

Attachment 4

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DIRECT TESTIMONY OF
DEPRECIATION PANEL

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1 **I. INTRODUCTION AND PURPOSE OF TESTIMONY**

2 Q. Would each member of the Depreciation Panel please
3 state your name and business address?

4 A. My name is Qun Li. My business address is 4 Irving
5 Place, New York, New York.

6 My name is Ned W. Allis. My business address is 207
7 Senate Avenue, Camp Hill, Pennsylvania.

8 Q. Ms. Li, by whom are you employed and in what capacity?

9 A. I am employed by Consolidated Edison Company of New
10 York, Inc. ("Con Edison"). I hold the position of
11 Accounting Supervisor in the Property Record
12 department. I supervise the book depreciation
13 accounting functions as well as being the rate case
14 lead on depreciation studies for the Company.

15 Q. Ms. Li, please briefly outline your educational
16 background and business experience.

17 A. I earned a Bachelor of Science degree from Wuhan
18 Science and Technology University and later a Master
19 of Accountancy from Bowling Green State University. I
20 started my career working at Bao Steel Group as a
21 civil engineer and holding positions of increasing
22 responsibilities. I rose to the title of Assistant
23 Project Manager. I am a Certified Cost Engineer. I
24 also worked as a Senior Accountant/Accounting

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1 Supervisor in the Peninsula Hospital Center and
2 education fields. I have been employed by Con Edison
3 since March 2012 as a Senior Accountant. I am a member
4 of the Society of Depreciation Professionals ("SDP")
5 and have completed several training courses conducted
6 by the Society.

7 Q. Mr. Allis, by whom are you employed and in what
8 capacity?

9 A. I am employed by Gannett Fleming Valuation and Rate
10 Consultants, LLC ("Gannett Fleming"), where I am Vice
11 President. I am responsible for conducting
12 depreciation, valuation and original cost studies,
13 determining service life and net salvage estimates,
14 conducting field reviews, presenting recommended
15 depreciation rates to clients, and supporting such
16 rates before state and federal regulatory agencies. I
17 am also responsible for Gannett Fleming's proprietary
18 depreciation software, training of depreciation staff,
19 and the development of solutions for technical issues
20 related to depreciation.

21 Q. Mr. Allis, please briefly outline your educational
22 background and business experience.

23 A. I have a Bachelor of Science degree in Mathematics
24 from Lafayette College in Easton, PA. I am a member

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1 of the SDP and am a past president of SDP. I am
2 certified as a depreciation expert by the SDP, which
3 has established national standards for certification
4 via an examination that I passed in September 2011. I
5 was re-certified as a depreciation professional in
6 March 2017 and January 2022.

7 I became employed by Gannett Fleming in October 2006
8 as an Analyst. My duties included assembling basic
9 data required for depreciation studies, conducting
10 statistical analyses of service life and net salvage
11 data, calculating annual and accrued depreciation, and
12 assisting in preparing reports and testimony setting
13 forth and defending the results of the studies. In
14 March 2013, I was promoted to the position of
15 Supervisor, Depreciation Studies. In March 2017, I was
16 promoted to the position of Project Manager,
17 Depreciation and Technical Development. In January
18 2019, I was promoted to my current position of Vice
19 President.

20 Q. Have the members of the Depreciation Panel previously
21 testified before any utility commission on the subject
22 of utility plant depreciation?

23 A. **(Li)** Yes. I have previously testified before the New
24 York Public Service Commission ("NYPSC" or

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1 "Commission") in Cases 13-E-0030, 13-G-0031 and 13-S-
2 0032 for Con Edison and in Cases 21-G-0073 and 21-E-0074
3 for Con Edison's affiliate, Orange and Rockland
4 Utilities, Inc. ("O&R").

5 **(Allis)** Yes. I have testified on the subject of
6 depreciation before the NYPSC in several Con Edison
7 and O&R cases, including Con Edison's most recent
8 Cases 19-E-0065 and 19-G-0066. Additionally, I have
9 testified on the subject of depreciation before the
10 Florida Public Service Commission, the Nevada Public
11 Utilities Commission, the District of Columbia Public
12 Service Commission, the New Jersey Board of Public
13 Utilities, the California Public Utilities Commission,
14 the Connecticut Public Utilities Regulatory Authority,
15 the Rhode Island Public Utilities Commission, the
16 Massachusetts Department of Public Utilities, the
17 Kansas Corporation Commission, the Maryland Public
18 Service Commission, the New Hampshire Public Utilities
19 Commission, and the Federal Energy Regulatory
20 Commission ("FERC").

21 Q. What is the purpose of your testimony in this
22 proceeding?

23 A. The Depreciation Panel's testimony:

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- 1 • Presents the depreciation study performed by
2 Gannett Fleming for the Company's electric, gas
3 and common plant;
- 4 • Presents annual depreciation accruals as of
5 December 31, 2020 based on the Company's existing
6 rates and the proposed depreciation rates;
- 7 • Identifies the Accumulated Provision for
8 Depreciation recorded on the Company's books
9 ("book reserve") as of December 31, 2020, the
10 computed reserve (also referred to as the
11 theoretical reserve or calculated accrued
12 depreciation) based on existing depreciation
13 factors, and the computed reserve based on the
14 proposed depreciation factors for electric, gas
15 and common plant;
- 16 • Presents the variations between the book and
17 computed reserves based on existing rates and the
18 proposed depreciation factors for electric, gas
19 and common plant and the Company's proposal to
20 recover the reserve deficiencies that exceed 10%
21 of the theoretical reserve for electric and gas
22 plant over 20 years; and
- 23 • Discusses the impact of New York's law requiring
24 decarbonization of the energy sector, how this

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1 may impact depreciation for the electric and
2 natural gas industries, and how the recommended
3 service lives and reserve variation recovery for
4 gas assets represent an initial step to recognize
5 the potential impact of these goals.

6 Q. Is the Depreciation Panel sponsoring any exhibits in
7 these proceedings?

8 A. Yes. The depreciation study, which was prepared by
9 Gannett Fleming and reviewed by Ms. Li, is presented
10 in the following exhibits prepared under our
11 supervision and direction:

- 12 • Exhibit ____ (DP-1) entitled: "Consolidated Edison
13 Company of New York, Inc., Depreciation Study,
14 Electric, Gas and Common Plant as of December 31,
15 2020" ("Depreciation Study");
- 16 • Exhibit ____ (DP-2) entitled: "Consolidated Edison
17 Company of New York, Inc., Electric, Gas and
18 Common Plant, Summary of Annual Depreciation
19 Rates as of December 31, 2020;"
- 20 • Exhibit ____ (DP-3) entitled: "Consolidated Edison
21 Company of New York, Inc., Summary of the
22 Computed Reserves for Depreciation as of December
23 31, 2020."

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- 1 • Exhibit ____ (DP-4) entitled: "Consolidated Edison
2 Company of New York, Inc., Electric, Gas and
3 Common Plant, Summary of Annual Depreciation
4 Rates for the Rate Years as of December 31,
5 2020;" and
6 • Exhibit ____ (DP-5) entitled: "Consolidated Edison
7 Company of New York, Inc., Summary of the
8 Computed Reserves for Depreciation for the Rate
9 Years as of December 31, 2020."

10 Q. Please summarize any changes to depreciation expense
11 levels due to Gannett Fleming's depreciation
12 recommendations.

13 A. As set forth in its direct testimony, the Company's
14 Accounting Panel has computed, based on depreciation
15 rates we have supplied, that depreciation expense will
16 increase in the Rate Year by \$71.4 million for
17 electric plant (i.e., from \$1,363.4 million to
18 \$1,434.8 million) and by \$107.8 million for gas plant
19 (i.e., from \$361.7 million to \$469.5 million).

20 Q. Do the Company's proposed depreciation rates account
21 for the Climate Leadership and Community Protection
22 Act ("CLCPA")?

23 A. Yes. Counsel has advised us that the Commission has
24 determined that the CLCPA applies to utility rate

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1 cases.¹ It is, therefore, appropriate to consider the
2 potential impacts of New York's carbon emissions goals
3 in establishing the Company's depreciation rates and
4 recovery of reserve deficiencies. In doing so, we
5 recommend a decrease in the service lives for the
6 longer-lived gas accounts by as much as ten years
7 (when compared to the results of service life analysis
8 that does not consider the CLCPA impact). However, as
9 discussed further in the Company's Accounting Panel
10 testimony, in order to mitigate the rate impact, the
11 Company proposes to use depreciation rates based on a
12 more gradual change to service lives for these
13 accounts. As a result, the depreciation rates and
14 reserve variations used in the Rate Years are those
15 set forth in Exhibit ____ (DP-4) and Exhibit ____ (DP-
16 5).

17
18 **II. DEPRECIATION STUDY**

19 Q. Please define the concept of depreciation.

¹ Case 19-G-0309 *et al.*, *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of The Brooklyn Union Gas Company d/b/a National Grid NY for Gas Service*, Order Approving Joint Proposal, As Modified, And Imposing Additional Requirements (August 12, 2021), pp. 69-70 ("National Grid Rate Proceeding").

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1 A. The Electric FERC Uniform System of Accounts defines
2 depreciation as follows:

3 Depreciation, as applied to depreciable electric
4 plant, means the loss in service value not
5 restored by current maintenance, incurred in
6 connection with the consumption or prospective
7 retirement of electric plant in the course of
8 service from causes which are known to be in
9 current operation and against which the utility
10 is not protected by insurance. Among the causes
11 to be given consideration are wear and tear,
12 decay, action of the elements, inadequacy,
13 obsolescence, changes in the art, changes in
14 demand and requirements of public authorities.¹

15 The Gas FERC Uniform System of accounts is similar:

16 Depreciation, as applied to depreciable gas
17 plant, means the loss in service value not
18 restored by current maintenance, incurred in
19 connection with the consumption or prospective
20 retirement of gas plant in the course of service
21 from causes which are known to be in current
22 operation and against which the utility is not
23 protected by insurance. Among the causes to be
24 given consideration are wear and tear, decay,
25 action of the elements, inadequacy, obsolescence,
26 changes in the art, changes in demand and
27 requirements of public authorities, and, in the
28 case of natural gas companies, the exhaustion of
29 natural resources.²

30 We note that both the Electric and Gas Uniform Systems
31 of Accounts specifically enumerate obsolescence,

¹ 18 C.F.R. 101 (FERC Electric Uniform System of Accounts), Definition 12.

² 18 C.F.R. 201 (Gas FERC Uniform System of Accounts), Definition 12.

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1 changes in demand, and requirements of public
2 authorities as factors that should be considered.
3 These factors are addressed in this testimony and will
4 continue to be assessed by the Company in future
5 depreciation studies.

6 Q. In preparing the Depreciation Study, did you follow
7 generally accepted practices in the field of
8 depreciation?

9 A. Yes.

10 Q. Are the methods and procedures used in the
11 Depreciation Study consistent with the Company's past
12 practices?

13 A. Yes. We used the same methods and procedures in the
14 Depreciation Study as those used in past depreciation
15 studies conducted by the Company, as well as
16 depreciation studies presented by other companies in
17 rate proceedings before the Commission. The approach
18 is to determine depreciation rates based on the
19 straight-line method, the broad group average service
20 life procedure and the whole life technique.
21 Consistent with the prior depreciation study and the
22 Company's current depreciation rates, we have used
23 Iowa type survivor curves to estimate service lives.

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1 Q. Please describe the presentation of the Depreciation
2 Study in your exhibits.

3 A. The Depreciation Study, set forth in Exhibit ____ (DP-
4 1), is presented in nine parts. Part I, Introduction,
5 presents the scope and basis for the depreciation
6 study. Parts II through V include descriptions of the
7 methods and procedures used for the estimation of
8 survivor curves and net salvage and the calculation of
9 annual depreciation and the theoretical reserve. Part
10 VI, Results of Study, presents a description of the
11 results and a summary of the depreciation
12 calculations. Parts VII through IX present graphs and
13 tables that relate to the service life analyses, the
14 net salvage analyses and the detailed depreciation
15 calculations.

16 The tables on pages VI-4 through VI-7 of Exhibit ____
17 (DP-1), present the estimated survivor curve, the net
18 salvage percent, the original cost of plant and the
19 book depreciation reserve as of December 31, 2020, and
20 the calculated annual depreciation accrual and
21 applicable depreciation rate for each plant account or
22 subaccount. The section beginning on page VII-1
23 presents the results of the retirement rate analyses
24 prepared as the historical bases for the service life

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1 estimates. The section beginning on page VIII-1
2 presents the results of the net salvage analysis. The
3 section beginning on page IX-1 presents the
4 depreciation calculations related to surviving
5 original cost as of December 31, 2020.

6 Q. Please explain how you performed the Depreciation
7 Study.

8 A. The Depreciation Study began with a planning meeting
9 held on July 1, 2021. We conducted the Depreciation
10 Study over the next several months and concluded with
11 the report that is included as Exhibit ___ (DP-1).
12 The Depreciation Study included as Exhibit __ (DP-1)
13 used the straight-line whole life method of
14 depreciation, with the broad group average service
15 life procedure. The annual depreciation is based on a
16 method of depreciation accounting that seeks to
17 distribute the service value (original cost of plant
18 assets plus estimated costs of removal less estimated
19 net salvage at the time of retirement) over the
20 estimated service life of each group of assets in a
21 systematic and rational manner.

22 Q. Were there other factors from the Company's previous
23 rate case that influenced the Depreciation Study?

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1 A. Yes. As part of the settlement in the Company's 2019
2 rate cases (Cases 19-E-0065 and 19-G-0066), the
3 Company agreed to prepare a study on the potential
4 depreciation impacts of climate change policies. That
5 study, which we will refer to as the "Concentric
6 Report" in our testimony, was prepared by Concentric
7 Energy Advisors and filed with the Commission on June
8 1, 2021. The Concentric Report made recommendations
9 for the Depreciation Study.

10 Q. What recommendations did the Concentric Report make
11 for the Depreciation Study?

12 A. The Concentric Report found that the Company's prior
13 depreciation study (p. 11) resulted in appropriate
14 depreciation rates "as of the date of the [prior]
15 depreciation study," the prior study's estimates were
16 "reasonable" and "in line with industry wide best
17 practices," and that the prior study adhered to the
18 steps typically performed for a depreciation study. At
19 the same time, it recommended the following potential
20 modifications to the next study's presentation (p.
21 12):

22 a) Include a description of the utility in the
23 depreciation study.

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- 1 b) Include a description of significant property
2 accounts including the type of assets included in
3 the account, information learned during site
4 tours and management meetings, a summary of the
5 retirement rate analysis, and any other factors
6 that resulted in the selection of depreciation
7 parameters.
- 8 c) Consideration should be given to filing the
9 data used in the completion of the retirement
10 rate analysis, net salvage analysis, and
11 depreciation calculations at the time of the
12 initial depreciation study filing. In various
13 jurisdictions these notes are filed as a package
14 of additional workpapers and the Concentric
15 Report recommends a similar practice.
- 16 d) The Concentric Report recommends that the
17 depreciation study report continue the practice
18 established in the 2019 Depreciation Study of
19 preparing the retirement rate analysis using Iowa
20 curves rather than H curves.
- 21 e) The Concentric Report notes that the
22 accumulated depreciation reserve variance is not
23 fully recovered through the use of a true-up
24 mechanism in New York. The Concentric Report

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1 recommends the consideration of a move to a
2 remaining life approach in order to recover fully
3 the service value.

4 Q. Have these recommendations been incorporated into the
5 Depreciation Study or testimony in this case?

6 A. Yes, except for recommendation (e). The Depreciation
7 Study includes a description of the utility,
8 descriptions of the factors that led to the selection
9 of depreciation parameters for each significant
10 property account, and the use of Iowa curves rather
11 than h-curves. Additionally, the data and other
12 supplemental information have been included as
13 workpapers with the Company's filing.

14 While we agree with the Concentric Report that a move
15 to the remaining life technique would be appropriate
16 and consistent with the predominant practices in the
17 utility industry, the Commission has expressed a
18 preference for the whole life technique. For this
19 reason, we have used the whole life technique for the
20 Depreciation Study. However, as we discuss later in
21 our testimony, we believe it is important to address
22 the reserve variations identified in the Depreciation
23 Study, particularly for gas assets.

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1 Q. How did you determine the recommended annual
2 depreciation accrual rates?

3 A. This was done in two phases. In the first phase, we
4 developed estimates of the service life and net
5 salvage factors for each depreciable group (that is,
6 each plant account or subaccount identified as having
7 similar characteristics). In the second phase, we
8 calculated the annual depreciation accrual rates using
9 the applicable average service lives and net salvage
10 factors.

11 Q. What part does the average service life play in the
12 determination of depreciation rates?

13 A. The average service life is the period over which the
14 original cost of plant will be depreciated. For
15 example, with an average service life of 25 years,
16 annual depreciation is $1/25$, or 4%, of the original
17 cost of the plant before taking into account the net
18 salvage factor.

19 Q. What is the effect on annual depreciation expense of a
20 change to an average service life?

21 A. The depreciation expense accrual varies inversely with
22 its underlying average service life, and all else
23 being equal, the longer the average service life, the
24 lower the annual depreciation rate and the lower the

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1 annual depreciation expense. Conversely, the shorter
2 the average service life, the higher the annual
3 depreciation rate and the higher the annual
4 depreciation expense.

5 Q. What part does net salvage play in the determination
6 of depreciation rates?

7 A. Depreciation is intended to recover the full costs of
8 Company assets over the period of time they are in
9 service. The full cost of an asset includes both the
10 original cost when the asset was installed and the net
11 salvage at the end of the asset's life. Thus, in
12 addition to providing for recovery of the original
13 cost of plant over its estimated average service life,
14 annual depreciation rates include an estimated net
15 salvage factor. The purpose of this estimated net
16 salvage factor is to reflect, over the life of the
17 plant, the expected gross salvage value of plant less
18 the expected cost of removal upon retirement. With
19 few exceptions, most plant assets result in negative
20 net salvage upon retirement, which means that removal
21 costs exceed gross salvage value. Gross salvage and
22 removal cost values are netted, expressed as a
23 percentage of the plant's original cost, and included
24 in the annual depreciation rate. As a result, and in

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1 accordance with basic depreciation principles and the
2 NYPSC's Uniform System of Accounts, the service value
3 of an asset is allocated evenly over the estimated
4 useful life of the asset.

5 Q. Please describe the first phase of the Depreciation
6 Study in which you estimated the average service life
7 and net salvage factors for each plant account or
8 subaccount.

9 A. The service life and net salvage study consisted of
10 compiling historical data from records related to Con
11 Edison's plant; analyzing the data to obtain
12 historical trends of survivor characteristics;
13 obtaining supplementary information from management
14 and operating personnel concerning practices and plans
15 as they relate to plant operations; making visits to
16 various sites to view the physical condition of
17 facilities; and interpreting the data and information
18 along with the average service lives and net salvage
19 factors used by other electric and gas utilities to
20 form judgments of average service lives and net
21 salvage factors applicable to Con Edison's plant and
22 equipment.

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1 Q. You mentioned that preparing the Depreciation Study
2 involved visits to Con Edison facilities. What is the
3 significance of these visits?

4 A. We made a field review of Con Edison property as part
5 of the Depreciation Study during September 2021. Mr.
6 Allis also conducted field reviews in December 2018,
7 October 2015 and November 2014 for the Company's
8 previous depreciation studies. Depreciation studies
9 should not be limited only to statistical analysis or
10 visual comparisons of smoothed survivor curves based
11 on actual mortality experience and standardized
12 survivor curves. Field reviews, as well as
13 discussions with operating and engineering personnel,
14 are conducted to become familiar with Company
15 operations and obtain an understanding of the function
16 of the plant and information with respect to the
17 reasons for past retirements and the expected causes
18 of future retirements. We incorporated this
19 knowledge, as well as information from other
20 discussions with management, in the interpretation and
21 extrapolation of the statistical analyses.

22 Q. What historical data did you analyze to estimate
23 average service lives?

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1 A. We analyzed the Company's accounting entries that
2 record plant asset transactions during the period 1938
3 through 2020. These transactions included additions,
4 retirements, transfers and related balances.

5 Q. What method did you use to analyze the data?

6 A. We used the retirement rate method. This is the most
7 appropriate method when retirement data, covering a
8 long period of time, is available because it
9 determines the average rates of retirement experienced
10 by the Company during the period of time covered by
11 the Depreciation Study. It is also the method Con
12 Edison used in past depreciation studies and is the
13 overwhelmingly predominant approach used in
14 depreciation studies across the country when aged data
15 are available.

16 Q. Please describe how you used the retirement rate
17 method to analyze the Company's service life data.

18 A. We performed the retirement rate analysis for each
19 different group of property, generally a particular
20 plant account, in the Depreciation Study. For each
21 property group, we used the retirement rate data to
22 form life tables which, when plotted, show original
23 survivor curves for that property group. Each
24 original survivor curve represents the average

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1 survivor pattern experienced by the vintage groups
2 during the experience and placement band studied.
3 Because original survivor curves do not include the
4 complete experience of most vintages of plant and
5 because future survivor characteristics may be
6 different from those experienced in the past, the
7 experienced survivor patterns do not necessarily
8 describe the property group's life characteristics.
9 Therefore, interpretation of the original survivor
10 curves is required for them to be valid considerations
11 in estimating future service lives. Standard survivor
12 curves, such as the Iowa-type survivor curves, are
13 used to perform these interpretations.

14 Q. What is an "Iowa-type survivor curve" and how can it
15 be used to estimate the average service life
16 characteristics for each property group?

17 A. Iowa-type survivor curves are a widely-used group of
18 survivor curves that contain the range of survivor
19 characteristics usually experienced by utilities and
20 other industrial companies. The Iowa curves were
21 developed at the Iowa State College Engineering
22 Experiment Station through an extensive process of
23 observing and classifying the ages at which various
24 types of property used by utilities and other

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1 industrial companies had been retired. Iowa curves
2 were used in the previous depreciation study and are
3 the basis for Company's current depreciation rates.
4 Iowa type curves are used to smooth and extrapolate
5 original survivor curves determined by the retirement
6 rate method. The Iowa curves can be used to describe
7 the forecasted rates of retirement based on the
8 observed rates of retirement and the outlook for
9 future retirements.

10 The estimated survivor curve designations for each
11 depreciable property group indicate the average
12 service life, the family within the Iowa system to
13 which the property group belongs, and the relative
14 height of the mode. Take the Iowa 50-R1.5, for
15 example. The first designation indicates an average
16 service life of fifty years. The second designation
17 indicates a right-moded, or R, type curve (the mode
18 occurs after average life for right-moded curves).
19 The third designation indicates a relatively low
20 height of 1.5, for the mode (possible modes for R type
21 curves range from 1 to 5).

22 Q. What approach did you use to estimate the lives of
23 significant facilities such as electric production
24 plants or gas storage facilities?

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- 1 A. We used the life span method to estimate the lives of
2 significant facilities for which concurrent retirement
3 of the entire facility is anticipated. We used the
4 life span method for electric portion of the Company's
5 steam production plants and the gas LNG facility. In
6 this method, the survivor characteristics of such
7 facilities are described using interim survivor curves
8 and estimated probable retirement dates.
9 The interim survivor curves describe the rate of
10 retirement related to replacements elements of the
11 facility, such as piping, pumps, boiler tubes, and
12 turbine blades, during the facility's life. The
13 probable retirement date provides the final retirement
14 rate for each year of installation for the facility by
15 truncating the interim survivor curve for each
16 installation year at its attained age at the date of
17 probable retirement. The use of interim survivor
18 curves truncated at the date of probable retirement
19 provides a consistent method for estimating the lives
20 of assets installed over multiple years for a
21 particular facility, inasmuch as a single concurrent
22 retirement for all years of installation will occur
23 when it is retired.
- 24 Q. Has the Company previously used the life span method?

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1 A. Yes. The Company used the life span method for the
2 same facilities in the Company's previous depreciation
3 study. The life span method has been accepted by many
4 public utility commissions across the United States
5 and Canada, including the NYPSC.

6 Q. What are the bases for the probable retirement dates
7 that you have estimated for each facility?

8 A. The probable retirement dates are based on estimated
9 life spans that reflect our consideration of the age,
10 use, size, nature of construction, management outlook
11 and typical life spans experienced and used by other
12 utilities for similar facilities. For certain
13 facilities, the life spans result in probable
14 retirement years that are many years in the future.
15 The retirements of these facilities are not yet
16 subject to specific management plans, as such plans
17 would be premature. At the appropriate time, detailed
18 studies of the economics of rehabilitation and
19 continued use or retirement of the facility may be
20 performed, and the results incorporated in the
21 estimation of the facility's life span. However, in
22 order to allocate the costs of these facilities
23 properly, a probable retirement date must be estimated
24 based on the information available today.

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1 Q. Are the recommended life spans the same as those the
2 Company used in the depreciation study it submitted in
3 its previous rate case?

4 A. Yes.

5 Q. Is the life span method consistent with the whole life
6 technique?

7 A. Yes. The life span method is a method of determining
8 the average service life and dispersion pattern for
9 each vintage of plant within a depreciable group.
10 This method can, therefore, be used with either the
11 whole life or the remaining life technique. When
12 using the life span method with the whole life
13 technique, as is used in the Depreciation Study, the
14 average service life is calculated for each vintage
15 based on the estimated retirement date and interim
16 survivor curve. The average service life is then used
17 to calculate depreciation expense.

18 Q. Please provide an example of how the annual
19 depreciation accrual rate for a particular plant
20 account is presented in the Depreciation Study.

21 A. We will use electric plant Account 367, Underground
22 Conductors and Devices, as an example because it is
23 the largest depreciable account.

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1 The Company used the retirement rate method to analyze
2 the survivor characteristics of this property group.
3 Aged plant accounting data was compiled from 1938
4 through 2020 and analyzed in periods that best
5 represent the overall service life of this property.
6 The life tables for the 1938-2020 and 1981-2020
7 experience bands are presented on pages VII-84 through
8 VII-91 of Exhibit ____ (DP-1). The life tables display
9 the retirement and surviving ratios of the aged plant
10 data exposed to retirement by age interval. For
11 example, page VII-84 shows \$61,136,869 retired at age
12 0.5 years with \$7,996,364,637 having been exposed to
13 retirement. Consequently, the retirement ratio is
14 0.0076 ($\$61,136,869 / \$7,996,364,637$) and the survivor
15 ratio is 0.9924 ($1 - 0.0076$). These life tables, or
16 original survivor curves, are plotted along with the
17 estimated smooth survivor curve, the 55-R0.5, on page
18 VII-83.

19 The calculation of the annual depreciation accrual and
20 the theoretical reserve related to the original cost
21 of plant for Account 367 as of December 31, 2020 is
22 presented on pages IX-59 through IX-62. The
23 calculations are based on the 55-R0.5 survivor curve
24 and 90% negative net salvage factor, and the attained

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1 age for each vintage. The tabulation sets forth the
2 installation year, the original cost, average service
3 life, calculated annual depreciation rate and accrual,
4 average remaining life, and calculated accrued
5 depreciation factor and amount (that is, the
6 theoretical reserve ratio and theoretical reserve).
7 The total annual accrual of \$249,973,598 and
8 theoretical reserve of \$2,315,990,536 for the account
9 are brought forward to the table on page VI-5. The
10 reserve variation of negative \$600,084,164 shown on
11 page VI-5 is calculated by subtracting the
12 \$2,315,990,536 theoretical reserve from the book
13 reserve for the amount of \$1,715,906,372. A negative
14 variation indicates that there is a book reserve
15 deficiency for this account.

16 Q. Please describe how you determined the proposed net
17 salvage factors.

18 A. Consistent with well-established industry practices,
19 we determined the net salvage factors by considering
20 relevant information such as the results of historical
21 net salvage analyses, the existing net salvage rates
22 in effect, the Company's current practices with regard
23 to net salvage, and the net salvage factors used by
24 other electric companies.

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1 Q. Please describe the statistical net salvage analyses.

2 A. In the statistical net salvage analyses, net salvage
3 is expressed as a percentage of the book cost of plant
4 retired by calendar year. This method provides a
5 statistical basis for the level of net salvage that
6 can be expected to occur in the future.

7 Q. Are the net salvage analyses and approach you used to
8 reflect net salvage in depreciation rates consistent
9 with authoritative depreciation texts?

10 A. Yes. The *National Association of Regulatory Utility*
11 *Commissioners Public Utility Depreciation Practices*
12 (*"NARUC Manual"*) and *Wolf and Fitch's Depreciation*
13 *Systems* (*"Wolf and Fitch"*) are well-regarded texts
14 that are considered to be authoritative depreciation
15 sources by depreciation professionals. These texts
16 describe the method of estimating net salvage and
17 explain that expected net salvage at the time of
18 retirement of plant assets is expressed as a
19 percentage of original cost of the plant that will be
20 retired and is estimated using the same methods we
21 have employed.

22 Q. Are the methods used in the Depreciation Study for the
23 net salvage analysis widely accepted in the industry?

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1 A. Yes. The net salvage analysis used in the
2 Depreciation Study is the predominant approach in the
3 utility industry. In the vast majority of
4 jurisdictions, including New York, a portion of
5 depreciation expense includes a provision for the
6 prospective recovery of future net salvage over the
7 service life of the underlying assets, and the net
8 salvage factors are estimated using the same methods
9 used in the Depreciation Study. This approach is
10 consistent with the NYPSC Uniform System of Accounts,
11 the ratemaking practices of most other state
12 regulatory commissions, and the ratemaking approach of
13 the FERC.

14 Q. What have you proposed for gas assets expected to be
15 retired as a result of the Company's leak-prone pipe
16 replacement program?

17 A. For the Depreciation Study, the Company's mains and
18 services accounts were segregated into the portion
19 that will be retired through the Company's pipe
20 replacement program and all other mains and services.
21 Con Edison plans to complete this program by the end
22 of 2040. Accordingly, our proposal for the assets
23 that are planned to be replaced, which consist
24 primarily of older cast iron and bare steel pipe, is

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1 to recover the remaining costs by 2040. This is
2 similar to the approach used in O&R's most recent rate
3 case (Case 21-G-0073).

4 Q. In addition to the pipe replacement program, are there
5 any other notable changes in this case to the service
6 life estimates for gas assets?

7 A. Yes. We propose to shorten the service lives for the
8 longer-lived gas accounts (*i.e.*, structures and
9 improvements, mains, services, meters, meter
10 installations, house regulators and house regulator
11 installations) from what the Company has historically
12 experienced due to potential CLCPA impacts . For most
13 of these accounts, our recommendation is to shorten
14 the average service lives by ten years when compared
15 to the lives that would result from a depreciation
16 study that does not incorporate CLCPA impact. For the
17 same reason, we also recommend the full recovery of
18 the reserve variation for gas plant. These impacts
19 will be discussed in more detail in the next section.
20 However, in order to mitigate the overall rate
21 increase, the Company's proposal in this case is based
22 on a more modest change in service lives and proposal
23 to address the gas reserve deficiency.

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1 **III. CLIMATE LEADERSHIP AND COMMUNITY PROTECTION ACT**

2 Q. Does the Company's rate filing reflect potential
3 impacts of the CLCPA?

4 A. Yes. Con Edison supports the State's law to reduce
5 greenhouse gas emissions to net zero by 2050. Because
6 the State is still developing CLCPA recommendations
7 and regulations, the pathway to achieve the necessary
8 carbon emissions reductions is uncertain -- and may
9 continue to be uncertain even after the State adopts
10 regulations. The precise role of heating
11 electrification is still to be determined, but it is
12 clear that it will be a component as evidenced by: (1)
13 the heating electrification programs that Con Edison
14 is already implementing; (2) New York City's new law
15 that prohibits the use of gas in new buildings;¹ and
16 (3) Governor Hochul's stated intent to prohibit the
17 use of natural gas in new construction by 2027.²
18 Nevertheless, it would also be incorrect to state now
19 that the State will move to full electrification by

¹ The New York City Council - File #: Int 2317-2021, available at <https://legistar.council.nyc.gov/LegislationDetail.aspx?ID=4966519&GUID=714F1B3D-876F-4C4F-A1BCA2849D60D55A&Options=ID%7CText%7C&Search=combustion>.

² Governor Hochul Announces Plan to Achieve 2 Million Climate-Friendly Homes By 2030 - NYSERDA, available at <https://www.governor.ny.gov/news/governor-hochul-announces-plan-achieve-2-million-climate-friendly-homes-2030>.

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1 2050. The State could rely on a combination of
2 renewable generation for heating electrification and
3 efforts to decarbonize the fuels delivered using the
4 Company's existing gas infrastructure, which could
5 then require additional investment. The differences
6 in pathways are significant in terms of the impact on
7 the gas system (and on the electric system) and it is
8 premature to forecast which will occur. The eventual
9 pathway will depend on specific CLCPA regulations, as
10 well as new and next generation technologies. Other
11 potential impacts of the CLCPA are discussed in more
12 detail in the testimony of the CLCPA Panel.

13 Q. Does the uncertainty regarding the specific pathway to
14 achieve the CLCPA's goals mean that the potential
15 impacts should not be considered for the Company's
16 depreciation analysis?

17 A. No. Uncertainty does not mean that nothing will
18 change or that the future will be the same as the
19 past. While we do not believe the current CLCPA
20 implementation status dictates an overly aggressive
21 approach to depreciation, we do believe that there is
22 enough information to reasonably expect that many of
23 the Company's assets will have shorter lives than has
24 historically occurred. We note, as discussed

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1 previously, the Commission's Uniform System of
2 Accounts specifically states that factors such as
3 obsolescence and the requirements of public
4 authorities should be considered when determining the
5 appropriate depreciation expense. Based on the
6 information available today, it is highly likely and
7 reasonable to expect that the CLCPA's goals for
8 greenhouse gas emissions reductions will reduce
9 natural gas usage. As a result, we considered these
10 impacts when estimating gas service lives and net
11 salvage factors in this case.

12 Q. How has the Company considered the CLCPA impact for
13 gas assets?

14 A. Because the Company and the State can reasonably
15 expect at least a material reduction in total
16 delivered gas volume due to the CLCPA, the Company
17 believes it should begin the necessary process of
18 aligning gas depreciation rates with the future.
19 Accordingly, we recommend a reduction to certain gas
20 average service lives in this case. This is
21 appropriate because changes in energy consumption
22 would impact the Company's service lives. For
23 example, if a customer leaves the system, there would
24 be retirements of the meter, service line and any

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1 other customer-specific infrastructure at the customer
2 locations. If enough customers left the system, this
3 could impact other assets such as gas mains and
4 measuring and regulating station equipment. The
5 Company has also implemented a non-pipeline
6 alternatives program as part of its overall plan for
7 helping the State achieve CLCPA goals. In certain
8 cases, this will result in the replacement of natural
9 gas assets with heat pumps or geothermal alternatives.

10 In addition, the service lives of many gas assets are
11 already quite long and in some instances are longer
12 than many other gas utilities. For example, the
13 average service life for the Company's current
14 depreciation rates for gas mains (excluding cast iron
15 mains) is 85 years (in the previous depreciation study
16 we had recommended an 80-year average service life).

17 This is an average - the current survivor curve
18 estimate for gas mains assumes that many will last
19 much longer than 85 years. As a result, even if the
20 Company's lives were shortened by 10 or 15 years they
21 would still represent fairly long lives - and in many
22 cases still be as long as or longer than many used in
23 the industry for gas mains.

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1 Q. Have you prepared any analyses of the results of
2 different scenarios showing the impact of different
3 service life assumptions on depreciation?

4 A. Yes. Table 1 below is a summary of different
5 scenarios considered and compares each to the
6 depreciation expense that results from the Company's
7 current depreciation rates. The first scenario,
8 labeled "Historical Experience," shows the results of
9 a study if depreciation is determined in a more
10 traditional sense, with service life estimates more
11 consistent with the Company's historical service life
12 experience and using the straight-line method. The
13 other scenarios in the table, which show the results
14 of different approaches of incorporating CLCPA
15 impacts, include three scenarios with shorter service
16 lives, labeled "5-Year Shorter Lives" and "10-Year
17 Shorter Lives," and "15-Year Shorter Lives." As the
18 names imply, these scenarios incorporate varying
19 degrees of shorter service lives for certain accounts.¹
20 Finally, we show the result of a scenario in which all
21 costs are recovered by 2050.

¹ We note that in each scenario the shorter lives are not necessarily strictly all identical, e.g., 10-years shorter. However, for the larger accounts, such as mains and services, the degree to which lives have been shortened corresponds to the scenario name.

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1 **Table 1: Comparison of Depreciation Scenarios for Gas Plant**

Function	Current Depreciation	Historical Experience	5-Year Shorter Service Lives	10-Year Shorter Service Lives	15-Year Shorter Service Lives	Recover by 2050
Other Storage	\$5.8	\$6.9	\$6.9	\$6.9	\$6.9	\$6.9
Transmission	21.2	22.5	23.9	26.0	27.3	39.5
Distribution	202.3	222.0	238.7	256.7	277.5	424.8
Reserve Variation Amortization	8.0	26.0	34.7	47.2	56.8	102.1
Total	\$237.3	\$277.5	\$304.2	\$336.8	\$368.5	\$573.3

2 Q. Does Table 1 also reflect the impact of each scenario
3 on the amortization of reserve deficiencies?

4 A. Yes. All else equal, shorter service lives result in
5 a higher theoretical reserve which, in turn, results
6 in larger reserve deficiencies. The Reserve Variation
7 Amortization row in Table 1 shows the result of
8 amortizing the full reserve variation over a 20-year
9 period for each scenario. Reserve Variation is
10 discussed in more detail in the next section.

11 Q. What do you recommend?

12 A. In consideration of the results of the scenarios shown
13 above, as well as the factors that will potentially
14 impact the service lives of the Company's assets, we
15 recommend the 10-Year Shorter Lives scenario shown in
16 Table 1, which includes a 20-year amortization of the

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1 full reserve variation for gas plant resulting from
2 these service lives. We believe that the 10-Year
3 Shorter Lives appropriately balances the reasonable
4 expectation of potential CLCPA impacts and the
5 uncertainty that exists at this stage of CLCPA
6 implementation.

7 Q. Does the Company propose to adopt the 10-Year Shorter
8 Lives scenario in this rate case?

9 A. No. As discussed in more detail by the Accounting
10 Panel, the Company's revenue requirement incorporates
11 the depreciation rates from the "5-Year Shorter
12 Service Lives" scenario with the recovery of the
13 reserve deficiency that exceeds 10% of the theoretical
14 reserve based on the "5-Year Shorter Service Lives
15 Scenario." The Company is making this proposal to
16 mitigate the overall rate increase in this case.

17 Q. Why is adopting the "5-Year Shorter Service Lives"
18 scenario reasonable?

19 A. Although not the optimal approach, the "5-Year Shorter
20 Service Lives" scenario is reasonable because it moves
21 forward while accounting for necessary factors,
22 including CLCPA requirements, customer bill impacts,
23 and the early stage of CLCPA implementation. Moving
24 at a more gradual pace in consideration of customer

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1 bill impact is within the realm of reasonable
2 outcomes. Not moving at all is not. Given the
3 potential for significant changes in the gas industry,
4 we consider the Company's proposal to be the minimum
5 CLCPA impact that the Commission should recognize in
6 this proceeding.

7 Moreover, the Company is well ahead of other utilities
8 in examining this issue. The Concentric Report filed
9 in Cases 19-E-0065 and 19-G-0066 included preliminary
10 evaluation of the impact of climate change legislation
11 on depreciation. The Company was the first of the
12 investor-owned utilities to commit to and perform such
13 a study. For other utilities, these studies are, as
14 the Commission recently indicated, "an appropriate way
15 to address concerns ... over the need to consider proper
16 depreciation rates that should apply to reflect the
17 CLCPA's impacts on natural gas delivery
18 infrastructure."¹ Having completed the study, the
19 Company is in a different position. In order for it
20 to move forward with a CLCPA-compliant future, the
21 Company should be permitted to take the next step and

¹ See Cases 20-E-00380, *et al.*, *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric and Gas Service*, Order Adopting Terms of Joint Proposal, Establishing Rate Plans and Reporting Requirements, at p. 87.

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1 implement at least a modest reduction in gas
2 depreciable lives.

3 Q. Are any of the scenarios shown in Table 1 accelerated
4 depreciation?

5 A. No. The shortening of service life estimates that we
6 are proposing in the depreciation study, and as shown
7 above in Table 1, is not accelerated depreciation.
8 Accelerated depreciation describes methods of
9 depreciation in which depreciation is higher in the
10 earlier years and lower in the later years of an
11 asset's life (when compared to the straight-line
12 method). None of the scenarios shown in Table 1 use
13 accelerated depreciation. Each uses the straight-line
14 method, and the only differences are assumptions about
15 the service lives of the Company's assets.

16 Q. Are you familiar with the Commission's decision
17 related to the impact of the CLCPA on depreciation in
18 a recent case involving Corning Gas Company?

19 A. Yes. In Case 20-G-0101, Corning Gas Company proposed
20 to depreciate gas assets consistent with the Recover
21 by 2050 scenario shown above. We note this is also
22 similar to an Economic Planning Horizon of 2051
23 scenario considered in the Concentric Report. The

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1 Commission did not adopt Corning's proposal, stating
2 in its order (pp. 30-31):

3 We find that the Company has not demonstrated
4 that its proposed useful lives are anything more
5 than speculation. The dire circumstances raised
6 by the Company are far from the only potential
7 outcomes from the CLCPA. If in the future we were
8 to take the drastic step of directing a regulated
9 gas utility to cease operations, the mechanism to
10 do so would not be what the Company proposes in
11 this case - a large transfer of cash from
12 ratepayers to shareholders. We note also that the
13 Company proposes no plan for its customers to
14 transition away from gas by 2050 and proposes no
15 limitations on its use of the proposed
16 incremental ratepayer funding. The implementation
17 of the CLCPA by the Commission will be difficult,
18 complicated and potentially expensive, but
19 however it is implemented the plan will not look
20 like what the Company has proposed here.

21 Q. Is your proposal foreclosed by the Corning decision?

22 A. No. First, what Con Edison has proposed is very
23 different from Corning's proposal. We are not
24 proposing to recover all costs by 2050; the Company's
25 proposal incorporates the far more limited step of
26 reducing gas service lives by five years. As Table 1
27 shows, the Recover by 2050 Scenario is almost \$230
28 million higher than our recommended 10-Year Shorter
29 Service Lives scenario. It is almost \$280 million
30 greater than the 5-Year Shorter Service Lives scenario

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1 the Company has proposed.¹ While our recommendation
2 would result in an increase in depreciation of
3 approximately 41% when compared to current
4 depreciation rates and reserve variation amortizations
5 (and the Company's proposal an increase of
6 approximately 23%), the Recover by 2050 Scenario would
7 result in an increase of more than 140% - more than
8 doubling current depreciation expense.

9 Second, while the Recover by 2050 scenario represents
10 one end of the range of possible CLCPA outcomes (that
11 is, it is an upper extreme with regard to depreciation
12 expense), we note that a "business-as-usual" approach
13 represents the lower end of the range of possible
14 outcomes. That is, similar to the Recover by 2050
15 scenario, the depreciation expense resulting from the
16 Historical Experience scenario is at the outer end of
17 the range of possible outcomes. Indeed, just as the
18 Commission considered the Recover by 2050 Scenario to
19 be speculative, we believe the same should be said of
20 the Historical Experience scenario, because in our
21 view there is no scenario where CLCPA requirements are
22 met and there is no corresponding material reduction

¹ This is with recovery of the reserve variation above 10% of the theoretical reserve.

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1 in gas usage. In this context, our recommendation of a
2 10-year decrease to long-lived lives is reasonable
3 (and the Company's proposal of a 5-year reduction is
4 conservative).

5 Q. What are the risks of using a "business as usual"
6 approach such as the Historical Experience scenario?

7 A. Such an approach involves several risks. The first
8 risk is the potential for future customers to have to
9 bear the impact of cost recovery associated with
10 infrastructure that is not used to meet their energy
11 needs, causing intergenerational inequity. If
12 depreciation rates are too low today, future customers
13 will have to pay an excessive share of the cost of the
14 Company's assets as a transition to other energy
15 sources takes place. Further, there is the risk that
16 customers will leave the system as they electrify
17 their energy usage, which would push additional costs
18 to the future customers that remain. These risks are
19 related - if depreciation is higher in the future and
20 customers have left the system, there will be fewer
21 customers to pay the remaining costs of the Company's
22 assets, further compounding intergenerational inequity
23 resulting from depreciation rates being too low today.
24 Finally, there are additional equity concerns because

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1 the customers who remain may be disproportionately
2 low- and moderate-income customers who are not able to
3 electrify their energy usage as easily as customers
4 with more resources. That is, if the recognition of
5 the CLCPA's impact on depreciation is deferred to
6 future cases, there is a risk that the customers who
7 bear a disproportionate share of the costs of the
8 CLCPA will be those least able to afford these costs.

9 Q. Are there similar risks if depreciation rates are set
10 too high today?

11 A. No. The risks are not symmetrical. If depreciation
12 rates are set too high today - and if in the future
13 assets live longer and customers have not left the
14 system - then depreciation rates will be adjusted
15 through the amortization of reserve variations.¹
16 Customers will pay lower costs for depreciation in the
17 future. Additionally, rate base will be lower than it
18 otherwise would have been, further reducing costs for
19 customers (as well as Company earnings). In contrast
20 if depreciation rates are too low today - and if
21 customers electrify and leave the gas system - then

¹ Because the Company has reserve variations for both electric and gas service, in actuality this likely means that there would be smaller reserve variations to address in the future.

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1 the impact on future customers will be much greater
2 because there will likely be fewer customers to pay
3 the remaining capital costs. They will also have to
4 pay a higher return on rate base, further compounding
5 the issue. Lastly, they will likely have to bear the
6 costs of assets that are retired without being fully
7 recovered, which is also inequitable.

8 For these reasons, the risks resulting from the
9 CLCPA's goals are most appropriately dealt with by
10 incorporating the potential for shorter asset lives
11 into depreciation rates today. The sooner the
12 Commission incorporates these factors, the lower the
13 risk to future customers, the lower the potential for
14 rate shock in the future, and the lower total cost to
15 customers over time. Deferring these decisions will
16 both increase the risk of dramatic impacts on future
17 rates and will cost customers, particularly low- and
18 moderate-income customers, more in the long run.

19 Q. Will the Company continue to assess the impact of the
20 CLCPA in future depreciation studies?

21 A. Yes. As the pathways to achieving CLCPA requirements
22 further develop, the Company will assess their impact
23 on the depreciable lives of its gas assets. This
24 stepped approach recognizes the CLCPA and the reality

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1 that the pathways to reach it are likely to affect the
2 gas business, while maintaining flexibility. This
3 approach will allow the Company to adapt to future
4 trends, regulations and technological advances.

5 Finally, the Company notes that if it turns out that
6 gas heating will be eliminated at some point in the
7 future as part of CLCPA goal achievement,¹ then this is
8 an important first step that the Company can continue
9 and/or increase in future gas rate cases.

10 Q. How has the impact of the CLCPA been considered for
11 electric assets?

12 A. As also discussed in the testimony of the CLCPA Panel,
13 the CLCPA will impact electric assets in a variety of
14 ways. The change in electric generation from fossil
15 power plants to renewables will cause changes in the
16 transmission system, as substations and transmission
17 lines will have to be added, upgraded or replaced to
18 incorporate energy from different sources in different
19 locations. There will potentially be similar changes
20 to the distribution system due to both the additions
21 of Distributed Energy Resources ("DERs") and changes
22 in the load due to electrification.

¹ The New York City Council voted on December 15, 2021 to ban the
use of natural gas in certain new buildings in 2023.

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1 New technologies will be needed for the grid to
2 incorporate the changing energy mix. Reliability and
3 resiliency will be of increasing importance as the
4 electric grid serves additional energy needs (e.g.,
5 winter heating). Investments to upgrade the grid will
6 also have to incorporate the impact of a warming
7 climate and the potential for more frequent and severe
8 weather events.

9 At this time, we do not expect the total impacts of
10 these factors to result in changes to the average
11 service lives of electric assets. However, the CLCPA
12 is likely to result in significant investments in the
13 electric system, and these investments may result in
14 the replacement of a variety of assets. As a result,
15 while we do not recommend changes in the service lives
16 for electric assets as the result of the CLCPA, we do
17 believe that any increases in service lives should be
18 limited, particularly because Con Edison's service
19 lives are already fairly long when compared to those
20 of others in the industry.

21
22 **IV. HISTORICAL TREATMENT OF RESERVE DEFICIENCIES**

23 Q. Please provide background information on depreciation

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1 reserve variations.

2 A. In order to test the adequacy of the book reserve for
3 depreciation, we have compared the book reserve at
4 year-end to a theoretical reserve calculated using
5 average service lives, survivor curves and net salvage
6 factors based on the Depreciation Study. The results
7 are summarized in Exhibit ____ (DP-3) and Exhibit ____
8 (DP-5) and discussed later in this direct testimony.
9 The variation between the book and theoretical
10 reserves can be expressed both in total dollars and as
11 a percentage of the theoretical reserve. Results of
12 such a study can indicate either a positive variation
13 (sometimes referred to as a "book reserve excess") or
14 a negative variation (sometimes referred to as a "book
15 reserve deficiency"). For example, a book reserve of
16 \$190 and a theoretical reserve of \$200 would result in
17 a book reserve deficiency of \$10, or 5%.

18 Q. What factors could lead to a book reserve deficiency?

19 A. The deficiency may be the result of historic
20 depreciation rates set at a level lower than required
21 to provide for the level of annual depreciation
22 expense necessary to match actual experience. Reasons
23 for "inadequate" depreciation rates can be average
24 service lives that are too long to recover the plant

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1 at a fast enough rate, and thus do not allow for the
2 timely recovery of the investment, or a negative net
3 salvage component of the depreciation rate that does
4 not provide an adequate level of recovery for removal
5 costs. In addition to service lives and salvage
6 factors, the actual dispersion of retirements (*i.e.*,
7 when retirements occur in relation to average service
8 lives) may have changed or varied from the historical
9 pattern that led to the selection of the survivor
10 curves being used.

11 Q. Is it common to have a reserve variation?

12 A. Yes. Service life and net salvage estimates can
13 change over time, and these estimates are updated when
14 a new study is performed. It is expected that there
15 will be some variation between the book and
16 theoretical reserves. However, because New York has
17 historically used whole life rates, rather than
18 remaining life depreciation rates (which automatically
19 correct for any reserve variations), corrective action
20 is often required. At a minimum, corrective action
21 should be taken when the variation is large. In New
22 York, corrective action has typically been taken when
23 the variation exceeds 10% of the theoretical reserve.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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1 Q. Is there a book reserve deficiency related to the
2 Company's electric, gas and common plant?

3 A. Yes. There is a reserve deficiency for electric, gas
4 and common plant.

5 Q. Has the Commission previously taken action to address
6 the large and persistent reserve deficiency for the
7 Company's electric plant?

8 A. Yes, but only for a portion of the deficiency. In Case
9 07-E-0523, due to concern about the potential size of
10 the rate increase, the Commission, in its Order
11 Establishing Rates for Electric Service (issued March
12 25, 2008), stated (p. 75) it would "limit the recovery
13 of the depreciation reserve deficiency to a 15-year
14 amortization of \$162.5 million which is the amount in
15 excess of the minus 10% level of the tolerance band
16 that we have traditionally employed to measure the
17 significance of reserve deficiencies." The Commission
18 employed a similar approach in Case 09-E-0428 when an
19 incremental amount of deficiency was again set for
20 amortization and recovery as a result of the
21 settlement of issues in that case.

22 More recently, Cases 16-E-0060 and 16-G-0061
23 resulted in a settlement. That settlement agreement
24 resulted in an annual amortization of approximately

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1 \$11.6 million for electric service (plus an annual
2 amortization of approximately \$3.8 million for the
3 unrecovered costs of the Hudson Avenue Station). No
4 amortization for gas service resulted from that
5 settlement.

6 The settlement agreement from the Company's most
7 recent rate cases (Cases 19-E-0065 and 19-G-0066)
8 moved towards a more reasonable approach to addressing
9 the electric reserve deficiency and a moderate
10 amortization of the gas reserve deficiency. For
11 electric service, the settlement (p. 54) resulted in a
12 \$71.3 million annual recovery (in addition to the
13 \$11.6 million recovery for electric service and \$3.8
14 million for Hudson Avenue from Case No. 16-E-0060).
15 For gas service, the settlement resulted in an \$8.0
16 million annual recovery related to the reserve
17 deficiency.

18 Q. How have the reserve deficiencies changed from the
19 previous depreciation study?

20 A. The electric reserve deficiency has moderated somewhat
21 due in part to the result of the settlement agreement
22 in Case No. 19-E-0065. Nevertheless, it remains very
23 large and is relatively similar to the reserve
24 variation in the previous depreciation study. The gas

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1 reserve deficiency has continued to grow. We note
2 that if the CLCPA's impacts are greater than
3 anticipated in our recommended depreciation rates,
4 particularly for gas, then the reserve deficiencies
5 would grow even larger.

6 Q. How have the reserve deficiencies grown over time?

7 A. Over the past decade, the reserve deficiencies for
8 both electric and gas have grown significantly. This
9 has occurred both because of reserve activity over
10 this time, but also because the depreciation rates and
11 corrective action adopted has not been sufficient to
12 materially address the reserve deficiencies.

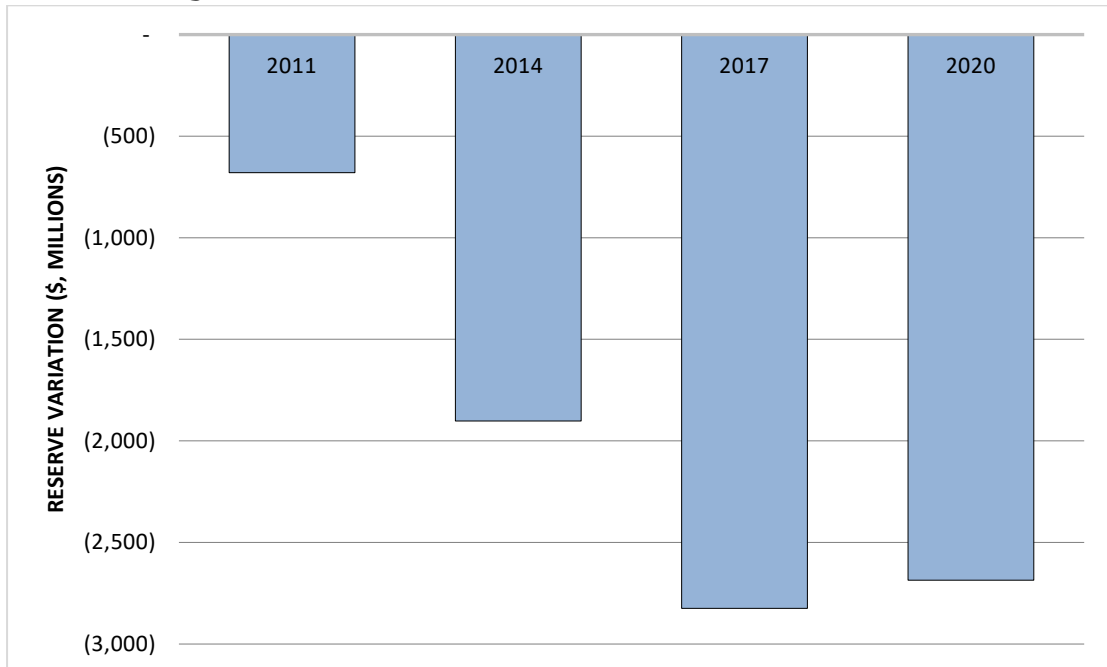
13 Figures 1 and 2 below show the reserve deficiencies
14 resulting from the four most recent depreciation
15 studies (including the current study) and illustrate
16 that the reserve deficiencies have grown significantly
17 (*i.e.*, the reserve variations have become more
18 negative) from 2011 to 2020. For electric service,
19 the reserve deficiency grew from approximately \$680
20 million in 2011 to \$2.8 billion in 2017, although it
21 has moderated slightly to \$2.7 billion in 2020.
22 However, this is still a very large reserve deficiency
23 and continued remedial action will be necessary so

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1 that the Company has an opportunity for the return of
2 its capital investments.

3
4

Figure 1: Electric Plant Reserve Variations



5

6 For gas service, the reserve variation has changed
7 from a \$92 million reserve "excess" to a \$944 million
8 reserve deficiency over the same period. The trend to
9 a growing reserve deficiency has been apparent in each
10 of the two previous depreciation studies. However,
11 the potential CLCPA impacts have caused the reserve
12 deficiency to grow even larger. Figure 2 below shows
13 the reserve deficiency in 2020 that would result from
14 our recommended depreciation rates, as well as the

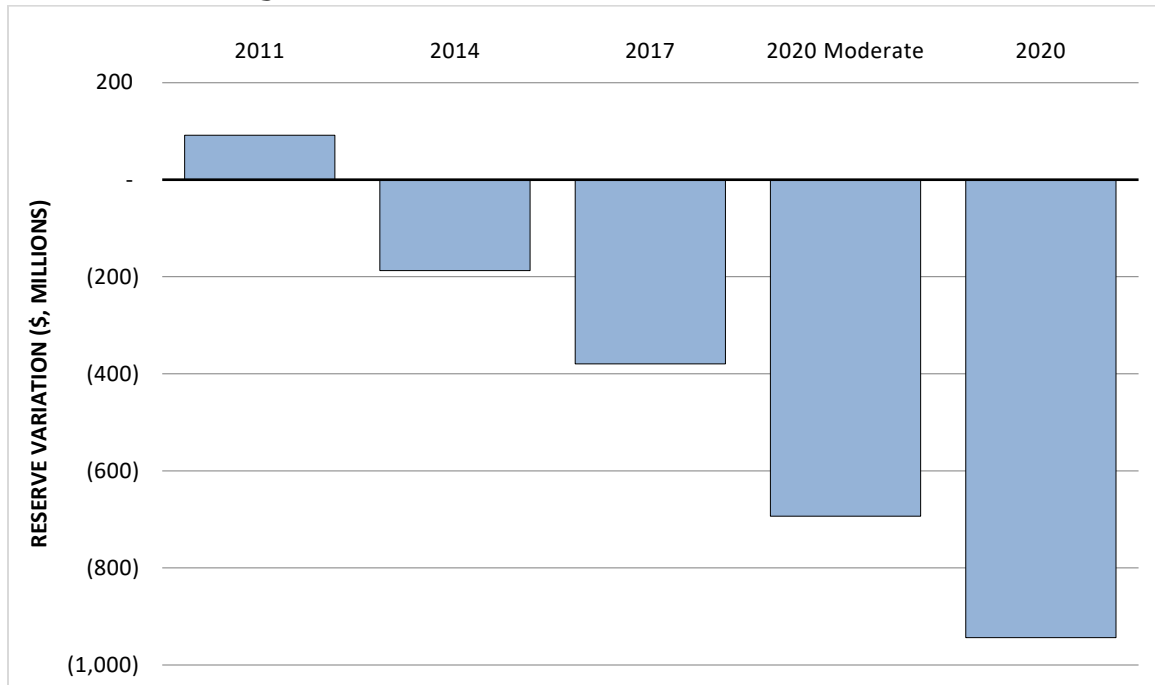
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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1 more moderate proposal incorporated into the Company's
2 revenue requirement in this case.

3

4

Figure 2: Gas Plant Reserve Variations



5

6 Q. Given the growth in the reserve deficiencies for both
7 electric and gas service, is it important that the
8 Commission address reserve deficiencies in this case?

9 A. Yes. The growth in the reserve deficiency illustrates
10 that action is needed to address the reserve
11 deficiencies. Additionally, while there has been some
12 improvement in the electric reserve deficiency,
13 additional action is needed both because the reserve

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1 deficiency remains very large and because it has only
2 declined slightly since the last depreciation study.
3 It is important to keep in mind that deferring the
4 recovery of reserve deficiencies does not reduce rates
5 in the long run. Rather, by pushing costs out into
6 the future, depreciation deferrals increase costs to
7 customers over time. This traditionally occurs for
8 two reasons and the CLCPA adds a third. First,
9 additional costs need to be recovered through
10 depreciation or amortization of reserve deficiencies
11 in the future. Second, because accumulated
12 depreciation is a reduction to rate base, customers
13 pay a return on any reserve deficiencies, which is an
14 increase to cost in both the short- and long-run.
15 Third, as discussed in the previous section, the
16 impacts of the CLCPA could result in customers leaving
17 the gas system, leaving those who remain to bear the
18 full costs of the reserve deficiency. In light of all
19 of these considerations, we recommend remedial action
20 to address the reserve deficiencies for both electric
21 and gas service, which is discussed further in the
22 next section.

23 Q. You noted previously that the Concentric Report
24 recommends the remaining life technique as opposed to

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1 the whole life technique. Would the remaining life
2 technique address reserve variations?

3 A. Yes. The remaining life technique calculates
4 depreciation rates such that the remaining service
5 value (original cost less net salvage less book
6 accumulated depreciation) is allocated over the
7 remaining life of the Company's assets. As a result,
8 it automatically includes corrective action related to
9 reserve variations. The remaining life technique is
10 used in the vast majority of U.S. regulatory
11 jurisdictions and had the remaining life technique
12 been used previously in New York, it is likely that
13 Con Edison's reserve variations would not have grown
14 as large. However, we recognize that in the past the
15 Commission has preferred the whole life technique and
16 for this reason our recommendation in this case is an
17 amortization of the Company's reserve variations
18 rather than the remaining life technique.

19 **V. TEST OF THE BOOK RESERVES**

20 Q. What are the amounts of the variations between the
21 book reserves and theoretical reserves that you
22 mentioned earlier in your testimony?

23 A. For electric plant, the amounts we will address are
24 summarized on Exhibit ___ (DP-3). This Exhibit

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1 indicates that for total electric plant as of December
2 31, 2020, the Accumulated Provision for Depreciation
3 per books, or book reserve, amounted to approximately
4 \$7.342 billion. The computed or theoretical reserve
5 based on existing rates was calculated on the average
6 service lives, net salvage percentages and life tables
7 currently in use by the Company and amounted to
8 approximately \$9.584 billion. The computed reserve
9 recommended in the Depreciation Study amounted to
10 approximately \$10.028 billion.

11 This Exhibit also indicates that the book reserve is
12 approximately \$2.242 billion, or 23.39 percent less
13 than the computed reserve based upon existing rates
14 and is approximately \$2.686 billion, or 26.78 percent
15 less than the computed reserve based upon the rates
16 recommended in the Depreciation Study.

17 Q. Please continue with gas plant.

18 A. For gas plant, the amounts we will address are also
19 summarized on Exhibit ____ (DP-3). This Exhibit
20 indicates that for total gas plant as of December 31,
21 2020, the book reserve amounted to approximately
22 \$1.749 billion. The computed reserve based on
23 existing rates was calculated on the average service
24 lives, net salvage percentages and life tables

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1 currently in use by the Company and amounted to
2 approximately \$2.089 billion. The computed reserve
3 recommended in the Depreciation Study amounted to
4 approximately \$2.692 billion.

5 This Exhibit also indicates that the book reserve is
6 approximately \$340.5 million, or 16.30 percent less
7 than the computed reserve based upon existing rates
8 and is approximately \$943.7 million, or 35.05 percent
9 less than the computed reserve based upon the proposed
10 rates.

11 However, as discussed previously, the Company's
12 proposal is for a more moderate recognition of the
13 impact of the CLCPA. The resultant theoretical
14 reserve and reserve variation from this proposal is
15 summarized in Exhibit ____ (DP-5). The computed
16 reserve for this scenario is \$2.442 billion and the
17 book reserve is approximately \$693.5, or 28.29% less
18 than the computed reserve based on the depreciation
19 parameters used for the Company's revenue requirement
20 in this case.

21 Q. Please continue with common plant.

22 A. For common plant, the amounts we will address are also
23 summarized on Exhibit ____ (DP-3). This Exhibit
24 indicate that for total common plant as of December

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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1 31, 2020, the book reserve amounted to approximately
2 \$1.180 billion. The computed reserve based on
3 existing rates was calculated on the average service
4 lives, net salvage percentages and life tables
5 currently in use by the Company and amounted to
6 approximately \$1.256 billion. We have not recommended
7 any changes to service lives or net salvage factors
8 for common plant and as a result the computed reserve
9 recommended based on the recommendations in the
10 depreciation study is the same \$1.256 billion.
11 This Exhibit also indicates that the book reserve is
12 approximately \$75.7 million, or 6.03 percent less than
13 the computed reserve based upon both proposed and
14 existing rates.

15 Q. Do you have a recommendation regarding the reserve
16 variations?

17 A. Yes. For common plant, we recommend no action be
18 taken related to the reserve variations, at the levels
19 indicated, at this time. The NYPSC's typical practice
20 is to take no remedial action when the book reserve
21 varies from the theoretical reserve by less than 10%
22 (plus or minus). The variation for common plant falls
23 within that range.

24 For electric plant, the Company proposes that the

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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1 reserve deficiency that exceeds 10% of the theoretical
2 reserve be recovered over a 20-year period and that
3 the current recovery of Hudson Avenue continue. To
4 calculate the recovery amount for the electric reserve
5 deficiency, we first adjust the reserve deficiency to
6 remove the remaining amount to recover for Hudson
7 Avenue, which reduces the reserve deficiency to \$2.624
8 billion. The amount that exceeds 10% of the
9 theoretical reserve is \$1.621 billion, which amortized
10 over 20 years results in an annual recovery of \$81.1
11 million. We propose that this amount replace the
12 current \$71.3 million annual recovery from Case No.
13 19-E-0065 and \$11.6 million recovery from Case No. 16-
14 E-0060. In addition, the current amortization of \$3.8
15 million for Hudson Avenue should continue, resulting
16 in a total annual recovery of \$84.9 million. This is
17 generally consistent with the approach from prior
18 cases for the Company.

19 For gas plant, we recommend that the full reserve
20 variation amount be recovered over a 20-year period.
21 The estimated reserve variation for gas plant differs
22 from the theoretical reserve by more than 10%, which
23 indicates a need for remedial action. Even if they
24 did not, this recovery period would be appropriate in

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1 light of the factors discussed in the previous section
2 related to the CLCPA. Absent any action to address
3 the reserve variation, if decarbonization does result
4 in the loss of customers and shorter service lives,
5 then the Company would not have the opportunity to
6 recover the full costs of its assets over their
7 service lives. Even if cost recovery were deferred,
8 the result would be future customers paying for assets
9 that are already retired, which would result in
10 intergenerational inequity.

11 However, as discussed previously, to mitigate the
12 overall impact to customers, the Company's proposal is
13 to recover the gas reserve deficiency that exceeds 10%
14 of the theoretical reserve over 20 years. The portion
15 of the gas reserve deficiency from Exhibit ___(DP-5)
16 that exceeds 10% of the theoretical reserve is \$449.1
17 million. Amortizing this amount over 20 years results
18 in an annual recovery of \$22.5 million. We propose
19 that this amount replace the current \$8.0 million
20 recovery established in Case No. 19-G-0066.

21

22 **VI. ADVANCED METERING INFRASTRUCTURE ("AMI")**

23 Q. Please discuss the Company's recovery of its

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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1 investment in "legacy" meters due to the
2 implementation of its AMI program.

3 A. AMI is a technology for improving efficiencies related
4 to meter reading and providing other system and
5 customer benefits. These initiatives involve
6 installing electric "smart meters" across Con Edison's
7 service territory, resulting in the phasing-out of the
8 older, "legacy" technology (*i.e.*, electro-mechanical
9 and solid state meters) before they are fully
10 depreciated. The Company began deploying AMI meters in
11 2017 and expects to complete the initiative in 2023.
12 In the Joint Proposal in Cases 16-E-0060 and 16-G-
13 0061, the parties agreed that (p. 51) "[t]he currently
14 effective depreciation rates for electro-mechanical
15 and solid state electric and gas meters will apply
16 during the AMI deployment period. Any remaining
17 undepreciated investment in the legacy meters will be
18 amortized over a 15-year period."

19 Q. What is the Company's proposal regarding the recovery
20 of the remaining book cost for electric meters that
21 have been and will be retired due to the
22 implementation of AMI?

23 A. Consistent with the Joint Proposal in Cases 16-E-0060
24 and 16-G-0061, the Company proposes begin amortizing

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DIRECT TESTIMONY OF
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1 the remaining undepreciated investment in legacy
2 meters upon completion of the program. The AMI
3 program is currently scheduled to be completed by
4 2023. As a result, as discussed further in the
5 testimony of the Accounting Panel, the Company's
6 proposal conservatively begins the amortization of the
7 unrecovered investment in 2024.

8 Additionally, it is our understanding that a
9 relatively small number of meters will remain in
10 service at the completion of the AMI program. The
11 recommended depreciation rate for the small number of
12 legacy meters that will remain is based on a 20-year
13 average service life, which is the same average
14 service life that had been used for solid state meters
15 and is currently used for AMI meters.

16 Q. Does this conclude your direct testimony?

17 A. Yes, it does.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

2020 DEPRECIATION STUDY
ELECTRIC, GAS AND COMMON PLANT
AS OF DECEMBER 31, 2020

JANUARY 2022

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

NEW YORK, NEW YORK

2020 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON
PLANT AS OF DECEMBER 31, 2020

Prepared by:



*Excellence Delivered **As Promised***

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
New York, New York

2020 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON PLANT
AS OF DECEMBER 31, 2020

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Harrisburg, Pennsylvania



*Excellence Delivered **As Promised***

January 21, 2022

Consolidated Edison Company of New York, Inc.
4 Irving Place – 3rd Floor NW
New York, NY 10003

Attention Mr. Jack Deem
Assistant Controller

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric, gas and common plant of Consolidated Edison Company of New York (“Con Edison”) as of December 31, 2020. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in black ink, appearing to read "Ned W. Allis".

NED W. ALLIS
Vice President

NWA:mle
068909.000

Gannett Fleming Valuation and Rate Consultants, LLC

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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Consolidated Edison Company of New York (“Con Edison” or “Company”) request, Gannett Fleming Valuation and Rate Consultants, LLC (“Gannett Fleming”) conducted a depreciation study related to Con Edison’s electric, gas and common plant as of December 31, 2020. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight-line method using the average service life (“ASL”) procedure and were applied on a whole life basis. The calculations were based on attained ages and estimated average service life and net salvage for each depreciable group of assets.

In general, depreciation expense has trended higher for electric and gas service. One of the primary drivers of the increase in depreciation is that net salvage has trended more negative for many accounts, both compared to the previous depreciation study and to the depreciation rates agreed upon in the settlement in the Company’s last rate case. Additionally, the Climate Leadership and Community Protection Act (“CLCPA”) will affect the service lives of various assets, particularly gas assets. As a result, there is a need to recover capital more quickly for gas assets than was the case in the past. The depreciation study recommends shorter service lives for several gas accounts as a result. For other accounts, average service lives have trended longer for some and shorter for others.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric, gas and common plant in service as of December

31, 2020 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study. For the accounts included in the study, the study results set forth an annual depreciation expense of \$911,417,185 million for electric plant, \$289,653,902 for gas plant and \$29,004,486 for common plant when applied to depreciable plant balances for accounts studied as of December 31, 2020. Additionally, the study estimates negative reserve variations (also referred to as “reserve deficiencies”) of \$2,685,720,182 for electric plant, \$943,751,328 for gas plant and \$75,722,327 for common plant.

The results of the depreciation study are summarized at the functional level as follows:

<u>FUNCTION</u>	<u>ORIGINAL COST AS OF DECEMBER 31, 2020</u>	<u>ACCRUAL RATE</u>	<u>ACCRUAL AMOUNT</u>	<u>RESERVE VARIATION</u>
ELECTRIC PLANT				
Steam Production Plant	656,840,774	3.87	25,400,420	(253,386,367)
Other Production Plant	44,633,493	5.09	2,271,464	(2,325,777)
Transmission Plant	4,864,823,921	2.36	114,965,189	(92,644,864)
Distribution Plant	<u>24,549,807,940</u>	3.13	<u>768,780,112</u>	<u>(2,337,363,175)</u>
Total Electric Plant	30,116,106,129	3.03	911,417,185	(2,685,720,182)
GAS PLANT				
Other Storage Plant	125,236,654	5.52	6,916,095	2,392,439
Transmission Plant	896,057,229	2.90	26,008,081	(82,461,960)
Distribution Plant	8,411,587,582	3.00	252,636,289	(863,681,807)
Leak-Prone Pipe	<u>71,857,066</u>	5.70	<u>4,093,437</u>	<u>0</u>
Total Gas Plant	9,504,738,531	3.05	289,653,902	(943,751,328)
COMMON PLANT				
General Plant	<u>1,138,883,170</u>	2.55	<u>29,004,486</u>	<u>(75,722,327)</u>
Total Common Plant	1,138,883,170	2.55	29,004,486	(75,722,327)

PART I. INTRODUCTION

CONSOLIDATED EDISON OF NEW YORK, INC.

DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the depreciation study for Consolidated Edison Company of New York, Inc. (“Con Edison” or “Company”), to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric, gas and common plant as of December 31, 2020. Con Edison is one of the largest utilities in the United States and provides electric, gas and steam service to more than 10 million customers in New York City and Westchester County.

The depreciation rates and amounts recommended in this study are based on the straight-line whole life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric, gas common plant in service as of December 31, 2020.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2020, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practices in the industry, including knowledge of service lives and net salvage estimates used for other utility companies.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized

for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents summaries by depreciable group of annual depreciation accrual rates and amounts, as well as the calculated accrued depreciation, reserve variations and composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates. Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual and accrued depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight-line method of depreciation.

The annual depreciation was calculated by the straight-line method using the average service life procedure and the whole life basis. The calculations were based on original cost, attained ages, and estimates of service lives and net salvage. The straight-line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its use in this study. While the remaining life basis is more commonly used in jurisdictions in North America, the whole life basis has traditionally been used in New York. The whole life basis is recommended for this study.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric and gas utility industries, and comparisons of the service life and net salvage estimates from our studies of other utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility plant. Iowa-type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

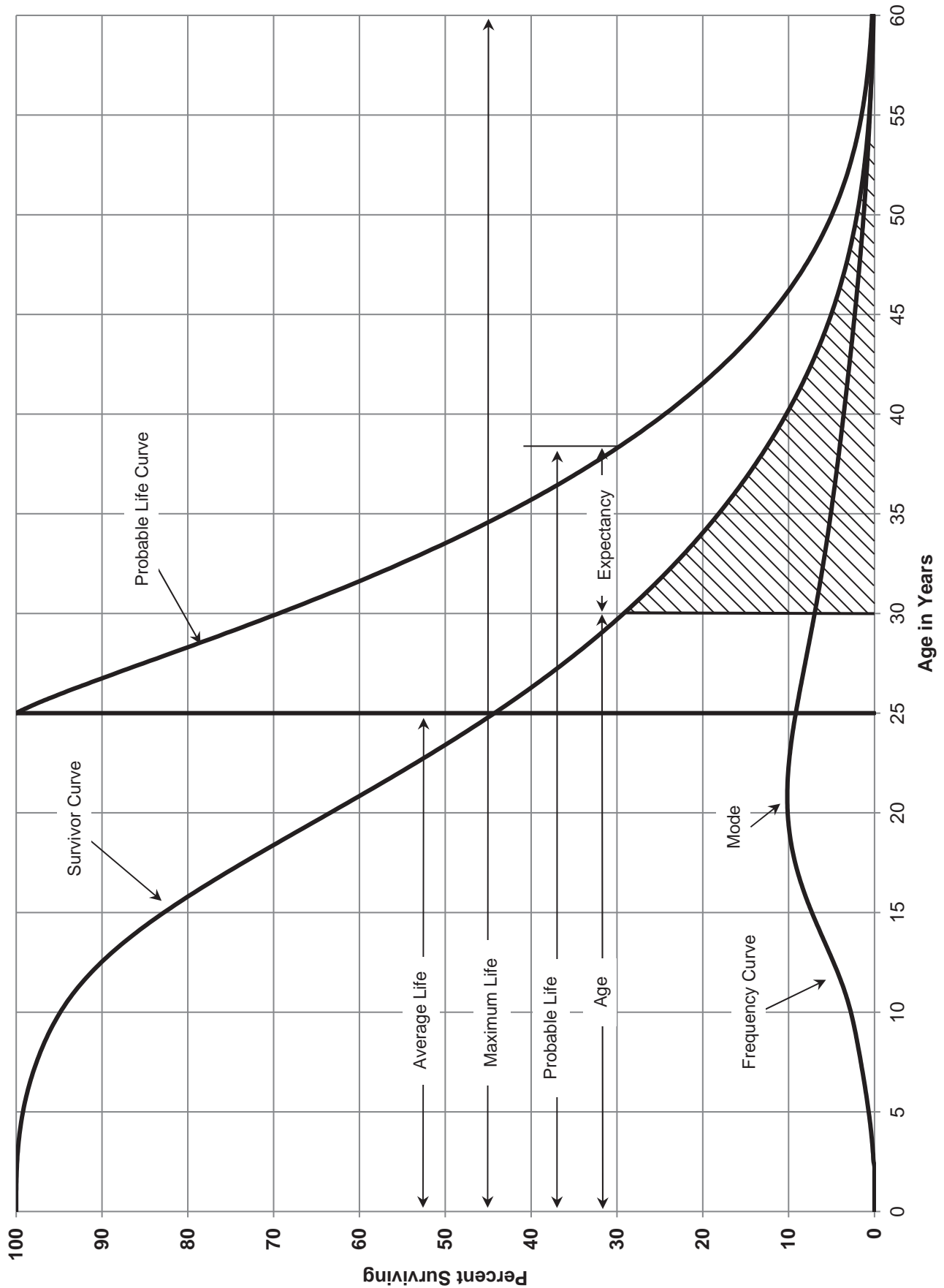


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

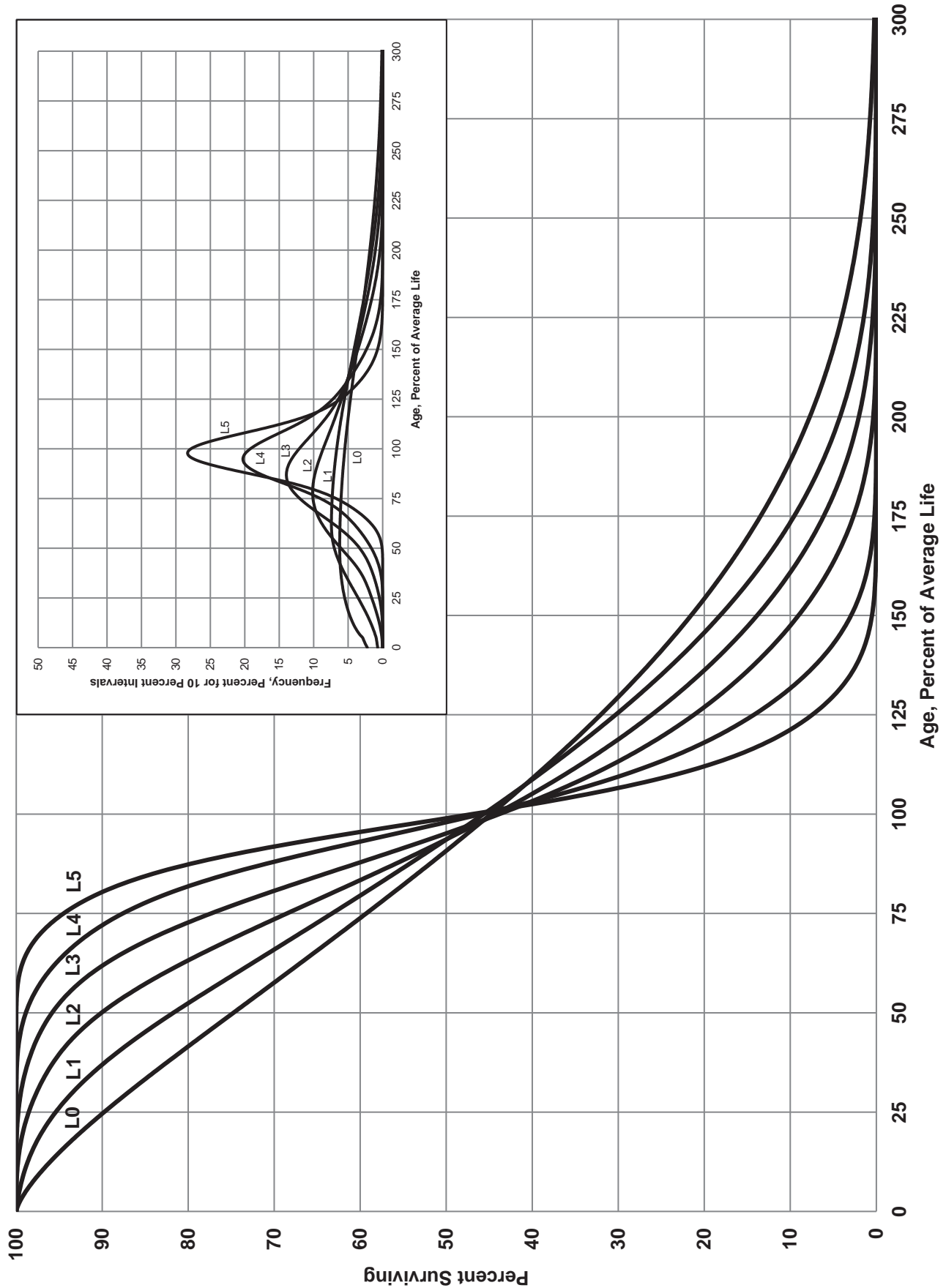


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

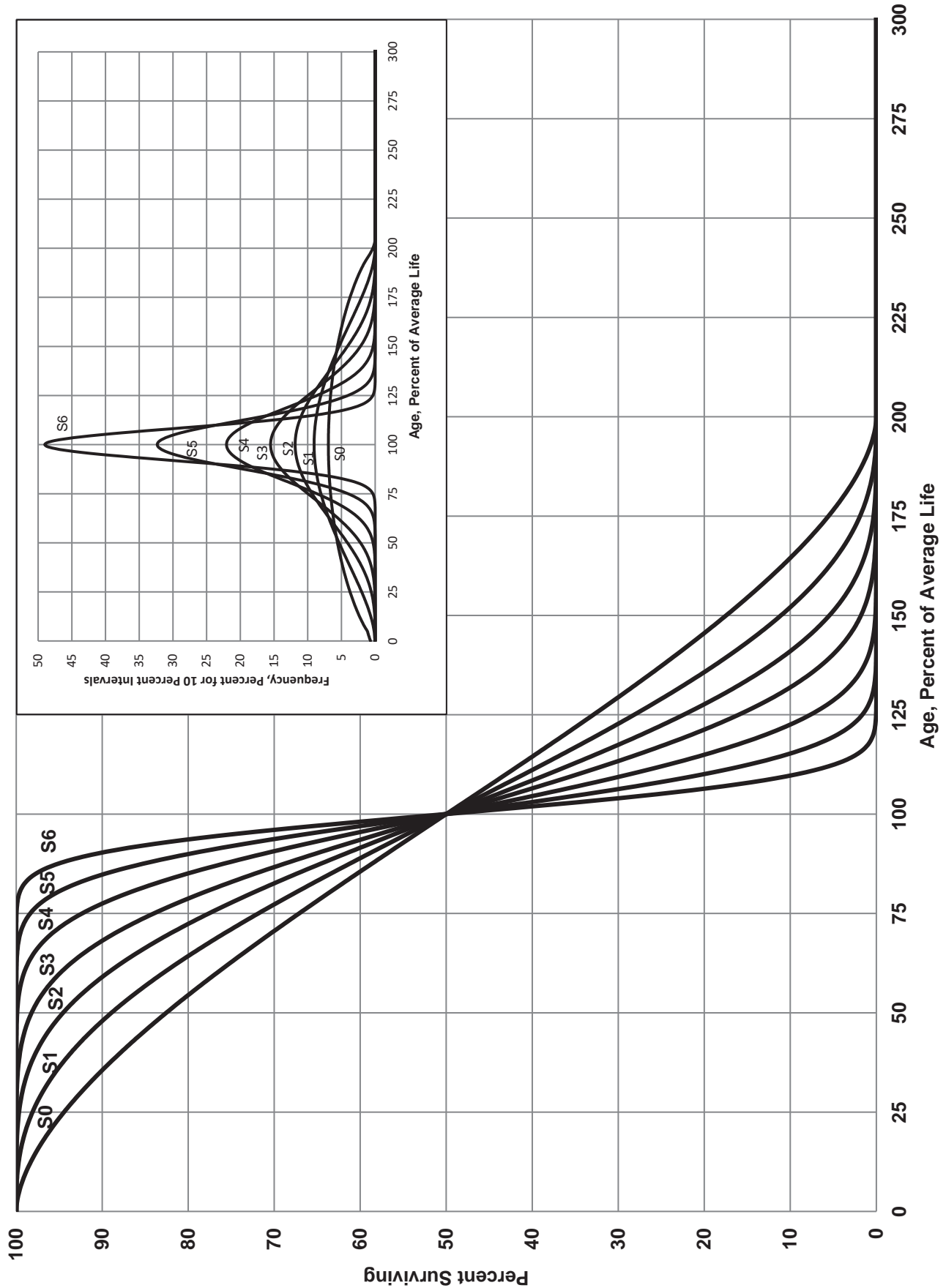


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

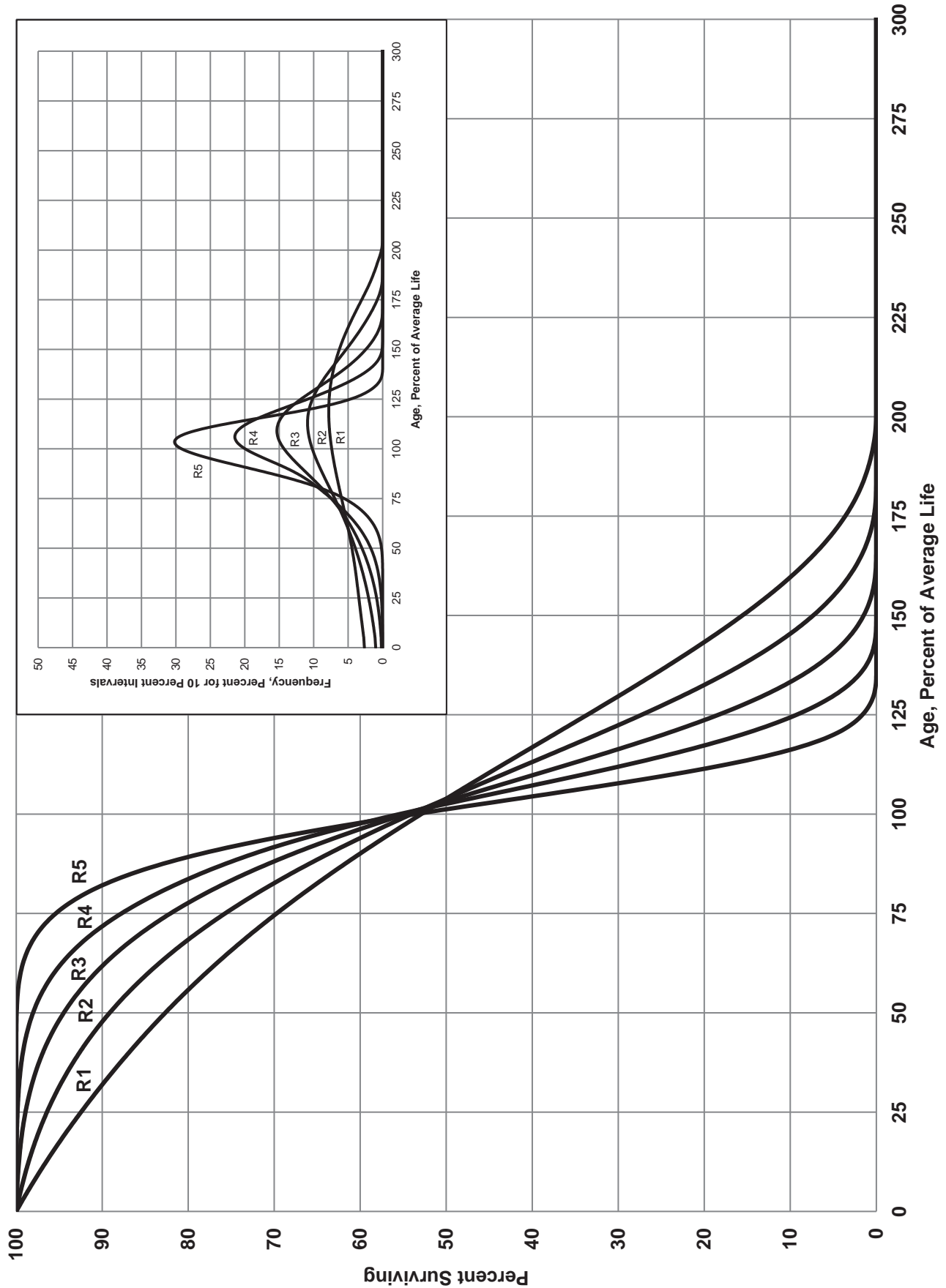


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

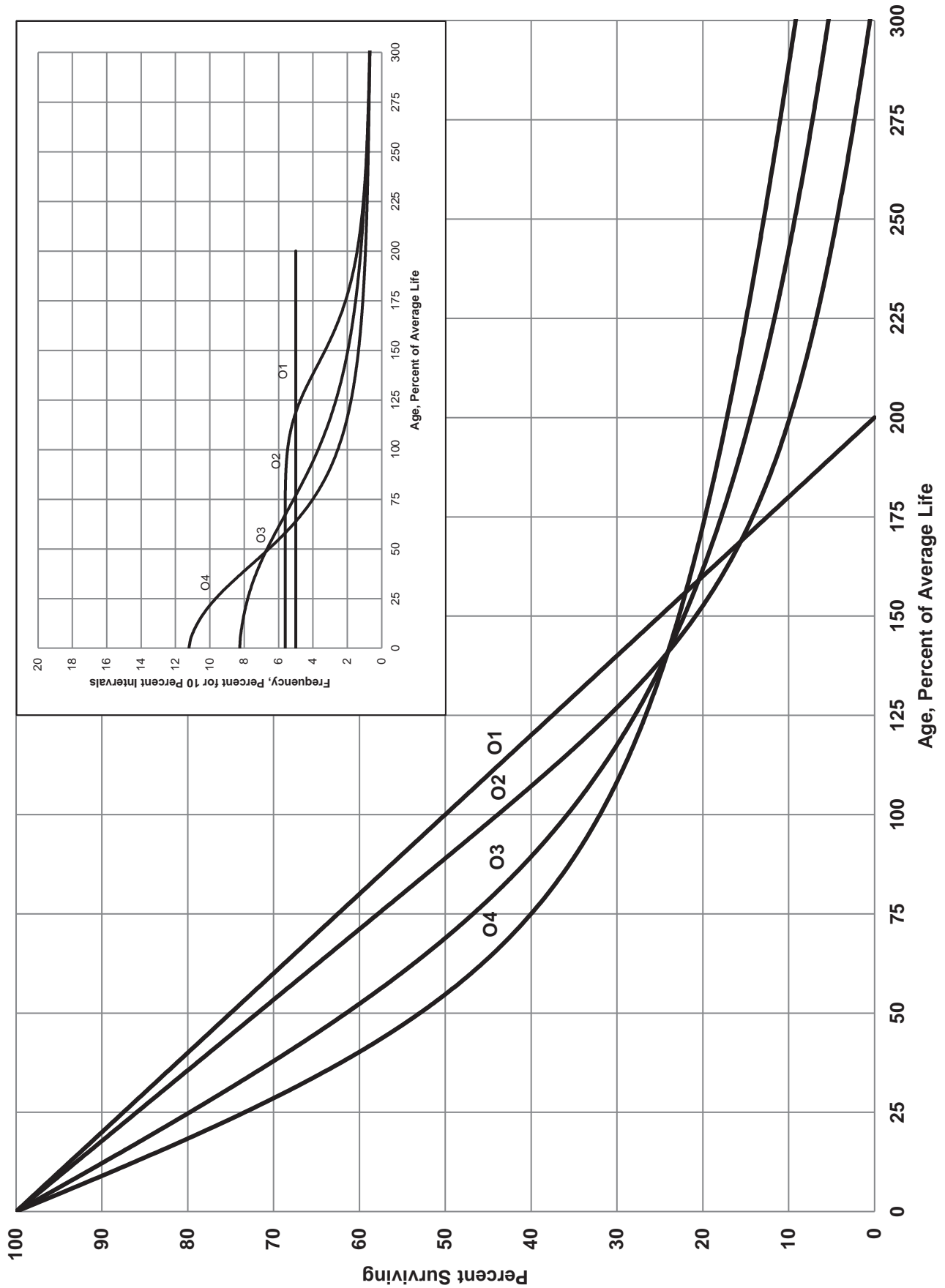


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2011-2020 for which there were placements during the years 2006-2020. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2006 were retired in 2011. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2011 retirements of 2006 installations and ending with the 2020 retirements of the 2015 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2011-2020
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Retirements, Thousands of Dollars										Total During		Age Interval (13)
	During Year										Age Interval (12)	Age (13)	
	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)			
2006	10	11	12	13	14	16	23	24	25	26	26	26	13½-14½
2007	11	12	13	15	16	18	20	21	22	19	19	44	12½-13½
2008	11	12	13	14	16	17	19	21	22	18	64	64	11½-12½
2009	8	9	10	11	11	13	14	15	16	17	83	83	10½-11½
2010	9	10	11	12	13	14	16	17	19	20	93	93	9½-10½
2011	4	9	10	11	12	13	14	15	16	20	105	105	8½-9½
2012		5	11	12	13	14	15	16	18	20	113	113	7½-8½
2013			6	12	13	15	16	17	19	19	124	124	6½-7½
2014				6	13	15	16	17	19	19	131	131	5½-6½
2015					7	14	16	17	19	20	143	143	4½-5½
2016						8	18	20	22	23	146	146	3½-4½
2017							9	20	22	25	150	150	2½-3½
2018								11	23	25	151	151	1½-2½
2019									11	24	153	153	½-1½
2020										13	80	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	1,606	

Experience Band 2011-2020

Placement Band 2006-2020

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2011-2020
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Experience Band 2011-2020										Placement Band 2006-2020	
	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)	Total During Age Interval (12)	Age Interval (13)
2006	-	-	-	-	-	-	60 ^a	-	-	-	-	13½-14½
2007	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2008	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2009	-	-	-	-	-	-	-	(5) ^b	-	-	60	10½-11½
2010	-	-	-	-	-	-	-	6 ^a	-	-	-	9½-10½
2011	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2012	-	-	-	-	-	-	-	-	-	-	6	7½-8½
2013	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2014	-	-	-	-	-	-	-	(12) ^b	-	-	-	5½-6½
2015	-	-	-	-	-	-	-	-	22 ^a	-	-	4½-5½
2016	-	-	-	-	-	-	-	(19) ^b	-	-	10	3½-4½
2017	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2018	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	1½-2½
2019	-	-	-	-	-	-	-	-	-	-	-	½-1½
2020	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2011 through 2020 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2016 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2011-2020
SUMMARIZED BY AGE INTERVAL

Year Placed	Exposures, Thousands of Dollars										Total at		Age Interval
	Annual Survivors at the Beginning of the Year										Beginning of	Age	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
2006	255	245	234	222	209	195	239	216	192	167	167	13½-14½	
2007	279	268	256	243	228	212	194	174	153	131	323	12½-13½	
2008	307	296	284	271	257	241	224	205	184	162	531	11½-12½	
2009	338	330	321	311	300	289	276	262	242	226	823	10½-11½	
2010	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½	
2011	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½	
2012		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½	
2013			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½	
2014				580 ^a	574	561	546	530	501	482	3,057	5½-6½	
2015					660 ^a	653	639	623	628	609	3,789	4½-5½	
2016						750 ^a	742	724	685	663	4,332	3½-4½	
2017							850 ^a	841	821	799	4,955	2½-3½	
2018								960 ^a	949	926	5,719	1½-2½	
2019									1,080 ^a	1,069	6,579	½-1½	
2020										1,220 ^a	7,490	0-½	
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780		

^aAdditions during the year

For the entire experience band 2011-2020, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2011-2020

Placement Band 2006-2020

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.
 Column 3 from Schedule 1, Column 12, Retirements for Each Year.
 Column 4 = Column 3 Divided by Column 2.
 Column 5 = 1.0000 Minus Column 4.
 Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

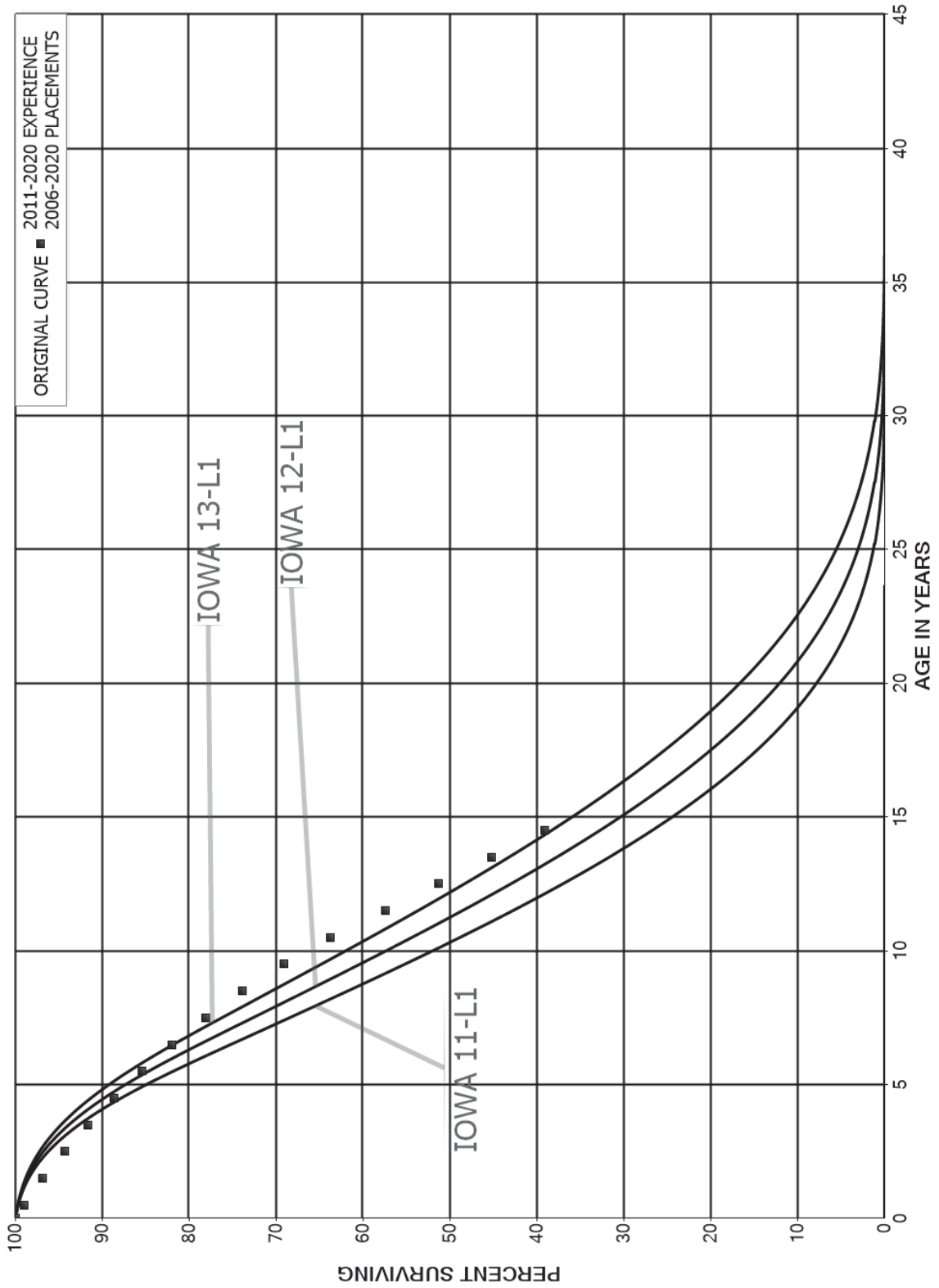


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

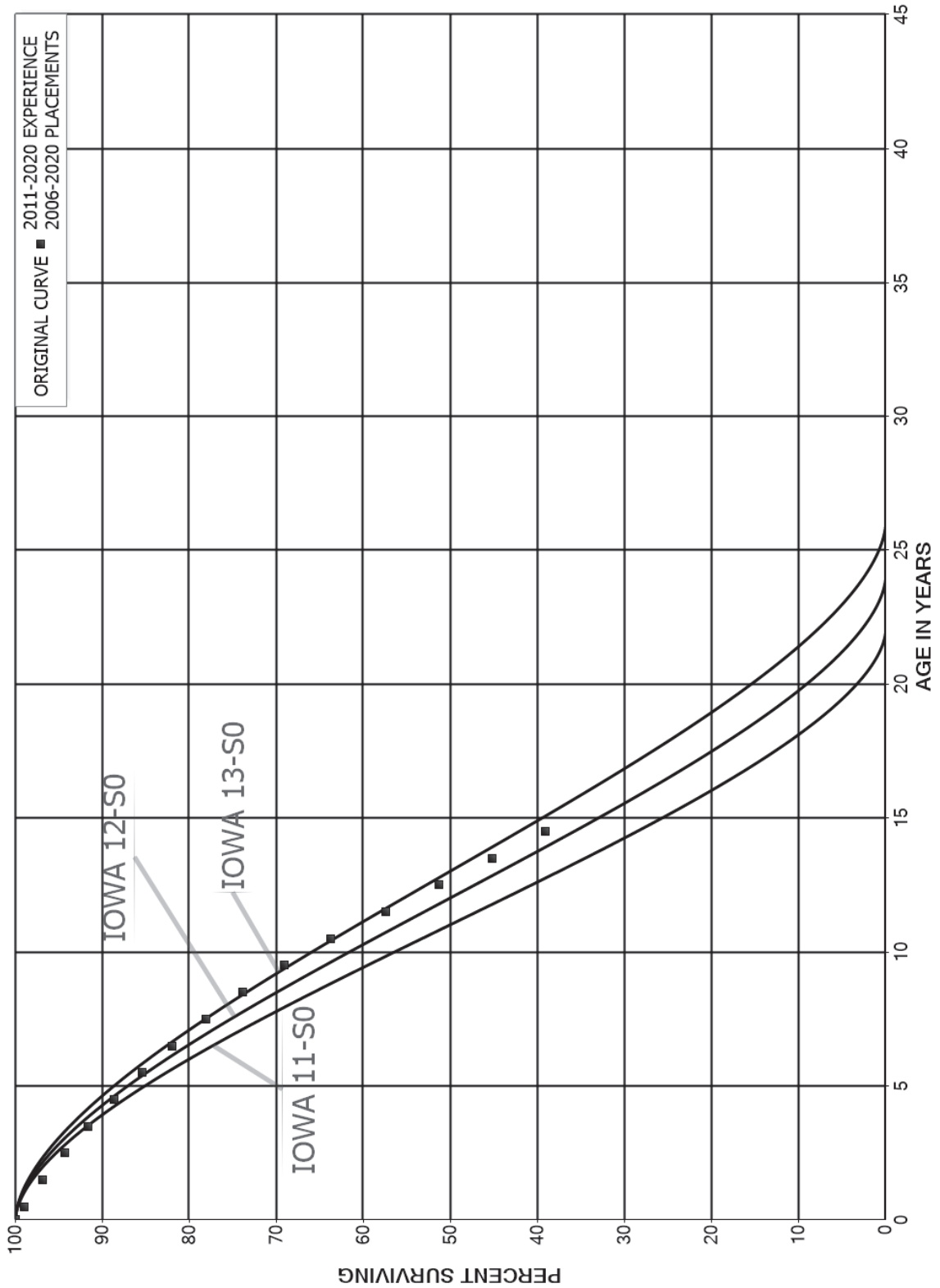


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

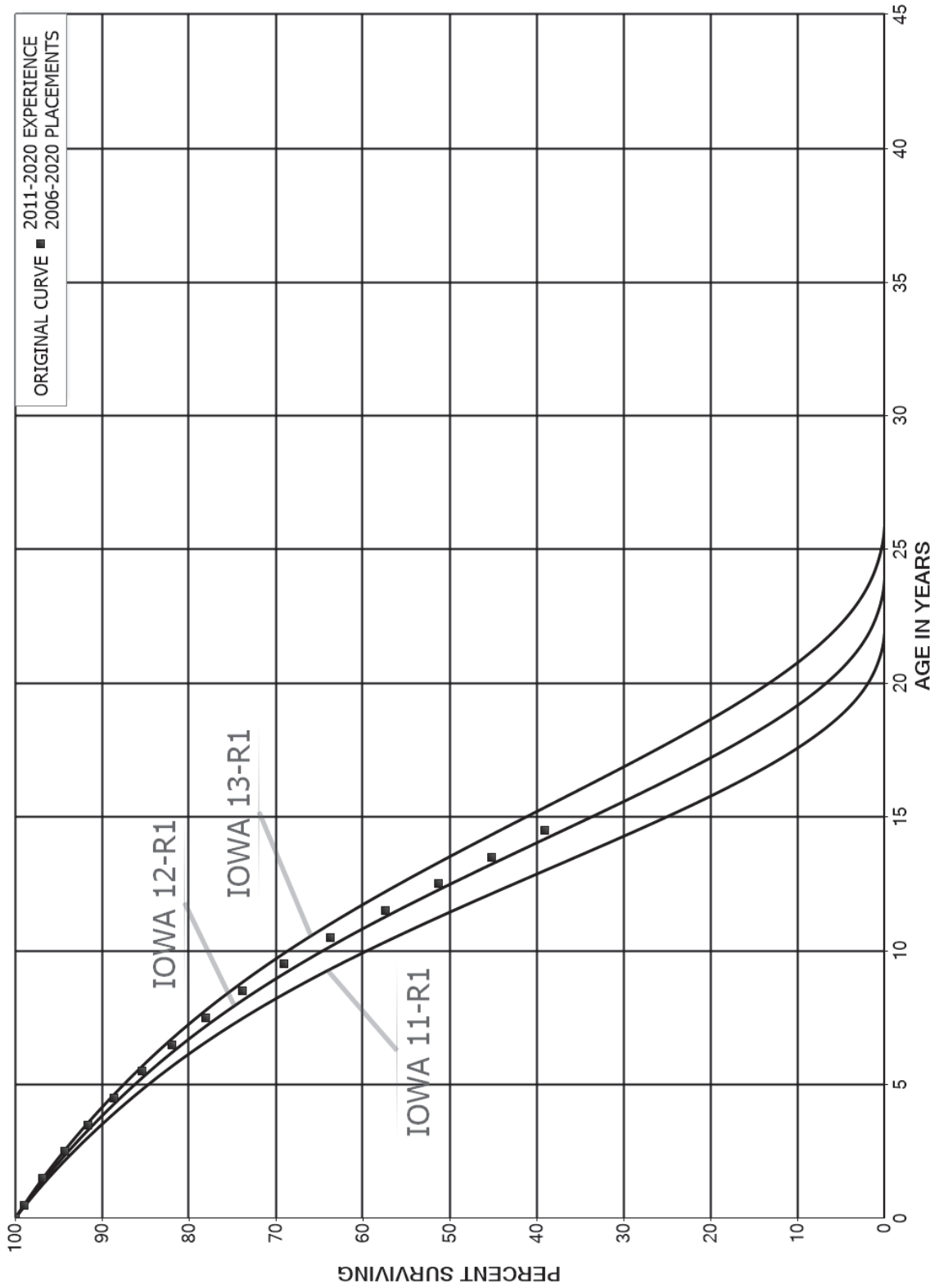
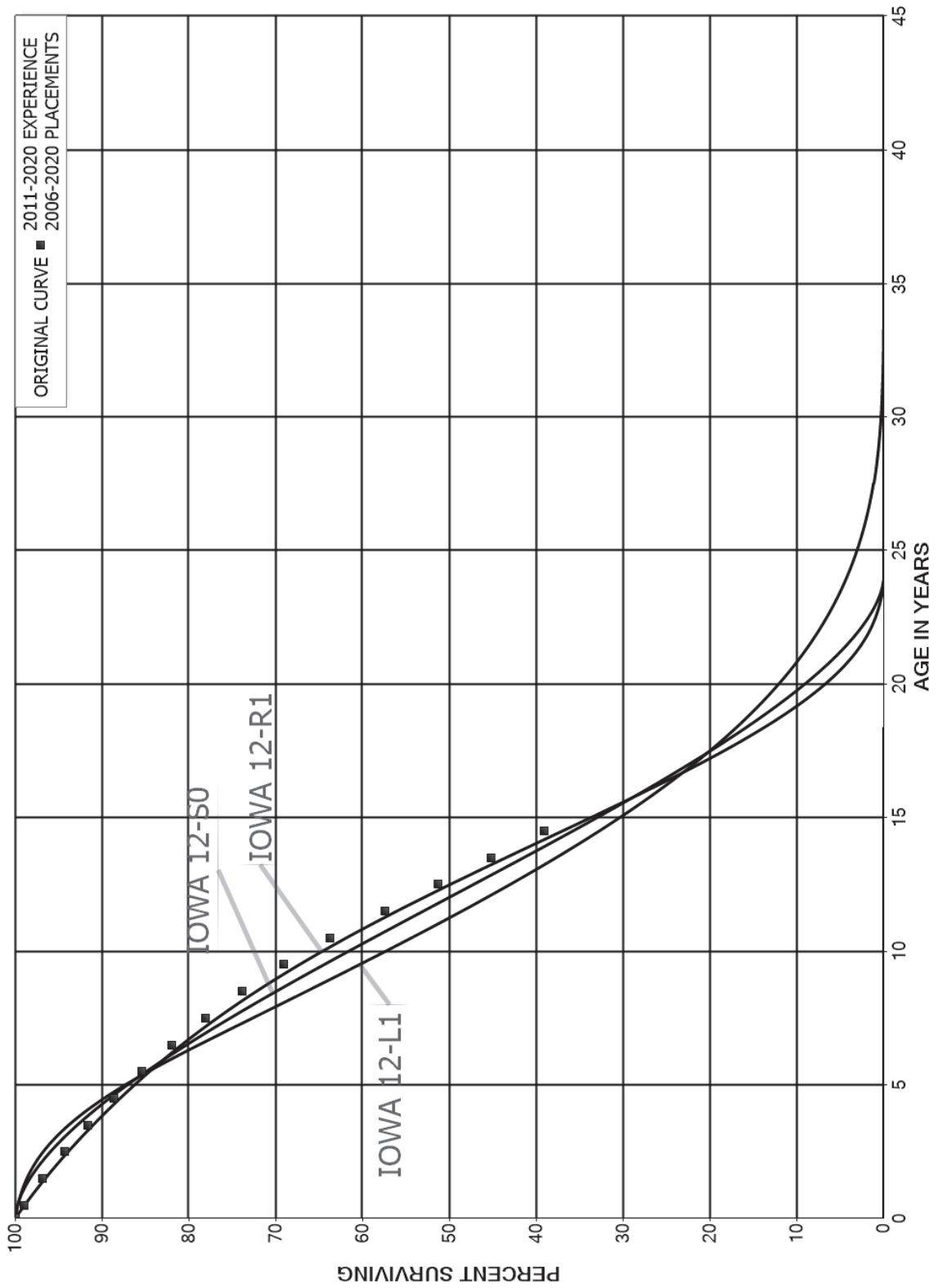


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

November 12, 2014 – Electric Service

Northern Manhattan Operations Center
Underground Distribution Project, 111th Street and Park Ave.
Underground Distribution Project, 112th Street and Madison Ave.
Underground Distribution Project, 134th Street and 5th Ave.
The Learning Center, Long Island City
East 13th Street Substation
East River Generating Station

October 30, 2015 – Gas Service

Bruckner Service Center
Hunts Point City Gate Station
Astoria LNG Plant

December 5, 2018 – Electric and Gas Service

Bruckner Service Center
GR523 Regulator Station
Overhead Electric Facilities in Mount Vernon

September 30, 2021 – Electric Service

East River Generating Station
West 49th Street Substation
West 50th Street Substation

SERVICE LIFE ANALYSIS

The service life estimates were based on informed judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook, as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric and gas companies.

For many of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method contributed significantly towards the estimated survivor curves. These accounts represent approximately 79 percent of depreciable electric plant, 7 percent of depreciable gas plant and all of depreciable common plant. Generally, the information external to the statistical analysis led to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in Part VII. Service Life Statistics. Most of the gas accounts are not listed below because the future service life experience for these accounts will be different from the past due to the Climate Leadership and Community Protection Act (“CLCPA”) and pipe replacement programs. For these accounts, the statistical analysis did contribute significantly to an understanding of the historical service life characteristics but was not, and should not be, the sole basis for estimating future service life characteristics. These accounts are discussed in more detail below.

<u>Account No.</u>	<u>Account Description</u>
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ELECTRIC PLANT

Steam Production Plant

311.00	Structures and Improvements
312.00	Boiler Plant Equipment
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

Other Production Plant

341.00	Structures and Improvements
342.00	Fuel Holders, Producers and Accessories
344.00	Generators
345.00	Accessory Electric Equipment

Transmission Plant

353.00	Station Equipment
357.00/357.20	Underground Conduit
358.00	Underground Conductors and Devices

Distribution Plant

361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
367.00	Underground Conductors and Devices
368.00	Line Transformers – Overhead
368.10	Line Transformers – Underground
369.20	Services – Underground
371.00	Installations on Customers' Premises
373.10	Street Lighting and Signal Systems - Overhead
373.20	Street Lighting and Signal Systems - Underground

GAS PLANT

Other Storage

361.00	Structures and Improvements
362.10	Gas Holders
363.00	Purification Equipment
363.10	Liquefaction Equipment
363.20	Vaporizing Equipment
363.30	Compressor Equipment
363.40	Measuring and Regulating Equipment
363.50	Other Equipment

Transmission and Distribution Plant

368.00	Compressor Station Equipment
381.00	Meters – Purchases
382.00	Meters – Installations

COMMON PLANT

General Plant

390.00	Structures and Improvements
--------	-----------------------------

Account 367, Underground Conductors and Devices, the largest electric plant account, is used to illustrate the manner in which the study was conducted for the electric plant accounts in the preceding list. Aged plant accounting data have been compiled for most electric plant accounts for the years 1938 through 2020. These data have been coded according to account or property group, type of transaction, year in which the transaction took place and year in which the utility plant was placed in service. The retirements, other plant transactions and plant additions were analyzed by the retirement rate method.

The survivor curve estimate for 367, Underground Conductors and Devices is the 55-R0.5 and is based on informed judgment that incorporates the statistical indications for the periods 1938 through 2020 and 1981 through 2020. The existing estimate for this account is the 50-R0.5. The primary assets in this account are underground cables of different sizes and types. Retirements typically occur due to failure, capacity and relocations. Con Edison has a high proportion of its underground cable in underground ducts (as opposed to direct buried cable or cable in a different type of conduit), as the Company's underground cable in Manhattan and in much of the Bronx, Queens and Brooklyn is in the underground duct system. Cable in ducts is exposed to less external factors such as dig-ins and soil damage when compared to direct buried cable. Based on these factors, management expects that the life of Con Edison's underground conductor will be near the upper end of the range of service lives experienced in the industry. However, cable in underground ducts is also more likely to be replaced if there is a failure because cable in ducts cannot be easily spliced and repaired. Thus, while the expectation is that the service life for this account would be in the upper end of the industry

range, management does not expect that Con Edison's underground conductor would have significantly longer lives than others in the industry. The 55-R0.5 represents a good fit of the historical data through the representative data points as shown on page VII-83; is similar to the current estimate for the account; is consistent with management outlook for this account; and is in the upper end of the typical range of service lives experienced for this account.

Similar studies were performed for the remaining electric, gas and common transmission, distribution and general plant accounts, as well as for the analysis of interim retirements for life span accounts. Each of the judgments for these accounts represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives and survivor curves used by other electric companies. For the larger plant accounts, considerations that informed the recommended survivor curves are discussed in the sections which follow.

Electric Plant

One factor that will impact many of the Company's electric assets is the CLCPA. For electric assets, two significant changes expected are the change in electric generation from existing fossil generation to renewables, including solar and off-shore wind, and the electrification of transportation and heating. Changes to electric generation could result in the most significant changes to the transmission system since the 1960s, requiring new interconnections, new or upgraded substations and replacements and additions to transmission lines to accommodate new generation in different locations from existing generation. Electrification of transportation and heating could impact both the transmission and distribution system due to the impact of changes in electric load.

Electrification of heating, in particular, will not only increase load but will change the overall load profile on the system. Load growth will result in more replacements and upgrades of equipment for capacity reasons. Additionally, there will likely be a winter peak as well as a summer peak, which impacts both the life of equipment (which will experience more wear and tear from operating at higher capacities more frequently) and the time available to do proactive replacement projects. Given the potentially wide-reaching impacts on service lives, these factors were considered for each account. Generally, at this time none of the service lives have been shortened due to these considerations. However, the potential impacts of the CLCPA provide support for limiting any increases in service lives, particularly because in the future lives could be shorter than has been experienced historically.

Account 353, Station Equipment includes equipment at transmission substations such as transformers, circuit breakers, switches, relays and capacitors. The Company has gas insulated substations (“GIS”) as well as open-air stations. The current estimate is the 50-S0 survivor curve which was proposed in the previous depreciation study. Assets are proactively replaced, replaced due to failure and occur due to upgrades required to meet the load. Older types of assets have been targeted for replacement and the Company has, for example, replaced many of its oil circuit breakers.

Circuit breakers and relays may have shorter lives than previously experienced. For example, the SF6 breakers that are installed today are not expected to last as long as older oil breakers due to leaks and the inability to repair SF6 breakers. There is also the potential for regulatory changes regarding SF6 gas that could result in shorter lives for these types of breakers. Newer relays are digital equipment, as opposed to the older

electromechanical style relays, and are expected to have shorter lives than the older devices. As discussed above, the CLCPA could also result in a higher rate of retirements than has occurred historically. The current 50-S0 survivor curve continues to be a good fit of the historic data and is recommended to continue to be used for this account.

Underground conduit in Accounts 357 and 357.2 are studied together. The current estimate is the 70-S4. There are a variety of types of construction in the account, including older oil-filled pipe conduit. The Company has or plans to replace sections of older underground transmission lines. The original life table does not provide definitive results in part because most of the assets are younger than the expected average service life for the account. The current 70-S4 survivor curve is recommended to continue to be appropriate for this account.

The current estimate for Account 358, Underground Conductors and Devices is the 60-R2.5 survivor curve. Considerations for this account are similar to Accounts 357 and Account 367. The historical data is not definitive but provides similar indications to the prior study, particularly for the 1984-2020 placement band. The recommendation is to continue to use the current 60-R2.5 survivor curve.

Account 362, Station Equipment has similar types of assets as Account 353 but for distribution voltages instead of transmission voltages. The considerations for the estimate for this account are similar to Account 353. The existing estimate for this account is the 50-R1.5. The survivor curve estimate is the 53-R1.5 and is based in part on the statistical indication for the period 1930 through 2020 but also incorporates other factors such as information obtained from discussions with Company personnel and experience in the industry for similar assets. The recommended 53-R1.5 survivor curve has a

somewhat longer average service life as the current estimate but better matches the representative data points than the current estimate.

For Account 364, Poles, Towers and Fixtures, the estimate in the previous depreciation study was the 60-R1.5 survivor curve and Company's current depreciation rates are based on the 65-R1 survivor curve, although this estimate was the result of a settlement agreement. Poles in the account are primarily wood. Retirements occur due to factors such as the Company's pole inspection program, capital projects such as reconductoring, automation projects and damage from events such as accidents and storms. The impacts of the CLCPA could result in more replacements due to line rebuilds and capacity than in the past. The 65-R1 survivor curve is a reasonable fit of the historical data and is recommended for this account.

The estimate in the previous study for Account 365, Overhead Conductors and Devices was the 65-R0.5 survivor curve, although the 70-R0.5 survivor curve was adopted in a settlement agreement and is used for the current depreciation rates. The 70-R0.5 survivor curve anticipates that about a quarter of the Company's overhead conductors will have lives of more than 100 years and that about 10% will have lives of more than 120 years. These are not reasonable expectations for the assets in the account, particularly with the potential for increased replacements due to the CLCPA and a focus on resiliency and storm hardening. Most estimates in the industry for this account have average service lives of 65 years or less. Historically, the Company has replaced overhead conductor for reconductoring projects and conversions. The Company has also begun more replacements for storm hardening and resiliency. Additional devices have

also been added and replaced for distribution automation projects. Based on all of these considerations, the 65-R1 survivor curve is recommended for this account.

Accounts 366 and 366.1, which both contain underground conduit assets, were studied together for the purposes of life analysis. Many of the assets are underground ducts in Manhattan and in much of the Bronx, Queens and Brooklyn. These assets are typically retired when damaged or undersized for new cable. The current estimate for these accounts is the 85-R2 survivor curve which was based on a settlement in the previous case. An 85-R2 survivor curve is longer than used for most others in the industry. The recommended estimate in both this and the previous depreciation study is the 80-R2.5 survivor curve.

The current depreciation rates for Account 368, Line Transformers – Overhead, are based on the 33-R0.5 estimate proposed in the prior depreciation study. This account primarily includes pole mount transformers. Electrification of heating could impact retirements due to both capacity reasons and wear and tear for the reasons discussed above. The current estimate is the 33-R0.5 survivor curve, which continues to be a good fit of the historical data. The recommendation in this study is to maintain the 33-R0.5 survivor current estimate.

Account 368.1, Line Transformers – Underground, includes transformers and network protectors in the Company's underground distribution network. The current estimate for the account is the 33-S0 survivor curve, which continues to be a good fit of the overall experience band. The more recent 2001-2020 experience band indicates a shorter life. While factors related to the CLCPA could impact the overall service life of

this account, a shorter service life is not recommended at this time. Instead, the recommendation is to maintain the current 33-S0 survivor curve estimate.

For Account 369.2, Services – Underground, the current estimate is the 75-R1 survivor curve, which is based on a settlement. A 75-year average service life is longer than is typical in the industry. The company has been replacing older secondary cable and services. The recommendation in this study is the 70-R1 survivor curve, which is more consistent with the estimates of others in the industry.

Gas Plant

For gas plant, Accounts 367.1 and 376.12, Mains – All Other, are used to illustrate the manner in which service lives were estimated. These accounts are studied together and comprise the largest depreciable group for gas plant. Aged plant accounting data have been compiled for most gas plant accounts for the years 1939 through 2020. The estimate for these accounts is the 70-R2.5 survivor curve. The existing estimate is the 85-R2, based on a settlement in the prior depreciation study. The previous depreciation study recommended an 80-R2.5 survivor curve. Accounts 367.1 and 376.12 contain all types of gas mains except for cast iron mains. The Company plans to replace all cast iron and unprotected steel mains by 2040 as part of the targeted replacement of higher risk leak-prone pipe. In total, the Company plans to replace close to 90 miles of mains per year. These replacements will result in an increase of retirements for this account over what has occurred historically. In contrast to the older bare steel and cast iron mains, mains installed since 1972 have been either cathodically protected steel mains or plastic mains. The expectation in the industry is that, all else equal, these types of mains could have longer service lives than older types of steel mains.

The combination of these two factors supports that, under business-as-usual conditions, the estimated survivor curve for this account should reflect fewer retirements through about age 60 than the historical data show due to the impact of plastic and cathodically protected steel. At the same time, the estimated survivor curve should reflect a higher rate of retirement after age 60, and particularly for even older ages, to reflect the impact of the replacement of bare steel mains. Given these considerations, the 80-R2.5 survivor curve would be most reasonable for this account absent the impacts of the CLCPA. Additionally, it is appropriate to established separate subaccounts for assets expected to be replaced by 2040 as part of the replacement of leak-prone pipe. The remaining costs for these assets should be recovered by 2040.

The CLCPA incorporates goals to significantly reduce carbon emissions by 2050. These goals are likely to impact natural gas consumption and, in turn, the service lives of assets that provide natural gas to customers. The target date for these significant greenhouse gas reductions is approximately 30 years from now. Many of the service lives of accounts in the depreciation study, such as gas services and mains, have historically had lives that far exceed this period of 30 years. As a result, the impact of the CLCPA and electrification of energy use is likely to be that the economic lives of the Company's assets will be significantly shorter than has occurred historically. These factors were considered when estimating service lives in the depreciation study, and in particular for gas services, gas mains, and other gas assets with longer service lives. In many instances, the service life estimates for these accounts are good matches to the earlier portions of the original life table and focus on fitting a survivor curve to this portion

of the data due to the uncertainty as to whether assets will remain in service long enough to reach older ages of the original life table.

The recommended 70-R2.5 survivor curve for gas mains shown on page VII-161 incorporates these expectations. The curve matches the data reasonably well through about age 60 but is below the historical data for later years. As discussed above, the CLCPA will result in future service life characteristics to be different from those experienced in the past. The recommended 70-R2.5 survivor curve incorporates this expectation and has a 10-year shorter average service life than would be appropriate under business-as-usual circumstances. Additionally, the current estimate for this account is longer than used by most others in the industry. Shortening the average service life to 70 years does not result in a shorter service life than used by most other utilities and is instead still within the range of typical survivor curve estimates in the industry.

For the second largest gas account, Account 380.1, Services, the proposed survivor curve, the 50-R1.5, and the historical data for the account are presented on page VII-20. The current estimate is 60-R1 and is the same as that proposed in the prior depreciation study. The considerations for this account are similar to those for gas mains, although this account could be impacted even more than mains if customers electrify their energy usage. The statistical analysis of the data indicates that the 60-R1 is still a reasonable fit to the observed life table and might be reasonable under business-as-usual circumstances. However, due to the factors discussed above for mains, it is expected that the service life characteristics in the future will be different from those in the past. The recommended 50-R1.5 survivor curve is a reasonable fit of the data through about

age 40 but is below the data for later ages, which is consistent with the future expectations for this account.

Similar considerations related to the impact of the CLCPA informed the recommended service lives for Account 366, Structures and Improvements; Account 369, Measuring and Regulating Station Equipment; Account 381, Meters – Purchases; Account 382; Meters – Installations; Account 383, House Regulators – Purchases; and Account 384, House Regulators – Installations. For Accounts 369, 383 and 384, the recommended average service lives are ten years shorter than would be appropriate under business-as-usual conditions, similar to mains and services. For Accounts 366, 381 and 382, either the service lives are already shorter than many other gas accounts or the impact may be more moderate and so a five-year shorter average service life is recommended.

Life Span Property

Inasmuch as electric production plant accounts and gas liquefied natural gas plant (“LNG”) accounts consist of large units (such as generating units), the life span method was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, as the rate of interim retirements differs from account to account.

The interim survivor curves estimated for electric steam production plant were based on the retirement rate method of life analysis which incorporated experienced aged retirements for the period 2000 through 2020, as these years exclude a number of large retirements that occurred in the 1990s that were not considered to be indicative of future

interim retirement experience for steam production plant accounts. The interim survivor curves estimated for electric other production plant were based on the retirement rate method of life analysis which incorporated experienced aged retirements for the period 1968 through 2020. Sales of other production assets that occurred in the 1990s due to the restructuring of the electric industry were excluded as retirements from the analysis, as these sales were not considered to be reflective of future interim retirement experience for these accounts. The interim survivor curves for the gas LNG accounts were based on the retirement rate method of life analysis which incorporated experienced aged retirements for the period 1974 through 2020, as well as knowledge of interim survivor curve estimates for LNG property for other gas utilities.

The life span estimates for electric and gas life span property were the result of considering experienced life spans of similar facilities, the age of surviving facilities, general operating characteristics of the facilities, and discussions with management personnel concerning the probable long-term outlook for the facilities.

The East River Station includes both a combined cycle gas turbine (“CCGT”) generating plant placed in service in 2005 as well as older oil/gas steam generating units constructed in the 1950s. The units at this facility are used for both electric and city steam generation. The probable retirement year of 2045 is based on a 40-year life span estimate for the CCGT units. This estimate is at the upper end of the range of estimates typically used for these types of facilities, which incorporates the expectation that the cogeneration plant (i.e. produces both electricity and steam) is a facility may last longer than some other CCGT facilities.

The 59th Street Station and 74th Street Station plants are smaller, older peaking plants constructed in the late 1960s. The probable retirement date estimated for these facilities is 2025. The peaker assets at Hudson Avenue Station experienced larger capital expenditures in the early 1990s when compared to the other peaker plants. One of the gas turbines at Hudson Avenue was retired in 2020. Given the age of these plants, as well as changes in the electric industry in New York and the potential for regulations that would affect the outlook of these facilities, there is uncertainty whether these plants will continue to operate beyond 2025. The probable retirement year estimated each of the peaker plants is 2025, which is the same estimate as in the previous depreciation study.

The Astoria LNG facility was constructed in 1974. The facility includes equipment for purifying, liquefying and vaporizing natural gas, as well as tank for the storage of liquefied natural gas with a capacity of one billion standard cubic feet. Similar facilities in the industry typically have life spans of around 60 years, which corresponds to the expected life of the LNG storage tanks. The probable retirement year estimated for this plant is 2034, which corresponds to a 60-year life span.

A summary of the year in service, life span and probable retirement year for each unit of life span property follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
ELECTRIC PLANT			
<u>Steam Production Plant</u>			
East River Station	1951/2005	2045	94/40
<u>Other Production Plant</u>			
Hudson Avenue Station	1970	2025	55
59 th Street Station	1969	2025	56
74 th Street Station	1968	2025	57
GAS PLANT			
Astoria LNG Plant	1974	2034	60

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage by account were based on informed judgment that incorporated the statistical analyses of historical data compiled for the years 1989 through 2020 for electric and common plant and 1987 through 2020 for gas plant. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service - that is, all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and salvage data; expectations with respect to future removal requirements and markets for retired equipment and materials; and the net salvage estimates from studies for the Company and other utilities.

The analyses of historical cost of removal and salvage data are presented in Part VIII of this report for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the data periods available contributed toward the net salvage estimates for the fifteen electric plant accounts and five gas plant accounts, listed below. These accounts represent approximately 92 percent of the

depreciable electric plant and 96 percent of the depreciable gas plant. For many of these accounts, the net salvage estimates recommended are conservative (that is, less negative) when compared to the historical data, and in particular to the recent historical data.

<u>Account No.</u>	<u>Account Description</u>
ELECTRIC PLANT	
<u>Transmission Plant</u>	
352.00	Structures and Improvements
353.00	Station Equipment
354.00	Towers and Fixtures
358.00	Underground Conductors and Devices
<u>Distribution Plant</u>	
361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00/366.10	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers - Overhead
368.10	Line Transformers - Underground
369.10	Services – Overhead
369.20	Services – Underground
373.10	Street Lighting and Signal Systems - Overhead
373.20	Street Lighting and Signal Systems - Underground
GAS PLANT	
<u>Transmission and Distribution Plant</u>	
367.10/376.12	Mains – All Other
369.00	Measuring and Regulating Equipment
380.10	Services
381.00	Meters – Purchases
382.00	Meters – Installations

Account 367, Underground Conductors and Devices, will be used to illustrate the methods for estimating net salvage for electric plant. The net salvage estimate for this

account is negative 90 percent which is based on informed judgment that incorporates the historical analysis of salvage percents as shown in the tabulation on pages VIII-37 and VIII-38 and the typical range of net salvage estimates used by other electric utilities for station equipment. The current estimate, based on the settlement in the previous depreciation study, was negative 80 percent. An estimate of negative 90 percent was proposed in the previous study. The historical indication for the period 1989 through 2020 is negative 167 percent. More recent data shows even more negative net salvage, and the most recent five-year average is negative 266 percent. The historical data therefore provides support for a more negative net salvage estimate than the existing estimate.

Assets in this account are primarily underground cables of different types and sizes. The majority of the cable is in underground ducts. Cable that is replaced is, therefore, typically removed from ducts unless a spare duct is available for the new cable. The costs to remove underground cable can be significant, as a multi-person crew and heavy equipment is normally required to complete the work. The process of removing underground cable involves isolating the section of cable to be removed, cutting the cable at both ends, and pulling the cable with a cable pull truck. Often there is an obstruction in the line and the cable cannot be pulled directly from the conduit. In these instances, the cable must be excavated at the obstruction point which involves additional heavy equipment and traffic control. Accordingly, the removal of obstructed cable adds additional costs to retire underground conductor.

These high cost levels are consistent with the Company's data which indicate significant removal costs. Typical estimates for others in the industry for this account

range as high as negative 60 percent and some companies have even more negative estimates. However, most other companies' underground systems are different from Con Edison's and for most companies a higher percentage of underground cable can be abandoned in place at a lower cost. Therefore, it should be expected that Con Edison would have a higher net salvage for this account than others in the industry due to the costs and processes involved in removing cable in heavily congested New York City. While the historical data could support an estimate of negative 150 percent or higher, a more gradual change is recommended at this time. Based on an understanding of the historical data, information provided by the Company, and the range of estimates used by others, negative 90 percent net salvage is estimated for this account.

For gas plant, Accounts 367.1 and 376.12, Mains – All Other, comprise the largest accounts. These accounts are studied together for net salvage analysis. The net salvage estimate for this account is negative 90 percent which is based on informed judgment that incorporates the historical analysis of net salvage percents as shown in the tabulation on pages VIII-72 and VIII-73 and the typical range of net salvage estimates used by other electric utilities for station equipment. The current estimate, based on the settlement in the previous depreciation study, was negative 85 percent. The recommended negative 90 percent was also proposed in the previous study.

Data was available for the net salvage analysis for the period 1987 through 2020. Historically, the Company had been required to have a cap of 60 percent on the level of cost of removal recorded to accumulated depreciation for this account. Any expenditures that exceeded 60 percent of the original cost of retirements were recorded to expense instead of accumulated depreciation. Uncapped net salvage data were only available

from 1996 through 2020. The overall average net salvage for the period 1987 through 2020 is negative 99 percent.

The assets in this account are typically bare steel, protected steel and plastic mains. Upon retiring mains, the Company is required to cut the pipe at each end of the section being retired, purge the pipe of gas, fill the pipe with nitrogen, and cap both ends of the pipe. These activities typically require the excavation of the street or sidewalk. Project costs, and therefore removal costs, have been increasing due to permitting, repaving and traffic control requirements. Work can often only be performed at certain times of day or on weekends, which also adds to the cost of projects.

These higher cost levels are consistent with the Company's data, which also support a more negative net salvage estimate than the current estimate. The negative 90 percent estimate is more negative than the current estimate but is conservative when compared to the overall average.

For the second largest gas account 380.1, Services, the historical net salvage analysis is presented on pages VIII-82 and VIII-83 of the depreciation study. The analysis includes 34 years of data from 1987 through 2020. The current estimate for this account is negative 55 percent which is a conservative estimate when compared to the historical data. A negative 70 percent is the recommended estimate in this study. This estimate reflects the indications from the analysis of the historical net salvage data which has an overall average net salvage of negative 73 percent. Additionally, the three-year averages have been steadily increasing since the early 2000s and the most recent five-year average is negative 124 percent. The recommended negative 70 percent is also consistent with estimate for other companies in the industry.

The net salvage estimates for the remaining electric and gas transmission and distribution plant accounts were estimated using the above-described process of historical indications, judgment, and reviewing the typical range of estimates used by other companies in the industry. For many accounts, the costs to remove assets for Con Edison are higher than many others in the industry due to similar factors as those described above for electric underground conductor and for gas mains. The results of the net salvage analyses for each plant account are presented in account sequence in the Part VIII of this report.

Electric production and gas LNG plant accounts are life span property, meaning that they will experience both final retirements (that is, when an entire generating unit or facility is retired) as well as interim retirements (that is, those that occur prior to the final retirement of the generating unit or facility). The net salvage estimates for each of the life span accounts incorporate expectations for net salvage that will occur for both interim and final retirements. The net salvage estimates are based on knowledge of the types of facilities studied, estimates of both interim and terminal net salvage for other utilities, and a statistical analysis of historical net salvage data which for electric steam production plant includes terminal net salvage as well as interim net salvage. It is also expected that, given the location of Con Edison's facilities in New York City, the net salvage for Con Edison's power plants and LNG facility may be higher than many others in the industry.

**PART V. CALCULATION OF ANNUAL AND
ACCRUED DEPRECIATION**

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight-line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Average Service Life Procedure

In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% - \text{Net Salvage, Percent})}{\text{Average Service Life}}.$$

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight-line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}.$$

MONITORING OF BOOK ACCUMULATED DEPRECIATION

As stated previously, the calculated accrued depreciation or amortization represents that portion of the depreciable cost which will not be allocated to expense through future depreciation accruals if current forecasts of service life characteristics and net salvage materialize and are used as a basis for depreciation accounting. Thus, the calculated accrued depreciation provides a measure of the book accumulated depreciation. The use of this measure is recommended in the adjustment of book accumulated depreciation variances to ensure complete recovery of capital over the life

of the property. The adjustment of the annual accrual to correct such variances can be made. The depreciation study has identified reserve variances (or “reserve variations”) of negative \$2,685,720,182 for electric plant, negative \$943,751,328 for gas plant and negative \$75,722,327 for common plant as of December 31, 2020 based on the results of the updated service life and net salvage studies. The recommendation in the study is for an amortization of reserve variances to be made over the remaining lives of the assets in service.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight-line whole life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric, gas and common plant in service as of December 31, 2020. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2020, is reasonable for a period of three to five years.

