	0.8607	778
1931	238.00	55.00	1.82	5.41	8.04	0.8538	254
1934	179.00	55.00	1.82	4.07	9.21	0.8326	186
1936	1,100.00	55.00	1.82	25.02	9.99	0.8184	1,125
1939	160.00	55.00	1.82	3.64	11.17	0.7969	159
1940	294.00	55.00	1.82	6.69	11.57	0.7896	290
1942	1,400.00	55.00	1.82	31.85	12.37	0.7751	1,356
1946	41.00	55.00	1.82	0.93	13.99	0.7456	38
1948	722.00	55.00	1.82	16.43	14.81	0.7307	659
1952	422.00	55.00	1.82	9.60	16.47	0.7006	370
1953	506.00	55.00	1.82	11.51	16.88	0.6931	438
1954	6,990.00	55.00	1.82	159.02	17.31	0.6853	5,988
1956	3,349.00	55.00	1.82	76.19	18.16	0.6698	2,804
1957	636.00	55.00	1.82	14.47	18.58	0.6622	526
1958	1,299.00	55.00	1.82	29.55	19.01	0.6544	1,063
1959	330.00	55.00	1.82	7.51	19.45	0.6464	267
1960	9,454.00	55.00	1.82	215.08	19.88	0.6386	7,546
1962	1,269.00	55.00	1.82	28.87	20.76	0.6226	988
1974	27,677.00	55.00	1.82	629.65	26.25	0.5227	18,084
1975	22,852.00	55.00	1.82	519.88	26.73	0.5140	14,682
1979	4,401.00	55.00	1.82	100.12	28.67	0.4787	2,634
1980	4,886.00	55.00	1.82	111.16	29.17	0.4696	2,868
1981	46,036.00	55.00	1.82	1,047.32	29.67	0.4606	26,502
1982	70,839.00	55.00	1.82	1,611.59	30.18	0.4513	39,959
1983	2,318.00	55.00	1.82	52.73	30.69	0.4420	1,281
1984	56.00	55.00	1.82	1.27	31.20	0.4327	30
1985	12,027.00	55.00	1.82	273.61	31.72	0.4233	6,363
1986	622,200.00	55.00	1.82	14,155.05	32.25	0.4136	321,709
1988	119,695.00	55.00	1.82	2,723.06	33.31	0.3944	59,004
1989	4,043.00	55.00	1.82	91.98	33.85	0.3846	1,943
1990	3,196.00	55.00	1.82	72.71	34.40	0.3746	1,496
1991	15,997.00	55.00	1.82	363.93	34.95	0.3646	7,290
1992	27,783.00	55.00	1.82	632.06	35.51	0.3544	12,306

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S0							
NET SALVAGE PERCENT.. -25							
1993	11,217.00	55.00	1.82	255.19	36.07	0.3442	4,826
1995	14,799.00	55.00	1.82	336.68	37.22	0.3233	5,980
1997	11,007.00	55.00	1.82	250.41	38.40	0.3018	4,153
1998	819.00	55.00	1.82	18.63	39.00	0.2909	298
1999	93,960.00	55.00	1.82	2,137.59	39.61	0.2798	32,865
2000	113,525.00	55.00	1.82	2,582.69	40.23	0.2686	38,109
2001	9,527.00	55.00	1.82	216.74	40.86	0.2571	3,062
2003	8,991.00	55.00	1.82	204.55	42.14	0.2338	2,628
2005	48,261.00	55.00	1.82	1,097.94	43.47	0.2096	12,647
2009	5,975.00	55.00	1.82	135.93	46.27	0.1587	1,186
2010	16,384.00	55.00	1.82	372.74	47.00	0.1455	2,979
2015	169,031.00	55.00	1.82	3,845.46	50.93	0.0740	15,635
2017	166,827.65	55.00	1.82	3,795.33	52.66	0.0426	8,873
	1,710,973.65			38,924.64			705,554
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.27							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S1.5							
NET SALVAGE PERCENT.. -20							
1924	1,666.00	50.00	2.00	39.98	1.19	0.9762	1,952
1939	218.00	50.00	2.00	5.23	5.01	0.8998	235
1942	162.00	50.00	2.00	3.89	5.78	0.8844	172
1949	56.00	50.00	2.00	1.34	7.64	0.8472	57
1951	181.00	50.00	2.00	4.34	8.20	0.8360	182
1956	56.00	50.00	2.00	1.34	9.67	0.8066	54
1957	233.00	50.00	2.00	5.59	9.98	0.8004	224
1963	665.00	50.00	2.00	15.96	11.95	0.7610	607
1980	1,349.00	50.00	2.00	32.38	19.07	0.6186	1,001
1981	746.00	50.00	2.00	17.90	19.58	0.6084	545
1983	1,598.00	50.00	2.00	38.35	20.64	0.5872	1,126
1984	463.00	50.00	2.00	11.11	21.19	0.5762	320
1985	712.00	50.00	2.00	17.09	21.76	0.5648	483
1986	103,482.00	50.00	2.00	2,483.57	22.33	0.5534	68,720
1989	2,780.00	50.00	2.00	66.72	24.15	0.5170	1,725
1990	2,777.00	50.00	2.00	66.65	24.78	0.5044	1,681
1991	538.00	50.00	2.00	12.91	25.43	0.4914	317
1995	6,188.00	50.00	2.00	148.51	28.19	0.4362	3,239
1998	3,074.00	50.00	2.00	73.78	30.42	0.3916	1,445
1999	8,207.00	50.00	2.00	196.97	31.20	0.3760	3,703
2012	4,780.00	50.00	2.00	114.72	42.61	0.1478	848
	139,931.00			3,358.33			88,636

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R4							
NET SALVAGE PERCENT.. -10							
1956	3,936.00	55.00	1.82	78.80	4.93	0.9104	3,941
1969	108,803.31	55.00	1.82	2,178.24	10.44	0.8102	96,965
1970	127,973.00	55.00	1.82	2,562.02	11.05	0.7991	112,488
1972	7,592.00	55.00	1.82	151.99	12.34	0.7756	6,478
1978	28,511.00	55.00	1.82	570.79	16.53	0.6995	21,936
1990	2,498.00	55.00	1.82	50.01	26.36	0.5207	1,431
1991	94,150.00	55.00	1.82	1,884.88	27.25	0.5046	52,254
1995	2,612.00	55.00	1.82	52.29	30.93	0.4376	1,257
1999	6,458.00	55.00	1.82	129.29	34.73	0.3686	2,618
2008	17,712.00	55.00	1.82	354.59	43.54	0.2084	4,060
2009	1,953.00	55.00	1.82	39.10	44.53	0.1904	409
2012	4,659.00	55.00	1.82	93.27	47.52	0.1360	697
2013	5.00	55.00	1.82	0.10	48.51	0.1180	1
2015	7,607.00	55.00	1.82	152.29	50.51	0.0816	683
2017	9,266.35	55.00	1.82	185.51	52.50	0.0455	463
2018	22,092.64	55.00	1.82	442.29	53.50	0.0273	663
	445,828.30			8,925.46			306,344

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R5							
NET SALVAGE PERCENT.. -20							
1969	115,765.00	55.00	1.82	2,528.31	7.81	0.8580	119,192
1970	88,147.21	55.00	1.82	1,925.14	8.42	0.8469	89,583
1981	960.00	55.00	1.82	20.97	17.00	0.6909	796
1992	198,986.00	55.00	1.82	4,345.85	27.51	0.4998	119,349
1993	19,712.00	55.00	1.82	430.51	28.51	0.4816	11,393
1995	5,126.00	55.00	1.82	111.95	30.50	0.4455	2,740
2000	21,103.00	55.00	1.82	460.89	35.50	0.3546	8,978
2001	3,161.00	55.00	1.82	69.04	36.50	0.3364	1,276
2002	6,157.00	55.00	1.82	134.47	37.50	0.3182	2,351
2004	75,269.00	55.00	1.82	1,643.87	39.50	0.2818	25,455
2009	12,783.00	55.00	1.82	279.18	44.50	0.1909	2,928
2013	1.00	55.00	1.82	0.02	48.50	0.1182	
2017	61,534.88	55.00	1.82	1,343.92	52.50	0.0455	3,356
2019	251,251.15	55.00	1.82	5,487.33	54.50	0.0091	2,741
	859,956.24			18,781.45			390,138

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.18

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-R4							
NET SALVAGE PERCENT.. -10							
1980	4,782.00	25.00				1.0000	5,260
1990	11,420.00	25.00	4.00	502.48	2.06	0.9176	11,527
1995	350,738.00	25.00	4.00	15,432.47	3.90	0.8440	325,625
1996	348,620.00	25.00	4.00	15,339.28	4.43	0.8228	315,529
1999	15,174.00	25.00	4.00	667.66	6.34	0.7464	12,458
2003	28,259.00	25.00	4.00	1,243.40	9.35	0.6260	19,459
2011	679,699.00	25.00	4.00	29,906.76	16.58	0.3368	251,815
	1,438,692.00			63,092.05			941,673
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.39							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R2							
NET SALVAGE PERCENT.. -15							
1969	309,282.00	40.00	2.50	8,891.86	6.84	0.8290	294,854
1970	310,394.00	40.00	2.50	8,923.83	7.19	0.8203	292,791
2001	55,959.00	40.00	2.50	1,608.82	24.50	0.3875	24,937
2002	24,105.00	40.00	2.50	693.02	25.26	0.3685	10,215
2003	108,443.00	40.00	2.50	3,117.74	26.03	0.3493	43,555
2008	64,171.00	40.00	2.50	1,844.92	30.03	0.2493	18,394
2013	1.00	40.00	2.50	0.03	34.24	0.1440	
	872,355.00			25,080.22			684,746
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.88							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R2.5							
NET SALVAGE PERCENT.. -20							
1969	43,762.00	35.00	2.86	1,501.91	3.58	0.8977	47,143
1970	52,394.00	35.00	2.86	1,798.16	3.81	0.8911	56,028
1977	703.00	35.00	2.86	24.13	5.58	0.8406	709
1984	9,181.00	35.00	2.86	315.09	8.14	0.7674	8,455
1985	432.00	35.00	2.86	14.83	8.60	0.7543	391
1992	4,511.00	35.00	2.86	154.82	12.48	0.6434	3,483
1994	2,842.00	35.00	2.86	97.54	13.77	0.6066	2,069
1999	256,623.00	35.00	2.86	8,807.30	17.32	0.5051	155,557
2000	7,968.00	35.00	2.86	273.46	18.07	0.4837	4,625
2006	27,329.00	35.00	2.86	937.93	22.87	0.3466	11,366
2009	5,851.00	35.00	2.86	200.81	25.43	0.2734	1,920
2012	31,514.00	35.00	2.86	1,081.56	28.08	0.1977	7,477
2013	19.00	35.00	2.86	0.65	28.98	0.1720	4
2014	50,000.00	35.00	2.86	1,716.00	29.88	0.1463	8,777
2018	15,103.65	35.00	2.86	518.36	33.59	0.0403	730
	508,232.65			17,442.55			308,734

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-S2.5							
NET SALVAGE PERCENT.. 0							
1971	469.00	35.00	2.86	13.41	4.08	0.8834	414
1972	937.00	35.00	2.86	26.80	4.29	0.8774	822
1973	284.00	35.00	2.86	8.12	4.52	0.8709	247
1980	1,466.00	35.00	2.86	41.93	6.36	0.8183	1,200
2000	39,600.00	35.00	2.86	1,132.56	16.67	0.5237	20,739
	42,756.00			1,222.82			23,422
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.86							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R4							
NET SALVAGE PERCENT.. 0							
1899	1,252.00	80.00	1.25	15.65	0.35	0.9956	1,247
1904	8,743.00	80.00	1.25	109.29	1.34	0.9833	8,597
1905	715.00	80.00	1.25	8.94	1.56	0.9805	701
1907	777.00	80.00	1.25	9.71	1.98	0.9753	758
1908	1,722.00	80.00	1.25	21.52	2.20	0.9725	1,675
1910	469.00	80.00	1.25	5.86	2.67	0.9666	453
1911	10.00	80.00	1.25	0.12	2.90	0.9638	10
1912	2,178.00	80.00	1.25	27.22	3.14	0.9608	2,093
1913	2,454.00	80.00	1.25	30.68	3.39	0.9576	2,350
1914	1,611.00	80.00	1.25	20.14	3.64	0.9545	1,538
1915	805.00	80.00	1.25	10.06	3.88	0.9515	766
1916	3,314.00	80.00	1.25	41.42	4.14	0.9483	3,143
1917	157.00	80.00	1.25	1.96	4.40	0.9450	148
1918	229.00	80.00	1.25	2.86	4.66	0.9418	216
1919	73,525.00	80.00	1.25	919.06	4.92	0.9385	69,003
1921	18,271.00	80.00	1.25	228.39	5.45	0.9319	17,026
1922	278.00	80.00	1.25	3.48	5.72	0.9285	258
1923	6,108.00	80.00	1.25	76.35	5.99	0.9251	5,651
1924	4,614.00	80.00	1.25	57.68	6.27	0.9216	4,252
1925	69,748.00	80.00	1.25	871.85	6.55	0.9181	64,037
1926	137,977.00	80.00	1.25	1,724.71	6.84	0.9145	126,180
1927	53,323.00	80.00	1.25	666.54	7.13	0.9109	48,571
1928	6,538.00	80.00	1.25	81.72	7.43	0.9071	5,931
1929	128,174.00	80.00	1.25	1,602.18	7.74	0.9033	115,773
1930	8,705.00	80.00	1.25	108.81	8.05	0.8994	7,829
1931	172.00	80.00	1.25	2.15	8.38	0.8953	154
1932	3,121.00	80.00	1.25	39.01	8.71	0.8911	2,781
1933	4,325.00	80.00	1.25	54.06	9.06	0.8868	3,835
1935	152.00	80.00	1.25	1.90	9.80	0.8775	133
1936	13,169.00	80.00	1.25	164.61	10.20	0.8725	11,490
1937	38,322.00	80.00	1.25	479.02	10.60	0.8675	33,244
1938	5,012.00	80.00	1.25	62.65	11.03	0.8621	4,321
1939	32,264.00	80.00	1.25	403.30	11.48	0.8565	27,634
1940	10,196.00	80.00	1.25	127.45	11.94	0.8508	8,674
1941	572.00	80.00	1.25	7.15	12.43	0.8446	483
1942	14,502.00	80.00	1.25	181.28	12.93	0.8384	12,158
1943	11,278.00	80.00	1.25	140.98	13.46	0.8318	9,380
1944	691.00	80.00	1.25	8.64	14.01	0.8249	570
1945	7,917.00	80.00	1.25	98.96	14.58	0.8178	6,474
1946	927.00	80.00	1.25	11.59	15.16	0.8105	751
1947	112,360.00	80.00	1.25	1,404.50	15.77	0.8029	90,212

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R4							
NET SALVAGE PERCENT.. 0							
1948	79,908.00	80.00	1.25	998.85	16.39	0.7951	63,536
1949	10,307.00	80.00	1.25	128.84	17.02	0.7873	8,114
1950	1,548.00	80.00	1.25	19.35	17.67	0.7791	1,206
1951	44,414.00	80.00	1.25	555.18	18.33	0.7709	34,238
1952	35,245.00	80.00	1.25	440.56	19.01	0.7624	26,870
1953	5,811.00	80.00	1.25	72.64	19.68	0.7540	4,381
1954	1,247.00	80.00	1.25	15.59	20.37	0.7454	929
1955	30,504.00	80.00	1.25	381.30	21.07	0.7366	22,470
1956	11,064.00	80.00	1.25	138.30	21.78	0.7278	8,052
1957	110,355.00	80.00	1.25	1,379.44	22.49	0.7189	79,332
1958	108,865.00	80.00	1.25	1,360.81	23.21	0.7099	77,281
1959	105,420.00	80.00	1.25	1,317.75	23.95	0.7006	73,859
1960	63,019.00	80.00	1.25	787.74	24.69	0.6914	43,570
1961	138,665.00	80.00	1.25	1,733.31	25.44	0.6820	94,570
1962	127,061.00	80.00	1.25	1,588.26	26.20	0.6725	85,449
1964	134,832.00	80.00	1.25	1,685.40	27.75	0.6531	88,061
1965	33,720.00	80.00	1.25	421.50	28.54	0.6433	21,690
1966	109,460.00	80.00	1.25	1,368.25	29.34	0.6333	69,316
1967	3,750.00	80.00	1.25	46.88	30.15	0.6231	2,337
1968	86,033.00	80.00	1.25	1,075.41	30.97	0.6129	52,728
1969	25,219.00	80.00	1.25	315.24	31.79	0.6026	15,197
1970	55,285.00	80.00	1.25	691.06	32.63	0.5921	32,735
1972	62,386.00	80.00	1.25	779.82	34.32	0.5710	35,622
1973	52,763.00	80.00	1.25	659.54	35.18	0.5603	29,560
1974	39,485.00	80.00	1.25	493.56	36.05	0.5494	21,692
1977	103,116.00	80.00	1.25	1,288.95	38.70	0.5163	53,234
1978	1,945.00	80.00	1.25	24.31	39.60	0.5050	982
1979	1,764.00	80.00	1.25	22.05	40.51	0.4936	871
1980	2,254.00	80.00	1.25	28.18	41.42	0.4823	1,087
1982	86,147.00	80.00	1.25	1,076.84	43.26	0.4593	39,563
1985	30,867.00	80.00	1.25	385.84	46.06	0.4243	13,095
1986	2,082.00	80.00	1.25	26.02	47.01	0.4124	859
1993	535.00	80.00	1.25	6.69	53.73	0.3284	176
1994	241,166.00	80.00	1.25	3,014.58	54.70	0.3163	76,269
1995	1,008,371.00	80.00	1.25	12,604.64	55.68	0.3040	306,545
1999	814,655.00	80.00	1.25	10,183.19	59.61	0.2549	207,639
2000	348,340.00	80.00	1.25	4,354.25	60.59	0.2426	84,514
2004	2,366,564.00	80.00	1.25	29,582.05	64.55	0.1931	457,031
2008	17,000.00	80.00	1.25	212.50	68.53	0.1434	2,437
2011	1,935,614.00	80.00	1.25	24,195.18	71.51	0.1061	205,407
2012	3,605,941.75	80.00	1.25	45,074.27	72.51	0.0936	337,588

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R4							
NET SALVAGE PERCENT.. 0							
2013	1,500,303.00	80.00	1.25	18,753.79	73.51	0.0811	121,705
2017	1,056,197.32	80.00	1.25	13,202.47	77.50	0.0313	33,006
2019	90,705.23	80.00	1.25	1,133.82	79.50	0.0063	567
	15,476,610.30			193,457.65			3,635,870
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.25							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R4							
NET SALVAGE PERCENT.. 0							
1977	11,976.00	80.00	1.25	149.70	38.70	0.5163	6,183
	11,976.00			149.70			6,183
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.25							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 350.15 LAND RIGHTS - 345KV LINE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R4							
NET SALVAGE PERCENT.. 0							
1951	22,598.00	80.00	1.25	282.48	18.33	0.7709	17,420
1972	474,812.00	80.00	1.25	5,935.15	34.32	0.5710	271,118
1980	4,823.00	80.00	1.25	60.29	41.42	0.4823	2,326
1982	4,163.00	80.00	1.25	52.04	43.26	0.4593	1,912
1989	790.00	80.00	1.25	9.88	49.87	0.3766	298
1994	8,550.00	80.00	1.25	106.88	54.70	0.3163	2,704
2005	3,556.00	80.00	1.25	44.45	65.54	0.1808	643
2013	666,478.00	80.00	1.25	8,330.98	73.51	0.0811	54,065
2017	88,127.43	80.00	1.25	1,101.59	77.50	0.0313	2,754
	1,273,897.43			15,923.74			353,240

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.25

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -30							
1919	1,051.00	75.00	1.33	18.17	6.52	0.9131	1,248
1922	1,557.00	75.00	1.33	26.92	7.31	0.9025	1,827
1923	30,499.00	75.00	1.33	527.33	7.57	0.8991	35,647
1924	5,212.00	75.00	1.33	90.12	7.84	0.8955	6,067
1925	54,587.27	75.00	1.33	943.81	8.12	0.8917	63,280
1927	58.00	75.00	1.33	1.00	8.68	0.8843	67
1928	81.00	75.00	1.33	1.40	8.97	0.8804	93
1929	1,352.00	75.00	1.33	23.38	9.26	0.8765	1,541
1930	3,958.00	75.00	1.33	68.43	9.57	0.8724	4,489
1931	388.00	75.00	1.33	6.71	9.88	0.8683	438
1932	206.00	75.00	1.33	3.56	10.20	0.8640	231
1936	616.00	75.00	1.33	10.65	11.59	0.8455	677
1937	782.00	75.00	1.33	13.52	11.96	0.8405	854
1938	237.00	75.00	1.33	4.10	12.34	0.8355	257
1940	217.00	75.00	1.33	3.75	13.14	0.8248	233
1941	73.00	75.00	1.33	1.26	13.56	0.8192	78
1942	10,988.00	75.00	1.33	189.98	14.00	0.8133	11,618
1947	7,260.00	75.00	1.33	125.53	16.35	0.7820	7,381
1948	102.00	75.00	1.33	1.76	16.85	0.7753	103
1949	314.00	75.00	1.33	5.43	17.37	0.7684	314
1950	216.00	75.00	1.33	3.73	17.91	0.7612	214
1951	66,291.00	75.00	1.33	1,146.17	18.45	0.7540	64,978
1952	5,396.00	75.00	1.33	93.30	19.01	0.7465	5,237
1953	647.00	75.00	1.33	11.19	19.58	0.7389	622
1954	31,853.00	75.00	1.33	550.74	20.16	0.7312	30,278
1955	2,408.00	75.00	1.33	41.63	20.75	0.7233	2,264
1956	14,004.00	75.00	1.33	242.13	21.36	0.7152	13,020
1957	26,083.00	75.00	1.33	450.98	21.98	0.7069	23,971
1958	3,609.00	75.00	1.33	62.40	22.60	0.6987	3,278
1959	24,582.00	75.00	1.33	425.02	23.24	0.6901	22,054
1960	1,693.00	75.00	1.33	29.27	23.89	0.6815	1,500
1961	2,112.00	75.00	1.33	36.52	24.55	0.6727	1,847
1964	55,209.00	75.00	1.33	954.56	26.58	0.6456	46,336
1965	17,145.00	75.00	1.33	296.44	27.28	0.6363	14,182
1966	46,484.00	75.00	1.33	803.71	27.98	0.6269	37,885
1967	5,518.00	75.00	1.33	95.41	28.70	0.6173	4,428
1968	521.00	75.00	1.33	9.01	29.42	0.6077	412
1969	53,844.00	75.00	1.33	930.96	30.15	0.5980	41,858
1970	50,635.00	75.00	1.33	875.48	30.89	0.5881	38,714
1971	46,418.00	75.00	1.33	802.57	31.64	0.5781	34,886
1972	568,489.00	75.00	1.33	9,829.17	32.39	0.5681	419,868

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3 NET SALVAGE PERCENT.. -30							
1973	3,520.00	75.00	1.33	60.86	33.15	0.5580	2,553
1974	460,547.00	75.00	1.33	7,962.86	33.92	0.5477	327,932
1976	30,508.00	75.00	1.33	527.48	35.49	0.5268	20,893
1977	665,535.00	75.00	1.33	11,507.10	36.28	0.5163	446,674
1978	5,635.00	75.00	1.33	97.43	37.08	0.5056	3,704
1979	496.00	75.00	1.33	8.58	37.88	0.4949	319
1980	3,211.59	75.00	1.33	55.53	38.70	0.4840	2,021
1981	1,048.00	75.00	1.33	18.12	39.52	0.4731	645
1982	7,625.00	75.00	1.33	131.84	40.34	0.4621	4,581
1983	1,489.00	75.00	1.33	25.74	41.18	0.4509	873
1984	537.00	75.00	1.33	9.28	42.02	0.4397	307
1987	4,479.00	75.00	1.33	77.44	44.57	0.4057	2,362
1988	218,341.00	75.00	1.33	3,775.12	45.44	0.3941	111,871
1989	4,299.00	75.00	1.33	74.33	46.31	0.3825	2,138
1990	61,347.44	75.00	1.33	1,060.70	47.18	0.3709	29,582
1991	242,154.00	75.00	1.33	4,186.84	48.07	0.3591	113,035
1992	475,499.00	75.00	1.33	8,221.38	48.95	0.3473	214,702
1993	5,160.00	75.00	1.33	89.22	49.85	0.3353	2,249
1994	65,893.00	75.00	1.33	1,139.29	50.74	0.3235	27,709
1995	46,887.00	75.00	1.33	810.68	51.65	0.3113	18,977
1996	14,605.00	75.00	1.33	252.52	52.56	0.2992	5,681
1997	82,230.00	75.00	1.33	1,421.76	53.47	0.2871	30,687
1998	147,719.00	75.00	1.33	2,554.06	54.39	0.2748	52,771
1999	877.00	75.00	1.33	15.16	55.31	0.2625	299
2000	16,429.00	75.00	1.33	284.06	56.24	0.2501	5,342
2001	21,631.00	75.00	1.33	374.00	57.17	0.2377	6,685
2002	69,900.00	75.00	1.33	1,208.57	58.11	0.2252	20,464
2003	19,834.00	75.00	1.33	342.93	59.05	0.2127	5,484
2004	164,304.00	75.00	1.33	2,840.82	59.99	0.2001	42,747
2005	367,615.00	75.00	1.33	6,356.06	60.94	0.1875	89,592
2006	99,595.00	75.00	1.33	1,722.00	61.89	0.1748	22,632
2007	913,728.00	75.00	1.33	15,798.36	62.84	0.1621	192,586
2008	19,542.00	75.00	1.33	337.88	63.80	0.1493	3,794
2009	377,416.00	75.00	1.33	6,525.52	64.76	0.1365	66,987
2010	60,722.00	75.00	1.33	1,049.88	65.73	0.1236	9,757
2011	2,051.00	75.00	1.33	35.46	66.69	0.1108	295
2013	21,357.00	75.00	1.33	369.26	68.63	0.0849	2,358
2014	28,410.06	75.00	1.33	491.21	69.61	0.0719	2,654
2015	2,221,223.51	75.00	1.33	38,404.95	70.58	0.0589	170,166
2016	906,271.82	75.00	1.33	15,669.44	71.56	0.0459	54,042

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -30							
2017	3,281,262.54	75.00	1.33	56,733.03	72.54	0.0328	139,913
2018	3,673,410.61	75.00	1.33	63,513.27	73.52	0.0197	94,219
2019	16,297.33	75.00	1.33	281.78	74.51	0.0065	138
	15,973,337.17			276,179.00			3,296,695
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.73							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 52-R1.5							
NET SALVAGE PERCENT.. -20							
1919	5,714.00	52.00	1.92	131.65	1.33	0.9744	6,681
1920	54.00	52.00	1.92	1.24	1.66	0.9681	63
1922	12,939.00	52.00	1.92	298.11	2.34	0.9550	14,828
1923	10,848.00	52.00	1.92	249.94	2.67	0.9487	12,349
1924	17,912.00	52.00	1.92	412.69	2.99	0.9425	20,258
1925	55,344.00	52.00	1.92	1,275.13	3.28	0.9369	62,223
1926	5,503.00	52.00	1.92	126.79	3.55	0.9317	6,153
1927	7,949.00	52.00	1.92	183.14	3.79	0.9271	8,844
1928	1,821.00	52.00	1.92	41.96	4.03	0.9225	2,016
1929	15,904.00	52.00	1.92	366.43	4.25	0.9183	17,525
1930	4,792.00	52.00	1.92	110.41	4.48	0.9139	5,255
1931	124.00	52.00	1.92	2.86	4.70	0.9096	135
1932	7,011.00	52.00	1.92	161.53	4.93	0.9052	7,616
1933	157.00	52.00	1.92	3.62	5.16	0.9008	170
1934	868.00	52.00	1.92	20.00	5.40	0.8962	933
1935	538.00	52.00	1.92	12.40	5.65	0.8914	575
1936	1,971.00	52.00	1.92	45.41	5.90	0.8865	2,097
1937	7,408.00	52.00	1.92	170.68	6.16	0.8815	7,837
1938	476.00	52.00	1.92	10.97	6.42	0.8765	501
1939	15,198.00	52.00	1.92	350.16	6.69	0.8714	15,891
1940	1,504.00	52.00	1.92	34.65	6.96	0.8662	1,563
1941	21.00	52.00	1.92	0.48	7.24	0.8608	22
1942	8,647.00	52.00	1.92	199.23	7.52	0.8554	8,876
1943	6,050.00	52.00	1.92	139.39	7.81	0.8498	6,170
1945	121.00	52.00	1.92	2.79	8.39	0.8387	122
1946	406.00	52.00	1.92	9.35	8.69	0.8329	406
1947	121,701.00	52.00	1.92	2,803.99	8.99	0.8271	120,794
1948	6,344.00	52.00	1.92	146.17	9.30	0.8212	6,251
1949	3,443.00	52.00	1.92	79.33	9.61	0.8152	3,368
1950	637.00	52.00	1.92	14.68	9.92	0.8092	619
1951	334,038.00	52.00	1.92	7,696.24	10.25	0.8029	321,831
1952	57,076.00	52.00	1.92	1,315.03	10.58	0.7965	54,556
1953	107,019.00	52.00	1.92	2,465.72	10.91	0.7902	101,478
1954	208,741.00	52.00	1.92	4,809.39	11.25	0.7837	196,296
1955	9,058.00	52.00	1.92	208.70	11.60	0.7769	8,445
1956	215,716.00	52.00	1.92	4,970.10	11.96	0.7700	199,322
1957	39,703.00	52.00	1.92	914.76	12.33	0.7629	36,346
1958	127,260.00	52.00	1.92	2,932.07	12.70	0.7558	115,415
1959	286,536.00	52.00	1.92	6,601.79	13.08	0.7485	257,353
1960	17,251.00	52.00	1.92	397.46	13.47	0.7410	15,339
1961	9,603.00	52.00	1.92	221.25	13.87	0.7333	8,450

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 52-R1.5							
NET SALVAGE PERCENT.. -20							
1962	39,762.00	52.00	1.92	916.12	14.28	0.7254	34,611
1963	183,098.00	52.00	1.92	4,218.58	14.70	0.7173	157,606
1964	383,072.00	52.00	1.92	8,825.98	15.13	0.7090	325,936
1965	336,979.00	52.00	1.92	7,764.00	15.57	0.7006	283,297
1966	88,240.00	52.00	1.92	2,033.05	16.02	0.6919	73,266
1967	111,169.36	52.00	1.92	2,561.34	16.48	0.6831	91,125
1968	127,347.00	52.00	1.92	2,934.07	16.95	0.6740	103,004
1969	370,871.55	52.00	1.92	8,544.88	17.43	0.6648	295,871
1970	403,982.00	52.00	1.92	9,307.75	17.92	0.6554	317,714
1971	238,804.67	52.00	1.92	5,502.06	18.42	0.6458	185,055
1972	1,761,414.82	52.00	1.92	40,583.00	18.93	0.6360	1,344,227
1973	51,937.00	52.00	1.92	1,196.63	19.45	0.6260	39,013
1974	9,885,322.00	52.00	1.92	227,757.82	19.98	0.6158	7,304,502
1975	273,034.00	52.00	1.92	6,290.70	20.52	0.6054	198,347
1976	99,248.00	52.00	1.92	2,286.67	21.07	0.5948	70,840
1977	4,836,485.00	52.00	1.92	111,432.61	21.63	0.5840	3,389,641
1978	25,162.00	52.00	1.92	579.73	22.20	0.5731	17,304
1979	26,932.00	52.00	1.92	620.51	22.78	0.5619	18,160
1980	169,882.00	52.00	1.92	3,914.08	23.36	0.5508	112,279
1981	106,189.00	52.00	1.92	2,446.59	23.96	0.5392	68,712
1982	694,080.00	52.00	1.92	15,991.60	24.56	0.5277	439,511
1983	40,275.00	52.00	1.92	927.94	25.18	0.5158	24,927
1984	24,387.00	52.00	1.92	561.88	25.80	0.5039	14,745
1985	1,598,977.00	52.00	1.92	36,840.43	26.43	0.4917	943,518
1986	196,623.00	52.00	1.92	4,530.19	27.07	0.4794	113,118
1987	2,225,269.00	52.00	1.92	51,270.20	27.71	0.4671	1,247,361
1988	3,260,856.08	52.00	1.92	75,130.12	28.37	0.4544	1,778,158
1989	698,999.00	52.00	1.92	16,104.94	29.03	0.4417	370,523
1990	421,251.00	52.00	1.92	9,705.62	29.70	0.4289	216,784
1991	2,129,134.00	52.00	1.92	49,055.25	30.38	0.4158	1,062,276
1992	4,655,360.90	52.00	1.92	107,259.52	31.06	0.4027	2,249,601
1993	1,031,936.00	52.00	1.92	23,775.81	31.75	0.3894	482,228
1994	753,771.00	52.00	1.92	17,366.88	32.45	0.3760	340,065
1995	5,421,672.00	52.00	1.92	124,915.32	33.15	0.3625	2,358,427
1996	765,230.00	52.00	1.92	17,630.90	33.86	0.3489	320,341
1997	355,368.92	52.00	1.92	8,187.70	34.58	0.3350	142,858
1998	1,924,225.00	52.00	1.92	44,334.14	35.30	0.3212	741,558
1999	2,918,743.38	52.00	1.92	67,247.85	36.03	0.3071	1,075,685
2000	354,102.56	52.00	1.92	8,158.52	36.76	0.2931	124,536
2001	973,598.00	52.00	1.92	22,431.70	37.50	0.2789	325,785
2002	2,526,460.72	52.00	1.92	58,209.65	38.24	0.2646	802,262

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 52-R1.5							
NET SALVAGE PERCENT.. -20							
2003	1,832,242.00	52.00	1.92	42,214.86	38.99	0.2502	550,090
2004	9,694,070.49	52.00	1.92	223,351.38	39.75	0.2356	2,740,475
2005	1,777,449.85	52.00	1.92	40,952.44	40.50	0.2212	471,700
2006	1,415,306.00	52.00	1.92	32,608.65	41.27	0.2064	350,458
2007	1,948,509.00	52.00	1.92	44,893.65	42.03	0.1917	448,305
2008	1,862,647.00	52.00	1.92	42,915.39	42.80	0.1769	395,447
2009	2,433,038.45	52.00	1.92	56,057.21	43.58	0.1619	472,749
2010	2,494,652.78	52.00	1.92	57,476.80	44.36	0.1469	439,817
2011	3,296,536.00	52.00	1.92	75,952.19	45.15	0.1317	521,103
2012	6,742,603.02	52.00	1.92	155,349.57	45.94	0.1165	942,940
2013	2,348,057.09	52.00	1.92	54,099.24	46.73	0.1014	285,571
2014	5,262,370.81	52.00	1.92	121,245.02	47.53	0.0860	542,824
2015	6,999,833.33	52.00	1.92	161,276.16	48.33	0.0706	592,858
2016	2,416,884.28	52.00	1.92	55,685.01	49.14	0.0550	159,514
2017	7,372,793.96	52.00	1.92	169,869.17	49.95	0.0394	348,763
2018	10,528,676.69	52.00	1.92	242,580.71	50.77	0.0237	298,804
2019	1,957,406.59	52.00	1.92	45,098.65	51.59	0.0079	18,509

124,605,734.30

2,870,916.12

40,839,676

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.30

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 32-L1.5							
NET SALVAGE PERCENT.. -20							
1940	1,057.00	32.00	3.12	39.57	3.73	0.8834	1,121
1952	2,520.00	32.00	3.12	94.35	5.62	0.8244	2,493
1953	4,535.00	32.00	3.12	169.79	5.80	0.8188	4,456
1956	2,319.00	32.00	3.12	86.82	6.34	0.8019	2,231
1958	2,086.00	32.00	3.12	78.10	6.72	0.7900	1,978
1964	12,246.00	32.00	3.12	458.49	7.94	0.7519	11,049
1968	8,703.00	32.00	3.12	325.84	8.82	0.7244	7,565
1969	6,993.00	32.00	3.12	261.82	9.05	0.7172	6,018
1970	3,968.00	32.00	3.12	148.56	9.28	0.7100	3,381
1971	9,866.00	32.00	3.12	369.38	9.52	0.7025	8,317
1972	75,217.00	32.00	3.12	2,816.12	9.76	0.6950	62,731
1973	5,912.00	32.00	3.12	221.35	10.00	0.6875	4,877
1975	27,245.00	32.00	3.12	1,020.05	10.49	0.6722	21,977
1976	67,033.00	32.00	3.12	2,509.72	10.74	0.6644	53,442
1977	29,122.00	32.00	3.12	1,090.33	11.00	0.6563	22,934
1980	4,273.00	32.00	3.12	159.98	11.77	0.6322	3,242
1981	1,235.00	32.00	3.12	46.24	12.03	0.6241	925
1982	3,248.00	32.00	3.12	121.61	12.29	0.6159	2,401
1983	2,625.00	32.00	3.12	98.28	12.55	0.6078	1,915
1984	4,143.00	32.00	3.12	155.11	12.81	0.5997	2,981
1985	949.00	32.00	3.12	35.53	13.07	0.5916	674
1987	390,394.33	32.00	3.12	14,616.36	13.60	0.5750	269,372
1988	1,040.00	32.00	3.12	38.94	13.87	0.5666	707
1989	31,175.00	32.00	3.12	1,167.19	14.14	0.5581	20,879
1991	173,018.00	32.00	3.12	6,477.79	14.70	0.5406	112,244
1992	13,897.00	32.00	3.12	520.30	14.99	0.5316	8,865
1993	2,171.00	32.00	3.12	81.28	15.28	0.5225	1,361
1994	19,815.00	32.00	3.12	741.87	15.59	0.5128	12,194
1995	76,877.00	32.00	3.12	2,878.27	15.91	0.5028	46,385
1996	549.00	32.00	3.12	20.55	16.24	0.4925	324
1998	78,369.00	32.00	3.12	2,934.14	16.96	0.4700	44,200
1999	9,695.00	32.00	3.12	362.98	17.35	0.4578	5,326
2001	32,081.00	32.00	3.12	1,201.11	18.21	0.4309	16,590
2003	382,293.00	32.00	3.12	14,313.05	19.18	0.4006	183,785
2004	234,559.00	32.00	3.12	8,781.89	19.72	0.3838	108,014
2005	393,869.27	32.00	3.12	14,746.47	20.29	0.3659	172,959
2006	80,640.00	32.00	3.12	3,019.16	20.90	0.3469	33,567
2007	73,971.00	32.00	3.12	2,769.47	21.55	0.3266	28,987
2008	49,838.00	32.00	3.12	1,865.93	22.23	0.3053	18,259
2010	38,487.00	32.00	3.12	1,440.95	23.67	0.2603	12,022
2011	110,134.00	32.00	3.12	4,123.42	24.44	0.2363	31,223

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 32-L1.5							
NET SALVAGE PERCENT.. -20							
2012	70,732.00	32.00	3.12	2,648.21	25.23	0.2116	17,957
2013	15,643.00	32.00	3.12	585.67	26.06	0.1856	3,484
2014	9,513.00	32.00	3.12	356.17	26.91	0.1591	1,816
2015	159,557.66	32.00	3.12	5,973.84	27.78	0.1319	25,251
2016	59,311.45	32.00	3.12	2,220.62	28.68	0.1038	7,384
2017	174,243.98	32.00	3.12	6,523.69	29.61	0.0747	15,617
2018	72,837.96	32.00	3.12	2,727.05	30.55	0.0453	3,960
2019	51,237.17	32.00	3.12	1,918.32	31.52	0.0150	922
	3,081,243.82			115,361.73			1,430,362
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.74							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-S0							
NET SALVAGE PERCENT.. -20							
1948	65,712.00	40.00	2.50	1,971.36	3.14	0.9215	72,664
1951	3,460.00	40.00	2.50	103.80	4.27	0.8933	3,709
1955	4,802.00	40.00	2.50	144.06	5.80	0.8550	4,927
1957	3,645.00	40.00	2.50	109.35	6.57	0.8358	3,656
1959	3,865.00	40.00	2.50	115.95	7.35	0.8163	3,786
1960	39,896.00	40.00	2.50	1,196.88	7.75	0.8063	38,599
1963	212.00	40.00	2.50	6.36	8.94	0.7765	198
1964	6,664.00	40.00	2.50	199.92	9.34	0.7665	6,130
1968	1,712.00	40.00	2.50	51.36	10.97	0.7258	1,491
1974	236,334.00	40.00	2.50	7,090.02	13.50	0.6625	187,886
1976	527.00	40.00	2.50	15.81	14.36	0.6410	405
1983	22,971.00	40.00	2.50	689.13	17.49	0.5628	15,512
1988	19,548.00	40.00	2.50	586.44	19.85	0.5038	11,817
1995	56,152.00	40.00	2.50	1,684.56	23.38	0.4155	27,997
1998	48,258.00	40.00	2.50	1,447.74	24.99	0.3753	21,731
1999	20,947.00	40.00	2.50	628.41	25.55	0.3613	9,081
2001	623,889.00	40.00	2.50	18,716.67	26.68	0.3330	249,306
2002	193.52	40.00	2.50	5.81	27.26	0.3185	74
2003	184,289.00	40.00	2.50	5,528.67	27.85	0.3038	67,173
2004	89,642.00	40.00	2.50	2,689.26	28.45	0.2888	31,061
2005	347,687.00	40.00	2.50	10,430.61	29.06	0.2735	114,111
2006	26,032.00	40.00	2.50	780.96	29.69	0.2578	8,052
2007	109,025.00	40.00	2.50	3,270.75	30.33	0.2418	31,628
2008	3,230,756.00	40.00	2.50	96,922.68	30.98	0.2255	874,243
2009	26,389.00	40.00	2.50	791.67	31.64	0.2090	6,618
2010	713,659.00	40.00	2.50	21,409.77	32.33	0.1918	164,213
2012	39,179.00	40.00	2.50	1,175.37	33.75	0.1563	7,346
2013	124,357.00	40.00	2.50	3,730.71	34.49	0.1378	20,556
2014	386,202.30	40.00	2.50	11,586.07	35.25	0.1188	55,034
2016	35,835.66	40.00	2.50	1,075.07	36.85	0.0788	3,386
2017	47,535.68	40.00	2.50	1,426.07	37.70	0.0575	3,280
2019	934,801.70	40.00	2.50	28,044.05	39.51	0.0123	13,742
	7,454,177.86			223,625.34			2,059,412

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.00

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 353.30 STATION EQUIPMENT - ELECTRONIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S2							
NET SALVAGE PERCENT.. -20							
2003	183,049.00	30.00	3.33	7,314.64	14.92	0.5027	110,416
2009	243,918.00	30.00	3.33	9,746.96	19.79	0.3403	99,615
2012	298,583.00	30.00	3.33	11,931.38	22.58	0.2473	88,618
2013	362,162.00	30.00	3.33	14,471.99	23.54	0.2153	93,581
2014	327,922.00	30.00	3.33	13,103.76	24.52	0.1827	71,882
2015	53,412.92	30.00	3.33	2,134.38	25.51	0.1497	9,593
2016	354,957.61	30.00	3.33	14,184.11	26.50	0.1167	49,695
2017	78,143.01	30.00	3.33	3,122.59	27.50	0.0833	7,814
2018	15,223.70	30.00	3.33	608.34	28.50	0.0500	913
	1,917,371.24			76,618.15			532,127
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.00							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -25							
1919	179,541.00	75.00	1.33	2,984.87	6.52	0.9131	204,917
1922	1,055.00	75.00	1.33	17.54	7.31	0.9025	1,190
1923	3,403.00	75.00	1.33	56.57	7.57	0.8991	3,824
1924	106,986.00	75.00	1.33	1,778.64	7.84	0.8955	119,753
1925	53,892.00	75.00	1.33	895.95	8.12	0.8917	60,071
1926	202,339.00	75.00	1.33	3,363.89	8.39	0.8881	224,629
1927	270,454.00	75.00	1.33	4,496.30	8.68	0.8843	298,943
1931	6,581.00	75.00	1.33	109.41	9.88	0.8683	7,143
1932	13,661.00	75.00	1.33	227.11	10.20	0.8640	14,754
1935	294.00	75.00	1.33	4.89	11.22	0.8504	313
1936	38.00	75.00	1.33	0.63	11.59	0.8455	40
1937	2,118.00	75.00	1.33	35.21	11.96	0.8405	2,225
1938	1,036.00	75.00	1.33	17.22	12.34	0.8355	1,082
1940	649.00	75.00	1.33	10.79	13.14	0.8248	669
1941	378.00	75.00	1.33	6.28	13.56	0.8192	387
1942	5,568.00	75.00	1.33	92.57	14.00	0.8133	5,661
1943	6,004.00	75.00	1.33	99.82	14.44	0.8075	6,060
1948	6,287.00	75.00	1.33	104.52	16.85	0.7753	6,093
1949	25,121.00	75.00	1.33	417.64	17.37	0.7684	24,129
1950	21,403.00	75.00	1.33	355.82	17.91	0.7612	20,365
1951	11,387.00	75.00	1.33	189.31	18.45	0.7540	10,732
1952	4,489.00	75.00	1.33	74.63	19.01	0.7465	4,189
1953	7,945.00	75.00	1.33	132.09	19.58	0.7389	7,338
1954	61.00	75.00	1.33	1.01	20.16	0.7312	56
1955	213,178.00	75.00	1.33	3,544.08	20.75	0.7233	192,748
1956	55,602.00	75.00	1.33	924.38	21.36	0.7152	49,708
1957	3,185.00	75.00	1.33	52.95	21.98	0.7069	2,814
1959	2,896.00	75.00	1.33	48.15	23.24	0.6901	2,498
1960	14,396.00	75.00	1.33	239.33	23.89	0.6815	12,263
1961	23,283.00	75.00	1.33	387.08	24.55	0.6727	19,577
1962	2,871.00	75.00	1.33	47.73	25.22	0.6637	2,382
1963	4,552.00	75.00	1.33	75.68	25.89	0.6548	3,726
1964	14,588.00	75.00	1.33	242.53	26.58	0.6456	11,773
1965	24,669.00	75.00	1.33	410.12	27.28	0.6363	19,620
1967	3,167.00	75.00	1.33	52.65	28.70	0.6173	2,444
1968	78,553.00	75.00	1.33	1,305.94	29.42	0.6077	59,674
1970	3,528.00	75.00	1.33	58.65	30.89	0.5881	2,594
1971	39,777.00	75.00	1.33	661.29	31.64	0.5781	28,745
1972	19,463.00	75.00	1.33	323.57	32.39	0.5681	13,822
1973	5,981.86	75.00	1.33	99.45	33.15	0.5580	4,172
1975	10,756.00	75.00	1.33	178.82	34.70	0.5373	7,224

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -25							
1976	2,421.00	75.00	1.33	40.25	35.49	0.5268	1,594
1977	764.00	75.00	1.33	12.70	36.28	0.5163	493
1978	386.00	75.00	1.33	6.42	37.08	0.5056	244
1979	16,125.00	75.00	1.33	268.08	37.88	0.4949	9,976
1980	10,933.00	75.00	1.33	181.76	38.70	0.4840	6,614
1981	21,679.00	75.00	1.33	360.41	39.52	0.4731	12,820
1982	8,784.00	75.00	1.33	146.03	40.34	0.4621	5,074
1985	115,821.00	75.00	1.33	1,925.52	42.86	0.4285	62,041
1987	168,693.00	75.00	1.33	2,804.52	44.57	0.4057	85,555
1990	25,192.00	75.00	1.33	418.82	47.18	0.3709	11,681
1992	6,600.00	75.00	1.33	109.72	48.95	0.3473	2,865
1993	1,713.00	75.00	1.33	28.48	49.85	0.3353	718
1996	280,679.00	75.00	1.33	4,666.29	52.56	0.2992	104,974
1997	129,924.00	75.00	1.33	2,159.99	53.47	0.2871	46,622
1998	87,218.00	75.00	1.33	1,450.00	54.39	0.2748	29,959
1999	8,505.00	75.00	1.33	141.40	55.31	0.2625	2,791
2003	295,083.00	75.00	1.33	4,905.75	59.05	0.2127	78,444
2004	230,840.00	75.00	1.33	3,837.72	59.99	0.2001	57,748
2006	44,507.00	75.00	1.33	739.93	61.89	0.1748	9,725
2014	99,416.00	75.00	1.33	1,652.79	69.61	0.0719	8,931
2015	15,518.00	75.00	1.33	257.99	70.58	0.0589	1,143
2016	5,551.12	75.00	1.33	92.29	71.56	0.0459	318
2017	3,671.53	75.00	1.33	61.04	72.54	0.0328	151
	3,031,159.51			50,393.01			2,000,828

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.66

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 51-R2							
NET SALVAGE PERCENT.. -60							
1900	19.00	51.00				1.0000	30
1913	120.00	51.00				1.0000	192
1916	597.00	51.00				1.0000	955
1929	1,193.00	51.00	1.96	37.41	1.08	0.9788	1,868
1930	8,127.18	51.00	1.96	254.87	1.35	0.9735	12,659
1933	1,400.00	51.00	1.96	43.90	2.16	0.9577	2,145
1934	390.00	51.00	1.96	12.23	2.43	0.9524	594
1935	224.00	51.00	1.96	7.02	2.71	0.9469	339
1936	3,792.00	51.00	1.96	118.92	3.00	0.9412	5,710
1937	14,742.54	51.00	1.96	462.33	3.28	0.9357	22,071
1938	197.00	51.00	1.96	6.18	3.57	0.9300	293
1939	8,160.73	51.00	1.96	255.92	3.86	0.9243	12,069
1940	1,425.42	51.00	1.96	44.70	4.15	0.9186	2,095
1941	315.00	51.00	1.96	9.88	4.44	0.9129	460
1942	442.00	51.00	1.96	13.86	4.73	0.9073	642
1944	93.00	51.00	1.96	2.92	5.31	0.8959	133
1945	8,257.00	51.00	1.96	258.94	5.60	0.8902	11,761
1947	10,647.00	51.00	1.96	333.89	6.19	0.8786	14,968
1948	31,078.34	51.00	1.96	974.62	6.49	0.8728	43,398
1949	17,059.95	51.00	1.96	535.00	6.79	0.8669	23,662
1951	4,323.21	51.00	1.96	135.58	7.40	0.8549	5,913
1952	26,420.00	51.00	1.96	828.53	7.71	0.8488	35,881
1953	6,336.72	51.00	1.96	198.72	8.03	0.8426	8,542
1954	191.00	51.00	1.96	5.99	8.36	0.8361	256
1955	14,394.00	51.00	1.96	451.40	8.69	0.8296	19,106
1956	3,905.00	51.00	1.96	122.46	9.03	0.8229	5,142
1957	30,283.00	51.00	1.96	949.67	9.38	0.8161	39,541
1958	137,663.18	51.00	1.96	4,317.12	9.73	0.8092	178,240
1959	31,252.48	51.00	1.96	980.08	10.10	0.8020	40,101
1960	5,977.24	51.00	1.96	187.45	10.48	0.7945	7,598
1961	40,442.34	51.00	1.96	1,268.27	10.86	0.7871	50,929
1962	77,695.59	51.00	1.96	2,436.53	11.26	0.7792	96,867
1963	2,019.00	51.00	1.96	63.32	11.67	0.7712	2,491
1964	99,292.82	51.00	1.96	3,113.82	12.08	0.7631	121,239
1965	45,210.00	51.00	1.96	1,417.79	12.51	0.7547	54,593
1966	54,462.76	51.00	1.96	1,707.95	12.96	0.7459	64,996
1967	90,224.72	51.00	1.96	2,829.45	13.41	0.7371	106,402
1968	208,530.49	51.00	1.96	6,539.52	13.87	0.7280	242,910
1969	166,236.09	51.00	1.96	5,213.16	14.35	0.7186	191,140
1970	37,838.85	51.00	1.96	1,186.63	14.83	0.7092	42,938
1971	4,202.00	51.00	1.96	131.77	15.33	0.6994	4,702

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 51-R2							
NET SALVAGE PERCENT.. -60							
1972	49,722.51	51.00	1.96	1,559.30	15.84	0.6894	54,847
1973	153,375.50	51.00	1.96	4,809.86	16.37	0.6790	166,632
1974	117,313.15	51.00	1.96	3,678.94	16.90	0.6686	125,503
1975	73,009.77	51.00	1.96	2,289.59	17.45	0.6578	76,846
1976	18,629.00	51.00	1.96	584.21	18.00	0.6471	19,287
1977	36,379.00	51.00	1.96	1,140.85	18.57	0.6359	37,012
1978	1,634.50	51.00	1.96	51.26	19.15	0.6245	1,633
1979	32,244.44	51.00	1.96	1,011.19	19.74	0.6129	31,622
1980	9,599.00	51.00	1.96	301.02	20.34	0.6012	9,233
1981	14,627.00	51.00	1.96	458.70	20.96	0.5890	13,785
1982	60,661.77	51.00	1.96	1,902.35	21.58	0.5769	55,989
1983	93,287.50	51.00	1.96	2,925.50	22.21	0.5645	84,259
1984	88,888.00	51.00	1.96	2,787.53	22.85	0.5520	78,500
1985	180,371.44	51.00	1.96	5,656.45	23.51	0.5390	155,558
1986	30,964.76	51.00	1.96	971.05	24.17	0.5261	26,064
1987	424,300.07	51.00	1.96	13,306.05	24.84	0.5129	348,225
1988	5,098.00	51.00	1.96	159.87	25.53	0.4994	4,074
1989	319.00	51.00	1.96	10.00	26.22	0.4859	248
1990	15,583.00	51.00	1.96	488.68	26.92	0.4722	11,772
1991	203,936.00	51.00	1.96	6,395.43	27.63	0.4582	149,523
1992	64,567.40	51.00	1.96	2,024.83	28.35	0.4441	45,881
1993	84,335.00	51.00	1.96	2,644.75	29.07	0.4300	58,022
1994	49,835.00	51.00	1.96	1,562.83	29.81	0.4155	33,130
1995	21,169.00	51.00	1.96	663.86	30.55	0.4010	13,581
1996	1,112,639.00	51.00	1.96	34,892.36	31.31	0.3861	687,308
1997	160,468.96	51.00	1.96	5,032.31	32.07	0.3712	95,301
1998	4,623,041.00	51.00	1.96	144,978.57	32.84	0.3561	2,633,876
1999	1,430,886.82	51.00	1.96	44,872.61	33.61	0.3410	780,646
2000	1,740,028.15	51.00	1.96	54,567.28	34.40	0.3255	906,179
2001	1,488,622.79	51.00	1.96	46,683.21	35.19	0.3100	738,357
2003	393,686.00	51.00	1.96	12,345.99	36.79	0.2786	175,508
2004	1,556,524.67	51.00	1.96	48,812.61	37.60	0.2628	654,363
2005	221,595.77	51.00	1.96	6,949.24	38.42	0.2467	87,458
2006	1,526,997.92	51.00	1.96	47,886.65	39.25	0.2304	562,888
2007	2,678,659.00	51.00	1.96	84,002.75	40.08	0.2141	917,687
2008	4,950,405.18	51.00	1.96	155,244.71	40.92	0.1977	1,565,516
2009	5,312,612.52	51.00	1.96	166,603.53	41.77	0.1810	1,538,363
2010	6,595,630.26	51.00	1.96	206,838.96	42.62	0.1643	1,733,965
2011	3,522,676.75	51.00	1.96	110,471.14	43.48	0.1475	831,070
2012	5,484,377.51	51.00	1.96	171,990.08	44.34	0.1306	1,145,928
2013	7,711,849.66	51.00	1.96	241,843.61	45.21	0.1135	1,400,842

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 51-R2							
NET SALVAGE PERCENT.. -60							
2014	4,990,511.64	51.00	1.96	156,502.45	46.09	0.0963	768,698
2015	10,475,527.98	51.00	1.96	328,512.56	46.97	0.0790	1,324,442
2016	10,002,446.74	51.00	1.96	313,676.73	47.86	0.0616	985,361
2017	11,155,770.97	51.00	1.96	349,844.98	48.75	0.0441	787,508
2018	17,294,758.09	51.00	1.96	542,363.61	49.65	0.0265	732,468
2019	13,106,836.58	51.00	1.96	411,030.40	50.55	0.0088	184,964
	120,561,584.42			3,780,788.24			24,315,493
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.14							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 355.15 POLES AND FIXTURES - 345KV LINE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 51-R2							
NET SALVAGE PERCENT.. -60							
1972	4,752,227.75	51.00	1.96	149,029.86	15.84	0.6894	5,241,973
1977	166,500.00	51.00	1.96	5,221.44	18.57	0.6359	169,398
1980	130.00	51.00	1.96	4.08	20.34	0.6012	125
1987	2,372.00	51.00	1.96	74.39	24.84	0.5129	1,947
1991	595.00	51.00	1.96	18.66	27.63	0.4582	436
1998	772.00	51.00	1.96	24.21	32.84	0.3561	440
1999	218,251.00	51.00	1.96	6,844.35	33.61	0.3410	119,071
2003	251,870.00	51.00	1.96	7,898.64	36.79	0.2786	112,286
2004	173,586.00	51.00	1.96	5,443.66	37.60	0.2628	72,976
2006	88,512.00	51.00	1.96	2,775.74	39.25	0.2304	32,628
2008	401,156.00	51.00	1.96	12,580.25	40.92	0.1977	126,862
2009	71,664.00	51.00	1.96	2,247.38	41.77	0.1810	20,752
2011	364,024.78	51.00	1.96	11,415.82	43.48	0.1475	85,881
2012	2,181,109.00	51.00	1.96	68,399.58	44.34	0.1306	455,730
2014	3,690,441.00	51.00	1.96	115,732.23	46.09	0.0963	568,446
2015	2,337,761.28	51.00	1.96	73,312.19	46.97	0.0790	295,568
2016	430,282.44	51.00	1.96	13,493.66	47.86	0.0616	42,388

15,131,254.25	474,516.14	7,346,907

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.14

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -50							
1919	181,170.00	65.00	1.54	4,185.03	5.52	0.9151	248,678
1920	1,213.00	65.00	1.54	28.02	5.81	0.9106	1,657
1921	284.12	65.00	1.54	6.56	6.10	0.9062	386
1922	1,475.00	65.00	1.54	34.07	6.40	0.9015	1,995
1923	3,709.00	65.00	1.54	85.68	6.69	0.8971	4,991
1924	24,946.00	65.00	1.54	576.25	6.98	0.8926	33,401
1926	121,771.26	65.00	1.54	2,812.92	7.56	0.8837	161,412
1927	30,580.00	65.00	1.54	706.40	7.86	0.8791	40,323
1928	11,204.00	65.00	1.54	258.81	8.16	0.8745	14,696
1929	13,143.67	65.00	1.54	303.62	8.46	0.8699	17,150
1930	25,297.00	65.00	1.54	584.36	8.76	0.8652	32,832
1931	5,149.28	65.00	1.54	118.95	9.06	0.8606	6,647
1932	6,264.00	65.00	1.54	144.70	9.37	0.8559	8,042
1933	8,099.00	65.00	1.54	187.09	9.68	0.8511	10,339
1934	95.00	65.00	1.54	2.19	10.00	0.8462	121
1935	1,912.00	65.00	1.54	44.17	10.32	0.8412	2,413
1936	2,601.00	65.00	1.54	60.08	10.64	0.8363	3,263
1937	28,391.05	65.00	1.54	655.83	10.97	0.8312	35,399
1938	2,687.00	65.00	1.54	62.07	11.31	0.8260	3,329
1939	35,862.93	65.00	1.54	828.43	11.66	0.8206	44,145
1940	24,508.14	65.00	1.54	566.14	12.01	0.8152	29,970
1941	14,339.45	65.00	1.54	331.24	12.36	0.8099	17,419
1942	24,542.00	65.00	1.54	566.92	12.73	0.8042	29,603
1943	12,887.00	65.00	1.54	297.69	13.10	0.7985	15,435
1944	1,188.00	65.00	1.54	27.44	13.48	0.7926	1,412
1945	12,548.48	65.00	1.54	289.87	13.87	0.7866	14,806
1946	49.00	65.00	1.54	1.13	14.26	0.7806	57
1947	30,077.00	65.00	1.54	694.78	14.67	0.7743	34,933
1948	50,690.99	65.00	1.54	1,170.96	15.08	0.7680	58,396
1949	71,551.60	65.00	1.54	1,652.84	15.50	0.7615	81,734
1950	12,812.00	65.00	1.54	295.96	15.93	0.7549	14,508
1951	33,871.22	65.00	1.54	782.43	16.37	0.7482	38,011
1952	90,331.28	65.00	1.54	2,086.65	16.82	0.7412	100,434
1953	11,619.00	65.00	1.54	268.40	17.28	0.7342	12,795
1954	6,557.00	65.00	1.54	151.47	17.74	0.7271	7,151
1955	68,278.72	65.00	1.54	1,577.24	18.22	0.7197	73,709
1956	43,592.00	65.00	1.54	1,006.98	18.71	0.7122	46,566
1957	101,734.00	65.00	1.54	2,350.06	19.20	0.7046	107,526
1958	224,549.64	65.00	1.54	5,187.10	19.70	0.6969	234,740
1959	244,772.51	65.00	1.54	5,654.24	20.21	0.6891	253,002
1960	23,854.92	65.00	1.54	551.05	20.74	0.6809	24,365

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -50							
1961	139,162.47	65.00	1.54	3,214.65	21.27	0.6728	140,437
1962	148,514.00	65.00	1.54	3,430.67	21.81	0.6645	148,022
1963	18,040.00	65.00	1.54	416.72	22.35	0.6562	17,755
1964	426,487.36	65.00	1.54	9,851.86	22.91	0.6475	414,251
1965	100,439.00	65.00	1.54	2,320.14	23.48	0.6388	96,236
1966	200,862.63	65.00	1.54	4,639.93	24.05	0.6300	189,815
1967	273,465.23	65.00	1.54	6,317.05	24.64	0.6209	254,700
1968	527,493.67	65.00	1.54	12,185.10	25.23	0.6119	484,121
1969	317,296.58	65.00	1.54	7,329.55	25.83	0.6026	286,814
1970	346,341.66	65.00	1.54	8,000.49	26.44	0.5932	308,190
1971	176,429.00	65.00	1.54	4,075.51	27.06	0.5837	154,470
1972	257,130.50	65.00	1.54	5,939.71	27.69	0.5740	221,389
1973	378,159.38	65.00	1.54	8,735.48	28.32	0.5643	320,099
1974	663,026.71	65.00	1.54	15,315.92	28.96	0.5545	551,433
1975	147,860.82	65.00	1.54	3,415.58	29.61	0.5445	120,756
1976	124,214.00	65.00	1.54	2,869.34	30.27	0.5343	99,553
1977	99,222.90	65.00	1.54	2,292.05	30.94	0.5240	77,989
1978	16,173.00	65.00	1.54	373.60	31.61	0.5137	12,462
1979	210,306.00	65.00	1.54	4,858.07	32.29	0.5032	158,748
1980	33,382.55	65.00	1.54	771.14	32.98	0.4926	24,667
1981	88,647.33	65.00	1.54	2,047.75	33.67	0.4820	64,092
1982	86,671.00	65.00	1.54	2,002.10	34.38	0.4711	61,243
1983	34,227.00	65.00	1.54	790.64	35.09	0.4602	23,624
1984	40,143.00	65.00	1.54	927.30	35.80	0.4492	27,050
1985	252,929.98	65.00	1.54	5,842.68	36.53	0.4380	166,175
1986	24,437.19	65.00	1.54	564.50	37.26	0.4268	15,644
1987	228,740.00	65.00	1.54	5,283.89	37.99	0.4155	142,576
1988	83,982.00	65.00	1.54	1,939.98	38.74	0.4040	50,893
1989	109,321.00	65.00	1.54	2,525.32	39.49	0.3925	64,356
1990	156,822.00	65.00	1.54	3,622.59	40.24	0.3809	89,605
1991	244,260.00	65.00	1.54	5,642.41	41.01	0.3691	135,227
1992	116,689.46	65.00	1.54	2,695.53	41.77	0.3574	62,554
1993	31,502.00	65.00	1.54	727.70	42.55	0.3454	16,320
1994	75,933.00	65.00	1.54	1,754.05	43.33	0.3334	37,972
1995	4,983.00	65.00	1.54	115.11	44.12	0.3212	2,401
1996	856,029.00	65.00	1.54	19,774.27	44.91	0.3091	396,872
1997	85,836.33	65.00	1.54	1,982.82	45.71	0.2968	38,210
1998	4,588,113.00	65.00	1.54	105,985.41	46.51	0.2845	1,957,702
1999	1,650,259.50	65.00	1.54	38,120.99	47.32	0.2720	673,306
2000	2,205,398.49	65.00	1.54	50,944.71	48.14	0.2594	858,054
2001	1,156,674.16	65.00	1.54	26,719.17	48.96	0.2468	428,149

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -50							
2003	803,796.00	65.00	1.54	18,567.69	50.61	0.2214	266,917
2004	328,005.53	65.00	1.54	7,576.93	51.45	0.2085	102,564
2005	724,800.25	65.00	1.54	16,742.89	52.29	0.1955	212,591
2006	608,229.08	65.00	1.54	14,050.09	53.13	0.1826	166,612
2007	4,298,402.00	65.00	1.54	99,293.09	53.99	0.1694	1,092,095
2008	5,844,413.82	65.00	1.54	135,005.96	54.84	0.1563	1,370,310
2009	647,380.48	65.00	1.54	14,954.49	55.70	0.1431	138,941
2010	1,731,458.72	65.00	1.54	39,996.70	56.57	0.1297	336,829
2011	1,802,063.07	65.00	1.54	41,627.66	57.44	0.1163	314,397
2012	2,091,456.36	65.00	1.54	48,312.64	58.31	0.1029	322,879
2013	1,797,465.19	65.00	1.54	41,521.45	59.19	0.0894	240,986
2014	943,549.73	65.00	1.54	21,796.00	60.07	0.0759	107,352
2015	4,261,787.32	65.00	1.54	98,447.29	60.96	0.0622	397,305
2016	5,383,361.99	65.00	1.54	124,355.66	61.85	0.0485	391,317
2017	7,617,845.12	65.00	1.54	175,972.22	62.75	0.0346	395,595
2018	7,219,063.33	65.00	1.54	166,760.36	63.64	0.0209	226,534
2019	3,944,462.10	65.00	1.54	91,117.07	64.55	0.0069	40,944

68,383,354.33

1,579,655.49

17,385,891

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.15 OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -50							
1972	3,673,023.08	65.00	1.54	84,846.83	27.69	0.5740	3,162,473
1974	1,115.00	65.00	1.54	25.76	28.96	0.5545	927
1976	2,055.00	65.00	1.54	47.47	30.27	0.5343	1,647
1977	54,520.00	65.00	1.54	1,259.41	30.94	0.5240	42,853
1982	6,002.00	65.00	1.54	138.65	34.38	0.4711	4,241
1983	916.00	65.00	1.54	21.16	35.09	0.4602	632
1999	10,290.00	65.00	1.54	237.70	47.32	0.2720	4,198
2003	17,852.00	65.00	1.54	412.38	50.61	0.2214	5,928
2005	12,074.00	65.00	1.54	278.91	52.29	0.1955	3,541
2006	3,801.00	65.00	1.54	87.80	53.13	0.1826	1,041
2008	34,521.00	65.00	1.54	797.44	54.84	0.1563	8,094
2009	3,312.00	65.00	1.54	76.51	55.70	0.1431	711
2011	21,590.89	65.00	1.54	498.75	57.44	0.1163	3,767
2012	95,888.00	65.00	1.54	2,215.01	58.31	0.1029	14,803
2014	130,487.00	65.00	1.54	3,014.25	60.07	0.0759	14,846
2015	128,151.61	65.00	1.54	2,960.30	60.96	0.0622	11,947
2016	23,906.84	65.00	1.54	552.25	61.85	0.0485	1,738
	4,219,505.42			97,470.58			3,283,387

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -50							
1904	508.00	70.00	1.43	10.90	0.73	0.9896	754
1916	60.00	70.00	1.43	1.29	3.59	0.9487	85
1919	10,302.00	70.00	1.43	220.98	4.36	0.9377	14,490
1921	504.00	70.00	1.43	10.81	4.87	0.9304	703
1922	60.00	70.00	1.43	1.29	5.13	0.9267	83
1923	60.00	70.00	1.43	1.29	5.39	0.9230	83
1924	7,107.00	70.00	1.43	152.45	5.65	0.9193	9,800
1926	21,906.00	70.00	1.43	469.88	6.16	0.9120	29,967
1927	12,719.00	70.00	1.43	272.82	6.43	0.9081	17,326
1928	1,395.00	70.00	1.43	29.92	6.69	0.9044	1,893
1929	3,921.00	70.00	1.43	84.11	6.95	0.9007	5,298
1930	7,412.00	70.00	1.43	158.99	7.22	0.8969	9,971
1931	80.00	70.00	1.43	1.72	7.49	0.8930	107
1932	902.00	70.00	1.43	19.35	7.77	0.8890	1,203
1933	555.00	70.00	1.43	11.90	8.05	0.8850	737
1937	33,582.00	70.00	1.43	720.33	9.26	0.8677	43,709
1939	8,211.00	70.00	1.43	176.13	9.91	0.8584	10,573
1940	5,165.00	70.00	1.43	110.79	10.25	0.8536	6,613
1942	256.00	70.00	1.43	5.49	10.97	0.8433	324
1943	8,537.00	70.00	1.43	183.12	11.35	0.8379	10,729
1944	6,394.00	70.00	1.43	137.15	11.74	0.8323	7,982
1945	3,697.00	70.00	1.43	79.30	12.15	0.8264	4,583
1947	23,167.00	70.00	1.43	496.93	12.99	0.8144	28,302
1948	47,053.00	70.00	1.43	1,009.29	13.43	0.8081	57,038
1949	11,024.00	70.00	1.43	236.46	13.89	0.8016	13,255
1950	658.00	70.00	1.43	14.11	14.36	0.7949	785
1951	26,720.00	70.00	1.43	573.14	14.84	0.7880	31,583
1952	64,959.00	70.00	1.43	1,393.37	15.34	0.7809	76,086
1953	2,931.00	70.00	1.43	62.87	15.85	0.7736	3,401
1955	7,838.00	70.00	1.43	168.13	16.91	0.7584	8,917
1956	3,243.00	70.00	1.43	69.56	17.46	0.7506	3,651
1957	58,678.00	70.00	1.43	1,258.64	18.03	0.7424	65,346
1958	78,686.00	70.00	1.43	1,687.81	18.60	0.7343	86,668
1959	27,703.00	70.00	1.43	594.23	19.19	0.7259	30,163
1960	24,470.00	70.00	1.43	524.88	19.79	0.7173	26,328
1961	13,307.00	70.00	1.43	285.44	20.41	0.7084	14,141
1962	27,967.00	70.00	1.43	599.89	21.03	0.6996	29,347
1964	104,123.00	70.00	1.43	2,233.44	22.32	0.6811	106,384
1965	22,092.00	70.00	1.43	473.87	22.98	0.6717	22,259
1966	51,947.00	70.00	1.43	1,114.26	23.65	0.6621	51,594
1967	5,137.00	70.00	1.43	110.19	24.33	0.6524	5,027

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -50							
1968	65,414.00	70.00	1.43	1,403.13	25.02	0.6426	63,050
1969	77,534.00	70.00	1.43	1,663.10	25.72	0.6326	73,569
1972	273.00	70.00	1.43	5.86	27.87	0.6019	246
1973	201,118.00	70.00	1.43	4,313.98	28.61	0.5913	178,379
1974	98,596.00	70.00	1.43	2,114.88	29.35	0.5807	85,884
1977	30,000.00	70.00	1.43	643.50	31.64	0.5480	24,660
1982	25,884.00	70.00	1.43	555.21	35.60	0.4914	19,080
2001	273,974.00	70.00	1.43	5,876.74	52.21	0.2541	104,442
	1,507,829.00			32,342.92			1,386,598

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.14

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -50							
1972	444,471.00	70.00	1.43	9,533.90	27.87	0.6019	401,264
	444,471.00			9,533.90			401,264

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.14

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 41-R0.5							
NET SALVAGE PERCENT.. 0							
1952	6,639.00	41.00	2.44	161.99	6.49	0.8417	5,588
1959	8,577.00	41.00	2.44	209.28	9.27	0.7739	6,638
2005	5,749.00	41.00	2.44	140.28	32.19	0.2149	1,235
	20,965.00			511.55			13,461

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.44

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R3 NET SALVAGE PERCENT.. -15							
1948	92,603.00	55.00	1.82	1,938.18	5.36	0.9026	96,116
1951	2,818.00	55.00	1.82	58.98	6.17	0.8878	2,877
1952	3,285.00	55.00	1.82	68.76	6.46	0.8826	3,334
1957	1,646.00	55.00	1.82	34.45	8.04	0.8538	1,616
1958	17,106.00	55.00	1.82	358.03	8.40	0.8473	16,667
1959	414,207.00	55.00	1.82	8,669.35	8.77	0.8406	400,386
1966	39,881.00	55.00	1.82	834.71	11.82	0.7851	36,007
1968	60,316.00	55.00	1.82	1,262.41	12.85	0.7664	53,157
1969	184,881.18	55.00	1.82	3,869.56	13.39	0.7566	160,853
1972	181,017.00	55.00	1.82	3,788.69	15.10	0.7255	151,017
1976	1,596.00	55.00	1.82	33.40	17.61	0.6798	1,248
1980	18,339.00	55.00	1.82	383.84	20.33	0.6304	13,294
1982	2,664.00	55.00	1.82	55.76	21.77	0.6042	1,851
1985	2,335,039.00	55.00	1.82	48,872.37	24.01	0.5635	1,513,029
1986	6,977.00	55.00	1.82	146.03	24.77	0.5496	4,410
1988	2,188,452.00	55.00	1.82	45,804.30	26.34	0.5211	1,311,438
1992	44,179.00	55.00	1.82	924.67	29.59	0.4620	23,472
1994	113,635.00	55.00	1.82	2,378.38	31.26	0.4316	56,407
1995	1,135,859.00	55.00	1.82	23,773.53	32.11	0.4162	543,630
1999	160,174.00	55.00	1.82	3,352.44	35.60	0.3527	64,973
2003	305,179.00	55.00	1.82	6,387.40	39.21	0.2871	100,756
2004	18,895.00	55.00	1.82	395.47	40.13	0.2704	5,875
2005	6,486.00	55.00	1.82	135.75	41.06	0.2535	1,890
2011	42,403.00	55.00	1.82	887.49	46.72	0.1506	7,341
2014	1,707.00	55.00	1.82	35.73	49.62	0.0978	192
2016	2,842.00	55.00	1.82	59.48	51.57	0.0624	204
2017	3,292.40	55.00	1.82	68.91	52.54	0.0447	169
	7,385,478.58			154,578.07			4,572,209

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.09

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
1882	345.00	75.00				1.0000	345
1899	16,345.00	75.00	1.33	217.39	1.83	0.9756	15,946
1902	99.00	75.00	1.33	1.32	2.13	0.9716	96
1904	942.00	75.00	1.33	12.53	2.36	0.9685	912
1905	4,160.00	75.00	1.33	55.33	2.45	0.9673	4,024
1906	2,339.00	75.00	1.33	31.11	2.57	0.9657	2,259
1907	92.00	75.00	1.33	1.22	2.69	0.9641	89
1908	162.00	75.00	1.33	2.15	2.80	0.9627	156
1909	480.00	75.00	1.33	6.38	2.92	0.9611	461
1910	4,711.00	75.00	1.33	62.66	3.05	0.9593	4,519
1911	42.00	75.00	1.33	0.56	3.16	0.9579	40
1912	1,813.00	75.00	1.33	24.11	3.29	0.9561	1,733
1913	381.00	75.00	1.33	5.07	3.43	0.9543	364
1914	2,906.00	75.00	1.33	38.65	3.55	0.9527	2,768
1915	100.00	75.00	1.33	1.33	3.69	0.9508	95
1916	7.00	75.00	1.33	0.09	3.84	0.9488	7
1917	948.00	75.00	1.33	12.61	3.98	0.9469	898
1918	186.00	75.00	1.33	2.47	4.13	0.9449	176
1919	33.00	75.00	1.33	0.44	4.29	0.9428	31
1920	15,371.00	75.00	1.33	204.43	4.44	0.9408	14,461
1921	2,062.00	75.00	1.33	27.42	4.60	0.9387	1,936
1922	1,269.00	75.00	1.33	16.88	4.78	0.9363	1,188
1923	9,937.00	75.00	1.33	132.16	4.94	0.9341	9,282
1924	3,501.00	75.00	1.33	46.56	5.12	0.9317	3,262
1925	1,209.00	75.00	1.33	16.08	5.31	0.9292	1,123
1926	8,208.00	75.00	1.33	109.17	5.49	0.9268	7,607
1927	27,031.00	75.00	1.33	359.51	5.68	0.9243	24,984
1928	14,514.00	75.00	1.33	193.04	5.89	0.9215	13,374
1929	12,811.00	75.00	1.33	170.39	6.09	0.9188	11,771
1930	5,150.00	75.00	1.33	68.50	6.31	0.9159	4,717
1931	6,297.00	75.00	1.33	83.75	6.53	0.9129	5,749
1932	3,277.00	75.00	1.33	43.58	6.76	0.9099	2,982
1933	2,618.00	75.00	1.33	34.82	7.00	0.9067	2,374
1934	2,010.00	75.00	1.33	26.73	7.25	0.9033	1,816
1935	2,794.00	75.00	1.33	37.16	7.50	0.9000	2,515
1936	4,389.00	75.00	1.33	58.37	7.77	0.8964	3,934
1937	12,631.00	75.00	1.33	167.99	8.05	0.8927	11,275
1938	6,817.00	75.00	1.33	90.67	8.33	0.8889	6,060
1939	3,101.00	75.00	1.33	41.24	8.63	0.8849	2,744
1940	4,000.00	75.00	1.33	53.20	8.94	0.8808	3,523
1941	6,051.00	75.00	1.33	80.48	9.26	0.8765	5,304