DESCRIPTION OF DETAILED TABULATIONS

Tables 1 presents a summary of the results of the study as applied to the original cost of electric, gas and common plant as of December 31, 2020. The summary schedules for each business division are presented on pages VI-4 through VI-7 of this report.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other electric utilities. The results of the statistical analysis of service life are

presented in Part VII of this report. For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in Part VIII of this report. The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of December 31, 2020 are presented in account sequence in Part IX of this report. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the average service life, the calculated annual rate and accrual, the remaining life, and the calculated accrued depreciation factor and amount.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE, CALCULATED ANNUAL DEPRECIATION RATES AND ACCRUALS, THEORETICAL RESERVE AND RESERVE VARIATION RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF DECEMBER 31, 2020

ACCOUNT	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2020 (5)	BOOK DEPRECIATION RESERVE (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	RATE (8)	THEORETICAL RESERVE (9)	RESERVE VARIATION (10)-(6)-(9)	COMPOSITE REMAINING LIFE (11)
ELECTRIC PLANT										
PRODUCTION PLANT										
311.00 STEAM PRODUCTION PLANT										
STRUCTURES AND IMPROVEMENTS	06-2045	90 - L1 *	(30)	176,468,736.18	(43,036,489)	6,012,871	3.41	90,293,622	(133,320,111)	23.1
EAST RIVER STATION				176,468,736.18		6,012,871	3.41	90,293,622		
TOTAL STRUCTURES AND IMPROVEMENTS										
312.00 BOILER PLANT EQUIPMENT										
EAST RIVER STATION	06-2045	60 - L0.5 *	(30)	317,933,400.55	46,151,326	12,870,770	4.05	134,160,059	(88,008,733)	21.7
TOTAL BOILER PLANT EQUIPMENT				317,933,400.55	46,151,326	12,870,770	4.05	134,160,059	(88,008,733)	21.7
314.00 TURBOGENERATOR UNITS										
EAST RIVER STATION	06-2045	45 - S1 *	(30)	65,630,312.54		2,422,211	3.69	39,908,651		18.8
74TH STREET STATION	06-2025	45 - S1 *	(30)	208,042,17	18,368,075	54,091	26.00	27,045	(21,467,621)	4.5
TOTAL TURBOGENERATOR UNITS				65,630,312.54	18,368,075	2,476,302	3.76	39,908,651	(21,467,621)	4.5
315.00 ACCESSORY ELECTRIC EQUIPMENT										
EAST RIVER STATION	06-2045	45 - S1 *	(30)	83,146,147.71		3,505,767	4.22	33,825,542		21.2
BROOKLYN GENERAL SPARE POWER EQUIPMENT	06-2045	45 - S1 *	(30)	2,965,115.65		85,214	3.73	1,205,502	(7,295,304)	20.7
TOTAL ACCESSORY ELECTRIC EQUIPMENT				85,431,263.36	27,735,740	3,590,981	4.20	35,031,044	(7,295,304)	20.7
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT										
EAST RIVER STATION	06-2045	50 - S1 *	(30)	11,149,019.64		449,496	4.03	4,727,914	(3,294,599)	21.7
TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				11,149,019.64	1,433,315	449,496	4.03	4,727,914	(3,294,599)	21.7
TOTAL STEAM PRODUCTION PLANT				656,840,774.44	50,651,968	25,400,420	3.87	304,038,335	(253,396,367)	
OTHER PRODUCTION PLANT										
341.00 STRUCTURES AND IMPROVEMENTS										
EAST RIVER STATION	06-2045	95 - R1 *	(10)	2,745,174.44		120,788	4.40	169,314		23.6
59TH STREET STATION	06-2025	95 - R1 *	(10)	4,901,431.08		188,704	3.85	4,551,229		4.5
74TH STREET STATION	06-2025	95 - R1 *	(10)	3,485,345.11		152,790	4.38	3,152,341		4.5
TOTAL STRUCTURES AND IMPROVEMENTS				11,131,950.63	7,497,502	462,282	4.15	7,872,884	(375,382)	
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES										
HUDSON AVENUE	06-2025	70 - L0.5 *	(10)	1,357,164.12		82,223	6.06	1,128,163		4.4
59TH STREET STATION	06-2025	70 - L0.5 *	(10)	416,226.81		15,250	3.66	390,872		4.4
74TH STREET STATION	06-2025	70 - L0.5 *	(10)	707,099.31		51,301	7.26	549,865		4.4
TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES				2,480,490.24	2,441,653	148,774	6.00	2,068,900	372,763	
344.00 GENERATORS										
HUDSON AVENUE	06-2025	55 - S1 *	(10)	8,894,389.49		524,143	5.30	8,559,432		4.4
59TH STREET STATION	06-2025	55 - S1 *	(10)	6,384,077.76		431,123	6.75	5,104,127		4.5
74TH STREET STATION	06-2025	55 - S1 *	(10)	8,022,664.81		346,980	4.32	7,303,932		4.4
TOTAL GENERATORS				24,301,132.06	19,268,348	1,302,246	5.36	20,967,491	(1,699,143)	
345.00 ACCESSORY ELECTRIC EQUIPMENT										
HUDSON AVENUE	06-2025	60 - R1.5 *	(10)	3,392,362.13		187,366	5.52	2,899,715		4.4
59TH STREET STATION	06-2025	60 - R1.5 *	(10)	415,412.90		20,241	4.87	367,450		4.4
74TH STREET STATION	06-2025	60 - R1.5 *	(10)	2,912,144.59		150,555	5.17	2,534,218		4.4
TOTAL ACCESSORY ELECTRIC EQUIPMENT				6,719,919.62	5,177,379	358,162	5.33	5,601,383	(624,004)	
TOTAL OTHER PRODUCTION PLANT				44,633,492.55	34,384,881	2,271,464	5.09	36,710,658	(2,325,777)	
TOTAL PRODUCTION PLANT				701,474,266.99	85,036,849	27,671,884	3.94	340,748,993	(255,712,144)	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE, CALCULATED ANNUAL DEPRECIATION RATES AND ACCRUALS, THEORETICAL RESERVE AND RESERVE VARIATION RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF DECEMBER 31, 2020

ACCOUNT	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2020 (5)	BOOK DEPRECIATION RESERVE (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	RATE (8)	THEORETICAL RESERVE (9)	RESERVE VARIATION (10)-(6)-(9)	COMPOSITE REMAINING LIFE (11)
TRANSMISSION PLANT										
352.00		75 - R2	(50)	433,850,256.23	64,692,795	8,655,313	1.99	88,127,420	(23,434,625)	65.0
353.00		50 - S0	(40)	2,474,477,552.82	675,099,231	69,285,540	2.80	755,562,373	(110,493,142)	38.7
354.00		65 - R4	(40)	172,948,201.80	105,036,061	3,738,763	2.16	152,164,355	(42,861,706)	24.1
355.00		55 - R2	(35)	90,754,393.72	112,953,992	2,220,835	2.46	71,878,197	39,075,795	21.8
356.00		70 - S4	(15)	658,788,451.44	233,934,857	10,800,886	1.64	212,439,640	21,525,217	50.3
357.20		70 - S4	(15)	307,355,353.52	105,838,729	5,054,459	1.64	135,032,204	(29,193,475)	43.2
358.00		60 - R2.5	(25)	728,649,711.80	227,094,939	15,210,563	2.09	260,081,280	(32,865,341)	42.3
				4,864,923,921.43	1,614,670,605	114,985,189	2.36	1,707,315,469	(92,644,864)	
DISTRIBUTION PLANT										
361.00		55 - R2	(60)	768,658,296.25	219,387,335	20,989,502	2.73	255,269,237	(35,881,902)	42.8
362.00		53 - R1.5	(60)	2,635,463,617.87	1,031,807,426	80,385,513	2.83	1,026,625,597	5,161,829	40.1
364.00		66 - R1	(120)	661,143,454.41	227,903,029	22,389,540	3.39	246,945,098	(19,042,069)	53.9
365.00		80 - R2.5	(60)	1,154,401,727.49	271,553,980	32,000,016	2.77	358,517,059	(86,963,079)	53.7
366.00		80 - R2.5	(60)	3,281,290,926.25	561,684,211	65,625,818	2.00	909,931,422	(348,247,211)	66.1
366.10		80 - R2.5	(60)	1,452,868,755.19	471,295,027	28,057,735	2.00	668,878,175	(187,553,148)	57.0
367.00		55 - R0.5	(90)	7,228,917,958.60	1,715,906,372	249,973,598	3.46	2,315,990,536	(600,084,164)	45.7
368.00		33 - S0	(20)	445,799,488.44	37,900,448	16,177,085	3.63	123,721,334	(85,820,886)	25.4
368.10		70 - R1	(185)	3,287,560,304.84	532,550,502	119,107,436	3.62	1,057,056,427	(524,505,925)	24.3
369.20		70 - R1	(160)	2,142,695,113.23	110,750,856	9,891,039	4.08	108,405,489	2,345,367	59.0
370.12		20 - S2	0	359,954,611.93	26,444,371	79,652,151	3.72	819,062,439	(370,626,901)	18.6
370.22		20 - S2	0	164,134,599.64	11,326,765	17,997,731	5.00	25,385,580	1,078,791	18.6
371.00		60 - R2	(5)	6,366,961.16	2,726,963	8,206,730	1.75	7,150,261	4,176,504	32.9
373.10		50 - R0.5	(120)	7,528,209.11	20,867,146	3,190,883	4.40	23,268,404	(2,401,258)	42.7
373.20		70 - R0.5	(120)	445,444,690.48	35,615,824	14,013,690	3.15	112,315,380	(78,659,556)	61.9
				24,549,807,940.49	5,724,155,792	768,780,112	3.13	8,061,518,967	(2,337,365,175)	
TOTAL DEPRECIABLE ELECTRIC PLANT				30,116,106,128.91	7,423,863,247	911,417,185	3.03	10,109,583,429	(2,685,720,182)	
NONDEPRECIABLE AND ACCOUNTS NOT STUDIED										
303.01				70,405,854.55	51,606,822					
303.011				4,837,324.09	725,599					
303.09				6,968,663.50	4,382,441					
303.091				388,142.53	113,697					
303.15				136,883,056.41	67,337,945					
303.16				2,458,121.00	377,618					
310.00				4,331,202.42						
340.10				308,251.38						
350.10				45,986,048.78						
350.20				59,781,900.66						
357.30				12,222,242.06						
360.00				27,811,928.10						
360.10				182,627,257.30	4,819,700					
362.01				15,759,297.78	(73,188)					
363.01				3,148,366	314,836					
366.01				3,221,754.16	(333,082)					
368.11				1,194,713	1,194,713					
370.10				(7,409.96)	(460)					
370.11				(31,807,156)	(31,807,156)					
370.20				(49,784,564)	(49,784,564)					
370.21				(51,047,996)	(51,047,996)					
392.20				(89,094,115)	(89,094,115)					
397.00				39,515,330.68	6,388,891					
				18,945,282.84	566,018					
				919,313,944.75	(81,478,754)					
TOTAL NONDEPRECIABLE AND ACCOUNTS NOT STUDIED				31,035,420,073.66	7,342,384,493					

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE, CALCULATED ANNUAL DEPRECIATION RATES AND ACCRUALS, THEORETICAL RESERVE AND RESERVE VARIATION RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF DECEMBER 31, 2020

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2020 (5)	BOOK DEPRECIATION RESERVE (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	RATE (8)	THEORETICAL RESERVE (9)	RESERVE VARIATION (10)-(9)	COMPOSITE REMAINING LIFE (11)
GAS PLANT										
OTHER STORAGE PLANT										
361.00	06-2034	80 - S0.5	*	37,701,290.18	7,295,227	2,330,471	6.21	12,165,380	(4,870,163)	13.3
362.00	06-2034	80 - S2.5	*	17,202,911.02	22,363,988	463,670	2.58	14,015,951	8,368,037	13.0
363.00	06-2034	70 - R2.5	*	2,060,291.94	26,100	100,505	4.83	1,661,679	(1,035,979)	13.2
363.10	06-2034	70 - R2.5	*	5,961,876.69	764,730	266,509	5.00	2,599,582	(1,786,202)	13.4
363.20	06-2034	40 - S2.5	(15)	11,130,921.00	593,253	593,253	5.33	5,093,080	(2,094,932)	13.0
363.30	06-2034	60 - R3	(15)	8,165,180.32	3,989,146	351,622	4.31	1,117,511	1,117,511	13.1
363.40	06-2034	30 - S1	(15)	2,123,008.35	1,353,020	103,006	4.85	1,427,227	(34,207)	9.9
363.50	06-2034	60 - S0	(15)	41,469,165.05	14,836,071	2,716,257	6.55	12,099,107	2,736,964	13.1
TOTAL OTHER STORAGE PLANT				125,236,654.15	55,596,438	6,916,095	5.52	53,203,999	2,392,439	
TRANSMISSION PLANT										
366.00		40 - R2	(60)	68,509,254.60	7,896,454	2,603,748	3.75	13,153,421	(5,256,967)	35.0
367.10		90 - S4	(90)	586,913,695.61	186,258,610	15,946,445	2.72	250,117,336	(61,858,726)	54.3
368.00		35 - R3	(30)	31,019,404.73	17,308,416	654,199	2.11	20,863,702	(3,555,286)	58.2
369.00		40 - R1.5	(30)	5,938,230.47	9,394,355	220,783	3.72	4,700,026	4,694,329	13.7
TOTAL TRANSMISSION PLANT				896,057,229.09	268,929,985	26,008,081	2.90	351,391,945	(82,461,960)	
DISTRIBUTION PLANT										
376.12		70 - R2.5	(90)	5,058,593,239.88	754,388,384	137,441,978	2.72	1,130,486,708	(376,098,324)	61.7
380.10		30 - R0.5	(10)	2,690,737,294.87	509,122,148	91,485,068	3.40	932,268,986	(423,146,838)	39.8
381.00		20 - S2	0	263,408,468.81	30,014,076	9,617,865	3.65	58,327,452	(28,313,376)	24.1
382.00		30 - R0.5	0	15,861,286.37	816,521	793,064	5.00	937,188	(120,667)	18.8
382.10		20 - S2	0	300,273,354.46	39,175,027	9,990,187	3.32	60,446,974	(21,270,948)	24.1
382.20		20 - S2	0	42,490,589.16	2,456,217	212,429	5.00	2,512,585	(56,368)	18.8
383.00		35 - R3	(10)	23,942,870.87	(6,159,071)	751,858	3.14	8,759,392	(14,916,463)	23.4
384.00		35 - R3	0	16,280,477.64	6,054,166	441,740	2.71	5,810,988	243,178	23.7
TOTAL DISTRIBUTION PLANT				8,411,587,592.06	1,335,867,466	252,636,289	3.00	2,199,549,273	(863,681,807)	
LEAK PRONE PIPE										
367.20	12-2040	SQUARE	(110)	951,798.83	847,710	57,553	6.05	847,710	0	20.0
376.11	12-2040	SQUARE	(110)	32,613,018.97	23,364,037	2,256,165	6.92	23,364,037	0	20.0
380.10	12-2040	SQUARE	(90)	10,639,637.97	11,344,929	443,519	4.17	11,344,929	0	20.0
380.10	12-2040	SQUARE	(70)	27,652,610.41	20,285,450	1,336,199	4.83	20,285,450	0	20.0
TOTAL LEAK PRONE PIPE				71,857,066.18	55,842,126	4,093,437	5.70	55,842,126	-	
TOTAL DEPRECIABLE GAS PLANT				9,504,738,531.48	1,716,236,015	289,653,902	3.05	2,659,987,343	(943,751,328)	
NONDEPRECIABLE AND ACCOUNTS NOT STUDIED										
303.02				88,876,880.96	22,989,910					
303.021				2,493,064.46	810,317					
360.00				244,581.69						
365.10				420,201.00						
367.40				1,027,310.47	2,981,079					
371.00				1,238,997.68						
376.13				2,237,968.02	(2,507,484)					
376.14				19,602.89	(6,511,405)					
380.20				11,550,361.21	15,342,189					
397.00				130,559.15						
397.50				16,114,869.52	1,405,372					
TOTAL NONDEPRECIABLE AND ACCOUNTS NOT STUDIED				124,294,397.05	32,509,977					
TOTAL GAS PLANT				9,629,032,928.53	1,748,745,993					

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE, CALCULATED ANNUAL DEPRECIATION RATES AND ACCRUALS, THEORETICAL RESERVE AND RESERVE VARIATION RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF DECEMBER 31, 2020

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2020 (5)	BOOK DEPRECIATION RESERVE (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	RATE (8)	THEORETICAL RESERVE (9)	RESERVE VARIATION (10)-(6)-(9)	COMPOSITE REMAINING LIFE (11)
COMMON PLANT										
390.00		55 - 50	(40)	1,138,883,170.31	250,851,371	29,004,486	2.55	326,573,698	(75,722,327)	43.7
				1,138,883,170.31	250,851,371	29,004,486	2.55	326,573,698	(75,722,327)	
NONDEPRECIABLE AND ACCOUNTS NOT STUDIED										
303.06				358,264,555.58	151,192,524					
303.07				484,794.18	106,461					
303.08				189,429,703.94	115,967,719					
303.09				234,632,516.49	28,953,926					
303.26				35,287,468.22	4,425,158					
303.29				3,910,990.36	630,952					
303.40				98,591,579.32	16,262,560					
389.00				28,706,066.59						
391.10				71,316,936.54	31,385,026					
391.20				2,895,271.66						
391.70				454,753,897.99	175,271,229					
392.50				438,100,145.09	(66,639)					
393.00				172,173,423						
394.00				6,768,725.71	2,417,612					
395.00				118,722,725.18	43,395,279					
396.00				112,441,612.80	53,151,570					
397.00				71,985.85	2,077,674					
397.10				242,990,401.08	102,866,628					
398.00				19,536,043.26	2,441,646					
398.10				61,781,508.69	26,482,291					
				2,479,390,337.83	929,522,242					
				3,618,263,508.14	1,180,373,613					
				44,282,716,510.33	10,271,504,099	1,230,075,573	2.78	13,096,144,470	(3,705,193,838)	
TOTAL COMMON PLANT										
GRAND TOTAL										

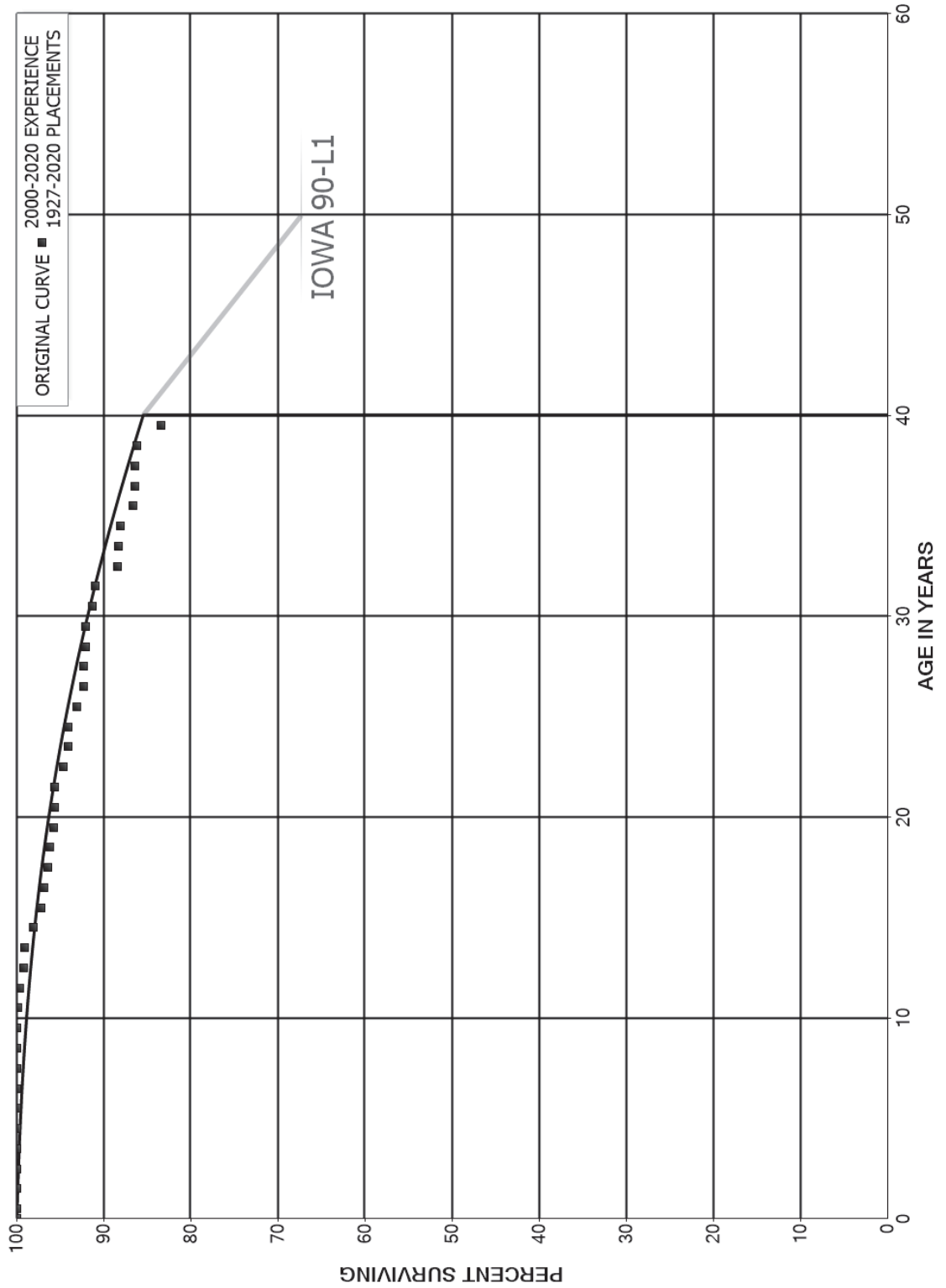
* LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.
 ** FOR ELECTRIC LEGACY METERS, THE RECOMMENDATION IS TO CONTINUE TO USE THE APPROVED DEPRECIATION RATES. THE RECOVERY OF THE COSTS RELATED TO THE COMPANY'S AMI PROGRAM ARE ADDRESSED SEPARATELY.
 *** THEORETICAL RESERVE FOR METER INSTALLATIONS IS BASED ON THE THEORETICAL RESERVE RATIO FOR METERS AND ZERO NET SALVAGE.
 **** ANNUAL ACCRUAL FOR LEAK PRONE PIPE IS BASED ON RECOVERING THE REMAINING COSTS BY 2040. THEORETICAL RESERVE IS SHOWN EQUAL TO BOOK RESERVE AS THESE ARE NOT INCLUDED IN THE CALCULATION OF RESERVE VARIATION.

NOTE:
 FOR NEW ADDITIONS TO SOLAR GENERATORS ACCOUNT (FERC ACCOUNT 344.1), A 20-S3 SURVIVOR CURVE, 0 NET SALVAGE AND A 5.00% DEPRECIATION RATE IS RECOMMENDED.
 FOR NEW ADDITIONS TO ENERGY STORAGE ACCOUNTS (FERC ACCOUNTS 848.351 AND 363), A 15-S3 SURVIVOR CURVE, 0 NET SALVAGE AND A 6.67% DEPRECIATION RATE IS RECOMMENDED.
 FOR NEW ADDITIONS TO TRANSPORTATION EQUIPMENT - AUTOMOBILES ACCOUNT (FERC ACCOUNT 392.1), AN 8-SQ SURVIVOR CURVE, 10 NET SALVAGE AND AN 11.25% DEPRECIATION RATE IS RECOMMENDED.

PART VII. SERVICE LIFE STATISTICS

ELECTRIC PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 ELECTRIC PLANT
 ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	129,298,070		0.0000	1.0000	100.00
0.5	129,231,124		0.0000	1.0000	100.00
1.5	123,327,711		0.0000	1.0000	100.00
2.5	117,739,900		0.0000	1.0000	100.00
3.5	111,251,862		0.0000	1.0000	100.00
4.5	105,194,113		0.0000	1.0000	100.00
5.5	103,062,933		0.0000	1.0000	100.00
6.5	101,027,537		0.0000	1.0000	100.00
7.5	88,907,560		0.0000	1.0000	100.00
8.5	84,975,601		0.0000	1.0000	100.00
9.5	83,331,733	130,925	0.0016	0.9984	100.00
10.5	84,508,812	221,836	0.0026	0.9974	99.84
11.5	78,872,518	351,271	0.0045	0.9955	99.58
12.5	70,100,941	44,255	0.0006	0.9994	99.14
13.5	62,269,715	643,534	0.0103	0.9897	99.07
14.5	45,044,876	406,256	0.0090	0.9910	98.05
15.5	28,037,136	95,250	0.0034	0.9966	97.17
16.5	25,379,049	105,382	0.0042	0.9958	96.84
17.5	18,057,884	45,077	0.0025	0.9975	96.43
18.5	18,323,296	98,428	0.0054	0.9946	96.19
19.5	18,732,373	18,425	0.0010	0.9990	95.68
20.5	15,837,705		0.0000	1.0000	95.58
21.5	15,814,601	151,675	0.0096	0.9904	95.58
22.5	15,437,080	91,243	0.0059	0.9941	94.67
23.5	15,164,199		0.0000	1.0000	94.11
24.5	13,920,891	148,929	0.0107	0.9893	94.11
25.5	13,174,207	117,592	0.0089	0.9911	93.10
26.5	9,467,571		0.0000	1.0000	92.27
27.5	8,082,323	15,537	0.0019	0.9981	92.27
28.5	7,102,864	1,022	0.0001	0.9999	92.09
29.5	6,595,596	58,649	0.0089	0.9911	92.08
30.5	5,853,618	19,937	0.0034	0.9966	91.26
31.5	5,103,236	143,816	0.0282	0.9718	90.95
32.5	4,410,926	7,247	0.0016	0.9984	88.39
33.5	4,058,013	5,660	0.0014	0.9986	88.24
34.5	3,658,875	62,079	0.0170	0.9830	88.12
35.5	2,301,117	4,720	0.0021	0.9979	86.62
36.5	2,577,469		0.0000	1.0000	86.44
37.5	2,708,289	7,260	0.0027	0.9973	86.44
38.5	3,004,731	98,725	0.0329	0.9671	86.21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,518,186	2,810	0.0011	0.9989	83.38
40.5	2,260,738		0.0000	1.0000	83.29
41.5	2,215,345	15,726	0.0071	0.9929	83.29
42.5	2,307,816		0.0000	1.0000	82.70
43.5	2,805,890	1,555	0.0006	0.9994	82.70
44.5	10,013,540	82	0.0000	1.0000	82.65
45.5	10,017,272	3,589	0.0004	0.9996	82.65
46.5	9,970,963	1,678	0.0002	0.9998	82.62
47.5	9,952,932	52,072	0.0052	0.9948	82.61
48.5	21,629,419	7,629	0.0004	0.9996	82.17
49.5	21,614,048	10,068	0.0005	0.9995	82.14
50.5	21,662,331	2,200	0.0001	0.9999	82.11
51.5	21,655,131	271,103	0.0125	0.9875	82.10
52.5	21,438,104	22,211	0.0010	0.9990	81.07
53.5	21,413,470	562,447	0.0263	0.9737	80.99
54.5	20,797,546		0.0000	1.0000	78.86
55.5	20,741,434	62,733	0.0030	0.9970	78.86
56.5	20,661,846	13,955	0.0007	0.9993	78.62
57.5	20,366,196	62,741	0.0031	0.9969	78.57
58.5	20,187,489		0.0000	1.0000	78.33
59.5	19,788,003	20,862	0.0011	0.9989	78.33
60.5	20,306,267		0.0000	1.0000	78.24
61.5	20,280,586		0.0000	1.0000	78.24
62.5	20,318,312	3,768	0.0002	0.9998	78.24
63.5	20,209,220	95,365	0.0047	0.9953	78.23
64.5	19,605,384	113,383	0.0058	0.9942	77.86
65.5	12,414,179		0.0000	1.0000	77.41
66.5	12,350,197	15,426	0.0012	0.9988	77.41
67.5	12,243,521	6,476	0.0005	0.9995	77.31
68.5	11,736,551	87	0.0000	1.0000	77.27
69.5	872,259		0.0000	1.0000	77.27
70.5	4,685,577		0.0000	1.0000	77.27
71.5	4,889,833	105	0.0000	1.0000	77.27
72.5	15,696,904		0.0000	1.0000	77.27
73.5	15,680,483	313,692	0.0200	0.9800	77.27
74.5	15,366,791	10,275	0.0007	0.9993	75.72
75.5	15,356,516	1,698,989	0.1106	0.8894	75.67
76.5	13,655,151	4,223	0.0003	0.9997	67.30
77.5	13,648,186	1,260,611	0.0924	0.9076	67.28
78.5	12,343,048	45,738	0.0037	0.9963	61.07

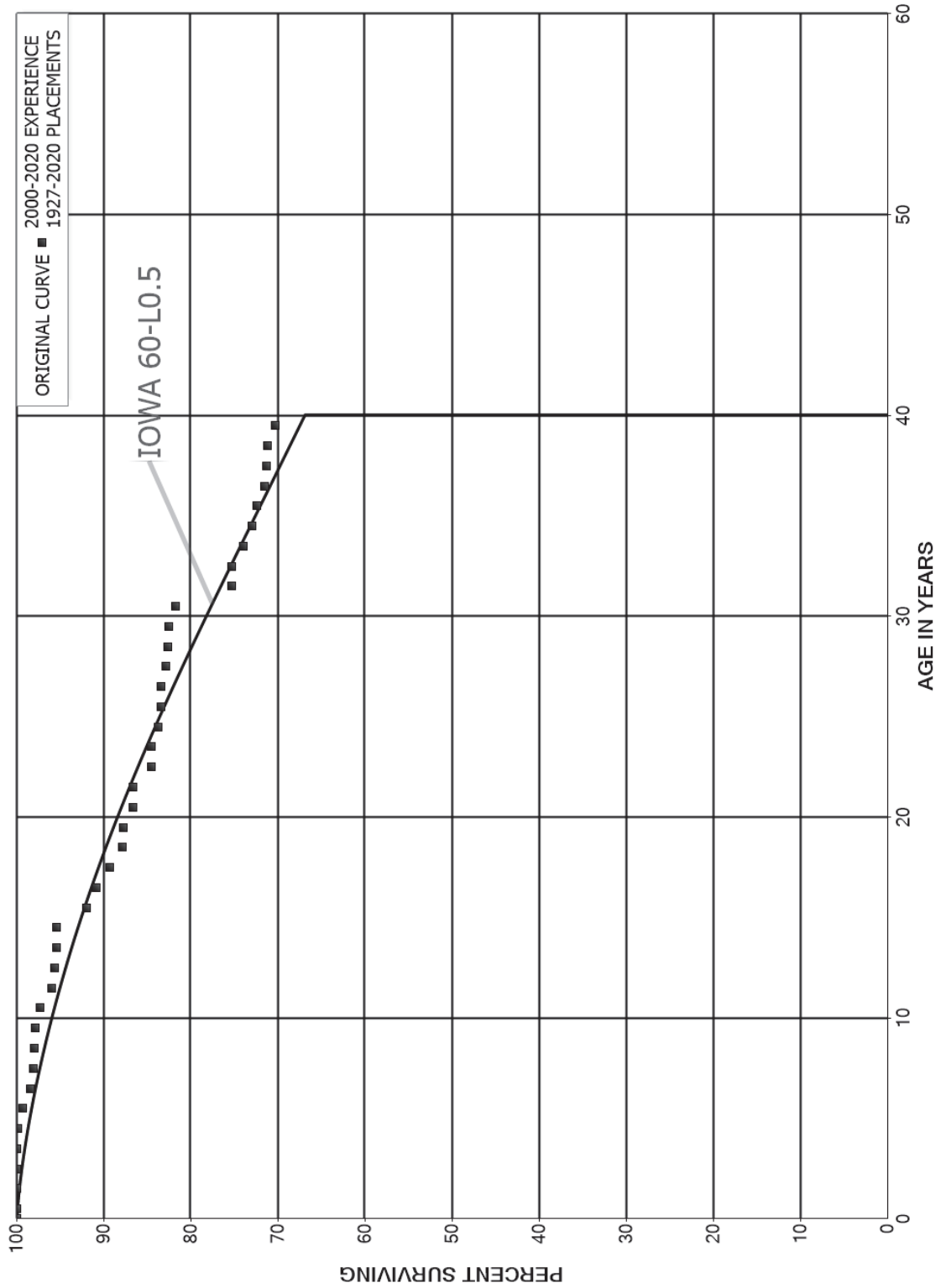
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	12,290,273		0.0000	1.0000	60.84
80.5	12,281,568	27,445	0.0022	0.9978	60.84
81.5	11,723,080		0.0000	1.0000	60.70
82.5	11,713,337		0.0000	1.0000	60.70
83.5	11,649,483		0.0000	1.0000	60.70
84.5	11,608,082		0.0000	1.0000	60.70
85.5	11,603,149		0.0000	1.0000	60.70
86.5	11,588,029	1,437	0.0001	0.9999	60.70
87.5	11,582,027		0.0000	1.0000	60.70
88.5	11,577,663		0.0000	1.0000	60.70
89.5	11,541,113		0.0000	1.0000	60.70
90.5	11,516,462		0.0000	1.0000	60.70
91.5	8,217,126		0.0000	1.0000	60.70
92.5	7,981,221	18	0.0000	1.0000	60.70
93.5					60.70

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 312.00 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2020 EXPERIENCE BAND 2000-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	261,275,634	7,591	0.0000	1.0000	100.00
0.5	259,533,880		0.0000	1.0000	100.00
1.5	252,347,600	160,227	0.0006	0.9994	100.00
2.5	218,003,773	30,000	0.0001	0.9999	99.93
3.5	217,448,448	147,039	0.0007	0.9993	99.92
4.5	205,896,654	1,101,321	0.0053	0.9947	99.85
5.5	193,913,349	1,905,909	0.0098	0.9902	99.32
6.5	192,954,915	460,000	0.0024	0.9976	98.34
7.5	171,148,874	300,051	0.0018	0.9982	98.11
8.5	158,071,402	197,916	0.0013	0.9987	97.94
9.5	146,664,981	857,013	0.0058	0.9942	97.81
10.5	154,103,051	2,092,658	0.0136	0.9864	97.24
11.5	142,956,907	378,063	0.0026	0.9974	95.92
12.5	122,575,187	286,346	0.0023	0.9977	95.67
13.5	108,861,042	100,694	0.0009	0.9991	95.44
14.5	93,142,064	3,306,049	0.0355	0.9645	95.36
15.5	58,096,772	736,865	0.0127	0.9873	91.97
16.5	50,886,578	835,203	0.0164	0.9836	90.80
17.5	47,625,656	793,975	0.0167	0.9833	89.31
18.5	44,732,519	62,185	0.0014	0.9986	87.83
19.5	43,896,221	531,787	0.0121	0.9879	87.70
20.5	43,199,381	5,014	0.0001	0.9999	86.64
21.5	43,132,382	1,057,517	0.0245	0.9755	86.63
22.5	41,890,459	5,763	0.0001	0.9999	84.51
23.5	41,346,140	361,092	0.0087	0.9913	84.49
24.5	35,289,488	157,437	0.0045	0.9955	83.76
25.5	32,510,708		0.0000	1.0000	83.38
26.5	37,682,719	227,976	0.0060	0.9940	83.38
27.5	30,816,728	107,430	0.0035	0.9965	82.88
28.5	30,854,584	23,642	0.0008	0.9992	82.59
29.5	29,931,135	285,401	0.0095	0.9905	82.53
30.5	29,220,044	2,292,335	0.0785	0.9215	81.74
31.5	14,558,247	6,147	0.0004	0.9996	75.33
32.5	14,517,654	258,649	0.0178	0.9822	75.30
33.5	14,788,442	203,864	0.0138	0.9862	73.95
34.5	14,404,024	101,607	0.0071	0.9929	72.93
35.5	13,727,688	176,985	0.0129	0.9871	72.42
36.5	14,817,150	52,802	0.0036	0.9964	71.49
37.5	14,238,150	18,271	0.0013	0.9987	71.23
38.5	19,396,986	237,513	0.0122	0.9878	71.14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,203,443	75,585	0.0039	0.9961	70.27
40.5	18,886,957	197,973	0.0105	0.9895	69.99
41.5	18,668,739	170,438	0.0091	0.9909	69.26
42.5	18,314,968	2,672	0.0001	0.9999	68.63
43.5	18,354,559		0.0000	1.0000	68.62
44.5	26,797,062	689,987	0.0257	0.9743	68.62
45.5	26,083,593	227,741	0.0087	0.9913	66.85
46.5	24,558,946	161,539	0.0066	0.9934	66.27
47.5	20,237,882	1,484	0.0001	0.9999	65.83
48.5	23,528,822	427,860	0.0182	0.9818	65.83
49.5	23,049,202	586,769	0.0255	0.9745	64.63
50.5	22,242,540	94,258	0.0042	0.9958	62.98
51.5	21,237,731	7,400	0.0003	0.9997	62.72
52.5	20,841,213	47,694	0.0023	0.9977	62.69
53.5	20,630,936	356,488	0.0173	0.9827	62.55
54.5	19,476,885	189,819	0.0097	0.9903	61.47
55.5	19,271,547	5,500	0.0003	0.9997	60.87
56.5	19,047,179		0.0000	1.0000	60.85
57.5	17,482,890		0.0000	1.0000	60.85
58.5	17,211,650	260,000	0.0151	0.9849	60.85
59.5	12,012,312	235,000	0.0196	0.9804	59.93
60.5	11,738,126		0.0000	1.0000	58.76
61.5	11,719,722		0.0000	1.0000	58.76
62.5	11,658,586	82,919	0.0071	0.9929	58.76
63.5	11,495,196	671,044	0.0584	0.9416	58.34
64.5	10,761,202		0.0000	1.0000	54.94
65.5	3,646,298	828,943	0.2273	0.7727	54.94
66.5	2,901,043		0.0000	1.0000	42.45
67.5	2,904,953	583,982	0.2010	0.7990	42.45
68.5	2,321,279	66,431	0.0286	0.9714	33.91
69.5	107,060	17,000	0.1588	0.8412	32.94
70.5	157,462		0.0000	1.0000	27.71
71.5	187,081		0.0000	1.0000	27.71
72.5	458,076		0.0000	1.0000	27.71
73.5	458,076		0.0000	1.0000	27.71
74.5	458,076		0.0000	1.0000	27.71
75.5	458,076		0.0000	1.0000	27.71
76.5	458,076		0.0000	1.0000	27.71
77.5	458,076		0.0000	1.0000	27.71
78.5	458,076		0.0000	1.0000	27.71

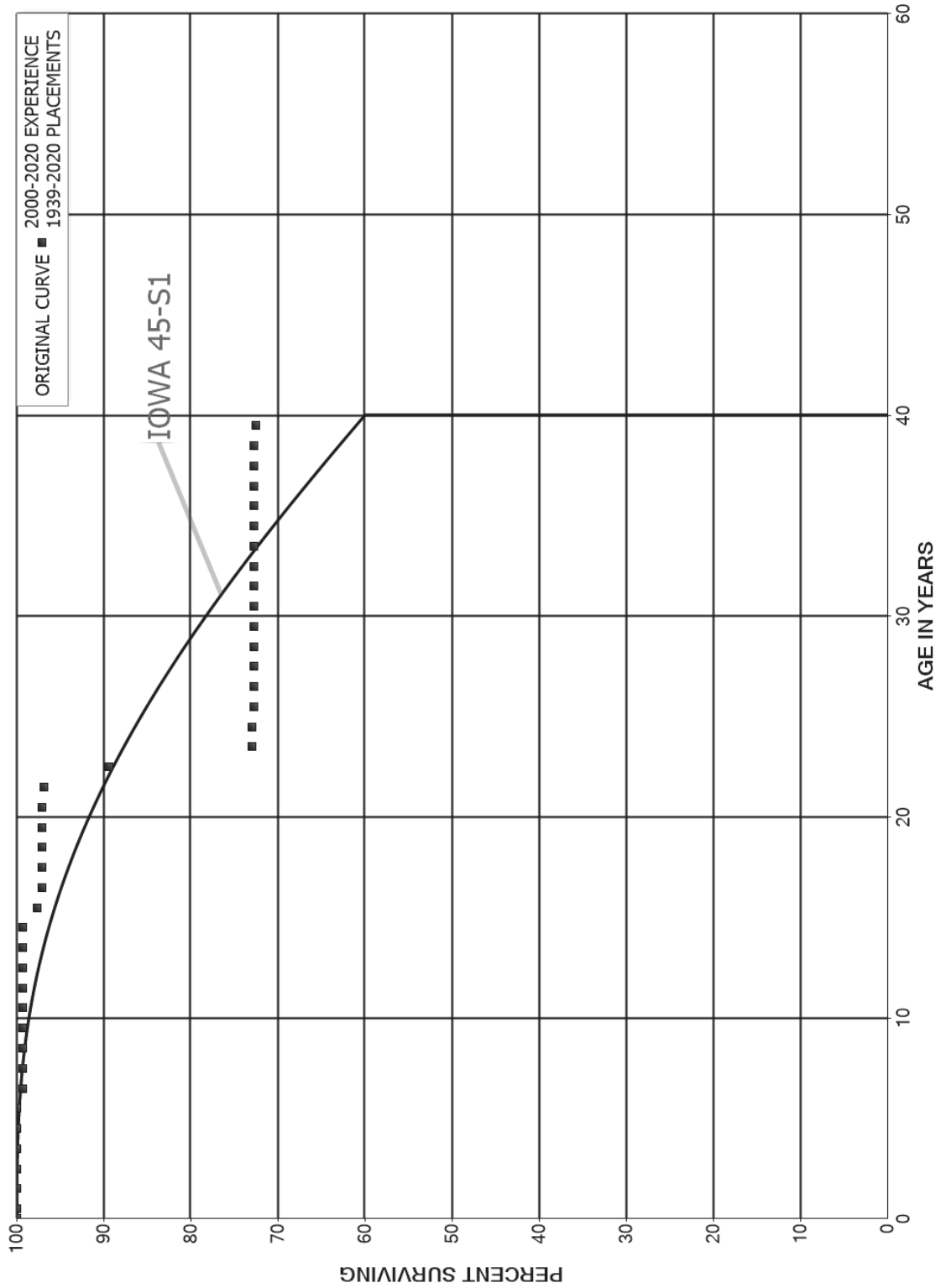
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2020			EXPERIENCE BAND 2000-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	458,076	916	0.0020	0.9980	27.71	
80.5	457,160		0.0000	1.0000	27.66	
81.5	457,013		0.0000	1.0000	27.66	
82.5	389,544		0.0000	1.0000	27.66	
83.5	388,589		0.0000	1.0000	27.66	
84.5	387,871	3,828	0.0099	0.9901	27.66	
85.5	381,288	60	0.0002	0.9998	27.38	
86.5	378,526	3,353	0.0089	0.9911	27.38	
87.5	373,900		0.0000	1.0000	27.14	
88.5	310,520		0.0000	1.0000	27.14	
89.5	305,055		0.0000	1.0000	27.14	
90.5	302,324		0.0000	1.0000	27.14	
91.5	235,251		0.0000	1.0000	27.14	
92.5	205,855	2,302	0.0112	0.9888	27.14	
93.5					26.83	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 314.00 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	56,494,162		0.0000	1.0000	100.00
0.5	56,286,514		0.0000	1.0000	100.00
1.5	56,118,151		0.0000	1.0000	100.00
2.5	54,954,261		0.0000	1.0000	100.00
3.5	54,182,712		0.0000	1.0000	100.00
4.5	50,471,182		0.0000	1.0000	100.00
5.5	45,007,861	299,834	0.0067	0.9933	100.00
6.5	43,102,770		0.0000	1.0000	99.33
7.5	38,784,776		0.0000	1.0000	99.33
8.5	35,200,488		0.0000	1.0000	99.33
9.5	30,032,184		0.0000	1.0000	99.33
10.5	35,665,206		0.0000	1.0000	99.33
11.5	34,916,638		0.0000	1.0000	99.33
12.5	19,862,340		0.0000	1.0000	99.33
13.5	20,071,698		0.0000	1.0000	99.33
14.5	16,185,272	279,127	0.0172	0.9828	99.33
15.5	15,409,793	89,141	0.0058	0.9942	97.62
16.5	14,742,497		0.0000	1.0000	97.06
17.5	12,559,217		0.0000	1.0000	97.06
18.5	12,919,883		0.0000	1.0000	97.06
19.5	8,465,314		0.0000	1.0000	97.06
20.5	8,527,827	23,600	0.0028	0.9972	97.06
21.5	8,503,986	651,031	0.0766	0.9234	96.79
22.5	7,845,341	1,441,235	0.1837	0.8163	89.38
23.5	12,833,831		0.0000	1.0000	72.96
24.5	13,429,215	37,468	0.0028	0.9972	72.96
25.5	13,303,970		0.0000	1.0000	72.75
26.5	13,272,265		0.0000	1.0000	72.75
27.5	13,102,781		0.0000	1.0000	72.75
28.5	13,037,295	10,621	0.0008	0.9992	72.75
29.5	12,764,655		0.0000	1.0000	72.70
30.5	12,239,429		0.0000	1.0000	72.70
31.5	7,973,915		0.0000	1.0000	72.70
32.5	7,983,933	869	0.0001	0.9999	72.70
33.5	7,948,406		0.0000	1.0000	72.69
34.5	7,867,123		0.0000	1.0000	72.69
35.5	7,642,425		0.0000	1.0000	72.69
36.5	7,581,025		0.0000	1.0000	72.69
37.5	7,608,662		0.0000	1.0000	72.69
38.5	7,570,623	21,511	0.0028	0.9972	72.69

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,339,875		0.0000	1.0000	72.48
40.5	7,349,346		0.0000	1.0000	72.48
41.5	7,359,848		0.0000	1.0000	72.48
42.5	7,372,648	5,052	0.0007	0.9993	72.48
43.5	7,368,264		0.0000	1.0000	72.43
44.5	7,314,678		0.0000	1.0000	72.43
45.5	6,718,583		0.0000	1.0000	72.43
46.5	6,718,583	36,742	0.0055	0.9945	72.43
47.5	6,620,271	22,309	0.0034	0.9966	72.04
48.5	10,496,957		0.0000	1.0000	71.79
49.5	10,492,962	410,903	0.0392	0.9608	71.79
50.5	10,082,059	40,074	0.0040	0.9960	68.98
51.5	10,016,123	277,334	0.0277	0.9723	68.71
52.5	9,727,463	91,540	0.0094	0.9906	66.80
53.5	9,625,905	10,000	0.0010	0.9990	66.18
54.5	9,615,905	7,766	0.0008	0.9992	66.11
55.5	9,608,139	25,384	0.0026	0.9974	66.05
56.5	9,582,755		0.0000	1.0000	65.88
57.5	9,578,466		0.0000	1.0000	65.88
58.5	9,565,731	164,876	0.0172	0.9828	65.88
59.5	9,402,410	22,706	0.0024	0.9976	64.74
60.5	9,384,085		0.0000	1.0000	64.59
61.5	9,373,552		0.0000	1.0000	64.59
62.5	9,338,231		0.0000	1.0000	64.59
63.5	9,325,279	554	0.0001	0.9999	64.59
64.5	9,323,968		0.0000	1.0000	64.58
65.5	3,320,568		0.0000	1.0000	64.58
66.5	3,291,870		0.0000	1.0000	64.58
67.5	3,291,870		0.0000	1.0000	64.58
68.5	3,291,870		0.0000	1.0000	64.58
69.5	18,099		0.0000	1.0000	64.58
70.5	18,099		0.0000	1.0000	64.58
71.5	18,099		0.0000	1.0000	64.58
72.5	18,099		0.0000	1.0000	64.58
73.5	18,099		0.0000	1.0000	64.58
74.5	18,099		0.0000	1.0000	64.58
75.5	18,099		0.0000	1.0000	64.58
76.5	18,099		0.0000	1.0000	64.58
77.5	18,099		0.0000	1.0000	64.58
78.5	18,099		0.0000	1.0000	64.58

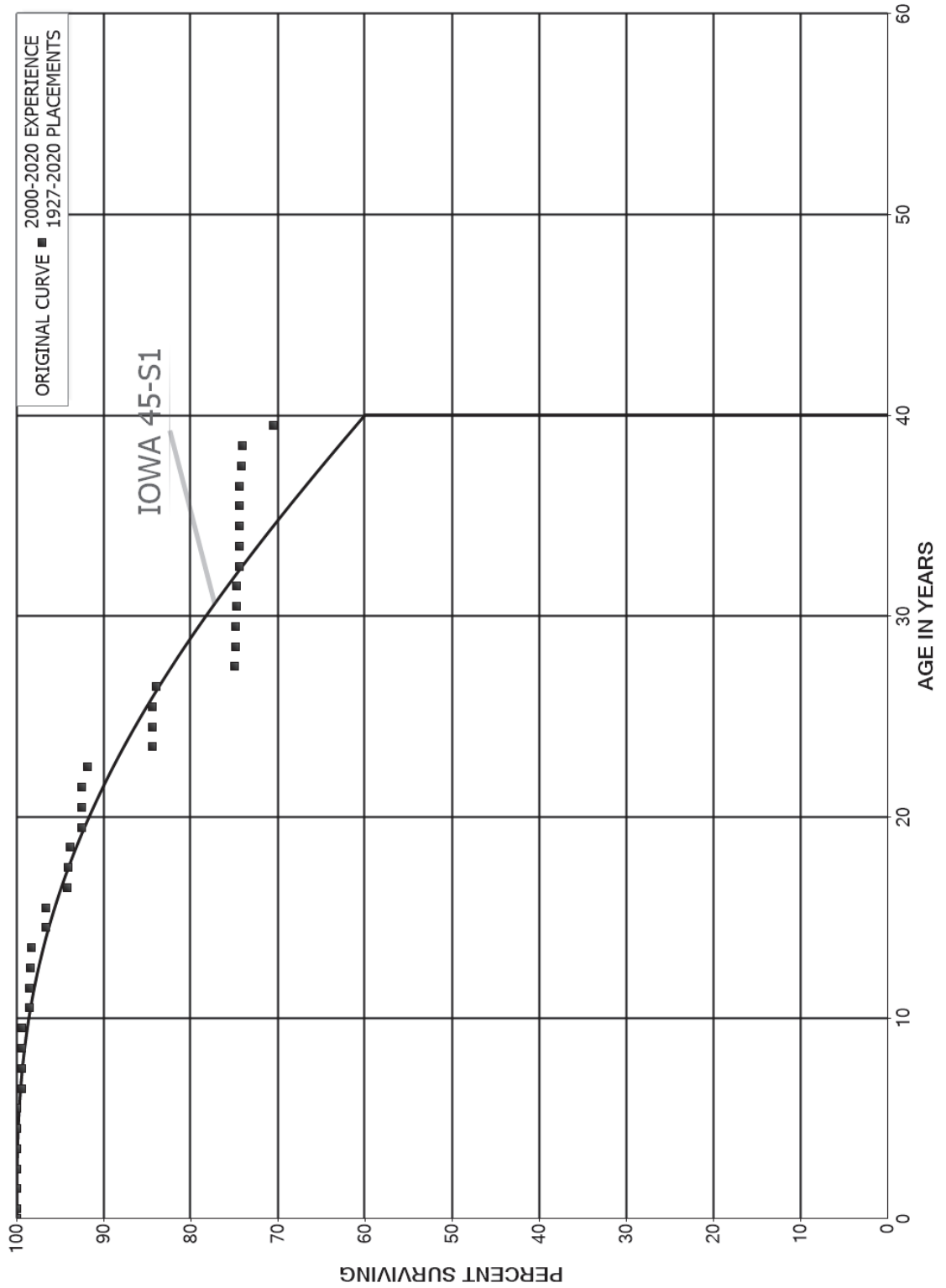
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	17,416		0.0000	1.0000	64.58
80.5	15,861		0.0000	1.0000	64.58
81.5					64.58

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	73,362,183	2,917	0.0000	1.0000	100.00
0.5	68,642,585		0.0000	1.0000	100.00
1.5	69,653,367		0.0000	1.0000	100.00
2.5	53,842,572		0.0000	1.0000	100.00
3.5	53,842,572		0.0000	1.0000	100.00
4.5	48,760,213		0.0000	1.0000	100.00
5.5	48,660,888	295,500	0.0061	0.9939	100.00
6.5	48,428,868		0.0000	1.0000	99.39
7.5	45,975,061		0.0000	1.0000	99.39
8.5	23,835,248		0.0000	1.0000	99.39
9.5	21,515,491	182,636	0.0085	0.9915	99.39
10.5	20,627,470		0.0000	1.0000	98.55
11.5	21,045,586	32,288	0.0015	0.9985	98.55
12.5	20,375,957	22,253	0.0011	0.9989	98.39
13.5	13,984,306	232,897	0.0167	0.9833	98.29
14.5	14,032,399		0.0000	1.0000	96.65
15.5	7,793,601	200,000	0.0257	0.9743	96.65
16.5	7,300,322	5,122	0.0007	0.9993	94.17
17.5	6,593,494	18,257	0.0028	0.9972	94.10
18.5	5,597,460	79,822	0.0143	0.9857	93.84
19.5	5,543,096		0.0000	1.0000	92.50
20.5	5,546,896		0.0000	1.0000	92.50
21.5	5,465,713	38,493	0.0070	0.9930	92.50
22.5	4,632,273	376,429	0.0813	0.9187	91.85
23.5	3,918,511		0.0000	1.0000	84.39
24.5	3,937,426		0.0000	1.0000	84.39
25.5	4,021,341	22,751	0.0057	0.9943	84.39
26.5	4,119,385	439,692	0.1067	0.8933	83.91
27.5	3,673,349	8,280	0.0023	0.9977	74.95
28.5	3,684,572		0.0000	1.0000	74.79
29.5	3,680,118	1,977	0.0005	0.9995	74.79
30.5	3,687,031		0.0000	1.0000	74.75
31.5	3,195,289	15,157	0.0047	0.9953	74.75
32.5	2,861,496		0.0000	1.0000	74.39
33.5	2,238,700		0.0000	1.0000	74.39
34.5	2,435,119	626	0.0003	0.9997	74.39
35.5	1,712,860		0.0000	1.0000	74.37
36.5	1,440,906	4,000	0.0028	0.9972	74.37
37.5	1,721,532	3,500	0.0020	0.9980	74.17
38.5	1,719,896	82,452	0.0479	0.9521	74.01

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,650,541		0.0000	1.0000	70.47
40.5	1,641,752	3,079	0.0019	0.9981	70.47
41.5	1,635,400	13,883	0.0085	0.9915	70.33
42.5	1,624,226	926	0.0006	0.9994	69.74
43.5	2,012,661	1,251	0.0006	0.9994	69.70
44.5	4,456,934	8,289	0.0019	0.9981	69.65
45.5	4,517,345	29,442	0.0065	0.9935	69.52
46.5	4,564,932		0.0000	1.0000	69.07
47.5	4,781,508	1,337	0.0003	0.9997	69.07
48.5	7,963,836	2,003	0.0003	0.9997	69.05
49.5	7,947,342	97,008	0.0122	0.9878	69.03
50.5	7,848,120		0.0000	1.0000	68.19
51.5	7,842,214	31,561	0.0040	0.9960	68.19
52.5	7,805,924	39,196	0.0050	0.9950	67.92
53.5	7,740,589	10,970	0.0014	0.9986	67.58
54.5	7,130,736	34,353	0.0048	0.9952	67.48
55.5	6,907,795	121,963	0.0177	0.9823	67.16
56.5	6,757,745	90,158	0.0133	0.9867	65.97
57.5	6,669,445	3,313	0.0005	0.9995	65.09
58.5	6,360,001	60,402	0.0095	0.9905	65.06
59.5	6,305,686	317,158	0.0503	0.9497	64.44
60.5	5,977,424	59,723	0.0100	0.9900	61.20
61.5	5,901,241		0.0000	1.0000	60.59
62.5	5,902,802	65,864	0.0112	0.9888	60.59
63.5	5,837,804	43,872	0.0075	0.9925	59.91
64.5	5,445,594	22,745	0.0042	0.9958	59.46
65.5	3,284,780		0.0000	1.0000	59.21
66.5	3,200,613	106,456	0.0333	0.9667	59.21
67.5	2,964,093		0.0000	1.0000	57.24
68.5	2,746,384		0.0000	1.0000	57.24
69.5	73,787		0.0000	1.0000	57.24
70.5	261,652		0.0000	1.0000	57.24
71.5	283,384		0.0000	1.0000	57.24
72.5	588,594		0.0000	1.0000	57.24
73.5	588,594		0.0000	1.0000	57.24
74.5	588,034		0.0000	1.0000	57.24
75.5	586,254		0.0000	1.0000	57.24
76.5	586,254		0.0000	1.0000	57.24
77.5	584,321		0.0000	1.0000	57.24
78.5	582,463		0.0000	1.0000	57.24

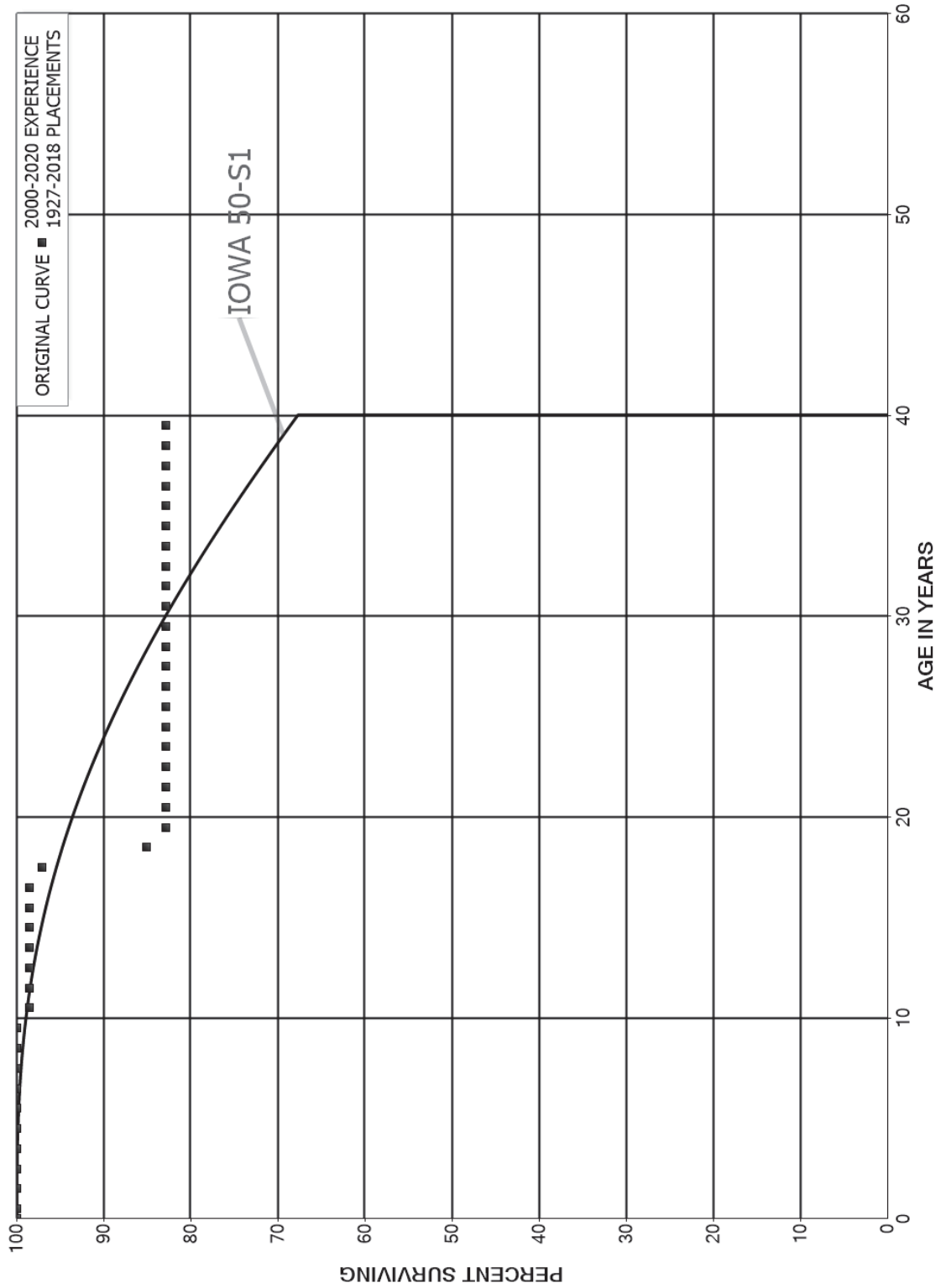
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2020			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	580,870		0.0000	1.0000	57.24
80.5	572,918		0.0000	1.0000	57.24
81.5	570,927		0.0000	1.0000	57.24
82.5	570,927		0.0000	1.0000	57.24
83.5	568,838		0.0000	1.0000	57.24
84.5	565,262		0.0000	1.0000	57.24
85.5	565,262		0.0000	1.0000	57.24
86.5	565,212		0.0000	1.0000	57.24
87.5	563,741		0.0000	1.0000	57.24
88.5	542,861		0.0000	1.0000	57.24
89.5	538,226		0.0000	1.0000	57.24
90.5	528,293		0.0000	1.0000	57.24
91.5	335,417		0.0000	1.0000	57.24
92.5	313,684		0.0000	1.0000	57.24
93.5					57.24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 ELECTRIC PLANT
 ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2018			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,597,031		0.0000	1.0000	100.00
0.5	7,600,055		0.0000	1.0000	100.00
1.5	7,707,208		0.0000	1.0000	100.00
2.5	4,908,552		0.0000	1.0000	100.00
3.5	6,480,688		0.0000	1.0000	100.00
4.5	6,609,569		0.0000	1.0000	100.00
5.5	6,687,461		0.0000	1.0000	100.00
6.5	6,782,501		0.0000	1.0000	100.00
7.5	6,922,313		0.0000	1.0000	100.00
8.5	5,206,915		0.0000	1.0000	100.00
9.5	5,206,915	75,000	0.0144	0.9856	100.00
10.5	3,474,047		0.0000	1.0000	98.56
11.5	3,565,441		0.0000	1.0000	98.56
12.5	3,512,766		0.0000	1.0000	98.56
13.5	3,175,472		0.0000	1.0000	98.56
14.5	3,234,147	3,355	0.0010	0.9990	98.56
15.5	3,230,792		0.0000	1.0000	98.46
16.5	2,534,429	35,239	0.0139	0.9861	98.46
17.5	2,523,198	313,097	0.1241	0.8759	97.09
18.5	2,210,101	58,675	0.0265	0.9735	85.04
19.5	2,151,426		0.0000	1.0000	82.78
20.5	2,151,426		0.0000	1.0000	82.78
21.5	2,151,426		0.0000	1.0000	82.78
22.5	2,132,187		0.0000	1.0000	82.78
23.5	2,132,187		0.0000	1.0000	82.78
24.5	562,195		0.0000	1.0000	82.78
25.5	498,729		0.0000	1.0000	82.78
26.5	421,997		0.0000	1.0000	82.78
27.5	326,956		0.0000	1.0000	82.78
28.5	230,100		0.0000	1.0000	82.78
29.5	235,840		0.0000	1.0000	82.78
30.5	236,982		0.0000	1.0000	82.78
31.5	236,982		0.0000	1.0000	82.78
32.5	142,565		0.0000	1.0000	82.78
33.5	171,623		0.0000	1.0000	82.78
34.5	171,623		0.0000	1.0000	82.78
35.5	204,700		0.0000	1.0000	82.78
36.5	204,700		0.0000	1.0000	82.78
37.5	204,700		0.0000	1.0000	82.78
38.5	185,640		0.0000	1.0000	82.78

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2018			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	185,640		0.0000	1.0000	82.78
40.5	185,640		0.0000	1.0000	82.78
41.5	186,534		0.0000	1.0000	82.78
42.5	191,242		0.0000	1.0000	82.78
43.5	191,821		0.0000	1.0000	82.78
44.5	333,149		0.0000	1.0000	82.78
45.5	331,444		0.0000	1.0000	82.78
46.5	266,030		0.0000	1.0000	82.78
47.5	268,475		0.0000	1.0000	82.78
48.5	400,732		0.0000	1.0000	82.78
49.5	359,372		0.0000	1.0000	82.78
50.5	354,987		0.0000	1.0000	82.78
51.5	407,874		0.0000	1.0000	82.78
52.5	409,069		0.0000	1.0000	82.78
53.5	409,069		0.0000	1.0000	82.78
54.5	380,209		0.0000	1.0000	82.78
55.5	380,346		0.0000	1.0000	82.78
56.5	347,268		0.0000	1.0000	82.78
57.5	347,268		0.0000	1.0000	82.78
58.5	347,268	5,747	0.0165	0.9835	82.78
59.5	342,023		0.0000	1.0000	81.41
60.5	342,098		0.0000	1.0000	81.41
61.5	342,098		0.0000	1.0000	81.41
62.5	342,252		0.0000	1.0000	81.41
63.5	337,544		0.0000	1.0000	81.41
64.5	339,149		0.0000	1.0000	81.41
65.5	198,087		0.0000	1.0000	81.41
66.5	197,727		0.0000	1.0000	81.41
67.5	248,797		0.0000	1.0000	81.41
68.5	260,862		0.0000	1.0000	81.41
69.5	138,478		0.0000	1.0000	81.41
70.5	140,335		0.0000	1.0000	81.41
71.5	144,015	110	0.0008	0.9992	81.41
72.5	213,838		0.0000	1.0000	81.35
73.5	212,753	150	0.0007	0.9993	81.35
74.5	212,603	137	0.0006	0.9994	81.29
75.5	212,418		0.0000	1.0000	81.24
76.5	212,418		0.0000	1.0000	81.24
77.5	212,418		0.0000	1.0000	81.24
78.5	212,418		0.0000	1.0000	81.24

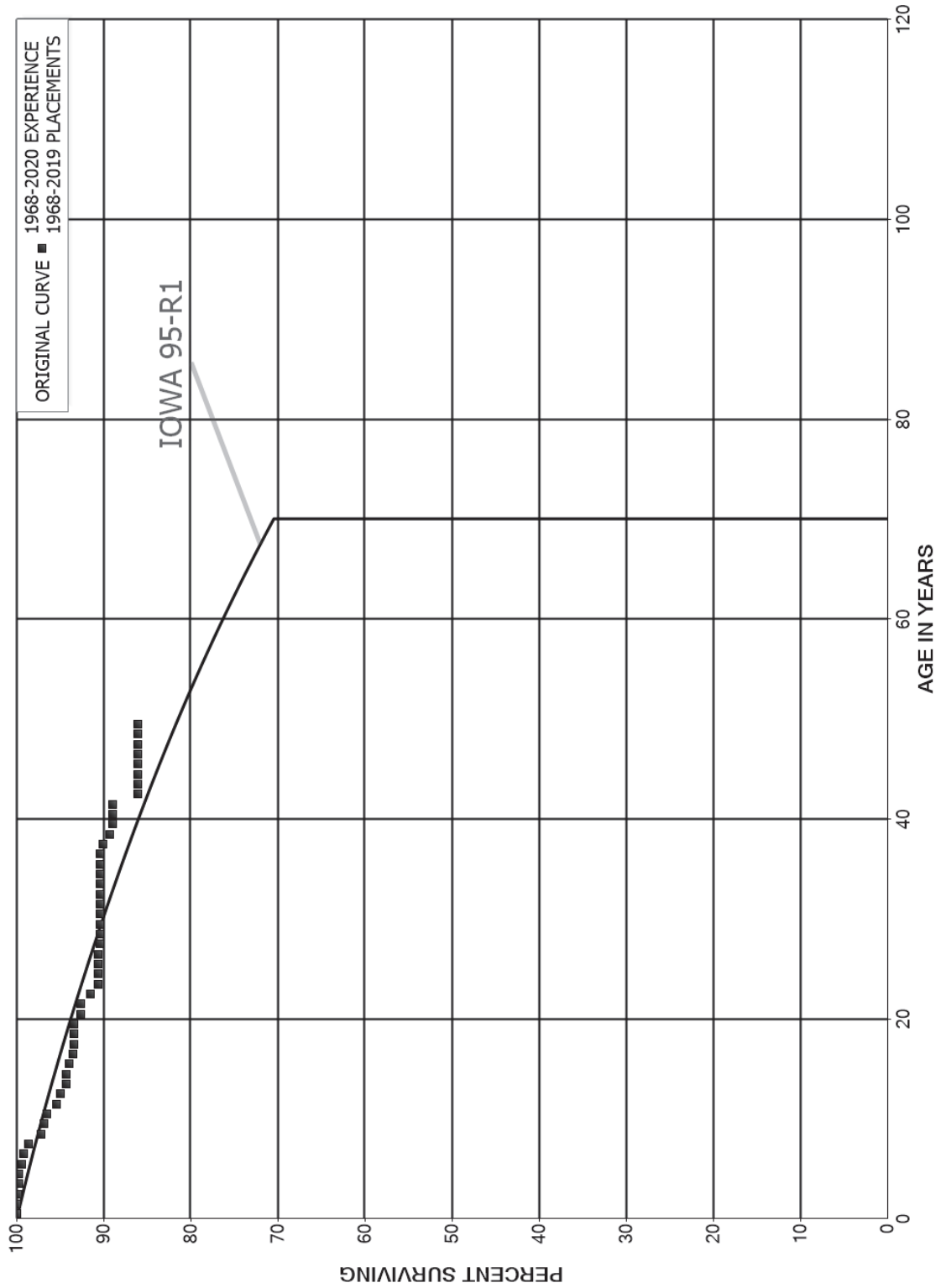
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2018			EXPERIENCE BAND 2000-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	212,418		0.0000	1.0000	81.24
80.5	206,969		0.0000	1.0000	81.24
81.5	206,894		0.0000	1.0000	81.24
82.5	206,894		0.0000	1.0000	81.24
83.5	205,845		0.0000	1.0000	81.24
84.5	205,845		0.0000	1.0000	81.24
85.5	203,661		0.0000	1.0000	81.24
86.5	203,395		0.0000	1.0000	81.24
87.5	203,315		0.0000	1.0000	81.24
88.5	152,245		0.0000	1.0000	81.24
89.5	136,576		0.0000	1.0000	81.24
90.5	132,450		0.0000	1.0000	81.24
91.5	128,996		0.0000	1.0000	81.24
92.5	123,962		0.0000	1.0000	81.24
93.5					81.24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-2019			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	37,948,610	5,230	0.0001	0.9999	100.00
0.5	37,898,988		0.0000	1.0000	99.99
1.5	32,863,045	43,817	0.0013	0.9987	99.99
2.5	32,952,526	26,200	0.0008	0.9992	99.85
3.5	32,750,293	11,593	0.0004	0.9996	99.77
4.5	32,690,607	97,947	0.0030	0.9970	99.74
5.5	31,247,748	71,086	0.0023	0.9977	99.44
6.5	29,583,940	192,317	0.0065	0.9935	99.21
7.5	22,213,520	320,119	0.0144	0.9856	98.57
8.5	21,864,203	81,409	0.0037	0.9963	97.15
9.5	20,758,434	54,944	0.0026	0.9974	96.79
10.5	19,466,170	222,341	0.0114	0.9886	96.53
11.5	18,970,015	102,346	0.0054	0.9946	95.43
12.5	17,083,008	103,879	0.0061	0.9939	94.91
13.5	16,871,729	6,333	0.0004	0.9996	94.34
14.5	16,331,169	63,007	0.0039	0.9961	94.30
15.5	16,187,855	82,597	0.0051	0.9949	93.94
16.5	15,810,258	11,881	0.0008	0.9992	93.46
17.5	15,751,569	4,685	0.0003	0.9997	93.39
18.5	13,241,127		0.0000	1.0000	93.36
19.5	11,868,689	89,181	0.0075	0.9925	93.36
20.5	11,725,442	6,500	0.0006	0.9994	92.66
21.5	12,066,122	148,655	0.0123	0.9877	92.61
22.5	11,773,738	106,932	0.0091	0.9909	91.46
23.5	11,657,124		0.0000	1.0000	90.63
24.5	11,840,043	9,076	0.0008	0.9992	90.63
25.5	11,228,122		0.0000	1.0000	90.56
26.5	10,005,745	24,191	0.0024	0.9976	90.56
27.5	6,107,545		0.0000	1.0000	90.35
28.5	2,573,328		0.0000	1.0000	90.35
29.5	2,317,468		0.0000	1.0000	90.35
30.5	2,140,757		0.0000	1.0000	90.35
31.5	2,053,485		0.0000	1.0000	90.35
32.5	1,882,575		0.0000	1.0000	90.35
33.5	1,769,140		0.0000	1.0000	90.35
34.5	1,452,251		0.0000	1.0000	90.35
35.5	1,349,144		0.0000	1.0000	90.35
36.5	1,322,246	4,802	0.0036	0.9964	90.35
37.5	1,290,957	11,241	0.0087	0.9913	90.02
38.5	1,262,109	4,204	0.0033	0.9967	89.23

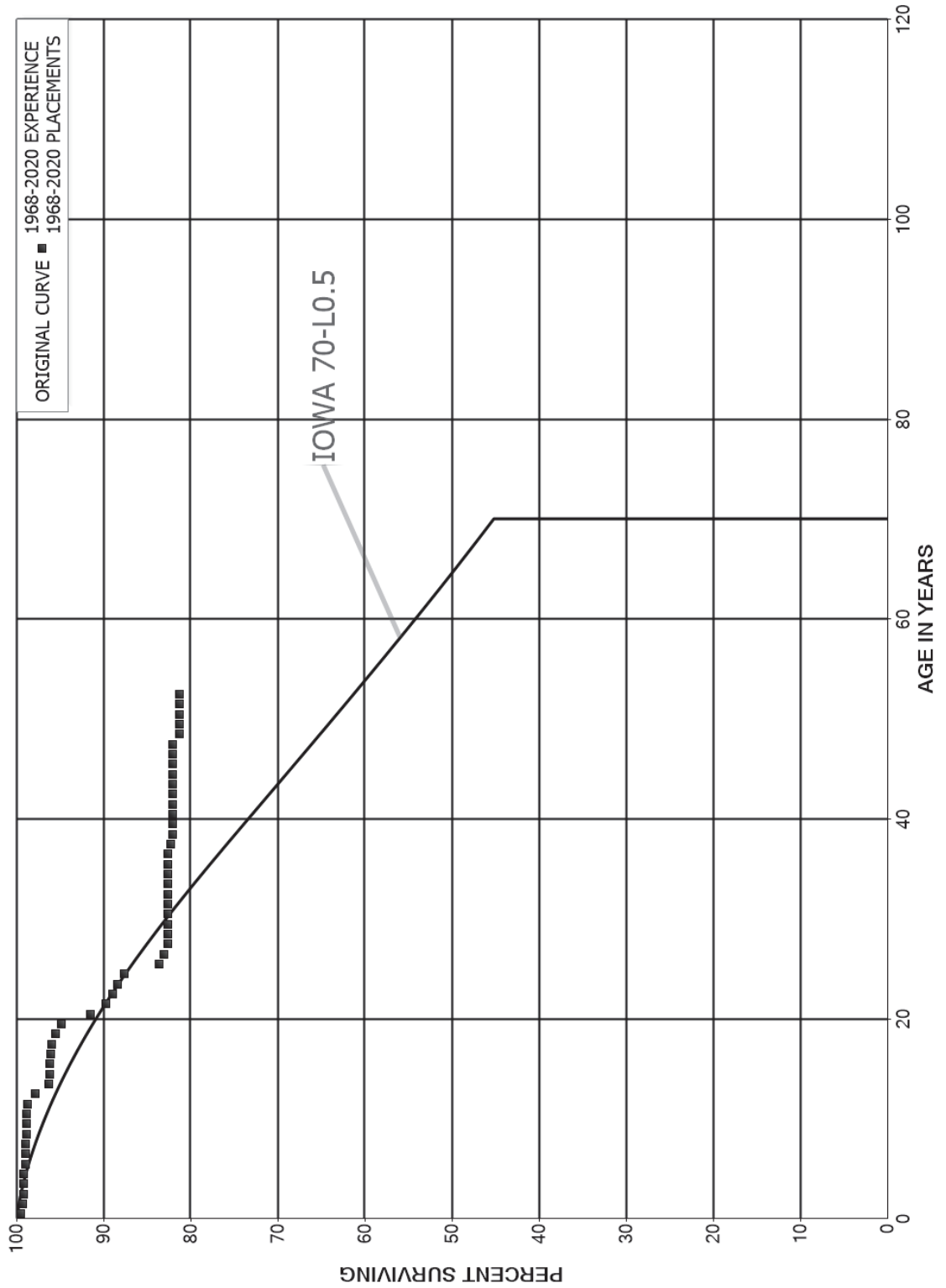
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2019			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,210,602		0.0000	1.0000	88.94
40.5	1,140,347		0.0000	1.0000	88.94
41.5	1,065,095	35,000	0.0329	0.9671	88.94
42.5	580,740		0.0000	1.0000	86.01
43.5	452,918		0.0000	1.0000	86.01
44.5	442,698		0.0000	1.0000	86.01
45.5	428,516		0.0000	1.0000	86.01
46.5	428,232		0.0000	1.0000	86.01
47.5	423,168		0.0000	1.0000	86.01
48.5	230,599		0.0000	1.0000	86.01
49.5	206,001		0.0000	1.0000	86.01
50.5	93,005		0.0000	1.0000	86.01
51.5	40,119		0.0000	1.0000	86.01
52.5					86.01

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-2020			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,497,980	161,055	0.0055	0.9945	100.00
0.5	27,393,368	58,609	0.0021	0.9979	99.45
1.5	25,168,048	12,080	0.0005	0.9995	99.24
2.5	24,117,484	2,350	0.0001	0.9999	99.19
3.5	22,521,369	234	0.0000	1.0000	99.18
4.5	21,873,930	46,490	0.0021	0.9979	99.18
5.5	21,034,085		0.0000	1.0000	98.97
6.5	20,559,969	10,000	0.0005	0.9995	98.97
7.5	20,261,959	19,369	0.0010	0.9990	98.92
8.5	20,224,247	1,907	0.0001	0.9999	98.83
9.5	19,940,046	4,159	0.0002	0.9998	98.82
10.5	19,780,574	22,000	0.0011	0.9989	98.80
11.5	19,027,871	162,724	0.0086	0.9914	98.69
12.5	18,812,331	293,877	0.0156	0.9844	97.85
13.5	18,468,317	22,250	0.0012	0.9988	96.32
14.5	18,191,314	7,125	0.0004	0.9996	96.20
15.5	17,524,598	22,490	0.0013	0.9987	96.16
16.5	17,471,522	6,237	0.0004	0.9996	96.04
17.5	17,368,221	91,594	0.0053	0.9947	96.01
18.5	17,255,567	128,538	0.0074	0.9926	95.50
19.5	17,103,752	598,461	0.0350	0.9650	94.79
20.5	16,393,720	313,748	0.0191	0.9809	91.47
21.5	15,729,353	133,394	0.0085	0.9915	89.72
22.5	16,118,050	99,986	0.0062	0.9938	88.96
23.5	15,903,580	144,296	0.0091	0.9909	88.41
24.5	15,633,597	704,072	0.0450	0.9550	87.61
25.5	14,605,434	112,002	0.0077	0.9923	83.66
26.5	13,194,917	69,543	0.0053	0.9947	83.02
27.5	8,905,745		0.0000	1.0000	82.58
28.5	5,721,834		0.0000	1.0000	82.58
29.5	1,617,348		0.0000	1.0000	82.58
30.5	1,588,528		0.0000	1.0000	82.58
31.5	1,215,913		0.0000	1.0000	82.58
32.5	1,093,129		0.0000	1.0000	82.58
33.5	1,088,589		0.0000	1.0000	82.58
34.5	1,088,589		0.0000	1.0000	82.58
35.5	1,085,095		0.0000	1.0000	82.58
36.5	1,085,095	4,540	0.0042	0.9958	82.58
37.5	1,080,555	2,410	0.0022	0.9978	82.24
38.5	1,078,145		0.0000	1.0000	82.05

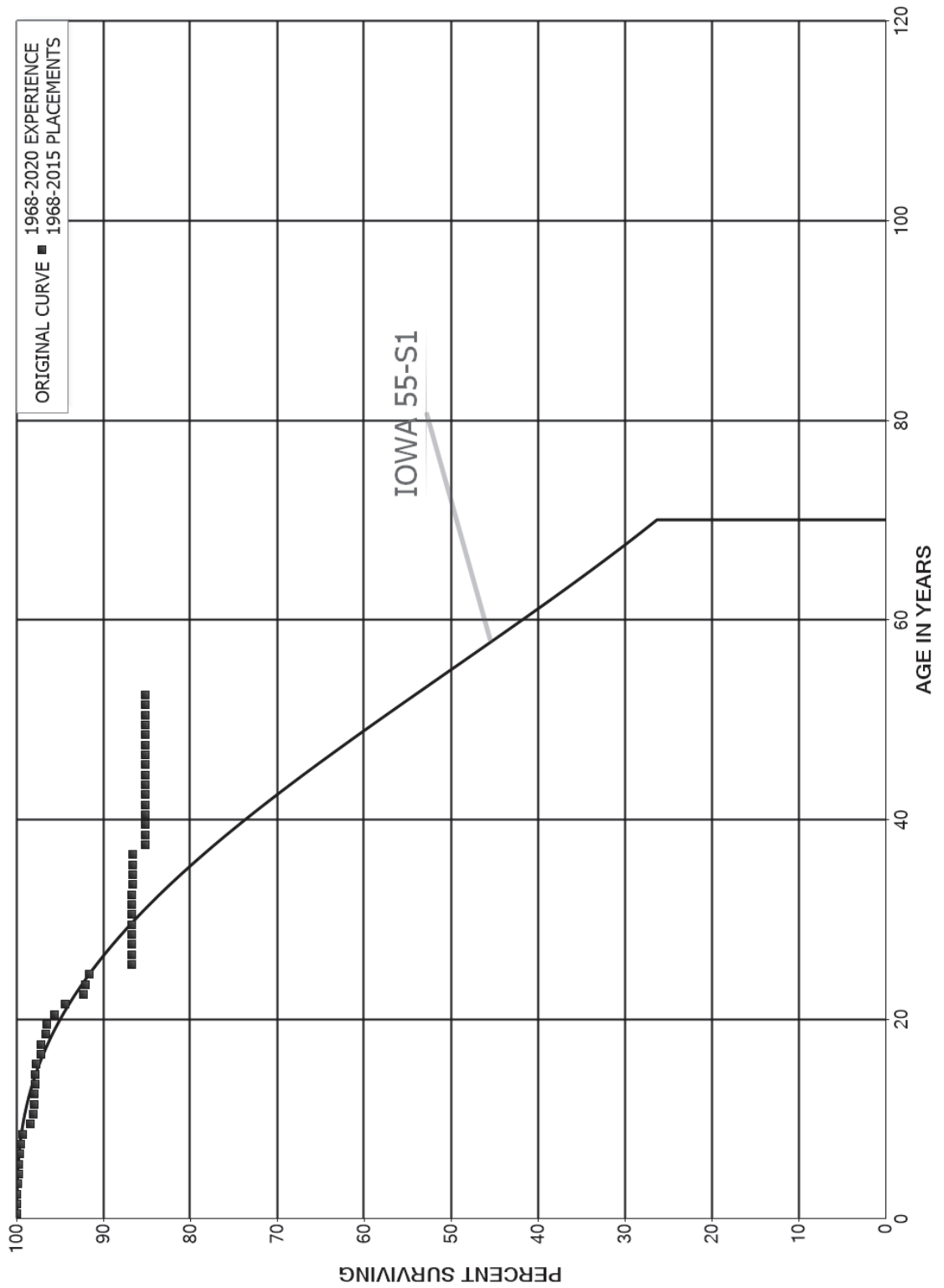
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2020			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,078,145		0.0000	1.0000	82.05
40.5	1,078,145		0.0000	1.0000	82.05
41.5	1,078,145		0.0000	1.0000	82.05
42.5	1,078,145		0.0000	1.0000	82.05
43.5	1,078,145		0.0000	1.0000	82.05
44.5	1,072,637		0.0000	1.0000	82.05
45.5	1,072,637		0.0000	1.0000	82.05
46.5	1,072,637		0.0000	1.0000	82.05
47.5	1,054,031	10,000	0.0095	0.9905	82.05
48.5	1,031,227		0.0000	1.0000	81.27
49.5	763,805		0.0000	1.0000	81.27
50.5	469,965		0.0000	1.0000	81.27
51.5	200,292		0.0000	1.0000	81.27
52.5					81.27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 344.00 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-2015			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	233,547,721	67,225	0.0003	0.9997	100.00
0.5	228,256,334	76,192	0.0003	0.9997	99.97
1.5	225,164,952	107,378	0.0005	0.9995	99.94
2.5	221,215,490	8,500	0.0000	1.0000	99.89
3.5	218,578,702	298,604	0.0014	0.9986	99.89
4.5	215,815,931	77,458	0.0004	0.9996	99.75
5.5	212,145,643	279,327	0.0013	0.9987	99.71
6.5	206,673,578	118,519	0.0006	0.9994	99.58
7.5	197,592,007	491,290	0.0025	0.9975	99.53
8.5	186,036,779	1,621,286	0.0087	0.9913	99.28
9.5	167,727,986	682,520	0.0041	0.9959	98.41
10.5	166,683,419	6,000	0.0000	1.0000	98.01
11.5	108,053,134	111,547	0.0010	0.9990	98.01
12.5	107,600,549	54,588	0.0005	0.9995	97.91
13.5	106,305,333	59,991	0.0006	0.9994	97.86
14.5	100,771,276	46,239	0.0005	0.9995	97.80
15.5	98,197,051	536,770	0.0055	0.9945	97.76
16.5	95,557,473	24,614	0.0003	0.9997	97.22
17.5	95,513,146	531,734	0.0056	0.9944	97.20
18.5	94,954,853	131,700	0.0014	0.9986	96.66
19.5	94,748,378	904,110	0.0095	0.9905	96.52
20.5	93,211,825	1,192,870	0.0128	0.9872	95.60
21.5	91,540,798	2,004,863	0.0219	0.9781	94.38
22.5	89,532,693	265,951	0.0030	0.9970	92.31
23.5	89,170,715	406,713	0.0046	0.9954	92.04
24.5	88,576,310	4,709,476	0.0532	0.9468	91.62
25.5	83,492,731	4,102	0.0000	1.0000	86.75
26.5	77,877,274		0.0000	1.0000	86.74
27.5	76,056,441	27,000	0.0004	0.9996	86.74
28.5	70,614,857		0.0000	1.0000	86.71
29.5	12,505,268		0.0000	1.0000	86.71
30.5	9,106,100		0.0000	1.0000	86.71
31.5	8,803,502		0.0000	1.0000	86.71
32.5	6,517,198	5,550	0.0009	0.9991	86.71
33.5	6,511,648		0.0000	1.0000	86.64
34.5	6,499,611		0.0000	1.0000	86.64
35.5	6,250,517		0.0000	1.0000	86.64
36.5	6,250,517	105,000	0.0168	0.9832	86.64
37.5	6,145,517		0.0000	1.0000	85.18
38.5	6,113,945		0.0000	1.0000	85.18

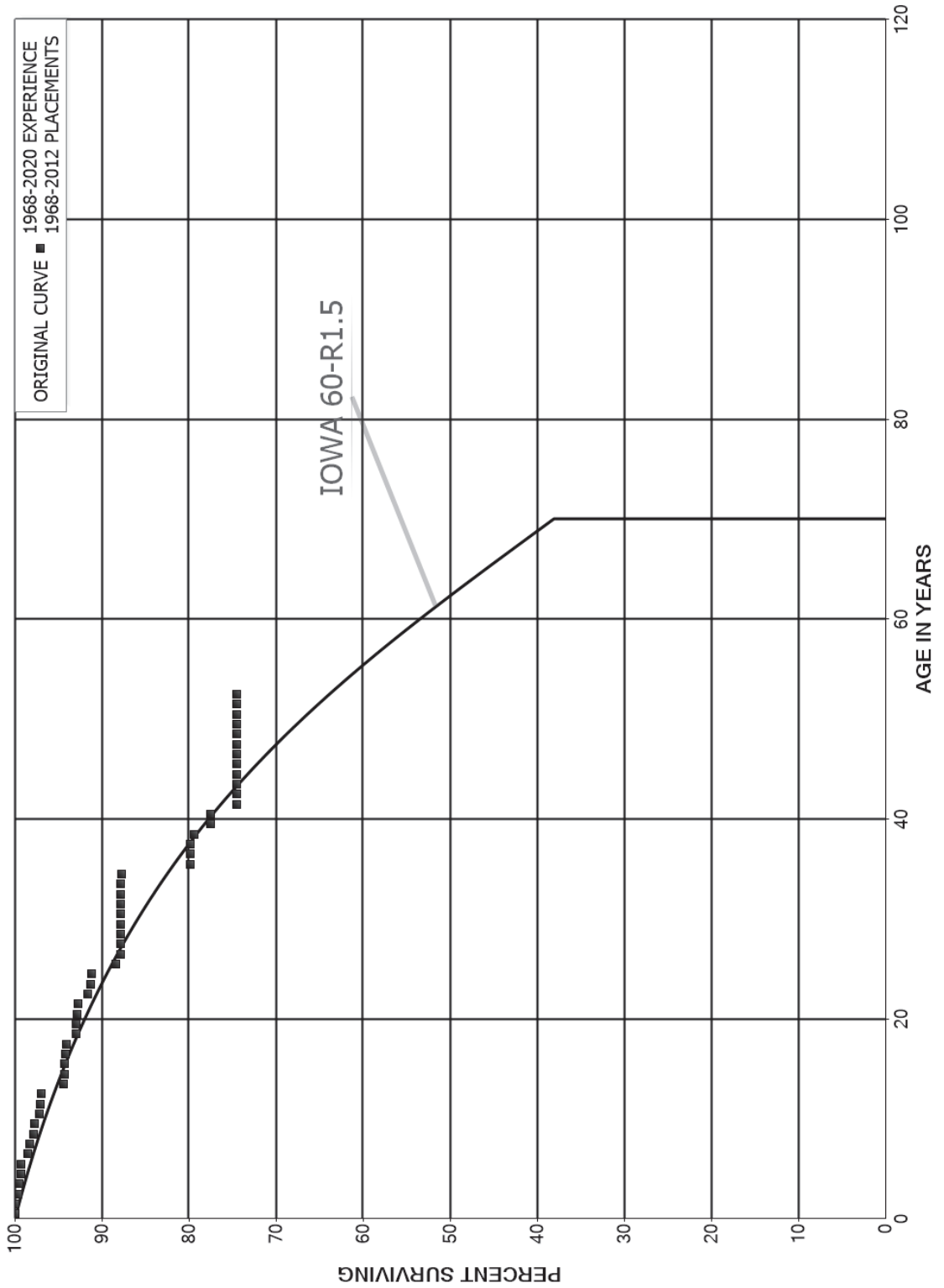
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2015			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,113,824		0.0000	1.0000	85.18
40.5	6,113,824		0.0000	1.0000	85.18
41.5	6,107,359		0.0000	1.0000	85.18
42.5	6,016,888		0.0000	1.0000	85.18
43.5	6,016,238		0.0000	1.0000	85.18
44.5	6,016,238		0.0000	1.0000	85.18
45.5	6,010,061		0.0000	1.0000	85.18
46.5	6,005,422		0.0000	1.0000	85.18
47.5	5,994,503		0.0000	1.0000	85.18
48.5	5,973,637		0.0000	1.0000	85.18
49.5	5,779,606		0.0000	1.0000	85.18
50.5	5,647,764		0.0000	1.0000	85.18
51.5	3,799,676		0.0000	1.0000	85.18
52.5					85.18

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-2012			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	31,877,116		0.0000	1.0000	100.00
0.5	31,625,251	31,480	0.0010	0.9990	100.00
1.5	31,434,405	98,965	0.0031	0.9969	99.90
2.5	30,133,470	25,715	0.0009	0.9991	99.59
3.5	30,014,210	56,632	0.0019	0.9981	99.50
4.5	29,810,429	2,945	0.0001	0.9999	99.31
5.5	29,792,112	237,286	0.0080	0.9920	99.30
6.5	29,417,822	80,639	0.0027	0.9973	98.51
7.5	29,187,323	115,839	0.0040	0.9960	98.24
8.5	34,680,100	30,855	0.0009	0.9991	97.85
9.5	33,816,493	201,704	0.0060	0.9940	97.77
10.5	32,955,195	34,351	0.0010	0.9990	97.18
11.5	24,753,362	20,593	0.0008	0.9992	97.08
12.5	24,680,732	663,900	0.0269	0.9731	97.00
13.5	23,298,839	12,839	0.0006	0.9994	94.39
14.5	22,260,141	6,272	0.0003	0.9997	94.34
15.5	20,425,413	22,144	0.0011	0.9989	94.31
16.5	17,640,664	26,388	0.0015	0.9985	94.21
17.5	17,606,897	199,393	0.0113	0.9887	94.07
18.5	17,321,679	6,817	0.0004	0.9996	93.00
19.5	17,305,494	21,747	0.0013	0.9987	92.97
20.5	17,282,663	30,184	0.0017	0.9983	92.85
21.5	17,252,479	191,842	0.0111	0.9889	92.69
22.5	17,059,237	65,555	0.0038	0.9962	91.66
23.5	16,956,828	24,647	0.0015	0.9985	91.31
24.5	16,736,440	512,556	0.0306	0.9694	91.17
25.5	16,016,019	97,007	0.0061	0.9939	88.38
26.5	15,232,154		0.0000	1.0000	87.85
27.5	13,768,173		0.0000	1.0000	87.85
28.5	11,480,446		0.0000	1.0000	87.85
29.5	2,116,001		0.0000	1.0000	87.85
30.5	1,440,583		0.0000	1.0000	87.85
31.5	1,270,338		0.0000	1.0000	87.85
32.5	1,044,071		0.0000	1.0000	87.85
33.5	1,016,435	1,379	0.0014	0.9986	87.85
34.5	1,015,056	91,259	0.0899	0.9101	87.73
35.5	923,797	475	0.0005	0.9995	79.84
36.5	923,322		0.0000	1.0000	79.80
37.5	907,278	4,685	0.0052	0.9948	79.80
38.5	902,593	22,000	0.0244	0.9756	79.39

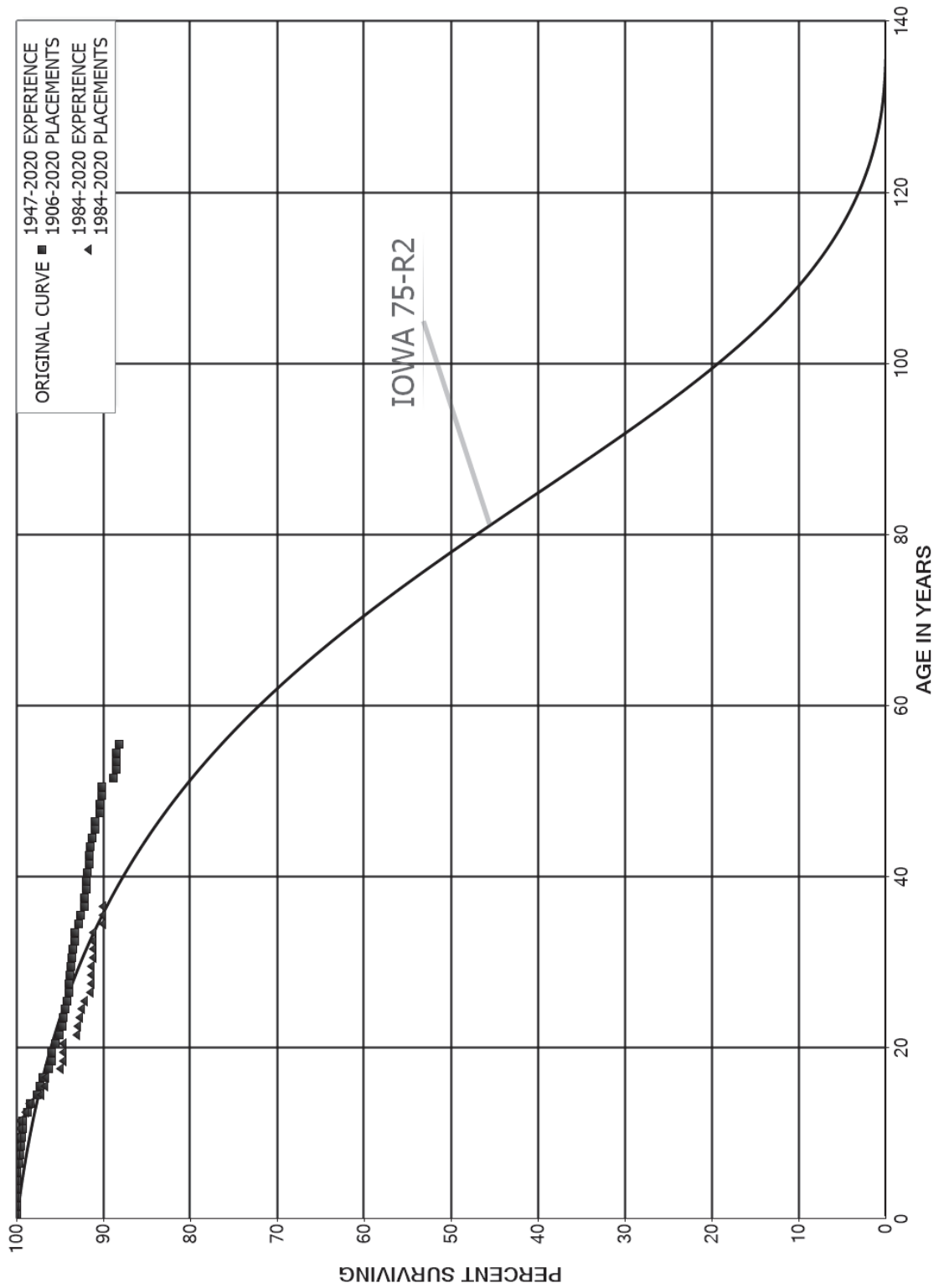
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2012			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	880,593		0.0000	1.0000	77.45
40.5	880,593	33,111	0.0376	0.9624	77.45
41.5	847,481		0.0000	1.0000	74.54
42.5	847,481		0.0000	1.0000	74.54
43.5	847,481		0.0000	1.0000	74.54
44.5	837,674		0.0000	1.0000	74.54
45.5	837,674		0.0000	1.0000	74.54
46.5	828,496		0.0000	1.0000	74.54
47.5	828,496		0.0000	1.0000	74.54
48.5	827,857		0.0000	1.0000	74.54
49.5	749,293		0.0000	1.0000	74.54
50.5	438,591		0.0000	1.0000	74.54
51.5	257,753		0.0000	1.0000	74.54
52.5					74.54

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1906-2020			EXPERIENCE BAND 1947-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	522,881,607		0.0000	1.0000	100.00
0.5	521,231,627	19,399	0.0000	1.0000	100.00
1.5	506,607,683	107,181	0.0002	0.9998	100.00
2.5	499,183,436	99,052	0.0002	0.9998	99.98
3.5	485,483,209	72,352	0.0001	0.9999	99.96
4.5	369,941,752	71,499	0.0002	0.9998	99.94
5.5	350,194,114	540,366	0.0015	0.9985	99.92
6.5	322,284,665	501,421	0.0016	0.9984	99.77
7.5	292,767,253	352,558	0.0012	0.9988	99.61
8.5	271,934,759	162,259	0.0006	0.9994	99.49
9.5	199,897,707	300,012	0.0015	0.9985	99.43
10.5	197,063,248	51,439	0.0003	0.9997	99.28
11.5	114,752,892	663,843	0.0058	0.9942	99.26
12.5	108,840,273	337,935	0.0031	0.9969	98.68
13.5	79,392,521	613,834	0.0077	0.9923	98.38
14.5	73,748,295	272,753	0.0037	0.9963	97.62
15.5	70,184,471	180,019	0.0026	0.9974	97.25
16.5	68,876,274	544,879	0.0079	0.9921	97.01
17.5	65,277,551	167,590	0.0026	0.9974	96.24
18.5	64,020,490	49,534	0.0008	0.9992	95.99
19.5	59,657,928	246,814	0.0041	0.9959	95.92
20.5	59,274,504	300,953	0.0051	0.9949	95.52
21.5	58,727,201	159,777	0.0027	0.9973	95.03
22.5	57,091,129	89,649	0.0016	0.9984	94.78
23.5	56,069,539	122,885	0.0022	0.9978	94.63
24.5	55,327,056	136,971	0.0025	0.9975	94.42
25.5	53,686,963	115,482	0.0022	0.9978	94.19
26.5	52,873,816	15,859	0.0003	0.9997	93.98
27.5	52,166,391	80,917	0.0016	0.9984	93.96
28.5	50,893,554	66,161	0.0013	0.9987	93.81
29.5	48,833,924	49,074	0.0010	0.9990	93.69
30.5	48,256,935	45,240	0.0009	0.9991	93.59
31.5	47,642,833	95,617	0.0020	0.9980	93.51
32.5	44,621,907	36,356	0.0008	0.9992	93.32
33.5	42,145,900	180,723	0.0043	0.9957	93.24
34.5	41,533,385	106,580	0.0026	0.9974	92.84
35.5	41,244,991	185,979	0.0045	0.9955	92.60
36.5	40,642,034	22,085	0.0005	0.9995	92.19
37.5	40,167,210	58,940	0.0015	0.9985	92.14
38.5	38,006,468	39,655	0.0010	0.9990	92.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2020			EXPERIENCE BAND 1947-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	37,606,814	21,028	0.0006	0.9994	91.91
40.5	36,944,939	74,362	0.0020	0.9980	91.85
41.5	35,378,332	10,485	0.0003	0.9997	91.67
42.5	20,089,395	25,996	0.0013	0.9987	91.64
43.5	18,910,277	43,368	0.0023	0.9977	91.52
44.5	18,795,564	72,138	0.0038	0.9962	91.31
45.5	18,104,084	6,412	0.0004	0.9996	90.96
46.5	16,200,416	89,652	0.0055	0.9945	90.93
47.5	15,212,014	4,688	0.0003	0.9997	90.43
48.5	14,141,755	29,680	0.0021	0.9979	90.40
49.5	14,023,212	1,043	0.0001	0.9999	90.21
50.5	13,639,643	204,599	0.0150	0.9850	90.20
51.5	11,976,448	48,155	0.0040	0.9960	88.85
52.5	11,755,140	3,102	0.0003	0.9997	88.49
53.5	10,648,426	906	0.0001	0.9999	88.47
54.5	10,571,568	31,980	0.0030	0.9970	88.46
55.5	4,684,557	10,304	0.0022	0.9978	88.19
56.5	3,238,131	13,170	0.0041	0.9959	88.00
57.5	2,964,059	17,026	0.0057	0.9943	87.64
58.5	2,610,225	29,926	0.0115	0.9885	87.14
59.5	2,321,196	988	0.0004	0.9996	86.14
60.5	1,620,014		0.0000	1.0000	86.10
61.5	1,179,161	1,518	0.0013	0.9987	86.10
62.5	1,042,528	4,781	0.0046	0.9954	85.99
63.5	1,006,841	15,805	0.0157	0.9843	85.60
64.5	678,188	4,201	0.0062	0.9938	84.25
65.5	673,986	2,603	0.0039	0.9961	83.73
66.5	653,856	2,395	0.0037	0.9963	83.41
67.5	635,980	33	0.0001	0.9999	83.10
68.5	631,400		0.0000	1.0000	83.10
69.5	630,664		0.0000	1.0000	83.10
70.5	630,664		0.0000	1.0000	83.10
71.5	587,284	195	0.0003	0.9997	83.10
72.5	477,606		0.0000	1.0000	83.07
73.5	475,506		0.0000	1.0000	83.07
74.5	465,659		0.0000	1.0000	83.07
75.5	465,659		0.0000	1.0000	83.07
76.5	465,659		0.0000	1.0000	83.07
77.5	465,659	722	0.0016	0.9984	83.07
78.5	461,604	122	0.0003	0.9997	82.94

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2020			EXPERIENCE BAND 1947-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	461,482		0.0000	1.0000	82.92
80.5	461,482		0.0000	1.0000	82.92
81.5	460,867		0.0000	1.0000	82.92
82.5	461,070		0.0000	1.0000	82.92
83.5	461,070		0.0000	1.0000	82.92
84.5	461,070		0.0000	1.0000	82.92
85.5	461,070		0.0000	1.0000	82.92
86.5	461,070		0.0000	1.0000	82.92
87.5	459,940		0.0000	1.0000	82.92
88.5	346,263		0.0000	1.0000	82.92
89.5	346,263		0.0000	1.0000	82.92
90.5	346,263		0.0000	1.0000	82.92
91.5	346,263		0.0000	1.0000	82.92
92.5	305,314		0.0000	1.0000	82.92
93.5	203		0.0000	1.0000	82.92
94.5					82.92
95.5					
96.5					
97.5					
98.5					
99.5					
100.5					
101.5					
102.5	13,775		0.0000		
103.5	13,775		0.0000		
104.5	13,775		0.0000		
105.5	13,775		0.0000		
106.5	13,775		0.0000		
107.5	13,775		0.0000		
108.5	13,775		0.0000		
109.5	13,775		0.0000		
110.5	13,775		0.0000		
111.5	13,775		0.0000		
112.5	13,775		0.0000		
113.5	13,775		0.0000		
114.5					

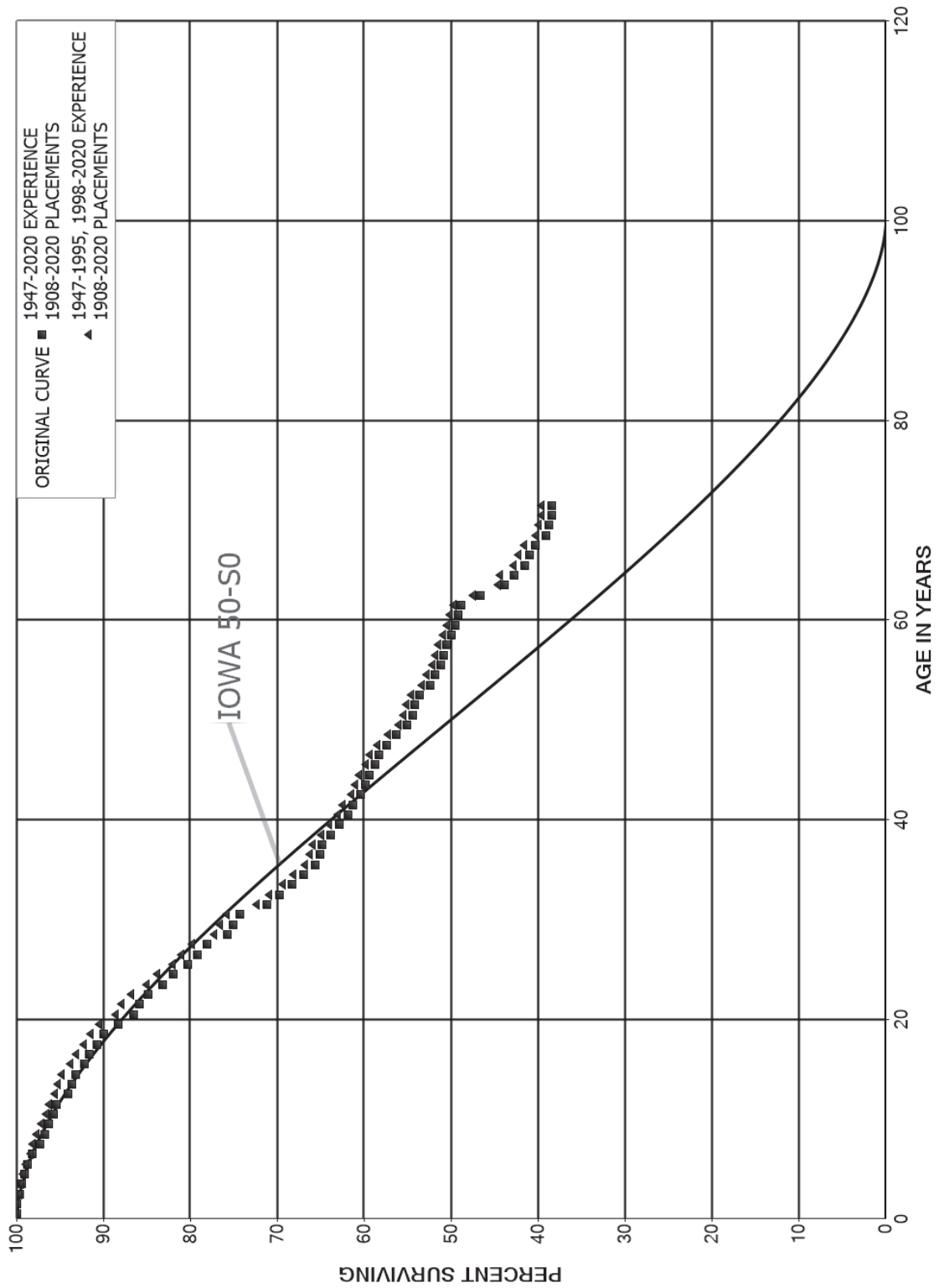
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1984-2020			EXPERIENCE BAND 1984-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	479,462,582		0.0000	1.0000	100.00
0.5	477,802,754	14,727	0.0000	1.0000	100.00
1.5	463,183,482	78,960	0.0002	0.9998	100.00
2.5	455,787,319	51,042	0.0001	0.9999	99.98
3.5	442,134,821	41,158	0.0001	0.9999	99.97
4.5	326,620,551	130	0.0000	1.0000	99.96
5.5	306,944,237	54,015	0.0002	0.9998	99.96
6.5	279,521,139	301,439	0.0011	0.9989	99.94
7.5	250,203,094	250,862	0.0010	0.9990	99.83
8.5	229,472,296	142,791	0.0006	0.9994	99.73
9.5	157,453,406	296,871	0.0019	0.9981	99.67
10.5	154,622,088	37,018	0.0002	0.9998	99.48
11.5	72,326,153	486,213	0.0067	0.9933	99.46
12.5	66,591,164	259,176	0.0039	0.9961	98.79
13.5	37,221,042	525,732	0.0141	0.9859	98.41
14.5	31,486,729	130,183	0.0041	0.9959	97.02
15.5	28,065,475	46,225	0.0016	0.9984	96.62
16.5	26,891,072	441,588	0.0164	0.9836	96.46
17.5	23,395,640	100,573	0.0043	0.9957	94.87
18.5	22,162,874		0.0000	1.0000	94.46
19.5	17,530,071	2,000	0.0001	0.9999	94.46
20.5	17,391,462	272,140	0.0156	0.9844	94.45
21.5	16,872,971	23,179	0.0014	0.9986	92.98
22.5	15,373,497	47,327	0.0031	0.9969	92.85
23.5	14,394,230	31,696	0.0022	0.9978	92.56
24.5	13,742,935	47,276	0.0034	0.9966	92.36
25.5	12,192,537	90,729	0.0074	0.9926	92.04
26.5	11,404,143	2,458	0.0002	0.9998	91.36
27.5	10,710,120		0.0000	1.0000	91.34
28.5	9,518,200		0.0000	1.0000	91.34
29.5	7,524,730	18,060	0.0024	0.9976	91.34
30.5	6,978,754		0.0000	1.0000	91.12
31.5	6,409,893		0.0000	1.0000	91.12
32.5	3,484,584	456	0.0001	0.9999	91.12
33.5	1,044,477	13,893	0.0133	0.9867	91.11
34.5	598,792		0.0000	1.0000	89.89
35.5	416,978		0.0000	1.0000	89.89
36.5					89.89

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2020			EXPERIENCE BAND 1947-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,890,566,200	203,433	0.0001	0.9999	100.00
0.5	2,819,076,051	1,264,777	0.0004	0.9996	99.99
1.5	2,580,051,551	8,660,411	0.0034	0.9966	99.95
2.5	2,470,044,290	6,133,356	0.0025	0.9975	99.61
3.5	2,319,934,682	6,186,599	0.0027	0.9973	99.37
4.5	2,257,952,718	8,968,560	0.0040	0.9960	99.10
5.5	2,200,509,974	12,065,962	0.0055	0.9945	98.71
6.5	2,085,820,118	19,809,562	0.0095	0.9905	98.17
7.5	1,927,502,682	9,030,771	0.0047	0.9953	97.23
8.5	1,829,018,115	8,859,604	0.0048	0.9952	96.78
9.5	1,653,113,584	9,524,321	0.0058	0.9942	96.31
10.5	1,556,438,331	6,581,325	0.0042	0.9958	95.75
11.5	1,476,019,930	19,981,813	0.0135	0.9865	95.35
12.5	1,388,052,493	6,036,401	0.0043	0.9957	94.06
13.5	1,272,690,287	6,886,139	0.0054	0.9946	93.65
14.5	1,165,806,196	11,812,701	0.0101	0.9899	93.14
15.5	1,057,260,260	6,907,468	0.0065	0.9935	92.20
16.5	993,118,675	8,901,661	0.0090	0.9910	91.60
17.5	960,605,913	8,899,382	0.0093	0.9907	90.78
18.5	924,659,041	17,359,491	0.0188	0.9812	89.93
19.5	891,162,164	18,072,482	0.0203	0.9797	88.25
20.5	859,126,522	6,353,902	0.0074	0.9926	86.46
21.5	839,728,676	10,119,913	0.0121	0.9879	85.82
22.5	806,664,882	15,205,998	0.0189	0.9811	84.78
23.5	775,522,306	11,678,837	0.0151	0.9849	83.18
24.5	754,536,081	14,953,818	0.0198	0.9802	81.93
25.5	718,443,408	9,950,702	0.0139	0.9861	80.31
26.5	686,148,560	9,615,768	0.0140	0.9860	79.20
27.5	654,679,719	20,095,904	0.0307	0.9693	78.09
28.5	608,284,820	5,209,615	0.0086	0.9914	75.69
29.5	585,893,768	6,174,841	0.0105	0.9895	75.04
30.5	566,250,694	23,741,081	0.0419	0.9581	74.25
31.5	531,663,431	10,405,247	0.0196	0.9804	71.14
32.5	497,093,809	10,767,231	0.0217	0.9783	69.74
33.5	452,913,859	8,340,751	0.0184	0.9816	68.23
34.5	438,322,907	8,881,693	0.0203	0.9797	66.98
35.5	418,557,249	3,403,942	0.0081	0.9919	65.62
36.5	375,566,313	1,731,938	0.0046	0.9954	65.09
37.5	364,438,767	5,524,769	0.0152	0.9848	64.79
38.5	336,282,548	5,076,757	0.0151	0.9849	63.80

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2020			EXPERIENCE BAND 1947-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	307,783,503	4,759,340	0.0155	0.9845	62.84
40.5	293,071,615	2,511,140	0.0086	0.9914	61.87
41.5	272,363,079	4,274,066	0.0157	0.9843	61.34
42.5	225,485,855	1,854,889	0.0082	0.9918	60.38
43.5	198,788,995	1,485,711	0.0075	0.9925	59.88
44.5	185,749,501	2,245,295	0.0121	0.9879	59.43
45.5	172,249,528	1,336,307	0.0078	0.9922	58.71
46.5	144,203,537	2,220,273	0.0154	0.9846	58.26
47.5	126,727,383	2,471,480	0.0195	0.9805	57.36
48.5	113,516,537	2,427,695	0.0214	0.9786	56.24
49.5	106,982,572	1,162,707	0.0109	0.9891	55.04
50.5	98,494,471	524,111	0.0053	0.9947	54.44
51.5	93,002,683	898,420	0.0097	0.9903	54.15
52.5	86,799,759	1,928,473	0.0222	0.9778	53.63
53.5	79,787,940	989,969	0.0124	0.9876	52.44
54.5	75,913,156	849,977	0.0112	0.9888	51.79
55.5	41,521,321	310,583	0.0075	0.9925	51.21
56.5	33,178,696	205,085	0.0062	0.9938	50.82
57.5	27,767,992	291,497	0.0105	0.9895	50.51
58.5	19,031,321	174,719	0.0092	0.9908	49.98
59.5	16,554,149	118,335	0.0071	0.9929	49.52
60.5	13,205,884	92,550	0.0070	0.9930	49.17
61.5	11,118,061	499,686	0.0449	0.9551	48.82
62.5	8,363,246	508,561	0.0608	0.9392	46.63
63.5	6,988,783	161,658	0.0231	0.9769	43.79
64.5	1,645,614	49,543	0.0301	0.9699	42.78
65.5	1,576,833	21,296	0.0135	0.9865	41.49
66.5	1,316,384	19,772	0.0150	0.9850	40.93
67.5	1,142,482	35,248	0.0309	0.9691	40.32
68.5	1,107,234	9,208	0.0083	0.9917	39.07
69.5	1,085,272	9,433	0.0087	0.9913	38.75
70.5	1,068,975	1,868	0.0017	0.9983	38.41
71.5	859,689		0.0000	1.0000	38.34
72.5	382,987		0.0000	1.0000	38.34
73.5	281,202		0.0000	1.0000	38.34
74.5	280,985	234	0.0008	0.9992	38.34
75.5	280,751	3,224	0.0115	0.9885	38.31
76.5	277,528		0.0000	1.0000	37.87
77.5	255,643		0.0000	1.0000	37.87
78.5	255,675		0.0000	1.0000	37.87

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2020			EXPERIENCE BAND 1947-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	286,917		0.0000	1.0000	37.87
80.5	287,496		0.0000	1.0000	37.87
81.5	328,746	6,868	0.0209	0.9791	37.87
82.5	311,794	1,477	0.0047	0.9953	37.08
83.5	310,316		0.0000	1.0000	36.91
84.5	307,394	5,003	0.0163	0.9837	36.91
85.5	302,390	580	0.0019	0.9981	36.30
86.5	299,631	580	0.0019	0.9981	36.23
87.5	206,755	529	0.0026	0.9974	36.16
88.5	58,066		0.0000	1.0000	36.07
89.5	58,066		0.0000	1.0000	36.07
90.5	58,034		0.0000	1.0000	36.07
91.5	35,717		0.0000	1.0000	36.07
92.5	35,717		0.0000	1.0000	36.07
93.5					36.07
94.5					
95.5					
96.5					
97.5					
98.5	24		0.0000		
99.5	24		0.0000		
100.5	50		0.0000		
101.5	50		0.0000		
102.5	50		0.0000		
103.5	50		0.0000		
104.5	50		0.0000		
105.5	50		0.0000		
106.5	50		0.0000		
107.5	50		0.0000		
108.5	50		0.0000		
109.5	50		0.0000		
110.5	27		0.0000		
111.5	27		0.0000		
112.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2020			EXPERIENCE BAND 1947-1995, 1998-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,850,559,368	203,433	0.0001	0.9999	100.00	
0.5	2,775,898,647	1,264,777	0.0005	0.9995	99.99	
1.5	2,528,819,535	8,640,469	0.0034	0.9966	99.95	
2.5	2,411,186,949	5,126,279	0.0021	0.9979	99.61	
3.5	2,257,288,138	5,139,847	0.0023	0.9977	99.39	
4.5	2,203,696,819	7,685,044	0.0035	0.9965	99.17	
5.5	2,159,763,462	11,484,729	0.0053	0.9947	98.82	
6.5	2,037,251,527	5,373,630	0.0026	0.9974	98.30	
7.5	1,871,129,341	8,981,195	0.0048	0.9952	98.04	
8.5	1,750,573,612	8,697,239	0.0050	0.9950	97.57	
9.5	1,605,926,281	9,316,688	0.0058	0.9942	97.08	
10.5	1,512,989,617	6,157,560	0.0041	0.9959	96.52	
11.5	1,375,830,292	8,278,053	0.0060	0.9940	96.13	
12.5	1,317,473,604	5,134,985	0.0039	0.9961	95.55	
13.5	1,224,725,507	6,203,570	0.0051	0.9949	95.18	
14.5	1,107,985,459	11,354,490	0.0102	0.9898	94.69	
15.5	1,017,117,601	6,907,468	0.0068	0.9932	93.72	
16.5	949,352,786	8,900,517	0.0094	0.9906	93.09	
17.5	863,659,494	7,243,256	0.0084	0.9916	92.21	
18.5	827,692,508	9,431,554	0.0114	0.9886	91.44	
19.5	849,174,053	17,883,297	0.0211	0.9789	90.40	
20.5	829,800,405	6,348,944	0.0077	0.9923	88.49	
21.5	787,204,259	9,945,499	0.0126	0.9874	87.82	
22.5	748,930,057	15,201,056	0.0203	0.9797	86.71	
23.5	739,681,309	10,988,506	0.0149	0.9851	84.95	
24.5	734,354,286	14,895,508	0.0203	0.9797	83.69	
25.5	701,968,398	9,373,568	0.0134	0.9866	81.99	
26.5	669,716,020	9,595,724	0.0143	0.9857	80.89	
27.5	637,904,523	20,095,904	0.0315	0.9685	79.73	
28.5	591,372,026	5,205,362	0.0088	0.9912	77.22	
29.5	575,885,056	6,161,033	0.0107	0.9893	76.54	
30.5	519,241,717	23,351,357	0.0450	0.9550	75.72	
31.5	475,692,830	9,647,053	0.0203	0.9797	72.32	
32.5	478,049,563	10,388,976	0.0217	0.9783	70.85	
33.5	433,426,460	7,690,913	0.0177	0.9823	69.31	
34.5	422,722,144	8,492,450	0.0201	0.9799	68.08	
35.5	409,808,854	3,248,150	0.0079	0.9921	66.71	
36.5	366,515,870	1,663,413	0.0045	0.9955	66.19	
37.5	358,433,921	5,449,551	0.0152	0.9848	65.89	
38.5	332,037,720	4,841,114	0.0146	0.9854	64.88	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2020			EXPERIENCE BAND 1947-1995, 1998-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	299,032,986	4,637,439	0.0155	0.9845	63.94
40.5	285,735,012	2,442,289	0.0085	0.9915	62.95
41.5	272,086,774	4,274,066	0.0157	0.9843	62.41
42.5	225,008,828	1,852,881	0.0082	0.9918	61.43
43.5	198,570,949	1,485,711	0.0075	0.9925	60.92
44.5	185,736,652	2,245,295	0.0121	0.9879	60.47
45.5	172,229,828	1,336,307	0.0078	0.9922	59.74
46.5	143,765,328	2,220,273	0.0154	0.9846	59.27
47.5	125,745,609	2,465,226	0.0196	0.9804	58.36
48.5	112,854,245	2,427,686	0.0215	0.9785	57.21
49.5	106,870,583	1,162,707	0.0109	0.9891	55.98
50.5	98,494,253	524,111	0.0053	0.9947	55.37
51.5	93,002,683	898,420	0.0097	0.9903	55.08
52.5	86,775,151	1,926,002	0.0222	0.9778	54.55
53.5	79,765,802	989,969	0.0124	0.9876	53.34
54.5	75,913,156	849,977	0.0112	0.9888	52.67
55.5	41,517,448	310,583	0.0075	0.9925	52.08
56.5	33,170,946	205,085	0.0062	0.9938	51.69
57.5	27,748,957	288,291	0.0104	0.9896	51.37
58.5	19,018,966	174,550	0.0092	0.9908	50.84
59.5	16,550,992	118,335	0.0071	0.9929	50.37
60.5	13,202,869	92,519	0.0070	0.9930	50.01
61.5	11,112,549	499,350	0.0449	0.9551	49.66
62.5	8,246,082	508,414	0.0617	0.9383	47.43
63.5	6,544,451	39,268	0.0060	0.9940	44.51
64.5	1,435,575	49,543	0.0345	0.9655	44.24
65.5	1,576,833	21,296	0.0135	0.9865	42.71
66.5	1,316,384	19,772	0.0150	0.9850	42.14
67.5	1,142,482	35,248	0.0309	0.9691	41.50
68.5	1,107,234	9,208	0.0083	0.9917	40.22
69.5	1,085,272	9,433	0.0087	0.9913	39.89
70.5	1,068,975	1,868	0.0017	0.9983	39.54
71.5	859,689		0.0000	1.0000	39.47
72.5	382,987		0.0000	1.0000	39.47
73.5	281,202		0.0000	1.0000	39.47
74.5	280,985	234	0.0008	0.9992	39.47
75.5	280,751	3,224	0.0115	0.9885	39.44
76.5	277,528		0.0000	1.0000	38.99
77.5	255,643		0.0000	1.0000	38.99
78.5	255,675		0.0000	1.0000	38.99

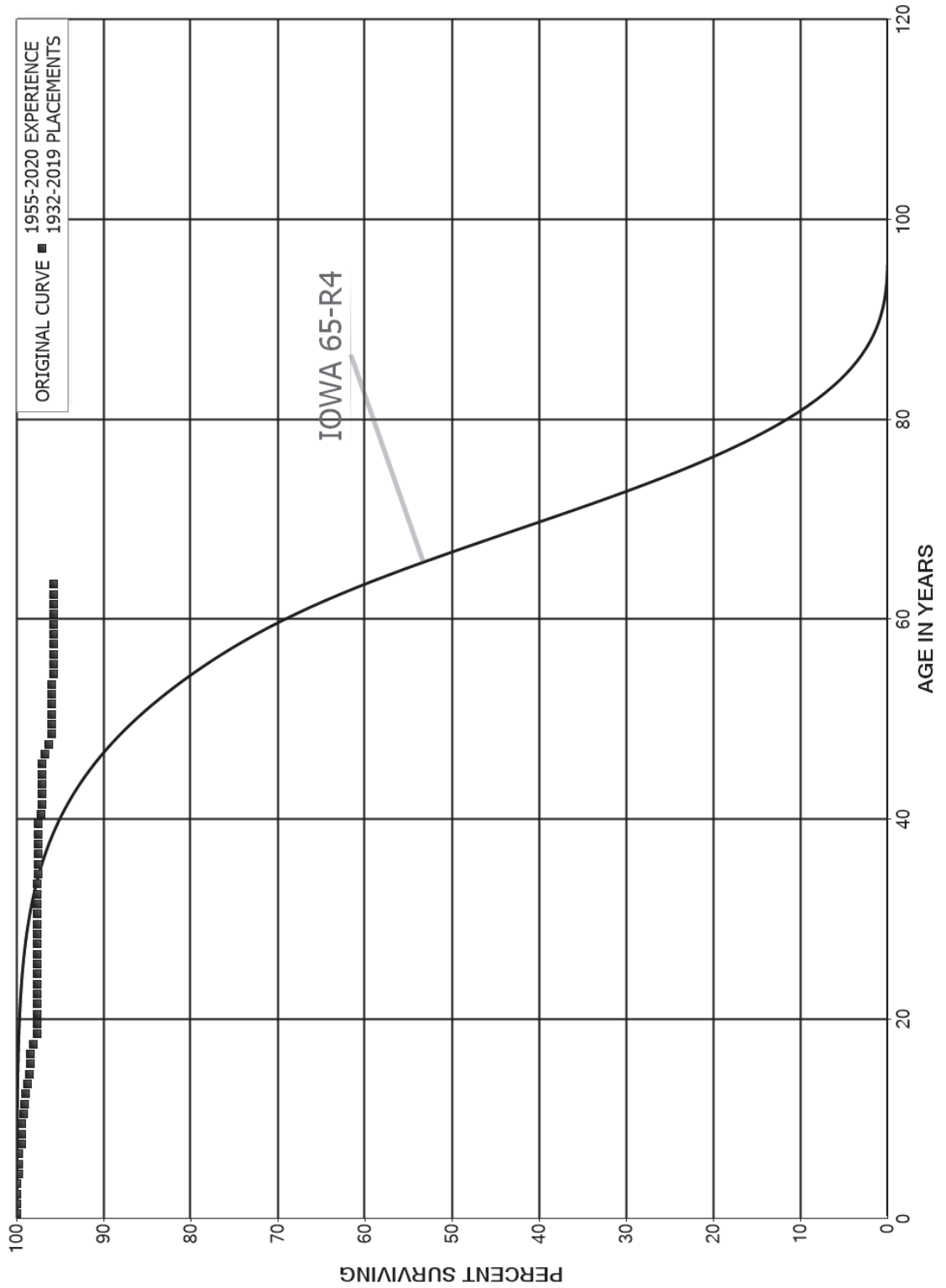
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2020			EXPERIENCE BAND 1947-1995, 1998-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	286,917		0.0000	1.0000	38.99
80.5	287,496		0.0000	1.0000	38.99
81.5	328,746	6,868	0.0209	0.9791	38.99
82.5	311,794	1,477	0.0047	0.9953	38.17
83.5	310,316		0.0000	1.0000	37.99
84.5	307,394	5,003	0.0163	0.9837	37.99
85.5	302,390	580	0.0019	0.9981	37.37
86.5	299,631	580	0.0019	0.9981	37.30
87.5	206,755	529	0.0026	0.9974	37.23
88.5	58,066		0.0000	1.0000	37.13
89.5	58,066		0.0000	1.0000	37.13
90.5	58,034		0.0000	1.0000	37.13
91.5	35,717		0.0000	1.0000	37.13
92.5	35,717		0.0000	1.0000	37.13
93.5					37.13
94.5					
95.5					
96.5					
97.5					
98.5	24		0.0000		
99.5	24		0.0000		
100.5	50		0.0000		
101.5	50		0.0000		
102.5	50		0.0000		
103.5	50		0.0000		
104.5	50		0.0000		
105.5	50		0.0000		
106.5	50		0.0000		
107.5	50		0.0000		
108.5	50		0.0000		
109.5	50		0.0000		
110.5	27		0.0000		
111.5	27		0.0000		
112.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2019			EXPERIENCE BAND 1955-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	176,883,774		0.0000	1.0000	100.00
0.5	176,883,774	98	0.0000	1.0000	100.00
1.5	172,674,573	69,414	0.0004	0.9996	100.00
2.5	172,154,951	57,764	0.0003	0.9997	99.96
3.5	172,097,187	289,539	0.0017	0.9983	99.93
4.5	171,807,648	43,616	0.0003	0.9997	99.76
5.5	171,764,032	17,691	0.0001	0.9999	99.73
6.5	171,746,341	493,401	0.0029	0.9971	99.72
7.5	171,252,893	36,029	0.0002	0.9998	99.44
8.5	171,216,864		0.0000	1.0000	99.42
9.5	171,216,864	408,840	0.0024	0.9976	99.42
10.5	170,808,024	101,346	0.0006	0.9994	99.18
11.5	170,604,584	296,166	0.0017	0.9983	99.12
12.5	162,021,465	385,161	0.0024	0.9976	98.95
13.5	161,636,304	355,404	0.0022	0.9978	98.71
14.5	159,648,160	120,714	0.0008	0.9992	98.49
15.5	159,470,862	102,982	0.0006	0.9994	98.42
16.5	159,367,880	418,292	0.0026	0.9974	98.36
17.5	158,949,588	697,773	0.0044	0.9956	98.10
18.5	158,055,687	54,096	0.0003	0.9997	97.67
19.5	157,732,340	1,399	0.0000	1.0000	97.63
20.5	157,753,870		0.0000	1.0000	97.63
21.5	158,593,493	3,735	0.0000	1.0000	97.63
22.5	159,513,163	12,693	0.0001	0.9999	97.63
23.5	159,500,470		0.0000	1.0000	97.62
24.5	159,500,470		0.0000	1.0000	97.62
25.5	159,500,470		0.0000	1.0000	97.62
26.5	159,500,470		0.0000	1.0000	97.62
27.5	159,281,577		0.0000	1.0000	97.62
28.5	159,281,577		0.0000	1.0000	97.62
29.5	159,281,577	58,740	0.0004	0.9996	97.62
30.5	159,222,837	2,373	0.0000	1.0000	97.59
31.5	159,220,463	4,151	0.0000	1.0000	97.59
32.5	159,216,312	1,490	0.0000	1.0000	97.58
33.5	159,214,822	94,083	0.0006	0.9994	97.58
34.5	158,881,701		0.0000	1.0000	97.52
35.5	158,881,701		0.0000	1.0000	97.52
36.5	158,482,443		0.0000	1.0000	97.52
37.5	142,960,238		0.0000	1.0000	97.52
38.5	142,799,069		0.0000	1.0000	97.52

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2019			EXPERIENCE BAND 1955-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	142,673,585	511,783	0.0036	0.9964	97.52
40.5	119,463,237	125,803	0.0011	0.9989	97.17
41.5	112,432,434		0.0000	1.0000	97.07
42.5	111,568,713		0.0000	1.0000	97.07
43.5	108,867,519		0.0000	1.0000	97.07
44.5	105,308,827		0.0000	1.0000	97.07
45.5	101,754,564	309,548	0.0030	0.9970	97.07
46.5	78,414,083	406,831	0.0052	0.9948	96.78
47.5	58,305,772	165,574	0.0028	0.9972	96.28
48.5	34,432,975		0.0000	1.0000	96.00
49.5	34,424,766		0.0000	1.0000	96.00
50.5	28,100,912		0.0000	1.0000	96.00
51.5	28,100,912		0.0000	1.0000	96.00
52.5	28,100,912		0.0000	1.0000	96.00
53.5	28,100,912	75,000	0.0027	0.9973	96.00
54.5	28,025,912		0.0000	1.0000	95.75
55.5	27,885,345		0.0000	1.0000	95.75
56.5	24,918,926		0.0000	1.0000	95.75
57.5	23,783,120		0.0000	1.0000	95.75
58.5	14,426,526		0.0000	1.0000	95.75
59.5	10,508,097		0.0000	1.0000	95.75
60.5	8,360,512		0.0000	1.0000	95.75
61.5	8,360,512		0.0000	1.0000	95.75
62.5	8,360,512		0.0000	1.0000	95.75
63.5	605,884		0.0000	1.0000	95.75
64.5	185,609		0.0000	1.0000	95.75
65.5	185,609		0.0000	1.0000	95.75
66.5	185,609		0.0000	1.0000	95.75
67.5	185,609		0.0000	1.0000	95.75
68.5	185,609		0.0000	1.0000	95.75
69.5	185,609		0.0000	1.0000	95.75
70.5	185,609		0.0000	1.0000	95.75
71.5	185,609		0.0000	1.0000	95.75
72.5	185,609		0.0000	1.0000	95.75
73.5	185,609		0.0000	1.0000	95.75
74.5	185,609		0.0000	1.0000	95.75
75.5	185,609		0.0000	1.0000	95.75
76.5	185,609		0.0000	1.0000	95.75
77.5	185,609		0.0000	1.0000	95.75
78.5	185,609		0.0000	1.0000	95.75

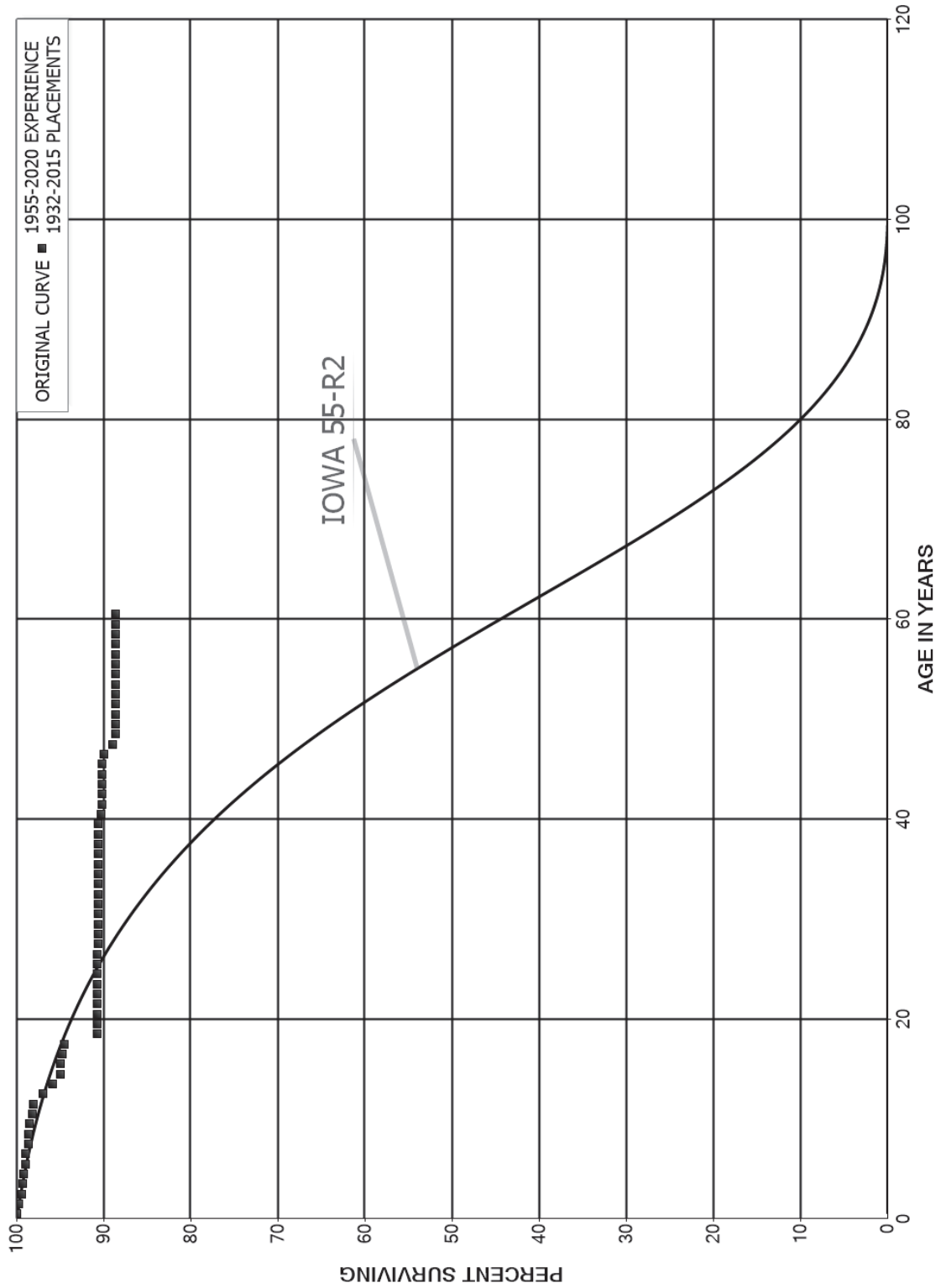
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2019			EXPERIENCE BAND 1955-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	185,609		0.0000	1.0000	95.75
80.5	185,609		0.0000	1.0000	95.75
81.5	185,609		0.0000	1.0000	95.75
82.5	185,609		0.0000	1.0000	95.75
83.5	185,609		0.0000	1.0000	95.75
84.5	185,609		0.0000	1.0000	95.75
85.5	185,609		0.0000	1.0000	95.75
86.5	185,609		0.0000	1.0000	95.75
87.5					95.75

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2015			EXPERIENCE BAND 1955-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	100,117,324		0.0000	1.0000	100.00
0.5	100,117,324	288,789	0.0029	0.9971	100.00
1.5	99,828,535	311,179	0.0031	0.9969	99.71
2.5	99,346,823	136,581	0.0014	0.9986	99.40
3.5	99,210,242	139,291	0.0014	0.9986	99.26
4.5	99,070,951	154,020	0.0016	0.9984	99.12
5.5	98,916,828	44,435	0.0004	0.9996	98.97
6.5	98,872,393	280,973	0.0028	0.9972	98.93
7.5	98,591,420	47,872	0.0005	0.9995	98.65
8.5	98,543,548	50,939	0.0005	0.9995	98.60
9.5	98,492,506	331,354	0.0034	0.9966	98.55
10.5	98,161,152	136,341	0.0014	0.9986	98.21
11.5	98,024,811	1,077,432	0.0110	0.9890	98.08
12.5	95,249,284	1,130,474	0.0119	0.9881	97.00
13.5	94,118,810	939,386	0.0100	0.9900	95.85
14.5	93,179,424		0.0000	1.0000	94.89
15.5	93,069,093	152,703	0.0016	0.9984	94.89
16.5	92,916,390	182,510	0.0020	0.9980	94.74
17.5	92,733,880	3,729,782	0.0402	0.9598	94.55
18.5	88,931,958	45,332	0.0005	0.9995	90.75
19.5	88,721,569		0.0000	1.0000	90.70
20.5	88,726,469	3,331	0.0000	1.0000	90.70
21.5	89,062,019	2,134	0.0000	1.0000	90.70
22.5	89,620,107	8,685	0.0001	0.9999	90.70
23.5	89,611,422	4,309	0.0000	1.0000	90.69
24.5	89,607,113	662	0.0000	1.0000	90.68
25.5	89,606,451		0.0000	1.0000	90.68
26.5	89,606,451	35,007	0.0004	0.9996	90.68
27.5	89,571,444	131	0.0000	1.0000	90.65
28.5	89,571,313	16,408	0.0002	0.9998	90.65
29.5	89,554,905	20,001	0.0002	0.9998	90.63
30.5	89,534,904		0.0000	1.0000	90.61
31.5	89,534,904	6,912	0.0001	0.9999	90.61
32.5	89,260,141	393	0.0000	1.0000	90.60
33.5	89,190,330		0.0000	1.0000	90.60
34.5	88,841,057		0.0000	1.0000	90.60
35.5	88,735,121		0.0000	1.0000	90.60
36.5	88,589,100		0.0000	1.0000	90.60
37.5	63,369,491		0.0000	1.0000	90.60
38.5	63,369,491		0.0000	1.0000	90.60

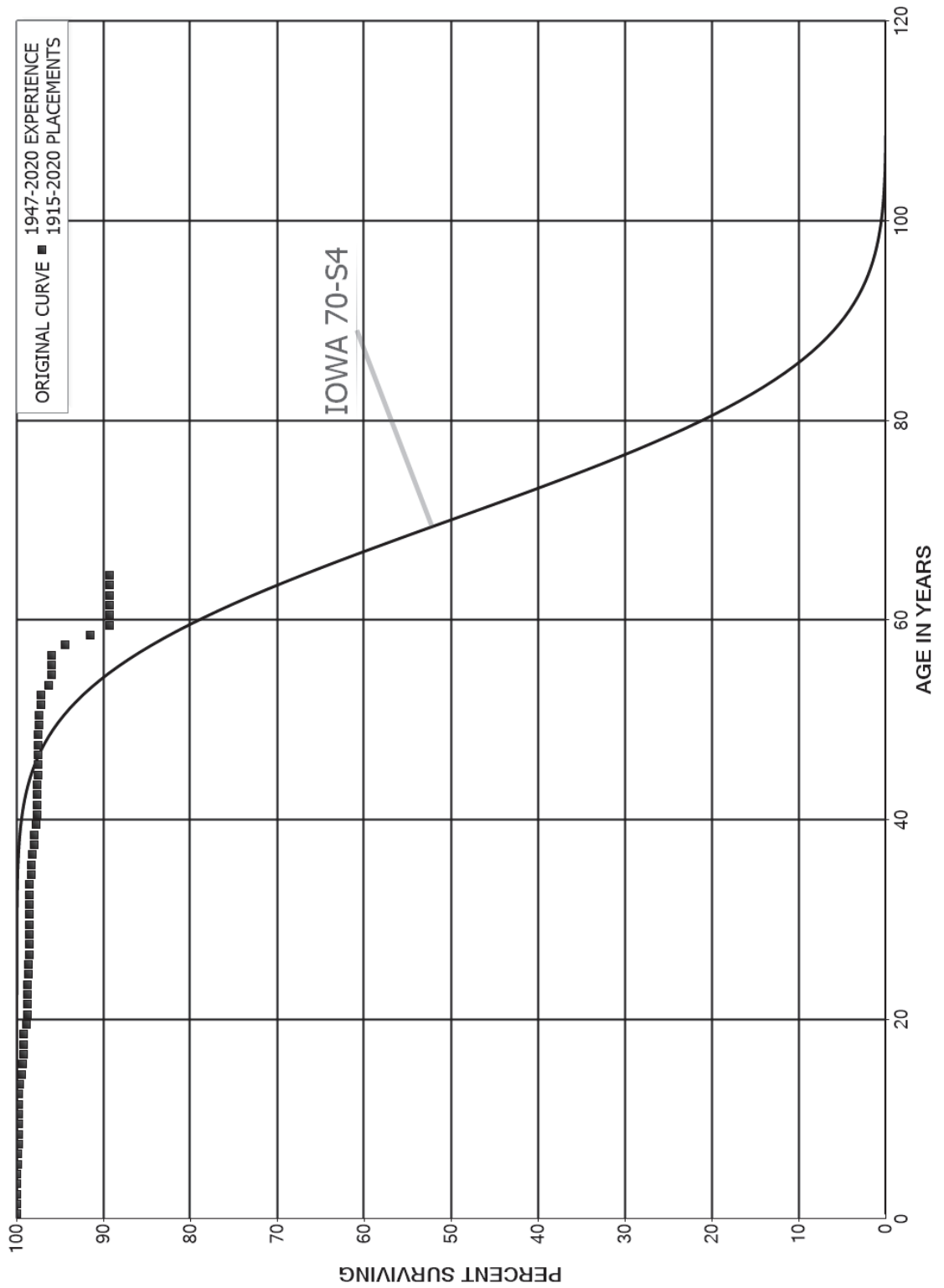
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2015			EXPERIENCE BAND 1955-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	62,512,149	237,655	0.0038	0.9962	90.60
40.5	49,786,319	52,652	0.0011	0.9989	90.26
41.5	46,499,112		0.0000	1.0000	90.16
42.5	46,380,268		0.0000	1.0000	90.16
43.5	45,338,949		0.0000	1.0000	90.16
44.5	39,696,520		0.0000	1.0000	90.16
45.5	38,633,669	95,475	0.0025	0.9975	90.16
46.5	30,396,980	341,105	0.0112	0.9888	89.94
47.5	23,888,247	92,054	0.0039	0.9961	88.93
48.5	11,950,906		0.0000	1.0000	88.59
49.5	11,881,956		0.0000	1.0000	88.59
50.5	6,744,595		0.0000	1.0000	88.59
51.5	6,724,377		0.0000	1.0000	88.59
52.5	6,719,845		0.0000	1.0000	88.59
53.5	6,451,331		0.0000	1.0000	88.59
54.5	6,451,331		0.0000	1.0000	88.59
55.5	5,520,400		0.0000	1.0000	88.59
56.5	1,294,048		0.0000	1.0000	88.59
57.5	845,629		0.0000	1.0000	88.59
58.5	715,056		0.0000	1.0000	88.59
59.5	715,056		0.0000	1.0000	88.59
60.5					88.59

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2020			EXPERIENCE BAND 1947-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	975,623,769		0.0000	1.0000	100.00
0.5	927,281,945	45,894	0.0000	1.0000	100.00
1.5	846,845,826	157,942	0.0002	0.9998	100.00
2.5	806,883,380	320,189	0.0004	0.9996	99.98
3.5	792,328,773	281,014	0.0004	0.9996	99.94
4.5	787,172,023	391,964	0.0005	0.9995	99.90
5.5	777,483,918	303,186	0.0004	0.9996	99.85
6.5	774,432,926	265,912	0.0003	0.9997	99.81
7.5	774,167,014	136,786	0.0002	0.9998	99.78
8.5	772,188,767	113,306	0.0001	0.9999	99.76
9.5	770,974,373	210,165	0.0003	0.9997	99.75
10.5	534,885,874	115,720	0.0002	0.9998	99.72
11.5	515,834,787	33,091	0.0001	0.9999	99.70
12.5	459,789,076	113,401	0.0002	0.9998	99.69
13.5	436,092,336	1,129,091	0.0026	0.9974	99.67
14.5	431,599,217	718,041	0.0017	0.9983	99.41
15.5	409,284,852	195,762	0.0005	0.9995	99.24
16.5	387,012,112	151,738	0.0004	0.9996	99.20
17.5	383,254,839	115,376	0.0003	0.9997	99.16
18.5	382,158,530	1,110,223	0.0029	0.9971	99.13
19.5	380,754,193	262,756	0.0007	0.9993	98.84
20.5	357,718,779	245,130	0.0007	0.9993	98.77
21.5	357,072,865		0.0000	1.0000	98.70
22.5	355,079,178	13,498	0.0000	1.0000	98.70
23.5	342,034,460	321,619	0.0009	0.9991	98.70
24.5	334,620,781	23,624	0.0001	0.9999	98.61
25.5	332,165,735	209,670	0.0006	0.9994	98.60
26.5	331,128,890		0.0000	1.0000	98.54
27.5	328,958,796	5,744	0.0000	1.0000	98.54
28.5	320,617,549	149,986	0.0005	0.9995	98.54
29.5	320,437,873	12,587	0.0000	1.0000	98.49
30.5	320,384,072	51,869	0.0002	0.9998	98.49
31.5	320,194,830	62	0.0000	1.0000	98.47
32.5	320,194,768	29,235	0.0001	0.9999	98.47
33.5	312,921,518	484,921	0.0015	0.9985	98.46
34.5	312,307,461	49,719	0.0002	0.9998	98.31
35.5	300,505,107	437,176	0.0015	0.9985	98.29
36.5	295,072,680	544,948	0.0018	0.9982	98.15
37.5	293,427,670	152,343	0.0005	0.9995	97.97
38.5	283,891,459	521,405	0.0018	0.9982	97.92

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2020			EXPERIENCE BAND 1947-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	278,522,503	397,771	0.0014	0.9986	97.74
40.5	277,566,995	28,406	0.0001	0.9999	97.60
41.5	275,568,374	47,689	0.0002	0.9998	97.59
42.5	247,719,176	4,381	0.0000	1.0000	97.57
43.5	229,684,952	145,272	0.0006	0.9994	97.57
44.5	226,334,937	38,219	0.0002	0.9998	97.51
45.5	225,484,521		0.0000	1.0000	97.49
46.5	141,483,630	36,142	0.0003	0.9997	97.49
47.5	132,591,751		0.0000	1.0000	97.47
48.5	122,649,067	107,968	0.0009	0.9991	97.47
49.5	116,971,112	10,086	0.0001	0.9999	97.38
50.5	112,345,232	166,311	0.0015	0.9985	97.37
51.5	111,796,185	36,725	0.0003	0.9997	97.23
52.5	111,379,270	1,035,331	0.0093	0.9907	97.20
53.5	105,131,395	420,679	0.0040	0.9960	96.29
54.5	94,058,048	3,513	0.0000	1.0000	95.91
55.5	80,870,899	1,498	0.0000	1.0000	95.90
56.5	36,764,470	570,847	0.0155	0.9845	95.90
57.5	33,320,516	1,024,149	0.0307	0.9693	94.41
58.5	27,532,190	676,859	0.0246	0.9754	91.51
59.5	24,691,547		0.0000	1.0000	89.26
60.5	21,348,262	4,363	0.0002	0.9998	89.26
61.5	11,837,441		0.0000	1.0000	89.24
62.5	11,835,470		0.0000	1.0000	89.24
63.5	11,521,338		0.0000	1.0000	89.24
64.5	5,585,282		0.0000	1.0000	89.24
65.5	5,582,749		0.0000	1.0000	89.24
66.5	4,938,053		0.0000	1.0000	89.24
67.5	4,938,053		0.0000	1.0000	89.24
68.5	3,748,742		0.0000	1.0000	89.24
69.5	3,748,742		0.0000	1.0000	89.24
70.5	3,629,187	15,708	0.0043	0.9957	89.24
71.5	2,267,979		0.0000	1.0000	88.86
72.5	76		0.0000	1.0000	88.86
73.5	76		0.0000	1.0000	88.86
74.5	76		0.0000	1.0000	88.86
75.5	76		0.0000	1.0000	88.86
76.5	76		0.0000	1.0000	88.86
77.5	76		0.0000	1.0000	88.86
78.5	76		0.0000	1.0000	88.86

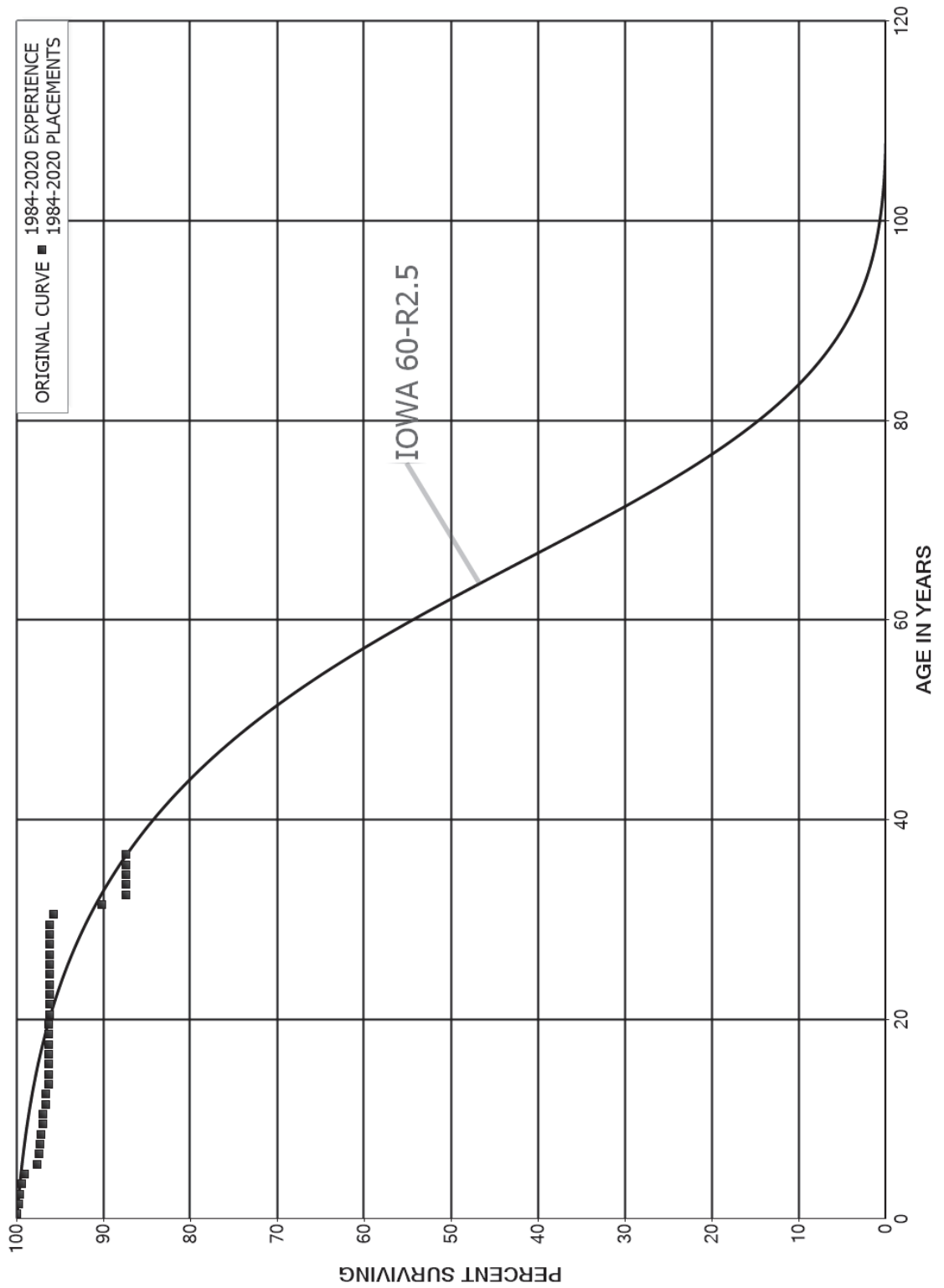
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2020			EXPERIENCE BAND 1947-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	76		0.0000	1.0000	88.86
80.5	76		0.0000	1.0000	88.86
81.5	76		0.0000	1.0000	88.86
82.5	76		0.0000	1.0000	88.86
83.5	76		0.0000	1.0000	88.86
84.5	76		0.0000	1.0000	88.86
85.5	76		0.0000	1.0000	88.86
86.5					88.86
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5	230		0.0000		
94.5	230		0.0000		
95.5	230		0.0000		
96.5	230		0.0000		
97.5	230		0.0000		
98.5	230		0.0000		
99.5	230		0.0000		
100.5	230		0.0000		
101.5	230		0.0000		
102.5	230		0.0000		
103.5	230		0.0000		
104.5	230		0.0000		
105.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