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
1942	2,501.00	75.00	1.33	33.26	9.59	0.8721	2,181
1943	2,529.00	75.00	1.33	33.64	9.94	0.8675	2,194
1944	642.00	75.00	1.33	8.54	10.30	0.8627	554
1945	7,755.00	75.00	1.33	103.14	10.68	0.8576	6,651
1946	3,865.00	75.00	1.33	51.40	11.07	0.8524	3,295
1947	5,447.00	75.00	1.33	72.45	11.48	0.8469	4,613
1948	18,307.00	75.00	1.33	243.48	11.90	0.8413	15,402
1949	4,799.00	75.00	1.33	63.83	12.34	0.8355	4,009
1950	1,604.00	75.00	1.33	21.33	12.80	0.8293	1,330
1951	4,927.00	75.00	1.33	65.53	13.27	0.8231	4,055
1952	371.00	75.00	1.33	4.93	13.76	0.8165	303
1953	6,477.00	75.00	1.33	86.14	14.28	0.8096	5,244
1954	4,521.00	75.00	1.33	60.13	14.81	0.8025	3,628
1955	9,892.00	75.00	1.33	131.56	15.37	0.7951	7,865
1956	2,031.00	75.00	1.33	27.01	15.94	0.7875	1,599
1957	6,160.00	75.00	1.33	81.93	16.54	0.7795	4,802
1958	956.00	75.00	1.33	12.71	17.16	0.7712	737
1959	7,164.00	75.00	1.33	95.28	17.80	0.7627	5,464
1960	948.00	75.00	1.33	12.61	18.46	0.7539	715
1961	5,519.00	75.00	1.33	73.40	19.14	0.7448	4,111
1962	26,871.00	75.00	1.33	357.38	19.85	0.7353	19,759
1963	17,712.00	75.00	1.33	235.57	20.58	0.7256	12,852
1964	1,581.00	75.00	1.33	21.03	21.32	0.7157	1,132
1965	3,247.00	75.00	1.33	43.19	22.09	0.7055	2,291
1966	761.00	75.00	1.33	10.12	22.88	0.6949	529
1967	3,412.00	75.00	1.33	45.38	23.69	0.6841	2,334
1968	3,765.00	75.00	1.33	50.07	24.52	0.6731	2,534
1969	491.00	75.00	1.33	6.53	25.37	0.6617	325
1970	159.00	75.00	1.33	2.11	26.23	0.6503	103
1971	792.00	75.00	1.33	10.53	27.11	0.6385	506
1972	92.00	75.00	1.33	1.22	28.01	0.6265	58
1973	60.00	75.00	1.33	0.80	28.92	0.6144	37
1975	85,054.00	75.00	1.33	1,131.22	30.78	0.5896	50,148
1976	33,710.00	75.00	1.33	448.34	31.72	0.5771	19,453
1979	169,622.00	75.00	1.33	2,255.97	34.60	0.5387	91,370
1984	278.00	75.00	1.33	3.70	39.52	0.4731	132
1985	7,533.00	75.00	1.33	100.19	40.52	0.4597	3,463
1994	177,291.00	75.00	1.33	2,357.97	49.50	0.3400	60,279

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
2004	27,272.00	75.00	1.33	362.72	59.50	0.2067	5,636
2006	72.00	75.00	1.33	0.96	61.50	0.1800	13
2008	62.00	75.00	1.33	0.82	63.50	0.1533	10
	847,391.00			11,265.67			528,616

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
1937	440.00	75.00	1.33	5.85	8.05	0.8927	393
1948	1,681.00	75.00	1.33	22.36	11.90	0.8413	1,414
1951	148.00	75.00	1.33	1.97	13.27	0.8231	122
1954	317.00	75.00	1.33	4.22	14.81	0.8025	254
2013	1.00	75.00	1.33	0.01	68.50	0.0867	
	2,587.00			34.41			2,183
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
NET SALVAGE PERCENT.. 0							
1979	853.00	75.00	1.33	11.34	34.60	0.5387	459
1987	2,688.00	75.00	1.33	35.75	42.51	0.4332	1,164
	3,541.00			47.09			1,623
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -30							
1884	14,606.00	75.00				1.0000	18,988
1888	7,484.00	75.00				1.0000	9,729
1891	1,092.00	75.00				1.0000	1,420
1901	126.00	75.00	1.33	2.18	1.97	0.9737	159
1909	1,183.00	75.00	1.33	20.45	3.95	0.9473	1,457
1911	3,135.00	75.00	1.33	54.20	4.46	0.9405	3,833
1914	275.00	75.00	1.33	4.75	5.23	0.9303	333
1919	197.00	75.00	1.33	3.41	6.52	0.9131	234
1920	296.00	75.00	1.33	5.12	6.78	0.9096	350
1922	12,557.00	75.00	1.33	217.11	7.31	0.9025	14,733
1923	1,571.00	75.00	1.33	27.16	7.57	0.8991	1,836
1924	207.00	75.00	1.33	3.58	7.84	0.8955	241
1926	1,110.00	75.00	1.33	19.19	8.39	0.8881	1,282
1927	10,129.00	75.00	1.33	175.13	8.68	0.8843	11,644
1928	9,183.00	75.00	1.33	158.77	8.97	0.8804	10,510
1929	36,394.00	75.00	1.33	629.25	9.26	0.8765	41,471
1930	27,485.00	75.00	1.33	475.22	9.57	0.8724	31,171
1931	908.00	75.00	1.33	15.70	9.88	0.8683	1,025
1932	109.00	75.00	1.33	1.88	10.20	0.8640	122
1933	313.00	75.00	1.33	5.41	10.53	0.8596	350
1934	68.00	75.00	1.33	1.18	10.87	0.8551	76
1937	479.00	75.00	1.33	8.28	11.96	0.8405	523
1938	286.00	75.00	1.33	4.94	12.34	0.8355	311
1939	12,302.00	75.00	1.33	212.70	12.74	0.8301	13,276
1940	8,345.00	75.00	1.33	144.29	13.14	0.8248	8,948
1941	168.00	75.00	1.33	2.90	13.56	0.8192	179
1942	2,743.00	75.00	1.33	47.43	14.00	0.8133	2,900
1946	230.00	75.00	1.33	3.98	15.85	0.7887	236
1947	6,586.00	75.00	1.33	113.87	16.35	0.7820	6,695
1948	16,547.00	75.00	1.33	286.10	16.85	0.7753	16,678
1949	1,158.00	75.00	1.33	20.02	17.37	0.7684	1,157
1950	141.00	75.00	1.33	2.44	17.91	0.7612	140
1951	4,080.00	75.00	1.33	70.54	18.45	0.7540	3,999
1952	948.00	75.00	1.33	16.39	19.01	0.7465	920
1953	9,693.00	75.00	1.33	167.59	19.58	0.7389	9,311
1954	28,318.00	75.00	1.33	489.62	20.16	0.7312	26,918
1955	25,098.00	75.00	1.33	433.94	20.75	0.7233	23,600
1957	28,635.00	75.00	1.33	495.10	21.98	0.7069	26,316
1958	5,781.00	75.00	1.33	99.95	22.60	0.6987	5,251
1959	8,778.00	75.00	1.33	151.77	23.24	0.6901	7,875
1960	20,337.00	75.00	1.33	351.63	23.89	0.6815	18,017

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -30							
1961	53,863.00	75.00	1.33	931.29	24.55	0.6727	47,102
1962	25,573.00	75.00	1.33	442.16	25.22	0.6637	22,066
1964	15,847.00	75.00	1.33	273.99	26.58	0.6456	13,300
1965	18,053.00	75.00	1.33	312.14	27.28	0.6363	14,933
1967	6,097.00	75.00	1.33	105.42	28.70	0.6173	4,893
1968	27,393.54	75.00	1.33	473.63	29.42	0.6077	21,642
1969	33,998.00	75.00	1.33	587.83	30.15	0.5980	26,430
1970	1,023.00	75.00	1.33	17.69	30.89	0.5881	782
1971	13,292.00	75.00	1.33	229.82	31.64	0.5781	9,990
1972	1,417.00	75.00	1.33	24.50	32.39	0.5681	1,047
1973	209.00	75.00	1.33	3.61	33.15	0.5580	152
1974	105,372.00	75.00	1.33	1,821.88	33.92	0.5477	75,030
1975	95,745.00	75.00	1.33	1,655.43	34.70	0.5373	66,881
1976	107,014.00	75.00	1.33	1,850.27	35.49	0.5268	73,287
1977	362.00	75.00	1.33	6.26	36.28	0.5163	243
1978	3,055.00	75.00	1.33	52.82	37.08	0.5056	2,008
1979	4,358.00	75.00	1.33	75.35	37.88	0.4949	2,804
1980	18,048.00	75.00	1.33	312.05	38.70	0.4840	11,356
1981	15,733.00	75.00	1.33	272.02	39.52	0.4731	9,676
1982	69,296.00	75.00	1.33	1,198.13	40.34	0.4621	41,631
1983	2,912.00	75.00	1.33	50.35	41.18	0.4509	1,707
1984	12,991.00	75.00	1.33	224.61	42.02	0.4397	7,426
1985	841.00	75.00	1.33	14.54	42.86	0.4285	469
1986	33,374.00	75.00	1.33	577.04	43.72	0.4171	18,095
1987	3,485.00	75.00	1.33	60.26	44.57	0.4057	1,838
1988	128,874.00	75.00	1.33	2,228.23	45.44	0.3941	66,031
1989	11,538.00	75.00	1.33	199.49	46.31	0.3825	5,738
1990	177,354.00	75.00	1.33	3,066.45	47.18	0.3709	85,522
1991	189,444.00	75.00	1.33	3,275.49	48.07	0.3591	88,431
1992	94,117.00	75.00	1.33	1,627.28	48.95	0.3473	42,497
1993	330,146.00	75.00	1.33	5,708.22	49.85	0.3353	143,920
1994	82,515.00	75.00	1.33	1,426.68	50.74	0.3235	34,698
1995	4,694.00	75.00	1.33	81.16	51.65	0.3113	1,900
1996	1,152,998.00	75.00	1.33	19,935.34	52.56	0.2992	448,470
1997	25,418.00	75.00	1.33	439.48	53.47	0.2871	9,486
1998	303,793.00	75.00	1.33	5,252.58	54.39	0.2748	108,527
1999	71,541.00	75.00	1.33	1,236.94	55.31	0.2625	24,416
2000	1,201,379.00	75.00	1.33	20,771.84	56.24	0.2501	390,651
2001	136,805.00	75.00	1.33	2,365.36	57.17	0.2377	42,279
2002	7,594.00	75.00	1.33	131.30	58.11	0.2252	2,223
2003	958,140.00	75.00	1.33	16,566.24	59.05	0.2127	264,898

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -30							
2004	910,058.00	75.00	1.33	15,734.90	59.99	0.2001	236,769
2005	1,710,516.00	75.00	1.33	29,574.82	60.94	0.1875	416,872
2006	392,221.00	75.00	1.33	6,781.50	61.89	0.1748	89,128
2007	545,555.00	75.00	1.33	9,432.65	62.84	0.1621	114,986
2008	18,074.00	75.00	1.33	312.50	63.80	0.1493	3,509
2009	232,599.00	75.00	1.33	4,021.64	64.76	0.1365	41,284
2010	2,508,584.90	75.00	1.33	43,373.43	65.73	0.1236	403,079
2012	497,884.00	75.00	1.33	8,608.41	67.66	0.0979	63,346
2013	2,705,906.00	75.00	1.33	46,785.11	68.63	0.0849	298,756
2014	203,611.00	75.00	1.33	3,520.43	69.61	0.0719	19,024
2015	31,958.00	75.00	1.33	552.55	70.58	0.0589	2,448
2016	31,319.50	75.00	1.33	541.51	71.56	0.0459	1,868
2017	27,839.64	75.00	1.33	481.35	72.54	0.0328	1,187
2018	64,599.32	75.00	1.33	1,116.92	73.52	0.0197	1,657
2019	4,416,630.78	75.00	1.33	76,363.55	74.51	0.0065	37,493
20,152,138.68				348,029.61	4,290,095		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.73							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 54-S0.5							
NET SALVAGE PERCENT.. -30							
1899	187.00	54.00				1.0000	243
1911	377.00	54.00				1.0000	490
1912	47.00	54.00	1.85	1.13	0.25	0.9954	61
1914	48.00	54.00	1.85	1.15	0.91	0.9832	61
1915	45.00	54.00	1.85	1.08	1.26	0.9767	57
1916	13.00	54.00	1.85	0.31	1.60	0.9704	16
1920	5,913.00	54.00	1.85	142.21	2.98	0.9448	7,263
1921	449.00	54.00	1.85	10.80	3.31	0.9387	548
1922	17,548.00	54.00	1.85	422.03	3.65	0.9324	21,271
1923	5,409.00	54.00	1.85	130.09	3.99	0.9261	6,512
1924	4,466.00	54.00	1.85	107.41	4.32	0.9200	5,341
1925	1,123.00	54.00	1.85	27.01	4.66	0.9137	1,334
1926	1,290.00	54.00	1.85	31.02	4.99	0.9076	1,522
1927	16,806.00	54.00	1.85	404.18	5.33	0.9013	19,691
1928	3,181.00	54.00	1.85	76.50	5.66	0.8952	3,702
1929	26,077.00	54.00	1.85	627.15	6.00	0.8889	30,133
1930	18,201.00	54.00	1.85	437.73	6.33	0.8828	20,888
1931	1,526.00	54.00	1.85	36.70	6.67	0.8765	1,739
1932	2,535.00	54.00	1.85	60.97	7.01	0.8702	2,868
1933	5,527.00	54.00	1.85	132.92	7.34	0.8641	6,208
1935	352.00	54.00	1.85	8.47	8.02	0.8515	390
1936	1,797.00	54.00	1.85	43.22	8.36	0.8452	1,974
1937	18,438.00	54.00	1.85	443.43	8.70	0.8389	20,108
1938	13,277.00	54.00	1.85	319.31	9.04	0.8326	14,371
1939	24,951.00	54.00	1.85	600.07	9.39	0.8261	26,796
1940	25,862.00	54.00	1.85	621.98	9.73	0.8198	27,563
1941	34,488.00	54.00	1.85	829.44	10.08	0.8133	36,465
1942	17,631.00	54.00	1.85	424.03	10.43	0.8069	18,493
1943	1,908.00	54.00	1.85	45.89	10.78	0.8004	1,985
1944	75.00	54.00	1.85	1.80	11.13	0.7939	77
1945	5,931.00	54.00	1.85	142.64	11.49	0.7872	6,070
1946	25,850.00	54.00	1.85	621.69	11.84	0.7807	26,237
1947	10,034.00	54.00	1.85	241.32	12.20	0.7741	10,097
1948	87,193.00	54.00	1.85	2,096.99	12.57	0.7672	86,965
1949	9,879.00	54.00	1.85	237.59	12.93	0.7606	9,768
1950	30,424.00	54.00	1.85	731.70	13.30	0.7537	29,810
1951	68,874.00	54.00	1.85	1,656.42	13.67	0.7469	66,870
1952	68,984.00	54.00	1.85	1,659.07	14.04	0.7400	66,363
1953	67,903.00	54.00	1.85	1,633.07	14.42	0.7330	64,701
1954	405,446.00	54.00	1.85	9,750.98	14.79	0.7261	382,718
1955	153,087.00	54.00	1.85	3,681.74	15.18	0.7189	143,069

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 54-S0.5							
NET SALVAGE PERCENT.. -30							
1956	161,426.00	54.00	1.85	3,882.30	15.56	0.7119	149,384
1957	641,598.80	54.00	1.85	15,430.45	15.95	0.7046	587,717
1958	327,042.00	54.00	1.85	7,865.36	16.34	0.6974	296,507
1959	396,670.00	54.00	1.85	9,539.91	16.74	0.6900	355,813
1960	406,518.00	54.00	1.85	9,776.76	17.14	0.6826	360,731
1961	130,452.45	54.00	1.85	3,137.38	17.54	0.6752	114,504
1962	372,409.00	54.00	1.85	8,956.44	17.95	0.6676	323,201
1963	64,393.00	54.00	1.85	1,548.65	18.36	0.6600	55,249
1964	409,823.00	54.00	1.85	9,856.24	18.77	0.6524	347,584
1965	341,069.45	54.00	1.85	8,202.72	19.19	0.6446	285,823
1966	508,452.79	54.00	1.85	12,228.29	19.62	0.6367	420,832
1967	194,977.00	54.00	1.85	4,689.20	20.04	0.6289	159,405
1968	1,039,514.00	54.00	1.85	25,000.31	20.48	0.6207	838,848
1969	1,478,278.10	54.00	1.85	35,552.59	20.92	0.6126	1,177,252
1970	436,156.00	54.00	1.85	10,489.55	21.36	0.6044	342,719
1971	106,512.00	54.00	1.85	2,561.61	21.81	0.5961	82,541
1972	118,539.80	54.00	1.85	2,850.88	22.26	0.5878	90,578
1973	485,249.66	54.00	1.85	11,670.25	22.72	0.5793	365,411
1974	886,605.00	54.00	1.85	21,322.85	23.18	0.5707	657,827
1975	1,467,821.00	54.00	1.85	35,301.10	23.66	0.5619	1,072,104
1976	1,392,304.00	54.00	1.85	33,484.91	24.13	0.5532	1,001,199
1977	261,522.00	54.00	1.85	6,289.60	24.61	0.5443	185,037
1978	123,204.00	54.00	1.85	2,963.06	25.10	0.5352	85,719
1979	17,857.00	54.00	1.85	429.46	25.60	0.5259	12,209
1980	265,055.00	54.00	1.85	6,374.57	26.10	0.5167	178,030
1981	374,007.76	54.00	1.85	8,994.89	26.61	0.5072	246,615
1982	1,909,318.38	54.00	1.85	45,919.11	27.13	0.4976	1,235,075
1983	1,265,544.55	54.00	1.85	30,436.35	27.65	0.4880	802,796
1984	826,624.00	54.00	1.85	19,880.31	28.18	0.4782	513,825
1985	195,887.00	54.00	1.85	4,711.08	28.72	0.4682	119,216
1986	595,474.00	54.00	1.85	14,321.15	29.26	0.4582	354,661
1987	586,228.98	54.00	1.85	14,098.81	29.82	0.4478	341,252
1988	2,472,544.00	54.00	1.85	59,464.68	30.38	0.4374	1,405,970
1989	239,931.00	54.00	1.85	5,770.34	30.95	0.4269	133,139
1990	1,504,676.00	54.00	1.85	36,187.46	31.54	0.4159	813,592
1991	2,221,364.00	54.00	1.85	53,423.80	32.12	0.4052	1,170,097
1992	1,225,603.35	54.00	1.85	29,475.76	32.72	0.3941	627,866
1993	2,379,460.88	54.00	1.85	57,226.03	33.33	0.3828	1,184,053
1994	116,609.00	54.00	1.85	2,804.45	33.95	0.3713	56,286
1995	387,767.00	54.00	1.85	9,325.80	34.58	0.3596	181,288
1996	5,865,648.53	54.00	1.85	141,068.85	35.22	0.3478	2,651,942

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 54-S0.5							
NET SALVAGE PERCENT.. -30							
1997	249,810.00	54.00	1.85	6,007.93	35.87	0.3357	109,033
1998	7,308,414.00	54.00	1.85	175,767.36	36.53	0.3235	3,073,744
1999	2,173,788.60	54.00	1.85	52,279.62	37.20	0.3111	879,174
2000	4,994,637.40	54.00	1.85	120,121.03	37.89	0.2983	1,937,065
2001	2,101,584.00	54.00	1.85	50,543.10	38.58	0.2856	780,167
2002	4,129,842.00	54.00	1.85	99,322.70	39.29	0.2724	1,462,513
2003	9,320,093.64	54.00	1.85	224,148.25	40.01	0.2591	3,138,924
2004	3,123,656.00	54.00	1.85	75,123.93	40.74	0.2456	997,158
2005	7,399,527.98	54.00	1.85	177,958.65	41.49	0.2317	2,228,523
2006	1,506,867.56	54.00	1.85	36,240.16	42.25	0.2176	426,243
2007	6,766,755.00	54.00	1.85	162,740.46	43.02	0.2033	1,788,650
2008	3,705,470.74	54.00	1.85	89,116.57	43.81	0.1887	908,989
2009	3,973,097.00	54.00	1.85	95,552.98	44.61	0.1739	898,146
2010	14,505,448.00	54.00	1.85	348,856.02	45.43	0.1587	2,992,619
2011	2,900,064.76	54.00	1.85	69,746.56	46.26	0.1433	540,366
2012	3,610,574.00	54.00	1.85	86,834.30	47.11	0.1276	598,875
2013	8,964,444.43	54.00	1.85	215,594.89	47.97	0.1117	1,301,377
2014	5,287,442.07	54.00	1.85	127,162.98	48.85	0.0954	655,542
2015	11,094,359.49	54.00	1.85	266,819.35	49.74	0.0789	1,137,804
2016	4,000,083.43	54.00	1.85	96,202.01	50.66	0.0619	321,627
2017	7,832,312.70	54.00	1.85	188,367.12	51.59	0.0446	454,423
2018	6,908,011.65	54.00	1.85	166,137.68	52.54	0.0270	242,830
2019	15,065,286.53	54.00	1.85	362,320.14	53.51	0.0091	177,635
172,304,860.46				4,143,918.34	49,606,162		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S0.5							
NET SALVAGE PERCENT.. -25							
1948	411.00	30.00				1.0000	514
1954	1,397.00	30.00				1.0000	1,746
1961	2,581.00	30.00	3.33	107.43	0.55	0.9817	3,167
1968	5,611.00	30.00	3.33	233.56	2.92	0.9027	6,331
1969	2,800.00	30.00	3.33	116.55	3.26	0.8913	3,120
1971	3,451.00	30.00	3.33	143.65	3.93	0.8690	3,749
1973	7,373.00	30.00	3.33	306.90	4.61	0.8463	7,800
1974	8,749.00	30.00	3.33	364.18	4.95	0.8350	9,132
1975	51,438.00	30.00	3.33	2,141.11	5.29	0.8237	52,960
1976	1,000.00	30.00	3.33	41.62	5.64	0.8120	1,015
1977	3,325.00	30.00	3.33	138.40	5.99	0.8003	3,326
1978	405.00	30.00	3.33	16.86	6.34	0.7887	399
1980	10,516.00	30.00	3.33	437.73	7.06	0.7647	10,052
1981	2,539.00	30.00	3.33	105.69	7.43	0.7523	2,388
1982	16,443.00	30.00	3.33	684.44	7.80	0.7400	15,210
1983	10,893.00	30.00	3.33	453.42	8.18	0.7273	9,904
1984	4,355.00	30.00	3.33	181.28	8.56	0.7147	3,890
1985	789.00	30.00	3.33	32.84	8.95	0.7017	692
1986	23,931.00	30.00	3.33	996.13	9.34	0.6887	20,601
1987	3,426.00	30.00	3.33	142.61	9.74	0.6753	2,892
1988	21,505.00	30.00	3.33	895.15	10.15	0.6617	17,787
1989	5,656.00	30.00	3.33	235.43	10.57	0.6477	4,579
1990	26,637.00	30.00	3.33	1,108.77	10.99	0.6337	21,099
1991	21,715.00	30.00	3.33	903.89	11.42	0.6193	16,811
1992	13,419.00	30.00	3.33	558.57	11.87	0.6043	10,137
1993	18,906.00	30.00	3.33	786.96	12.32	0.5893	13,927
1995	167,450.00	30.00	3.33	6,970.11	13.25	0.5583	116,865
1996	143,499.00	30.00	3.33	5,973.15	13.73	0.5423	97,280
1997	64,522.00	30.00	3.33	2,685.73	14.22	0.5260	42,423
1998	51,762.00	30.00	3.33	2,154.59	14.73	0.5090	32,934
1999	37,495.09	30.00	3.33	1,560.73	15.24	0.4920	23,059
2001	2,297.00	30.00	3.33	95.61	16.32	0.4560	1,309
2002	81,790.00	30.00	3.33	3,404.51	16.88	0.4373	44,712
2004	181,129.00	30.00	3.33	7,539.49	18.05	0.3983	90,186
2005	205,263.00	30.00	3.33	8,544.07	18.65	0.3783	97,071
2006	113,387.00	30.00	3.33	4,719.73	19.28	0.3573	50,646
2007	85,480.00	30.00	3.33	3,558.10	19.93	0.3357	35,866
2008	74,359.00	30.00	3.33	3,095.19	20.59	0.3137	29,155
2010	158,597.00	30.00	3.33	6,601.60	21.99	0.2670	52,932
2011	103,101.00	30.00	3.33	4,291.58	22.72	0.2427	31,274
2012	134,318.00	30.00	3.33	5,590.99	23.47	0.2177	36,546

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S0.5							
NET SALVAGE PERCENT.. -25							
2013	64,638.00	30.00	3.33	2,690.56	24.25	0.1917	15,486
2014	125,711.00	30.00	3.33	5,232.72	25.06	0.1647	25,876
2015	130,255.52	30.00	3.33	5,421.89	25.89	0.1370	22,306
2016	306,327.79	30.00	3.33	12,750.89	26.75	0.1083	41,481
2017	180,191.78	30.00	3.33	7,500.48	27.64	0.0787	17,720
2018	154,269.59	30.00	3.33	6,421.47	28.55	0.0483	9,320
2019	27,827.88	30.00	3.33	1,158.34	29.51	0.0163	568
	2,862,941.65			119,094.70			1,158,243
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.16							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 44-S1.5							
NET SALVAGE PERCENT.. -30							
1928	10,349.00	44.00				1.0000	13,454
1939	789.00	44.00	2.27	23.28	1.96	0.9555	980
1959	5.00	44.00	2.27	0.15	7.15	0.8375	5
1960	985.00	44.00	2.27	29.07	7.44	0.8309	1,064
1967	5,965.00	44.00	2.27	176.03	9.58	0.7823	6,066
1968	30,298.00	44.00	2.27	894.09	9.91	0.7748	30,516
1969	483.00	44.00	2.27	14.25	10.25	0.7671	482
1979	2,958.00	44.00	2.27	87.29	14.09	0.6798	2,614
1986	17,127.00	44.00	2.27	505.42	17.43	0.6039	13,445
1992	8,944.00	44.00	2.27	263.94	20.84	0.5264	6,120
1993	4,451.00	44.00	2.27	131.35	21.47	0.5121	2,963
1994	205.00	44.00	2.27	6.05	22.11	0.4975	133
1995	35,464.00	44.00	2.27	1,046.54	22.77	0.4825	22,245
1997	354,102.00	44.00	2.27	10,449.55	24.14	0.4514	207,776
1998	8,486.00	44.00	2.27	250.42	24.85	0.4352	4,801
1999	146,870.00	44.00	2.27	4,334.13	25.58	0.4186	79,931
2000	5,690.00	44.00	2.27	167.91	26.33	0.4016	2,971
2001	262,790.00	44.00	2.27	7,754.93	27.10	0.3841	131,216
2002	234,351.00	44.00	2.27	6,915.70	27.88	0.3664	111,614
2003	8,421.00	44.00	2.27	248.50	28.68	0.3482	3,812
2004	28,102.00	44.00	2.27	829.29	29.51	0.3293	12,031
2006	12,226.00	44.00	2.27	360.79	31.20	0.2909	4,624
2007	6,606.00	44.00	2.27	194.94	32.07	0.2711	2,328
2008	7,840.00	44.00	2.27	231.36	32.95	0.2511	2,560
2009	472,053.00	44.00	2.27	13,930.28	33.86	0.2305	141,420
2010	29,485.00	44.00	2.27	870.10	34.77	0.2098	8,041
2012	31,385.00	44.00	2.27	926.17	36.64	0.1673	6,825
2013	95,693.00	44.00	2.27	2,823.90	37.60	0.1455	18,094
2014	45,434.00	44.00	2.27	1,340.76	38.56	0.1236	7,303
2015	62,579.00	44.00	2.27	1,846.71	39.54	0.1014	8,246
2016	69,235.00	44.00	2.27	2,043.12	40.52	0.0791	7,119
2017	29,092.48	44.00	2.27	858.52	41.51	0.0566	2,140
2018	27,222.02	44.00	2.27	803.32	42.50	0.0341	1,206
	2,055,685.50			60,357.86			864,145

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.94

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 362.30 STATION EQUIPMENT - ELECTRONIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 22-S1							
NET SALVAGE PERCENT.. -30							
2003	21,382.00	22.00	4.55	1,264.75	9.60	0.5636	15,667
2004	155,271.00	22.00	4.55	9,184.28	10.12	0.5400	109,000
2005	283,267.00	22.00	4.55	16,755.24	10.66	0.5155	189,813
2008	76,083.00	22.00	4.55	4,500.31	12.44	0.4346	42,980
2009	51,531.00	22.00	4.55	3,048.06	13.09	0.4050	27,131
2010	521,817.00	22.00	4.55	30,865.48	13.77	0.3741	253,768
2012	14,760.00	22.00	4.55	873.05	15.24	0.3073	5,896
2013	338,743.00	22.00	4.55	20,036.65	16.02	0.2718	119,700
2015	43,972.00	22.00	4.55	2,600.94	17.71	0.1950	11,147
2017	46,311.77	22.00	4.55	2,739.34	19.55	0.1114	6,704
2019	160,904.99	22.00	4.55	9,517.53	21.50	0.0227	4,755
	1,714,042.76			101,385.63			786,561

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.92

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 56-R0.5							
NET SALVAGE PERCENT.. -50							
1899	14,239.03	56.00				1.0000	21,359
1925	8.00	56.00	1.79	0.21	7.93	0.8584	10
1926	54.00	56.00	1.79	1.45	8.34	0.8511	69
1927	1,689.59	56.00	1.79	45.37	8.74	0.8439	2,139
1928	6,989.31	56.00	1.79	187.66	9.14	0.8368	8,773
1929	5,413.96	56.00	1.79	145.36	9.54	0.8296	6,737
1930	6,960.57	56.00	1.79	186.89	9.94	0.8225	8,588
1931	8,855.85	56.00	1.79	237.78	10.34	0.8154	10,831
1932	9,374.60	56.00	1.79	251.71	10.73	0.8084	11,367
1933	9,591.87	56.00	1.79	257.54	11.13	0.8013	11,528
1934	14,918.85	56.00	1.79	400.57	11.52	0.7943	17,775
1935	22,681.73	56.00	1.79	609.00	11.92	0.7871	26,781
1936	35,469.81	56.00	1.79	952.36	12.32	0.7800	41,500
1937	13,373.53	56.00	1.79	359.08	12.72	0.7729	15,504
1938	22,476.08	56.00	1.79	603.48	13.11	0.7659	25,821
1939	26,591.55	56.00	1.79	713.98	13.51	0.7588	30,265
1940	28,193.12	56.00	1.79	756.99	13.92	0.7514	31,778
1941	25,698.77	56.00	1.79	690.01	14.32	0.7443	28,691
1942	21,488.51	56.00	1.79	576.97	14.72	0.7371	23,760
1943	12,009.66	56.00	1.79	322.46	15.13	0.7298	13,147
1944	12,031.53	56.00	1.79	323.05	15.54	0.7225	13,039
1945	26,886.17	56.00	1.79	721.89	15.96	0.7150	28,835
1946	50,663.78	56.00	1.79	1,360.32	16.37	0.7077	53,781
1947	108,667.89	56.00	1.79	2,917.73	16.79	0.7002	114,131
1948	104,857.25	56.00	1.79	2,815.42	17.21	0.6927	108,949
1949	72,530.35	56.00	1.79	1,947.44	17.63	0.6852	74,545
1950	60,542.44	56.00	1.79	1,625.56	18.06	0.6775	61,526
1951	64,329.62	56.00	1.79	1,727.25	18.49	0.6698	64,634
1952	73,605.10	56.00	1.79	1,976.30	18.92	0.6621	73,105
1953	139,512.47	56.00	1.79	3,745.91	19.36	0.6543	136,922
1954	116,942.71	56.00	1.79	3,139.91	19.80	0.6464	113,393
1955	174,687.83	56.00	1.79	4,690.37	20.25	0.6384	167,278
1956	189,551.75	56.00	1.79	5,089.46	20.69	0.6305	179,280
1957	248,387.59	56.00	1.79	6,669.21	21.15	0.6223	231,865
1958	179,450.53	56.00	1.79	4,818.25	21.60	0.6143	165,352
1959	212,319.36	56.00	1.79	5,700.77	22.06	0.6061	193,021
1960	256,811.75	56.00	1.79	6,895.40	22.52	0.5979	230,306
1961	286,639.57	56.00	1.79	7,696.27	22.99	0.5895	253,444
1962	307,197.21	56.00	1.79	8,248.25	23.46	0.5811	267,755
1963	325,165.30	56.00	1.79	8,730.69	23.94	0.5725	279,236
1964	331,828.39	56.00	1.79	8,909.59	24.42	0.5639	280,692

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 56-R0.5							
NET SALVAGE PERCENT.. -50							
1965	341,611.46	56.00	1.79	9,172.27	24.90	0.5554	284,576
1966	288,919.94	56.00	1.79	7,757.50	25.39	0.5466	236,890
1967	396,182.53	56.00	1.79	10,637.50	25.88	0.5379	319,636
1968	499,877.56	56.00	1.79	13,421.71	26.38	0.5289	396,600
1969	498,709.60	56.00	1.79	13,390.35	26.88	0.5200	388,993
1970	578,108.79	56.00	1.79	15,522.22	27.38	0.5111	443,181
1971	457,225.04	56.00	1.79	12,276.49	27.89	0.5020	344,263
1972	478,775.35	56.00	1.79	12,855.12	28.40	0.4929	353,954
1973	732,172.72	56.00	1.79	19,658.84	28.92	0.4836	531,085
1974	605,155.53	56.00	1.79	16,248.43	29.44	0.4743	430,529
1975	897,122.33	56.00	1.79	24,087.73	29.97	0.4648	625,501
1976	986,262.78	56.00	1.79	26,481.16	30.50	0.4554	673,657
1977	822,319.39	56.00	1.79	22,079.28	31.03	0.4459	549,996
1978	753,416.09	56.00	1.79	20,229.22	31.57	0.4363	493,017
1979	1,038,143.26	56.00	1.79	27,874.15	32.11	0.4266	664,323
1980	1,128,144.72	56.00	1.79	30,290.69	32.65	0.4170	705,587
1981	1,859,155.50	56.00	1.79	49,918.33	33.20	0.4071	1,135,405
1982	1,598,509.12	56.00	1.79	42,919.97	33.75	0.3973	952,679
1983	1,199,631.15	56.00	1.79	32,210.10	34.30	0.3875	697,286
1984	1,078,005.21	56.00	1.79	28,944.44	34.86	0.3775	610,420
1985	1,526,228.72	56.00	1.79	40,979.24	35.42	0.3675	841,334
1986	1,422,387.85	56.00	1.79	38,191.11	35.99	0.3573	762,371
1987	1,713,136.11	56.00	1.79	45,997.70	36.55	0.3473	892,510
1988	1,707,591.89	56.00	1.79	45,848.84	37.13	0.3370	863,085
1989	2,731,996.30	56.00	1.79	73,354.10	37.70	0.3268	1,339,184
1990	2,183,507.60	56.00	1.79	58,627.18	38.27	0.3166	1,036,981
1991	2,462,057.14	56.00	1.79	66,106.23	38.85	0.3063	1,131,007
1992	2,524,951.12	56.00	1.79	67,794.94	39.43	0.2959	1,120,662
1993	1,354,130.07	56.00	1.79	36,358.39	40.02	0.2854	579,622
1994	1,955,000.96	56.00	1.79	52,491.78	40.60	0.2750	806,438
1995	3,233,355.64	56.00	1.79	86,815.60	41.19	0.2645	1,282,640
1996	3,610,445.26	56.00	1.79	96,940.46	41.78	0.2539	1,375,201
1997	2,810,732.02	56.00	1.79	75,468.15	42.37	0.2434	1,026,156
1998	3,479,205.49	56.00	1.79	93,416.67	42.96	0.2329	1,215,252
1999	3,679,064.42	56.00	1.79	98,782.88	43.55	0.2223	1,226,894
2000	3,771,082.04	56.00	1.79	101,253.55	44.15	0.2116	1,196,998
2001	5,541,429.01	56.00	1.79	148,787.37	44.74	0.2011	1,671,323
2002	6,361,137.90	56.00	1.79	170,796.55	45.34	0.1904	1,816,359
2003	7,520,637.74	56.00	1.79	201,929.12	45.94	0.1796	2,026,511
2004	10,189,930.64	56.00	1.79	273,599.64	46.54	0.1689	2,582,077
2005	8,591,942.05	56.00	1.79	230,693.64	47.14	0.1582	2,038,997

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 56-R0.5							
NET SALVAGE PERCENT.. -50							
2006	7,935,233.05	56.00	1.79	213,061.01	47.74	0.1475	1,755,670
2007	8,018,376.98	56.00	1.79	215,293.42	48.35	0.1366	1,643,086
2008	6,483,819.63	56.00	1.79	174,090.56	48.95	0.1259	1,224,372
2009	9,833,572.17	56.00	1.79	264,031.41	49.55	0.1152	1,698,946
2010	8,817,139.99	56.00	1.79	236,740.21	50.16	0.1043	1,379,309
2011	9,554,311.96	56.00	1.79	256,533.28	50.77	0.0934	1,338,416
2012	12,541,160.24	56.00	1.79	336,730.15	51.38	0.0825	1,551,969
2013	9,958,092.16	56.00	1.79	267,374.77	51.99	0.0716	1,069,648
2014	9,097,183.96	56.00	1.79	244,259.39	52.60	0.0607	828,435
2015	13,716,133.73	56.00	1.79	368,278.19	53.22	0.0496	1,021,303
2016	16,754,983.21	56.00	1.79	449,871.30	53.83	0.0388	973,883
2017	15,487,703.06	56.00	1.79	415,844.83	54.45	0.0277	643,049
2018	20,877,502.79	56.00	1.79	560,560.95	55.07	0.0166	520,163
2019	28,214,977.04	56.00	1.79	757,572.13	55.69	0.0055	234,466
275,526,274.99				7,397,498.15		56,979,407	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.68							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1 NET SALVAGE PERCENT.. -55							
1920	874,409.29	65.00	1.54	20,872.15	9.88	0.8480	1,149,324
1924	2,646.00	65.00	1.54	63.16	11.25	0.8269	3,391
1938	80,475.00	65.00	1.54	1,920.94	16.53	0.7457	93,015
1939	104,708.99	65.00	1.54	2,499.40	16.94	0.7394	120,001
1940	137,713.18	65.00	1.54	3,287.21	17.35	0.7331	156,480
1941	58,077.16	65.00	1.54	1,386.30	17.77	0.7266	65,410
1942	59,487.37	65.00	1.54	1,419.96	18.19	0.7202	66,402
1943	16,691.32	65.00	1.54	398.42	18.62	0.7135	18,460
1944	15,481.61	65.00	1.54	369.55	19.05	0.7069	16,964
1945	46,541.56	65.00	1.54	1,110.95	19.48	0.7003	50,520
1946	135,038.19	65.00	1.54	3,223.36	19.92	0.6935	145,164
1947	280,254.70	65.00	1.54	6,689.68	20.37	0.6866	298,264
1948	357,881.19	65.00	1.54	8,542.62	20.82	0.6797	377,035
1949	227,345.08	65.00	1.54	5,426.73	21.28	0.6726	237,021
1950	170,823.93	65.00	1.54	4,077.57	21.74	0.6655	176,220
1951	251,088.83	65.00	1.54	5,993.49	22.20	0.6585	256,265
1952	160,882.16	65.00	1.54	3,840.26	22.67	0.6512	162,395
1953	412,643.62	65.00	1.54	9,849.80	23.15	0.6439	411,805
1954	326,632.92	65.00	1.54	7,796.73	23.63	0.6365	322,228
1955	491,866.51	65.00	1.54	11,740.85	24.12	0.6289	479,484
1956	486,989.26	65.00	1.54	11,624.43	24.61	0.6214	469,038
1957	754,266.08	65.00	1.54	18,004.33	25.10	0.6139	717,660
1958	381,972.32	65.00	1.54	9,117.68	25.60	0.6062	358,875
1959	636,566.57	65.00	1.54	15,194.84	26.11	0.5983	590,339
1960	522,115.18	65.00	1.54	12,462.89	26.62	0.5905	477,847
1961	550,562.55	65.00	1.54	13,141.93	27.14	0.5825	497,055
1962	621,273.93	65.00	1.54	14,829.81	27.67	0.5743	553,046
1963	632,584.31	65.00	1.54	15,099.79	28.19	0.5663	555,270
1964	629,647.46	65.00	1.54	15,029.68	28.73	0.5580	544,582
1965	712,630.25	65.00	1.54	17,010.48	29.27	0.5497	607,175
1966	545,341.98	65.00	1.54	13,017.31	29.81	0.5414	457,618
1967	792,795.65	65.00	1.54	18,924.03	30.36	0.5329	654,870
1968	1,158,180.15	65.00	1.54	27,645.76	30.92	0.5243	941,230
1969	1,197,293.21	65.00	1.54	28,579.39	31.48	0.5157	957,020
1970	1,247,354.71	65.00	1.54	29,774.36	32.04	0.5071	980,388
1971	1,281,812.20	65.00	1.54	30,596.86	32.62	0.4982	989,729
1972	816,439.34	65.00	1.54	19,488.41	33.19	0.4894	619,301
1973	1,619,480.71	65.00	1.54	38,657.00	33.77	0.4805	1,206,048
1974	1,260,828.12	65.00	1.54	30,095.97	34.36	0.4714	921,210
1975	2,144,245.62	65.00	1.54	51,183.14	34.95	0.4623	1,536,525
1976	2,092,607.19	65.00	1.54	49,950.53	35.55	0.4531	1,469,584

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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -55							
1977	1,210,622.02	65.00	1.54	28,897.55	36.15	0.4439	832,869
1978	1,184,348.66	65.00	1.54	28,270.40	36.76	0.4345	797,556
1979	1,701,682.33	65.00	1.54	40,619.16	37.37	0.4251	1,121,194
1980	1,638,280.72	65.00	1.54	39,105.76	37.99	0.4155	1,055,195
1981	2,113,457.99	65.00	1.54	50,448.24	38.61	0.4060	1,329,999
1982	1,750,921.77	65.00	1.54	41,794.50	39.23	0.3965	1,075,964
1983	1,187,909.92	65.00	1.54	28,355.41	39.86	0.3868	712,144
1984	1,084,767.06	65.00	1.54	25,893.39	40.50	0.3769	633,749
1985	1,722,918.71	65.00	1.54	41,126.07	41.14	0.3671	980,296
1986	1,727,053.35	65.00	1.54	41,224.76	41.78	0.3572	956,281
1987	1,710,011.69	65.00	1.54	40,817.98	42.42	0.3474	920,737
1988	2,348,430.64	65.00	1.54	56,057.04	43.07	0.3374	1,228,086
1989	2,205,252.01	65.00	1.54	52,639.37	43.73	0.3272	1,118,518
1990	1,819,909.29	65.00	1.54	43,441.23	44.38	0.3172	894,861
1991	2,196,235.02	65.00	1.54	52,424.13	45.04	0.3071	1,045,351
1992	2,247,596.73	65.00	1.54	53,650.13	45.71	0.2968	1,033,880
1993	1,973,955.31	65.00	1.54	47,118.31	46.37	0.2866	876,951
1994	1,526,460.15	65.00	1.54	36,436.60	47.04	0.2763	653,753
1995	2,031,940.85	65.00	1.54	48,502.43	47.72	0.2659	837,297
1996	2,618,077.89	65.00	1.54	62,493.52	48.39	0.2555	1,036,987
1997	1,580,275.99	65.00	1.54	37,721.19	49.07	0.2451	600,306
1998	2,809,229.32	65.00	1.54	67,056.30	49.75	0.2346	1,021,607
1999	3,369,916.93	65.00	1.54	80,439.92	50.43	0.2242	1,170,819
2000	2,523,406.15	65.00	1.54	60,233.70	51.11	0.2137	835,801
2001	3,903,394.33	65.00	1.54	93,174.02	51.80	0.2031	1,228,687
2002	7,526,499.42	65.00	1.54	179,657.54	52.49	0.1925	2,245,253
2003	7,476,629.51	65.00	1.54	178,467.15	53.18	0.1819	2,107,419
2004	9,878,010.36	65.00	1.54	235,788.11	53.87	0.1712	2,621,688
2005	2,493,458.19	65.00	1.54	59,518.85	54.57	0.1605	620,155
2006	5,690,011.99	65.00	1.54	135,820.59	55.27	0.1497	1,320,194
2007	9,216,886.80	65.00	1.54	220,007.09	55.97	0.1389	1,984,635
2008	5,738,748.66	65.00	1.54	136,983.93	56.67	0.1282	1,139,902
2009	10,851,653.79	65.00	1.54	259,028.98	57.38	0.1172	1,971,816
2010	7,504,606.38	65.00	1.54	179,134.95	58.09	0.1063	1,236,613
2011	8,105,513.62	65.00	1.54	193,478.61	58.80	0.0954	1,198,311
2012	9,224,176.95	65.00	1.54	220,181.10	59.52	0.0843	1,205,420
2013	7,382,747.77	65.00	1.54	176,226.19	60.24	0.0732	837,990
2014	7,753,533.81	65.00	1.54	185,076.85	60.96	0.0622	746,917
2015	12,317,050.20	65.00	1.54	294,007.99	61.69	0.0509	972,136
2016	12,954,783.66	65.00	1.54	309,230.69	62.42	0.0397	796,972

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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -55							
2017	10,952,052.10	65.00	1.54	261,425.48	63.15	0.0285	483,128
2018	11,001,371.14	65.00	1.54	262,602.73	63.89	0.0171	291,250
2019	14,801,626.17	65.00	1.54	353,314.82	64.63	0.0057	130,543
	235,351,090.75			5,617,830.51			66,619,488
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.39							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -50							
1909	664.00	75.00	1.33	13.25	3.95	0.9473	944
1910	1,201.00	75.00	1.33	23.96	4.21	0.9439	1,700
1911	889.00	75.00	1.33	17.74	4.46	0.9405	1,254
1912	16,293.00	75.00	1.33	325.05	4.72	0.9371	22,902
1913	13,238.31	75.00	1.33	264.10	4.98	0.9336	18,539
1914	4,966.00	75.00	1.33	99.07	5.23	0.9303	6,930
1915	34,494.00	75.00	1.33	688.16	5.49	0.9268	47,954
1916	394.00	75.00	1.33	7.86	5.75	0.9233	546
1917	1,459.00	75.00	1.33	29.11	6.00	0.9200	2,013
1921	209.00	75.00	1.33	4.17	7.04	0.9061	284
1922	14,113.00	75.00	1.33	281.55	7.31	0.9025	19,106
1923	45,825.00	75.00	1.33	914.21	7.57	0.8991	61,800
1924	38,507.31	75.00	1.33	768.22	7.84	0.8955	51,723
1925	1,477.00	75.00	1.33	29.47	8.12	0.8917	1,976
1926	3,657.00	75.00	1.33	72.96	8.39	0.8881	4,872
1927	24,778.00	75.00	1.33	494.32	8.68	0.8843	32,866
1928	1,636.00	75.00	1.33	32.64	8.97	0.8804	2,161
1929	31,779.00	75.00	1.33	633.99	9.26	0.8765	41,783
1930	15,017.00	75.00	1.33	299.59	9.57	0.8724	19,651
1931	56,393.31	75.00	1.33	1,125.05	9.88	0.8683	73,447
1932	11,195.00	75.00	1.33	223.34	10.20	0.8640	14,509
1933	14,761.62	75.00	1.33	294.49	10.53	0.8596	19,034
1934	810.50	75.00	1.33	16.17	10.87	0.8551	1,040
1935	2,153.00	75.00	1.33	42.95	11.22	0.8504	2,746
1936	1,640.00	75.00	1.33	32.72	11.59	0.8455	2,080
1937	4,834.86	75.00	1.33	96.46	11.96	0.8405	6,096
1938	21,608.14	75.00	1.33	431.08	12.34	0.8355	27,079
1939	5,254.00	75.00	1.33	104.82	12.74	0.8301	6,542
1940	88,307.00	75.00	1.33	1,761.72	13.14	0.8248	109,253
1941	3,256.00	75.00	1.33	64.96	13.56	0.8192	4,001
1942	32,482.00	75.00	1.33	648.02	14.00	0.8133	39,628
1943	44,085.00	75.00	1.33	879.50	14.44	0.8075	53,396
1944	11,209.00	75.00	1.33	223.62	14.90	0.8013	13,473
1945	1,552.00	75.00	1.33	30.96	15.37	0.7951	1,851
1946	672.00	75.00	1.33	13.41	15.85	0.7887	795
1947	26,206.83	75.00	1.33	522.83	16.35	0.7820	30,741
1948	45,377.20	75.00	1.33	905.28	16.85	0.7753	52,773
1949	39,779.00	75.00	1.33	793.59	17.37	0.7684	45,849
1950	9,978.00	75.00	1.33	199.06	17.91	0.7612	11,393
1951	11,587.00	75.00	1.33	231.16	18.45	0.7540	13,105
1952	17,712.00	75.00	1.33	353.35	19.01	0.7465	19,834

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -50							
1953	44,371.00	75.00	1.33	885.20	19.58	0.7389	49,181
1954	53,251.00	75.00	1.33	1,062.36	20.16	0.7312	58,406
1955	39,087.83	75.00	1.33	779.80	20.75	0.7233	42,410
1956	56,031.67	75.00	1.33	1,117.83	21.36	0.7152	60,111
1957	48,256.00	75.00	1.33	962.71	21.98	0.7069	51,170
1958	55,213.00	75.00	1.33	1,101.50	22.60	0.6987	57,864
1959	43,188.00	75.00	1.33	861.60	23.24	0.6901	44,708
1960	54,058.00	75.00	1.33	1,078.46	23.89	0.6815	55,258
1961	42,381.00	75.00	1.33	845.50	24.55	0.6727	42,763
1962	9,311.00	75.00	1.33	185.75	25.22	0.6637	9,270
1963	54,300.67	75.00	1.33	1,083.30	25.89	0.6548	53,334
1964	55,659.00	75.00	1.33	1,110.40	26.58	0.6456	53,900
1965	24,561.00	75.00	1.33	489.99	27.28	0.6363	23,441
1966	11,916.00	75.00	1.33	237.72	27.98	0.6269	11,206
1967	14,311.00	75.00	1.33	285.50	28.70	0.6173	13,252
1968	99,604.40	75.00	1.33	1,987.11	29.42	0.6077	90,799
1969	81,269.00	75.00	1.33	1,621.32	30.15	0.5980	72,898
1970	58,301.34	75.00	1.33	1,163.11	30.89	0.5881	51,433
1971	273,373.00	75.00	1.33	5,453.79	31.64	0.5781	237,068
1972	247,301.00	75.00	1.33	4,933.65	32.39	0.5681	210,749
1973	172,154.72	75.00	1.33	3,434.49	33.15	0.5580	144,094
1974	260,243.51	75.00	1.33	5,191.86	33.92	0.5477	213,815
1975	310,238.40	75.00	1.33	6,189.26	34.70	0.5373	250,051
1976	654,808.41	75.00	1.33	13,063.43	35.49	0.5268	517,430
1977	445,001.26	75.00	1.33	8,877.78	36.28	0.5163	344,611
1978	97,115.05	75.00	1.33	1,937.45	37.08	0.5056	73,652
1979	277,643.14	75.00	1.33	5,538.98	37.88	0.4949	206,121
1980	201,737.60	75.00	1.33	4,024.67	38.70	0.4840	146,461
1981	311,999.40	75.00	1.33	6,224.39	39.52	0.4731	221,396
1982	99,657.88	75.00	1.33	1,988.17	40.34	0.4621	69,082
1983	79,310.00	75.00	1.33	1,582.23	41.18	0.4509	53,645
1984	93,131.13	75.00	1.33	1,857.97	42.02	0.4397	61,429
1985	305,370.28	75.00	1.33	6,092.14	42.86	0.4285	196,290
1986	489,946.00	75.00	1.33	9,774.42	43.72	0.4171	306,513
1987	284,690.21	75.00	1.33	5,679.57	44.57	0.4057	173,261
1988	645,333.92	75.00	1.33	12,874.41	45.44	0.3941	381,518
1989	402,541.03	75.00	1.33	8,030.69	46.31	0.3825	230,976
1990	600,116.47	75.00	1.33	11,972.32	47.18	0.3709	333,902
1991	310,439.50	75.00	1.33	6,193.27	48.07	0.3591	167,204
1992	270,754.17	75.00	1.33	5,401.55	48.95	0.3473	141,062
1993	269,842.00	75.00	1.33	5,383.35	49.85	0.3353	135,729

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 366.00 UNDERGROUND CONDUIT

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -50							
1994	210,246.00	75.00	1.33	4,194.41	50.74	0.3235	102,012
1995	612,439.00	75.00	1.33	12,218.16	51.65	0.3113	286,006
1996	101,910.00	75.00	1.33	2,033.10	52.56	0.2992	45,737
1997	278,438.82	75.00	1.33	5,554.85	53.47	0.2871	119,897
1998	730,687.00	75.00	1.33	14,577.21	54.39	0.2748	301,189
1999	382,168.00	75.00	1.33	7,624.25	55.31	0.2625	150,496
2000	334,421.00	75.00	1.33	6,671.70	56.24	0.2501	125,473
2001	940,115.00	75.00	1.33	18,755.29	57.17	0.2377	335,240
2002	1,003,079.46	75.00	1.33	20,011.44	58.11	0.2252	338,840
2003	703,896.62	75.00	1.33	14,042.74	59.05	0.2127	224,547
2004	1,432,895.87	75.00	1.33	28,586.27	59.99	0.2001	430,148
2005	982,711.20	75.00	1.33	19,605.09	60.94	0.1875	276,343
2006	1,624,844.66	75.00	1.33	32,415.65	61.89	0.1748	426,034
2007	2,183,645.55	75.00	1.33	43,563.73	62.84	0.1621	531,052
2008	939,098.52	75.00	1.33	18,735.02	63.80	0.1493	210,353
2009	1,880,285.56	75.00	1.33	37,511.70	64.76	0.1365	385,073
2010	1,408,996.70	75.00	1.33	28,109.48	65.73	0.1236	261,228
2011	1,673,466.83	75.00	1.33	33,385.66	66.69	0.1108	278,130
2012	2,598,208.83	75.00	1.33	51,834.27	67.66	0.0979	381,430
2013	1,640,845.00	75.00	1.33	32,734.86	68.63	0.0849	209,035
2014	1,869,485.66	75.00	1.33	37,296.24	69.61	0.0719	201,540
2015	1,582,973.14	75.00	1.33	31,580.31	70.58	0.0589	139,927
2016	1,520,504.56	75.00	1.33	30,334.07	71.56	0.0459	104,618
2017	960,621.06	75.00	1.33	19,164.39	72.54	0.0328	47,263
2018	1,432,271.61	75.00	1.33	28,573.82	73.52	0.0197	42,388
2019	2,024,886.50	75.00	1.33	40,396.49	74.51	0.0065	19,834
39,702,411.22				792,063.16	12,518,965		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -35							
1922	202.00	65.00	1.54	4.20	5.83	0.9103	248
1924	190.00	65.00	1.54	3.95	6.27	0.9035	232
1926	361.00	65.00	1.54	7.51	6.71	0.8968	437
1927	2,193.84	65.00	1.54	45.61	6.94	0.8932	2,645
1928	59.00	65.00	1.54	1.23	7.17	0.8897	71
1929	3,546.00	65.00	1.54	73.72	7.40	0.8862	4,242
1930	758.00	65.00	1.54	15.76	7.63	0.8826	903
1931	1,703.00	65.00	1.54	35.41	7.87	0.8789	2,021
1932	1,217.00	65.00	1.54	25.30	8.11	0.8752	1,438
1933	612.00	65.00	1.54	12.72	8.36	0.8714	720
1934	331.00	65.00	1.54	6.88	8.60	0.8677	388
1935	1,946.00	65.00	1.54	40.46	8.86	0.8637	2,269
1936	588.00	65.00	1.54	12.22	9.11	0.8599	683
1937	726.00	65.00	1.54	15.09	9.38	0.8557	839
1938	9,334.00	65.00	1.54	194.05	9.65	0.8515	10,730
1939	1,075.00	65.00	1.54	22.35	9.92	0.8474	1,230
1940	42,507.44	65.00	1.54	883.73	10.21	0.8429	48,371
1941	102.00	65.00	1.54	2.12	10.50	0.8385	115
1942	20,471.00	65.00	1.54	425.59	10.80	0.8339	23,044
1943	27,759.54	65.00	1.54	577.12	11.11	0.8291	31,070
1944	1,056.00	65.00	1.54	21.95	11.43	0.8242	1,175
1945	10,485.00	65.00	1.54	217.98	11.76	0.8191	11,594
1946	952.00	65.00	1.54	19.79	12.11	0.8137	1,046
1947	20,018.00	65.00	1.54	416.17	12.46	0.8083	21,844
1948	18,040.00	65.00	1.54	375.05	12.83	0.8026	19,547
1949	36,477.66	65.00	1.54	758.37	13.21	0.7968	39,237
1950	24,661.96	65.00	1.54	512.72	13.60	0.7908	26,328
1951	5,498.00	65.00	1.54	114.30	14.01	0.7845	5,822
1952	30,405.91	65.00	1.54	632.14	14.43	0.7780	31,935
1953	30,714.39	65.00	1.54	638.55	14.86	0.7714	31,985
1954	64,752.00	65.00	1.54	1,346.19	15.30	0.7646	66,839
1955	225,452.51	65.00	1.54	4,687.16	15.76	0.7575	230,566
1956	44,541.00	65.00	1.54	926.01	16.24	0.7502	45,107
1957	24,722.98	65.00	1.54	513.99	16.72	0.7428	24,791
1958	38,366.00	65.00	1.54	797.63	17.22	0.7351	38,073
1959	76,565.00	65.00	1.54	1,591.79	17.73	0.7272	75,168
1960	76,764.79	65.00	1.54	1,595.94	18.26	0.7191	74,520
1961	112,590.00	65.00	1.54	2,340.75	18.80	0.7108	108,035
1962	31,227.00	65.00	1.54	649.21	19.35	0.7023	29,607
1963	54,317.00	65.00	1.54	1,129.25	19.91	0.6937	50,867
1964	116,837.00	65.00	1.54	2,429.04	20.48	0.6849	108,032

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -35							
1965	46,702.00	65.00	1.54	970.93	21.07	0.6759	42,611
1966	65,911.00	65.00	1.54	1,370.29	21.67	0.6666	59,316
1967	72,787.69	65.00	1.54	1,513.26	22.28	0.6572	64,582
1968	239,044.00	65.00	1.54	4,969.72	22.90	0.6477	209,016
1969	125,740.00	65.00	1.54	2,614.13	23.53	0.6380	108,300
1970	149,227.23	65.00	1.54	3,102.43	24.17	0.6282	126,545
1971	121,871.00	65.00	1.54	2,533.70	24.82	0.6182	101,702
1972	215,523.40	65.00	1.54	4,480.73	25.48	0.6080	176,902
1973	406,619.10	65.00	1.54	8,453.61	26.16	0.5975	328,011
1974	348,776.69	65.00	1.54	7,251.07	26.84	0.5871	276,426
1975	849,385.00	65.00	1.54	17,658.71	27.53	0.5765	661,009
1976	982,174.30	65.00	1.54	20,419.40	28.22	0.5659	750,280
1977	372,538.31	65.00	1.54	7,745.07	28.93	0.5549	279,084
1978	342,531.54	65.00	1.54	7,121.23	29.64	0.5440	251,555
1979	674,402.00	65.00	1.54	14,020.82	30.37	0.5328	485,057
1980	744,475.00	65.00	1.54	15,477.64	31.10	0.5215	524,169
1981	457,076.87	65.00	1.54	9,502.63	31.84	0.5102	314,790
1982	304,713.00	65.00	1.54	6,334.98	32.59	0.4986	205,114
1983	327,496.74	65.00	1.54	6,808.66	33.34	0.4871	215,348
1984	453,188.88	65.00	1.54	9,421.80	34.10	0.4754	290,840
1985	767,716.60	65.00	1.54	15,960.83	34.87	0.4635	480,421
1986	923,010.04	65.00	1.54	19,189.38	35.65	0.4515	562,648
1987	1,051,230.00	65.00	1.54	21,855.07	36.44	0.4394	623,551
1988	2,067,089.16	65.00	1.54	42,974.78	37.23	0.4272	1,192,215
1989	1,802,224.00	65.00	1.54	37,468.24	38.02	0.4151	1,009,891
1990	1,455,105.25	65.00	1.54	30,251.64	38.83	0.4026	790,904
1991	1,089,632.60	65.00	1.54	22,653.46	39.64	0.3902	573,912
1992	1,110,010.58	65.00	1.54	23,077.12	40.46	0.3775	565,749
1993	1,216,920.00	65.00	1.54	25,299.77	41.28	0.3649	599,506
1994	853,983.77	65.00	1.54	17,754.32	42.11	0.3522	405,986
1995	709,495.38	65.00	1.54	14,750.41	42.95	0.3392	324,921
1996	709,978.00	65.00	1.54	14,760.44	43.79	0.3263	312,758
1997	991,548.78	65.00	1.54	20,614.30	44.64	0.3132	419,287
1998	1,872,109.93	65.00	1.54	38,921.17	45.50	0.3000	758,205
1999	1,645,968.00	65.00	1.54	34,219.67	46.36	0.2868	637,219
2000	740,705.00	65.00	1.54	15,399.26	47.22	0.2735	273,527
2001	1,505,153.00	65.00	1.54	31,292.13	48.10	0.2600	528,309
2002	937,565.00	65.00	1.54	19,491.98	48.97	0.2466	312,150
2003	1,691,971.74	65.00	1.54	35,176.09	49.85	0.2331	532,392
2004	3,427,110.27	65.00	1.54	71,249.62	50.74	0.2194	1,014,983
2005	1,424,438.91	65.00	1.54	29,614.08	51.63	0.2057	395,540

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -35							
2006	2,607,815.76	65.00	1.54	54,216.49	52.53	0.1919	675,418
2007	3,555,040.60	65.00	1.54	73,909.29	53.43	0.1780	854,276
2008	1,674,802.46	65.00	1.54	34,819.14	54.33	0.1642	371,140
2009	1,993,502.25	65.00	1.54	41,444.91	55.24	0.1502	404,088
2010	2,262,034.57	65.00	1.54	47,027.70	56.15	0.1362	415,768
2011	2,590,705.11	65.00	1.54	53,860.76	57.07	0.1220	426,689
2012	3,146,971.34	65.00	1.54	65,425.53	57.99	0.1079	458,191
2013	2,587,387.81	65.00	1.54	53,791.79	58.91	0.0937	327,257
2014	3,135,803.34	65.00	1.54	65,193.35	59.84	0.0794	336,042
2015	1,732,920.54	65.00	1.54	36,027.42	60.77	0.0651	152,251
2016	2,581,680.28	65.00	1.54	53,673.13	61.71	0.0506	176,424
2017	1,488,654.93	65.00	1.54	30,949.14	62.64	0.0363	72,972
2018	2,297,847.07	65.00	1.54	47,772.24	63.58	0.0219	67,781
2019	2,421,071.04	65.00	1.54	50,334.07	64.53	0.0072	23,631
70,529,512.88				1,466,308.53		23,720,473	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.08							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 42-S0							
NET SALVAGE PERCENT.. -20							
1901	56.00	42.00				1.0000	67
1902	41.00	42.00				1.0000	49
1903	56.00	42.00				1.0000	67
1906	208.00	42.00				1.0000	250
1907	409.00	42.00				1.0000	491
1910	77.00	42.00				1.0000	92
1912	20.00	42.00				1.0000	24
1913	236.00	42.00				1.0000	283
1914	140.00	42.00				1.0000	168
1917	1,616.00	42.00				1.0000	1,939
1918	534.00	42.00				1.0000	641
1919	78.00	42.00				1.0000	94
1920	285.00	42.00				1.0000	342
1921	329.00	42.00				1.0000	395
1922	69.00	42.00				1.0000	83
1923	1,807.00	42.00				1.0000	2,168
1924	904.00	42.00				1.0000	1,085
1925	932.00	42.00				1.0000	1,118
1926	1,838.00	42.00				1.0000	2,206
1927	2,069.00	42.00				1.0000	2,483
1928	1,042.00	42.00				1.0000	1,250
1930	1,544.00	42.00				1.0000	1,853
1931	2,000.00	42.00				1.0000	2,400
1932	902.00	42.00				1.0000	1,082
1933	930.00	42.00				1.0000	1,116
1934	948.00	42.00				1.0000	1,138
1935	7,635.00	42.00				1.0000	9,162
1936	5,853.00	42.00	2.38	167.16	0.21	0.9950	6,988
1937	6,081.00	42.00	2.38	173.67	0.56	0.9867	7,200
1938	1,898.00	42.00	2.38	54.21	0.92	0.9781	2,228
1939	2,562.00	42.00	2.38	73.17	1.28	0.9695	2,981
1940	54,763.00	42.00	2.38	1,564.03	1.65	0.9607	63,134
1941	3,448.00	42.00	2.38	98.47	2.02	0.9519	3,939
1942	1,569.00	42.00	2.38	44.81	2.39	0.9431	1,776
1943	255.00	42.00	2.38	7.28	2.76	0.9343	286
1944	1,349.00	42.00	2.38	38.53	3.14	0.9252	1,498
1945	1,627.00	42.00	2.38	46.47	3.51	0.9164	1,789
1946	2,273.00	42.00	2.38	64.92	3.89	0.9074	2,475
1947	10,196.00	42.00	2.38	291.20	4.26	0.8986	10,994
1948	20,920.00	42.00	2.38	597.48	4.64	0.8895	22,331
1949	19,735.00	42.00	2.38	563.63	5.02	0.8805	20,852

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 42-S0							
NET SALVAGE PERCENT.. -20							
1950	28,247.00	42.00	2.38	806.73	5.41	0.8712	29,530
1951	28,605.00	42.00	2.38	816.96	5.79	0.8621	29,594
1952	31,830.00	42.00	2.38	909.06	6.17	0.8531	32,585
1953	30,767.00	42.00	2.38	878.71	6.56	0.8438	31,154
1954	40,287.00	42.00	2.38	1,150.60	6.95	0.8345	40,344
1955	108,434.00	42.00	2.38	3,096.88	7.34	0.8252	107,381
1956	112,486.00	42.00	2.38	3,212.60	7.73	0.8160	110,140
1957	116,446.00	42.00	2.38	3,325.70	8.13	0.8064	112,687
1958	64,787.00	42.00	2.38	1,850.32	8.52	0.7971	61,973
1959	152,020.00	42.00	2.38	4,341.69	8.92	0.7876	143,681
1960	153,338.00	42.00	2.38	4,379.33	9.32	0.7781	143,175
1961	133,450.00	42.00	2.38	3,811.33	9.72	0.7686	123,079
1962	115,135.00	42.00	2.38	3,288.26	10.12	0.7591	104,872
1963	161,132.00	42.00	2.38	4,601.93	10.53	0.7493	144,882
1964	217,268.00	42.00	2.38	6,205.17	10.94	0.7395	192,809
1965	278,348.00	42.00	2.38	7,949.62	11.35	0.7298	243,753
1966	309,591.00	42.00	2.38	8,841.92	11.76	0.7200	267,487
1967	416,159.00	42.00	2.38	11,885.50	12.18	0.7100	354,567
1968	608,241.00	42.00	2.38	17,371.36	12.59	0.7002	511,098
1969	753,361.00	42.00	2.38	21,515.99	13.01	0.6902	624,000
1970	707,906.00	42.00	2.38	20,217.80	13.44	0.6800	577,651
1971	770,614.00	42.00	2.38	22,008.74	13.86	0.6700	619,574
1972	683,141.00	42.00	2.38	19,510.51	14.29	0.6598	540,851
1973	1,121,934.00	42.00	2.38	32,042.44	14.72	0.6495	874,462
1974	1,269,835.00	42.00	2.38	36,266.49	15.15	0.6393	974,151
1975	680,719.00	42.00	2.38	19,441.33	15.59	0.6288	513,651
1976	489,477.00	42.00	2.38	13,979.46	16.03	0.6183	363,190
1977	574,579.00	42.00	2.38	16,409.98	16.48	0.6076	418,951
1978	661,307.00	42.00	2.38	18,886.93	16.92	0.5971	473,871
1979	806,247.00	42.00	2.38	23,026.41	17.37	0.5864	567,369
1980	1,043,965.00	42.00	2.38	29,815.64	17.83	0.5755	720,937
1981	553,467.00	42.00	2.38	15,807.02	18.29	0.5645	374,932
1982	1,065,372.00	42.00	2.38	30,427.02	18.75	0.5536	707,710
1983	1,082,971.00	42.00	2.38	30,929.65	19.21	0.5426	705,170
1984	1,408,164.00	42.00	2.38	40,217.16	19.69	0.5312	897,603
1985	2,311,097.00	42.00	2.38	66,004.93	20.16	0.5200	1,442,125
1986	2,690,609.00	42.00	2.38	76,843.79	20.64	0.5086	1,642,036
1987	2,549,185.00	42.00	2.38	72,804.72	21.12	0.4971	1,520,762
1988	2,035,600.00	42.00	2.38	58,136.74	21.61	0.4855	1,185,892
1989	3,123,231.00	42.00	2.38	89,199.48	22.11	0.4736	1,774,882
1990	1,870,492.00	42.00	2.38	53,421.25	22.61	0.4617	1,036,260

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 42-S0							
NET SALVAGE PERCENT.. -20							
1991	1,684,722.00	42.00	2.38	48,115.66	23.11	0.4498	909,265
1992	1,777,068.00	42.00	2.38	50,753.06	23.63	0.4374	932,705
1993	1,803,821.00	42.00	2.38	51,517.13	24.14	0.4252	920,468
1994	1,732,405.00	42.00	2.38	49,477.49	24.67	0.4126	857,790
1995	1,423,165.00	42.00	2.38	40,645.59	25.20	0.4000	683,119
1996	1,474,513.00	42.00	2.38	42,112.09	25.74	0.3871	685,012
1997	1,894,990.00	42.00	2.38	54,120.91	26.28	0.3743	851,131
1998	2,145,385.00	42.00	2.38	61,272.20	26.84	0.3610	929,252
1999	2,445,689.00	42.00	2.38	69,848.88	27.40	0.3476	1,020,204
2000	3,087,316.00	42.00	2.38	88,173.74	27.97	0.3341	1,237,581
2001	2,109,165.00	42.00	2.38	60,237.75	28.55	0.3202	810,527
2002	2,831,448.00	42.00	2.38	80,866.15	29.14	0.3062	1,040,353
2003	3,763,376.00	42.00	2.38	107,482.02	29.74	0.2919	1,318,235
2004	2,928,603.00	42.00	2.38	83,640.90	30.35	0.2774	974,803
2005	4,022,568.00	42.00	2.38	114,884.54	30.97	0.2626	1,267,688
2006	4,856,671.00	42.00	2.38	138,706.52	31.60	0.2476	1,443,131
2007	7,249,186.00	42.00	2.38	207,036.75	32.25	0.2321	2,019,391
2008	6,148,224.00	42.00	2.38	175,593.28	32.91	0.2164	1,596,792
2009	5,532,497.00	42.00	2.38	158,008.11	33.58	0.2005	1,330,986
2010	5,310,473.22	42.00	2.38	151,667.12	34.27	0.1841	1,172,871
2011	3,983,691.22	42.00	2.38	113,774.22	34.98	0.1671	799,001
2012	4,528,239.00	42.00	2.38	129,326.51	35.71	0.1498	813,779
2013	3,125,634.47	42.00	2.38	89,268.12	36.46	0.1319	494,725
2014	2,552,929.84	42.00	2.38	72,911.68	37.23	0.1136	347,923
2015	3,805,420.45	42.00	2.38	108,682.81	38.02	0.0948	432,722
2016	5,520,968.63	42.00	2.38	157,678.86	38.84	0.0752	498,477
2017	5,177,621.86	42.00	2.38	147,872.88	39.69	0.0550	341,723
2018	5,365,653.71	42.00	2.38	153,243.07	40.58	0.0338	217,695
2019	4,858,922.16	42.00	2.38	138,770.82	41.51	0.0117	68,044
134,659,444.56			3,845,111.04		47,536,731		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -100							
1940	125.20	65.00	1.54	3.86	12.01	0.8152	204
1941	363.31	65.00	1.54	11.19	12.36	0.8099	588
1942	152.00	65.00	1.54	4.68	12.73	0.8042	244
1943	178.00	65.00	1.54	5.48	13.10	0.7985	284
1945	383.00	65.00	1.54	11.80	13.87	0.7866	603
1946	402.00	65.00	1.54	12.38	14.26	0.7806	628
1948	1,287.91	65.00	1.54	39.67	15.08	0.7680	1,978
1949	2,695.45	65.00	1.54	83.02	15.50	0.7615	4,105
1950	3,803.44	65.00	1.54	117.15	15.93	0.7549	5,743
1952	2,948.36	65.00	1.54	90.81	16.82	0.7412	4,371
1953	15,340.92	65.00	1.54	472.50	17.28	0.7342	22,525
1954	25,442.86	65.00	1.54	783.64	17.74	0.7271	36,998
1955	71,067.13	65.00	1.54	2,188.87	18.22	0.7197	102,293
1956	91,866.44	65.00	1.54	2,829.49	18.71	0.7122	130,845
1957	114,627.41	65.00	1.54	3,530.52	19.20	0.7046	161,538
1958	79,729.01	65.00	1.54	2,455.65	19.70	0.6969	111,129
1959	85,909.04	65.00	1.54	2,646.00	20.21	0.6891	118,396
1960	150,179.90	65.00	1.54	4,625.54	20.74	0.6809	204,521
1961	155,422.28	65.00	1.54	4,787.01	21.27	0.6728	209,127
1962	148,572.32	65.00	1.54	4,576.03	21.81	0.6645	197,441
1963	117,346.79	65.00	1.54	3,614.28	22.35	0.6562	153,994
1964	241,387.10	65.00	1.54	7,434.72	22.91	0.6475	312,616
1965	205,645.83	65.00	1.54	6,333.89	23.48	0.6388	262,721
1966	134,454.76	65.00	1.54	4,141.21	24.05	0.6300	169,413
1967	77,352.29	65.00	1.54	2,382.45	24.64	0.6209	96,059
1968	198,759.10	65.00	1.54	6,121.78	25.23	0.6119	243,222
1969	132,041.25	65.00	1.54	4,066.87	25.83	0.6026	159,141
1970	117,362.92	65.00	1.54	3,614.78	26.44	0.5932	139,246
1971	135,416.22	65.00	1.54	4,170.82	27.06	0.5837	158,082
1972	281,115.17	65.00	1.54	8,658.35	27.69	0.5740	322,720
1973	448,869.89	65.00	1.54	13,825.19	28.32	0.5643	506,604
1974	493,087.57	65.00	1.54	15,187.10	28.96	0.5545	546,795
1975	224,651.07	65.00	1.54	6,919.25	29.61	0.5445	244,627
1976	497,610.65	65.00	1.54	15,326.41	30.27	0.5343	531,757
1977	274,130.59	65.00	1.54	8,443.22	30.94	0.5240	287,289
1978	389,622.85	65.00	1.54	12,000.38	31.61	0.5137	400,291
1979	581,014.72	65.00	1.54	17,895.25	32.29	0.5032	584,768
1980	259,399.73	65.00	1.54	7,989.51	32.98	0.4926	255,571
1981	340,174.53	65.00	1.54	10,477.38	33.67	0.4820	327,928
1982	268,210.43	65.00	1.54	8,260.88	34.38	0.4711	252,697
1983	325,536.96	65.00	1.54	10,026.54	35.09	0.4602	299,592