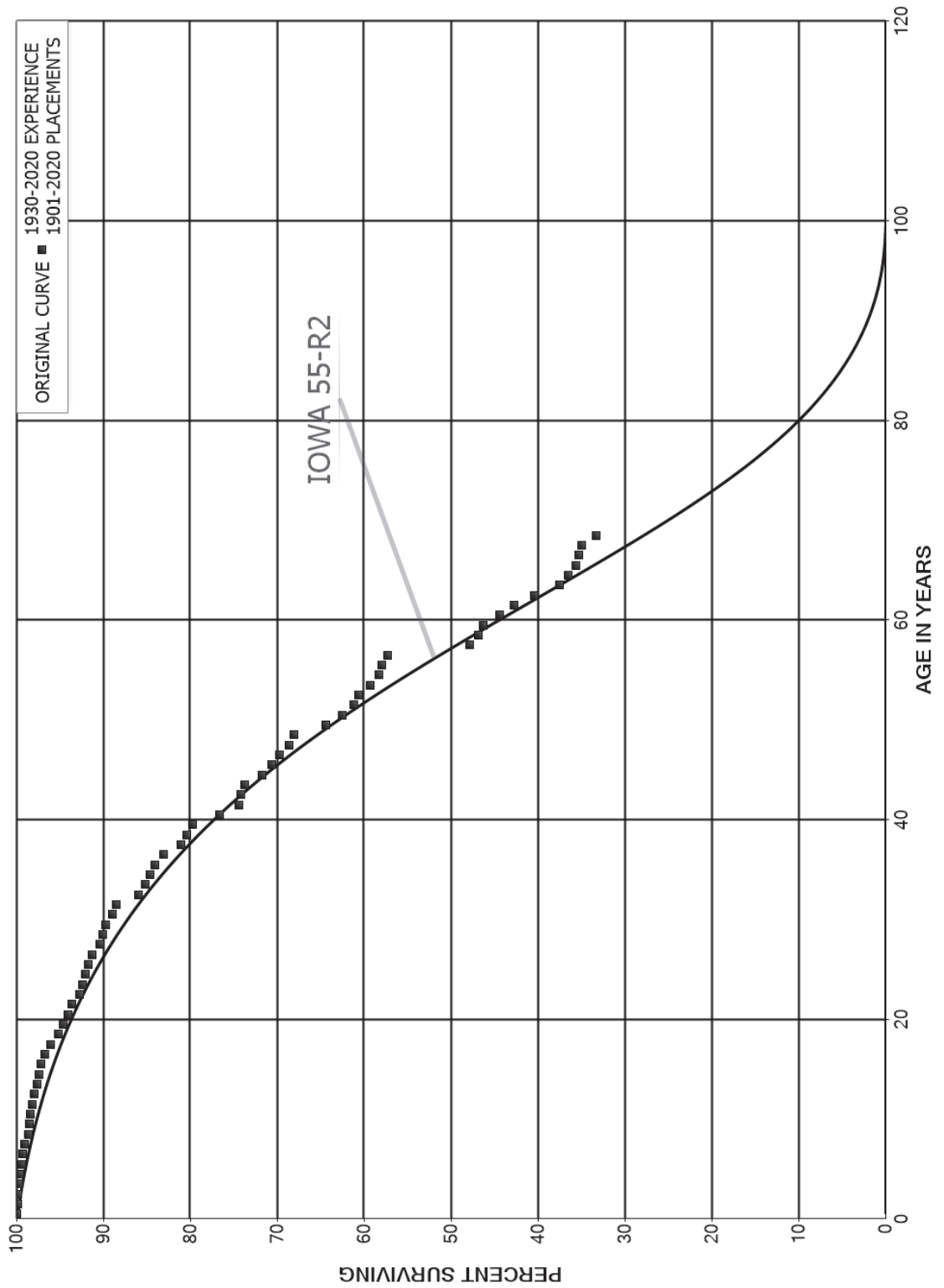
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1984-2020			EXPERIENCE BAND 1984-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	594,607,206		0.0000	1.0000	100.00
0.5	579,908,549	1,849,599	0.0032	0.9968	100.00
1.5	552,011,822	273,101	0.0005	0.9995	99.68
2.5	515,718,603	1,505,242	0.0029	0.9971	99.63
3.5	497,062,945	1,461,570	0.0029	0.9971	99.34
4.5	487,137,828	7,290,781	0.0150	0.9850	99.05
5.5	448,748,923	939,045	0.0021	0.9979	97.57
6.5	397,284,868	430,327	0.0011	0.9989	97.36
7.5	393,914,060	227,831	0.0006	0.9994	97.26
8.5	393,664,740	1,182,247	0.0030	0.9970	97.20
9.5	392,481,022	44,823	0.0001	0.9999	96.91
10.5	325,587,603	865,866	0.0027	0.9973	96.90
11.5	295,615,839		0.0000	1.0000	96.64
12.5	237,533,670	828,434	0.0035	0.9965	96.64
13.5	203,810,006		0.0000	1.0000	96.30
14.5	159,721,108		0.0000	1.0000	96.30
15.5	123,331,577	6,161	0.0000	1.0000	96.30
16.5	102,317,619	43,244	0.0004	0.9996	96.30
17.5	94,397,474		0.0000	1.0000	96.26
18.5	78,385,519	5,179	0.0001	0.9999	96.26
19.5	72,021,938	19,378	0.0003	0.9997	96.25
20.5	59,187,503		0.0000	1.0000	96.23
21.5	54,315,150	4,886	0.0001	0.9999	96.23
22.5	53,179,147	5,224	0.0001	0.9999	96.22
23.5	37,031,503		0.0000	1.0000	96.21
24.5	29,053,777		0.0000	1.0000	96.21
25.5	27,491,266		0.0000	1.0000	96.21
26.5	26,877,909		0.0000	1.0000	96.21
27.5	23,770,766		0.0000	1.0000	96.21
28.5	14,663,685		0.0000	1.0000	96.21
29.5	14,663,685	70,631	0.0048	0.9952	96.21
30.5	14,260,920	834,958	0.0585	0.9415	95.74
31.5	13,214,803	402,233	0.0304	0.9696	90.14
32.5	12,529,286		0.0000	1.0000	87.39
33.5	9,071,640		0.0000	1.0000	87.39
34.5	9,045,528		0.0000	1.0000	87.39
35.5	1,970,111		0.0000	1.0000	87.39
36.5					87.39

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2020			EXPERIENCE BAND 1930-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	722,568,183	381,119	0.0005	0.9995	100.00
0.5	715,539,190	524,552	0.0007	0.9993	99.95
1.5	690,872,923	142,067	0.0002	0.9998	99.87
2.5	671,039,143	1,185,514	0.0018	0.9982	99.85
3.5	660,212,146	443,272	0.0007	0.9993	99.68
4.5	610,082,717	1,066,490	0.0017	0.9983	99.61
5.5	583,358,190	1,162,200	0.0020	0.9980	99.44
6.5	574,254,649	1,179,014	0.0021	0.9979	99.24
7.5	563,035,378	2,232,230	0.0040	0.9960	99.03
8.5	539,631,089	847,674	0.0016	0.9984	98.64
9.5	489,214,807	548,712	0.0011	0.9989	98.49
10.5	429,762,240	915,487	0.0021	0.9979	98.38
11.5	495,974,767	839,618	0.0017	0.9983	98.17
12.5	358,933,658	1,288,157	0.0036	0.9964	98.00
13.5	346,858,670	1,029,694	0.0030	0.9970	97.65
14.5	254,442,592	568,473	0.0022	0.9978	97.36
15.5	234,914,452	910,106	0.0039	0.9961	97.14
16.5	173,742,159	1,263,597	0.0073	0.9927	96.76
17.5	156,906,009	1,499,016	0.0096	0.9904	96.06
18.5	148,421,517	761,723	0.0051	0.9949	95.14
19.5	145,148,727	971,536	0.0067	0.9933	94.66
20.5	143,663,430	617,876	0.0043	0.9957	94.02
21.5	141,972,747	1,303,300	0.0092	0.9908	93.62
22.5	140,116,281	586,527	0.0042	0.9958	92.76
23.5	138,534,525	490,178	0.0035	0.9965	92.37
24.5	137,562,930	433,177	0.0031	0.9969	92.04
25.5	134,412,130	648,452	0.0048	0.9952	91.75
26.5	132,140,556	1,324,993	0.0100	0.9900	91.31
27.5	122,051,422	516,184	0.0042	0.9958	90.39
28.5	107,948,864	380,515	0.0035	0.9965	90.01
29.5	103,401,828	812,179	0.0079	0.9921	89.70
30.5	101,644,712	558,581	0.0055	0.9945	88.99
31.5	93,318,593	2,711,918	0.0291	0.9709	88.50
32.5	84,442,028	730,540	0.0087	0.9913	85.93
33.5	80,313,141	538,661	0.0067	0.9933	85.19
34.5	78,429,807	493,996	0.0063	0.9937	84.61
35.5	69,151,006	874,163	0.0126	0.9874	84.08
36.5	67,664,868	1,617,852	0.0239	0.9761	83.02
37.5	65,723,495	537,141	0.0082	0.9918	81.03
38.5	63,965,280	508,985	0.0080	0.9920	80.37

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2020			EXPERIENCE BAND 1930-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	59,920,620	2,378,246	0.0397	0.9603	79.73
40.5	57,358,757	1,616,167	0.0282	0.9718	76.57
41.5	55,301,019	194,403	0.0035	0.9965	74.41
42.5	54,339,774	343,508	0.0063	0.9937	74.15
43.5	50,873,998	1,328,424	0.0261	0.9739	73.68
44.5	48,844,318	742,729	0.0152	0.9848	71.76
45.5	45,373,000	608,676	0.0134	0.9866	70.66
46.5	44,344,349	726,274	0.0164	0.9836	69.72
47.5	42,296,912	344,685	0.0081	0.9919	68.58
48.5	40,653,873	2,169,056	0.0534	0.9466	68.02
49.5	37,573,756	1,125,498	0.0300	0.9700	64.39
50.5	36,226,030	720,298	0.0199	0.9801	62.46
51.5	34,728,766	362,856	0.0104	0.9896	61.22
52.5	34,282,950	758,008	0.0221	0.9779	60.58
53.5	32,820,206	530,253	0.0162	0.9838	59.24
54.5	28,372,930	184,402	0.0065	0.9935	58.28
55.5	26,471,861	279,372	0.0106	0.9894	57.90
56.5	23,116,014	3,830,235	0.1657	0.8343	57.29
57.5	18,023,064	342,798	0.0190	0.9810	47.80
58.5	15,974,456	189,815	0.0119	0.9881	46.89
59.5	14,908,539	618,817	0.0415	0.9585	46.33
60.5	11,792,562	457,577	0.0388	0.9612	44.41
61.5	9,851,336	518,987	0.0527	0.9473	42.69
62.5	9,324,201	687,706	0.0738	0.9262	40.44
63.5	7,924,285	193,361	0.0244	0.9756	37.45
64.5	7,055,110	181,301	0.0257	0.9743	36.54
65.5	6,738,412	63,870	0.0095	0.9905	35.60
66.5	6,661,588	58,247	0.0087	0.9913	35.26
67.5	6,174,723	286,165	0.0463	0.9537	34.96
68.5	5,505,439	11,866	0.0022	0.9978	33.34
69.5	5,215,970	24,751	0.0047	0.9953	33.26
70.5	4,635,638	27,735	0.0060	0.9940	33.11
71.5	4,582,297	63,906	0.0139	0.9861	32.91
72.5	4,029,651	118,014	0.0293	0.9707	32.45
73.5	3,911,637	96,368	0.0246	0.9754	31.50
74.5	3,815,269	49,762	0.0130	0.9870	30.72
75.5	3,765,079	651,178	0.1730	0.8270	30.32
76.5	3,099,840	6,895	0.0022	0.9978	25.08
77.5	3,091,375	893	0.0003	0.9997	25.02
78.5	3,067,206	7,921	0.0026	0.9974	25.01

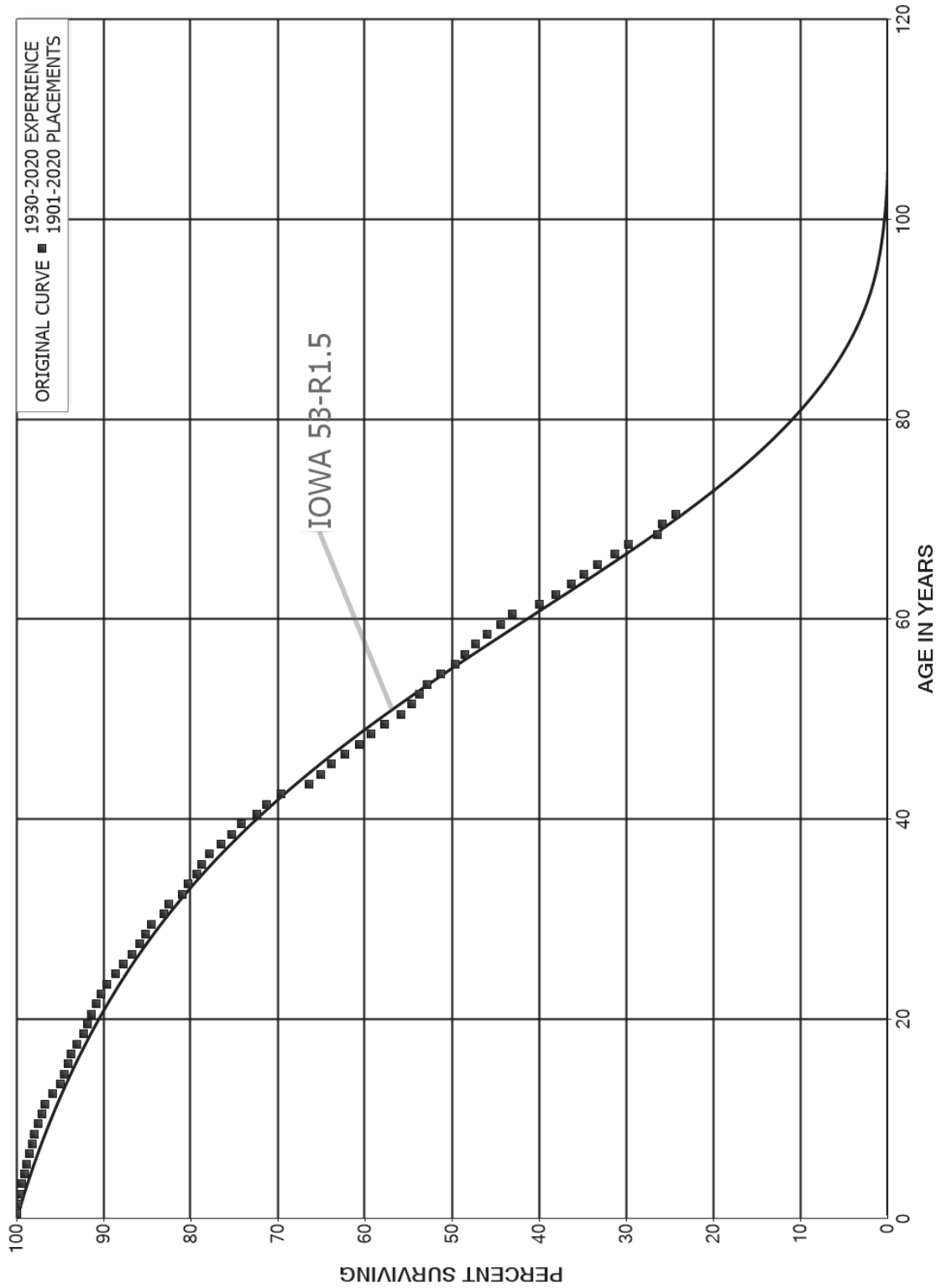
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2020			EXPERIENCE BAND 1930-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,056,483	14,832	0.0049	0.9951	24.95	
80.5	3,028,171	59,553	0.0197	0.9803	24.83	
81.5	2,968,564	3,131	0.0011	0.9989	24.34	
82.5	2,933,411	2,429	0.0008	0.9992	24.31	
83.5	2,927,051	701	0.0002	0.9998	24.29	
84.5	2,912,985		0.0000	1.0000	24.29	
85.5	2,900,030	54	0.0000	1.0000	24.29	
86.5	2,899,184	2,101	0.0007	0.9993	24.29	
87.5	2,845,273		0.0000	1.0000	24.27	
88.5	2,844,795	8,099	0.0028	0.9972	24.27	
89.5	2,836,235	24,446	0.0086	0.9914	24.20	
90.5	2,805,881	947	0.0003	0.9997	23.99	
91.5	2,419,884	80	0.0000	1.0000	23.99	
92.5	2,362,532	1,260,350	0.5335	0.4665	23.98	
93.5	1,095,313	376,834	0.3440	0.6560	11.19	
94.5	689,937	23,824	0.0345	0.9655	7.34	
95.5	242,160	32,720	0.1351	0.8649	7.09	
96.5	194,424		0.0000	1.0000	6.13	
97.5	194,424		0.0000	1.0000	6.13	
98.5	152,051		0.0000	1.0000	6.13	
99.5	64,653		0.0000	1.0000	6.13	
100.5	64,653		0.0000	1.0000	6.13	
101.5	12,070		0.0000	1.0000	6.13	
102.5	12,070		0.0000	1.0000	6.13	
103.5	12,070		0.0000	1.0000	6.13	
104.5	5,663		0.0000	1.0000	6.13	
105.5	5,663		0.0000	1.0000	6.13	
106.5	5,663		0.0000	1.0000	6.13	
107.5					6.13	

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2020			EXPERIENCE BAND 1930-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,199,644,300	617,566	0.0002	0.9998	100.00
0.5	3,102,900,424	3,584,260	0.0012	0.9988	99.98
1.5	3,012,559,825	8,482,761	0.0028	0.9972	99.87
2.5	2,926,668,258	5,015,401	0.0017	0.9983	99.58
3.5	2,800,018,551	8,379,990	0.0030	0.9970	99.41
4.5	2,736,653,356	9,011,257	0.0033	0.9967	99.12
5.5	2,658,260,023	7,871,120	0.0030	0.9970	98.79
6.5	2,526,434,084	7,694,232	0.0030	0.9970	98.50
7.5	2,491,803,419	7,299,774	0.0029	0.9971	98.20
8.5	2,358,898,997	9,604,607	0.0041	0.9959	97.91
9.5	2,192,666,563	8,828,182	0.0040	0.9960	97.51
10.5	2,114,114,646	8,452,634	0.0040	0.9960	97.12
11.5	2,004,629,007	19,555,429	0.0098	0.9902	96.73
12.5	1,743,763,258	15,231,040	0.0087	0.9913	95.79
13.5	1,571,948,750	7,298,921	0.0046	0.9954	94.95
14.5	1,471,631,029	6,441,762	0.0044	0.9956	94.51
15.5	1,393,289,511	6,193,811	0.0044	0.9956	94.09
16.5	1,288,611,162	8,868,370	0.0069	0.9931	93.68
17.5	1,157,328,182	8,753,199	0.0076	0.9924	93.03
18.5	1,103,086,275	5,654,279	0.0051	0.9949	92.33
19.5	1,033,305,332	5,686,943	0.0055	0.9945	91.86
20.5	997,577,570	5,411,381	0.0054	0.9946	91.35
21.5	950,388,982	6,377,445	0.0067	0.9933	90.85
22.5	931,226,695	6,716,508	0.0072	0.9928	90.24
23.5	901,478,664	10,005,808	0.0111	0.9889	89.59
24.5	873,506,694	8,235,731	0.0094	0.9906	88.60
25.5	835,339,758	9,995,942	0.0120	0.9880	87.76
26.5	799,004,795	7,660,421	0.0096	0.9904	86.71
27.5	738,910,179	6,523,945	0.0088	0.9912	85.88
28.5	691,366,124	4,780,377	0.0069	0.9931	85.12
29.5	652,916,796	11,050,419	0.0169	0.9831	84.54
30.5	609,716,450	4,372,580	0.0072	0.9928	83.10
31.5	562,659,924	10,730,756	0.0191	0.9809	82.51
32.5	520,751,141	4,485,569	0.0086	0.9914	80.93
33.5	499,966,856	5,953,860	0.0119	0.9881	80.24
34.5	487,320,341	3,322,273	0.0068	0.9932	79.28
35.5	437,341,230	5,117,732	0.0117	0.9883	78.74
36.5	426,645,570	7,211,533	0.0169	0.9831	77.82
37.5	411,681,567	6,754,168	0.0164	0.9836	76.50
38.5	397,708,367	5,487,233	0.0138	0.9862	75.25

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2020			EXPERIENCE BAND 1930-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	383,444,773	9,219,368	0.0240	0.9760	74.21
40.5	372,182,815	5,871,578	0.0158	0.9842	72.43
41.5	364,531,229	8,709,858	0.0239	0.9761	71.28
42.5	351,284,728	15,810,024	0.0450	0.9550	69.58
43.5	328,192,514	6,873,620	0.0209	0.9791	66.45
44.5	318,302,389	5,957,806	0.0187	0.9813	65.06
45.5	295,627,831	7,298,974	0.0247	0.9753	63.84
46.5	282,851,872	7,464,034	0.0264	0.9736	62.26
47.5	259,856,308	5,874,028	0.0226	0.9774	60.62
48.5	238,161,286	6,067,696	0.0255	0.9745	59.25
49.5	225,326,773	7,461,945	0.0331	0.9669	57.74
50.5	214,950,373	4,560,170	0.0212	0.9788	55.83
51.5	203,268,739	3,472,648	0.0171	0.9829	54.64
52.5	196,633,983	3,243,725	0.0165	0.9835	53.71
53.5	188,736,509	5,435,151	0.0288	0.9712	52.83
54.5	166,498,010	5,503,233	0.0331	0.9669	51.30
55.5	143,819,423	3,295,014	0.0229	0.9771	49.61
56.5	128,833,339	3,165,453	0.0246	0.9754	48.47
57.5	108,524,114	3,064,234	0.0282	0.9718	47.28
58.5	94,088,649	3,135,975	0.0333	0.9667	45.95
59.5	87,385,488	2,708,091	0.0310	0.9690	44.41
60.5	71,763,418	5,194,223	0.0724	0.9276	43.04
61.5	55,875,341	2,652,177	0.0475	0.9525	39.92
62.5	50,483,795	2,290,505	0.0454	0.9546	38.03
63.5	42,450,142	1,655,401	0.0390	0.9610	36.30
64.5	33,035,486	1,565,075	0.0474	0.9526	34.89
65.5	30,080,817	1,740,686	0.0579	0.9421	33.23
66.5	26,983,146	1,406,662	0.0521	0.9479	31.31
67.5	20,980,427	2,302,765	0.1098	0.8902	29.68
68.5	15,432,148	314,844	0.0204	0.9796	26.42
69.5	10,618,534	664,439	0.0626	0.9374	25.88
70.5	7,053,624	457,139	0.0648	0.9352	24.26
71.5	6,487,636	666,799	0.1028	0.8972	22.69
72.5	3,835,155	1,099,384	0.2867	0.7133	20.36
73.5	2,574,317	132,150	0.0513	0.9487	14.52
74.5	2,434,751	349,547	0.1436	0.8564	13.78
75.5	2,080,567	179,860	0.0864	0.9136	11.80
76.5	1,900,293	34,055	0.0179	0.9821	10.78
77.5	1,688,269	24,113	0.0143	0.9857	10.59
78.5	1,658,420	125,093	0.0754	0.9246	10.43

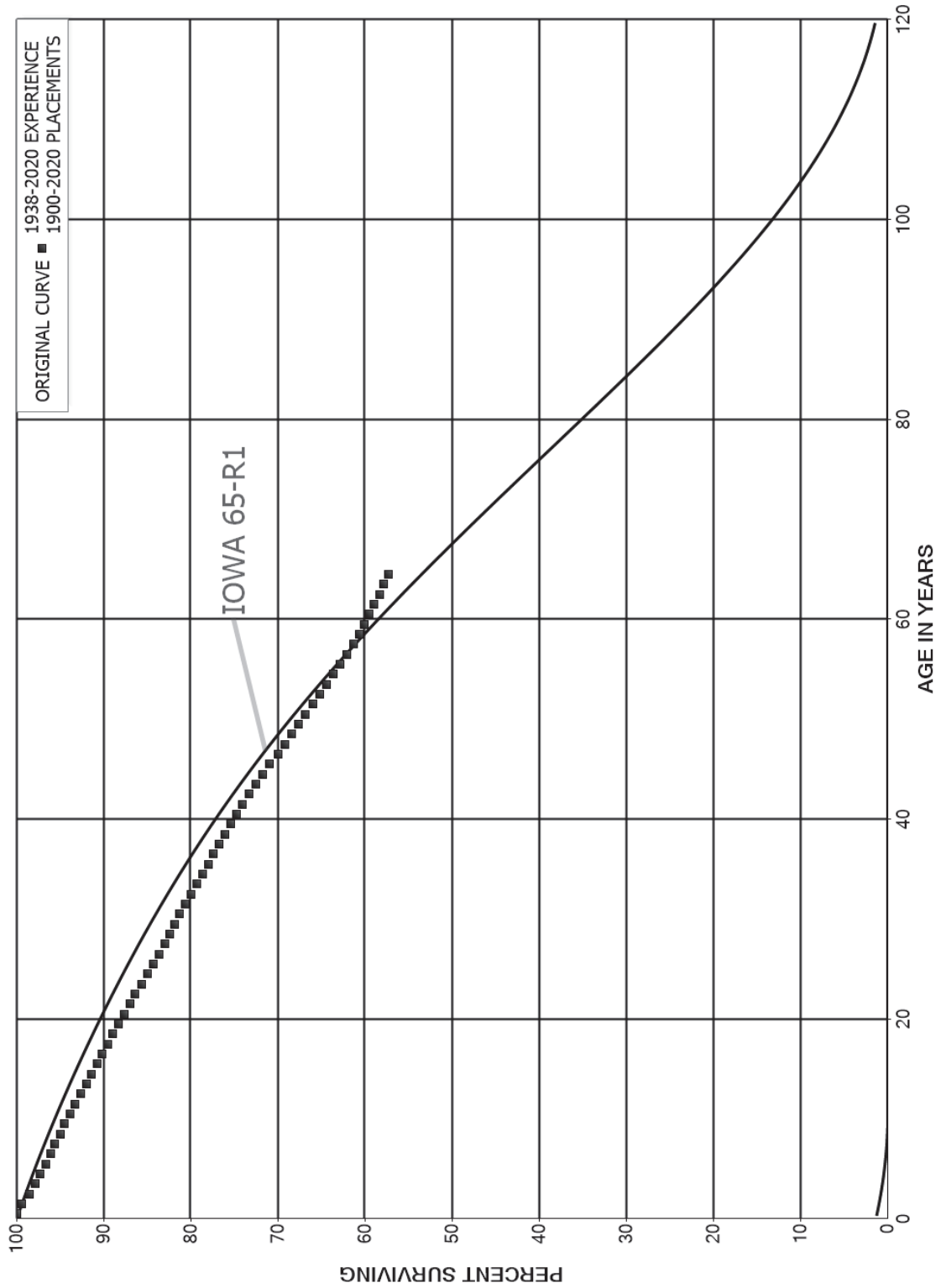
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ORIGINAL LIFE TABLE, CONT.

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,526,134	3,383	0.0022	0.9978	9.65	
80.5	1,486,062	68,442	0.0461	0.9539	9.63	
81.5	1,353,329	10,695	0.0079	0.9921	9.18	
82.5	1,295,357	20,105	0.0155	0.9845	9.11	
83.5	1,264,994	10,618	0.0084	0.9916	8.97	
84.5	1,250,682	1,060	0.0008	0.9992	8.89	
85.5	1,247,050	673	0.0005	0.9995	8.89	
86.5	1,243,374	71	0.0001	0.9999	8.88	
87.5	1,225,291	866	0.0007	0.9993	8.88	
88.5	1,079,618	5,232	0.0048	0.9952	8.87	
89.5	1,073,704	4,421	0.0041	0.9959	8.83	
90.5	1,017,048	900	0.0009	0.9991	8.79	
91.5	976,939	845	0.0009	0.9991	8.79	
92.5	897,344		0.0000	1.0000	8.78	
93.5	771,979	16,071	0.0208	0.9792	8.78	
94.5	685,081	16,071	0.0235	0.9765	8.60	
95.5	498,899		0.0000	1.0000	8.40	
96.5	53,708		0.0000	1.0000	8.40	
97.5	35,559		0.0000	1.0000	8.40	
98.5	29,022		0.0000	1.0000	8.40	
99.5	21,705		0.0000	1.0000	8.40	
100.5	21,040		0.0000	1.0000	8.40	
101.5	16,636		0.0000	1.0000	8.40	
102.5	15,801		0.0000	1.0000	8.40	
103.5	15,801		0.0000	1.0000	8.40	
104.5	15,801		0.0000	1.0000	8.40	
105.5	15,801		0.0000	1.0000	8.40	
106.5	15,801		0.0000	1.0000	8.40	
107.5					8.40	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	770,371,113	57,795	0.0001	0.9999	100.00
0.5	738,154,276	4,296,781	0.0058	0.9942	99.99
1.5	701,876,193	6,313,875	0.0090	0.9910	99.41
2.5	665,784,457	4,641,817	0.0070	0.9930	98.52
3.5	629,672,795	3,713,035	0.0059	0.9941	97.83
4.5	580,026,610	3,594,029	0.0062	0.9938	97.25
5.5	543,940,300	3,137,157	0.0058	0.9942	96.65
6.5	500,515,926	2,517,849	0.0050	0.9950	96.09
7.5	444,671,132	2,823,837	0.0064	0.9936	95.61
8.5	425,165,445	2,337,765	0.0055	0.9945	95.00
9.5	401,623,290	2,673,503	0.0067	0.9933	94.48
10.5	388,714,639	2,520,102	0.0065	0.9935	93.85
11.5	363,837,066	2,509,824	0.0069	0.9931	93.24
12.5	335,638,867	2,220,424	0.0066	0.9934	92.60
13.5	316,904,101	2,114,793	0.0067	0.9933	91.99
14.5	299,410,068	2,095,271	0.0070	0.9930	91.37
15.5	283,613,106	1,879,659	0.0066	0.9934	90.73
16.5	266,614,856	1,833,379	0.0069	0.9931	90.13
17.5	259,492,152	1,798,675	0.0069	0.9931	89.51
18.5	250,977,966	1,832,945	0.0073	0.9927	88.89
19.5	242,306,132	1,796,307	0.0074	0.9926	88.24
20.5	233,624,053	1,658,271	0.0071	0.9929	87.59
21.5	224,112,230	1,537,400	0.0069	0.9931	86.97
22.5	214,618,647	1,789,155	0.0083	0.9917	86.37
23.5	205,082,989	1,649,781	0.0080	0.9920	85.65
24.5	195,931,936	1,587,853	0.0081	0.9919	84.96
25.5	188,478,157	1,425,853	0.0076	0.9924	84.27
26.5	180,520,589	1,427,907	0.0079	0.9921	83.63
27.5	172,469,017	1,174,900	0.0068	0.9932	82.97
28.5	163,657,891	1,165,391	0.0071	0.9929	82.41
29.5	154,020,728	1,106,469	0.0072	0.9928	81.82
30.5	144,326,805	1,107,969	0.0077	0.9923	81.23
31.5	136,640,846	1,151,155	0.0084	0.9916	80.61
32.5	130,064,594	1,017,626	0.0078	0.9922	79.93
33.5	121,850,505	1,051,294	0.0086	0.9914	79.31
34.5	114,244,322	927,447	0.0081	0.9919	78.62
35.5	104,534,736	806,872	0.0077	0.9923	77.98
36.5	95,311,137	741,788	0.0078	0.9922	77.38
37.5	89,191,448	769,652	0.0086	0.9914	76.78
38.5	80,249,368	707,116	0.0088	0.9912	76.12

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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	72,134,690	672,725	0.0093	0.9907	75.45
40.5	65,642,714	609,006	0.0093	0.9907	74.74
41.5	58,013,747	600,726	0.0104	0.9896	74.05
42.5	51,392,978	566,531	0.0110	0.9890	73.28
43.5	46,405,237	513,181	0.0111	0.9889	72.47
44.5	41,946,277	443,806	0.0106	0.9894	71.67
45.5	37,994,481	490,085	0.0129	0.9871	70.91
46.5	34,451,744	393,027	0.0114	0.9886	70.00
47.5	31,154,953	372,139	0.0119	0.9881	69.20
48.5	29,256,719	337,808	0.0115	0.9885	68.37
49.5	26,175,722	307,589	0.0118	0.9882	67.58
50.5	22,993,665	284,155	0.0124	0.9876	66.79
51.5	20,525,035	257,040	0.0125	0.9875	65.97
52.5	18,482,945	225,560	0.0122	0.9878	65.14
53.5	16,225,796	187,588	0.0116	0.9884	64.34
54.5	14,381,088	173,430	0.0121	0.9879	63.60
55.5	12,748,751	165,379	0.0130	0.9870	62.83
56.5	11,286,000	142,335	0.0126	0.9874	62.02
57.5	10,085,985	98,703	0.0098	0.9902	61.24
58.5	8,994,777	90,695	0.0101	0.9899	60.64
59.5	8,120,475	75,409	0.0093	0.9907	60.03
60.5	7,295,356	69,535	0.0095	0.9905	59.47
61.5	6,529,355	65,590	0.0100	0.9900	58.90
62.5	5,837,113	46,965	0.0080	0.9920	58.31
63.5	5,165,182	51,078	0.0099	0.9901	57.84
64.5	4,598,183	45,522	0.0099	0.9901	57.27
65.5	4,081,906	38,205	0.0094	0.9906	56.70
66.5	3,638,496	41,502	0.0114	0.9886	56.17
67.5	3,242,432	26,059	0.0080	0.9920	55.53
68.5	2,928,192	23,858	0.0081	0.9919	55.08
69.5	2,629,328	21,859	0.0083	0.9917	54.63
70.5	2,393,883	21,253	0.0089	0.9911	54.18
71.5	2,199,271	17,989	0.0082	0.9918	53.70
72.5	2,064,304	21,235	0.0103	0.9897	53.26
73.5	1,931,690	18,505	0.0096	0.9904	52.71
74.5	1,818,433	14,913	0.0082	0.9918	52.21
75.5	1,740,735	15,448	0.0089	0.9911	51.78
76.5	1,649,536	15,764	0.0096	0.9904	51.32
77.5	1,559,770	13,511	0.0087	0.9913	50.83
78.5	1,444,126	12,419	0.0086	0.9914	50.39

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,331,092	8,844	0.0066	0.9934	49.96	
80.5	1,233,890	8,571	0.0069	0.9931	49.62	
81.5	1,135,824	7,044	0.0062	0.9938	49.28	
82.5	1,049,536	8,461	0.0081	0.9919	48.97	
83.5	969,909	6,806	0.0070	0.9930	48.58	
84.5	885,028	7,036	0.0079	0.9921	48.24	
85.5	825,239	4,876	0.0059	0.9941	47.85	
86.5	758,657	4,945	0.0065	0.9935	47.57	
87.5	703,871	4,182	0.0059	0.9941	47.26	
88.5	619,087	3,771	0.0061	0.9939	46.98	
89.5	519,131	2,531	0.0049	0.9951	46.69	
90.5	415,774	2,098	0.0050	0.9950	46.47	
91.5	323,791	1,504	0.0046	0.9954	46.23	
92.5	236,616	1,617	0.0068	0.9932	46.02	
93.5	170,921	857	0.0050	0.9950	45.70	
94.5	122,566	874	0.0071	0.9929	45.47	
95.5	74,514	470	0.0063	0.9937	45.15	
96.5	47,753	475	0.0099	0.9901	44.86	
97.5	34,540	168	0.0049	0.9951	44.42	
98.5	27,207		0.0000	1.0000	44.20	
99.5	23,667	307	0.0130	0.9870	44.20	
100.5	19,589	54	0.0027	0.9973	43.63	
101.5	16,841	75	0.0045	0.9955	43.51	
102.5	14,337	144	0.0101	0.9899	43.32	
103.5	10,361		0.0000	1.0000	42.88	
104.5	7,598	68	0.0089	0.9911	42.88	
105.5	3,833	82	0.0213	0.9787	42.50	
106.5	2,420		0.0000	1.0000	41.59	
107.5	1,962		0.0000	1.0000	41.59	
108.5	1,816	30	0.0165	0.9835	41.59	
109.5	1,570	40	0.0253	0.9747	40.91	
110.5	1,342		0.0000	1.0000	39.87	
111.5	1,183		0.0000	1.0000	39.87	
112.5	1,058	30	0.0283	0.9717	39.87	
113.5	895		0.0000	1.0000	38.75	
114.5	838		0.0000	1.0000	38.75	
115.5	811		0.0000	1.0000	38.75	
116.5	740		0.0000	1.0000	38.75	
117.5	716		0.0000	1.0000	38.75	
118.5	716		0.0000	1.0000	38.75	

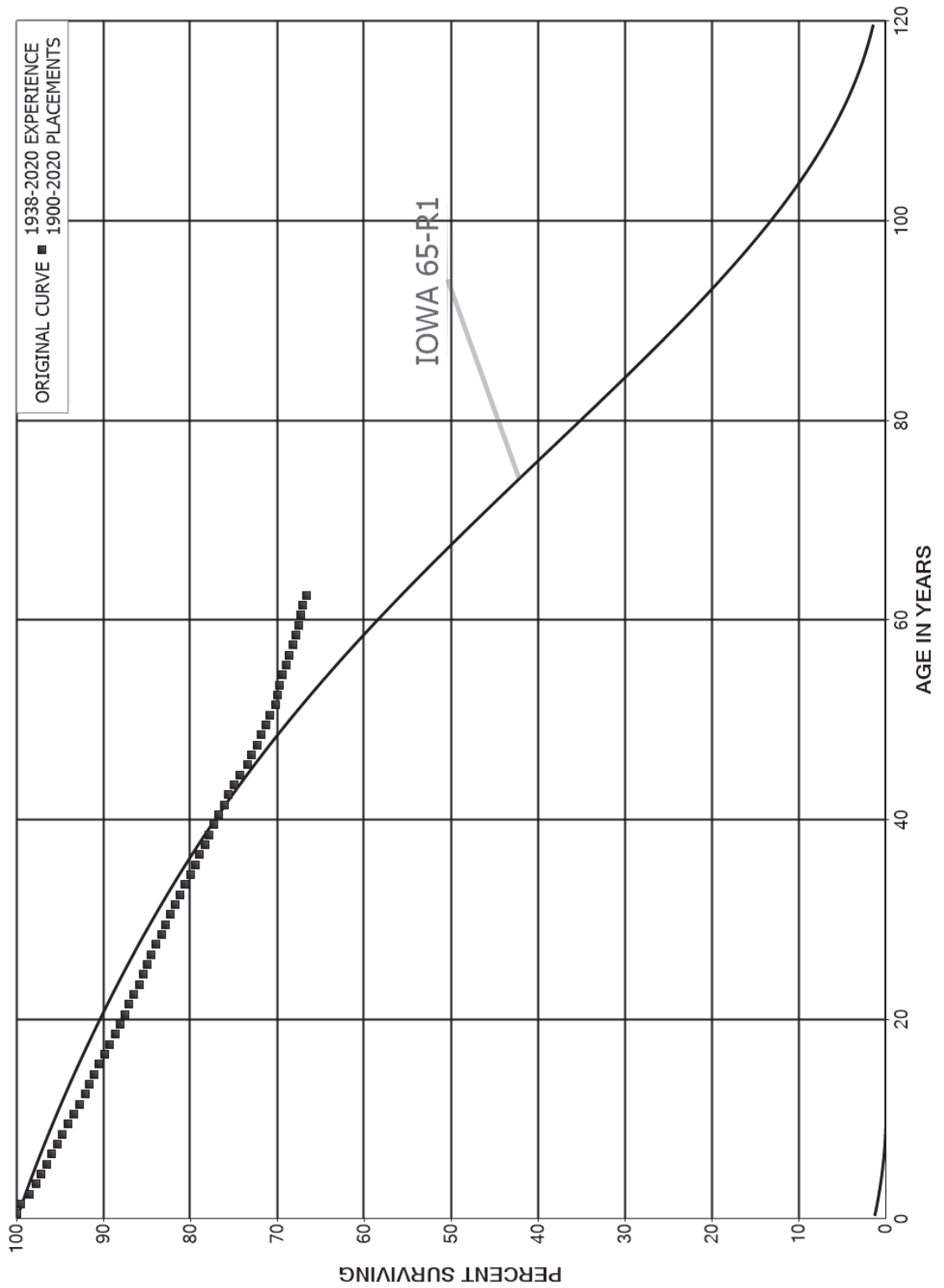
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	716		0.0000	1.0000	38.75
120.5					38.75

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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,279,633,805	226,028	0.0002	0.9998	100.00
0.5	1,207,840,748	5,638,900	0.0047	0.9953	99.98
1.5	1,152,674,583	11,186,814	0.0097	0.9903	99.52
2.5	1,077,528,455	8,666,886	0.0080	0.9920	98.55
3.5	1,036,446,852	6,548,324	0.0063	0.9937	97.76
4.5	934,750,663	6,147,125	0.0066	0.9934	97.14
5.5	873,554,396	5,209,752	0.0060	0.9940	96.50
6.5	767,659,351	5,101,356	0.0066	0.9934	95.93
7.5	731,563,301	4,136,778	0.0057	0.9943	95.29
8.5	697,121,936	4,828,954	0.0069	0.9931	94.75
9.5	668,873,804	4,972,975	0.0074	0.9926	94.09
10.5	641,058,267	4,614,654	0.0072	0.9928	93.39
11.5	605,333,028	3,992,794	0.0066	0.9934	92.72
12.5	560,986,523	3,106,566	0.0055	0.9945	92.11
13.5	526,000,559	2,880,277	0.0055	0.9945	91.60
14.5	484,000,742	3,108,862	0.0064	0.9936	91.10
15.5	458,642,833	3,268,426	0.0071	0.9929	90.51
16.5	436,784,530	2,783,703	0.0064	0.9936	89.87
17.5	420,013,868	3,034,645	0.0072	0.9928	89.29
18.5	401,930,287	2,788,396	0.0069	0.9931	88.65
19.5	386,994,451	2,336,905	0.0060	0.9940	88.03
20.5	370,988,109	1,928,229	0.0052	0.9948	87.50
21.5	355,977,573	2,436,328	0.0068	0.9932	87.05
22.5	339,755,069	2,556,573	0.0075	0.9925	86.45
23.5	322,189,474	1,523,347	0.0047	0.9953	85.80
24.5	307,092,011	1,686,494	0.0055	0.9945	85.40
25.5	292,264,073	1,530,140	0.0052	0.9948	84.93
26.5	278,037,587	1,803,733	0.0065	0.9935	84.48
27.5	262,096,032	1,995,483	0.0076	0.9924	83.93
28.5	247,256,193	1,461,282	0.0059	0.9941	83.30
29.5	233,159,566	1,313,761	0.0056	0.9944	82.80
30.5	217,814,443	1,570,413	0.0072	0.9928	82.34
31.5	204,357,650	1,340,553	0.0066	0.9934	81.74
32.5	193,715,703	1,536,617	0.0079	0.9921	81.21
33.5	180,049,358	1,471,470	0.0082	0.9918	80.56
34.5	169,043,175	967,984	0.0057	0.9943	79.90
35.5	157,404,869	1,023,054	0.0065	0.9935	79.45
36.5	146,562,973	1,125,230	0.0077	0.9923	78.93
37.5	138,658,894	773,717	0.0056	0.9944	78.32
38.5	125,933,333	1,023,076	0.0081	0.9919	77.89

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	115,413,027	866,340	0.0075	0.9925	77.25
40.5	103,974,815	781,987	0.0075	0.9925	76.67
41.5	94,242,772	563,731	0.0060	0.9940	76.10
42.5	85,274,482	832,596	0.0098	0.9902	75.64
43.5	76,874,115	597,067	0.0078	0.9922	74.90
44.5	68,766,449	836,858	0.0122	0.9878	74.32
45.5	63,779,165	450,622	0.0071	0.9929	73.42
46.5	57,164,787	445,624	0.0078	0.9922	72.90
47.5	50,857,636	385,239	0.0076	0.9924	72.33
48.5	47,917,572	342,593	0.0071	0.9929	71.78
49.5	43,740,599	275,762	0.0063	0.9937	71.27
50.5	38,062,867	319,414	0.0084	0.9916	70.82
51.5	33,797,115	149,516	0.0044	0.9956	70.23
52.5	29,762,453	93,896	0.0032	0.9968	69.92
53.5	25,818,791	107,205	0.0042	0.9958	69.69
54.5	23,102,126	150,710	0.0065	0.9935	69.41
55.5	20,516,465	88,908	0.0043	0.9957	68.95
56.5	18,618,248	137,452	0.0074	0.9926	68.65
57.5	16,630,560	63,040	0.0038	0.9962	68.15
58.5	14,706,072	72,004	0.0049	0.9951	67.89
59.5	12,977,537	48,972	0.0038	0.9962	67.56
60.5	11,844,571	51,131	0.0043	0.9957	67.30
61.5	10,427,493	55,879	0.0054	0.9946	67.01
62.5	9,198,224	63,137	0.0069	0.9931	66.65
63.5	7,873,507	36,633	0.0047	0.9953	66.19
64.5	6,596,244	30,254	0.0046	0.9954	65.89
65.5	5,592,389	23,115	0.0041	0.9959	65.58
66.5	4,676,692	23,791	0.0051	0.9949	65.31
67.5	3,822,366	17,608	0.0046	0.9954	64.98
68.5	3,155,689	9,512	0.0030	0.9970	64.68
69.5	2,675,286	11,628	0.0043	0.9957	64.49
70.5	2,299,958	4,693	0.0020	0.9980	64.21
71.5	1,975,310	7,360	0.0037	0.9963	64.08
72.5	1,765,778	2,588	0.0015	0.9985	63.84
73.5	1,604,954	14,529	0.0091	0.9909	63.74
74.5	1,517,351	4,453	0.0029	0.9971	63.17
75.5	1,479,473	4,009	0.0027	0.9973	62.98
76.5	1,463,076	2,277	0.0016	0.9984	62.81
77.5	1,430,400	2,902	0.0020	0.9980	62.71
78.5	1,349,119	8,955	0.0066	0.9934	62.58

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,503,067	11,912	0.0026	0.9974	62.17	
80.5	4,358,364	5,159	0.0012	0.9988	62.00	
81.5	4,170,761	3,152	0.0008	0.9992	61.93	
82.5	4,021,595	1,982	0.0005	0.9995	61.88	
83.5	3,840,649	548	0.0001	0.9999	61.85	
84.5	3,738,554	1,078	0.0003	0.9997	61.85	
85.5	3,693,250	5,512	0.0015	0.9985	61.83	
86.5	3,659,358	11,889	0.0032	0.9968	61.74	
87.5	3,634,712	9,821	0.0027	0.9973	61.53	
88.5	3,570,909	6,372	0.0018	0.9982	61.37	
89.5	3,521,567	3,934	0.0011	0.9989	61.26	
90.5	3,487,048	3,284	0.0009	0.9991	61.19	
91.5	190,831	108	0.0006	0.9994	61.13	
92.5	149,188	429	0.0029	0.9971	61.10	
93.5	128,448	254	0.0020	0.9980	60.92	
94.5	107,647	141	0.0013	0.9987	60.80	
95.5	63,379	254	0.0040	0.9960	60.72	
96.5	45,828	57	0.0012	0.9988	60.48	
97.5	35,939	455	0.0127	0.9873	60.40	
98.5	29,243	12	0.0004	0.9996	59.64	
99.5	3,128		0.0000	1.0000	59.61	
100.5	3,024		0.0000	1.0000	59.61	
101.5					59.61	
102.5						
103.5						
104.5						
105.5						
106.5						
107.5						
108.5	265		0.0000			
109.5	265		0.0000			
110.5	265		0.0000			
111.5	265		0.0000			
112.5	265		0.0000			
113.5	265		0.0000			
114.5	265		0.0000			
115.5	265		0.0000			
116.5	265		0.0000			
117.5	265		0.0000			
118.5	265		0.0000			

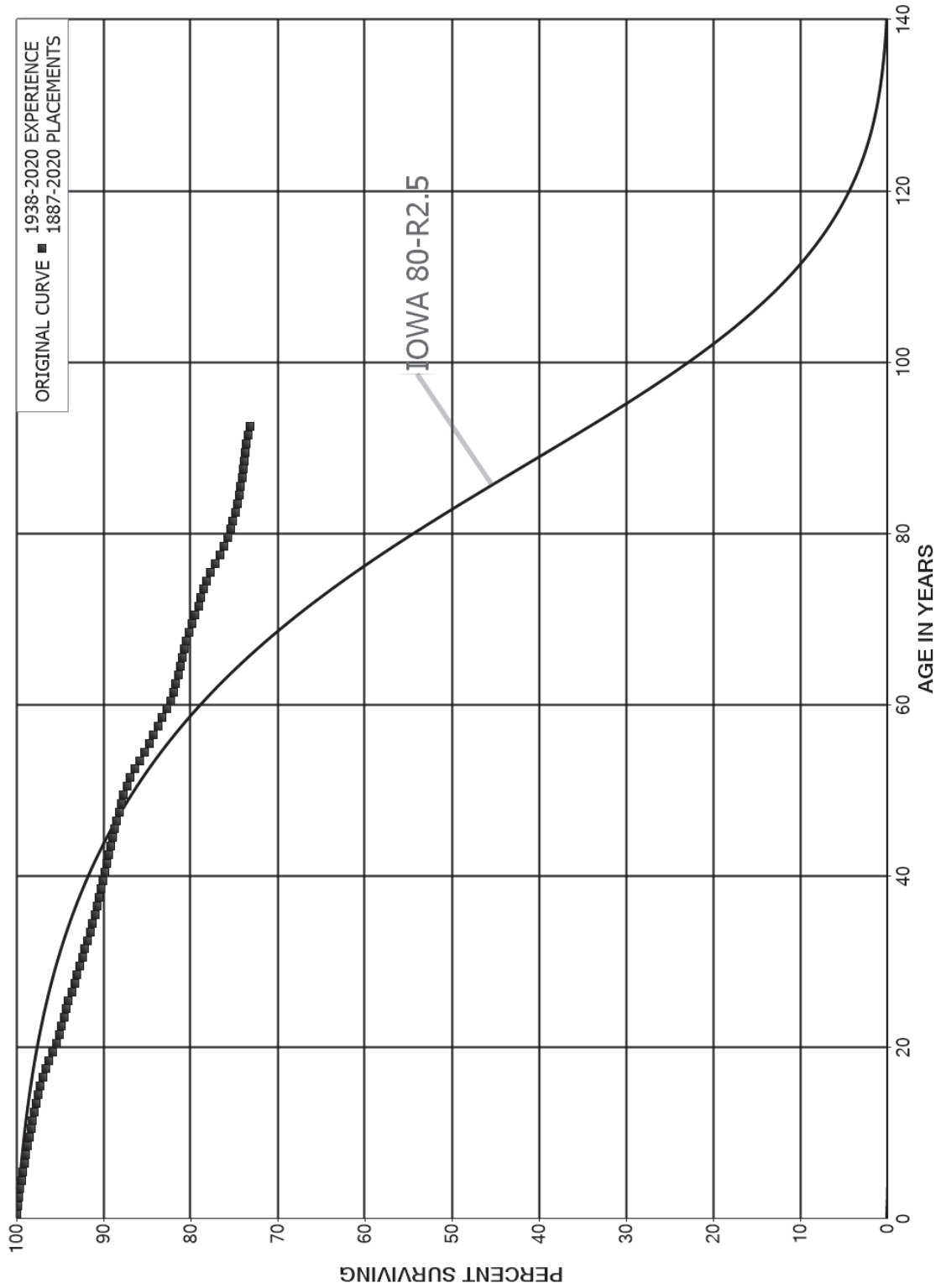
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	265		0.0000		
120.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1887-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,793,947,909	648,220	0.0001	0.9999	100.00
0.5	4,684,975,361	6,390,483	0.0014	0.9986	99.99
1.5	4,466,277,239	6,622,508	0.0015	0.9985	99.85
2.5	4,242,415,884	5,501,742	0.0013	0.9987	99.70
3.5	4,048,822,539	5,166,482	0.0013	0.9987	99.57
4.5	3,862,452,687	7,846,366	0.0020	0.9980	99.45
5.5	3,628,231,630	6,480,252	0.0018	0.9982	99.24
6.5	3,389,239,733	5,223,158	0.0015	0.9985	99.07
7.5	3,232,675,330	5,488,791	0.0017	0.9983	98.91
8.5	3,142,083,437	6,791,393	0.0022	0.9978	98.75
9.5	2,987,935,132	6,050,423	0.0020	0.9980	98.53
10.5	2,900,199,002	5,847,067	0.0020	0.9980	98.33
11.5	2,639,789,947	5,076,111	0.0019	0.9981	98.13
12.5	2,443,329,064	5,062,564	0.0021	0.9979	97.95
13.5	2,249,116,275	5,847,187	0.0026	0.9974	97.74
14.5	2,077,475,979	4,955,997	0.0024	0.9976	97.49
15.5	1,916,651,952	5,542,313	0.0029	0.9971	97.26
16.5	1,784,422,259	6,552,760	0.0037	0.9963	96.98
17.5	1,664,945,688	6,098,244	0.0037	0.9963	96.62
18.5	1,576,756,561	6,429,255	0.0041	0.9959	96.27
19.5	1,485,305,777	6,828,363	0.0046	0.9954	95.87
20.5	1,417,338,239	5,181,296	0.0037	0.9963	95.43
21.5	1,362,664,016	4,039,333	0.0030	0.9970	95.08
22.5	1,306,523,745	3,968,138	0.0030	0.9970	94.80
23.5	1,255,776,832	3,063,935	0.0024	0.9976	94.51
24.5	1,190,516,372	3,202,098	0.0027	0.9973	94.28
25.5	1,142,610,420	4,478,731	0.0039	0.9961	94.03
26.5	1,093,745,963	3,956,065	0.0036	0.9964	93.66
27.5	1,038,614,203	3,256,886	0.0031	0.9969	93.32
28.5	995,078,829	3,347,028	0.0034	0.9966	93.03
29.5	954,926,109	3,074,262	0.0032	0.9968	92.72
30.5	914,525,377	2,772,918	0.0030	0.9970	92.42
31.5	880,349,434	2,958,995	0.0034	0.9966	92.14
32.5	852,217,479	2,764,358	0.0032	0.9968	91.83
33.5	830,596,713	2,614,404	0.0031	0.9969	91.53
34.5	811,004,864	2,376,056	0.0029	0.9971	91.24
35.5	787,915,421	1,935,828	0.0025	0.9975	90.97
36.5	768,853,889	2,003,090	0.0026	0.9974	90.75
37.5	755,832,167	1,783,224	0.0024	0.9976	90.51
38.5	737,816,164	1,798,682	0.0024	0.9976	90.30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1887-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	722,956,069	2,196,293	0.0030	0.9970	90.08
40.5	699,145,994	1,560,909	0.0022	0.9978	89.81
41.5	679,185,168	1,929,799	0.0028	0.9972	89.61
42.5	658,317,839	1,500,169	0.0023	0.9977	89.35
43.5	639,223,645	1,612,332	0.0025	0.9975	89.15
44.5	616,938,735	1,689,746	0.0027	0.9973	88.92
45.5	588,250,115	1,493,533	0.0025	0.9975	88.68
46.5	565,069,737	1,524,300	0.0027	0.9973	88.45
47.5	542,504,325	1,599,892	0.0029	0.9971	88.22
48.5	527,478,846	1,572,402	0.0030	0.9970	87.96
49.5	509,275,256	2,136,582	0.0042	0.9958	87.69
50.5	479,889,032	2,175,941	0.0045	0.9955	87.33
51.5	461,167,511	2,751,959	0.0060	0.9940	86.93
52.5	445,581,585	2,742,189	0.0062	0.9938	86.41
53.5	425,740,181	2,827,499	0.0066	0.9934	85.88
54.5	402,731,643	2,790,229	0.0069	0.9931	85.31
55.5	377,057,851	2,141,523	0.0057	0.9943	84.72
56.5	354,936,904	2,065,587	0.0058	0.9942	84.24
57.5	329,176,508	2,017,849	0.0061	0.9939	83.75
58.5	301,520,169	1,646,335	0.0055	0.9945	83.23
59.5	282,358,728	1,503,895	0.0053	0.9947	82.78
60.5	262,010,660	1,062,855	0.0041	0.9959	82.34
61.5	248,166,622	951,635	0.0038	0.9962	82.00
62.5	235,609,269	719,842	0.0031	0.9969	81.69
63.5	222,196,033	600,551	0.0027	0.9973	81.44
64.5	203,231,279	593,127	0.0029	0.9971	81.22
65.5	195,351,466	584,421	0.0030	0.9970	80.98
66.5	186,825,140	663,561	0.0036	0.9964	80.74
67.5	178,626,520	656,253	0.0037	0.9963	80.45
68.5	170,410,495	726,917	0.0043	0.9957	80.16
69.5	162,185,218	691,024	0.0043	0.9957	79.82
70.5	153,924,491	739,891	0.0048	0.9952	79.48
71.5	147,125,002	502,114	0.0034	0.9966	79.09
72.5	142,212,286	611,986	0.0043	0.9957	78.82
73.5	136,209,980	628,875	0.0046	0.9954	78.48
74.5	133,671,809	633,598	0.0047	0.9953	78.12
75.5	132,617,076	908,231	0.0068	0.9932	77.75
76.5	131,398,676	1,017,921	0.0077	0.9923	77.22
77.5	130,040,946	781,678	0.0060	0.9940	76.62
78.5	128,290,309	729,421	0.0057	0.9943	76.16

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1887-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	125,735,716	500,460	0.0040	0.9960	75.73
80.5	122,582,408	457,652	0.0037	0.9963	75.43
81.5	118,523,470	404,964	0.0034	0.9966	75.14
82.5	114,892,541	355,444	0.0031	0.9969	74.89
83.5	110,840,112	338,962	0.0031	0.9969	74.66
84.5	106,042,520	279,212	0.0026	0.9974	74.43
85.5	101,087,714	212,412	0.0021	0.9979	74.23
86.5	98,170,217	190,176	0.0019	0.9981	74.08
87.5	94,577,173	141,612	0.0015	0.9985	73.93
88.5	87,722,326	129,448	0.0015	0.9985	73.82
89.5	79,721,415	154,137	0.0019	0.9981	73.71
90.5	67,601,419	164,819	0.0024	0.9976	73.57
91.5	56,180,350	138,859	0.0025	0.9975	73.39
92.5	47,581,263	243,591	0.0051	0.9949	73.21
93.5	39,025,753	139,688	0.0036	0.9964	72.84
94.5	33,365,190	118,264	0.0035	0.9965	72.57
95.5	28,459,450	119,364	0.0042	0.9958	72.32
96.5	24,303,019	93,846	0.0039	0.9961	72.01
97.5	20,587,669	86,169	0.0042	0.9958	71.74
98.5	18,506,785	70,166	0.0038	0.9962	71.44
99.5	16,917,758	74,576	0.0044	0.9956	71.16
100.5	14,933,846	89,192	0.0060	0.9940	70.85
101.5	13,782,868	77,796	0.0056	0.9944	70.43
102.5	13,296,389	62,134	0.0047	0.9953	70.03
103.5	12,534,502	66,750	0.0053	0.9947	69.70
104.5	11,394,086	45,875	0.0040	0.9960	69.33
105.5	10,603,847	28,257	0.0027	0.9973	69.05
106.5	9,754,036	47,102	0.0048	0.9952	68.87
107.5	8,836,184	43,677	0.0049	0.9951	68.54
108.5	7,785,580	26,091	0.0034	0.9966	68.20
109.5	6,614,036	39,430	0.0060	0.9940	67.97
110.5	5,914,417	24,432	0.0041	0.9959	67.56
111.5	5,022,399	15,384	0.0031	0.9969	67.28
112.5	4,648,774	14,173	0.0030	0.9970	67.08
113.5	4,157,469	16,265	0.0039	0.9961	66.87
114.5	3,002,606	23,038	0.0077	0.9923	66.61
115.5	2,224,952	22,012	0.0099	0.9901	66.10
116.5	1,875,854	25,230	0.0134	0.9866	65.45
117.5	1,508,096	21,275	0.0141	0.9859	64.57
118.5	1,316,163	6,127	0.0047	0.9953	63.66

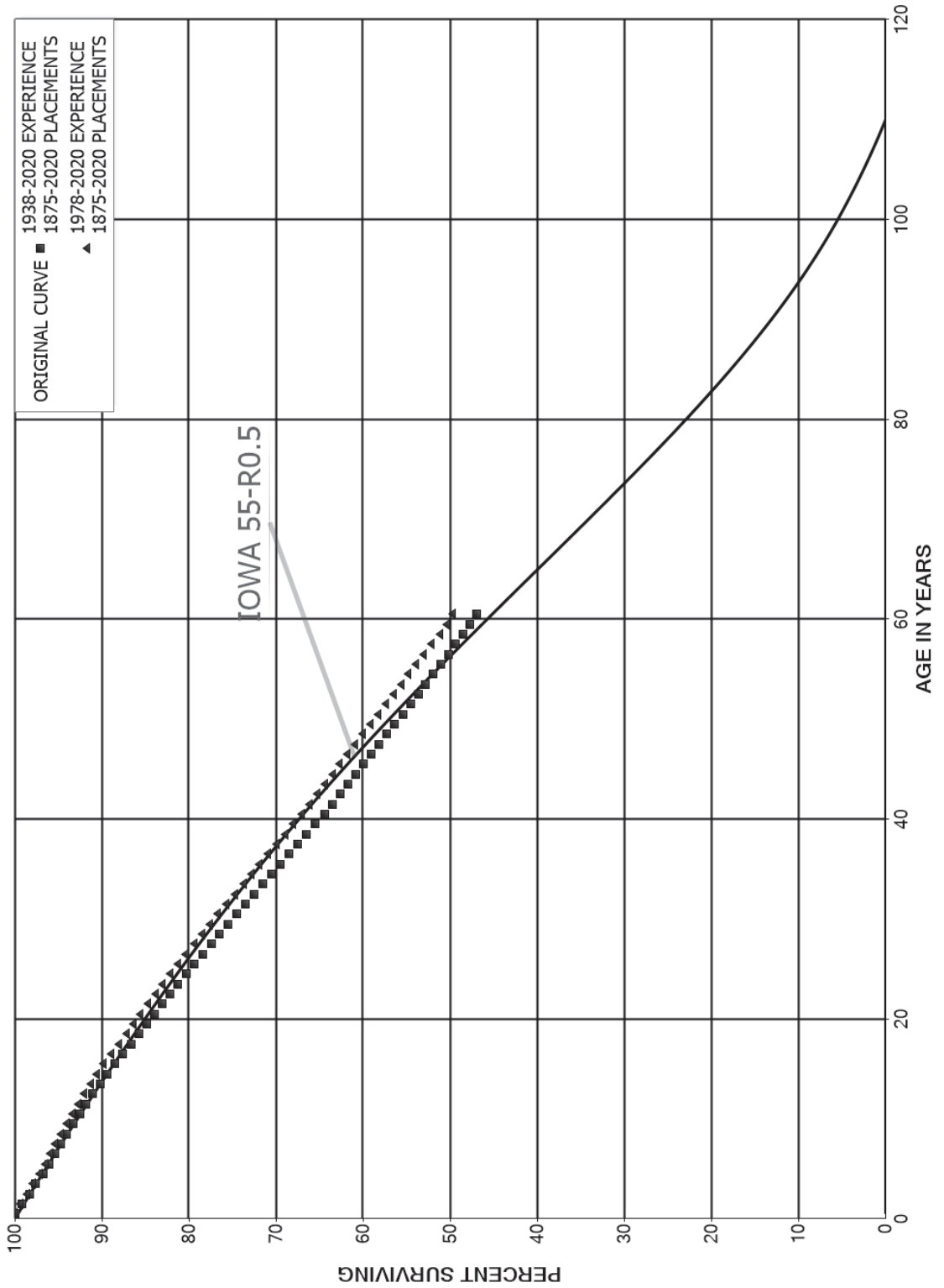
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1887-2020			EXPERIENCE BAND 1938-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	1,162,466	5,438	0.0047	0.9953	63.36	
120.5	1,066,703	1,542	0.0014	0.9986	63.06	
121.5	862,672	1,610	0.0019	0.9981	62.97	
122.5	798,857	4,176	0.0052	0.9948	62.85	
123.5	725,599	1,329	0.0018	0.9982	62.53	
124.5	649,275	1,370	0.0021	0.9979	62.41	
125.5	616,701	971	0.0016	0.9984	62.28	
126.5	571,086	1,517	0.0027	0.9973	62.18	
127.5	501,265	897	0.0018	0.9982	62.02	
128.5	446,656	411	0.0009	0.9991	61.91	
129.5	385,501	469	0.0012	0.9988	61.85	
130.5	307,959		0.0000	1.0000	61.77	
131.5	13,889		0.0000	1.0000	61.77	
132.5	9,857		0.0000	1.0000	61.77	
133.5					61.77	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2020

EXPERIENCE BAND 1938-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,361,860,201	710,719	0.0001	0.9999	100.00
0.5	7,996,364,637	61,136,869	0.0076	0.9924	99.99
1.5	7,694,184,354	72,028,233	0.0094	0.9906	99.23
2.5	7,280,773,299	53,546,281	0.0074	0.9926	98.30
3.5	6,918,406,494	58,412,467	0.0084	0.9916	97.58
4.5	6,510,709,660	46,808,802	0.0072	0.9928	96.75
5.5	6,164,109,341	43,758,794	0.0071	0.9929	96.06
6.5	5,797,798,713	39,677,892	0.0068	0.9932	95.37
7.5	5,513,422,055	39,379,433	0.0071	0.9929	94.72
8.5	5,262,639,088	41,088,459	0.0078	0.9922	94.04
9.5	4,838,921,943	39,587,223	0.0082	0.9918	93.31
10.5	4,601,809,199	36,956,976	0.0080	0.9920	92.55
11.5	4,244,934,595	35,801,313	0.0084	0.9916	91.80
12.5	3,873,744,163	34,509,921	0.0089	0.9911	91.03
13.5	3,553,110,529	32,070,028	0.0090	0.9910	90.22
14.5	3,239,259,906	31,523,616	0.0097	0.9903	89.40
15.5	2,980,436,270	31,272,853	0.0105	0.9895	88.53
16.5	2,775,340,489	29,631,394	0.0107	0.9893	87.61
17.5	2,656,012,912	28,177,212	0.0106	0.9894	86.67
18.5	2,535,523,895	26,932,317	0.0106	0.9894	85.75
19.5	2,413,233,151	24,635,158	0.0102	0.9898	84.84
20.5	2,279,712,980	24,807,094	0.0109	0.9891	83.97
21.5	2,165,670,326	23,760,363	0.0110	0.9890	83.06
22.5	2,060,338,274	22,095,253	0.0107	0.9893	82.15
23.5	1,945,194,086	22,600,134	0.0116	0.9884	81.27
24.5	1,815,566,247	21,291,111	0.0117	0.9883	80.32
25.5	1,697,486,448	20,303,538	0.0120	0.9880	79.38
26.5	1,580,781,987	20,320,795	0.0129	0.9871	78.43
27.5	1,469,526,109	18,383,017	0.0125	0.9875	77.42
28.5	1,364,888,512	16,989,361	0.0124	0.9876	76.46
29.5	1,263,780,241	16,011,323	0.0127	0.9873	75.50
30.5	1,160,405,111	15,787,376	0.0136	0.9864	74.55
31.5	1,067,508,458	14,638,391	0.0137	0.9863	73.53
32.5	988,684,097	13,831,616	0.0140	0.9860	72.52
33.5	913,280,897	12,572,001	0.0138	0.9862	71.51
34.5	850,587,879	11,909,183	0.0140	0.9860	70.53
35.5	790,973,630	11,426,554	0.0144	0.9856	69.54
36.5	735,978,831	11,126,815	0.0151	0.9849	68.53
37.5	694,908,660	10,434,401	0.0150	0.9850	67.50
38.5	645,651,502	9,870,740	0.0153	0.9847	66.48

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	604,189,856	9,451,948	0.0156	0.9844	65.47
40.5	561,331,897	8,252,887	0.0147	0.9853	64.44
41.5	516,570,584	7,373,312	0.0143	0.9857	63.50
42.5	472,011,208	6,839,229	0.0145	0.9855	62.59
43.5	430,518,048	6,234,587	0.0145	0.9855	61.68
44.5	389,047,048	5,488,938	0.0141	0.9859	60.79
45.5	349,749,755	5,231,979	0.0150	0.9850	59.93
46.5	311,414,566	4,675,694	0.0150	0.9850	59.03
47.5	282,717,934	4,383,659	0.0155	0.9845	58.15
48.5	256,326,346	4,056,831	0.0158	0.9842	57.25
49.5	236,405,034	3,993,402	0.0169	0.9831	56.34
50.5	216,703,744	3,412,434	0.0157	0.9843	55.39
51.5	201,223,762	3,278,731	0.0163	0.9837	54.52
52.5	187,009,853	2,933,066	0.0157	0.9843	53.63
53.5	171,213,165	2,776,372	0.0162	0.9838	52.79
54.5	157,951,988	2,668,853	0.0169	0.9831	51.93
55.5	144,993,347	2,359,510	0.0163	0.9837	51.05
56.5	133,816,020	2,303,307	0.0172	0.9828	50.22
57.5	121,111,841	2,213,849	0.0183	0.9817	49.36
58.5	111,133,747	1,727,423	0.0155	0.9845	48.46
59.5	101,341,551	1,501,164	0.0148	0.9852	47.70
60.5	91,262,422	1,438,252	0.0158	0.9842	47.00
61.5	81,821,854	1,209,012	0.0148	0.9852	46.26
62.5	75,643,499	1,217,412	0.0161	0.9839	45.57
63.5	68,314,677	1,169,388	0.0171	0.9829	44.84
64.5	60,873,858	1,136,782	0.0187	0.9813	44.07
65.5	55,784,580	1,000,613	0.0179	0.9821	43.25
66.5	51,026,356	1,018,419	0.0200	0.9800	42.47
67.5	46,502,813	871,019	0.0187	0.9813	41.63
68.5	41,466,671	897,981	0.0217	0.9783	40.85
69.5	36,978,195	887,377	0.0240	0.9760	39.96
70.5	33,837,355	646,800	0.0191	0.9809	39.00
71.5	30,809,461	624,439	0.0203	0.9797	38.26
72.5	27,574,651	637,837	0.0231	0.9769	37.48
73.5	25,594,727	612,714	0.0239	0.9761	36.61
74.5	24,635,470	652,210	0.0265	0.9735	35.74
75.5	24,047,742	711,251	0.0296	0.9704	34.79
76.5	23,159,075	573,263	0.0248	0.9752	33.76
77.5	22,432,166	528,537	0.0236	0.9764	32.93
78.5	21,233,245	502,390	0.0237	0.9763	32.15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	19,992,586	406,138	0.0203	0.9797	31.39
80.5	18,936,305	322,068	0.0170	0.9830	30.75
81.5	18,119,900	286,819	0.0158	0.9842	30.23
82.5	17,012,714	236,603	0.0139	0.9861	29.75
83.5	15,656,012	234,817	0.0150	0.9850	29.34
84.5	14,307,109	360,928	0.0252	0.9748	28.90
85.5	13,390,743	155,130	0.0116	0.9884	28.17
86.5	12,564,036	124,126	0.0099	0.9901	27.84
87.5	11,261,443	94,114	0.0084	0.9916	27.57
88.5	9,516,270	68,538	0.0072	0.9928	27.34
89.5	7,453,577	56,659	0.0076	0.9924	27.14
90.5	4,713,528	42,847	0.0091	0.9909	26.93
91.5	3,339,787	29,693	0.0089	0.9911	26.69
92.5	2,607,937	23,769	0.0091	0.9909	26.45
93.5	2,048,075	29,645	0.0145	0.9855	26.21
94.5	1,751,923	17,106	0.0098	0.9902	25.83
95.5	1,470,725	13,077	0.0089	0.9911	25.58
96.5	1,193,375	15,897	0.0133	0.9867	25.35
97.5	889,944	9,387	0.0105	0.9895	25.01
98.5	681,975	12,244	0.0180	0.9820	24.75
99.5	487,964	10,102	0.0207	0.9793	24.31
100.5	399,231	4,580	0.0115	0.9885	23.80
101.5	370,400	6,046	0.0163	0.9837	23.53
102.5	330,640	6,638	0.0201	0.9799	23.14
103.5	289,907	2,671	0.0092	0.9908	22.68
104.5	253,973	3,539	0.0139	0.9861	22.47
105.5	207,002	3,195	0.0154	0.9846	22.16
106.5	181,906	3,583	0.0197	0.9803	21.82
107.5	129,222	1,406	0.0109	0.9891	21.39
108.5	97,403	3,475	0.0357	0.9643	21.15
109.5	77,477	3,561	0.0460	0.9540	20.40
110.5	66,787	1,875	0.0281	0.9719	19.46
111.5	53,834	1,823	0.0339	0.9661	18.91
112.5	45,428	1,513	0.0333	0.9667	18.27
113.5	34,907	582	0.0167	0.9833	17.67
114.5	21,847	670	0.0307	0.9693	17.37
115.5	14,181	295	0.0208	0.9792	16.84
116.5	10,596	264	0.0249	0.9751	16.49
117.5	7,253	117	0.0162	0.9838	16.08
118.5	6,099	51	0.0083	0.9917	15.82

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1938-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	5,951	10	0.0017	0.9983	15.69	
120.5	1,989	36	0.0181	0.9819	15.66	
121.5	1,248	18	0.0143	0.9857	15.38	
122.5	931	24	0.0254	0.9746	15.16	
123.5	177		0.0000	1.0000	14.77	
124.5	12		0.0000	1.0000	14.77	
125.5					14.77	
126.5	4,395		0.0000			
127.5	4,395		0.0000			
128.5	4,395		0.0000			
129.5	4,395		0.0000			
130.5	4,395		0.0000			
131.5	4,395		0.0000			
132.5	4,395		0.0000			
133.5	9,423		0.0000			
134.5	9,423		0.0000			
135.5	9,423		0.0000			
136.5	9,423		0.0000			
137.5	9,423		0.0000			
138.5	5,028		0.0000			
139.5	5,028		0.0000			
140.5	5,028		0.0000			
141.5	5,028		0.0000			
142.5	5,028		0.0000			
143.5	5,028		0.0000			
144.5	5,028		0.0000			
145.5						

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2020

EXPERIENCE BAND 1978-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,486,244,630	181,628	0.0000	1.0000	100.00
0.5	7,177,186,021	47,890,933	0.0067	0.9933	100.00
1.5	6,944,162,575	60,659,453	0.0087	0.9913	99.33
2.5	6,598,298,709	43,656,203	0.0066	0.9934	98.46
3.5	6,302,941,921	49,672,934	0.0079	0.9921	97.81
4.5	5,944,415,608	38,404,104	0.0065	0.9935	97.04
5.5	5,637,030,721	35,118,462	0.0062	0.9938	96.41
6.5	5,301,412,636	32,036,614	0.0060	0.9940	95.81
7.5	5,041,994,422	31,707,137	0.0063	0.9937	95.23
8.5	4,814,743,955	32,833,553	0.0068	0.9932	94.63
9.5	4,415,722,867	31,806,062	0.0072	0.9928	93.99
10.5	4,207,164,406	29,846,067	0.0071	0.9929	93.31
11.5	3,876,250,448	29,482,025	0.0076	0.9924	92.65
12.5	3,528,267,234	27,771,428	0.0079	0.9921	91.95
13.5	3,229,367,569	26,463,535	0.0082	0.9918	91.22
14.5	2,939,857,597	26,055,596	0.0089	0.9911	90.47
15.5	2,701,410,580	25,824,733	0.0096	0.9904	89.67
16.5	2,515,537,667	24,336,599	0.0097	0.9903	88.82
17.5	2,418,552,387	23,204,208	0.0096	0.9904	87.96
18.5	2,317,964,003	22,384,465	0.0097	0.9903	87.11
19.5	2,210,477,464	20,259,144	0.0092	0.9908	86.27
20.5	2,095,850,820	21,032,390	0.0100	0.9900	85.48
21.5	2,000,377,296	20,334,319	0.0102	0.9898	84.62
22.5	1,906,908,603	18,858,641	0.0099	0.9901	83.76
23.5	1,802,681,358	19,355,518	0.0107	0.9893	82.93
24.5	1,683,655,532	18,547,369	0.0110	0.9890	82.04
25.5	1,576,483,741	17,056,967	0.0108	0.9892	81.14
26.5	1,470,052,124	17,755,457	0.0121	0.9879	80.26
27.5	1,366,341,791	15,873,141	0.0116	0.9884	79.29
28.5	1,269,296,266	14,604,911	0.0115	0.9885	78.37
29.5	1,176,143,774	13,754,048	0.0117	0.9883	77.47
30.5	1,077,788,348	13,695,306	0.0127	0.9873	76.56
31.5	987,839,212	12,608,619	0.0128	0.9872	75.59
32.5	911,632,364	11,844,602	0.0130	0.9870	74.63
33.5	838,648,955	10,754,082	0.0128	0.9872	73.66
34.5	778,258,947	9,972,333	0.0128	0.9872	72.71
35.5	722,036,632	9,629,690	0.0133	0.9867	71.78
36.5	670,636,638	9,293,890	0.0139	0.9861	70.82
37.5	633,940,532	8,769,179	0.0138	0.9862	69.84
38.5	588,457,498	8,339,077	0.0142	0.9858	68.88

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1978-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	551,612,057	7,976,933	0.0145	0.9855	67.90
40.5	512,978,330	6,886,936	0.0134	0.9866	66.92
41.5	471,964,338	6,184,913	0.0131	0.9869	66.02
42.5	429,972,024	5,798,511	0.0135	0.9865	65.15
43.5	390,907,457	5,180,136	0.0133	0.9867	64.28
44.5	352,597,404	4,602,399	0.0131	0.9869	63.42
45.5	318,414,432	4,373,469	0.0137	0.9863	62.60
46.5	285,329,005	3,970,681	0.0139	0.9861	61.74
47.5	263,787,049	3,818,440	0.0145	0.9855	60.88
48.5	242,002,957	3,652,780	0.0151	0.9849	60.00
49.5	224,500,405	3,527,130	0.0157	0.9843	59.09
50.5	207,336,823	3,117,012	0.0150	0.9850	58.16
51.5	193,215,852	2,954,799	0.0153	0.9847	57.29
52.5	180,285,161	2,739,789	0.0152	0.9848	56.41
53.5	165,704,569	2,588,253	0.0156	0.9844	55.55
54.5	153,834,332	2,506,337	0.0163	0.9837	54.69
55.5	141,686,220	2,230,210	0.0157	0.9843	53.80
56.5	131,852,549	2,250,141	0.0171	0.9829	52.95
57.5	119,491,070	2,174,427	0.0182	0.9818	52.04
58.5	109,622,594	1,691,289	0.0154	0.9846	51.10
59.5	99,962,663	1,471,318	0.0147	0.9853	50.31
60.5	90,021,665	1,404,076	0.0156	0.9844	49.57
61.5	80,722,765	1,181,353	0.0146	0.9854	48.80
62.5	74,716,269	1,198,475	0.0160	0.9840	48.08
63.5	67,516,129	1,149,496	0.0170	0.9830	47.31
64.5	60,241,217	1,115,463	0.0185	0.9815	46.50
65.5	55,296,516	992,854	0.0180	0.9820	45.64
66.5	50,618,338	1,005,776	0.0199	0.9801	44.82
67.5	46,139,631	863,048	0.0187	0.9813	43.93
68.5	41,172,086	884,694	0.0215	0.9785	43.11
69.5	36,751,789	881,811	0.0240	0.9760	42.19
70.5	33,664,245	640,853	0.0190	0.9810	41.17
71.5	30,719,944	621,447	0.0202	0.9798	40.39
72.5	27,515,965	636,268	0.0231	0.9769	39.57
73.5	25,559,575	611,852	0.0239	0.9761	38.66
74.5	24,610,225	651,545	0.0265	0.9735	37.73
75.5	24,026,535	710,081	0.0296	0.9704	36.73
76.5	23,141,284	573,170	0.0248	0.9752	35.65
77.5	22,420,703	528,395	0.0236	0.9764	34.76
78.5	21,225,374	502,232	0.0237	0.9763	33.95

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1978-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	19,986,798	406,005	0.0203	0.9797	33.14
80.5	18,934,350	322,068	0.0170	0.9830	32.47
81.5	18,119,072	286,603	0.0158	0.9842	31.92
82.5	17,012,714	236,603	0.0139	0.9861	31.41
83.5	15,656,012	234,817	0.0150	0.9850	30.97
84.5	14,307,109	360,928	0.0252	0.9748	30.51
85.5	13,390,743	155,130	0.0116	0.9884	29.74
86.5	12,564,036	124,126	0.0099	0.9901	29.40
87.5	11,261,443	94,114	0.0084	0.9916	29.11
88.5	9,516,270	68,538	0.0072	0.9928	28.86
89.5	7,453,577	56,659	0.0076	0.9924	28.65
90.5	4,713,528	42,847	0.0091	0.9909	28.44
91.5	3,339,787	29,693	0.0089	0.9911	28.18
92.5	2,607,937	23,769	0.0091	0.9909	27.93
93.5	2,048,075	29,645	0.0145	0.9855	27.67
94.5	1,751,923	17,106	0.0098	0.9902	27.27
95.5	1,470,725	13,077	0.0089	0.9911	27.01
96.5	1,193,375	15,897	0.0133	0.9867	26.77
97.5	889,944	9,387	0.0105	0.9895	26.41
98.5	681,975	12,244	0.0180	0.9820	26.13
99.5	487,964	10,102	0.0207	0.9793	25.66
100.5	399,231	4,580	0.0115	0.9885	25.13
101.5	370,400	6,046	0.0163	0.9837	24.84
102.5	330,640	6,638	0.0201	0.9799	24.44
103.5	289,907	2,671	0.0092	0.9908	23.95
104.5	253,973	3,539	0.0139	0.9861	23.73
105.5	207,002	3,195	0.0154	0.9846	23.39
106.5	181,906	3,583	0.0197	0.9803	23.03
107.5	129,222	1,406	0.0109	0.9891	22.58
108.5	97,403	3,475	0.0357	0.9643	22.33
109.5	77,477	3,561	0.0460	0.9540	21.54
110.5	66,787	1,875	0.0281	0.9719	20.55
111.5	53,834	1,823	0.0339	0.9661	19.97
112.5	45,428	1,513	0.0333	0.9667	19.29
113.5	34,907	582	0.0167	0.9833	18.65
114.5	21,847	670	0.0307	0.9693	18.34
115.5	14,181	295	0.0208	0.9792	17.78
116.5	10,596	264	0.0249	0.9751	17.41
117.5	7,253	117	0.0162	0.9838	16.97
118.5	6,099	51	0.0083	0.9917	16.70

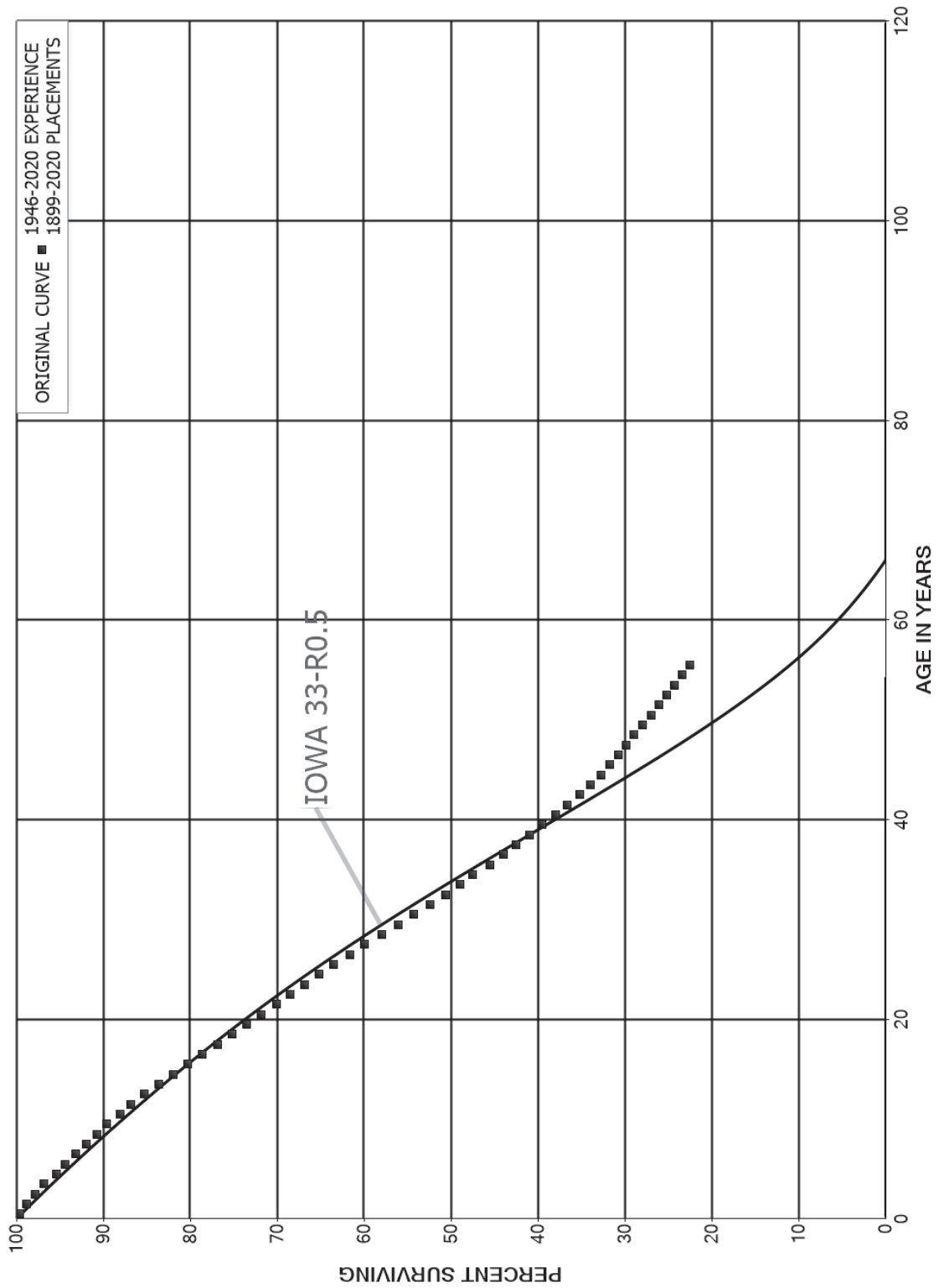
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1978-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	5,951	10	0.0017	0.9983	16.56	
120.5	1,989	36	0.0181	0.9819	16.53	
121.5	1,248	18	0.0143	0.9857	16.23	
122.5	931	24	0.0254	0.9746	16.00	
123.5	177		0.0000	1.0000	15.59	
124.5	12		0.0000	1.0000	15.59	
125.5					15.59	
126.5	4,395		0.0000			
127.5	4,395		0.0000			
128.5	4,395		0.0000			
129.5	4,395		0.0000			
130.5	4,395		0.0000			
131.5	4,395		0.0000			
132.5	4,395		0.0000			
133.5	9,423		0.0000			
134.5	9,423		0.0000			
135.5	9,423		0.0000			
136.5	9,423		0.0000			
137.5	9,423		0.0000			
138.5	5,028		0.0000			
139.5	5,028		0.0000			
140.5	5,028		0.0000			
141.5	5,028		0.0000			
142.5	5,028		0.0000			
143.5	5,028		0.0000			
144.5	5,028		0.0000			
145.5						

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2020 EXPERIENCE BAND 1946-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	587,718,457	2,270,910	0.0039	0.9961	100.00
0.5	553,971,806	4,519,150	0.0082	0.9918	99.61
1.5	531,035,805	5,211,634	0.0098	0.9902	98.80
2.5	506,250,246	4,965,622	0.0098	0.9902	97.83
3.5	482,130,981	7,375,982	0.0153	0.9847	96.87
4.5	455,756,687	4,921,006	0.0108	0.9892	95.39
5.5	435,950,755	5,570,678	0.0128	0.9872	94.36
6.5	395,152,821	5,107,489	0.0129	0.9871	93.15
7.5	377,952,453	5,007,092	0.0132	0.9868	91.95
8.5	339,427,919	4,295,359	0.0127	0.9873	90.73
9.5	290,056,889	4,829,785	0.0167	0.9833	89.58
10.5	271,432,388	3,868,514	0.0143	0.9857	88.09
11.5	252,753,260	4,404,992	0.0174	0.9826	86.84
12.5	231,689,930	4,683,777	0.0202	0.9798	85.32
13.5	214,558,676	4,224,445	0.0197	0.9803	83.60
14.5	197,563,562	3,998,285	0.0202	0.9798	81.95
15.5	187,655,798	3,994,400	0.0213	0.9787	80.29
16.5	179,130,660	4,103,271	0.0229	0.9771	78.58
17.5	170,587,498	3,581,856	0.0210	0.9790	76.78
18.5	161,482,275	3,512,210	0.0217	0.9783	75.17
19.5	154,164,944	3,649,199	0.0237	0.9763	73.54
20.5	145,630,021	3,488,436	0.0240	0.9760	71.80
21.5	136,279,832	3,135,312	0.0230	0.9770	70.08
22.5	128,205,556	3,001,071	0.0234	0.9766	68.46
23.5	118,345,546	3,043,878	0.0257	0.9743	66.86
24.5	105,909,663	2,738,171	0.0259	0.9741	65.14
25.5	96,613,724	2,842,161	0.0294	0.9706	63.46
26.5	89,438,495	2,402,546	0.0269	0.9731	61.59
27.5	82,408,058	2,698,680	0.0327	0.9673	59.94
28.5	75,286,901	2,449,667	0.0325	0.9675	57.97
29.5	68,870,608	2,190,151	0.0318	0.9682	56.09
30.5	63,023,735	2,264,144	0.0359	0.9641	54.30
31.5	58,102,750	1,894,121	0.0326	0.9674	52.35
32.5	53,926,013	1,750,083	0.0325	0.9675	50.65
33.5	50,112,877	1,512,718	0.0302	0.9698	49.00
34.5	45,983,579	1,901,456	0.0414	0.9586	47.52
35.5	41,811,603	1,524,081	0.0365	0.9635	45.56
36.5	38,080,816	1,224,348	0.0322	0.9678	43.90
37.5	35,200,205	1,249,986	0.0355	0.9645	42.49
38.5	32,361,000	1,155,053	0.0357	0.9643	40.98

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2020			EXPERIENCE BAND 1946-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	29,112,115	1,113,669	0.0383	0.9617	39.52
40.5	26,152,129	956,092	0.0366	0.9634	38.00
41.5	24,427,360	947,504	0.0388	0.9612	36.61
42.5	22,478,399	806,753	0.0359	0.9641	35.19
43.5	20,764,177	732,007	0.0353	0.9647	33.93
44.5	19,470,110	582,120	0.0299	0.9701	32.73
45.5	18,178,801	581,170	0.0320	0.9680	31.76
46.5	16,091,400	501,241	0.0311	0.9689	30.74
47.5	14,741,432	427,648	0.0290	0.9710	29.78
48.5	13,341,113	453,654	0.0340	0.9660	28.92
49.5	11,933,106	405,552	0.0340	0.9660	27.94
50.5	10,065,327	358,373	0.0356	0.9644	26.99
51.5	8,302,757	263,904	0.0318	0.9682	26.03
52.5	7,224,598	272,091	0.0377	0.9623	25.20
53.5	6,217,254	224,523	0.0361	0.9639	24.25
54.5	5,443,839	196,495	0.0361	0.9639	23.37
55.5	4,979,249	168,402	0.0338	0.9662	22.53
56.5	4,530,007	132,937	0.0293	0.9707	21.77
57.5	4,100,558	141,960	0.0346	0.9654	21.13
58.5	3,713,152	137,602	0.0371	0.9629	20.40
59.5	3,362,270	104,551	0.0311	0.9689	19.64
60.5	3,009,905	110,256	0.0366	0.9634	19.03
61.5	2,627,657	106,205	0.0404	0.9596	18.33
62.5	2,430,070	123,074	0.0506	0.9494	17.59
63.5	2,232,789	101,648	0.0455	0.9545	16.70
64.5	1,954,400	126,050	0.0645	0.9355	15.94
65.5	1,737,777	108,483	0.0624	0.9376	14.91
66.5	1,506,896	110,899	0.0736	0.9264	13.98
67.5	1,295,306	95,930	0.0741	0.9259	12.95
68.5	1,133,870	78,750	0.0695	0.9305	11.99
69.5	997,722	70,587	0.0707	0.9293	11.16
70.5	886,744	56,828	0.0641	0.9359	10.37
71.5	793,092	51,873	0.0654	0.9346	9.71
72.5	707,335	38,233	0.0541	0.9459	9.07
73.5	654,367	32,331	0.0494	0.9506	8.58
74.5	617,002	21,765	0.0353	0.9647	8.16
75.5	593,455	20,090	0.0339	0.9661	7.87
76.5	569,156	15,525	0.0273	0.9727	7.60
77.5	552,470	16,957	0.0307	0.9693	7.40
78.5	533,592	21,888	0.0410	0.9590	7.17

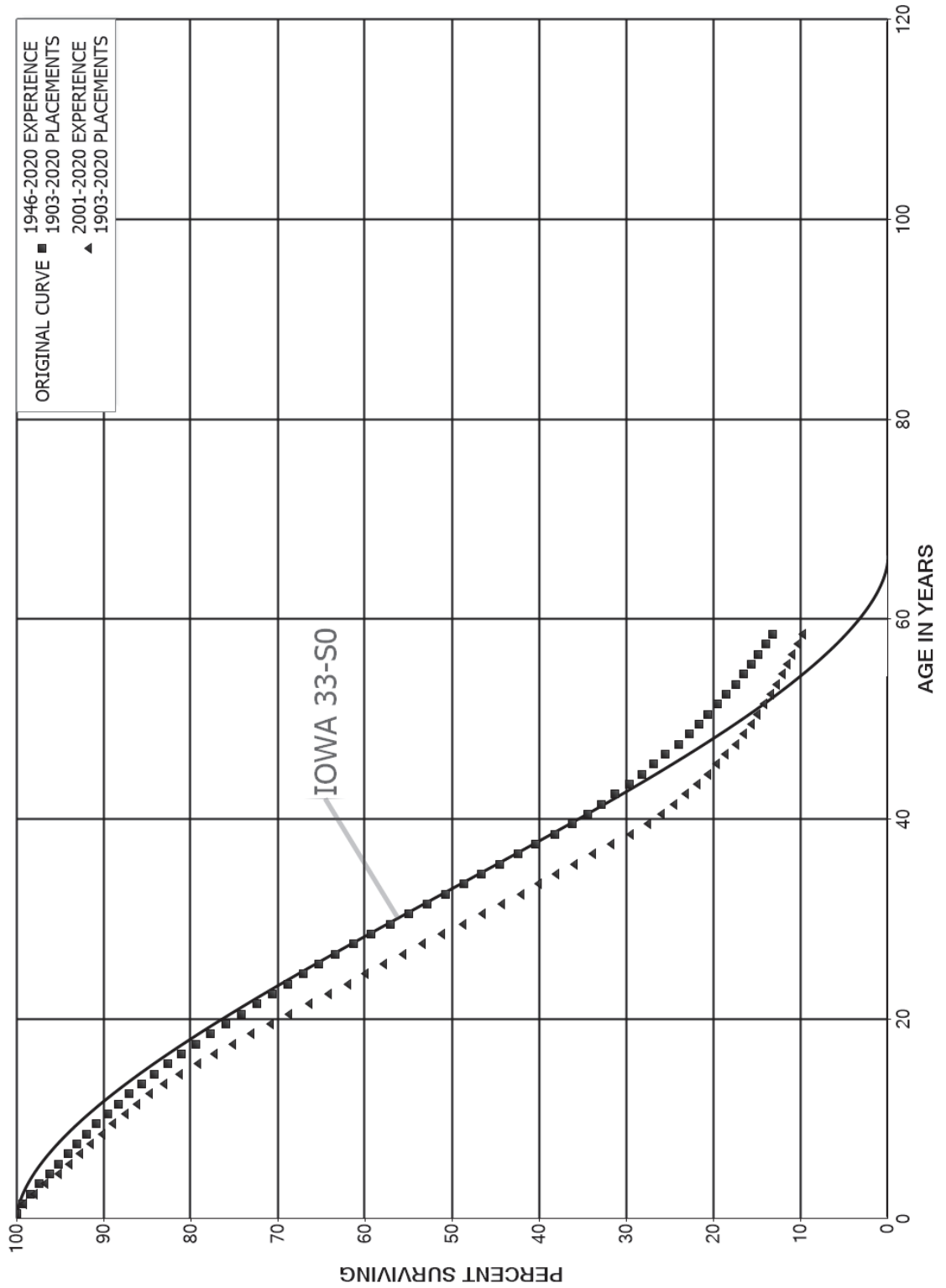
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2020			EXPERIENCE BAND 1946-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	499,358	13,841	0.0277	0.9723	6.87
80.5	476,581	15,616	0.0328	0.9672	6.68
81.5	449,094	11,866	0.0264	0.9736	6.47
82.5	419,097	14,489	0.0346	0.9654	6.29
83.5	387,661	5,176	0.0134	0.9866	6.08
84.5	370,000	9,291	0.0251	0.9749	6.00
85.5	357,028	7,753	0.0217	0.9783	5.85
86.5	341,068	5,998	0.0176	0.9824	5.72
87.5	327,931	1,908	0.0058	0.9942	5.62
88.5	313,803	3,810	0.0121	0.9879	5.58
89.5	295,383	2,430	0.0082	0.9918	5.52
90.5	272,828	3,263	0.0120	0.9880	5.47
91.5	240,168	3,417	0.0142	0.9858	5.41
92.5	215,020	2,540	0.0118	0.9882	5.33
93.5	183,907	2,746	0.0149	0.9851	5.27
94.5	130,133	2,003	0.0154	0.9846	5.19
95.5	103,087	1,249	0.0121	0.9879	5.11
96.5	80,546	2,922	0.0363	0.9637	5.05
97.5	52,174	237	0.0045	0.9955	4.86
98.5	38,453	450	0.0117	0.9883	4.84
99.5	31,323	228	0.0073	0.9927	4.78
100.5	23,968	184	0.0077	0.9923	4.75
101.5	21,070	250	0.0119	0.9881	4.71
102.5	14,204		0.0000	1.0000	4.66
103.5	12,348		0.0000	1.0000	4.66
104.5	9,610		0.0000	1.0000	4.66
105.5	8,863	355	0.0401	0.9599	4.66
106.5	6,197	176	0.0284	0.9716	4.47
107.5	4,460	184	0.0412	0.9588	4.34
108.5	3,682	128	0.0349	0.9651	4.16
109.5	1,685		0.0000	1.0000	4.02
110.5	1,114		0.0000	1.0000	4.02
111.5	316		0.0000	1.0000	4.02
112.5	198		0.0000	1.0000	4.02
113.5	198		0.0000	1.0000	4.02
114.5	198		0.0000	1.0000	4.02
115.5	198		0.0000	1.0000	4.02
116.5	198		0.0000	1.0000	4.02
117.5	198		0.0000	1.0000	4.02
118.5					4.02

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2020			EXPERIENCE BAND 1946-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,411,284,698	2,652,225	0.0006	0.9994	100.00
0.5	4,249,446,314	27,702,988	0.0065	0.9935	99.94
1.5	4,085,428,762	36,507,764	0.0089	0.9911	99.29
2.5	3,911,145,776	38,912,547	0.0099	0.9901	98.40
3.5	3,691,042,318	47,625,734	0.0129	0.9871	97.42
4.5	3,470,168,892	36,869,732	0.0106	0.9894	96.17
5.5	3,284,435,664	37,099,280	0.0113	0.9887	95.14
6.5	2,994,915,218	33,532,400	0.0112	0.9888	94.07
7.5	2,793,415,829	32,538,753	0.0116	0.9884	93.02
8.5	2,589,631,513	31,392,992	0.0121	0.9879	91.93
9.5	2,474,624,873	35,225,940	0.0142	0.9858	90.82
10.5	2,370,152,569	32,192,739	0.0136	0.9864	89.52
11.5	2,176,618,264	31,051,346	0.0143	0.9857	88.31
12.5	1,959,637,323	31,074,298	0.0159	0.9841	87.05
13.5	1,766,922,436	30,087,345	0.0170	0.9830	85.67
14.5	1,626,590,249	31,569,908	0.0194	0.9806	84.21
15.5	1,512,702,258	28,310,491	0.0187	0.9813	82.58
16.5	1,420,104,484	28,904,615	0.0204	0.9796	81.03
17.5	1,314,172,766	28,002,167	0.0213	0.9787	79.38
18.5	1,220,124,060	27,050,914	0.0222	0.9778	77.69
19.5	1,139,457,775	26,253,195	0.0230	0.9770	75.97
20.5	1,058,250,936	25,585,620	0.0242	0.9758	74.22
21.5	987,085,852	25,265,255	0.0256	0.9744	72.42
22.5	923,363,013	23,149,604	0.0251	0.9749	70.57
23.5	860,818,830	21,160,631	0.0246	0.9754	68.80
24.5	801,303,867	21,671,870	0.0270	0.9730	67.11
25.5	748,336,115	22,286,567	0.0298	0.9702	65.29
26.5	698,101,883	22,271,057	0.0319	0.9681	63.35
27.5	647,285,084	21,559,782	0.0333	0.9667	61.33
28.5	598,695,979	22,134,990	0.0370	0.9630	59.28
29.5	549,854,986	20,314,555	0.0369	0.9631	57.09
30.5	508,356,603	19,596,211	0.0385	0.9615	54.98
31.5	468,813,033	19,297,326	0.0412	0.9588	52.86
32.5	430,277,874	17,228,779	0.0400	0.9600	50.69
33.5	396,988,898	17,076,576	0.0430	0.9570	48.66
34.5	361,289,167	16,159,562	0.0447	0.9553	46.57
35.5	326,430,596	14,986,741	0.0459	0.9541	44.48
36.5	302,105,291	14,781,149	0.0489	0.9511	42.44
37.5	280,454,845	15,008,990	0.0535	0.9465	40.36
38.5	256,818,218	13,765,307	0.0536	0.9464	38.20

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2020			EXPERIENCE BAND 1946-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	236,096,947	11,371,377	0.0482	0.9518	36.16
40.5	218,799,472	10,227,192	0.0467	0.9533	34.41
41.5	203,738,591	9,731,766	0.0478	0.9522	32.81
42.5	190,591,682	9,989,842	0.0524	0.9476	31.24
43.5	177,354,251	8,730,209	0.0492	0.9508	29.60
44.5	165,354,947	7,851,341	0.0475	0.9525	28.14
45.5	151,665,403	7,540,072	0.0497	0.9503	26.81
46.5	136,846,161	8,071,576	0.0590	0.9410	25.48
47.5	124,338,754	6,489,961	0.0522	0.9478	23.97
48.5	112,573,747	5,720,200	0.0508	0.9492	22.72
49.5	103,312,476	4,819,412	0.0466	0.9534	21.57
50.5	93,159,718	4,790,093	0.0514	0.9486	20.56
51.5	84,818,693	4,494,149	0.0530	0.9470	19.50
52.5	77,351,386	4,586,541	0.0593	0.9407	18.47
53.5	70,183,501	3,588,878	0.0511	0.9489	17.38
54.5	64,218,656	3,304,681	0.0515	0.9485	16.49
55.5	59,061,873	3,003,292	0.0508	0.9492	15.64
56.5	53,859,286	3,097,387	0.0575	0.9425	14.84
57.5	48,326,714	2,918,483	0.0604	0.9396	13.99
58.5	42,211,761	2,408,636	0.0571	0.9429	13.14
59.5	37,333,429	2,545,351	0.0682	0.9318	12.39
60.5	31,860,984	1,805,444	0.0567	0.9433	11.55
61.5	28,162,609	1,532,573	0.0544	0.9456	10.90
62.5	24,820,432	1,243,520	0.0501	0.9499	10.30
63.5	22,230,952	1,037,683	0.0467	0.9533	9.79
64.5	18,480,105	876,936	0.0475	0.9525	9.33
65.5	15,823,331	620,775	0.0392	0.9608	8.89
66.5	13,723,013	555,307	0.0405	0.9595	8.54
67.5	12,007,781	514,122	0.0428	0.9572	8.19
68.5	10,121,322	474,739	0.0469	0.9531	7.84
69.5	8,646,959	410,987	0.0475	0.9525	7.47
70.5	7,482,031	274,502	0.0367	0.9633	7.12
71.5	6,667,099	205,200	0.0308	0.9692	6.86
72.5	5,711,687	166,193	0.0291	0.9709	6.65
73.5	4,391,510	137,168	0.0312	0.9688	6.45
74.5	4,058,289	132,016	0.0325	0.9675	6.25
75.5	3,840,218	101,273	0.0264	0.9736	6.05
76.5	3,704,911	107,637	0.0291	0.9709	5.89
77.5	3,575,808	65,207	0.0182	0.9818	5.72
78.5	3,368,135	69,856	0.0207	0.9793	5.61

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2020			EXPERIENCE BAND 1946-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,114,201	45,398	0.0146	0.9854	5.50	
80.5	2,860,248	41,226	0.0144	0.9856	5.42	
81.5	2,610,292	23,175	0.0089	0.9911	5.34	
82.5	2,231,590	31,390	0.0141	0.9859	5.29	
83.5	1,962,391	9,957	0.0051	0.9949	5.22	
84.5	1,766,376	4,080	0.0023	0.9977	5.19	
85.5	1,684,782	11,631	0.0069	0.9931	5.18	
86.5	1,603,238	15,887	0.0099	0.9901	5.14	
87.5	1,431,238	6,309	0.0044	0.9956	5.09	
88.5	1,035,679	19,083	0.0184	0.9816	5.07	
89.5	676,470	1,992	0.0029	0.9971	4.98	
90.5	270,104		0.0000	1.0000	4.96	
91.5	95,226		0.0000	1.0000	4.96	
92.5	54,578		0.0000	1.0000	4.96	
93.5	27,835		0.0000	1.0000	4.96	
94.5	19,968		0.0000	1.0000	4.96	
95.5	18,131		0.0000	1.0000	4.96	
96.5	8,906		0.0000	1.0000	4.96	
97.5	6,592		0.0000	1.0000	4.96	
98.5	5,361		0.0000	1.0000	4.96	
99.5	5,226		0.0000	1.0000	4.96	
100.5	4,916		0.0000	1.0000	4.96	
101.5	4,094		0.0000	1.0000	4.96	
102.5	3,683		0.0000	1.0000	4.96	
103.5	3,332		0.0000	1.0000	4.96	
104.5	3,332		0.0000	1.0000	4.96	
105.5	3,141		0.0000	1.0000	4.96	
106.5	2,920		0.0000	1.0000	4.96	
107.5	2,348		0.0000	1.0000	4.96	
108.5	2,348		0.0000	1.0000	4.96	
109.5	2,348		0.0000	1.0000	4.96	
110.5	241		0.0000	1.0000	4.96	
111.5	241		0.0000	1.0000	4.96	
112.5	241		0.0000	1.0000	4.96	
113.5	241		0.0000	1.0000	4.96	
114.5	241		0.0000	1.0000	4.96	
115.5	241		0.0000	1.0000	4.96	
116.5	241		0.0000	1.0000	4.96	
117.5					4.96	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,043,895,963	2,652,225	0.0009	0.9991	100.00
0.5	2,963,108,419	25,714,400	0.0087	0.9913	99.91
1.5	2,871,092,848	34,139,785	0.0119	0.9881	99.05
2.5	2,759,003,694	34,304,788	0.0124	0.9876	97.87
3.5	2,598,755,394	41,717,311	0.0161	0.9839	96.65
4.5	2,435,154,598	31,251,187	0.0128	0.9872	95.10
5.5	2,303,024,268	31,117,758	0.0135	0.9865	93.88
6.5	2,064,198,911	27,683,523	0.0134	0.9866	92.61
7.5	1,914,265,899	26,560,085	0.0139	0.9861	91.37
8.5	1,760,494,426	24,811,050	0.0141	0.9859	90.10
9.5	1,699,124,134	27,463,415	0.0162	0.9838	88.83
10.5	1,648,970,240	24,879,814	0.0151	0.9849	87.40
11.5	1,504,135,825	25,284,354	0.0168	0.9832	86.08
12.5	1,326,439,632	26,067,449	0.0197	0.9803	84.63
13.5	1,165,069,540	25,740,794	0.0221	0.9779	82.97
14.5	1,060,258,864	27,305,564	0.0258	0.9742	81.13
15.5	983,472,057	23,922,937	0.0243	0.9757	79.04
16.5	912,355,952	24,690,401	0.0271	0.9729	77.12
17.5	827,047,188	23,393,752	0.0283	0.9717	75.03
18.5	754,551,880	22,440,820	0.0297	0.9703	72.91
19.5	693,072,771	21,215,843	0.0306	0.9694	70.74
20.5	631,474,884	20,636,404	0.0327	0.9673	68.58
21.5	575,321,522	19,993,108	0.0348	0.9652	66.34
22.5	524,814,891	17,744,305	0.0338	0.9662	64.03
23.5	478,340,811	15,571,823	0.0326	0.9674	61.87
24.5	434,491,317	15,447,170	0.0356	0.9644	59.85
25.5	405,293,854	15,515,550	0.0383	0.9617	57.72
26.5	387,925,692	15,601,064	0.0402	0.9598	55.51
27.5	360,527,055	14,955,879	0.0415	0.9585	53.28
28.5	333,410,345	15,715,273	0.0471	0.9529	51.07
29.5	303,019,808	14,046,129	0.0464	0.9536	48.66
30.5	283,408,141	13,404,419	0.0473	0.9527	46.41
31.5	265,072,675	13,540,657	0.0511	0.9489	44.21
32.5	241,050,146	11,190,186	0.0464	0.9536	41.96
33.5	220,724,579	11,513,566	0.0522	0.9478	40.01
34.5	198,048,404	11,016,422	0.0556	0.9444	37.92
35.5	175,334,257	10,369,164	0.0591	0.9409	35.81
36.5	161,988,893	10,113,205	0.0624	0.9376	33.69
37.5	152,437,888	10,583,660	0.0694	0.9306	31.59
38.5	141,918,098	9,749,484	0.0687	0.9313	29.40

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	131,886,127	7,328,840	0.0556	0.9444	27.38
40.5	126,735,557	6,973,814	0.0550	0.9450	25.86
41.5	120,477,763	6,481,079	0.0538	0.9462	24.43
42.5	115,036,454	7,088,541	0.0616	0.9384	23.12
43.5	108,538,230	5,892,403	0.0543	0.9457	21.69
44.5	107,580,646	5,391,870	0.0501	0.9499	20.52
45.5	101,375,157	5,319,573	0.0525	0.9475	19.49
46.5	92,518,216	6,071,434	0.0656	0.9344	18.47
47.5	84,726,778	4,460,238	0.0526	0.9474	17.25
48.5	78,714,310	4,025,244	0.0511	0.9489	16.35
49.5	73,774,911	3,384,273	0.0459	0.9541	15.51
50.5	66,878,885	3,283,036	0.0491	0.9509	14.80
51.5	61,545,623	3,252,936	0.0529	0.9471	14.07
52.5	57,216,430	3,293,430	0.0576	0.9424	13.33
53.5	53,886,983	2,620,369	0.0486	0.9514	12.56
54.5	49,339,038	2,402,635	0.0487	0.9513	11.95
55.5	45,357,540	2,237,287	0.0493	0.9507	11.37
56.5	40,974,606	2,311,046	0.0564	0.9436	10.81
57.5	36,305,011	1,985,917	0.0547	0.9453	10.20
58.5	31,531,278	1,451,785	0.0460	0.9540	9.64
59.5	28,055,615	1,543,819	0.0550	0.9450	9.20
60.5	23,993,574	1,106,446	0.0461	0.9539	8.69
61.5	21,354,720	884,336	0.0414	0.9586	8.29
62.5	19,210,719	800,687	0.0417	0.9583	7.95
63.5	17,546,758	700,194	0.0399	0.9601	7.61
64.5	14,447,973	611,487	0.0423	0.9577	7.31
65.5	12,195,376	417,730	0.0343	0.9657	7.00
66.5	10,410,812	371,195	0.0357	0.9643	6.76
67.5	9,128,057	320,387	0.0351	0.9649	6.52
68.5	8,019,072	241,917	0.0302	0.9698	6.29
69.5	7,364,349	293,082	0.0398	0.9602	6.10
70.5	6,963,156	227,806	0.0327	0.9673	5.86
71.5	6,483,452	186,495	0.0288	0.9712	5.67
72.5	5,620,738	163,556	0.0291	0.9709	5.50
73.5	4,342,156	135,363	0.0312	0.9688	5.34
74.5	4,020,654	129,282	0.0322	0.9678	5.18
75.5	3,812,358	100,035	0.0262	0.9738	5.01
76.5	3,692,221	106,638	0.0289	0.9711	4.88
77.5	3,566,729	65,207	0.0183	0.9817	4.74
78.5	3,360,718	69,856	0.0208	0.9792	4.65

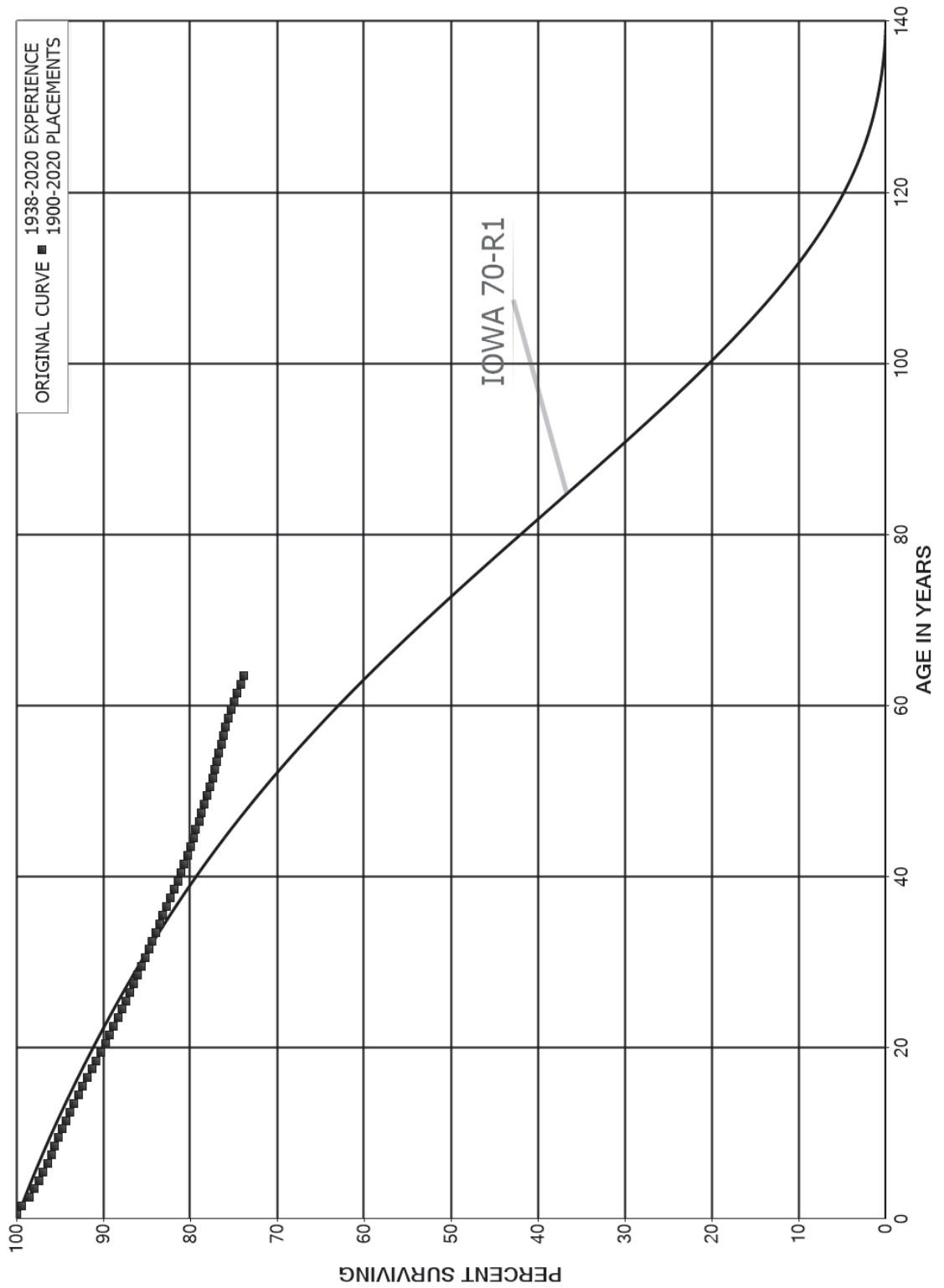
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,107,608	45,177	0.0145	0.9855	4.56
80.5	2,854,186	41,226	0.0144	0.9856	4.49
81.5	2,605,339	23,175	0.0089	0.9911	4.42
82.5	2,227,048	31,036	0.0139	0.9861	4.38
83.5	1,958,553	9,704	0.0050	0.9950	4.32
84.5	1,762,791	4,080	0.0023	0.9977	4.30
85.5	1,681,641	11,631	0.0069	0.9931	4.29
86.5	1,600,318	15,887	0.0099	0.9901	4.26
87.5	1,428,890	6,309	0.0044	0.9956	4.22
88.5	1,033,330	19,083	0.0185	0.9815	4.20
89.5	674,122	1,992	0.0030	0.9970	4.12
90.5	269,863		0.0000	1.0000	4.11
91.5	94,985		0.0000	1.0000	4.11
92.5	54,337		0.0000	1.0000	4.11
93.5	27,594		0.0000	1.0000	4.11
94.5	19,727		0.0000	1.0000	4.11
95.5	17,890		0.0000	1.0000	4.11
96.5	8,665		0.0000	1.0000	4.11
97.5	6,592		0.0000	1.0000	4.11
98.5	5,361		0.0000	1.0000	4.11
99.5	5,226		0.0000	1.0000	4.11
100.5	4,916		0.0000	1.0000	4.11
101.5	4,094		0.0000	1.0000	4.11
102.5	3,683		0.0000	1.0000	4.11
103.5	3,332		0.0000	1.0000	4.11
104.5	3,332		0.0000	1.0000	4.11
105.5	3,141		0.0000	1.0000	4.11
106.5	2,920		0.0000	1.0000	4.11
107.5	2,348		0.0000	1.0000	4.11
108.5	2,348		0.0000	1.0000	4.11
109.5	2,348		0.0000	1.0000	4.11
110.5	241		0.0000	1.0000	4.11
111.5	241		0.0000	1.0000	4.11
112.5	241		0.0000	1.0000	4.11
113.5	241		0.0000	1.0000	4.11
114.5	241		0.0000	1.0000	4.11
115.5	241		0.0000	1.0000	4.11
116.5	241		0.0000	1.0000	4.11
117.5					4.11

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 369.10 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	262,404,406	78,024	0.0003	0.9997	100.00
0.5	242,033,161	1,381,961	0.0057	0.9943	99.97
1.5	224,701,206	2,103,901	0.0094	0.9906	99.40
2.5	203,116,302	1,177,750	0.0058	0.9942	98.47
3.5	193,068,532	964,188	0.0050	0.9950	97.90
4.5	179,783,676	834,261	0.0046	0.9954	97.41
5.5	169,897,781	898,331	0.0053	0.9947	96.96
6.5	159,261,346	726,967	0.0046	0.9954	96.44
7.5	147,324,185	672,314	0.0046	0.9954	96.00
8.5	140,815,731	607,781	0.0043	0.9957	95.57
9.5	135,700,280	630,586	0.0046	0.9954	95.15
10.5	130,509,305	583,402	0.0045	0.9955	94.71
11.5	122,457,745	592,016	0.0048	0.9952	94.29
12.5	113,932,546	586,709	0.0051	0.9949	93.83
13.5	107,819,875	573,344	0.0053	0.9947	93.35
14.5	102,310,129	532,822	0.0052	0.9948	92.85
15.5	96,054,784	538,406	0.0056	0.9944	92.37
16.5	90,851,265	524,059	0.0058	0.9942	91.85
17.5	87,754,101	493,463	0.0056	0.9944	91.32
18.5	82,576,997	467,266	0.0057	0.9943	90.81
19.5	76,192,525	435,046	0.0057	0.9943	90.29
20.5	72,326,846	400,005	0.0055	0.9945	89.78
21.5	68,925,649	358,853	0.0052	0.9948	89.28
22.5	66,191,089	368,695	0.0056	0.9944	88.82
23.5	62,159,273	328,949	0.0053	0.9947	88.32
24.5	58,756,133	323,986	0.0055	0.9945	87.85
25.5	56,460,777	297,423	0.0053	0.9947	87.37
26.5	53,956,049	280,270	0.0052	0.9948	86.91
27.5	51,512,637	257,293	0.0050	0.9950	86.46
28.5	48,642,275	236,837	0.0049	0.9951	86.03
29.5	45,424,950	220,097	0.0048	0.9952	85.61
30.5	42,213,009	213,254	0.0051	0.9949	85.19
31.5	39,802,169	198,484	0.0050	0.9950	84.76
32.5	37,602,658	178,908	0.0048	0.9952	84.34
33.5	34,874,231	159,381	0.0046	0.9954	83.94
34.5	32,660,557	164,633	0.0050	0.9950	83.56
35.5	30,819,919	158,696	0.0051	0.9949	83.13
36.5	28,478,383	151,226	0.0053	0.9947	82.71
37.5	27,518,503	141,336	0.0051	0.9949	82.27
38.5	26,084,160	131,841	0.0051	0.9949	81.84

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 369.10 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,469,261	117,670	0.0048	0.9952	81.43
40.5	22,590,105	101,148	0.0045	0.9955	81.04
41.5	20,852,388	91,121	0.0044	0.9956	80.68
42.5	19,153,134	82,028	0.0043	0.9957	80.32
43.5	18,069,108	71,677	0.0040	0.9960	79.98
44.5	16,994,785	67,683	0.0040	0.9960	79.66
45.5	16,089,038	68,250	0.0042	0.9958	79.35
46.5	15,077,501	61,471	0.0041	0.9959	79.01
47.5	14,259,305	55,486	0.0039	0.9961	78.69
48.5	13,716,444	56,179	0.0041	0.9959	78.38
49.5	12,982,966	52,354	0.0040	0.9960	78.06
50.5	12,102,238	47,128	0.0039	0.9961	77.74
51.5	11,309,460	41,640	0.0037	0.9963	77.44
52.5	10,510,657	31,010	0.0030	0.9970	77.16
53.5	9,633,379	30,585	0.0032	0.9968	76.93
54.5	8,825,043	27,764	0.0031	0.9969	76.68
55.5	8,129,485	25,939	0.0032	0.9968	76.44
56.5	7,451,410	25,723	0.0035	0.9965	76.20
57.5	6,785,598	26,972	0.0040	0.9960	75.94
58.5	6,177,027	25,664	0.0042	0.9958	75.63
59.5	5,523,668	27,298	0.0049	0.9951	75.32
60.5	4,753,067	22,091	0.0046	0.9954	74.95
61.5	4,035,542	20,365	0.0050	0.9950	74.60
62.5	3,318,950	16,390	0.0049	0.9951	74.22
63.5	2,579,994	13,946	0.0054	0.9946	73.86
64.5	1,827,459	11,749	0.0064	0.9936	73.46
65.5	1,253,583	9,154	0.0073	0.9927	72.99
66.5	877,256	8,333	0.0095	0.9905	72.45
67.5	659,656	5,591	0.0085	0.9915	71.76
68.5	535,213	4,400	0.0082	0.9918	71.16
69.5	403,406	4,403	0.0109	0.9891	70.57
70.5	334,454	2,968	0.0089	0.9911	69.80
71.5	270,965	2,448	0.0090	0.9910	69.18
72.5	216,261	1,443	0.0067	0.9933	68.56
73.5	182,128	1,206	0.0066	0.9934	68.10
74.5	159,493	1,053	0.0066	0.9934	67.65
75.5	150,933	1,457	0.0097	0.9903	67.20
76.5	284,662	1,664	0.0058	0.9942	66.55
77.5	280,179	2,890	0.0103	0.9897	66.16
78.5	270,006	1,514	0.0056	0.9944	65.48

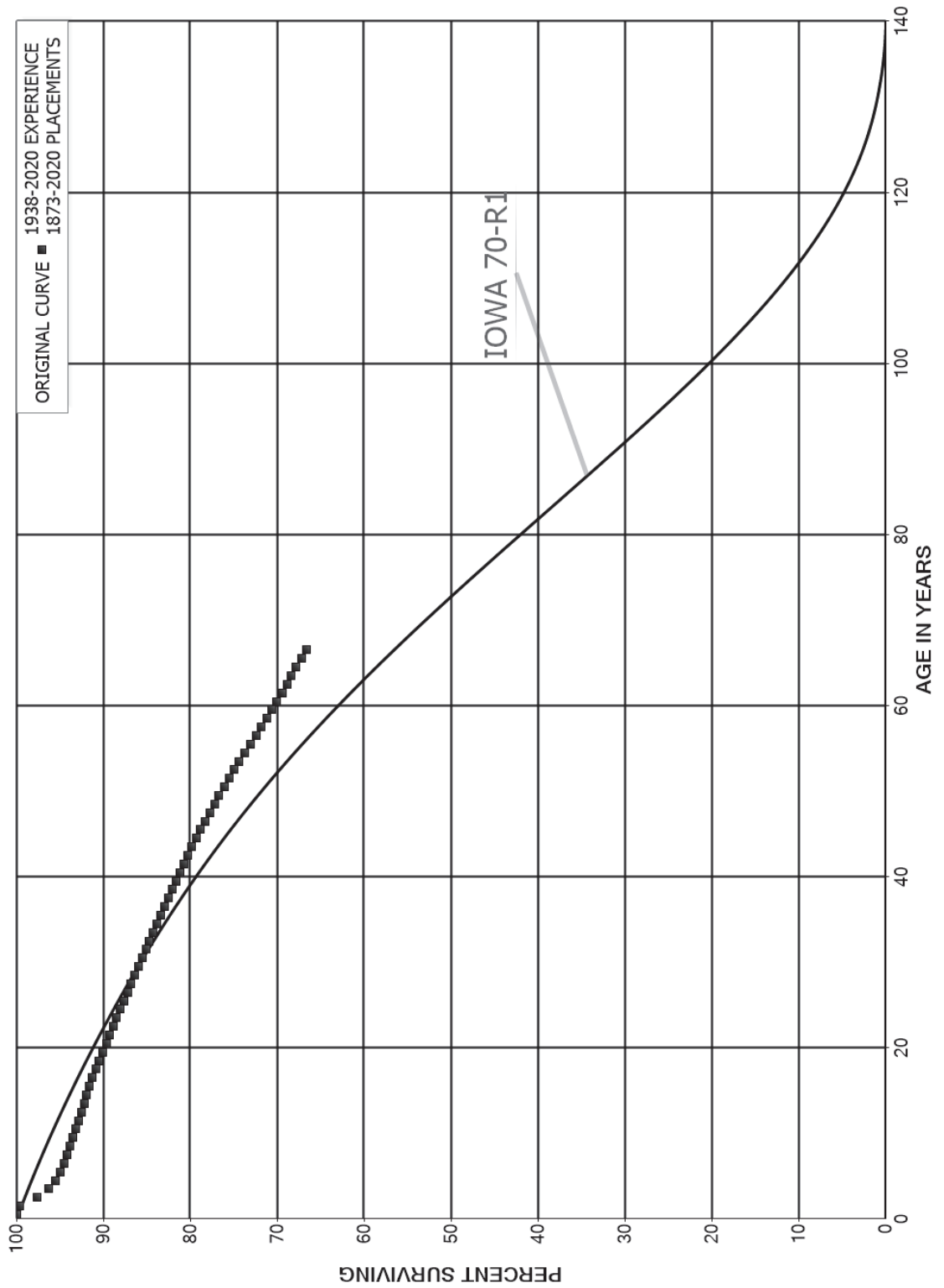
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	255,790	1,365	0.0053	0.9947	65.11
80.5	242,067	942	0.0039	0.9961	64.77
81.5	229,867	761	0.0033	0.9967	64.51
82.5	217,141	10,730	0.0494	0.9506	64.30
83.5	194,470	5,125	0.0264	0.9736	61.12
84.5	179,653	3,748	0.0209	0.9791	59.51
85.5	168,920	2,931	0.0174	0.9826	58.27
86.5	165,101	2,887	0.0175	0.9825	57.26
87.5	161,545	3,133	0.0194	0.9806	56.26
88.5	46,174	535	0.0116	0.9884	55.17
89.5	44,598	705	0.0158	0.9842	54.53
90.5	42,337	695	0.0164	0.9836	53.67
91.5	39,729	601	0.0151	0.9849	52.78
92.5	35,521	662	0.0186	0.9814	51.99
93.5	32,741	1,427	0.0436	0.9564	51.02
94.5	29,068	719	0.0247	0.9753	48.79
95.5	25,617	1,070	0.0418	0.9582	47.59
96.5	21,750	886	0.0407	0.9593	45.60
97.5	17,731	490	0.0277	0.9723	43.74
98.5	14,297	627	0.0438	0.9562	42.53
99.5	3,277	162	0.0494	0.9506	40.67
100.5	2,319	124	0.0537	0.9463	38.66
101.5	1,754	165	0.0941	0.9059	36.58
102.5	1,382	50	0.0364	0.9636	33.14
103.5	1,018	17	0.0167	0.9833	31.94
104.5	704	16	0.0225	0.9775	31.40
105.5	550		0.0000	1.0000	30.70
106.5	416	22	0.0527	0.9473	30.70
107.5	261	27	0.1040	0.8960	29.08
108.5	217	13	0.0595	0.9405	26.06
109.5	146		0.0000	1.0000	24.51
110.5	68		0.0000	1.0000	24.51
111.5	34		0.0000	1.0000	24.51
112.5	17		0.0000	1.0000	24.51
113.5	17		0.0000	1.0000	24.51
114.5	17		0.0000	1.0000	24.51
115.5					24.51

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 369.20 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1873-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,309,700,681	1,015,698	0.0004	0.9996	100.00
0.5	2,193,988,084	7,879,382	0.0036	0.9964	99.96
1.5	2,059,040,023	40,802,281	0.0198	0.9802	99.60
2.5	1,855,713,928	24,476,837	0.0132	0.9868	97.62
3.5	1,717,965,558	14,391,891	0.0084	0.9916	96.34
4.5	1,610,473,132	10,037,431	0.0062	0.9938	95.53
5.5	1,474,810,055	5,900,047	0.0040	0.9960	94.93
6.5	1,367,545,436	5,572,481	0.0041	0.9959	94.55
7.5	1,253,704,686	4,534,630	0.0036	0.9964	94.17
8.5	1,200,604,738	4,097,940	0.0034	0.9966	93.83
9.5	1,127,664,354	3,916,465	0.0035	0.9965	93.51
10.5	1,102,950,355	4,136,196	0.0038	0.9962	93.18
11.5	1,028,431,148	3,555,271	0.0035	0.9965	92.83
12.5	960,836,027	3,051,369	0.0032	0.9968	92.51
13.5	887,137,410	2,957,618	0.0033	0.9967	92.22
14.5	819,893,286	3,007,369	0.0037	0.9963	91.91
15.5	738,817,211	2,709,862	0.0037	0.9963	91.57
16.5	676,166,536	2,866,377	0.0042	0.9958	91.24
17.5	650,991,053	2,550,131	0.0039	0.9961	90.85
18.5	618,401,142	3,220,542	0.0052	0.9948	90.50
19.5	582,816,540	2,618,025	0.0045	0.9955	90.02
20.5	553,283,377	2,283,435	0.0041	0.9959	89.62
21.5	524,868,242	2,144,332	0.0041	0.9959	89.25
22.5	496,406,498	2,322,138	0.0047	0.9953	88.89
23.5	467,118,077	2,049,177	0.0044	0.9956	88.47
24.5	437,391,289	2,294,178	0.0052	0.9948	88.08
25.5	415,104,521	2,088,424	0.0050	0.9950	87.62
26.5	395,043,244	1,785,964	0.0045	0.9955	87.18
27.5	374,810,089	1,760,232	0.0047	0.9953	86.78
28.5	355,802,917	1,828,129	0.0051	0.9949	86.38
29.5	328,417,022	1,536,664	0.0047	0.9953	85.93
30.5	302,049,967	1,511,540	0.0050	0.9950	85.53
31.5	281,643,829	1,332,479	0.0047	0.9953	85.10
32.5	264,804,089	1,342,048	0.0051	0.9949	84.70
33.5	243,369,302	1,129,837	0.0046	0.9954	84.27
34.5	226,550,767	1,199,026	0.0053	0.9947	83.88
35.5	211,342,006	1,164,426	0.0055	0.9945	83.44
36.5	193,731,984	1,079,454	0.0056	0.9944	82.98
37.5	184,840,052	996,472	0.0054	0.9946	82.51
38.5	169,937,735	884,048	0.0052	0.9948	82.07

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 369.20 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	157,016,961	895,637	0.0057	0.9943	81.64
40.5	145,423,472	785,231	0.0054	0.9946	81.18
41.5	133,214,310	824,028	0.0062	0.9938	80.74
42.5	123,688,044	659,793	0.0053	0.9947	80.24
43.5	115,117,072	703,947	0.0061	0.9939	79.81
44.5	106,798,463	678,512	0.0064	0.9936	79.32
45.5	98,024,409	692,097	0.0071	0.9929	78.82
46.5	89,404,663	562,832	0.0063	0.9937	78.26
47.5	82,977,103	581,413	0.0070	0.9930	77.77
48.5	77,041,637	537,825	0.0070	0.9930	77.22
49.5	71,150,152	552,999	0.0078	0.9922	76.69
50.5	65,782,194	505,204	0.0077	0.9923	76.09
51.5	62,052,211	468,992	0.0076	0.9924	75.50
52.5	58,642,005	448,216	0.0076	0.9924	74.93
53.5	55,012,807	442,356	0.0080	0.9920	74.36
54.5	51,330,787	486,350	0.0095	0.9905	73.76
55.5	47,902,599	419,309	0.0088	0.9912	73.06
56.5	44,955,412	370,788	0.0082	0.9918	72.43
57.5	42,151,204	351,317	0.0083	0.9917	71.83
58.5	39,706,247	319,958	0.0081	0.9919	71.23
59.5	37,389,559	303,367	0.0081	0.9919	70.66
60.5	34,636,771	326,332	0.0094	0.9906	70.08
61.5	31,922,616	244,475	0.0077	0.9923	69.42
62.5	29,710,790	224,672	0.0076	0.9924	68.89
63.5	27,194,695	220,591	0.0081	0.9919	68.37
64.5	24,950,931	215,683	0.0086	0.9914	67.81
65.5	23,411,872	199,448	0.0085	0.9915	67.23
66.5	22,054,316	190,367	0.0086	0.9914	66.66
67.5	20,909,199	182,690	0.0087	0.9913	66.08
68.5	19,820,660	172,013	0.0087	0.9913	65.50
69.5	18,619,085	161,019	0.0086	0.9914	64.93
70.5	17,592,982	152,403	0.0087	0.9913	64.37
71.5	16,626,381	136,580	0.0082	0.9918	63.82
72.5	15,694,712	374,418	0.0239	0.9761	63.29
73.5	14,734,354	131,403	0.0089	0.9911	61.78
74.5	14,331,523	121,073	0.0084	0.9916	61.23
75.5	14,101,336	120,961	0.0086	0.9914	60.71
76.5	13,910,621	129,494	0.0093	0.9907	60.19
77.5	13,729,696	183,661	0.0134	0.9866	59.63
78.5	14,062,681	177,910	0.0127	0.9873	58.83

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ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	16,777,008	223,627	0.0133	0.9867	58.09
80.5	16,098,493	153,506	0.0095	0.9905	57.32
81.5	15,462,861	115,194	0.0074	0.9926	56.77
82.5	14,742,012	124,577	0.0085	0.9915	56.35
83.5	13,934,762	326,156	0.0234	0.9766	55.87
84.5	13,164,882	149,350	0.0113	0.9887	54.56
85.5	12,485,468	86,302	0.0069	0.9931	53.94
86.5	12,121,560	80,689	0.0067	0.9933	53.57
87.5	11,759,706	76,948	0.0065	0.9935	53.21
88.5	11,223,303	136,141	0.0121	0.9879	52.87
89.5	10,363,664	90,843	0.0088	0.9912	52.22
90.5	8,853,899	251,265	0.0284	0.9716	51.77
91.5	4,644,859	71,680	0.0154	0.9846	50.30
92.5	4,072,184	34,962	0.0086	0.9914	49.52
93.5	3,660,974	40,068	0.0109	0.9891	49.10
94.5	3,275,072	28,408	0.0087	0.9913	48.56
95.5	2,865,286	30,235	0.0106	0.9894	48.14
96.5	2,436,077	18,408	0.0076	0.9924	47.63
97.5	2,081,092	15,681	0.0075	0.9925	47.27
98.5	1,839,831	14,667	0.0080	0.9920	46.91
99.5	1,686,405	13,064	0.0077	0.9923	46.54
100.5	1,366,053	11,791	0.0086	0.9914	46.18
101.5	1,209,650	9,229	0.0076	0.9924	45.78
102.5	1,137,302	7,631	0.0067	0.9933	45.43
103.5	1,044,027	6,488	0.0062	0.9938	45.13
104.5	886,477	5,527	0.0062	0.9938	44.85
105.5	781,865	5,945	0.0076	0.9924	44.57
106.5	685,467	3,764	0.0055	0.9945	44.23
107.5	588,459	4,200	0.0071	0.9929	43.98
108.5	502,971	4,529	0.0090	0.9910	43.67
109.5	425,788	3,155	0.0074	0.9926	43.28
110.5	343,694	2,671	0.0078	0.9922	42.96
111.5	266,183	2,181	0.0082	0.9918	42.62
112.5	225,148	1,707	0.0076	0.9924	42.27
113.5	175,070	710	0.0041	0.9959	41.95
114.5	121,418	1,712	0.0141	0.9859	41.78
115.5	87,285	619	0.0071	0.9929	41.19
116.5	69,519	580	0.0083	0.9917	40.90
117.5	54,805	292	0.0053	0.9947	40.56
118.5	41,843	298	0.0071	0.9929	40.34

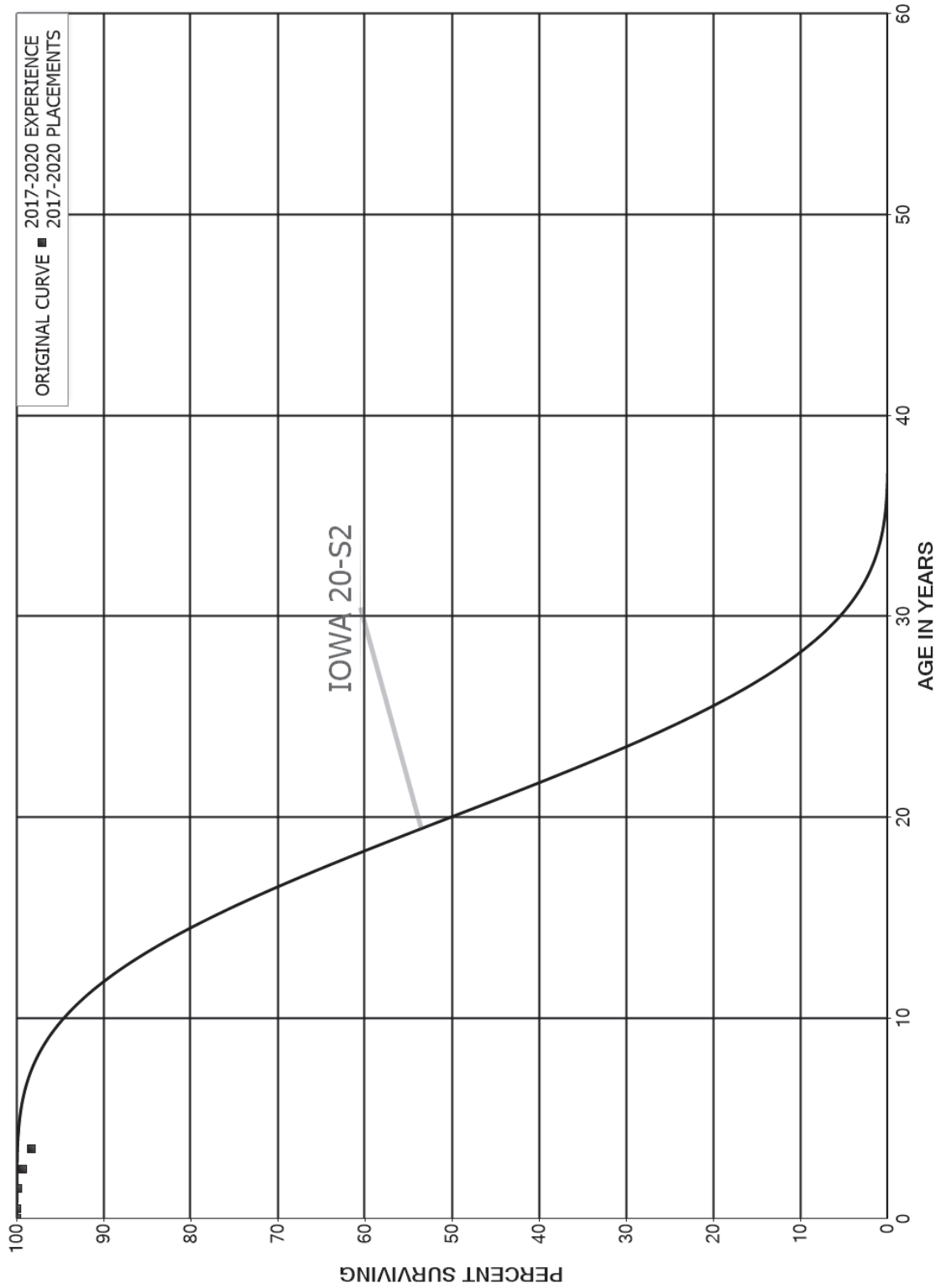
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2020			EXPERIENCE BAND 1938-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	35,650	130	0.0036	0.9964	40.06	
120.5	27,445		0.0000	1.0000	39.91	
121.5	17,857	18	0.0010	0.9990	39.91	
122.5	13,200	34	0.0026	0.9974	39.87	
123.5	10,048		0.0000	1.0000	39.77	
124.5	8,293		0.0000	1.0000	39.77	
125.5	6,401	21	0.0033	0.9967	39.77	
126.5	9,120		0.0000	1.0000	39.63	
127.5	8,440		0.0000	1.0000	39.63	
128.5	8,920		0.0000	1.0000	39.63	
129.5	7,182		0.0000	1.0000	39.63	
130.5	5,996		0.0000	1.0000	39.63	
131.5	5,306		0.0000	1.0000	39.63	
132.5	5,968		0.0000	1.0000	39.63	
133.5	6,353		0.0000	1.0000	39.63	
134.5	7,242		0.0000	1.0000	39.63	
135.5	7,917		0.0000	1.0000	39.63	
136.5	7,917		0.0000	1.0000	39.63	
137.5	7,917		0.0000	1.0000	39.63	
138.5	4,206		0.0000	1.0000	39.63	
139.5	4,206		0.0000	1.0000	39.63	
140.5	2,611		0.0000	1.0000	39.63	
141.5	2,611		0.0000	1.0000	39.63	
142.5	2,611		0.0000	1.0000	39.63	
143.5	2,611		0.0000	1.0000	39.63	
144.5	1,949		0.0000	1.0000	39.63	
145.5	1,564		0.0000	1.0000	39.63	
146.5	675		0.0000	1.0000	39.63	
147.5					39.63	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 370.12 METERS - AMI
ORIGINAL AND SMOOTH SURVIVOR CURVES



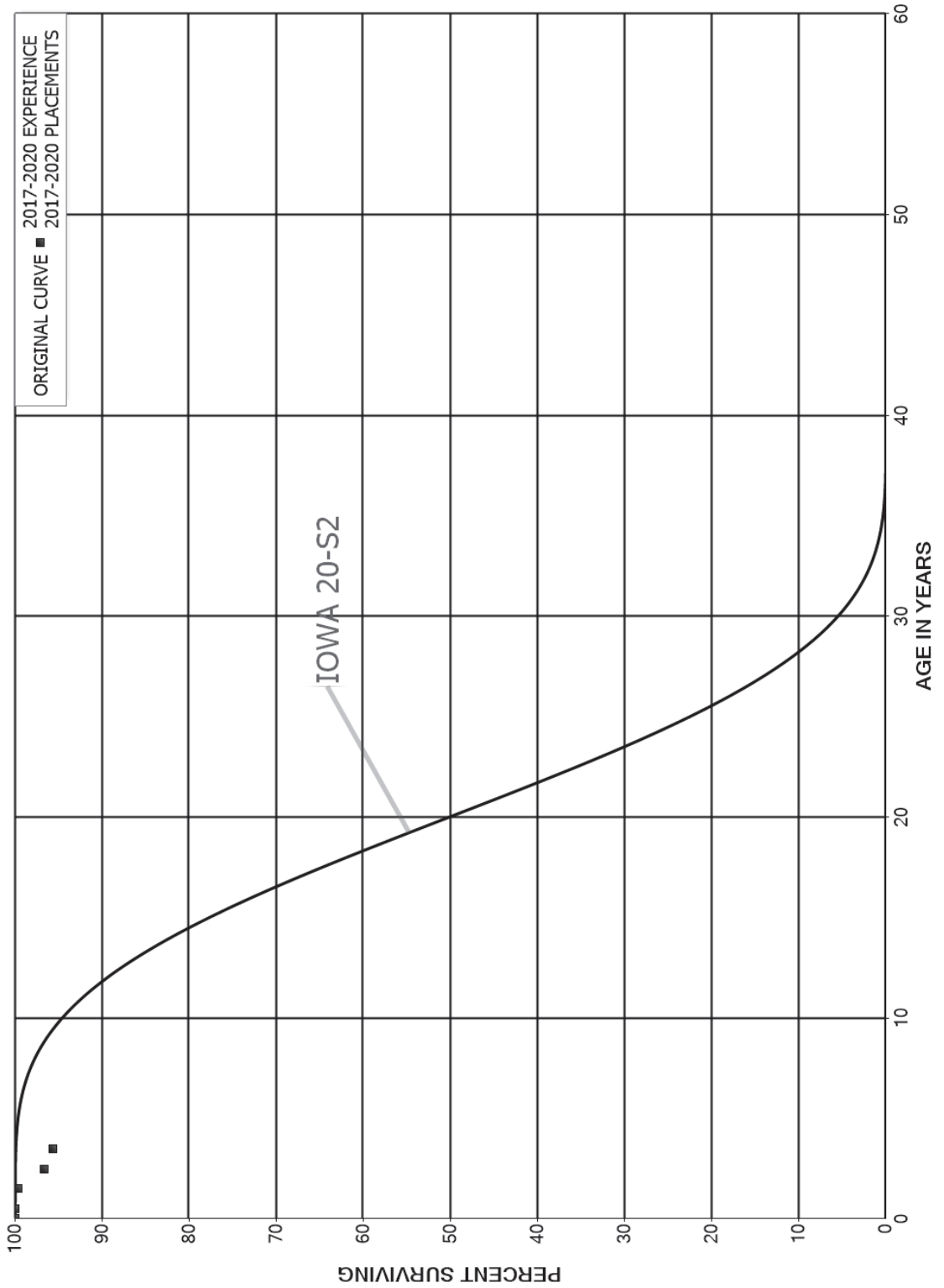
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 370.12 METERS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2017-2020			EXPERIENCE BAND 2017-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	361,276,357	129,946	0.0004	0.9996	100.00
0.5	186,581,800	317,465	0.0017	0.9983	99.96
1.5	107,666,941	515,576	0.0048	0.9952	99.79
2.5	35,865,518	358,758	0.0100	0.9900	99.32
3.5					98.32

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 370.22 METER INSTALLATIONS - AMI
ORIGINAL AND SMOOTH SURVIVOR CURVES



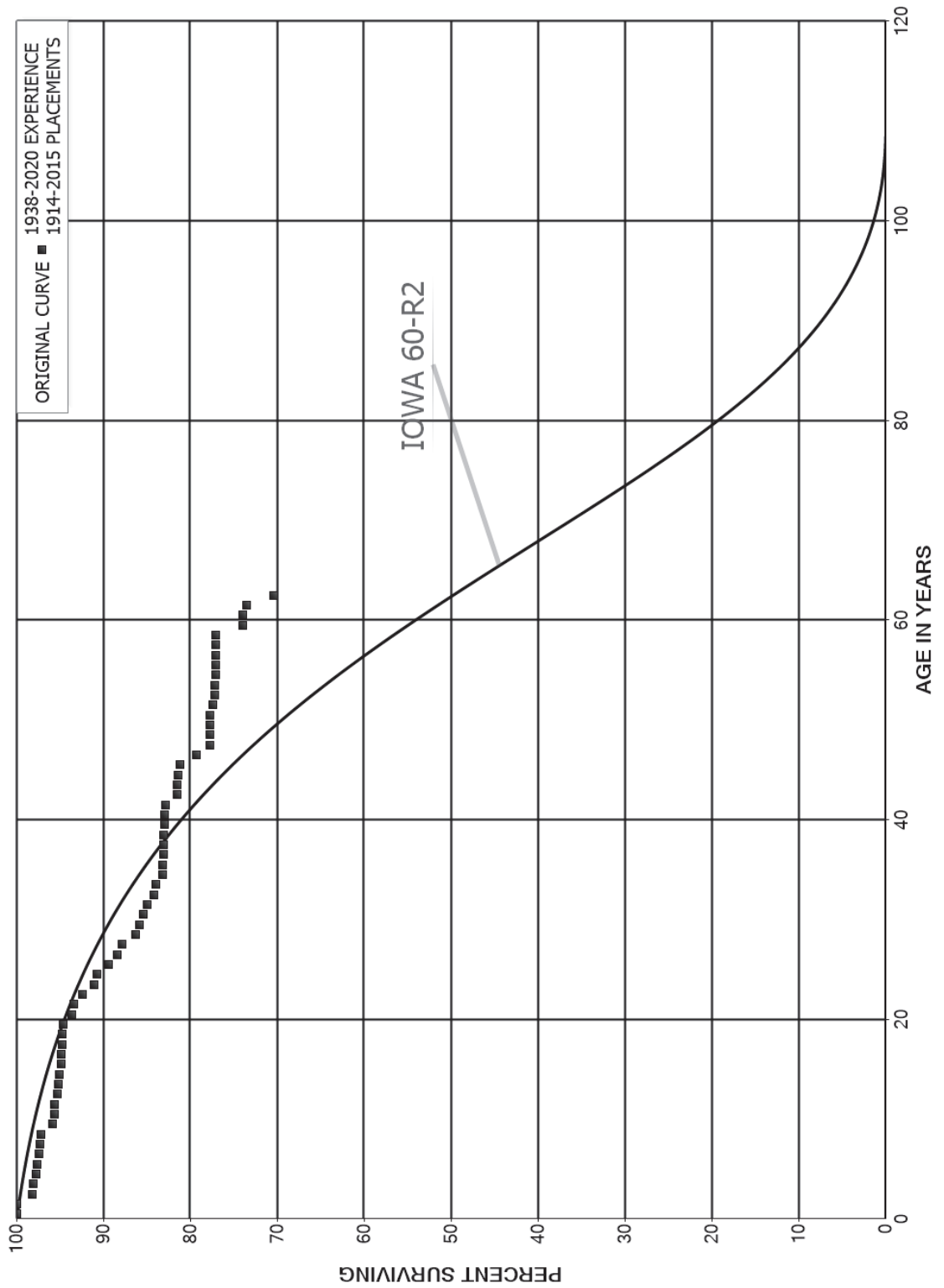
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 370.22 METER INSTALLATIONS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2017-2020			EXPERIENCE BAND 2017-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	165,090,939	2,292	0.0000	1.0000	100.00	
0.5	25,741,603	100,418	0.0039	0.9961	100.00	
1.5	24,455,852	747,463	0.0306	0.9694	99.61	
2.5	12,839,816	125,622	0.0098	0.9902	96.56	
3.5					95.62	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2015			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,265,633		0.0000	1.0000	100.00
0.5	6,271,693		0.0000	1.0000	100.00
1.5	6,322,928	116,767	0.0185	0.9815	100.00
2.5	6,210,305	8,291	0.0013	0.9987	98.15
3.5	6,207,001	16,671	0.0027	0.9973	98.02
4.5	6,203,352	6,390	0.0010	0.9990	97.76
5.5	6,156,942	14,021	0.0023	0.9977	97.66
6.5	5,983,573	9,643	0.0016	0.9984	97.44
7.5	5,976,250	3,826	0.0006	0.9994	97.28
8.5	5,691,506	79,817	0.0140	0.9860	97.22
9.5	5,697,221	12,456	0.0022	0.9978	95.85
10.5	5,839,413	4,252	0.0007	0.9993	95.64
11.5	5,763,515	19,187	0.0033	0.9967	95.57
12.5	6,088,948	7,666	0.0013	0.9987	95.26
13.5	5,246,370	4,071	0.0008	0.9992	95.14
14.5	5,325,772	9,756	0.0018	0.9982	95.06
15.5	4,586,948	2,040	0.0004	0.9996	94.89
16.5	4,592,643	5,516	0.0012	0.9988	94.85
17.5	4,318,614	1,349	0.0003	0.9997	94.73
18.5	4,321,342	4,311	0.0010	0.9990	94.70
19.5	4,387,420	47,274	0.0108	0.9892	94.61
20.5	4,348,230	10,573	0.0024	0.9976	93.59
21.5	4,341,331	46,338	0.0107	0.9893	93.36
22.5	4,301,052	59,361	0.0138	0.9862	92.36
23.5	4,245,175	15,099	0.0036	0.9964	91.09
24.5	4,230,076	64,721	0.0153	0.9847	90.77
25.5	4,165,136	46,635	0.0112	0.9888	89.38
26.5	4,118,501	27,014	0.0066	0.9934	88.38
27.5	4,091,487	70,685	0.0173	0.9827	87.80
28.5	3,961,930	19,048	0.0048	0.9952	86.28
29.5	3,942,882	22,544	0.0057	0.9943	85.86
30.5	3,920,338	21,781	0.0056	0.9944	85.37
31.5	3,897,407	32,545	0.0084	0.9916	84.90
32.5	3,596,614	11,986	0.0033	0.9967	84.19
33.5	3,584,628	29,152	0.0081	0.9919	83.91
34.5	3,555,476	2,496	0.0007	0.9993	83.23
35.5	3,552,980	3,839	0.0011	0.9989	83.17
36.5	3,528,497	138	0.0000	1.0000	83.08
37.5	3,528,359	397	0.0001	0.9999	83.08
38.5	3,527,962	7,070	0.0020	0.9980	83.07

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2015			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,520,892		0.0000	1.0000	82.90
40.5	3,520,892	3,697	0.0011	0.9989	82.90
41.5	3,506,491	55,788	0.0159	0.9841	82.81
42.5	3,450,703	750	0.0002	0.9998	81.50
43.5	3,155,759	1,200	0.0004	0.9996	81.48
44.5	2,976,499	8,712	0.0029	0.9971	81.45
45.5	2,746,086	64,192	0.0234	0.9766	81.21
46.5	2,559,177	50,420	0.0197	0.9803	79.31
47.5	2,310,063		0.0000	1.0000	77.75
48.5	2,227,867	217	0.0001	0.9999	77.75
49.5	1,776,647	1,117	0.0006	0.9994	77.74
50.5	1,302,055	5,641	0.0043	0.9957	77.69
51.5	1,293,970	2,611	0.0020	0.9980	77.35
52.5	1,290,002		0.0000	1.0000	77.20
53.5	1,290,002	1,400	0.0011	0.9989	77.20
54.5	1,281,604		0.0000	1.0000	77.11
55.5	1,199,917		0.0000	1.0000	77.11
56.5	1,099,443		0.0000	1.0000	77.11
57.5	1,099,443		0.0000	1.0000	77.11
58.5	998,192	40,662	0.0407	0.9593	77.11
59.5	764,430		0.0000	1.0000	73.97
60.5	625,269	3,674	0.0059	0.9941	73.97
61.5	621,595	27,029	0.0435	0.9565	73.54
62.5	594,566		0.0000	1.0000	70.34
63.5	550,012		0.0000	1.0000	70.34
64.5	550,012		0.0000	1.0000	70.34
65.5	478,674		0.0000	1.0000	70.34
66.5	405,664		0.0000	1.0000	70.34
67.5	405,664		0.0000	1.0000	70.34
68.5	405,664		0.0000	1.0000	70.34
69.5	405,664		0.0000	1.0000	70.34
70.5	380,456		0.0000	1.0000	70.34
71.5	380,456		0.0000	1.0000	70.34
72.5	364,818		0.0000	1.0000	70.34
73.5	364,818		0.0000	1.0000	70.34
74.5	364,818		0.0000	1.0000	70.34
75.5	364,818		0.0000	1.0000	70.34
76.5	364,818		0.0000	1.0000	70.34
77.5	361,073		0.0000	1.0000	70.34
78.5	358,302		0.0000	1.0000	70.34

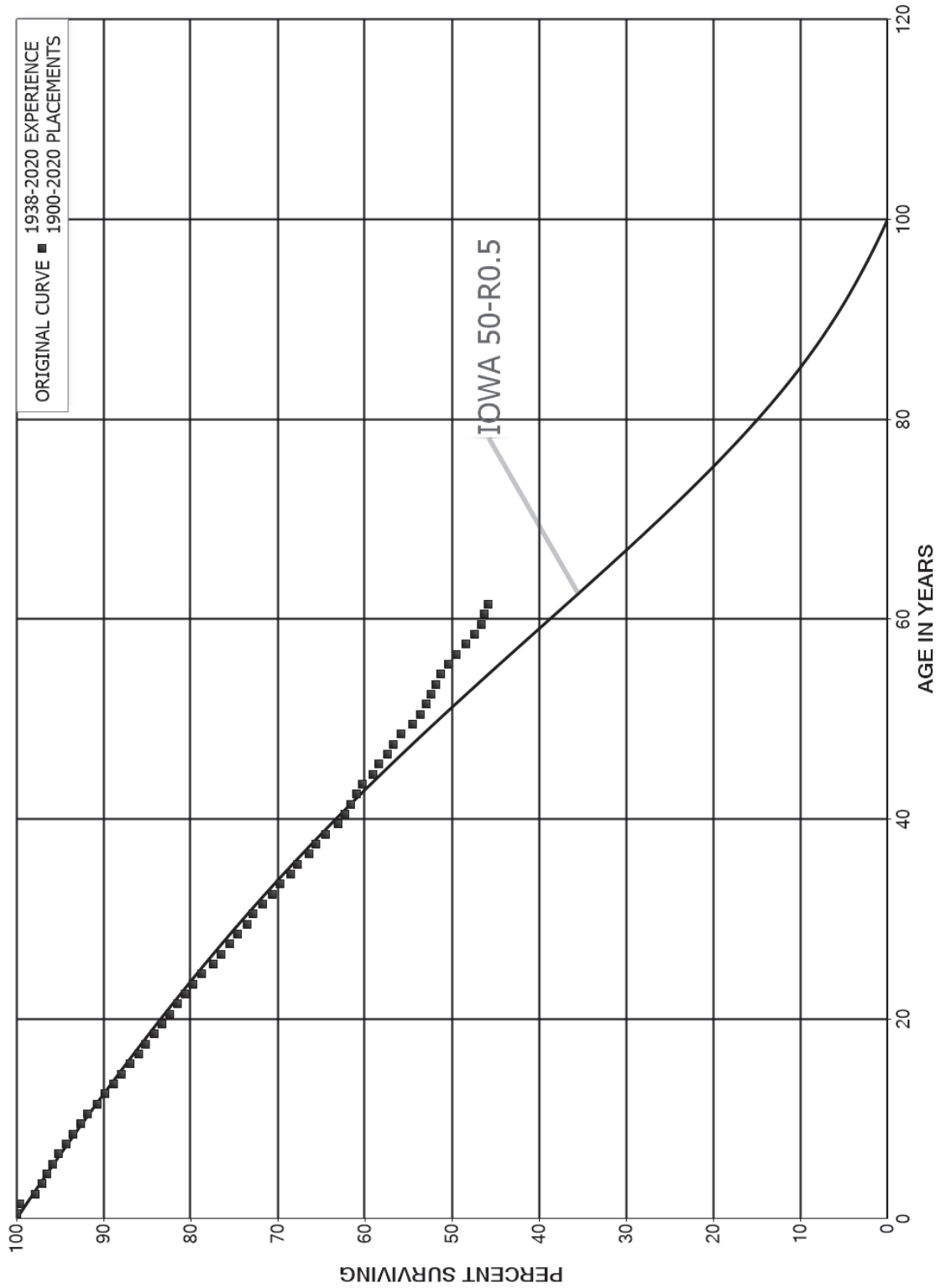
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2015			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	358,210		0.0000	1.0000	70.34
80.5	336,920		0.0000	1.0000	70.34
81.5	330,998		0.0000	1.0000	70.34
82.5	321,601		0.0000	1.0000	70.34
83.5	318,618		0.0000	1.0000	70.34
84.5	305,760		0.0000	1.0000	70.34
85.5	305,173		0.0000	1.0000	70.34
86.5	303,997		0.0000	1.0000	70.34
87.5	290,975		0.0000	1.0000	70.34
88.5	286,694		0.0000	1.0000	70.34
89.5	285,350		0.0000	1.0000	70.34
90.5	234,458		0.0000	1.0000	70.34
91.5	217,684		0.0000	1.0000	70.34
92.5	204,751		0.0000	1.0000	70.34
93.5	138,281		0.0000	1.0000	70.34
94.5	111,882		0.0000	1.0000	70.34
95.5	110,518		0.0000	1.0000	70.34
96.5	84,726		0.0000	1.0000	70.34
97.5	68,840		0.0000	1.0000	70.34
98.5	30,013		0.0000	1.0000	70.34
99.5	28,958		0.0000	1.0000	70.34
100.5	24,713		0.0000	1.0000	70.34
101.5	20,773		0.0000	1.0000	70.34
102.5	8,524		0.0000	1.0000	70.34
103.5	6,242		0.0000	1.0000	70.34
104.5	6,242		0.0000	1.0000	70.34
105.5	3,484		0.0000	1.0000	70.34
106.5					70.34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	80,350,229	19,815	0.0002	0.9998	100.00
0.5	75,609,749	285,513	0.0038	0.9962	99.98
1.5	67,299,482	1,227,179	0.0182	0.9818	99.60
2.5	61,324,006	462,582	0.0075	0.9925	97.78
3.5	56,750,172	335,769	0.0059	0.9941	97.04
4.5	46,993,689	291,262	0.0062	0.9938	96.47
5.5	37,937,954	284,716	0.0075	0.9925	95.87
6.5	31,083,031	265,597	0.0085	0.9915	95.15
7.5	29,275,647	261,553	0.0089	0.9911	94.34
8.5	28,220,192	264,675	0.0094	0.9906	93.50
9.5	26,084,238	233,518	0.0090	0.9910	92.62
10.5	26,005,157	292,510	0.0112	0.9888	91.79
11.5	25,430,836	247,363	0.0097	0.9903	90.76
12.5	24,640,363	275,635	0.0112	0.9888	89.88
13.5	24,025,491	257,929	0.0107	0.9893	88.87
14.5	23,404,192	252,799	0.0108	0.9892	87.92
15.5	22,482,173	270,226	0.0120	0.9880	86.97
16.5	21,661,236	198,266	0.0092	0.9908	85.92
17.5	20,921,043	222,744	0.0106	0.9894	85.13
18.5	20,522,092	220,597	0.0107	0.9893	84.23
19.5	19,898,911	217,113	0.0109	0.9891	83.32
20.5	19,133,269	210,854	0.0110	0.9890	82.41
21.5	18,586,022	195,325	0.0105	0.9895	81.51
22.5	18,045,856	217,976	0.0121	0.9879	80.65
23.5	17,354,665	195,380	0.0113	0.9887	79.67
24.5	16,757,304	287,513	0.0172	0.9828	78.78
25.5	16,057,683	199,548	0.0124	0.9876	77.43
26.5	15,330,363	200,918	0.0131	0.9869	76.46
27.5	14,723,116	171,076	0.0116	0.9884	75.46
28.5	13,997,841	194,115	0.0139	0.9861	74.58
29.5	13,408,926	139,661	0.0104	0.9896	73.55
30.5	12,825,276	195,705	0.0153	0.9847	72.78
31.5	12,110,569	176,292	0.0146	0.9854	71.67
32.5	11,379,630	142,216	0.0125	0.9875	70.63
33.5	10,644,880	182,303	0.0171	0.9829	69.75
34.5	9,952,220	118,566	0.0119	0.9881	68.55
35.5	9,309,243	177,470	0.0191	0.9809	67.74
36.5	8,613,475	113,080	0.0131	0.9869	66.45
37.5	8,188,885	132,679	0.0162	0.9838	65.57
38.5	7,369,541	166,195	0.0226	0.9774	64.51

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,521,664	81,992	0.0126	0.9874	63.06
40.5	5,799,318	62,272	0.0107	0.9893	62.26
41.5	5,284,389	52,560	0.0099	0.9901	61.59
42.5	5,020,241	53,458	0.0106	0.9894	60.98
43.5	4,734,254	98,254	0.0208	0.9792	60.33
44.5	4,199,216	49,169	0.0117	0.9883	59.08
45.5	3,870,335	63,336	0.0164	0.9836	58.39
46.5	3,474,083	43,735	0.0126	0.9874	57.43
47.5	3,174,175	46,715	0.0147	0.9853	56.71
48.5	2,999,551	72,913	0.0243	0.9757	55.88
49.5	2,652,370	44,347	0.0167	0.9833	54.52
50.5	2,431,417	31,326	0.0129	0.9871	53.61
51.5	2,226,962	20,578	0.0092	0.9908	52.91
52.5	2,020,077	20,961	0.0104	0.9896	52.43
53.5	1,783,479	19,378	0.0109	0.9891	51.88
54.5	1,602,659	30,022	0.0187	0.9813	51.32
55.5	1,411,247	23,197	0.0164	0.9836	50.36
56.5	1,306,454	29,232	0.0224	0.9776	49.53
57.5	1,204,057	24,785	0.0206	0.9794	48.42
58.5	1,091,941	17,900	0.0164	0.9836	47.42
59.5	975,871	7,397	0.0076	0.9924	46.65
60.5	855,812	7,737	0.0090	0.9910	46.29
61.5	726,449	8,294	0.0114	0.9886	45.87
62.5	659,184	9,171	0.0139	0.9861	45.35
63.5	584,432	10,015	0.0171	0.9829	44.72
64.5	525,523	9,951	0.0189	0.9811	43.95
65.5	480,751	2,912	0.0061	0.9939	43.12
66.5	418,323	2,374	0.0057	0.9943	42.86
67.5	371,528	2,397	0.0065	0.9935	42.62
68.5	335,906	1,680	0.0050	0.9950	42.34
69.5	312,462	1,931	0.0062	0.9938	42.13
70.5	291,655	1,212	0.0042	0.9958	41.87
71.5	268,010	1,210	0.0045	0.9955	41.70
72.5	244,868	737	0.0030	0.9970	41.51
73.5	231,719	873	0.0038	0.9962	41.38
74.5	221,084	837	0.0038	0.9962	41.23
75.5	214,990	874	0.0041	0.9959	41.07
76.5	224,196	1,504	0.0067	0.9933	40.90
77.5	219,876	1,296	0.0059	0.9941	40.63
78.5	211,086	674	0.0032	0.9968	40.39

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	409,791	1,114	0.0027	0.9973	40.26
80.5	392,530	560	0.0014	0.9986	40.15
81.5	373,089	1,066	0.0029	0.9971	40.09
82.5	360,982	13,760	0.0381	0.9619	39.98
83.5	338,832	2,914	0.0086	0.9914	38.46
84.5	322,634	1,228	0.0038	0.9962	38.13
85.5	319,088	1,735	0.0054	0.9946	37.98
86.5	316,633	687	0.0022	0.9978	37.77
87.5	314,361	975	0.0031	0.9969	37.69
88.5	304,051	820	0.0027	0.9973	37.57
89.5	295,700	646	0.0022	0.9978	37.47
90.5	281,759	765	0.0027	0.9973	37.39
91.5	62,703	402	0.0064	0.9936	37.29
92.5	55,382	524	0.0095	0.9905	37.05
93.5	34,314	256	0.0075	0.9925	36.70
94.5	26,422	190	0.0072	0.9928	36.43
95.5	20,409	162	0.0079	0.9921	36.17
96.5	15,976	135	0.0085	0.9915	35.88
97.5	13,631	135	0.0099	0.9901	35.58
98.5	11,787	127	0.0108	0.9892	35.22
99.5	9,041	309	0.0342	0.9658	34.84
100.5	7,847	176	0.0224	0.9776	33.65
101.5	7,228	124	0.0172	0.9828	32.90
102.5	6,921	84	0.0122	0.9878	32.33
103.5	5,624	83	0.0148	0.9852	31.94
104.5	4,937	92	0.0185	0.9815	31.47
105.5	3,592	14	0.0040	0.9960	30.88
106.5	2,382	11	0.0044	0.9956	30.76
107.5	2,189	3	0.0014	0.9986	30.62
108.5	1,945		0.0000	1.0000	30.58
109.5	1,597		0.0000	1.0000	30.58
110.5	117		0.0000	1.0000	30.58
111.5	117		0.0000	1.0000	30.58
112.5	96		0.0000	1.0000	30.58
113.5	96		0.0000	1.0000	30.58
114.5	22		0.0000	1.0000	30.58
115.5	22		0.0000	1.0000	30.58
116.5	22		0.0000	1.0000	30.58
117.5	22		0.0000	1.0000	30.58
118.5	22		0.0000	1.0000	30.58

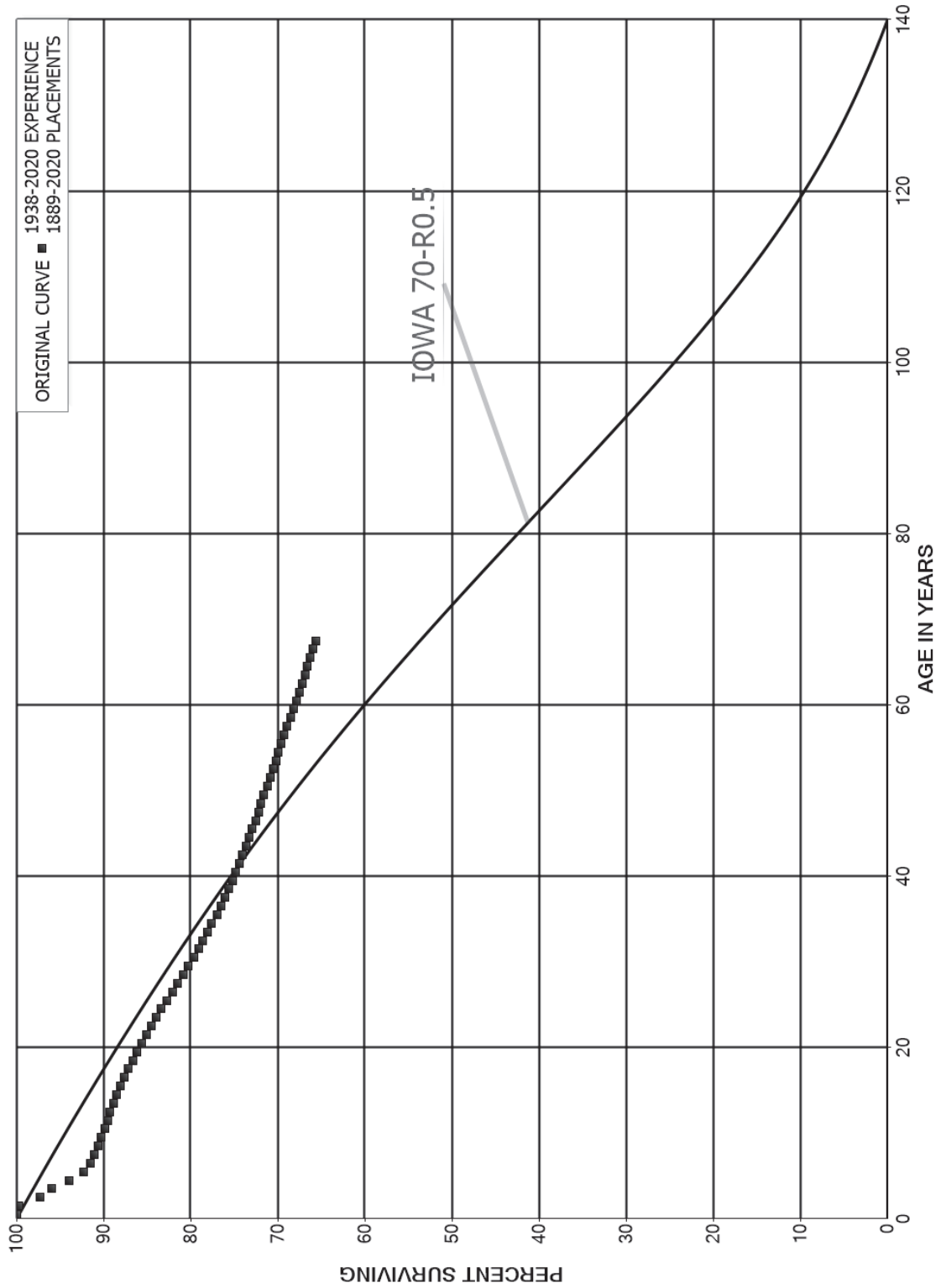
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	22		0.0000	1.0000	30.58
120.5					30.58

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT
ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1889-2020

EXPERIENCE BAND 1938-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	490,388,960	30,885	0.0001	0.9999	100.00
0.5	455,888,497	1,163,441	0.0026	0.9974	99.99
1.5	433,145,502	10,441,373	0.0241	0.9759	99.74
2.5	391,445,119	5,506,320	0.0141	0.9859	97.33
3.5	347,910,711	7,291,429	0.0210	0.9790	95.97
4.5	307,321,625	5,417,309	0.0176	0.9824	93.95
5.5	281,906,123	2,546,315	0.0090	0.9910	92.30
6.5	254,136,728	1,113,084	0.0044	0.9956	91.46
7.5	213,919,261	984,689	0.0046	0.9954	91.06
8.5	211,325,820	955,784	0.0045	0.9955	90.64
9.5	189,477,278	746,839	0.0039	0.9961	90.23
10.5	183,053,654	664,952	0.0036	0.9964	89.88
11.5	167,707,954	602,306	0.0036	0.9964	89.55
12.5	155,523,671	610,796	0.0039	0.9961	89.23
13.5	141,388,243	664,657	0.0047	0.9953	88.88
14.5	134,133,738	564,417	0.0042	0.9958	88.46
15.5	120,150,541	576,114	0.0048	0.9952	88.09
16.5	110,774,644	592,308	0.0053	0.9947	87.67
17.5	108,183,784	674,215	0.0062	0.9938	87.20
18.5	104,488,611	615,767	0.0059	0.9941	86.66
19.5	99,772,166	631,173	0.0063	0.9937	86.14
20.5	95,987,959	641,689	0.0067	0.9933	85.60
21.5	92,148,299	591,345	0.0064	0.9936	85.03
22.5	88,320,224	536,274	0.0061	0.9939	84.48
23.5	82,627,295	610,690	0.0074	0.9926	83.97
24.5	79,271,820	587,893	0.0074	0.9926	83.35
25.5	76,033,252	589,027	0.0077	0.9923	82.73
26.5	73,625,862	517,198	0.0070	0.9930	82.09
27.5	70,762,551	546,579	0.0077	0.9923	81.51
28.5	67,915,065	510,825	0.0075	0.9925	80.88
29.5	64,363,444	493,539	0.0077	0.9923	80.27
30.5	59,419,515	418,271	0.0070	0.9930	79.66
31.5	56,801,459	375,039	0.0066	0.9934	79.10
32.5	54,557,161	327,959	0.0060	0.9940	78.58
33.5	51,736,063	347,586	0.0067	0.9933	78.10
34.5	49,502,794	391,868	0.0079	0.9921	77.58
35.5	47,265,449	263,455	0.0056	0.9944	76.96
36.5	44,271,650	278,308	0.0063	0.9937	76.54
37.5	42,928,961	247,054	0.0058	0.9942	76.05
38.5	40,387,227	220,661	0.0055	0.9945	75.62

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2020			EXPERIENCE BAND 1938-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	38,261,995	198,981	0.0052	0.9948	75.20
40.5	36,223,631	199,992	0.0055	0.9945	74.81
41.5	34,505,367	169,703	0.0049	0.9951	74.40
42.5	33,166,522	169,435	0.0051	0.9949	74.03
43.5	31,891,511	160,393	0.0050	0.9950	73.66
44.5	30,588,651	155,657	0.0051	0.9949	73.29
45.5	29,256,780	143,991	0.0049	0.9951	72.91
46.5	27,491,858	129,283	0.0047	0.9953	72.55
47.5	26,032,539	109,922	0.0042	0.9958	72.21
48.5	24,964,048	114,085	0.0046	0.9954	71.91
49.5	23,030,322	117,672	0.0051	0.9949	71.58
50.5	21,456,997	105,533	0.0049	0.9951	71.21
51.5	20,402,843	95,543	0.0047	0.9953	70.86
52.5	19,285,304	87,151	0.0045	0.9955	70.53
53.5	18,169,129	80,509	0.0044	0.9956	70.21
54.5	16,407,044	71,484	0.0044	0.9956	69.90
55.5	14,689,926	73,358	0.0050	0.9950	69.60
56.5	13,154,469	67,848	0.0052	0.9948	69.25
57.5	12,004,394	62,292	0.0052	0.9948	68.89
58.5	11,131,248	60,116	0.0054	0.9946	68.53
59.5	10,441,446	52,818	0.0051	0.9949	68.16
60.5	9,772,400	47,635	0.0049	0.9951	67.82
61.5	8,992,154	39,400	0.0044	0.9956	67.49
62.5	8,246,966	37,730	0.0046	0.9954	67.19
63.5	7,323,331	33,573	0.0046	0.9954	66.89
64.5	6,540,362	30,148	0.0046	0.9954	66.58
65.5	5,895,361	32,899	0.0056	0.9944	66.27
66.5	5,230,738	26,773	0.0051	0.9949	65.90
67.5	4,661,911	20,332	0.0044	0.9956	65.57
68.5	4,134,760	18,642	0.0045	0.9955	65.28
69.5	3,791,624	14,903	0.0039	0.9961	64.98
70.5	3,395,927	13,049	0.0038	0.9962	64.73
71.5	3,006,775	12,903	0.0043	0.9957	64.48
72.5	2,692,343	13,282	0.0049	0.9951	64.20
73.5	2,576,681	16,283	0.0063	0.9937	63.89
74.5	2,524,717	11,924	0.0047	0.9953	63.48
75.5	2,493,007	15,028	0.0060	0.9940	63.18
76.5	2,458,069	13,824	0.0056	0.9944	62.80
77.5	2,422,257	11,687	0.0048	0.9952	62.45
78.5	2,601,991	13,255	0.0051	0.9949	62.15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2020			EXPERIENCE BAND 1938-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,333,765	20,733	0.0089	0.9911	61.83	
80.5	2,132,485	14,003	0.0066	0.9934	61.28	
81.5	1,932,028	11,820	0.0061	0.9939	60.88	
82.5	1,768,390	11,147	0.0063	0.9937	60.51	
83.5	1,676,269	7,216	0.0043	0.9957	60.13	
84.5	1,608,394	11,951	0.0074	0.9926	59.87	
85.5	1,530,193	8,996	0.0059	0.9941	59.42	
86.5	1,487,114	7,818	0.0053	0.9947	59.07	
87.5	1,431,491	5,986	0.0042	0.9958	58.76	
88.5	1,325,675	5,014	0.0038	0.9962	58.52	
89.5	1,166,778	4,555	0.0039	0.9961	58.30	
90.5	676,876	3,110	0.0046	0.9954	58.07	
91.5	552,066	2,166	0.0039	0.9961	57.80	
92.5	441,029	1,590	0.0036	0.9964	57.57	
93.5	332,173	2,649	0.0080	0.9920	57.37	
94.5	228,465	2,047	0.0090	0.9910	56.91	
95.5	179,872	905	0.0050	0.9950	56.40	
96.5	147,251	1,076	0.0073	0.9927	56.12	
97.5	135,306	1,291	0.0095	0.9905	55.71	
98.5	122,458	766	0.0063	0.9937	55.17	
99.5	111,833	1,032	0.0092	0.9908	54.83	
100.5	107,409	409	0.0038	0.9962	54.32	
101.5	102,244	439	0.0043	0.9957	54.12	
102.5	98,572	588	0.0060	0.9940	53.88	
103.5	85,465	183	0.0021	0.9979	53.56	
104.5	75,786	268	0.0035	0.9965	53.45	
105.5	63,323	207	0.0033	0.9967	53.26	
106.5	59,413	1,023	0.0172	0.9828	53.08	
107.5	53,399	87	0.0016	0.9984	52.17	
108.5	39,979	75	0.0019	0.9981	52.08	
109.5	24,556	122	0.0050	0.9950	51.99	
110.5	19,149	21	0.0011	0.9989	51.73	
111.5	14,718		0.0000	1.0000	51.67	
112.5	7,733	15	0.0019	0.9981	51.67	
113.5	5,369	43	0.0080	0.9920	51.57	
114.5	4,516	8	0.0018	0.9982	51.16	
115.5	3,583		0.0000	1.0000	51.07	
116.5	2,690	15	0.0057	0.9943	51.07	
117.5	2,176		0.0000	1.0000	50.78	
118.5	1,765	50	0.0285	0.9715	50.78	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

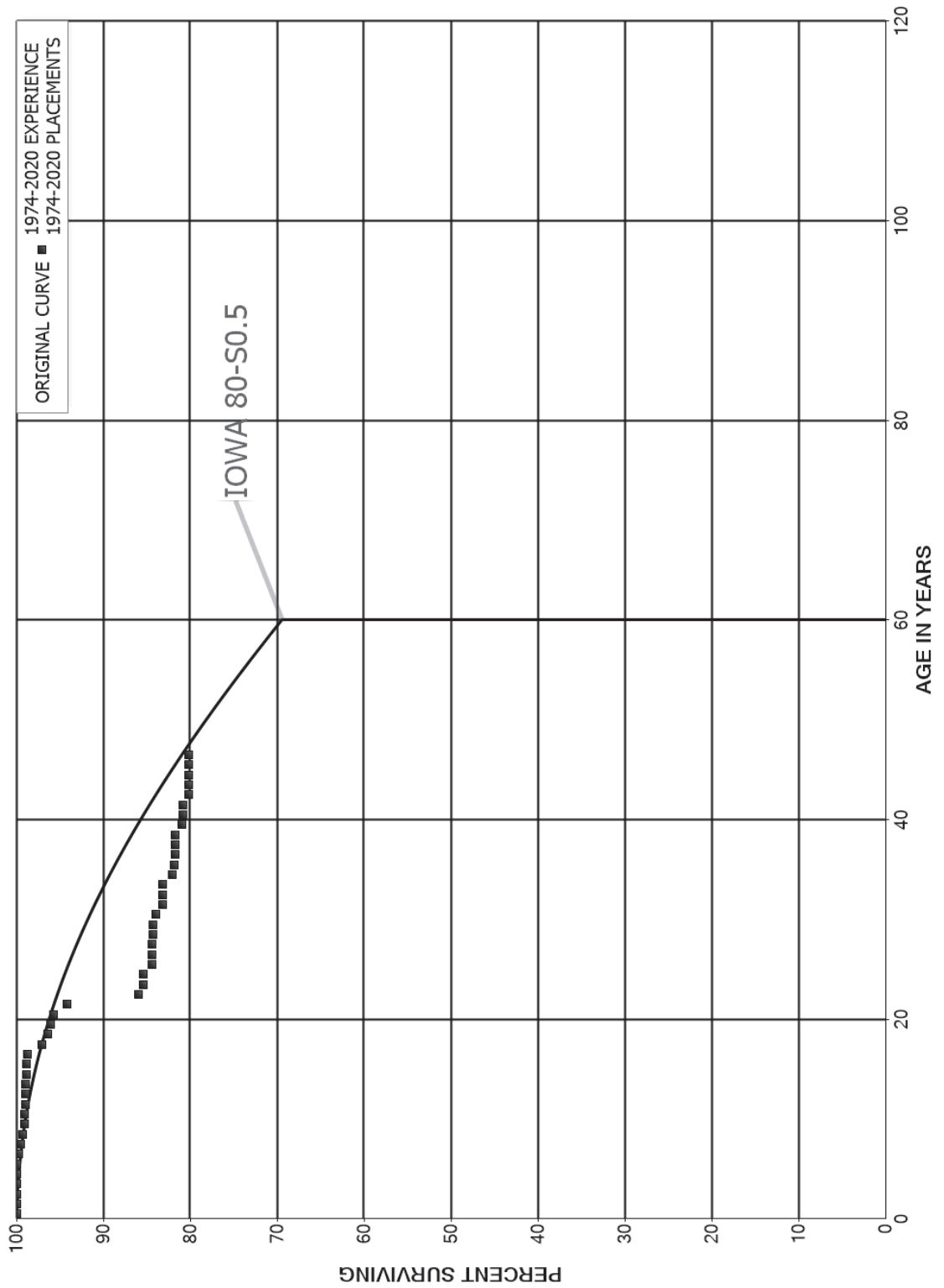
ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2020			EXPERIENCE BAND 1938-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	1,660		0.0000	1.0000	49.33	
120.5	1,481	22	0.0147	0.9853	49.33	
121.5	1,446		0.0000	1.0000	48.61	
122.5	1,388		0.0000	1.0000	48.61	
123.5	1,266		0.0000	1.0000	48.61	
124.5	1,082		0.0000	1.0000	48.61	
125.5	1,008		0.0000	1.0000	48.61	
126.5	1,008		0.0000	1.0000	48.61	
127.5	542		0.0000	1.0000	48.61	
128.5	383		0.0000	1.0000	48.61	
129.5	181		0.0000	1.0000	48.61	
130.5	162		0.0000	1.0000	48.61	
131.5					48.61	

GAS PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2020			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,690,982		0.0000	1.0000	100.00
0.5	26,611,455		0.0000	1.0000	100.00
1.5	26,584,689		0.0000	1.0000	100.00
2.5	26,584,689	7,636	0.0003	0.9997	100.00
3.5	26,577,053	2,070	0.0001	0.9999	99.97
4.5	11,873,380		0.0000	1.0000	99.96
5.5	11,860,137	27,750	0.0023	0.9977	99.96
6.5	11,832,387	20,510	0.0017	0.9983	99.73
7.5	11,477,821	35,507	0.0031	0.9969	99.56
8.5	10,635,747	15,479	0.0015	0.9985	99.25
9.5	10,571,098	10,000	0.0009	0.9991	99.10
10.5	10,561,098	12,771	0.0012	0.9988	99.01
11.5	9,416,607		0.0000	1.0000	98.89
12.5	9,208,955		0.0000	1.0000	98.89
13.5	8,172,427	7,402	0.0009	0.9991	98.89
14.5	8,129,455	149	0.0000	1.0000	98.80
15.5	7,741,399	5,195	0.0007	0.9993	98.80
16.5	7,696,255	128,963	0.0168	0.9832	98.73
17.5	7,414,909	53,449	0.0072	0.9928	97.08
18.5	7,126,730	21,196	0.0030	0.9970	96.38
19.5	6,550,341	21,604	0.0033	0.9967	96.09
20.5	6,487,608	108,500	0.0167	0.9833	95.78
21.5	6,371,578	556,926	0.0874	0.9126	94.17
22.5	5,810,816	36,000	0.0062	0.9938	85.94
23.5	5,774,816	1,655	0.0003	0.9997	85.41
24.5	4,548,653	54,453	0.0120	0.9880	85.39
25.5	4,461,539		0.0000	1.0000	84.36
26.5	4,453,882		0.0000	1.0000	84.36
27.5	4,453,882	5,000	0.0011	0.9989	84.36
28.5	4,448,882		0.0000	1.0000	84.27
29.5	4,448,882	15,000	0.0034	0.9966	84.27
30.5	4,387,625	45,000	0.0103	0.9897	83.98
31.5	4,342,625		0.0000	1.0000	83.12
32.5	4,326,368		0.0000	1.0000	83.12
33.5	4,290,101	57,065	0.0133	0.9867	83.12
34.5	4,233,036	8,882	0.0021	0.9979	82.02
35.5	4,208,887	6,978	0.0017	0.9983	81.85
36.5	4,167,563		0.0000	1.0000	81.71
37.5	4,083,458		0.0000	1.0000	81.71
38.5	3,927,803	36,108	0.0092	0.9908	81.71

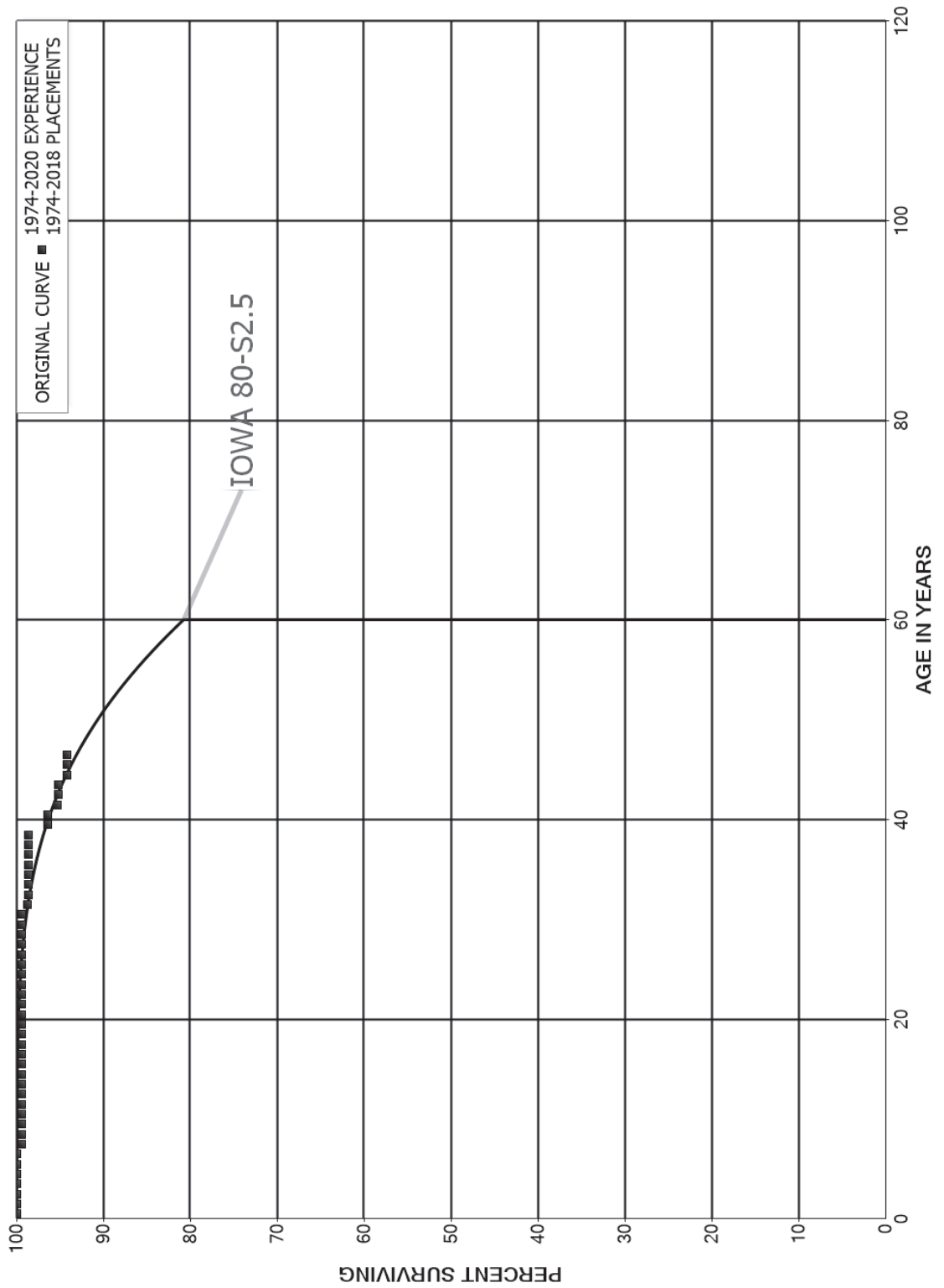
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2020			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,467,978	7,314	0.0021	0.9979	80.96
40.5	3,441,802		0.0000	1.0000	80.79
41.5	2,912,041	20,935	0.0072	0.9928	80.79
42.5	2,745,520		0.0000	1.0000	80.21
43.5	2,741,540		0.0000	1.0000	80.21
44.5	2,740,904		0.0000	1.0000	80.21
45.5	2,702,151		0.0000	1.0000	80.21
46.5					80.21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 362.10 GAS HOLDERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2018			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,094,676		0.0000	1.0000	100.00
0.5	18,094,676		0.0000	1.0000	100.00
1.5	18,094,676		0.0000	1.0000	100.00
2.5	18,042,672		0.0000	1.0000	100.00
3.5	17,863,697		0.0000	1.0000	100.00
4.5	17,601,409		0.0000	1.0000	100.00
5.5	17,601,409		0.0000	1.0000	100.00
6.5	17,601,409	111,451	0.0063	0.9937	100.00
7.5	16,240,680		0.0000	1.0000	99.37
8.5	16,240,680		0.0000	1.0000	99.37
9.5	15,338,010		0.0000	1.0000	99.37
10.5	15,338,010		0.0000	1.0000	99.37
11.5	15,338,010		0.0000	1.0000	99.37
12.5	15,247,177		0.0000	1.0000	99.37
13.5	15,220,608		0.0000	1.0000	99.37
14.5	15,045,998		0.0000	1.0000	99.37
15.5	14,997,118	4,000	0.0003	0.9997	99.37
16.5	14,993,118		0.0000	1.0000	99.34
17.5	14,993,118		0.0000	1.0000	99.34
18.5	14,993,118		0.0000	1.0000	99.34
19.5	14,993,118		0.0000	1.0000	99.34
20.5	14,993,118		0.0000	1.0000	99.34
21.5	14,993,118		0.0000	1.0000	99.34
22.5	14,993,118		0.0000	1.0000	99.34
23.5	14,993,118		0.0000	1.0000	99.34
24.5	14,993,118		0.0000	1.0000	99.34
25.5	14,993,118		0.0000	1.0000	99.34
26.5	14,993,039		0.0000	1.0000	99.34
27.5	14,993,039		0.0000	1.0000	99.34
28.5	14,993,039		0.0000	1.0000	99.34
29.5	14,970,943		0.0000	1.0000	99.34
30.5	14,970,798	85,036	0.0057	0.9943	99.34
31.5	14,885,762	20,000	0.0013	0.9987	98.78
32.5	14,865,762		0.0000	1.0000	98.64
33.5	14,844,865		0.0000	1.0000	98.64
34.5	14,844,865		0.0000	1.0000	98.64
35.5	14,844,865		0.0000	1.0000	98.64
36.5	14,844,865		0.0000	1.0000	98.64
37.5	14,844,865		0.0000	1.0000	98.64
38.5	14,844,865	340,143	0.0229	0.9771	98.64

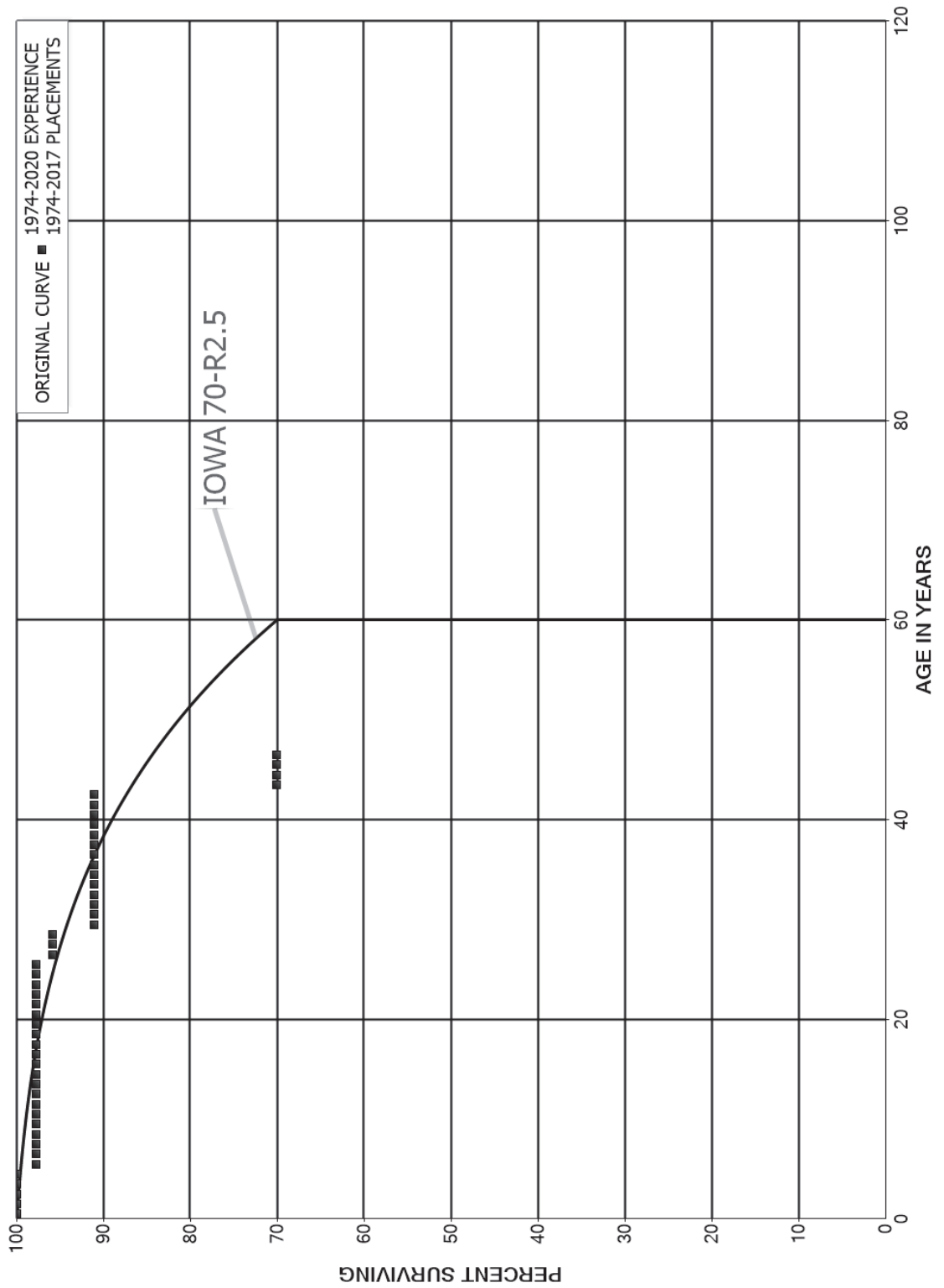
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2018			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,504,721		0.0000	1.0000	96.38
40.5	14,504,721	170,072	0.0117	0.9883	96.38
41.5	14,334,650	7,430	0.0005	0.9995	95.25
42.5	14,327,220	3,938	0.0003	0.9997	95.20
43.5	14,322,184	149,695	0.0105	0.9895	95.18
44.5	14,101,396		0.0000	1.0000	94.18
45.5	13,848,739		0.0000	1.0000	94.18
46.5					94.18

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 363.00 PURIFICATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2017			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,371,972		0.0000	1.0000	100.00
0.5	2,371,972		0.0000	1.0000	100.00
1.5	2,371,972		0.0000	1.0000	100.00
2.5	2,371,972		0.0000	1.0000	100.00
3.5	1,282,225		0.0000	1.0000	100.00
4.5	1,282,225	28,878	0.0225	0.9775	100.00
5.5	1,253,347		0.0000	1.0000	97.75
6.5	1,253,347		0.0000	1.0000	97.75
7.5	1,253,347		0.0000	1.0000	97.75
8.5	1,253,347		0.0000	1.0000	97.75
9.5	1,253,347		0.0000	1.0000	97.75
10.5	1,253,347		0.0000	1.0000	97.75
11.5	1,253,347		0.0000	1.0000	97.75
12.5	1,253,347		0.0000	1.0000	97.75
13.5	1,253,347		0.0000	1.0000	97.75
14.5	1,253,347		0.0000	1.0000	97.75
15.5	1,187,803		0.0000	1.0000	97.75
16.5	1,187,803		0.0000	1.0000	97.75
17.5	1,061,287		0.0000	1.0000	97.75
18.5	1,061,287		0.0000	1.0000	97.75
19.5	1,061,287		0.0000	1.0000	97.75
20.5	929,370		0.0000	1.0000	97.75
21.5	929,370		0.0000	1.0000	97.75
22.5	929,370		0.0000	1.0000	97.75
23.5	929,370		0.0000	1.0000	97.75
24.5	929,370		0.0000	1.0000	97.75
25.5	929,370	18,000	0.0194	0.9806	97.75
26.5	911,370		0.0000	1.0000	95.85
27.5	911,370		0.0000	1.0000	95.85
28.5	911,370	45,099	0.0495	0.9505	95.85
29.5	866,271		0.0000	1.0000	91.11
30.5	866,271		0.0000	1.0000	91.11
31.5	866,271		0.0000	1.0000	91.11
32.5	866,271		0.0000	1.0000	91.11
33.5	866,271		0.0000	1.0000	91.11
34.5	866,271		0.0000	1.0000	91.11
35.5	866,271		0.0000	1.0000	91.11
36.5	866,271		0.0000	1.0000	91.11
37.5	866,271		0.0000	1.0000	91.11
38.5	866,271		0.0000	1.0000	91.11

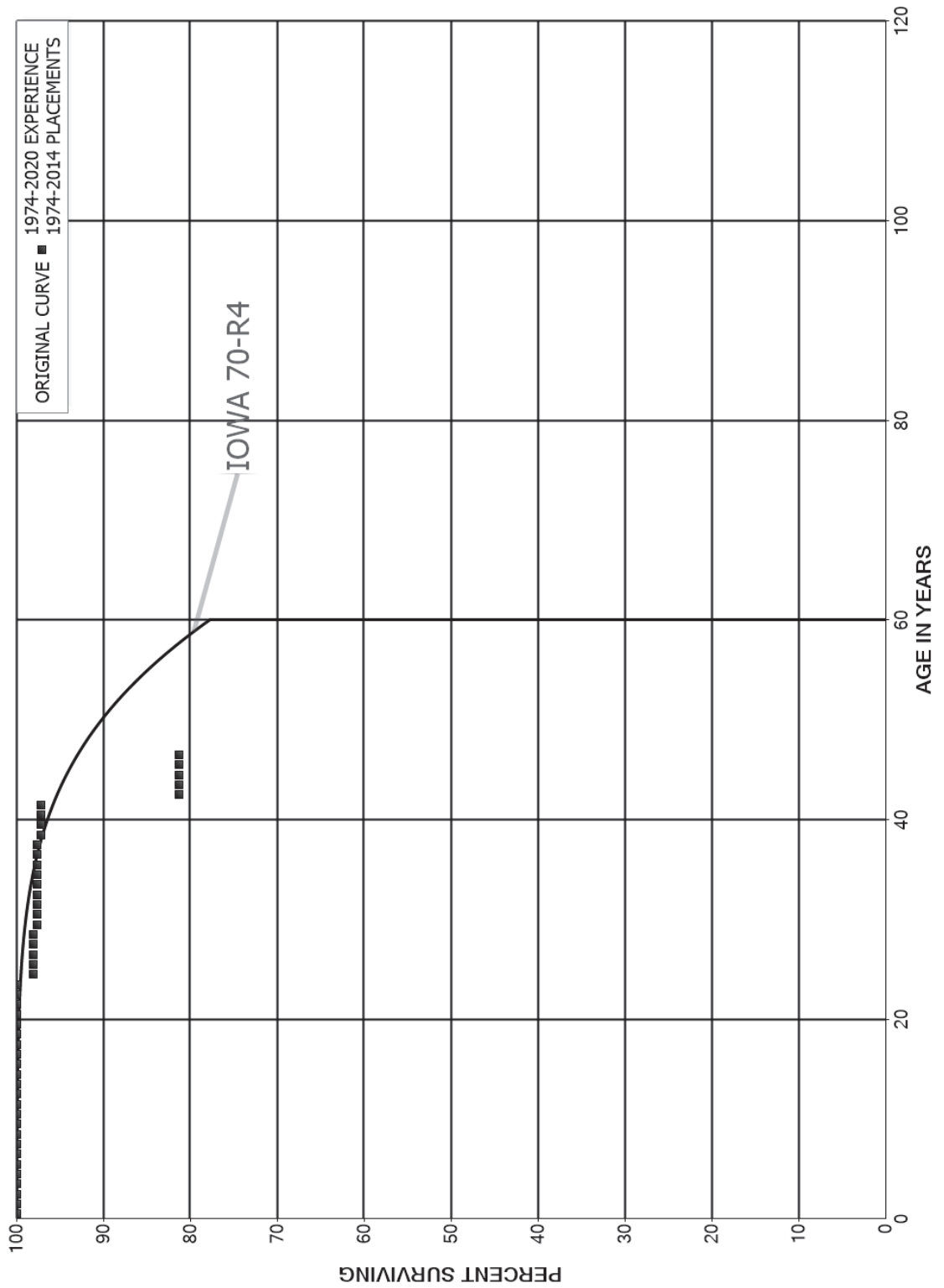
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2017			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	866,271		0.0000	1.0000	91.11
40.5	866,271		0.0000	1.0000	91.11
41.5	866,271		0.0000	1.0000	91.11
42.5	866,271	199,704	0.2305	0.7695	91.11
43.5	666,567		0.0000	1.0000	70.11
44.5	666,567		0.0000	1.0000	70.11
45.5	666,567		0.0000	1.0000	70.11
46.5					70.11

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 363.10 LIQUEFACTION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2014			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,530,847		0.0000	1.0000	100.00
0.5	5,530,847		0.0000	1.0000	100.00
1.5	5,530,847		0.0000	1.0000	100.00
2.5	5,530,847		0.0000	1.0000	100.00
3.5	5,530,847		0.0000	1.0000	100.00
4.5	5,530,847		0.0000	1.0000	100.00
5.5	5,530,847		0.0000	1.0000	100.00
6.5	2,049,450		0.0000	1.0000	100.00
7.5	2,049,450		0.0000	1.0000	100.00
8.5	2,049,450		0.0000	1.0000	100.00
9.5	1,905,885		0.0000	1.0000	100.00
10.5	1,043,234		0.0000	1.0000	100.00
11.5	1,043,234		0.0000	1.0000	100.00
12.5	1,043,234		0.0000	1.0000	100.00
13.5	1,043,234		0.0000	1.0000	100.00
14.5	1,043,234		0.0000	1.0000	100.00
15.5	1,005,748		0.0000	1.0000	100.00
16.5	1,005,748		0.0000	1.0000	100.00
17.5	978,690		0.0000	1.0000	100.00
18.5	978,690		0.0000	1.0000	100.00
19.5	978,690		0.0000	1.0000	100.00
20.5	978,690		0.0000	1.0000	100.00
21.5	978,690		0.0000	1.0000	100.00
22.5	914,753		0.0000	1.0000	100.00
23.5	914,753	18,000	0.0197	0.9803	100.00
24.5	886,546		0.0000	1.0000	98.03
25.5	886,546		0.0000	1.0000	98.03
26.5	886,546		0.0000	1.0000	98.03
27.5	886,546		0.0000	1.0000	98.03
28.5	886,546	3,691	0.0042	0.9958	98.03
29.5	882,855		0.0000	1.0000	97.62
30.5	882,855		0.0000	1.0000	97.62
31.5	882,855		0.0000	1.0000	97.62
32.5	882,855		0.0000	1.0000	97.62
33.5	882,855		0.0000	1.0000	97.62
34.5	882,855		0.0000	1.0000	97.62
35.5	882,855		0.0000	1.0000	97.62
36.5	882,855		0.0000	1.0000	97.62
37.5	882,855	3,873	0.0044	0.9956	97.62
38.5	878,982		0.0000	1.0000	97.20

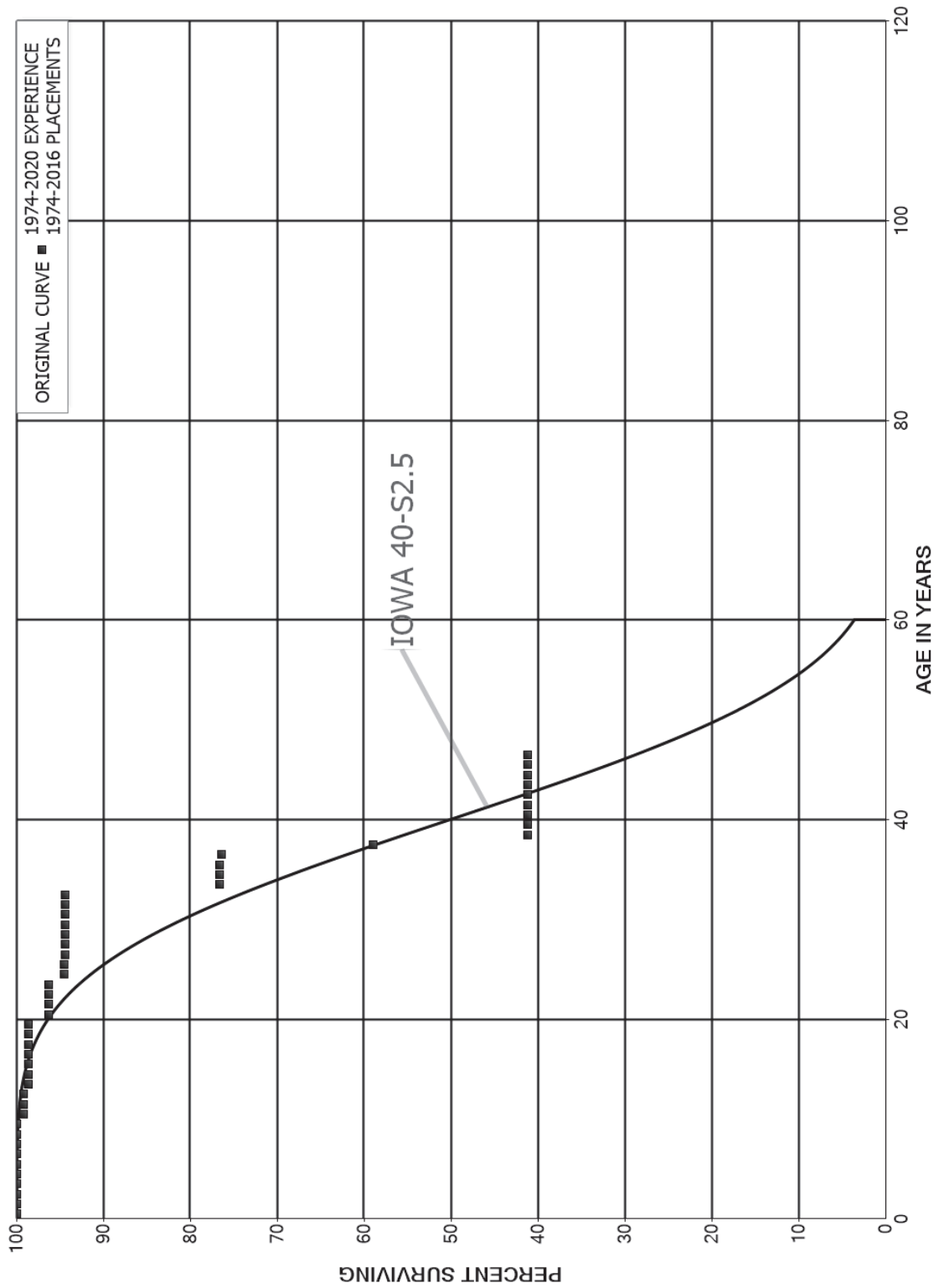
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2014			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	878,982		0.0000	1.0000	97.20
40.5	878,982		0.0000	1.0000	97.20
41.5	878,982	143,407	0.1632	0.8368	97.20
42.5	735,576		0.0000	1.0000	81.34
43.5	735,576		0.0000	1.0000	81.34
44.5	735,576		0.0000	1.0000	81.34
45.5	735,576		0.0000	1.0000	81.34
46.5					81.34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 363.20 VAPORIZING EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,328,294		0.0000	1.0000	100.00
0.5	12,328,294		0.0000	1.0000	100.00
1.5	12,328,294		0.0000	1.0000	100.00
2.5	12,328,294		0.0000	1.0000	100.00
3.5	12,328,294		0.0000	1.0000	100.00
4.5	7,383,602		0.0000	1.0000	100.00
5.5	7,383,602		0.0000	1.0000	100.00
6.5	7,383,602		0.0000	1.0000	100.00
7.5	7,383,602		0.0000	1.0000	100.00
8.5	7,383,602		0.0000	1.0000	100.00
9.5	4,451,626	35,000	0.0079	0.9921	100.00
10.5	4,416,626		0.0000	1.0000	99.21
11.5	4,416,626		0.0000	1.0000	99.21
12.5	4,416,626	24,625	0.0056	0.9944	99.21
13.5	2,229,360		0.0000	1.0000	98.66
14.5	2,229,360		0.0000	1.0000	98.66
15.5	2,229,360		0.0000	1.0000	98.66
16.5	2,229,360		0.0000	1.0000	98.66
17.5	2,229,360		0.0000	1.0000	98.66
18.5	2,227,390		0.0000	1.0000	98.66
19.5	2,227,390	53,688	0.0241	0.9759	98.66
20.5	2,173,703		0.0000	1.0000	96.28
21.5	2,170,352		0.0000	1.0000	96.28
22.5	1,905,293		0.0000	1.0000	96.28
23.5	1,905,293	34,743	0.0182	0.9818	96.28
24.5	1,870,550		0.0000	1.0000	94.53
25.5	1,870,550	3,694	0.0020	0.9980	94.53
26.5	1,866,857		0.0000	1.0000	94.34
27.5	1,866,857		0.0000	1.0000	94.34
28.5	1,866,857		0.0000	1.0000	94.34
29.5	1,866,857		0.0000	1.0000	94.34
30.5	1,866,857		0.0000	1.0000	94.34
31.5	1,866,857		0.0000	1.0000	94.34
32.5	1,866,857	349,772	0.1874	0.8126	94.34
33.5	1,517,085		0.0000	1.0000	76.66
34.5	1,517,085	28	0.0000	1.0000	76.66
35.5	1,502,282	5,838	0.0039	0.9961	76.66
36.5	1,496,444	340,213	0.2273	0.7727	76.37
37.5	1,156,231	349,772	0.3025	0.6975	59.00
38.5	806,458		0.0000	1.0000	41.15

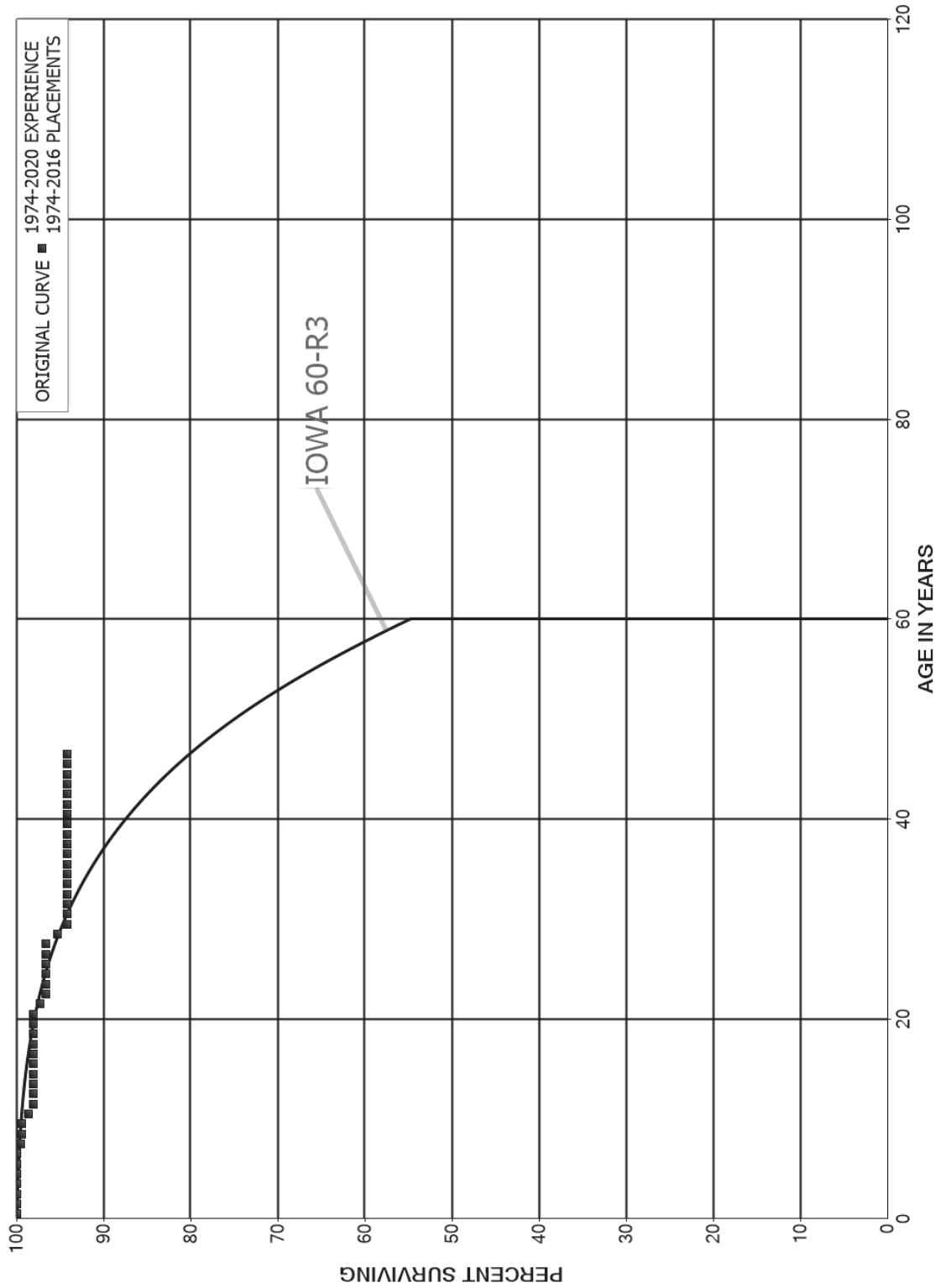
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	806,458		0.0000	1.0000	41.15
40.5	806,458		0.0000	1.0000	41.15
41.5	806,458		0.0000	1.0000	41.15
42.5	806,458		0.0000	1.0000	41.15
43.5	806,458		0.0000	1.0000	41.15
44.5	806,346		0.0000	1.0000	41.15
45.5	782,995		0.0000	1.0000	41.15
46.5					41.15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 363.30 COMPRESSOR EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,387,505		0.0000	1.0000	100.00
0.5	8,387,505		0.0000	1.0000	100.00
1.5	8,387,505		0.0000	1.0000	100.00
2.5	8,387,505		0.0000	1.0000	100.00
3.5	8,387,505		0.0000	1.0000	100.00
4.5	6,123,595		0.0000	1.0000	100.00
5.5	6,123,595		0.0000	1.0000	100.00
6.5	6,123,595	30,612	0.0050	0.9950	100.00
7.5	6,092,982	6,292	0.0010	0.9990	99.50
8.5	6,086,690		0.0000	1.0000	99.40
9.5	5,841,626	49,139	0.0084	0.9916	99.40
10.5	5,792,488	28,607	0.0049	0.9951	98.56
11.5	3,166,471		0.0000	1.0000	98.07
12.5	3,166,471		0.0000	1.0000	98.07
13.5	3,162,263		0.0000	1.0000	98.07
14.5	3,162,026		0.0000	1.0000	98.07
15.5	3,162,026		0.0000	1.0000	98.07
16.5	3,162,026	1,500	0.0005	0.9995	98.07
17.5	2,984,052		0.0000	1.0000	98.03
18.5	2,864,887		0.0000	1.0000	98.03
19.5	2,864,887		0.0000	1.0000	98.03
20.5	2,864,887	21,500	0.0075	0.9925	98.03
21.5	2,833,788	18,164	0.0064	0.9936	97.29
22.5	2,762,688		0.0000	1.0000	96.67
23.5	2,728,511		0.0000	1.0000	96.67
24.5	2,625,052		0.0000	1.0000	96.67
25.5	2,594,439		0.0000	1.0000	96.67
26.5	2,594,439		0.0000	1.0000	96.67
27.5	2,594,439	36,500	0.0141	0.9859	96.67
28.5	2,557,939	30,000	0.0117	0.9883	95.31
29.5	2,527,939		0.0000	1.0000	94.19
30.5	2,527,939		0.0000	1.0000	94.19
31.5	2,527,939		0.0000	1.0000	94.19
32.5	2,527,939		0.0000	1.0000	94.19
33.5	2,527,939		0.0000	1.0000	94.19
34.5	2,527,939		0.0000	1.0000	94.19
35.5	2,527,939		0.0000	1.0000	94.19
36.5	2,523,476		0.0000	1.0000	94.19
37.5	2,476,056		0.0000	1.0000	94.19
38.5	2,474,109		0.0000	1.0000	94.19

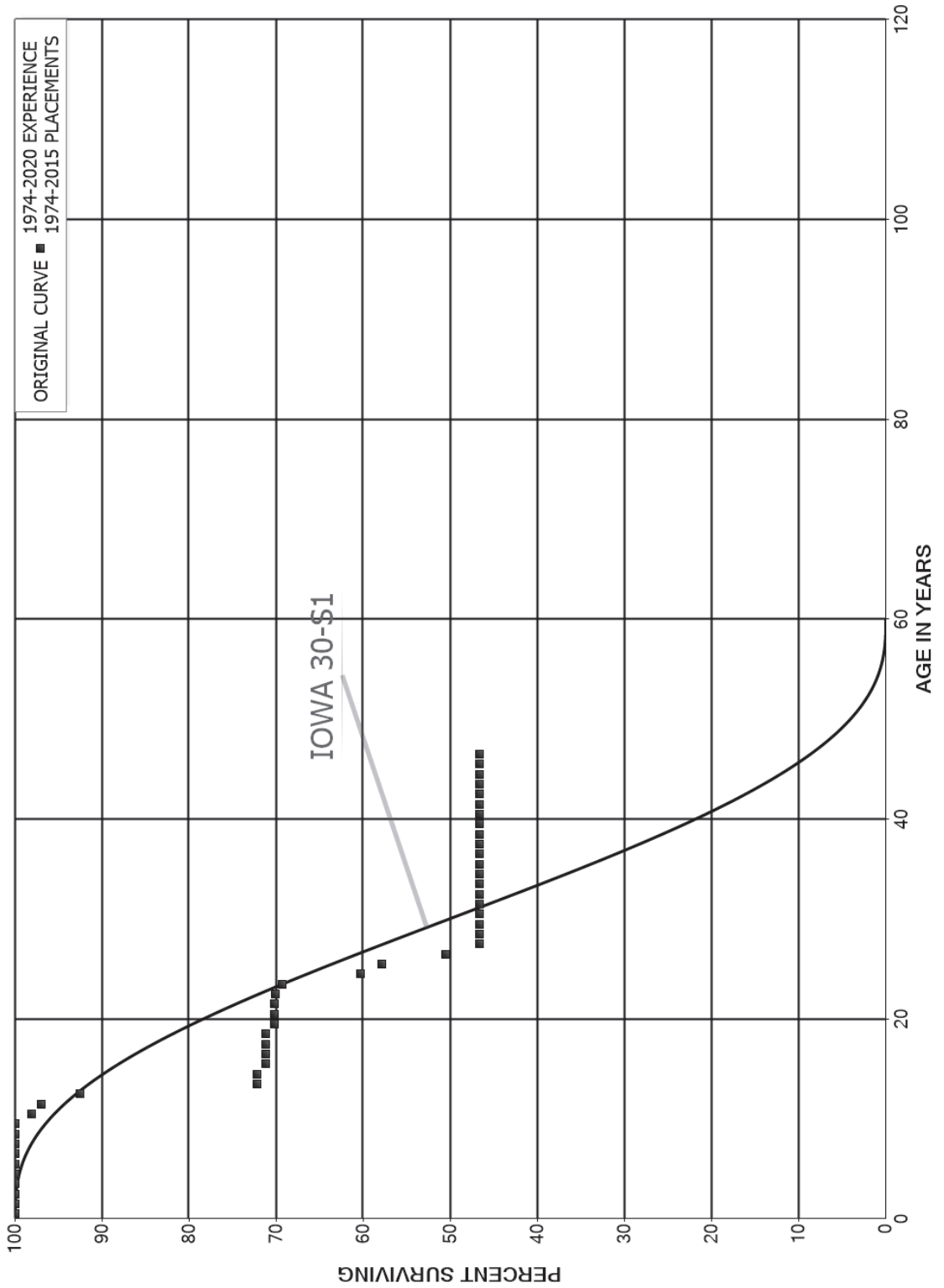
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,474,109		0.0000	1.0000	94.19
40.5	2,474,109		0.0000	1.0000	94.19
41.5	2,474,109		0.0000	1.0000	94.19
42.5	2,474,109		0.0000	1.0000	94.19
43.5	2,474,109		0.0000	1.0000	94.19
44.5	2,474,109		0.0000	1.0000	94.19
45.5	2,455,157		0.0000	1.0000	94.19
46.5					94.19

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2015			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,488,057		0.0000	1.0000	100.00
0.5	3,488,057		0.0000	1.0000	100.00
1.5	3,488,057		0.0000	1.0000	100.00
2.5	3,488,057		0.0000	1.0000	100.00
3.5	3,488,057		0.0000	1.0000	100.00
4.5	3,488,057		0.0000	1.0000	100.00
5.5	3,156,366		0.0000	1.0000	100.00
6.5	3,150,186		0.0000	1.0000	100.00
7.5	3,150,186		0.0000	1.0000	100.00
8.5	2,951,509	2,500	0.0008	0.9992	100.00
9.5	2,852,503	53,382	0.0187	0.9813	99.92
10.5	2,799,121	30,738	0.0110	0.9890	98.05
11.5	2,768,383	126,148	0.0456	0.9544	96.97
12.5	2,642,235	582,570	0.2205	0.7795	92.55
13.5	1,589,916		0.0000	1.0000	72.14
14.5	1,395,818	19,427	0.0139	0.9861	72.14
15.5	1,308,883		0.0000	1.0000	71.14
16.5	1,138,848		0.0000	1.0000	71.14
17.5	1,138,848		0.0000	1.0000	71.14
18.5	1,138,848	15,290	0.0134	0.9866	71.14
19.5	1,123,558		0.0000	1.0000	70.19
20.5	1,123,558		0.0000	1.0000	70.19
21.5	1,123,558	2,525	0.0022	0.9978	70.19
22.5	1,105,441	12,238	0.0111	0.9889	70.03
23.5	1,093,202	142,114	0.1300	0.8700	69.25
24.5	951,088	38,779	0.0408	0.9592	60.25
25.5	863,369	108,818	0.1260	0.8740	57.79
26.5	748,421	58,484	0.0781	0.9219	50.51
27.5	689,937		0.0000	1.0000	46.56
28.5	689,937		0.0000	1.0000	46.56
29.5	587,595		0.0000	1.0000	46.56
30.5	587,595		0.0000	1.0000	46.56
31.5	587,595		0.0000	1.0000	46.56
32.5	587,595		0.0000	1.0000	46.56
33.5	587,595		0.0000	1.0000	46.56
34.5	587,595		0.0000	1.0000	46.56
35.5	587,595		0.0000	1.0000	46.56
36.5	587,595		0.0000	1.0000	46.56
37.5	587,595		0.0000	1.0000	46.56
38.5	587,595		0.0000	1.0000	46.56

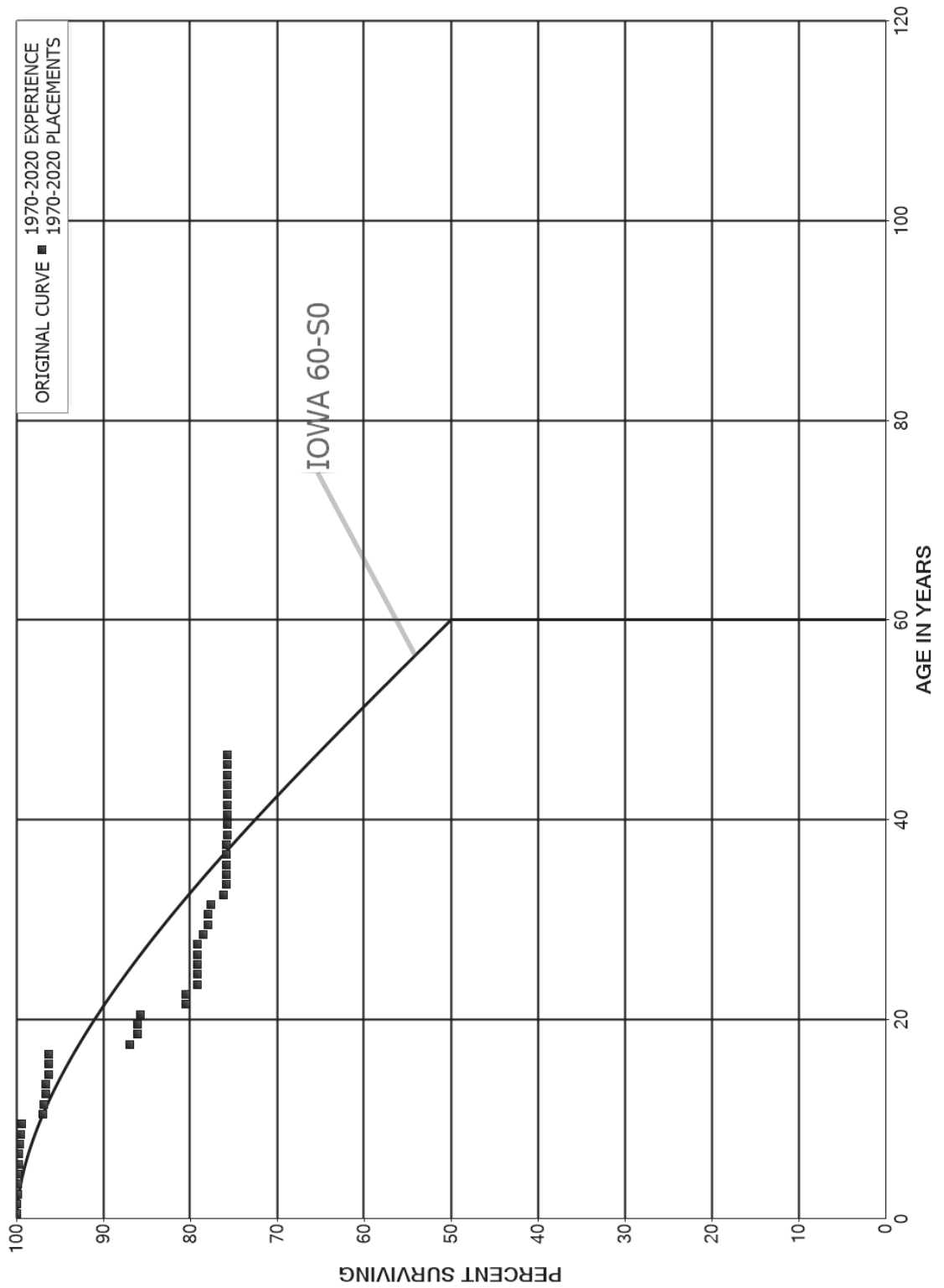
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2015			EXPERIENCE BAND 1974-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	587,595		0.0000	1.0000	46.56
40.5	587,595		0.0000	1.0000	46.56
41.5	587,595		0.0000	1.0000	46.56
42.5	587,595		0.0000	1.0000	46.56
43.5	587,595		0.0000	1.0000	46.56
44.5	587,595		0.0000	1.0000	46.56
45.5	584,258		0.0000	1.0000	46.56
46.5					46.56

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 363.50 OTHER EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1970-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	43,866,038		0.0000	1.0000	100.00
0.5	27,542,036		0.0000	1.0000	100.00
1.5	27,542,036	37,000	0.0013	0.9987	100.00
2.5	22,726,816	7,380	0.0003	0.9997	99.87
3.5	22,719,436	6,732	0.0003	0.9997	99.83
4.5	11,817,993	14,121	0.0012	0.9988	99.80
5.5	11,803,872		0.0000	1.0000	99.68
6.5	11,754,959	9,248	0.0008	0.9992	99.68
7.5	11,712,298	18,116	0.0015	0.9985	99.61
8.5	11,182,089	5,791	0.0005	0.9995	99.45
9.5	11,176,298	273,169	0.0244	0.9756	99.40
10.5	10,903,129	18,006	0.0017	0.9983	96.97
11.5	10,885,123	22,840	0.0021	0.9979	96.81
12.5	10,862,283		0.0000	1.0000	96.61
13.5	10,739,886	36,114	0.0034	0.9966	96.61
14.5	10,413,835		0.0000	1.0000	96.28
15.5	9,559,058		0.0000	1.0000	96.28
16.5	9,559,058	920,751	0.0963	0.9037	96.28
17.5	8,291,296	93,925	0.0113	0.9887	87.01
18.5	8,007,439		0.0000	1.0000	86.02
19.5	7,903,004	30,604	0.0039	0.9961	86.02
20.5	7,872,401	476,559	0.0605	0.9395	85.69
21.5	7,395,841	2,622	0.0004	0.9996	80.50
22.5	7,393,219	120,392	0.0163	0.9837	80.47
23.5	7,272,827		0.0000	1.0000	79.16
24.5	7,272,827		0.0000	1.0000	79.16
25.5	7,121,974		0.0000	1.0000	79.16
26.5	7,121,974		0.0000	1.0000	79.16
27.5	6,978,594	61,167	0.0088	0.9912	79.16
28.5	6,885,270	47,005	0.0068	0.9932	78.47
29.5	6,763,110		0.0000	1.0000	77.93
30.5	6,763,110	23,922	0.0035	0.9965	77.93
31.5	6,739,188	132,650	0.0197	0.9803	77.66
32.5	6,606,538	21,409	0.0032	0.9968	76.13
33.5	6,585,129		0.0000	1.0000	75.88
34.5	6,585,129		0.0000	1.0000	75.88
35.5	6,499,765		0.0000	1.0000	75.88
36.5	6,499,765		0.0000	1.0000	75.88
37.5	6,491,463	12,350	0.0019	0.9981	75.88
38.5	6,438,411	5,000	0.0008	0.9992	75.74

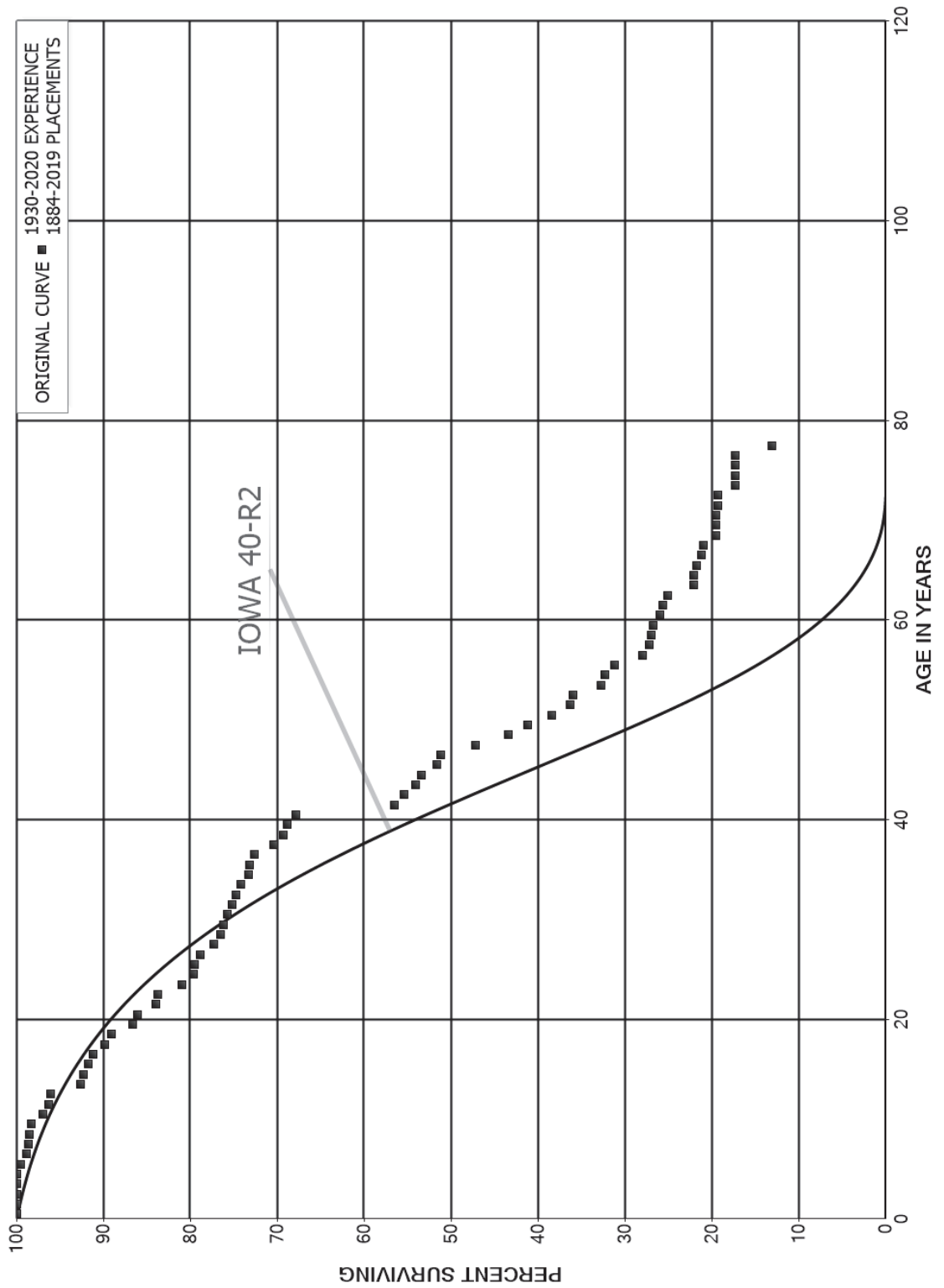
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1970-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,433,411		0.0000	1.0000	75.68
40.5	6,433,411		0.0000	1.0000	75.68
41.5	6,433,411		0.0000	1.0000	75.68
42.5	6,394,132		0.0000	1.0000	75.68
43.5	6,389,686		0.0000	1.0000	75.68
44.5	6,285,713		0.0000	1.0000	75.68
45.5	6,166,379		0.0000	1.0000	75.68
46.5	52,696		0.0000	1.0000	75.68
47.5	52,696		0.0000	1.0000	75.68
48.5	29,136		0.0000	1.0000	75.68
49.5	17,532		0.0000	1.0000	75.68
50.5					75.68

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 GAS PLANT
 ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2019

EXPERIENCE BAND 1930-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,561,541		0.0000	1.0000	100.00
0.5	71,545,902	13,856	0.0002	0.9998	100.00
1.5	67,227,257	3,218	0.0000	1.0000	99.98
2.5	47,621,100	18,728	0.0004	0.9996	99.98
3.5	33,591,038	9,929	0.0003	0.9997	99.94
4.5	17,467,380	63,117	0.0036	0.9964	99.91
5.5	12,601,772	96,242	0.0076	0.9924	99.55
6.5	12,028,171	25,514	0.0021	0.9979	98.79
7.5	12,004,403	9,214	0.0008	0.9992	98.58
8.5	10,436,645	22,672	0.0022	0.9978	98.50
9.5	9,034,046	127,625	0.0141	0.9859	98.29
10.5	8,921,630	57,810	0.0065	0.9935	96.90
11.5	8,874,753	16,024	0.0018	0.9982	96.27
12.5	8,863,094	322,020	0.0363	0.9637	96.10
13.5	8,263,637	26,147	0.0032	0.9968	92.60
14.5	7,788,291	45,886	0.0059	0.9941	92.31
15.5	6,547,903	43,704	0.0067	0.9933	91.77
16.5	6,518,571	97,842	0.0150	0.9850	91.16
17.5	6,470,062	52,459	0.0081	0.9919	89.79
18.5	6,245,875	169,460	0.0271	0.9729	89.06
19.5	6,020,198	36,895	0.0061	0.9939	86.64
20.5	5,896,497	145,534	0.0247	0.9753	86.11
21.5	5,753,532	17,566	0.0031	0.9969	83.99
22.5	5,809,088	190,928	0.0329	0.9671	83.73
23.5	5,512,866	91,154	0.0165	0.9835	80.98
24.5	5,189,457	6,961	0.0013	0.9987	79.64
25.5	4,904,324	45,208	0.0092	0.9908	79.53
26.5	4,674,124	88,765	0.0190	0.9810	78.80
27.5	4,627,825	48,814	0.0105	0.9895	77.30
28.5	4,579,212	19,971	0.0044	0.9956	76.49
29.5	4,543,240	23,288	0.0051	0.9949	76.15
30.5	4,520,956	36,896	0.0082	0.9918	75.76
31.5	4,413,796	24,980	0.0057	0.9943	75.15
32.5	3,156,298	22,887	0.0073	0.9927	74.72
33.5	3,136,561	37,545	0.0120	0.9880	74.18
34.5	3,099,016	2,644	0.0009	0.9991	73.29
35.5	3,093,536	27,194	0.0088	0.9912	73.23
36.5	3,035,721	92,478	0.0305	0.9695	72.58
37.5	2,934,928	43,106	0.0147	0.9853	70.37
38.5	2,829,641	21,693	0.0077	0.9923	69.34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2019			EXPERIENCE BAND 1930-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,722,933	38,821	0.0143	0.9857	68.81
40.5	2,735,180	454,482	0.1662	0.8338	67.83
41.5	2,265,231	46,703	0.0206	0.9794	56.56
42.5	2,207,673	50,697	0.0230	0.9770	55.39
43.5	2,110,553	26,930	0.0128	0.9872	54.12
44.5	1,063,094	36,069	0.0339	0.9661	53.43
45.5	1,014,251	9,431	0.0093	0.9907	51.62
46.5	1,004,820	78,100	0.0777	0.9223	51.14
47.5	922,935	72,648	0.0787	0.9213	47.16
48.5	845,906	43,632	0.0516	0.9484	43.45
49.5	675,784	46,132	0.0683	0.9317	41.21
50.5	611,176	33,206	0.0543	0.9457	38.39
51.5	574,888	4,735	0.0082	0.9918	36.31
52.5	567,489	51,221	0.0903	0.9097	36.01
53.5	516,268	7,846	0.0152	0.9848	32.76
54.5	461,727	16,181	0.0350	0.9650	32.26
55.5	445,546	45,749	0.1027	0.8973	31.13
56.5	399,088	10,709	0.0268	0.9732	27.93
57.5	384,286	3,722	0.0097	0.9903	27.18
58.5	380,564	2,413	0.0063	0.9937	26.92
59.5	378,151	10,757	0.0284	0.9716	26.75
60.5	357,111	5,301	0.0148	0.9852	25.99
61.5	351,810	7,145	0.0203	0.9797	25.60
62.5	314,705	37,483	0.1191	0.8809	25.08
63.5	271,405	142	0.0005	0.9995	22.10
64.5	213,892	3,910	0.0183	0.9817	22.08
65.5	207,038	4,531	0.0219	0.9781	21.68
66.5	202,507	2,000	0.0099	0.9901	21.21
67.5	200,507	14,249	0.0711	0.9289	21.00
68.5	186,258	340	0.0018	0.9982	19.50
69.5	150,842		0.0000	1.0000	19.47
70.5	150,842	1,123	0.0074	0.9926	19.47
71.5	131,187	392	0.0030	0.9970	19.32
72.5	124,213	12,968	0.1044	0.8956	19.27
73.5	111,245		0.0000	1.0000	17.26
74.5	111,245		0.0000	1.0000	17.26
75.5	111,245		0.0000	1.0000	17.26
76.5	111,245	26,684	0.2399	0.7601	17.26
77.5	84,561	335	0.0040	0.9960	13.12
78.5	83,829		0.0000	1.0000	13.06

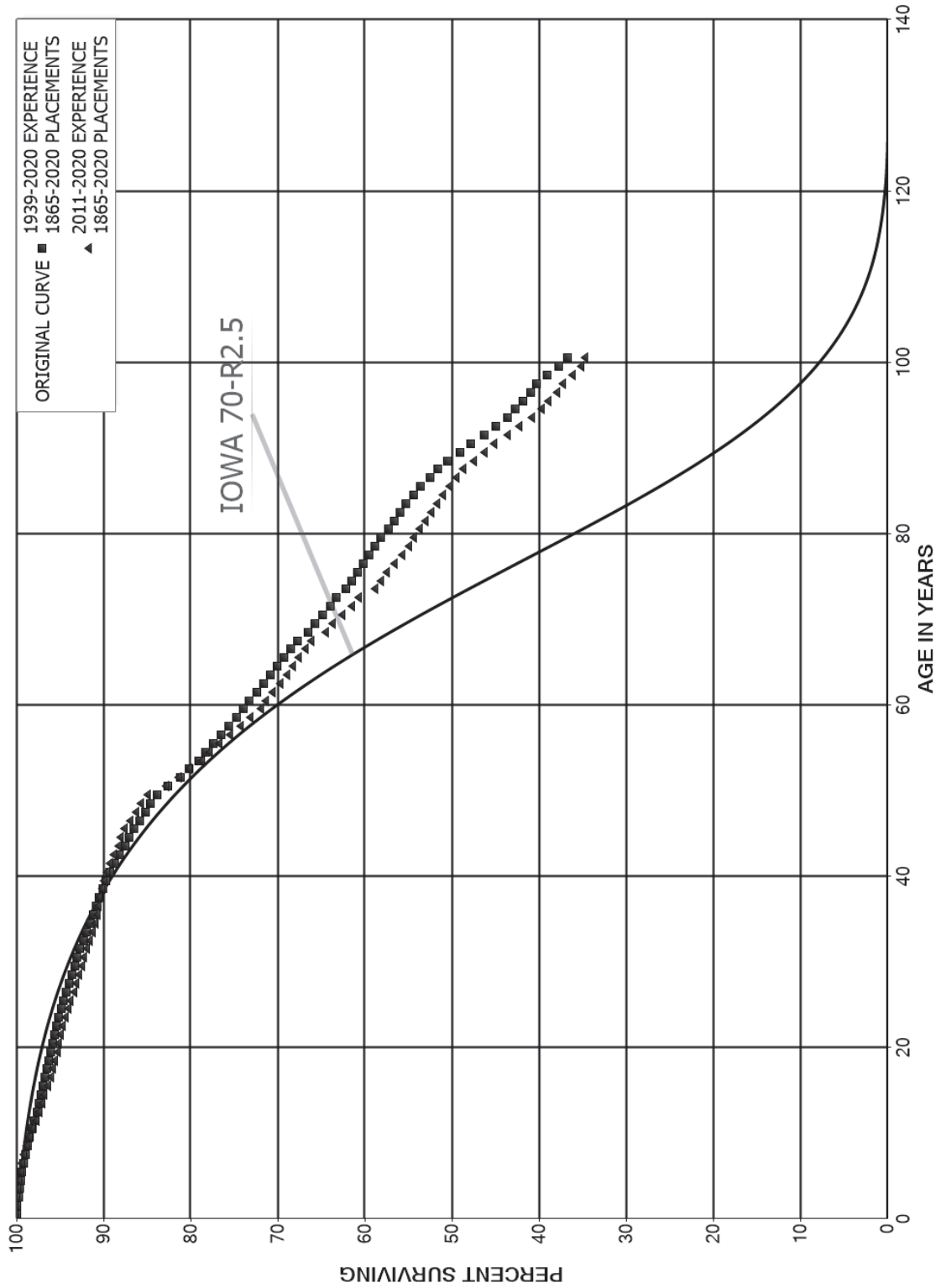
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2019			EXPERIENCE BAND 1930-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	83,829		0.0000	1.0000	13.06
80.5	82,692	3,429	0.0415	0.9585	13.06
81.5	79,263		0.0000	1.0000	12.52
82.5	79,263		0.0000	1.0000	12.52
83.5	79,263		0.0000	1.0000	12.52
84.5	79,263		0.0000	1.0000	12.52
85.5	79,263		0.0000	1.0000	12.52
86.5	79,263		0.0000	1.0000	12.52
87.5	79,263		0.0000	1.0000	12.52
88.5	76,837		0.0000	1.0000	12.52
89.5	76,837		0.0000	1.0000	12.52
90.5	76,837		0.0000	1.0000	12.52
91.5	76,769		0.0000	1.0000	12.52
92.5	59,217		0.0000	1.0000	12.52
93.5	57,719		0.0000	1.0000	12.52
94.5	57,719		0.0000	1.0000	12.52
95.5	57,719		0.0000	1.0000	12.52
96.5	57,719		0.0000	1.0000	12.52
97.5	57,719		0.0000	1.0000	12.52
98.5	57,719		0.0000	1.0000	12.52
99.5	57,719		0.0000	1.0000	12.52
100.5	57,719		0.0000	1.0000	12.52
101.5	57,719		0.0000	1.0000	12.52
102.5	57,413	2,000	0.0348	0.9652	12.52
103.5	53,344		0.0000	1.0000	12.09
104.5	5,227		0.0000	1.0000	12.09
105.5	5,227		0.0000	1.0000	12.09
106.5	5,227	2,811	0.5378	0.4622	12.09
107.5	2,416		0.0000	1.0000	5.59
108.5	2,416		0.0000	1.0000	5.59
109.5	2,416		0.0000	1.0000	5.59
110.5	2,416		0.0000	1.0000	5.59
111.5	2,416		0.0000	1.0000	5.59
112.5	2,416		0.0000	1.0000	5.59
113.5	2,416		0.0000	1.0000	5.59
114.5	2,416		0.0000	1.0000	5.59
115.5	2,416		0.0000	1.0000	5.59
116.5	2,416		0.0000	1.0000	5.59
117.5	2,416		0.0000	1.0000	5.59
118.5					5.59

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1865-2020

EXPERIENCE BAND 1939-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,664,350,384	985,118	0.0002	0.9998	100.00
0.5	5,434,850,400	4,896,071	0.0009	0.9991	99.98
1.5	4,997,803,092	5,774,999	0.0012	0.9988	99.89
2.5	4,350,166,593	6,171,301	0.0014	0.9986	99.78
3.5	3,879,222,773	4,707,153	0.0012	0.9988	99.64
4.5	3,421,180,775	5,679,145	0.0017	0.9983	99.51
5.5	2,932,670,400	4,973,555	0.0017	0.9983	99.35
6.5	2,526,109,027	4,799,308	0.0019	0.9981	99.18
7.5	2,195,906,630	6,006,098	0.0027	0.9973	98.99
8.5	2,098,409,439	4,848,214	0.0023	0.9977	98.72
9.5	1,846,729,664	5,829,553	0.0032	0.9968	98.49
10.5	1,696,286,707	4,349,629	0.0026	0.9974	98.18
11.5	1,506,640,298	4,220,073	0.0028	0.9972	97.93
12.5	1,341,194,529	3,572,277	0.0027	0.9973	97.66
13.5	1,273,363,549	2,529,786	0.0020	0.9980	97.40
14.5	1,186,372,120	2,976,659	0.0025	0.9975	97.20
15.5	1,113,086,004	2,561,603	0.0023	0.9977	96.96
16.5	1,031,788,767	1,895,930	0.0018	0.9982	96.74
17.5	941,788,554	2,471,593	0.0026	0.9974	96.56
18.5	881,437,195	2,043,986	0.0023	0.9977	96.30
19.5	842,563,583	2,033,189	0.0024	0.9976	96.08
20.5	807,114,638	1,933,103	0.0024	0.9976	95.85
21.5	764,332,537	1,562,375	0.0020	0.9980	95.62
22.5	722,258,810	2,233,407	0.0031	0.9969	95.42
23.5	676,511,295	1,970,408	0.0029	0.9971	95.13
24.5	628,745,766	1,825,149	0.0029	0.9971	94.85
25.5	581,492,614	1,911,966	0.0033	0.9967	94.58
26.5	534,578,645	1,648,975	0.0031	0.9969	94.27
27.5	491,719,889	1,826,305	0.0037	0.9963	93.98
28.5	453,078,008	1,411,544	0.0031	0.9969	93.63
29.5	414,652,255	1,149,079	0.0028	0.9972	93.33
30.5	380,877,950	1,431,971	0.0038	0.9962	93.08
31.5	355,018,858	1,537,748	0.0043	0.9957	92.73
32.5	332,256,307	1,455,166	0.0044	0.9956	92.32
33.5	314,449,704	1,395,504	0.0044	0.9956	91.92
34.5	299,889,686	1,267,676	0.0042	0.9958	91.51
35.5	281,759,517	899,963	0.0032	0.9968	91.13
36.5	264,408,882	925,995	0.0035	0.9965	90.83
37.5	252,201,538	1,164,470	0.0046	0.9954	90.52
38.5	235,009,579	985,191	0.0042	0.9958	90.10

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1865-2020			EXPERIENCE BAND 1939-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	207,118,020	1,116,564	0.0054	0.9946	89.72
40.5	190,243,757	1,171,163	0.0062	0.9938	89.24
41.5	173,884,063	998,923	0.0057	0.9943	88.69
42.5	164,761,180	1,193,119	0.0072	0.9928	88.18
43.5	152,891,317	853,026	0.0056	0.9944	87.54
44.5	144,193,686	896,307	0.0062	0.9938	87.05
45.5	132,143,328	993,558	0.0075	0.9925	86.51
46.5	118,877,204	903,799	0.0076	0.9924	85.86
47.5	107,302,927	789,623	0.0074	0.9926	85.21
48.5	99,550,710	856,701	0.0086	0.9914	84.58
49.5	93,451,614	1,337,381	0.0143	0.9857	83.85
50.5	84,758,086	1,561,675	0.0184	0.9816	82.65
51.5	79,613,872	984,256	0.0124	0.9876	81.13
52.5	74,191,560	969,216	0.0131	0.9869	80.13
53.5	69,986,128	742,659	0.0106	0.9894	79.08
54.5	65,450,739	682,661	0.0104	0.9896	78.24
55.5	61,425,481	711,253	0.0116	0.9884	77.42
56.5	58,151,138	690,647	0.0119	0.9881	76.53
57.5	55,036,416	614,947	0.0112	0.9888	75.62
58.5	52,323,666	551,906	0.0105	0.9895	74.77
59.5	50,320,464	472,836	0.0094	0.9906	73.99
60.5	47,862,375	565,473	0.0118	0.9882	73.29
61.5	43,700,416	464,034	0.0106	0.9894	72.42
62.5	40,635,035	461,356	0.0114	0.9886	71.65
63.5	38,771,879	446,652	0.0115	0.9885	70.84
64.5	36,673,494	372,374	0.0102	0.9898	70.03
65.5	35,219,906	413,461	0.0117	0.9883	69.31
66.5	33,954,641	359,598	0.0106	0.9894	68.50
67.5	32,951,711	637,136	0.0193	0.9807	67.78
68.5	31,532,513	359,389	0.0114	0.9886	66.46
69.5	24,297,887	342,154	0.0141	0.9859	65.71
70.5	22,670,194	302,338	0.0133	0.9867	64.78
71.5	20,779,253	219,550	0.0106	0.9894	63.92
72.5	15,374,709	268,623	0.0175	0.9825	63.24
73.5	12,917,260	125,872	0.0097	0.9903	62.14
74.5	12,651,554	149,767	0.0118	0.9882	61.53
75.5	12,463,689	122,476	0.0098	0.9902	60.80
76.5	12,324,357	147,530	0.0120	0.9880	60.21
77.5	12,146,750	127,164	0.0105	0.9895	59.49
78.5	11,929,664	129,176	0.0108	0.9892	58.86

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PLACEMENT BAND 1865-2020			EXPERIENCE BAND 1939-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,648,776	184,553	0.0158	0.9842	58.23
80.5	11,060,837	125,690	0.0114	0.9886	57.30
81.5	10,562,660	127,812	0.0121	0.9879	56.65
82.5	10,201,801	129,613	0.0127	0.9873	55.97
83.5	9,603,728	142,047	0.0148	0.9852	55.26
84.5	9,157,327	141,193	0.0154	0.9846	54.44
85.5	8,577,417	167,409	0.0195	0.9805	53.60
86.5	8,056,582	140,884	0.0175	0.9825	52.55
87.5	7,415,778	166,289	0.0224	0.9776	51.63
88.5	6,772,241	185,695	0.0274	0.9726	50.48
89.5	5,695,336	140,318	0.0246	0.9754	49.09
90.5	4,735,771	157,019	0.0332	0.9668	47.88
91.5	3,607,222	108,162	0.0300	0.9700	46.29
92.5	2,663,208	76,344	0.0287	0.9713	44.91
93.5	2,189,848	43,675	0.0199	0.9801	43.62
94.5	1,772,097	39,214	0.0221	0.9779	42.75
95.5	1,316,588	28,660	0.0218	0.9782	41.80
96.5	1,235,229	16,951	0.0137	0.9863	40.89
97.5	1,170,960	36,640	0.0313	0.9687	40.33
98.5	1,096,459	36,332	0.0331	0.9669	39.07
99.5	1,033,440	28,410	0.0275	0.9725	37.78
100.5	985,823	20,168	0.0205	0.9795	36.74
101.5	951,862	18,832	0.0198	0.9802	35.99
102.5	928,337	32,740	0.0353	0.9647	35.27
103.5	879,603	20,028	0.0228	0.9772	34.03
104.5	836,404	18,517	0.0221	0.9779	33.25
105.5	791,449	9,149	0.0116	0.9884	32.52
106.5	761,738	10,393	0.0136	0.9864	32.14
107.5	733,327	11,981	0.0163	0.9837	31.70
108.5	691,710	18,312	0.0265	0.9735	31.19
109.5	631,745	6,659	0.0105	0.9895	30.36
110.5	612,527	10,775	0.0176	0.9824	30.04
111.5	590,364	7,988	0.0135	0.9865	29.51
112.5	575,006	3,871	0.0067	0.9933	29.11
113.5	541,473	5,550	0.0102	0.9898	28.92
114.5	528,120	3,065	0.0058	0.9942	28.62
115.5	522,089	5,502	0.0105	0.9895	28.45
116.5	512,352	1,107	0.0022	0.9978	28.15
117.5	500,544	6,372	0.0127	0.9873	28.09
118.5	485,809	1,981	0.0041	0.9959	27.74

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PLACEMENT BAND 1865-2020			EXPERIENCE BAND 1939-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	482,520	2,622	0.0054	0.9946	27.62	
120.5	449,982	5,541	0.0123	0.9877	27.47	
121.5	432,114	3,054	0.0071	0.9929	27.13	
122.5	432,308	1,513	0.0035	0.9965	26.94	
123.5	426,459	1,413	0.0033	0.9967	26.85	
124.5	370,169	1,805	0.0049	0.9951	26.76	
125.5	343,787	1,895	0.0055	0.9945	26.63	
126.5	318,129	7,653	0.0241	0.9759	26.48	
127.5	309,964	4,910	0.0158	0.9842	25.84	
128.5	304,708	4,068	0.0133	0.9867	25.44	
129.5	300,261	6,824	0.0227	0.9773	25.10	
130.5	225,307	2,910	0.0129	0.9871	24.53	
131.5	194,552	6,861	0.0353	0.9647	24.21	
132.5	142,537	4,246	0.0298	0.9702	23.36	
133.5	8,308	296	0.0357	0.9643	22.66	
134.5	2,555	11	0.0045	0.9955	21.85	
135.5	2,444	29	0.0121	0.9879	21.75	
136.5	442		0.0000	1.0000	21.49	
137.5	442		0.0000	1.0000	21.49	
138.5	442	19	0.0419	0.9581	21.49	
139.5	424		0.0000	1.0000	20.59	
140.5	317		0.0000	1.0000	20.59	
141.5	317		0.0000	1.0000	20.59	
142.5	292		0.0000	1.0000	20.59	
143.5	600	292	0.4866	0.5134	20.59	
144.5	308		0.0000	1.0000	10.57	
145.5	308		0.0000	1.0000	10.57	
146.5	308		0.0000	1.0000	10.57	
147.5	308		0.0000	1.0000	10.57	
148.5	308		0.0000	1.0000	10.57	
149.5	308		0.0000	1.0000	10.57	
150.5	308		0.0000	1.0000	10.57	
151.5	308		0.0000	1.0000	10.57	
152.5	308		0.0000	1.0000	10.57	
153.5	308		0.0000	1.0000	10.57	
154.5	308		0.0000	1.0000	10.57	
155.5					10.57	

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PLACEMENT BAND 1865-2020			EXPERIENCE BAND 2011-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,852,225,675		0.0000	1.0000	100.00
0.5	3,723,360,878	1,476,023	0.0004	0.9996	100.00
1.5	3,477,296,075	2,552,599	0.0007	0.9993	99.96
2.5	2,998,722,461	4,010,421	0.0013	0.9987	99.89
3.5	2,597,219,751	3,157,707	0.0012	0.9988	99.75
4.5	2,227,194,154	4,099,490	0.0018	0.9982	99.63
5.5	1,810,687,319	3,624,580	0.0020	0.9980	99.45
6.5	1,485,223,639	3,089,193	0.0021	0.9979	99.25
7.5	1,246,428,872	4,295,601	0.0034	0.9966	99.04
8.5	1,208,823,652	3,330,123	0.0028	0.9972	98.70
9.5	994,823,320	4,091,071	0.0041	0.9959	98.43
10.5	878,602,020	3,278,031	0.0037	0.9963	98.03
11.5	731,571,745	2,900,197	0.0040	0.9960	97.66
12.5	607,936,586	1,995,196	0.0033	0.9967	97.27
13.5	585,296,678	1,502,452	0.0026	0.9974	96.95
14.5	545,827,962	2,114,708	0.0039	0.9961	96.70
15.5	519,977,189	1,729,690	0.0033	0.9967	96.33
16.5	485,541,616	1,258,717	0.0026	0.9974	96.01
17.5	439,032,289	1,342,120	0.0031	0.9969	95.76
18.5	418,669,919	1,092,353	0.0026	0.9974	95.47
19.5	418,636,593	820,144	0.0020	0.9980	95.22
20.5	417,820,094	1,022,568	0.0024	0.9976	95.03
21.5	401,614,134	821,597	0.0020	0.9980	94.80
22.5	382,267,242	1,478,655	0.0039	0.9961	94.61
23.5	354,385,582	968,139	0.0027	0.9973	94.24
24.5	321,243,132	913,793	0.0028	0.9972	93.98
25.5	292,036,381	1,183,873	0.0041	0.9959	93.71
26.5	262,534,175	690,283	0.0026	0.9974	93.33
27.5	231,727,079	971,630	0.0042	0.9958	93.09
28.5	209,825,788	783,814	0.0037	0.9963	92.70
29.5	200,535,862	479,551	0.0024	0.9976	92.35
30.5	183,503,645	541,251	0.0029	0.9971	92.13
31.5	173,254,098	706,253	0.0041	0.9959	91.86
32.5	160,081,331	489,656	0.0031	0.9969	91.49
33.5	154,289,417	568,669	0.0037	0.9963	91.21
34.5	148,719,311	354,185	0.0024	0.9976	90.87
35.5	143,224,047	220,075	0.0015	0.9985	90.65
36.5	139,090,543	258,710	0.0019	0.9981	90.51
37.5	138,371,687	449,759	0.0033	0.9967	90.35
38.5	129,968,312	335,996	0.0026	0.9974	90.05

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	107,589,102	361,088	0.0034	0.9966	89.82
40.5	99,798,199	421,804	0.0042	0.9958	89.52
41.5	88,820,107	364,673	0.0041	0.9959	89.14
42.5	85,252,907	522,136	0.0061	0.9939	88.77
43.5	77,719,682	266,333	0.0034	0.9966	88.23
44.5	73,868,940	394,333	0.0053	0.9947	87.93
45.5	66,212,467	482,426	0.0073	0.9927	87.46
46.5	56,465,486	389,934	0.0069	0.9931	86.82
47.5	48,159,163	329,705	0.0068	0.9932	86.22
48.5	42,162,708	409,955	0.0097	0.9903	85.63
49.5	38,139,838	918,437	0.0241	0.9759	84.80
50.5	31,938,884	571,880	0.0179	0.9821	82.76
51.5	31,133,440	451,063	0.0145	0.9855	81.27
52.5	29,147,629	528,856	0.0181	0.9819	80.10
53.5	27,095,769	316,710	0.0117	0.9883	78.64
54.5	25,045,193	355,211	0.0142	0.9858	77.72
55.5	22,613,985	366,128	0.0162	0.9838	76.62
56.5	20,688,808	331,796	0.0160	0.9840	75.38
57.5	18,750,252	273,812	0.0146	0.9854	74.17
58.5	17,375,064	286,165	0.0165	0.9835	73.09
59.5	22,821,618	194,718	0.0085	0.9915	71.89
60.5	22,219,279	234,393	0.0105	0.9895	71.27
61.5	20,247,623	253,154	0.0125	0.9875	70.52
62.5	23,199,983	262,579	0.0113	0.9887	69.64
63.5	24,287,804	250,231	0.0103	0.9897	68.85
64.5	22,553,398	227,925	0.0101	0.9899	68.14
65.5	21,285,127	224,546	0.0105	0.9895	67.45
66.5	20,227,715	206,355	0.0102	0.9898	66.74
67.5	19,418,513	474,786	0.0245	0.9755	66.06
68.5	18,271,321	220,873	0.0121	0.9879	64.44
69.5	11,363,063	200,494	0.0176	0.9824	63.67
70.5	10,362,818	181,619	0.0175	0.9825	62.54
71.5	9,019,707	117,148	0.0130	0.9870	61.45
72.5	3,977,030	124,171	0.0312	0.9688	60.65
73.5	2,188,845	27,361	0.0125	0.9875	58.75
74.5	2,390,766	26,569	0.0111	0.9889	58.02
75.5	2,796,577	42,232	0.0151	0.9849	57.38
76.5	3,136,822	49,925	0.0159	0.9841	56.51
77.5	3,624,005	49,407	0.0136	0.9864	55.61
78.5	4,059,877	40,636	0.0100	0.9900	54.85

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,933,734	62,004	0.0126	0.9874	54.30
80.5	5,431,199	70,296	0.0129	0.9871	53.62
81.5	6,125,517	79,270	0.0129	0.9871	52.93
82.5	6,890,168	77,249	0.0112	0.9888	52.24
83.5	6,836,840	93,013	0.0136	0.9864	51.66
84.5	6,931,275	108,500	0.0157	0.9843	50.95
85.5	6,892,484	104,317	0.0151	0.9849	50.16
86.5	6,503,911	104,881	0.0161	0.9839	49.40
87.5	5,954,965	142,629	0.0240	0.9760	48.60
88.5	5,381,232	140,655	0.0261	0.9739	47.44
89.5	4,383,785	112,059	0.0256	0.9744	46.20
90.5	3,476,317	120,440	0.0346	0.9654	45.01
91.5	2,402,423	73,275	0.0305	0.9695	43.46
92.5	1,498,806	51,456	0.0343	0.9657	42.13
93.5	1,073,213	29,217	0.0272	0.9728	40.68
94.5	695,390	13,241	0.0190	0.9810	39.58
95.5	296,526	7,199	0.0243	0.9757	38.82
96.5	261,055	4,606	0.0176	0.9824	37.88
97.5	231,468	6,937	0.0300	0.9700	37.21
98.5	234,581	7,025	0.0299	0.9701	36.10
99.5	246,064	3,032	0.0123	0.9877	35.02
100.5	238,426	2,782	0.0117	0.9883	34.58
101.5	249,325	4,844	0.0194	0.9806	34.18
102.5	249,068	17,747	0.0713	0.9287	33.52
103.5	248,319	9,803	0.0395	0.9605	31.13
104.5	224,858	8,651	0.0385	0.9615	29.90
105.5	193,876	1,720	0.0089	0.9911	28.75
106.5	176,036	2,861	0.0163	0.9837	28.49
107.5	167,369	1,606	0.0096	0.9904	28.03
108.5	148,668	2,683	0.0180	0.9820	27.76
109.5	105,893	865	0.0082	0.9918	27.26
110.5	123,486	604	0.0049	0.9951	27.04
111.5	125,994	1,683	0.0134	0.9866	26.91
112.5	120,507	1,214	0.0101	0.9899	26.55
113.5	94,884	1,031	0.0109	0.9891	26.28
114.5	149,308	1,859	0.0125	0.9875	25.99
115.5	170,543	5,184	0.0304	0.9696	25.67
116.5	185,451	1,015	0.0055	0.9945	24.89
117.5	174,226	1,204	0.0069	0.9931	24.75
118.5	165,641	1,573	0.0095	0.9905	24.58

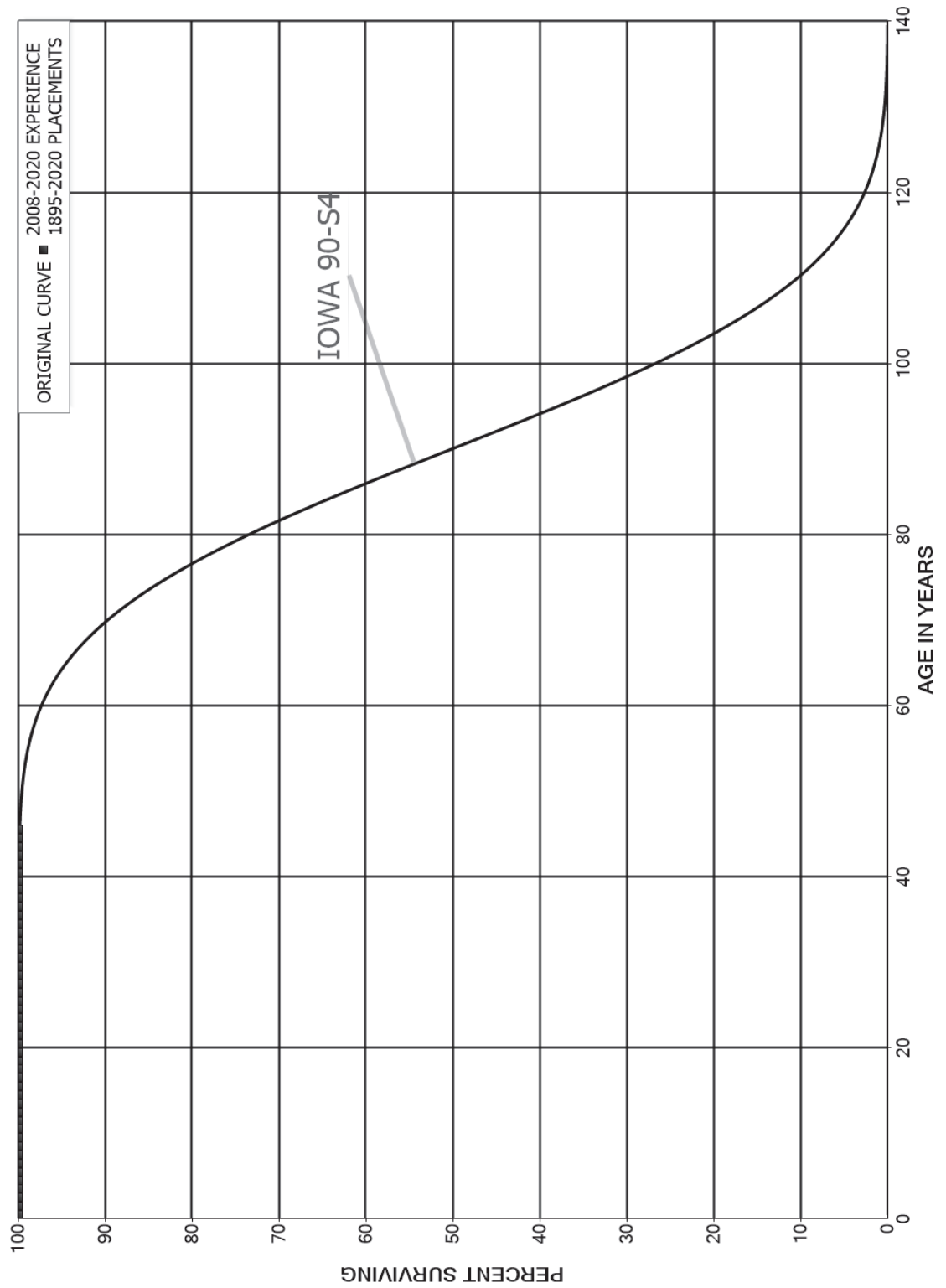
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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	163,145	1,793	0.0110	0.9890	24.35
120.5	213,709	1,050	0.0049	0.9951	24.08
121.5	230,828	2,921	0.0127	0.9873	23.96
122.5	275,571	1,510	0.0055	0.9945	23.66
123.5	419,722	1,351	0.0032	0.9968	23.53
124.5	367,522	1,708	0.0046	0.9954	23.45
125.5	341,336	1,895	0.0056	0.9944	23.35
126.5	318,129	7,653	0.0241	0.9759	23.22
127.5	309,964	4,910	0.0158	0.9842	22.66
128.5	304,601	4,068	0.0134	0.9866	22.30
129.5	300,154	6,824	0.0227	0.9773	22.00
130.5	225,248	2,895	0.0129	0.9871	21.50
131.5	194,508	6,861	0.0353	0.9647	21.22
132.5	142,537	4,246	0.0298	0.9702	20.48
133.5	8,016	296	0.0370	0.9630	19.87
134.5	2,263	11	0.0050	0.9950	19.13
135.5	2,444	29	0.0121	0.9879	19.03
136.5	442		0.0000	1.0000	18.80
137.5	442		0.0000	1.0000	18.80
138.5	442	19	0.0419	0.9581	18.80
139.5	424		0.0000	1.0000	18.02
140.5	317		0.0000	1.0000	18.02
141.5	317		0.0000	1.0000	18.02
142.5	292		0.0000	1.0000	18.02
143.5	292	292	1.0000		18.02
144.5					
145.5	308		0.0000		
146.5	308		0.0000		
147.5	308		0.0000		
148.5	308		0.0000		
149.5	308		0.0000		
150.5	308		0.0000		
151.5	308		0.0000		
152.5	308		0.0000		
153.5	308		0.0000		
154.5	308		0.0000		
155.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 367.30 MAINS - TUNNEL
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1895-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,611,523		0.0000	1.0000	100.00
0.5	2,680,385		0.0000	1.0000	100.00
1.5	3,708,334		0.0000	1.0000	100.00
2.5	5,043,488		0.0000	1.0000	100.00
3.5	6,709,239		0.0000	1.0000	100.00
4.5	10,257,537		0.0000	1.0000	100.00
5.5	9,902,045		0.0000	1.0000	100.00
6.5	9,812,549		0.0000	1.0000	100.00
7.5	10,222,779		0.0000	1.0000	100.00
8.5	10,427,078		0.0000	1.0000	100.00
9.5	9,592,134		0.0000	1.0000	100.00
10.5	9,600,803		0.0000	1.0000	100.00
11.5	10,591,747		0.0000	1.0000	100.00
12.5	11,249,618		0.0000	1.0000	100.00
13.5	10,908,263		0.0000	1.0000	100.00
14.5	9,774,818		0.0000	1.0000	100.00
15.5	8,580,481		0.0000	1.0000	100.00
16.5	5,987,267		0.0000	1.0000	100.00
17.5	5,682,397		0.0000	1.0000	100.00
18.5	5,568,190		0.0000	1.0000	100.00
19.5	5,528,182		0.0000	1.0000	100.00
20.5	5,323,883		0.0000	1.0000	100.00
21.5	5,397,783		0.0000	1.0000	100.00
22.5	5,312,736		0.0000	1.0000	100.00
23.5	4,323,525		0.0000	1.0000	100.00
24.5	3,639,545		0.0000	1.0000	100.00
25.5	3,141,150		0.0000	1.0000	100.00
26.5	3,137,780		0.0000	1.0000	100.00
27.5	3,369,511		0.0000	1.0000	100.00
28.5	2,941,731		0.0000	1.0000	100.00
29.5	3,285,716		0.0000	1.0000	100.00
30.5	3,387,971		0.0000	1.0000	100.00
31.5	3,670,512		0.0000	1.0000	100.00
32.5	4,597,345		0.0000	1.0000	100.00
33.5	4,676,428		0.0000	1.0000	100.00
34.5	4,621,947		0.0000	1.0000	100.00
35.5	4,592,718		0.0000	1.0000	100.00
36.5	4,592,718		0.0000	1.0000	100.00
37.5	4,404,518		0.0000	1.0000	100.00
38.5	3,934,543		0.0000	1.0000	100.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,231,397		0.0000	1.0000	100.00
40.5	2,704,094		0.0000	1.0000	100.00
41.5	2,361,212		0.0000	1.0000	100.00
42.5	1,797,708		0.0000	1.0000	100.00
43.5	1,144,945		0.0000	1.0000	100.00
44.5	218,112		0.0000	1.0000	100.00
45.5	65,129		0.0000	1.0000	100.00
46.5	18,855		0.0000	1.0000	100.00
47.5	18,855		0.0000	1.0000	100.00
48.5	40,907		0.0000	1.0000	100.00
49.5	40,907		0.0000	1.0000	100.00
50.5	53,560		0.0000	1.0000	100.00
51.5	53,560		0.0000	1.0000	100.00
52.5	53,560		0.0000	1.0000	100.00
53.5	52,456		0.0000	1.0000	100.00
54.5	34,705		0.0000	1.0000	100.00
55.5	34,705		0.0000	1.0000	100.00
56.5	39,037		0.0000	1.0000	100.00
57.5	310,892		0.0000	1.0000	100.00
58.5	310,892		0.0000	1.0000	100.00
59.5	310,892		0.0000	1.0000	100.00
60.5	321,089		0.0000	1.0000	100.00
61.5	321,089		0.0000	1.0000	100.00
62.5	308,436		0.0000	1.0000	100.00
63.5	308,436		0.0000	1.0000	100.00
64.5	308,436		0.0000	1.0000	100.00
65.5	308,436		0.0000	1.0000	100.00
66.5	308,436		0.0000	1.0000	100.00
67.5	313,266		0.0000	1.0000	100.00
68.5	308,934		0.0000	1.0000	100.00
69.5	39,095		0.0000	1.0000	100.00
70.5	39,095		0.0000	1.0000	100.00
71.5	39,095		0.0000	1.0000	100.00
72.5	6,846		0.0000	1.0000	100.00
73.5	6,846		0.0000	1.0000	100.00
74.5	6,846		0.0000	1.0000	100.00
75.5	6,846		0.0000	1.0000	100.00
76.5	6,846		0.0000	1.0000	100.00
77.5	6,846		0.0000	1.0000	100.00
78.5	6,846		0.0000	1.0000	100.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	242,588		0.0000	1.0000	100.00
80.5	242,588		0.0000	1.0000	100.00
81.5	702,398		0.0000	1.0000	100.00
82.5	702,398		0.0000	1.0000	100.00
83.5	702,398		0.0000	1.0000	100.00
84.5	702,398		0.0000	1.0000	100.00
85.5	702,398		0.0000	1.0000	100.00
86.5	702,398		0.0000	1.0000	100.00
87.5	702,398		0.0000	1.0000	100.00
88.5	702,398		0.0000	1.0000	100.00
89.5	702,398		0.0000	1.0000	100.00
90.5	702,398		0.0000	1.0000	100.00
91.5	461,826		0.0000	1.0000	100.00
92.5	4,443,233		0.0000	1.0000	100.00
93.5	3,981,407		0.0000	1.0000	100.00
94.5	3,981,407		0.0000	1.0000	100.00
95.5	3,981,407		0.0000	1.0000	100.00
96.5	3,982,267		0.0000	1.0000	100.00
97.5	3,982,267		0.0000	1.0000	100.00
98.5	3,982,267		0.0000	1.0000	100.00
99.5	3,982,267		0.0000	1.0000	100.00
100.5	3,982,267		0.0000	1.0000	100.00
101.5	3,982,267		0.0000	1.0000	100.00
102.5	3,982,267		0.0000	1.0000	100.00
103.5	3,982,267		0.0000	1.0000	100.00
104.5	860		0.0000	1.0000	100.00
105.5	860		0.0000	1.0000	100.00
106.5	860		0.0000	1.0000	100.00
107.5	12,745		0.0000	1.0000	100.00
108.5	11,885		0.0000	1.0000	100.00
109.5	11,885		0.0000	1.0000	100.00
110.5	11,885		0.0000	1.0000	100.00
111.5	11,885		0.0000	1.0000	100.00
112.5	11,885		0.0000	1.0000	100.00
113.5	846,386		0.0000	1.0000	100.00
114.5	846,386		0.0000	1.0000	100.00
115.5	846,386		0.0000	1.0000	100.00
116.5	846,386		0.0000	1.0000	100.00
117.5	846,386		0.0000	1.0000	100.00
118.5	846,386		0.0000	1.0000	100.00

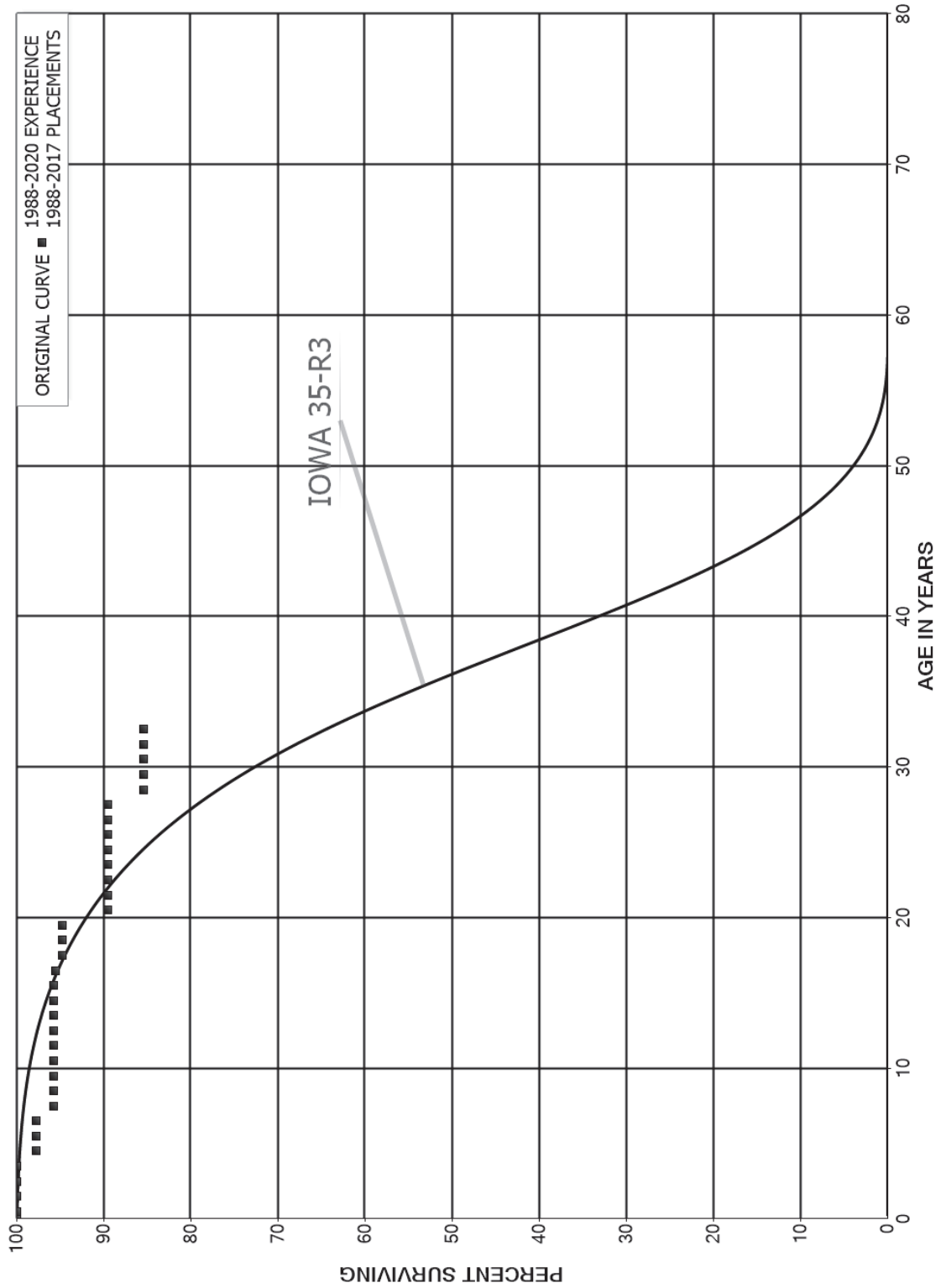
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	834,501		0.0000	1.0000	100.00
120.5	834,501		0.0000	1.0000	100.00
121.5	834,501		0.0000	1.0000	100.00
122.5	834,501		0.0000	1.0000	100.00
123.5	834,501		0.0000	1.0000	100.00
124.5	834,501		0.0000	1.0000	100.00
125.5					100.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ORIGINAL AND SMOOTH SURVIVOR CURVES



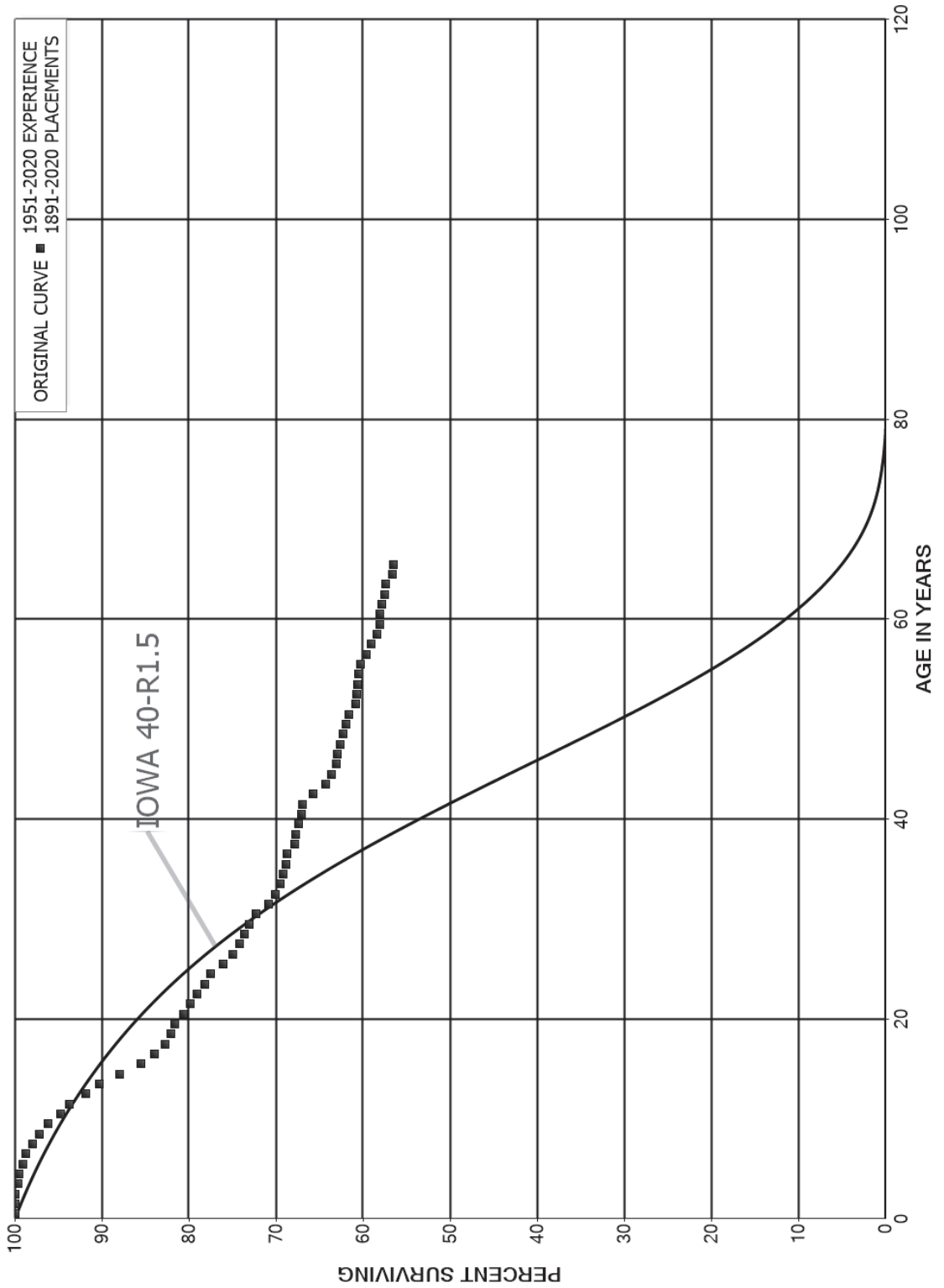
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 368.00 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1988-2017			EXPERIENCE BAND 1988-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,733,549		0.0000	1.0000	100.00
0.5	6,733,549		0.0000	1.0000	100.00
1.5	6,733,549		0.0000	1.0000	100.00
2.5	6,733,549		0.0000	1.0000	100.00
3.5	6,557,162	150,000	0.0229	0.9771	100.00
4.5	5,325,765		0.0000	1.0000	97.71
5.5	5,325,765		0.0000	1.0000	97.71
6.5	5,325,765	110,436	0.0207	0.9793	97.71
7.5	5,215,329		0.0000	1.0000	95.69
8.5	5,215,329		0.0000	1.0000	95.69
9.5	5,215,329		0.0000	1.0000	95.69
10.5	5,215,329		0.0000	1.0000	95.69
11.5	5,215,329		0.0000	1.0000	95.69
12.5	5,215,329		0.0000	1.0000	95.69
13.5	5,157,821		0.0000	1.0000	95.69
14.5	5,157,821		0.0000	1.0000	95.69
15.5	5,157,821	8,688	0.0017	0.9983	95.69
16.5	5,149,133	41,584	0.0081	0.9919	95.53
17.5	5,107,549		0.0000	1.0000	94.75
18.5	5,107,549		0.0000	1.0000	94.75
19.5	5,107,549	283,077	0.0554	0.9446	94.75
20.5	4,824,471		0.0000	1.0000	89.50
21.5	4,824,471		0.0000	1.0000	89.50
22.5	4,824,471		0.0000	1.0000	89.50
23.5	4,740,588		0.0000	1.0000	89.50
24.5	4,730,602	1,532	0.0003	0.9997	89.50
25.5	4,617,901		0.0000	1.0000	89.47
26.5	4,332,739		0.0000	1.0000	89.47
27.5	4,332,739	200,000	0.0462	0.9538	89.47
28.5	3,900,919		0.0000	1.0000	85.34
29.5	3,860,293		0.0000	1.0000	85.34
30.5	3,750,382		0.0000	1.0000	85.34
31.5	3,613,546		0.0000	1.0000	85.34
32.5					85.34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2020