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -100							
1984	430,329.95	65.00	1.54	13,254.16	35.80	0.4492	386,634
1985	518,114.70	65.00	1.54	15,957.93	36.53	0.4380	453,868
1986	558,426.88	65.00	1.54	17,199.55	37.26	0.4268	476,640
1987	592,681.45	65.00	1.54	18,254.59	37.99	0.4155	492,566
1988	419,209.28	65.00	1.54	12,911.65	38.74	0.4040	338,721
1989	838,330.75	65.00	1.54	25,820.59	39.49	0.3925	658,023
1990	617,472.55	65.00	1.54	19,018.15	40.24	0.3809	470,415
1991	705,505.53	65.00	1.54	21,729.57	41.01	0.3691	520,776
1992	805,201.28	65.00	1.54	24,800.20	41.77	0.3574	575,526
1993	626,329.97	65.00	1.54	19,290.96	42.55	0.3454	432,644
1994	1,213,118.85	65.00	1.54	37,364.06	43.33	0.3334	808,859
1995	1,177,238.41	65.00	1.54	36,258.94	44.12	0.3212	756,329
1996	575,459.85	65.00	1.54	17,724.16	44.91	0.3091	355,726
1997	1,136,662.14	65.00	1.54	35,009.19	45.71	0.2968	674,654
1998	828,344.47	65.00	1.54	25,513.01	46.51	0.2845	471,262
1999	1,115,766.13	65.00	1.54	34,365.60	47.32	0.2720	606,977
2000	1,006,421.21	65.00	1.54	30,997.77	48.14	0.2594	522,091
2001	1,365,549.91	65.00	1.54	42,058.94	48.96	0.2468	673,954
2002	1,876,872.13	65.00	1.54	57,807.66	49.78	0.2342	878,939
2003	1,347,667.68	65.00	1.54	41,508.16	50.61	0.2214	596,693
2004	1,695,537.52	65.00	1.54	52,222.56	51.45	0.2085	706,904
2005	2,477,879.56	65.00	1.54	76,318.69	52.29	0.1955	969,049
2006	1,280,463.70	65.00	1.54	39,438.28	53.13	0.1826	467,677
2007	513,801.04	65.00	1.54	15,825.07	53.99	0.1694	174,055
2008	126,796.21	65.00	1.54	3,905.32	54.84	0.1563	39,639
2009	815,238.49	65.00	1.54	25,109.35	55.70	0.1431	233,289
2010	689,166.01	65.00	1.54	21,226.31	56.57	0.1297	178,756
2011	683,562.90	65.00	1.54	21,053.74	57.44	0.1163	159,010
2012	725,558.61	65.00	1.54	22,347.21	58.31	0.1029	149,349
2013	413,211.17	65.00	1.54	12,726.90	59.19	0.0894	73,866
2014	292,745.03	65.00	1.54	9,016.55	60.07	0.0759	44,409
2015	655,487.27	65.00	1.54	20,189.01	60.96	0.0622	81,477
2016	602,263.34	65.00	1.54	18,549.71	61.85	0.0485	58,371
2017	511,737.47	65.00	1.54	15,761.51	62.75	0.0346	35,433
2018	825,852.62	65.00	1.54	25,436.26	63.64	0.0209	34,554
2019	1,797,946.23	65.00	1.54	55,376.74	64.55	0.0069	24,884
38,555,636.69			1,187,513.60			22,150,713	

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.08

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -50							
1912	132.00	65.00	1.54	3.05	3.51	0.9460	187
1914	409.33	65.00	1.54	9.46	4.08	0.9372	575
1915	259.00	65.00	1.54	5.98	4.37	0.9328	362
1916	378.00	65.00	1.54	8.73	4.66	0.9283	526
1917	95.00	65.00	1.54	2.19	4.94	0.9240	132
1918	164.00	65.00	1.54	3.79	5.23	0.9195	226
1920	38.00	65.00	1.54	0.88	5.81	0.9106	52
1921	73.00	65.00	1.54	1.69	6.10	0.9062	99
1922	45.00	65.00	1.54	1.04	6.40	0.9015	61
1923	788.21	65.00	1.54	18.21	6.69	0.8971	1,061
1924	3,656.40	65.00	1.54	84.46	6.98	0.8926	4,896
1925	124.00	65.00	1.54	2.86	7.27	0.8882	165
1926	416.00	65.00	1.54	9.61	7.56	0.8837	551
1927	147.00	65.00	1.54	3.40	7.86	0.8791	194
1928	1,065.00	65.00	1.54	24.60	8.16	0.8745	1,397
1929	1,882.00	65.00	1.54	43.47	8.46	0.8699	2,456
1930	3,809.00	65.00	1.54	87.99	8.76	0.8652	4,943
1931	4,002.00	65.00	1.54	92.45	9.06	0.8606	5,166
1932	2,368.00	65.00	1.54	54.70	9.37	0.8559	3,040
1933	2,041.46	65.00	1.54	47.16	9.68	0.8511	2,606
1934	923.00	65.00	1.54	21.32	10.00	0.8462	1,171
1935	242.00	65.00	1.54	5.59	10.32	0.8412	305
1936	453.00	65.00	1.54	10.46	10.64	0.8363	568
1937	272.00	65.00	1.54	6.28	10.97	0.8312	339
1938	650.00	65.00	1.54	15.02	11.31	0.8260	805
1939	2,466.00	65.00	1.54	56.96	11.66	0.8206	3,035
1940	2,387.00	65.00	1.54	55.14	12.01	0.8152	2,919
1941	811.00	65.00	1.54	18.73	12.36	0.8099	985
1942	1,469.00	65.00	1.54	33.93	12.73	0.8042	1,772
1943	141.00	65.00	1.54	3.26	13.10	0.7985	169
1944	1,058.00	65.00	1.54	24.44	13.48	0.7926	1,258
1945	348.00	65.00	1.54	8.04	13.87	0.7866	411
1946	361.00	65.00	1.54	8.34	14.26	0.7806	423
1947	1,647.00	65.00	1.54	38.05	14.67	0.7743	1,913
1948	3,215.00	65.00	1.54	74.27	15.08	0.7680	3,704
1949	18,551.00	65.00	1.54	428.53	15.50	0.7615	21,191
1950	1,664.00	65.00	1.54	38.44	15.93	0.7549	1,884
1951	6,588.00	65.00	1.54	152.18	16.37	0.7482	7,393
1952	1,203.00	65.00	1.54	27.79	16.82	0.7412	1,338
1953	2,831.00	65.00	1.54	65.40	17.28	0.7342	3,118
1954	9,798.00	65.00	1.54	226.33	17.74	0.7271	10,686

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -50							
1955	3,639.00	65.00	1.54	84.06	18.22	0.7197	3,928
1956	8,238.00	65.00	1.54	190.30	18.71	0.7122	8,800
1957	10,279.00	65.00	1.54	237.44	19.20	0.7046	10,864
1958	5,842.00	65.00	1.54	134.95	19.70	0.6969	6,107
1959	5,588.00	65.00	1.54	129.08	20.21	0.6891	5,776
1960	8,876.00	65.00	1.54	205.04	20.74	0.6809	9,066
1961	5,547.00	65.00	1.54	128.14	21.27	0.6728	5,598
1962	5,175.00	65.00	1.54	119.54	21.81	0.6645	5,158
1963	4,422.00	65.00	1.54	102.15	22.35	0.6562	4,352
1964	3,335.00	65.00	1.54	77.04	22.91	0.6475	3,239
1965	7,132.00	65.00	1.54	164.75	23.48	0.6388	6,834
1966	14,945.00	65.00	1.54	345.23	24.05	0.6300	14,123
1967	12,875.00	65.00	1.54	297.41	24.64	0.6209	11,992
1968	31,909.66	65.00	1.54	737.11	25.23	0.6119	29,286
1969	7,410.00	65.00	1.54	171.17	25.83	0.6026	6,698
1970	32,851.00	65.00	1.54	758.86	26.44	0.5932	29,232
1971	3,405.00	65.00	1.54	78.66	27.06	0.5837	2,981
1972	10,694.00	65.00	1.54	247.03	27.69	0.5740	9,208
1973	34,778.00	65.00	1.54	803.37	28.32	0.5643	29,438
1974	7,268.00	65.00	1.54	167.89	28.96	0.5545	6,045
1975	4,821.00	65.00	1.54	111.37	29.61	0.5445	3,937
1976	19,275.00	65.00	1.54	445.25	30.27	0.5343	15,448
1977	11,697.00	65.00	1.54	270.20	30.94	0.5240	9,194
1978	10,630.00	65.00	1.54	245.55	31.61	0.5137	8,191
1979	11,556.00	65.00	1.54	266.94	32.29	0.5032	8,723
1980	7,358.00	65.00	1.54	169.97	32.98	0.4926	5,437
1981	4,251.00	65.00	1.54	98.20	33.67	0.4820	3,073
1982	6,421.00	65.00	1.54	148.33	34.38	0.4711	4,537
1983	419.00	65.00	1.54	9.68	35.09	0.4602	289
1984	1,473.00	65.00	1.54	34.03	35.80	0.4492	993
1985	9,201.00	65.00	1.54	212.54	36.53	0.4380	6,045
1986	2,381.00	65.00	1.54	55.00	37.26	0.4268	1,524
1987	31,106.00	65.00	1.54	718.55	37.99	0.4155	19,389
1988	23,095.00	65.00	1.54	533.49	38.74	0.4040	13,996
1989	201,191.00	65.00	1.54	4,647.51	39.49	0.3925	118,439
1990	235,012.00	65.00	1.54	5,428.78	40.24	0.3809	134,281
1991	262,054.00	65.00	1.54	6,053.45	41.01	0.3691	145,078
1992	208,227.00	65.00	1.54	4,810.04	41.77	0.3574	111,624
1993	225,699.00	65.00	1.54	5,213.65	42.55	0.3454	116,928
1994	144,229.00	65.00	1.54	3,331.69	43.33	0.3334	72,125
1995	225,629.00	65.00	1.54	5,212.03	44.12	0.3212	108,718

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -50							
1996	108,959.00	65.00	1.54	2,516.95	44.91	0.3091	50,516
1997	251,750.00	65.00	1.54	5,815.42	45.71	0.2968	112,068
1998	250,061.00	65.00	1.54	5,776.41	46.51	0.2845	106,699
1999	123,966.00	65.00	1.54	2,863.61	47.32	0.2720	50,578
2000	494,537.00	65.00	1.54	11,423.80	48.14	0.2594	192,410
2001	1,044,900.00	65.00	1.54	24,137.19	48.96	0.2468	386,775
2002	606,820.00	65.00	1.54	14,017.54	49.78	0.2342	213,130
2003	568,606.00	65.00	1.54	13,134.80	50.61	0.2214	188,817
2004	929,991.00	65.00	1.54	21,482.79	51.45	0.2085	290,799
2005	1,177,506.00	65.00	1.54	27,200.39	52.29	0.1955	345,374
2006	232,133.00	65.00	1.54	5,362.27	53.13	0.1826	63,588
2007	1,279,720.00	65.00	1.54	29,561.53	53.99	0.1694	325,138
2008	165,148.00	65.00	1.54	3,814.92	54.84	0.1563	38,721
2009	299,365.00	65.00	1.54	6,915.33	55.70	0.1431	64,250
2010	134,524.00	65.00	1.54	3,107.50	56.57	0.1297	26,170
2011	366,105.00	65.00	1.54	8,457.03	57.44	0.1163	63,873
2012	51,636.00	65.00	1.54	1,192.79	58.31	0.1029	7,972
2013	368,097.18	65.00	1.54	8,503.04	59.19	0.0894	49,351
2014	316,743.03	65.00	1.54	7,316.76	60.07	0.0759	36,037
2015	656,552.26	65.00	1.54	15,166.36	60.96	0.0622	61,207
2016	551,256.89	65.00	1.54	12,734.03	61.85	0.0485	40,071
2017	402,325.41	65.00	1.54	9,293.72	62.75	0.0346	20,893
2018	229,068.69	65.00	1.54	5,291.49	63.64	0.0209	7,188
2019	647,862.23	65.00	1.54	14,965.62	64.55	0.0069	6,725
13,206,536.75				305,070.98	3,959,126		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-L0.5							
NET SALVAGE PERCENT.. 0							
1909	35.00	33.00	3.03	1.06	4.16	0.8739	31
1911	22.00	33.00	3.03	0.67	4.42	0.8661	19
1917	34.00	33.00	3.03	1.03	5.21	0.8421	29
1918	59.00	33.00	3.03	1.79	5.35	0.8379	49
1919	1,511.00	33.00	3.03	45.78	5.48	0.8339	1,260
1920	430.00	33.00	3.03	13.03	5.61	0.8300	357
1921	147.00	33.00	3.03	4.45	5.74	0.8261	121
1922	213.00	33.00	3.03	6.45	5.87	0.8221	175
1923	540.00	33.00	3.03	16.36	6.00	0.8182	442
1924	2,611.00	33.00	3.03	79.11	6.12	0.8146	2,127
1925	466.00	33.00	3.03	14.12	6.24	0.8109	378
1926	1,261.00	33.00	3.03	38.21	6.36	0.8073	1,018
1927	834.00	33.00	3.03	25.27	6.47	0.8039	670
1928	809.00	33.00	3.03	24.51	6.58	0.8006	648
1929	2,992.00	33.00	3.03	90.66	6.69	0.7973	2,385
1931	326.00	33.00	3.03	9.88	6.90	0.7909	258
1933	373.00	33.00	3.03	11.30	7.10	0.7849	293
1934	1,261.00	33.00	3.03	38.21	7.21	0.7815	985
1935	1,446.00	33.00	3.03	43.81	7.31	0.7785	1,126
1936	1,070.00	33.00	3.03	32.42	7.41	0.7755	830
1937	2,188.00	33.00	3.03	66.30	7.51	0.7724	1,690
1938	818.40	33.00	3.03	24.80	7.62	0.7691	629
1939	47,565.58	33.00	3.03	1,441.24	7.73	0.7658	36,424
1940	46,623.94	33.00	3.03	1,412.71	7.84	0.7624	35,547
1941	46,082.67	33.00	3.03	1,396.30	7.95	0.7591	34,981
1942	47,206.78	33.00	3.03	1,430.37	8.07	0.7555	35,662
1943	47,424.93	33.00	3.03	1,436.98	8.19	0.7518	35,655
1944	46,460.93	33.00	3.03	1,407.77	8.31	0.7482	34,761
1945	47,132.05	33.00	3.03	1,428.10	8.44	0.7442	35,078
1946	46,625.37	33.00	3.03	1,412.75	8.57	0.7403	34,517
1947	48,776.90	33.00	3.03	1,477.94	8.71	0.7361	35,903
1948	53,119.61	33.00	3.03	1,609.52	8.84	0.7321	38,890
1949	44,237.39	33.00	3.03	1,340.39	8.99	0.7276	32,186
1950	52,243.84	33.00	3.03	1,582.99	9.13	0.7233	37,790
1951	47,607.61	33.00	3.03	1,442.51	9.28	0.7188	34,220
1952	44,889.97	33.00	3.03	1,360.17	9.44	0.7139	32,049
1953	40,351.84	33.00	3.03	1,222.66	9.59	0.7094	28,625
1954	46,784.22	33.00	3.03	1,417.56	9.75	0.7046	32,962
1955	39,403.97	33.00	3.03	1,193.94	9.92	0.6994	27,559
1956	42,573.49	33.00	3.03	1,289.98	10.09	0.6942	29,556
1957	38,227.41	33.00	3.03	1,158.29	10.26	0.6891	26,342

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-L0.5							
NET SALVAGE PERCENT.. 0							
1958	42,926.39	33.00	3.03	1,300.67	10.44	0.6836	29,346
1959	57,217.85	33.00	3.03	1,733.70	10.62	0.6782	38,804
1960	65,508.95	33.00	3.03	1,984.92	10.81	0.6724	44,050
1961	72,482.17	33.00	3.03	2,196.21	11.00	0.6667	48,322
1962	90,219.88	33.00	3.03	2,733.66	11.19	0.6609	59,627
1963	117,218.13	33.00	3.03	3,551.71	11.39	0.6549	76,760
1964	94,522.71	33.00	3.03	2,864.04	11.59	0.6488	61,325
1965	177,423.06	33.00	3.03	5,375.92	11.79	0.6427	114,035
1966	39,199.91	33.00	3.03	1,187.76	12.00	0.6364	24,945
1967	69,249.97	33.00	3.03	2,098.27	12.21	0.6300	43,627
1968	85,574.02	33.00	3.03	2,592.89	12.43	0.6233	53,341
1969	109,592.16	33.00	3.03	3,320.64	12.65	0.6167	67,582
1970	109,489.00	33.00	3.03	3,317.52	12.87	0.6100	66,788
1971	112,186.62	33.00	3.03	3,399.25	13.10	0.6030	67,652
1972	173,536.63	33.00	3.03	5,258.16	13.33	0.5961	103,438
1973	243,703.54	33.00	3.03	7,384.22	13.57	0.5888	143,490
1974	218,569.70	33.00	3.03	6,622.66	13.81	0.5815	127,103
1975	120,738.25	33.00	3.03	3,658.37	14.06	0.5739	69,297
1976	144,225.63	33.00	3.03	4,370.04	14.30	0.5667	81,728
1977	107,450.65	33.00	3.03	3,255.75	14.56	0.5588	60,042
1978	223,116.68	33.00	3.03	6,760.44	14.82	0.5509	122,917
1979	211,385.24	33.00	3.03	6,404.97	15.08	0.5430	114,789
1980	181,918.44	33.00	3.03	5,512.13	15.34	0.5352	97,354
1981	202,808.32	33.00	3.03	6,145.09	15.61	0.5270	106,874
1982	201,380.78	33.00	3.03	6,101.84	15.89	0.5185	104,412
1983	272,025.56	33.00	3.03	8,242.37	16.17	0.5100	138,733
1984	510,373.94	33.00	3.03	15,464.33	16.45	0.5015	255,963
1985	426,791.82	33.00	3.03	12,931.79	16.74	0.4927	210,293
1986	378,897.20	33.00	3.03	11,480.59	17.04	0.4836	183,250
1987	413,520.41	33.00	3.03	12,529.67	17.34	0.4746	196,236
1988	559,224.69	33.00	3.03	16,944.51	17.64	0.4655	260,291
1989	293,756.35	33.00	3.03	8,900.82	17.95	0.4561	133,971
1990	471,901.74	33.00	3.03	14,298.62	18.27	0.4464	210,638
1991	338,441.86	33.00	3.03	10,254.79	18.59	0.4367	147,787
1992	551,387.80	33.00	3.03	16,707.05	18.91	0.4270	235,426
1993	866,428.30	33.00	3.03	26,252.78	19.24	0.4170	361,275
1994	736,107.91	33.00	3.03	22,304.07	19.58	0.4067	299,353
1995	806,330.97	33.00	3.03	24,431.83	19.92	0.3964	319,597
1996	665,939.78	33.00	3.03	20,177.98	20.27	0.3858	256,893
1997	495,045.91	33.00	3.03	14,999.89	20.62	0.3752	185,716
1998	740,770.60	33.00	3.03	22,445.35	20.99	0.3639	269,596

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-L0.5							
NET SALVAGE PERCENT.. 0							
1999	684,555.05	33.00	3.03	20,742.02	21.35	0.3530	241,668
2000	991,479.37	33.00	3.03	30,041.82	21.72	0.3418	338,907
2001	724,454.65	33.00	3.03	21,950.98	22.10	0.3303	239,287
2002	863,031.37	33.00	3.03	26,149.85	22.50	0.3182	274,599
2003	2,162,487.93	33.00	3.03	65,523.38	22.90	0.3061	661,851
2004	1,224,605.55	33.00	3.03	37,105.55	23.32	0.2933	359,214
2005	1,338,810.48	33.00	3.03	40,565.96	23.75	0.2803	375,269
2006	1,281,163.66	33.00	3.03	38,819.26	24.21	0.2664	341,251
2007	1,177,244.12	33.00	3.03	35,670.50	24.69	0.2518	296,454
2008	1,062,590.07	33.00	3.03	32,196.48	25.19	0.2367	251,483
2009	1,002,424.08	33.00	3.03	30,373.45	25.72	0.2206	221,145
2010	1,619,122.05	33.00	3.03	49,059.40	26.27	0.2039	330,204
2011	1,177,926.35	33.00	3.03	35,691.17	26.85	0.1864	219,518
2012	2,695,913.50	33.00	3.03	81,686.18	27.45	0.1682	453,399
2013	1,376,266.15	33.00	3.03	41,700.86	28.09	0.1488	204,775
2014	2,696,235.64	33.00	3.03	81,695.94	28.75	0.1288	347,248
2015	2,093,202.74	33.00	3.03	63,424.04	29.44	0.1079	225,815
2016	2,215,761.19	33.00	3.03	67,137.56	30.16	0.0861	190,688
2017	2,358,009.53	33.00	3.03	71,447.69	30.92	0.0630	148,625
2018	2,810,270.49	33.00	3.03	85,151.20	31.71	0.0391	109,853
2019	2,702,138.70	33.00	3.03	81,874.80	32.55	0.0136	36,857
	46,949,067.09			1,422,556.75			12,115,003
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.03							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 24-R0.5							
NET SALVAGE PERCENT.. -30							
1960	1,843.00	24.00				1.0000	2,396
1961	4,488.00	24.00				1.0000	5,834
1962	329.00	24.00				1.0000	428
1963	2,239.00	24.00				1.0000	2,911
1964	5,999.19	24.00				1.0000	7,799
1965	8,833.43	24.00				1.0000	11,483
1966	11,192.00	24.00				1.0000	14,550
1967	15,849.98	24.00				1.0000	20,605
1968	12,698.87	24.00				1.0000	16,509
1969	18,255.95	24.00				1.0000	23,733
1970	17,594.84	24.00				1.0000	22,873
1971	17,840.95	24.00				1.0000	23,193
1972	29,343.96	24.00	4.17	1,590.74	0.25	0.9896	37,750
1973	16,128.50	24.00	4.17	874.33	0.74	0.9692	20,321
1974	9,770.94	24.00	4.17	529.68	1.21	0.9496	12,062
1975	8,980.71	24.00	4.17	486.84	1.68	0.9300	10,858
1976	18,381.43	24.00	4.17	996.46	2.13	0.9113	21,775
1977	10,541.70	24.00	4.17	571.47	2.56	0.8933	12,242
1978	9,031.89	24.00	4.17	489.62	2.99	0.8754	10,279
1979	14,181.66	24.00	4.17	768.79	3.40	0.8583	15,824
1980	22,819.74	24.00	4.17	1,237.06	3.80	0.8417	24,969
1981	14,793.34	24.00	4.17	801.95	4.20	0.8250	15,866
1982	19,222.17	24.00	4.17	1,042.03	4.60	0.8083	20,199
1983	13,596.60	24.00	4.17	737.07	5.00	0.7917	13,993
1984	20,124.23	24.00	4.17	1,090.93	5.39	0.7754	20,286
1985	27,500.94	24.00	4.17	1,490.83	5.79	0.7588	27,126
1986	18,054.37	24.00	4.17	978.73	6.19	0.7421	17,417
1987	35,909.34	24.00	4.17	1,946.65	6.60	0.7250	33,845
1988	29,187.46	24.00	4.17	1,582.25	7.02	0.7075	26,845
1989	83,802.77	24.00	4.17	4,542.95	7.44	0.6900	75,171
1990	64,006.68	24.00	4.17	3,469.80	7.86	0.6725	55,958
1991	47,231.57	24.00	4.17	2,560.42	8.30	0.6542	40,167
1992	49,390.08	24.00	4.17	2,677.44	8.74	0.6358	40,825
1993	34,750.61	24.00	4.17	1,883.83	9.19	0.6171	27,877
1994	81,299.94	24.00	4.17	4,407.27	9.65	0.5979	63,194
1995	114,134.20	24.00	4.17	6,187.21	10.12	0.5783	85,809
1996	104,551.77	24.00	4.17	5,667.75	10.60	0.5583	75,887
1997	132,009.36	24.00	4.17	7,156.23	11.09	0.5379	92,314
1998	227,870.49	24.00	4.17	12,352.86	11.59	0.5171	153,175
1999	124,017.68	24.00	4.17	6,723.00	12.10	0.4958	79,939
2000	124,727.19	24.00	4.17	6,761.46	12.62	0.4742	76,884

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 24-R0.5							
NET SALVAGE PERCENT.. -30							
2001	138,901.73	24.00	4.17	7,529.86	13.15	0.4521	81,633
2002	162,434.64	24.00	4.17	8,805.58	13.68	0.4300	90,801
2003	143,887.67	24.00	4.17	7,800.15	14.23	0.4071	76,146
2004	111,045.82	24.00	4.17	6,019.79	14.78	0.3842	55,459
2005	304,571.41	24.00	4.17	16,510.82	15.34	0.3608	142,868
2006	364,743.86	24.00	4.17	19,772.76	15.91	0.3371	159,832
2007	179,788.35	24.00	4.17	9,746.33	16.49	0.3129	73,137
2008	46,045.63	24.00	4.17	2,496.13	17.07	0.2888	17,284
2009	35,632.92	24.00	4.17	1,931.66	17.65	0.2646	12,256
2010	1,399,318.19	24.00	4.17	75,857.04	18.24	0.2400	436,587
2011	318,285.29	24.00	4.17	17,254.25	18.84	0.2150	88,961
2012	265,086.00	24.00	4.17	14,370.31	19.43	0.1904	65,621
2013	268,409.17	24.00	4.17	14,550.46	20.03	0.1654	57,720
2014	86,980.39	24.00	4.17	4,715.21	20.63	0.1404	15,878
2015	149,414.31	24.00	4.17	8,099.75	21.24	0.1150	22,337
2016	460,881.93	24.00	4.17	24,984.41	21.85	0.0896	53,672
2017	183,501.10	24.00	4.17	9,947.59	22.46	0.0642	15,308
2018	210,540.16	24.00	4.17	11,413.38	23.07	0.0388	10,606
2019	778,026.28	24.00	4.17	42,176.80	23.69	0.0129	13,068
	7,230,020.38			385,587.93			2,850,345
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.33							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 8-L1.5							
NET SALVAGE PERCENT.. 0							
2000	48,640.00	8.00	12.50	6,080.00	0.99	0.8763	42,621
2001	97,902.00	8.00	12.50	12,237.75	1.14	0.8575	83,951
2002	122,983.00	8.00	12.50	15,372.88	1.30	0.8375	102,998
2004	9,251.00	8.00	12.50	1,156.38	1.66	0.7925	7,331
	278,776.00			34,847.01			236,901
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 12.50							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-01							
NET SALVAGE PERCENT.. -10							
1899	8,032.93	30.00				1.0000	8,836
1911	51.00	30.00				1.0000	56
1912	849.00	30.00				1.0000	934
1913	173.00	30.00				1.0000	190
1914	273.00	30.00				1.0000	300
1915	783.00	30.00				1.0000	861
1917	11.00	30.00				1.0000	12
1919	53.00	30.00				1.0000	58
1920	46.00	30.00				1.0000	51
1922	171.00	30.00				1.0000	188
1923	3,099.00	30.00				1.0000	3,409
1924	443.00	30.00				1.0000	487
1925	850.00	30.00				1.0000	935
1926	4,337.00	30.00				1.0000	4,771
1927	21,989.00	30.00				1.0000	24,188
1928	2,906.00	30.00				1.0000	3,197
1929	8,320.00	30.00				1.0000	9,152
1930	6,456.00	30.00				1.0000	7,102
1931	8,141.00	30.00				1.0000	8,955
1932	2,357.00	30.00				1.0000	2,593
1933	991.00	30.00				1.0000	1,090
1934	948.00	30.00				1.0000	1,043
1935	2,757.00	30.00				1.0000	3,033
1936	565.00	30.00				1.0000	622
1937	7,398.00	30.00				1.0000	8,138
1938	3,301.00	30.00				1.0000	3,631
1939	2,842.02	30.00				1.0000	3,126
1940	4,159.04	30.00				1.0000	4,575
1941	2,397.00	30.00				1.0000	2,637
1942	1,649.39	30.00				1.0000	1,814
1943	887.69	30.00				1.0000	976
1944	531.00	30.00				1.0000	584
1945	2,054.07	30.00				1.0000	2,259
1946	243.86	30.00				1.0000	268
1947	2,105.07	30.00				1.0000	2,316
1948	3,508.99	30.00				1.0000	3,860
1949	6,931.27	30.00				1.0000	7,624
1950	13,374.62	30.00				1.0000	14,712
1951	11,238.44	30.00				1.0000	12,362
1952	15,494.60	30.00				1.0000	17,044
1953	22,840.85	30.00				1.0000	25,125

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-01							
NET SALVAGE PERCENT.. -10							
1954	26,751.24	30.00				1.0000	29,426
1955	51,652.21	30.00				1.0000	56,817
1956	51,206.18	30.00				1.0000	56,327
1957	52,801.50	30.00				1.0000	58,082
1958	35,067.79	30.00				1.0000	38,575
1959	28,193.65	30.00				1.0000	31,013
1960	60,179.02	30.00	3.33	2,204.36	0.25	0.9917	65,646
1961	60,030.23	30.00	3.33	2,198.91	0.75	0.9750	64,382
1962	65,828.30	30.00	3.33	2,411.29	1.25	0.9583	69,394
1963	38,220.21	30.00	3.33	1,400.01	1.75	0.9417	39,590
1964	46,275.45	30.00	3.33	1,695.07	2.25	0.9250	47,085
1965	46,606.94	30.00	3.33	1,707.21	2.75	0.9083	46,568
1966	49,162.11	30.00	3.33	1,800.81	3.25	0.8917	48,220
1967	69,101.89	30.00	3.33	2,531.20	3.75	0.8750	66,511
1968	114,456.56	30.00	3.33	4,192.54	4.25	0.8583	108,066
1969	140,872.95	30.00	3.33	5,160.18	4.75	0.8417	130,425
1970	103,158.86	30.00	3.33	3,778.71	5.25	0.8250	93,617
1971	92,674.39	30.00	3.33	3,394.66	5.75	0.8083	82,403
1972	76,194.66	30.00	3.33	2,791.01	6.25	0.7917	66,353
1973	39,233.56	30.00	3.33	1,437.13	6.75	0.7750	33,447
1974	35,460.24	30.00	3.33	1,298.91	7.25	0.7583	29,580
1975	47,652.95	30.00	3.33	1,745.53	7.75	0.7417	38,877
1976	80,798.05	30.00	3.33	2,959.63	8.25	0.7250	64,436
1977	30,489.33	30.00	3.33	1,116.82	8.75	0.7083	23,756
1978	28,024.43	30.00	3.33	1,026.53	9.25	0.6917	21,322
1979	32,735.91	30.00	3.33	1,199.12	9.75	0.6750	24,306
1980	74,798.12	30.00	3.33	2,739.86	10.25	0.6583	54,166
1981	71,496.18	30.00	3.33	2,618.91	10.75	0.6417	50,465
1982	169,554.64	30.00	3.33	6,210.79	11.25	0.6250	116,569
1983	158,945.22	30.00	3.33	5,822.16	11.75	0.6083	106,360
1984	251,528.78	30.00	3.33	9,213.50	12.25	0.5917	163,704
1985	159,952.91	30.00	3.33	5,859.08	12.75	0.5750	101,170
1986	121,942.79	30.00	3.33	4,466.76	13.25	0.5583	74,893
1987	136,556.96	30.00	3.33	5,002.08	13.75	0.5417	81,366
1988	70,813.12	30.00	3.33	2,593.88	14.25	0.5250	40,895
1989	103,859.90	30.00	3.33	3,804.39	14.75	0.5083	58,075
1990	144,771.45	30.00	3.33	5,302.98	15.25	0.4917	78,298
1991	147,908.14	30.00	3.33	5,417.88	15.75	0.4750	77,282
1992	143,050.67	30.00	3.33	5,239.95	16.25	0.4583	72,121
1993	107,183.52	30.00	3.33	3,926.13	16.75	0.4417	52,074
1994	53,736.72	30.00	3.33	1,968.38	17.25	0.4250	25,122

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-01							
NET SALVAGE PERCENT.. -10							
1995	51,119.37	30.00	3.33	1,872.50	17.75	0.4083	22,961
1996	83,609.42	30.00	3.33	3,062.61	18.25	0.3917	36,022
1997	185,034.25	30.00	3.33	6,777.80	18.75	0.3750	76,327
1998	154,258.50	30.00	3.33	5,650.49	19.25	0.3583	60,803
1999	114,254.53	30.00	3.33	4,185.14	19.75	0.3417	42,941
2000	75,269.76	30.00	3.33	2,757.13	20.25	0.3250	26,909
2001	146,353.88	30.00	3.33	5,360.94	20.75	0.3083	49,638
2002	118,503.08	30.00	3.33	4,340.77	21.25	0.2917	38,020
2003	270,609.89	30.00	3.33	9,912.44	21.75	0.2750	81,859
2004	159,910.46	30.00	3.33	5,857.52	22.25	0.2583	45,441
2005	211,032.47	30.00	3.33	7,730.12	22.75	0.2417	56,100
2006	99,836.60	30.00	3.33	3,657.01	23.25	0.2250	24,710
2007	222,353.42	30.00	3.33	8,144.81	23.75	0.2083	50,955
2008	73,315.00	30.00	3.33	2,685.53	24.25	0.1917	15,458
2009	133,075.54	30.00	3.33	4,874.56	24.75	0.1750	25,617
2010	1,287,474.75	30.00	3.33	47,160.20	25.25	0.1583	224,230
2011	252,120.33	30.00	3.33	9,235.17	25.75	0.1417	39,290
2012	393,581.87	30.00	3.33	14,416.90	26.25	0.1250	54,118
2013	401,786.26	30.00	3.33	14,717.43	26.75	0.1083	47,878
2014	281,212.45	30.00	3.33	10,300.81	27.25	0.0917	28,357
2015	163,502.91	30.00	3.33	5,989.11	27.75	0.0750	13,489
2016	932,754.19	30.00	3.33	34,166.79	28.25	0.0583	59,848
2017	2,490,308.82	30.00	3.33	91,220.01	28.75	0.0417	114,148
2018	3,388,636.43	30.00	3.33	124,125.75	29.25	0.0250	93,188
2019	852,115.83	30.00	3.33	31,213.00	29.75	0.0083	7,808
16,136,516.58				575,650.90	4,116,013		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.57

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R0.5							
NET SALVAGE PERCENT.. -30							
1948	902.00	40.00	2.50	29.32	3.99	0.9003	1,056
1957	118,237.72	40.00	2.50	3,842.73	7.67	0.8083	124,235
1958	2,666.00	40.00	2.50	86.64	8.06	0.7985	2,767
1959	134.00	40.00	2.50	4.36	8.46	0.7885	137
1960	4,575.00	40.00	2.50	148.69	8.85	0.7788	4,632
1961	193.00	40.00	2.50	6.27	9.25	0.7688	193
1965	132.00	40.00	2.50	4.29	10.87	0.7283	125
1970	2,768.00	40.00	2.50	89.96	12.96	0.6760	2,433
1971	1,913.00	40.00	2.50	62.17	13.39	0.6653	1,654
1973	1,702.00	40.00	2.50	55.32	14.27	0.6433	1,423
1977	264.00	40.00	2.50	8.58	16.09	0.5978	205
1979	6,768.00	40.00	2.50	219.96	17.03	0.5743	5,052
1980	63,428.00	40.00	2.50	2,061.41	17.51	0.5623	46,361
1981	4,929.00	40.00	2.50	160.19	18.00	0.5500	3,524
1982	3,551.00	40.00	2.50	115.41	18.49	0.5378	2,482
1983	10,852.00	40.00	2.50	352.69	18.98	0.5255	7,414
1985	15,219.00	40.00	2.50	494.62	20.00	0.5000	9,892
1986	1,585.00	40.00	2.50	51.51	20.51	0.4873	1,004
1987	11,834.00	40.00	2.50	384.60	21.03	0.4743	7,296
1989	55,781.00	40.00	2.50	1,812.88	22.09	0.4478	32,469
1991	1,061.00	40.00	2.50	34.48	23.17	0.4208	580
1993	1,999.00	40.00	2.50	64.97	24.26	0.3935	1,023
1994	10,784.00	40.00	2.50	350.48	24.82	0.3795	5,320
1995	15,021.00	40.00	2.50	488.18	25.38	0.3655	7,137
1996	1,988.00	40.00	2.50	64.61	25.95	0.3513	908
1997	32,877.00	40.00	2.50	1,068.50	26.52	0.3370	14,403
1998	17,064.00	40.00	2.50	554.58	27.09	0.3228	7,160
1999	11,000.00	40.00	2.50	357.50	27.67	0.3083	4,408
2000	43,442.00	40.00	2.50	1,411.86	28.25	0.2938	16,589
2001	17,421.00	40.00	2.50	566.18	28.83	0.2793	6,324
2002	6,850.00	40.00	2.50	222.62	29.42	0.2645	2,355
2003	1,764.00	40.00	2.50	57.33	30.01	0.2498	573
2004	9,878.00	40.00	2.50	321.04	30.60	0.2350	3,018
2008	6,291.00	40.00	2.50	204.46	32.99	0.1753	1,433
2009	100,619.00	40.00	2.50	3,270.12	33.59	0.1603	20,961
2010	40,373.00	40.00	2.50	1,312.12	34.19	0.1453	7,623
2011	138,122.00	40.00	2.50	4,488.96	34.79	0.1303	23,388
2012	304,092.92	40.00	2.50	9,883.02	35.40	0.1150	45,462
2013	113,769.00	40.00	2.50	3,697.49	36.00	0.1000	14,790
2014	148,352.00	40.00	2.50	4,821.44	36.61	0.0848	16,345
2015	99,280.00	40.00	2.50	3,226.60	37.22	0.0695	8,970

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R0.5							
NET SALVAGE PERCENT.. -30							
2016	36,635.00	40.00	2.50	1,190.64	37.84	0.0540	2,572
2017	1,458,354.01	40.00	2.50	47,396.51	38.45	0.0388	73,465
2018	136,824.06	40.00	2.50	4,446.78	39.07	0.0233	4,136
2019	730,612.56	40.00	2.50	23,744.91	39.69	0.0078	7,361
	3,791,907.27			123,236.98			550,658
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.25							