EXPERIENCE BAND 1951-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	225,451,863	5,881	0.0000	1.0000	100.00
0.5	223,098,054	27,815	0.0001	0.9999	100.00
1.5	209,312,443	77,562	0.0004	0.9996	99.98
2.5	200,262,028	577,024	0.0029	0.9971	99.95
3.5	190,965,994	375,055	0.0020	0.9980	99.66
4.5	173,038,421	650,390	0.0038	0.9962	99.46
5.5	141,218,204	591,870	0.0042	0.9958	99.09
6.5	117,101,889	861,503	0.0074	0.9926	98.68
7.5	111,470,154	912,830	0.0082	0.9918	97.95
8.5	100,925,836	1,051,626	0.0104	0.9896	97.15
9.5	97,651,852	1,465,682	0.0150	0.9850	96.13
10.5	93,368,006	919,031	0.0098	0.9902	94.69
11.5	88,322,696	1,834,396	0.0208	0.9792	93.76
12.5	83,052,902	1,346,841	0.0162	0.9838	91.81
13.5	78,316,699	2,011,998	0.0257	0.9743	90.32
14.5	71,499,323	2,067,099	0.0289	0.9711	88.00
15.5	63,932,304	1,171,078	0.0183	0.9817	85.46
16.5	60,950,426	845,437	0.0139	0.9861	83.89
17.5	58,530,949	482,098	0.0082	0.9918	82.73
18.5	55,906,764	284,436	0.0051	0.9949	82.05
19.5	54,290,940	702,387	0.0129	0.9871	81.63
20.5	51,088,420	456,200	0.0089	0.9911	80.57
21.5	48,445,516	478,003	0.0099	0.9901	79.86
22.5	44,536,271	527,758	0.0119	0.9881	79.07
23.5	41,592,698	332,545	0.0080	0.9920	78.13
24.5	36,428,805	676,882	0.0186	0.9814	77.51
25.5	33,512,542	484,417	0.0145	0.9855	76.07
26.5	29,911,325	322,508	0.0108	0.9892	74.97
27.5	27,161,907	201,583	0.0074	0.9926	74.16
28.5	25,061,349	196,969	0.0079	0.9921	73.61
29.5	23,115,078	248,103	0.0107	0.9893	73.03
30.5	21,566,562	414,638	0.0192	0.9808	72.25
31.5	20,053,058	230,257	0.0115	0.9885	70.86
32.5	18,153,604	143,702	0.0079	0.9921	70.04
33.5	17,002,932	84,127	0.0049	0.9951	69.49
34.5	15,654,579	71,272	0.0046	0.9954	69.14
35.5	14,845,263	19,993	0.0013	0.9987	68.83
36.5	14,333,506	179,858	0.0125	0.9875	68.74
37.5	13,477,774	29,070	0.0022	0.9978	67.87
38.5	12,575,453	68,638	0.0055	0.9945	67.73

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2020			EXPERIENCE BAND 1951-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,122,867	43,854	0.0036	0.9964	67.36
40.5	11,962,185	26,011	0.0022	0.9978	67.11
41.5	11,357,408	217,732	0.0192	0.9808	66.97
42.5	10,939,973	230,299	0.0211	0.9789	65.68
43.5	10,363,970	104,523	0.0101	0.9899	64.30
44.5	9,327,929	87,131	0.0093	0.9907	63.65
45.5	9,010,474	12,455	0.0014	0.9986	63.06
46.5	8,639,271	55,278	0.0064	0.9936	62.97
47.5	7,758,762	39,496	0.0051	0.9949	62.57
48.5	6,715,884	29,737	0.0044	0.9956	62.25
49.5	5,828,592	36,021	0.0062	0.9938	61.97
50.5	5,670,432	71,270	0.0126	0.9874	61.59
51.5	5,585,817	4,876	0.0009	0.9991	60.82
52.5	5,530,304	10,002	0.0018	0.9982	60.76
53.5	5,330,878	13,477	0.0025	0.9975	60.65
54.5	5,166,621	22,931	0.0044	0.9956	60.50
55.5	4,934,973	48,750	0.0099	0.9901	60.23
56.5	4,723,222	47,010	0.0100	0.9900	59.64
57.5	4,272,287	46,795	0.0110	0.9890	59.04
58.5	3,655,958	20,387	0.0056	0.9944	58.40
59.5	3,532,538	2,554	0.0007	0.9993	58.07
60.5	3,389,105	12,225	0.0036	0.9964	58.03
61.5	3,001,463	16,431	0.0055	0.9945	57.82
62.5	2,443,783	3,883	0.0016	0.9984	57.50
63.5	2,036,616	29,469	0.0145	0.9855	57.41
64.5	1,486,973	973	0.0007	0.9993	56.58
65.5	888,802	3,528	0.0040	0.9960	56.54
66.5	679,566	2,978	0.0044	0.9956	56.32
67.5	641,700	16,949	0.0264	0.9736	56.07
68.5	583,984	24,175	0.0414	0.9586	54.59
69.5	423,653	5,805	0.0137	0.9863	52.33
70.5	379,544		0.0000	1.0000	51.62
71.5	335,001	6,024	0.0180	0.9820	51.62
72.5	213,068		0.0000	1.0000	50.69
73.5	157,413	568	0.0036	0.9964	50.69
74.5	149,554		0.0000	1.0000	50.50
75.5	149,387	3,148	0.0211	0.9789	50.50
76.5	146,239	5,313	0.0363	0.9637	49.44
77.5	140,926	572	0.0041	0.9959	47.64
78.5	140,354		0.0000	1.0000	47.45

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2020			EXPERIENCE BAND 1951-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	136,204	9,137	0.0671	0.9329	47.45
80.5	124,911		0.0000	1.0000	44.27
81.5	119,374		0.0000	1.0000	44.27
82.5	119,374		0.0000	1.0000	44.27
83.5	115,542		0.0000	1.0000	44.27
84.5	114,485		0.0000	1.0000	44.27
85.5	110,168		0.0000	1.0000	44.27
86.5	107,618		0.0000	1.0000	44.27
87.5	105,669		0.0000	1.0000	44.27
88.5	104,013		0.0000	1.0000	44.27
89.5	100,190		0.0000	1.0000	44.27
90.5	93,354		0.0000	1.0000	44.27
91.5	76,443		0.0000	1.0000	44.27
92.5	57,746		0.0000	1.0000	44.27
93.5	34,763		0.0000	1.0000	44.27
94.5	30,674		0.0000	1.0000	44.27
95.5	28,681		0.0000	1.0000	44.27
96.5	28,663		0.0000	1.0000	44.27
97.5	28,194		0.0000	1.0000	44.27
98.5	23,534	92	0.0039	0.9961	44.27
99.5	20,566		0.0000	1.0000	44.09
100.5	16,316		0.0000	1.0000	44.09
101.5	12,297		0.0000	1.0000	44.09
102.5	11,494		0.0000	1.0000	44.09
103.5	7,081		0.0000	1.0000	44.09
104.5	6,841		0.0000	1.0000	44.09
105.5	6,841		0.0000	1.0000	44.09
106.5	6,841		0.0000	1.0000	44.09
107.5	6,841	1,539	0.2250	0.7750	44.09
108.5	3,911		0.0000	1.0000	34.17
109.5	1,508		0.0000	1.0000	34.17
110.5	1,508		0.0000	1.0000	34.17
111.5	1,508		0.0000	1.0000	34.17
112.5	1,508		0.0000	1.0000	34.17
113.5	1,508		0.0000	1.0000	34.17
114.5					34.17
115.5					
116.5					
117.5	240		0.0000		
118.5	240		0.0000		

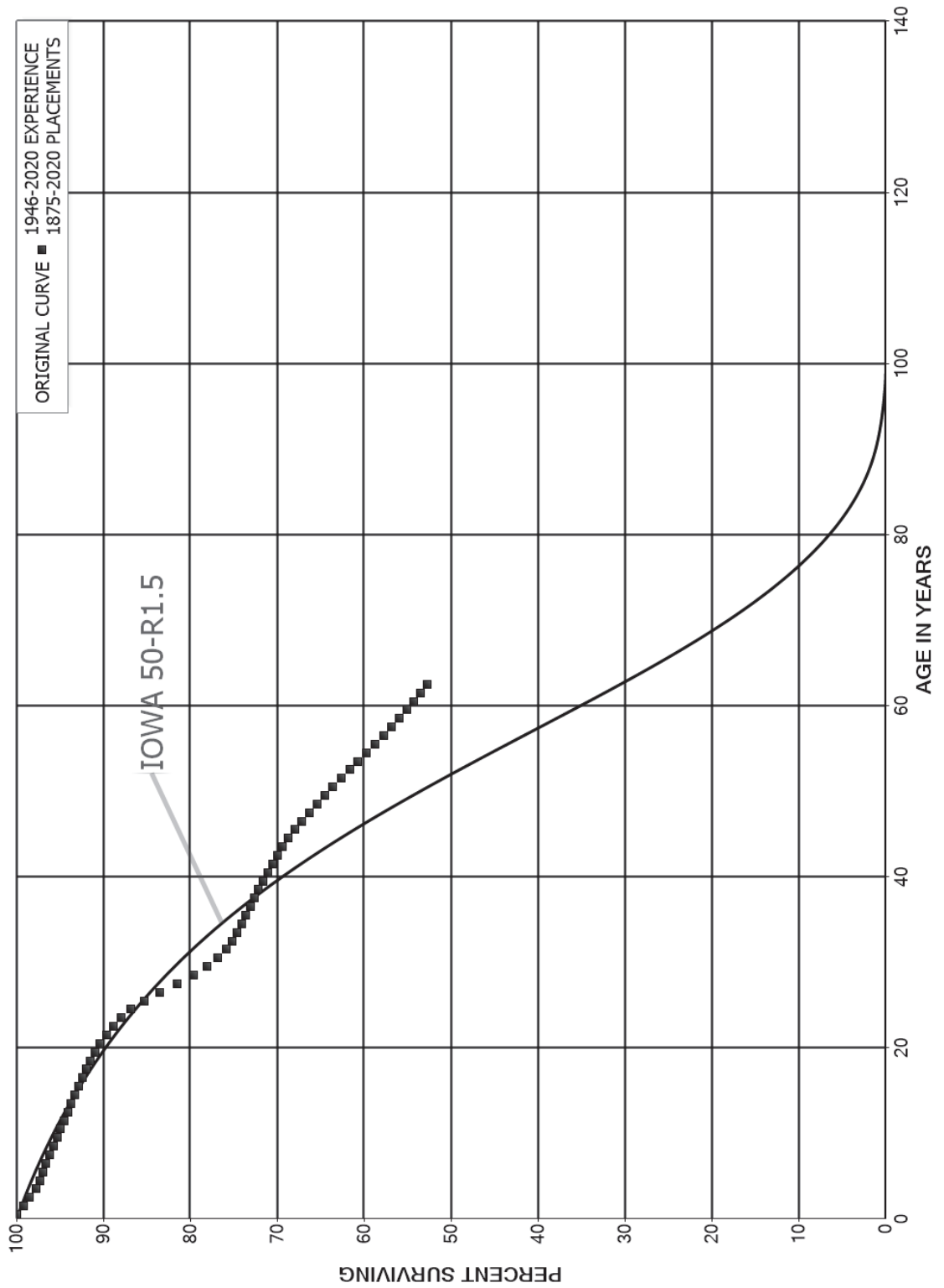
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2020			EXPERIENCE BAND 1951-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	240		0.0000		
120.5	240		0.0000		
121.5	240		0.0000		
122.5	240		0.0000		
123.5	240		0.0000		
124.5	240		0.0000		
125.5	240		0.0000		
126.5	240		0.0000		
127.5	240		0.0000		
128.5	240		0.0000		
129.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 380.10 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1946-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,009,683,687	2,210,209	0.0007	0.9993	100.00
0.5	2,840,341,665	20,648,109	0.0073	0.9927	99.93
1.5	2,661,674,510	19,750,945	0.0074	0.9926	99.20
2.5	2,444,557,158	18,588,249	0.0076	0.9924	98.46
3.5	2,295,542,739	9,558,273	0.0042	0.9958	97.72
4.5	2,127,949,336	8,146,135	0.0038	0.9962	97.31
5.5	1,890,699,490	7,193,483	0.0038	0.9962	96.94
6.5	1,772,280,422	7,455,476	0.0042	0.9958	96.57
7.5	1,524,666,800	6,352,512	0.0042	0.9958	96.16
8.5	1,504,789,205	6,670,324	0.0044	0.9956	95.76
9.5	1,492,557,533	6,166,368	0.0041	0.9959	95.34
10.5	1,450,702,107	6,251,547	0.0043	0.9957	94.94
11.5	1,362,291,597	5,989,191	0.0044	0.9956	94.53
12.5	1,281,977,606	5,735,458	0.0045	0.9955	94.12
13.5	1,210,965,510	5,315,952	0.0044	0.9956	93.70
14.5	1,142,678,306	5,370,609	0.0047	0.9953	93.28
15.5	1,078,110,160	4,957,513	0.0046	0.9954	92.85
16.5	1,019,337,135	4,976,592	0.0049	0.9951	92.42
17.5	963,241,680	5,131,566	0.0053	0.9947	91.97
18.5	910,189,952	5,413,476	0.0059	0.9941	91.48
19.5	861,654,446	5,520,732	0.0064	0.9936	90.93
20.5	815,548,642	6,153,259	0.0075	0.9925	90.35
21.5	769,783,628	6,703,238	0.0087	0.9913	89.67
22.5	722,424,267	7,549,439	0.0105	0.9895	88.89
23.5	673,573,220	8,844,191	0.0131	0.9869	87.96
24.5	624,488,171	11,115,893	0.0178	0.9822	86.81
25.5	575,042,490	11,939,247	0.0208	0.9792	85.26
26.5	525,773,075	12,499,866	0.0238	0.9762	83.49
27.5	476,055,782	10,898,906	0.0229	0.9771	81.50
28.5	429,989,546	8,377,703	0.0195	0.9805	79.64
29.5	391,152,170	6,500,144	0.0166	0.9834	78.09
30.5	356,103,652	4,626,728	0.0130	0.9870	76.79
31.5	329,577,750	2,875,017	0.0087	0.9913	75.79
32.5	303,591,253	2,178,336	0.0072	0.9928	75.13
33.5	278,946,396	1,901,978	0.0068	0.9932	74.59
34.5	255,982,832	1,614,142	0.0063	0.9937	74.08
35.5	233,034,967	1,601,656	0.0069	0.9931	73.62
36.5	209,536,184	1,341,072	0.0064	0.9936	73.11
37.5	188,570,540	1,248,760	0.0066	0.9934	72.64
38.5	165,653,226	1,197,552	0.0072	0.9928	72.16

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1946-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	140,943,181	1,094,250	0.0078	0.9922	71.64
40.5	121,440,983	971,544	0.0080	0.9920	71.08
41.5	106,565,532	882,453	0.0083	0.9917	70.51
42.5	93,076,418	783,516	0.0084	0.9916	69.93
43.5	77,173,849	704,239	0.0091	0.9909	69.34
44.5	61,211,382	649,662	0.0106	0.9894	68.71
45.5	49,479,869	603,917	0.0122	0.9878	67.98
46.5	40,740,416	540,373	0.0133	0.9867	67.15
47.5	34,890,770	473,645	0.0136	0.9864	66.26
48.5	32,932,474	440,263	0.0134	0.9866	65.36
49.5	30,724,938	438,069	0.0143	0.9857	64.49
50.5	27,701,478	418,304	0.0151	0.9849	63.57
51.5	25,625,357	387,915	0.0151	0.9849	62.61
52.5	23,653,186	371,699	0.0157	0.9843	61.66
53.5	21,559,578	354,067	0.0164	0.9836	60.69
54.5	19,588,311	330,703	0.0169	0.9831	59.69
55.5	17,512,890	286,978	0.0164	0.9836	58.69
56.5	16,102,108	250,570	0.0156	0.9844	57.72
57.5	14,710,877	219,505	0.0149	0.9851	56.83
58.5	13,541,686	210,449	0.0155	0.9845	55.98
59.5	12,611,622	190,622	0.0151	0.9849	55.11
60.5	11,727,520	164,866	0.0141	0.9859	54.28
61.5	10,832,388	157,615	0.0146	0.9854	53.51
62.5	9,941,230	134,199	0.0135	0.9865	52.73
63.5	9,143,738	123,690	0.0135	0.9865	52.02
64.5	8,410,079	114,364	0.0136	0.9864	51.32
65.5	7,897,302	119,538	0.0151	0.9849	50.62
66.5	7,255,365	104,957	0.0145	0.9855	49.85
67.5	6,554,343	98,222	0.0150	0.9850	49.13
68.5	5,929,791	89,075	0.0150	0.9850	48.40
69.5	5,291,224	87,653	0.0166	0.9834	47.67
70.5	4,774,789	68,488	0.0143	0.9857	46.88
71.5	4,218,934	58,457	0.0139	0.9861	46.21
72.5	3,739,255	53,484	0.0143	0.9857	45.57
73.5	2,817,595	52,812	0.0187	0.9813	44.92
74.5	2,666,390	50,902	0.0191	0.9809	44.07
75.5	2,569,291	41,738	0.0162	0.9838	43.23
76.5	2,501,573	50,364	0.0201	0.9799	42.53
77.5	2,435,198	40,004	0.0164	0.9836	41.67
78.5	2,319,959	41,304	0.0178	0.9822	40.99

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1946-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,138,198	35,877	0.0168	0.9832	40.26	
80.5	1,959,963	30,486	0.0156	0.9844	39.58	
81.5	1,780,079	25,355	0.0142	0.9858	38.97	
82.5	1,651,490	25,622	0.0155	0.9845	38.41	
83.5	1,504,246	22,877	0.0152	0.9848	37.82	
84.5	1,381,644	21,468	0.0155	0.9845	37.24	
85.5	1,294,189	20,945	0.0162	0.9838	36.66	
86.5	1,230,790	20,543	0.0167	0.9833	36.07	
87.5	1,184,874	18,312	0.0155	0.9845	35.47	
88.5	1,135,014	15,856	0.0140	0.9860	34.92	
89.5	1,052,069	15,767	0.0150	0.9850	34.43	
90.5	979,061	13,510	0.0138	0.9862	33.92	
91.5	2,123,943	46,339	0.0218	0.9782	33.45	
92.5	1,956,443	41,593	0.0213	0.9787	32.72	
93.5	1,825,074	45,184	0.0248	0.9752	32.02	
94.5	1,704,589	29,536	0.0173	0.9827	31.23	
95.5	1,622,174	31,370	0.0193	0.9807	30.69	
96.5	1,524,462	40,297	0.0264	0.9736	30.09	
97.5	1,430,707	8,661	0.0061	0.9939	29.30	
98.5	1,373,651	15,017	0.0109	0.9891	29.12	
99.5	1,332,399	10,880	0.0082	0.9918	28.80	
100.5	1,286,873	13,379	0.0104	0.9896	28.57	
101.5	1,251,247	11,770	0.0094	0.9906	28.27	
102.5	1,227,764	7,602	0.0062	0.9938	28.01	
103.5	207,444	2,185	0.0105	0.9895	27.83	
104.5	184,060	2,645	0.0144	0.9856	27.54	
105.5	161,678	2,092	0.0129	0.9871	27.14	
106.5	149,288	1,794	0.0120	0.9880	26.79	
107.5	137,920	1,668	0.0121	0.9879	26.47	
108.5	123,765	1,106	0.0089	0.9911	26.15	
109.5	109,036	1,148	0.0105	0.9895	25.92	
110.5	93,756	804	0.0086	0.9914	25.64	
111.5	81,095	799	0.0099	0.9901	25.42	
112.5	68,945	295	0.0043	0.9957	25.17	
113.5	51,409	572	0.0111	0.9889	25.07	
114.5	37,096	398	0.0107	0.9893	24.79	
115.5	28,365	325	0.0114	0.9886	24.52	
116.5	20,354	116	0.0057	0.9943	24.24	
117.5	13,605	46	0.0034	0.9966	24.10	
118.5	8,738	44	0.0050	0.9950	24.02	

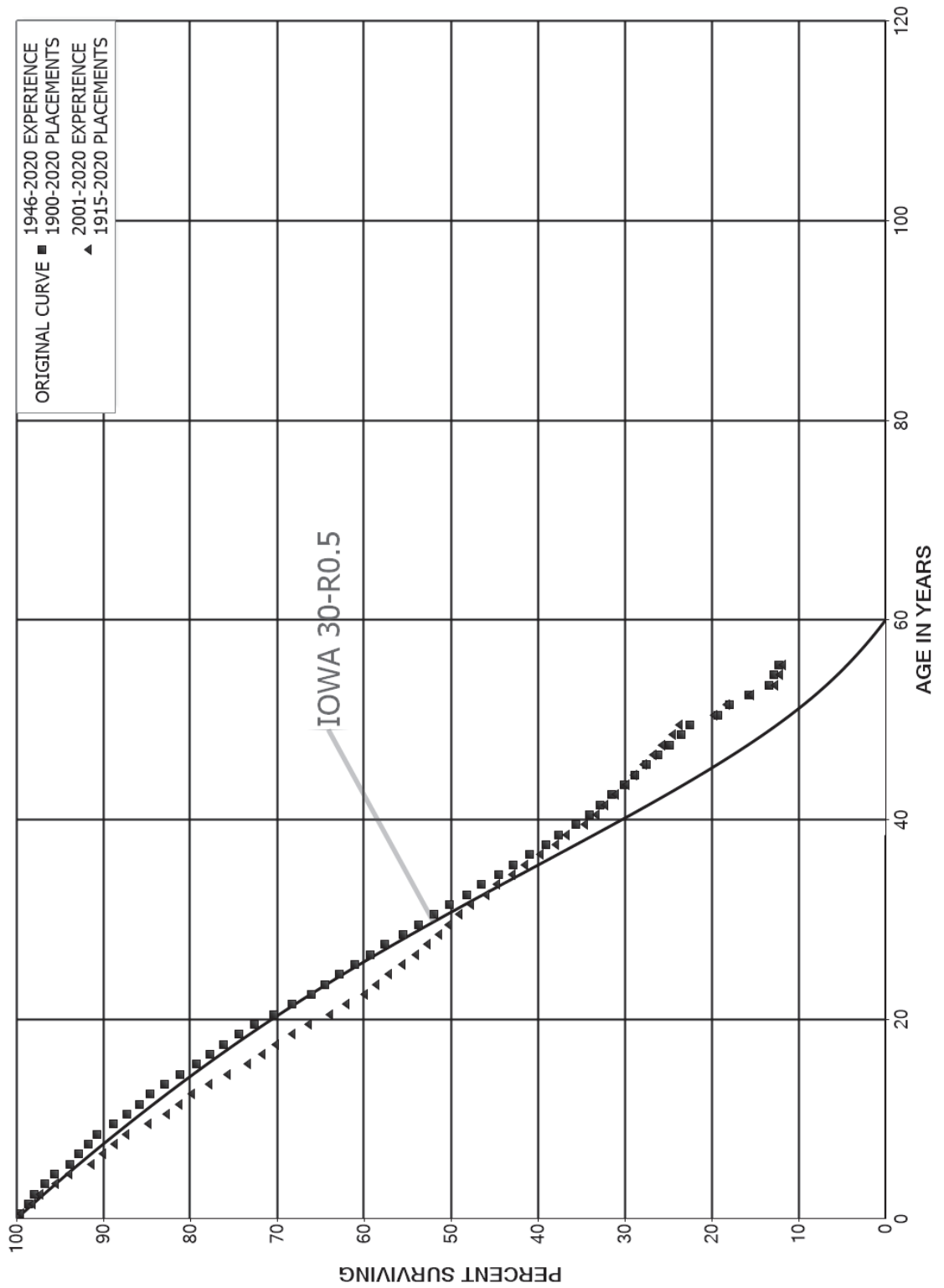
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2020			EXPERIENCE BAND 1946-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	4,552	12	0.0027	0.9973	23.90	
120.5	4,540	36	0.0080	0.9920	23.84	
121.5	3,540	12	0.0034	0.9966	23.65	
122.5	2,966	1,256	0.4233	0.5767	23.56	
123.5	1,453		0.0000	1.0000	13.59	
124.5	1,024	10	0.0102	0.9898	13.59	
125.5	906		0.0000	1.0000	13.45	
126.5	631	11	0.0172	0.9828	13.45	
127.5	390		0.0000	1.0000	13.22	
128.5	255		0.0000	1.0000	13.22	
129.5	147	14	0.0974	0.9026	13.22	
130.5	69		0.0000	1.0000	11.93	
131.5	54		0.0000	1.0000	11.93	
132.5	14		0.0000	1.0000	11.93	
133.5					11.93	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 381.00 METERS - PURCHASES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1946-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	348,954,725	1,452,066	0.0042	0.9958	100.00
0.5	313,204,824	2,971,937	0.0095	0.9905	99.58
1.5	273,774,065	1,986,072	0.0073	0.9927	98.64
2.5	244,688,309	2,978,806	0.0122	0.9878	97.92
3.5	232,893,226	2,571,161	0.0110	0.9890	96.73
4.5	223,038,563	4,222,780	0.0189	0.9811	95.66
5.5	203,225,843	2,159,441	0.0106	0.9894	93.85
6.5	191,513,575	2,240,877	0.0117	0.9883	92.85
7.5	175,731,880	1,971,648	0.0112	0.9888	91.77
8.5	164,824,283	3,372,023	0.0205	0.9795	90.74
9.5	155,080,927	2,871,254	0.0185	0.9815	88.88
10.5	140,816,025	2,182,343	0.0155	0.9845	87.24
11.5	132,825,435	1,936,813	0.0146	0.9854	85.88
12.5	123,567,683	2,416,071	0.0196	0.9804	84.63
13.5	117,138,732	2,536,255	0.0217	0.9783	82.98
14.5	110,752,436	2,597,006	0.0234	0.9766	81.18
15.5	106,094,270	2,077,688	0.0196	0.9804	79.28
16.5	100,110,953	2,006,805	0.0200	0.9800	77.72
17.5	96,164,554	2,248,367	0.0234	0.9766	76.17
18.5	92,345,484	2,188,984	0.0237	0.9763	74.39
19.5	87,918,039	2,730,048	0.0311	0.9689	72.62
20.5	83,588,046	2,480,877	0.0297	0.9703	70.37
21.5	79,646,032	2,531,884	0.0318	0.9682	68.28
22.5	75,080,600	1,777,085	0.0237	0.9763	66.11
23.5	71,336,087	1,881,849	0.0264	0.9736	64.54
24.5	67,224,953	1,854,695	0.0276	0.9724	62.84
25.5	63,054,865	1,865,004	0.0296	0.9704	61.11
26.5	59,404,556	1,721,059	0.0290	0.9710	59.30
27.5	55,600,788	2,026,579	0.0364	0.9636	57.58
28.5	51,142,308	1,667,707	0.0326	0.9674	55.48
29.5	46,425,078	1,460,531	0.0315	0.9685	53.67
30.5	42,567,920	1,452,408	0.0341	0.9659	51.99
31.5	38,613,907	1,540,661	0.0399	0.9601	50.21
32.5	35,569,723	1,248,557	0.0351	0.9649	48.21
33.5	32,342,287	1,381,750	0.0427	0.9573	46.52
34.5	29,243,596	1,095,141	0.0374	0.9626	44.53
35.5	27,078,604	1,191,134	0.0440	0.9560	42.86
36.5	24,982,591	1,137,866	0.0455	0.9545	40.98
37.5	23,333,065	892,133	0.0382	0.9618	39.11
38.5	21,499,336	1,167,770	0.0543	0.9457	37.61

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1946-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	18,758,920	793,245	0.0423	0.9577	35.57	
40.5	16,921,068	630,074	0.0372	0.9628	34.07	
41.5	15,689,675	643,416	0.0410	0.9590	32.80	
42.5	14,695,105	656,722	0.0447	0.9553	31.45	
43.5	13,642,697	539,189	0.0395	0.9605	30.05	
44.5	12,639,387	599,992	0.0475	0.9525	28.86	
45.5	11,399,992	562,659	0.0494	0.9506	27.49	
46.5	10,267,152	518,635	0.0505	0.9495	26.13	
47.5	9,493,140	503,646	0.0531	0.9469	24.81	
48.5	8,254,423	332,997	0.0403	0.9597	23.50	
49.5	7,248,807	1,031,809	0.1423	0.8577	22.55	
50.5	5,691,529	405,725	0.0713	0.9287	19.34	
51.5	4,750,238	597,892	0.1259	0.8741	17.96	
52.5	3,949,975	570,594	0.1445	0.8555	15.70	
53.5	3,291,364	154,748	0.0470	0.9530	13.43	
54.5	3,069,737	115,997	0.0378	0.9622	12.80	
55.5	2,913,018	94,849	0.0326	0.9674	12.32	
56.5	2,758,050	80,364	0.0291	0.9709	11.92	
57.5	2,617,134	88,444	0.0338	0.9662	11.57	
58.5	2,501,178	144,412	0.0577	0.9423	11.18	
59.5	2,331,653	83,307	0.0357	0.9643	10.53	
60.5	2,220,916	137,325	0.0618	0.9382	10.16	
61.5	2,063,174	111,348	0.0540	0.9460	9.53	
62.5	1,874,566	121,792	0.0650	0.9350	9.01	
63.5	1,728,715	96,088	0.0556	0.9444	8.43	
64.5	1,578,159	104,803	0.0664	0.9336	7.96	
65.5	1,446,154	162,798	0.1126	0.8874	7.43	
66.5	1,239,096	68,619	0.0554	0.9446	6.59	
67.5	1,142,276	76,662	0.0671	0.9329	6.23	
68.5	1,008,436	75,778	0.0751	0.9249	5.81	
69.5	834,410	89,600	0.1074	0.8926	5.37	
70.5	710,062	60,393	0.0851	0.9149	4.80	
71.5	608,275	48,537	0.0798	0.9202	4.39	
72.5	501,363	28,901	0.0576	0.9424	4.04	
73.5	399,752	16,196	0.0405	0.9595	3.81	
74.5	343,450	13,957	0.0406	0.9594	3.65	
75.5	311,773	9,760	0.0313	0.9687	3.50	
76.5	297,769	11,318	0.0380	0.9620	3.39	
77.5	285,085	13,646	0.0479	0.9521	3.27	
78.5	268,473	12,082	0.0450	0.9550	3.11	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1946-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	251,346	9,998	0.0398	0.9602	2.97	
80.5	234,006	9,503	0.0406	0.9594	2.85	
81.5	217,051	6,780	0.0312	0.9688	2.73	
82.5	204,781	6,285	0.0307	0.9693	2.65	
83.5	194,897	6,346	0.0326	0.9674	2.57	
84.5	184,797	9,347	0.0506	0.9494	2.48	
85.5	173,503	16,762	0.0966	0.9034	2.36	
86.5	153,815	13,222	0.0860	0.9140	2.13	
87.5	135,924	10,089	0.0742	0.9258	1.95	
88.5	119,043	11,040	0.0927	0.9073	1.80	
89.5	93,970	7,775	0.0827	0.9173	1.64	
90.5	74,938	8,113	0.1083	0.8917	1.50	
91.5	60,442	7,315	0.1210	0.8790	1.34	
92.5	47,013	7,203	0.1532	0.8468	1.18	
93.5	36,599	6,330	0.1730	0.8270	1.00	
94.5	25,384	4,237	0.1669	0.8331	0.82	
95.5	17,426	3,080	0.1767	0.8233	0.69	
96.5	10,793	1,921	0.1780	0.8220	0.56	
97.5	6,246	1,060	0.1696	0.8304	0.46	
98.5	3,757	363	0.0965	0.9035	0.39	
99.5	2,831	763	0.2694	0.7306	0.35	
100.5	1,866	153	0.0822	0.9178	0.25	
101.5	1,550	246	0.1586	0.8414	0.23	
102.5	1,148	111	0.0968	0.9032	0.20	
103.5	429	68	0.1578	0.8422	0.18	
104.5	302	143	0.4736	0.5264	0.15	
105.5					0.08	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	246,167,742	1,450,748	0.0059	0.9941	100.00
0.5	213,687,933	2,815,410	0.0132	0.9868	99.41
1.5	178,197,688	1,731,883	0.0097	0.9903	98.10
2.5	153,705,904	2,762,986	0.0180	0.9820	97.15
3.5	146,580,965	2,333,385	0.0159	0.9841	95.40
4.5	140,806,594	3,823,341	0.0272	0.9728	93.88
5.5	125,784,302	1,823,654	0.0145	0.9855	91.33
6.5	117,260,248	1,754,769	0.0150	0.9850	90.01
7.5	105,585,911	1,584,168	0.0150	0.9850	88.66
8.5	99,037,870	2,903,975	0.0293	0.9707	87.33
9.5	94,469,575	2,372,697	0.0251	0.9749	84.77
10.5	84,503,283	1,481,156	0.0175	0.9825	82.64
11.5	80,930,337	1,412,027	0.0174	0.9826	81.19
12.5	74,324,720	1,875,423	0.0252	0.9748	79.78
13.5	71,073,422	2,001,231	0.0282	0.9718	77.76
14.5	67,340,838	2,041,058	0.0303	0.9697	75.57
15.5	64,735,631	1,441,390	0.0223	0.9777	73.28
16.5	60,539,846	1,338,620	0.0221	0.9779	71.65
17.5	57,856,318	1,568,274	0.0271	0.9729	70.07
18.5	56,108,117	1,527,730	0.0272	0.9728	68.17
19.5	54,546,165	2,003,465	0.0367	0.9633	66.31
20.5	52,490,160	1,585,075	0.0302	0.9698	63.88
21.5	50,089,673	1,673,182	0.0334	0.9666	61.95
22.5	46,972,019	1,036,524	0.0221	0.9779	59.88
23.5	44,249,677	1,118,893	0.0253	0.9747	58.56
24.5	41,494,762	1,135,426	0.0274	0.9726	57.08
25.5	38,872,013	1,076,700	0.0277	0.9723	55.51
26.5	36,897,499	918,003	0.0249	0.9751	53.98
27.5	34,763,447	856,350	0.0246	0.9754	52.63
28.5	32,520,610	767,008	0.0236	0.9764	51.34
29.5	29,742,383	691,373	0.0232	0.9768	50.13
30.5	27,513,066	750,813	0.0273	0.9727	48.96
31.5	25,386,862	925,042	0.0364	0.9636	47.63
32.5	23,667,620	673,724	0.0285	0.9715	45.89
33.5	21,264,240	854,292	0.0402	0.9598	44.58
34.5	18,868,764	613,133	0.0325	0.9675	42.79
35.5	17,306,846	761,712	0.0440	0.9560	41.40
36.5	15,798,243	690,177	0.0437	0.9563	39.58
37.5	14,757,386	472,077	0.0320	0.9680	37.85
38.5	13,430,785	796,904	0.0593	0.9407	36.64

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,127,484	426,679	0.0383	0.9617	34.47
40.5	9,711,565	287,525	0.0296	0.9704	33.14
41.5	8,883,268	332,420	0.0374	0.9626	32.16
42.5	8,644,940	344,448	0.0398	0.9602	30.96
43.5	8,739,688	249,650	0.0286	0.9714	29.73
44.5	8,616,535	327,776	0.0380	0.9620	28.88
45.5	8,134,485	325,101	0.0400	0.9600	27.78
46.5	7,392,448	305,665	0.0413	0.9587	26.67
47.5	6,905,242	324,600	0.0470	0.9530	25.57
48.5	5,980,835	178,461	0.0298	0.9702	24.36
49.5	5,381,160	905,305	0.1682	0.8318	23.64
50.5	4,043,251	301,024	0.0745	0.9255	19.66
51.5	3,311,453	509,654	0.1539	0.8461	18.20
52.5	2,724,343	501,422	0.1841	0.8159	15.40
53.5	2,308,723	96,159	0.0417	0.9583	12.56
54.5	2,251,676	63,726	0.0283	0.9717	12.04
55.5	2,196,727	47,012	0.0214	0.9786	11.70
56.5	2,104,622	38,160	0.0181	0.9819	11.45
57.5	2,008,615	47,879	0.0238	0.9762	11.24
58.5	1,943,015	109,176	0.0562	0.9438	10.97
59.5	1,824,733	50,498	0.0277	0.9723	10.36
60.5	1,769,412	109,125	0.0617	0.9383	10.07
61.5	1,663,058	86,492	0.0520	0.9480	9.45
62.5	1,515,666	97,243	0.0642	0.9358	8.96
63.5	1,403,375	74,932	0.0534	0.9466	8.38
64.5	1,281,092	86,793	0.0677	0.9323	7.93
65.5	1,173,033	146,475	0.1249	0.8751	7.40
66.5	991,023	54,984	0.0555	0.9445	6.47
67.5	919,443	65,367	0.0711	0.9289	6.11
68.5	814,928	67,417	0.0827	0.9173	5.68
69.5	686,650	83,336	0.1214	0.8786	5.21
70.5	596,706	54,658	0.0916	0.9084	4.58
71.5	515,419	45,360	0.0880	0.9120	4.16
72.5	425,881	26,055	0.0612	0.9388	3.79
73.5	336,918	14,404	0.0428	0.9572	3.56
74.5	297,090	11,850	0.0399	0.9601	3.41
75.5	279,007	8,869	0.0318	0.9682	3.27
76.5	277,619	10,872	0.0392	0.9608	3.17
77.5	273,629	13,131	0.0480	0.9520	3.04
78.5	262,241	11,795	0.0450	0.9550	2.90

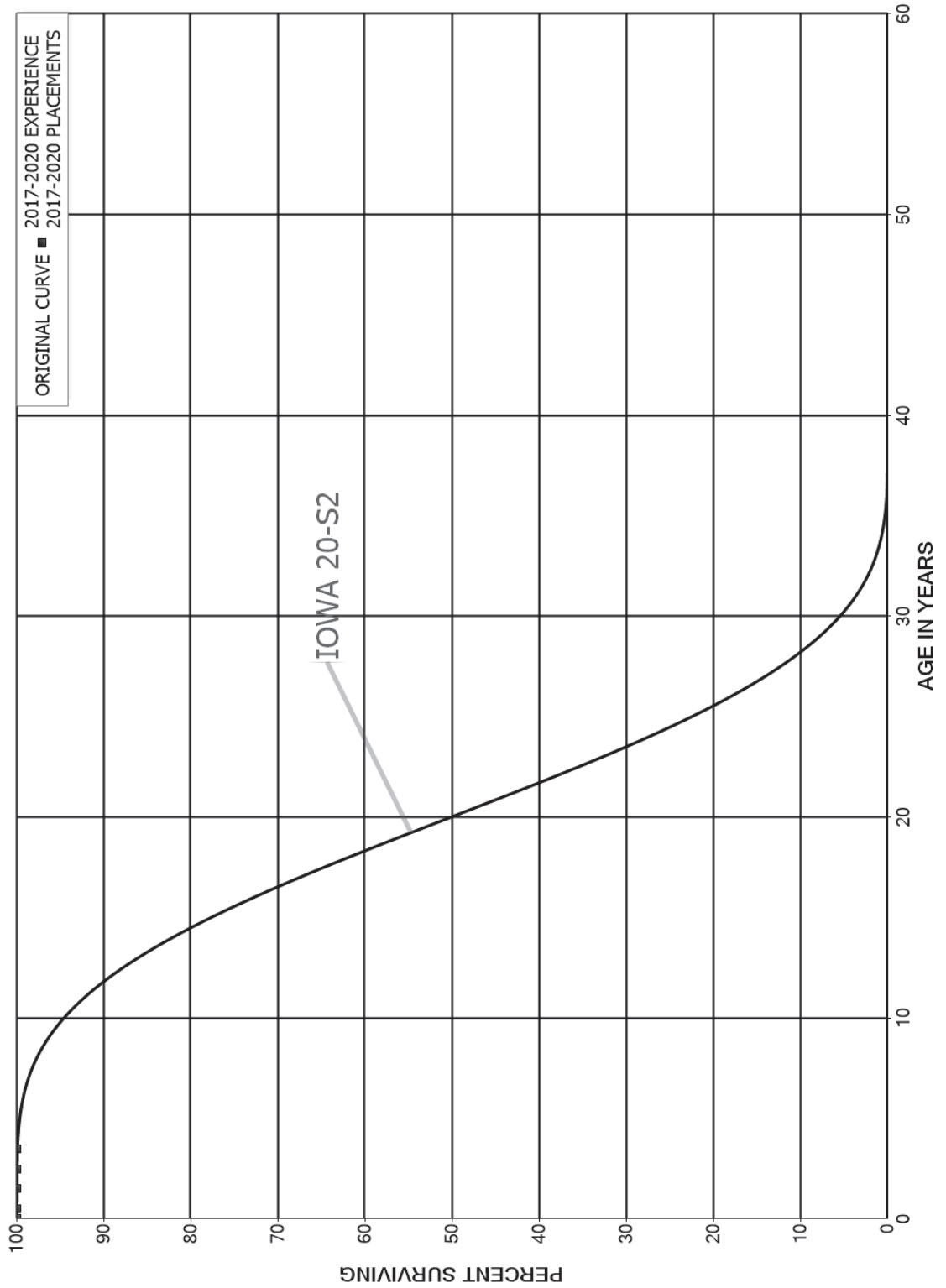
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2020			EXPERIENCE BAND 2001-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	247,313	9,819	0.0397	0.9603	2.77	
80.5	231,090	9,420	0.0408	0.9592	2.66	
81.5	214,646	6,761	0.0315	0.9685	2.55	
82.5	202,710	6,199	0.0306	0.9694	2.47	
83.5	194,131	6,346	0.0327	0.9673	2.39	
84.5	184,228	9,347	0.0507	0.9493	2.32	
85.5	173,503	16,762	0.0966	0.9034	2.20	
86.5	153,815	13,222	0.0860	0.9140	1.99	
87.5	135,924	10,089	0.0742	0.9258	1.81	
88.5	119,043	11,040	0.0927	0.9073	1.68	
89.5	93,970	7,775	0.0827	0.9173	1.52	
90.5	74,938	8,113	0.1083	0.8917	1.40	
91.5	60,442	7,315	0.1210	0.8790	1.25	
92.5	47,013	7,203	0.1532	0.8468	1.10	
93.5	36,599	6,330	0.1730	0.8270	0.93	
94.5	25,384	4,237	0.1669	0.8331	0.77	
95.5	17,426	3,080	0.1767	0.8233	0.64	
96.5	10,793	1,921	0.1780	0.8220	0.53	
97.5	6,246	1,060	0.1696	0.8304	0.43	
98.5	3,757	363	0.0965	0.9035	0.36	
99.5	2,831	763	0.2694	0.7306	0.32	
100.5	1,866	153	0.0822	0.9178	0.24	
101.5	1,550	246	0.1586	0.8414	0.22	
102.5	1,148	111	0.0968	0.9032	0.18	
103.5	429	68	0.1578	0.8422	0.17	
104.5	302	143	0.4736	0.5264	0.14	
105.5					0.07	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 381.10 METERS - PURCHASES - AMI
ORIGINAL AND SMOOTH SURVIVOR CURVES



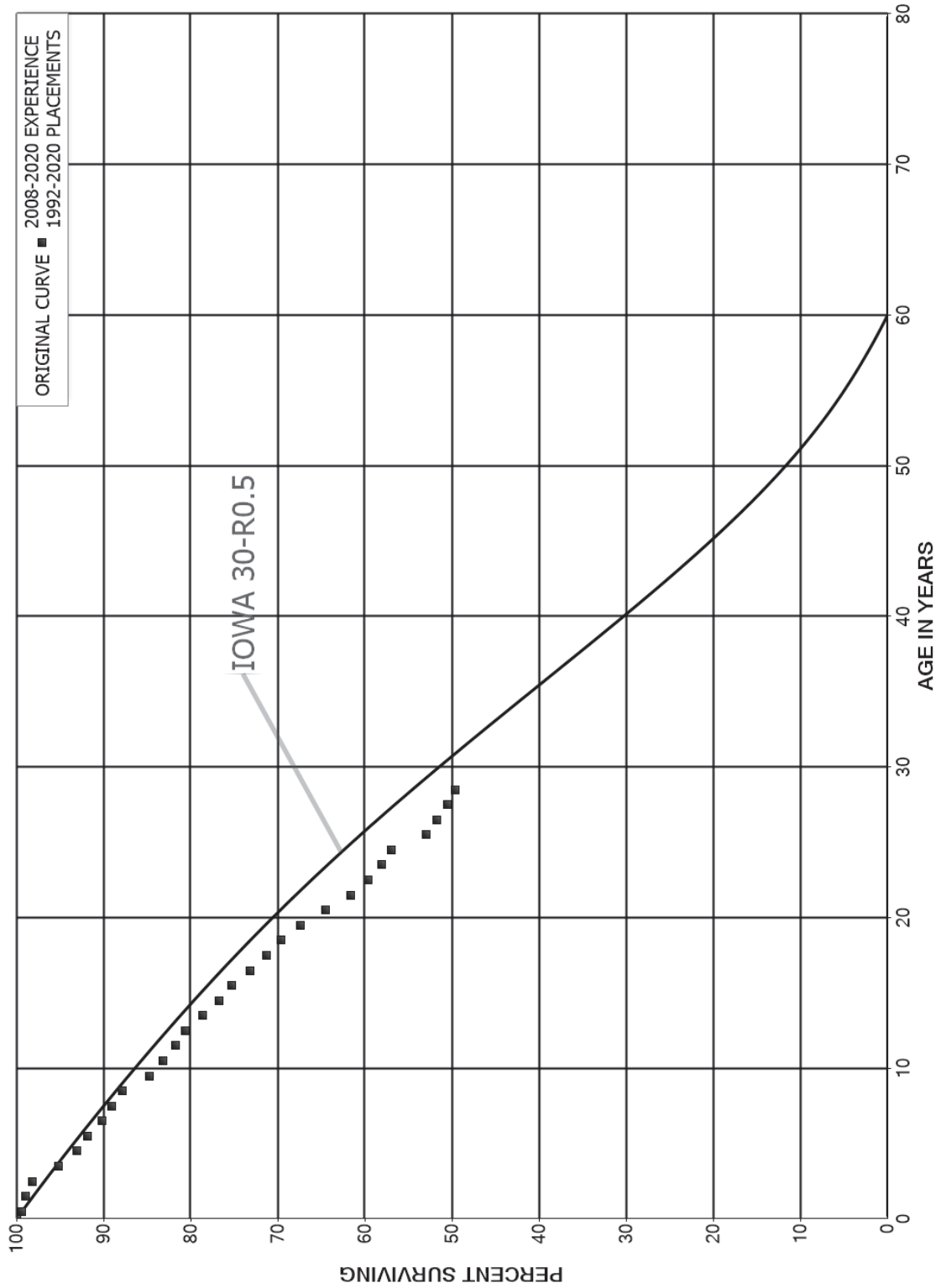
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.10 METERS - PURCHASES - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2017-2020			EXPERIENCE BAND 2017-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,966,973		0.0000	1.0000	100.00
0.5	7,472,012		0.0000	1.0000	100.00
1.5	3,050,325		0.0000	1.0000	100.00
2.5	293,726		0.0000	1.0000	100.00
3.5					100.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 382.00 METERS - INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



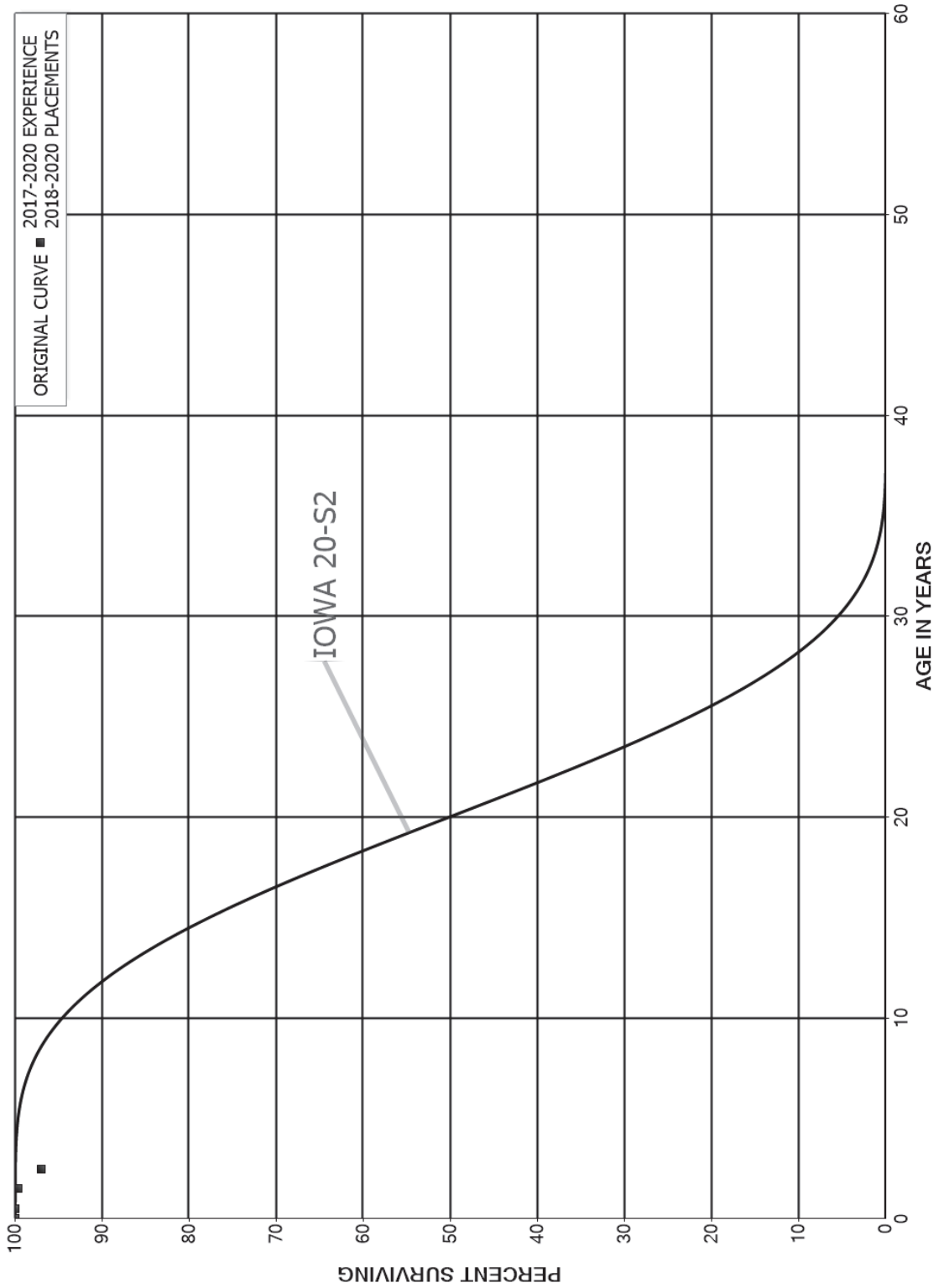
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	228,578,372	1,425,001	0.0062	0.9938	100.00
0.5	228,022,242	1,109,557	0.0049	0.9951	99.38
1.5	221,358,189	1,721,382	0.0078	0.9922	98.89
2.5	213,716,672	6,323,832	0.0296	0.9704	98.12
3.5	200,952,607	4,489,039	0.0223	0.9777	95.22
4.5	184,015,033	2,493,250	0.0135	0.9865	93.09
5.5	171,722,077	2,996,043	0.0174	0.9826	91.83
6.5	163,794,079	2,192,219	0.0134	0.9866	90.23
7.5	148,067,062	2,021,285	0.0137	0.9863	89.02
8.5	125,807,290	4,473,971	0.0356	0.9644	87.81
9.5	110,839,965	1,956,454	0.0177	0.9823	84.68
10.5	103,012,803	1,812,388	0.0176	0.9824	83.19
11.5	97,484,567	1,318,853	0.0135	0.9865	81.73
12.5	94,322,815	2,396,133	0.0254	0.9746	80.62
13.5	87,793,215	2,053,414	0.0234	0.9766	78.57
14.5	81,480,495	1,510,990	0.0185	0.9815	76.73
15.5	73,040,023	2,070,193	0.0283	0.9717	75.31
16.5	66,104,489	1,734,227	0.0262	0.9738	73.18
17.5	58,988,373	1,348,748	0.0229	0.9771	71.26
18.5	54,476,031	1,705,248	0.0313	0.9687	69.63
19.5	48,963,264	2,143,890	0.0438	0.9562	67.45
20.5	42,687,684	1,895,266	0.0444	0.9556	64.50
21.5	35,501,063	1,187,614	0.0335	0.9665	61.63
22.5	27,387,200	667,100	0.0244	0.9756	59.57
23.5	19,736,779	384,684	0.0195	0.9805	58.12
24.5	12,390,550	878,374	0.0709	0.9291	56.99
25.5	6,596,960	156,885	0.0238	0.9762	52.95
26.5	3,647,645	86,412	0.0237	0.9763	51.69
27.5	1,007,203	15,986	0.0159	0.9841	50.46
28.5					49.66

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 GAS PLANT
 ACCOUNT 382.10 METERS - INSTALLATIONS - AMI
 ORIGINAL AND SMOOTH SURVIVOR CURVES



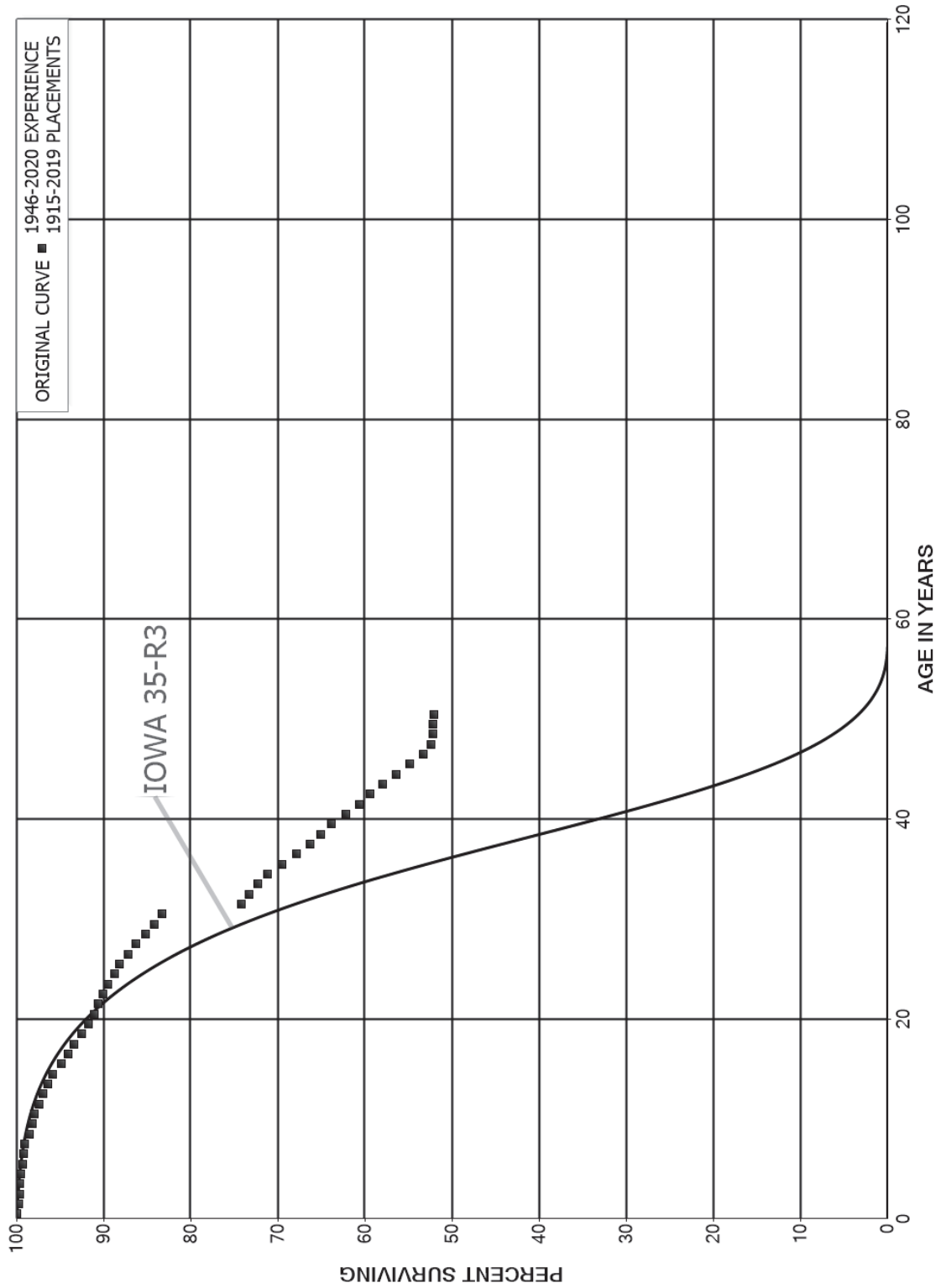
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.10 METERS - INSTALLATIONS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2018-2020			EXPERIENCE BAND 2017-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	42,638,040	14,179	0.0003	0.9997	100.00	
0.5	27,304,621	81,327	0.0030	0.9970	99.97	
1.5	1,886,991	51,944	0.0275	0.9725	99.67	
2.5					96.93	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 GAS PLANT
 ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 1946-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,865,871	7,813	0.0003	0.9997	100.00
0.5	25,858,746	64,900	0.0025	0.9975	99.97
1.5	23,858,821	15,579	0.0007	0.9993	99.72
2.5	23,843,380	22,422	0.0009	0.9991	99.65
3.5	22,158,857	23,357	0.0011	0.9989	99.56
4.5	21,328,955	26,550	0.0012	0.9988	99.46
5.5	20,302,333	28,691	0.0014	0.9986	99.33
6.5	18,659,230	32,469	0.0017	0.9983	99.19
7.5	14,912,076	77,610	0.0052	0.9948	99.02
8.5	14,834,578	44,623	0.0030	0.9970	98.50
9.5	14,115,695	41,628	0.0029	0.9971	98.21
10.5	10,099,186	56,827	0.0056	0.9944	97.92
11.5	9,739,843	44,470	0.0046	0.9954	97.37
12.5	9,699,524	51,084	0.0053	0.9947	96.92
13.5	9,467,380	60,521	0.0064	0.9936	96.41
14.5	9,001,663	92,537	0.0103	0.9897	95.79
15.5	8,665,048	71,327	0.0082	0.9918	94.81
16.5	8,426,963	56,754	0.0067	0.9933	94.03
17.5	7,990,516	76,902	0.0096	0.9904	93.40
18.5	7,233,737	64,428	0.0089	0.9911	92.50
19.5	6,412,995	42,245	0.0066	0.9934	91.67
20.5	5,639,052	28,977	0.0051	0.9949	91.07
21.5	5,071,266	27,735	0.0055	0.9945	90.60
22.5	4,714,717	29,673	0.0063	0.9937	90.11
23.5	4,216,858	35,967	0.0085	0.9915	89.54
24.5	3,734,216	26,224	0.0070	0.9930	88.78
25.5	3,208,845	34,874	0.0109	0.9891	88.15
26.5	2,990,252	33,055	0.0111	0.9889	87.19
27.5	2,750,571	33,763	0.0123	0.9877	86.23
28.5	2,562,177	28,454	0.0111	0.9889	85.17
29.5	2,388,339	26,960	0.0113	0.9887	84.23
30.5	2,217,922	243,011	0.1096	0.8904	83.27
31.5	1,915,995	23,780	0.0124	0.9876	74.15
32.5	1,860,539	23,301	0.0125	0.9875	73.23
33.5	1,699,864	26,200	0.0154	0.9846	72.31
34.5	1,670,767	38,636	0.0231	0.9769	71.20
35.5	1,632,131	40,461	0.0248	0.9752	69.55
36.5	1,591,671	35,095	0.0220	0.9780	67.83
37.5	1,546,436	28,916	0.0187	0.9813	66.33
38.5	1,384,390	27,866	0.0201	0.9799	65.09

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 1946-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,099,244	27,907	0.0254	0.9746	63.78	
40.5	1,039,004	25,015	0.0241	0.9759	62.16	
41.5	978,307	20,695	0.0212	0.9788	60.67	
42.5	925,136	21,924	0.0237	0.9763	59.38	
43.5	810,381	21,729	0.0268	0.9732	57.98	
44.5	779,728	22,538	0.0289	0.9711	56.42	
45.5	687,095	18,622	0.0271	0.9729	54.79	
46.5	567,869	9,640	0.0170	0.9830	53.31	
47.5	476,616	2,068	0.0043	0.9957	52.40	
48.5	401,405	382	0.0010	0.9990	52.17	
49.5	272,524	451	0.0017	0.9983	52.12	
50.5	195,368	125	0.0006	0.9994	52.04	
51.5	141,072	49	0.0003	0.9997	52.00	
52.5	101,757	22	0.0002	0.9998	51.99	
53.5	88,936	21	0.0002	0.9998	51.97	
54.5	75,924	18	0.0002	0.9998	51.96	
55.5	65,363	81	0.0012	0.9988	51.95	
56.5	56,896	10	0.0002	0.9998	51.89	
57.5	49,897		0.0000	1.0000	51.88	
58.5	44,236		0.0000	1.0000	51.88	
59.5	37,554	8	0.0002	0.9998	51.88	
60.5	31,088	11	0.0004	0.9996	51.87	
61.5	24,464	44	0.0018	0.9982	51.85	
62.5	19,136	105	0.0055	0.9945	51.75	
63.5	10,349		0.0000	1.0000	51.47	
64.5	5,632		0.0000	1.0000	51.47	
65.5	1,482		0.0000	1.0000	51.47	
66.5	1,095		0.0000	1.0000	51.47	
67.5	1,063		0.0000	1.0000	51.47	
68.5	965		0.0000	1.0000	51.47	
69.5	789		0.0000	1.0000	51.47	
70.5	757		0.0000	1.0000	51.47	
71.5	566		0.0000	1.0000	51.47	
72.5	316		0.0000	1.0000	51.47	
73.5	209		0.0000	1.0000	51.47	
74.5	180		0.0000	1.0000	51.47	
75.5	180		0.0000	1.0000	51.47	
76.5	180		0.0000	1.0000	51.47	
77.5	180		0.0000	1.0000	51.47	
78.5	101		0.0000	1.0000	51.47	

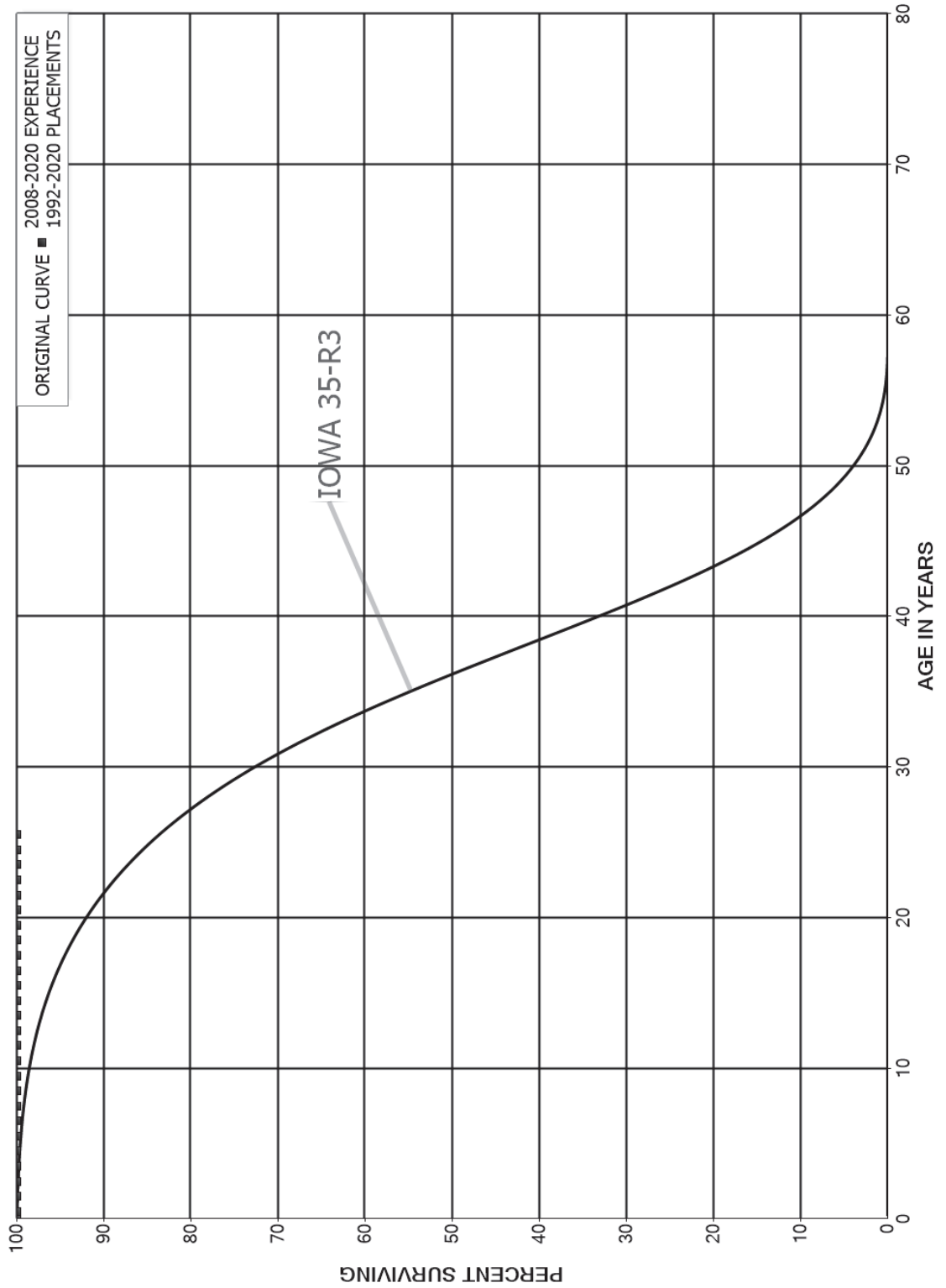
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 1946-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	101		0.0000	1.0000	51.47
80.5	101		0.0000	1.0000	51.47
81.5	96		0.0000	1.0000	51.47
82.5	96		0.0000	1.0000	51.47
83.5	96		0.0000	1.0000	51.47
84.5	96		0.0000	1.0000	51.47
85.5	96	28	0.2908	0.7092	51.47
86.5	68	39	0.5710	0.4290	36.50
87.5	29		0.0000	1.0000	15.66
88.5	29		0.0000	1.0000	15.66
89.5	29		0.0000	1.0000	15.66
90.5	29		0.0000	1.0000	15.66
91.5	29		0.0000	1.0000	15.66
92.5	29		0.0000	1.0000	15.66
93.5	29		0.0000	1.0000	15.66
94.5	29		0.0000	1.0000	15.66
95.5	29		0.0000	1.0000	15.66
96.5	29		0.0000	1.0000	15.66
97.5	29		0.0000	1.0000	15.66
98.5	29		0.0000	1.0000	15.66
99.5	29		0.0000	1.0000	15.66
100.5	29		0.0000	1.0000	15.66
101.5	29		0.0000	1.0000	15.66
102.5	29		0.0000	1.0000	15.66
103.5	29		0.0000	1.0000	15.66
104.5	29		0.0000	1.0000	15.66
105.5	29		0.0000	1.0000	15.66

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT
ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

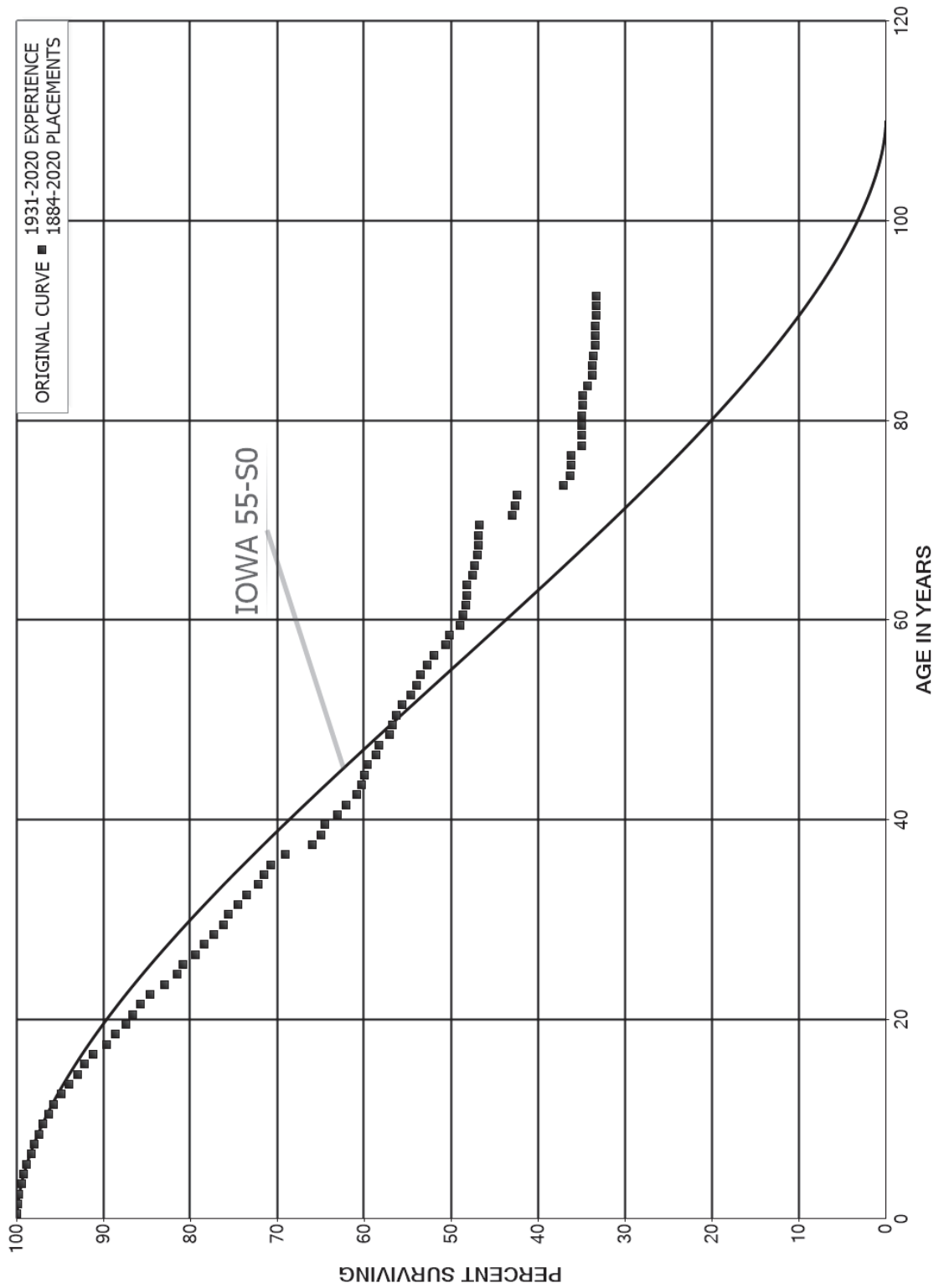
ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,020,462		0.0000	1.0000	100.00
0.5	9,015,761		0.0000	1.0000	100.00
1.5	9,021,509		0.0000	1.0000	100.00
2.5	9,028,632		0.0000	1.0000	100.00
3.5	9,035,584		0.0000	1.0000	100.00
4.5	7,751,456		0.0000	1.0000	100.00
5.5	6,351,562		0.0000	1.0000	100.00
6.5	7,743,313		0.0000	1.0000	100.00
7.5	5,029,565		0.0000	1.0000	100.00
8.5	5,214,909		0.0000	1.0000	100.00
9.5	5,312,539		0.0000	1.0000	100.00
10.5	5,286,898		0.0000	1.0000	100.00
11.5	5,333,352		0.0000	1.0000	100.00
12.5	5,390,561		0.0000	1.0000	100.00
13.5	5,932,710		0.0000	1.0000	100.00
14.5	5,957,625		0.0000	1.0000	100.00
15.5	6,354,121		0.0000	1.0000	100.00
16.5	6,252,309		0.0000	1.0000	100.00
17.5	5,616,161		0.0000	1.0000	100.00
18.5	3,413,180		0.0000	1.0000	100.00
19.5	1,519,483		0.0000	1.0000	100.00
20.5	1,329,869		0.0000	1.0000	100.00
21.5	1,224,872		0.0000	1.0000	100.00
22.5	1,140,887		0.0000	1.0000	100.00
23.5	1,091,631		0.0000	1.0000	100.00
24.5	1,027,700		0.0000	1.0000	100.00
25.5	474,622		0.0000	1.0000	100.00
26.5	430,240		0.0000	1.0000	100.00
27.5	18,877		0.0000	1.0000	100.00
28.5					100.00

COMMON PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2020			EXPERIENCE BAND 1931-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,269,808,122	1,130,280	0.0009	0.9991	100.00
0.5	1,226,148,105	590,025	0.0005	0.9995	99.91
1.5	1,173,396,282	2,194,765	0.0019	0.9981	99.86
2.5	1,133,497,510	2,811,201	0.0025	0.9975	99.68
3.5	1,078,093,477	2,364,501	0.0022	0.9978	99.43
4.5	1,039,612,472	3,843,812	0.0037	0.9963	99.21
5.5	970,133,930	5,432,054	0.0056	0.9944	98.84
6.5	902,773,866	3,663,997	0.0041	0.9959	98.29
7.5	858,067,248	4,147,307	0.0048	0.9952	97.89
8.5	763,600,562	3,801,455	0.0050	0.9950	97.42
9.5	721,137,389	4,969,625	0.0069	0.9931	96.93
10.5	711,910,858	3,728,577	0.0052	0.9948	96.27
11.5	684,905,472	6,473,742	0.0095	0.9905	95.76
12.5	656,166,613	6,059,953	0.0092	0.9908	94.86
13.5	580,908,386	6,396,458	0.0110	0.9890	93.98
14.5	521,460,087	4,083,076	0.0078	0.9922	92.95
15.5	506,407,492	5,675,556	0.0112	0.9888	92.22
16.5	485,869,978	8,285,126	0.0171	0.9829	91.18
17.5	464,209,255	5,509,492	0.0119	0.9881	89.63
18.5	410,954,578	5,329,056	0.0130	0.9870	88.57
19.5	385,322,589	3,554,449	0.0092	0.9908	87.42
20.5	361,140,792	3,526,577	0.0098	0.9902	86.61
21.5	350,408,370	4,906,420	0.0140	0.9860	85.76
22.5	336,025,625	6,505,915	0.0194	0.9806	84.56
23.5	324,670,176	5,494,709	0.0169	0.9831	82.93
24.5	306,144,216	2,457,635	0.0080	0.9920	81.52
25.5	293,977,382	5,427,963	0.0185	0.9815	80.87
26.5	275,445,080	3,236,820	0.0118	0.9882	79.38
27.5	217,307,105	3,273,543	0.0151	0.9849	78.44
28.5	209,908,082	2,990,364	0.0142	0.9858	77.26
29.5	201,230,537	1,488,620	0.0074	0.9926	76.16
30.5	175,135,220	2,475,484	0.0141	0.9859	75.60
31.5	161,412,663	2,293,917	0.0142	0.9858	74.53
32.5	136,598,270	2,471,832	0.0181	0.9819	73.47
33.5	131,174,473	1,230,960	0.0094	0.9906	72.14
34.5	126,863,010	1,235,018	0.0097	0.9903	71.46
35.5	122,225,523	2,993,881	0.0245	0.9755	70.77
36.5	115,919,030	5,086,453	0.0439	0.9561	69.03
37.5	98,549,707	1,496,784	0.0152	0.9848	66.00
38.5	93,710,042	760,250	0.0081	0.9919	65.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2020			EXPERIENCE BAND 1931-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	85,002,189	1,788,358	0.0210	0.9790	64.47
40.5	77,204,999	1,276,185	0.0165	0.9835	63.12
41.5	70,326,754	1,417,148	0.0202	0.9798	62.07
42.5	65,898,137	534,979	0.0081	0.9919	60.82
43.5	64,602,796	421,909	0.0065	0.9935	60.33
44.5	63,852,902	329,988	0.0052	0.9948	59.94
45.5	61,706,935	1,048,540	0.0170	0.9830	59.63
46.5	57,433,189	332,493	0.0058	0.9942	58.61
47.5	55,470,135	1,180,148	0.0213	0.9787	58.27
48.5	53,631,565	288,649	0.0054	0.9946	57.03
49.5	52,739,702	435,269	0.0083	0.9917	56.73
50.5	52,052,328	587,492	0.0113	0.9887	56.26
51.5	50,770,011	942,743	0.0186	0.9814	55.62
52.5	49,439,160	609,587	0.0123	0.9877	54.59
53.5	47,646,625	331,567	0.0070	0.9930	53.92
54.5	46,577,325	724,454	0.0156	0.9844	53.54
55.5	44,233,612	604,194	0.0137	0.9863	52.71
56.5	42,623,479	1,143,387	0.0268	0.9732	51.99
57.5	36,439,363	325,931	0.0089	0.9911	50.60
58.5	35,065,513	816,875	0.0233	0.9767	50.14
59.5	33,505,511	214,222	0.0064	0.9936	48.97
60.5	29,636,102	210,610	0.0071	0.9929	48.66
61.5	28,071,417	61,468	0.0022	0.9978	48.32
62.5	27,588,371	43,920	0.0016	0.9984	48.21
63.5	27,364,953	343,670	0.0126	0.9874	48.13
64.5	26,013,240	140,742	0.0054	0.9946	47.53
65.5	24,722,556	176,930	0.0072	0.9928	47.27
66.5	24,502,114	37,394	0.0015	0.9985	46.93
67.5	24,368,844	27,940	0.0011	0.9989	46.86
68.5	24,202,393	40,606	0.0017	0.9983	46.81
69.5	23,975,535	1,938,357	0.0808	0.9192	46.73
70.5	21,967,318	150,274	0.0068	0.9932	42.95
71.5	21,706,592	134,518	0.0062	0.9938	42.66
72.5	21,553,914	2,722,378	0.1263	0.8737	42.39
73.5	18,324,719	372,625	0.0203	0.9797	37.04
74.5	17,281,170	50,316	0.0029	0.9971	36.29
75.5	16,693,420	4,081	0.0002	0.9998	36.18
76.5	16,665,955	562,284	0.0337	0.9663	36.17
77.5	15,610,780	7,533	0.0005	0.9995	34.95
78.5	15,568,864	13,998	0.0009	0.9991	34.93

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2020			EXPERIENCE BAND 1931-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	15,539,403	209	0.0000	1.0000	34.90
80.5	15,332,391	18,299	0.0012	0.9988	34.90
81.5	15,308,340	7,770	0.0005	0.9995	34.86
82.5	15,296,936	238,958	0.0156	0.9844	34.84
83.5	15,024,026	227,807	0.0152	0.9848	34.30
84.5	14,782,471	29,246	0.0020	0.9980	33.78
85.5	14,751,094	61,167	0.0041	0.9959	33.71
86.5	14,671,031	87,574	0.0060	0.9940	33.57
87.5	14,566,864	9,349	0.0006	0.9994	33.37
88.5	14,550,409		0.0000	1.0000	33.35
89.5	14,426,596	19,202	0.0013	0.9987	33.35
90.5	14,116,390	11,107	0.0008	0.9992	33.31
91.5	11,101,965	9,958	0.0009	0.9991	33.28
92.5	4,185,412		0.0000	1.0000	33.25
93.5	4,163,096	5,288	0.0013	0.9987	33.25
94.5	4,150,360	34,099	0.0082	0.9918	33.21
95.5	3,809,326	41,982	0.0110	0.9890	32.93
96.5	3,257,996	4,472	0.0014	0.9986	32.57
97.5	3,205,559	10,913	0.0034	0.9966	32.53
98.5	2,688,073		0.0000	1.0000	32.42
99.5	2,568,879	2,114	0.0008	0.9992	32.42
100.5	2,545,123	1,316	0.0005	0.9995	32.39
101.5	2,533,996	1,357	0.0005	0.9995	32.37
102.5	2,521,088		0.0000	1.0000	32.36
103.5	2,509,183		0.0000	1.0000	32.36
104.5	2,434,918	231	0.0001	0.9999	32.36
105.5	2,404,447		0.0000	1.0000	32.35
106.5	864,004		0.0000	1.0000	32.35
107.5	841,657	27,079	0.0322	0.9678	32.35
108.5	773,055		0.0000	1.0000	31.31
109.5	581,390	2,137	0.0037	0.9963	31.31
110.5	514,891	8,605	0.0167	0.9833	31.20
111.5	382,253		0.0000	1.0000	30.67
112.5	368,570		0.0000	1.0000	30.67
113.5	39,157		0.0000	1.0000	30.67
114.5	27,108	10,826	0.3994	0.6006	30.67
115.5	16,058		0.0000	1.0000	18.42
116.5	16,058		0.0000	1.0000	18.42
117.5	16,058		0.0000	1.0000	18.42
118.5	16,058		0.0000	1.0000	18.42

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2020			EXPERIENCE BAND 1931-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	289		0.0000	1.0000	18.42
120.5	289	289	1.0000		18.42
121.5					

PART VIII. NET SALVAGE STATISTICS

ELECTRIC PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	188,707	1,047,683	555		0	1,047,683-	555-
1990	522,681	2,113,041	404	1,699	0	2,111,342-	404-
1991	399,074	2,553,259	640		0	2,553,259-	640-
1992	744,070	741,795	100	462	0	741,333-	100-
1993	9,866,436	1,282,446	13	6,625	0	1,275,821-	13-
1994	2,032,258	1,875,108	92	3,366	0	1,871,741-	92-
1995	2,037,735	4,206,503	206	1,614	0	4,204,889-	206-
1996	342,335	3,632,509		992,621	290	2,639,888-	771-
1997	38,934,606	1,782,193	5	839,975	2	942,218-	2-
1998	292,100	199,721	68		0	199,721-	68-
1999	11,677,060	679,347	6	302	0	679,045-	6-
2000	194,886	3,560,853			0	3,560,853-	
2001		6,155,344		2,315		6,153,029-	
2002		25,710,084				25,710,084-	
2003	2,981,034	6,331,770	212	475,778	16	5,855,992-	196-
2004	29,701	472,383		27,051	91	445,332-	
2005		1,576,923		25,242		1,551,680-	
2006	210,044	5,623,996			0	5,623,996-	
2007		1,557,720				1,557,720-	
2008	77,933	1,919,966			0	1,919,966-	
2009		683,624				683,624-	
2010		371,240				371,240-	
2011	30,413	460,481			0	460,481-	
2012		1,111,493				1,111,493-	
2013		776,568				776,568-	
2014	80,593	2,170,392			0	2,170,392-	
2015	279,503	488,907	175	123	0	488,784-	175-
2016		1,020,893		156,292		864,600-	
2017	200,000	1,274,885	637	22-	0	1,274,907-	637-
2018	199,348	903,629	453		0	903,629-	453-
2019	56,687	851,335			0	851,335-	
2020	437,075	1,338,960	306		0	1,338,960-	306-
TOTAL	71,814,278	84,475,051	118	2,533,443	4	81,941,607-	114-

THREE-YEAR MOVING AVERAGES

89-91	370,154	1,904,661	515	566	0	1,904,095-	514-
90-92	555,275	1,802,698	325	720	0	1,801,978-	325-
91-93	3,669,860	1,525,833	42	2,362	0	1,523,471-	42-
92-94	4,214,255	1,299,783	31	3,485	0	1,296,298-	31-
93-95	4,645,476	2,454,686	53	3,868	0	2,450,817-	53-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	1,470,776	3,238,040	220	332,534	23	2,905,506-	198-
95-97	13,771,559	3,207,068	23	611,403	4	2,595,665-	19-
96-98	13,189,681	1,871,474	14	610,865	5	1,260,609-	10-
97-99	16,967,922	887,087	5	280,092	2	606,995-	4-
98-00	4,054,682	1,479,974	37	101	0	1,479,873-	36-
99-01	3,957,315	3,465,181	88	872	0	3,464,309-	88-
00-02	64,962	11,808,761		772	1	11,807,989-	
01-03	993,678	12,732,399		159,365	16	12,573,035-	
02-04	1,003,578	10,838,079		167,610	17	10,670,469-	
03-05	1,003,578	2,793,692	278	176,024	18	2,617,668-	261-
04-06	79,915	2,557,767		17,431	22	2,540,336-	
05-07	70,015	2,919,546		8,414	12	2,911,132-	
06-08	95,992	3,033,894			0	3,033,894-	
07-09	25,978	1,387,104			0	1,387,104-	
08-10	25,978	991,610			0	991,610-	
09-11	10,138	505,115			0	505,115-	
10-12	10,138	647,738			0	647,738-	
11-13	10,138	782,848			0	782,848-	
12-14	26,864	1,352,818			0	1,352,818-	
13-15	120,032	1,145,289	954	41	0	1,145,248-	954-
14-16	120,032	1,226,730		52,138	43	1,174,592-	979-
15-17	159,834	928,228	581	52,131	33	876,097-	548-
16-18	133,116	1,066,469	801	52,090	39	1,014,379-	762-
17-19	152,012	1,009,950	664	7-	0	1,009,957-	664-
18-20	231,037	1,031,308	446		0	1,031,308-	446-
FIVE-YEAR AVERAGE							
16-20	178,622	1,077,940	603	31,254	17	1,046,686-	586-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	5,010,700	12,646,894	252	19,441	0	12,627,453-	252-
1990	12,312,567	14,727,661	120	24,458	0	14,703,204-	119-
1991	10,478,090	12,187,777	116	114,665-	1-	12,302,442-	117-
1992	6,278,638	9,327,426	149	1,887,600-	30-	11,215,026-	179-
1993	56,309,938	9,242,455	16	842,285-	1-	10,084,740-	18-
1994	8,618,108	9,462,587	110	1,520,869-	18-	10,983,456-	127-
1995	29,312,374	4,788,035	16	1,271,420-	4-	6,059,454-	21-
1996	20,452,448	5,461,291	27	97,835-	0	5,559,125-	27-
1997	159,225,257	9,289,391	6	479,892-	0	9,769,283-	6-
1998	1,877,518	6,162,326	328	364,255-	19-	6,526,581-	348-
1999	634,018	6,031,111	951	12,427	2	6,018,685-	949-
2000	481,305	7,525,550		3,882-	1-	7,529,432-	
2001	122,032	6,900,694			0	6,900,694-	
2002	3,833,828	2,892,252	75	9,126	0	2,883,126-	75-
2003	117,400	3,011,134		1,647,495		1,363,640-	
2004	3,111,872	1,926,793	62		0	1,926,793-	62-
2005	7,591	17,412,747		37,103-	489-	17,449,850-	
2006	654,254	8,367,092			0	8,367,092-	
2007	340,887	6,827,779		12,853-	4-	6,840,632-	
2008	979,990	5,954,385	608	101-	0	5,954,485-	608-
2009	678,403	4,432,637	653	64,814-	10-	4,497,451-	663-
2010	662,543	510,434-	77-		0	510,434	77
2011	1,408,092	6,071,933	431		0	6,071,933-	431-
2012	439,256	3,366,758	766		0	3,366,758-	766-
2013		1,866,003				1,866,003-	
2014	1,111,634	2,416,205	217		0	2,416,205-	217-
2015	829,833	5,772,615	696		0	5,772,615-	696-
2016	160,000	3,345,318			0	3,345,318-	
2017	4,926,304	4,628,135	94		0	4,628,135-	94-
2018	1,917,903	5,003,866	261		0	5,003,866-	261-
2019	1,878,145	5,675,037	302		0	5,675,037-	302-
2020	1,004,088	2,114,142	211		0	2,114,142-	211-
TOTAL	335,175,015	204,327,594	61	4,984,628-	1-	209,312,222-	62-

THREE-YEAR MOVING AVERAGES

89-91	9,267,119	13,187,444	142	23,589-	0	13,211,033-	143-
90-92	9,689,765	12,080,955	125	659,269-	7-	12,740,224-	131-
91-93	24,355,555	10,252,553	42	948,183-	4-	11,200,736-	46-
92-94	23,735,561	9,344,156	39	1,416,918-	6-	10,761,074-	45-
93-95	31,413,473	7,831,025	25	1,211,525-	4-	9,042,550-	29-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	19,460,977	6,570,637	34	963,375-	5-	7,534,012-	39-
95-97	69,663,360	6,512,905	9	616,382-	1-	7,129,288-	10-
96-98	60,518,408	6,971,002	12	313,994-	1-	7,284,996-	12-
97-99	53,912,265	7,160,942	13	277,240-	1-	7,438,183-	14-
98-00	997,614	6,572,996	659	118,570-	12-	6,691,566-	671-
99-01	412,452	6,819,118		2,848	1	6,816,270-	
00-02	1,479,055	5,772,832	390	1,748	0	5,771,084-	390-
01-03	1,357,753	4,268,027	314	552,207	41	3,715,820-	274-
02-04	2,354,367	2,610,060	111	552,207	23	2,057,853-	87-
03-05	1,078,954	7,450,225	691	536,797	50	6,913,428-	641-
04-06	1,257,906	9,235,544	734	12,368-	1-	9,247,912-	735-
05-07	334,244	10,869,206		16,652-	5-	10,885,858-	
06-08	658,377	7,049,752		4,318-	1-	7,054,070-	
07-09	666,427	5,738,267	861	25,923-	4-	5,764,190-	865-
08-10	773,645	3,292,196	426	21,638-	3-	3,313,834-	428-
09-11	916,346	3,331,379	364	21,605-	2-	3,352,983-	366-
10-12	836,630	2,976,086	356		0	2,976,086-	356-
11-13	615,782	3,768,231	612		0	3,768,231-	612-
12-14	516,963	2,549,655	493		0	2,549,655-	493-
13-15	647,156	3,351,608	518		0	3,351,608-	518-
14-16	700,489	3,844,713	549		0	3,844,713-	549-
15-17	1,972,046	4,582,023	232		0	4,582,023-	232-
16-18	2,334,736	4,325,773	185		0	4,325,773-	185-
17-19	2,907,450	5,102,346	175		0	5,102,346-	175-
18-20	1,600,045	4,264,348	267		0	4,264,348-	267-
FIVE-YEAR AVERAGE							
16-20	1,977,288	4,153,300	210		0	4,153,300-	210-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	1,218,036	538,196	44	37,541-	3-	575,737-	47-
1990	5,421,043	1,273,515	23	37,607	1	1,235,908-	23-
1991	2,788,052	979,375	35	345,626-	12-	1,325,001-	48-
1992	15,626,112	1,357,946	9	1,567,249-	10-	2,925,195-	19-
1993	22,855,276	4,050,145	18	435,680-	2-	4,485,825-	20-
1994	10,542,087	2,326,576	22	2,003,041-	19-	4,329,618-	41-
1995	4,059,111	79,765	2	457,052-	11-	536,818-	13-
1996	14,874,510	342,041	2	635,892-	4-	977,933-	7-
1997	2,843,189	385,068	14	597,796-	21-	982,864-	35-
1998	153,694	212,048	138	364,140-	237-	576,188-	375-
1999	3,000,104	5,266-	0	84-	0	5,183	0
2000		3,491,772		169,896-		3,661,667-	
2001	701,552	767,859	109		0	767,859-	109-
2002	36,742	1,682,285			0	1,682,285-	
2003	966,906	1,055,594	109		0	1,055,594-	109-
2004	47,892	902,249		10,000	21	892,249-	
2005		518,297		322		517,974-	
2006	40,820	38,063-	93-		0	38,063	93
2007		3,570,888				3,570,888-	
2008	91,540	3,918,428			0	3,918,428-	
2009	299,834	491,148	164		0	491,148-	164-
2010	7,766	105,407-			0	105,407	
2011	25,384	56,184	221	3,277	13	52,907-	208-
2012	1,437,433	2,628,354	183		0	2,628,354-	183-
2013		16,782				16,782-	
2014	164,876	2,335	1		0	2,335-	1-
2015	22,706		0		0		0
2016							
2017							
2018	100,000		0		0		0
2019	554		0		0		0
2020							
TOTAL	87,325,218	30,498,111	35	6,562,791-	8-	37,060,902-	42-

THREE-YEAR MOVING AVERAGES

89-91	3,142,377	930,362	30	115,187-	4-	1,045,549-	33-
90-92	7,945,069	1,203,612	15	625,089-	8-	1,828,701-	23-
91-93	13,756,480	2,129,155	15	782,852-	6-	2,912,007-	21-
92-94	16,341,158	2,578,222	16	1,335,323-	8-	3,913,546-	24-
93-95	12,485,491	2,152,162	17	965,258-	8-	3,117,420-	25-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	9,825,236	916,128	9	1,031,995-	11-	1,948,123-	20-
95-97	7,258,936	268,958	4	563,580-	8-	832,538-	11-
96-98	5,957,131	313,052	5	532,610-	9-	845,662-	14-
97-99	1,998,996	197,283	10	320,673-	16-	517,956-	26-
98-00	1,051,266	1,232,851	117	178,040-	17-	1,410,891-	134-
99-01	1,233,885	1,418,121	115	56,660-	5-	1,474,781-	120-
00-02	246,098	1,980,638	805	56,632-	23-	2,037,270-	828-
01-03	568,400	1,168,579	206		0	1,168,579-	206-
02-04	350,513	1,213,376	346	3,333	1	1,210,042-	345-
03-05	338,266	825,380	244	3,441	1	821,939-	243-
04-06	29,571	460,828		3,441	12	457,387-	
05-07	13,606	1,350,374		107	1	1,350,266-	
06-08	44,120	2,483,751			0	2,483,751-	
07-09	130,458	2,660,154			0	2,660,154-	
08-10	133,047	1,434,723			0	1,434,723-	
09-11	110,995	147,308	133	1,092	1	146,216-	132-
10-12	490,195	859,710	175	1,092	0	858,618-	175-
11-13	487,606	900,440	185	1,092	0	899,348-	184-
12-14	534,103	882,490	165		0	882,490-	165-
13-15	62,527	6,372	10		0	6,372-	10-
14-16	62,527	778	1		0	778-	1-
15-17	7,569		0		0		0
16-18	33,333		0		0		0
17-19	33,518		0		0		0
18-20	33,518		0		0		0
FIVE-YEAR AVERAGE							
16-20	20,111		0		0		0

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	436,362	857,248	196	10,273	2	846,975-	194-
1990	2,196,405	894,355	41	51,506	2	842,849-	38-
1991	368,611	391,577	106	679	0	390,898-	106-
1992	2,220,162	472,751	21		0	472,751-	21-
1993	11,304,177	123,603	1	962-	0	124,564-	1-
1994	1,010,624	490,051	48	34,554	3	455,497-	45-
1995	2,797,104	1,653,092	59	39,812	1	1,613,280-	58-
1996	2,477,799	635,518	26	69,706	3	565,812-	23-
1997	3,291,046	675,336	21		0	675,336-	21-
1998	584,592	260,231	45	6,303-	1-	266,534-	46-
1999	379,558	940	0		0	940-	0
2000	48,837	126,959	260	13-	0	126,972-	260-
2001		362,227				362,227-	
2002	79,822	2,321	3		0	2,321-	3-
2003	74,430	147,164	198		0	147,164-	198-
2004	328,332	405,408	123	9,715-	3-	415,123-	126-
2005	2,917	353,933			0	353,933-	
2006		206,774				206,774-	
2007	94,456	738,018	781		0	738,018-	781-
2008	257,000	449,888	175		0	449,888-	175-
2009		169,656				169,656-	
2010	241,435	714,205	296		0	714,205-	296-
2011	890,409	791,391	89		0	791,391-	89-
2012	469,285	102,459	22		0	102,459-	22-
2013	20,000	90,685	453		0	90,685-	453-
2014	74,903	189,192	253		0	189,192-	253-
2015	15,524	180,230			0	180,230-	
2016	111,708	56,990	51		0	56,990-	51-
2017		238,781				238,781-	
2018	321,013		0		0		0
2019							
2020							
TOTAL	30,096,510	11,780,986	39	189,537	1	11,591,450-	39-

THREE-YEAR MOVING AVERAGES

89-91	1,000,459	714,393	71	20,819	2	693,574-	69-
90-92	1,595,059	586,227	37	17,395	1	568,833-	36-
91-93	4,630,984	329,310	7	94-	0	329,404-	7-
92-94	4,844,988	362,135	7	11,197	0	350,938-	7-
93-95	5,037,302	755,582	15	24,468	0	731,114-	15-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	2,095,175	926,221	44	48,024	2	878,197-	42-
95-97	2,855,316	987,982	35	36,506	1	951,476-	33-
96-98	2,117,813	523,695	25	21,134	1	502,561-	24-
97-99	1,418,399	312,169	22	2,101-	0	314,270-	22-
98-00	337,662	129,377	38	2,105-	1-	131,482-	39-
99-01	142,798	163,375	114	4-	0	163,380-	114-
00-02	42,886	163,836	382	4-	0	163,840-	382-
01-03	51,417	170,571	332		0	170,571-	332-
02-04	160,861	184,965	115	3,238-	2-	188,203-	117-
03-05	135,226	302,169	223	3,238-	2-	305,407-	226-
04-06	110,416	322,039	292	3,238-	3-	325,277-	295-
05-07	32,458	432,909			0	432,909-	
06-08	117,152	464,894	397		0	464,894-	397-
07-09	117,152	452,521	386		0	452,521-	386-
08-10	166,145	444,583	268		0	444,583-	268-
09-11	377,281	558,417	148		0	558,417-	148-
10-12	533,709	536,018	100		0	536,018-	100-
11-13	459,898	328,179	71		0	328,179-	71-
12-14	188,063	127,446	68		0	127,446-	68-
13-15	36,809	153,369	417		0	153,369-	417-
14-16	67,378	142,137	211		0	142,137-	211-
15-17	42,411	158,667	374		0	158,667-	374-
16-18	144,240	98,590	68		0	98,590-	68-
17-19	107,004	79,594	74		0	79,594-	74-
18-20	107,004		0		0		0
FIVE-YEAR AVERAGE							
16-20	86,544	59,154	68		0	59,154-	68-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	483,113	22,120	5		0	22,120-	5-
1990	249,515	22,873	9		0	22,873-	9-
1991	8,343	30,870	370	30,156	361	714-	9-
1992	120,706	564,620	468	191-	0	564,811-	468-
1993	120,848	572,219-	474-	30,156-	25-	542,063	449
1994	400,517		0		0		0
1995	132,801	18,189	14		0	18,189-	14-
1996	14,538	92,824	638		0	92,824-	638-
1997	17,520	9,376	54		0	9,376-	54-
1998	54,507	8,533	16		0	8,533-	16-
1999	189,093	616	0		0	616-	0
2000		1,831				1,831-	
2001							
2002		24,599				24,599-	
2003		83,312				83,312-	
2004	410,366		0		0		0
2005							
2006							
2007		108,824				108,824-	
2008		37,808				37,808-	
2009		456,305				456,305-	
2010	5,747	315,380			0	315,380-	
2011		303,464				303,464-	
2012		21,605-				21,605	
2013		11,934				11,934-	
2014	75,000	357,947	477		0	357,947-	477-
2015		23,000-				23,000	
2016							
2017							
2018		445,645				445,645-	
2019	397	46,515			0	46,515-	
2020							
TOTAL	2,283,011	2,346,761	103	191-	0	2,346,953-	103-

THREE-YEAR MOVING AVERAGES

89-91	246,990	25,288	10	10,052	4	15,236-	6-
90-92	126,188	206,121	163	9,988	8	196,133-	155-
91-93	83,299	7,757	9	64-	0	7,821-	9-
92-94	214,024	2,533-	1-	10,116-	5-	7,583-	4-
93-95	218,055	184,677-	85-	10,052-	5-	174,625	80

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	182,619	37,004	20		0	37,004-	20-
95-97	54,953	40,130	73		0	40,130-	73-
96-98	28,855	36,911	128		0	36,911-	128-
97-99	87,040	6,175	7		0	6,175-	7-
98-00	81,200	3,660	5		0	3,660-	5-
99-01	63,031	816	1		0	816-	1-
00-02		8,810				8,810-	
01-03		35,970				35,970-	
02-04	136,789	35,970	26		0	35,970-	26-
03-05	136,789	27,771	20		0	27,771-	20-
04-06	136,789		0		0		0
05-07		36,275				36,275-	
06-08		48,877				48,877-	
07-09		200,979				200,979-	
08-10	1,916	269,831			0	269,831-	
09-11	1,916	358,383			0	358,383-	
10-12	1,916	199,079			0	199,079-	
11-13		97,931				97,931-	
12-14	25,000	116,092	464		0	116,092-	464-
13-15	25,000	115,627	463		0	115,627-	463-
14-16	25,000	111,649	447		0	111,649-	447-
15-17		7,667-				7,667	
16-18		148,548				148,548-	
17-19	132	164,053			0	164,053-	
18-20	132	164,053			0	164,053-	
FIVE-YEAR AVERAGE							
16-20	79	98,432			0	98,432-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 341.00 STRUCTURES AND IMPROVEMENTS THROUGH 345.00 ACCESSORY ELECTRIC
EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	2,509,302	22,540-	1-	285,000	11	307,540	12
1990	76,559	17,540	23		0	17,540-	23-
1991	2,198,940	79,770	4	188	0	79,581-	4-
1992	1,301,641	289,223	22		0	289,223-	22-
1993	6,400,315	832	0	1,551	0	719	0
1994	499,104	276,298	55	5,530-	1-	281,827-	56-
1995	1,225,678	570,587	47	1,138,000	93	567,413	46
1996	274,462-	124,036	45-	456,710	166-	332,674	121-
1997	1,199,282	1,393,190	116		0	1,393,190-	116-
1998	961,984	2,073,607	216	8,000-	1-	2,081,607-	216-
1999	1,522,899	145,267-	10-	81	0	145,348	10
2000		53,867		8,000		45,867-	
2001	142,312	2,327	2		0	2,327-	2-
2002		1,380		199		1,182-	
2003		110,371				110,371-	
2004	80,921	427,341	528		0	427,341-	528-
2005	225,688	246,366	109		0	246,366-	109-
2006	513,055	476,127	93		0	476,127-	93-
2007	43,003	549,067			0	549,067-	
2008	14,746	146,709	995		0	146,709-	995-
2009	53,111	38,942	73		0	38,942-	73-
2010	39,937	129,633	325		0	129,633-	325-
2011	39,672	634,427			0	634,427-	
2012	413,666	105,669-	26-		0	105,669	26
2013		3,384-				3,384	
2014	396,918	48,474	12		0	48,474-	12-
2015	400,397	586,959	147		0	586,959-	147-
2016	138,754	1,220,984	880		0	1,220,984-	880-
2017		131,626				131,626-	
2018	10,658	73,731	692		0	73,731-	692-
2019	41,684	1,858,790			0	1,858,790-	
2020	4,802	853,759			0	853,759-	
TOTAL	20,180,566	12,139,101	60	1,876,199	9	10,262,902-	51-

THREE-YEAR MOVING AVERAGES

89-91	1,594,934	24,923	2	95,063	6	70,139	4
90-92	1,192,380	128,844	11	63	0	128,782-	11-
91-93	3,300,298	123,275	4	580	0	122,695-	4-
92-94	2,733,687	188,784	7	1,326-	0	190,110-	7-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 341.00 STRUCTURES AND IMPROVEMENTS THROUGH 345.00 ACCESSORY ELECTRIC
EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	2,708,366	282,572	10	378,007	14	95,435	4
94-96	483,440	323,640	67	529,727	110	206,087	43
95-97	716,833	695,938	97	531,570	74	164,368-	23-
96-98	628,935	1,196,944	190	149,570	24	1,047,374-	167-
97-99	1,228,055	1,107,176	90	2,640-	0	1,109,816-	90-
98-00	828,294	660,736	80	27	0	660,709-	80-
99-01	555,070	29,691-	5-	2,694	0	32,385	6
00-02	47,437	19,191	40	2,733	6	16,458-	35-
01-03	47,437	38,026	80	66	0	37,960-	80-
02-04	26,974	179,697	666	66	0	179,631-	666-
03-05	102,203	261,359	256		0	261,359-	256-
04-06	273,221	383,278	140		0	383,278-	140-
05-07	260,582	423,853	163		0	423,853-	163-
06-08	190,268	390,634	205		0	390,634-	205-
07-09	36,953	244,906	663		0	244,906-	663-
08-10	35,931	105,095	292		0	105,095-	292-
09-11	44,240	267,667	605		0	267,667-	605-
10-12	164,425	219,464	133		0	219,464-	133-
11-13	151,113	175,125	116		0	175,125-	116-
12-14	270,195	20,193-	7-		0	20,193	7
13-15	265,772	210,683	79		0	210,683-	79-
14-16	312,023	618,806	198		0	618,806-	198-
15-17	179,717	646,523	360		0	646,523-	360-
16-18	49,804	475,447	955		0	475,447-	955-
17-19	17,448	688,049			0	688,049-	
18-20	19,048	928,760			0	928,760-	
FIVE-YEAR AVERAGE							
16-20	39,180	827,778			0	827,778-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	17,932	24,787	138		0	24,787-	138-
1990	188,530	6,271-	3-		0	6,271	3
1991	117,976	53,597	45	373	0	53,223-	45-
1992	96,080	140,388	146		0	140,388-	146-
1993	9,756	25,451	261		0	25,451-	261-
1994	495,123	346,385	70		0	346,385-	70-
1995	113,255	294,406	260		0	294,406-	260-
1996	153,208	316,373	206		0	316,373-	206-
1997	35,138	133,853-	381-	18,225	52	152,078	433
1998	20,096	51,277-	255-		0	51,277	255
1999		16,736				16,736-	
2000	2,480	223,412			0	223,412-	
2001	170,606	120,884	71		0	120,884-	71-
2002	59,180	50,662	86		0	50,662-	86-
2003	168,920	16,012	9		0	16,012-	9-
2004	27,317	35,905	131		0	35,905-	131-
2005	81,030	513,541	634	20,762-	26-	534,304-	659-
2006	220,862	119,719	54		0	119,719-	54-
2007	62,782	32,902	52		0	32,902-	52-
2008	136,148	386,417	284	982-	1-	387,399-	285-
2009	5,241	240,441			0	240,441-	
2010	25,948	672,085			0	672,085-	
2011	287,110	1,108,857	386		0	1,108,857-	386-
2012	714,682	1,137,865	159	3,500-	0	1,141,365-	160-
2013	360,559	3,059,185	848		0	3,059,185-	848-
2014	478,097	1,096,864	229		0	1,096,864-	229-
2015	995,804	34,917-	4-		0	34,917	4
2016	442,352	2,003,621	453		0	2,003,621-	453-
2017	368,793	2,274,538	617		0	2,274,538-	617-
2018	172,778	1,026,553	594		0	1,026,553-	594-
2019	45,328	1,916,334			0	1,916,334-	
2020	197,956	8,241,705			0	8,241,705-	
TOTAL	6,271,068	25,269,305	403	6,646-	0	25,275,952-	403-

THREE-YEAR MOVING AVERAGES

89-91	108,146	24,038	22	124	0	23,913-	22-
90-92	134,195	62,571	47	124	0	62,447-	47-
91-93	74,604	73,145	98	124	0	73,021-	98-
92-94	200,320	170,741	85		0	170,741-	85-
93-95	206,045	222,080	108		0	222,080-	108-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	253,862	319,054	126		0	319,054-	126-
95-97	100,534	158,975	158	6,075	6	152,900-	152-
96-98	69,481	43,748	63	6,075	9	37,673-	54-
97-99	18,412	56,131-	305-	6,075	33	62,206	338
98-00	7,525	62,957	837		0	62,957-	837-
99-01	57,695	120,344	209		0	120,344-	209-
00-02	77,422	131,652	170		0	131,652-	170-
01-03	132,902	62,519	47		0	62,519-	47-
02-04	85,139	34,193	40		0	34,193-	40-
03-05	92,422	188,486	204	6,921-	7-	195,407-	211-
04-06	109,736	223,055	203	6,921-	6-	229,976-	210-
05-07	121,558	222,054	183	6,921-	6-	228,975-	188-
06-08	139,931	179,679	128	327-	0	180,007-	129-
07-09	68,057	219,920	323	327-	0	220,247-	324-
08-10	55,779	432,981	776	327-	1-	433,308-	777-
09-11	106,100	673,794	635		0	673,794-	635-
10-12	342,580	972,936	284	1,167-	0	974,103-	284-
11-13	454,117	1,768,636	389	1,167-	0	1,769,802-	390-
12-14	517,780	1,764,638	341	1,167-	0	1,765,805-	341-
13-15	611,487	1,373,711	225		0	1,373,711-	225-
14-16	638,751	1,021,856	160		0	1,021,856-	160-
15-17	602,316	1,414,414	235		0	1,414,414-	235-
16-18	327,974	1,768,237	539		0	1,768,237-	539-
17-19	195,633	1,739,142	889		0	1,739,142-	889-
18-20	138,687	3,728,197			0	3,728,197-	
FIVE-YEAR AVERAGE							
16-20	245,441	3,092,550			0	3,092,550-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	2,508,475	1,052,577	42	9,489	0	1,043,088-	42-
1990	5,683,426	1,814,944	32	75,019	1	1,739,925-	31-
1991	8,262,301	2,448,085	30	101,555	1	2,346,529-	28-
1992	3,623,479	527,609	15	12,842	0	514,768-	14-
1993	6,079,336	1,917,453	32	6,787-	0	1,924,240-	32-
1994	4,937,207	757,041	15	5,077	0	751,964-	15-
1995	6,968,507	1,820,264	26	71,394-	1-	1,891,658-	27-
1996	31,847,368	1,584,298	5	3,619	0	1,580,679-	5-
1997	16,410,282	2,340,304	14	13,422	0	2,326,882-	14-
1998	3,253,945	2,619,797	81	111,379	3	2,508,418-	77-
1999	2,027,171	1,542,531	76	2,419	0	1,540,112-	76-
2000	2,098,496	2,440,588	116	139,529	7	2,301,059-	110-
2001	9,164,556	2,890,727	32	3,098	0	2,887,629-	32-
2002	6,219,269	3,415,113	55	2,246	0	3,412,868-	55-
2003	5,921,868	3,059,696	52	6,604	0	3,053,092-	52-
2004	8,394,114	3,446,358	41	10,094-	0	3,456,453-	41-
2005	13,794,564	5,136,519	37	40,723-	0	5,177,241-	38-
2006	9,668,693	5,021,263	52	32,571-	0	5,053,835-	52-
2007	14,615,975	6,967,653	48	9,771	0	6,957,883-	48-
2008	13,711,689	6,198,165	45	3,296-	0	6,201,461-	45-
2009	14,833,308	8,437,025	57	40,025-	0	8,477,050-	57-
2010	16,106,714	1,922,538	12	3,726-	0	1,926,264-	12-
2011	6,991,879	6,670,330	95	1,524	0	6,668,806-	95-
2012	7,279,248	4,845,667	67		0	4,845,667-	67-
2013	19,346,289	8,933,945	46	31,744	0	8,902,200-	46-
2014	8,433,448	4,029,315	48	483,232-	6-	4,512,547-	54-
2015	7,475,342	5,891,045	79	2,936,744	39	2,954,301-	40-
2016	54,554,902	8,153,437	15	180	0	8,153,257-	15-
2017	9,313,056	12,277,533	132	596	0	12,276,937-	132-
2018	7,744,813	10,463,084	135		0	10,463,084-	135-
2019	7,960,068	15,665,484	197	7,224,662	91	8,440,822-	106-
2020	3,629,033	11,279,676	311	80,000-	2-	11,359,676-	313-
TOTAL	338,858,821	155,570,064	46	9,919,670	3	145,650,394-	43-

THREE-YEAR MOVING AVERAGES

89-91	5,484,734	1,771,868	32	62,021	1	1,709,847-	31-
90-92	5,856,402	1,596,879	27	63,139	1	1,533,741-	26-
91-93	5,988,372	1,631,049	27	35,870	1	1,595,179-	27-
92-94	4,880,007	1,067,368	22	3,711	0	1,063,657-	22-
93-95	5,995,017	1,498,253	25	24,368-	0	1,522,621-	25-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	14,584,361	1,387,201	10	20,899-	0	1,408,100-	10-
95-97	18,408,719	1,914,955	10	18,118-	0	1,933,073-	11-
96-98	17,170,532	2,181,466	13	42,807	0	2,138,660-	12-
97-99	7,230,466	2,167,544	30	42,407	1	2,125,137-	29-
98-00	2,459,870	2,200,972	89	84,442	3	2,116,530-	86-
99-01	4,430,074	2,291,282	52	48,349	1	2,242,933-	51-
00-02	5,827,440	2,915,476	50	48,291	1	2,867,185-	49-
01-03	7,101,898	3,121,845	44	3,983	0	3,117,863-	44-
02-04	6,845,084	3,307,056	48	415-	0	3,307,471-	48-
03-05	9,370,182	3,880,858	41	14,738-	0	3,895,595-	42-
04-06	10,619,123	4,534,714	43	27,796-	0	4,562,510-	43-
05-07	12,693,077	5,708,478	45	21,174-	0	5,729,653-	45-
06-08	12,665,452	6,062,361	48	8,699-	0	6,071,060-	48-
07-09	14,386,991	7,200,948	50	11,184-	0	7,212,131-	50-
08-10	14,883,904	5,519,243	37	15,683-	0	5,534,925-	37-
09-11	12,643,967	5,676,631	45	14,076-	0	5,690,707-	45-
10-12	10,125,947	4,479,512	44	734-	0	4,480,246-	44-
11-13	11,205,805	6,816,647	61	11,090	0	6,805,558-	61-
12-14	11,686,328	5,936,309	51	150,496-	1-	6,086,805-	52-
13-15	11,751,693	6,284,768	53	828,419	7	5,456,350-	46-
14-16	23,487,897	6,024,599	26	817,897	3	5,206,702-	22-
15-17	23,781,100	8,774,005	37	979,173	4	7,794,832-	33-
16-18	23,870,924	10,298,018	43	259	0	10,297,759-	43-
17-19	8,339,312	12,802,034	154	2,408,419	29	10,393,614-	125-
18-20	6,444,638	12,469,415	193	2,381,554	37	10,087,861-	157-
FIVE-YEAR AVERAGE							
16-20	16,640,374	11,567,843	70	1,429,088	9	10,138,755-	61-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	90,906	24,231	27		0	24,231-	27-
1990		17,307				17,307-	
1991							
1992	238,238		0		0		0
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006		3,094				3,094-	
2007							
2008		160,698				160,698-	
2009	96,456		0		0		0
2010		5,378				5,378-	
2011							
2012							
2013		2,256				2,256-	
2014							
2015	75,000		0		0		0
2016							
2017							
2018							
2019							
2020							
TOTAL	500,600	212,965	43		0	212,965-	43-

THREE-YEAR MOVING AVERAGES

89-91	30,302	13,846	46		0	13,846-	46-
90-92	79,413	5,769	7		0	5,769-	7-
91-93	79,413		0		0		0
92-94	79,413		0		0		0
93-95							

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06		1,031				1,031-	
05-07		1,031				1,031-	
06-08		54,598				54,598-	
07-09	32,152	53,566	167		0	53,566-	167-
08-10	32,152	55,359	172		0	55,359-	172-
09-11	32,152	1,793	6		0	1,793-	6-
10-12		1,793				1,793-	
11-13		752				752-	
12-14		752				752-	
13-15	25,000	752	3		0	752-	3-
14-16	25,000		0		0		0
15-17	25,000		0		0		0
16-18							
17-19							
18-20							

FIVE-YEAR AVERAGE

16-20

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	123,129	15,763	13	7	0	15,757-	13-
1990		3,982				3,982-	
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007		506				506-	
2008		588				588-	
2009							
2010							
2011							
2012							
2013							
2014							
2015		3,238				3,238-	
2016		14,412				14,412-	
2017							
2018							
2019		71,081				71,081-	
2020		489,690				489,690-	
TOTAL	123,129	599,261	487	7	0	599,254-	487-
THREE-YEAR MOVING AVERAGES							
89-91	41,043	6,582	16	2	0	6,580-	16-
90-92		1,327				1,327-	
91-93							
92-94							
93-95							

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07						169-	
06-08						365-	
07-09						365-	
08-10						196-	
09-11							
10-12							
11-13							
12-14							
13-15						1,079-	
14-16						5,883-	
15-17						5,883-	
16-18						4,804-	
17-19						23,694-	
18-20						186,924-	
FIVE-YEAR AVERAGE							
16-20						115,037-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	11,493	11,369	99		0	11,369-	99-
1990	225,496	756	0		0	756-	0
1991							
1992							
1993							
1994	9,719	32,455	334		0	32,455-	334-
1995	105,078	84,385	80		0	84,385-	80-
1996	437,848	12,155-	3-		0	12,155	3
1997	921,304	7,363	1		0	7,363-	1-
1998	41,741	39,892	96	1,119	3	38,774-	93-
1999	25,881	650,677			0	650,677-	
2000	1,594,113	169	0		0	169-	0
2001	14,595	55,395	380		0	55,395-	380-
2002	14,595	3,948	27		0	3,948-	27-
2003	560,111	171,252	31		0	171,252-	31-
2004	1,503,374	677,036	45		0	677,036-	45-
2005	25,309	6,116,235		24-	0	6,116,259-	
2006	47,688	1,043,606			0	1,043,606-	
2007	134,025	170,588	127		0	170,588-	127-
2008		322,624				322,624-	
2009		1,906				1,906-	
2010		367				367-	
2011		212				212-	
2012							
2013		1,757				1,757-	
2014		281,639-				281,639	
2015	231,773	22,402	10		0	22,402-	10-
2016							
2017		10,737				10,737-	
2018	218,389	124,077	57		0	124,077-	57-
2019	172	691,909			0	691,909-	
2020		484,041				484,041-	
TOTAL	6,122,705	10,431,364	170	1,095	0	10,430,269-	170-

THREE-YEAR MOVING AVERAGES

89-91	78,996	4,042	5		0	4,042-	5-
90-92	75,165	252	0		0	252-	0
91-93							
92-94	3,240	10,818	334		0	10,818-	334-
93-95	38,266	38,947	102		0	38,947-	102-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	184,215	34,895	19		0	34,895-	19-
95-97	488,077	26,531	5		0	26,531-	5-
96-98	466,965	11,700	3	373	0	11,327-	2-
97-99	329,642	232,644	71	373	0	232,271-	70-
98-00	553,912	230,246	42	373	0	229,873-	41-
99-01	544,863	235,413	43		0	235,413-	43-
00-02	541,101	19,837	4		0	19,837-	4-
01-03	196,434	76,865	39		0	76,865-	39-
02-04	692,694	284,079	41		0	284,079-	41-
03-05	696,265	2,321,508	333	8-	0	2,321,516-	333-
04-06	525,457	2,612,292	497	8-	0	2,612,300-	497-
05-07	69,007	2,443,476		8-	0	2,443,484-	
06-08	60,571	512,272	846		0	512,272-	846-
07-09	44,675	165,039	369		0	165,039-	369-
08-10		108,299				108,299-	
09-11		828				828-	
10-12		193				193-	
11-13		656				656-	
12-14		93,294-				93,294	
13-15	77,258	85,827-	111-		0	85,827	111
14-16	77,258	86,412-	112-		0	86,412	112
15-17	77,258	11,046	14		0	11,046-	14-
16-18	72,796	44,938	62		0	44,938-	62-
17-19	72,853	275,574	378		0	275,574-	378-
18-20	72,853	433,342	595		0	433,342-	595-
FIVE-YEAR AVERAGE							
16-20	43,712	262,153	600		0	262,153-	600-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	114,240	18,859	17	24,827	22	5,967	5
1990	159,884	42,113	26		0	42,113-	26-
1991		34,046		7,285		26,761-	
1992	26,816	24,195-	90-	3,865-	14-	20,330	76
1993	152,954	99,128	65	33,050	22	66,078-	43-
1994	652,160	114,900	18		0	114,900-	18-
1995	53,314	40,718	76	8,664	16	32,054-	60-
1996	536,249	234,413	44	2,586-	0	236,998-	44-
1997	2,091,237	560,352	27	20,913	1	539,439-	26-
1998		352,340				352,340-	
1999	292,863	554,048	189	3,704	1	550,344-	188-
2000	4,646,696	1,295,877	28	6,543	0	1,289,334-	28-
2001	1,279,703	2,043,220	160	113,127	9	1,930,093-	151-
2002	1,118,845	6,315,486	564	18,416	2	6,297,070-	563-
2003	1,397,982	1,109,484	79	62,160	4	1,047,324-	75-
2004	2,606,384	2,163,796	83	6,714	0	2,157,082-	83-
2005	10,985,875	3,643,836	33	11,954	0	3,631,882-	33-
2006	420,867	2,682,139	637	88,338	21	2,593,801-	616-
2007	1,290,035	796,230-	62-	281,589	22	1,077,820	84
2008	443,186	5,710,954		614,149	139	5,096,805-	
2009		2,460,819		178,823		2,281,996-	
2010	121,179	124,752	103	280,241	231	155,489	128
2011		15,088				15,088-	
2012		1,005,143				1,005,143-	
2013		1,974,384				1,974,384-	
2014		3,504,688				3,504,688-	
2015	5,231,294	5,041,539	96		0	5,041,539-	96-
2016	646,812	1,452,991	225		0	1,452,991-	225-
2017	335,643	2,584,853	770		0	2,584,853-	770-
2018	431,437	1,640,045	380		0	1,640,045-	380-
2019	16,390	1,308,954			0	1,308,954-	
2020	3,737	915,742			0	915,742-	
TOTAL	35,055,783	48,224,281	138	1,754,047	5	46,470,234-	133-

THREE-YEAR MOVING AVERAGES

89-91	91,374	31,673	35	10,704	12	20,969-	23-
90-92	62,233	17,321	28	1,140	2	16,181-	26-
91-93	59,923	36,326	61	12,157	20	24,169-	40-
92-94	277,310	63,278	23	9,728	4	53,549-	19-
93-95	286,143	84,915	30	13,905	5	71,011-	25-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	413,908	130,010	31	2,026	0	127,984-	31-
95-97	893,600	278,494	31	8,997	1	269,497-	30-
96-98	875,829	382,368	44	6,109	1	376,259-	43-
97-99	794,700	488,913	62	8,206	1	480,707-	60-
98-00	1,646,520	734,088	45	3,415	0	730,673-	44-
99-01	2,073,087	1,297,715	63	41,125	2	1,256,591-	61-
00-02	2,348,415	3,218,195	137	46,029	2	3,172,166-	135-
01-03	1,265,510	3,156,064	249	64,568	5	3,091,496-	244-
02-04	1,707,737	3,196,256	187	29,097	2	3,167,159-	185-
03-05	4,996,747	2,305,705	46	26,943	1	2,278,763-	46-
04-06	4,671,042	2,829,924	61	35,669	1	2,794,255-	60-
05-07	4,232,259	1,843,248	44	127,294	3	1,715,955-	41-
06-08	718,030	2,532,288	353	328,026	46	2,204,262-	307-
07-09	577,741	2,458,514	426	358,187	62	2,100,327-	364-
08-10	188,122	2,765,508		357,738	190	2,407,771-	
09-11	40,393	866,886		153,021	379	713,865-	
10-12	40,393	381,661	945	93,414	231	288,247-	714-
11-13		998,205				998,205-	
12-14		2,161,405				2,161,405-	
13-15	1,743,765	3,506,870	201		0	3,506,870-	201-
14-16	1,959,369	3,333,073	170		0	3,333,073-	170-
15-17	2,071,250	3,026,461	146		0	3,026,461-	146-
16-18	471,297	1,892,629	402		0	1,892,629-	402-
17-19	261,157	1,844,617	706		0	1,844,617-	706-
18-20	150,521	1,288,247	856		0	1,288,247-	856-
FIVE-YEAR AVERAGE							
16-20	286,804	1,580,517	551		0	1,580,517-	551-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	3,404,767	1,468,056	43	291	0	1,467,766-	43-
1990	658,692	520,491	79		0	520,491-	79-
1991	325,089	405,623	125		0	405,623-	125-
1992	453,122	1,286,693	284		0	1,286,693-	284-
1993	754,787	520,199	69	4,564	1	515,635-	68-
1994	268,887	522,515	194	3,777-	1-	526,292-	196-
1995	424,256	283,395	67		0	283,395-	67-
1996	320,974	195,991	61		0	195,991-	61-
1997	532,753	25,450	5		0	25,450-	5-
1998	70,957	236,455	333		0	236,455-	333-
1999	5,972,202	300,353	5		0	300,353-	5-
2000	44,678	677,369			0	677,369-	
2001	1,212,633	544,094	45		0	544,094-	45-
2002	451,000	705,002	156		0	705,002-	156-
2003	587,640	784,086	133		0	784,086-	133-
2004	249,391	484,927	194		0	484,927-	194-
2005	399,702	334,859	84		0	334,859-	84-
2006	169,810	504,523	297	1,256-	1-	505,779-	298-
2007	348,275	9,567,950		26	0	9,567,923-	
2008	1,331,776	9,483,941	712	17,203-	1-	9,501,144-	713-
2009	1,880,493	3,340,325	178	30,383-	2-	3,370,708-	179-
2010	2,942	2,255,957		1,840-	63-	2,257,798-	
2011	509,951	1,739,616	341		0	1,739,616-	341-
2012	1,289,739	1,073,548	83		0	1,073,548-	83-
2013	81,806	2,419,453			0	2,419,453-	
2014	470,264	960,100	204	10	0	960,090-	204-
2015	631,133	1,061,608	168	10,080	2	1,051,528-	167-
2016	233,251	1,842,371	790		0	1,842,371-	790-
2017	722,914	1,599,471	221		0	1,599,471-	221-
2018	1,110,370	3,325,150	299		0	3,325,150-	299-
2019	421,004	5,009,440			0	5,009,440-	
2020	358,310	8,756,055			0	8,756,055-	
TOTAL	25,693,570	62,235,066	242	39,489-	0	62,274,555-	242-

THREE-YEAR MOVING AVERAGES

89-91	1,462,849	798,057	55	97	0	797,960-	55-
90-92	478,968	737,602	154		0	737,602-	154-
91-93	510,999	737,505	144	1,521	0	735,984-	144-
92-94	492,265	776,469	158	262	0	776,207-	158-
93-95	482,644	442,036	92	262	0	441,774-	92-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	338,039	333,967	99	1,259-	0	335,226-	99-
95-97	425,995	168,279	40		0	168,279-	40-
96-98	308,228	152,632	50		0	152,632-	50-
97-99	2,191,971	187,419	9		0	187,419-	9-
98-00	2,029,279	404,726	20		0	404,726-	20-
99-01	2,409,838	507,272	21		0	507,272-	21-
00-02	569,437	642,155	113		0	642,155-	113-
01-03	750,424	677,727	90		0	677,727-	90-
02-04	429,344	658,005	153		0	658,005-	153-
03-05	412,244	534,624	130		0	534,624-	130-
04-06	272,967	441,436	162	419-	0	441,855-	162-
05-07	305,929	3,469,110		410-	0	3,469,520-	
06-08	616,620	6,518,804		6,144-	1-	6,524,949-	
07-09	1,186,848	7,464,072	629	15,853-	1-	7,479,925-	630-
08-10	1,071,737	5,026,741	469	16,476-	2-	5,043,217-	471-
09-11	797,796	2,445,299	307	10,741-	1-	2,456,041-	308-
10-12	600,877	1,689,707	281	613-	0	1,690,321-	281-
11-13	627,165	1,744,206	278		0	1,744,206-	278-
12-14	613,936	1,484,367	242	3	0	1,484,364-	242-
13-15	394,401	1,480,387	375	3,363	1	1,477,024-	374-
14-16	444,883	1,288,026	290	3,363	1	1,284,663-	289-
15-17	529,099	1,501,150	284	3,360	1	1,497,790-	283-
16-18	688,845	2,255,664	327		0	2,255,664-	327-
17-19	751,429	3,311,354	441		0	3,311,354-	441-
18-20	629,895	5,696,882	904		0	5,696,882-	904-
FIVE-YEAR AVERAGE							
16-20	569,170	4,106,497	721		0	4,106,497-	721-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	10,787,887	3,030,553	28	72,508	1	2,958,046-	27-
1990	18,709,014	3,668,760	20	16,943	0	3,651,818-	20-
1991	15,295,215	3,271,587	21	111,791	1	3,159,796-	21-
1992	3,087,208	2,494,336	81	490,126-	16-	2,984,462-	97-
1993	4,416,906	1,201,223	27	15,800	0	1,185,423-	27-
1994	6,535,683	1,077,409	16	8,901-	0	1,086,310-	17-
1995	3,983,075	1,891,768	47	47,292-	1-	1,939,060-	49-
1996	6,306,960	2,039,493	32	83,099	1	1,956,394-	31-
1997	9,999,889	1,807,133	18	100,261	1	1,706,872-	17-
1998	3,456,709	2,662,804	77	8,833	0	2,653,971-	77-
1999	20,938,169	3,257,443	16	11,220	0	3,246,223-	16-
2000	6,004,493	4,002,365	67	6,041	0	3,996,324-	67-
2001	37,721,625	4,992,888	13	18,419-	0	5,011,307-	13-
2002	8,776,066	5,388,537	61	40,575	0	5,347,963-	61-
2003	4,631,568	3,678,275	79	23,330	1	3,654,945-	79-
2004	8,916,250	4,001,707	45	11,717	0	3,989,990-	45-
2005	3,014,527	3,833,853	127	14,478	0	3,819,375-	127-
2006	6,458,909	5,081,254	79	10,687-	0	5,091,941-	79-
2007	4,485,811	7,127,205	159	1,344	0	7,125,861-	159-
2008	16,639,266	6,552,308	39	13,308-	0	6,565,617-	39-
2009	4,437,102	10,202,036	230	18,456-	0	10,220,492-	230-
2010	1,904,004	5,084,779	267	35,197	2	5,049,582-	265-
2011	11,064,973	4,599,948	42		0	4,599,948-	42-
2012	29,257,670	6,448,098	22		0	6,448,098-	22-
2013	2,156,308	6,019,294	279		0	6,019,294-	279-
2014	5,499,145	6,513,345	118		0	6,513,345-	118-
2015	6,784,515	8,910,174	131	10,200	0	8,899,974-	131-
2016	11,836,392	8,637,958	73	1,429	0	8,636,529-	73-
2017	7,944,619	11,352,287	143	3,286	0	11,349,001-	143-
2018	7,813,753	13,840,306	177	11,553-	0	13,851,859-	177-
2019	5,992,236	18,094,452	302	13,330-	0	18,107,782-	302-
2020	2,568,333	12,844,892	500		0	12,844,892-	500-
TOTAL	297,424,279	183,608,471	62	64,019-	0	183,672,490-	62-

THREE-YEAR MOVING AVERAGES

89-91	14,930,705	3,323,633	22	67,080	0	3,256,553-	22-
90-92	12,363,813	3,144,895	25	120,464-	1-	3,265,359-	26-
91-93	7,599,777	2,322,382	31	120,845-	2-	2,443,227-	32-
92-94	4,679,932	1,590,990	34	161,076-	3-	1,752,065-	37-
93-95	4,978,555	1,390,134	28	13,464-	0	1,403,598-	28-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	5,608,572	1,669,557	30	8,969	0	1,660,588-	30-
95-97	6,763,308	1,912,798	28	45,356	1	1,867,442-	28-
96-98	6,587,853	2,169,810	33	64,065	1	2,105,746-	32-
97-99	11,464,922	2,575,794	22	40,105	0	2,535,689-	22-
98-00	10,133,124	3,307,538	33	8,698	0	3,298,839-	33-
99-01	21,554,763	4,084,232	19	386-	0	4,084,618-	19-
00-02	17,500,728	4,794,597	27	9,399	0	4,785,198-	27-
01-03	17,043,086	4,686,567	27	15,162	0	4,671,405-	27-
02-04	7,441,295	4,356,173	59	25,207	0	4,330,966-	58-
03-05	5,520,781	3,837,945	70	16,508	0	3,821,437-	69-
04-06	6,129,895	4,305,605	70	5,169	0	4,300,436-	70-
05-07	4,653,082	5,347,437	115	1,712	0	5,345,726-	115-
06-08	9,194,662	6,253,589	68	7,551-	0	6,261,140-	68-
07-09	8,520,726	7,960,516	93	10,140-	0	7,970,656-	94-
08-10	7,660,124	7,279,708	95	1,144	0	7,278,563-	95-
09-11	5,802,026	6,628,921	114	5,581	0	6,623,340-	114-
10-12	14,075,549	5,377,608	38	11,732	0	5,365,876-	38-
11-13	14,159,650	5,689,113	40		0	5,689,113-	40-
12-14	12,304,374	6,326,912	51		0	6,326,912-	51-
13-15	4,813,323	7,147,604	148	3,400	0	7,144,204-	148-
14-16	8,040,017	8,020,492	100	3,876	0	8,016,616-	100-
15-17	8,855,175	9,633,473	109	4,972	0	9,628,501-	109-
16-18	9,198,254	11,276,850	123	2,279-	0	11,279,130-	123-
17-19	7,250,202	14,429,015	199	7,199-	0	14,436,214-	199-
18-20	5,458,107	14,926,550	273	8,294-	0	14,934,844-	274-
FIVE-YEAR AVERAGE							
16-20	7,231,066	12,953,979	179	4,034-	0	12,958,012-	179-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	1,207,591	1,098,400	91	96,023	8	1,002,377-	83-
1990	1,379,470	1,143,546	83	86,565	6	1,056,981-	77-
1991	1,306,214	974,221	75	61,236	5	912,985-	70-
1992	1,531,973	1,096,018	72	109,592	7	986,426-	64-
1993	1,055,284	1,395,492	132	117,572	11	1,277,920-	121-
1994	1,423,255	1,268,227	89	109,400	8	1,158,827-	81-
1995	1,155,256	1,407,457	122	95,859	8	1,311,599-	114-
1996	1,090,988	1,137,162	104	97,561	9	1,039,600-	95-
1997	1,131,389	1,784,333	158	116,186	10	1,668,147-	147-
1998	1,339,414	1,887,857	141	97,705	7	1,790,152-	134-
1999	1,175,460	1,900,954	162	130,394	11	1,770,560-	151-
2000	1,488,177	1,979,700	133	165,036	11	1,814,664-	122-
2001	1,111,083	2,208,209	199	142,764	13	2,065,444-	186-
2002	904,647	1,947,772	215	263,698	29	1,684,073-	186-
2003	864,292	1,824,945	211	366,361	42	1,458,584-	169-
2004	2,501,455	2,058,315	82	241,246	10	1,817,070-	73-
2005	1,971,393	2,103,563	107	336,059	17	1,767,504-	90-
2006	1,993,401	3,891,904	195	316,066	16	3,575,837-	179-
2007	2,102,471	3,787,648	180	263,978	13	3,523,670-	168-
2008	2,574,692	4,289,004	167	263,507	10	4,025,498-	156-
2009	4,179,941	4,284,357	102	277,036	7	4,007,321-	96-
2010	1,016,643	5,449,960	536	195,120	19	5,254,840-	517-
2011	685,652	4,655,516	679	149,626	22	4,505,890-	657-
2012	996,881	9,298,652	933	217,923	22	9,080,729-	911-
2013	828,076	8,619,362		420,448	51	8,198,914-	990-
2014	760,959	3,853,776	506	244,990	32	3,608,786-	474-
2015	1,154,105	3,526,797	306	138,776	12	3,388,022-	294-
2016	3,904,245	4,673,336	120	102,973	3	4,570,362-	117-
2017	2,087,636	5,879,106	282	16,746	1	5,862,360-	281-
2018	1,733,802	5,744,159	331	1,570,882	91	4,173,276-	241-
2019	2,100,230	6,937,813	330	72,134	3	6,865,679-	327-
2020	2,491,426	15,981,726	641	80,436	3	15,901,290-	638-
TOTAL	51,247,505	118,089,284	230	6,963,899	14	111,125,386-	217-

THREE-YEAR MOVING AVERAGES

89-91	1,297,759	1,072,055	83	81,275	6	990,781-	76-
90-92	1,405,886	1,071,261	76	85,798	6	985,464-	70-
91-93	1,297,824	1,155,244	89	96,133	7	1,059,110-	82-
92-94	1,336,837	1,253,246	94	112,188	8	1,141,058-	85-
93-95	1,211,265	1,357,059	112	107,610	9	1,249,449-	103-

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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	1,223,166	1,270,949	104	100,940	8	1,170,009-	96-
95-97	1,125,878	1,442,984	128	103,202	9	1,339,782-	119-
96-98	1,187,264	1,603,117	135	103,818	9	1,499,300-	126-
97-99	1,215,421	1,857,715	153	114,762	9	1,742,953-	143-
98-00	1,334,351	1,922,837	144	131,045	10	1,791,792-	134-
99-01	1,258,240	2,029,621	161	146,065	12	1,883,556-	150-
00-02	1,167,969	2,045,227	175	190,500	16	1,854,727-	159-
01-03	960,007	1,993,642	208	257,608	27	1,736,034-	181-
02-04	1,423,465	1,943,677	137	290,435	20	1,653,242-	116-
03-05	1,779,047	1,995,607	112	314,555	18	1,681,052-	94-
04-06	2,155,416	2,684,594	125	297,790	14	2,386,804-	111-
05-07	2,022,422	3,261,038	161	305,368	15	2,955,670-	146-
06-08	2,223,521	3,989,519	179	281,184	13	3,708,335-	167-
07-09	2,952,368	4,120,337	140	268,174	9	3,852,163-	130-
08-10	2,590,426	4,674,440	180	245,221	9	4,429,220-	171-
09-11	1,960,746	4,796,611	245	207,261	11	4,589,350-	234-
10-12	899,725	6,468,043	719	187,556	21	6,280,486-	698-
11-13	836,869	7,524,510	899	262,666	31	7,261,844-	868-
12-14	861,972	7,257,263	842	294,454	34	6,962,810-	808-
13-15	914,380	5,333,312	583	268,071	29	5,065,241-	554-
14-16	1,939,770	4,017,970	207	162,246	8	3,855,723-	199-
15-17	2,381,995	4,693,080	197	86,165	4	4,606,915-	193-
16-18	2,575,228	5,432,200	211	563,534	22	4,868,666-	189-
17-19	1,973,890	6,187,026	313	553,254	28	5,633,772-	285-
18-20	2,108,486	9,554,566	453	574,484	27	8,980,082-	426-
FIVE-YEAR AVERAGE							
16-20	2,463,468	7,843,228	318	368,634	15	7,474,593-	303-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	2,435,672	1,296,536	53	313,168	13	983,367-	40-
1990	3,301,447	1,490,707	45	320,457	10	1,170,250-	35-
1991	2,171,635	1,079,042	50	155,541	7	923,502-	43-
1992	3,322,088	1,562,602	47	232,103	7	1,330,499-	40-
1993	2,207,153	1,366,793	62	102,407	5	1,264,386-	57-
1994	2,439,110	1,717,004	70	121,568	5	1,595,436-	65-
1995	2,890,371	1,749,632	61	128,478	4	1,621,153-	56-
1996	2,691,988	1,770,561	66	77,176	3	1,693,385-	63-
1997	2,648,766	1,669,797	63	79,190	3	1,590,607-	60-
1998	2,654,966	1,322,948	50	50,419	2	1,272,528-	48-
1999	2,213,471	1,499,224	68	52,675	2	1,446,549-	65-
2000	2,107,757	2,587,545	123	61,042	3	2,526,503-	120-
2001	1,872,490	2,420,525	129	116,260	6	2,304,265-	123-
2002	2,461,106	2,189,533	89	99,651	4	2,089,882-	85-
2003	2,235,787	2,215,347	99	117,703	5	2,097,644-	94-
2004	3,186,279	2,475,321	78	114,607	4	2,360,714-	74-
2005	3,572,900	2,523,377	71	212,675	6	2,310,702-	65-
2006	6,934,482	4,172,234	60	308,671	4	3,863,563-	56-
2007	4,921,060	5,671,269	115	575,387	12	5,095,883-	104-
2008	3,902,413	5,029,171	129	631,506	16	4,397,665-	113-
2009	2,893,060	4,236,737	146	478,912	17	3,757,825-	130-
2010	2,157,503	4,172,699	193	257,030	12	3,915,669-	181-
2011	1,356,765	3,428,787	253	23,859	2	3,404,928-	251-
2012	1,679,450	6,469,564	385	71,418	4	6,398,146-	381-
2013	156,654	5,656,797		130,625	83	5,526,171-	
2014	404,473	3,819,253	944	56,778	14	3,762,475-	930-
2015	2,771,323	5,080,243	183	16,711	1	5,063,532-	183-
2016	6,064,419	7,608,740	125	18,322	0	7,590,418-	125-
2017	4,995,624	5,747,032	115	3,589	0	5,743,442-	115-
2018	3,643,736	9,850,969	270	71,265	2	9,779,704-	268-
2019	4,979,079	6,582,695	132	50,606	1	6,532,089-	131-
2020	3,505,371	19,673,623	561	410,333	12	19,263,290-	550-
TOTAL	94,778,397	128,136,305	135	5,460,133	6	122,676,172-	129-

THREE-YEAR MOVING AVERAGES

89-91	2,636,251	1,288,762	49	263,055	10	1,025,706-	39-
90-92	2,931,723	1,377,450	47	236,034	8	1,141,417-	39-
91-93	2,566,959	1,336,146	52	163,350	6	1,172,796-	46-
92-94	2,656,117	1,548,800	58	152,026	6	1,396,774-	53-
93-95	2,512,212	1,611,143	64	117,485	5	1,493,659-	59-

CONSOLIDATED EDISON COMPANY OF NEW YORK
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	2,673,823	1,745,732	65	109,074	4	1,636,658-	61-
95-97	2,743,709	1,729,996	63	94,948	3	1,635,048-	60-
96-98	2,665,240	1,587,768	60	68,928	3	1,518,840-	57-
97-99	2,505,734	1,497,323	60	60,761	2	1,436,561-	57-
98-00	2,325,398	1,803,239	78	54,712	2	1,748,527-	75-
99-01	2,064,573	2,169,098	105	76,659	4	2,092,439-	101-
00-02	2,147,118	2,399,201	112	92,318	4	2,306,883-	107-
01-03	2,189,794	2,275,135	104	111,205	5	2,163,930-	99-
02-04	2,627,724	2,293,401	87	110,654	4	2,182,747-	83-
03-05	2,998,322	2,404,682	80	148,328	5	2,256,353-	75-
04-06	4,564,554	3,056,977	67	211,984	5	2,844,993-	62-
05-07	5,142,814	4,122,293	80	365,577	7	3,756,716-	73-
06-08	5,252,651	4,957,558	94	505,188	10	4,452,370-	85-
07-09	3,905,511	4,979,059	127	561,935	14	4,417,124-	113-
08-10	2,984,325	4,479,536	150	455,816	15	4,023,720-	135-
09-11	2,135,776	3,946,074	185	253,267	12	3,692,807-	173-
10-12	1,731,239	4,690,350	271	117,436	7	4,572,914-	264-
11-13	1,064,290	5,185,049	487	75,301	7	5,109,748-	480-
12-14	746,859	5,315,205	712	86,274	12	5,228,931-	700-
13-15	1,110,817	4,852,098	437	68,038	6	4,784,060-	431-
14-16	3,080,072	5,502,746	179	30,604	1	5,472,142-	178-
15-17	4,610,455	6,145,338	133	12,874	0	6,132,464-	133-
16-18	4,901,260	7,735,580	158	31,059	1	7,704,521-	157-
17-19	4,539,480	7,393,565	163	41,820	1	7,351,745-	162-
18-20	4,042,729	12,035,762	298	177,401	4	11,858,361-	293-
FIVE-YEAR AVERAGE							
16-20	4,637,646	9,892,612	213	110,823	2	9,781,789-	211-

CONSOLIDATED EDISON COMPANY OF NEW YORK
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ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	1,422,401	594,942	42	94,357	7	500,585-	35-
1990	2,329,369	1,109,158	48	72,844	3	1,036,314-	44-
1991	1,243,228	813,805	65	9,636	1	804,169-	65-
1992	1,591,356	674,924	42	32,910	2	642,014-	40-
1993	1,854,606	1,211,392	65	14,274	1	1,197,119-	65-
1994	1,650,560	813,610	49	28,471	2	785,139-	48-
1995	1,522,301	1,252,828	82	546,701	36	706,127-	46-
1996	745,123	1,347,587	181	30,615	4	1,316,972-	177-
1997	1,633,096	1,391,736	85	60,428	4	1,331,308-	82-
1998	1,475,578	686,715	47	18,191	1	668,524-	45-
1999	2,540,717	2,480,930	98	704,715	28	1,776,215-	70-
2000	1,606,082	3,659,747	228	56,431	4	3,603,316-	224-
2001	2,013,110	1,607,976	80	34,030	2	1,573,946-	78-
2002	1,750,042	3,372,574	193	41,998	2	3,330,576-	190-
2003	1,603,495	2,191,803	137	76,987	5	2,114,816-	132-
2004	2,430,691	1,481,574	61	184,744	8	1,296,830-	53-
2005	4,622,128	5,826,269	126	81,202	2	5,745,066-	124-
2006	9,413,332	7,663,799	81	110,238	1	7,553,560-	80-
2007	32,675,661	6,029,619	18	116,370	0	5,913,249-	18-
2008	3,367,645	5,847,549	174	175,216	5	5,672,333-	168-
2009	3,636,867	5,482,062	151	135,804	4	5,346,258-	147-
2010	1,895,167	5,425,317	286	30,633	2	5,394,683-	285-
2011	1,181,776	6,681,664	565	59,948	5	6,621,716-	560-
2012	3,108,317	8,314,693	267	32,112	1	8,282,580-	266-
2013	529,391	11,746,958		40,837	8	11,706,121-	
2014	2,890,465	10,195,361	353	2,085,952	72	8,109,409-	281-
2015	2,524,374	9,519,050	377	6,566	0	9,512,484-	377-
2016	2,069,198	13,700,905	662	1,587	0	13,699,319-	662-
2017	761,705	15,352,225			0	15,352,225-	
2018	1,265,912	23,098,730		1,386	0	23,097,344-	
2019	823,512	28,691,956		3,125	0	28,688,831-	
2020	971,773	29,151,664		15,655	2	29,136,009-	
TOTAL	99,148,976	217,419,121	219	4,903,963	5	212,515,158-	214-