GAS PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. 0							
1927	18,208.00	70.00	1.43	260.37	3.13	0.9553	17,394
1950	79,355.00	70.00	1.43	1,134.78	10.48	0.8503	67,475
1957	240,922.00	70.00	1.43	3,445.18	14.38	0.7946	191,429
1960	177,714.00	70.00	1.43	2,541.31	16.33	0.7667	136,255
1961	794.00	70.00	1.43	11.35	17.01	0.7570	601
1962	1,326.00	70.00	1.43	18.96	17.70	0.7471	991
1964	305.00	70.00	1.43	4.36	19.10	0.7271	222
1965	803.00	70.00	1.43	11.48	19.81	0.7170	576
1968	31,577.00	70.00	1.43	451.55	22.03	0.6853	21,639
1969	80,337.00	70.00	1.43	1,148.82	22.78	0.6746	54,193
1971	6,824.00	70.00	1.43	97.58	24.33	0.6524	4,452
1972	499.00	70.00	1.43	7.14	25.12	0.6411	320
1975	30,325.00	70.00	1.43	433.65	27.56	0.6063	18,386
1978	10,232.00	70.00	1.43	146.32	30.09	0.5701	5,834
1994	62,727.00	70.00	1.43	897.00	44.78	0.3603	22,600
1999	4,976.00	70.00	1.43	71.16	49.64	0.2909	1,447
2003	10,000.00	70.00	1.43	143.00	53.57	0.2347	2,347
2008	11,514.00	70.00	1.43	164.65	58.53	0.1639	1,887
2011	85,004.00	70.00	1.43	1,215.56	61.52	0.1211	10,297
2013	81,435.00	70.00	1.43	1,164.52	63.51	0.0927	7,550
2015	513,216.00	70.00	1.43	7,338.99	65.51	0.0641	32,918
2017	219,314.81	70.00	1.43	3,136.20	67.50	0.0357	7,832
2018	45,366.29	70.00	1.43	648.74	68.50	0.0214	972
2019	48,853.27	70.00	1.43	698.60	69.50	0.0071	349
	1,761,627.37			25,191.27			607,966

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.43

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.13 LAND RIGHTS - REGULATING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. 0							
1935	1,420.00	70.00	1.43	20.31	5.23	0.9253	1,314
1960	65.00	70.00	1.43	0.93	16.33	0.7667	50
	1,485.00			21.24			1,364
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.43							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 365.50 LAND RIGHTS - IROQUOIS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY ACCRUED - RL							
PROBABLE RETIREMENT YEAR.. 7-2024							
NET SALVAGE PERCENT.. 0							
1992	147,779.00					1.0000	147,779
	147,779.00						147,779
AMORTIZED - ASL							
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. 0							
1992	7,131.00	70.00	1.43	101.97	42.86	0.3877	2,765
	7,131.00			101.97			2,765
	154,910.00			101.97			150,544
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.07							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S1.5							
NET SALVAGE PERCENT.. -25							
1950	5,796.00	50.00	2.00	144.90	7.92	0.8416	6,097
1954	34.00	50.00	2.00	0.85	9.07	0.8186	35
1956	4,840.00	50.00	2.00	121.00	9.67	0.8066	4,880
1957	8,798.00	50.00	2.00	219.95	9.98	0.8004	8,802
1958	32,114.00	50.00	2.00	802.85	10.29	0.7942	31,881
1960	1,284.00	50.00	2.00	32.10	10.94	0.7812	1,254
1961	427.00	50.00	2.00	10.68	11.27	0.7746	413
1968	12,943.00	50.00	2.00	323.58	13.78	0.7244	11,720
1984	263.00	50.00	2.00	6.58	21.19	0.5762	189
1986	4,452.00	50.00	2.00	111.30	22.33	0.5534	3,080
1987	1,263.00	50.00	2.00	31.58	22.92	0.5416	855
1990	1,958.00	50.00	2.00	48.95	24.78	0.5044	1,235
1991	69,079.00	50.00	2.00	1,726.98	25.43	0.4914	42,432
1992	22,331.00	50.00	2.00	558.28	26.10	0.4780	13,343
1995	12,578.00	50.00	2.00	314.45	28.19	0.4362	6,858
1997	13,325.00	50.00	2.00	333.12	29.66	0.4068	6,776
1999	13,639.00	50.00	2.00	340.98	31.20	0.3760	6,410
2000	9,203.00	50.00	2.00	230.08	31.99	0.3602	4,144
2004	1,632.00	50.00	2.00	40.80	35.31	0.2938	599
2005	21,615.00	50.00	2.00	540.38	36.18	0.2764	7,468
2006	8,457.00	50.00	2.00	211.42	37.06	0.2588	2,736
2007	9,134.00	50.00	2.00	228.35	37.96	0.2408	2,749
2008	25,929.00	50.00	2.00	648.22	38.87	0.2226	7,215
2009	157,962.00	50.00	2.00	3,949.05	39.79	0.2042	40,320
2010	34,782.00	50.00	2.00	869.55	40.72	0.1856	8,069
2011	142,183.00	50.00	2.00	3,554.58	41.66	0.1668	29,645
2012	19,092.00	50.00	2.00	477.30	42.61	0.1478	3,527
2013	45,055.00	50.00	2.00	1,126.38	43.58	0.1284	7,231
2014	30,068.00	50.00	2.00	751.70	44.55	0.1090	4,097
2015	3.00	50.00	2.00	0.08	45.53	0.0894	
2016	123,416.61	50.00	2.00	3,085.42	46.51	0.0698	10,768
2019	28,740.18	50.00	2.00	718.50	49.50	0.0100	359
	862,395.79			21,559.94			275,187

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 366.50 STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY ACCRUED - RL							
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5							
PROBABLE RETIREMENT YEAR.. 7-2024							
NET SALVAGE PERCENT.. -25							
1992	104,564.00	30.69	3.26	4,260.98	4.44	0.8553	111,796
1996	1,755.00	27.25	3.67	80.51	4.48	0.8356	1,833
2005	856.00	18.90	5.29	56.60	4.54	0.7598	813
	107,175.00			4,398.09			114,442
AMORTIZED - ASL							
SURVIVOR CURVE.. IOWA 50-S1.5							
NET SALVAGE PERCENT.. -25							
1992	20,913.00	50.00	2.00	522.82	26.10	0.4780	12,496
1996	351.00	50.00	2.00	8.78	28.92	0.4216	185
2005	171.00	50.00	2.00	4.28	36.18	0.2764	59
	21,435.00			535.88			12,740
	128,610.00			4,933.97			127,182
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.84							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -50							
1932	14.00	80.00	1.25	0.26	12.95	0.8381	18
1950	890,603.16	80.00	1.25	16,698.81	21.72	0.7285	973,207
1954	6,361.00	80.00	1.25	119.27	24.17	0.6979	6,659
1955	81,593.00	80.00	1.25	1,529.87	24.81	0.6899	84,434
1956	307,886.00	80.00	1.25	5,772.86	25.46	0.6818	314,852
1957	2,124,953.00	80.00	1.25	39,842.87	26.12	0.6735	2,146,734
1958	23,317.00	80.00	1.25	437.19	26.78	0.6653	23,267
1959	117,398.00	80.00	1.25	2,201.21	27.46	0.6568	115,652
1960	1,201,645.97	80.00	1.25	22,530.86	28.15	0.6481	1,168,216
1961	6,474.00	80.00	1.25	121.39	28.84	0.6395	6,210
1962	56,664.00	80.00	1.25	1,062.45	29.54	0.6308	53,611
1963	66,787.00	80.00	1.25	1,252.26	30.25	0.6219	62,300
1964	9,060.00	80.00	1.25	169.88	30.97	0.6129	8,329
1965	32,948.00	80.00	1.25	617.78	31.70	0.6038	29,839
1966	88,060.00	80.00	1.25	1,651.12	32.43	0.5946	78,543
1967	2,340.00	80.00	1.25	43.88	33.17	0.5854	2,055
1968	4,000,616.00	80.00	1.25	75,011.55	33.92	0.5760	3,456,532
1969	3,011,695.91	80.00	1.25	56,469.30	34.68	0.5665	2,559,189
1970	17,540.00	80.00	1.25	328.88	35.44	0.5570	14,655
1971	77,842.00	80.00	1.25	1,459.54	36.21	0.5474	63,914
1972	1,896.00	80.00	1.25	35.55	36.99	0.5376	1,529
1973	308,555.00	80.00	1.25	5,785.41	37.77	0.5279	244,320
1974	438,073.00	80.00	1.25	8,213.87	38.57	0.5179	340,304
1975	1,766,751.00	80.00	1.25	33,126.58	39.36	0.5080	1,346,264
1976	189,808.00	80.00	1.25	3,558.90	40.17	0.4979	141,752
1977	53,028.00	80.00	1.25	994.28	40.98	0.4878	38,797
1978	9,189.00	80.00	1.25	172.29	41.80	0.4775	6,582
1979	1,103.00	80.00	1.25	20.68	42.62	0.4673	773
1980	21,933.00	80.00	1.25	411.24	43.45	0.4569	15,031
1981	26,759.00	80.00	1.25	501.73	44.29	0.4464	17,917
1985	55,089.00	80.00	1.25	1,032.92	47.69	0.4039	33,374
1986	1,786.00	80.00	1.25	33.49	48.55	0.3931	1,053
1987	74,368.00	80.00	1.25	1,394.40	49.42	0.3823	42,641
1988	718,537.00	80.00	1.25	13,472.57	50.30	0.3713	400,135
1990	323,668.00	80.00	1.25	6,068.78	52.07	0.3491	169,498
1991	296,099.00	80.00	1.25	5,551.86	52.96	0.3380	150,122
1993	10,284.00	80.00	1.25	192.82	54.76	0.3155	4,867
1994	277,017.00	80.00	1.25	5,194.07	55.67	0.3041	126,370
1995	2,859,110.00	80.00	1.25	53,608.31	56.58	0.2928	1,255,507
1997	472,463.00	80.00	1.25	8,858.68	58.41	0.2699	191,262
1999	84,264.00	80.00	1.25	1,579.95	60.27	0.2466	31,172

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -50							
2000	571,262.00	80.00	1.25	10,711.16	61.20	0.2350	201,370
2004	203,046.00	80.00	1.25	3,807.11	64.97	0.1879	57,222
2005	4,989.00	80.00	1.25	93.54	65.92	0.1760	1,317
2006	658,145.00	80.00	1.25	12,340.22	66.87	0.1641	162,022
2007	302,366.00	80.00	1.25	5,669.36	67.83	0.1521	68,994
2008	151,935.00	80.00	1.25	2,848.78	68.79	0.1401	31,934
2009	675,761.00	80.00	1.25	12,670.52	69.75	0.1281	129,868
2010	317,023.00	80.00	1.25	5,944.18	70.72	0.1160	55,162
2011	918,528.00	80.00	1.25	17,222.40	71.69	0.1039	143,125
2012	1,033,378.00	80.00	1.25	19,375.84	72.66	0.0918	142,219
2013	530,973.00	80.00	1.25	9,955.74	73.63	0.0796	63,414
2014	1,281,871.00	80.00	1.25	24,035.08	74.61	0.0674	129,559
2015	835,881.00	80.00	1.25	15,672.77	75.58	0.0553	69,274
2016	405,267.04	80.00	1.25	7,598.76	76.56	0.0430	26,140
2017	442,770.82	80.00	1.25	8,301.95	77.54	0.0308	20,423
2018	611,746.86	80.00	1.25	11,470.25	78.52	0.0185	16,976
2019	387,106.25	80.00	1.25	7,258.24	79.51	0.0061	3,554

29,445,627.01	552,105.51	17,050,059

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.88

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 367.50 MAINS - IROQUOIS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY ACCRUED - RL							
INTERIM SURVIVOR CURVE.. IOWA 80-R3							
PROBABLE RETIREMENT YEAR.. 7-2024							
NET SALVAGE PERCENT.. -25							
1992	10,273,046.45	31.77	3.15	404,501.20	4.56	0.8565	10,998,195
2000	24,014.00	23.95	4.18	1,254.73	4.57	0.8092	24,290
	10,297,060.45			405,755.93			11,022,485
AMORTIZED - ASL							
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -25							
1992	435,508.00	80.00	1.25	6,804.81	53.86	0.3268	177,878
	435,508.00			6,804.81			177,878
	10,732,568.45			412,560.74			11,200,363
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.84							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-L1 NET SALVAGE PERCENT.. -20							
1950	32,540.00	33.00	3.03	1,183.15	6.38	0.8067	31,499
1951	66.00	33.00	3.03	2.40	6.58	0.8006	63
1953	767.00	33.00	3.03	27.89	6.99	0.7882	725
1956	838.00	33.00	3.03	30.47	7.61	0.7694	774
1957	13,495.00	33.00	3.03	490.68	7.82	0.7630	12,357
1958	106,558.00	33.00	3.03	3,874.45	8.04	0.7564	96,715
1959	49,205.00	33.00	3.03	1,789.09	8.26	0.7497	44,267
1960	17,418.00	33.00	3.03	633.32	8.48	0.7430	15,531
1964	6,615.00	33.00	3.03	240.52	9.38	0.7158	5,682
1968	64,270.00	33.00	3.03	2,336.86	10.34	0.6867	52,959
1969	5,144.00	33.00	3.03	187.04	10.58	0.6794	4,194
1972	1,945.00	33.00	3.03	70.72	11.33	0.6567	1,533
1975	15,408.00	33.00	3.03	560.23	12.12	0.6327	11,699
1977	19,521.00	33.00	3.03	709.78	12.66	0.6164	14,438
1979	82,324.00	33.00	3.03	2,993.30	13.22	0.5994	59,213
1980	11,471.00	33.00	3.03	417.09	13.50	0.5909	8,134
1982	3,072.00	33.00	3.03	111.70	14.08	0.5733	2,114
1983	35,026.00	33.00	3.03	1,273.55	14.38	0.5642	23,716
1984	15,074.00	33.00	3.03	548.09	14.68	0.5552	10,042
1986	8,972.00	33.00	3.03	326.22	15.30	0.5364	5,775
1987	22,107.00	33.00	3.03	803.81	15.61	0.5270	13,980
1988	208,334.00	33.00	3.03	7,575.02	15.93	0.5173	129,318
1989	3,768.00	33.00	3.03	137.00	16.26	0.5073	2,294
1990	4,499.00	33.00	3.03	163.58	16.59	0.4973	2,685
1991	86,045.00	33.00	3.03	3,128.60	16.92	0.4873	50,313
1992	89,304.00	33.00	3.03	3,247.09	17.26	0.4770	51,114
1995	281,098.51	33.00	3.03	10,220.74	18.32	0.4449	150,056
1996	126,354.20	33.00	3.03	4,594.24	18.68	0.4339	65,796
1997	271,994.00	33.00	3.03	9,889.70	19.05	0.4227	137,976
1999	36,986.00	33.00	3.03	1,344.81	19.81	0.3997	17,740
2000	7,386.00	33.00	3.03	268.55	20.20	0.3879	3,438
2001	67,024.00	33.00	3.03	2,436.99	20.60	0.3758	30,222
2002	92,315.00	33.00	3.03	3,356.57	21.01	0.3633	40,249
2003	348,100.00	33.00	3.03	12,656.92	21.44	0.3503	146,327
2004	121,853.00	33.00	3.03	4,430.58	21.89	0.3367	49,229
2005	112,736.00	33.00	3.03	4,099.08	22.37	0.3221	43,577
2006	248,246.00	33.00	3.03	9,026.22	22.88	0.3067	91,356
2007	248,537.00	33.00	3.03	9,036.81	23.41	0.2906	86,673
2008	447,453.00	33.00	3.03	16,269.39	23.98	0.2733	146,763
2009	393,521.00	33.00	3.03	14,308.42	24.59	0.2549	120,347
2010	636,194.00	33.00	3.03	23,132.01	25.23	0.2355	179,750

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-L1							
NET SALVAGE PERCENT.. -20							
2011	417,283.00	33.00	3.03	15,172.41	25.91	0.2149	107,584
2012	315,942.00	33.00	3.03	11,487.65	26.62	0.1933	73,297
2013	2,226,320.00	33.00	3.03	80,949.00	27.37	0.1706	455,799
2014	1,528,882.00	33.00	3.03	55,590.15	28.16	0.1467	269,089
2015	853,127.00	33.00	3.03	31,019.70	28.98	0.1218	124,714
2016	1,114,976.75	33.00	3.03	40,540.55	29.82	0.0964	128,927
2017	760,418.15	33.00	3.03	27,648.80	30.70	0.0697	63,601
2018	717,461.19	33.00	3.03	26,086.89	31.60	0.0424	36,522
2019	380,225.77	33.00	3.03	13,825.01	32.53	0.0142	6,497
	12,658,219.57			460,252.84			3,226,663
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.64							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 21-L2							
NET SALVAGE PERCENT.. -20							
1959	392.00	21.00				1.0000	470
1964	330.00	21.00	4.76	18.85	0.79	0.9624	381
1968	3,577.00	21.00	4.76	204.32	1.48	0.9295	3,990
1969	961.00	21.00	4.76	54.89	1.65	0.9214	1,063
1983	10,080.00	21.00	4.76	575.77	4.41	0.7900	9,556
1995	35,718.00	21.00	4.76	2,040.21	7.33	0.6510	27,901
1996	59,275.00	21.00	4.76	3,385.79	7.57	0.6395	45,489
1997	10,078.00	21.00	4.76	575.66	7.81	0.6281	7,596
1998	5,083.00	21.00	4.76	290.34	8.05	0.6167	3,761
2003	29,713.00	21.00	4.76	1,697.21	9.34	0.5552	19,797
2004	27,764.00	21.00	4.76	1,585.88	9.66	0.5400	17,991
2009	165,238.00	21.00	4.76	9,438.39	11.96	0.4305	85,358
2010	51,673.00	21.00	4.76	2,951.56	12.61	0.3995	24,773
2011	261,786.00	21.00	4.76	14,953.22	13.33	0.3652	114,738
2014	116,306.00	21.00	4.76	6,643.40	15.79	0.2481	34,627
2015	1.00	21.00	4.76	0.06	16.67	0.2062	
2016	74,420.46	21.00	4.76	4,250.90	17.59	0.1624	14,501
2017	99,566.60	21.00	4.76	5,687.24	18.54	0.1171	13,996
2018	100,804.10	21.00	4.76	5,757.93	19.51	0.0710	8,582
	1,052,766.16			60,111.62			434,570
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.71							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.30 REGULATING STATION EQUIPMENT - ELECTRONIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-S2							
NET SALVAGE PERCENT.. -20							
2013	165,355.00	25.00	4.00	7,937.04	18.58	0.2568	50,956
2014	110,327.00	25.00	4.00	5,295.70	19.54	0.2184	28,915
2015	2.00	25.00	4.00	0.10	20.52	0.1792	
2016	49,331.21	25.00	4.00	2,367.90	21.51	0.1396	8,264
2017	97,399.16	25.00	4.00	4,675.16	22.50	0.1000	11,688
2018	20,960.28	25.00	4.00	1,006.09	23.50	0.0600	1,509
	443,374.65			21,281.99			101,332
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.80							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY ACCRUED - RL INTERIM SURVIVOR CURVE.. IOWA 33-L1 PROBABLE RETIREMENT YEAR.. 7-2024 NET SALVAGE PERCENT.. -20							
1992	1,180,585.00	25.52	3.92	55,534.72	4.19	0.8358	1,184,108
1995	50,163.00	24.00	4.17	2,510.16	4.22	0.8242	49,611
1996	68,156.00	23.45	4.26	3,484.13	4.23	0.8196	67,034
2000	86.00	21.04	4.75	4.90	4.27	0.7971	82
2004	36,033.00	18.27	5.47	2,365.21	4.31	0.7641	33,039
	1,335,023.00			63,899.12			1,333,874

AMORTIZED - ASL
SURVIVOR CURVE.. IOWA 33-L1
NET SALVAGE PERCENT.. -20

1992	241,343.00	33.00	3.03	8,775.23	17.26	0.4770	138,136
1995	10,033.00	33.00	3.03	364.80	18.32	0.4449	5,356
1996	13,632.00	33.00	3.03	495.66	18.68	0.4339	7,099
2000	357.00	33.00	3.03	12.98	20.20	0.3879	166
2004	7,209.00	33.00	3.03	262.12	21.89	0.3367	2,912
	272,574.00			9,910.79			153,669
	1,607,597.00			73,809.91			1,487,543

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.59

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. 0							
1903	5.00	75.00	1.33	0.07	2.44	0.9675	5
1927	8.00	75.00	1.33	0.11	8.68	0.8843	7
1928	3.00	75.00	1.33	0.04	8.97	0.8804	3
1929	4.00	75.00	1.33	0.05	9.26	0.8765	4
1930	1,819.00	75.00	1.33	24.19	9.57	0.8724	1,587
1931	2,656.00	75.00	1.33	35.32	9.88	0.8683	2,306
1932	3,079.00	75.00	1.33	40.95	10.20	0.8640	2,660
1933	60.00	75.00	1.33	0.80	10.53	0.8596	52
1934	11.00	75.00	1.33	0.15	10.87	0.8551	9
1936	9.00	75.00	1.33	0.12	11.59	0.8455	8
1937	330.00	75.00	1.33	4.39	11.96	0.8405	277
1938	2.00	75.00	1.33	0.03	12.34	0.8355	2
1939	137.00	75.00	1.33	1.82	12.74	0.8301	114
1940	6.00	75.00	1.33	0.08	13.14	0.8248	5
1941	4.00	75.00	1.33	0.05	13.56	0.8192	3
1942	1.00	75.00	1.33	0.01	14.00	0.8133	1
1946	3.00	75.00	1.33	0.04	15.85	0.7887	2
1947	5.00	75.00	1.33	0.07	16.35	0.7820	4
1950	2,876.00	75.00	1.33	38.25	17.91	0.7612	2,189
1951	918.00	75.00	1.33	12.21	18.45	0.7540	692
1954	6.00	75.00	1.33	0.08	20.16	0.7312	4
1955	6,530.00	75.00	1.33	86.85	20.75	0.7233	4,723
1956	3,936.00	75.00	1.33	52.35	21.36	0.7152	2,815
1958	3,386.00	75.00	1.33	45.03	22.60	0.6987	2,366
1959	570.00	75.00	1.33	7.58	23.24	0.6901	393
1961	14,165.00	75.00	1.33	188.39	24.55	0.6727	9,528
1962	7,537.00	75.00	1.33	100.24	25.22	0.6637	5,003
1963	162.00	75.00	1.33	2.15	25.89	0.6548	106
1964	10,686.00	75.00	1.33	142.12	26.58	0.6456	6,899
1965	3,299.00	75.00	1.33	43.88	27.28	0.6363	2,099
1966	4,651.00	75.00	1.33	61.86	27.98	0.6269	2,916
1968	5,703.00	75.00	1.33	75.85	29.42	0.6077	3,466
1970	220.00	75.00	1.33	2.93	30.89	0.5881	129
1975	35.00	75.00	1.33	0.47	34.70	0.5373	19
1981	3,640.00	75.00	1.33	48.41	39.52	0.4731	1,722
1982	1,154.00	75.00	1.33	15.35	40.34	0.4621	533
1992	26,923.00	75.00	1.33	358.08	48.95	0.3473	9,351
1993	22,689.00	75.00	1.33	301.76	49.85	0.3353	7,608
1994	5,518.00	75.00	1.33	73.39	50.74	0.3235	1,785
1997	5,500.00	75.00	1.33	73.15	53.47	0.2871	1,579

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. 0							
2004	24,993.00	75.00	1.33	332.41	59.99	0.2001	5,002
2011	66,924.33	75.00	1.33	890.09	66.69	0.1108	7,415
2014	2,524.00	75.00	1.33	33.57	69.61	0.0719	181
	232,687.33			3,094.74			85,572

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 374.13 LAND RIGHTS - REGULATING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. 0							
1958	1,383.00	75.00	1.33	18.39	22.60	0.6987	966
1960	212.00	75.00	1.33	2.82	23.89	0.6815	144
1968	1,453.00	75.00	1.33	19.32	29.42	0.6077	883
1976	750.00	75.00	1.33	9.98	35.49	0.5268	395
1986	11,852.00	75.00	1.33	157.63	43.72	0.4171	4,943
1995	25,296.00	75.00	1.33	336.44	51.65	0.3113	7,875
1997	19,977.00	75.00	1.33	265.69	53.47	0.2871	5,735
2004	533.00	75.00	1.33	7.09	59.99	0.2001	107
2011	60,149.33	75.00	1.33	799.99	66.69	0.1108	6,665
2012	41,531.00	75.00	1.33	552.36	67.66	0.0979	4,065
	163,136.33			2,169.71			31,778

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.33

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-S1.5							
NET SALVAGE PERCENT.. -40							
1902	10,325.00	60.00	1.67	241.40	0.67	0.9888	14,294
1910	12,152.00	60.00	1.67	284.11	2.74	0.9543	16,236
1920	218.00	60.00	1.67	5.10	5.27	0.9122	278
1924	990.00	60.00	1.67	23.15	6.29	0.8952	1,241
1927	5,717.00	60.00	1.67	133.66	7.06	0.8823	7,062
1928	2,122.00	60.00	1.67	49.61	7.32	0.8780	2,608
1929	363.00	60.00	1.67	8.49	7.58	0.8737	444
1930	231.00	60.00	1.67	5.40	7.85	0.8692	281
1931	35.00	60.00	1.67	0.82	8.11	0.8648	42
1932	8,100.00	60.00	1.67	189.38	8.38	0.8603	9,756
1933	484.00	60.00	1.67	11.32	8.65	0.8558	580
1934	434.00	60.00	1.67	10.15	8.92	0.8513	517
1937	40.00	60.00	1.67	0.94	9.76	0.8373	47
1938	1,972.00	60.00	1.67	46.11	10.04	0.8327	2,299
1941	19.00	60.00	1.67	0.44	10.91	0.8182	22
1942	471.00	60.00	1.67	11.01	11.21	0.8132	536
1943	810.00	60.00	1.67	18.94	11.52	0.8080	916
1945	455.00	60.00	1.67	10.64	12.13	0.7978	508
1947	2,725.00	60.00	1.67	63.71	12.77	0.7872	3,003
1948	6,418.00	60.00	1.67	150.05	13.09	0.7818	7,025
1949	140.00	60.00	1.67	3.27	13.42	0.7763	152
1952	518.00	60.00	1.67	12.11	14.44	0.7593	551
1953	2,299.00	60.00	1.67	53.75	14.80	0.7533	2,425
1954	7,698.00	60.00	1.67	179.98	15.15	0.7475	8,056
1955	6,490.00	60.00	1.67	151.74	15.52	0.7413	6,736
1956	6,136.00	60.00	1.67	143.46	15.89	0.7352	6,315
1957	146.00	60.00	1.67	3.41	16.26	0.7290	149
1958	807.00	60.00	1.67	18.87	16.65	0.7225	816
1959	3,177.00	60.00	1.67	74.28	17.04	0.7160	3,185
1960	802.00	60.00	1.67	18.75	17.43	0.7095	797
1961	6,826.00	60.00	1.67	159.59	17.84	0.7027	6,715
1963	1,388.00	60.00	1.67	32.45	18.67	0.6888	1,339
1964	301.00	60.00	1.67	7.04	19.10	0.6817	287
1965	252.00	60.00	1.67	5.89	19.53	0.6745	238
1968	18,350.00	60.00	1.67	429.02	20.89	0.6518	16,746
1969	8,656.00	60.00	1.67	202.38	21.36	0.6440	7,804
1970	19,945.00	60.00	1.67	466.31	21.84	0.6360	17,759
1971	12,807.00	60.00	1.67	299.43	22.33	0.6278	11,257
1973	4,450.00	60.00	1.67	104.04	23.34	0.6110	3,807
1975	3,347.00	60.00	1.67	78.25	24.39	0.5935	2,781
1977	116.00	60.00	1.67	2.71	25.49	0.5752	93

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-S1.5							
NET SALVAGE PERCENT.. -40							
1983	7,528.00	60.00	1.67	176.00	29.04	0.5160	5,438
1985	254,519.00	60.00	1.67	5,950.65	30.33	0.4945	176,204
1988	701.00	60.00	1.67	16.39	32.35	0.4608	452
1990	1,135.00	60.00	1.67	26.54	33.76	0.4373	695
1993	12,156.00	60.00	1.67	284.21	35.97	0.4005	6,816
1994	1,086.00	60.00	1.67	25.39	36.74	0.3877	589
1995	93,841.00	60.00	1.67	2,194.00	37.52	0.3747	49,223
1997	34,000.00	60.00	1.67	794.92	39.12	0.3480	16,565
1999	1,678.00	60.00	1.67	39.23	40.76	0.3207	753
2000	26,172.00	60.00	1.67	611.90	41.61	0.3065	11,230
2001	9,000.00	60.00	1.67	210.42	42.46	0.2923	3,683
2003	59,213.00	60.00	1.67	1,384.40	44.21	0.2632	21,816
2004	51,842.00	60.00	1.67	1,212.07	45.10	0.2483	18,023
2005	63,666.00	60.00	1.67	1,488.51	46.00	0.2333	20,797
2006	171,110.00	60.00	1.67	4,000.55	46.91	0.2182	52,263
2007	17,509.00	60.00	1.67	409.36	47.84	0.2027	4,968
2008	105,351.00	60.00	1.67	2,463.11	48.77	0.1872	27,606
2009	16,433.00	60.00	1.67	384.20	49.71	0.1715	3,946
2010	26,111.00	60.00	1.67	610.48	50.66	0.1557	5,691
2011	13,837.00	60.00	1.67	323.51	51.62	0.1397	2,706
2012	14,837.00	60.00	1.67	346.89	52.58	0.1237	2,569
2014	5,605.00	60.00	1.67	131.04	54.54	0.0910	714
2017	423,084.31	60.00	1.67	9,891.71	57.50	0.0417	24,682
2018	247,950.52	60.00	1.67	5,797.08	58.50	0.0250	8,678
2019	14,898.72	60.00	1.67	348.33	59.50	0.0083	174
	1,831,995.55			42,832.05			631,984

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.34

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 86-R2							
NET SALVAGE PERCENT.. -60							
1891	6,117.67	86.00	1.16	113.54	8.61	0.8999	8,808
1892	1,272.00	86.00	1.16	23.61	8.90	0.8965	1,825
1893	588.00	86.00	1.16	10.91	9.19	0.8931	840
1894	175.00	86.00	1.16	3.25	9.48	0.8898	249
1895	145.00	86.00	1.16	2.69	9.78	0.8863	206
1896	375.00	86.00	1.16	6.96	10.07	0.8829	530
1897	96.00	86.00	1.16	1.78	10.36	0.8795	135
1898	2,049.00	86.00	1.16	38.03	10.66	0.8761	2,872
1899	36,655.35	86.00	1.16	680.32	10.96	0.8726	51,174
1901	13,194.51	86.00	1.16	244.89	11.56	0.8656	18,273
1902	10,605.72	86.00	1.16	196.84	11.86	0.8621	14,629
1903	10,038.97	86.00	1.16	186.32	12.17	0.8585	13,789
1904	605.81	86.00	1.16	11.24	12.48	0.8549	829
1905	4,795.68	86.00	1.16	89.01	12.79	0.8513	6,532
1906	6,425.62	86.00	1.16	119.26	13.11	0.8476	8,714
1907	1,629.68	86.00	1.16	30.25	13.43	0.8438	2,200
1908	2,614.12	86.00	1.16	48.52	13.75	0.8401	3,514
1909	2,653.04	86.00	1.16	49.24	14.07	0.8364	3,550
1910	7,906.18	86.00	1.16	146.74	14.40	0.8326	10,532
1911	8,236.94	86.00	1.16	152.88	14.74	0.8286	10,920
1912	8,504.29	86.00	1.16	157.84	15.08	0.8247	11,221
1913	4,208.03	86.00	1.16	78.10	15.42	0.8207	5,526
1914	5,007.23	86.00	1.16	92.93	15.77	0.8166	6,542
1915	4,502.93	86.00	1.16	83.57	16.13	0.8124	5,853
1916	2,071.43	86.00	1.16	38.45	16.49	0.8083	2,679
1917	5,899.50	86.00	1.16	109.49	16.85	0.8041	7,590
1918	829.78	86.00	1.16	15.40	17.23	0.7997	1,062
1919	10,251.74	86.00	1.16	190.27	17.60	0.7954	13,046
1920	4,392.44	86.00	1.16	81.52	17.99	0.7908	5,558
1921	4,853.89	86.00	1.16	90.09	18.37	0.7864	6,107
1922	9,166.22	86.00	1.16	170.13	18.77	0.7817	11,465
1923	45,344.42	86.00	1.16	841.59	19.17	0.7771	56,379
1924	54,328.21	86.00	1.16	1,008.33	19.58	0.7723	67,135
1925	27,007.11	86.00	1.16	501.25	19.99	0.7676	33,167
1926	27,885.35	86.00	1.16	517.55	20.42	0.7626	34,023
1927	94,462.75	86.00	1.16	1,753.23	20.84	0.7577	114,515
1928	22,025.34	86.00	1.16	408.79	21.28	0.7526	26,521
1929	46,602.96	86.00	1.16	864.95	21.72	0.7474	55,733
1930	252,004.17	86.00	1.16	4,677.20	22.17	0.7422	299,264
1931	52,712.34	86.00	1.16	978.34	22.62	0.7370	62,157
1932	433,104.32	86.00	1.16	8,038.42	23.08	0.7316	506,995

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 86-R2							
NET SALVAGE PERCENT.. -60							
1933	49,988.33	86.00	1.16	927.78	23.55	0.7262	58,079
1934	6,461.42	86.00	1.16	119.92	24.03	0.7206	7,450
1935	12,362.52	86.00	1.16	229.45	24.51	0.7150	14,143
1936	14,005.76	86.00	1.16	259.95	25.00	0.7093	15,895
1937	14,985.88	86.00	1.16	278.14	25.50	0.7035	16,868
1938	3,639.79	86.00	1.16	67.55	26.00	0.6977	4,063
1939	10,086.29	86.00	1.16	187.20	26.51	0.6917	11,163
1940	14,096.52	86.00	1.16	261.63	27.03	0.6857	15,466
1941	8,137.56	86.00	1.16	151.03	27.55	0.6797	8,849
1942	9,411.92	86.00	1.16	174.69	28.08	0.6735	10,142
1943	523.26	86.00	1.16	9.71	28.62	0.6672	559
1944	578.00	86.00	1.16	10.73	29.17	0.6608	611
1945	938.82	86.00	1.16	17.42	29.72	0.6544	983
1946	6,537.53	86.00	1.16	121.34	30.28	0.6479	6,777
1947	11,384.12	86.00	1.16	211.29	30.84	0.6414	11,683
1948	6,041.00	86.00	1.16	112.12	31.41	0.6348	6,135
1949	51,358.32	86.00	1.16	953.21	31.99	0.6280	51,606
1950	193,839.28	86.00	1.16	3,597.66	32.58	0.6212	192,648
1951	36,483.47	86.00	1.16	677.13	33.17	0.6143	35,859
1952	57,101.39	86.00	1.16	1,059.80	33.77	0.6073	55,487
1953	109,825.40	86.00	1.16	2,038.36	34.37	0.6004	105,494
1954	115,117.02	86.00	1.16	2,136.57	34.98	0.5933	109,271
1955	280,554.77	86.00	1.16	5,207.10	35.60	0.5861	263,071
1956	447,270.90	86.00	1.16	8,301.35	36.22	0.5788	414,237
1957	226,457.35	86.00	1.16	4,203.05	36.85	0.5715	207,076
1958	606,885.97	86.00	1.16	11,263.80	37.48	0.5642	547,838
1959	294,471.50	86.00	1.16	5,465.39	38.13	0.5566	262,259
1960	593,184.60	86.00	1.16	11,009.51	38.77	0.5492	521,234
1961	487,436.10	86.00	1.16	9,046.81	39.43	0.5415	422,322
1962	433,272.36	86.00	1.16	8,041.54	40.09	0.5338	370,077
1963	382,693.65	86.00	1.16	7,102.79	40.75	0.5262	322,173
1964	405,602.58	86.00	1.16	7,527.98	41.42	0.5184	336,404
1965	991,186.09	86.00	1.16	18,396.41	42.10	0.5105	809,553
1966	643,497.62	86.00	1.16	11,943.32	42.78	0.5026	517,434
1967	406,575.11	86.00	1.16	7,546.03	43.47	0.4945	321,702
1968	952,845.90	86.00	1.16	17,684.82	44.16	0.4865	741,710
1969	562,718.66	86.00	1.16	10,444.06	44.86	0.4784	430,700
1970	721,319.82	86.00	1.16	13,387.70	45.57	0.4701	542,571
1971	371,645.40	86.00	1.16	6,897.74	46.27	0.4620	274,708
1972	601,047.04	86.00	1.16	11,155.43	46.99	0.4536	436,216
1973	382,704.96	86.00	1.16	7,103.00	47.71	0.4452	272,627