THREE-YEAR MOVING AVERAGES

89-91	1,664,999	839,302	50	58,946	4	780,356-	47-
90-92	1,721,318	865,962	50	38,463	2	827,499-	48-
91-93	1,563,063	900,040	58	18,940	1	881,101-	56-
92-94	1,698,841	899,975	53	25,218	1	874,757-	51-
93-95	1,675,822	1,092,610	65	196,482	12	896,128-	53-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	1,305,995	1,138,008	87	201,929	15	936,079-	72-
95-97	1,300,173	1,330,717	102	212,581	16	1,118,136-	86-
96-98	1,284,599	1,142,013	89	36,411	3	1,105,601-	86-
97-99	1,883,130	1,519,794	81	261,111	14	1,258,682-	67-
98-00	1,874,126	2,275,797	121	259,779	14	2,016,019-	108-
99-01	2,053,303	2,582,885	126	265,059	13	2,317,826-	113-
00-02	1,789,745	2,880,099	161	44,153	2	2,835,946-	158-
01-03	1,788,882	2,390,785	134	51,005	3	2,339,780-	131-
02-04	1,928,076	2,348,651	122	101,243	5	2,247,407-	117-
03-05	2,885,438	3,166,549	110	114,311	4	3,052,238-	106-
04-06	5,488,717	4,990,547	91	125,395	2	4,865,152-	89-
05-07	15,570,373	6,506,562	42	102,603	1	6,403,959-	41-
06-08	15,152,212	6,513,655	43	133,941	1	6,379,714-	42-
07-09	13,226,724	5,786,410	44	142,463	1	5,643,947-	43-
08-10	2,966,560	5,584,976	188	113,884	4	5,471,091-	184-
09-11	2,237,937	5,863,014	262	75,462	3	5,787,552-	259-
10-12	2,061,753	6,807,224	330	40,898	2	6,766,327-	328-
11-13	1,606,495	8,914,438	555	44,299	3	8,870,139-	552-
12-14	2,176,057	10,085,670	463	719,634	33	9,366,036-	430-
13-15	1,981,410	10,487,123	529	711,119	36	9,776,004-	493-
14-16	2,494,679	11,138,439	446	698,035	28	10,440,404-	419-
15-17	1,785,092	12,857,394	720	2,718	0	12,854,676-	720-
16-18	1,365,605	17,383,954		991	0	17,382,963-	
17-19	950,377	22,380,970		1,504	0	22,379,467-	
18-20	1,020,399	26,980,783		6,722	1	26,974,061-	
FIVE-YEAR AVERAGE							
16-20	1,178,420	21,999,096		4,351	0	21,994,746-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	29,602,495	10,920,020	37	5,486,548	19	5,433,472-	18-
1990	21,715,730	12,423,566	57	5,452,624	25	6,970,942-	32-
1991	22,184,648	14,367,741	65	4,865,918	22	9,501,824-	43-
1992	21,477,002	13,216,609	62	5,270,098	25	7,946,511-	37-
1993	21,665,557	16,152,136	75	3,550,600	16	12,601,536-	58-
1994	23,502,391	17,166,944	73	4,069,913	17	13,097,031-	56-
1995	18,128,913	18,218,130	100	3,117,905	17	15,100,225-	83-
1996	23,542,480	26,909,020	114	2,134,918	9	24,774,102-	105-
1997	18,734,265	28,186,269	150	2,203,060	12	25,983,209-	139-
1998	16,890,746	27,767,594	164	1,609,707	10	26,157,887-	155-
1999	26,605,234	29,991,018	113	1,650,217	6	28,340,801-	107-
2000	26,379,832	35,801,763	136	1,463,263	6	34,338,500-	130-
2001	25,763,815	41,177,143	160	1,862,681	7	39,314,461-	153-
2002	25,537,401	36,366,704	142	1,544,200	6	34,822,504-	136-
2003	19,835,556	42,921,798	216	1,832,555	9	41,089,243-	207-
2004	32,447,808	48,373,818	149	1,513,186	5	46,860,632-	144-
2005	51,188,436	65,588,966	128	2,691,424	5	62,897,543-	123-
2006	71,826,993	73,276,873	102	6,800,330	9	66,476,543-	93-
2007	37,323,368	81,826,868	219	12,731,958	34	69,094,910-	185-
2008	37,579,224	73,769,740	196	10,041,146	27	63,728,594-	170-
2009	34,641,182	67,745,764	196	9,519,720	27	58,226,044-	168-
2010	15,187,698	70,977,527	467	10,334,073	68	60,643,454-	399-
2011	7,734,542	74,044,563	957	11,431,583	148	62,612,980-	810-
2012	22,401,860	65,853,627	294	8,943,561	40	56,910,066-	254-
2013	16,221,398	72,639,321	448	11,102,885	68	61,536,436-	379-
2014	11,132,551	87,220,774	783	7,896,564	71	79,324,209-	713-
2015	45,051,689	78,442,427	174	6,475,207	14	71,967,220-	160-
2016	35,432,577	71,119,637	201	6,393,032	18	64,726,605-	183-
2017	25,552,205	77,976,901	305	7,157,706	28	70,819,195-	277-
2018	29,589,259	76,754,881	259	8,212,170	28	68,542,711-	232-
2019	18,014,650	75,455,574	419	8,984,281	50	66,471,294-	369-
2020	18,522,851	72,523,493	392	4,700,453	25	67,823,040-	366-
TOTAL	851,414,354	1,605,177,208	189	181,043,486	21	1,424,133,722-	167-

THREE-YEAR MOVING AVERAGES

89-91	24,500,957	12,570,442	51	5,268,363	22	7,302,079-	30-
90-92	21,792,460	13,335,972	61	5,196,213	24	8,139,759-	37-
91-93	21,775,735	14,578,829	67	4,562,205	21	10,016,624-	46-
92-94	22,214,983	15,511,896	70	4,296,870	19	11,215,026-	50-
93-95	21,098,953	17,179,070	81	3,579,473	17	13,599,597-	64-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	21,724,595	20,764,698	96	3,107,579	14	17,657,119-	81-
95-97	20,135,219	24,437,806	121	2,485,294	12	21,952,512-	109-
96-98	19,722,497	27,620,961	140	1,982,562	10	25,638,399-	130-
97-99	20,743,415	28,648,294	138	1,820,995	9	26,827,299-	129-
98-00	23,291,937	31,186,792	134	1,574,396	7	29,612,396-	127-
99-01	26,249,627	35,656,641	136	1,658,721	6	33,997,921-	130-
00-02	25,893,683	37,781,870	146	1,623,381	6	36,158,488-	140-
01-03	23,712,257	40,155,215	169	1,746,479	7	38,408,736-	162-
02-04	25,940,255	42,554,106	164	1,629,980	6	40,924,126-	158-
03-05	34,490,600	52,294,861	152	2,012,388	6	50,282,473-	146-
04-06	51,821,079	62,413,219	120	3,668,313	7	58,744,906-	113-
05-07	53,446,266	73,564,236	138	7,407,904	14	66,156,332-	124-
06-08	48,909,862	76,291,161	156	9,857,812	20	66,433,349-	136-
07-09	36,514,591	74,447,458	204	10,764,275	29	63,683,183-	174-
08-10	29,136,035	70,831,010	243	9,964,980	34	60,866,031-	209-
09-11	19,187,808	70,922,618	370	10,428,459	54	60,494,159-	315-
10-12	15,108,033	70,291,906	465	10,236,406	68	60,055,500-	398-
11-13	15,452,600	70,845,837	458	10,492,676	68	60,353,160-	391-
12-14	16,585,269	75,237,907	454	9,314,337	56	65,923,570-	397-
13-15	24,135,213	79,434,174	329	8,491,552	35	70,942,622-	294-
14-16	30,538,939	78,927,612	258	6,921,601	23	72,006,011-	236-
15-17	35,345,490	75,846,321	215	6,675,315	19	69,171,006-	196-
16-18	30,191,347	75,283,806	249	7,254,302	24	68,029,503-	225-
17-19	24,385,371	76,729,118	315	8,118,052	33	68,611,066-	281-
18-20	22,042,253	74,911,316	340	7,298,968	33	67,612,348-	307-
FIVE-YEAR AVERAGE							
16-20	25,422,308	74,766,097	294	7,089,528	28	67,676,569-	266-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 368.00 AND 368.10 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	27,092,558	1,413,097	5	193,154	1	1,219,943-	5-
1990	8,380,921	760,880	9	510,174	6	250,706-	3-
1991	26,680,711	394,820	1	175,328	1	219,492-	1-
1992	10,649,590	782,498	7	421,271	4	361,227-	3-
1993	14,430,727	723,477	5	194,888	1	528,589-	4-
1994	14,021,447	575,741	4	985,209	7	409,468	3
1995	10,108,814	507,427	5	1,408,360	14	900,933	9
1996	10,172,142	760,178	7	153,373	2	606,806-	6-
1997	15,444,308	1,267,425	8	815,753	5	451,672-	3-
1998	24,077,905	1,864,436	8	666,719	3	1,197,717-	5-
1999	18,727,828	1,381,178	7	1,618,416	9	237,239	1
2000	24,514,314	1,143,232	5	564,658	2	578,574-	2-
2001	15,346,163	2,439,618	16	411,524	3	2,028,094-	13-
2002	20,005,625	1,920,912	10	259,533	1	1,661,379-	8-
2003	24,996,911	1,624,742	6	253,526	1	1,371,216-	5-
2004	26,638,404	1,811,094	7	534,824	2	1,276,269-	5-
2005	42,402,966	9,553,759	23	1,435,466	3	8,118,292-	19-
2006	21,887,214	13,221,291	60	1,739,903	8	11,481,387-	52-
2007	61,154,491	15,898,968	26	2,467,748	4	13,431,220-	22-
2008	41,981,139	16,492,751	39	2,483,274	6	14,009,476-	33-
2009	53,565,431	13,811,329	26	965,203	2	12,846,126-	24-
2010	71,750,328	16,435,361	23	2,177,014	3	14,258,347-	20-
2011	102,158,536	15,830,263	15	2,233,441	2	13,596,822-	13-
2012	15,944,752	20,086,651	126	1,179,300	7	18,907,351-	119-
2013	62,218,885	20,309,124	33	2,817,396	5	17,491,728-	28-
2014	65,176,513	17,131,253	26	2,427,069	4	14,704,184-	23-
2015	58,442,732	16,915,598	29	1,443,748	2	15,471,850-	26-
2016	67,122,991	16,977,326	25	1,179,361	2	15,797,965-	24-
2017	56,890,164	16,613,868	29	1,308,825	2	15,305,043-	27-
2018	43,859,001	19,087,214	44	976,245	2	18,110,969-	41-
2019	80,191,412	18,138,793	23	747,222	1	17,391,571-	22-
2020	75,185,315	18,913,560	25	184,179	0	18,729,381-	25-
TOTAL	1,211,220,237	284,787,863	24	34,932,107	3	249,855,756-	21-

THREE-YEAR MOVING AVERAGES

89-91	20,718,063	856,266	4	292,885	1	563,380-	3-
90-92	15,237,074	646,066	4	368,925	2	277,142-	2-
91-93	17,253,676	633,599	4	263,829	2	369,769-	2-
92-94	13,033,921	693,906	5	533,790	4	160,116-	1-
93-95	12,853,663	602,215	5	862,819	7	260,604	2

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 368.00 AND 368.10 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	11,434,134	614,449	5	848,981	7	234,532	2
95-97	11,908,421	845,010	7	792,495	7	52,515-	0
96-98	16,564,785	1,297,346	8	545,282	3	752,065-	5-
97-99	19,416,680	1,504,346	8	1,033,629	5	470,717-	2-
98-00	22,440,016	1,462,949	7	949,931	4	513,018-	2-
99-01	19,529,435	1,654,676	8	864,866	4	789,810-	4-
00-02	19,955,367	1,834,588	9	411,905	2	1,422,682-	7-
01-03	20,116,233	1,995,091	10	308,195	2	1,686,896-	8-
02-04	23,880,313	1,785,583	7	349,295	1	1,436,288-	6-
03-05	31,346,094	4,329,865	14	741,272	2	3,588,592-	11-
04-06	30,309,528	8,195,381	27	1,236,731	4	6,958,650-	23-
05-07	41,814,890	12,891,339	31	1,881,039	4	11,010,300-	26-
06-08	41,674,281	15,204,336	36	2,230,309	5	12,974,028-	31-
07-09	52,233,687	15,401,016	29	1,972,075	4	13,428,941-	26-
08-10	55,765,633	15,579,814	28	1,875,164	3	13,704,650-	25-
09-11	75,824,765	15,358,984	20	1,791,886	2	13,567,098-	18-
10-12	63,284,539	17,450,758	28	1,863,252	3	15,587,507-	25-
11-13	60,107,391	18,742,013	31	2,076,712	3	16,665,300-	28-
12-14	47,780,050	19,175,676	40	2,141,255	4	17,034,421-	36-
13-15	61,946,043	18,118,658	29	2,229,404	4	15,889,254-	26-
14-16	63,580,745	17,008,059	27	1,683,393	3	15,324,666-	24-
15-17	60,818,629	16,835,597	28	1,310,644	2	15,524,953-	26-
16-18	55,957,385	17,559,469	31	1,154,810	2	16,404,659-	29-
17-19	60,313,525	17,946,625	30	1,010,764	2	16,935,861-	28-
18-20	66,411,909	18,713,189	28	635,882	1	18,077,307-	27-
FIVE-YEAR AVERAGE							
16-20	64,649,776	17,946,152	28	879,166	1	17,066,986-	26-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	296,418	473,443	160	24,326	8	449,117-	152-
1990	261,525	410,870	157	29,112	11	381,758-	146-
1991	287,793	394,798	137	56,344	20	338,454-	118-
1992	280,596	649,463	231	19,517	7	629,946-	225-
1993	200,525	779,802	389	16,443	8	763,359-	381-
1994	219,870	843,572	384	37,058	17	806,514-	367-
1995	263,740	878,729	333	40,090	15	838,639-	318-
1996	244,759	1,050,686	429	3,119	1	1,047,567-	428-
1997	260,553	1,142,463	438	42,370	16	1,100,093-	422-
1998	143,316	1,058,728	739	73,777	51	984,951-	687-
1999	152,141	1,261,254	829	46,150	30	1,215,103-	799-
2000	265,803	1,377,260	518	74,416	28	1,302,843-	490-
2001	246,406	906,703	368	64,787	26	841,916-	342-
2002	585,522	1,021,710	174	72,164	12	949,546-	162-
2003	317,354	1,260,105	397	140,200	44	1,119,904-	353-
2004	508,912	1,185,646	233	150,894	30	1,034,752-	203-
2005	574,953	1,293,675	225	132,008	23	1,161,667-	202-
2006	409,874	1,584,475	387	327,217	80	1,257,258-	307-
2007	393,842	1,684,003	428	273,555	69	1,410,448-	358-
2008	320,916	1,772,585	552	252,423	79	1,520,162-	474-
2009	411,321	1,855,212	451	252,808	61	1,602,404-	390-
2010	421,655	2,089,360	496	363,029	86	1,726,331-	409-
2011	175,247	1,843,229		28,610	16	1,814,619-	
2012	64,904	2,773,368		12,909	20	2,760,459-	
2013	46,684	2,399,192		58,181	125	2,341,012-	
2014	281,579	2,645,043	939	12,720	5	2,632,324-	935-
2015	1,461,746	2,651,279	181	1,026	0	2,650,253-	181-
2016	568,259	2,784,291	490	5,080	1	2,779,211-	489-
2017	553,417	2,021,525	365	212	0	2,021,313-	365-
2018	524,211	1,811,594	346	9,061	2	1,802,533-	344-
2019	658,385	2,265,168	344	4,245	1	2,260,923-	343-
2020	895,075	1,672,435	187	863	0	1,671,572-	187-
TOTAL	12,297,302	47,841,665	389	2,624,715	21	45,216,950-	368-

THREE-YEAR MOVING AVERAGES

89-91	281,912	426,370	151	36,594	13	389,776-	138-
90-92	276,638	485,044	175	34,991	13	450,053-	163-
91-93	256,304	608,021	237	30,768	12	577,253-	225-
92-94	233,663	757,613	324	24,339	10	733,273-	314-
93-95	228,045	834,034	366	31,197	14	802,837-	352-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	242,790	924,329	381	26,756	11	897,573-	370-
95-97	256,350	1,023,959	399	28,526	11	995,433-	388-
96-98	216,209	1,083,959	501	39,755	18	1,044,204-	483-
97-99	185,337	1,154,148	623	54,099	29	1,100,049-	594-
98-00	187,087	1,232,414	659	64,781	35	1,167,633-	624-
99-01	221,450	1,181,739	534	61,785	28	1,119,954-	506-
00-02	365,910	1,101,891	301	70,456	19	1,031,435-	282-
01-03	383,094	1,062,839	277	92,384	24	970,455-	253-
02-04	470,596	1,155,820	246	121,086	26	1,034,734-	220-
03-05	467,073	1,246,475	267	141,034	30	1,105,441-	237-
04-06	497,913	1,354,599	272	203,373	41	1,151,226-	231-
05-07	459,556	1,520,718	331	244,260	53	1,276,458-	278-
06-08	374,877	1,680,354	448	284,398	76	1,395,956-	372-
07-09	375,360	1,770,600	472	259,595	69	1,511,005-	403-
08-10	384,631	1,905,719	495	289,420	75	1,616,299-	420-
09-11	336,074	1,929,267	574	214,816	64	1,714,451-	510-
10-12	220,602	2,235,319		134,849	61	2,100,469-	952-
11-13	95,612	2,338,596		33,233	35	2,305,363-	
12-14	131,056	2,605,868		27,936	21	2,577,931-	
13-15	596,670	2,565,172	430	23,976	4	2,541,196-	426-
14-16	770,528	2,693,538	350	6,276	1	2,687,262-	349-
15-17	861,141	2,485,698	289	2,106	0	2,483,592-	288-
16-18	548,629	2,205,803	402	4,784	1	2,201,019-	401-
17-19	578,671	2,032,762	351	4,506	1	2,028,256-	351-
18-20	692,557	1,916,399	277	4,723	1	1,911,676-	276-
FIVE-YEAR AVERAGE							
16-20	639,870	2,111,002	330	3,892	1	2,107,110-	329-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	2,070,884	2,283,269	110	215,848	10	2,067,421-	100-
1990	2,103,638	2,371,644	113	265,507	13	2,106,136-	100-
1991	2,431,753	2,589,367	106	242,273	10	2,347,094-	97-
1992	2,125,674	2,944,295	139	202,273	10	2,742,023-	129-
1993	1,904,415	3,383,961	178	149,415	8	3,234,546-	170-
1994	2,316,995	4,150,127	179	227,517	10	3,922,610-	169-
1995	2,378,568	4,360,852	183	429,943	18	3,930,909-	165-
1996	2,801,772	9,013,189	322	296,664	11	8,716,524-	311-
1997	2,463,346	9,163,140	372	234,671	10	8,928,469-	362-
1998	1,998,820	8,999,219	450	234,160	12	8,765,058-	439-
1999	1,938,659	9,463,582	488	243,842	13	9,219,740-	476-
2000	2,347,502	10,074,312	429	220,606	9	9,853,706-	420-
2001	3,132,886	12,985,527	414	221,215	7	12,764,312-	407-
2002	3,235,937	13,997,395	433	173,826	5	13,823,569-	427-
2003	1,879,962	19,896,487		238,039	13	19,658,448-	
2004	3,808,948	20,477,452	538	328,847	9	20,148,605-	529-
2005	6,332,464	18,350,880	290	381,230	6	17,969,650-	284-
2006	4,785,299	16,747,812	350	441,967	9	16,305,845-	341-
2007	3,698,793	16,783,773	454	547,054	15	16,236,719-	439-
2008	3,020,853	16,332,272	541	725,578	24	15,606,694-	517-
2009	3,190,893	19,525,274	612	752,841	24	18,772,433-	588-
2010	2,764,004	19,659,522	711	571,554	21	19,087,968-	691-
2011	2,353,661	19,158,862	814	162,215	7	18,996,648-	807-
2012	1,933,985	16,949,077	876	125,899	7	16,823,178-	870-
2013	1,387,820	18,750,118		327,404	24	18,422,714-	
2014	559,454	15,790,907		65,644	12	15,725,262-	
2015	12,697,961	19,097,861	150	18,081	0	19,079,781-	150-
2016	13,763,966	18,642,824	135	4,659	0	18,638,165-	135-
2017	15,285,022	22,780,388	149	28,238-	0	22,808,625-	149-
2018	18,480,398	22,488,672	122	147,910	1	22,340,762-	121-
2019	15,696,489	25,599,004	163	25,945	0	25,573,058-	163-
2020	12,501,085	22,736,556	182	28,250	0	22,708,306-	182-
TOTAL	157,391,905	445,547,617	283	8,222,639	5	437,324,978-	278-

THREE-YEAR MOVING AVERAGES

89-91	2,202,091	2,414,760	110	241,209	11	2,173,550-	99-
90-92	2,220,355	2,635,102	119	236,684	11	2,398,418-	108-
91-93	2,153,947	2,972,541	138	197,987	9	2,774,554-	129-
92-94	2,115,695	3,492,794	165	193,068	9	3,299,726-	156-
93-95	2,199,993	3,964,980	180	268,958	12	3,696,022-	168-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	2,499,111	5,841,389	234	318,042	13	5,523,348-	221-
95-97	2,547,895	7,512,393	295	320,426	13	7,191,967-	282-
96-98	2,421,313	9,058,516	374	255,165	11	8,803,350-	364-
97-99	2,133,608	9,208,647	432	237,558	11	8,971,089-	420-
98-00	2,094,993	9,512,371	454	232,869	11	9,279,501-	443-
99-01	2,473,016	10,841,140	438	228,554	9	10,612,586-	429-
00-02	2,905,442	12,352,411	425	205,216	7	12,147,196-	418-
01-03	2,749,595	15,626,469	568	211,026	8	15,415,443-	561-
02-04	2,974,949	18,123,778	609	246,904	8	17,876,874-	601-
03-05	4,007,125	19,574,940	489	316,039	8	19,258,901-	481-
04-06	4,975,570	18,525,381	372	384,015	8	18,141,367-	365-
05-07	4,938,852	17,294,155	350	456,750	9	16,837,404-	341-
06-08	3,834,982	16,621,286	433	571,533	15	16,049,753-	419-
07-09	3,303,513	17,547,107	531	675,158	20	16,871,949-	511-
08-10	2,991,917	18,505,689	619	683,325	23	17,822,365-	596-
09-11	2,769,519	19,447,886	702	495,537	18	18,952,349-	684-
10-12	2,350,550	18,589,154	791	286,556	12	18,302,598-	779-
11-13	1,891,822	18,286,019	967	205,173	11	18,080,847-	956-
12-14	1,293,753	17,163,367		172,982	13	16,990,385-	
13-15	4,881,745	17,879,629	366	137,043	3	17,742,586-	363-
14-16	9,007,127	17,843,864	198	29,461	0	17,814,403-	198-
15-17	13,915,650	20,173,691	145	1,833-	0	20,175,524-	145-
16-18	15,843,129	21,303,961	134	41,444	0	21,262,517-	134-
17-19	16,487,303	23,622,688	143	48,539	0	23,574,149-	143-
18-20	15,559,324	23,608,077	152	67,368	0	23,540,709-	151-
FIVE-YEAR AVERAGE							
16-20	15,145,392	22,449,489	148	35,705	0	22,413,783-	148-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 370.12 METERS - AMI

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	7,749		0		0		0
2018	48,101		0		0		0
2019	463,059	12,404	3		0	12,404-	3-
2020	802,836	11,200	1		0	11,200-	1-
TOTAL	1,321,745	23,604	2		0	23,604-	2-
THREE-YEAR MOVING AVERAGES							
17-19	172,970	4,135	2		0	4,135-	2-
18-20	437,999	7,868	2		0	7,868-	2-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 370.22 METER INSTALLATIONS - AMI

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	1,241		0		0		0
2018	32,478	369	1		0	369-	1-
2019	160,867		0		0		0
2020	781,207		0		0		0
TOTAL	975,794	369	0		0	369-	0
THREE-YEAR MOVING AVERAGES							
17-19	64,862	123	0		0	123-	0
18-20	324,851	123	0		0	123-	0

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1997	114,454	77	0		0	77-	0
1998		2,831		2,660		171-	
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011		50,427				50,427-	
2012	54,631	14,800-	27-		0	14,800	27
2013							
2014							
2015							
2016							
2017							
2018		2,003				2,003-	
2019		791				791-	
2020		511				511-	
TOTAL	169,085	41,840	25	2,660	2	39,180-	23-

THREE-YEAR MOVING AVERAGES

97-99	38,151	969	3	887	2	82-	0
98-00		944		887		57-	
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11		16,809				16,809-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	18,210	11,876	65		0	11,876-	65-
11-13	18,210	11,876	65		0	11,876-	65-
12-14	18,210	4,933-	27-		0	4,933	27
13-15							
14-16							
15-17							
16-18		668				668-	
17-19		931				931-	
18-20		1,102				1,102-	
FIVE-YEAR AVERAGE							
16-20		661				661-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.10 OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	109,094	62,257	57	2,869	3	59,388-	54-
1990	106,269	66,620	63	3,091	3	63,529-	60-
1991	68,533	136,165	199	4,434	6	131,732-	192-
1992	89,203	60,658	68	3,027	3	57,631-	65-
1993	41,044	55,767	136	2,576	6	53,191-	130-
1994	64,973	91,525	141	2,180	3	89,345-	138-
1995	67,068	82,228	123	5,340	8	76,888-	115-
1996	58,300	103,775	178	3,628	6	100,147-	172-
1997	55,281	116,544	211	6,955	13	109,589-	198-
1998	54,575	99,621	183	5,767	11	93,855-	172-
1999	36,877	74,435	202	1,069	3	73,366-	199-
2000	49,432	109,099	221	4,224	9	104,875-	212-
2001	46,771	128,796	275	8,941	19	119,855-	256-
2002	34,765	160,160	461	15,147	44	145,013-	417-
2003	36,228	162,693	449	12,004	33	150,690-	416-
2004	82,787	221,512	268	7,429	9	214,082-	259-
2005	80,552	197,728	245	8,077	10	189,651-	235-
2006	52,880	242,053	458	40,500	77	201,553-	381-
2007	65,998	316,174	479	33,516	51	282,658-	428-
2008	69,069	263,862	382	35,508	51	228,354-	331-
2009	53,172	329,464	620	48,369	91	281,095-	529-
2010	29,090	353,730		26,477	91	327,254-	
2011	20,581	286,821		2,516	12	284,305-	
2012	41,990	277,975	662	3,833	9	274,141-	653-
2013	16,144	467,165		33,061	205	434,104-	
2014	19,580	789,655		1,738	9	787,918-	
2015	1,858,951	1,115,242	60	2,152	0	1,113,091-	60-
2016	286,804	1,725,952	602	1,571-	1-	1,727,523-	602-
2017	204,321	1,245,664	610	113	0	1,245,552-	610-
2018	179,105	1,406,033	785	1,045	1	1,404,988-	784-
2019	146,543	1,218,986	832	7,984	5	1,211,001-	826-
2020	97,395	1,102,539		1,147	1	1,101,392-	
TOTAL	4,223,372	13,070,899	309	333,146	8	12,737,753-	302-

THREE-YEAR MOVING AVERAGES

89-91	94,632	88,348	93	3,465	4	84,883-	90-
90-92	88,002	87,815	100	3,517	4	84,297-	96-
91-93	66,260	84,197	127	3,345	5	80,852-	122-
92-94	65,073	69,317	107	2,594	4	66,723-	103-
93-95	57,695	76,507	133	3,365	6	73,141-	127-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.10 OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	63,447	92,509	146	3,716	6	88,793-	140-
95-97	60,216	100,849	167	5,308	9	95,541-	159-
96-98	56,052	106,647	190	5,450	10	101,197-	181-
97-99	48,911	96,867	198	4,597	9	92,270-	189-
98-00	46,961	94,385	201	3,686	8	90,699-	193-
99-01	44,360	104,110	235	4,745	11	99,365-	224-
00-02	43,656	132,685	304	9,437	22	123,248-	282-
01-03	39,254	150,549	384	12,030	31	138,519-	353-
02-04	51,260	181,455	354	11,527	22	169,928-	332-
03-05	66,522	193,978	292	9,170	14	184,808-	278-
04-06	72,073	220,431	306	18,669	26	201,762-	280-
05-07	66,477	251,985	379	27,365	41	224,621-	338-
06-08	62,649	274,030	437	36,508	58	237,522-	379-
07-09	62,747	303,167	483	39,131	62	264,036-	421-
08-10	50,444	315,685	626	36,785	73	278,901-	553-
09-11	34,281	323,338	943	25,787	75	297,551-	868-
10-12	30,553	306,175		10,942	36	295,233-	966-
11-13	26,238	343,987		13,137	50	330,850-	
12-14	25,904	511,598		12,877	50	498,721-	
13-15	631,558	790,688	125	12,317	2	778,371-	123-
14-16	721,778	1,210,283	168	773	0	1,209,510-	168-
15-17	783,358	1,362,286	174	231	0	1,362,055-	174-
16-18	223,410	1,459,216	653	138-	0	1,459,354-	653-
17-19	176,656	1,290,228	730	3,047	2	1,287,180-	729-
18-20	141,014	1,242,519	881	3,392	2	1,239,127-	879-
FIVE-YEAR AVERAGE							
16-20	182,833	1,339,835	733	1,744	1	1,338,091-	732-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEM

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	332,374	220,799	66	20,048	6	200,751-	60-
1990	592,895	363,977	61	20,716	3	343,260-	58-
1991	518,963	272,268	52	28,706	6	243,561-	47-
1992	369,654	186,262	50	22,084	6	164,178-	44-
1993	245,090	187,776	77	15,086	6	172,690-	70-
1994	232,224	182,838	79	19,757	9	163,081-	70-
1995	302,530	233,128	77	17,072	6	216,056-	71-
1996	262,514	258,373	98	10,227	4	248,147-	95-
1997	370,277	364,348	98	12,281	3	352,068-	95-
1998	246,774	453,723	184	20,341	8	433,381-	176-
1999	270,612	435,318	161	18,426	7	416,892-	154-
2000	297,062	377,810	127	15,008	5	362,802-	122-
2001	354,617	817,629	231	29,208	8	788,420-	222-
2002	154,673	1,177,139	761	26,838	17	1,150,301-	744-
2003	123,349	2,381,459		14,943	12	2,366,516-	
2004	446,848	8,421,912		44,792	10	8,377,120-	
2005	1,077,357	8,280,612	769	26,559	2	8,254,053-	766-
2006	463,838	9,034,410		37,196	8	8,997,215-	
2007	990,705	7,193,407	726	25,922	3	7,167,485-	723-
2008	910,716	1,977,891	217	24,566	3	1,953,325-	214-
2009	786,364	4,319,177	549	55,166	7	4,264,011-	542-
2010	292,604	3,731,177		55,124	19	3,676,053-	
2011	706,943	3,176,345	449	39,019	6	3,137,326-	444-
2012	237,403	2,080,935	877	22,495	9	2,058,440-	867-
2013	268,529	2,323,604	865	57,908	22	2,265,696-	844-
2014	210,050	2,269,792		7,360	4	2,262,432-	
2015	10,999,863	2,243,096	20	720	0	2,242,376-	20-
2016	5,657,330	2,625,693	46	2,153	0	2,623,540-	46-
2017	2,724,453	2,846,657	104	422	0	2,846,235-	104-
2018	2,492,314	2,587,355	104	3,823	0	2,583,533-	104-
2019	2,275,183	2,420,629	106	5,474	0	2,415,155-	106-
2020	5,436,431	3,778,378	70	2,703-	0	3,781,081-	70-
TOTAL	40,650,538	77,223,915	190	696,736	2	76,527,179-	188-

THREE-YEAR MOVING AVERAGES

89-91	481,411	285,681	59	23,157	5	262,524-	55-
90-92	493,837	274,169	56	23,835	5	250,333-	51-
91-93	377,902	215,435	57	21,959	6	193,476-	51-
92-94	282,323	185,625	66	18,976	7	166,650-	59-
93-95	259,948	201,247	77	17,305	7	183,942-	71-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEM

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	265,756	224,780	85	15,685	6	209,095-	79-
95-97	311,774	285,283	92	13,193	4	272,090-	87-
96-98	293,188	358,815	122	14,283	5	344,532-	118-
97-99	295,888	417,796	141	17,016	6	400,780-	135-
98-00	271,483	422,284	156	17,925	7	404,358-	149-
99-01	307,430	543,586	177	20,881	7	522,705-	170-
00-02	268,784	790,859	294	23,685	9	767,174-	285-
01-03	210,880	1,458,742	692	23,663	11	1,435,079-	681-
02-04	241,624	3,993,503		28,858	12	3,964,645-	
03-05	549,185	6,361,328		28,765	5	6,332,563-	
04-06	662,681	8,578,978		36,182	5	8,542,796-	
05-07	843,967	8,169,476	968	29,892	4	8,139,584-	964-
06-08	788,420	6,068,569	770	29,228	4	6,039,342-	766-
07-09	895,928	4,496,825	502	35,218	4	4,461,607-	498-
08-10	663,228	3,342,748	504	44,952	7	3,297,796-	497-
09-11	595,303	3,742,233	629	49,770	8	3,692,463-	620-
10-12	412,316	2,996,152	727	38,879	9	2,957,273-	717-
11-13	404,291	2,526,961	625	39,807	10	2,487,154-	615-
12-14	238,660	2,224,777	932	29,254	12	2,195,523-	920-
13-15	3,826,147	2,278,831	60	21,996	1	2,256,835-	59-
14-16	5,622,414	2,379,527	42	3,411	0	2,376,116-	42-
15-17	6,460,549	2,571,815	40	1,098	0	2,570,717-	40-
16-18	3,624,699	2,686,568	74	2,132	0	2,684,436-	74-
17-19	2,497,317	2,618,214	105	3,239	0	2,614,974-	105-
18-20	3,401,309	2,928,787	86	2,198	0	2,926,590-	86-
FIVE-YEAR AVERAGE							
16-20	3,717,142	2,851,742	77	1,834	0	2,849,909-	77-

GAS PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1988	37,196		0		0		0
1989	12,771	320	3		0	320-	3-
1990		188				188-	
1991							
1992							
1993	5,000	2,350	47		0	2,350-	47-
1994		6,247				6,247-	
1995		72,772				72,772-	
1996	515,865	476	0		0	476-	0
1997							
1998	1,655	63,748			0	63,748-	
1999	22,038	104,956	476	900	4	104,056-	472-
2000	4,218-	44,976		524	12-	44,452-	
2001	129,197	40,661-	31-		0	40,661	31
2002	41,000	30,611-	75-		0	30,611	75
2003	108,500		0		0		0
2004		151,636				151,636-	
2005	45,000	28,303	63		0	28,303-	63-
2006		220,945				220,945-	
2007	123,456	135,269	110		0	135,269-	110-
2008	37,741	65,174	173		0	65,174-	173-
2009	23,882	31,775	133	628	3	31,147-	130-
2010		23,402		25-		23,426-	
2011		6,322				6,322-	
2012							
2013	68,500	250,194	365		0	250,194-	365-
2014	55,828	146,940	263		0	146,940-	263-
2015	43,156	56,476	131		0	56,476-	131-
2016	20,600-	19,993	97-		0	19,993-	97
2017	10,000	11,375	114		0	11,375-	114-
2018		244,041				244,041-	
2019	5,195	14,515	279		0	14,515-	279-
2020		312,331				312,331-	
TOTAL	1,261,160	1,943,452	154	2,028	0	1,941,425-	154-

THREE-YEAR MOVING AVERAGES

88-90	16,656	169	1		0	169-	1-
89-91	4,257	169	4		0	169-	4-
90-92		63				63-	
91-93	1,667	783	47		0	783-	47-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	1,667	2,866	172		0	2,866-	172-
93-95	1,667	27,123			0	27,123-	
94-96	171,955	26,499	15		0	26,499-	15-
95-97	171,955	24,416	14		0	24,416-	14-
96-98	172,507	21,408	12		0	21,408-	12-
97-99	7,898	56,235	712	300	4	55,935-	708-
98-00	6,492	71,227		475	7	70,752-	
99-01	49,006	36,424	74	475	1	35,949-	73-
00-02	55,326	8,765-	16-	175	0	8,940	16
01-03	92,899	23,757-	26-		0	23,757	26
02-04	49,833	40,342	81		0	40,342-	81-
03-05	51,167	59,980	117		0	59,980-	117-
04-06	15,000	133,628	891		0	133,628-	891-
05-07	56,152	128,172	228		0	128,172-	228-
06-08	53,732	140,462	261		0	140,462-	261-
07-09	61,693	77,406	125	209	0	77,196-	125-
08-10	20,541	40,117	195	201	1	39,915-	194-
09-11	7,961	20,500	258	201	3	20,298-	255-
10-12		9,908		8-		9,916-	
11-13	22,833	85,505	374		0	85,505-	374-
12-14	41,443	132,378	319		0	132,378-	319-
13-15	55,828	151,204	271		0	151,204-	271-
14-16	26,128	74,470	285		0	74,470-	285-
15-17	10,852	29,282	270		0	29,282-	270-
16-18	3,533-	91,803			0	91,803-	
17-19	5,065	89,977			0	89,977-	
18-20	1,732	190,295			0	190,295-	
FIVE-YEAR AVERAGE							
16-20	1,081-	120,451			0	120,451-	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	4,000	4,722	118		0	4,722-	118-
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	85,036		0		0		0
2006	20,000	12,165	61		0	12,165-	61-
2007		260				260-	
2008		586				586-	
2009		10,233				10,233-	
2010		60,198				60,198-	
2011		73,048				73,048-	
2012		33,273-				33,273	
2013	451,595	43,088	10		0	43,088-	10-
2014		163,996				163,996-	
2015	170,072	40,528	24		0	40,528-	24-
2016	7,430	13,000	175		0	13,000-	175-
2017	3,938	20,058	509		0	20,058-	509-
2018	149,695	4,756	3		0	4,756-	3-
2019		154,210				154,210-	
2020		136,893				136,893-	
TOTAL	891,765	704,468	79		0	704,468-	79-

THREE-YEAR MOVING AVERAGES

90-92	1,333	1,574	118		0	1,574-	118-
91-93							
92-94							
93-95							
94-96							
95-97							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05	28,345		0		0		0
04-06	35,012	4,055	12		0	4,055-	12-
05-07	35,012	4,142	12		0	4,142-	12-
06-08	6,667	4,337	65		0	4,337-	65-
07-09		3,693				3,693-	
08-10		23,672				23,672-	
09-11		47,827				47,827-	
10-12		33,324				33,324-	
11-13	150,532	27,621	18		0	27,621-	18-
12-14	150,532	57,937	38		0	57,937-	38-
13-15	207,222	82,537	40		0	82,537-	40-
14-16	59,167	72,508	123		0	72,508-	123-
15-17	60,480	24,529	41		0	24,529-	41-
16-18	53,687	12,605	23		0	12,605-	23-
17-19	51,211	59,675	117		0	59,675-	117-
18-20	49,898	98,620	198		0	98,620-	198-
FIVE-YEAR AVERAGE							
16-20	32,212	65,783	204		0	65,783-	204-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999		5,395				5,395-	
2000	18,000		0		0		0
2001							
2002		2,795				2,795-	
2003	45,099		0		0		0
2004							
2005	28,878	3,875	13		0	3,875-	13-
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014		1,020,473				1,020,473-	
2015		191,446				191,446-	
2016		198,342				198,342-	
2017	199,704		0		0		0
2018							
2019							
2020		165,853				165,853-	
TOTAL	291,681	1,588,179	544		0	1,588,179-	544-

THREE-YEAR MOVING AVERAGES

99-01	6,000	1,798	30		0	1,798-	30-
00-02	6,000	932	16		0	932-	16-
01-03	15,033	932	6		0	932-	6-
02-04	15,033	932	6		0	932-	6-
03-05	24,659	1,292	5		0	1,292-	5-
04-06	9,626	1,292	13		0	1,292-	13-
05-07	9,626	1,292	13		0	1,292-	13-
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14		340,158				340,158-	
13-15		403,973				403,973-	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16		470,087				470,087-	
15-17	66,568	129,929	195		0	129,929-	195-
16-18	66,568	66,114	99		0	66,114-	99-
17-19	66,568		0		0		0
18-20		55,284				55,284-	
FIVE-YEAR AVERAGE							
16-20	39,941	72,839	182		0	72,839-	182-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1997		2,518				2,518-	
1998	18,000	1,827	10		0	1,827-	10-
1999		1,653				1,653-	
2000							
2001		4,694				4,694-	
2002							
2003	3,691		0		0		0
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011		95,576		738		94,839-	
2012	3,828	1,044	27		0	1,044-	27-
2013		65,864				65,864-	
2014		294,690				294,690-	
2015		1,305				1,305-	
2016	143,407	628,486	438		0	628,486-	438-
2017		405,666				405,666-	
2018		102,364				102,364-	
2019		10,098				10,098-	
2020							
TOTAL	168,926	1,615,784	957	738	0	1,615,046-	956-

THREE-YEAR MOVING AVERAGES

97-99	6,000	1,999	33		0	1,999-	33-
98-00	6,000	1,160	19		0	1,160-	19-
99-01		2,116				2,116-	
00-02		1,565				1,565-	
01-03	1,230	1,565	127		0	1,565-	127-
02-04	1,230		0		0		0
03-05	1,230		0		0		0
04-06							
05-07							
06-08							
07-09							
08-10							
09-11		31,859		246		31,613-	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	1,276	32,207		246	19	31,961-	
11-13	1,276	54,161		246	19	53,915-	
12-14	1,276	120,532			0	120,532-	
13-15		120,619				120,619-	
14-16	47,802	308,160	645		0	308,160-	645-
15-17	47,802	345,152	722		0	345,152-	722-
16-18	47,802	378,838	793		0	378,838-	793-
17-19		172,709				172,709-	
18-20		37,487				37,487-	
FIVE-YEAR AVERAGE							
16-20	28,681	229,323	800		0	229,323-	800-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995		6,859				6,859-	
1996		2,339				2,339-	
1997		1,333				1,333-	
1998	59,368	3,268	6		0	3,268-	6-
1999		851-				851	
2000							
2001							
2002							
2003		10,021				10,021-	
2004		5,497				5,497-	
2005		72,745				72,745-	
2006		56,385				56,385-	
2007	349,772	5,392	2		0	5,392-	2-
2008							
2009		93,979				93,979-	
2010		99,071				99,071-	
2011	349,773	42,459	12		0	42,459-	12-
2012	349,772		0		0		0
2013							
2014		44,679				44,679-	
2015		47,687				47,687-	
2016		146,717				146,717-	
2017		86,487				86,487-	
2018	53,688	494,078	920		0	494,078-	920-
2019		785,759				785,759-	
2020		628,288				628,288-	
TOTAL	1,162,373	2,632,194	226		0	2,632,194-	226-

THREE-YEAR MOVING AVERAGES

95-97		3,511				3,511-	
96-98	19,789	2,314	12		0	2,314-	12-
97-99	19,789	1,250	6		0	1,250-	6-
98-00	19,789	806	4		0	806-	4-
99-01		284-				284	
00-02							
01-03		3,340				3,340-	
02-04		5,173				5,173-	
03-05		29,421				29,421-	
04-06		44,876				44,876-	
05-07	116,591	44,841	38		0	44,841-	38-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	116,591	20,592	18		0	20,592-	18-
07-09	116,591	33,124	28		0	33,124-	28-
08-10		64,350				64,350-	
09-11	116,591	78,503	67		0	78,503-	67-
10-12	233,182	47,177	20		0	47,177-	20-
11-13	233,182	14,153	6		0	14,153-	6-
12-14	116,591	14,893	13		0	14,893-	13-
13-15		30,789				30,789-	
14-16		79,694				79,694-	
15-17		93,630				93,630-	
16-18	17,896	242,427			0	242,427-	
17-19	17,896	455,441			0	455,441-	
18-20	17,896	636,042			0	636,042-	
FIVE-YEAR AVERAGE							
16-20	10,738	428,266			0	428,266-	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1991	1,500		0		0		0
1992		619				619-	
1993							
1994		3,187				3,187-	
1995	21,500	93	0		0	93-	0
1996	18,164	5,321	29		0	5,321-	29-
1997							
1998							
1999							
2000							
2001		32,011				32,011-	
2002	100,012	21,791	22		0	21,791-	22-
2003	30,000		0		0		0
2004							
2005							
2006							
2007							
2008							
2009		28,422				28,422-	
2010							
2011		837				837-	
2012	49,139	1,325	3		0	1,325-	3-
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	220,314	93,606	42		0	93,606-	42-

THREE-YEAR MOVING AVERAGES

91-93	500	206	41		0	206-	41-
92-94		1,269				1,269-	
93-95	7,167	1,093	15		0	1,093-	15-
94-96	13,221	2,867	22		0	2,867-	22-
95-97	13,221	1,805	14		0	1,805-	14-
96-98	6,055	1,774	29		0	1,774-	29-
97-99							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00							
99-01		10,670				10,670-	
00-02	33,337	17,934	54		0	17,934-	54-
01-03	43,337	17,934	41		0	17,934-	41-
02-04	43,337	7,264	17		0	7,264-	17-
03-05	10,000		0		0		0
04-06							
05-07							
06-08							
07-09		9,474				9,474-	
08-10		9,474				9,474-	
09-11		9,753				9,753-	
10-12	16,380	721	4		0	721-	4-
11-13	16,380	721	4		0	721-	4-
12-14	16,380	442	3		0	442-	3-
13-15							
14-16							
15-17							
16-18							
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	19,427		0		0		0
1990		2,475				2,475-	
1991							
1992							
1993	15,290	12,195	80		0	12,195-	80-
1994	53,382	623	1		0	623-	1-
1995							
1996							
1997		663				663-	
1998	4,885	622	13		0	622-	13-
1999							
2000							
2001							
2002							
2003		1,551				1,551-	
2004		10,591				10,591-	
2005		6,049				6,049-	
2006	714,896	2,278	0		0	2,278-	0
2007	149,467		0		0		0
2008							
2009							
2010		3,150				3,150-	
2011	24,560	40,539	165		0	40,539-	165-
2012		634				634-	
2013		37,112				37,112-	
2014		75,011				75,011-	
2015		21,328				21,328-	
2016	208,605		0		0		0
2017		2,414				2,414-	
2018							
2019							
2020							
TOTAL	1,190,513	217,235	18		0	217,235-	18-

THREE-YEAR MOVING AVERAGES

89-91	6,476	825	13		0	825-	13-
90-92		825				825-	
91-93	5,097	4,065	80		0	4,065-	80-
92-94	22,891	4,273	19		0	4,273-	19-
93-95	22,891	4,273	19		0	4,273-	19-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	17,794	208	1		0	208-	1-
95-97		221				221-	
96-98	1,628	428	26		0	428-	26-
97-99	1,628	428	26		0	428-	26-
98-00	1,628	207	13		0	207-	13-
99-01							
00-02							
01-03		517				517-	
02-04		4,047				4,047-	
03-05		6,064				6,064-	
04-06	238,299	6,306	3		0	6,306-	3-
05-07	288,121	2,776	1		0	2,776-	1-
06-08	288,121	759	0		0	759-	0
07-09	49,822		0		0		0
08-10		1,050				1,050-	
09-11	8,187	14,563	178		0	14,563-	178-
10-12	8,187	14,774	180		0	14,774-	180-
11-13	8,187	26,095	319		0	26,095-	319-
12-14		37,586				37,586-	
13-15		44,484				44,484-	
14-16	69,535	32,113	46		0	32,113-	46-
15-17	69,535	7,914	11		0	7,914-	11-
16-18	69,535	805	1		0	805-	1-
17-19		805				805-	
18-20							
FIVE-YEAR AVERAGE							
16-20	41,721	483	1		0	483-	1-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1991	919,873	20,695	2		0	20,695-	2-
1992	60,136	12,596	21		0	12,596-	21-
1993	31,122	5,196	17		0	5,196-	17-
1994	6,000	4,433	74		0	4,433-	74-
1995	30,678	13,776	45		0	13,776-	45-
1996	10,002	11,142	111		0	11,142-	111-
1997							
1998		10,760-				10,760	
1999							
2000							
2001		4,403				4,403-	
2002	61,167	44,870	73		0	44,870-	73-
2003	81,486	1,030	1		0	1,030-	1-
2004		65,274				65,274-	
2005	211,559	17,806	8		0	17,806-	8-
2006	189,242	1,075	1		0	1,075-	1-
2007	45,631		0		0		0
2008							
2009		2,292				2,292-	
2010		19,102				19,102-	
2011		2,333				2,333-	
2012	12,350	23,753	192		0	23,753-	192-
2013	5,000	1,337	27		0	1,337-	27-
2014	2,000		0		0		0
2015		5,776				5,776-	
2016	120,392	1,329	1		0	1,329-	1-
2017	452,834	87,924	19		0	87,924-	19-
2018		436,496				436,496-	
2019	29,839	479,439			0	479,439-	
2020		325,459				325,459-	
TOTAL	2,269,311	1,576,777	69		0	1,576,777-	69-

THREE-YEAR MOVING AVERAGES

91-93	337,044	12,829	4		0	12,829-	4-
92-94	32,419	7,409	23		0	7,409-	23-
93-95	22,600	7,802	35		0	7,802-	35-
94-96	15,560	9,784	63		0	9,784-	63-
95-97	13,560	8,306	61		0	8,306-	61-
96-98	3,334	127	4		0	127-	4-
97-99		3,587-				3,587	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00		3,587-				3,587	
99-01		1,468				1,468-	
00-02	20,389	16,424	81		0	16,424-	81-
01-03	47,551	16,768	35		0	16,768-	35-
02-04	47,551	37,058	78		0	37,058-	78-
03-05	97,682	28,037	29		0	28,037-	29-
04-06	133,600	28,052	21		0	28,052-	21-
05-07	148,811	6,294	4		0	6,294-	4-
06-08	78,291	358	0		0	358-	0
07-09	15,210	764	5		0	764-	5-
08-10		7,131				7,131-	
09-11		7,909				7,909-	
10-12	4,116	15,063	366		0	15,063-	366-
11-13	5,783	9,141	158		0	9,141-	158-
12-14	6,450	8,363	130		0	8,363-	130-
13-15	2,333	2,371	102		0	2,371-	102-
14-16	40,797	2,368	6		0	2,368-	6-
15-17	191,075	31,676	17		0	31,676-	17-
16-18	191,075	175,249	92		0	175,249-	92-
17-19	160,891	334,620	208		0	334,620-	208-
18-20	9,946	413,798			0	413,798-	
FIVE-YEAR AVERAGE							
16-20	120,613	266,129	221		0	266,129-	221-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	107,503	1,077	1		0	1,077-	1-
1988		17,562-				17,562	
1989		73,121				73,121-	
1990		23,089				23,089-	
1991	8,691	6,408	74		0	6,408-	74-
1992							
1993		69,240				69,240-	
1994	22,081	98,323	445		0	98,323-	445-
1995	47,545	26,294-	55-		0	26,294	55
1996	82,796	6,220	8		0	6,220-	8-
1997							
1998							
1999							
2000	22,518		0		0		0
2001							
2002		87,928				87,928-	
2003	12,684	8,409	66		0	8,409-	66-
2004		62,316				62,316-	
2005		178,056				178,056-	
2006	4,097	975	24		0	975-	24-
2007		262				262-	
2008							
2009		718				718-	
2010		86,192				86,192-	
2011		399,752				399,752-	
2012		535,946				535,946-	
2013	4,000	935-	23-		0	935	23
2014							
2015	58,587		0		0		0
2016		228,690				228,690-	
2017	174,177	856,689	492		0	856,689-	492-
2018	26,744	1,358,821			0	1,358,821-	
2019	2,000	443,292			0	443,292-	
2020		1,020,641				1,020,641-	
TOTAL	573,423	5,501,375	959		0	5,501,375-	959-

THREE-YEAR MOVING AVERAGES

87-89	35,834	18,879	53		0	18,879-	53-
88-90		26,216				26,216-	
89-91	2,897	34,206			0	34,206-	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	2,897	9,832	339		0	9,832-	339-
91-93	2,897	25,216	870		0	25,216-	870-
92-94	7,360	55,854	759		0	55,854-	759-
93-95	23,209	47,090	203		0	47,090-	203-
94-96	50,808	26,083	51		0	26,083-	51-
95-97	43,447	6,691-	15-		0	6,691	15
96-98	27,599	2,073	8		0	2,073-	8-
97-99							
98-00	7,506		0		0		0
99-01	7,506		0		0		0
00-02	7,506	29,309	390		0	29,309-	390-
01-03	4,228	32,112	760		0	32,112-	760-
02-04	4,228	52,885			0	52,885-	
03-05	4,228	82,927			0	82,927-	
04-06	1,366	80,449			0	80,449-	
05-07	1,366	59,764			0	59,764-	
06-08	1,366	412	30		0	412-	30-
07-09		327				327-	
08-10		28,970				28,970-	
09-11		162,221				162,221-	
10-12		340,630				340,630-	
11-13	1,333	311,588			0	311,588-	
12-14	1,333	178,337			0	178,337-	
13-15	20,862	312-	1-		0	312	1
14-16	19,529	76,230	390		0	76,230-	390-
15-17	77,588	361,793	466		0	361,793-	466-
16-18	66,974	814,733			0	814,733-	
17-19	67,640	886,267			0	886,267-	
18-20	9,581	940,918			0	940,918-	
FIVE-YEAR AVERAGE							
16-20	40,584	781,627			0	781,627-	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	821,272	1,045,624	127	3,435	0	1,042,189-	127-
1988	1,076,586	1,045,973	97	3,532	0	1,042,441-	97-
1989	960,147	892,216	93	4,622	0	887,594-	92-
1990	1,482,861	871,296	59	2,112	0	869,185-	59-
1991	1,092,405	672,944	62	17,501	2	655,443-	60-
1992	1,527,443	965,262	63	4,797	0	960,466-	63-
1993	1,532,648	922,591	60	3,002	0	919,589-	60-
1994	1,511,631	909,120	60	2,141	0	906,978-	60-
1995	1,494,082	870,769	58	4,729	0	866,040-	58-
1996	1,914,291	1,842,897	96	8,491	0	1,834,407-	96-
1997	1,912,880	1,612,587	84	4,005	0	1,608,582-	84-
1998	1,329,339	2,919,975	220	3,626	0	2,916,349-	219-
1999	1,559,886	2,064,481	132	7,950	1	2,056,531-	132-
2000	1,088,064	1,886,064	173	2,009	0	1,884,055-	173-
2001	1,371,035	1,931,904	141	6,204	0	1,925,700-	140-
2002	1,535,619	1,884,089	123		0	1,884,089-	123-
2003	211,572	450,095	213	2,919	1	447,176-	211-
2004	2,094,023	992,457	47	3,331-	0	995,788-	48-
2005	2,405,503	1,985,800	83	1,757	0	1,984,042-	82-
2006	1,787,564	2,037,429	114	8,786	0	2,028,642-	113-
2007	2,915,396	2,999,772	103	3,730	0	2,996,042-	103-
2008	4,410,095	2,686,284	61		0	2,686,284-	61-
2009	3,861,306	3,007,795	78	2,086	0	3,005,709-	78-
2010	2,111,860	1,942,535	92	197-	0	1,942,732-	92-
2011	1,709,736	2,253,621	132	5	0	2,253,616-	132-
2012	3,975,755	709,729	18		0	709,729-	18-
2013	3,141,918	8,240,411	262	9,757-	0	8,250,168-	263-
2014	5,698,424	12,654,127	222	57,442-	1-	12,711,569-	223-
2015	8,689,618	17,118,490	197	23,679	0	17,094,811-	197-
2016	9,321,717	17,112,414	184	28,072	0	17,084,342-	183-
2017	10,832,321	14,890,904	137	50,253	0	14,840,651-	137-
2018	12,926,373	5,344,711	41	1,980	0	5,342,731-	41-
2019	15,760,070	8,810,546	56		0	8,810,546-	56-
2020	19,644,614	6,671,406	34	255	0	6,671,151-	34-
TOTAL	133,708,056	132,246,322	99	130,954	0	132,115,368-	99-

THREE-YEAR MOVING AVERAGES

87-89	952,668	994,604	104	3,863	0	990,741-	104-
88-90	1,173,198	936,495	80	3,422	0	933,073-	80-
89-91	1,178,471	812,152	69	8,078	1	804,074-	68-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	1,367,570	836,501	61	8,136	1	828,365-	61-
91-93	1,384,166	853,599	62	8,433	1	845,166-	61-
92-94	1,523,907	932,324	61	3,313	0	929,011-	61-
93-95	1,512,787	900,826	60	3,291	0	897,536-	59-
94-96	1,640,001	1,207,595	74	5,120	0	1,202,475-	73-
95-97	1,773,751	1,442,084	81	5,742	0	1,436,343-	81-
96-98	1,718,837	2,125,153	124	5,374	0	2,119,779-	123-
97-99	1,600,702	2,199,014	137	5,194	0	2,193,820-	137-
98-00	1,325,763	2,290,174	173	4,529	0	2,285,645-	172-
99-01	1,339,662	1,960,816	146	5,388	0	1,955,429-	146-
00-02	1,331,573	1,900,686	143	2,738	0	1,897,948-	143-
01-03	1,039,409	1,422,029	137	3,041	0	1,418,988-	137-
02-04	1,280,405	1,108,881	87	137-	0	1,109,018-	87-
03-05	1,570,366	1,142,784	73	448	0	1,142,336-	73-
04-06	2,095,696	1,671,895	80	2,404	0	1,669,491-	80-
05-07	2,369,488	2,341,000	99	4,758	0	2,336,242-	99-
06-08	3,037,685	2,574,495	85	4,172	0	2,570,323-	85-
07-09	3,728,932	2,897,951	78	1,939	0	2,896,012-	78-
08-10	3,461,087	2,545,538	74	630	0	2,544,908-	74-
09-11	2,560,967	2,401,317	94	632	0	2,400,685-	94-
10-12	2,599,117	1,635,295	63	64-	0	1,635,359-	63-
11-13	2,942,469	3,734,587	127	3,251-	0	3,737,838-	127-
12-14	4,272,032	7,201,422	169	22,400-	1-	7,223,822-	169-
13-15	5,843,320	12,671,009	217	14,507-	0	12,685,516-	217-
14-16	7,903,253	15,628,344	198	1,897-	0	15,630,241-	198-
15-17	9,614,552	16,373,936	170	34,001	0	16,339,935-	170-
16-18	11,026,804	12,449,343	113	26,769	0	12,422,575-	113-
17-19	13,172,922	9,682,054	73	17,411	0	9,664,643-	73-
18-20	16,110,353	6,942,221	43	745	0	6,941,476-	43-
FIVE-YEAR AVERAGE							
16-20	13,697,019	10,565,996	77	16,112	0	10,549,884-	77-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNTS 367.20 AND 376.11 MAINS - CAST IRON

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	260,915	1,545,618	592	6,921	3	1,538,697-	590-
1988	254,891	1,246,468	489	20,296	8	1,226,173-	481-
1989	123,002	1,053,864	857	4,451	4	1,049,412-	853-
1990	244,610	291,695	119	12,865	5	278,830-	114-
1991	373,852	378,444	101	4,592	1	373,852-	100-
1992	337,337	360,462	107	23,124	7	337,337-	100-
1993	402,321	416,400	103	14,080	3	402,321-	100-
1994	352,123	377,378	107	25,255	7	352,123-	100-
1995	398,584	434,831	109	36,247	9	398,584-	100-
1996	589,995	601,623	102	12,417	2	589,206-	100-
1997	2,334,241	2,372,616	102	38,374	2	2,334,241-	100-
1998	172,141	172,719	100	578	0	172,141-	100-
1999	240,919	248,984	103	8,065	3	240,919-	100-
2000	258,671	262,283	101	3,629	1	258,655-	100-
2001	154,692	157,310	102	2,617	2	154,692-	100-
2002	173,181	178,131	103	4,950	3	173,181-	100-
2003	2,770,645	1,270,802	46		0	1,270,802-	46-
2004	145,140	236,948	163	8,311-	6-	245,259-	169-
2005	204,120	11,774	6	570-	0	12,345-	6-
2006	247,875	259,867	105	3,347	1	256,520-	103-
2007	147,960	83,267	56	1,525	1	81,742-	55-
2008	395,957	300,009	76	1,360	0	298,649-	75-
2009	678,059	691,575	102	21,627	3	669,949-	99-
2010	203,736	227,278	112	23,603	12	203,675-	100-
2011	410,537	410,089	100	209-	0	410,298-	100-
2012	228,123	238,343	104		0	238,343-	104-
2013	172,982	152,851	88		0	152,851-	88-
2014	328,180	508,551	155		0	508,551-	155-
2015	370,261	1,906,738	515		0	1,906,738-	515-
2016	249,926	352,545	141		0	352,545-	141-
2017	324,257	2,977,088	918	1,258	0	2,975,830-	918-
2018	561,953	1,701,729	303		0	1,701,729-	303-
2019	506,978	1,753,422	346		0	1,753,422-	346-
2020	575,157	1,347,026	234	1,577	0	1,345,449-	234-
TOTAL	15,193,320	24,528,730	161	263,667	2	24,265,063-	160-

THREE-YEAR MOVING AVERAGES

87-89	212,936	1,281,983	602	10,556	5	1,271,427-	597-
88-90	207,501	864,009	416	12,537	6	851,472-	410-
89-91	247,155	574,667	233	7,303	3	567,365-	230-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNTS 367.20 AND 376.11 MAINS - CAST IRON

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	318,600	343,533	108	13,527	4	330,006-	104-
91-93	371,170	385,102	104	13,932	4	371,170-	100-
92-94	363,927	384,747	106	20,820	6	363,927-	100-
93-95	384,343	409,536	107	25,194	7	384,343-	100-
94-96	446,901	471,277	105	24,640	6	446,638-	100-
95-97	1,107,607	1,136,357	103	29,013	3	1,107,344-	100-
96-98	1,032,126	1,048,986	102	17,123	2	1,031,863-	100-
97-99	915,767	931,440	102	15,672	2	915,767-	100-
98-00	223,910	227,995	102	4,090	2	223,905-	100-
99-01	218,094	222,859	102	4,770	2	218,089-	100-
00-02	195,515	199,241	102	3,732	2	195,509-	100-
01-03	1,032,839	535,414	52	2,522	0	532,892-	52-
02-04	1,029,655	561,960	55	1,120-	0	563,081-	55-
03-05	1,039,968	506,508	49	2,960-	0	509,468-	49-
04-06	199,045	169,530	85	1,845-	1-	171,374-	86-
05-07	199,985	118,303	59	1,434	1	116,869-	58-
06-08	263,931	214,381	81	2,078	1	212,303-	80-
07-09	407,326	358,284	88	8,171	2	350,113-	86-
08-10	425,917	406,288	95	15,530	4	390,758-	92-
09-11	430,777	442,981	103	15,007	3	427,974-	99-
10-12	280,798	291,903	104	7,798	3	284,106-	101-
11-13	270,547	267,094	99	70-	0	267,164-	99-
12-14	243,095	299,915	123		0	299,915-	123-
13-15	290,474	856,047	295		0	856,047-	295-
14-16	316,122	922,611	292		0	922,611-	292-
15-17	314,815	1,745,457	554	419	0	1,745,038-	554-
16-18	378,712	1,677,121	443	419	0	1,676,702-	443-
17-19	464,396	2,144,080	462	419	0	2,143,661-	462-
18-20	548,029	1,600,726	292	526	0	1,600,200-	292-
FIVE-YEAR AVERAGE							
16-20	443,654	1,626,362	367	567	0	1,625,795-	366-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	3,200	3,791	118		0	3,791-	118-
1988		824-		782		1,607	
1989	47,800	139,142	291		0	139,142-	291-
1990	18,000	17,416	97		0	17,416-	97-
1991	9,000	153,938			0	153,938-	
1992	17,220	1,028	6		0	1,028-	6-
1993	78,936	44,574	56		0	44,574-	56-
1994	97,657	19,694	20		0	19,694-	20-
1995	157,585	18,413	12		0	18,413-	12-
1996	116,110	41,118	35		0	41,118-	35-
1997	512,386	19,684	4		0	19,684-	4-
1998	78,398	25,546	33		0	25,546-	33-
1999	24,095	3,000	12		0	3,000-	12-
2000	40,246	7,389	18		0	7,389-	18-
2001	29,256	304,229			0	304,229-	
2002	29,737	372,760			0	372,760-	
2003	44,711	1,889,644		16,318	36	1,873,326-	
2004	86,055	711,600	827		0	711,600-	827-
2005		904,574				904,574-	
2006		1,530,722				1,530,722-	
2007	40	2,791,758			0	2,791,758-	
2008		735,834				735,834-	
2009		490,652				490,652-	
2010		313,510				313,510-	
2011		45,999				45,999-	
2012							
2013							
2014							
2015		102,109				102,109-	
2016							
2017							
2018							
2019		1,035,593				1,035,593-	
2020		23,081-				23,081	
TOTAL	1,390,432	11,699,814	841	17,100	1	11,682,713-	840-

THREE-YEAR MOVING AVERAGES

87-89	17,000	47,370	279	261	2	47,109-	277-
88-90	21,933	51,911	237	261	1	51,650-	235-
89-91	24,933	103,498	415		0	103,498-	415-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	14,740	57,461	390		0	57,461-	390-
91-93	35,052	66,513	190		0	66,513-	190-
92-94	64,605	21,766	34		0	21,766-	34-
93-95	111,393	27,560	25		0	27,560-	25-
94-96	123,784	26,408	21		0	26,408-	21-
95-97	262,027	26,405	10		0	26,405-	10-
96-98	235,631	28,782	12		0	28,782-	12-
97-99	204,959	16,077	8		0	16,077-	8-
98-00	47,579	11,978	25		0	11,978-	25-
99-01	31,199	104,873	336		0	104,873-	336-
00-02	33,080	228,126	690		0	228,126-	690-
01-03	34,568	855,545		5,439	16	850,105-	
02-04	53,501	991,335		5,439	10	985,895-	
03-05	43,588	1,168,606		5,439	12	1,163,167-	
04-06	28,685	1,048,965			0	1,048,965-	
05-07	13	1,742,351			0	1,742,351-	
06-08	13	1,686,105			0	1,686,105-	
07-09	13	1,339,415			0	1,339,415-	
08-10		513,332				513,332-	
09-11		283,387				283,387-	
10-12		119,836				119,836-	
11-13		15,333				15,333-	
12-14							
13-15		34,036				34,036-	
14-16		34,036				34,036-	
15-17		34,036				34,036-	
16-18							
17-19		345,198				345,198-	
18-20		337,504				337,504-	
FIVE-YEAR AVERAGE							
16-20		202,502				202,502-	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 368.00 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987		82,280				82,280-	
1988		3,842				3,842-	
1989		105,599				105,599-	
1990		11		1,183		1,172	
1991							
1992	150,000	5,550	4		0	5,550-	4-
1993							
1994							
1995		2,211				2,211-	
1996	110,436		0		0		0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007	41,584	13,522	33		0	13,522-	33-
2008							
2009							
2010							
2011		4,113				4,113-	
2012		664				664-	
2013	1,532	40,605			0	40,605-	
2014		235,605				235,605-	
2015		78,010				78,010-	
2016	491,765	73,742	15		0	73,742-	15-
2017							
2018							
2019							
2020							
TOTAL	795,318	645,755	81	1,183	0	644,573-	81-

THREE-YEAR MOVING AVERAGES

87-89	63,907					63,907-	
88-90	36,484			394		36,090-	
89-91	35,203			394		34,809-	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 368.00 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	50,000	1,854	4	394	1	1,459-	3-
91-93	50,000	1,850	4		0	1,850-	4-
92-94	50,000	1,850	4		0	1,850-	4-
93-95		737				737-	
94-96	36,812	737	2		0	737-	2-
95-97	36,812	737	2		0	737-	2-
96-98	36,812		0		0		0
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07	13,861	4,507	33		0	4,507-	33-
06-08	13,861	4,507	33		0	4,507-	33-
07-09	13,861	4,507	33		0	4,507-	33-
08-10							
09-11		1,371				1,371-	
10-12		1,592				1,592-	
11-13	511	15,128			0	15,128-	
12-14	511	92,292			0	92,292-	
13-15	511	118,073			0	118,073-	
14-16	163,922	129,119	79		0	129,119-	79-
15-17	163,922	50,584	31		0	50,584-	31-
16-18	163,922	24,581	15		0	24,581-	15-
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20	98,353	14,748	15		0	14,748-	15-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	163,400	165,898	102	2,854	2	163,045-	100-
1988	393,608	63,344	16	501-	0	63,845-	16-
1989	251,397	54,795	22	2,367	1	52,428-	21-
1990	97,270	48,525	50	486	0	48,039-	49-
1991	430,831	62,335	14	1,411	0	60,924-	14-
1992	245,379	213,313	87		0	213,313-	87-
1993	464,012	282,041	61		0	282,041-	61-
1994	547,730	172,305	31		0	172,305-	31-
1995	162,231	118,362	73		0	118,362-	73-
1996	265,395	116,123	44		0	116,123-	44-
1997	428,937	126,674	30		0	126,674-	30-
1998	230,672	215,236	93	673-	0	215,908-	94-
1999	431,798	198,539	46		0	198,539-	46-
2000	281,286	186,820	66		0	186,820-	66-
2001	452,576	429,670	95		0	429,670-	95-
2002	651,703	298,457	46		0	298,457-	46-
2003	671,320	210,634	31		0	210,634-	31-
2004	26,877	215,336	801		0	215,336-	801-
2005	2,229,058	165,883	7		0	165,883-	7-
2006	876,805	289,004	33		0	289,004-	33-
2007	591,093	208,148	35		0	208,148-	35-
2008	841,147	419,712	50		0	419,712-	50-
2009	389,871	67,213	17		0	67,213-	17-
2010	245,767	52,038	21		0	52,038-	21-
2011	519,873	363,689	70		0	363,689-	70-
2012	276,600	53,267	19		0	53,267-	19-
2013	59,781	10,933	18		0	10,933-	18-
2014	27,040	151,047	559		0	151,047-	559-
2015	3,612,058	107,958	3		0	107,958-	3-
2016	715,373	453,009	63		0	453,009-	63-
2017	752,300	666,276	89		0	666,276-	89-
2018	188,138	349,188	186		0	349,188-	186-
2019	1,499,976	191,836	13		0	191,836-	13-
2020	1,104,256	297,301	27		0	297,301-	27-
TOTAL	20,125,559	7,024,908	35	5,944	0	7,018,964-	35-

THREE-YEAR MOVING AVERAGES

87-89	269,468	94,679	35	1,573	1	93,106-	35-
88-90	247,425	55,555	22	784	0	54,771-	22-
89-91	259,833	55,218	21	1,421	1	53,797-	21-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	257,827	108,058	42	632	0	107,425-	42-
91-93	380,074	185,896	49	470	0	185,426-	49-
92-94	419,041	222,553	53		0	222,553-	53-
93-95	391,325	190,903	49		0	190,903-	49-
94-96	325,119	135,597	42		0	135,597-	42-
95-97	285,521	120,386	42		0	120,386-	42-
96-98	308,335	152,677	50	224-	0	152,901-	50-
97-99	363,802	180,149	50	224-	0	180,374-	50-
98-00	314,585	200,198	64	224-	0	200,422-	64-
99-01	388,553	271,676	70		0	271,676-	70-
00-02	461,855	304,982	66		0	304,982-	66-
01-03	591,866	312,920	53		0	312,920-	53-
02-04	449,967	241,476	54		0	241,476-	54-
03-05	975,752	197,285	20		0	197,285-	20-
04-06	1,044,247	223,408	21		0	223,408-	21-
05-07	1,232,319	221,012	18		0	221,012-	18-
06-08	769,682	305,621	40		0	305,621-	40-
07-09	607,370	231,691	38		0	231,691-	38-
08-10	492,262	179,654	36		0	179,654-	36-
09-11	385,170	160,980	42		0	160,980-	42-
10-12	347,413	156,331	45		0	156,331-	45-
11-13	285,418	142,630	50		0	142,630-	50-
12-14	121,140	71,749	59		0	71,749-	59-
13-15	1,232,960	89,979	7		0	89,979-	7-
14-16	1,451,490	237,338	16		0	237,338-	16-
15-17	1,693,244	409,081	24		0	409,081-	24-
16-18	551,937	489,491	89		0	489,491-	89-
17-19	813,471	402,434	49		0	402,434-	49-
18-20	930,790	279,442	30		0	279,442-	30-
FIVE-YEAR AVERAGE							
16-20	852,009	391,522	46		0	391,522-	46-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	2,616,906	782,812	30		0	782,812-	30-
1988	3,008,494	901,130	30		0	901,130-	30-
1989	3,215,411	965,760	30		0	965,760-	30-
1990	4,239,860	1,271,958	30		0	1,271,958-	30-
1991	3,415,664	1,024,699	30		0	1,024,699-	30-
1992	3,707,330	1,112,199	30		0	1,112,199-	30-
1993	4,590,583	1,380,614	30		0	1,380,614-	30-
1994	4,612,890	1,383,867	30		0	1,383,867-	30-
1995	4,303,026	1,290,908	30		0	1,290,908-	30-
1996	4,037,537	1,211,261	30		0	1,211,261-	30-
1997	3,895,007	1,168,502	30		0	1,168,502-	30-
1998	3,868,650	1,137,039	29		0	1,137,039-	29-
1999	4,051,803	1,299,141	32		0	1,299,141-	32-
2000	5,106,282	1,940,431	38		0	1,940,431-	38-
2001	4,963,139	1,492,550	30		0	1,492,550-	30-
2002	5,434,016	1,630,205	30		0	1,630,205-	30-
2003	5,125,653	1,538,853	30		0	1,538,853-	30-
2004	5,015,426	1,505,176	30		0	1,505,176-	30-
2005	5,475,185	1,646,866	30	1,022	0	1,645,844-	30-
2006	5,841,434	1,754,407	30		0	1,754,407-	30-
2007	8,176,488	4,830,235	59		0	4,830,235-	59-
2008	9,302,745	5,483,441	59		0	5,483,441-	59-
2009	8,286,205	4,974,217	60		0	4,974,217-	60-
2010	8,062,891	5,287,288	66		0	5,287,288-	66-
2011	6,726,462	3,917,841	58		0	3,917,841-	58-
2012	2,318,015	1,532,915	66		0	1,532,915-	66-
2013	8,375,568	3,849,181	46		0	3,849,181-	46-
2014	9,878,651	6,019,656	61		0	6,019,656-	61-
2015	18,004,243	15,175,302	84	11,697	0	15,163,605-	84-
2016	24,244,168	16,399,480	68	5,515	0	16,393,965-	68-
2017	17,951,456	21,225,749	118	8,602	0	21,217,146-	118-
2018	15,954,248	18,548,421	116	26,919	0	18,521,502-	116-
2019	15,806,476	27,473,714	174	20,283	0	27,453,431-	174-
2020	12,397,205	23,292,847	188	24,735	0	23,268,112-	188-
TOTAL	252,009,115	184,448,664	73	98,772	0	184,349,892-	73-

THREE-YEAR MOVING AVERAGES

87-89	2,946,937	883,234	30		0	883,234-	30-
88-90	3,487,922	1,046,283	30		0	1,046,283-	30-
89-91	3,623,645	1,087,473	30		0	1,087,473-	30-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	3,787,618	1,136,285	30		0	1,136,285-	30-
91-93	3,904,525	1,172,504	30		0	1,172,504-	30-
92-94	4,303,601	1,292,227	30		0	1,292,227-	30-
93-95	4,502,166	1,351,796	30		0	1,351,796-	30-
94-96	4,317,818	1,295,345	30		0	1,295,345-	30-
95-97	4,078,523	1,223,557	30		0	1,223,557-	30-
96-98	3,933,731	1,172,267	30		0	1,172,267-	30-
97-99	3,938,487	1,201,561	31		0	1,201,561-	31-
98-00	4,342,245	1,458,870	34		0	1,458,870-	34-
99-01	4,707,075	1,577,374	34		0	1,577,374-	34-
00-02	5,167,812	1,687,729	33		0	1,687,729-	33-
01-03	5,174,269	1,553,869	30		0	1,553,869-	30-
02-04	5,191,698	1,558,078	30		0	1,558,078-	30-
03-05	5,205,421	1,563,632	30	341	0	1,563,291-	30-
04-06	5,444,015	1,635,483	30	341	0	1,635,142-	30-
05-07	6,497,702	2,743,836	42	341	0	2,743,496-	42-
06-08	7,773,556	4,022,694	52		0	4,022,694-	52-
07-09	8,588,479	5,095,964	59		0	5,095,964-	59-
08-10	8,550,613	5,248,315	61		0	5,248,315-	61-
09-11	7,691,852	4,726,448	61		0	4,726,448-	61-
10-12	5,702,456	3,579,348	63		0	3,579,348-	63-
11-13	5,806,681	3,099,979	53		0	3,099,979-	53-
12-14	6,857,411	3,800,584	55		0	3,800,584-	55-
13-15	12,086,154	8,348,046	69	3,899	0	8,344,147-	69-
14-16	17,375,687	12,531,479	72	5,737	0	12,525,742-	72-
15-17	20,066,622	17,600,177	88	8,605	0	17,591,572-	88-
16-18	19,383,291	18,724,550	97	13,679	0	18,710,871-	97-
17-19	16,570,727	22,415,961	135	18,601	0	22,397,360-	135-
18-20	14,719,310	23,104,994	157	23,979	0	23,081,015-	157-
FIVE-YEAR AVERAGE							
16-20	17,270,711	21,388,042	124	17,211	0	21,370,831-	124-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	339,323	36,271	11	10,122	3	26,149-	8-
1988	471,189	66,477	14	7,942	2	58,535-	12-
1989	403,313	57,584	14	8,250	2	49,335-	12-
1990	716,694	35,638	5	13,227	2	22,411-	3-
1991	645,125	36,563	6	13,924	2	22,639-	4-
1992	832,291	45,277	5	22,607	3	22,670-	3-
1993	1,012,331	34,930	3	26,032	3	8,898-	1-
1994	879,871	31,035	4	20,690	2	10,345-	1-
1995	747,009	38,491	5	16,413	2	22,078-	3-
1996	847,573	80,960	10	24,434	3	56,527-	7-
1997	775,438	316,022	41	24,369	3	291,654-	38-
1998	834,089	201,894	24	701-	0	202,595-	24-
1999	536,793	86,073	16	17,976	3	68,097-	13-
2000	764,130	24,640	3	1,445	0	23,195-	3-
2001	467,362		0		0		0
2002	648,010	132,314	20		0	132,314-	20-
2003	814,187	201,977	25		0	201,977-	25-
2004	946,343	204,601	22		0	204,601-	22-
2005	1,589,065	231,942	15		0	231,942-	15-
2006	1,338,850	183,890	14	1,872	0	182,018-	14-
2007	2,252,971	251,168	11	23,387	1	227,781-	10-
2008	3,452,388	175,675	5	11,552	0	164,123-	5-
2009	3,430,890	287,395	8	13,990	0	273,404-	8-
2010	2,673,432	239,348	9	15,326-	1-	254,674-	10-
2011	1,238,474	42,703	3	24,513-	2-	67,216-	5-
2012	1,296,325	141,616	11	24,365-	2-	165,981-	13-
2013	1,065,425	192,552	18	9,335-	1-	201,886-	19-
2014	956,876	236,914	25	14,803-	2-	251,716-	26-
2015	1,239,131	462,256	37	6,432	1	455,824-	37-
2016	1,294,720	420,211	32		0	420,211-	32-
2017	24,599,014	452,043	2		0	452,043-	2-
2018	2,686,675	506,350	19		0	506,350-	19-
2019	8,370,334	744,162	9	21,342	0	722,819-	9-
2020	6,024,366	2,041,384	34	32,094	1	2,009,290-	33-
TOTAL	76,190,008	8,240,357	11	229,058	0	8,011,300-	11-

THREE-YEAR MOVING AVERAGES

87-89	404,608	53,444	13	8,771	2	44,673-	11-
88-90	530,399	53,233	10	9,806	2	43,427-	8-
89-91	588,377	43,262	7	11,800	2	31,462-	5-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	731,370	39,159	5	16,586	2	22,573-	3-
91-93	829,916	38,923	5	20,854	3	18,069-	2-
92-94	908,164	37,081	4	23,110	3	13,971-	2-
93-95	879,737	34,819	4	21,045	2	13,774-	2-
94-96	824,818	50,162	6	20,512	2	29,650-	4-
95-97	790,007	145,158	18	21,738	3	123,420-	16-
96-98	819,033	199,625	24	16,034	2	183,592-	22-
97-99	715,440	201,330	28	13,881	2	187,449-	26-
98-00	711,671	104,202	15	6,240	1	97,962-	14-
99-01	589,428	36,904	6	6,474	1	30,431-	5-
00-02	626,501	52,318	8	482	0	51,836-	8-
01-03	643,187	111,430	17		0	111,430-	17-
02-04	802,847	179,631	22		0	179,631-	22-
03-05	1,116,532	212,840	19		0	212,840-	19-
04-06	1,291,420	206,811	16	624	0	206,187-	16-
05-07	1,726,962	222,333	13	8,420	0	213,914-	12-
06-08	2,348,070	203,578	9	12,270	1	191,307-	8-
07-09	3,045,416	238,079	8	16,310	1	221,770-	7-
08-10	3,185,570	234,139	7	3,405	0	230,734-	7-
09-11	2,447,599	189,815	8	8,616-	0	198,431-	8-
10-12	1,736,077	141,222	8	21,401-	1-	162,624-	9-
11-13	1,200,075	125,624	10	19,404-	2-	145,028-	12-
12-14	1,106,209	190,360	17	16,168-	1-	206,528-	19-
13-15	1,087,144	297,241	27	5,902-	1-	303,142-	28-
14-16	1,163,576	373,127	32	2,790-	0	375,917-	32-
15-17	9,044,288	444,837	5	2,144	0	442,693-	5-
16-18	9,526,803	459,535	5		0	459,535-	5-
17-19	11,885,341	567,518	5	7,114	0	560,404-	5-
18-20	5,693,792	1,097,299	19	17,812	0	1,079,486-	19-
FIVE-YEAR AVERAGE							
16-20	8,595,022	832,830	10	10,687	0	822,143-	10-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	24,414		0		0		0
1988							
1989	75,640		0		0		0
1990	490,205		0		0		0
1991	404,534		0		0		0
1992	328,950		0		0		0
1993	961,068		0		0		0
1994	1,105,837		0		0		0
1995	781,021		0		0		0
1996	963,627		0		0		0
1997	922,883		0		0		0
1998	1,056,302		0		0		0
1999	830,365		0		0		0
2000	1,302,487		0		0		0
2001	553,224		0		0		0
2002	569,322	221	0	21,426	4	21,206	4
2003	2,097,601	342	0	37,942	2	37,600	2
2004	1,152,298	406-	0	25,823	2	26,229	2
2005	809,298	197-	0	68,910	9	69,107	9
2006	87,049	287-	0	50,972	59	51,259	59
2007	329,791	4,101	1		0	4,101-	1-
2008	2,118,691		0		0		0
2009	967,627		0		0		0
2010	155,368		0		0		0
2011	162,491		0		0		0
2012	375,180		0		0		0
2013	126,089		0		0		0
2014	183,840		0		0		0
2015	198,773		0		0		0
2016	128,001		0		0		0
2017	31,861,285		0		0		0
2018	1,906,084		0		0		0
2019	13,546,494		0		0		0
2020	9,231,602		0		0		0
TOTAL	75,807,437	3,773	0	205,073	0	201,300	0

THREE-YEAR MOVING AVERAGES

87-89	33,351		0		0		0
88-90	188,615		0		0		0
89-91	323,460		0		0		0

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	407,897		0		0		0
91-93	564,851		0		0		0
92-94	798,618		0		0		0
93-95	949,309		0		0		0
94-96	950,161		0		0		0
95-97	889,177		0		0		0
96-98	980,937		0		0		0
97-99	936,516		0		0		0
98-00	1,063,051		0		0		0
99-01	895,358		0		0		0
00-02	808,344	74	0	7,142	1	7,069	1
01-03	1,073,382	187	0	19,789	2	19,602	2
02-04	1,273,074	52	0	28,397	2	28,345	2
03-05	1,353,066	87-	0	44,225	3	44,312	3
04-06	682,881	297-	0	48,568	7	48,865	7
05-07	408,712	1,206	0	39,961	10	38,755	9
06-08	845,177	1,271	0	16,991	2	15,719	2
07-09	1,138,703	1,367	0		0	1,367-	0
08-10	1,080,562		0		0		0
09-11	428,495		0		0		0
10-12	231,013		0		0		0
11-13	221,253		0		0		0
12-14	228,370		0		0		0
13-15	169,567		0		0		0
14-16	170,205		0		0		0
15-17	10,729,353		0		0		0
16-18	11,298,457		0		0		0
17-19	15,771,288		0		0		0
18-20	8,228,060		0		0		0
FIVE-YEAR AVERAGE							
16-20	11,334,693		0		0		0

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	40,700	1,055	3		0	1,055-	3-
1988	62,978	11,462	18		0	11,462-	18-
1989	49,029	7,995	16		0	7,995-	16-
1990	14,125	7,907	56		0	7,907-	56-
1991	44,427	10,756	24		0	10,756-	24-
1992	77,229	7,918	10		0	7,918-	10-
1993	51,522	10,557	20		0	10,557-	20-
1994	32,252		0		0		0
1995	53,358	10,915	20		0	10,915-	20-
1996	41,843	30,812	74		0	30,812-	74-
1997	48,032	11,940	25		0	11,940-	25-
1998	37,409	7,364	20		0	7,364-	20-
1999	6,334	312	5		0	312-	5-
2000	181	2,160			0	2,160-	
2001	1,423	125	9		0	125-	9-
2002	199		0		0		0
2003	45,122	2,440,375		284	1	2,440,091-	
2004	4,204	327,885			0	327,885-	
2005	566	25,144			0	25,144-	
2006		1,328				1,328-	
2007	612	8,321			0	8,321-	
2008	310	1,317	425		0	1,317-	425-
2009	12,736	847	7		0	847-	7-
2010	7,561		0		0		0
2011	226,053		0		0		0
2012		2,827				2,827-	
2013		1,539				1,539-	
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	858,204	2,930,862	342	284	0	2,930,577-	341-

THREE-YEAR MOVING AVERAGES

87-89	50,902	6,838	13		0	6,838-	13-
88-90	42,044	9,122	22		0	9,122-	22-
89-91	35,860	8,886	25		0	8,886-	25-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	45,260	8,860	20		0	8,860-	20-
91-93	57,726	9,744	17		0	9,744-	17-
92-94	53,668	6,158	11		0	6,158-	11-
93-95	45,710	7,157	16		0	7,157-	16-
94-96	42,484	13,909	33		0	13,909-	33-
95-97	47,744	17,889	37		0	17,889-	37-
96-98	42,428	16,705	39		0	16,705-	39-
97-99	30,592	6,539	21		0	6,539-	21-
98-00	14,642	3,279	22		0	3,279-	22-
99-01	2,646	866	33		0	866-	33-
00-02	601	762	127		0	762-	127-
01-03	15,581	813,500		95	1	813,406-	
02-04	16,508	922,754		95	1	922,659-	
03-05	16,631	931,135		95	1	931,040-	
04-06	1,590	118,119			0	118,119-	
05-07	393	11,598			0	11,598-	
06-08	307	3,655			0	3,655-	
07-09	4,553	3,495	77		0	3,495-	77-
08-10	6,869	721	10		0	721-	10-
09-11	82,117	282	0		0	282-	0
10-12	77,871	942	1		0	942-	1-
11-13	75,351	1,455	2		0	1,455-	2-
12-14		1,455				1,455-	
13-15		513				513-	
14-16							
15-17							
16-18							
17-19							
18-20							

FIVE-YEAR AVERAGE

16-20

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	355		0		0		0
1988	101		0		0		0
1989	202		0		0		0
1990							
1991	1,545		0		0		0
1992	1,832		0		0		0
1993	1,947		0		0		0
1994	1,680		0		0		0
1995	1,389		0		0		0
1996	1,898		0		0		0
1997	1,718		0		0		0
1998	549		0		0		0
1999	1,146		0		0		0
2000	1,483		0		0		0
2001	497,843	8,020	2		0	8,020-	2-
2002	718,746	2,455	0	2,218	0	237-	0
2003	222,815	484	0		0	484-	0
2004	23,142	2,333	10	7,848	34	5,515	24
2005	1,815	152	8		0	152-	8-
2006		3,984				3,984-	
2007		348				348-	
2008		173				173-	
2009		1,170				1,170-	
2010		2,844				2,844-	
2011	16	342			0	342-	
2012							
2013		5,860				5,860-	
2014							
2015		266				266-	
2016		2,030				2,030-	
2017							
2018							
2019							
2020							
TOTAL	1,480,223	30,460	2	10,066	1	20,394-	1-

THREE-YEAR MOVING AVERAGES

87-89	219		0		0		0
88-90	101		0		0		0
89-91	583		0		0		0

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	1,126		0		0		0
91-93	1,775		0		0		0
92-94	1,820		0		0		0
93-95	1,672		0		0		0
94-96	1,656		0		0		0
95-97	1,668		0		0		0
96-98	1,388		0		0		0
97-99	1,138		0		0		0
98-00	1,059		0		0		0
99-01	166,824	2,673	2		0	2,673-	2-
00-02	406,024	3,492	1	739	0	2,752-	1-
01-03	479,801	3,653	1	739	0	2,914-	1-
02-04	321,568	1,757	1	3,355	1	1,598	0
03-05	82,591	990	1	2,616	3	1,626	2
04-06	8,319	2,156	26	2,616	31	460	6
05-07	605	1,495	247		0	1,495-	247-
06-08		1,502				1,502-	
07-09		564				564-	
08-10		1,396				1,396-	
09-11	5	1,452			0	1,452-	
10-12	5	1,062			0	1,062-	
11-13	5	2,067			0	2,067-	
12-14		1,953				1,953-	
13-15		2,042				2,042-	
14-16		765				765-	
15-17		765				765-	
16-18		677				677-	
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20		406				406-	

COMMON PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	1,275,636	503,543	39	12,518	1	491,025-	38-
1990	1,435,681	544,675	38		0	544,675-	38-
1991	1,082,621	930,137	86		0	930,137-	86-
1992	4,544,061	2,584,093	57		0	2,584,093-	57-
1993	1,629,999	1,430,323	88		0	1,430,323-	88-
1994	11,684,411	1,520,570	13	78,606	1	1,441,964-	12-
1995	1,011,275	1,233,596	122	243,527	24	990,069-	98-
1996	289,498	5,435,538		356-	0	5,435,894-	
1997	2,841,194	1,453,752	51		0	1,453,752-	51-
1998	5,837,206	4,269,748	73	404	0	4,269,345-	73-
1999	6,142,989	4,879,583	79		0	4,879,583-	79-
2000	2,578,359	7,345,893	285	2,359	0	7,343,534-	285-
2001	4,591,469	3,118,740	68	14	0	3,118,726-	68-
2002	1,874,010	4,241,656	226		0	4,241,656-	226-
2003	4,655,364	3,763,121	81	1,343,297	29	2,419,824-	52-
2004	2,383,143	4,343,882	182	4,882-	0	4,348,764-	182-
2005	1,867,256	4,718,295	253	5,495	0	4,712,800-	252-
2006	4,316,122	6,667,667	154		0	6,667,667-	154-
2007	2,365,971	5,849,227	247		0	5,849,227-	247-
2008	1,937,058	6,493,834	335	708,466	37	5,785,368-	299-
2009	2,430,203	5,941,100	244		0	5,941,100-	244-
2010	2,721,220	6,203,855	228	2,342,410	86	3,861,445-	142-
2011	1,142,035	7,152,402	626		0	7,152,402-	626-
2012	6,292,373	5,259,192	84		0	5,259,192-	84-
2013	4,964,270	8,114,260	163		0	8,114,260-	163-
2014	3,795,789	11,304,551	298		0	11,304,551-	298-
2015	5,224,456	6,459,185	124		0	6,459,185-	124-
2016	3,628,633	6,910,819	190		0	6,910,819-	190-
2017	4,269,094	10,562,334	247		0	10,562,334-	247-
2018	5,147,289	9,543,491	185		0	9,543,491-	185-
2019	6,979,721	6,933,826	99		0	6,933,826-	99-
2020	1,328,106	12,565,454	946		0	12,565,454-	946-
TOTAL	112,266,513	168,278,344	150	4,731,857	4	163,546,487-	146-

THREE-YEAR MOVING AVERAGES

89-91	1,264,646	659,452	52	4,173	0	655,279-	52-
90-92	2,354,121	1,352,968	57		0	1,352,968-	57-
91-93	2,418,894	1,648,184	68		0	1,648,184-	68-
92-94	5,952,824	1,844,996	31	26,202	0	1,818,794-	31-
93-95	4,775,228	1,394,830	29	107,378	2	1,287,452-	27-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	4,328,394	2,729,901	63	107,259	2	2,622,642-	61-
95-97	1,380,656	2,707,629	196	81,057	6	2,626,572-	190-
96-98	2,989,299	3,719,679	124	16	0	3,719,663-	124-
97-99	4,940,463	3,534,361	72	135	0	3,534,226-	72-
98-00	4,852,851	5,498,408	113	921	0	5,497,487-	113-
99-01	4,437,606	5,114,739	115	791	0	5,113,948-	115-
00-02	3,014,613	4,902,096	163	791	0	4,901,305-	163-
01-03	3,706,948	3,707,839	100	447,771	12	3,260,069-	88-
02-04	2,970,839	4,116,220	139	446,138	15	3,670,081-	124-
03-05	2,968,588	4,275,099	144	447,970	15	3,827,130-	129-
04-06	2,855,507	5,243,281	184	204	0	5,243,077-	184-
05-07	2,849,783	5,745,063	202	1,832	0	5,743,231-	202-
06-08	2,873,050	6,336,909	221	236,155	8	6,100,754-	212-
07-09	2,244,411	6,094,720	272	236,155	11	5,858,565-	261-
08-10	2,362,827	6,212,930	263	1,016,959	43	5,195,971-	220-
09-11	2,097,820	6,432,452	307	780,803	37	5,651,649-	269-
10-12	3,385,209	6,205,150	183	780,803	23	5,424,346-	160-
11-13	4,132,893	6,841,951	166		0	6,841,951-	166-
12-14	5,017,477	8,226,001	164		0	8,226,001-	164-
13-15	4,661,505	8,625,999	185		0	8,625,999-	185-
14-16	4,216,293	8,224,852	195		0	8,224,852-	195-
15-17	4,374,061	7,977,446	182		0	7,977,446-	182-
16-18	4,348,339	9,005,548	207		0	9,005,548-	207-
17-19	5,465,368	9,013,217	165		0	9,013,217-	165-
18-20	4,485,039	9,680,924	216		0	9,680,924-	216-
FIVE-YEAR AVERAGE							
16-20	4,270,569	9,303,185	218		0	9,303,185-	218-

**PART IX. DETAILED DEPRECIATION
CALCULATIONS**

ELECTRIC PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 90-L1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1927	7,981,202.87	80.83	1.24	128,656.99	19.76	0.7555	7,839,153
1928	235,905.22	80.55	1.24	3,802.79	19.80	0.7542	231,293
1929	3,299,335.76	80.27	1.25	53,614.21	19.84	0.7528	3,228,991
1930	24,650.99	79.99	1.25	400.58	19.88	0.7515	24,082
1931	36,550.11	79.70	1.25	593.94	19.92	0.7501	35,639
1932	4,363.84	79.40	1.26	71.48	19.96	0.7486	4,247
1933	4,564.66	79.10	1.26	74.77	20.00	0.7472	4,434
1934	15,120.54	78.79	1.27	249.64	20.04	0.7457	14,657
1935	4,932.41	78.47	1.27	81.43	20.08	0.7441	4,771
1936	41,401.10	78.15	1.28	688.91	20.11	0.7427	39,972
1937	63,854.34	77.82	1.29	1,070.84	20.15	0.7411	61,517
1938	9,742.59	77.49	1.29	163.38	20.19	0.7395	9,365
1939	531,042.67	77.15	1.30	8,974.62	20.23	0.7378	509,330
1940	8,705.55	76.80	1.30	147.12	20.27	0.7361	8,330
1941	7,036.42	76.45	1.31	119.83	20.30	0.7345	6,718
1942	44,527.27	76.09	1.31	758.30	20.34	0.7327	42,412
1943	2,742.32	75.72	1.32	47.06	20.38	0.7309	2,605
1944	2,375.42	75.34	1.33	41.07	20.41	0.7291	2,251
1947	16,421.81	74.18	1.35	288.20	20.52	0.7234	15,443
1948	1,558.27	73.78	1.36	27.55	20.56	0.7213	1,461
1949	36,096.84	73.37	1.36	638.19	20.59	0.7194	33,757
1950	257.33	72.95	1.37	4.58	20.63	0.7172	240
1951	10,888,907.07	72.53	1.38	195,346.99	20.66	0.7152	10,123,362
1952	542,203.03	72.10	1.39	9,797.61	20.70	0.7129	502,498
1953	95,613.75	71.66	1.40	1,740.17	20.73	0.7107	88,341
1954	68,651.79	71.21	1.40	1,249.46	20.77	0.7083	63,217
1955	7,093,029.87	70.76	1.41	130,015.24	20.80	0.7061	6,510,444
1956	513,403.64	70.30	1.42	9,477.43	20.84	0.7036	469,573
1957	146,724.48	69.83	1.43	2,727.61	20.87	0.7011	133,735
1958	26,128.70	69.36	1.44	489.13	20.91	0.6985	23,727
1959	35,423.49	68.87	1.45	667.73	20.94	0.6960	32,049
1960	2,916.95	68.38	1.46	55.36	20.97	0.6933	2,629
1961	408,191.31	67.89	1.47	7,800.54	21.01	0.6905	366,429
1962	130,819.83	67.38	1.48	2,516.97	21.04	0.6877	116,961
1963	326,222.67	66.87	1.50	6,361.34	21.07	0.6849	290,463
1964	19,597.37	66.35	1.51	384.70	21.11	0.6818	17,371
1965	58,487.55	65.82	1.52	1,155.71	21.14	0.6788	51,613
1966	53,477.12	65.28	1.53	1,063.66	21.17	0.6757	46,975
1967	2,422.96	64.74	1.54	48.51	21.20	0.6725	2,118

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 90-L1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1968	25,086.95	64.18	1.56	508.76	21.24	0.6691	21,820
1969	6,557.57	63.62	1.57	133.84	21.27	0.6657	5,675
1970	94,970.11	63.06	1.59	1,963.03	21.30	0.6622	81,760
1971	7,999.28	62.48	1.60	166.39	21.33	0.6586	6,849
1972	16,341.91	61.89	1.62	344.16	21.37	0.6547	13,909
1973	571,842.37	61.30	1.63	12,117.34	21.40	0.6509	483,876
1974	144,134.06	60.70	1.65	3,091.68	21.44	0.6468	121,192
1975	66,631.67	60.09	1.66	1,437.91	21.48	0.6425	55,658
1976	68,568.96	59.48	1.68	1,497.55	21.52	0.6382	56,889
1977	89,387.81	58.85	1.70	1,975.47	21.56	0.6336	73,632
1978	41,353.68	58.22	1.72	924.67	21.60	0.6290	33,814
1979	72,583.89	57.58	1.74	1,641.85	21.65	0.6240	58,880
1980	291,616.49	56.93	1.76	6,672.19	21.69	0.6190	234,668
1981	390,737.25	56.27	1.78	9,041.66	21.74	0.6137	311,709
1982	104,489.18	55.61	1.80	2,445.05	21.79	0.6082	82,610
1984	61,299.54	54.25	1.84	1,466.28	21.89	0.5965	47,535
1985	1,414,000.99	53.56	1.87	34,374.36	21.95	0.5902	1,084,870
1986	459,225.35	52.86	1.89	11,283.17	22.00	0.5838	348,530
1987	399,582.08	52.16	1.92	9,973.57	22.06	0.5771	299,763
1988	550,916.71	51.44	1.94	13,894.12	22.12	0.5700	408,215
1989	755,531.81	50.72	1.97	19,349.17	22.18	0.5627	552,679
1990	695,546.93	49.99	2.00	18,084.22	22.24	0.5551	501,937
1991	601,216.25	49.25	2.03	15,866.10	22.30	0.5472	427,689
1992	971,921.42	48.50	2.06	26,028.06	22.37	0.5388	680,722
1993	1,401,589.18	47.74	2.09	38,081.18	22.43	0.5302	965,986
1994	4,317,737.87	46.98	2.13	119,558.16	22.49	0.5213	2,926,032
1995	752,734.77	46.20	2.16	21,136.79	22.56	0.5117	500,717
1996	1,309,940.56	45.42	2.20	37,464.30	22.62	0.5020	854,833
1997	250,207.10	44.63	2.24	7,286.03	22.69	0.4916	159,902
1998	315,234.12	43.84	2.28	9,343.54	22.76	0.4808	197,050
1999	69,177.33	43.03	2.32	2,086.39	22.82	0.4697	42,238
2000	2,993,534.36	42.22	2.37	92,230.79	22.89	0.4578	1,781,728
2001	33,930.33	41.40	2.42	1,067.45	22.95	0.4457	19,657
2002	89,798.25	40.57	2.46	2,871.75	23.02	0.4326	50,500
2003	7,320,272.11	39.73	2.52	239,812.11	23.08	0.4191	3,988,114
2004	2,591,032.29	38.89	2.57	86,566.39	23.15	0.4047	1,363,269
2005	16,758,033.64	38.04	2.63	572,957.17	23.21	0.3899	8,493,055
2006	18,020,979.01	37.18	2.69	630,193.64	23.27	0.3741	8,764,846
2007	8,360,161.97	36.31	2.75	298,875.79	23.33	0.3575	3,885,168

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 90-L1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
2008	8,864,964.22	35.44	2.82	324,989.59	23.39	0.3400	3,918,429
2009	8,674,064.01	34.56	2.89	325,884.58	23.45	0.3215	3,624,987
2011	2,482,609.09	32.78	3.05	98,435.45	23.57	0.2810	906,768
2012	4,750,887.07	31.89	3.14	193,931.21	23.62	0.2593	1,601,662
2013	9,214,359.06	30.98	3.23	386,910.94	23.68	0.2356	2,822,653
2014	3,759,332.80	30.07	3.33	162,741.52	23.73	0.2108	1,030,403
2015	6,469,915.78	29.15	3.43	288,493.54	23.78	0.1842	1,549,454
2016	7,011,322.03	28.23	3.54	322,661.04	23.83	0.1559	1,420,620
2017	7,797,977.89	27.31	3.66	371,027.79	23.87	0.1260	1,276,903
2018	5,838,018.35	26.38	3.79	287,639.16	23.92	0.0933	707,714
2019	6,218,647.47	25.44	3.93	317,710.70	23.96	0.0582	470,341
2020	136,123.35	24.50	4.08	7,219.98	24.01	0.0200	3,539
	176,488,736.18			6,012,871.22			90,283,622
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.41							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1927	203,552.46	58.82	1.70	4,498.51	15.95	0.7288	192,862
1928	29,395.87	58.76	1.70	649.65	16.03	0.7272	27,790
1929	67,073.96	58.69	1.70	1,482.33	16.10	0.7257	63,277
1930	2,730.42	58.61	1.71	60.70	16.18	0.7239	2,570
1931	5,465.34	58.53	1.71	121.49	16.25	0.7224	5,132
1932	6,009.28	58.45	1.71	133.59	16.33	0.7206	5,630
1933	1,109.75	58.37	1.71	24.67	16.40	0.7190	1,037
1934	2,701.51	58.28	1.72	60.41	16.48	0.7172	2,519
1935	2,754.84	58.19	1.72	61.60	16.55	0.7156	2,563
1936	527.25	58.09	1.72	11.79	16.63	0.7137	489
1951	2,150,518.32	56.10	1.78	49,762.99	17.70	0.6845	1,913,611
1952	5,348.34	55.92	1.79	124.46	17.77	0.6822	4,743
1953	3,054.26	55.74	1.79	71.07	17.84	0.6799	2,700
1954	1,889.96	55.55	1.80	44.23	17.91	0.6776	1,665
1955	7,117,752.16	55.36	1.81	167,480.71	17.97	0.6754	6,249,529
1956	65,704.44	55.15	1.81	1,546.03	18.04	0.6729	57,475
1957	80,998.66	54.94	1.82	1,916.43	18.11	0.6704	70,589
1958	61,136.02	54.73	1.83	1,454.43	18.17	0.6680	53,091
1959	18,403.94	54.51	1.83	437.83	18.24	0.6654	15,919
1960	39,186.54	54.28	1.84	937.34	18.31	0.6627	33,759
1961	4,939,337.50	54.04	1.85	118,791.07	18.37	0.6601	4,238,401
1962	271,240.67	53.80	1.86	6,558.60	18.44	0.6573	231,755
1963	1,564,289.02	53.55	1.87	38,027.87	18.50	0.6545	1,331,036
1964	218,868.05	53.29	1.88	5,349.14	18.57	0.6515	185,379
1965	15,517.80	53.02	1.89	381.27	18.63	0.6486	13,085
1966	797,563.78	52.75	1.90	19,699.83	18.70	0.6455	669,276
1967	155,961.71	52.46	1.91	3,872.53	18.76	0.6424	130,245
1968	389,117.80	52.17	1.92	9,712.38	18.82	0.6393	323,372
1969	910,552.23	51.87	1.93	22,845.76	18.89	0.6358	752,632
1970	219,892.20	51.57	1.94	5,545.68	18.95	0.6325	180,818
1971	51,759.81	51.25	1.95	1,312.11	19.01	0.6291	42,329
1972	996,039.62	50.92	1.96	25,379.09	19.08	0.6253	809,658
1973	4,164,873.28	50.59	1.98	107,203.84	19.14	0.6217	3,365,876
1974	1,299,960.02	50.25	1.99	33,629.97	19.20	0.6179	1,044,236
1975	25,371.96	49.90	2.00	659.67	19.26	0.6140	20,253
1976	1,023,342.91	49.54	2.02	26,872.98	19.32	0.6100	811,524
1977	23,440.98	49.17	2.03	618.61	19.38	0.6059	18,463
1978	264,331.81	48.79	2.05	7,044.44	19.44	0.6016	206,715
1979	84,408.55	48.40	2.07	2,271.43	19.50	0.5971	65,522

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1980	259,305.57	48.00	2.08	7,011.62	19.56	0.5925	199,730
1982	214,094.75	47.18	2.12	5,900.45	19.68	0.5829	162,226
1983	806,731.33	46.75	2.14	22,443.27	19.74	0.5778	605,916
1984	317,446.45	46.31	2.16	8,913.90	19.80	0.5725	236,239
1985	794,260.74	45.86	2.18	22,509.35	19.86	0.5669	585,388
1986	196,072.26	45.41	2.20	5,607.67	19.91	0.5616	143,136
1987	508,528.60	44.94	2.23	14,742.24	19.97	0.5556	367,320
1988	52,428.94	44.46	2.25	1,533.55	20.03	0.5495	37,451
1989	12,821,426.28	43.97	2.27	378,360.29	20.09	0.5431	9,052,312
1990	1,385,525.78	43.47	2.30	41,427.22	20.15	0.5365	966,263
1991	1,283,158.39	42.97	2.33	38,866.87	20.22	0.5294	883,162
1992	27,022.79	42.45	2.36	829.06	20.28	0.5223	18,347
1993	7,690,420.31	41.91	2.39	238,941.36	20.35	0.5144	5,143,138
1994	311,892.20	41.37	2.42	9,812.13	20.42	0.5064	205,329
1995	4,174,793.88	40.82	2.45	132,967.19	20.49	0.4980	2,702,979
1996	5,927,040.36	40.26	2.48	191,087.78	20.56	0.4893	3,770,285
1997	1,571,987.74	39.68	2.52	51,498.32	20.64	0.4798	980,593
1998	207,847.13	39.10	2.56	6,917.15	20.72	0.4701	127,016
1999	442,661.51	38.50	2.60	14,961.96	20.80	0.4597	264,562
2000	249,461.75	37.89	2.64	8,561.53	20.88	0.4489	145,588
2001	1,062,304.42	37.28	2.68	37,010.69	20.97	0.4375	604,186
2002	2,099,162.68	36.65	2.73	74,499.28	21.06	0.4254	1,160,824
2003	2,728,649.04	36.01	2.78	98,613.38	21.15	0.4127	1,463,806
2004	7,446,521.10	35.35	2.83	273,957.51	21.24	0.3992	3,863,963
2005	32,642,576.02	34.69	2.88	1,222,138.05	21.34	0.3848	16,330,820
2006	16,437,616.65	34.01	2.94	628,245.71	21.43	0.3699	7,904,143
2007	15,734,957.11	33.33	3.00	613,663.33	21.53	0.3540	7,242,045
2008	19,127,853.88	32.63	3.06	760,906.03	21.63	0.3371	8,382,648
2009	9,105,914.76	31.92	3.13	370,519.67	21.73	0.3192	3,779,064
2010	7,992,503.66	31.20	3.21	333,527.18	21.83	0.3003	3,120,401
2011	13,713,615.30	30.47	3.28	584,748.56	21.94	0.2800	4,990,865
2012	14,559,255.85	29.73	3.36	635,948.30	22.04	0.2587	4,895,666
2013	21,383,223.93	28.97	3.45	959,037.59	22.14	0.2358	6,553,702
2014	6,813,614.59	28.21	3.54	313,562.54	22.25	0.2113	1,871,366
2015	11,196,483.93	27.43	3.65	531,273.16	22.35	0.1852	2,695,665
2016	15,733,439.26	26.64	3.75	767,005.16	22.46	0.1569	3,209,354
2017	7,443,995.29	25.84	3.87	374,507.40	22.56	0.1269	1,228,326

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
2018	36,712,490.83	25.03	4.00	1,909,049.52	22.67	0.0943	4,500,107
2019	7,299,108.38	24.21	4.13	391,889.13	22.78	0.0591	560,506
2020	2,176,824.09	23.38	4.28	121,118.49	22.90	0.0205	58,097
	317,933,400.55			12,870,770.12			134,160,059
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.05							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 45-S1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1939	15,860.54	45.00	2.22	457.74	2.29	0.9491	19,569
1940	1,555.70	45.00	2.22	44.90	2.57	0.9429	1,907
1941	682.33	45.00	2.22	19.69	2.84	0.9369	831
1951	3,273,771.71	45.00	2.22	94,481.05	5.77	0.8718	3,710,211
1954	28,698.15	45.00	2.22	828.23	6.71	0.8509	31,745
1955	6,003,399.86	45.00	2.22	173,258.12	7.02	0.8440	6,586,930
1956	756.71	45.00	2.22	21.84	7.34	0.8369	823
1957	12,952.07	45.00	2.22	373.80	7.67	0.8296	13,968
1958	35,320.99	45.00	2.22	1,019.36	7.99	0.8224	37,764
1959	10,532.80	45.00	2.22	303.98	8.32	0.8151	11,161
1960	11,480.07	45.00	2.22	331.31	8.65	0.8078	12,055
1962	13,417.45	44.99	2.22	387.23	9.30	0.7933	13,837
1963	4,288.99	44.98	2.22	123.78	9.63	0.7859	4,382
1967	10,017.44	44.93	2.23	290.41	10.90	0.7574	9,863
1968	11,326.66	44.90	2.23	328.36	11.21	0.7503	11,048
1969	25,861.64	44.87	2.23	749.73	11.52	0.7433	24,988
1971	3,994.56	44.79	2.23	115.80	12.12	0.7294	3,788
1972	73,014.58	44.74	2.24	2,126.18	12.42	0.7224	68,569
1973	61,569.95	44.68	2.24	1,792.92	12.71	0.7155	57,272
1975	624,792.97	44.53	2.25	18,275.19	13.29	0.7016	569,821
1976	6,468,191.13	44.44	2.25	189,194.59	13.57	0.6946	5,840,984
1977	88.47	44.35	2.25	2.59	13.85	0.6877	79
1978	151.95	44.23	2.26	4.46	14.12	0.6808	134
1979	25,565.65	44.11	2.27	754.44	14.39	0.6738	22,393
1980	1,061.44	43.98	2.27	31.32	14.66	0.6667	920
1981	220,716.94	43.83	2.28	6,542.05	14.92	0.6596	189,257
1982	38,039.13	43.66	2.29	1,132.42	15.19	0.6521	32,246
1983	12,343.95	43.48	2.30	369.08	15.45	0.6447	10,345
1984	65,689.02	43.29	2.31	1,972.64	15.70	0.6373	54,425
1985	224,697.46	43.08	2.32	6,776.88	15.95	0.6298	183,957
1986	81,283.22	42.86	2.33	2,462.07	16.21	0.6218	65,703
1987	34,657.45	42.61	2.35	1,058.79	16.45	0.6139	27,661
1989	4,277,709.88	42.08	2.38	132,352.34	16.94	0.5974	3,322,322
1990	551,087.21	41.78	2.39	17,122.28	17.19	0.5886	421,652
1991	262,019.10	41.47	2.41	8,209.06	17.43	0.5797	197,460
1992	69,480.76	41.14	2.43	2,194.90	17.66	0.5707	51,551
1993	242,498.52	40.79	2.45	7,723.58	17.90	0.5612	176,908
1994	93,274.72	40.42	2.47	2,995.05	18.13	0.5515	66,868
1995	87,777.10	40.03	2.50	2,852.76	18.37	0.5411	61,744

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 45-S1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1996	29,408.91	39.62	2.52	963.44	18.60	0.5305	20,283
1997	49,086.59	39.19	2.55	1,627.22	18.83	0.5195	33,152
1998	7,702.57	38.74	2.58	258.34	19.06	0.5080	5,087
1999	393.88	38.27	2.61	13.36	19.28	0.4962	254
2000	520.30	37.78	2.65	17.92	19.51	0.4836	327
2001	4,455,630.31	37.27	2.68	155,234.16	19.73	0.4706	2,725,981
2002	521,505.56	36.74	2.72	18,440.44	19.95	0.4570	309,826
2003	2,238,297.13	36.19	2.76	80,310.10	20.18	0.4424	1,287,260
2004	590,499.28	35.62	2.81	21,570.94	20.39	0.4276	328,224
2005	562,041.42	35.03	2.85	20,823.63	20.61	0.4117	300,774
2006	4,200,264.48	34.42	2.91	158,896.01	20.83	0.3948	2,155,908
2007	51,052.34	33.79	2.96	1,964.49	21.04	0.3773	25,043
2008	15,088,954.86	33.14	3.02	592,392.37	21.25	0.3588	7,037,700
2009	748,568.02	32.47	3.08	29,972.66	21.46	0.3391	329,972
2010	75,499.13	31.78	3.15	3,091.69	21.67	0.3181	31,223
2011	596,709.51	31.08	3.22	24,978.26	21.87	0.2963	229,870
2013	540,891.93	29.61	3.38	23,766.79	22.27	0.2479	174,306
2014	1,347,755.29	28.86	3.47	60,797.24	22.46	0.2218	388,542
2015	5,556,595.81	28.08	3.56	257,159.25	22.65	0.1934	1,396,895
2016	3,799,307.12	27.29	3.66	180,771.03	22.83	0.1634	807,197
2017	800,957.47	26.48	3.78	39,359.05	23.00	0.1314	136,840
2018	1,212,976.97	25.66	3.90	61,497.93	23.17	0.0970	153,019
2019	176,065.39	24.83	4.03	9,224.07	23.33	0.0604	13,827
	65,630,312.54			2,422,211.31			39,808,651

74TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 45-S1
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -30

2020	208,042.17	5.00	20.00	54,090.96	4.50	0.1000	27,045
	208,042.17			54,090.96			27,045
	65,838,354.71			2,476,302.27			39,835,696

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.76

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 45-S1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1927	313,684.04	45.00				1.0000	407,789
1928	21,732.53	45.00				1.0000	28,252
1929	192,876.69	45.00				1.0000	250,740
1930	9,933.20	45.00				1.0000	12,913
1931	4,635.00	45.00	2.22	133.77	0.17	0.9962	6,003
1932	20,879.98	45.00	2.22	602.60	0.40	0.9911	26,903
1933	1,470.42	45.00	2.22	42.44	0.66	0.9853	1,884
1934	50.62	45.00	2.22	1.46	0.93	0.9793	64
1936	3,575.63	45.00	2.22	103.19	1.47	0.9673	4,496
1937	2,088.41	45.00	2.22	60.27	1.74	0.9613	2,610
1939	1,991.88	45.00	2.22	57.49	2.29	0.9491	2,458
1940	7,951.27	45.00	2.22	229.47	2.57	0.9429	9,746
1941	1,593.59	45.00	2.22	45.99	2.84	0.9369	1,941
1942	1,857.92	45.00	2.22	53.62	3.12	0.9307	2,248
1943	1,932.93	45.00	2.22	55.78	3.41	0.9242	2,322
1945	1,780.11	45.00	2.22	51.37	3.99	0.9113	2,109
1946	559.82	45.00	2.22	16.16	4.28	0.9049	659
1948	8,474.35	45.00	2.22	244.57	4.87	0.8918	9,824
1950	5,011.93	45.00	2.22	144.64	5.47	0.8784	5,723
1951	2,682,530.18	45.00	2.22	77,417.82	5.77	0.8718	3,040,149
1952	222,343.54	45.00	2.22	6,416.83	6.08	0.8649	249,994
1953	150,944.77	45.00	2.22	4,356.27	6.39	0.8580	168,364
1954	85,637.20	45.00	2.22	2,471.49	6.71	0.8509	94,728
1955	2,138,120.01	45.00	2.22	61,706.14	7.02	0.8440	2,345,945
1956	348,337.21	45.00	2.22	10,053.01	7.34	0.8369	378,976
1957	2,709.51	45.00	2.22	78.20	7.67	0.8296	2,922
1958	527.71	45.00	2.22	15.23	7.99	0.8224	564
1959	16,459.87	45.00	2.22	475.03	8.32	0.8151	17,442
1960	13,096.94	45.00	2.22	377.98	8.65	0.8078	13,753
1961	1,864.29	44.99	2.22	53.80	8.97	0.8006	1,940
1962	307,723.97	44.99	2.22	8,880.91	9.30	0.7933	317,349
1964	30,020.18	44.97	2.22	866.38	9.95	0.7787	30,391
1965	188,588.01	44.96	2.22	5,442.65	10.27	0.7716	189,162
1966	600,663.41	44.95	2.22	17,335.15	10.59	0.7644	596,891
1967	26,698.79	44.93	2.23	774.00	10.90	0.7574	26,288
1968	4,729.09	44.90	2.23	137.10	11.21	0.7503	4,613
1969	14,380.49	44.87	2.23	416.89	11.52	0.7433	13,895
1970	2,214.03	44.83	2.23	64.18	11.82	0.7363	2,119
1971	19,502.18	44.79	2.23	565.37	12.12	0.7294	18,492

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 45-S1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1972	112,718.32	44.74	2.24	3,282.36	12.42	0.7224	105,856
1973	101,638.07	44.68	2.24	2,959.70	12.71	0.7155	94,543
1974	83,915.49	44.61	2.24	2,443.62	13.00	0.7086	77,300
1975	16,937.28	44.53	2.25	495.42	13.29	0.7016	15,447
1976	24,236.22	44.44	2.25	708.91	13.57	0.6946	21,886
1979	3,800.59	44.11	2.27	112.16	14.39	0.6738	3,329
1980	25,457.91	43.98	2.27	751.26	14.66	0.6667	22,064
1983	55,720.69	43.48	2.30	1,666.05	15.45	0.6447	46,697
1984	271,953.80	43.29	2.31	8,166.77	15.70	0.6373	225,322
1985	753,237.40	43.08	2.32	22,717.64	15.95	0.6298	616,666
1986	21,611.52	42.86	2.33	654.61	16.21	0.6218	17,469
1987	1,313,366.95	42.61	2.35	40,123.36	16.45	0.6139	1,048,227
1988	347,334.44	42.35	2.36	10,656.22	16.70	0.6057	273,481
1989	496,471.45	42.08	2.38	15,360.83	16.94	0.5974	385,589
1990	6,990.49	41.78	2.39	217.19	17.19	0.5886	5,349
1991	6,668.00	41.47	2.41	208.91	17.43	0.5797	5,025
1993	120,938.89	40.79	2.45	3,851.90	17.90	0.5612	88,227
1997	361,569.17	39.19	2.55	11,986.02	18.83	0.5195	244,195
1998	794,946.93	38.74	2.58	26,662.52	19.06	0.5080	524,983
1999	81,183.52	38.27	2.61	2,754.56	19.28	0.4962	52,369
2002	977,777.20	36.74	2.72	34,574.20	19.95	0.4570	580,897
2003	721,412.40	36.19	2.76	25,884.28	20.18	0.4424	414,889
2004	437,626.82	35.62	2.81	15,986.51	20.39	0.4276	243,251
2005	4,790,438.07	35.03	2.85	177,485.73	20.61	0.4117	2,563,579
2006	472,247.10	34.42	2.91	17,865.11	20.83	0.3948	242,395
2007	6,391,009.63	33.79	2.96	245,926.05	21.04	0.3773	3,134,976
2008	1,950,707.48	33.14	3.02	76,584.78	21.25	0.3588	909,837
2010	1,568,466.19	31.78	3.15	64,228.69	21.67	0.3181	648,649
2011	2,559,643.68	31.08	3.22	107,146.68	21.87	0.2963	986,049
2012	22,072,512.03	30.35	3.29	944,041.34	22.07	0.2728	7,828,370
2013	2,460,637.01	29.61	3.38	108,120.39	22.27	0.2479	792,958
2014	131,889.63	28.86	3.47	5,949.54	22.46	0.2218	38,022
2015	99,324.57	28.08	3.56	4,596.74	22.65	0.1934	24,970
2016	5,082,358.70	27.29	3.66	241,818.63	22.83	0.1634	1,079,793
2018	16,172,364.12	25.66	3.90	819,938.86	23.17	0.0970	2,040,176
2020	4,797,864.25	23.98	4.17	260,092.22	23.48	0.0209	130,046
	83,146,147.71			3,505,767.01			33,825,542

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
BROOKLYN GENERAL SPARE POWER EQUIPMENT							
INTERIM SURVIVOR CURVE.. IOWA 45-S1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
2005	2,188,893.42	35.03	2.85	81,098.50	20.61	0.4117	1,171,375
2012	96,222.23	30.35	3.29	4,115.42	22.07	0.2728	34,127
	2,285,115.65			85,213.92			1,205,502
	85,431,263.36			3,590,980.93			35,031,044
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.20							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 50-S1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1927	123,962.03	50.00	2.00	3,223.01	1.74	0.9652	155,543
1928	5,034.28	50.00	2.00	130.89	2.01	0.9598	6,281
1929	3,453.33	50.00	2.00	89.79	2.28	0.9544	4,285
1930	4,125.98	50.00	2.00	107.28	2.56	0.9488	5,089
1931	15,669.49	50.00	2.00	407.41	2.84	0.9432	19,213
1932	51,069.94	50.00	2.00	1,327.82	3.12	0.9376	62,248
1933	80.22	50.00	2.00	2.09	3.40	0.9320	97
1934	265.64	50.00	2.00	6.91	3.68	0.9264	320
1935	2,184.58	50.00	2.00	56.80	3.97	0.9206	2,614
1937	1,048.11	50.00	2.00	27.25	4.54	0.9092	1,239
1939	74.99	50.00	2.00	1.95	5.13	0.8974	87
1940	5,448.96	50.00	2.00	141.67	5.43	0.8914	6,314
1945	48.45	50.00	2.00	1.26	6.95	0.8610	54
1947	1,084.92	50.00	2.00	28.21	7.57	0.8486	1,197
1948	54,029.13	50.00	2.00	1,404.76	7.89	0.8422	59,154
1949	1,354.36	50.00	2.00	35.21	8.21	0.8358	1,472
1950	1,596.18	50.00	2.00	41.50	8.52	0.8296	1,721
1951	126,509.74	50.00	2.00	3,289.25	8.84	0.8232	135,386
1952	3,605.01	49.99	2.00	93.73	9.16	0.8168	3,828
1954	439.97	49.98	2.00	11.44	9.78	0.8043	460
1955	141,327.72	49.97	2.00	3,674.52	10.09	0.7981	146,628
1956	579.24	49.96	2.00	15.06	10.39	0.7920	596
1957	4,707.87	49.94	2.00	122.40	10.69	0.7859	4,810
1958	894.39	49.93	2.00	23.25	10.99	0.7799	907
1961	4,947.39	49.84	2.01	129.28	11.86	0.7620	4,901
1964	33,077.68	49.70	2.01	864.32	12.69	0.7447	32,022
1966	29,058.05	49.58	2.02	763.06	13.22	0.7334	27,703
1969	1,142.41	49.32	2.03	30.15	13.99	0.7163	1,064
1970	5,739.52	49.21	2.03	151.47	14.24	0.7106	5,302
1971	42,955.96	49.10	2.04	1,139.19	14.49	0.7049	39,363
1973	1,159.87	48.83	2.05	30.91	14.97	0.6934	1,046
1974	65,414.34	48.68	2.05	1,743.29	15.20	0.6878	58,486
1975	2,144.62	48.51	2.06	57.43	15.44	0.6817	1,901
1982	24,008.00	46.97	2.13	664.78	16.99	0.6383	19,921
1988	94,417.54	45.03	2.22	2,724.89	18.23	0.5952	73,052
1992	139,812.00	43.39	2.30	4,180.38	19.02	0.5617	102,083
1993	95,040.25	42.94	2.33	2,878.77	19.21	0.5526	68,279
1994	77,891.88	42.46	2.36	2,389.72	19.40	0.5431	54,994
1995	128,880.68	41.97	2.38	3,987.57	19.60	0.5330	89,301

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 50-S1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -30							
1996	1,572,136.41	41.46	2.41	49,255.03	19.79	0.5227	1,068,221
1998	19,239.28	40.39	2.48	620.27	20.16	0.5009	12,527
2004	696,363.19	36.75	2.72	24,623.40	21.25	0.4218	381,817
2007	650,390.29	34.69	2.88	24,350.61	21.78	0.3722	314,656
2008	87,914.30	33.97	2.94	3,360.08	21.95	0.3538	40,440
2009	3,023.68	33.24	3.01	118.32	22.12	0.3345	1,315
2010	1,661,223.04	32.49	3.08	66,515.37	22.29	0.3139	677,982
2012	1,715,398.30	30.94	3.23	72,029.57	22.61	0.2692	600,388
2018	3,449,046.43	25.97	3.85	172,624.77	23.47	0.0963	431,607
	11,149,019.64			449,496.09			4,727,914
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.03							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 95-R1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -10							
2019	2,745,174.44	24.97	4.00	120,787.68	23.57	0.0561	169,314
	2,745,174.44			120,787.68			169,314
59TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 95-R1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1905	346,105.27	87.25	1.15	4,378.23	4.27	0.9511	362,084
1918	6,590.94	82.32	1.21	87.73	4.32	0.9475	6,870
1924	4,026.51	79.58	1.26	55.81	4.34	0.9455	4,188
1952	441,557.08	63.12	1.58	7,674.26	4.41	0.9301	451,776
1954	27,536.31	61.74	1.62	490.70	4.42	0.9284	28,121
1955	46,010.23	61.04	1.64	830.02	4.42	0.9276	46,946
1956	26,805.07	60.33	1.66	489.46	4.42	0.9267	27,325
1959	166,715.92	58.17	1.72	3,154.27	4.42	0.9240	169,454
1961	1,776.13	56.70	1.76	34.39	4.43	0.9219	1,801
1962	39,313.13	55.96	1.79	774.08	4.43	0.9208	39,821
1963	7,287.06	55.21	1.81	145.09	4.43	0.9198	7,373
1964	7,064.00	54.45	1.84	142.98	4.43	0.9186	7,138
1965	7,101.24	53.69	1.86	145.29	4.43	0.9175	7,167
1966	1,691.62	52.92	1.89	35.17	4.43	0.9163	1,705
1967	92,457.60	52.15	1.92	1,952.70	4.43	0.9151	93,064
1968	29,084.95	51.38	1.95	623.87	4.44	0.9136	29,229
1969	46,454.47	50.59	1.98	1,011.78	4.44	0.9122	46,615
1970	81,545.76	49.81	2.01	1,802.98	4.44	0.9109	81,704
1971	17,522.80	49.02	2.04	393.21	4.44	0.9094	17,529
1972	191,995.73	48.22	2.07	4,371.74	4.44	0.9079	191,748
1973	4,938.93	47.42	2.11	114.63	4.44	0.9064	4,924
1974	284.59	46.61	2.15	6.73	4.44	0.9047	283
1975	12,759.57	45.80	2.18	305.97	4.44	0.9031	12,675
1976	10,220.09	44.98	2.22	249.57	4.44	0.9013	10,132
1977	126,654.05	44.16	2.26	3,148.62	4.45	0.8992	125,280
1978	31,444.96	43.33	2.31	799.02	4.45	0.8973	31,037
1979	46,950.21	42.50	2.35	1,213.66	4.45	0.8953	46,237
1980	15,488.88	41.66	2.40	408.91	4.45	0.8932	15,218
1981	33,030.84	40.82	2.45	890.18	4.45	0.8910	32,373
1982	15,206.94	39.98	2.50	418.19	4.45	0.8887	14,866

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
59TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 95-R1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1983	25,010.79	39.13	2.56	704.30	4.45	0.8863	24,383
1984	19,144.70	38.27	2.61	549.64	4.45	0.8837	18,610
1985	89,475.86	37.42	2.67	2,627.91	4.45	0.8811	86,719
1986	292,966.46	36.55	2.74	8,830.01	4.45	0.8783	283,028
1987	105,908.03	35.69	2.80	3,261.97	4.45	0.8753	101,974
1988	142,376.01	34.82	2.87	4,494.81	4.45	0.8722	136,598
1989	50,680.43	33.94	2.95	1,644.58	4.45	0.8689	48,439
1990	136,803.61	33.06	3.02	4,544.62	4.46	0.8651	130,182
1991	77,671.40	32.18	3.11	2,657.14	4.46	0.8614	73,597
1992	239,676.58	31.29	3.20	8,436.62	4.46	0.8575	226,064
1993	192,633.40	30.40	3.29	6,971.40	4.46	0.8533	180,809
1994	419,242.82	29.50	3.39	15,633.56	4.46	0.8488	391,443
1995	63,276.28	28.61	3.50	2,436.14	4.46	0.8441	58,753
2010	644,874.00	14.67	6.82	48,378.45	4.47	0.6953	493,219
2011	516,069.83	13.72	7.29	41,383.64	4.47	0.6742	382,728
	4,901,431.08			188,704.03			4,551,229

74TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 95-R1
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1902	54,233.24	88.19	1.13	674.12	4.26	0.9517	56,775
1918	15,468.58	82.32	1.21	205.89	4.32	0.9475	16,122
1956	505,126.19	60.33	1.66	9,223.60	4.42	0.9267	514,933
1959	10,964.84	58.17	1.72	207.45	4.42	0.9240	11,145
1960	189,175.47	57.44	1.74	3,620.82	4.43	0.9229	192,045
1961	433.57	56.70	1.76	8.39	4.43	0.9219	440
1962	26,577.92	55.96	1.79	523.32	4.43	0.9208	26,921
1963	4,947.49	55.21	1.81	98.50	4.43	0.9198	5,006
1964	837.22	54.45	1.84	16.95	4.43	0.9186	846
1965	716.58	53.69	1.86	14.66	4.43	0.9175	723
1966	2,465.59	52.92	1.89	51.26	4.43	0.9163	2,485
1968	11,033.59	51.38	1.95	236.67	4.44	0.9136	11,088
1969	6,432.06	50.59	1.98	140.09	4.44	0.9122	6,454
1970	31,449.71	49.81	2.01	695.35	4.44	0.9109	31,511
1971	7,075.74	49.02	2.04	158.78	4.44	0.9094	7,078
1972	572.87	48.22	2.07	13.04	4.44	0.9079	572

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
74TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 95-R1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1973	124.93	47.42	2.11	2.90	4.44	0.9064	125
1975	1,422.39	45.80	2.18	34.11	4.44	0.9031	1,413
1977	1,167.98	44.16	2.26	29.04	4.45	0.8992	1,155
1978	417,909.58	43.33	2.31	10,619.08	4.45	0.8973	412,489
1979	28,302.25	42.50	2.35	731.61	4.45	0.8953	27,873
1980	54,765.83	41.66	2.40	1,445.82	4.45	0.8932	53,807
1981	14,272.24	40.82	2.45	384.64	4.45	0.8910	13,988
1982	2,399.21	39.98	2.50	65.98	4.45	0.8887	2,345
1983	1,476.23	39.13	2.56	41.57	4.45	0.8863	1,439
1984	7,753.57	38.27	2.61	222.60	4.45	0.8837	7,537
1985	13,630.60	37.42	2.67	400.33	4.45	0.8811	13,211
1986	23,922.53	36.55	2.74	721.03	4.45	0.8783	23,111
1987	7,527.23	35.69	2.80	231.84	4.45	0.8753	7,248
1988	28,533.80	34.82	2.87	900.81	4.45	0.8722	27,376
1989	19,103.78	33.94	2.95	619.92	4.45	0.8689	18,259
1990	10,286.24	33.06	3.02	341.71	4.46	0.8651	9,788
1991	18,804.62	32.18	3.11	643.31	4.46	0.8614	17,818
1992	53,504.93	31.29	3.20	1,883.37	4.46	0.8575	50,466
1993	40,071.81	30.40	3.29	1,450.20	4.46	0.8533	37,612
1994	146,968.83	29.50	3.39	5,480.47	4.46	0.8488	137,223
1995	75,952.52	28.61	3.50	2,924.17	4.46	0.8441	70,524
1996	3,573.65	27.70	3.61	141.91	4.46	0.8390	3,298
1997	3,015.40	26.80	3.73	123.72	4.46	0.8336	2,765
1998	120,008.83	25.88	3.86	5,095.57	4.46	0.8277	109,260
1999	40,411.53	24.97	4.00	1,778.11	4.46	0.8214	36,513
2008	1,226,867.74	16.58	6.03	81,378.14	4.47	0.7304	985,715
2010	256,056.20	14.67	6.82	19,209.34	4.47	0.6953	195,839

3,485,345.11 152,790.19 3,152,341

11,131,950.63 462,281.90 7,872,884

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
HUDSON AVENUE							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1970	284,471.41	45.71	2.19	6,852.92	4.35	0.9048	283,138
1971	249,078.93	45.12	2.22	6,082.51	4.35	0.9036	247,572
1972	12,803.12	44.52	2.25	316.88	4.35	0.9023	12,707
1973	18,606.85	43.90	2.28	466.66	4.35	0.9009	18,439
1976	5,507.58	42.01	2.38	144.19	4.36	0.8962	5,430
1987	4,539.66	34.31	2.91	145.31	4.38	0.8723	4,356
1989	47,888.48	32.78	3.05	1,606.66	4.38	0.8664	45,639
1991	235,946.34	31.22	3.20	8,305.31	4.39	0.8594	223,047
1992	150,141.85	30.42	3.29	5,433.63	4.39	0.8557	141,322
1994	2,048.96	28.80	3.47	78.21	4.40	0.8472	1,910
2014	198,803.87	10.83	9.23	20,184.56	4.46	0.5882	128,626
2020	147,327.07	4.97	20.12	32,606.43	4.48	0.0986	15,977
	1,357,164.12			82,223.27			1,128,163

59TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1969	253,679.25	46.30	2.16	6,027.42	4.34	0.9063	252,889
1970	3,826.49	45.71	2.19	92.18	4.35	0.9048	3,809
1971	2,926.30	45.12	2.22	71.46	4.35	0.9036	2,909
1985	3,494.55	35.79	2.79	107.25	4.37	0.8779	3,375
2005	62,430.94	19.27	5.19	3,564.18	4.43	0.7701	52,887
2006	89,869.28	18.36	5.45	5,387.66	4.43	0.7587	75,003
	416,226.81			15,250.15			390,872

74TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1968	200,292.45	46.87	2.13	4,692.85	4.34	0.9074	199,920
1969	15,993.53	46.30	2.16	380.01	4.34	0.9063	15,944
1970	5,542.21	45.71	2.19	133.51	4.35	0.9048	5,516

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
74TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1971	15,416.84	45.12	2.22	376.48	4.35	0.9036	15,324
2006	128,932.85	18.36	5.45	7,729.52	4.43	0.7587	107,605
2015	340,921.43	9.87	10.13	37,988.87	4.46	0.5481	205,556
	707,099.31			51,301.24			549,865
	2,480,490.24			148,774.66			2,068,900
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
HUDSON AVENUE							
INTERIM SURVIVOR CURVE.. IOWA 55-S1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1971	126,571.98	45.66	2.19	3,049.12	4.22	0.9076	126,362
1972	15,719.18	45.14	2.22	383.86	4.23	0.9063	15,671
1973	10,918.78	44.60	2.24	269.04	4.24	0.9049	10,869
1974	4,638.63	44.04	2.27	115.83	4.25	0.9035	4,610
1985	246,480.75	36.86	2.71	7,347.59	4.33	0.8825	239,279
1986	5,446.68	36.11	2.77	165.96	4.34	0.8798	5,271
1990	2,560,008.75	33.00	3.03	85,325.09	4.36	0.8679	2,443,958
1993	1,319,042.40	30.53	3.28	47,591.05	4.38	0.8565	1,242,779
1994	137,547.61	29.68	3.37	5,098.89	4.39	0.8521	128,923
1995	31,432.55	28.83	3.47	1,199.78	4.39	0.8477	29,311
1996	93,328.51	27.96	3.58	3,675.28	4.40	0.8426	86,506
1999	266,331.82	25.29	3.95	11,572.12	4.42	0.8252	241,764
2000	66,825.78	24.38	4.10	3,013.84	4.42	0.8187	60,181
2003	12,041.79	21.61	4.63	613.29	4.44	0.7945	10,524
2004	347,801.85	20.67	4.84	18,516.97	4.44	0.7852	300,403
2005	1,909,180.63	19.72	5.07	106,475.00	4.45	0.7743	1,626,190
2006	195,483.89	18.77	5.33	11,461.22	4.45	0.7629	164,052
2007	237,122.64	17.81	5.61	14,632.84	4.46	0.7496	195,517
2008	66,290.39	16.85	5.93	4,324.12	4.46	0.7353	53,618
2010	129,858.00	14.90	6.71	9,584.82	4.47	0.7000	99,991
2012	1,448,394.68	12.94	7.73	123,157.00	4.48	0.6538	1,041,641
2013	150,331.30	11.96	8.36	13,824.47	4.48	0.6254	103,422
2014	390,079.60	10.97	9.12	39,132.79	4.48	0.5916	253,852
2015	123,511.30	9.98	10.02	13,613.42	4.49	0.5501	74,738
	9,894,389.49			524,143.39			8,559,432

59TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 55-S1
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1969	1,740,079.88	46.66	2.14	40,961.48	4.20	0.9100	1,741,801
1970	45,795.01	46.17	2.17	1,093.13	4.21	0.9088	45,781
1971	27,449.50	45.66	2.19	661.26	4.22	0.9076	27,404
1972	747.34	45.14	2.22	18.25	4.23	0.9063	745
1975	6,177.05	43.47	2.30	156.28	4.25	0.9022	6,130
1977	650.00	42.27	2.37	16.95	4.27	0.8990	643
1985	2,613.53	36.86	2.71	77.91	4.33	0.8825	2,537

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
59TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 55-S1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1986	6,590.34	36.11	2.77	200.81	4.34	0.8798	6,378
1992	57,598.13	31.37	3.19	2,021.12	4.38	0.8604	54,512
2006	491,503.10	18.77	5.33	28,816.83	4.45	0.7629	412,475
2007	369,906.43	17.81	5.61	22,826.93	4.46	0.7496	305,002
2013	3,634,967.45	11.96	8.36	334,271.61	4.48	0.6254	2,500,719
	6,384,077.76			431,122.56			5,104,127

74TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 55-S1
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1968	3,799,676.47	47.14	2.12	88,608.46	4.19	0.9111	3,808,157
1969	108,007.57	46.66	2.14	2,542.50	4.20	0.9100	108,114
1970	86,046.90	46.17	2.17	2,053.94	4.21	0.9088	86,021
1971	40,009.59	45.66	2.19	963.83	4.22	0.9076	39,943
1972	4,400.06	45.14	2.22	107.45	4.23	0.9063	4,387
1978	90,471.44	41.65	2.40	2,388.45	4.28	0.8972	89,292
1979	6,465.03	41.01	2.44	173.52	4.29	0.8954	6,368
1981	121.08	39.68	2.52	3.36	4.30	0.8916	119
1982	31,571.42	39.00	2.56	889.05	4.31	0.8895	30,891
2004	1,554,943.47	20.67	4.84	82,785.19	4.44	0.7852	1,343,036
2005	310,364.43	19.72	5.07	17,309.02	4.45	0.7743	264,360
2006	1,300,595.16	18.77	5.33	76,253.89	4.45	0.7629	1,091,475
2007	64,935.04	17.81	5.61	4,007.14	4.46	0.7496	53,541
2015	625,057.15	9.98	10.02	68,893.80	4.49	0.5501	378,228
	8,022,664.81			346,979.60			7,303,932
	24,301,132.06			1,302,245.55			20,967,491

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.36

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
HUDSON AVENUE							
INTERIM SURVIVOR CURVE.. IOWA 60-R1.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1960	1,700.00	52.17	1.92	35.90	4.21	0.9193	1,719
1969	7,718.90	47.44	2.11	179.16	4.30	0.9094	7,721
1970	300,743.59	46.84	2.13	7,046.42	4.31	0.9080	300,376
1971	56,266.85	46.22	2.16	1,336.90	4.31	0.9068	56,122
1972	639.17	45.60	2.19	15.40	4.32	0.9053	636
1976	9,807.06	42.97	2.33	251.35	4.35	0.8988	9,696
1983	16,043.70	37.92	2.64	465.91	4.38	0.8845	15,610
1987	27,636.15	34.81	2.87	872.47	4.40	0.8736	26,557
1990	498,577.03	32.39	3.09	16,946.63	4.41	0.8639	473,765
1991	15,410.84	31.56	3.17	537.38	4.42	0.8600	14,578
1994	7,422.64	29.04	3.44	280.87	4.42	0.8478	6,922
1995	73,177.12	28.19	3.55	2,857.57	4.43	0.8429	67,845
1998	1,400.28	25.58	3.91	60.23	4.43	0.8268	1,274
2005	1,945,076.03	19.28	5.19	111,044.39	4.45	0.7692	1,645,746
2009	192,251.20	15.56	6.43	13,597.93	4.45	0.7140	150,996
2011	827.62	13.67	7.32	66.64	4.46	0.6737	613
2012	124,052.49	12.72	7.86	10,725.58	4.46	0.6494	88,612
2019	113,611.46	5.94	16.84	21,045.39	4.47	0.2475	30,927
	3,392,362.13			187,366.12			2,899,715

59TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 60-R1.5
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1969	148,005.75	47.44	2.11	3,435.21	4.30	0.9094	148,050
1991	2,770.99	31.56	3.17	96.62	4.42	0.8600	2,621
2007	264,636.16	17.43	5.74	16,709.13	4.45	0.7447	216,779
	415,412.90			20,240.96			367,450

74TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 60-R1.5
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1968	257,752.53	48.02	2.08	5,897.38	4.29	0.9107	258,197
1969	25,113.77	47.44	2.11	582.89	4.30	0.9094	25,121

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
74TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 60-R1.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1970	9,958.04	46.84	2.13	233.32	4.31	0.9080	9,946
1971	22,297.79	46.22	2.16	529.80	4.31	0.9068	22,240
1974	9,177.84	44.31	2.26	228.16	4.33	0.9023	9,109
1988	4,793.63	34.01	2.94	155.03	4.40	0.8706	4,591
1991	2,159.98	31.56	3.17	75.32	4.42	0.8600	2,043
2004	2,283,833.74	20.19	4.95	124,354.75	4.45	0.7796	1,958,499
2005	144,614.47	19.28	5.19	8,256.04	4.45	0.7692	122,360
2006	9,665.70	18.35	5.45	579.46	4.45	0.7575	8,054
2007	94,729.76	17.43	5.74	5,981.24	4.45	0.7447	77,599
2009	30,067.99	15.56	6.43	2,126.71	4.45	0.7140	23,616
2012	17,979.35	12.72	7.86	1,554.49	4.46	0.6494	12,843
	2,912,144.59			150,554.59			2,534,218
	6,719,919.62			358,161.67			5,801,383
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.33							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R2							
NET SALVAGE PERCENT.. -50							
1906	13,775.00	75.00	1.33	274.81	6.80	0.9093	18,789
1926	203.00	75.00	1.33	4.05	12.90	0.8280	252
1927	305,111.25	75.00	1.33	6,086.97	13.24	0.8235	376,875
1928	40,949.22	75.00	1.33	816.94	13.58	0.8189	50,302
1932	113,676.63	75.00	1.33	2,267.85	15.03	0.7996	136,344
1933	1,129.56	75.00	1.33	22.53	15.41	0.7945	1,346
1939	615.05	75.00	1.33	12.27	17.82	0.7624	703
1942	3,332.94	75.00	1.33	66.49	19.13	0.7449	3,724
1946	9,847.63	75.00	1.33	196.46	20.99	0.7201	10,637
1947	2,100.00	75.00	1.33	41.90	21.47	0.7137	2,248
1948	109,482.87	75.00	1.33	2,184.18	21.96	0.7072	116,139
1949	43,380.11	75.00	1.33	865.43	22.46	0.7005	45,584
1951	736.02	75.00	1.33	14.68	23.48	0.6869	758
1952	4,546.35	75.00	1.33	90.70	24.01	0.6799	4,636
1953	15,481.38	75.00	1.33	308.85	24.54	0.6728	15,624
1954	17,527.15	75.00	1.33	349.67	25.08	0.6656	17,499
1956	312,848.52	75.00	1.33	6,241.33	26.18	0.6509	305,464
1957	30,906.27	75.00	1.33	616.58	26.74	0.6435	29,831
1958	135,114.56	75.00	1.33	2,695.54	27.31	0.6359	128,873
1959	440,852.79	75.00	1.33	8,795.01	27.89	0.6281	415,369
1960	700,194.00	75.00	1.33	13,968.87	28.47	0.6204	651,601
1961	259,103.42	75.00	1.33	5,169.11	29.07	0.6124	238,012
1962	336,807.72	75.00	1.33	6,719.31	29.67	0.6044	305,350
1963	260,901.66	75.00	1.33	5,204.99	30.27	0.5964	233,403
1964	1,436,122.54	75.00	1.33	28,650.64	30.89	0.5881	1,266,940
1965	5,855,030.77	75.00	1.33	116,807.86	31.51	0.5799	5,092,735
1966	75,952.26	75.00	1.33	1,515.25	32.14	0.5715	65,107
1967	1,103,612.21	75.00	1.33	22,017.06	32.78	0.5629	931,885
1968	173,153.49	75.00	1.33	3,454.41	33.42	0.5544	143,994
1969	1,458,595.79	75.00	1.33	29,098.99	34.07	0.5457	1,193,999
1970	382,525.80	75.00	1.33	7,631.39	34.72	0.5371	308,165
1971	88,864.04	75.00	1.33	1,772.84	35.39	0.5281	70,398
1972	1,065,570.26	75.00	1.33	21,258.13	36.06	0.5192	829,866
1973	898,749.75	75.00	1.33	17,930.06	36.73	0.5103	687,908
1974	1,897,256.71	75.00	1.33	37,850.27	37.42	0.5011	1,425,988
1975	619,340.98	75.00	1.33	12,355.85	38.11	0.4919	456,953
1976	71,345.21	75.00	1.33	1,423.34	38.80	0.4827	51,654
1977	1,153,121.36	75.00	1.33	23,004.77	39.50	0.4733	818,710
1978	15,278,452.76	75.00	1.33	304,805.13	40.21	0.4639	10,630,824
1979	1,492,245.10	75.00	1.33	29,770.29	40.92	0.4544	1,017,114
1980	640,846.67	75.00	1.33	12,784.89	41.64	0.4448	427,573

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R2							
NET SALVAGE PERCENT.. -50							
1981	359,998.55	75.00	1.33	7,181.97	42.37	0.4351	234,937
1982	2,101,802.26	75.00	1.33	41,930.96	43.10	0.4253	1,340,939
1983	452,738.57	75.00	1.33	9,032.13	43.84	0.4155	282,149
1984	416,977.55	75.00	1.33	8,318.70	44.58	0.4056	253,689
1985	181,814.78	75.00	1.33	3,627.20	45.33	0.3956	107,889
1986	431,792.06	75.00	1.33	8,614.25	46.08	0.3856	249,749
1987	2,439,650.52	75.00	1.33	48,671.03	46.84	0.3755	1,374,023
1988	2,925,308.96	75.00	1.33	58,359.91	47.61	0.3652	1,602,484
1989	568,861.18	75.00	1.33	11,348.78	48.38	0.3549	302,859
1990	527,915.87	75.00	1.33	10,531.92	49.16	0.3445	272,824
1991	1,993,469.37	75.00	1.33	39,769.71	49.94	0.3341	999,117
1992	1,191,919.84	75.00	1.33	23,778.80	50.72	0.3237	578,790
1993	691,565.25	75.00	1.33	13,796.73	51.51	0.3132	324,897
1994	697,665.09	75.00	1.33	13,918.42	52.31	0.3025	316,597
1995	1,503,121.74	75.00	1.33	29,987.28	53.11	0.2919	658,074
1996	619,598.79	75.00	1.33	12,361.00	53.92	0.2811	261,226
1997	931,940.78	75.00	1.33	18,592.22	54.73	0.2703	377,813
1998	1,476,294.70	75.00	1.33	29,452.08	55.54	0.2595	574,581
1999	246,350.71	75.00	1.33	4,914.70	56.36	0.2485	91,838
2000	136,609.44	75.00	1.33	2,725.36	57.19	0.2375	48,661
2001	4,632,802.66	75.00	1.33	92,424.41	58.01	0.2265	1,574,203
2002	1,132,193.17	75.00	1.33	22,587.25	58.85	0.2153	365,693
2003	3,053,843.83	75.00	1.33	60,924.18	59.69	0.2041	935,072
2004	1,128,177.22	75.00	1.33	22,507.14	60.53	0.1929	326,489
2005	3,291,071.32	75.00	1.33	65,656.87	61.37	0.1817	897,130
2006	5,208,581.11	75.00	1.33	103,911.19	62.23	0.1703	1,330,298
2007	29,110,946.22	75.00	1.33	580,763.38	63.08	0.1589	6,939,904
2008	5,248,776.07	75.00	1.33	104,713.08	63.94	0.1475	1,161,056
2009	435,610.82	75.00	1.33	8,690.44	64.80	0.1360	88,865
2010	2,534,447.15	75.00	1.33	50,562.22	65.67	0.1244	472,928
2011	71,876,098.74	75.00	1.33	1,433,928.17	66.54	0.1128	12,161,436
2012	20,479,936.22	75.00	1.33	408,574.73	67.42	0.1011	3,104,861
2013	29,016,606.05	75.00	1.33	578,881.29	68.29	0.0895	3,894,174
2014	27,369,083.23	75.00	1.33	546,013.21	69.18	0.0776	3,185,761
2015	19,676,183.78	75.00	1.33	392,539.87	70.06	0.0659	1,944,105
2016	115,473,112.31	75.00	1.33	2,303,688.59	70.95	0.0540	9,353,322
2017	13,614,762.91	75.00	1.33	271,614.52	71.85	0.0420	857,730

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R2							
NET SALVAGE PERCENT.. -50							
2018	7,467,202.33	75.00	1.33	148,970.69	72.74	0.0301	337,480
2019	14,696,188.74	75.00	1.33	293,188.97	73.64	0.0181	399,663
2020	1,659,827.54	75.00	1.33	33,113.56	74.55	0.0060	14,938
	433,850,256.23			8,655,312.60			88,127,420
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.99							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
NET SALVAGE PERCENT.. -40							
1908	26.77	50.00				1.0000	37
1910	23.50	50.00				1.0000	33
1927	35,717.47	50.00	2.00	1,000.09	2.39	0.9522	47,614
1929	22,316.72	50.00	2.00	624.87	3.13	0.9374	29,288
1930	31.55	50.00	2.00	0.88	3.50	0.9300	41
1932	148,160.02	50.00	2.00	4,148.48	4.25	0.9150	189,793
1933	92,296.50	50.00	2.00	2,584.30	4.63	0.9074	117,250
1934	2,179.44	50.00	2.00	61.02	5.01	0.8998	2,745
1936	2,922.81	50.00	2.00	81.84	5.76	0.8848	3,621
1938	10,084.27	50.00	2.00	282.36	6.53	0.8694	12,274
1943	21,884.74	50.00	2.00	612.77	8.46	0.8308	25,455
1946	217.13	50.00	2.00	6.08	9.64	0.8072	245
1947	101,785.16	50.00	2.00	2,849.98	10.03	0.7994	113,914
1948	476,701.35	50.00	2.00	13,347.64	10.43	0.7914	528,166
1949	207,418.85	50.00	2.00	5,807.73	10.83	0.7834	227,489
1950	6,863.97	50.00	2.00	192.19	11.23	0.7754	7,451
1951	12,753.47	50.00	2.00	357.10	11.63	0.7674	13,702
1953	154,130.49	50.00	2.00	4,315.65	12.44	0.7512	162,096
1954	239,153.13	50.00	2.00	6,696.29	12.85	0.7430	248,767
1955	19,237.54	50.00	2.00	538.65	13.25	0.7350	19,795
1956	5,194,635.25	50.00	2.00	145,449.79	13.67	0.7266	5,284,191
1957	865,901.91	50.00	2.00	24,245.25	14.08	0.7184	870,890
1958	2,255,128.77	50.00	2.00	63,143.61	14.49	0.7102	2,242,229
1959	1,995,272.54	50.00	2.00	55,867.63	14.91	0.7018	1,960,395
1960	3,229,930.26	50.00	2.00	90,438.05	15.33	0.6934	3,135,487
1961	2,302,453.59	50.00	2.00	64,468.70	15.75	0.6850	2,208,053
1962	8,445,174.34	50.00	2.00	236,464.88	16.18	0.6764	7,997,242
1963	5,205,618.99	50.00	2.00	145,757.33	16.60	0.6680	4,868,295
1964	8,032,042.45	50.00	2.00	224,897.19	17.03	0.6594	7,414,860
1965	33,541,858.24	50.00	2.00	939,172.03	17.46	0.6508	30,560,658
1966	2,884,814.91	50.00	2.00	80,774.82	17.90	0.6420	2,592,872
1967	5,083,346.02	50.00	2.00	142,333.69	18.33	0.6334	4,507,708
1968	5,304,503.55	50.00	2.00	148,526.10	18.77	0.6246	4,638,470
1969	4,967,676.75	50.00	2.00	139,094.95	19.21	0.6158	4,282,733
1970	7,325,394.55	50.00	2.00	205,111.05	19.66	0.6068	6,223,069
1971	4,106,269.58	50.00	2.00	114,975.55	20.10	0.5980	3,437,769
1972	10,739,366.24	50.00	2.00	300,702.25	20.55	0.5890	8,855,681
1973	15,255,881.77	50.00	2.00	427,164.69	21.01	0.5798	12,383,504
1974	26,709,682.83	50.00	2.00	747,871.12	21.46	0.5708	21,344,242
1975	11,254,678.05	50.00	2.00	315,130.99	21.92	0.5616	8,848,878
1976	11,553,784.24	50.00	2.00	323,505.96	22.39	0.5522	8,932,000

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
NET SALVAGE PERCENT.. -40							
1977	24,841,970.60	50.00	2.00	695,575.18	22.85	0.5430	18,884,866
1978	42,603,158.60	50.00	2.00	1,192,888.44	23.32	0.5336	31,826,264
1979	18,197,395.61	50.00	2.00	509,527.08	23.80	0.5240	13,349,609
1980	9,952,548.70	50.00	2.00	278,671.36	24.27	0.5146	7,170,214
1981	23,422,287.87	50.00	2.00	655,824.06	24.76	0.5048	16,552,999
1982	22,631,449.59	50.00	2.00	633,680.59	25.24	0.4952	15,689,931
1983	9,395,608.81	50.00	2.00	263,077.05	25.73	0.4854	6,384,880
1984	39,586,993.06	50.00	2.00	1,108,435.81	26.23	0.4754	26,347,519
1985	10,883,965.66	50.00	2.00	304,751.04	26.72	0.4656	7,094,604
1986	6,250,201.65	50.00	2.00	175,005.65	27.23	0.4554	3,984,879
1987	33,412,718.54	50.00	2.00	935,556.12	27.74	0.4452	20,825,479
1988	24,164,374.81	50.00	2.00	676,602.49	28.25	0.4350	14,716,104
1989	10,846,182.49	50.00	2.00	303,693.11	28.77	0.4246	6,447,405
1990	13,468,232.38	50.00	2.00	377,110.51	29.29	0.4142	7,809,959
1991	17,181,436.09	50.00	2.00	481,080.21	29.82	0.4036	9,708,199
1992	26,298,995.65	50.00	2.00	736,371.88	30.36	0.3928	14,462,344
1993	21,853,073.00	50.00	2.00	611,886.04	30.90	0.3820	11,687,023
1994	22,344,145.38	50.00	2.00	625,636.07	31.45	0.3710	11,605,549
1995	21,138,855.50	50.00	2.00	591,887.95	32.00	0.3600	10,653,983
1996	9,307,387.89	50.00	2.00	260,606.86	32.56	0.3488	4,544,984
1997	15,936,577.22	50.00	2.00	446,224.16	33.13	0.3374	7,527,802
1998	22,943,881.41	50.00	2.00	642,428.68	33.71	0.3258	10,465,163
1999	13,043,943.78	50.00	2.00	365,230.43	34.29	0.3142	5,737,770
2000	13,963,160.65	50.00	2.00	390,968.50	34.89	0.3022	5,907,534
2001	16,137,385.72	50.00	2.00	451,846.80	35.49	0.2902	6,556,297
2002	27,047,489.61	50.00	2.00	757,329.71	36.10	0.2780	10,526,883
2003	23,611,100.26	50.00	2.00	661,110.81	36.72	0.2656	8,779,552
2004	57,234,117.42	50.00	2.00	1,602,555.29	37.35	0.2530	20,272,324
2005	96,733,235.48	50.00	2.00	2,708,530.59	37.99	0.2402	32,529,452
2006	101,710,404.21	50.00	2.00	2,847,891.32	38.64	0.2272	32,352,045
2007	109,864,041.56	50.00	2.00	3,076,193.16	39.30	0.2140	32,915,267
2008	68,243,594.50	50.00	2.00	1,910,820.65	39.98	0.2004	19,146,423
2009	73,839,086.98	50.00	2.00	2,067,494.44	40.67	0.1866	19,289,723
2010	85,680,920.78	50.00	2.00	2,399,065.78	41.37	0.1726	20,703,938
2011	167,087,198.16	50.00	2.00	4,678,441.55	42.09	0.1582	37,006,473
2012	89,750,615.45	50.00	2.00	2,513,017.23	42.83	0.1434	18,018,334
2013	133,907,466.53	50.00	2.00	3,749,409.06	43.58	0.1284	24,071,206
2014	102,629,157.43	50.00	2.00	2,873,616.41	44.35	0.1130	16,235,933
2015	48,474,391.43	50.00	2.00	1,357,282.96	45.15	0.0970	6,582,822
2016	55,636,672.97	50.00	2.00	1,557,826.84	45.96	0.0808	6,293,620
2017	146,111,613.19	50.00	2.00	4,091,125.17	46.80	0.0640	13,091,601

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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CALCULATED ANNUAL AND ACCRUED DEPRECIATION
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
NET SALVAGE PERCENT.. -40							
2018	106,452,090.72	50.00	2.00	2,980,658.54	47.67	0.0466	6,944,934
2019	237,810,188.57	50.00	2.00	6,658,685.28	48.57	0.0286	9,521,920
2020	75,040,917.30	50.00	2.00	2,101,145.68	49.51	0.0098	1,029,561
	2,474,477,552.92			69,285,370.09			785,592,373
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.80							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R4							
NET SALVAGE PERCENT.. -40							
1933	185,609.12	65.00	1.54	4,001.73	2.51	0.9614	249,817
1956	420,274.50	65.00	1.54	9,061.12	9.75	0.8500	500,127
1957	7,754,628.16	65.00	1.54	167,189.78	10.24	0.8425	9,146,150
1960	2,147,585.60	65.00	1.54	46,301.95	11.86	0.8175	2,458,032
1961	3,918,428.40	65.00	1.54	84,481.32	12.45	0.8085	4,435,050
1962	9,356,593.79	65.00	1.54	201,728.16	13.06	0.7991	10,467,334
1963	1,135,806.16	65.00	1.54	24,487.98	13.69	0.7894	1,255,216
1964	2,966,419.10	65.00	1.54	63,956.00	14.34	0.7794	3,236,755
1965	140,567.35	65.00	1.54	3,030.63	15.00	0.7692	151,380
1970	6,323,853.90	65.00	1.54	136,342.29	18.48	0.7157	6,336,287
1971	8,208.85	65.00	1.54	176.98	19.20	0.7046	8,098
1972	23,707,223.07	65.00	1.54	511,127.73	19.94	0.6932	23,008,382
1973	19,701,479.64	65.00	1.54	424,763.90	20.69	0.6817	18,802,422
1974	23,030,933.37	65.00	1.54	496,546.92	21.46	0.6699	21,598,179
1975	3,554,262.76	65.00	1.54	76,629.91	22.23	0.6580	3,274,187
1976	3,558,692.68	65.00	1.54	76,725.41	23.02	0.6459	3,217,734
1977	2,701,193.48	65.00	1.54	58,237.73	23.81	0.6337	2,396,407
1978	863,720.97	65.00	1.54	18,621.82	24.62	0.6212	751,197
1979	6,905,000.14	65.00	1.54	148,871.80	25.44	0.6086	5,883,530
1980	22,698,564.88	65.00	1.54	489,381.06	26.27	0.5959	18,934,916
1981	125,484.18	65.00	1.54	2,705.44	27.12	0.5828	102,380
1982	161,169.11	65.00	1.54	3,474.81	27.97	0.5697	128,543
1983	15,522,204.52	65.00	1.54	334,658.73	28.83	0.5565	12,092,480
1984	399,257.96	65.00	1.54	8,608.00	29.70	0.5431	303,561
1986	239,039.10	65.00	1.54	5,153.68	31.47	0.5159	172,632
1993	218,893.71	65.00	1.54	4,719.35	37.93	0.4165	127,625
2001	269,251.02	65.00	1.54	5,805.05	45.64	0.2979	112,275
2002	196,128.03	65.00	1.54	4,228.52	46.62	0.2828	77,643
2005	56,583.68	65.00	1.54	1,219.94	49.57	0.2374	18,805
2006	1,632,740.22	65.00	1.54	35,201.88	50.56	0.2222	507,799
2008	8,286,952.32	65.00	1.54	178,666.69	52.54	0.1917	2,223,936
2009	102,094.15	65.00	1.54	2,201.15	53.53	0.1765	25,222
2013	47.25	65.00	1.54	1.02	57.51	0.1152	8
2018	450,208.31	65.00	1.54	9,706.49	62.50	0.0385	24,241
2019	4,209,102.32	65.00	1.54	90,748.25	63.50	0.0231	136,005
172,948,201.80			3,728,763.22			152,164,355	

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.16

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)	
SURVIVOR CURVE.. IOWA 55-R2								
NET SALVAGE PERCENT.. -35								
1960	715,055.50	55.00	1.82	17,568.91	12.76	0.7680	741,370	
1962	130,573.53	55.00	1.82	3,208.19	13.62	0.7524	132,622	
1963	448,419.32	55.00	1.82	11,017.66	14.06	0.7444	450,610	
1964	4,226,351.96	55.00	1.82	103,841.47	14.51	0.7362	4,200,330	
1965	930,931.01	55.00	1.82	22,872.97	14.98	0.7276	914,467	
1967	268,513.99	55.00	1.82	6,597.39	15.94	0.7102	257,436	
1968	4,531.73	55.00	1.82	111.34	16.44	0.7011	4,289	
1969	20,218.23	55.00	1.82	496.76	16.95	0.6918	18,883	
1970	5,137,361.05	55.00	1.82	126,224.96	17.47	0.6824	4,732,465	
1971	68,949.28	55.00	1.82	1,694.08	17.99	0.6729	62,635	
1972	11,845,287.00	55.00	1.82	291,038.70	18.54	0.6629	10,600,685	
1973	6,167,628.20	55.00	1.82	151,538.62	19.09	0.6529	5,436,323	
1974	8,141,213.81	55.00	1.82	200,029.62	19.65	0.6427	7,064,013	
1975	1,062,851.54	55.00	1.82	26,114.26	20.22	0.6324	907,341	
1976	5,642,428.63	55.00	1.82	138,634.47	20.80	0.6218	4,736,576	
1977	1,041,319.08	55.00	1.82	25,585.21	21.40	0.6109	858,806	
1978	118,843.99	55.00	1.82	2,920.00	22.00	0.6000	96,264	
1979	3,234,555.18	55.00	1.82	79,473.02	22.61	0.5889	2,571,564	
1980	12,488,175.44	55.00	1.82	306,834.47	23.23	0.5776	9,738,454	
1981	857,341.69	55.00	1.82	21,064.89	23.87	0.5660	655,095	
1983	25,219,608.72	55.00	1.82	619,645.79	25.16	0.5426	18,471,913	
1984	146,021.35	55.00	1.82	3,587.74	25.82	0.5306	104,587	
1985	105,935.46	55.00	1.82	2,602.83	26.49	0.5184	74,132	
1986	349,273.64	55.00	1.82	8,581.65	27.17	0.5060	238,589	
1987	69,417.18	55.00	1.82	1,705.58	27.85	0.4936	46,261	
1988	267,851.66	55.00	1.82	6,581.12	28.55	0.4809	173,897	
2001	165,057.02	55.00	1.82	4,055.45	38.31	0.3035	67,617	
2002	72,140.11	55.00	1.82	1,772.48	39.11	0.2889	28,137	
2005	110,330.75	55.00	1.82	2,710.83	41.55	0.2446	36,425	
2008	1,698,094.53	55.00	1.82	41,722.18	44.05	0.1991	456,399	
2015	103.14	55.00	1.82	2.53	50.08	0.0895	12	
				90,754,383.72			2,229,835.17	73,878,197

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.46

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-S4							
NET SALVAGE PERCENT.. -15							
1915	230.10	70.00	1.43	3.78	2.44	0.9651	255
1934	76.03	70.00	1.43	1.25	5.27	0.9247	81
1948	2,267,902.72	70.00	1.43	37,295.66	8.90	0.8729	2,276,496
1949	1,322,358.92	70.00	1.43	21,746.19	9.24	0.8680	1,319,979
1952	1,189,310.54	70.00	1.43	19,558.21	10.37	0.8519	1,165,095
1954	644,696.12	70.00	1.43	10,602.03	11.21	0.8399	622,673
1956	4,093,501.03	70.00	1.43	67,317.62	12.11	0.8270	3,893,124
1957	314,131.81	70.00	1.43	5,165.90	12.60	0.8200	296,226
1958	1,971.11	70.00	1.43	32.41	13.10	0.8129	1,843
1959	8,885,824.40	70.00	1.43	146,127.38	13.63	0.8053	8,229,015
1960	2,572,185.61	70.00	1.43	42,299.59	14.18	0.7974	2,358,809
1961	2,163,784.57	70.00	1.43	35,583.44	14.74	0.7894	1,964,380
1962	3,239,284.16	70.00	1.43	53,270.03	15.34	0.7809	2,908,842
1963	468,204.02	70.00	1.43	7,699.62	15.95	0.7721	415,747
1964	33,850,200.04	70.00	1.43	556,666.54	16.59	0.7630	29,701,858
1965	7,887,402.32	70.00	1.43	129,708.33	17.25	0.7536	6,835,266
1966	9,292,536.67	70.00	1.43	152,815.77	17.94	0.7437	7,947,595
1967	5,185,460.81	70.00	1.43	85,274.90	18.65	0.7336	4,374,483
1968	380,189.65	70.00	1.43	6,252.22	19.38	0.7231	316,170
1969	253,833.14	70.00	1.43	4,174.29	20.13	0.7124	207,964
1970	731,594.48	70.00	1.43	12,031.07	20.91	0.7013	590,019
1971	5,264,317.31	70.00	1.43	86,571.70	21.71	0.6899	4,176,388
1972	7,575,383.62	70.00	1.43	124,577.18	22.53	0.6781	5,907,746
1973	6,605,872.05	70.00	1.43	108,633.57	23.37	0.6661	5,060,501
1974	12,568,053.25	70.00	1.43	206,681.64	24.22	0.6540	9,452,433
1975	498,808.58	70.00	1.43	8,202.91	25.10	0.6414	367,943
1976	3,108,824.74	70.00	1.43	51,124.62	25.99	0.6287	2,247,732
1977	11,629,463.03	70.00	1.43	191,246.52	26.90	0.6157	8,234,433
1978	25,654,159.13	70.00	1.43	421,882.65	27.82	0.6026	17,777,191
1979	486,193.92	70.00	1.43	7,995.46	28.76	0.5891	329,402
1980	72,579.34	70.00	1.43	1,193.57	29.70	0.5757	48,052
1981	4,712,642.60	70.00	1.43	77,499.41	30.66	0.5620	3,045,781
1982	3,713,063.14	70.00	1.43	61,061.32	31.62	0.5483	2,341,211
1983	258,914.00	70.00	1.43	4,257.84	32.59	0.5344	159,127
1984	480,539.36	70.00	1.43	7,902.47	33.57	0.5204	287,600
1985	3,858,856.61	70.00	1.43	63,458.90	34.55	0.5064	2,247,377
1986	5,516.60	70.00	1.43	90.72	35.54	0.4923	3,123
1987	6,916,030.70	70.00	1.43	113,734.12	36.52	0.4783	3,804,049
1989	137,372.78	70.00	1.43	2,259.10	38.51	0.4499	71,068
1990	41,214.28	70.00	1.43	677.77	39.51	0.4356	20,644
1991	18,198.32	70.00	1.43	299.27	40.50	0.4214	8,820

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)	
SURVIVOR CURVE.. IOWA 70-S4								
NET SALVAGE PERCENT.. -15								
1992	8,333,630.77	70.00	1.43	137,046.56	41.50	0.4071	3,901,898	
1993	1,269,837.74	70.00	1.43	20,882.48	42.50	0.3929	573,699	
1994	719,820.40	70.00	1.43	11,837.45	43.50	0.3786	313,378	
1995	2,043,688.81	70.00	1.43	33,608.46	44.50	0.3643	856,170	
1996	6,601,633.70	70.00	1.43	108,563.87	45.50	0.3500	2,657,158	
1997	11,527,206.51	70.00	1.43	189,564.91	46.50	0.3357	4,450,268	
1998	1,292,858.98	70.00	1.43	21,261.07	47.50	0.3214	477,898	
1999	771,989.13	70.00	1.43	12,695.36	48.50	0.3071	272,675	
2000	8,428,510.12	70.00	1.43	138,606.85	49.50	0.2929	2,838,629	
2001	265,507.15	70.00	1.43	4,366.27	50.50	0.2786	85,057	
2002	601,063.13	70.00	1.43	9,884.48	51.50	0.2643	182,683	
2003	697,114.57	70.00	1.43	11,464.05	52.50	0.2500	200,420	
2004	7,677,813.80	70.00	1.43	126,261.65	53.50	0.2357	2,081,198	
2005	19,698,659.47	70.00	1.43	323,944.45	54.50	0.2214	5,016,155	
2006	2,226,418.35	70.00	1.43	36,613.45	55.50	0.2071	530,357	
2007	16,494,888.09	70.00	1.43	271,258.43	56.50	0.1929	3,658,385	
2008	1,067,854.90	70.00	1.43	17,560.87	57.50	0.1786	219,290	
2009	13,671,531.67	70.00	1.43	224,828.34	58.50	0.1643	2,583,010	
2010	207,903,527.74	70.00	1.43	3,418,973.51	59.50	0.1500	35,863,359	
2011	895,126.05	70.00	1.43	14,720.35	60.50	0.1357	139,699	
2012	53,885.69	70.00	1.43	886.15	61.50	0.1214	7,525	
2014	10,315.41	70.00	1.43	169.64	63.50	0.0929	1,102	
2015	9,296,140.89	70.00	1.43	152,875.04	64.50	0.0786	839,957	
2016	2,171,345.33	70.00	1.43	35,707.77	65.50	0.0643	160,535	
2017	4,098,566.50	70.00	1.43	67,400.93	66.50	0.0500	235,668	
2018	21,886,796.13	70.00	1.43	359,928.36	67.50	0.0357	898,814	
2019	80,390,224.95	70.00	1.43	1,322,017.25	68.50	0.0214	1,981,177	
2020	48,341,823.85	70.00	1.43	794,981.29	69.50	0.0071	396,935	
				656,788,461.44			10,800,886.26	212,439,640

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.64

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 357.20 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-S4							
NET SALVAGE PERCENT.. -15							
1949	23,141.35	70.00	1.43	380.56	9.24	0.8680	23,100
1950	119,555.09	70.00	1.43	1,966.08	9.60	0.8629	118,633
1955	2,532.99	70.00	1.43	41.66	11.65	0.8336	2,428
1956	1,842,555.51	70.00	1.43	30,300.83	12.11	0.8270	1,752,362
1959	620,633.73	70.00	1.43	10,206.32	13.63	0.8053	574,759
1960	771,099.15	70.00	1.43	12,680.73	14.18	0.7974	707,132
1962	1,524,893.00	70.00	1.43	25,076.87	15.34	0.7809	1,369,337
1963	2,404,902.99	70.00	1.43	39,548.63	15.95	0.7721	2,135,460
1964	10,254,730.52	70.00	1.43	168,639.04	16.59	0.7630	8,998,013
1965	5,296,233.82	70.00	1.43	87,096.57	17.25	0.7536	4,589,745
1966	1,360,131.27	70.00	1.43	22,367.36	17.94	0.7437	1,163,275
1967	27,083.39	70.00	1.43	445.39	18.65	0.7336	22,848
1969	128,903.62	70.00	1.43	2,119.82	20.13	0.7124	105,610
1970	3,884,198.57	70.00	1.43	63,875.65	20.91	0.7013	3,132,542
1971	305,670.25	70.00	1.43	5,026.75	21.71	0.6899	242,500
1972	2,367,300.55	70.00	1.43	38,930.26	22.53	0.6781	1,846,165
1973	2,249,865.11	70.00	1.43	36,999.03	23.37	0.6661	1,723,534
1974	71,432,837.96	70.00	1.43	1,174,713.02	24.22	0.6540	53,724,637
1975	313,387.67	70.00	1.43	5,153.66	25.10	0.6414	231,169
1976	95,918.08	70.00	1.43	1,577.37	25.99	0.6287	69,350
1977	6,400,380.04	70.00	1.43	105,254.25	26.90	0.6157	4,531,895
1978	2,147,349.93	70.00	1.43	35,313.17	27.82	0.6026	1,488,018
1979	1,484,021.10	70.00	1.43	24,404.73	28.76	0.5891	1,005,441
1980	485,157.46	70.00	1.43	7,978.41	29.70	0.5757	321,207
1981	134,908.63	70.00	1.43	2,218.57	30.66	0.5620	87,191
1982	5,670,804.70	70.00	1.43	93,256.38	31.62	0.5483	3,575,632
1983	841,148.33	70.00	1.43	13,832.68	32.59	0.5344	516,965
1984	4,514,711.52	70.00	1.43	74,244.43	33.57	0.5204	2,702,030
1985	7,893,778.46	70.00	1.43	129,813.19	34.55	0.5064	4,597,293
1986	123,619.74	70.00	1.43	2,032.93	35.54	0.4923	69,985
1987	327,984.00	70.00	1.43	5,393.70	36.52	0.4783	180,402
1991	11,491.39	70.00	1.43	188.98	40.50	0.4214	5,569
1992	1,872.83	70.00	1.43	30.80	41.50	0.4071	877
1993	900,256.17	70.00	1.43	14,804.71	42.50	0.3929	406,726
1994	107,353.91	70.00	1.43	1,765.44	43.50	0.3786	46,737
1995	387,733.93	70.00	1.43	6,376.28	44.50	0.3643	162,435
1996	490,426.28	70.00	1.43	8,065.06	45.50	0.3500	197,397
1997	1,504,013.48	70.00	1.43	24,733.50	46.50	0.3357	580,649
1998	700,827.36	70.00	1.43	11,525.11	47.50	0.3214	259,057
1999	307,450.85	70.00	1.43	5,056.03	48.50	0.3071	108,595
2000	14,869,912.91	70.00	1.43	244,535.72	49.50	0.2929	5,008,023

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 357.20 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-S4							
NET SALVAGE PERCENT.. -15							
2001	642,378.11	70.00	1.43	10,563.91	50.50	0.2786	205,789
2002	379,870.18	70.00	1.43	6,246.97	51.50	0.2643	115,455
2003	2,927,641.21	70.00	1.43	48,145.06	52.50	0.2500	841,697
2004	14,400,215.44	70.00	1.43	236,811.54	53.50	0.2357	3,903,416
2005	1,897,664.15	70.00	1.43	31,207.09	54.50	0.2214	483,230
2006	1,137,609.20	70.00	1.43	18,707.98	55.50	0.2071	270,991
2007	7,088,451.04	70.00	1.43	116,569.58	56.50	0.1929	1,572,140
2008	54,944,841.55	70.00	1.43	903,567.92	57.50	0.1786	11,283,225
2009	5,263,835.18	70.00	1.43	86,563.77	58.50	0.1643	994,515
2010	27,974,805.87	70.00	1.43	460,045.68	59.50	0.1500	4,825,654
2011	205,962.36	70.00	1.43	3,387.05	60.50	0.1357	32,144
2012	1,787,574.95	70.00	1.43	29,396.67	61.50	0.1214	249,625
2014	2,737,491.16	70.00	1.43	45,018.04	63.50	0.0929	292,334
2016	3,202,775.10	70.00	1.43	52,669.64	65.50	0.0643	236,792
2017	10,515,752.39	70.00	1.43	172,931.55	66.50	0.0500	604,656
2018	17,917,707.99	70.00	1.43	294,656.71	67.50	0.0357	735,818
	307,355,353.52			5,054,458.83			135,032,204
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.64							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2.5							
NET SALVAGE PERCENT.. -25							
1942	48.88	60.00	1.67	1.02	8.05	0.8658	53
1943	8,981.26	60.00	1.67	187.48	8.30	0.8617	9,674
1948	1,275,983.00	60.00	1.67	26,636.15	9.68	0.8387	1,337,661
1949	1,446,545.61	60.00	1.67	30,196.64	9.98	0.8337	1,507,427
1952	427,554.68	60.00	1.67	8,925.20	10.95	0.8175	436,907
1954	304,723.08	60.00	1.67	6,361.09	11.66	0.8057	306,883
1956	2,819,858.26	60.00	1.67	58,864.54	12.42	0.7930	2,795,185
1957	848,728.23	60.00	1.67	17,717.20	12.82	0.7863	834,226
1958	57,734.88	60.00	1.67	1,205.22	13.23	0.7795	56,255
1959	7,009,939.44	60.00	1.67	146,332.49	13.66	0.7723	6,767,483
1960	3,421,041.06	60.00	1.67	71,414.23	14.11	0.7648	3,270,644
1961	1,517,876.48	60.00	1.67	31,685.67	14.57	0.7572	1,436,613
1962	10,244,457.12	60.00	1.67	213,853.04	15.04	0.7493	9,595,599
1963	1,563,728.53	60.00	1.67	32,642.83	15.53	0.7412	1,448,736
1964	5,917,268.02	60.00	1.67	123,522.97	16.03	0.7328	5,420,439
1965	18,497,912.19	60.00	1.67	386,143.92	16.55	0.7242	16,744,541
1966	2,964,113.09	60.00	1.67	61,875.86	17.08	0.7153	2,650,399
1967	8,550,468.97	60.00	1.67	178,491.04	17.62	0.7063	7,549,316
1968	6,015,050.79	60.00	1.67	125,564.19	18.18	0.6970	5,240,613
1969	2,118,200.97	60.00	1.67	44,217.45	18.75	0.6875	1,820,329
1970	668,841.68	60.00	1.67	13,962.07	19.34	0.6777	566,567
1971	3,030,438.70	60.00	1.67	63,260.41	19.93	0.6678	2,529,772
1972	4,596,321.91	60.00	1.67	95,948.22	20.54	0.6577	3,778,579
1973	4,706,357.32	60.00	1.67	98,245.21	21.16	0.6473	3,808,208
1974	27,089,487.82	60.00	1.67	565,493.06	21.79	0.6368	21,564,248
1975	2,423,950.28	60.00	1.67	50,599.96	22.44	0.6260	1,896,741
1976	1,603,003.70	60.00	1.67	33,462.70	23.09	0.6152	1,232,650
1977	785,595.47	60.00	1.67	16,399.31	23.76	0.6040	593,125
1978	19,466,436.78	60.00	1.67	406,361.87	24.43	0.5928	14,425,360
1979	3,133,307.29	60.00	1.67	65,407.79	25.11	0.5815	2,277,523
1980	951,856.68	60.00	1.67	19,870.01	25.81	0.5698	677,996
1981	1,409,543.17	60.00	1.67	29,424.21	26.51	0.5582	983,456
1982	7,367,105.28	60.00	1.67	153,788.32	27.23	0.5462	5,029,615
1983	90,805.29	60.00	1.67	1,895.56	27.95	0.5342	60,632
1984	1,970,111.07	60.00	1.67	41,126.07	28.68	0.5220	1,285,497
1985	7,075,416.80	60.00	1.67	147,699.33	29.42	0.5097	4,507,660
1986	26,112.27	60.00	1.67	545.09	30.17	0.4972	16,228
1987	3,457,645.98	60.00	1.67	72,178.36	30.92	0.4847	2,094,772
1988	283,283.00	60.00	1.67	5,913.53	31.69	0.4718	167,077
1989	211,159.95	60.00	1.67	4,407.96	32.46	0.4590	121,153
1990	332,133.79	60.00	1.67	6,933.29	33.24	0.4460	185,165

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2.5							
NET SALVAGE PERCENT.. -25							
1992	9,107,080.78	60.00	1.67	190,110.31	34.82	0.4197	4,777,461
1993	3,107,142.59	60.00	1.67	64,861.60	35.63	0.4062	1,577,535
1994	613,357.38	60.00	1.67	12,803.84	36.44	0.3927	301,059
1995	1,562,511.43	60.00	1.67	32,617.43	37.25	0.3792	740,572
1996	7,977,725.91	60.00	1.67	166,535.03	38.08	0.3653	3,643,128
1997	16,142,419.43	60.00	1.67	336,973.01	38.91	0.3515	7,092,576
1998	1,131,117.15	60.00	1.67	23,612.07	39.74	0.3377	477,430
1999	4,872,352.67	60.00	1.67	101,710.36	40.59	0.3235	1,970,258
2000	12,815,056.98	60.00	1.67	267,514.31	41.44	0.3093	4,955,102
2001	6,358,402.69	60.00	1.67	132,731.66	42.30	0.2950	2,344,661
2002	16,011,954.98	60.00	1.67	334,249.56	43.16	0.2807	5,617,594
2003	7,876,901.28	60.00	1.67	164,430.31	44.03	0.2662	2,620,744
2004	21,007,796.02	60.00	1.67	438,537.74	44.90	0.2517	6,608,790
2005	36,389,530.71	60.00	1.67	759,631.45	45.78	0.2370	10,780,398
2006	44,088,898.29	60.00	1.67	920,355.75	46.67	0.2222	12,244,038
2007	32,895,230.60	60.00	1.67	686,687.94	47.56	0.2073	8,525,210
2008	58,082,169.51	60.00	1.67	1,212,465.29	48.45	0.1925	13,976,022
2009	29,105,897.18	60.00	1.67	607,585.60	49.35	0.1775	6,457,871
2010	66,850,067.54	60.00	1.67	1,395,495.16	50.26	0.1623	13,564,714
2012	21,488.67	60.00	1.67	448.58	52.08	0.1320	3,546
2013	2,940,481.25	60.00	1.67	61,382.55	53.00	0.1167	428,832
2014	50,525,009.62	60.00	1.67	1,054,709.58	53.92	0.1013	6,399,624
2015	31,098,123.73	60.00	1.67	649,173.33	54.85	0.0858	3,336,440
2016	8,463,547.62	60.00	1.67	176,676.56	55.77	0.0705	745,850
2017	17,150,415.39	60.00	1.67	358,014.92	56.71	0.0548	1,175,447
2018	36,020,118.24	60.00	1.67	751,919.97	57.64	0.0393	1,770,839
2019	26,047,128.65	60.00	1.67	543,733.81	58.58	0.0237	770,669
2020	14,698,656.74	60.00	1.67	306,834.46	59.53	0.0078	143,863
	728,649,711.80			15,210,562.74			260,081,280

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.09

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2							
NET SALVAGE PERCENT.. -50							
1913	5,663.35	55.00				1.0000	8,495
1916	6,406.84	55.00				1.0000	9,610
1919	52,583.30	55.00	1.82	1,435.52	0.17	0.9969	78,631
1921	87,397.38	55.00	1.82	2,385.95	0.69	0.9875	129,451
1922	42,372.78	55.00	1.82	1,156.78	0.94	0.9829	62,473
1924	15,016.62	55.00	1.82	409.95	1.46	0.9735	21,927
1925	423,952.72	55.00	1.82	11,573.91	1.72	0.9687	616,044
1926	28,541.55	55.00	1.82	779.18	2.00	0.9636	41,256
1927	6,869.60	55.00	1.82	187.54	2.27	0.9587	9,879
1928	57,271.78	55.00	1.82	1,563.52	2.54	0.9538	81,940
1929	8,215.61	55.00	1.82	224.29	2.82	0.9487	11,692
1930	5,908.37	55.00	1.82	161.30	3.10	0.9436	8,363
1931	461.19	55.00	1.82	12.59	3.39	0.9384	649
1932	477.51	55.00	1.82	13.04	3.68	0.9331	668
1933	51,809.83	55.00	1.82	1,414.41	3.96	0.9280	72,119
1934	792.85	55.00	1.82	21.64	4.25	0.9227	1,097
1935	12,954.72	55.00	1.82	353.66	4.54	0.9175	17,828
1936	13,365.30	55.00	1.82	364.87	4.83	0.9122	18,287
1937	3,930.62	55.00	1.82	107.31	5.12	0.9069	5,347
1938	32,021.69	55.00	1.82	874.19	5.41	0.9016	43,308
1939	54.19	55.00	1.82	1.48	5.70	0.8964	73
1940	13,479.93	55.00	1.82	368.00	5.99	0.8911	18,018
1941	2,801.84	55.00	1.82	76.49	6.29	0.8856	3,722
1942	16,100.86	55.00	1.82	439.55	6.58	0.8804	21,262
1943	1,569.15	55.00	1.82	42.84	6.88	0.8749	2,059
1944	14,061.05	55.00	1.82	383.87	7.18	0.8695	18,338
1945	428.80	55.00	1.82	11.71	7.48	0.8640	556
1948	484,355.28	55.00	1.82	13,222.90	8.41	0.8471	615,439
1949	25,606.49	55.00	1.82	699.06	8.73	0.8413	32,313
1950	555,581.47	55.00	1.82	15,167.37	9.06	0.8353	696,091
1951	277,601.86	55.00	1.82	7,578.53	9.39	0.8293	345,310
1952	383,120.13	55.00	1.82	10,459.18	9.73	0.8231	473,014
1953	428,617.74	55.00	1.82	11,701.26	10.08	0.8167	525,097
1954	12,953.68	55.00	1.82	353.64	10.43	0.8104	15,746
1955	135,397.04	55.00	1.82	3,696.34	10.80	0.8036	163,216
1956	675,813.51	55.00	1.82	18,449.71	11.17	0.7969	807,844
1957	712,210.28	55.00	1.82	19,443.34	11.55	0.7900	843,969
1958	8,148.93	55.00	1.82	222.47	11.95	0.7827	9,568
1959	1,483,648.19	55.00	1.82	40,503.60	12.35	0.7755	1,725,742
1960	2,497,160.56	55.00	1.82	68,172.48	12.76	0.7680	2,876,729
1961	876,101.84	55.00	1.82	23,917.58	13.18	0.7604	999,229

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2							
NET SALVAGE PERCENT.. -50							
1962	1,705,810.06	55.00	1.82	46,568.61	13.62	0.7524	1,925,075
1963	1,262,714.22	55.00	1.82	34,472.10	14.06	0.7444	1,409,871
1964	3,076,475.32	55.00	1.82	83,987.78	14.51	0.7362	3,397,259
1965	1,716,666.95	55.00	1.82	46,865.01	14.98	0.7276	1,873,673
1966	3,917,022.15	55.00	1.82	106,934.70	15.45	0.7191	4,225,037
1967	704,736.05	55.00	1.82	19,239.29	15.94	0.7102	750,734
1968	82,959.24	55.00	1.82	2,264.79	16.44	0.7011	87,243
1969	776,965.60	55.00	1.82	21,211.16	16.95	0.6918	806,281
1970	222,228.22	55.00	1.82	6,066.83	17.47	0.6824	227,459
1971	911,061.00	55.00	1.82	24,871.97	17.99	0.6729	919,593
1972	1,298,353.93	55.00	1.82	35,445.06	18.54	0.6629	1,291,038
1973	1,321,162.50	55.00	1.82	36,067.74	19.09	0.6529	1,293,900
1974	419,974.55	55.00	1.82	11,465.31	19.65	0.6427	404,895
1975	2,728,589.39	55.00	1.82	74,490.49	20.22	0.6324	2,588,176
1976	220,495.70	55.00	1.82	6,019.53	20.80	0.6218	205,663
1977	3,122,267.57	55.00	1.82	85,237.90	21.40	0.6109	2,861,137
1978	736,861.00	55.00	1.82	20,116.31	22.00	0.6000	663,175
1979	391,476.05	55.00	1.82	10,687.30	22.61	0.5889	345,816
1980	154,432.07	55.00	1.82	4,216.00	23.23	0.5776	133,809
1981	3,535,675.30	55.00	1.82	96,523.94	23.87	0.5660	3,001,788
1982	1,221,074.36	55.00	1.82	33,335.33	24.51	0.5544	1,015,372
1983	142,004.61	55.00	1.82	3,876.73	25.16	0.5426	115,567
1984	611,974.59	55.00	1.82	16,706.91	25.82	0.5306	487,025
1985	8,782,872.58	55.00	1.82	239,772.42	26.49	0.5184	6,829,035
1986	1,301,869.87	55.00	1.82	35,541.05	27.17	0.5060	988,119
1987	3,390,413.64	55.00	1.82	92,558.29	27.85	0.4936	2,510,466
1988	6,156,956.00	55.00	1.82	168,084.90	28.55	0.4809	4,441,413
1989	7,759,805.67	55.00	1.82	211,842.69	29.25	0.4682	5,449,479
1990	943,094.97	55.00	1.82	25,746.49	29.96	0.4553	644,044
1991	4,065,855.03	55.00	1.82	110,997.84	30.68	0.4422	2,696,760
1992	13,669,916.22	55.00	1.82	373,188.71	31.41	0.4289	8,794,746
1993	8,741,574.97	55.00	1.82	238,645.00	32.15	0.4155	5,447,531
1994	1,647,935.38	55.00	1.82	44,988.64	32.89	0.4020	993,705
1995	2,922,929.31	55.00	1.82	79,795.97	33.64	0.3884	1,702,723
1996	1,306,530.32	55.00	1.82	35,668.28	34.40	0.3746	734,041
1997	2,784,726.01	55.00	1.82	76,023.02	35.17	0.3606	1,506,049
1998	1,328,547.52	55.00	1.82	36,269.35	35.94	0.3466	690,612
1999	1,164,516.93	55.00	1.82	31,791.31	36.72	0.3324	580,558
2000	632,074.07	55.00	1.82	17,255.62	37.51	0.3180	301,499
2001	2,602,798.49	55.00	1.82	71,056.40	38.31	0.3035	1,184,729
2002	7,106,823.13	55.00	1.82	194,016.27	39.11	0.2889	3,079,848

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2							
NET SALVAGE PERCENT.. -50							
2003	15,840,783.34	55.00	1.82	432,453.39	39.92	0.2742	6,514,839
2004	61,341,245.60	55.00	1.82	1,674,616.00	40.73	0.2595	23,872,479
2005	19,027,154.09	55.00	1.82	519,441.31	41.55	0.2446	6,979,636
2006	91,922,660.00	55.00	1.82	2,509,488.62	42.38	0.2295	31,637,482
2007	10,893,686.31	55.00	1.82	297,397.64	43.21	0.2144	3,502,756
2008	136,273,887.15	55.00	1.82	3,720,277.12	44.05	0.1991	40,696,152
2009	14,717,367.85	55.00	1.82	401,784.14	44.89	0.1838	4,058,020
2010	58,795,560.26	55.00	1.82	1,605,118.80	45.75	0.1682	14,832,356
2011	50,322,421.85	55.00	1.82	1,373,802.12	46.60	0.1527	11,528,615
2012	26,078,389.41	55.00	1.82	711,940.03	47.46	0.1371	5,362,630
2013	11,148,973.13	55.00	1.82	304,366.97	48.33	0.1213	2,028,054
2014	9,198,759.13	55.00	1.82	251,126.12	49.20	0.1055	1,455,014
2015	28,498,361.74	55.00	1.82	778,005.28	50.08	0.0895	3,823,768
2016	50,766,350.51	55.00	1.82	1,385,921.37	50.97	0.0733	5,579,476
2017	11,045,027.03	55.00	1.82	301,529.24	51.85	0.0573	948,823
2018	21,542,192.97	55.00	1.82	588,101.87	52.75	0.0409	1,321,937
2019	26,697,985.47	55.00	1.82	728,855.00	53.65	0.0246	983,153
2020	8,696,443.44	55.00	1.82	237,412.91	54.55	0.0082	106,705
	768,858,296.25			20,989,502.02			255,269,237
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.73							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R1.5							
NET SALVAGE PERCENT.. -50							
1913	15,800.63	53.00				1.0000	23,701
1918	835.55	53.00	1.89	23.69	1.33	0.9749	1,222
1919	4,403.43	53.00	1.89	124.84	1.66	0.9687	6,398
1920	665.49	53.00	1.89	18.87	2.00	0.9623	961
1921	7,316.41	53.00	1.89	207.42	2.34	0.9559	10,490
1922	6,537.65	53.00	1.89	185.34	2.68	0.9494	9,311
1923	18,148.90	53.00	1.89	514.52	3.00	0.9434	25,683
1924	445,190.89	53.00	1.89	12,621.16	3.29	0.9379	626,330
1925	170,111.22	53.00	1.89	4,822.65	3.56	0.9328	238,027
1926	70,827.17	53.00	1.89	2,007.95	3.81	0.9281	98,603
1927	125,364.56	53.00	1.89	3,554.09	4.05	0.9236	173,676
1928	78,750.22	53.00	1.89	2,232.57	4.27	0.9194	108,608
1929	39,208.41	53.00	1.89	1,111.56	4.50	0.9151	53,819
1930	52,235.90	53.00	1.89	1,480.89	4.72	0.9109	71,376
1931	681.09	53.00	1.89	19.31	4.95	0.9066	926
1932	144,807.02	53.00	1.89	4,105.28	5.19	0.9021	195,941
1933	18,012.16	53.00	1.89	510.64	5.42	0.8977	24,255
1934	3,003.47	53.00	1.89	85.15	5.67	0.8930	4,023
1935	2,571.91	53.00	1.89	72.91	5.91	0.8885	3,428
1936	3,694.12	53.00	1.89	104.73	6.17	0.8836	4,896
1937	10,258.37	53.00	1.89	290.82	6.43	0.8787	13,521
1938	47,277.15	53.00	1.89	1,340.31	6.70	0.8736	61,951
1939	64,290.71	53.00	1.89	1,822.64	6.97	0.8685	83,754
1940	36,689.23	53.00	1.89	1,040.14	7.24	0.8634	47,516
1941	7,192.31	53.00	1.89	203.90	7.52	0.8581	9,258
1942	5,736.04	53.00	1.89	162.62	7.81	0.8526	7,336
1943	177,969.34	53.00	1.89	5,045.43	8.09	0.8474	226,206
1944	413.52	53.00	1.89	11.72	8.38	0.8419	522
1945	3,885.20	53.00	1.89	110.15	8.68	0.8362	4,873
1946	7,416.21	53.00	1.89	210.25	8.98	0.8306	9,240
1947	161,453.55	53.00	1.89	4,577.21	9.28	0.8249	199,777
1948	1,985,681.70	53.00	1.89	56,294.08	9.59	0.8191	2,439,589
1949	108,849.12	53.00	1.89	3,085.87	9.91	0.8130	132,745
1950	2,900,471.81	53.00	1.89	82,228.38	10.22	0.8072	3,511,761
1951	4,498,770.14	53.00	1.89	127,540.13	10.55	0.8009	5,404,867
1952	3,245,513.97	53.00	1.89	92,010.32	10.88	0.7947	3,868,912
1953	4,596,056.50	53.00	1.89	130,298.20	11.22	0.7883	5,434,607
1954	1,356,753.44	53.00	1.89	38,463.96	11.56	0.7819	1,591,248
1955	1,389,593.32	53.00	1.89	39,394.97	11.91	0.7753	1,615,986
1956	7,735,551.57	53.00	1.89	219,302.89	12.27	0.7685	8,917,041
1957	5,058,348.31	53.00	1.89	143,404.17	12.64	0.7615	5,777,974

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R1.5							
NET SALVAGE PERCENT.. -50							
1958	2,605,388.59	53.00	1.89	73,862.77	13.01	0.7545	2,948,766
1959	10,562,195.76	53.00	1.89	299,438.25	13.40	0.7472	11,837,634
1960	12,912,825.59	53.00	1.89	366,078.61	13.79	0.7398	14,329,556
1961	3,343,772.22	53.00	1.89	94,795.94	14.19	0.7323	3,672,766
1962	11,367,041.05	53.00	1.89	322,255.61	14.60	0.7245	12,353,643
1963	17,090,341.22	53.00	1.89	484,511.17	15.02	0.7166	18,370,408
1964	11,689,836.23	53.00	1.89	331,406.86	15.45	0.7085	12,423,198
1965	16,971,911.79	53.00	1.89	481,153.70	15.89	0.7002	17,825,344
1966	16,747,256.11	53.00	1.89	474,784.71	16.34	0.6917	17,376,116
1967	4,653,370.36	53.00	1.89	131,923.05	16.80	0.6830	4,767,518
1968	3,158,971.53	53.00	1.89	89,556.84	17.27	0.6742	3,194,431
1969	7,078,740.61	53.00	1.89	200,682.30	17.75	0.6651	7,061,999
1970	2,874,068.04	53.00	1.89	81,479.83	18.24	0.6559	2,827,436
1971	6,714,627.12	53.00	1.89	190,359.68	18.74	0.6464	6,510,704
1972	15,793,781.63	53.00	1.89	447,753.71	19.25	0.6368	15,085,983
1973	15,525,251.68	53.00	1.89	440,140.89	19.77	0.6270	14,601,033
1974	5,476,986.23	53.00	1.89	155,272.56	20.30	0.6170	5,068,786
1975	16,708,321.72	53.00	1.89	473,680.92	20.84	0.6068	15,207,664
1976	2,758,008.99	53.00	1.89	78,189.55	21.38	0.5966	2,468,142
1977	7,282,072.48	53.00	1.89	206,446.75	21.94	0.5860	6,401,379
1978	4,512,235.65	53.00	1.89	127,921.88	22.51	0.5753	3,893,698
1979	1,775,287.73	53.00	1.89	50,329.41	23.08	0.5645	1,503,305
1980	2,030,409.26	53.00	1.89	57,562.10	23.67	0.5534	1,685,443
1981	8,640,480.51	53.00	1.89	244,957.62	24.26	0.5423	7,028,080
1982	7,171,190.08	53.00	1.89	203,303.24	24.87	0.5308	5,709,164
1983	7,742,133.69	53.00	1.89	219,489.49	25.48	0.5193	6,030,154
1984	5,387,131.86	53.00	1.89	152,725.19	26.10	0.5076	4,101,358
1985	46,655,441.61	53.00	1.89	1,322,681.77	26.72	0.4959	34,701,151
1986	6,687,056.56	53.00	1.89	189,578.05	27.36	0.4838	4,852,496
1987	16,265,567.95	53.00	1.89	461,128.85	28.00	0.4717	11,508,703
1988	31,167,984.12	53.00	1.89	883,612.35	28.66	0.4593	21,470,845
1989	42,543,080.00	53.00	1.89	1,206,096.32	29.32	0.4468	28,511,734
1990	31,792,720.13	53.00	1.89	901,323.62	29.98	0.4343	20,713,275
1991	33,668,951.54	53.00	1.89	954,514.78	30.66	0.4215	21,287,700
1992	41,235,423.80	53.00	1.89	1,169,024.26	31.34	0.4087	25,278,139
1993	52,686,274.87	53.00	1.89	1,493,655.89	32.02	0.3959	31,283,793
1994	26,433,730.77	53.00	1.89	749,396.27	32.72	0.3826	15,171,904
1995	30,224,548.01	53.00	1.89	856,865.94	33.42	0.3694	16,748,782
1996	18,190,722.91	53.00	1.89	515,706.99	34.13	0.3560	9,714,937
1997	23,374,510.14	53.00	1.89	662,667.36	34.84	0.3426	12,013,563
1998	12,799,670.29	53.00	1.89	362,870.65	35.56	0.3291	6,317,789

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R1.5							
NET SALVAGE PERCENT.. -50							
1999	42,260,087.68	53.00	1.89	1,198,073.49	36.28	0.3155	19,997,685
2000	30,374,443.45	53.00	1.89	861,115.47	37.01	0.3017	13,745,954
2001	64,623,060.60	53.00	1.89	1,832,063.77	37.75	0.2877	27,891,959
2002	46,026,055.14	53.00	1.89	1,304,838.66	38.49	0.2738	18,900,830
2003	123,007,656.96	53.00	1.89	3,487,267.07	39.23	0.2598	47,937,929
2004	99,153,488.90	53.00	1.89	2,811,001.41	39.98	0.2457	36,537,069
2005	72,374,530.31	53.00	1.89	2,051,817.93	40.73	0.2315	25,133,141
2006	93,823,381.02	53.00	1.89	2,659,892.85	41.49	0.2172	30,563,435
2007	156,863,670.47	53.00	1.89	4,447,085.06	42.26	0.2026	47,680,281
2008	240,920,243.64	53.00	1.89	6,830,088.91	43.03	0.1881	67,979,261
2009	101,618,710.92	53.00	1.89	2,880,890.45	43.80	0.1736	26,458,464
2010	71,427,056.56	53.00	1.89	2,024,957.05	44.57	0.1591	17,041,781
2011	157,970,785.97	53.00	1.89	4,478,471.78	45.36	0.1442	34,157,233
2012	130,769,303.22	53.00	1.89	3,707,309.75	46.14	0.1294	25,388,206
2013	31,864,255.93	53.00	1.89	903,351.66	46.93	0.1145	5,474,120
2014	130,466,016.12	53.00	1.89	3,698,711.56	47.73	0.0994	19,458,354
2015	80,595,176.60	53.00	1.89	2,284,873.26	48.53	0.0843	10,196,096
2016	65,590,065.26	53.00	1.89	1,859,478.35	49.33	0.0693	6,813,168
2017	133,032,885.23	53.00	1.89	3,771,482.30	50.14	0.0540	10,767,682
2018	87,886,532.55	53.00	1.89	2,491,583.20	50.95	0.0387	5,099,177
2019	95,105,424.74	53.00	1.89	2,696,238.79	51.77	0.0232	3,311,095
2020	102,825,128.46	53.00	1.89	2,915,092.39	52.59	0.0077	1,193,800
	2,835,483,617.87			80,385,512.62			1,026,625,597
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.83							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -120							
1900	716.39	65.00	1.54	24.27	3.38	0.9480	1,494
1903	23.60	65.00	1.54	0.80	4.32	0.9335	48
1904	70.80	65.00	1.54	2.40	4.62	0.9289	145
1905	27.09	65.00	1.54	0.92	4.92	0.9243	55
1906	57.58	65.00	1.54	1.95	5.22	0.9197	117
1907	132.67	65.00	1.54	4.49	5.51	0.9152	267
1908	125.31	65.00	1.54	4.25	5.81	0.9106	251
1909	158.54	65.00	1.54	5.37	6.10	0.9062	316
1910	188.54	65.00	1.54	6.39	6.41	0.9014	374
1911	215.55	65.00	1.54	7.30	6.71	0.8968	425
1912	146.86	65.00	1.54	4.98	7.01	0.8922	288
1913	457.02	65.00	1.54	15.48	7.32	0.8874	892
1914	1,331.57	65.00	1.54	45.11	7.63	0.8826	2,586
1915	3,656.73	65.00	1.54	123.89	7.94	0.8779	7,062
1916	2,720.83	65.00	1.54	92.18	8.25	0.8731	5,226
1917	3,774.25	65.00	1.54	127.87	8.57	0.8682	7,209
1918	2,428.96	65.00	1.54	82.29	8.89	0.8632	4,613
1919	2,664.09	65.00	1.54	90.26	9.22	0.8582	5,030
1920	3,500.04	65.00	1.54	118.58	9.55	0.8531	6,569
1921	3,303.32	65.00	1.54	111.92	9.88	0.8480	6,163
1922	6,870.75	65.00	1.54	232.78	10.22	0.8428	12,739
1923	12,505.06	65.00	1.54	423.67	10.56	0.8375	23,042
1924	25,847.27	65.00	1.54	875.71	10.90	0.8323	47,328
1925	46,686.92	65.00	1.54	1,581.75	11.25	0.8269	84,934
1926	47,344.58	65.00	1.54	1,604.03	11.60	0.8215	85,570
1927	63,251.80	65.00	1.54	2,142.97	11.96	0.8160	113,550
1928	84,726.65	65.00	1.54	2,870.54	12.31	0.8106	151,098
1929	88,760.47	65.00	1.54	3,007.20	12.68	0.8049	157,179
1930	98,807.72	65.00	1.54	3,347.61	13.04	0.7994	173,767
1931	92,604.45	65.00	1.54	3,137.44	13.41	0.7937	161,698
1932	74,418.12	65.00	1.54	2,521.29	13.79	0.7879	128,987
1933	42,999.34	65.00	1.54	1,456.82	14.17	0.7820	73,976
1934	49,256.66	65.00	1.54	1,668.82	14.55	0.7762	84,107
1935	40,069.63	65.00	1.54	1,357.56	14.94	0.7702	67,891
1936	67,249.06	65.00	1.54	2,278.40	15.33	0.7642	113,054
1937	61,649.90	65.00	1.54	2,088.70	15.72	0.7582	102,828
1938	66,594.10	65.00	1.54	2,256.21	16.12	0.7520	110,173
1939	79,784.41	65.00	1.54	2,703.10	16.53	0.7457	130,888
1940	81,944.83	65.00	1.54	2,776.29	16.94	0.7394	133,294
1941	92,120.03	65.00	1.54	3,121.03	17.35	0.7331	148,569
1942	95,506.17	65.00	1.54	3,235.75	17.77	0.7266	152,673

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -120							
1943	66,221.49	65.00	1.54	2,243.58	18.19	0.7202	104,917
1944	63,731.31	65.00	1.54	2,159.22	18.62	0.7135	100,045
1945	47,488.30	65.00	1.54	1,608.90	19.05	0.7069	73,855
1946	82,569.14	65.00	1.54	2,797.44	19.48	0.7003	127,213
1947	100,923.44	65.00	1.54	3,419.29	19.92	0.6935	153,988
1948	107,771.61	65.00	1.54	3,651.30	20.37	0.6866	162,796
1949	165,604.43	65.00	1.54	5,610.68	20.82	0.6797	247,631
1950	207,808.16	65.00	1.54	7,040.54	21.28	0.6726	307,507
1951	268,025.71	65.00	1.54	9,080.71	21.74	0.6655	392,440
1952	282,393.29	65.00	1.54	9,567.48	22.20	0.6585	409,078
1953	345,439.81	65.00	1.54	11,703.50	22.67	0.6512	494,914
1954	392,067.44	65.00	1.54	13,283.24	23.15	0.6439	555,352
1955	456,151.48	65.00	1.54	15,454.41	23.63	0.6365	638,709
1956	491,780.18	65.00	1.54	16,661.51	24.12	0.6289	680,439
1957	600,214.33	65.00	1.54	20,335.26	24.61	0.6214	820,515
1958	587,053.86	65.00	1.54	19,889.38	25.10	0.6139	792,799
1959	650,625.57	65.00	1.54	22,043.19	25.60	0.6062	867,629
1960	696,225.65	65.00	1.54	23,588.13	26.11	0.5983	916,429
1961	732,858.65	65.00	1.54	24,829.25	26.62	0.5905	951,992
1962	932,950.99	65.00	1.54	31,608.38	27.14	0.5825	1,195,495
1963	978,073.98	65.00	1.54	33,137.15	27.67	0.5743	1,235,779
1964	1,215,035.98	65.00	1.54	41,165.42	28.19	0.5663	1,513,791
1965	1,395,336.28	65.00	1.54	47,273.99	28.73	0.5580	1,712,915
1966	1,574,444.60	65.00	1.54	53,342.18	29.27	0.5497	1,904,004
1967	1,939,508.17	65.00	1.54	65,710.54	29.81	0.5414	2,310,024
1968	1,706,943.64	65.00	1.54	57,831.25	30.36	0.5329	2,001,262
1969	2,048,043.63	65.00	1.54	69,387.72	30.92	0.5243	2,362,381
1970	2,754,485.33	65.00	1.54	93,321.96	31.48	0.5157	3,125,013
1971	2,611,979.09	65.00	1.54	88,493.85	32.04	0.5071	2,913,861
1972	1,366,142.32	65.00	1.54	46,284.90	32.62	0.4982	1,497,196
1973	2,705,292.82	65.00	1.54	91,655.32	33.19	0.4894	2,912,616
1974	2,776,925.46	65.00	1.54	94,082.23	33.77	0.4805	2,935,244
1975	3,157,564.07	65.00	1.54	106,978.27	34.36	0.4714	3,274,508
1976	3,629,936.61	65.00	1.54	122,982.25	34.95	0.4623	3,691,943
1977	4,138,903.88	65.00	1.54	140,226.06	35.55	0.4531	4,125,560
1978	5,704,373.91	65.00	1.54	193,264.19	36.15	0.4439	5,570,150
1979	6,775,973.18	65.00	1.54	229,569.97	36.76	0.4345	6,476,556
1980	5,533,656.08	65.00	1.54	187,480.27	37.37	0.4251	5,174,942
1981	7,069,494.12	65.00	1.54	239,514.46	37.99	0.4155	6,462,847
1982	7,576,744.12	65.00	1.54	256,700.09	38.61	0.4060	6,767,548
1983	4,933,597.67	65.00	1.54	167,150.29	39.23	0.3965	4,303,143

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -120							
1984	7,787,549.36	65.00	1.54	263,842.17	39.86	0.3868	6,626,379
1985	8,103,038.09	65.00	1.54	274,530.93	40.50	0.3769	6,719,234
1986	5,650,723.61	65.00	1.54	191,446.52	41.14	0.3671	4,563,389
1987	6,415,314.84	65.00	1.54	217,350.87	41.78	0.3572	5,041,834
1988	4,760,524.12	65.00	1.54	161,286.56	42.42	0.3474	3,638,164
1989	5,757,846.27	65.00	1.54	195,075.83	43.07	0.3374	4,273,681
1990	7,252,063.28	65.00	1.54	245,699.90	43.73	0.3272	5,220,804
1991	7,197,783.27	65.00	1.54	243,860.90	44.38	0.3172	5,023,376
1992	6,814,038.37	65.00	1.54	230,859.62	45.04	0.3071	4,603,401
1993	5,753,682.81	65.00	1.54	194,934.77	45.71	0.2968	3,756,545
1994	6,026,879.75	65.00	1.54	204,190.69	46.37	0.2866	3,800,333
1995	5,286,698.35	65.00	1.54	179,113.34	47.04	0.2763	3,213,689
1996	6,715,170.20	65.00	1.54	227,509.97	47.72	0.2659	3,927,502
1997	7,144,682.90	65.00	1.54	242,061.86	48.39	0.2555	4,016,655
1998	7,446,908.63	65.00	1.54	252,301.26	49.07	0.2451	4,015,194
1999	7,288,706.44	65.00	1.54	246,941.37	49.75	0.2346	3,762,168
2000	6,444,267.32	65.00	1.54	218,331.78	50.43	0.2242	3,177,862
2001	6,222,714.16	65.00	1.54	210,825.56	51.11	0.2137	2,925,410
2002	6,291,961.42	65.00	1.54	213,171.65	51.80	0.2031	2,811,097
2003	4,949,537.98	65.00	1.54	167,690.35	52.49	0.1925	2,095,694
2004	14,716,325.93	65.00	1.54	498,589.12	53.18	0.1819	5,887,561
2005	13,374,059.13	65.00	1.54	453,113.12	53.87	0.1712	5,038,088
2006	15,036,138.29	65.00	1.54	509,424.37	54.57	0.1605	5,307,937
2007	16,606,510.66	65.00	1.54	562,628.58	55.27	0.1497	5,468,823
2008	25,720,189.20	65.00	1.54	871,400.01	55.97	0.1389	7,860,707
2009	22,722,629.95	65.00	1.54	769,842.70	56.67	0.1282	6,406,191
2010	10,791,940.30	65.00	1.54	365,630.94	57.38	0.1172	2,783,306
2011	21,581,935.00	65.00	1.54	731,195.96	58.09	0.1063	5,047,626
2012	16,855,569.95	65.00	1.54	571,066.71	58.80	0.0954	3,536,905
2013	53,306,312.00	65.00	1.54	1,806,017.85	59.52	0.0843	9,887,361
2014	39,680,371.78	65.00	1.54	1,344,371.00	60.24	0.0732	6,392,746
2015	32,245,007.40	65.00	1.54	1,092,460.85	60.96	0.0622	4,408,860
2016	45,267,692.71	65.00	1.54	1,533,669.43	61.69	0.0509	5,071,068
2017	30,442,017.49	65.00	1.54	1,031,375.55	62.42	0.0397	2,658,136
2018	28,704,426.69	65.00	1.54	972,505.98	63.15	0.0285	1,797,242
2019	31,940,982.68	65.00	1.54	1,082,160.49	63.89	0.0171	1,200,214
2020	32,626,196.64	65.00	1.54	1,105,375.54	64.63	0.0057	408,415
661,143,454.41			22,399,540.22			246,945,098	

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.39

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -80							
1900	264.83	65.00	1.54	7.34	3.38	0.9480	452
1919	3,023.87	65.00	1.54	83.82	9.22	0.8582	4,671
1920	104.47	65.00	1.54	2.90	9.55	0.8531	160
1921	26,102.07	65.00	1.54	723.55	9.88	0.8480	39,842
1922	6,241.08	65.00	1.54	173.00	10.22	0.8428	9,468
1923	9,831.74	65.00	1.54	272.54	10.56	0.8375	14,822
1924	17,297.52	65.00	1.54	479.49	10.90	0.8323	25,914
1925	44,126.80	65.00	1.54	1,223.19	11.25	0.8269	65,681
1926	20,547.21	65.00	1.54	569.57	11.60	0.8215	30,385
1927	20,310.91	65.00	1.54	563.02	11.96	0.8160	29,833
1928	41,534.42	65.00	1.54	1,151.33	12.31	0.8106	60,604
1929	3,292,933.01	65.00	1.54	91,280.10	12.68	0.8049	4,770,986
1930	30,584.78	65.00	1.54	847.81	13.04	0.7994	44,008
1931	42,970.31	65.00	1.54	1,191.14	13.41	0.7937	61,389
1932	53,982.20	65.00	1.54	1,496.39	13.79	0.7879	76,554
1933	12,757.18	65.00	1.54	353.63	14.17	0.7820	17,957
1934	28,379.41	65.00	1.54	786.68	14.55	0.7762	39,648
1935	44,226.88	65.00	1.54	1,225.97	14.94	0.7702	61,310
1936	101,001.41	65.00	1.54	2,799.76	15.33	0.7642	138,924
1937	178,964.11	65.00	1.54	4,960.89	15.72	0.7582	244,227
1938	146,012.86	65.00	1.54	4,047.48	16.12	0.7520	197,643
1939	182,444.43	65.00	1.54	5,057.36	16.53	0.7457	244,885
1940	132,791.22	65.00	1.54	3,680.97	16.94	0.7394	176,730
1941	156,506.75	65.00	1.54	4,338.37	17.35	0.7331	206,518
1942	78,379.81	65.00	1.54	2,172.69	17.77	0.7266	102,514
1943	30,398.58	65.00	1.54	842.65	18.19	0.7202	39,405
1944	12,363.39	65.00	1.54	342.71	18.62	0.7135	15,879
1945	33,425.90	65.00	1.54	926.57	19.05	0.7069	42,533
1946	73,072.88	65.00	1.54	2,025.58	19.48	0.7003	92,113
1947	158,236.30	65.00	1.54	4,386.31	19.92	0.6935	197,538
1948	202,172.20	65.00	1.54	5,604.21	20.37	0.6866	249,868
1949	319,955.15	65.00	1.54	8,869.16	20.82	0.6797	391,447
1950	363,698.90	65.00	1.54	10,081.73	21.28	0.6726	440,336
1951	470,891.52	65.00	1.54	13,053.11	21.74	0.6655	564,115
1952	649,069.13	65.00	1.54	17,992.20	22.20	0.6585	769,295
1953	830,509.18	65.00	1.54	23,021.71	22.67	0.6512	973,534
1954	892,582.27	65.00	1.54	24,742.38	23.15	0.6439	1,034,440
1955	973,600.58	65.00	1.54	26,988.21	23.63	0.6365	1,115,384
1956	1,240,629.37	65.00	1.54	34,390.25	24.12	0.6289	1,404,462
1957	1,261,580.58	65.00	1.54	34,971.01	24.61	0.6214	1,411,058
1958	1,173,200.35	65.00	1.54	32,521.11	25.10	0.6139	1,296,304

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -80							
1959	1,365,946.10	65.00	1.54	37,864.03	25.60	0.6062	1,490,343
1960	1,083,993.80	65.00	1.54	30,048.31	26.11	0.5983	1,167,416
1961	1,656,530.70	65.00	1.54	45,919.03	26.62	0.5905	1,760,607
1962	1,861,411.58	65.00	1.54	51,598.33	27.14	0.5825	1,951,556
1963	1,846,779.58	65.00	1.54	51,192.73	27.67	0.5743	1,909,123
1964	1,809,308.79	65.00	1.54	50,154.04	28.19	0.5663	1,844,333
1965	2,434,951.07	65.00	1.54	67,496.84	28.73	0.5580	2,445,665
1966	2,608,925.76	65.00	1.54	72,319.42	29.27	0.5497	2,581,381
1967	3,849,765.59	65.00	1.54	106,715.50	29.81	0.5414	3,751,535
1968	3,885,145.97	65.00	1.54	107,696.25	30.36	0.5329	3,726,850
1969	3,945,368.24	65.00	1.54	109,365.61	30.92	0.5243	3,723,473
1970	5,401,969.32	65.00	1.54	149,742.59	31.48	0.5157	5,014,335
1971	3,834,379.85	65.00	1.54	106,289.01	32.04	0.5071	3,499,807
1972	2,554,825.40	65.00	1.54	70,819.76	32.62	0.4982	2,290,835
1973	5,861,526.61	65.00	1.54	162,481.52	33.19	0.4894	5,163,325
1974	6,163,756.77	65.00	1.54	170,859.34	33.77	0.4805	5,330,589
1975	4,150,425.83	65.00	1.54	115,049.80	34.36	0.4714	3,521,570
1976	7,510,599.14	65.00	1.54	208,193.81	34.95	0.4623	6,250,005
1977	7,567,770.42	65.00	1.54	209,778.60	35.55	0.4531	6,171,850
1978	8,404,559.39	65.00	1.54	232,974.39	36.15	0.4439	6,714,655
1979	8,950,055.78	65.00	1.54	248,095.55	36.76	0.4345	6,999,194
1980	10,571,872.37	65.00	1.54	293,052.30	37.37	0.4251	8,089,005
1981	9,497,229.69	65.00	1.54	263,263.21	37.99	0.4155	7,103,662
1982	11,951,843.99	65.00	1.54	331,305.12	38.61	0.4060	8,734,408
1983	6,778,848.84	65.00	1.54	187,909.69	39.23	0.3965	4,837,576
1984	9,818,841.82	65.00	1.54	272,178.30	39.86	0.3868	6,835,740
1985	10,670,322.75	65.00	1.54	295,781.35	40.50	0.3769	7,239,344
1986	9,534,713.23	65.00	1.54	264,302.25	41.14	0.3671	6,300,005
1987	12,129,727.91	65.00	1.54	336,236.06	41.78	0.3572	7,799,585
1988	9,301,393.65	65.00	1.54	257,834.63	42.42	0.3474	5,816,013
1989	11,886,380.39	65.00	1.54	329,490.46	43.07	0.3374	7,218,409
1990	14,006,437.79	65.00	1.54	388,258.46	43.73	0.3272	8,249,988
1991	12,635,344.36	65.00	1.54	350,251.75	44.38	0.3172	7,214,959
1992	12,843,645.92	65.00	1.54	356,025.86	45.04	0.3071	7,099,248
1993	14,137,822.40	65.00	1.54	391,900.44	45.71	0.2968	7,552,227
1994	12,696,345.74	65.00	1.54	351,942.70	46.37	0.2866	6,550,248
1995	13,141,444.28	65.00	1.54	364,280.84	47.04	0.2763	6,536,002
1996	13,574,115.35	65.00	1.54	376,274.48	47.72	0.2659	6,495,621
1997	15,009,022.28	65.00	1.54	416,050.10	48.39	0.2555	6,903,730
1998	13,786,176.42	65.00	1.54	382,152.81	49.07	0.2451	6,081,689
1999	13,082,306.15	65.00	1.54	362,641.53	49.75	0.2346	5,524,867

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -80							
2000	13,680,177.68	65.00	1.54	379,214.53	50.43	0.2242	5,519,541
2001	12,147,440.47	65.00	1.54	336,727.05	51.11	0.2137	4,672,416
2002	15,054,187.94	65.00	1.54	417,302.09	51.80	0.2031	5,502,968
2003	13,987,912.68	65.00	1.54	387,744.94	52.49	0.1925	4,845,805
2004	18,719,827.42	65.00	1.54	518,913.62	53.18	0.1819	6,127,561
2005	22,281,373.34	65.00	1.54	617,639.67	53.87	0.1712	6,867,431
2006	39,181,374.02	65.00	1.54	1,086,107.69	54.57	0.1605	11,316,678
2007	31,973,886.13	65.00	1.54	886,316.12	55.27	0.1497	8,615,108
2008	40,596,104.62	65.00	1.54	1,125,324.02	55.97	0.1389	10,151,300
2009	31,312,719.11	65.00	1.54	867,988.57	56.67	0.1282	7,222,905
2010	23,051,585.67	65.00	1.54	638,989.95	57.38	0.1172	4,864,207
2011	23,829,828.32	65.00	1.54	660,562.84	58.09	0.1063	4,560,028
2012	30,535,200.23	65.00	1.54	846,435.75	58.80	0.0954	5,242,405
2013	31,190,290.98	65.00	1.54	864,594.87	59.52	0.0843	4,733,376
2014	100,881,376.58	65.00	1.54	2,796,431.76	60.24	0.0732	13,297,578
2015	55,284,237.73	65.00	1.54	1,532,479.07	60.96	0.0622	6,184,648
2016	95,205,165.84	65.00	1.54	2,639,087.20	61.69	0.0509	8,726,125
2017	32,519,770.07	65.00	1.54	901,448.03	62.42	0.0397	2,323,277
2018	64,063,165.25	65.00	1.54	1,775,830.94	63.15	0.0285	3,281,828
2019	49,815,934.77	65.00	1.54	1,380,897.71	63.89	0.0171	1,531,541
2020	71,931,632.06	65.00	1.54	1,993,944.84	64.63	0.0057	736,724
	1,154,401,727.49			32,000,015.95			358,517,059
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.77							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1887	350.89	80.00	1.25	7.02	3.99	0.9501	533
1890	30.64	80.00	1.25	0.61	4.78	0.9403	46
1898	237.73	80.00	1.25	4.75	6.63	0.9171	349
1900	9.96	80.00	1.25	0.20	7.06	0.9118	15
1901	235.16	80.00	1.25	4.70	7.28	0.9090	342
1902	4,455.63	80.00	1.25	89.11	7.50	0.9063	6,461
1903	38,461.83	80.00	1.25	769.24	7.72	0.9035	55,600
1904	89,888.50	80.00	1.25	1,797.77	7.94	0.9008	129,547
1905	152,254.03	80.00	1.25	3,045.08	8.16	0.8980	218,759
1906	200,190.08	80.00	1.25	4,003.80	8.39	0.8951	286,711
1907	133,136.73	80.00	1.25	2,662.73	8.62	0.8923	190,066
1908	178,252.35	80.00	1.25	3,565.05	8.85	0.8894	253,655
1909	114,643.75	80.00	1.25	2,292.88	9.08	0.8865	162,611
1910	117,280.44	80.00	1.25	2,345.61	9.31	0.8836	165,810
1911	455,380.52	80.00	1.25	9,107.61	9.55	0.8806	641,628
1912	309,255.48	80.00	1.25	6,185.11	9.79	0.8776	434,254
1913	156,995.22	80.00	1.25	3,139.90	10.03	0.8746	219,698
1914	156,353.95	80.00	1.25	3,127.08	10.27	0.8716	218,050
1915	187,171.74	80.00	1.25	3,743.43	10.52	0.8685	260,094
1916	271,777.17	80.00	1.25	5,435.54	10.77	0.8654	376,305
1917	121,044.55	80.00	1.25	2,420.89	11.03	0.8621	166,968
1918	139,773.68	80.00	1.25	2,795.47	11.29	0.8589	192,078
1919	871,992.69	80.00	1.25	17,439.85	11.55	0.8556	1,193,751
1920	957,668.61	80.00	1.25	19,153.37	11.82	0.8523	1,305,877
1921	627,933.34	80.00	1.25	12,558.67	12.09	0.8489	852,864
1922	839,283.51	80.00	1.25	16,785.67	12.38	0.8453	1,135,047
1923	1,311,952.85	80.00	1.25	26,239.06	12.66	0.8418	1,766,938
1924	1,903,175.01	80.00	1.25	38,063.50	12.96	0.8380	2,551,777
1925	1,840,674.71	80.00	1.25	36,813.49	13.26	0.8343	2,456,933
1926	2,012,466.54	80.00	1.25	40,249.33	13.57	0.8304	2,673,779
1927	3,985,858.17	80.00	1.25	79,717.16	13.88	0.8265	5,270,899
1928	4,891,450.37	80.00	1.25	97,829.01	14.21	0.8224	6,436,210
1929	6,643,142.94	80.00	1.25	132,862.86	14.54	0.8183	8,697,203
1930	8,821,088.82	80.00	1.25	176,421.78	14.89	0.8139	11,486,892
1931	5,968,604.85	80.00	1.25	119,372.10	15.24	0.8095	7,730,537
1932	4,923,079.89	80.00	1.25	98,461.60	15.61	0.8049	6,339,982
1933	2,944,372.40	80.00	1.25	58,887.45	15.98	0.8003	3,769,974
1934	2,072,034.28	80.00	1.25	41,440.69	16.36	0.7955	2,637,285
1935	2,001,417.93	80.00	1.25	40,028.36	16.76	0.7905	2,531,393
1936	2,805,816.99	80.00	1.25	56,116.34	17.16	0.7855	3,526,351
1937	2,139,793.36	80.00	1.25	42,795.87	17.58	0.7803	2,671,318

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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CALCULATED ANNUAL AND ACCRUED DEPRECIATION
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1938	2,472,280.74	80.00	1.25	49,445.61	18.00	0.7750	3,065,628
1939	2,310,920.44	80.00	1.25	46,218.41	18.44	0.7695	2,845,205
1940	1,610,645.84	80.00	1.25	32,212.92	18.89	0.7639	1,968,544
1941	1,047,805.27	80.00	1.25	20,956.11	19.35	0.7581	1,270,979
1942	769,518.70	80.00	1.25	15,390.37	19.82	0.7523	926,193
1943	223,842.29	80.00	1.25	4,476.85	20.30	0.7463	267,268
1944	193,089.29	80.00	1.25	3,861.79	20.79	0.7401	228,655
1945	209,029.75	80.00	1.25	4,180.60	21.29	0.7339	245,444
1946	609,086.76	80.00	1.25	12,181.74	21.80	0.7275	708,977
1947	2,582,924.14	80.00	1.25	51,658.48	22.33	0.7209	2,979,165
1948	3,133,701.59	80.00	1.25	62,674.03	22.86	0.7143	3,581,194
1949	4,086,640.99	80.00	1.25	81,732.82	23.41	0.7074	4,625,293
1950	4,003,886.37	80.00	1.25	80,077.73	23.96	0.7005	4,487,556
1951	4,454,776.42	80.00	1.25	89,095.53	24.53	0.6934	4,942,165
1952	4,630,760.27	80.00	1.25	92,615.21	25.10	0.6863	5,084,575
1953	4,169,802.83	80.00	1.25	83,396.06	25.68	0.6790	4,530,074
1954	4,869,526.41	80.00	1.25	97,390.53	26.28	0.6715	5,231,819
1955	4,772,496.47	80.00	1.25	95,449.93	26.88	0.6640	5,070,300
1956	11,821,486.23	80.00	1.25	236,429.72	27.49	0.6564	12,415,019
1957	8,851,481.89	80.00	1.25	177,029.64	28.11	0.6486	9,185,997
1958	6,179,646.22	80.00	1.25	123,592.92	28.74	0.6408	6,335,373
1959	8,248,953.04	80.00	1.25	164,979.06	29.38	0.6328	8,351,240
1960	10,767,842.33	80.00	1.25	215,356.85	30.02	0.6248	10,763,535
1961	9,806,761.18	80.00	1.25	196,135.22	30.68	0.6165	9,673,389
1962	13,438,496.45	80.00	1.25	268,769.93	31.34	0.6083	13,078,345
1963	14,755,644.79	80.00	1.25	295,112.90	32.01	0.5999	14,162,586
1964	12,435,069.19	80.00	1.25	248,701.38	32.69	0.5914	11,766,162
1965	14,113,807.26	80.00	1.25	282,276.15	33.37	0.5829	13,162,650
1966	13,722,105.04	80.00	1.25	274,442.10	34.06	0.5743	12,607,870
1967	11,397,918.18	80.00	1.25	227,958.36	34.76	0.5655	10,312,836
1968	9,462,359.55	80.00	1.25	189,247.19	35.47	0.5566	8,427,102
1969	11,680,500.09	80.00	1.25	233,610.00	36.18	0.5478	10,236,790
1970	21,035,580.51	80.00	1.25	420,711.61	36.90	0.5388	18,132,670
1971	11,618,622.25	80.00	1.25	232,372.44	37.63	0.5296	9,845,528
1972	9,716,563.87	80.00	1.25	194,331.28	38.36	0.5205	8,091,954
1973	14,032,835.61	80.00	1.25	280,656.71	39.10	0.5113	11,478,860
1974	14,914,325.71	80.00	1.25	298,286.51	39.85	0.5019	11,976,323
1975	18,758,361.74	80.00	1.25	375,167.23	40.60	0.4925	14,781,589
1976	12,886,315.16	80.00	1.25	257,726.30	41.36	0.4830	9,958,544
1977	9,660,704.18	80.00	1.25	193,214.08	42.12	0.4735	7,318,949
1978	13,160,075.02	80.00	1.25	263,201.50	42.89	0.4639	9,767,513

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CALCULATED ANNUAL AND ACCRUED DEPRECIATION
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1979	11,125,990.27	80.00	1.25	222,519.81	43.67	0.4541	8,084,056
1980	16,060,016.74	80.00	1.25	321,200.33	44.45	0.4444	11,418,800
1981	8,207,810.25	80.00	1.25	164,156.20	45.24	0.4345	5,706,070
1982	8,160,932.70	80.00	1.25	163,218.65	46.03	0.4246	5,544,472
1983	7,130,945.77	80.00	1.25	142,618.92	46.83	0.4146	4,730,612
1984	11,473,163.22	80.00	1.25	229,463.26	47.64	0.4045	7,425,431
1985	11,018,512.14	80.00	1.25	220,370.24	48.45	0.3944	6,952,769
1986	9,281,085.93	80.00	1.25	185,621.72	49.26	0.3843	5,706,012
1987	9,549,800.47	80.00	1.25	190,996.01	50.08	0.3740	5,714,601
1988	11,055,984.62	80.00	1.25	221,119.69	50.91	0.3636	6,432,283
1989	10,867,111.16	80.00	1.25	217,342.22	51.74	0.3533	6,142,091
1990	20,404,221.67	80.00	1.25	408,084.43	52.57	0.3429	11,193,919
1991	16,626,235.64	80.00	1.25	332,524.71	53.41	0.3324	8,841,965
1992	15,302,279.70	80.00	1.25	306,045.59	54.26	0.3218	7,877,614
1993	21,444,275.14	80.00	1.25	428,885.50	55.11	0.3111	10,674,789
1994	19,359,233.26	80.00	1.25	387,184.67	55.96	0.3005	9,307,919
1995	16,912,003.58	80.00	1.25	338,240.07	56.82	0.2898	7,840,405
1996	22,828,630.93	80.00	1.25	456,572.62	57.69	0.2789	10,186,318
1997	16,335,244.09	80.00	1.25	326,704.88	58.56	0.2680	7,004,553
1998	19,055,584.07	80.00	1.25	381,111.68	59.43	0.2571	7,839,315
1999	18,047,394.22	80.00	1.25	360,947.88	60.31	0.2461	7,106,919
2000	21,083,684.14	80.00	1.25	421,673.68	61.19	0.2351	7,931,513
2001	28,143,196.62	80.00	1.25	562,863.93	62.07	0.2241	10,091,925
2002	29,448,016.09	80.00	1.25	588,960.32	62.96	0.2130	10,035,884
2003	59,571,492.27	80.00	1.25	1,191,429.85	63.85	0.2019	19,242,069
2004	52,461,962.91	80.00	1.25	1,049,239.26	64.75	0.1906	16,000,479
2005	80,468,457.82	80.00	1.25	1,609,369.16	65.65	0.1794	23,095,091
2006	71,847,538.39	80.00	1.25	1,436,950.77	66.55	0.1681	19,326,413
2007	72,748,817.53	80.00	1.25	1,454,976.35	67.46	0.1568	18,245,403
2008	105,714,675.21	80.00	1.25	2,114,293.50	68.37	0.1454	24,590,079
2009	150,448,315.69	80.00	1.25	3,008,966.31	69.29	0.1339	32,227,233
2010	88,502,205.38	80.00	1.25	1,770,044.11	70.20	0.1225	17,346,432
2011	152,754,165.23	80.00	1.25	3,055,083.30	71.12	0.1110	27,129,140
2012	102,147,066.75	80.00	1.25	2,042,941.34	72.05	0.0994	16,242,201
2013	168,627,658.07	80.00	1.25	3,372,553.16	72.97	0.0879	23,710,398
2014	243,722,360.68	80.00	1.25	4,874,447.21	73.90	0.0763	29,734,128
2015	234,995,108.42	80.00	1.25	4,699,902.17	74.83	0.0646	24,296,614
2016	185,237,001.10	80.00	1.25	3,704,740.02	75.77	0.0529	15,672,532
2017	191,574,414.54	80.00	1.25	3,831,488.29	76.70	0.0413	12,643,911

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
2018	223,500,003.75	80.00	1.25	4,470,000.08	77.64	0.0295	10,549,200
2019	215,342,139.58	80.00	1.25	4,306,842.79	78.58	0.0178	6,115,717
2020	113,701,013.16	80.00	1.25	2,274,020.26	79.53	0.0059	1,069,699
	3,281,290,926.25			65,625,818.48			909,931,422
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00							

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ACCOUNT 366.10 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1887	9,506.22	80.00	1.25	190.12	3.99	0.9501	14,451
1888	4,031.46	80.00	1.25	80.63	4.26	0.9468	6,107
1889	294,070.43	80.00	1.25	5,881.41	4.52	0.9435	443,929
1890	77,043.01	80.00	1.25	1,540.86	4.78	0.9403	115,904
1891	60,743.59	80.00	1.25	1,214.87	5.03	0.9371	91,078
1892	53,712.15	80.00	1.25	1,074.24	5.27	0.9341	80,278
1893	68,303.93	80.00	1.25	1,366.08	5.51	0.9311	101,759
1894	44,644.05	80.00	1.25	892.88	5.74	0.9283	66,305
1895	31,203.73	80.00	1.25	624.07	5.97	0.9254	46,200
1896	74,947.66	80.00	1.25	1,498.95	6.19	0.9226	110,637
1897	69,036.32	80.00	1.25	1,380.73	6.40	0.9200	101,621
1898	61,827.54	80.00	1.25	1,236.55	6.63	0.9171	90,725
1899	203,233.90	80.00	1.25	4,064.68	6.84	0.9145	297,372
1900	90,110.77	80.00	1.25	1,802.22	7.06	0.9118	131,454
1901	147,335.03	80.00	1.25	2,946.70	7.28	0.9090	214,284
1902	166,229.58	80.00	1.25	3,324.59	7.50	0.9063	241,033
1903	303,974.08	80.00	1.25	6,079.48	7.72	0.9035	439,425
1904	237,196.82	80.00	1.25	4,743.94	7.94	0.9008	341,848
1905	602,361.72	80.00	1.25	12,047.23	8.16	0.8980	865,473
1906	938,164.73	80.00	1.25	18,763.29	8.39	0.8951	1,343,632
1907	343,995.49	80.00	1.25	6,879.91	8.62	0.8923	491,088
1908	179,988.14	80.00	1.25	3,599.76	8.85	0.8894	256,125
1909	752,942.44	80.00	1.25	15,058.85	9.08	0.8865	1,067,974
1910	542,908.25	80.00	1.25	10,858.16	9.31	0.8836	767,559
1911	690,072.71	80.00	1.25	13,801.45	9.55	0.8806	972,307
1912	697,619.84	80.00	1.25	13,952.40	9.79	0.8776	979,592
1913	713,542.43	80.00	1.25	14,270.85	10.03	0.8746	998,526
1914	665,131.06	80.00	1.25	13,302.62	10.27	0.8716	927,586
1915	557,191.42	80.00	1.25	11,143.83	10.52	0.8685	774,273
1916	801,861.79	80.00	1.25	16,037.24	10.77	0.8654	1,110,264
1917	578,625.03	80.00	1.25	11,572.50	11.03	0.8621	798,151
1918	268,180.97	80.00	1.25	5,363.62	11.29	0.8589	368,536
1919	189,582.68	80.00	1.25	3,791.65	11.55	0.8556	259,537
1920	951,591.88	80.00	1.25	19,031.84	11.82	0.8523	1,297,591
1921	890,928.12	80.00	1.25	17,818.56	12.09	0.8489	1,210,066
1922	1,155,431.50	80.00	1.25	23,108.63	12.38	0.8453	1,562,606
1923	2,309,551.17	80.00	1.25	46,191.02	12.66	0.8418	3,110,504
1924	2,133,143.93	80.00	1.25	42,662.88	12.96	0.8380	2,860,119
1925	2,946,801.23	80.00	1.25	58,936.02	13.26	0.8343	3,933,390
1926	3,508,409.09	80.00	1.25	70,168.18	13.57	0.8304	4,661,300
1927	4,325,771.81	80.00	1.25	86,515.44	13.88	0.8265	5,720,401

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1928	3,568,777.27	80.00	1.25	71,375.55	14.21	0.8224	4,695,826
1929	4,612,787.65	80.00	1.25	92,255.75	14.54	0.8183	6,039,062
1930	3,144,769.97	80.00	1.25	62,895.40	14.89	0.8139	4,095,145
1931	2,547,480.59	80.00	1.25	50,949.61	15.24	0.8095	3,299,497
1932	1,790,101.53	80.00	1.25	35,802.03	15.61	0.8049	2,305,307
1933	458,494.95	80.00	1.25	9,169.90	15.98	0.8003	587,057
1934	631,499.31	80.00	1.25	12,629.99	16.36	0.7955	803,772
1935	2,671,670.97	80.00	1.25	53,433.42	16.76	0.7905	3,379,129
1936	1,650,755.02	80.00	1.25	33,015.10	17.16	0.7855	2,074,669
1937	1,557,025.23	80.00	1.25	31,140.50	17.58	0.7803	1,943,790
1938	753,297.29	80.00	1.25	15,065.95	18.00	0.7750	934,089
1939	1,289,885.88	80.00	1.25	25,797.72	18.44	0.7695	1,588,107
1940	1,042,150.12	80.00	1.25	20,843.00	18.89	0.7639	1,273,724
1941	777,366.80	80.00	1.25	15,547.34	19.35	0.7581	942,940
1942	199,439.68	80.00	1.25	3,988.79	19.82	0.7523	240,046
1943	115,967.66	80.00	1.25	2,319.35	20.30	0.7463	138,465
1944	116,995.01	80.00	1.25	2,339.90	20.79	0.7401	138,545
1945	212,105.31	80.00	1.25	4,242.11	21.29	0.7339	249,056
1946	1,300,170.10	80.00	1.25	26,003.40	21.80	0.7275	1,513,398
1947	2,807,396.46	80.00	1.25	56,147.93	22.33	0.7209	3,238,074
1948	1,276,791.72	80.00	1.25	25,535.83	22.86	0.7143	1,459,118
1949	1,972,957.84	80.00	1.25	39,459.16	23.41	0.7074	2,233,009
1950	3,564,994.18	80.00	1.25	71,299.88	23.96	0.7005	3,995,645
1951	3,043,583.91	80.00	1.25	60,871.68	24.53	0.6934	3,376,576
1952	2,929,011.16	80.00	1.25	58,580.22	25.10	0.6863	3,216,054
1953	3,363,833.08	80.00	1.25	67,276.66	25.68	0.6790	3,654,468
1954	3,072,377.85	80.00	1.25	61,447.56	26.28	0.6715	3,300,963
1955	2,513,317.23	80.00	1.25	50,266.34	26.88	0.6640	2,670,148
1956	6,542,717.48	80.00	1.25	130,854.35	27.49	0.6564	6,871,214
1957	3,840,690.44	80.00	1.25	76,813.81	28.11	0.6486	3,985,838
1958	5,425,827.00	80.00	1.25	108,516.54	28.74	0.6408	5,562,558
1959	4,532,230.39	80.00	1.25	90,644.61	29.38	0.6328	4,588,430
1960	8,076,138.57	80.00	1.25	161,522.77	30.02	0.6248	8,072,908
1961	7,708,344.51	80.00	1.25	154,166.89	30.68	0.6165	7,603,511
1962	12,199,994.87	80.00	1.25	243,999.90	31.34	0.6083	11,873,035
1963	8,936,284.69	80.00	1.25	178,725.69	32.01	0.5999	8,577,118
1964	7,544,221.89	80.00	1.25	150,884.44	32.69	0.5914	7,138,403
1965	8,769,754.80	80.00	1.25	175,395.10	33.37	0.5829	8,178,743
1966	6,458,934.29	80.00	1.25	129,178.69	34.06	0.5743	5,934,469
1967	5,699,510.10	80.00	1.25	113,990.20	34.76	0.5655	5,156,917
1968	3,371,607.11	80.00	1.25	67,432.14	35.47	0.5566	3,002,726

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1969	4,865,079.55	80.00	1.25	97,301.59	36.18	0.5478	4,263,756
1970	6,254,950.73	80.00	1.25	125,099.01	36.90	0.5388	5,391,768
1971	5,028,376.60	80.00	1.25	100,567.53	37.63	0.5296	4,261,006
1972	4,553,378.47	80.00	1.25	91,067.57	38.36	0.5205	3,792,054
1973	7,177,688.09	80.00	1.25	143,553.76	39.10	0.5113	5,871,349
1974	6,904,338.25	80.00	1.25	138,086.76	39.85	0.5019	5,544,239
1975	8,340,122.73	80.00	1.25	166,802.45	40.60	0.4925	6,572,017
1976	7,914,785.17	80.00	1.25	158,295.70	41.36	0.4830	6,116,546
1977	8,005,833.64	80.00	1.25	160,116.67	42.12	0.4735	6,065,220
1978	5,851,782.10	80.00	1.25	117,035.64	42.89	0.4639	4,343,239
1979	7,432,630.90	80.00	1.25	148,652.62	43.67	0.4541	5,400,490
1980	5,697,716.85	80.00	1.25	113,954.34	44.45	0.4444	4,051,122
1981	4,967,622.67	80.00	1.25	99,352.45	45.24	0.4345	3,453,491
1982	8,470,414.98	80.00	1.25	169,408.30	46.03	0.4246	5,754,732
1983	4,084,070.26	80.00	1.25	81,681.41	46.83	0.4146	2,709,340
1984	5,936,125.34	80.00	1.25	118,722.51	47.64	0.4045	3,841,860
1985	10,149,004.53	80.00	1.25	202,980.09	48.45	0.3944	6,404,103
1986	8,499,631.26	80.00	1.25	169,992.63	49.26	0.3843	5,225,573
1987	10,064,945.66	80.00	1.25	201,298.91	50.08	0.3740	6,022,863
1988	15,522,080.43	80.00	1.25	310,441.61	50.91	0.3636	9,030,622
1989	22,708,871.89	80.00	1.25	454,177.44	51.74	0.3533	12,835,054
1990	17,805,864.57	80.00	1.25	356,117.29	52.57	0.3429	9,768,440
1991	20,840,513.23	80.00	1.25	416,810.26	53.41	0.3324	11,083,152
1992	26,589,351.37	80.00	1.25	531,787.03	54.26	0.3218	13,688,198
1993	30,928,645.74	80.00	1.25	618,572.91	55.11	0.3111	15,396,032
1994	26,968,547.98	80.00	1.25	539,370.96	55.96	0.3005	12,966,478
1995	29,691,855.20	80.00	1.25	593,837.10	56.82	0.2898	13,765,144
1996	40,938,471.43	80.00	1.25	818,769.43	57.69	0.2789	18,267,073
1997	31,882,393.71	80.00	1.25	637,647.87	58.56	0.2680	13,671,170
1998	34,304,385.50	80.00	1.25	686,087.71	59.43	0.2571	14,112,550
1999	33,249,730.24	80.00	1.25	664,994.60	60.31	0.2461	13,093,478
2000	41,425,343.56	80.00	1.25	828,506.87	61.19	0.2351	15,583,883
2001	57,665,950.30	80.00	1.25	1,153,319.01	62.07	0.2241	20,678,548
2002	53,299,164.21	80.00	1.25	1,065,983.28	62.96	0.2130	18,164,355
2003	57,056,288.56	80.00	1.25	1,141,125.77	63.85	0.2019	18,429,638
2004	77,022,553.99	80.00	1.25	1,540,451.08	64.75	0.1906	23,491,263
2005	79,176,965.09	80.00	1.25	1,583,539.30	65.65	0.1794	22,724,422
2006	100,954,341.81	80.00	1.25	2,019,086.84	66.55	0.1681	27,155,910
2007	123,697,594.39	80.00	1.25	2,473,951.89	67.46	0.1568	31,023,357
2008	94,207,911.11	80.00	1.25	1,884,158.22	68.37	0.1454	21,913,514
2009	114,154,289.79	80.00	1.25	2,283,085.80	69.29	0.1339	24,452,762

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
2010	7,188,529.20	80.00	1.25	143,770.58	70.20	0.1225	1,408,952
2011	8,066,858.51	80.00	1.25	161,337.17	71.12	0.1110	1,432,674
2012	549,480.48	80.00	1.25	10,989.61	72.05	0.0994	87,372
2014	766,732.08	80.00	1.25	15,334.64	73.90	0.0763	93,541
2015	940,149.83	80.00	1.25	18,803.00	74.83	0.0646	97,204
2016	640,552.23	80.00	1.25	12,811.04	75.77	0.0529	54,196
2017	535,976.50	80.00	1.25	10,719.53	76.70	0.0413	35,374
2019	3,030,065.64	80.00	1.25	60,601.31	78.58	0.0178	86,054
2020	46,591.23	80.00	1.25	931.82	79.53	0.0059	438
	1,452,886,755.19			29,057,735.04			668,878,175
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R0.5							
NET SALVAGE PERCENT.. -90							
1875	5,027.90	55.00				1.0000	9,553
1882	4,395.00	55.00				1.0000	8,350
1895	11.82	55.00				1.0000	22
1896	164.80	55.00				1.0000	313
1897	730.32	55.00				1.0000	1,388
1898	299.48	55.00				1.0000	569
1899	705.27	55.00				1.0000	1,340
1900	3,951.42	55.00				1.0000	7,508
1901	97.06	55.00				1.0000	184
1902	1,088.11	55.00				1.0000	2,067
1903	3,079.04	55.00				1.0000	5,850
1904	3,289.78	55.00				1.0000	6,251
1905	6,995.56	55.00				1.0000	13,292
1906	12,477.76	55.00				1.0000	23,708
1907	9,008.59	55.00				1.0000	17,116
1908	6,582.48	55.00				1.0000	12,507
1909	11,077.82	55.00				1.0000	21,048
1910	7,128.64	55.00	1.82	246.51	0.02	0.9996	13,540
1911	16,451.50	55.00	1.82	568.89	0.26	0.9953	31,110
1912	30,412.63	55.00	1.82	1,051.67	0.75	0.9864	56,996
1913	49,100.11	55.00	1.82	1,697.88	1.23	0.9776	91,204
1914	21,901.89	55.00	1.82	757.37	1.72	0.9687	40,312
1915	43,431.78	55.00	1.82	1,501.87	2.20	0.9600	79,220
1916	33,262.68	55.00	1.82	1,150.22	2.67	0.9515	60,131
1917	34,094.35	55.00	1.82	1,178.98	3.14	0.9429	61,081
1918	33,714.71	55.00	1.82	1,165.85	3.60	0.9346	59,865
1919	24,250.25	55.00	1.82	838.57	4.06	0.9262	42,674
1920	78,631.37	55.00	1.82	2,719.07	4.52	0.9178	137,122
1921	181,767.76	55.00	1.82	6,285.53	4.96	0.9098	314,214
1922	198,581.15	55.00	1.82	6,866.94	5.40	0.9018	340,260
1923	287,533.54	55.00	1.82	9,942.91	5.83	0.8940	488,404
1924	264,272.97	55.00	1.82	9,138.56	6.26	0.8862	444,967
1925	264,093.17	55.00	1.82	9,132.34	6.68	0.8786	440,836
1926	266,505.97	55.00	1.82	9,215.78	7.10	0.8709	440,995
1927	536,093.40	55.00	1.82	18,538.11	7.51	0.8635	879,491
1928	702,157.20	55.00	1.82	24,280.60	7.92	0.8560	1,141,988
1929	1,330,893.75	55.00	1.82	46,022.31	8.32	0.8487	2,146,182
1930	2,683,389.35	55.00	1.82	92,791.60	8.73	0.8413	4,289,164
1931	1,994,154.96	55.00	1.82	68,957.88	9.13	0.8340	3,159,938
1932	1,651,059.49	55.00	1.82	57,093.64	9.52	0.8269	2,594,027
1933	1,178,467.69	55.00	1.82	40,751.41	9.92	0.8196	1,835,247

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R0.5							
NET SALVAGE PERCENT.. -90							
1934	671,577.07	55.00	1.82	23,223.14	10.32	0.8124	1,036,568
1935	555,436.74	55.00	1.82	19,207.00	10.71	0.8053	849,825
1936	1,116,523.59	55.00	1.82	38,609.39	11.11	0.7980	1,692,873
1937	1,119,238.04	55.00	1.82	38,703.25	11.51	0.7907	1,681,529
1938	820,157.80	55.00	1.82	28,361.06	11.90	0.7836	1,221,146
1939	493,878.95	55.00	1.82	17,078.33	12.30	0.7764	728,513
1940	649,533.51	55.00	1.82	22,460.87	12.70	0.7691	949,144
1941	738,268.21	55.00	1.82	25,529.31	13.10	0.7618	1,068,612
1942	670,053.24	55.00	1.82	23,170.44	13.50	0.7546	960,618
1943	153,645.77	55.00	1.82	5,313.07	13.90	0.7473	218,148
1944	177,415.76	55.00	1.82	6,135.04	14.31	0.7398	249,386
1945	264,153.25	55.00	1.82	9,134.42	14.71	0.7326	367,660
1946	439,738.08	55.00	1.82	15,206.14	15.12	0.7251	605,814
1947	1,342,087.11	55.00	1.82	46,409.37	15.53	0.7176	1,829,957
1948	2,610,371.49	55.00	1.82	90,266.65	15.95	0.7100	3,521,391
1949	2,381,093.69	55.00	1.82	82,338.22	16.37	0.7024	3,177,531
1950	2,253,463.60	55.00	1.82	77,924.77	16.79	0.6947	2,974,543
1951	3,589,279.29	55.00	1.82	124,117.28	17.21	0.6871	4,685,700
1952	4,165,122.75	55.00	1.82	144,029.94	17.63	0.6795	5,376,986
1953	3,504,972.14	55.00	1.82	121,201.94	18.06	0.6716	4,472,751
1954	3,756,315.34	55.00	1.82	129,893.38	18.50	0.6636	4,736,398
1955	3,950,289.81	55.00	1.82	136,601.02	18.93	0.6558	4,922,290
1956	6,270,144.59	55.00	1.82	216,821.60	19.37	0.6478	7,717,658
1957	6,109,862.73	55.00	1.82	211,279.05	19.82	0.6396	7,425,414
1958	4,967,733.70	55.00	1.82	171,784.23	20.26	0.6316	5,961,857
1959	8,002,316.66	55.00	1.82	276,720.11	20.72	0.6233	9,476,447
1960	8,576,561.21	55.00	1.82	296,577.49	21.17	0.6151	10,023,178
1961	8,060,550.16	55.00	1.82	278,733.82	21.63	0.6067	9,292,097
1962	7,763,895.07	55.00	1.82	268,475.49	22.09	0.5984	8,826,648
1963	10,400,872.35	55.00	1.82	359,662.17	22.56	0.5898	11,655,821
1964	8,814,128.94	55.00	1.82	304,792.58	23.03	0.5813	9,734,439
1965	10,289,079.54	55.00	1.82	355,796.37	23.51	0.5726	11,192,924
1966	10,482,207.92	55.00	1.82	362,474.75	23.99	0.5638	11,229,149
1967	12,860,499.07	55.00	1.82	444,716.06	24.47	0.5551	13,563,595
1968	10,935,177.68	55.00	1.82	378,138.44	24.96	0.5462	11,347,893
1969	12,067,548.77	55.00	1.82	417,295.84	25.45	0.5373	12,318,711
1970	15,704,089.51	55.00	1.82	543,047.42	25.95	0.5282	15,759,713
1971	15,860,478.04	55.00	1.82	548,455.33	26.45	0.5191	15,642,730
1972	22,007,929.21	55.00	1.82	761,034.19	26.95	0.5100	21,325,683
1973	24,017,377.52	55.00	1.82	830,520.91	27.46	0.5007	22,849,821
1974	33,096,664.81	55.00	1.82	1,144,482.67	27.98	0.4913	30,892,857

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R0.5							
NET SALVAGE PERCENT.. -90							
1975	33,801,461.95	55.00	1.82	1,168,854.55	28.49	0.4820	30,955,379
1976	35,236,413.00	55.00	1.82	1,218,475.16	29.01	0.4726	31,636,837
1977	34,653,931.53	55.00	1.82	1,198,332.95	29.54	0.4629	30,479,138
1978	37,181,285.92	55.00	1.82	1,285,728.87	30.07	0.4533	32,021,007
1979	36,508,185.83	55.00	1.82	1,262,453.07	30.60	0.4436	30,773,334
1980	33,403,861.95	55.00	1.82	1,155,105.55	31.14	0.4338	27,533,400
1981	31,602,343.16	55.00	1.82	1,092,809.03	31.68	0.4240	25,458,848
1982	38,842,006.70	55.00	1.82	1,343,156.59	32.23	0.4140	30,553,122
1983	29,971,811.15	55.00	1.82	1,036,425.23	32.78	0.4040	23,006,362
1984	43,575,234.05	55.00	1.82	1,506,831.59	33.33	0.3940	32,620,420
1985	47,725,917.43	55.00	1.82	1,650,362.22	33.88	0.3840	34,820,829
1986	50,151,931.85	55.00	1.82	1,734,253.80	34.44	0.3738	35,620,811
1987	61,635,107.05	55.00	1.82	2,131,342.00	35.01	0.3635	42,562,431
1988	64,279,922.59	55.00	1.82	2,222,799.72	35.57	0.3533	43,145,520
1989	77,312,682.62	55.00	1.82	2,673,472.56	36.14	0.3429	50,371,455
1990	87,473,454.67	55.00	1.82	3,024,832.06	36.71	0.3326	55,269,665
1991	84,328,680.30	55.00	1.82	2,916,085.76	37.29	0.3220	51,592,287
1992	86,452,425.38	55.00	1.82	2,989,524.87	37.86	0.3116	51,189,864
1993	91,057,129.91	55.00	1.82	3,148,755.55	38.44	0.3011	52,091,143
1994	96,589,989.10	55.00	1.82	3,340,081.82	39.03	0.2904	53,287,152
1995	97,085,493.32	55.00	1.82	3,357,216.36	39.61	0.2798	51,616,279
1996	107,398,519.82	55.00	1.82	3,713,840.82	40.20	0.2691	54,909,749
1997	93,373,710.42	55.00	1.82	3,228,862.91	40.78	0.2586	45,869,368
1998	81,919,186.90	55.00	1.82	2,832,765.48	41.37	0.2478	38,572,305
1999	89,612,342.50	55.00	1.82	3,098,794.80	41.96	0.2371	40,367,762
2000	109,247,839.60	55.00	1.82	3,777,790.29	42.56	0.2262	46,948,385
2001	95,741,849.38	55.00	1.82	3,310,753.15	43.15	0.2155	39,192,405
2002	92,670,166.11	55.00	1.82	3,204,534.34	43.75	0.2046	36,015,797
2003	90,878,408.47	55.00	1.82	3,142,575.36	44.34	0.1938	33,466,701
2004	177,759,829.99	55.00	1.82	6,146,934.92	44.94	0.1829	61,776,696
2005	229,941,555.54	55.00	1.82	7,951,378.99	45.54	0.1720	75,144,900
2006	285,940,801.01	55.00	1.82	9,887,832.90	46.14	0.1611	87,518,187
2007	290,146,406.10	55.00	1.82	10,033,262.72	46.74	0.1502	82,790,956
2008	339,754,673.05	55.00	1.82	11,748,716.59	47.35	0.1391	89,787,307
2009	325,547,851.92	55.00	1.82	11,257,444.72	47.95	0.1282	79,284,575
2010	204,521,800.33	55.00	1.82	7,072,363.86	48.56	0.1171	45,500,169
2011	389,126,898.43	55.00	1.82	13,456,008.15	49.16	0.1062	78,503,239
2012	221,305,696.16	55.00	1.82	7,652,750.97	49.77	0.0951	39,983,521
2013	257,609,666.25	55.00	1.82	8,908,142.26	50.38	0.0840	41,114,503
2014	331,032,401.46	55.00	1.82	11,447,100.44	50.99	0.0729	45,857,588
2015	308,678,924.31	55.00	1.82	10,674,117.20	51.60	0.0618	36,256,809

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R0.5							
NET SALVAGE PERCENT.. -90							
2016	353,491,690.21	55.00	1.82	12,223,742.65	52.22	0.0506	33,951,109
2017	312,322,338.01	55.00	1.82	10,800,106.45	52.83	0.0395	23,410,121
2018	344,194,365.96	55.00	1.82	11,902,241.17	53.45	0.0282	18,428,855
2019	246,067,877.72	55.00	1.82	8,509,027.21	54.07	0.0169	7,905,915
2020	368,073,824.26	55.00	1.82	12,727,992.84	54.69	0.0056	3,944,279
	7,228,917,958.60			249,973,597.54			2,315,990,536
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.46							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-R0.5							
NET SALVAGE PERCENT.. -20							
1902	197.66	33.00				1.0000	237
1908	118.29	33.00				1.0000	142
1909	797.62	33.00				1.0000	957
1910	571.34	33.00				1.0000	686
1911	1,868.50	33.00				1.0000	2,242
1912	594.83	33.00				1.0000	714
1913	1,560.99	33.00				1.0000	1,873
1914	2,310.22	33.00				1.0000	2,772
1915	746.89	33.00				1.0000	896
1916	2,738.88	33.00				1.0000	3,287
1917	1,855.75	33.00				1.0000	2,227
1918	6,615.34	33.00				1.0000	7,938
1919	2,715.11	33.00				1.0000	3,258
1920	7,126.63	33.00				1.0000	8,552
1921	6,679.85	33.00				1.0000	8,016
1922	13,484.32	33.00				1.0000	16,181
1923	25,450.30	33.00				1.0000	30,540
1924	21,291.32	33.00				1.0000	25,550
1925	25,043.89	33.00				1.0000	30,053
1926	51,027.15	33.00				1.0000	61,233
1927	28,573.08	33.00				1.0000	34,288
1928	21,731.25	33.00				1.0000	26,078
1929	29,397.80	33.00				1.0000	35,277
1930	20,124.57	33.00				1.0000	24,149
1931	14,610.61	33.00				1.0000	17,533
1932	12,220.06	33.00				1.0000	14,664
1933	7,138.67	33.00				1.0000	8,566
1934	8,206.72	33.00				1.0000	9,848
1935	3,680.59	33.00				1.0000	4,417
1936	12,484.35	33.00				1.0000	14,981
1937	16,947.29	33.00				1.0000	20,337
1938	18,130.47	33.00				1.0000	21,757
1939	11,871.16	33.00				1.0000	14,245
1940	8,935.57	33.00				1.0000	10,723
1941	12,346.09	33.00				1.0000	14,815
1942	1,921.39	33.00				1.0000	2,306
1943	1,161.32	33.00				1.0000	1,394
1944	4,207.79	33.00				1.0000	5,049
1945	1,783.38	33.00				1.0000	2,140
1946	5,033.24	33.00				1.0000	6,040
1947	14,734.74	33.00				1.0000	17,682

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-R0.5							
NET SALVAGE PERCENT.. -20							
1948	33,883.64	33.00				1.0000	40,660
1949	36,823.82	33.00				1.0000	44,189
1950	40,391.94	33.00				1.0000	48,470
1951	57,398.19	33.00				1.0000	68,878
1952	65,505.73	33.00				1.0000	78,607
1953	100,691.20	33.00				1.0000	120,829
1954	122,397.31	33.00				1.0000	146,877
1955	90,573.42	33.00	3.03	3,293.25	0.25	0.9924	107,864
1956	176,740.94	33.00	3.03	6,426.30	0.74	0.9776	207,334
1957	74,207.32	33.00	3.03	2,698.18	1.22	0.9630	85,757
1958	91,381.23	33.00	3.03	3,322.62	1.70	0.9485	104,008
1959	271,991.39	33.00	3.03	9,889.61	2.16	0.9346	305,027
1960	247,813.81	33.00	3.03	9,010.51	2.62	0.9206	273,768
1961	213,280.33	33.00	3.03	7,754.87	3.07	0.9070	232,127
1962	245,445.84	33.00	3.03	8,924.41	3.50	0.8939	263,297
1963	296,511.92	33.00	3.03	10,781.17	3.92	0.8812	313,547
1964	280,840.35	33.00	3.03	10,211.36	4.34	0.8685	292,685
1965	268,094.32	33.00	3.03	9,747.91	4.75	0.8561	275,406
1966	548,892.68	33.00	3.03	19,957.74	5.15	0.8439	555,879
1967	735,252.37	33.00	3.03	26,733.78	5.56	0.8315	733,652
1968	814,254.52	33.00	3.03	29,606.29	5.95	0.8197	800,933
1969	1,404,197.31	33.00	3.03	51,056.61	6.35	0.8076	1,360,802
1970	1,462,226.78	33.00	3.03	53,166.57	6.75	0.7955	1,395,754
1971	954,353.71	33.00	3.03	34,700.30	7.14	0.7836	897,444
1972	972,671.38	33.00	3.03	35,366.33	7.54	0.7715	900,523
1973	848,726.92	33.00	3.03	30,859.71	7.94	0.7594	773,418
1974	1,506,449.58	33.00	3.03	54,774.51	8.34	0.7473	1,350,869
1975	709,304.16	33.00	3.03	25,790.30	8.75	0.7349	625,479
1976	562,907.16	33.00	3.03	20,467.30	9.16	0.7224	487,986
1977	907,997.29	33.00	3.03	33,014.78	9.57	0.7100	773,614
1978	1,001,858.94	33.00	3.03	36,427.59	9.99	0.6973	838,279
1979	769,010.53	33.00	3.03	27,961.22	10.41	0.6846	631,711
1980	1,848,184.23	33.00	3.03	67,199.98	10.84	0.6715	1,489,311
1981	2,096,968.23	33.00	3.03	76,245.76	11.27	0.6585	1,656,974
1982	1,594,628.86	33.00	3.03	57,980.71	11.71	0.6452	1,234,530
1983	1,660,048.26	33.00	3.03	60,359.35	12.16	0.6315	1,258,024
1984	2,219,785.87	33.00	3.03	80,711.41	12.61	0.6179	1,645,874
1985	2,289,354.91	33.00	3.03	83,240.94	13.07	0.6039	1,659,160
1986	2,637,034.95	33.00	3.03	95,882.59	13.54	0.5897	1,866,071
1987	2,081,044.54	33.00	3.03	75,666.78	14.01	0.5755	1,437,044
1988	2,317,129.11	33.00	3.03	84,250.81	14.49	0.5609	1,559,641

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-R0.5							
NET SALVAGE PERCENT.. -20							
1989	2,679,740.71	33.00	3.03	97,435.37	14.98	0.5461	1,755,959
1990	3,675,262.53	33.00	3.03	133,632.55	15.47	0.5312	2,342,803
1991	3,997,965.80	33.00	3.03	145,366.04	15.97	0.5161	2,475,828
1992	4,458,253.42	33.00	3.03	162,102.09	16.48	0.5006	2,678,215
1993	4,687,885.69	33.00	3.03	170,451.52	16.99	0.4852	2,729,193
1994	4,377,153.02	33.00	3.03	159,153.28	17.51	0.4694	2,465,510
1995	6,663,619.90	33.00	3.03	242,289.22	18.04	0.4533	3,624,983
1996	9,531,370.53	33.00	3.03	346,560.63	18.58	0.4370	4,997,908
1997	7,108,769.16	33.00	3.03	258,474.85	19.12	0.4206	3,588,023
1998	5,267,129.61	33.00	3.03	191,512.83	19.67	0.4039	2,553,125
1999	6,232,249.89	33.00	3.03	226,604.61	20.22	0.3873	2,896,276
2000	5,230,017.24	33.00	3.03	190,163.43	20.78	0.3703	2,324,010
2001	4,344,875.21	33.00	3.03	157,979.66	21.34	0.3533	1,842,210
2002	5,864,828.69	33.00	3.03	213,245.17	21.91	0.3361	2,365,121
2003	4,750,652.63	33.00	3.03	172,733.73	22.49	0.3185	1,815,585
2004	4,881,459.44	33.00	3.03	177,489.87	23.07	0.3009	1,762,656
2005	6,130,659.82	33.00	3.03	222,910.79	23.65	0.2833	2,084,400
2006	12,966,643.15	33.00	3.03	471,467.14	24.23	0.2658	4,135,218
2007	12,603,665.93	33.00	3.03	458,269.29	24.82	0.2479	3,749,036
2008	16,740,403.79	33.00	3.03	608,681.08	25.42	0.2297	4,614,325
2009	14,888,208.77	33.00	3.03	541,335.27	26.01	0.2118	3,784,344
2010	13,869,276.79	33.00	3.03	504,286.90	26.61	0.1936	3,222,776
2011	45,316,483.96	33.00	3.03	1,647,707.36	27.21	0.1755	9,540,933
2012	33,728,591.87	33.00	3.03	1,226,371.60	27.81	0.1573	6,365,395
2013	12,231,392.96	33.00	3.03	444,733.45	28.41	0.1391	2,041,517
2014	35,377,853.94	33.00	3.03	1,286,338.77	29.01	0.1209	5,133,044
2015	15,031,971.06	33.00	3.03	546,562.47	29.62	0.1024	1,847,489
2016	19,135,821.96	33.00	3.03	695,778.49	30.23	0.0839	1,927,513
2017	19,266,883.09	33.00	3.03	700,543.87	30.84	0.0655	1,513,221
2018	19,671,120.22	33.00	3.03	715,241.93	31.45	0.0470	1,108,743
2019	18,474,989.40	33.00	3.03	671,750.61	32.07	0.0282	624,750
2020	31,529,968.25	33.00	3.03	1,146,429.65	32.69	0.0094	355,280
	445,799,458.44			16,177,085.07			123,721,334

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.63

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-S0							
NET SALVAGE PERCENT.. -20							
1903	240.84	33.00				1.0000	289
1910	2,107.29	33.00				1.0000	2,529
1913	571.56	33.00				1.0000	686
1914	221.26	33.00				1.0000	266
1915	191.36	33.00				1.0000	230
1917	350.27	33.00				1.0000	420
1918	410.93	33.00				1.0000	493
1919	822.04	33.00				1.0000	986
1920	310.91	33.00				1.0000	373
1921	134.40	33.00				1.0000	161
1922	1,231.24	33.00				1.0000	1,477
1923	2,314.12	33.00				1.0000	2,777
1924	9,224.81	33.00				1.0000	11,070
1925	1,837.17	33.00				1.0000	2,205
1926	7,867.10	33.00				1.0000	9,441
1927	26,742.22	33.00				1.0000	32,091
1928	40,648.24	33.00				1.0000	48,778
1929	174,878.00	33.00				1.0000	209,854
1930	404,374.39	33.00				1.0000	485,249
1931	340,125.02	33.00				1.0000	408,150
1932	389,250.27	33.00				1.0000	467,100
1933	156,113.21	33.00				1.0000	187,336
1934	69,913.48	33.00				1.0000	83,896
1935	77,514.07	33.00				1.0000	93,017
1936	186,057.76	33.00				1.0000	223,269
1937	237,809.49	33.00				1.0000	285,371
1938	355,527.04	33.00				1.0000	426,632
1939	208,729.53	33.00				1.0000	250,475
1940	208,555.64	33.00				1.0000	250,267
1941	184,078.05	33.00				1.0000	220,894
1942	142,466.09	33.00				1.0000	170,959
1943	21,465.80	33.00				1.0000	25,759
1944	34,034.18	33.00				1.0000	40,841
1945	86,055.78	33.00				1.0000	103,267
1946	196,052.54	33.00				1.0000	235,263
1947	1,153,984.23	33.00				1.0000	1,384,781
1948	750,211.72	33.00				1.0000	900,254
1949	540,429.68	33.00				1.0000	648,516
1950	753,941.04	33.00				1.0000	904,729
1951	999,624.38	33.00				1.0000	1,199,549
1952	1,372,337.48	33.00				1.0000	1,646,805

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-S0							
NET SALVAGE PERCENT.. -20							
1953	1,159,925.05	33.00				1.0000	1,391,910
1954	1,479,542.98	33.00				1.0000	1,775,452
1955	1,779,837.55	33.00	3.03	64,714.89	0.20	0.9939	2,122,862
1956	2,713,164.00	33.00	3.03	98,650.64	0.55	0.9833	3,201,523
1957	1,345,960.52	33.00	3.03	48,939.12	0.92	0.9721	1,570,122
1958	1,809,603.47	33.00	3.03	65,797.18	1.28	0.9612	2,087,291
1959	1,892,930.87	33.00	3.03	68,826.97	1.65	0.9500	2,157,941
1960	2,927,094.94	33.00	3.03	106,429.17	2.02	0.9388	3,297,513
1961	2,469,696.11	33.00	3.03	89,798.15	2.40	0.9273	2,748,090
1962	3,196,469.07	33.00	3.03	116,223.62	2.77	0.9161	3,513,789
1963	2,435,184.82	33.00	3.03	88,543.32	3.15	0.9046	2,643,296
1964	2,199,294.54	33.00	3.03	79,966.35	3.53	0.8930	2,356,843
1965	2,009,494.86	33.00	3.03	73,065.23	3.91	0.8815	2,125,692
1966	2,218,574.88	33.00	3.03	80,667.38	4.29	0.8700	2,316,192
1967	2,581,343.50	33.00	3.03	93,857.65	4.67	0.8585	2,659,238
1968	2,973,158.11	33.00	3.03	108,104.03	5.06	0.8467	3,020,741
1969	3,550,932.64	33.00	3.03	129,111.91	5.45	0.8349	3,557,395
1970	5,333,345.92	33.00	3.03	193,920.46	5.84	0.8230	5,267,404
1971	3,541,071.05	33.00	3.03	128,753.34	6.23	0.8112	3,447,063
1972	5,275,046.06	33.00	3.03	191,800.67	6.62	0.7994	5,060,183
1973	4,435,831.42	33.00	3.03	161,286.83	7.02	0.7873	4,190,636
1974	7,279,169.86	33.00	3.03	264,670.62	7.42	0.7752	6,770,938
1975	5,838,202.81	33.00	3.03	212,277.05	7.82	0.7630	5,345,669
1976	3,269,094.46	33.00	3.03	118,864.27	8.23	0.7506	2,944,578
1977	3,247,589.82	33.00	3.03	118,082.37	8.64	0.7382	2,876,767
1978	3,415,383.60	33.00	3.03	124,183.35	9.05	0.7258	2,974,499
1979	4,833,688.28	33.00	3.03	175,752.91	9.46	0.7133	4,137,618
1980	5,926,098.06	33.00	3.03	215,472.93	9.88	0.7006	4,982,260
1981	6,955,964.66	33.00	3.03	252,918.88	10.30	0.6879	5,741,843
1982	8,627,636.77	33.00	3.03	313,700.87	10.72	0.6752	6,989,939
1983	6,869,296.52	33.00	3.03	249,767.62	11.15	0.6621	5,457,958
1984	9,341,480.41	33.00	3.03	339,656.23	11.58	0.6491	7,276,154
1985	18,702,985.78	33.00	3.03	680,040.56	12.02	0.6358	14,268,732
1986	18,625,853.52	33.00	3.03	677,236.03	12.45	0.6227	13,918,653
1987	16,064,628.63	33.00	3.03	584,109.90	12.90	0.6091	11,741,766
1988	19,245,064.93	33.00	3.03	699,750.56	13.34	0.5958	13,758,528
1989	19,954,097.80	33.00	3.03	725,531.00	13.80	0.5818	13,931,632
1990	21,190,567.25	33.00	3.03	770,489.03	14.25	0.5682	14,448,068
1991	26,712,889.66	33.00	3.03	971,280.67	14.71	0.5542	17,766,422
1992	27,034,749.95	33.00	3.03	982,983.51	15.18	0.5400	17,518,518
1993	28,556,676.97	33.00	3.03	1,038,320.77	15.65	0.5258	18,016,750

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-S0							
NET SALVAGE PERCENT.. -20							
1994	27,953,442.93	33.00	3.03	1,016,387.18	16.13	0.5112	17,148,095
1995	31,311,048.04	33.00	3.03	1,138,469.71	16.62	0.4964	18,649,862
1996	38,392,334.32	33.00	3.03	1,395,945.28	17.11	0.4815	22,184,012
1997	39,446,454.65	33.00	3.03	1,434,273.09	17.60	0.4667	22,090,172
1998	38,567,126.99	33.00	3.03	1,402,300.74	18.11	0.4512	20,882,248
1999	45,733,394.45	33.00	3.03	1,662,866.22	18.62	0.4358	23,914,541
2000	55,073,264.24	33.00	3.03	2,002,463.89	19.14	0.4200	27,756,925
2001	53,856,460.72	33.00	3.03	1,958,220.91	19.67	0.4039	26,105,734
2002	66,714,411.02	33.00	3.03	2,425,735.98	20.20	0.3879	31,052,623
2003	78,183,112.98	33.00	3.03	2,842,737.99	20.75	0.3712	34,826,824
2004	67,986,049.01	33.00	3.03	2,471,972.74	21.31	0.3542	28,900,054
2005	87,832,549.68	33.00	3.03	3,193,591.51	21.87	0.3373	35,547,941
2006	114,424,414.06	33.00	3.03	4,160,471.70	22.45	0.3197	43,897,782
2007	164,809,756.68	33.00	3.03	5,992,482.75	23.04	0.3018	59,691,457
2008	187,862,343.02	33.00	3.03	6,830,674.79	23.65	0.2833	63,872,445
2009	162,653,331.96	33.00	3.03	5,914,075.15	24.26	0.2649	51,694,482
2010	70,034,626.64	33.00	3.03	2,546,459.02	24.90	0.2455	20,627,999
2011	85,622,397.91	33.00	3.03	3,113,230.39	25.55	0.2258	23,196,135
2012	174,607,906.03	33.00	3.03	6,348,743.46	26.22	0.2055	43,047,833
2013	171,216,639.80	33.00	3.03	6,225,437.02	26.91	0.1846	37,917,637
2014	254,460,969.78	33.00	3.03	9,252,200.86	27.62	0.1630	49,781,726
2015	150,547,443.27	33.00	3.03	5,473,905.04	28.35	0.1409	25,456,368
2016	175,023,787.18	33.00	3.03	6,363,864.90	29.11	0.1179	24,758,165
2017	182,486,612.88	33.00	3.03	6,635,213.24	29.90	0.0939	20,571,351
2018	138,013,785.24	33.00	3.03	5,018,181.23	30.73	0.0688	11,392,762
2019	136,581,521.23	33.00	3.03	4,966,104.11	31.60	0.0424	6,952,546
2020	160,007,743.40	33.00	3.03	5,817,881.55	32.52	0.0146	2,793,735
3,287,560,304.84			119,107,436.49		1,057,056,427		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.62							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -185							
1905	17.07	70.00	1.43	0.70	7.96	0.8863	43
1908	17.40	70.00	1.43	0.71	8.90	0.8729	43
1909	33.16	70.00	1.43	1.35	9.22	0.8683	82
1910	77.87	70.00	1.43	3.17	9.54	0.8637	192
1911	58.40	70.00	1.43	2.38	9.87	0.8590	143
1912	16.96	70.00	1.43	0.69	10.20	0.8543	41
1913	133.28	70.00	1.43	5.43	10.53	0.8496	323
1914	133.89	70.00	1.43	5.46	10.86	0.8449	322
1915	137.96	70.00	1.43	5.62	11.20	0.8400	330
1916	297.03	70.00	1.43	12.11	11.54	0.8351	707
1917	314.24	70.00	1.43	12.81	11.89	0.8301	743
1918	206.30	70.00	1.43	8.41	12.24	0.8251	485
1919	440.58	70.00	1.43	17.96	12.59	0.8201	1,030
1920	796.07	70.00	1.43	32.44	12.94	0.8151	1,849
1921	10,393.65	70.00	1.43	423.59	13.30	0.8100	23,994
1922	2,944.29	70.00	1.43	119.99	13.67	0.8047	6,753
1923	3,132.19	70.00	1.43	127.65	14.03	0.7996	7,138
1924	2,797.80	70.00	1.43	114.02	14.40	0.7943	6,333
1925	2,732.05	70.00	1.43	111.34	14.78	0.7889	6,142
1926	2,245.85	70.00	1.43	91.53	15.15	0.7836	5,015
1927	2,117.56	70.00	1.43	86.30	15.54	0.7780	4,695
1928	3,606.97	70.00	1.43	147.00	15.92	0.7726	7,942
1929	1,912.21	70.00	1.43	77.93	16.31	0.7670	4,180
1930	1,556.05	70.00	1.43	63.42	16.70	0.7614	3,377
1931	1,041.28	70.00	1.43	42.44	17.10	0.7557	2,243
1932	112,237.99	70.00	1.43	4,574.26	17.50	0.7500	239,909
1933	669.48	70.00	1.43	27.28	17.91	0.7441	1,420
1934	887.19	70.00	1.43	36.16	18.32	0.7383	1,867
1935	6,984.77	70.00	1.43	284.66	18.73	0.7324	14,580
1936	9,691.16	70.00	1.43	394.96	19.15	0.7264	20,064
1937	11,941.30	70.00	1.43	486.67	19.57	0.7204	24,518
1938	11,964.56	70.00	1.43	487.62	20.00	0.7143	24,357
1939	11,258.15	70.00	1.43	458.83	20.43	0.7081	22,721
1940	12,358.13	70.00	1.43	503.66	20.86	0.7020	24,725
1941	12,702.14	70.00	1.43	517.68	21.30	0.6957	25,185
1942	7,282.85	70.00	1.43	296.81	21.75	0.6893	14,307
1943	2,818.44	70.00	1.43	114.87	22.20	0.6829	5,485
1944	3,248.31	70.00	1.43	132.38	22.65	0.6764	6,262
1945	7,506.57	70.00	1.43	305.93	23.11	0.6699	14,331
1946	21,429.54	70.00	1.43	873.36	23.57	0.6633	40,510
1947	32,689.33	70.00	1.43	1,332.25	24.04	0.6566	61,169

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -185							
1948	52,255.55	70.00	1.43	2,129.67	24.51	0.6499	96,783
1949	60,521.39	70.00	1.43	2,466.55	24.98	0.6431	110,933
1950	64,549.07	70.00	1.43	2,630.70	25.47	0.6361	117,027
1951	127,407.43	70.00	1.43	5,192.49	25.95	0.6293	228,502
1952	118,851.63	70.00	1.43	4,843.80	26.44	0.6223	210,787
1953	209,266.67	70.00	1.43	8,528.66	26.94	0.6151	366,876
1954	367,173.77	70.00	1.43	14,964.17	27.44	0.6080	636,239
1955	562,127.26	70.00	1.43	22,909.50	27.94	0.6009	962,615
1956	738,588.62	70.00	1.43	30,101.18	28.45	0.5936	1,249,452
1957	722,565.85	70.00	1.43	29,448.17	28.97	0.5861	1,207,046
1958	696,226.77	70.00	1.43	28,374.72	29.49	0.5787	1,148,303
1959	695,434.55	70.00	1.43	28,342.44	30.02	0.5711	1,131,993
1960	743,302.56	70.00	1.43	30,293.30	30.55	0.5636	1,193,874
1961	627,695.48	70.00	1.43	25,581.73	31.08	0.5560	994,646
1962	581,598.20	70.00	1.43	23,703.03	31.62	0.5483	908,821
1963	640,089.97	70.00	1.43	26,086.87	32.17	0.5404	985,883
1964	652,135.27	70.00	1.43	26,577.77	32.72	0.5326	989,827
1965	667,794.22	70.00	1.43	27,215.95	33.27	0.5247	998,635
1966	777,751.36	70.00	1.43	31,697.26	33.83	0.5167	1,145,335
1967	846,268.15	70.00	1.43	34,489.66	34.40	0.5086	1,226,602
1968	757,163.50	70.00	1.43	30,858.20	34.97	0.5004	1,079,886
1969	745,651.09	70.00	1.43	30,389.01	35.55	0.4921	1,045,849
1970	828,373.18	70.00	1.43	33,760.35	36.13	0.4839	1,142,327
1971	677,298.82	70.00	1.43	27,603.31	36.71	0.4756	917,994
1972	487,375.31	70.00	1.43	19,862.98	37.30	0.4671	648,867
1973	756,723.77	70.00	1.43	30,840.28	37.89	0.4587	989,283
1974	943,288.17	70.00	1.43	38,443.71	38.49	0.4501	1,210,143
1975	838,063.63	70.00	1.43	34,155.28	39.10	0.4414	1,054,347
1976	1,002,645.95	70.00	1.43	40,862.84	39.70	0.4329	1,236,915
1977	1,001,998.07	70.00	1.43	40,836.43	40.32	0.4240	1,210,814
1978	1,608,133.63	70.00	1.43	65,539.49	40.93	0.4153	1,903,349
1979	1,636,568.76	70.00	1.43	66,698.36	41.55	0.4064	1,895,679
1980	1,761,486.37	70.00	1.43	71,789.38	42.18	0.3974	1,995,192
1981	1,483,058.77	70.00	1.43	60,442.06	42.81	0.3884	1,641,784
1982	1,293,006.63	70.00	1.43	52,696.49	43.44	0.3794	1,398,226
1983	808,665.09	70.00	1.43	32,957.15	44.08	0.3703	853,406
1984	2,182,839.73	70.00	1.43	88,961.63	44.72	0.3611	2,246,686
1985	1,676,005.81	70.00	1.43	68,305.62	45.36	0.3520	1,681,369
1986	2,054,293.26	70.00	1.43	83,722.72	46.01	0.3427	2,006,477
1987	2,549,534.64	70.00	1.43	103,906.28	46.66	0.3334	2,422,760
1988	2,001,060.77	70.00	1.43	81,553.23	47.32	0.3240	1,847,780

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -185							
1989	2,197,668.58	70.00	1.43	89,565.98	47.98	0.3146	1,970,264
1990	2,992,027.47	70.00	1.43	121,940.08	48.64	0.3051	2,602,014
1991	2,981,091.21	70.00	1.43	121,494.37	49.30	0.2957	2,512,385
1992	2,615,087.85	70.00	1.43	106,577.91	49.97	0.2861	2,132,602
1993	2,164,779.04	70.00	1.43	88,225.57	50.64	0.2766	1,706,332
1994	2,208,536.13	70.00	1.43	90,008.89	51.31	0.2670	1,680,586
1995	1,974,349.91	70.00	1.43	80,464.63	51.98	0.2574	1,448,532
1996	3,077,481.49	70.00	1.43	125,422.76	52.66	0.2477	2,172,620
1997	3,667,355.21	70.00	1.43	149,463.06	53.34	0.2380	2,487,567
1998	2,379,637.30	70.00	1.43	96,982.12	54.02	0.2283	1,548,255
1999	3,007,057.13	70.00	1.43	122,552.61	54.70	0.2186	1,873,170
2000	3,435,803.70	70.00	1.43	140,026.18	55.39	0.2087	2,043,697
2001	5,922,140.01	70.00	1.43	241,356.82	56.08	0.1989	3,356,379
2002	4,695,846.67	70.00	1.43	191,379.23	56.77	0.1890	2,529,418
2003	2,594,020.46	70.00	1.43	105,719.30	57.46	0.1791	1,324,375
2004	4,782,414.39	70.00	1.43	194,907.30	58.15	0.1693	2,307,403
2005	5,796,847.34	70.00	1.43	236,250.51	58.85	0.1593	2,631,632
2006	5,000,825.34	70.00	1.43	203,808.64	59.55	0.1493	2,127,734
2007	5,602,969.97	70.00	1.43	228,349.04	60.25	0.1393	2,224,247
2008	8,007,356.02	70.00	1.43	326,339.79	60.95	0.1293	2,950,523
2009	7,550,591.77	70.00	1.43	307,724.37	61.66	0.1191	2,563,796
2010	4,630,773.60	70.00	1.43	188,727.18	62.37	0.1090	1,438,550
2011	4,606,917.08	70.00	1.43	187,754.91	63.08	0.0989	1,298,003
2012	5,906,607.04	70.00	1.43	240,723.77	63.80	0.0886	1,490,972
2013	11,265,757.93	70.00	1.43	459,135.96	64.51	0.0784	2,518,184
2014	9,783,144.80	70.00	1.43	398,712.07	65.24	0.0680	1,895,973
2015	9,078,115.61	70.00	1.43	369,978.60	65.96	0.0577	1,493,109
2016	12,352,975.13	70.00	1.43	503,445.50	66.69	0.0473	1,664,891
2017	8,902,067.58	70.00	1.43	362,803.76	67.42	0.0369	935,171
2018	19,596,759.20	70.00	1.43	798,665.92	68.15	0.0264	1,476,136
2019	16,091,475.60	70.00	1.43	655,808.09	68.89	0.0159	727,351
2020	20,478,963.93	70.00	1.43	834,620.17	69.63	0.0053	308,751
	242,695,113.23			9,891,039.34			108,405,489

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.08

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -160							
1873	675.24	70.00				1.0000	1,756
1874	889.02	70.00				1.0000	2,311
1875	384.30	70.00				1.0000	999
1876	662.67	70.00				1.0000	1,723
1880	1,594.32	70.00	1.43	59.28	0.10	0.9986	4,139
1882	3,711.25	70.00	1.43	137.98	0.74	0.9894	9,547
1889	690.30	70.00	1.43	25.67	3.07	0.9561	1,716
1890	1,185.94	70.00	1.43	44.09	3.40	0.9514	2,934
1891	1,738.34	70.00	1.43	64.63	3.73	0.9467	4,279
1892	1,114.51	70.00	1.43	41.44	4.05	0.9421	2,730
1893	679.91	70.00	1.43	25.28	4.36	0.9377	1,658
1894	971.10	70.00	1.43	36.11	4.66	0.9334	2,357
1895	1,891.92	70.00	1.43	70.34	4.96	0.9291	4,570
1896	1,754.88	70.00	1.43	65.25	5.26	0.9249	4,220
1897	3,118.10	70.00	1.43	115.93	5.56	0.9206	7,463
1898	4,638.35	70.00	1.43	172.45	5.86	0.9163	11,050
1899	9,588.17	70.00	1.43	356.49	6.15	0.9121	22,739
1900	8,074.51	70.00	1.43	300.21	6.45	0.9079	19,059
1901	5,895.98	70.00	1.43	219.21	6.75	0.9036	13,851
1902	12,669.64	70.00	1.43	471.06	7.05	0.8993	29,624
1903	14,133.63	70.00	1.43	525.49	7.35	0.8950	32,889
1904	17,147.29	70.00	1.43	637.54	7.65	0.8907	39,710
1905	32,421.36	70.00	1.43	1,205.43	7.96	0.8863	74,710
1906	52,941.80	70.00	1.43	1,968.38	8.27	0.8819	121,387
1907	48,371.55	70.00	1.43	1,798.45	8.58	0.8774	110,351
1908	38,854.19	70.00	1.43	1,444.60	8.90	0.8729	88,177
1909	74,839.07	70.00	1.43	2,782.52	9.22	0.8683	168,953
1910	78,940.25	70.00	1.43	2,935.00	9.54	0.8637	177,272
1911	72,653.34	70.00	1.43	2,701.25	9.87	0.8590	162,264
1912	81,288.36	70.00	1.43	3,022.30	10.20	0.8543	180,554
1913	93,244.79	70.00	1.43	3,466.84	10.53	0.8496	205,967
1914	90,451.78	70.00	1.43	3,363.00	10.86	0.8449	198,690
1915	99,085.57	70.00	1.43	3,684.00	11.20	0.8400	216,403
1916	151,062.59	70.00	1.43	5,616.51	11.54	0.8351	328,012
1917	85,643.61	70.00	1.43	3,184.23	11.89	0.8301	184,850
1918	63,119.41	70.00	1.43	2,346.78	12.24	0.8251	135,414
1919	144,611.33	70.00	1.43	5,376.65	12.59	0.8201	308,364
1920	307,287.68	70.00	1.43	11,424.96	12.94	0.8151	651,254
1921	138,758.46	70.00	1.43	5,159.04	13.30	0.8100	292,225
1922	225,580.78	70.00	1.43	8,387.09	13.67	0.8047	471,970
1923	336,577.75	70.00	1.43	12,513.96	14.03	0.7996	699,705

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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CALCULATED ANNUAL AND ACCRUED DEPRECIATION
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -160							
1924	398,973.28	70.00	1.43	14,833.83	14.40	0.7943	823,941
1925	381,378.66	70.00	1.43	14,179.66	14.78	0.7889	782,221
1926	345,833.80	70.00	1.43	12,858.10	15.15	0.7836	704,561
1927	376,248.12	70.00	1.43	13,988.91	15.54	0.7780	761,075
1928	500,994.80	70.00	1.43	18,626.99	15.92	0.7726	1,006,339
1929	3,957,775.46	70.00	1.43	147,150.09	16.31	0.7670	7,892,596
1930	1,418,921.82	70.00	1.43	52,755.51	16.70	0.7614	2,809,065
1931	723,498.16	70.00	1.43	26,899.66	17.10	0.7557	1,421,562
1932	459,454.54	70.00	1.43	17,082.52	17.50	0.7500	895,936
1933	281,165.16	70.00	1.43	10,453.72	17.91	0.7441	543,988
1934	277,606.10	70.00	1.43	10,321.39	18.32	0.7383	532,880
1935	530,063.57	70.00	1.43	19,707.76	18.73	0.7324	1,009,410
1936	443,723.93	70.00	1.43	16,497.66	19.15	0.7264	838,069
1937	682,674.06	70.00	1.43	25,381.82	19.57	0.7204	1,278,729
1938	605,655.06	70.00	1.43	22,518.26	20.00	0.7143	1,124,795
1939	482,125.22	70.00	1.43	17,925.42	20.43	0.7081	887,672
1940	454,888.39	70.00	1.43	16,912.75	20.86	0.7020	830,262
1941	476,338.12	70.00	1.43	17,710.25	21.30	0.6957	861,622
1942	286,243.08	70.00	1.43	10,642.52	21.75	0.6893	512,992
1943	51,430.16	70.00	1.43	1,912.17	22.20	0.6829	91,311
1944	69,754.59	70.00	1.43	2,593.48	22.65	0.6764	122,679
1945	109,114.13	70.00	1.43	4,056.86	23.11	0.6699	190,037
1946	271,428.47	70.00	1.43	10,091.71	23.57	0.6633	468,093
1947	585,939.65	70.00	1.43	21,785.24	24.04	0.6566	1,000,247
1948	795,089.37	70.00	1.43	29,561.42	24.51	0.6499	1,343,412
1949	814,198.65	70.00	1.43	30,271.91	24.98	0.6431	1,361,474
1950	865,083.64	70.00	1.43	32,163.81	25.47	0.6361	1,430,817
1951	1,029,562.19	70.00	1.43	38,279.12	25.95	0.6293	1,684,522
1952	905,848.15	70.00	1.43	33,679.43	26.44	0.6223	1,465,621
1953	954,750.77	70.00	1.43	35,497.63	26.94	0.6151	1,526,994
1954	1,158,108.63	70.00	1.43	43,058.48	27.44	0.6080	1,830,738
1955	1,323,375.88	70.00	1.43	49,203.12	27.94	0.6009	2,067,425
1956	2,023,173.53	70.00	1.43	75,221.59	28.45	0.5936	3,122,327
1957	2,291,423.72	70.00	1.43	85,195.13	28.97	0.5861	3,492,047
1958	1,967,350.36	70.00	1.43	73,146.09	29.49	0.5787	2,960,166
1959	2,387,823.24	70.00	1.43	88,779.27	30.02	0.5711	3,545,832
1960	2,449,613.90	70.00	1.43	91,076.64	30.55	0.5636	3,589,375
1961	1,996,729.35	70.00	1.43	74,238.40	31.08	0.5560	2,886,472
1962	2,093,639.12	70.00	1.43	77,841.50	31.62	0.5483	2,984,596
1963	2,433,420.70	70.00	1.43	90,474.58	32.17	0.5404	3,419,243
1964	2,527,877.82	70.00	1.43	93,986.50	32.72	0.5326	3,500,307