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 86-R2							
NET SALVAGE PERCENT.. -60							
1974	530,983.45	86.00	1.16	9,855.05	48.43	0.4369	371,145
1975	667,439.99	86.00	1.16	12,387.69	49.16	0.4284	457,458
1976	736,174.62	86.00	1.16	13,663.40	49.90	0.4198	494,438
1977	793,301.38	86.00	1.16	14,723.67	50.64	0.4112	521,878
1978	219,066.80	86.00	1.16	4,065.88	51.38	0.4026	141,100
1979	555,112.16	86.00	1.16	10,302.88	52.13	0.3938	349,801
1980	1,005,023.20	86.00	1.16	18,653.23	52.89	0.3850	619,094
1981	571,832.88	86.00	1.16	10,613.22	53.65	0.3762	344,161
1982	1,421,203.99	86.00	1.16	26,377.55	54.41	0.3673	835,281
1983	605,915.63	86.00	1.16	11,245.79	55.18	0.3584	347,427
1984	661,930.18	86.00	1.16	12,285.42	55.96	0.3493	369,940
1985	1,379,440.32	86.00	1.16	25,602.41	56.73	0.3404	751,188
1986	1,965,280.42	86.00	1.16	36,475.60	57.52	0.3312	1,041,316
1987	1,132,442.07	86.00	1.16	21,018.12	58.30	0.3221	583,597
1988	4,764,337.51	86.00	1.16	88,426.10	59.09	0.3129	2,385,294
1989	4,958,455.57	86.00	1.16	92,028.94	59.89	0.3036	2,408,619
1990	2,684,974.07	86.00	1.16	49,833.12	60.69	0.2943	1,264,301
1991	2,045,260.63	86.00	1.16	37,960.04	61.49	0.2850	932,639
1992	2,288,454.15	86.00	1.16	42,473.71	62.30	0.2756	1,009,044
1993	2,588,770.88	86.00	1.16	48,047.59	63.12	0.2661	1,101,988
1994	1,249,904.73	86.00	1.16	23,198.23	63.93	0.2566	513,221
1995	1,468,950.89	86.00	1.16	27,263.73	64.75	0.2471	580,741
1996	3,702,400.66	86.00	1.16	68,716.56	65.58	0.2374	1,406,557
1997	2,042,749.56	86.00	1.16	37,913.43	66.41	0.2278	744,509
1998	3,225,653.65	86.00	1.16	59,868.13	67.24	0.2181	1,125,831
1999	3,117,882.70	86.00	1.16	57,867.90	68.08	0.2084	1,039,477
2000	2,999,962.17	86.00	1.16	55,679.30	68.92	0.1986	953,268
2001	2,967,740.46	86.00	1.16	55,081.26	69.76	0.1888	896,685
2002	4,320,146.62	86.00	1.16	80,181.92	70.61	0.1790	1,236,944
2003	3,069,293.04	86.00	1.16	56,966.08	71.46	0.1691	830,281
2004	8,329,935.29	86.00	1.16	154,603.60	72.32	0.1591	2,120,068
2005	4,624,399.89	86.00	1.16	85,828.86	73.17	0.1492	1,103,863
2006	6,009,777.88	86.00	1.16	111,541.48	74.04	0.1391	1,337,248
2007	8,861,391.42	86.00	1.16	164,467.42	74.90	0.1291	1,829,984
2008	5,813,680.86	86.00	1.16	107,901.92	75.77	0.1190	1,106,460
2009	6,503,857.81	86.00	1.16	120,711.60	76.64	0.1088	1,132,608
2010	5,535,623.07	86.00	1.16	102,741.16	77.52	0.0986	873,300
2011	6,311,859.64	86.00	1.16	117,148.11	78.40	0.0884	892,446
2012	9,019,637.88	86.00	1.16	167,404.48	79.28	0.0781	1,127,671
2013	18,165,230.27	86.00	1.16	337,146.67	80.17	0.0678	1,970,274
2014	12,630,589.83	86.00	1.16	234,423.75	81.06	0.0574	1,160,802

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 86-R2							
NET SALVAGE PERCENT.. -60							
2015	19,930,724.48	86.00	1.16	369,914.25	81.95	0.0471	1,501,661
2016	24,359,651.28	86.00	1.16	452,115.13	82.84	0.0367	1,431,958
2017	29,637,562.92	86.00	1.16	550,073.17	83.74	0.0263	1,246,200
2018	36,983,460.20	86.00	1.16	686,413.02	84.64	0.0158	935,534
2019	31,994,991.55	86.00	1.16	593,827.04	85.55	0.0052	267,734
	306,208,076.37			5,683,221.84			55,940,836
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.86							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 34-L0.5							
NET SALVAGE PERCENT.. -35							
1930	178.00	34.00	2.94	7.06	7.28	0.7859	189
1931	745.00	34.00	2.94	29.57	7.38	0.7829	787
1932	120.00	34.00	2.94	4.76	7.48	0.7800	126
1936	179.00	34.00	2.94	7.10	7.90	0.7677	186
1940	2,074.00	34.00	2.94	82.32	8.36	0.7541	2,111
1941	198.00	34.00	2.94	7.86	8.48	0.7506	201
1947	1,593.00	34.00	2.94	63.23	9.28	0.7271	1,564
1948	247.00	34.00	2.94	9.80	9.42	0.7229	241
1950	18,190.00	34.00	2.94	721.96	9.73	0.7138	17,529
1951	462.00	34.00	2.94	18.34	9.89	0.7091	442
1952	1,829.00	34.00	2.94	72.59	10.05	0.7044	1,739
1953	1,047.00	34.00	2.94	41.56	10.21	0.6997	989
1954	1,498.00	34.00	2.94	59.46	10.38	0.6947	1,405
1955	13,873.00	34.00	2.94	550.62	10.56	0.6894	12,912
1956	16,081.00	34.00	2.94	638.25	10.73	0.6844	14,858
1957	5,531.00	34.00	2.94	219.53	10.91	0.6791	5,071
1958	42,026.00	34.00	2.94	1,668.01	11.10	0.6735	38,213
1959	64,054.00	34.00	2.94	2,542.30	11.29	0.6679	57,759
1960	1,697.00	34.00	2.94	67.35	11.48	0.6624	1,517
1961	29,424.00	34.00	2.94	1,167.84	11.67	0.6568	26,088
1962	37,208.50	34.00	2.94	1,476.81	11.87	0.6509	32,695
1964	9,638.00	34.00	2.94	382.53	12.28	0.6388	8,312
1965	719.00	34.00	2.94	28.54	12.49	0.6327	614
1967	52.00	34.00	2.94	2.06	12.93	0.6197	44
1968	39,437.00	34.00	2.94	1,565.25	13.15	0.6132	32,649
1969	53,418.00	34.00	2.94	2,120.16	13.38	0.6065	43,735
1970	10,571.00	34.00	2.94	419.56	13.61	0.5997	8,558
1971	22,245.00	34.00	2.94	882.90	13.84	0.5929	17,806
1972	536.00	34.00	2.94	21.27	14.08	0.5859	424
1973	31,610.00	34.00	2.94	1,254.60	14.32	0.5788	24,700
1974	5,985.00	34.00	2.94	237.54	14.57	0.5715	4,617
1975	15,957.00	34.00	2.94	633.33	14.82	0.5641	12,152
1976	20,611.00	34.00	2.94	818.05	15.07	0.5568	15,492
1977	11,486.00	34.00	2.94	455.88	15.33	0.5491	8,515
1978	2,289.00	34.00	2.94	90.85	15.59	0.5415	1,673
1980	6,303.00	34.00	2.94	250.17	16.13	0.5256	4,472
1981	4,553.00	34.00	2.94	180.71	16.41	0.5174	3,180
1982	23,927.00	34.00	2.94	949.66	16.69	0.5091	16,445
1983	97,259.00	34.00	2.94	3,860.21	16.97	0.5009	65,765
1984	18,913.00	34.00	2.94	750.66	17.26	0.4924	12,571
1985	37,537.00	34.00	2.94	1,489.84	17.56	0.4835	24,503

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 34-L0.5							
NET SALVAGE PERCENT.. -35							
1986	89,663.00	34.00	2.94	3,558.72	17.86	0.4747	57,461
1987	12,787.00	34.00	2.94	507.52	18.16	0.4659	8,042
1988	72,513.00	34.00	2.94	2,878.04	18.47	0.4568	44,713
1989	9,585.00	34.00	2.94	380.43	18.79	0.4474	5,789
1990	28,050.00	34.00	2.94	1,113.30	19.11	0.4379	16,584
1992	12,296.00	34.00	2.94	488.03	19.76	0.4188	6,952
1993	126,710.00	34.00	2.94	5,029.12	20.10	0.4088	69,932
1994	42,511.00	34.00	2.94	1,687.26	20.44	0.3988	22,888
1995	159,342.00	34.00	2.94	6,324.28	20.78	0.3888	83,640
1996	385,854.56	34.00	2.94	15,314.57	21.14	0.3782	197,027
1997	623,930.00	34.00	2.94	24,763.78	21.49	0.3679	309,918
1998	76,841.00	34.00	2.94	3,049.82	21.86	0.3571	37,040
1999	306,885.00	34.00	2.94	12,180.27	22.23	0.3462	143,421
2000	247,266.00	34.00	2.94	9,813.99	22.61	0.3350	111,826
2001	318,515.00	34.00	2.94	12,641.86	22.99	0.3238	139,241
2002	263,610.00	34.00	2.94	10,462.68	23.39	0.3121	111,054
2003	919,306.00	34.00	2.94	36,487.26	23.80	0.3000	372,319
2004	894,837.00	34.00	2.94	35,516.08	24.23	0.2874	347,127
2005	389,623.00	34.00	2.94	15,464.14	24.67	0.2744	144,337
2006	484,273.00	34.00	2.94	19,220.80	25.14	0.2606	170,366
2007	698,864.00	34.00	2.94	27,737.91	25.62	0.2465	232,536
2008	510,598.00	34.00	2.94	20,265.63	26.13	0.2315	159,554
2009	337,753.00	34.00	2.94	13,405.42	26.67	0.2156	98,302
2010	36,414.00	34.00	2.94	1,445.27	27.23	0.1991	9,789
2011	109,698.00	34.00	2.94	4,353.91	27.81	0.1821	26,962
2012	1,194,743.00	34.00	2.94	47,419.35	28.43	0.1638	264,226
2013	247,331.00	34.00	2.94	9,816.57	29.07	0.1450	48,415
2014	536,345.00	34.00	2.94	21,287.53	29.73	0.1256	90,935
2015	855,359.00	34.00	2.94	33,949.20	30.43	0.1050	121,247
2016	646,193.43	34.00	2.94	25,647.42	31.15	0.0838	73,121
2017	758,626.29	34.00	2.94	30,109.88	31.91	0.0615	62,954
2018	1,593,220.56	34.00	2.94	63,234.92	32.71	0.0379	81,603
2019	1,722,749.93	34.00	2.94	68,375.94	33.55	0.0132	30,792
15,363,593.27				609,780.99	4,222,962		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 34-R1							
NET SALVAGE PERCENT.. -35							
1958	1,971.00	34.00	2.94	78.23	2.25	0.9338	2,485
1959	274.00	34.00	2.94	10.88	2.55	0.9250	342
1968	8,903.00	34.00	2.94	353.36	5.35	0.8427	10,128
1969	2,060.00	34.00	2.94	81.76	5.69	0.8327	2,316
1976	2,755.00	34.00	2.94	109.35	8.29	0.7562	2,812
1997	63,103.00	34.00	2.94	2,504.56	18.75	0.4485	38,210
2003	16,570.00	34.00	2.94	657.66	22.52	0.3377	7,553
2006	2,675.00	34.00	2.94	106.17	24.50	0.2794	1,009
2017	8,823.70	34.00	2.94	350.21	32.16	0.0541	645
	107,134.70			4,252.18			65,500
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.97							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 378.30 REGULATING STATION EQUIPMENT - ELECTRONIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-S2							
NET SALVAGE PERCENT.. -35							
2013	34,062.00	25.00	4.00	1,839.35	18.58	0.2568	11,809
	34,062.00			1,839.35			11,809
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.40							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R1.5							
NET SALVAGE PERCENT.. -100							
1900	1,349.73	75.00	1.33	35.90	8.75	0.8833	2,385
1903	969.26	75.00	1.33	25.78	9.54	0.8728	1,692
1904	1,388.54	75.00	1.33	36.94	9.81	0.8692	2,414
1905	1,767.56	75.00	1.33	47.02	10.09	0.8655	3,060
1906	2,327.06	75.00	1.33	61.90	10.36	0.8619	4,011
1907	1,626.99	75.00	1.33	43.28	10.65	0.8580	2,792
1908	2,932.07	75.00	1.33	77.99	10.93	0.8543	5,010
1909	2,831.95	75.00	1.33	75.33	11.21	0.8505	4,817
1910	2,928.12	75.00	1.33	77.89	11.50	0.8467	4,958
1911	2,925.64	75.00	1.33	77.82	11.79	0.8428	4,931
1912	3,688.35	75.00	1.33	98.11	12.09	0.8388	6,188
1913	2,250.62	75.00	1.33	59.87	12.38	0.8349	3,758
1914	3,075.12	75.00	1.33	81.80	12.68	0.8309	5,110
1915	2,657.37	75.00	1.33	70.69	12.99	0.8268	4,394
1916	2,003.42	75.00	1.33	53.29	13.29	0.8228	3,297
1917	2,438.53	75.00	1.33	64.86	13.60	0.8187	3,993
1918	2,518.42	75.00	1.33	66.99	13.92	0.8144	4,102
1919	2,366.98	75.00	1.33	62.96	14.23	0.8103	3,836
1920	1,393.32	75.00	1.33	37.06	14.55	0.8060	2,246
1921	1,730.97	75.00	1.33	46.04	14.88	0.8016	2,775
1922	991.80	75.00	1.33	26.38	15.21	0.7972	1,581
1923	8,571.46	75.00	1.33	228.00	15.54	0.7928	13,591
1924	11,870.24	75.00	1.33	315.75	15.88	0.7883	18,714
1925	9,155.85	75.00	1.33	243.55	16.22	0.7837	14,351
1926	12,725.54	75.00	1.33	338.50	16.57	0.7791	19,828
1927	11,543.91	75.00	1.33	307.07	16.92	0.7744	17,879
1928	16,063.76	75.00	1.33	427.30	17.28	0.7696	24,725
1929	13,821.23	75.00	1.33	367.64	17.65	0.7647	21,137
1930	13,211.74	75.00	1.33	351.43	18.02	0.7597	20,075
1931	14,800.39	75.00	1.33	393.69	18.39	0.7548	22,343
1932	44,309.90	75.00	1.33	1,178.64	18.78	0.7496	66,429
1933	8,370.07	75.00	1.33	222.64	19.16	0.7445	12,464
1934	6,358.42	75.00	1.33	169.13	19.56	0.7392	9,400
1935	6,948.85	75.00	1.33	184.84	19.96	0.7339	10,199
1936	6,881.87	75.00	1.33	183.06	20.37	0.7284	10,026
1937	4,002.05	75.00	1.33	106.45	20.78	0.7229	5,786
1938	8,257.38	75.00	1.33	219.65	21.20	0.7173	11,847
1939	4,417.45	75.00	1.33	117.50	21.63	0.7116	6,287
1940	11,188.40	75.00	1.33	297.61	22.07	0.7057	15,792
1941	3,250.09	75.00	1.33	86.45	22.51	0.6999	4,549
1942	8,217.74	75.00	1.33	218.59	22.96	0.6939	11,404

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R1.5							
NET SALVAGE PERCENT.. -100							
1943	1,203.08	75.00	1.33	32.00	23.41	0.6879	1,655
1944	2,908.09	75.00	1.33	77.36	23.88	0.6816	3,964
1945	3,831.31	75.00	1.33	101.91	24.35	0.6753	5,175
1946	11,297.84	75.00	1.33	300.52	24.82	0.6691	15,118
1947	7,602.72	75.00	1.33	202.23	25.31	0.6625	10,074
1948	1,079.81	75.00	1.33	28.72	25.80	0.6560	1,417
1949	13,141.62	75.00	1.33	349.57	26.29	0.6495	17,070
1950	9,016.79	75.00	1.33	239.85	26.80	0.6427	11,590
1951	25,837.14	75.00	1.33	687.27	27.31	0.6359	32,858
1952	37,362.43	75.00	1.33	993.84	27.83	0.6289	46,997
1953	39,665.65	75.00	1.33	1,055.11	28.35	0.6220	49,344
1954	57,597.16	75.00	1.33	1,532.08	28.89	0.6148	70,821
1955	109,343.07	75.00	1.33	2,908.53	29.42	0.6077	132,902
1956	150,951.92	75.00	1.33	4,015.32	29.97	0.6004	181,263
1957	131,559.39	75.00	1.33	3,499.48	30.52	0.5931	156,048
1958	121,606.30	75.00	1.33	3,234.73	31.08	0.5856	142,425
1959	176,520.74	75.00	1.33	4,695.45	31.65	0.5780	204,058
1960	82,043.73	75.00	1.33	2,182.36	32.22	0.5704	93,595
1961	203,242.69	75.00	1.33	5,406.26	32.80	0.5627	228,717
1962	210,121.21	75.00	1.33	5,589.22	33.38	0.5549	233,205
1963	144,671.44	75.00	1.33	3,848.26	33.97	0.5471	158,291
1964	206,170.90	75.00	1.33	5,484.15	34.57	0.5391	222,281
1965	242,387.91	75.00	1.33	6,447.52	35.18	0.5309	257,382
1966	287,690.92	75.00	1.33	7,652.58	35.79	0.5228	300,810
1967	170,195.50	75.00	1.33	4,527.20	36.40	0.5147	175,189
1968	124,438.79	75.00	1.33	3,310.07	37.02	0.5064	126,032
1969	83,225.95	75.00	1.33	2,213.81	37.65	0.4980	82,893
1970	477,171.49	75.00	1.33	12,692.76	38.28	0.4896	467,246
1971	281,045.37	75.00	1.33	7,475.81	38.92	0.4811	270,405
1972	368,647.48	75.00	1.33	9,806.02	39.57	0.4724	348,298
1973	408,137.36	75.00	1.33	10,856.45	40.22	0.4637	378,531
1974	294,069.04	75.00	1.33	7,822.24	40.87	0.4551	267,644
1975	301,214.22	75.00	1.33	8,012.30	41.53	0.4463	268,846
1976	258,986.65	75.00	1.33	6,889.04	42.20	0.4373	226,525
1977	354,384.75	75.00	1.33	9,426.63	42.87	0.4284	303,637
1978	254,877.10	75.00	1.33	6,779.73	43.55	0.4193	213,755
1979	343,958.97	75.00	1.33	9,149.31	44.23	0.4103	282,232
1980	865,697.91	75.00	1.33	23,027.56	44.91	0.4012	694,636
1981	794,584.98	75.00	1.33	21,135.96	45.60	0.3920	622,955
1982	1,084,910.38	75.00	1.33	28,858.62	46.30	0.3827	830,325
1983	782,449.99	75.00	1.33	20,813.17	47.00	0.3733	584,224

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R1.5							
NET SALVAGE PERCENT.. -100							
1984	570,772.39	75.00	1.33	15,182.55	47.70	0.3640	415,522
1985	766,902.32	75.00	1.33	20,399.60	48.41	0.3545	543,780
1986	1,522,934.09	75.00	1.33	40,510.05	49.12	0.3451	1,051,038
1987	1,308,403.17	75.00	1.33	34,803.52	49.84	0.3355	877,860
1988	1,512,215.13	75.00	1.33	40,224.92	50.56	0.3259	985,571
1989	2,032,061.41	75.00	1.33	54,052.83	51.29	0.3161	1,284,791
1990	2,043,480.49	75.00	1.33	54,356.58	52.01	0.3065	1,252,776
1991	1,702,836.36	75.00	1.33	45,295.45	52.75	0.2967	1,010,361
1992	1,990,760.03	75.00	1.33	52,954.22	53.48	0.2869	1,142,418
1993	1,425,255.76	75.00	1.33	37,911.80	54.22	0.2771	789,791
1994	1,842,155.32	75.00	1.33	49,001.33	54.97	0.2671	983,969
1995	2,143,111.24	75.00	1.33	57,006.76	55.71	0.2572	1,102,416
1996	1,716,422.34	75.00	1.33	45,656.83	56.46	0.2472	848,599
1997	1,433,040.46	75.00	1.33	38,118.88	57.22	0.2371	679,462
1998	2,609,270.49	75.00	1.33	69,406.60	57.97	0.2271	1,184,974
1999	1,673,633.35	75.00	1.33	44,518.65	58.73	0.2169	726,123
2000	2,288,668.50	75.00	1.33	60,878.58	59.49	0.2068	946,593
2001	2,505,983.76	75.00	1.33	66,659.17	60.26	0.1965	985,002
2002	3,095,997.24	75.00	1.33	82,353.53	61.03	0.1863	1,153,383
2003	3,378,718.35	75.00	1.33	89,873.91	61.80	0.1760	1,189,309
2004	3,979,279.31	75.00	1.33	105,848.83	62.58	0.1656	1,317,937
2005	5,057,226.72	75.00	1.33	134,522.23	63.36	0.1552	1,569,763
2006	3,811,263.77	75.00	1.33	101,379.62	64.14	0.1448	1,103,742
2007	2,928,977.68	75.00	1.33	77,910.81	64.92	0.1344	787,309
2008	6,057,246.19	75.00	1.33	161,122.75	65.71	0.1239	1,500,622
2009	6,692,203.27	75.00	1.33	178,012.61	66.50	0.1133	1,516,855
2010	3,955,052.29	75.00	1.33	105,204.39	67.30	0.1027	812,130
2011	3,931,252.91	75.00	1.33	104,571.33	68.10	0.0920	723,351
2012	5,763,024.95	75.00	1.33	153,296.46	68.90	0.0813	937,414
2013	14,492,243.60	75.00	1.33	385,493.68	69.70	0.0707	2,048,334
2014	7,749,371.15	75.00	1.33	206,133.27	70.51	0.0599	927,910
2015	11,986,047.89	75.00	1.33	318,828.87	71.32	0.0491	1,176,311
2016	13,696,748.50	75.00	1.33	364,333.51	72.13	0.0383	1,048,349
2017	15,262,462.16	75.00	1.33	405,981.49	72.95	0.0273	834,246
2018	24,955,395.51	75.00	1.33	663,813.52	73.77	0.0164	818,537
2019	12,939,146.87	75.00	1.33	344,181.31	74.59	0.0055	141,554
190,614,542.92				5,070,346.83	45,552,711		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.66

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 24-L1							
NET SALVAGE PERCENT.. 0							
1952	13.00	24.00	4.17	0.54	1.60	0.9333	12
1953	3.00	24.00	4.17	0.13	1.76	0.9267	3
1955	1,716.00	24.00	4.17	71.56	2.10	0.9125	1,566
1956	417.00	24.00	4.17	17.39	2.26	0.9058	378
1957	2.00	24.00	4.17	0.08	2.44	0.8983	2
1958	7,241.00	24.00	4.17	301.95	2.61	0.8913	6,454
1959	337.00	24.00	4.17	14.05	2.78	0.8842	298
1960	253.00	24.00	4.17	10.55	2.96	0.8767	222
1961	1,016.00	24.00	4.17	42.37	3.14	0.8692	883
1963	3,779.00	24.00	4.17	157.58	3.50	0.8542	3,228
1964	311.96	24.00	4.17	13.01	3.69	0.8463	264
1965	3,593.67	24.00	4.17	149.86	3.87	0.8388	3,014
1966	8.00	24.00	4.17	0.33	4.06	0.8308	7
1967	1,041.00	24.00	4.17	43.41	4.26	0.8225	856
1968	1,569.65	24.00	4.17	65.45	4.45	0.8146	1,279
1969	2,759.04	24.00	4.17	115.05	4.65	0.8063	2,224
1970	919.00	24.00	4.17	38.32	4.85	0.7979	733
1971	3,997.00	24.00	4.17	166.67	5.05	0.7896	3,156
1972	858.00	24.00	4.17	35.78	5.26	0.7808	670
1973	30.00	24.00	4.17	1.25	5.47	0.7721	23
1974	3,122.00	24.00	4.17	130.19	5.68	0.7633	2,383
1976	734.60	24.00	4.17	30.63	6.12	0.7450	547
1977	1,809.00	24.00	4.17	75.44	6.34	0.7358	1,331
1978	2,743.00	24.00	4.17	114.38	6.56	0.7267	1,993
1979	45.00	24.00	4.17	1.88	6.79	0.7171	32
1980	2,821.02	24.00	4.17	117.64	7.03	0.7071	1,995
1981	3,943.72	24.00	4.17	164.45	7.26	0.6975	2,751
1984	2,509.20	24.00	4.17	104.63	8.00	0.6667	1,673
1986	4,640.04	24.00	4.17	193.49	8.51	0.6454	2,995
1987	257.00	24.00	4.17	10.72	8.78	0.6342	163
1989	95,526.10	24.00	4.17	3,983.44	9.32	0.6117	58,430
1990	205,723.39	24.00	4.17	8,578.67	9.60	0.6000	123,434
1991	351,617.25	24.00	4.17	14,662.44	9.88	0.5883	206,867
1992	341,664.50	24.00	4.17	14,247.41	10.17	0.5763	196,884
1993	249,992.46	24.00	4.17	10,424.69	10.47	0.5638	140,933
1994	219,970.72	24.00	4.17	9,172.78	10.77	0.5513	121,259
1995	210,678.17	24.00	4.17	8,785.28	11.08	0.5383	113,414
1996	154,727.23	24.00	4.17	6,452.13	11.40	0.5250	81,232
1997	56,192.45	24.00	4.17	2,343.23	11.72	0.5117	28,752
1998	165,850.28	24.00	4.17	6,915.96	12.05	0.4979	82,580
1999	303,442.07	24.00	4.17	12,653.53	12.38	0.4842	146,918

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 24-L1							
NET SALVAGE PERCENT.. 0							
2000	347,444.02	24.00	4.17	14,488.42	12.73	0.4696	163,153
2001	386,443.04	24.00	4.17	16,114.67	13.08	0.4550	175,832
2002	935,732.42	24.00	4.17	39,020.04	13.44	0.4400	411,722
2003	84,318.97	24.00	4.17	3,516.10	13.81	0.4246	35,800
2004	663,122.09	24.00	4.17	27,652.19	14.18	0.4092	271,330
2005	285,242.90	24.00	4.17	11,894.63	14.57	0.3929	112,078
2006	693,627.46	24.00	4.17	28,924.27	14.96	0.3767	261,269
2007	779,120.10	24.00	4.17	32,489.31	15.38	0.3592	279,837
2008	1,105,668.58	24.00	4.17	46,106.38	15.82	0.3408	376,845
2009	521,405.09	24.00	4.17	21,742.59	16.29	0.3213	167,501
2010	749,857.98	24.00	4.17	31,269.08	16.81	0.2996	224,642
2011	679,126.57	24.00	4.17	28,319.58	17.36	0.2767	187,894
2012	1,233,461.03	24.00	4.17	51,435.32	17.97	0.2513	309,907
2013	916,840.74	24.00	4.17	38,232.26	18.62	0.2242	205,528
2014	1,063,293.66	24.00	4.17	44,339.35	19.33	0.1946	206,896
2015	885,839.49	24.00	4.17	36,939.51	20.08	0.1633	144,684
2016	1,546,862.76	24.00	4.17	64,504.18	20.89	0.1296	200,442
2017	1,096,342.94	24.00	4.17	45,717.50	21.73	0.0946	103,692
2018	1,532,556.28	24.00	4.17	63,907.60	22.61	0.0579	88,766
2019	1,270,453.56	24.00	4.17	52,977.91	23.53	0.0196	24,875
	19,184,633.20			799,999.23			5,294,531
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.17							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 24-L1							
NET SALVAGE PERCENT.. 0							
1954	5.86	24.00	4.17	0.24	1.93	0.9196	5
1955	2,122.00	24.00	4.17	88.49	2.10	0.9125	1,936
1959	4,833.00	24.00	4.17	201.54	2.78	0.8842	4,273
1960	5,007.00	24.00	4.17	208.79	2.96	0.8767	4,389
1961	5,694.00	24.00	4.17	237.44	3.14	0.8692	4,949
1962	15,077.00	24.00	4.17	628.71	3.32	0.8617	12,991
1963	5,029.45	24.00	4.17	209.73	3.50	0.8542	4,296
1964	15,646.03	24.00	4.17	652.44	3.69	0.8463	13,240
1965	18,337.73	24.00	4.17	764.68	3.87	0.8388	15,381
1966	27,615.64	24.00	4.17	1,151.57	4.06	0.8308	22,944
1967	39,994.96	24.00	4.17	1,667.79	4.26	0.8225	32,896
1968	36,793.26	24.00	4.17	1,534.28	4.45	0.8146	29,971
1969	18,589.08	24.00	4.17	775.16	4.65	0.8063	14,987
1970	61,095.00	24.00	4.17	2,547.66	4.85	0.7979	48,749
1971	54,645.70	24.00	4.17	2,278.73	5.05	0.7896	43,147
1972	58,937.84	24.00	4.17	2,457.71	5.26	0.7808	46,020
1973	15,909.81	24.00	4.17	663.44	5.47	0.7721	12,284
1974	6,296.85	24.00	4.17	262.58	5.68	0.7633	4,807
1975	727.00	24.00	4.17	30.32	5.90	0.7542	548
1976	464.00	24.00	4.17	19.35	6.12	0.7450	346
1977	2.00	24.00	4.17	0.08	6.34	0.7358	1
1978	1,750.00	24.00	4.17	72.98	6.56	0.7267	1,272
1979	4,584.07	24.00	4.17	191.16	6.79	0.7171	3,287
1980	4,572.80	24.00	4.17	190.69	7.03	0.7071	3,233
1981	3,401.00	24.00	4.17	141.82	7.26	0.6975	2,372
1984	643.00	24.00	4.17	26.81	8.00	0.6667	429
1986	1,143.00	24.00	4.17	47.66	8.51	0.6454	738
1988	20.00	24.00	4.17	0.83	9.05	0.6229	12
1989	20,761.51	24.00	4.17	865.75	9.32	0.6117	12,699
1990	178,269.19	24.00	4.17	7,433.83	9.60	0.6000	106,962
1991	212,246.04	24.00	4.17	8,850.66	9.88	0.5883	124,871
1992	303,195.79	24.00	4.17	12,643.26	10.17	0.5763	174,717
1993	397,342.77	24.00	4.17	16,569.19	10.47	0.5638	224,002
1994	174,300.00	24.00	4.17	7,268.31	10.77	0.5513	96,083
1995	152,402.34	24.00	4.17	6,355.18	11.08	0.5383	82,043
1996	136,095.43	24.00	4.17	5,675.18	11.40	0.5250	71,450
1997	81,205.00	24.00	4.17	3,386.25	11.72	0.5117	41,550
1998	287,658.33	24.00	4.17	11,995.35	12.05	0.4979	143,231
1999	78,466.60	24.00	4.17	3,272.06	12.38	0.4842	37,991
2000	398,078.10	24.00	4.17	16,599.86	12.73	0.4696	186,930
2001	299,953.00	24.00	4.17	12,508.04	13.08	0.4550	136,479

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 24-L1							
NET SALVAGE PERCENT.. 0							
2002	136,386.10	24.00	4.17	5,687.30	13.44	0.4400	60,010
2003	494,773.60	24.00	4.17	20,632.06	13.81	0.4246	210,071
2004	512,873.90	24.00	4.17	21,386.84	14.18	0.4092	209,853
2005	834,607.00	24.00	4.17	34,803.11	14.57	0.3929	327,934
2006	5,134.34	24.00	4.17	214.10	14.96	0.3767	1,934
2007	831,271.49	24.00	4.17	34,664.02	15.38	0.3592	298,568
2008	560,373.78	24.00	4.17	23,367.59	15.82	0.3408	190,992
2009	738,914.03	24.00	4.17	30,812.72	16.29	0.3213	237,376
2010	624,140.18	24.00	4.17	26,026.65	16.81	0.2996	186,980
2011	681,255.90	24.00	4.17	28,408.37	17.36	0.2767	188,483
2012	1,294,549.81	24.00	4.17	53,982.73	17.97	0.2513	325,256
2013	938,987.25	24.00	4.17	39,155.77	18.62	0.2242	210,493
2014	1,393,851.10	24.00	4.17	58,123.59	19.33	0.1946	271,216
2015	1,141,815.66	24.00	4.17	47,613.71	20.08	0.1633	186,493
2016	3,001,841.36	24.00	4.17	125,176.78	20.89	0.1296	388,979
2017	1,994,403.84	24.00	4.17	83,166.64	21.73	0.0946	188,631
2018	1,360,963.96	24.00	4.17	56,752.20	22.61	0.0579	78,827
2019	850,171.44	24.00	4.17	35,452.15	23.53	0.0196	16,646
20,525,225.92				855,901.93	5,347,253		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.17

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-S1							
NET SALVAGE PERCENT.. -30							
1932	905.00	45.00	2.22	26.12	0.66	0.9853	1,159
1942	426.00	45.00	2.22	12.29	3.41	0.9242	512
1943	110.00	45.00	2.22	3.17	3.70	0.9178	131
1945	204.00	45.00	2.22	5.89	4.28	0.9049	240
1946	152.00	45.00	2.22	4.39	4.57	0.8984	178
1955	413.00	45.00	2.22	11.92	7.34	0.8369	449
1957	3,381.00	45.00	2.22	97.58	7.99	0.8224	3,615
1958	3,131.00	45.00	2.22	90.36	8.33	0.8149	3,317
1959	655.00	45.00	2.22	18.90	8.66	0.8076	688
1960	4,776.00	45.00	2.22	137.84	9.00	0.8000	4,967
1961	3,934.00	45.00	2.22	113.54	9.34	0.7924	4,053
1962	4,423.00	45.00	2.22	127.65	9.69	0.7847	4,512
1963	14,703.00	45.00	2.22	424.33	10.04	0.7769	14,849
1964	10,908.00	45.00	2.22	314.80	10.40	0.7689	10,903
1965	5,759.00	45.00	2.22	166.20	10.76	0.7609	5,697
1966	4,822.00	45.00	2.22	139.16	11.12	0.7529	4,720
1967	12,277.00	45.00	2.22	354.31	11.49	0.7447	11,885
1968	43,451.00	45.00	2.22	1,254.00	11.87	0.7362	41,586
1969	33,924.00	45.00	2.22	979.05	12.25	0.7278	32,096
1970	39,783.00	45.00	2.22	1,148.14	12.64	0.7191	37,191
1971	13,012.00	45.00	2.22	375.53	13.03	0.7104	12,018
1972	742.00	45.00	2.22	21.41	13.43	0.7016	677
1973	7,933.00	45.00	2.22	228.95	13.83	0.6927	7,143
1974	4,324.00	45.00	2.22	124.79	14.24	0.6836	3,842
1975	44,927.00	45.00	2.22	1,296.59	14.66	0.6742	39,378
1976	2,260.00	45.00	2.22	65.22	15.08	0.6649	1,953
1977	757.00	45.00	2.22	21.85	15.51	0.6553	645
1980	16,677.00	45.00	2.22	481.30	16.85	0.6256	13,562
1981	54,868.00	45.00	2.22	1,583.49	17.31	0.6153	43,891
1982	10,351.00	45.00	2.22	298.73	17.78	0.6049	8,140
1983	20,426.00	45.00	2.22	589.49	18.26	0.5942	15,779
1984	9,131.00	45.00	2.22	263.52	18.75	0.5833	6,924
1985	4,927.00	45.00	2.22	142.19	19.25	0.5722	3,665
1986	10,043.00	45.00	2.22	289.84	19.75	0.5611	7,326
1987	34,190.00	45.00	2.22	986.72	20.27	0.5496	24,426
1988	83,379.00	45.00	2.22	2,406.32	20.80	0.5378	58,291
1989	8,248.00	45.00	2.22	238.04	21.34	0.5258	5,638
1991	3,329.00	45.00	2.22	96.07	22.45	0.5011	2,169
1992	12,874.00	45.00	2.22	371.54	23.03	0.4882	8,171
1994	5,409.00	45.00	2.22	156.10	24.22	0.4618	3,247
1995	22,815.00	45.00	2.22	658.44	24.83	0.4482	13,294

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-S1							
NET SALVAGE PERCENT.. -30							
1996	58,145.00	45.00	2.22	1,678.06	25.46	0.4342	32,822
1997	16,497.00	45.00	2.22	476.10	26.10	0.4200	9,007
1998	90,220.00	45.00	2.22	2,603.75	26.76	0.4053	47,540
1999	12,256.00	45.00	2.22	353.71	27.43	0.3904	6,221
2000	10,136.00	45.00	2.22	292.52	28.12	0.3751	4,943
2001	2,361.00	45.00	2.22	68.14	28.83	0.3593	1,103
2002	1,908.00	45.00	2.22	55.06	29.55	0.3433	852
2003	22,279.00	45.00	2.22	642.97	30.29	0.3269	9,468
2004	16,848.00	45.00	2.22	486.23	31.04	0.3102	6,795
2006	14,655.00	45.00	2.22	422.94	32.61	0.2753	5,245
2007	17,615.00	45.00	2.22	508.37	33.42	0.2573	5,893
2008	98,699.00	45.00	2.22	2,848.45	34.25	0.2389	30,652
2011	3,566.00	45.00	2.22	102.91	36.85	0.1811	840
2014	44,221.38	45.00	2.22	1,276.23	39.61	0.1198	6,886
2016	212,159.65	45.00	2.22	6,122.93	41.53	0.0771	21,268
2017	19,886.62	45.00	2.22	573.93	42.51	0.0553	1,430
2018	34,456.46	45.00	2.22	994.41	43.50	0.0333	1,493
	1,234,668.11			35,632.48			655,385

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.89

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
GAS PLANT

ACCOUNT 385.10 INDUSTRIAL REGULATING STATION REMOTE METERING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R4							
NET SALVAGE PERCENT.. -30							
1993	53,819.00	40.00	2.50	1,749.12	14.87	0.6283	43,955
1994	33,125.00	40.00	2.50	1,076.56	15.69	0.6078	26,171
1995	18,808.00	40.00	2.50	611.26	16.52	0.5870	14,352
1996	8,800.00	40.00	2.50	286.00	17.38	0.5655	6,469
1997	2,878.00	40.00	2.50	93.54	18.24	0.5440	2,035
1998	5,329.00	40.00	2.50	173.19	19.13	0.5218	3,615
1999	25,960.00	40.00	2.50	843.70	20.03	0.4993	16,849
2001	1,159.00	40.00	2.50	37.67	21.86	0.4535	683
2002	1,945.00	40.00	2.50	63.21	22.80	0.4300	1,087
2003	13,640.00	40.00	2.50	443.30	23.74	0.4065	7,208
2004	621.00	40.00	2.50	20.18	24.69	0.3828	309
2005	4,137.00	40.00	2.50	134.45	25.65	0.3588	1,929
2006	15,333.00	40.00	2.50	498.32	26.62	0.3345	6,668
2008	4,822.00	40.00	2.50	156.72	28.57	0.2858	1,791
2010	10,457.00	40.00	2.50	339.85	30.54	0.2365	3,215
2018	3,118.32	40.00	2.50	101.35	38.50	0.0375	152
	203,951.32			6,628.42			136,488

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.25

COMMON PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R1							
NET SALVAGE PERCENT.. -50							
1894	4,311.00	55.00				1.0000	6,466
1911	4,036.00	55.00	1.82	110.18	0.68	0.9876	5,979
1912	2,896.00	55.00	1.82	79.06	1.01	0.9816	4,264
1914	103.00	55.00	1.82	2.81	1.67	0.9696	150
1918	474.00	55.00	1.82	12.94	3.01	0.9453	672
1920	200.00	55.00	1.82	5.46	3.63	0.9340	280
1923	300.00	55.00	1.82	8.19	4.53	0.9176	413
1925	48,484.84	55.00	1.82	1,323.64	5.12	0.9069	65,957
1926	41.00	55.00	1.82	1.12	5.42	0.9015	55
1927	143.00	55.00	1.82	3.90	5.72	0.8960	192
1928	176.00	55.00	1.82	4.80	6.02	0.8906	235
1929	132.00	55.00	1.82	3.60	6.33	0.8849	175
1930	78,188.00	55.00	1.82	2,134.53	6.64	0.8793	103,123
1931	6,299.01	55.00	1.82	171.96	6.96	0.8735	8,253
1932	7,439.55	55.00	1.82	203.10	7.28	0.8676	9,682
1933	16,992.00	55.00	1.82	463.88	7.60	0.8618	21,966
1934	125.00	55.00	1.82	3.41	7.93	0.8558	160
1935	1,009.00	55.00	1.82	27.55	8.26	0.8498	1,286
1936	29,103.35	55.00	1.82	794.52	8.59	0.8438	36,837
1937	3,109.00	55.00	1.82	84.88	8.93	0.8376	3,906
1938	35,579.00	55.00	1.82	971.31	9.28	0.8313	44,364
1939	27,986.00	55.00	1.82	764.02	9.63	0.8249	34,629
1940	6,029.00	55.00	1.82	164.59	9.98	0.8186	7,403
1941	59.00	55.00	1.82	1.61	10.34	0.8120	72
1942	34,894.69	55.00	1.82	952.63	10.70	0.8055	42,159
1943	229.00	55.00	1.82	6.25	11.06	0.7989	274
1944	509.00	55.00	1.82	13.90	11.44	0.7920	605
1947	435,253.00	55.00	1.82	11,882.41	12.58	0.7713	503,546
1948	16,436.00	55.00	1.82	448.70	12.97	0.7642	18,840
1949	2,654.00	55.00	1.82	72.45	13.37	0.7569	3,013
1950	4,909.00	55.00	1.82	134.02	13.77	0.7496	5,520
1951	289,447.00	55.00	1.82	7,901.90	14.17	0.7424	322,311
1952	29,413.00	55.00	1.82	802.97	14.58	0.7349	32,424
1953	185,405.00	55.00	1.82	5,061.56	15.00	0.7273	202,259
1954	536,194.00	55.00	1.82	14,638.10	15.42	0.7196	578,800
1955	16,786.00	55.00	1.82	458.26	15.85	0.7118	17,923
1956	4,371.00	55.00	1.82	119.33	16.28	0.7040	4,616
1957	1,462,656.00	55.00	1.82	39,930.51	16.72	0.6960	1,527,013
1958	700,538.15	55.00	1.82	19,124.69	17.17	0.6878	722,766
1959	17,701.00	55.00	1.82	483.24	17.62	0.6796	18,045
1960	51,434.00	55.00	1.82	1,404.15	18.07	0.6715	51,803

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R1							
NET SALVAGE PERCENT.. -50							
1961	36,779.00	55.00	1.82	1,004.07	18.53	0.6631	36,582
1962	12,849.00	55.00	1.82	350.78	19.00	0.6546	12,615
1963	2,037.00	55.00	1.82	55.61	19.48	0.6458	1,973
1964	888.00	55.00	1.82	24.24	19.96	0.6371	849
1965	12,680.00	55.00	1.82	346.16	20.44	0.6284	11,951
1966	50,940.16	55.00	1.82	1,390.67	20.93	0.6195	47,332
1967	49,536.00	55.00	1.82	1,352.33	21.43	0.6104	45,352
1968	4,544.00	55.00	1.82	124.05	21.94	0.6011	4,097
1969	75,278.00	55.00	1.82	2,055.09	22.45	0.5918	66,827
1970	290.00	55.00	1.82	7.92	22.97	0.5824	253
1972	157,891.00	55.00	1.82	4,310.42	24.02	0.5633	133,403
1973	5,388.00	55.00	1.82	147.09	24.56	0.5535	4,473
1974	11,029.90	55.00	1.82	301.12	25.10	0.5436	8,994
1975	8,394.00	55.00	1.82	229.16	25.65	0.5336	6,719
1976	20,726.00	55.00	1.82	565.82	26.20	0.5236	16,279
1977	35,450.79	55.00	1.82	967.81	26.77	0.5133	27,294
1978	931,807.50	55.00	1.82	25,438.34	27.33	0.5031	703,175
1979	20,770.00	55.00	1.82	567.02	27.91	0.4926	15,345
1980	107,986.00	55.00	1.82	2,948.02	28.49	0.4820	78,074
1981	197,958.41	55.00	1.82	5,404.26	29.07	0.4715	139,991
1982	162,505.00	55.00	1.82	4,436.39	29.67	0.4606	112,263
1983	747,366.92	55.00	1.82	20,403.12	30.27	0.4496	504,069
1984	68,930.00	55.00	1.82	1,881.79	30.87	0.4387	45,362
1985	197,514.00	55.00	1.82	5,392.13	31.48	0.4276	126,697
1986	298,358.00	55.00	1.82	8,145.17	32.10	0.4164	186,337
1987	206,449.00	55.00	1.82	5,636.06	32.72	0.4051	125,446
1988	366,316.00	55.00	1.82	10,000.43	33.34	0.3938	216,394
1989	918,044.28	55.00	1.82	25,062.61	33.97	0.3824	526,535
1990	466,280.46	55.00	1.82	12,729.46	34.61	0.3707	259,296
1991	1,229,248.97	55.00	1.82	33,558.50	35.25	0.3591	662,117
1992	5,337,570.12	55.00	1.82	145,715.66	35.90	0.3473	2,780,367
1993	728,780.67	55.00	1.82	19,895.71	36.55	0.3355	366,704
1994	982,726.51	55.00	1.82	26,828.43	37.20	0.3236	477,074
1995	1,639,820.17	55.00	1.82	44,767.09	37.86	0.3116	766,550
1996	1,841,245.60	55.00	1.82	50,266.00	38.52	0.2996	827,566
1997	662,216.75	55.00	1.82	18,078.52	39.19	0.2875	285,531
1998	393,848.00	55.00	1.82	10,752.05	39.86	0.2753	162,622
1999	1,471,173.00	55.00	1.82	40,163.02	40.53	0.2631	580,576
2000	951,977.00	55.00	1.82	25,988.97	41.21	0.2507	358,034
2001	621,763.35	55.00	1.82	16,974.14	41.88	0.2386	222,482
2002	1,176,192.00	55.00	1.82	32,110.04	42.57	0.2260	398,729

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R1							
NET SALVAGE PERCENT.. -50							
2003	847,893.00	55.00	1.82	23,147.48	43.25	0.2136	271,716
2004	613,374.00	55.00	1.82	16,745.11	43.94	0.2011	185,015
2005	334,521.00	55.00	1.82	9,132.42	44.63	0.1886	94,611
2006	2,070,113.82	55.00	1.82	56,514.11	45.32	0.1760	546,510
2007	619,116.70	55.00	1.82	16,901.89	46.01	0.1635	151,792
2008	15,144,886.98	55.00	1.82	413,455.41	46.71	0.1507	3,424,183
2009	1,408,101.00	55.00	1.82	38,441.16	47.41	0.1380	291,477
2010	1,107,668.67	55.00	1.82	30,239.35	48.12	0.1251	207,837
2011	2,879,538.74	55.00	1.82	78,611.41	48.83	0.1122	484,540
2012	3,990,787.00	55.00	1.82	108,948.49	49.54	0.0993	594,248
2013	2,192,879.50	55.00	1.82	59,865.61	50.25	0.0864	284,066
2014	3,737,682.09	55.00	1.82	102,038.72	50.97	0.0733	410,790
2015	2,343,928.00	55.00	1.82	63,989.23	51.70	0.0600	210,954
2016	6,007,657.58	55.00	1.82	164,009.05	52.42	0.0469	422,729
2017	2,355,698.66	55.00	1.82	64,310.57	53.15	0.0336	118,869
2018	3,710,421.70	55.00	1.82	101,294.51	53.89	0.0202	112,314
2019	5,490,722.81	55.00	1.82	149,896.73	54.63	0.0067	55,429

81,128,584.40

2,214,692.65

23,627,845

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 391.11 OFFICE EQUIPMENT - EDP - GENERAL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
2012	3,381,871.00					1.0000	3,381,871
2013	2,524,838.00					1.0000	2,524,838
2014	2,930,092.00					1.0000	2,930,092
	8,836,801.00						8,836,801
AMORTIZED							
SURVIVOR CURVE.. 5-SQUARE							
NET SALVAGE PERCENT.. 0							
2015	1,942,961.00	5.00	20.00	388,592.20	0.50	0.9000	1,748,665
2016	1,203,654.36	5.00	20.00	240,730.87	1.50	0.7000	842,558
2017	1,935,995.23	5.00	20.00	387,199.05	2.50	0.5000	967,998
2018	1,764,681.84	5.00	20.00	352,936.37	3.50	0.3000	529,405
2019	1,165,676.17	5.00	20.00	233,135.23	4.50	0.1000	116,568
	8,012,968.60			1,602,593.72			4,205,194
	16,849,769.60			1,602,593.72			13,041,995
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 9.51							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 391.12 OFFICE EQUIPMENT - EDP - SYSTEM OPERATION

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. 10-SQUARE							
NET SALVAGE PERCENT.. 0							
2011	21,328.00	10.00	10.00	2,132.80	1.50	0.8500	18,129
2013	89,732.00	10.00	10.00	8,973.20	3.50	0.6500	58,326
2014	51,760.00	10.00	10.00	5,176.00	4.50	0.5500	28,468
2015	116,924.00	10.00	10.00	11,692.40	5.50	0.4500	52,616
2016	628,940.38	10.00	10.00	62,894.04	6.50	0.3500	220,129
2017	5,031.18	10.00	10.00	503.12	7.50	0.2500	1,258
2018	245,866.19	10.00	10.00	24,586.62	8.50	0.1500	36,880
2019	206,399.26	10.00	10.00	20,639.93	9.50	0.0500	10,320
	1,365,981.01			136,598.11			426,126
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 10.00							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 391.21 OFFICE EQUIPMENT - DATA HANDLING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
2000	10,808.00					1.0000	10,808
2001	28,926.00					1.0000	28,926
	39,734.00						39,734
AMORTIZED							
SURVIVOR CURVE.. 10-SQUARE							
NET SALVAGE PERCENT.. 0							
2013	18,894.00	10.00	10.00	1,889.40	3.50	0.6500	12,281
	18,894.00			1,889.40			12,281
	58,628.00			1,889.40			52,015
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.22							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 391.22 OFFICE FURNITURE AND EQUIPMENT - OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1999	95,707.00					1.0000	95,707
2000	591,540.00					1.0000	591,540
2001	408,203.00					1.0000	408,203
2002	349,211.00					1.0000	349,211
2003	163,426.00					1.0000	163,426
2004	116,725.00					1.0000	116,725
	1,724,812.00						1,724,812
AMORTIZED							
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
2005	60,156.00	15.00	6.67	4,012.41	0.50	0.9667	58,151
2006	222,848.00	15.00	6.67	14,863.96	1.50	0.9000	200,563
2007	5.00	15.00	6.67	0.33	2.50	0.8333	4
2008	278,260.00	15.00	6.67	18,559.94	3.50	0.7667	213,334
2009	219,717.00	15.00	6.67	14,655.12	4.50	0.7000	153,802
2010	92,341.00	15.00	6.67	6,159.14	5.50	0.6333	58,482
2011	143,065.00	15.00	6.67	9,542.44	6.50	0.5667	81,071
2012	332,187.00	15.00	6.67	22,156.87	7.50	0.5000	166,094
2013	272,608.00	15.00	6.67	18,182.95	8.50	0.4333	118,129
2014	219,702.00	15.00	6.67	14,654.12	9.50	0.3667	80,558
2015	212,647.00	15.00	6.67	14,183.55	10.50	0.3000	63,794
2016	385,318.66	15.00	6.67	25,700.75	11.50	0.2333	89,906
2017	283,913.28	15.00	6.67	18,937.02	12.50	0.1667	47,320
2018	173,137.82	15.00	6.67	11,548.29	13.50	0.1000	17,314
2019	1,338,396.81	15.00	6.67	89,271.07	14.50	0.0333	44,609
	4,234,302.57			282,427.96			1,393,131
	5,959,114.57			282,427.96			3,117,943
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.74							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - ELECTRIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 11-L2.5							
NET SALVAGE PERCENT.. +10							
1967	4,901.00	11.00				1.0000	4,411
1968	549.00	11.00				1.0000	494
1973	17,132.00	11.00				1.0000	15,419
1974	2,419.00	11.00				1.0000	2,177
1977	410.00	11.00				1.0000	369
1978	28,406.00	11.00				1.0000	25,565
1979	1,459.00	11.00				1.0000	1,313
1981	7,442.00	11.00				1.0000	6,698
1982	2,944.00	11.00				1.0000	2,650
1987	9,641.00	11.00				1.0000	8,677
1989	4,649.00	11.00	9.09	380.33	0.19	0.9827	4,112
1990	8,422.00	11.00	9.09	689.00	0.34	0.9691	7,346
1992	12,641.00	11.00	9.09	1,034.16	0.68	0.9382	10,674
1993	3,817.00	11.00	9.09	312.27	0.86	0.9218	3,167
1994	37,452.00	11.00	9.09	3,063.95	1.04	0.9055	30,520
1995	3,897.00	11.00	9.09	318.81	1.21	0.8900	3,121
1996	23,848.00	11.00	9.09	1,951.00	1.36	0.8764	18,809
1997	31,259.00	11.00	9.09	2,557.30	1.50	0.8636	24,297
1998	20,797.00	11.00	9.09	1,701.40	1.65	0.8500	15,910
1999	40,308.00	11.00	9.09	3,297.60	1.80	0.8364	30,341
2000	10,146.00	11.00	9.09	830.04	1.97	0.8209	7,496
2001	1,185.00	11.00	9.09	96.94	2.16	0.8036	857
2002	154,178.00	11.00	9.09	12,613.30	2.36	0.7855	108,989
2003	38,143.00	11.00	9.09	3,120.48	2.58	0.7655	26,277
2004	59,499.00	11.00	9.09	4,867.61	2.82	0.7436	39,821
2006	153,105.00	11.00	9.09	12,525.52	3.29	0.7009	96,582
2007	144,231.00	11.00	9.09	11,799.54	3.51	0.6809	88,387
2008	229,737.00	11.00	9.09	18,794.78	3.70	0.6636	137,216
2009	183,360.00	11.00	9.09	15,000.68	3.89	0.6464	106,665
2011	482,234.00	11.00	9.09	39,451.56	4.40	0.6000	260,406
2012	1,187,691.00	11.00	9.09	97,165.00	4.81	0.5627	601,514
2013	777,841.00	11.00	9.09	63,635.17	5.35	0.5136	359,577
2014	1,376,123.90	11.00	9.09	112,580.70	6.02	0.4527	560,711
2015	1,249,942.00	11.00	9.09	102,257.76	6.79	0.3827	430,551
2016	533,434.77	11.00	9.09	43,640.30	7.65	0.3046	146,212

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - ELECTRIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 11-L2.5							
NET SALVAGE PERCENT.. +10							
2017	1,566,384.33	11.00	9.09	128,145.90	8.56	0.2218	312,710
2018	1,163,215.68	11.00	9.09	95,162.67	9.51	0.1355	141,802
2019	2,084,580.88	11.00	9.09	170,539.56	10.50	0.0455	85,270
	11,657,424.56			947,533.33			3,727,113
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 8.13							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - GAS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 11-L2.5							
NET SALVAGE PERCENT.. +10							
1982	1,186.00	11.00				1.0000	1,067
1988	3,142.00	11.00				1.0000	2,828
1993	14,170.00	11.00	9.09	1,159.25	0.86	0.9218	11,756
1996	11,080.00	11.00	9.09	906.45	1.36	0.8764	8,739
1997	14,536.00	11.00	9.09	1,189.19	1.50	0.8636	11,298
1998	7,028.00	11.00	9.09	574.96	1.65	0.8500	5,376
2002	15,218.00	11.00	9.09	1,244.98	2.36	0.7855	10,758
2004	18,362.00	11.00	9.09	1,502.20	2.82	0.7436	12,289
2006	108,308.00	11.00	9.09	8,860.68	3.29	0.7009	68,323
2007	223,450.00	11.00	9.09	18,280.44	3.51	0.6809	136,934
2008	826,754.00	11.00	9.09	67,636.74	3.70	0.6636	493,800
2010	384,184.00	11.00	9.09	31,430.09	4.11	0.6264	216,574
2011	202,868.00	11.00	9.09	16,596.63	4.40	0.6000	109,549
2012	137,954.00	11.00	9.09	11,286.02	4.81	0.5627	69,868
2013	457,566.00	11.00	9.09	37,433.47	5.35	0.5136	211,522
2014	474,115.00	11.00	9.09	38,787.35	6.02	0.4527	193,181
2015	1,033,327.00	11.00	9.09	84,536.48	6.79	0.3827	355,937
2016	550,091.05	11.00	9.09	45,002.95	7.65	0.3046	150,777
2017	258,682.53	11.00	9.09	21,162.82	8.56	0.2218	51,643
2018	27,499.76	11.00	9.09	2,249.76	9.51	0.1355	3,352
2019	210,626.12	11.00	9.09	17,231.32	10.50	0.0455	8,616
	4,980,147.46			407,071.78			2,134,187
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 8.17							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 392.40 TRANSPORTATION EQUIPMENT - COMMON

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 11-L2.5							
NET SALVAGE PERCENT.. +10							
1962	265.00	11.00				1.0000	238
1989	8,911.00	11.00	9.09	729.01	0.19	0.9827	7,881
1990	5,786.00	11.00	9.09	473.35	0.34	0.9691	5,046
1991	11,033.00	11.00	9.09	902.61	0.51	0.9536	9,469
1992	13,303.00	11.00	9.09	1,088.32	0.68	0.9382	11,233
1993	45,894.00	11.00	9.09	3,754.59	0.86	0.9218	38,075
1996	18,147.00	11.00	9.09	1,484.61	1.36	0.8764	14,313
1999	27,219.00	11.00	9.09	2,226.79	1.80	0.8364	20,488
2002	5,699.00	11.00	9.09	466.24	2.36	0.7855	4,029
2003	11,981.00	11.00	9.09	980.17	2.58	0.7655	8,254
2004	22,070.00	11.00	9.09	1,805.55	2.82	0.7436	14,771
2005	1,735.00	11.00	9.09	141.94	3.06	0.7218	1,127
2006	62,802.00	11.00	9.09	5,137.83	3.29	0.7009	39,617
2007	330,098.00	11.00	9.09	27,005.32	3.51	0.6809	202,290
2008	359,354.00	11.00	9.09	29,398.75	3.70	0.6636	214,634
2009	644,944.00	11.00	9.09	52,762.87	3.89	0.6464	375,179
2010	326,909.00	11.00	9.09	26,744.43	4.11	0.6264	184,286
2011	696,992.00	11.00	9.09	57,020.92	4.40	0.6000	376,376
2012	756,721.00	11.00	9.09	61,907.35	4.81	0.5627	383,247
2013	519,243.00	11.00	9.09	42,479.27	5.35	0.5136	240,034
2014	1,222,220.00	11.00	9.09	99,989.82	6.02	0.4527	498,002
2015	1,189,605.00	11.00	9.09	97,321.59	6.79	0.3827	409,768
2016	1,311,032.24	11.00	9.09	107,255.55	7.65	0.3046	359,347
2017	1,522,468.93	11.00	9.09	124,553.18	8.56	0.2218	303,943
2018	1,193,161.58	11.00	9.09	97,612.55	9.51	0.1355	145,452
2019	678,500.62	11.00	9.09	55,508.14	10.50	0.0455	27,754
	10,986,094.37			898,750.75			3,894,853
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 8.18							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1985	4,597.00					1.0000	4,597
1986	96.00					1.0000	96
1987	3,808.00					1.0000	3,808
1988	9,302.00					1.0000	9,302
1990	34,563.00					1.0000	34,563
1991	44,557.00					1.0000	44,557
1992	42,770.00					1.0000	42,770
1993	4,755.00					1.0000	4,755
	144,448.00						144,448

AMORTIZED
SURVIVOR CURVE.. 25-SQUARE
NET SALVAGE PERCENT.. 0

1995	14,913.00	25.00	4.00	596.52	0.50	0.9800	14,615
2001	4,076.00	25.00	4.00	163.04	6.50	0.7400	3,016
2002	1,656.00	25.00	4.00	66.24	7.50	0.7000	1,159
2007	17,460.00	25.00	4.00	698.40	12.50	0.5000	8,730
2008	269.00	25.00	4.00	10.76	13.50	0.4600	124
2014	4,166.00	25.00	4.00	166.64	19.50	0.2200	917
2016	13,387.68	25.00	4.00	535.51	21.50	0.1400	1,874
	55,927.68			2,237.11			30,435
	200,375.68			2,237.11			174,883

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.12

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 393.20 STORES EQUIPMENT - FORKLIFTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1989	22,463.00					1.0000	22,463
1991	36,021.00					1.0000	36,021
	58,484.00						58,484
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1999	45,746.00	25.00	4.00	1,829.84	4.50	0.8200	37,512
2003	47,617.00	25.00	4.00	1,904.68	8.50	0.6600	31,427
2012	61,569.00	25.00	4.00	2,462.76	17.50	0.3000	18,471
2013	176,265.00	25.00	4.00	7,050.60	18.50	0.2600	45,829
2014	8,370.00	25.00	4.00	334.80	19.50	0.2200	1,841
2015	78,696.00	25.00	4.00	3,147.84	20.50	0.1800	14,165
2016	61,952.00	25.00	4.00	2,478.08	21.50	0.1400	8,673
2018	113,826.28	25.00	4.00	4,553.05	23.50	0.0600	6,830
2019	121,678.20	25.00	4.00	4,867.13	24.50	0.0200	2,434
	715,719.48			28,628.78			167,182
	774,203.48			28,628.78			225,666
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.70							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 394.10 GARAGE AND REPAIR EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1990	18,157.00					1.0000	18,157
1991	45,878.00					1.0000	45,878
1992	31,248.00					1.0000	31,248
1993	34,011.00					1.0000	34,011
1994	9,635.00					1.0000	9,635
	138,929.00						138,929
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1995	29,905.00	25.00	4.00	1,196.20	0.50	0.9800	29,307
1996	2,232.00	25.00	4.00	89.28	1.50	0.9400	2,098
1997	2,334.00	25.00	4.00	93.36	2.50	0.9000	2,101
2003	246.00	25.00	4.00	9.84	8.50	0.6600	162
2005	18,103.00	25.00	4.00	724.12	10.50	0.5800	10,500
	52,820.00			2,112.80			44,168
	191,749.00			2,112.80			183,097
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.10							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 394.20 SHOP EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1990	59,699.00					1.0000	59,699
1991	135,240.00					1.0000	135,240
1992	4,011.00					1.0000	4,011
1993	236,208.00					1.0000	236,208
1994	2,887.00					1.0000	2,887
	438,045.00						438,045
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1995	46,955.00	25.00	4.00	1,878.20	0.50	0.9800	46,016
1996	8,962.00	25.00	4.00	358.48	1.50	0.9400	8,424
1997	18,255.00	25.00	4.00	730.20	2.50	0.9000	16,430
1998	79,195.00	25.00	4.00	3,167.80	3.50	0.8600	68,108
1999	14,232.00	25.00	4.00	569.28	4.50	0.8200	11,670
2000	16,052.00	25.00	4.00	642.08	5.50	0.7800	12,521
2001	65,104.00	25.00	4.00	2,604.16	6.50	0.7400	48,177
2002	6,438.00	25.00	4.00	257.52	7.50	0.7000	4,507
2004	7,345.00	25.00	4.00	293.80	9.50	0.6200	4,554
2005	32,450.00	25.00	4.00	1,298.00	10.50	0.5800	18,821
2006	17,827.00	25.00	4.00	713.08	11.50	0.5400	9,627
2007	16,399.00	25.00	4.00	655.96	12.50	0.5000	8,200
	329,214.00			13,168.56			257,055
	767,259.00			13,168.56			695,100
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.72							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 394.30 TOOLS AND WORK EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1990	279,797.00					1.0000	279,797
1991	592,530.00					1.0000	592,530
1992	541,433.00					1.0000	541,433
1993	358,580.00					1.0000	358,580
1994	457,082.00					1.0000	457,082
	2,229,422.00						2,229,422
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1995	470,091.00	25.00	4.00	18,803.64	0.50	0.9800	460,689
1996	255,472.00	25.00	4.00	10,218.88	1.50	0.9400	240,144
1997	335,359.00	25.00	4.00	13,414.36	2.50	0.9000	301,823
1998	396,492.00	25.00	4.00	15,859.68	3.50	0.8600	340,983
1999	345,167.00	25.00	4.00	13,806.68	4.50	0.8200	283,037
2000	334,186.00	25.00	4.00	13,367.44	5.50	0.7800	260,665
2001	416,851.00	25.00	4.00	16,674.04	6.50	0.7400	308,470
2002	558,557.00	25.00	4.00	22,342.28	7.50	0.7000	390,990
2003	278,834.00	25.00	4.00	11,153.36	8.50	0.6600	184,030
2004	301,467.00	25.00	4.00	12,058.68	9.50	0.6200	186,910
2005	225,789.00	25.00	4.00	9,031.56	10.50	0.5800	130,958
2006	466,061.00	25.00	4.00	18,642.44	11.50	0.5400	251,673
2007	451,503.00	25.00	4.00	18,060.12	12.50	0.5000	225,752
2008	669,604.00	25.00	4.00	26,784.16	13.50	0.4600	308,018
2009	571,047.00	25.00	4.00	22,841.88	14.50	0.4200	239,840
2010	417,502.00	25.00	4.00	16,700.08	15.50	0.3800	158,651
2011	254,503.00	25.00	4.00	10,180.12	16.50	0.3400	86,531
2012	1,171,531.00	25.00	4.00	46,861.24	17.50	0.3000	351,459
2013	685,772.00	25.00	4.00	27,430.88	18.50	0.2600	178,301
2014	723,035.00	25.00	4.00	28,921.40	19.50	0.2200	159,068
2015	1,134,909.07	25.00	4.00	45,396.36	20.50	0.1800	204,284
2016	518,858.46	25.00	4.00	20,754.34	21.50	0.1400	72,640

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 394.30 TOOLS AND WORK EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
2017	1,410,395.77	25.00	4.00	56,415.83	22.50	0.1000	141,040
2018	839,609.64	25.00	4.00	33,584.39	23.50	0.0600	50,377
2019	1,175,755.26	25.00	4.00	47,030.21	24.50	0.0200	23,515
	14,408,351.20			576,334.05			5,539,848
	16,637,773.20			576,334.05			7,769,270
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.46							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 395.10 LABORATORY EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1968	1,642.00					1.0000	1,642
1985	34,095.00					1.0000	34,095
1986	60,099.00					1.0000	60,099
1987	12,342.00					1.0000	12,342
1988	113,175.00					1.0000	113,175
1989	91,312.00					1.0000	91,312
1990	109,014.00					1.0000	109,014
1991	26,601.00					1.0000	26,601
1992	37,346.00					1.0000	37,346
1994	298,424.00					1.0000	298,424
1995	194,932.00					1.0000	194,932
1996	22,793.00					1.0000	22,793
1997	66,521.00					1.0000	66,521
1999	213,834.00					1.0000	213,834
	1,282,130.00						1,282,130
AMORTIZED							
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
2000	26,457.00	20.00	5.00	1,322.85	0.50	0.9750	25,796
2003	74,272.00	20.00	5.00	3,713.60	3.50	0.8250	61,274
2013	95,041.00	20.00	5.00	4,752.05	13.50	0.3250	30,888
	195,770.00			9,788.50			117,958
	1,477,900.00			9,788.50			1,400,088
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.66							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 395.20 LABORATORY EQUIPMENT - R&D

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1986	3,550.00	20.00				1.0000	3,550
	3,550.00						3,550
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.00							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 396.10 POWER OPERATED EQUIPMENT - ELECTRIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 13-L2.5							
NET SALVAGE PERCENT.. +10							
1968	15,893.00	13.00				1.0000	14,304
1979	21,926.00	13.00				1.0000	19,733
1981	16,576.00	13.00				1.0000	14,918
1990	3,190.00	13.00	7.69	220.78	1.34	0.8969	2,575
1991	32,429.00	13.00	7.69	2,244.41	1.50	0.8846	25,819
1994	167,441.00	13.00	7.69	11,588.59	1.93	0.8515	128,324
1998	249,829.00	13.00	7.69	17,290.67	2.63	0.7977	179,357
1999	336,565.00	13.00	7.69	23,293.66	2.83	0.7823	236,968
2002	189,271.00	13.00	7.69	13,099.45	3.52	0.7292	124,220
2003	343,350.00	13.00	7.69	23,763.25	3.76	0.7108	219,639
2004	371,381.00	13.00	7.69	25,703.28	3.99	0.6931	231,657
2005	440,575.00	13.00	7.69	30,492.20	4.20	0.6769	268,411
2006	888,489.00	13.00	7.69	61,492.32	4.39	0.6623	529,610
2007	340,705.00	13.00	7.69	23,580.19	4.58	0.6477	198,604
2008	2,814,264.00	13.00	7.69	194,775.21	4.79	0.6315	1,599,588
2009	756,712.00	13.00	7.69	52,372.04	5.05	0.6115	416,484
2010	515,850.00	13.00	7.69	35,701.98	5.40	0.5846	271,419
2011	456,195.00	13.00	7.69	31,573.26	5.86	0.5492	225,500
2012	1,091,307.00	13.00	7.69	75,529.36	6.44	0.5046	495,626
2013	4,024,038.00	13.00	7.69	278,503.67	7.11	0.4531	1,640,890
2014	3,957,521.39	13.00	7.69	273,900.06	7.88	0.3939	1,402,803
2015	2,893,405.00	13.00	7.69	200,252.56	8.72	0.3292	857,336
2016	3,649,167.52	13.00	7.69	252,558.88	9.61	0.2608	856,434
2017	3,245,174.45	13.00	7.69	224,598.52	10.54	0.1892	552,676
2018	3,527,429.99	13.00	7.69	244,133.43	11.51	0.1146	363,883
2019	4,982,035.45	13.00	7.69	344,806.67	12.50	0.0385	172,448
	35,330,719.80			2,441,474.44			11,049,226
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.91							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - GAS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 13-L2.5							
NET SALVAGE PERCENT.. +10							
1996	54,537.00	13.00	7.69	3,774.51	2.25	0.8269	40,588
1997	25,537.00	13.00	7.69	1,767.42	2.43	0.8131	18,687
1998	1,234.00	13.00	7.69	85.41	2.63	0.7977	886
1999	73,558.00	13.00	7.69	5,090.95	2.83	0.7823	51,791
2000	201,793.00	13.00	7.69	13,966.09	3.05	0.7654	139,003
2001	26,578.00	13.00	7.69	1,839.46	3.29	0.7469	17,866
2002	140,450.00	13.00	7.69	9,720.54	3.52	0.7292	92,178
2003	34,609.00	13.00	7.69	2,395.29	3.76	0.7108	22,139
2004	28,280.00	13.00	7.69	1,957.26	3.99	0.6931	17,640
2005	70,968.00	13.00	7.69	4,911.70	4.20	0.6769	43,236
2006	131,841.00	13.00	7.69	9,124.72	4.39	0.6623	78,588
2009	80,557.00	13.00	7.69	5,575.35	5.05	0.6115	44,337
2010	400,043.00	13.00	7.69	27,686.98	5.40	0.5846	210,486
2011	750,465.00	13.00	7.69	51,939.68	5.86	0.5492	370,960
2012	210,599.00	13.00	7.69	14,575.56	6.44	0.5046	95,645
2013	273,208.00	13.00	7.69	18,908.73	7.11	0.4531	111,407
2014	958,299.00	13.00	7.69	66,323.87	7.88	0.3939	339,683
2015	184,950.00	13.00	7.69	12,800.39	8.72	0.3292	54,802
2016	386,898.00	13.00	7.69	26,777.21	9.61	0.2608	90,802
2017	24,984.98	13.00	7.69	1,729.21	10.54	0.1892	4,255
2018	345,447.12	13.00	7.69	23,908.40	11.51	0.1146	35,636
2019	1,104,872.44	13.00	7.69	76,468.22	12.50	0.0385	38,244
	5,509,708.54			381,326.95			1,918,859

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.92

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 396.40 POWER OPERATED EQUIPMENT - COMMON

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 13-L2.5							
NET SALVAGE PERCENT.. +10							
1999	53,897.00	13.00	7.69	3,730.21	2.83	0.7823	37,948
2002	10,550.00	13.00	7.69	730.17	3.52	0.7292	6,924
2003	16,801.00	13.00	7.69	1,162.80	3.76	0.7108	10,747
2005	25,371.00	13.00	7.69	1,755.93	4.20	0.6769	15,457
2006	34,562.00	13.00	7.69	2,392.04	4.39	0.6623	20,602
2008	8,523.00	13.00	7.69	589.88	4.79	0.6315	4,844
2010	41,554.00	13.00	7.69	2,875.95	5.40	0.5846	21,864
2011	123,920.00	13.00	7.69	8,576.50	5.86	0.5492	61,255
2012	214,519.00	13.00	7.69	14,846.86	6.44	0.5046	97,426
2013	162,954.00	13.00	7.69	11,278.05	7.11	0.4531	66,448
2014	121,106.00	13.00	7.69	8,381.75	7.88	0.3939	42,928
2015	224,924.00	13.00	7.69	15,566.99	8.72	0.3292	66,647
2016	146,951.00	13.00	7.69	10,170.48	9.61	0.2608	34,488
2018	2,933,396.06	13.00	7.69	203,020.34	11.51	0.1146	302,603
2019	434,119.00	13.00	7.69	30,045.38	12.50	0.0385	15,027
	4,553,147.06			315,123.33			805,208
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.92							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 397.10 COMMUNICATION EQUIPMENT - RADIO

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED NET SALVAGE PERCENT.. 0							
2000	316,626.00					1.0000	316,626
2001	177,535.00					1.0000	177,535
2002	261,149.00					1.0000	261,149
2003	138,420.00					1.0000	138,420
2004	110,817.00					1.0000	110,817
2005	77,823.00					1.0000	77,823
2006	117,260.00					1.0000	117,260
2007	371,316.00					1.0000	371,316
2008	121,824.00					1.0000	121,824
2009	107,287.00					1.0000	107,287
	1,800,057.00						1,800,057

AMORTIZED
SURVIVOR CURVE.. 10-SQUARE
NET SALVAGE PERCENT.. 0

2010	93,746.00	10.00	10.00	9,374.60	0.50	0.9500	89,059
2011	263,066.00	10.00	10.00	26,306.60	1.50	0.8500	223,606
2012	182,847.00	10.00	10.00	18,284.70	2.50	0.7500	137,135
2013	164,937.00	10.00	10.00	16,493.70	3.50	0.6500	107,209
2014	1,559,880.00	10.00	10.00	155,988.00	4.50	0.5500	857,934
2015	183,990.00	10.00	10.00	18,399.00	5.50	0.4500	82,796
2016	5,271,629.27	10.00	10.00	527,162.93	6.50	0.3500	1,845,070
2017	2,562,397.99	10.00	10.00	256,239.80	7.50	0.2500	640,599
2018	6,526,428.80	10.00	10.00	652,642.88	8.50	0.1500	978,964
2019	8,315,614.44	10.00	10.00	831,561.44	9.50	0.0500	415,781
	25,124,536.50			2,512,453.65			5,378,153
	26,924,593.50			2,512,453.65			7,178,210

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 9.33

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 397.20 COMMUNICATION EQUIPMENT - TELEPHONE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. 10-SQUARE							
NET SALVAGE PERCENT.. 0							
2011	13,783.00	10.00	10.00	1,378.30	1.50	0.8500	11,716
2012	850,781.00	10.00	10.00	85,078.10	2.50	0.7500	638,086
2013	146,435.00	10.00	10.00	14,643.50	3.50	0.6500	95,183
2015	18,773.00	10.00	10.00	1,877.30	5.50	0.4500	8,448
2016	150,823.09	10.00	10.00	15,082.31	6.50	0.3500	52,788
2018	41,464.79	10.00	10.00	4,146.48	8.50	0.1500	6,220
2019	128,791.12	10.00	10.00	12,879.11	9.50	0.0500	6,440
	1,350,851.00			135,085.10			818,881
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 10.00							

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
FULLY AMORTIZED							
NET SALVAGE PERCENT.. 0							
1977	231.00					1.0000	231
1985	1,410.00					1.0000	1,410
1988	744.00					1.0000	744
1991	14,449.00					1.0000	14,449
1992	18,506.00					1.0000	18,506
1993	2,291.00					1.0000	2,291
1994	7,085.00					1.0000	7,085
1995	6,266.00					1.0000	6,266
1996	2,044.00					1.0000	2,044
1997	23,548.00					1.0000	23,548
1998	2,719.00					1.0000	2,719
1999	8,582.00					1.0000	8,582
	87,875.00						87,875

AMORTIZED
SURVIVOR CURVE.. 20-SQUARE
NET SALVAGE PERCENT.. 0

2000	59,890.00	20.00	5.00	2,994.50	0.50	0.9750	58,393
2001	7,858.00	20.00	5.00	392.90	1.50	0.9250	7,269
2003	12,328.00	20.00	5.00	616.40	3.50	0.8250	10,171
2004	18,577.00	20.00	5.00	928.85	4.50	0.7750	14,397
2005	6,809.00	20.00	5.00	340.45	5.50	0.7250	4,937
2006	5,626.00	20.00	5.00	281.30	6.50	0.6750	3,798
2008	9,043.00	20.00	5.00	452.15	8.50	0.5750	5,200
2009	31,811.00	20.00	5.00	1,590.55	9.50	0.5250	16,701
2010	985.00	20.00	5.00	49.25	10.50	0.4750	468
2011	3,676.00	20.00	5.00	183.80	11.50	0.4250	1,562
2012	17,583.00	20.00	5.00	879.15	12.50	0.3750	6,594
2013	3,619.00	20.00	5.00	180.95	13.50	0.3250	1,176
2014	11,650.00	20.00	5.00	582.50	14.50	0.2750	3,204
2016	5,597.38	20.00	5.00	279.87	16.50	0.1750	980

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION
COMMON PLANT

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2019

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
AMORTIZED							
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
2017	48,489.38	20.00	5.00	2,424.47	17.50	0.1250	6,061
2018	12,775.57	20.00	5.00	638.78	18.50	0.0750	958
2019	5,277.40	20.00	5.00	263.87	19.50	0.0250	132
	261,594.73			13,079.74			142,001
	349,469.73			13,079.74			229,876
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.74							