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -160							
1965	2,941,838.16	70.00	1.43	109,377.54	33.27	0.5247	4,013,391
1966	3,239,540.73	70.00	1.43	120,446.12	33.83	0.5167	4,352,148
1967	3,180,981.62	70.00	1.43	118,268.90	34.40	0.5086	4,206,155
1968	2,941,214.40	70.00	1.43	109,354.35	34.97	0.5004	3,826,867
1969	3,224,779.14	70.00	1.43	119,897.29	35.55	0.4921	4,126,311
1970	4,814,958.84	70.00	1.43	179,020.17	36.13	0.4839	6,057,392
1971	5,353,660.03	70.00	1.43	199,049.08	36.71	0.4756	6,619,704
1972	5,357,816.02	70.00	1.43	199,203.60	37.30	0.4671	6,507,410
1973	5,871,690.50	70.00	1.43	218,309.45	37.89	0.4587	7,002,848
1974	7,933,654.07	70.00	1.43	294,973.26	38.49	0.4501	9,285,263
1975	8,099,850.10	70.00	1.43	301,152.43	39.10	0.4414	9,296,344
1976	7,618,493.03	70.00	1.43	283,255.57	39.70	0.4329	8,574,126
1977	7,914,733.16	70.00	1.43	294,269.78	40.32	0.4240	8,725,202
1978	8,709,768.43	70.00	1.43	323,829.19	40.93	0.4153	9,404,407
1979	11,432,505.56	70.00	1.43	425,060.56	41.55	0.4064	12,080,934
1980	10,708,595.38	70.00	1.43	398,145.58	42.18	0.3974	11,065,384
1981	12,049,912.76	70.00	1.43	448,015.76	42.81	0.3884	12,169,424
1982	13,932,066.65	70.00	1.43	517,994.24	43.44	0.3794	13,744,235
1983	7,840,460.61	70.00	1.43	291,508.33	44.08	0.3703	7,548,435
1984	16,469,257.06	70.00	1.43	612,326.98	44.72	0.3611	15,464,039
1985	14,051,162.77	70.00	1.43	522,422.23	45.36	0.3520	12,859,624
1986	15,735,456.65	70.00	1.43	585,044.28	46.01	0.3427	14,021,016
1987	20,149,277.96	70.00	1.43	749,150.15	46.66	0.3334	17,467,772
1988	15,613,028.58	70.00	1.43	580,492.40	47.32	0.3240	13,152,415
1989	19,073,327.39	70.00	1.43	709,146.31	47.98	0.3146	15,599,731
1990	24,979,382.20	70.00	1.43	928,733.43	48.64	0.3051	19,817,743
1991	25,671,385.09	70.00	1.43	954,462.10	49.30	0.2957	19,737,342
1992	17,433,413.96	70.00	1.43	648,174.33	49.97	0.2861	12,969,832
1993	18,667,219.90	70.00	1.43	694,047.24	50.64	0.2766	13,423,262
1994	18,201,486.19	70.00	1.43	676,731.26	51.31	0.2670	12,635,472
1995	20,247,545.88	70.00	1.43	752,803.76	51.98	0.2574	13,552,047
1996	27,953,444.66	70.00	1.43	1,039,309.07	52.66	0.2477	18,003,304
1997	27,226,399.17	70.00	1.43	1,012,277.52	53.34	0.2380	16,847,696
1998	26,592,901.98	70.00	1.43	988,724.10	54.02	0.2283	15,784,323
1999	26,535,970.67	70.00	1.43	986,607.39	54.70	0.2186	15,079,914
2000	27,216,770.09	70.00	1.43	1,011,919.51	55.39	0.2087	14,769,071
2001	32,598,154.51	70.00	1.43	1,211,999.38	56.08	0.1989	16,854,419
2002	30,558,255.36	70.00	1.43	1,136,155.93	56.77	0.1890	15,016,327
2003	23,338,239.21	70.00	1.43	867,715.73	57.46	0.1791	10,870,112
2004	60,881,108.53	70.00	1.43	2,263,559.62	58.15	0.1693	26,797,063
2005	79,023,758.67	70.00	1.43	2,938,103.35	58.85	0.1593	32,728,006

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -160							
2006	65,427,049.64	70.00	1.43	2,432,577.71	59.55	0.1493	25,395,771
2007	71,941,008.07	70.00	1.43	2,674,766.68	60.25	0.1393	26,053,724
2008	65,385,938.14	70.00	1.43	2,431,049.18	60.95	0.1293	21,979,745
2009	71,727,827.45	70.00	1.43	2,666,840.62	61.66	0.1191	22,218,699
2010	22,665,004.38	70.00	1.43	842,684.86	62.37	0.1090	6,423,262
2011	70,577,345.35	70.00	1.43	2,624,065.70	63.08	0.0989	18,140,919
2012	50,305,525.92	70.00	1.43	1,870,359.45	63.80	0.0886	11,584,457
2013	110,763,647.61	70.00	1.43	4,118,192.42	64.51	0.0784	22,586,701
2014	103,470,978.85	70.00	1.43	3,847,050.99	65.24	0.0680	18,293,669
2015	126,936,529.83	70.00	1.43	4,719,500.18	65.96	0.0577	19,046,319
2016	94,013,654.24	70.00	1.43	3,495,427.66	66.69	0.0473	11,559,355
2017	114,191,648.08	70.00	1.43	4,245,645.48	67.42	0.0369	10,943,671
2018	164,185,531.11	70.00	1.43	6,104,418.05	68.15	0.0264	11,282,501
2019	128,444,588.49	70.00	1.43	4,775,569.80	68.89	0.0159	5,296,541
2020	116,424,272.38	70.00	1.43	4,328,654.45	69.63	0.0053	1,601,299
	2,142,341,255.60			79,652,150.84			819,062,439
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.72							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 370.12 METERS - AMI

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-S2							
NET SALVAGE PERCENT.. 0							
2017	35,506,759.82	20.00	5.00	1,775,337.99	16.51	0.1745	6,195,930
2018	71,285,847.53	20.00	5.00	3,564,292.38	17.50	0.1250	8,910,731
2019	78,597,393.32	20.00	5.00	3,929,869.67	18.50	0.0750	5,894,804
2020	174,564,611.26	20.00	5.00	8,728,230.56	19.50	0.0250	4,364,115
	359,954,611.93			17,997,730.60			25,365,580
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 370.22 METER INSTALLATIONS - AMI

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-S2							
NET SALVAGE PERCENT.. 0							
2017	12,714,193.75	20.00	5.00	635,709.69	16.51	0.1745	2,218,627
2018	10,868,573.58	20.00	5.00	543,428.68	17.50	0.1250	1,358,572
2019	1,185,332.73	20.00	5.00	59,266.64	18.50	0.0750	88,900
2020	139,366,499.58	20.00	5.00	6,968,324.98	19.50	0.0250	3,484,162
	164,134,599.64			8,206,729.99			7,150,261
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2							
NET SALVAGE PERCENT.. -5							
1914	3,484.10	60.00	1.67	61.09	1.27	0.9788	3,581
1915	2,757.71	60.00	1.67	48.36	1.53	0.9745	2,822
1917	2,282.41	60.00	1.67	40.02	2.06	0.9657	2,314
1918	12,248.44	60.00	1.67	214.78	2.34	0.9610	12,359
1919	3,940.51	60.00	1.67	69.10	2.61	0.9565	3,958
1920	4,244.46	60.00	1.67	74.43	2.89	0.9518	4,242
1921	1,055.39	60.00	1.67	18.51	3.17	0.9472	1,050
1922	38,827.08	60.00	1.67	680.83	3.45	0.9425	38,424
1923	15,886.14	60.00	1.67	278.56	3.74	0.9377	15,641
1924	25,791.91	60.00	1.67	452.26	4.02	0.9330	25,267
1925	1,364.15	60.00	1.67	23.92	4.31	0.9282	1,329
1926	26,398.48	60.00	1.67	462.90	4.60	0.9233	25,593
1927	66,470.24	60.00	1.67	1,165.56	4.89	0.9185	64,106
1928	12,933.46	60.00	1.67	226.79	5.18	0.9137	12,408
1929	16,773.65	60.00	1.67	294.13	5.47	0.9088	16,007
1930	50,892.09	60.00	1.67	892.39	5.76	0.9040	48,307
1931	1,343.31	60.00	1.67	23.55	6.05	0.8992	1,268
1932	4,281.26	60.00	1.67	75.07	6.34	0.8943	4,020
1933	13,022.25	60.00	1.67	228.35	6.63	0.8895	12,162
1934	1,175.50	60.00	1.67	20.61	6.93	0.8845	1,092
1935	587.52	60.00	1.67	10.30	7.22	0.8797	543
1936	12,857.93	60.00	1.67	225.46	7.52	0.8747	11,809
1937	2,983.16	60.00	1.67	52.31	7.82	0.8697	2,724
1938	9,396.79	60.00	1.67	164.77	8.12	0.8647	8,531
1939	5,922.55	60.00	1.67	103.85	8.42	0.8597	5,346
1940	21,289.22	60.00	1.67	373.31	8.73	0.8545	19,101
1941	92.26	60.00	1.67	1.62	9.04	0.8493	82
1942	2,770.71	60.00	1.67	48.58	9.36	0.8440	2,455
1943	3,745.79	60.00	1.67	65.68	9.69	0.8385	3,298
1948	15,637.41	60.00	1.67	274.20	11.40	0.8100	13,300
1950	25,208.46	60.00	1.67	442.03	12.14	0.7977	21,113
1954	73,009.89	60.00	1.67	1,280.23	13.71	0.7715	59,143
1955	71,338.00	60.00	1.67	1,250.91	14.13	0.7645	57,265
1957	44,553.89	60.00	1.67	781.25	14.99	0.7502	35,094
1960	139,161.01	60.00	1.67	2,440.19	16.36	0.7273	106,277
1961	193,099.72	60.00	1.67	3,386.00	16.84	0.7193	145,848
1962	101,250.89	60.00	1.67	1,775.43	17.32	0.7113	75,624
1964	100,474.74	60.00	1.67	1,761.82	18.32	0.6947	73,287
1965	81,686.19	60.00	1.67	1,432.37	18.84	0.6860	58,839
1966	6,998.10	60.00	1.67	122.71	19.36	0.6773	4,977
1968	1,356.91	60.00	1.67	23.79	20.44	0.6593	939

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2							
NET SALVAGE PERCENT.. -5							
1969	2,444.02	60.00	1.67	42.86	21.00	0.6500	1,668
1970	473,475.70	60.00	1.67	8,302.40	21.56	0.6407	318,509
1971	451,002.55	60.00	1.67	7,908.33	22.14	0.6310	298,812
1972	82,196.44	60.00	1.67	1,441.31	22.72	0.6213	53,625
1973	198,693.58	60.00	1.67	3,484.09	23.31	0.6115	127,576
1974	122,717.26	60.00	1.67	2,151.85	23.92	0.6013	77,483
1975	221,701.48	60.00	1.67	3,887.54	24.53	0.5912	137,616
1976	178,059.35	60.00	1.67	3,122.27	25.15	0.5808	108,593
1977	294,194.16	60.00	1.67	5,158.69	25.78	0.5703	176,177
1979	10,704.72	60.00	1.67	187.71	27.06	0.5490	6,171
1984	20,643.87	60.00	1.67	361.99	30.42	0.4930	10,686
1988	268,247.38	60.00	1.67	4,703.72	33.24	0.4460	125,620
1989	1,150.17	60.00	1.67	20.17	33.97	0.4338	524
1992	58,872.21	60.00	1.67	1,032.32	36.19	0.3968	24,530
1995	218.87	60.00	1.67	3.84	38.47	0.3588	82
2003	273,339.94	60.00	1.67	4,793.02	44.84	0.2527	72,518
2005	782,198.96	60.00	1.67	13,715.86	46.49	0.2252	184,934
2007	895,712.00	60.00	1.67	15,706.31	48.17	0.1972	185,438
2008	16,851.65	60.00	1.67	295.49	49.01	0.1832	3,241
2009	134,276.88	60.00	1.67	2,354.55	49.87	0.1688	23,803
2012	309,561.26	60.00	1.67	5,428.16	52.45	0.1258	40,900
2013	102,074.83	60.00	1.67	1,789.88	53.32	0.1113	11,932
2014	195,932.78	60.00	1.67	3,435.68	54.20	0.0967	19,888
2015	54,097.42	60.00	1.67	948.60	55.08	0.0820	4,658
	6,366,961.16			111,644.66			3,016,529

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.75

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -120							
1900	21.65	50.00				1.0000	48
1906	73.96	50.00				1.0000	163
1908	21.60	50.00				1.0000	48
1910	1,479.87	50.00				1.0000	3,256
1911	347.73	50.00				1.0000	765
1912	240.98	50.00				1.0000	530
1913	183.06	50.00				1.0000	403
1914	1,195.23	50.00				1.0000	2,630
1915	1,253.76	50.00				1.0000	2,758
1916	604.08	50.00				1.0000	1,329
1917	1,211.80	50.00				1.0000	2,666
1918	183.62	50.00				1.0000	404
1919	442.34	50.00				1.0000	973
1920	885.69	50.00				1.0000	1,949
1921	2,618.18	50.00	2.00	115.20	0.26	0.9948	5,730
1922	1,709.72	50.00	2.00	75.23	0.75	0.9850	3,705
1923	2,209.27	50.00	2.00	97.21	1.23	0.9754	4,741
1924	4,271.73	50.00	2.00	187.96	1.71	0.9658	9,076
1925	5,823.08	50.00	2.00	256.22	2.19	0.9562	12,250
1926	7,635.99	50.00	2.00	335.98	2.66	0.9468	15,905
1927	20,543.58	50.00	2.00	903.92	3.13	0.9374	42,367
1928	6,919.38	50.00	2.00	304.45	3.59	0.9282	14,130
1929	218,291.74	50.00	2.00	9,604.84	4.04	0.9192	441,438
1930	13,295.34	50.00	2.00	584.99	4.49	0.9102	26,623
1931	7,531.44	50.00	2.00	331.38	4.93	0.9014	14,935
1932	9,335.34	50.00	2.00	410.75	5.36	0.8928	18,336
1933	1,583.86	50.00	2.00	69.69	5.79	0.8842	3,081
1934	719.79	50.00	2.00	31.67	6.21	0.8758	1,387
1935	2,318.66	50.00	2.00	102.02	6.62	0.8676	4,426
1936	13,267.76	50.00	2.00	583.78	7.03	0.8594	25,085
1937	8,390.57	50.00	2.00	369.19	7.44	0.8512	15,713
1938	11,040.50	50.00	2.00	485.78	7.84	0.8432	20,481
1939	18,880.61	50.00	2.00	830.75	8.24	0.8352	34,692
1940	16,148.03	50.00	2.00	710.51	8.64	0.8272	29,387
1941	14,855.68	50.00	2.00	653.65	9.04	0.8192	26,774
1942	7,494.08	50.00	2.00	329.74	9.43	0.8114	13,378
1943	2,815.88	50.00	2.00	123.90	9.83	0.8034	4,977
1944	1,841.59	50.00	2.00	81.03	10.23	0.7954	3,223
1945	5,256.96	50.00	2.00	231.31	10.62	0.7876	9,109
1946	9,761.81	50.00	2.00	429.52	11.02	0.7796	16,743
1947	12,412.95	50.00	2.00	546.17	11.42	0.7716	21,071

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -120							
1948	21,931.47	50.00	2.00	964.98	11.82	0.7636	36,843
1949	22,433.98	50.00	2.00	987.10	12.22	0.7556	37,292
1950	18,876.06	50.00	2.00	830.55	12.62	0.7476	31,046
1951	21,764.10	50.00	2.00	957.62	13.02	0.7396	35,413
1952	33,225.42	50.00	2.00	1,461.92	13.43	0.7314	53,462
1953	44,421.00	50.00	2.00	1,954.52	13.84	0.7232	70,676
1954	59,515.95	50.00	2.00	2,618.70	14.25	0.7150	93,619
1955	34,821.09	50.00	2.00	1,532.13	14.67	0.7066	54,130
1956	48,894.14	50.00	2.00	2,151.34	15.09	0.6982	75,103
1957	65,580.24	50.00	2.00	2,885.53	15.51	0.6898	99,522
1958	58,971.54	50.00	2.00	2,594.75	15.93	0.6814	88,403
1959	121,625.59	50.00	2.00	5,351.53	16.36	0.6728	180,025
1960	112,662.59	50.00	2.00	4,957.15	16.80	0.6640	164,578
1961	98,169.82	50.00	2.00	4,319.47	17.23	0.6554	141,549
1962	87,331.48	50.00	2.00	3,842.59	17.67	0.6466	124,231
1963	73,165.13	50.00	2.00	3,219.27	18.12	0.6376	102,630
1964	81,595.41	50.00	2.00	3,590.20	18.57	0.6286	112,840
1965	161,390.70	50.00	2.00	7,101.19	19.02	0.6196	219,995
1966	161,441.86	50.00	2.00	7,103.44	19.48	0.6104	216,797
1967	215,636.54	50.00	2.00	9,488.01	19.94	0.6012	285,210
1968	186,307.50	50.00	2.00	8,197.53	20.40	0.5920	242,647
1969	173,128.13	50.00	2.00	7,617.64	20.87	0.5826	221,902
1970	176,606.26	50.00	2.00	7,770.68	21.35	0.5730	222,630
1971	274,267.80	50.00	2.00	12,067.78	21.83	0.5634	339,949
1972	127,909.44	50.00	2.00	5,628.02	22.31	0.5538	155,840
1973	256,172.92	50.00	2.00	11,271.61	22.80	0.5440	306,588
1974	332,915.45	50.00	2.00	14,648.28	23.29	0.5342	391,256
1975	279,712.73	50.00	2.00	12,307.36	23.79	0.5242	322,576
1976	436,784.31	50.00	2.00	19,218.51	24.30	0.5140	493,916
1977	232,528.64	50.00	2.00	10,231.26	24.80	0.5040	257,828
1978	211,588.16	50.00	2.00	9,309.88	25.32	0.4936	229,768
1979	452,657.13	50.00	2.00	19,916.91	25.83	0.4834	481,392
1980	640,354.53	50.00	2.00	28,175.60	26.35	0.4730	666,353
1981	681,681.49	50.00	2.00	29,993.99	26.88	0.4624	693,461
1982	686,664.90	50.00	2.00	30,213.26	27.41	0.4518	682,517
1983	311,689.59	50.00	2.00	13,714.34	27.94	0.4412	302,538
1984	518,296.94	50.00	2.00	22,805.07	28.48	0.4304	490,765
1985	524,411.00	50.00	2.00	23,074.08	29.02	0.4196	484,094
1986	510,425.50	50.00	2.00	22,458.72	29.57	0.4086	458,832
1987	592,539.58	50.00	2.00	26,071.74	30.12	0.3976	518,306
1988	555,040.72	50.00	2.00	24,421.79	30.68	0.3864	471,829

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -120							
1989	519,775.57	50.00	2.00	22,870.13	31.24	0.3752	429,044
1990	444,000.95	50.00	2.00	19,536.04	31.80	0.3640	355,556
1991	395,822.89	50.00	2.00	17,416.21	32.36	0.3528	307,222
1992	557,843.89	50.00	2.00	24,545.13	32.93	0.3414	418,985
1993	451,714.72	50.00	2.00	19,875.45	33.51	0.3298	327,746
1994	545,093.32	50.00	2.00	23,984.11	34.08	0.3184	381,827
1995	424,153.81	50.00	2.00	18,662.77	34.66	0.3068	286,287
1996	418,034.33	50.00	2.00	18,393.51	35.24	0.2952	271,488
1997	507,276.78	50.00	2.00	22,320.18	35.82	0.2836	316,500
1998	406,343.80	50.00	2.00	17,879.13	36.41	0.2718	242,977
1999	376,730.34	50.00	2.00	16,576.13	37.00	0.2600	215,490
2000	578,621.18	50.00	2.00	25,459.33	37.59	0.2482	315,950
2001	414,211.63	50.00	2.00	18,225.31	38.18	0.2364	215,423
2002	204,592.06	50.00	2.00	9,002.05	38.77	0.2246	101,093
2003	587,795.77	50.00	2.00	25,863.01	39.36	0.2128	275,182
2004	632,571.26	50.00	2.00	27,833.14	39.96	0.2008	279,445
2005	728,632.38	50.00	2.00	32,059.82	40.56	0.1888	302,645
2006	457,869.02	50.00	2.00	20,146.24	41.16	0.1768	178,093
2007	505,535.10	50.00	2.00	22,243.54	41.76	0.1648	183,287
2008	673,389.30	50.00	2.00	29,629.13	42.36	0.1528	226,367
2009	477,643.32	50.00	2.00	21,016.31	42.96	0.1408	147,955
2010	155,613.28	50.00	2.00	6,846.98	43.56	0.1288	44,095
2011	2,123,613.29	50.00	2.00	93,438.98	44.17	0.1166	544,749
2012	1,042,094.18	50.00	2.00	45,852.14	44.78	0.1044	239,348
2013	1,727,025.48	50.00	2.00	75,989.12	45.38	0.0924	351,070
2014	6,723,818.34	50.00	2.00	295,848.01	45.99	0.0802	1,186,351
2015	8,857,201.97	50.00	2.00	389,716.89	46.61	0.0678	1,321,140
2016	9,490,848.76	50.00	2.00	417,597.35	47.22	0.0556	1,160,921
2017	4,188,637.32	50.00	2.00	184,300.04	47.83	0.0434	399,931
2018	4,816,400.93	50.00	2.00	211,921.64	48.45	0.0310	328,479
2019	8,138,365.28	50.00	2.00	358,088.07	49.07	0.0186	333,022
2020	4,816,683.14	50.00	2.00	211,934.06	49.69	0.0062	65,700
	72,528,209.11			3,190,882.83			23,268,404

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.40

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R0.5							
NET SALVAGE PERCENT.. -120							
1889	162.39	70.00	1.43	5.11	4.10	0.9414	336
1890	18.46	70.00	1.43	0.58	4.57	0.9347	38
1891	201.81	70.00	1.43	6.35	5.03	0.9281	412
1892	159.09	70.00	1.43	5.00	5.48	0.9217	323
1893	465.78	70.00	1.43	14.65	5.93	0.9153	938
1895	74.77	70.00	1.43	2.35	6.81	0.9027	148
1896	184.15	70.00	1.43	5.79	7.25	0.8964	363
1897	121.66	70.00	1.43	3.83	7.68	0.8903	238
1898	57.96	70.00	1.43	1.82	8.10	0.8843	113
1899	12.65	70.00	1.43	0.40	8.52	0.8783	24
1900	179.14	70.00	1.43	5.64	8.94	0.8723	344
1901	55.24	70.00	1.43	1.74	9.35	0.8664	105
1902	410.87	70.00	1.43	12.93	9.76	0.8606	778
1903	498.24	70.00	1.43	15.67	10.17	0.8547	937
1904	893.95	70.00	1.43	28.12	10.57	0.8490	1,670
1905	924.21	70.00	1.43	29.08	10.98	0.8431	1,714
1906	810.53	70.00	1.43	25.50	11.38	0.8374	1,493
1907	2,348.85	70.00	1.43	73.89	11.78	0.8317	4,298
1908	6,984.84	70.00	1.43	219.74	12.18	0.8260	12,693
1909	4,410.23	70.00	1.43	138.75	12.57	0.8204	7,960
1910	5,285.21	70.00	1.43	166.27	12.97	0.8147	9,473
1911	15,347.67	70.00	1.43	482.84	13.37	0.8090	27,316
1912	13,333.23	70.00	1.43	419.46	13.76	0.8034	23,567
1913	4,990.94	70.00	1.43	157.01	14.16	0.7977	8,759
1914	3,702.56	70.00	1.43	116.48	14.55	0.7921	6,452
1915	12,195.44	70.00	1.43	383.67	14.95	0.7864	21,100
1916	9,495.91	70.00	1.43	298.74	15.35	0.7807	16,310
1917	12,518.91	70.00	1.43	393.84	15.74	0.7751	21,349
1918	3,233.66	70.00	1.43	101.73	16.14	0.7694	5,474
1919	4,756.13	70.00	1.43	149.63	16.54	0.7637	7,991
1920	3,391.58	70.00	1.43	106.70	16.94	0.7580	5,656
1921	9,858.68	70.00	1.43	310.15	17.34	0.7523	16,316
1922	11,557.44	70.00	1.43	363.60	17.75	0.7464	18,979
1923	10,868.99	70.00	1.43	341.94	18.15	0.7407	17,712
1924	31,715.01	70.00	1.43	997.75	18.56	0.7349	51,273
1925	46,546.31	70.00	1.43	1,464.35	18.97	0.7290	74,651
1926	101,058.49	70.00	1.43	3,179.30	19.38	0.7231	160,775
1927	107,265.87	70.00	1.43	3,374.58	19.79	0.7173	169,270
1928	108,872.13	70.00	1.43	3,425.12	20.20	0.7114	170,401
1929	121,699.07	70.00	1.43	3,828.65	20.62	0.7054	188,870
1930	485,347.46	70.00	1.43	15,269.03	21.04	0.6994	746,826

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R0.5							
NET SALVAGE PERCENT.. -120							
1931	153,883.32	70.00	1.43	4,841.17	21.46	0.6934	234,756
1932	99,830.08	70.00	1.43	3,140.65	21.88	0.6874	150,978
1933	47,805.86	70.00	1.43	1,503.97	22.31	0.6813	71,653
1934	34,081.74	70.00	1.43	1,072.21	22.74	0.6751	50,622
1935	66,250.45	70.00	1.43	2,084.24	23.17	0.6690	97,507
1936	60,646.34	70.00	1.43	1,907.93	23.60	0.6629	88,440
1937	80,973.95	70.00	1.43	2,547.44	24.04	0.6566	116,963
1938	151,817.42	70.00	1.43	4,776.18	24.48	0.6503	217,196
1939	186,453.83	70.00	1.43	5,865.84	24.92	0.6440	264,168
1940	180,546.66	70.00	1.43	5,680.00	25.36	0.6377	253,300
1941	254,971.35	70.00	1.43	8,021.40	25.81	0.6313	354,114
1942	113,953.30	70.00	1.43	3,584.97	26.26	0.6249	156,651
1943	21,988.43	70.00	1.43	691.76	26.72	0.6183	29,909
1944	19,909.19	70.00	1.43	626.34	27.17	0.6119	26,800
1945	19,785.93	70.00	1.43	622.47	27.63	0.6053	26,348
1946	35,681.42	70.00	1.43	1,122.54	28.10	0.5986	46,987
1947	146,449.11	70.00	1.43	4,607.29	28.56	0.5920	190,735
1948	301,528.28	70.00	1.43	9,486.08	29.03	0.5853	388,259
1949	376,103.67	70.00	1.43	11,832.22	29.51	0.5784	478,609
1950	380,793.22	70.00	1.43	11,979.75	29.98	0.5717	478,947
1951	324,494.19	70.00	1.43	10,208.59	30.46	0.5649	403,246
1952	506,750.19	70.00	1.43	15,942.36	30.95	0.5579	621,930
1953	542,053.28	70.00	1.43	17,053.00	31.43	0.5510	657,077
1954	631,723.78	70.00	1.43	19,874.03	31.92	0.5440	756,047
1955	614,853.27	70.00	1.43	19,343.28	32.41	0.5370	726,388
1956	749,396.39	70.00	1.43	23,576.01	32.91	0.5299	873,565
1957	885,905.21	70.00	1.43	27,870.58	33.41	0.5227	1,018,757
1958	705,788.08	70.00	1.43	22,204.09	33.91	0.5156	800,543
1959	732,610.68	70.00	1.43	23,047.93	34.42	0.5083	819,233
1960	616,229.10	70.00	1.43	19,386.57	34.93	0.5010	679,208
1961	629,685.66	70.00	1.43	19,809.91	35.44	0.4937	683,941
1962	810,852.98	70.00	1.43	25,509.43	35.96	0.4863	867,481
1963	1,082,227.07	70.00	1.43	34,046.86	36.48	0.4789	1,140,118
1964	1,462,098.86	70.00	1.43	45,997.63	37.00	0.4714	1,516,410
1965	1,645,633.87	70.00	1.43	51,771.64	37.52	0.4640	1,679,863
1966	1,681,576.54	70.00	1.43	52,902.40	38.05	0.4564	1,688,548
1967	1,029,024.08	70.00	1.43	32,373.10	38.59	0.4487	1,015,813
1968	1,021,995.43	70.00	1.43	32,151.98	39.12	0.4411	991,855
1969	948,621.95	70.00	1.43	29,843.65	39.66	0.4334	904,555
1970	1,455,653.19	70.00	1.43	45,794.85	40.20	0.4257	1,363,309
1971	1,819,641.33	70.00	1.43	57,245.92	40.74	0.4180	1,673,342

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R0.5							
NET SALVAGE PERCENT.. -120							
1972	959,040.03	70.00	1.43	30,171.40	41.29	0.4101	865,349
1973	1,330,072.87	70.00	1.43	41,844.09	41.84	0.4023	1,177,165
1974	1,621,911.34	70.00	1.43	51,025.33	42.39	0.3944	1,407,407
1975	1,176,731.80	70.00	1.43	37,019.98	42.95	0.3864	1,000,394
1976	1,144,807.68	70.00	1.43	36,015.65	43.51	0.3784	953,105
1977	1,105,994.76	70.00	1.43	34,794.60	44.07	0.3704	901,326
1978	1,169,611.72	70.00	1.43	36,795.98	44.63	0.3624	932,585
1979	1,519,287.47	70.00	1.43	47,796.78	45.20	0.3543	1,184,190
1980	1,840,087.23	70.00	1.43	57,889.14	45.76	0.3463	1,401,848
1981	1,904,759.47	70.00	1.43	59,923.73	46.34	0.3380	1,416,379
1982	2,294,774.05	70.00	1.43	72,193.59	46.91	0.3299	1,665,299
1983	1,065,743.61	70.00	1.43	33,528.29	47.48	0.3217	754,293
1984	2,730,795.12	70.00	1.43	85,910.81	48.06	0.3134	1,883,009
1985	1,848,011.22	70.00	1.43	58,138.43	48.64	0.3051	1,240,585
1986	1,887,180.19	70.00	1.43	59,370.69	49.22	0.2969	1,232,502
1987	2,498,858.22	70.00	1.43	78,614.08	49.80	0.2886	1,586,410
1988	1,873,942.43	70.00	1.43	58,954.23	50.39	0.2801	1,154,926
1989	2,206,088.98	70.00	1.43	69,403.56	50.97	0.2719	1,319,444
1990	4,461,486.41	70.00	1.43	140,358.36	51.56	0.2634	2,585,637
1991	3,070,120.77	70.00	1.43	96,586.00	52.15	0.2550	1,722,338
1992	2,330,593.38	70.00	1.43	73,320.47	52.74	0.2466	1,264,240
1993	2,380,106.04	70.00	1.43	74,878.14	53.33	0.2381	1,246,957
1994	1,900,153.97	70.00	1.43	59,778.84	53.92	0.2297	960,266
1995	2,726,520.37	70.00	1.43	85,776.33	54.52	0.2211	1,326,474
1996	2,775,524.60	70.00	1.43	87,318.00	55.11	0.2127	1,298,840
1997	5,174,487.30	70.00	1.43	162,789.37	55.71	0.2041	2,323,904
1998	3,394,953.35	70.00	1.43	106,805.23	56.30	0.1957	1,461,738
1999	3,277,147.77	70.00	1.43	103,099.07	56.90	0.1871	1,349,228
2000	3,217,592.27	70.00	1.43	101,225.45	57.50	0.1786	1,264,044
2001	4,117,056.89	70.00	1.43	129,522.61	58.10	0.1700	1,539,779
2002	3,066,277.04	70.00	1.43	96,465.08	58.70	0.1614	1,088,976
2003	2,038,226.23	70.00	1.43	64,122.60	59.30	0.1529	685,439
2004	9,093,866.60	70.00	1.43	286,093.04	59.90	0.1443	2,886,739
2005	13,549,051.52	70.00	1.43	426,253.16	60.51	0.1356	4,041,059
2006	6,706,089.61	70.00	1.43	210,973.58	61.11	0.1270	1,873,681
2007	13,748,529.58	70.00	1.43	432,528.74	61.72	0.1183	3,577,890
2008	11,894,101.43	70.00	1.43	374,188.43	62.32	0.1097	2,870,784
2009	15,199,189.07	70.00	1.43	478,166.49	62.93	0.1010	3,377,260
2010	6,335,295.55	70.00	1.43	199,308.40	63.54	0.0923	1,286,306
2011	21,616,803.23	70.00	1.43	680,064.63	64.15	0.0836	3,974,336
2012	2,349,990.15	70.00	1.43	73,930.69	64.76	0.0749	387,025

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R0.5							
NET SALVAGE PERCENT.. -120							
2013	40,254,074.07	70.00	1.43	1,266,393.17	65.37	0.0661	5,857,290
2014	26,149,528.45	70.00	1.43	822,664.17	65.98	0.0574	3,303,888
2015	20,679,158.68	70.00	1.43	650,566.33	66.60	0.0486	2,209,651
2016	33,606,943.04	70.00	1.43	1,057,274.43	67.21	0.0399	2,947,060
2017	38,244,373.95	70.00	1.43	1,203,168.00	67.83	0.0310	2,608,266
2018	31,463,151.84	70.00	1.43	989,830.76	68.45	0.0221	1,532,507
2019	21,937,095.26	70.00	1.43	690,141.02	69.07	0.0133	641,397
2020	34,737,219.68	70.00	1.43	1,092,832.93	69.69	0.0044	338,549
	445,444,690.48			14,013,689.92			112,315,380
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.15							

GAS PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 80-S0.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	2,702,151.14	53.65	1.86	57,799.01	12.57	0.7657	2,379,393
1975	38,752.89	52.95	1.89	842.29	12.59	0.7622	33,969
1976	636.43	52.24	1.91	13.98	12.61	0.7586	555
1977	3,979.13	51.53	1.94	88.77	12.63	0.7549	3,454
1978	145,586.25	50.80	1.97	3,298.26	12.65	0.7510	125,732
1979	529,761.11	50.06	2.00	12,184.51	12.67	0.7469	455,030
1980	18,861.85	49.32	2.03	440.33	12.70	0.7425	16,106
1981	423,716.70	48.57	2.06	10,037.85	12.72	0.7381	359,662
1982	155,654.29	47.81	2.09	3,741.15	12.74	0.7335	131,304
1983	84,105.37	47.04	2.13	2,060.16	12.76	0.7287	70,485
1984	34,345.59	46.26	2.16	853.14	12.78	0.7237	28,586
1985	15,267.44	45.47	2.20	386.27	12.80	0.7185	12,615
1987	36,267.11	43.88	2.28	950.92	12.84	0.7074	29,503
1988	16,256.95	43.07	2.32	433.74	12.86	0.7014	13,113
1990	46,256.94	41.43	2.41	1,282.01	12.89	0.6889	36,645
1994	7,657.65	38.05	2.63	231.61	12.97	0.6591	5,804
1995	32,660.24	37.19	2.69	1,010.34	12.99	0.6507	24,440
1996	1,224,508.31	36.32	2.75	38,725.08	13.01	0.6418	903,773
1998	3,835.33	34.57	2.89	127.47	13.04	0.6228	2,747
1999	7,530.09	33.68	2.97	257.19	13.06	0.6122	5,302
2000	41,128.68	32.79	3.05	1,442.59	13.08	0.6011	28,431
2001	555,193.52	31.89	3.14	20,048.04	13.10	0.5892	376,194
2002	234,729.50	30.99	3.23	8,719.03	13.11	0.5770	155,744
2003	152,383.12	30.08	3.32	5,817.99	13.13	0.5635	98,748
2004	39,949.62	29.16	3.43	1,575.81	13.15	0.5490	25,224
2005	387,905.87	28.24	3.54	15,791.65	13.17	0.5336	238,052
2006	35,570.28	27.31	3.66	1,497.15	13.18	0.5174	21,164
2007	1,036,528.02	26.38	3.79	45,177.07	13.20	0.4996	595,551
2008	207,652.13	25.45	3.93	9,384.84	13.22	0.4806	114,755
2009	1,131,719.86	24.51	4.08	53,100.30	13.23	0.4602	598,966
2011	49,170.83	22.61	4.42	2,499.35	13.27	0.4131	23,359
2012	806,566.87	21.66	4.62	42,852.90	13.28	0.3869	358,861
2013	334,056.94	20.70	4.83	18,555.19	13.30	0.3575	137,335
2015	13,242.51	18.78	5.32	810.18	13.33	0.2902	4,419

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 80-S0.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
2016	14,701,603.25	17.81	5.61	948,473.93	13.35	0.2504	4,233,812
2019	26,766.35	14.89	6.72	2,068.50	13.39	0.1007	3,101
2020	12,419,332.02	13.91	7.19	1,026,892.47	13.41	0.0360	513,446
	37,701,290.18			2,339,471.07			12,165,380
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.21							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 80-S2.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	13,848,738.86	57.73	1.73	275,520.66	12.70	0.7800	12,422,478
1975	252,657.51	56.91	1.76	5,113.79	12.75	0.7760	225,460
1976	71,092.69	56.09	1.78	1,455.27	12.80	0.7718	63,100
1977	1,098.23	55.25	1.81	22.86	12.84	0.7676	969
1987	20,897.48	46.36	2.16	519.09	13.19	0.7155	17,195
1990	145.39	43.55	2.30	3.85	13.26	0.6955	116
1991	22,095.33	42.60	2.35	597.13	13.28	0.6883	17,488
1994	79.13	39.73	2.52	2.29	13.34	0.6642	60
2005	48,880.27	28.95	3.45	1,939.32	13.46	0.5351	30,077
2006	174,609.74	27.96	3.58	7,188.68	13.47	0.5182	104,063
2007	26,568.80	26.97	3.71	1,133.56	13.47	0.5006	15,294
2008	90,833.58	25.97	3.85	4,021.66	13.48	0.4809	50,238
2011	902,670.00	22.99	4.35	45,156.07	13.49	0.4132	428,951
2013	1,249,277.34	20.99	4.76	68,385.44	13.49	0.3573	513,336
2016	262,288.57	18.00	5.56	16,770.73	13.50	0.2500	75,408
2017	178,974.91	17.00	5.88	12,102.28	13.50	0.2059	42,374
2018	52,003.19	16.00	6.25	3,737.73	13.50	0.1563	9,344
	17,202,911.02			443,670.41			14,015,951
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.58							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	666,566.92	54.65	1.83	14,027.90	12.45	0.7722	591,924
2000	131,917.62	33.06	3.02	4,581.50	13.21	0.6004	91,087
2003	126,515.62	30.27	3.30	4,801.27	13.25	0.5623	81,806
2005	65,543.65	28.39	3.52	2,653.21	13.28	0.5322	40,117
2017	1,089,747.73	16.84	5.94	74,440.67	13.39	0.2049	256,745
	2,080,291.54			100,504.55			1,061,679

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.83

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 70-R4							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	735,575.71	57.56	1.74	14,718.87	12.55	0.7820	661,478
1996	10,206.27	37.79	2.65	311.04	13.38	0.6459	7,582
1998	63,936.87	35.84	2.79	2,051.41	13.41	0.6258	46,016
2003	27,058.58	30.92	3.23	1,005.09	13.45	0.5650	17,582
2005	37,485.82	28.94	3.46	1,491.56	13.46	0.5349	23,059
2010	862,650.76	23.97	4.17	41,368.42	13.48	0.4376	434,150
2011	143,565.18	22.98	4.35	7,181.85	13.48	0.4134	68,252
2014	3,481,397.50	19.99	5.00	200,180.36	13.49	0.3252	1,301,813
	5,361,876.69			268,308.60			2,559,932

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 40-S2.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	782,994.60	39.86	2.51	22,601.14	6.40	0.8394	755,869
1975	23,351.42	39.82	2.51	674.04	6.61	0.8340	22,396
1976	112.42	39.78	2.51	3.25	6.82	0.8286	107
1985	14,774.85	38.66	2.59	440.07	8.85	0.7711	13,101
1998	265,058.30	33.22	3.01	9,174.99	11.67	0.6487	197,738
1999	3,351.18	32.57	3.07	118.31	11.85	0.6362	2,452
2002	1,969.96	30.43	3.29	74.53	12.34	0.5945	1,347
2007	2,162,641.05	26.34	3.80	94,507.41	12.94	0.5087	1,265,230
2011	2,931,975.35	22.72	4.40	148,357.95	13.24	0.4173	1,406,872
2016	4,944,691.87	17.92	5.58	317,300.88	13.42	0.2511	1,427,968
	11,130,921.00			593,252.57			5,093,080
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.33							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 60-R3							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	2,455,156.93	53.37	1.87	52,798.15	11.57	0.7832	2,211,339
1975	18,952.31	52.81	1.89	411.93	11.69	0.7786	16,971
1982	1,946.80	48.29	2.07	46.34	12.35	0.7443	1,666
1983	47,419.95	47.56	2.10	1,145.19	12.42	0.7389	40,292
1984	4,463.47	46.82	2.14	109.85	12.49	0.7332	3,764
1995	30,612.37	37.76	2.65	932.91	13.02	0.6552	23,065
1996	103,459.63	36.88	2.71	3,224.32	13.05	0.6462	76,878
1997	34,176.13	35.98	2.78	1,092.61	13.09	0.6362	25,004
1998	52,935.84	35.08	2.85	1,734.97	13.12	0.6260	38,109
1999	9,598.74	34.16	2.93	323.43	13.14	0.6153	6,792
2002	119,165.09	31.39	3.19	4,371.57	13.22	0.5789	79,326
2003	176,474.74	30.45	3.28	6,656.63	13.24	0.5652	114,703
2006	237.06	27.61	3.62	9.87	13.30	0.5183	141
2007	4,207.16	26.66	3.75	181.43	13.32	0.5004	2,421
2009	2,597,410.16	24.73	4.04	120,675.68	13.35	0.4602	1,374,538
2011	245,063.75	22.79	4.39	12,372.04	13.37	0.4133	116,489
2016	2,263,910.19	17.90	5.59	145,535.47	13.43	0.2497	650,145
	8,165,190.32			351,622.39			4,781,643

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.31

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 30-S1							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	584,258.45	30.00	3.33	22,374.18	3.80	0.8733	586,788
1975	3,336.73	30.00	3.33	127.78	4.10	0.8633	3,313
1991	102,342.03	29.27	3.42	4,025.11	8.42	0.7123	83,836
1994	6,129.93	28.72	3.48	245.32	9.04	0.6852	4,831
1995	48,940.86	28.49	3.51	1,975.50	9.24	0.6757	38,029
1998	15,592.52	27.65	3.62	649.12	9.81	0.6452	11,570
2005	67,507.38	24.67	4.05	3,144.16	11.02	0.5533	42,955
2006	194,098.68	24.12	4.15	9,263.36	11.18	0.5365	119,750
2007	469,748.40	23.55	4.25	22,958.95	11.35	0.5181	279,856
2011	96,506.14	20.95	4.77	5,293.84	11.97	0.4286	47,571
2012	198,676.99	20.24	4.94	11,286.84	12.12	0.4012	91,663
2014	6,180.02	18.72	5.34	379.52	12.40	0.3376	2,399
2015	331,690.22	17.93	5.58	21,284.56	12.54	0.3006	114,666
	2,125,008.35			103,008.24			1,427,227
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.85							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 60-S0							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1970	17,532.15	49.98	2.00	403.24	11.78	0.7643	15,410
1971	11,604.05	49.52	2.02	269.56	11.82	0.7613	10,159
1972	23,559.66	49.05	2.04	552.71	11.85	0.7584	20,548
1974	6,113,682.84	48.07	2.08	146,239.29	11.92	0.7520	5,287,324
1975	119,334.56	47.57	2.10	2,881.93	11.95	0.7488	102,760
1976	103,972.78	47.05	2.13	2,546.81	11.98	0.7454	89,124
1977	4,446.18	46.52	2.15	109.93	12.01	0.7418	3,793
1978	39,279.11	45.98	2.17	980.21	12.05	0.7379	33,333
1982	40,701.88	43.70	2.29	1,071.88	12.16	0.7217	33,783
1983	8,302.68	43.10	2.32	221.52	12.19	0.7172	6,848
1985	85,363.42	41.87	2.39	2,346.21	12.25	0.7074	69,447
1991	75,155.56	37.91	2.64	2,281.72	12.41	0.6727	58,136
1992	32,156.72	37.22	2.69	994.77	12.44	0.6658	24,620
1993	143,379.99	36.51	2.74	4,517.90	12.47	0.6585	108,570
1995	150,853.23	35.06	2.85	4,944.21	12.52	0.6429	111,531
2001	104,434.93	30.46	3.28	3,939.29	12.68	0.5837	70,105
2002	189,932.00	29.66	3.37	7,360.81	12.70	0.5718	124,896
2003	347,011.20	28.84	3.47	13,847.48	12.73	0.5586	222,917
2005	854,777.12	27.19	3.68	36,174.17	12.78	0.5300	520,957
2006	289,937.65	26.35	3.80	12,670.28	12.81	0.5139	171,332
2007	122,396.30	25.51	3.92	5,517.63	12.84	0.4967	69,909
2012	512,093.32	21.13	4.73	27,855.32	12.98	0.3857	227,147
2013	33,412.48	20.24	4.94	1,898.16	13.01	0.3572	13,726
2014	48,912.98	19.33	5.17	2,908.12	13.04	0.3254	18,304
2016	10,894,710.37	17.50	5.71	715,401.16	13.10	0.2514	3,150,146
2018	4,778,220.06	15.63	6.40	351,677.00	13.17	0.1574	864,851
2020	16,324,001.83	13.74	7.28	1,366,645.43	13.25	0.0357	669,431
	41,469,165.05			2,716,256.74			12,099,107

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.55

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R2							
NET SALVAGE PERCENT.. -50							
1902	2,415.55	40.00				1.0000	3,623
1916	48,117.47	40.00				1.0000	72,176
1917	2,068.69	40.00				1.0000	3,103
1918	306.60	40.00				1.0000	460
1927	1,497.30	40.00				1.0000	2,246
1928	17,552.54	40.00				1.0000	26,329
1929	67.42	40.00				1.0000	101
1932	2,426.68	40.00				1.0000	3,640
1940	1,136.96	40.00				1.0000	1,705
1942	397.28	40.00				1.0000	596
1948	6,581.62	40.00	2.50	246.81	0.46	0.9885	9,759
1949	18,531.45	40.00	2.50	694.93	0.72	0.9820	27,297
1951	35,076.07	40.00	2.50	1,315.35	1.24	0.9690	50,983
1955	2,944.35	40.00	2.50	110.41	2.35	0.9413	4,157
1956	57,371.34	40.00	2.50	2,151.43	2.63	0.9343	80,399
1957	5,817.10	40.00	2.50	218.14	2.92	0.9270	8,089
1958	29,959.77	40.00	2.50	1,123.49	3.21	0.9198	41,333
1960	10,283.27	40.00	2.50	385.62	3.79	0.9053	13,963
1963	4,092.19	40.00	2.50	153.46	4.67	0.8833	5,422
1964	709.74	40.00	2.50	26.62	4.96	0.8760	933
1966	46,694.40	40.00	2.50	1,751.04	5.56	0.8610	60,306
1968	2,664.21	40.00	2.50	99.91	6.19	0.8453	3,378
1969	3,082.31	40.00	2.50	115.59	6.51	0.8373	3,871
1970	18,475.20	40.00	2.50	692.82	6.84	0.8290	22,974
1971	126,490.85	40.00	2.50	4,743.41	7.19	0.8203	155,631
1972	4,380.93	40.00	2.50	164.28	7.54	0.8115	5,333
1973	3,784.56	40.00	2.50	141.92	7.90	0.8025	4,556
1975	17,759.27	40.00	2.50	665.97	8.67	0.7833	20,865
1976	1,020,529.12	40.00	2.50	38,269.84	9.07	0.7733	1,183,686
1977	46,422.50	40.00	2.50	1,740.84	9.49	0.7628	53,113
1978	10,854.84	40.00	2.50	407.06	9.92	0.7520	12,244
1979	15,630.34	40.00	2.50	586.14	10.37	0.7408	17,367
1981	85,015.22	40.00	2.50	3,188.07	11.31	0.7173	91,466
1982	64,580.52	40.00	2.50	2,421.77	11.80	0.7050	68,294
1983	10,165.59	40.00	2.50	381.21	12.30	0.6925	10,560
1984	60,894.40	40.00	2.50	2,283.54	12.82	0.6795	62,067
1985	2,836.34	40.00	2.50	106.36	13.36	0.6660	2,834
1987	132.27	40.00	2.50	4.96	14.47	0.6383	127
1988	1,232,518.38	40.00	2.50	46,219.44	15.05	0.6238	1,153,175
1989	83,304.63	40.00	2.50	3,123.92	15.64	0.6090	76,099
1990	5,230.58	40.00	2.50	196.15	16.25	0.5938	4,658

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R2							
NET SALVAGE PERCENT.. -50							
1991	43,232.35	40.00	2.50	1,621.21	16.87	0.5783	37,499
1994	185,853.04	40.00	2.50	6,969.49	18.81	0.5298	147,683
1995	293,889.50	40.00	2.50	11,020.86	19.48	0.5130	226,148
1996	243,571.22	40.00	2.50	9,133.92	20.16	0.4960	181,217
1997	147,850.12	40.00	2.50	5,544.38	20.86	0.4785	106,119
2000	92,350.13	40.00	2.50	3,463.13	23.01	0.4248	58,839
2001	56,804.04	40.00	2.50	2,130.15	23.75	0.4063	34,615
2002	175,718.19	40.00	2.50	6,589.43	24.50	0.3875	102,136
2003	71,049.53	40.00	2.50	2,664.36	25.26	0.3685	39,273
2004	7,278.66	40.00	2.50	272.95	26.03	0.3493	3,813
2005	1,196,080.81	40.00	2.50	44,853.03	26.82	0.3295	591,163
2006	461,324.75	40.00	2.50	17,299.68	27.61	0.3098	214,343
2007	354,820.68	40.00	2.50	13,305.78	28.41	0.2898	154,214
2009	343.85	40.00	2.50	12.89	30.03	0.2493	129
2011	1,381,265.11	40.00	2.50	51,797.44	31.69	0.2078	430,437
2012	1,595,475.58	40.00	2.50	59,830.33	32.54	0.1865	446,334
2014	508,114.51	40.00	2.50	19,054.29	34.24	0.1440	109,753
2015	4,924,799.88	40.00	2.50	184,680.00	35.11	0.1223	903,085
2016	16,225,874.16	40.00	2.50	608,470.28	35.98	0.1005	2,446,051
2017	14,033,086.44	40.00	2.50	526,240.74	36.87	0.0783	1,647,134
2018	19,827,664.32	40.00	2.50	743,537.41	37.75	0.0563	1,672,959
2019	4,574,007.88	40.00	2.50	171,525.30	38.65	0.0338	231,559
	69,509,254.60			2,603,747.55			13,153,421
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.75							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.10 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -90							
1896	238.02	70.00	1.43	6.47	1.42	0.9797	443
1900	366.20	70.00	1.43	9.95	2.48	0.9646	671
1906	72.17	70.00	1.43	1.96	4.10	0.9414	129
1909	251.27	70.00	1.43	6.83	4.83	0.9310	444
1911	257.41	70.00	1.43	6.99	5.29	0.9244	452
1912	8,869.52	70.00	1.43	240.98	5.51	0.9213	15,526
1914	48.83	70.00	1.43	1.33	5.95	0.9150	85
1915	149.75	70.00	1.43	4.07	6.16	0.9120	259
1917	34.51	70.00	1.43	0.94	6.60	0.9057	59
1919	3,839.60	70.00	1.43	104.32	7.05	0.8993	6,561
1920	1,642.80	70.00	1.43	44.63	7.27	0.8961	2,797
1921	455.69	70.00	1.43	12.38	7.50	0.8929	773
1922	1,037.75	70.00	1.43	28.20	7.73	0.8896	1,754
1923	1,573.54	70.00	1.43	42.75	7.96	0.8863	2,650
1924	6,083.88	70.00	1.43	165.30	8.19	0.8830	10,207
1925	129,355.46	70.00	1.43	3,514.59	8.43	0.8796	216,177
1926	41,454.10	70.00	1.43	1,126.31	8.67	0.8761	69,007
1927	8,207.28	70.00	1.43	222.99	8.91	0.8727	13,609
1928	332,919.79	70.00	1.43	9,045.43	9.16	0.8691	549,772
1929	400,999.50	70.00	1.43	10,895.16	9.41	0.8656	659,477
1930	83,563.52	70.00	1.43	2,270.42	9.66	0.8620	136,860
1931	300,509.26	70.00	1.43	8,164.84	9.93	0.8581	489,970
1932	23,388.29	70.00	1.43	635.46	10.19	0.8544	37,969
1933	59,413.56	70.00	1.43	1,614.27	10.46	0.8506	96,017
1934	100,912.37	70.00	1.43	2,741.79	10.74	0.8466	162,316
1935	194,307.88	70.00	1.43	5,279.35	11.02	0.8426	311,064
1936	23,543.00	70.00	1.43	639.66	11.32	0.8383	37,498
1937	45,892.74	70.00	1.43	1,246.91	11.62	0.8340	72,722
1938	22,731.00	70.00	1.43	617.60	11.93	0.8296	35,828
1939	17,393.34	70.00	1.43	472.58	12.25	0.8250	27,264
1940	56,851.73	70.00	1.43	1,544.66	12.58	0.8203	88,606
1941	9,092.49	70.00	1.43	247.04	12.92	0.8154	14,087
1942	13,728.93	70.00	1.43	373.02	13.27	0.8104	21,140
1943	16,267.99	70.00	1.43	442.00	13.63	0.8053	24,891
1944	428.19	70.00	1.43	11.63	14.00	0.8000	651
1945	1,655.71	70.00	1.43	44.99	14.39	0.7944	2,499
1946	16,686.48	70.00	1.43	453.37	14.79	0.7887	25,006
1947	1,016,681.86	70.00	1.43	27,623.25	15.20	0.7829	1,512,247
1948	4,499,628.74	70.00	1.43	122,254.91	15.62	0.7769	6,641,605
1949	467,460.78	70.00	1.43	12,700.91	16.05	0.7707	684,526
1950	88,834.56	70.00	1.43	2,413.63	16.50	0.7643	129,001

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.10 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -90							
1951	5,849,946.78	70.00	1.43	158,943.05	16.96	0.7577	8,421,870
1952	126,627.28	70.00	1.43	3,440.46	17.43	0.7510	180,684
1953	91,596.64	70.00	1.43	2,488.68	17.91	0.7441	129,505
1954	57,973.54	70.00	1.43	1,575.14	18.41	0.7370	81,180
1955	522,658.15	70.00	1.43	14,200.62	18.92	0.7297	724,639
1956	472,944.95	70.00	1.43	12,849.91	19.44	0.7223	649,046
1957	285,491.56	70.00	1.43	7,756.81	19.97	0.7147	387,683
1958	1,477,904.33	70.00	1.43	40,154.66	20.52	0.7069	1,984,876
1959	2,562,411.29	70.00	1.43	69,620.71	21.07	0.6990	3,403,138
1960	391,117.48	70.00	1.43	10,626.66	21.64	0.6909	513,394
1961	340,020.65	70.00	1.43	9,238.36	22.22	0.6826	440,967
1962	1,081,905.64	70.00	1.43	29,395.38	22.81	0.6741	1,385,776
1963	497,972.79	70.00	1.43	13,529.92	23.41	0.6656	629,728
1964	319,480.67	70.00	1.43	8,680.29	24.02	0.6569	398,723
1965	1,047,479.00	70.00	1.43	28,460.00	24.64	0.6480	1,289,656
1966	1,155,199.51	70.00	1.43	31,386.77	25.27	0.6390	1,402,528
1967	485,338.66	70.00	1.43	13,186.65	25.91	0.6299	580,821
1968	1,309,235.86	70.00	1.43	35,571.94	26.56	0.6206	1,543,698
1969	148,972.85	70.00	1.43	4,047.59	27.22	0.6111	172,982
1970	2,789,171.92	70.00	1.43	75,781.80	27.88	0.6017	3,188,718
1971	3,169,708.85	70.00	1.43	86,120.99	28.56	0.5920	3,565,289
1972	4,228,045.38	70.00	1.43	114,875.99	29.24	0.5823	4,677,702
1973	7,717,313.55	70.00	1.43	209,679.41	29.94	0.5723	8,391,429
1974	5,562,884.86	70.00	1.43	151,143.58	30.64	0.5623	5,943,114
1975	2,021,277.59	70.00	1.43	54,918.11	31.35	0.5521	2,120,454
1976	1,313,019.13	70.00	1.43	35,674.73	32.06	0.5420	1,352,147
1977	3,255,070.10	70.00	1.43	88,440.25	32.79	0.5316	3,287,565
1978	1,950,827.09	70.00	1.43	53,003.97	33.52	0.5211	1,931,643
1979	8,296,155.23	70.00	1.43	225,406.54	34.26	0.5106	8,047,959
1980	4,240,829.31	70.00	1.43	115,223.33	35.01	0.4999	4,027,660
1981	10,818,365.47	70.00	1.43	293,934.99	35.76	0.4891	10,054,221
1982	6,183,403.30	70.00	1.43	168,003.07	36.52	0.4783	5,619,174
1983	2,318,437.36	70.00	1.43	62,991.94	37.29	0.4673	2,058,427
1984	4,641,532.23	70.00	1.43	126,110.43	38.06	0.4563	4,023,981
1985	5,521,712.69	70.00	1.43	150,024.93	38.85	0.4450	4,668,608
1986	2,975,544.09	70.00	1.43	80,845.53	39.63	0.4339	2,452,842
1987	1,341,697.37	70.00	1.43	36,453.92	40.43	0.4224	1,076,869
1988	1,549,989.07	70.00	1.43	42,113.20	41.23	0.4110	1,210,386
1989	5,485,638.98	70.00	1.43	149,044.81	42.03	0.3996	4,164,604
1990	3,575,935.66	70.00	1.43	97,158.17	42.85	0.3879	2,635,229
1991	4,379,827.89	70.00	1.43	118,999.92	43.67	0.3761	3,130,114

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.10 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -90							
1992	6,731,902.64	70.00	1.43	182,905.79	44.49	0.3644	4,661,284
1993	9,004,006.77	70.00	1.43	244,638.86	45.32	0.3526	6,031,631
1994	8,721,984.52	70.00	1.43	236,976.32	46.16	0.3406	5,643,848
1995	10,381,950.56	70.00	1.43	282,077.60	47.00	0.3286	6,481,275
1996	8,106,719.17	70.00	1.43	220,259.56	47.85	0.3164	4,873,897
1997	7,780,426.34	70.00	1.43	211,394.18	48.70	0.3043	4,498,261
1998	6,413,709.74	70.00	1.43	174,260.49	49.56	0.2920	3,558,326
1999	6,007,535.05	70.00	1.43	163,224.73	50.42	0.2797	3,192,698
2000	1,331,779.19	70.00	1.43	36,184.44	51.29	0.2673	676,345
2001	3,860,818.13	70.00	1.43	104,898.43	52.16	0.2549	1,869,539
2002	2,276,066.44	70.00	1.43	61,840.73	53.04	0.2423	1,047,789
2003	21,271,829.16	70.00	1.43	577,955.60	53.93	0.2296	9,278,410
2004	11,883,767.69	70.00	1.43	322,881.97	54.81	0.2170	4,899,677
2005	10,733,966.45	70.00	1.43	291,641.87	55.70	0.2043	4,166,400
2006	6,261,613.08	70.00	1.43	170,128.03	56.60	0.1914	2,277,455
2007	9,624,432.62	70.00	1.43	261,495.83	57.50	0.1786	3,265,406
2008	46,115,361.56	70.00	1.43	1,252,954.37	58.41	0.1656	14,507,109
2009	31,316,287.00	70.00	1.43	850,863.52	59.31	0.1527	9,086,389
2010	24,528,520.93	70.00	1.43	666,439.91	60.23	0.1396	6,504,547
2011	7,550,196.38	70.00	1.43	205,138.84	61.14	0.1266	1,815,694
2012	3,448,575.89	70.00	1.43	93,697.81	62.06	0.1134	743,227
2013	33,184,905.10	70.00	1.43	901,633.87	62.98	0.1003	6,323,417
2014	18,245,218.87	70.00	1.43	495,722.60	63.91	0.0870	3,015,935
2015	59,566,914.61	70.00	1.43	1,618,433.07	64.84	0.0737	8,342,287
2016	59,699,462.49	70.00	1.43	1,622,034.40	65.77	0.0604	6,854,513
2017	3,520,961.72	70.00	1.43	95,664.53	66.71	0.0470	314,422
2018	8,647,329.22	70.00	1.43	234,947.93	67.64	0.0337	553,853
2019	40,987,547.24	70.00	1.43	1,113,631.66	68.58	0.0203	1,580,111
2020	152,412.81	70.00	1.43	4,141.06	69.53	0.0067	1,943
586,913,695.61			15,946,445.08			250,117,336	

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.72

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 90-S4							
NET SALVAGE PERCENT.. -90							
1895	834,500.87	90.00	1.11	17,599.62	4.42	0.9509	1,507,685
1901	11,884.94	90.00	1.11	250.65	5.31	0.9410	21,249
1912	860.00	90.00	1.11	18.14	7.33	0.9186	1,501
1916	3,981,406.96	90.00	1.11	83,967.87	8.23	0.9086	6,872,960
1927	461,826.46	90.00	1.11	9,739.92	11.34	0.8740	766,909
1929	240,571.56	90.00	1.11	5,073.65	12.04	0.8662	395,937
1939	2,015.97	90.00	1.11	42.52	16.27	0.8192	3,138
1941	4,829.78	90.00	1.11	101.86	17.29	0.8079	7,414
1948	32,249.23	90.00	1.11	680.14	21.42	0.7620	46,690
1951	271,855.06	90.00	1.11	5,733.42	23.46	0.7393	381,882
1952	4,331.65	90.00	1.11	91.35	24.18	0.7313	6,019
1958	12,652.57	90.00	1.11	266.84	28.84	0.6796	16,337
1960	22,052.67	90.00	1.11	465.09	30.53	0.6608	27,687
1966	17,750.43	90.00	1.11	374.36	35.90	0.6011	20,273
1967	1,104.09	90.00	1.11	23.29	36.84	0.5907	1,239
1974	46,274.23	90.00	1.11	975.92	43.58	0.5158	45,348
1975	152,983.58	90.00	1.11	3,226.42	44.56	0.5049	146,756
1976	926,832.51	90.00	1.11	19,546.90	45.55	0.4939	869,731
1977	652,763.24	90.00	1.11	13,766.78	46.54	0.4829	598,904
1978	581,254.66	90.00	1.11	12,258.66	47.53	0.4719	521,148
1979	343,985.87	90.00	1.11	7,254.66	48.52	0.4609	301,225
1980	527,303.24	90.00	1.11	11,120.83	49.51	0.4499	450,734
1981	703,145.28	90.00	1.11	14,829.33	50.51	0.4388	586,200
1982	469,975.86	90.00	1.11	9,911.79	51.51	0.4277	381,890
1983	188,199.33	90.00	1.11	3,969.12	52.51	0.4166	148,953
1985	29,229.43	90.00	1.11	616.45	54.50	0.3944	21,906
1986	100,755.01	90.00	1.11	2,124.92	55.50	0.3833	73,383
1987	73,900.07	90.00	1.11	1,558.55	56.50	0.3722	52,263
1989	370,222.43	90.00	1.11	7,807.99	58.50	0.3500	246,198
1990	478,999.91	90.00	1.11	10,102.11	59.50	0.3389	308,424
1992	955,084.15	90.00	1.11	20,142.72	61.50	0.3167	574,648
1993	471,414.20	90.00	1.11	9,942.13	62.50	0.3056	273,686
1994	473,345.82	90.00	1.11	9,982.86	63.50	0.2944	264,807
1995	686,594.13	90.00	1.11	14,480.27	64.50	0.2833	369,612
1996	683,979.42	90.00	1.11	14,425.13	65.50	0.2722	353,766
1997	1,018,440.88	90.00	1.11	21,478.92	66.50	0.2611	505,258
1998	185,802.15	90.00	1.11	3,918.57	67.50	0.2500	88,256
2000	204,299.30	90.00	1.11	4,308.67	69.50	0.2278	88,417
2001	410,230.17	90.00	1.11	8,651.75	70.50	0.2167	168,881
2002	593,206.84	90.00	1.11	12,510.73	71.50	0.2056	231,685
2003	304,869.82	90.00	1.11	6,429.70	72.50	0.1944	112,630

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 90-S4							
NET SALVAGE PERCENT.. -90							
2004	3,548,298.11	90.00	1.11	74,833.61	73.50	0.1833	1,235,968
2005	1,665,751.20	90.00	1.11	35,130.69	74.50	0.1722	545,064
2006	1,606,791.10	90.00	1.11	33,887.22	75.50	0.1611	491,853
2007	1,027,949.00	90.00	1.11	21,679.44	76.50	0.1500	292,965
2008	26,108.91	90.00	1.11	550.64	77.50	0.1389	6,890
2009	27,495.97	90.00	1.11	579.89	78.50	0.1278	6,676
2010	177,133.32	90.00	1.11	3,735.74	79.50	0.1167	39,266
2011	834,944.70	90.00	1.11	17,608.98	80.50	0.1056	167,460
2014	682,703.16	90.00	1.11	14,398.21	83.50	0.0722	93,679
2015	660,361.72	90.00	1.11	13,927.03	84.50	0.0611	76,674
2018	271,637.12	90.00	1.11	5,728.83	87.50	0.0278	14,338
2020	2,957,246.65	90.00	1.11	62,368.33	89.50	0.0056	31,240
	31,019,404.73			654,199.21			20,863,702
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.11							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 368.00 COMPRESSOR STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R3							
NET SALVAGE PERCENT.. -30							
1988	3,613,546.34	35.00	2.86	134,351.65	8.32	0.7623	3,580,941
1989	136,835.42	35.00	2.86	5,087.54	8.87	0.7466	132,804
1990	109,911.42	35.00	2.86	4,086.51	9.45	0.7300	104,306
1991	40,625.81	35.00	2.86	1,510.47	10.05	0.7129	37,649
1992	231,819.75	35.00	2.86	8,619.06	10.68	0.6949	209,407
1994	285,162.15	35.00	2.86	10,602.33	11.99	0.6574	243,716
1995	111,169.28	35.00	2.86	4,133.27	12.68	0.6377	92,162
1996	9,985.57	35.00	2.86	371.26	13.39	0.6174	8,015
1997	83,882.81	35.00	2.86	3,118.76	14.12	0.5966	65,055
2000	1.07	35.00	2.86	0.04	16.40	0.5314	1
2007	57,507.63	35.00	2.86	2,138.13	22.25	0.3643	27,234
2016	1,081,396.11	35.00	2.86	40,206.31	30.61	0.1254	176,331
2017	176,387.11	35.00	2.86	6,558.07	31.58	0.0977	22,405
	5,938,230.47			220,783.40			4,700,026

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.72

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R1.5							
NET SALVAGE PERCENT.. -30							
1891	240.16	40.00				1.0000	312
1906	1,507.89	40.00				1.0000	1,960
1911	2,403.07	40.00				1.0000	3,124
1912	1,391.27	40.00				1.0000	1,809
1916	239.64	40.00				1.0000	312
1917	4,413.38	40.00				1.0000	5,737
1918	802.40	40.00				1.0000	1,043
1919	4,018.98	40.00				1.0000	5,225
1920	4,250.23	40.00				1.0000	5,525
1921	2,876.58	40.00				1.0000	3,740
1922	4,659.99	40.00				1.0000	6,058
1923	468.62	40.00				1.0000	609
1924	17.54	40.00				1.0000	23
1925	1,993.91	40.00				1.0000	2,592
1926	4,088.64	40.00				1.0000	5,315
1927	22,982.86	40.00				1.0000	29,878
1928	18,697.26	40.00				1.0000	24,306
1929	16,911.08	40.00				1.0000	21,984
1930	6,835.29	40.00				1.0000	8,886
1931	3,823.05	40.00				1.0000	4,970
1932	1,656.37	40.00				1.0000	2,153
1933	1,948.68	40.00				1.0000	2,533
1934	2,550.38	40.00				1.0000	3,315
1935	4,316.97	40.00				1.0000	5,612
1936	1,056.66	40.00				1.0000	1,374
1937	3,832.78	40.00				1.0000	4,983
1939	5,536.82	40.00				1.0000	7,198
1940	2,156.10	40.00				1.0000	2,803
1941	4,149.16	40.00	2.50	134.85	0.31	0.9923	5,352
1945	167.20	40.00	2.50	5.43	1.63	0.9593	209
1946	7,291.21	40.00	2.50	236.96	1.97	0.9508	9,012
1947	55,654.54	40.00	2.50	1,808.77	2.29	0.9428	68,209
1948	115,909.85	40.00	2.50	3,767.07	2.58	0.9355	140,964
1949	44,542.80	40.00	2.50	1,447.64	2.83	0.9293	53,809
1950	38,303.58	40.00	2.50	1,244.87	3.07	0.9233	45,973
1951	136,155.67	40.00	2.50	4,425.06	3.30	0.9175	162,400
1952	40,767.77	40.00	2.50	1,324.95	3.52	0.9120	48,334
1953	34,887.10	40.00	2.50	1,133.83	3.75	0.9063	41,101
1954	205,708.70	40.00	2.50	6,685.53	3.98	0.9005	240,813
1955	597,197.40	40.00	2.50	19,408.92	4.22	0.8945	694,451
1956	520,173.98	40.00	2.50	16,905.65	4.47	0.8883	600,658

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R1.5							
NET SALVAGE PERCENT.. -30							
1957	403,283.73	40.00	2.50	13,106.72	4.73	0.8818	462,274
1958	541,248.64	40.00	2.50	17,590.58	4.99	0.8753	615,846
1959	375,416.76	40.00	2.50	12,201.04	5.26	0.8685	423,864
1960	140,879.40	40.00	2.50	4,578.58	5.54	0.8615	157,778
1961	103,033.13	40.00	2.50	3,348.58	5.82	0.8545	114,454
1962	569,533.29	40.00	2.50	18,509.83	6.10	0.8475	627,483
1963	403,924.85	40.00	2.50	13,127.56	6.40	0.8400	441,086
1964	163,001.41	40.00	2.50	5,297.55	6.69	0.8328	176,461
1965	208,717.89	40.00	2.50	6,783.33	7.00	0.8250	223,850
1966	150,779.66	40.00	2.50	4,900.34	7.31	0.8173	160,192
1967	189,423.95	40.00	2.50	6,156.28	7.62	0.8095	199,340
1968	50,636.47	40.00	2.50	1,645.69	7.95	0.8013	52,744
1969	13,345.04	40.00	2.50	433.71	8.28	0.7930	13,757
1970	122,139.04	40.00	2.50	3,969.52	8.62	0.7845	124,563
1971	857,554.68	40.00	2.50	27,870.53	8.97	0.7758	864,822
1972	1,003,382.95	40.00	2.50	32,609.95	9.33	0.7668	1,000,147
1973	825,231.33	40.00	2.50	26,820.02	9.70	0.7575	812,647
1974	358,747.59	40.00	2.50	11,659.30	10.08	0.7480	348,846
1975	230,323.64	40.00	2.50	7,485.52	10.47	0.7383	221,047
1976	934,420.92	40.00	2.50	30,368.68	10.88	0.7280	884,336
1977	345,820.92	40.00	2.50	11,239.18	11.30	0.7175	322,564
1978	199,702.88	40.00	2.50	6,490.34	11.73	0.7068	183,482
1979	581,549.79	40.00	2.50	18,900.37	12.17	0.6958	525,997
1980	117,468.67	40.00	2.50	3,817.73	12.63	0.6843	104,491
1981	388,221.53	40.00	2.50	12,617.20	13.10	0.6725	339,403
1982	876,873.79	40.00	2.50	28,498.40	13.58	0.6605	752,928
1983	676,233.68	40.00	2.50	21,977.59	14.07	0.6483	569,879
1984	491,764.48	40.00	2.50	15,982.35	14.58	0.6355	406,271
1985	738,043.39	40.00	2.50	23,986.41	15.10	0.6225	597,262
1986	1,265,173.76	40.00	2.50	41,118.15	15.64	0.6090	1,001,638
1987	1,013,845.54	40.00	2.50	32,949.98	16.19	0.5953	784,539
1988	1,670,951.37	40.00	2.50	54,305.92	16.75	0.5813	1,262,613
1989	1,103,650.39	40.00	2.50	35,868.64	17.32	0.5670	813,501
1990	1,306,680.83	40.00	2.50	42,467.13	17.90	0.5525	938,524
1991	1,759,284.56	40.00	2.50	57,176.75	18.50	0.5375	1,229,300
1992	1,908,176.20	40.00	2.50	62,015.73	19.11	0.5223	1,295,509
1993	2,337,036.65	40.00	2.50	75,953.69	19.72	0.5070	1,540,341
1994	3,145,005.88	40.00	2.50	102,212.69	20.35	0.4913	2,008,479
1995	2,246,626.83	40.00	2.50	73,015.37	20.99	0.4753	1,388,022
1996	4,842,758.96	40.00	2.50	157,389.67	21.65	0.4588	2,888,100
1997	2,488,567.29	40.00	2.50	80,878.44	22.31	0.4423	1,430,740

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R1.5							
NET SALVAGE PERCENT.. -30							
1998	3,509,137.80	40.00	2.50	114,046.98	22.98	0.4255	1,941,080
1999	2,220,923.47	40.00	2.50	72,180.01	23.66	0.4085	1,179,421
2000	2,528,586.46	40.00	2.50	82,179.06	24.35	0.3913	1,286,102
2001	1,345,964.41	40.00	2.50	43,743.84	25.04	0.3740	654,408
2002	2,154,371.23	40.00	2.50	70,017.06	25.75	0.3563	997,743
2003	1,499,720.65	40.00	2.50	48,740.92	26.46	0.3385	659,952
2004	1,819,918.04	40.00	2.50	59,147.34	27.18	0.3205	758,269
2005	5,520,285.66	40.00	2.50	179,409.28	27.91	0.3023	2,169,058
2006	4,809,342.31	40.00	2.50	156,303.63	28.65	0.2838	1,774,046
2007	3,409,777.06	40.00	2.50	110,817.75	29.39	0.2653	1,175,776
2008	3,447,089.71	40.00	2.50	112,030.42	30.14	0.2465	1,104,620
2009	4,136,670.16	40.00	2.50	134,441.78	30.89	0.2278	1,224,765
2010	2,822,193.98	40.00	2.50	91,721.30	31.65	0.2088	765,873
2011	2,222,006.65	40.00	2.50	72,215.22	32.42	0.1895	547,391
2012	9,631,191.46	40.00	2.50	313,013.72	33.19	0.1703	2,131,623
2013	4,769,931.11	40.00	2.50	155,022.76	33.97	0.1508	934,787
2014	23,506,665.46	40.00	2.50	763,966.63	34.76	0.1310	4,003,185
2015	31,174,533.40	40.00	2.50	1,013,172.34	35.55	0.1113	4,508,617
2016	17,566,952.44	40.00	2.50	570,925.95	36.34	0.0915	2,089,589
2017	8,824,815.61	40.00	2.50	286,806.51	37.15	0.0713	817,399
2018	9,356,068.76	40.00	2.50	304,072.23	37.95	0.0513	623,348
2019	14,850,380.09	40.00	2.50	482,637.35	38.77	0.0308	593,644
2020	2,475,070.44	40.00	2.50	80,439.79	39.59	0.0103	32,980
	202,676,643.68			6,582,906.44			62,557,460
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.25							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 376.12 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -90							
1950	1,193,981.00	70.00	1.43	32,440.46	16.50	0.7643	1,733,841
1951	1,024,837.33	70.00	1.43	27,844.83	16.96	0.7577	1,475,406
1952	655,476.65	70.00	1.43	17,809.30	17.43	0.7510	935,300
1953	549,693.51	70.00	1.43	14,935.17	17.91	0.7441	777,193
1954	762,749.92	70.00	1.43	20,723.92	18.41	0.7370	1,068,079
1955	544,865.50	70.00	1.43	14,804.00	18.92	0.7297	755,428
1956	1,174,905.97	70.00	1.43	31,922.20	19.44	0.7223	1,612,383
1957	1,105,920.80	70.00	1.43	30,047.87	19.97	0.7147	1,501,784
1958	1,105,653.88	70.00	1.43	30,040.62	20.52	0.7069	1,484,931
1959	1,030,515.74	70.00	1.43	27,999.11	21.07	0.6990	1,368,628
1960	1,568,896.89	70.00	1.43	42,626.93	21.64	0.6909	2,059,387
1961	1,104,019.56	70.00	1.43	29,996.21	22.22	0.6826	1,431,784
1962	1,008,389.81	70.00	1.43	27,397.95	22.81	0.6741	1,291,612
1963	1,911,135.58	70.00	1.43	51,925.55	23.41	0.6656	2,416,790
1964	2,214,495.97	70.00	1.43	60,167.86	24.02	0.6569	2,763,766
1965	2,285,956.90	70.00	1.43	62,109.45	24.64	0.6480	2,814,470
1966	2,617,438.17	70.00	1.43	71,115.80	25.27	0.6390	3,177,832
1967	2,731,688.41	70.00	1.43	74,219.97	25.91	0.6299	3,269,104
1968	3,118,347.48	70.00	1.43	84,725.50	26.56	0.6206	3,676,791
1969	3,243,913.74	70.00	1.43	88,137.14	27.22	0.6111	3,766,722
1970	4,628,670.33	70.00	1.43	125,760.97	27.88	0.6017	5,291,723
1971	2,153,728.93	70.00	1.43	58,516.82	28.56	0.5920	2,422,514
1972	3,726,486.28	70.00	1.43	101,248.63	29.24	0.5823	4,122,802
1973	2,891,198.36	70.00	1.43	78,553.86	29.94	0.5723	3,143,747
1974	6,706,906.35	70.00	1.43	182,226.65	30.64	0.5623	7,165,330
1975	9,045,337.11	70.00	1.43	245,761.81	31.35	0.5521	9,489,156
1976	6,514,979.26	70.00	1.43	177,011.99	32.06	0.5420	6,709,126
1977	7,489,245.17	70.00	1.43	203,482.79	32.79	0.5316	7,564,010
1978	6,362,713.91	70.00	1.43	172,874.94	33.52	0.5211	6,300,143
1979	6,905,532.45	70.00	1.43	187,623.32	34.26	0.5106	6,698,940
1980	10,793,253.95	70.00	1.43	293,252.71	35.01	0.4999	10,250,720
1981	16,309,417.13	70.00	1.43	443,126.86	35.76	0.4891	15,157,418
1982	9,837,667.33	70.00	1.43	267,289.42	36.52	0.4783	8,939,990
1983	8,918,688.87	70.00	1.43	242,320.78	37.29	0.4673	7,918,467
1984	11,876,976.71	70.00	1.43	322,697.46	38.06	0.4563	10,296,757
1985	11,394,820.27	70.00	1.43	309,597.27	38.85	0.4450	9,634,321
1986	10,193,662.00	70.00	1.43	276,961.80	39.63	0.4339	8,402,982
1987	15,064,425.80	70.00	1.43	409,300.45	40.43	0.4224	12,090,964
1988	19,630,231.11	70.00	1.43	533,353.38	41.23	0.4110	15,329,247
1989	19,656,849.58	70.00	1.43	534,076.60	42.03	0.3996	14,923,146
1990	29,075,193.39	70.00	1.43	789,973.00	42.85	0.3879	21,426,499

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 376.12 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -90							
1991	32,139,025.34	70.00	1.43	873,217.32	43.67	0.3761	22,968,669
1992	30,774,916.40	70.00	1.43	836,154.48	44.49	0.3644	21,309,075
1993	32,731,346.93	70.00	1.43	889,310.70	45.32	0.3526	21,926,173
1994	36,480,222.41	70.00	1.43	991,167.64	46.16	0.3406	23,605,732
1995	35,168,416.26	70.00	1.43	955,525.87	47.00	0.3286	21,955,044
1996	37,751,661.69	70.00	1.43	1,025,712.65	47.85	0.3164	22,696,941
1997	35,745,697.99	70.00	1.43	971,210.61	48.70	0.3043	20,666,411
1998	33,975,655.05	70.00	1.43	923,118.55	49.56	0.2920	18,849,693
1999	34,837,811.55	70.00	1.43	946,543.34	50.42	0.2797	18,514,520
2000	32,204,944.13	70.00	1.43	875,008.33	51.29	0.2673	16,355,313
2001	33,045,075.84	70.00	1.43	897,834.71	52.16	0.2549	16,001,549
2002	55,632,627.09	70.00	1.43	1,511,538.48	53.04	0.2423	25,610,536
2003	66,973,699.85	70.00	1.43	1,819,675.42	53.93	0.2296	29,212,789
2004	66,987,660.55	70.00	1.43	1,820,054.74	54.81	0.2170	27,619,012
2005	59,623,627.55	70.00	1.43	1,619,973.96	55.70	0.2043	23,142,971
2006	78,325,310.68	70.00	1.43	2,128,098.69	56.60	0.1914	28,488,247
2007	55,308,812.61	70.00	1.43	1,502,740.44	57.50	0.1786	18,765,340
2008	116,085,552.47	70.00	1.43	3,154,044.46	58.41	0.1656	36,518,541
2009	154,875,681.18	70.00	1.43	4,207,972.26	59.31	0.1527	44,937,024
2010	122,052,657.73	70.00	1.43	3,316,170.71	60.23	0.1396	32,366,290
2011	241,200,746.22	70.00	1.43	6,553,424.27	61.14	0.1266	58,004,679
2012	89,861,873.58	70.00	1.43	2,441,547.11	62.06	0.1134	19,366,761
2013	296,971,969.13	70.00	1.43	8,068,728.40	62.98	0.1003	56,588,306
2014	381,594,841.32	70.00	1.43	10,367,931.84	63.91	0.0870	63,077,627
2015	424,266,545.18	70.00	1.43	11,527,322.03	64.84	0.0737	59,418,105
2016	395,865,938.01	70.00	1.43	10,755,677.54	65.77	0.0604	45,452,139
2017	485,480,614.63	70.00	1.43	13,190,508.30	66.71	0.0470	43,353,419
2018	650,251,030.64	70.00	1.43	17,667,320.50	67.64	0.0337	41,647,928
2019	410,167,476.90	70.00	1.43	11,144,250.35	68.58	0.0203	15,812,366
2020	282,082,933.87	70.00	1.43	7,664,193.31	69.53	0.0067	3,596,275
	5,058,593,239.88			137,441,978.36			1,130,486,708
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.72							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R1.5							
NET SALVAGE PERCENT.. -70							
1972	1,410,868.50	50.00	2.00	47,969.53	16.79	0.6642	1,593,068
1973	5,198,082.57	50.00	2.00	176,734.81	17.28	0.6544	5,782,763
1974	8,018,533.57	50.00	2.00	272,630.14	17.78	0.6444	8,784,143
1975	10,712,898.98	50.00	2.00	364,238.57	18.29	0.6342	11,550,005
1976	15,140,852.44	50.00	2.00	514,788.98	18.81	0.6238	16,056,268
1977	14,906,331.97	50.00	2.00	506,815.29	19.35	0.6130	15,533,889
1978	12,463,731.87	50.00	2.00	423,766.88	19.89	0.6022	12,759,621
1979	13,799,216.37	50.00	2.00	469,173.36	20.44	0.5912	13,868,764
1980	18,179,831.79	50.00	2.00	618,114.28	21.00	0.5800	17,925,314
1981	23,027,473.43	50.00	2.00	782,934.10	21.58	0.5684	22,250,987
1982	21,258,463.56	50.00	2.00	722,787.76	22.16	0.5568	20,122,411
1983	19,456,652.93	50.00	2.00	661,526.20	22.75	0.5450	18,026,589
1984	21,807,020.05	50.00	2.00	741,438.68	23.35	0.5330	19,759,341
1985	21,276,693.06	50.00	2.00	723,407.56	23.96	0.5208	18,837,533
1986	21,025,451.96	50.00	2.00	714,865.37	24.58	0.5084	18,171,878
1987	22,404,799.95	50.00	2.00	761,763.20	25.21	0.4958	18,884,110
1988	22,972,262.35	50.00	2.00	781,056.92	25.84	0.4832	18,870,335
1989	21,761,427.16	50.00	2.00	739,888.52	26.49	0.4702	17,394,779
1990	28,420,711.99	50.00	2.00	966,304.21	27.14	0.4572	22,089,714
1991	30,168,518.39	50.00	2.00	1,025,729.63	27.80	0.4440	22,771,198
1992	34,945,301.63	50.00	2.00	1,188,140.26	28.47	0.4306	25,580,660
1993	36,199,407.23	50.00	2.00	1,230,779.85	29.14	0.4172	25,674,068
1994	36,884,376.13	50.00	2.00	1,254,068.79	29.83	0.4034	25,294,567
1995	37,690,181.35	50.00	2.00	1,281,466.17	30.52	0.3896	24,962,961
1996	38,214,853.18	50.00	2.00	1,299,305.01	31.22	0.3756	24,400,948
1997	40,284,063.96	50.00	2.00	1,369,658.17	31.92	0.3616	24,763,420
1998	40,102,102.96	50.00	2.00	1,363,471.50	32.63	0.3474	23,683,500
1999	39,350,582.01	50.00	2.00	1,337,919.79	33.35	0.3330	22,276,364
2000	40,259,481.59	50.00	2.00	1,368,822.37	34.07	0.3186	21,805,340
2001	43,209,184.71	50.00	2.00	1,469,112.28	34.80	0.3040	22,330,507
2002	48,099,916.24	50.00	2.00	1,635,397.15	35.53	0.2894	23,664,197
2003	51,487,989.47	50.00	2.00	1,750,591.64	36.27	0.2746	24,035,623
2004	53,990,176.23	50.00	2.00	1,835,665.99	37.02	0.2596	23,826,945
2005	59,350,449.63	50.00	2.00	2,017,915.29	37.77	0.2446	24,679,104
2006	63,194,016.43	50.00	2.00	2,148,596.56	38.52	0.2296	24,665,888
2007	65,380,277.15	50.00	2.00	2,222,929.42	39.28	0.2144	23,829,803
2008	74,400,979.52	50.00	2.00	2,529,633.30	40.05	0.1990	25,169,851
2009	82,221,021.46	50.00	2.00	2,795,514.73	40.82	0.1836	25,662,825
2010	36,046,537.68	50.00	2.00	1,225,582.28	41.59	0.1682	10,307,147
2011	6,063,748.78	50.00	2.00	206,167.46	42.37	0.1526	1,573,058
2012	14,033,531.21	50.00	2.00	477,140.06	43.15	0.1370	3,268,409

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R1.5							
NET SALVAGE PERCENT.. -70							
2013	240,584,317.12	50.00	2.00	8,179,866.78	43.94	0.1212	49,569,993
2014	111,610,238.57	50.00	2.00	3,794,748.11	44.73	0.1054	19,998,323
2015	228,927,994.42	50.00	2.00	7,783,551.81	45.53	0.0894	34,792,477
2016	158,642,306.99	50.00	2.00	5,393,838.44	46.33	0.0734	19,795,387
2017	132,590,826.18	50.00	2.00	4,508,088.09	47.14	0.0572	12,893,132
2018	197,668,592.09	50.00	2.00	6,720,732.13	47.95	0.0410	13,777,501
2019	158,224,613.65	50.00	2.00	5,379,636.86	48.77	0.0246	6,616,953
2020	167,670,404.41	50.00	2.00	5,700,793.75	49.59	0.0082	2,337,325
	2,690,737,294.87			91,485,068.03			932,268,986
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.40							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-R0.5							
NET SALVAGE PERCENT.. -10							
1915	159.15	30.00				1.0000	175
1916	59.27	30.00				1.0000	65
1917	607.51	30.00				1.0000	668
1918	155.80	30.00				1.0000	171
1919	162.71	30.00				1.0000	179
1920	202.82	30.00				1.0000	223
1921	563.27	30.00				1.0000	620
1922	1,429.42	30.00				1.0000	1,572
1923	2,625.79	30.00				1.0000	2,888
1924	3,553.59	30.00				1.0000	3,909
1925	3,721.30	30.00				1.0000	4,093
1926	4,884.46	30.00				1.0000	5,373
1927	3,210.66	30.00				1.0000	3,532
1928	6,113.94	30.00				1.0000	6,725
1929	6,383.79	30.00				1.0000	7,022
1930	11,257.28	30.00				1.0000	12,383
1931	14,033.11	30.00				1.0000	15,436
1932	6,791.94	30.00				1.0000	7,471
1933	4,669.30	30.00				1.0000	5,136
1934	2,926.13	30.00				1.0000	3,219
1935	1,946.78	30.00				1.0000	2,141
1936	3,754.55	30.00				1.0000	4,130
1937	3,599.71	30.00				1.0000	3,960
1938	5,489.82	30.00				1.0000	6,039
1939	7,451.56	30.00				1.0000	8,197
1940	7,341.68	30.00				1.0000	8,076
1941	5,044.64	30.00				1.0000	5,549
1942	2,966.36	30.00				1.0000	3,263
1943	1,366.33	30.00				1.0000	1,503
1944	4,244.27	30.00				1.0000	4,669
1945	17,720.37	30.00				1.0000	19,492
1946	40,105.71	30.00				1.0000	44,116
1947	72,710.25	30.00				1.0000	79,981
1948	58,374.25	30.00				1.0000	64,212
1949	41,394.26	30.00				1.0000	45,534
1950	34,747.86	30.00				1.0000	38,223
1951	98,248.00	30.00				1.0000	108,073
1952	57,178.07	30.00				1.0000	62,896
1953	28,201.10	30.00				1.0000	31,021
1954	44,259.12	30.00				1.0000	48,685
1955	27,202.44	30.00				1.0000	29,923

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-R0.5							
NET SALVAGE PERCENT.. -10							
1956	54,466.71	30.00				1.0000	59,913
1957	24,059.53	30.00				1.0000	26,465
1958	77,260.17	30.00				1.0000	84,986
1959	20,417.59	30.00				1.0000	22,459
1960	27,430.78	30.00				1.0000	30,174
1961	25,112.19	30.00	3.33	919.86	0.25	0.9917	27,393
1962	27,511.82	30.00	3.33	1,007.76	0.74	0.9753	29,516
1963	60,552.87	30.00	3.33	2,218.05	1.22	0.9593	63,899
1964	60,118.68	30.00	3.33	2,202.15	1.69	0.9437	62,405
1965	40,721.60	30.00	3.33	1,491.63	2.15	0.9283	41,583
1966	66,878.29	30.00	3.33	2,449.75	2.61	0.9130	67,166
1967	88,017.42	30.00	3.33	3,224.08	3.04	0.8987	87,008
1968	202,371.26	30.00	3.33	7,412.86	3.47	0.8843	196,859
1969	535,565.98	30.00	3.33	19,617.78	3.89	0.8703	512,731
1970	525,468.90	30.00	3.33	19,247.93	4.30	0.8567	495,169
1971	672,619.30	30.00	3.33	24,638.04	4.70	0.8433	623,964
1972	735,071.06	30.00	3.33	26,925.65	5.10	0.8300	671,120
1973	255,376.96	30.00	3.33	9,354.46	5.50	0.8167	229,415
1974	570,180.92	30.00	3.33	20,885.73	5.90	0.8033	503,848
1975	640,292.50	30.00	3.33	23,453.91	6.29	0.7903	556,647
1976	464,213.56	30.00	3.33	17,004.14	6.69	0.7770	396,763
1977	396,049.41	30.00	3.33	14,507.29	7.09	0.7637	332,696
1978	352,383.39	30.00	3.33	12,907.80	7.49	0.7503	290,844
1979	599,755.56	30.00	3.33	21,969.05	7.90	0.7367	486,004
1980	1,048,050.16	30.00	3.33	38,390.08	8.30	0.7233	833,895
1981	1,573,588.92	30.00	3.33	57,640.56	8.72	0.7093	1,227,813
1982	943,919.42	30.00	3.33	34,575.77	9.14	0.6953	721,969
1983	516,573.58	30.00	3.33	18,922.09	9.56	0.6813	387,153
1984	909,683.27	30.00	3.33	33,321.70	9.99	0.6670	667,435
1985	1,079,220.38	30.00	3.33	39,531.84	10.43	0.6523	774,409
1986	1,726,250.59	30.00	3.33	63,232.56	10.87	0.6377	1,210,856
1987	1,987,809.93	30.00	3.33	72,813.48	11.32	0.6227	1,361,525
1988	1,509,395.95	30.00	3.33	55,289.17	11.78	0.6073	1,008,372
1989	2,506,622.00	30.00	3.33	91,817.56	12.24	0.5920	1,632,312
1990	2,410,514.23	30.00	3.33	88,297.14	12.71	0.5763	1,528,177
1991	3,146,321.48	30.00	3.33	115,249.76	13.19	0.5603	1,939,276
1992	2,585,350.79	30.00	3.33	94,701.40	13.68	0.5440	1,547,074
1993	2,157,173.07	30.00	3.33	79,017.25	14.18	0.5273	1,251,296
1994	1,950,275.97	30.00	3.33	71,438.61	14.68	0.5107	1,095,542
1995	2,442,213.30	30.00	3.33	89,458.27	15.19	0.4937	1,326,212
1996	2,472,367.44	30.00	3.33	90,562.82	15.71	0.4763	1,295,429

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-R0.5							
NET SALVAGE PERCENT.. -10							
1997	2,287,429.81	30.00	3.33	83,788.55	16.23	0.4590	1,154,923
1998	2,434,787.11	30.00	3.33	89,186.25	16.77	0.4410	1,181,115
1999	1,962,074.37	30.00	3.33	71,870.78	17.31	0.4230	912,953
2000	2,056,571.40	30.00	3.33	75,332.21	17.85	0.4050	916,203
2001	2,714,628.51	30.00	3.33	99,436.84	18.41	0.3863	1,153,617
2002	2,063,808.41	30.00	3.33	75,597.30	18.97	0.3677	834,680
2003	2,309,117.41	30.00	3.33	84,582.97	19.53	0.3490	886,470
2004	4,270,025.66	30.00	3.33	156,411.04	20.10	0.3300	1,550,019
2005	2,612,737.27	30.00	3.33	95,704.57	20.68	0.3107	892,869
2006	4,472,331.30	30.00	3.33	163,821.50	21.26	0.2913	1,433,217
2007	4,307,555.24	30.00	3.33	157,785.75	21.84	0.2720	1,288,821
2008	7,543,045.93	30.00	3.33	276,301.77	22.43	0.2523	2,093,670
2009	5,931,611.21	30.00	3.33	217,274.92	23.02	0.2327	1,518,119
2010	11,505,651.15	30.00	3.33	421,452.00	23.62	0.2127	2,691,598
2011	7,482,446.70	30.00	3.33	274,082.02	24.22	0.1927	1,585,807
2012	8,138,231.54	30.00	3.33	298,103.42	24.81	0.1730	1,548,705
2013	13,642,645.80	30.00	3.33	499,730.12	25.41	0.1530	2,296,057
2014	9,775,460.62	30.00	3.33	358,075.12	26.02	0.1327	1,426,601
2015	15,670,998.56	30.00	3.33	574,028.68	26.62	0.1127	1,942,217
2016	7,432,246.68	30.00	3.33	272,243.20	27.23	0.0923	754,841
2017	8,757,785.64	30.00	3.33	320,797.69	27.84	0.0720	693,617
2018	26,898,773.06	30.00	3.33	985,302.06	28.45	0.0517	1,528,846
2019	36,382,798.15	30.00	3.33	1,332,701.90	29.07	0.0310	1,240,653
2020	34,631,621.98	30.00	3.33	1,268,556.31	29.69	0.0103	393,519
	263,408,468.81			9,617,864.95			58,327,452

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.65

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.10 METERS - PURCHASES - AMI

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-S2							
NET SALVAGE PERCENT.. 0							
2017	293,725.61	20.00	5.00	14,686.28	16.51	0.1745	51,255
2018	2,756,599.64	20.00	5.00	137,829.98	17.50	0.1250	344,575
2019	4,421,686.48	20.00	5.00	221,084.32	18.50	0.0750	331,626
2020	8,389,274.64	20.00	5.00	419,463.73	19.50	0.0250	209,732
	15,861,286.37			793,064.31			937,188
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-R0.5							
NET SALVAGE PERCENT.. 0							
1915	78.14	30.00				1.0000	78
1916	54.70	30.00				1.0000	55
1917	250.06	30.00				1.0000	250
1918	62.51	30.00				1.0000	63
1919	78.15	30.00				1.0000	78
1920	54.69	30.00				1.0000	55
1921	359.48	30.00				1.0000	359
1922	804.92	30.00				1.0000	805
1923	1,625.51	30.00				1.0000	1,626
1924	2,633.63	30.00				1.0000	2,634
1925	2,641.45	30.00				1.0000	2,641
1926	2,477.35	30.00				1.0000	2,477
1927	1,508.27	30.00				1.0000	1,508
1928	2,297.59	30.00				1.0000	2,298
1929	1,774.00	30.00				1.0000	1,774
1930	4,063.78	30.00				1.0000	4,064
1931	6,541.03	30.00				1.0000	6,541
1932	2,907.17	30.00				1.0000	2,907
1933	2,000.62	30.00				1.0000	2,001
1934	1,391.05	30.00				1.0000	1,391
1935	961.23	30.00				1.0000	961
1936	461.07	30.00				1.0000	461
1937	1,586.42	30.00				1.0000	1,586
1938	4,266.93	30.00				1.0000	4,267
1939	4,759.31	30.00				1.0000	4,759
1940	5,853.37	30.00				1.0000	5,853
1941	3,532.35	30.00				1.0000	3,532
1942	1,391.05	30.00				1.0000	1,391
1943	15.62	30.00				1.0000	16
1944	1,633.33	30.00				1.0000	1,633
1945	5,673.60	30.00				1.0000	5,674
1946	8,018.08	30.00				1.0000	8,018
1947	10,229.57	30.00				1.0000	10,230
1948	5,454.78	30.00				1.0000	5,455
1949	4,485.76	30.00				1.0000	4,486
1950	5,954.97	30.00				1.0000	5,955
1951	14,902.64	30.00				1.0000	14,903
1952	4,454.42	30.00				1.0000	4,454
1953	7,345.94	30.00				1.0000	7,346
1954	25,046.07	30.00				1.0000	25,046
1955	98,891.50	30.00				1.0000	98,892

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-R0.5							
NET SALVAGE PERCENT.. 0							
1956	114,097.94	30.00				1.0000	114,098
1957	137,087.86	30.00				1.0000	137,088
1958	61,656.06	30.00				1.0000	61,656
1959	6,650.53	30.00				1.0000	6,651
1960	23.44	30.00				1.0000	23
1961	218.81	30.00	3.33	7.29	0.25	0.9917	217
1962	3,540.18	30.00	3.33	117.89	0.74	0.9753	3,453
1963	7,846.16	30.00	3.33	261.28	1.22	0.9593	7,527
1964	6,884.89	30.00	3.33	229.27	1.69	0.9437	6,497
1965	4,329.50	30.00	3.33	144.17	2.15	0.9283	4,019
1966	7,791.40	30.00	3.33	259.45	2.61	0.9130	7,114
1967	16,051.38	30.00	3.33	534.51	3.04	0.8987	14,425
1968	97,852.30	30.00	3.33	3,258.48	3.47	0.8843	86,534
1969	205,221.46	30.00	3.33	6,833.87	3.89	0.8703	178,610
1970	155,186.73	30.00	3.33	5,167.72	4.30	0.8567	132,944
1971	179,778.02	30.00	3.33	5,986.61	4.70	0.8433	151,612
1972	210,285.08	30.00	3.33	7,002.49	5.10	0.8300	174,537
1973	182,794.37	30.00	3.33	6,087.05	5.50	0.8167	149,283
1974	130,555.79	30.00	3.33	4,347.51	5.90	0.8033	104,879
1975	138,916.93	30.00	3.33	4,625.93	6.29	0.7903	109,790
1976	108,222.16	30.00	3.33	3,603.80	6.69	0.7770	84,089
1977	90,178.39	30.00	3.33	3,002.94	7.09	0.7637	68,867
1978	79,707.85	30.00	3.33	2,654.27	7.49	0.7503	59,807
1979	102,494.26	30.00	3.33	3,413.06	7.90	0.7367	75,504
1980	132,548.25	30.00	3.33	4,413.86	8.30	0.7233	95,876
1981	167,509.73	30.00	3.33	5,578.07	8.72	0.7093	118,820
1982	77,566.80	30.00	3.33	2,582.97	9.14	0.6953	53,935
1983	63,430.27	30.00	3.33	2,112.23	9.56	0.6813	43,217
1984	101,142.46	30.00	3.33	3,368.04	9.99	0.6670	67,462
1985	129,297.43	30.00	3.33	4,305.60	10.43	0.6523	84,345
1986	164,086.83	30.00	3.33	5,464.09	10.87	0.6377	104,633
1987	198,063.67	30.00	3.33	6,595.52	11.32	0.6227	123,328
1988	161,344.35	30.00	3.33	5,372.77	11.78	0.6073	97,989
1989	230,711.90	30.00	3.33	7,682.71	12.24	0.5920	136,581
1990	207,370.53	30.00	3.33	6,905.44	12.71	0.5763	119,514
1991	241,401.82	30.00	3.33	8,038.68	13.19	0.5603	135,265
1992	991,216.65	30.00	3.33	33,007.51	13.68	0.5440	539,222
1993	2,554,029.87	30.00	3.33	85,049.19	14.18	0.5273	1,346,817
1994	2,792,429.73	30.00	3.33	92,987.91	14.68	0.5107	1,426,010
1995	4,915,216.69	30.00	3.33	163,676.72	15.19	0.4937	2,426,495
1996	6,961,544.98	30.00	3.33	231,819.45	15.71	0.4763	3,315,993

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-R0.5							
NET SALVAGE PERCENT.. 0							
1997	6,983,321.81	30.00	3.33	232,544.62	16.23	0.4590	3,205,345
1998	6,926,249.23	30.00	3.33	230,644.10	16.77	0.4410	3,054,476
1999	5,291,354.92	30.00	3.33	176,202.12	17.31	0.4230	2,238,243
2000	4,131,690.37	30.00	3.33	137,585.29	17.85	0.4050	1,673,335
2001	3,807,518.08	30.00	3.33	126,790.35	18.41	0.3863	1,470,958
2002	3,163,594.57	30.00	3.33	105,347.70	18.97	0.3677	1,163,159
2003	5,381,887.72	30.00	3.33	179,216.86	19.53	0.3490	1,878,279
2004	6,647,111.14	30.00	3.33	221,348.80	20.10	0.3300	2,193,547
2005	9,848,555.11	30.00	3.33	327,956.89	20.68	0.3107	3,059,651
2006	7,497,729.87	30.00	3.33	249,674.40	21.26	0.2913	2,184,314
2007	10,082,071.79	30.00	3.33	335,732.99	21.84	0.2720	2,742,324
2008	10,221,238.71	30.00	3.33	340,367.25	22.43	0.2523	2,579,125
2009	11,661,210.30	30.00	3.33	388,318.30	23.02	0.2327	2,713,214
2010	13,785,743.89	30.00	3.33	459,065.27	23.62	0.2127	2,931,814
2011	18,049,864.75	30.00	3.33	601,060.50	24.22	0.1927	3,477,667
2012	26,727,509.64	30.00	3.33	890,026.07	24.81	0.1730	4,623,859
2013	18,269,727.84	30.00	3.33	608,381.94	25.41	0.1530	2,795,268
2014	9,374,430.64	30.00	3.33	312,168.54	26.02	0.1327	1,243,706
2015	17,412,049.44	30.00	3.33	579,821.25	26.62	0.1127	1,961,816
2016	21,507,041.90	30.00	3.33	716,184.50	27.23	0.0923	1,985,745
2017	17,409,352.63	30.00	3.33	579,731.44	27.84	0.0720	1,253,473
2018	15,881,871.57	30.00	3.33	528,866.32	28.45	0.0517	820,616
2019	17,002,981.83	30.00	3.33	566,199.29	29.07	0.0310	527,092
2020	10,824,441.15	30.00	3.33	360,453.89	29.69	0.0103	111,816
	300,273,354.46			9,980,187.03			64,112,091

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.32

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.10 METERS - INSTALLATIONS - AMI

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-S2							
NET SALVAGE PERCENT.. 0							
2018	1,835,046.59	20.00	5.00	91,752.33	17.50	0.1250	229,381
2019	25,336,302.83	20.00	5.00	1,266,815.14	18.50	0.0750	1,900,223
2020	15,319,239.74	20.00	5.00	765,961.99	19.50	0.0250	382,981
	42,490,589.16			2,124,529.46			2,512,585
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R3							
NET SALVAGE PERCENT.. -10							
1915	29.30	35.00				1.0000	32
1939	4.93	35.00				1.0000	5
1942	78.56	35.00				1.0000	86
1946	28.79	35.00				1.0000	32
1947	107.37	35.00				1.0000	118
1948	250.27	35.00				1.0000	275
1949	191.08	35.00				1.0000	210
1950	32.01	35.00				1.0000	35
1951	175.29	35.00				1.0000	193
1952	98.48	35.00				1.0000	108
1953	31.71	35.00				1.0000	35
1954	387.33	35.00				1.0000	426
1955	4,150.02	35.00				1.0000	4,565
1956	4,716.38	35.00				1.0000	5,188
1957	8,682.51	35.00				1.0000	9,551
1958	5,283.59	35.00				1.0000	5,812
1959	6,613.51	35.00				1.0000	7,275
1960	6,457.57	35.00				1.0000	7,103
1961	6,682.28	35.00				1.0000	7,351
1962	5,660.94	35.00	2.86	178.09	0.23	0.9934	6,186
1963	6,988.80	35.00	2.86	219.87	0.41	0.9883	7,598
1964	8,386.24	35.00	2.86	263.83	0.63	0.9820	9,059
1965	10,543.01	35.00	2.86	331.68	0.87	0.9751	11,309
1966	12,991.16	35.00	2.86	408.70	1.11	0.9683	13,837
1967	12,798.57	35.00	2.86	402.64	1.35	0.9614	13,535
1968	39,266.24	35.00	2.86	1,235.32	1.61	0.9540	41,206
1969	54,171.25	35.00	2.86	1,704.23	1.86	0.9469	56,422
1970	76,704.85	35.00	2.86	2,413.13	2.12	0.9394	79,265
1971	128,499.09	35.00	2.86	4,042.58	2.37	0.9323	131,778
1972	73,142.66	35.00	2.86	2,301.07	2.63	0.9249	74,411
1973	81,613.01	35.00	2.86	2,567.55	2.89	0.9174	82,362
1974	100,604.25	35.00	2.86	3,165.01	3.15	0.9100	100,705
1975	70,094.49	35.00	2.86	2,205.17	3.41	0.9026	69,592
1976	8,924.39	35.00	2.86	280.76	3.68	0.8949	8,785
1977	92,830.74	35.00	2.86	2,920.46	3.95	0.8871	90,589
1978	32,476.43	35.00	2.86	1,021.71	4.24	0.8789	31,396
1979	35,681.78	35.00	2.86	1,122.55	4.55	0.8700	34,147
1980	32,333.87	35.00	2.86	1,017.22	4.87	0.8609	30,618
1981	257,279.97	35.00	2.86	8,094.03	5.21	0.8511	240,879
1982	133,130.05	35.00	2.86	4,188.27	5.58	0.8406	123,096
1983	10,139.21	35.00	2.86	318.98	5.97	0.8294	9,251

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R3							
NET SALVAGE PERCENT.. -10							
1986	2,897.33	35.00	2.86	91.15	7.30	0.7914	2,522
1987	137,373.19	35.00	2.86	4,321.76	7.80	0.7771	117,434
1988	31,676.58	35.00	2.86	996.55	8.32	0.7623	26,561
1989	58,915.81	35.00	2.86	1,853.49	8.87	0.7466	48,383
1990	143,553.23	35.00	2.86	4,516.18	9.45	0.7300	115,273
1991	145,383.62	35.00	2.86	4,573.77	10.05	0.7129	114,002
1992	154,631.40	35.00	2.86	4,864.70	10.68	0.6949	118,192
1993	206,625.56	35.00	2.86	6,500.44	11.32	0.6766	153,776
1994	183,985.00	35.00	2.86	5,788.17	11.99	0.6574	133,053
1995	498,895.62	35.00	2.86	15,695.26	12.68	0.6377	349,966
1996	446,660.65	35.00	2.86	14,051.94	13.39	0.6174	303,360
1997	468,222.55	35.00	2.86	14,730.28	14.12	0.5966	307,260
1998	328,800.53	35.00	2.86	10,344.06	14.86	0.5754	208,122
1999	538,785.64	35.00	2.86	16,950.20	15.63	0.5534	327,998
2000	731,697.30	35.00	2.86	23,019.20	16.40	0.5314	427,730
2001	756,534.35	35.00	2.86	23,800.57	17.20	0.5086	423,226
2002	680,519.26	35.00	2.86	21,409.14	18.00	0.4857	363,589
2003	379,936.80	35.00	2.86	11,952.81	18.83	0.4620	193,084
2004	168,651.55	35.00	2.86	5,305.78	19.66	0.4383	81,310
2005	243,506.44	35.00	2.86	7,660.71	20.51	0.4140	110,893
2006	405,638.51	35.00	2.86	12,761.39	21.38	0.3891	173,635
2007	181,380.85	35.00	2.86	5,706.24	22.25	0.3643	72,683
2009	298,430.06	35.00	2.86	9,388.61	24.04	0.3131	102,795
2010	3,975,046.12	35.00	2.86	125,054.95	24.95	0.2871	1,255,534
2011	674,921.09	35.00	2.86	21,233.02	25.87	0.2609	193,666
2013	3,720,871.96	35.00	2.86	117,058.63	27.74	0.2074	849,003
2014	1,610,023.11	35.00	2.86	50,651.33	28.69	0.1803	319,298
2015	1,013,291.82	35.00	2.86	31,878.16	29.65	0.1529	170,381
2016	817,214.21	35.00	2.86	25,709.56	30.61	0.1254	112,753
2017	1,675,503.57	35.00	2.86	52,711.34	31.58	0.0977	180,085
2019	1,935,035.18	35.00	2.86	60,876.21	33.53	0.0420	89,399
	23,942,870.87			751,858.45			8,759,392

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R3							
NET SALVAGE PERCENT.. 0							
1900	835,032.68	35.00				1.0000	835,033
1992	18,876.69	35.00	2.86	539.87	10.68	0.6949	13,117
1993	411,363.18	35.00	2.86	11,764.99	11.32	0.6766	278,316
1994	44,381.77	35.00	2.86	1,269.32	11.99	0.6574	29,178
1995	553,077.99	35.00	2.86	15,818.03	12.68	0.6377	352,703
1996	63,931.00	35.00	2.86	1,828.43	13.39	0.6174	39,473
1997	49,256.74	35.00	2.86	1,408.74	14.12	0.5966	29,385
1998	83,984.49	35.00	2.86	2,401.96	14.86	0.5754	48,327
1999	104,997.41	35.00	2.86	3,002.93	15.63	0.5534	58,109
2000	189,613.70	35.00	2.86	5,422.95	16.40	0.5314	100,766
2001	1,893,697.45	35.00	2.86	54,159.75	17.20	0.5086	963,078
2002	2,202,980.91	35.00	2.86	63,005.25	18.00	0.4857	1,070,010
2003	636,147.21	35.00	2.86	18,193.81	18.83	0.4620	293,900
2004	120,689.31	35.00	2.86	3,451.71	19.66	0.4383	52,897
2005	14,866.84	35.00	2.86	425.19	20.51	0.4140	6,155
2006	19,467.33	35.00	2.86	556.77	21.38	0.3891	7,576
2007	10,928.54	35.00	2.86	312.56	22.25	0.3643	3,981
2008	6,721.97	35.00	2.86	192.25	23.14	0.3389	2,278
2009	2,803.29	35.00	2.86	80.17	24.04	0.3131	878
2010	109,625.36	35.00	2.86	3,135.29	24.95	0.2871	31,478
2011	7,367.41	35.00	2.86	210.71	25.87	0.2609	1,922
2012	4,269.84	35.00	2.86	122.12	26.80	0.2343	1,000
2013	4,607,445.45	35.00	2.86	131,772.94	27.74	0.2074	955,722
2014	811,228.96	35.00	2.86	23,201.15	28.69	0.1803	146,256
2015	2,036,041.21	35.00	2.86	58,230.78	29.65	0.1529	311,229
2016	1,404,818.18	35.00	2.86	40,177.80	30.61	0.1254	176,206
2017	7,914.07	35.00	2.86	226.34	31.58	0.0977	773
2018	12,344.70	35.00	2.86	353.06	32.55	0.0700	864
2019	5,180.75	35.00	2.86	148.17	33.53	0.0420	218
2020	11,423.21	35.00	2.86	326.70	34.51	0.0140	160
	16,280,477.64			441,739.74			5,810,988
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.71							

COMMON PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S0							
NET SALVAGE PERCENT.. -40							
1901	15,769.52	55.00				1.0000	22,077
1905	223.57	55.00				1.0000	313
1906	12,048.96	55.00				1.0000	16,869
1907	329,412.73	55.00				1.0000	461,178
1908	13,683.08	55.00				1.0000	19,156
1909	124,033.47	55.00				1.0000	173,647
1910	64,362.93	55.00				1.0000	90,108
1911	191,664.69	55.00	1.82	4,883.62	0.25	0.9955	267,110
1912	41,523.09	55.00	1.82	1,058.01	0.56	0.9898	57,541
1913	22,346.77	55.00	1.82	569.40	0.92	0.9833	30,762
1914	1,540,443.01	55.00	1.82	39,250.49	1.29	0.9766	2,106,047
1915	30,240.00	55.00	1.82	770.52	1.65	0.9700	41,066
1916	74,264.76	55.00	1.82	1,892.27	2.02	0.9633	100,152
1917	11,905.04	55.00	1.82	303.34	2.39	0.9566	15,943
1918	11,550.42	55.00	1.82	294.30	2.76	0.9498	15,359
1919	9,811.75	55.00	1.82	250.00	3.13	0.9431	12,955
1920	21,641.75	55.00	1.82	551.43	3.50	0.9364	28,370
1921	119,193.59	55.00	1.82	3,037.05	3.87	0.9296	155,130
1922	506,573.54	55.00	1.82	12,907.49	4.25	0.9227	654,403
1923	47,965.22	55.00	1.82	1,222.15	4.62	0.9160	61,511
1924	509,347.58	55.00	1.82	12,978.18	5.00	0.9091	648,260
1925	306,934.82	55.00	1.82	7,820.70	5.37	0.9024	387,752
1926	7,448.74	55.00	1.82	189.79	5.75	0.8955	9,338
1927	22,315.48	55.00	1.82	568.60	6.13	0.8886	27,760
1928	6,581,195.52	55.00	1.82	167,688.86	6.51	0.8816	8,123,143
1929	2,986,374.41	55.00	1.82	76,092.82	6.89	0.8747	3,657,180
1930	129,419.00	55.00	1.82	3,297.60	7.28	0.8676	157,205
1931	33,309.34	55.00	1.82	848.72	7.66	0.8607	40,138
1932	7,071.17	55.00	1.82	180.17	8.04	0.8538	8,453
1933	9,486.57	55.00	1.82	241.72	8.43	0.8467	11,246
1934	18,895.59	55.00	1.82	481.46	8.82	0.8396	22,212
1935	2,131.29	55.00	1.82	54.31	9.21	0.8326	2,484
1936	13,747.83	55.00	1.82	350.29	9.60	0.8255	15,887
1937	32,307.88	55.00	1.82	823.20	9.99	0.8184	37,015
1938	3,633.06	55.00	1.82	92.57	10.38	0.8113	4,126
1939	5,752.27	55.00	1.82	146.57	10.78	0.8040	6,475
1940	206,802.13	55.00	1.82	5,269.32	11.17	0.7969	230,724
1941	15,462.70	55.00	1.82	393.99	11.57	0.7896	17,094
1942	34,380.26	55.00	1.82	876.01	11.97	0.7824	37,657
1943	2,056.30	55.00	1.82	52.39	12.37	0.7751	2,231
1944	14,754.87	55.00	1.82	375.95	12.77	0.7678	15,861

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S0							
NET SALVAGE PERCENT.. -40							
1945	33,001.00	55.00	1.82	840.87	13.18	0.7604	35,130
1946	670,923.04	55.00	1.82	17,095.12	13.58	0.7531	707,372
1947	506,816.87	55.00	1.82	12,913.69	13.99	0.7456	529,064
1948	17,964.27	55.00	1.82	457.73	14.40	0.7382	18,565
1949	110,655.47	55.00	1.82	2,819.50	14.81	0.7307	113,203
1950	69,860.49	55.00	1.82	1,780.05	15.22	0.7233	70,739
1951	228,117.65	55.00	1.82	5,812.44	15.63	0.7158	228,608
1952	138,510.42	55.00	1.82	3,529.25	16.05	0.7082	137,326
1953	95,876.37	55.00	1.82	2,442.93	16.47	0.7006	94,033
1954	43,511.59	55.00	1.82	1,108.68	16.88	0.6931	42,220
1955	1,149,942.31	55.00	1.82	29,300.53	17.31	0.6853	1,103,229
1956	1,008,042.42	55.00	1.82	25,684.92	17.73	0.6776	956,326
1957	179,497.50	55.00	1.82	4,573.60	18.16	0.6698	168,323
1958	420,418.78	55.00	1.82	10,712.27	18.58	0.6622	389,750
1959	1,354,075.22	55.00	1.82	34,501.84	19.01	0.6544	1,240,474
1960	3,655,187.39	55.00	1.82	93,134.17	19.45	0.6464	3,307,594
1961	743,127.46	55.00	1.82	18,934.89	19.88	0.6386	664,334
1962	1,048,533.42	55.00	1.82	26,716.63	20.32	0.6306	925,614
1963	5,040,729.30	55.00	1.82	128,437.78	20.76	0.6226	4,393,348
1964	1,005,939.16	55.00	1.82	25,631.33	21.20	0.6146	865,480
1965	1,619,258.32	55.00	1.82	41,258.70	21.64	0.6066	1,375,026
1966	737,733.40	55.00	1.82	18,797.45	22.09	0.5984	618,002
1967	1,182,948.22	55.00	1.82	30,141.52	22.54	0.5902	977,413
1968	199,944.26	55.00	1.82	5,094.58	22.99	0.5820	162,915
1969	704,203.02	55.00	1.82	17,943.09	23.45	0.5736	565,543
1970	252,104.84	55.00	1.82	6,423.63	23.91	0.5653	199,510
1971	603,213.86	55.00	1.82	15,369.89	24.37	0.5569	470,310
1972	658,422.21	55.00	1.82	16,776.60	24.83	0.5486	505,649
1973	1,630,561.70	55.00	1.82	41,546.71	25.30	0.5400	1,232,705
1974	3,241,244.91	55.00	1.82	82,586.92	25.77	0.5315	2,411,583
1975	1,820,525.40	55.00	1.82	46,386.99	26.25	0.5227	1,332,301
1976	359,285.68	55.00	1.82	9,154.60	26.73	0.5140	258,542
1977	790,443.64	55.00	1.82	20,140.50	27.21	0.5053	559,142
1978	3,086,100.68	55.00	1.82	78,633.85	27.69	0.4966	2,145,365
1979	5,609,162.94	55.00	1.82	142,921.47	28.18	0.4876	3,829,353
1980	6,290,716.70	55.00	1.82	160,287.46	28.67	0.4787	4,216,177
1981	7,947,603.12	55.00	1.82	202,504.93	29.17	0.4696	5,225,517
1982	3,344,163.99	55.00	1.82	85,209.30	29.67	0.4606	2,156,217
1983	12,435,399.77	55.00	1.82	316,853.99	30.18	0.4513	7,856,412
1984	3,322,599.32	55.00	1.82	84,659.83	30.69	0.4420	2,056,024
1985	3,404,072.04	55.00	1.82	86,735.76	31.20	0.4327	2,062,262

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S0							
NET SALVAGE PERCENT.. -40							
1986	3,219,198.32	55.00	1.82	82,025.17	31.72	0.4233	1,907,626
1987	3,052,987.62	55.00	1.82	77,790.12	32.25	0.4136	1,767,973
1988	22,559,525.01	55.00	1.82	574,816.70	32.78	0.4040	12,759,667
1989	11,274,025.38	55.00	1.82	287,262.17	33.31	0.3944	6,224,435
1990	24,768,669.78	55.00	1.82	631,105.71	33.85	0.3846	13,334,709
1991	5,727,498.87	55.00	1.82	145,936.67	34.40	0.3746	3,003,329
1992	4,178,482.73	55.00	1.82	106,467.74	34.95	0.3646	2,132,572
1993	55,035,553.05	55.00	1.82	1,402,305.89	35.51	0.3544	27,303,358
1994	13,156,602.53	55.00	1.82	335,230.23	36.07	0.3442	6,339,535
1995	9,755,003.84	55.00	1.82	248,557.50	36.65	0.3336	4,556,523
1996	13,522,660.37	55.00	1.82	344,557.39	37.22	0.3233	6,120,059
1997	5,616,787.36	55.00	1.82	143,115.74	37.81	0.3126	2,457,738
1998	9,704,436.29	55.00	1.82	247,269.04	38.40	0.3018	4,100,590
1999	4,353,509.79	55.00	1.82	110,927.43	39.00	0.2909	1,773,071
2000	19,151,996.62	55.00	1.82	487,992.87	39.61	0.2798	7,502,756
2001	20,606,300.37	55.00	1.82	525,048.53	40.23	0.2686	7,747,351
2002	48,532,128.49	55.00	1.82	1,236,598.63	40.86	0.2571	17,467,975
2003	14,519,189.80	55.00	1.82	369,948.96	41.50	0.2455	4,989,229
2004	17,377,970.45	55.00	1.82	442,790.69	42.14	0.2338	5,688,644
2005	11,215,343.82	55.00	1.82	285,766.96	42.80	0.2218	3,482,903
2006	53,374,864.40	55.00	1.82	1,359,991.54	43.47	0.2096	15,665,309
2007	69,629,709.17	55.00	1.82	1,774,164.99	44.15	0.1973	19,230,194
2008	22,550,236.88	55.00	1.82	574,580.04	44.84	0.1847	5,831,987
2009	23,570,006.98	55.00	1.82	600,563.78	45.55	0.1718	5,669,718
2010	4,638,018.78	55.00	1.82	118,176.72	46.27	0.1587	1,030,670
2011	42,297,907.38	55.00	1.82	1,077,750.68	47.00	0.1455	8,613,123
2012	91,443,694.23	55.00	1.82	2,329,985.33	47.75	0.1318	16,875,751
2013	38,745,957.88	55.00	1.82	987,247.01	48.52	0.1178	6,391,068
2014	67,244,527.49	55.00	1.82	1,713,390.56	49.30	0.1036	9,756,912
2015	68,363,099.56	55.00	1.82	1,741,891.78	50.11	0.0889	8,509,428
2016	38,264,489.56	55.00	1.82	974,979.19	50.93	0.0740	3,964,201
2017	56,876,422.36	55.00	1.82	1,449,211.24	51.78	0.0586	4,662,160
2018	51,257,523.64	55.00	1.82	1,306,041.70	52.66	0.0426	3,053,411
2019	57,830,881.93	55.00	1.82	1,473,530.87	53.57	0.0260	2,105,044
2020	44,576,036.73	55.00	1.82	1,135,797.42	54.51	0.0089	556,041
	1,138,883,170.31			29,004,486.27			326,573,698
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.55							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING					PROPOSED					INCREASE/ DECREASE (14)=(12)-(7)	
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL		PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	CALCULATED ANNUAL ACCRUAL			
						AMOUNT (7)=(2)x(8)	RATE (8)				AMOUNT (12)	RATE (13)		
ELECTRIC PLANT														
INTANGIBLE PLANT														
303.01	SOFTWARE - 5 YEAR	70,405,854.55	51,606,822		5 - SQ	0	14,081,171	20.00		5 - SQ	0	14,081,171	20.00	-
303.011	SOFTWARE - 5 YEAR - CLOUD	4,837,324.09	725,599		5 - SQ	0	967,465	20.00		5 - SQ	0	967,465	20.00	-
303.09	SOFTWARE - TRANSMISSION	6,968,663.50	4,382,441		5 - SQ	0	1,393,733	20.00		5 - SQ	0	1,393,733	20.00	-
303.091	SOFTWARE - TRANSMISSION - CLOUD	388,142.53	113,697		5 - SQ	0	77,629	20.00		5 - SQ	0	77,629	20.00	-
303.15	SOFTWARE - 15 YEAR	136,883,056.41	67,337,945		15 - SQ	0	9,125,537	6.67		15 - SQ	0	9,125,537	6.67	-
303.16	SOFTWARE - 15 YEAR - CLOUD	2,458,121.00	377,618		15 - SQ	0	163,875	6.67		15 - SQ	0	163,875	6.67	-
	TOTAL INTANGIBLE PLANT	221,941,162.08	124,544,122				25,809,410	11.63				25,809,410	11.63	-
STEAM PRODUCTION PLANT														
310.00	LAND AND LAND RIGHTS	4,331,202.42	-				-	-				-	-	-
311.00	STRUCTURES AND IMPROVEMENTS													
	EAST RIVER STATION	176,488,736.18		06-2045	90 - L0.5 (A)	(25)	5,700,586	3.23	06-2045	90 - L1 (A)	(30)	6,012,871	3.41	312,285
	TOTAL STRUCTURES AND IMPROVEMENTS	176,488,736.18	(43,036,489)				5,700,586					6,012,871		312,285
312.00	BOILER PLANT EQUIPMENT													
	EAST RIVER STATION	317,933,400.55		06-2045	60 - L0.5 (A)	(25)	11,668,156	3.67	06-2045	60 - L0.5 (A)	(30)	12,870,770	4.05	1,202,614
	TOTAL BOILER PLANT EQUIPMENT	317,933,400.55	46,151,326				11,668,156					12,870,770		1,202,614
314.00	TURBOGENERATOR UNITS													
	EAST RIVER STATION	65,630,312.54		06-2045	40 - L0 (A)	(25)	2,690,843	4.10	06-2045	45 - S1 (A)	(30)	2,422,211	3.69	(268,632)
	74TH STREET STATION	208,042.17		06-2025	40 - L0 (A)	(25)	8,530	4.10	06-2025	45 - S1 (A)	(30)	54,091	26.00	45,561
	TOTAL TURBOGENERATOR UNITS	65,838,354.71	18,368,075				2,699,373	4.10				2,476,302	3.76	(223,071)
315.00	ACCESSORY ELECTRIC EQUIPMENT													
	EAST RIVER STATION	83,146,147.71		06-2045	45 - S0.5 (A)	(25)	3,192,812	3.84	06-2045	45 - S1 (A)	(30)	3,505,767	4.22	312,955
	BROOKLYN GENERAL SPARE POWER EQUIPMENT	2,285,115.65		06-2045	50 - R2.5 (A)	(25)	87,748	3.84	06-2045	45 - S1 (A)	(30)	85,214	3.73	(2,524)
	TOTAL ACCESSORY ELECTRIC EQUIPMENT	85,431,263.36	27,735,740				3,280,560	3.84				3,590,981	4.20	310,421
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT													
	EAST RIVER STATION	11,149,019.64		06-2045	50 - S1 (A)	(25)	385,756	3.46	06-2045	50 - S1 (A)	(30)	449,496	4.03	63,740
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT	11,149,019.64	1,433,315				385,756					449,496		63,740
	TOTAL STEAM PRODUCTION PLANT	661,171,976.86	50,651,968				23,734,431	3.59				25,400,420	3.84	1,665,989
OTHER PRODUCTION PLANT														
340.10	LAND AND LAND RIGHTS	308,261.38	-				-	-				-	-	-
341.00	STRUCTURES AND IMPROVEMENTS													
	EAST RIVER STATION	2,745,174.44		06-2045	95 - R1 (A)	(10)	111,454	4.06	06-2045	95 - R1 (A)	(10)	120,788	4.40	9,334
	59TH STREET STATION	4,901,431.08		06-2025	95 - R1 (A)	(10)	198,998	4.06	06-2025	95 - R1 (A)	(10)	188,704	3.85	(10,294)
	74TH STREET STATION	3,485,345.11		06-2025	95 - R1 (A)	(10)	141,505	4.06	06-2025	95 - R1 (A)	(10)	152,790	4.38	11,285
	TOTAL STRUCTURES AND IMPROVEMENTS	11,131,950.63	7,497,502				451,957	4.06				462,282	4.15	10,325
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES													
	HUDSON AVENUE	1,357,164.12		06-2025	70 - L0.5 (A)	(10)	53,201	3.92	06-2025	70 - L0.5 (A)	(10)	82,223	6.06	29,022
	59TH STREET STATION	416,226.81		06-2025	70 - L0.5 (A)	(10)	16,316	3.92	06-2025	70 - L0.5 (A)	(10)	15,250	3.66	(1,066)
	74TH STREET STATION	707,099.31		06-2025	70 - L0.5 (A)	(10)	27,718	3.92	06-2025	70 - L0.5 (A)	(10)	51,301	7.26	23,583
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,480,490.24	2,441,653				97,235	3.92				148,774	6.00	51,539
344.00	GENERATORS													
	HUDSON AVENUE	9,894,389.49		06-2025	55 - S1 (A)	(10)	531,329	5.37	06-2025	55 - S1 (A)	(10)	524,143	5.30	(7,186)
	59TH STREET STATION	6,384,077.76		06-2025	55 - S1 (A)	(10)	342,825	5.37	06-2025	55 - S1 (A)	(10)	431,123	6.75	88,298
	74TH STREET STATION	8,022,664.81		06-2025	55 - S1 (A)	(10)	430,817	5.37	06-2025	55 - S1 (A)	(10)	346,980	4.32	(83,837)
	TOTAL GENERATORS	24,301,132.06	19,268,348				1,304,971	5.37				1,302,246	5.36	(2,725)
344.10	GENERATORS - SOLAR	-	-				-	-		20 - S3	0	0	5.00	-
345.00	ACCESSORY ELECTRIC EQUIPMENT													
	HUDSON AVENUE	3,392,362.13		06-2025	60 - R1.5 (A)	(10)	173,010	5.10	06-2025	60 - R1.5 (A)	(10)	187,366	5.52	14,356
	59TH STREET STATION	415,412.90		06-2025	60 - R1.5 (A)	(10)	21,186	5.10	06-2025	60 - R1.5 (A)	(10)	20,241	4.87	(945)
	74TH STREET STATION	2,912,144.59		06-2025	60 - R1.5 (A)	(10)	148,519	5.10	06-2025	60 - R1.5 (A)	(10)	150,555	5.17	2,036
	TOTAL ACCESSORY ELECTRIC EQUIPMENT	6,719,919.62	5,177,379				342,715	5.10				358,162	5.33	15,447
348.00	ENERGY STORAGE EQUIPMENT	-	-				-	-		15 - S3	0	0	6.67	-
	TOTAL OTHER PRODUCTION PLANT	44,941,753.93	34,384,881				2,196,878	4.89				2,271,464	5.05	74,586

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING				PROPOSED			INCREASE/ DECREASE (14)=(12)-(7)				
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)=(2)x(8) (8)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)		CALCULATED ANNUAL ACCRUAL AMOUNT (12)	RATE (13)		
TRANSMISSION PLANT														
350.10	LAND AND LAND RIGHTS - FEE	45,986,048.78	-	-	-	-	-	-	-	-	-			
350.20	LAND AND LAND USE - FUTURE USE	59,781,900.66	-	-	-	-	-	-	-	-				
351.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	15 - S3	0	0	6.67			
352.00	STRUCTURES AND IMPROVEMENTS	433,850,256.23	64,692,795	75 - R2	(45)	8,373,310	1.93	75 - R2	(50)	8,655,313	1.99	282,003		
353.00	STATION EQUIPMENT	2,474,477,552.92	675,099,231	50 - S0	(35)	66,810,894	2.70	50 - S0	(40)	69,285,370	2.80	2,474,476		
354.00	TOWERS AND FIXTURES	172,948,201.80	195,026,061	65 - R4	(30)	3,458,964	2.00	65 - R4	(40)	3,728,763	2.16	269,799		
356.00	OVERHEAD CONDUCTORS AND DEVICES	90,754,383.72	112,953,992	55 - R2	(30)	2,141,803	2.36	55 - R2	(35)	2,229,835	2.46	88,032		
357.00	UNDERGROUND CONDUIT	656,788,461.44	233,964,857	70 - S4	(15)	10,771,331	1.64	70 - S4	(15)	10,800,886	1.64	29,555		
357.20	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	307,355,353.52	105,838,729	70 - S4	(15)	5,040,628	1.64	70 - S4	(15)	5,054,459	1.64	13,831		
357.30	UNDERGROUND CONDUIT - FUTURE USE	12,222,242.06	-	-	-	-	-	-	-	-	-			
358.00	UNDERGROUND CONDUCTORS AND DEVICES	728,649,711.80	227,094,939	60 - R2.5	(25)	15,155,914	2.08	60 - R2.5	(25)	15,210,563	2.09	54,649		
	TOTAL TRANSMISSION PLANT	4,982,814,112.93	1,614,670,605				111,752,844			114,965,189	2.31	3,212,345		
DISTRIBUTION PLANT														
360.00	LAND AND LAND RIGHTS - EASEMENTS / LEASEHOLDS	27,811,928.10	4,819,700	50 - SQ	-	556,239	2.00	50 - SQ	-	556,239	2.00	-		
360.09	LAND AND LAND RIGHTS - EASEMENTS - FUTURE USE	-	-	-	-	-	-	-	-	-	-			
360.10	LAND AND LAND RIGHTS - FEE	182,627,257.30	-	-	-	-	-	-	-	-	-			
361.00	STRUCTURES AND IMPROVEMENTS	768,858,296.25	219,387,335	55 - R2	(50)	20,989,831	2.73	55 - R2	(50)	20,989,502	2.73	(329)		
362.00	STATION EQUIPMENT	2,835,483,617.87	1,031,807,426	50 - R1.5	(40)	79,393,541	2.80	53 - R1.5	(50)	80,385,513	2.83	991,972		
362.01	STATION EQUIPMENT - BQDM	-	(73,188)	10 - SQ	0	0	10.00	10 - SQ	0	0	10.00	-		
363.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	15 - S3	0	0	6.67			
363.01	ENERGY STORAGE EQUIPMENT - BQDM	15,759,297.78	3,148,366	10 - SQ	0	1,575,930	10.00	10 - SQ	0	1,575,930	10.00	-		
364.00	POLES, TOWERS AND FIXTURES	661,143,454.41	227,903,029	65 - R1	(110)	21,354,934	3.23	65 - R1	(120)	22,399,540	3.39	1,044,606		
365.00	OVERHEAD CONDUCTORS AND DEVICES	1,154,401,727.49	271,553,980	70 - R0.5	(70)	28,051,962	2.43	65 - R1	(80)	32,000,016	2.77	3,948,054		
366.00	UNDERGROUND CONDUIT	3,281,290,926.25	561,684,211	85 - R2	(50)	57,750,720	1.76	80 - R2.5	(60)	65,625,818	2.00	7,875,098		
366.01	UNDERGROUND CONDUIT - BQDM	-	(333,082)	10 - SQ	0	0	10.00	10 - SQ	-	-	10.00	-		
366.10	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	1,452,886,755.19	471,295,027	85 - R2	(50)	25,570,807	1.76	80 - R2.5	(60)	29,057,735	2.00	3,486,928		
367.00	UNDERGROUND CONDUCTORS AND DEVICES	7,228,917,958.60	1,715,906,372	50 - R0.5	(80)	260,241,047	3.60	55 - R0.5	(90)	249,973,598	3.46	(10,267,449)		
367.01	UNDERGROUND CONDUCTORS AND DEVICES - BQDM	3,221,754.16	1,194,713	10 - SQ	0	322,175	10.00	10 - SQ	0	322,175	10.00	-		
368.00	LINE TRANSFORMERS - OVERHEAD	445,799,458.44	37,900,448	33 - R0.5	(20)	16,227,100	3.64	33 - R0.5	(20)	16,177,085	3.63	(50,015)		
368.10	LINE TRANSFORMERS - UNDERGROUND	3,287,560,304.84	532,550,502	33 - S0	(20)	119,667,195	3.64	33 - S0	(20)	119,107,436	3.62	(559,759)		
368.11	LINE TRANSFORMERS - UNDERGROUND - BQDM	-	(7,409.98)	10 - SQ	0	(741)	10.00	10 - SQ	0	(741)	10.00	-		
369.10	SERVICES - OVERHEAD	242,695,113.23	110,750,856	70 - R0.5	(180)	9,707,805	4.00	70 - R1	(185)	9,981,039	4.08	183,234		
369.20	SERVICES - UNDERGROUND	2,142,341,255.60	448,435,538	75 - R1	(150)	71,339,964	4.33	70 - R1	(160)	79,652,151	3.72	8,312,187		
370.10	METERS - ELECTROMECHANICAL	45,433,029.86	(31,807,158)	35 - R0.5	(5)	1,964,483 (B)	-	35 - R0.5	(5)	1,964,483 (B)	-	-		
370.11	METERS - SOLID STATE	83,422,248.33	(49,784,564)	20 - S1	(5)	5,584,995 (B)	-	20 - S1	(5)	5,584,995 (B)	-	-		
370.12	METERS - AMI	359,954,611.93	26,444,371	20 - S2	0	17,997,731	5.00	20 - S2	0	17,997,731	5.00	-		
370.20	METER INSTALLATIONS - ELECTROMECHANICAL	16,088,711.65	(51,047,996)	35	0	1,081,675 (B)	-	35	0	1,081,675 (B)	-	-		
370.21	METER INSTALLATIONS - SOLID STATE	141,925,696.83	(89,094,115)	20	0	8,323,742 (B)	-	20	0	8,323,742 (B)	-	-		
370.22	METER INSTALLATIONS - AMI	164,134,599.64	11,326,765	20 - S2	0	8,206,730	5.00	20 - S2	0	8,206,730	5.00	-		
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	6,366,961.16	2,726,963	65 - R1	(5)	103,145	1.62	60 - R2	(5)	111,645	1.75	8,500		
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	72,528,209.11	20,867,146	50 - R0.5	(115)	3,118,713	4.30	50 - R0.5	(120)	3,190,883	4.40	72,170		
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	445,444,690.48	33,615,824	70 - R0.5	(110)	13,363,341	3.00	70 - R0.5	(120)	14,013,690	3.15	650,349		
	TOTAL DISTRIBUTION PLANT	25,066,090,454.34	5,511,178,008				772,493,064			788,188,610	3.14	15,695,546		
GENERAL PLANT														
392.20	TRANSPORTATION EQUIPMENT - LIGHT TRUCKS	39,515,330.68	6,388,891	8 - SQ	10	4,445,475	11.25	8 - SQ	10	4,445,475	11.25	-		
397.00	COMMUNICATION EQUIPMENT	18,945,282.84	566,018	15 - SQ	0	1,263,019	6.67	15 - SQ	0	1,263,019	6.67	-		
	TOTAL GENERAL PLANT	58,460,614	6,954,909				5,708,494			5,708,494		-		
TOTAL ELECTRIC PLANT		31,035,420,073.66	7,342,384,493				941,695,121			962,343,587	3.10	20,648,466		
GAS PLANT														
INTANGIBLE PLANT														
303.02	CAPITALIZED SOFTWARE - 5 YEAR	88,876,880.96	22,989,910	5 - SQ	0	17,775,376	20.00	5 - SQ	0	17,775,376	20.00	-		
303.021	CAPITALIZED SOFTWARE - 5 YEAR - CLOUD	2,433,064.46	810,317	5 - SQ	0	486,613	20.00	5 - SQ	0	486,613	20.00	-		
	TOTAL INTANGIBLE PLANT	91,309,945.42	23,800,227				18,261,989			18,261,989		-		
OTHER STORAGE PLANT														
360.00	LAND AND LAND RIGHTS - LIQUEFIED STORAGE	244,581.69	-	-	-	-	-	-	-	-	-			
361.00	STRUCTURES AND IMPROVEMENTS	37,701,290.18	7,295,227	06-2034	80 - S0.5 (A)	(15)	1,651,317	4.38	06-2034	80 - S0.5 (A)	(15)	2,339,471	6.21	688,154
362.10	GAS HOLDERS	17,202,911.02	22,383,588	06-2034	80 - S2.5 (A)	(15)	442,115	2.57	06-2034	80 - S2.5 (A)	(15)	443,670	2.58	1,555
363.00	PURIFICATION EQUIPMENT	2,080,291.54	26,100	06-2034	70 - R2.5 (A)	(15)	100,478	4.83	06-2034	70 - R2.5 (A)	(15)	100,505	4.83	27
363.10	LIQUEFACTION EQUIPMENT	5,361,876.69	764,730	06-2034	70 - R4 (A)	(15)	268,094	5.00	06-2034	70 - R4 (A)	(15)	268,309	5.00	215
363.20	VAPORIZING EQUIPMENT	11,130,921.00	2,998,148	06-2034	40 - S2.5 (A)	(15)	592,165	5.32	06-2034	40 - S2.5 (A)	(15)	593,253	5.33	1,088
363.30	COMPRESSOR EQUIPMENT	8,165,190.32	5,899,154	06-2034	60 - R2.5 (A)	(15)	342,121	4.19	06-2034	60 - R3 (A)	(15)	351,622	4.31	9,501
363.40	MEASURING AND REGULATING EQUIPMENT	2,125,008.35	1,393,020	06-2034	30 - S1 (A)	(15)	103,063	4.85	06-2034	30 - S1 (A)	(15)	103,008	4.85	(55)
363.50	OTHER EQUIPMENT	41,469,165.05	14,836,071	06-2034	60 - S0 (A)	(15)	2,251,776	5.43	06-2034	60 - S0 (A)	(15)	2,716,257	6.55	464,481
	TOTAL OTHER STORAGE PLANT	125,481,235.84	55,596,438				5,751,129	4.58		6,916,095	5.51	1,164,966		

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING					PROPOSED					INCREASE/ DECREASE (14)=(12)-(7)	
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL (7)=(2)x(8)		PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	CALCULATED ANNUAL ACCRUAL (12)			
						AMOUNT	RATE				AMOUNT	RATE		
TRANSMISSION PLANT														
365.10	LAND AND LAND RIGHTS	420,201.00	-	-	-	-	-	-	-	-	-	-	-	-
366.00	STRUCTURES AND IMPROVEMENTS	69,509,254.80	7,896,454	45 - S0.5	(45)	2,238,198	3.22	-	R2	(50)	2,603,748	3.75	365,550	
367.10	MAINS - ALL OTHER	586,913,695.61	188,259,610	85 - R2	(85)	12,794,719	2.18	-	R2.5	(90)	15,946,445	2.72	3,151,726	
367.20	MAINS - CAST IRON	951,798.83	847,710	70 - R1.5	(110)	28,554	3.00	12-2040	SQUARE	(110)	57,553	6.05	28,999	
367.30	MAINS - TUNNEL	31,019,404.73	17,308,416	90 - S4	(85)	639,000	2.06	-	S4	(90)	654,199	2.11	15,199	
367.40	MAINS - STEEL - INTERRUPTIBLE	1,027,310.47	2,981,079	-	-	-	-	-	-	-	-	-	-	
368.00	COMPRESSOR STATION EQUIPMENT	5,938,230.47	9,394,355	35 - R3	(20)	203,681	3.43	-	R3	(30)	220,783	3.72	17,102	
369.00	MEASURING AND REGULATING EQUIPMENT	202,676,643.68	46,072,151	50 - S0	(30)	5,289,593	2.60	-	R1.5	(30)	6,582,906	3.25	1,313,313	
	TOTAL TRANSMISSION PLANT	898,456,539.39	272,758,774			21,173,745	2.36				26,065,634	2.90	4,891,889	
DISTRIBUTION PLANT														
371.00	UNDERGROUND GAS STORAGE	1,238,997.68	-	-	-	-	-	-	-	-	-	-	-	
376.11	MAINS - CAST IRON	32,613,018.97	23,364,037	70 - R1.5	(110)	978,391	3.00	12-2040	SQUARE	(110)	2,256,165	6.92	1,277,774	
376.12	MAINS - ALL OTHER	5,058,593,239.88	754,388,384	85 - R2	(85)	110,277,333	2.18	-	R2.5	(90)	137,441,978	2.72	27,164,645	
376.12	MAINS - ALL OTHER - LEAK PRONE PIPE	10,639,637.97	11,344,929	85 - R2	(85)	231,944	2.18	12-2040	SQUARE	(90)	443,519	4.17	211,575	
376.13	MAINS - STEEL INTERRUPTIBLE	2,237,968.02	(2,507,484)	-	-	0	-	-	-	-	-	0.00	-	
376.14	MAINS - CAST IRON INTERRUPTIBLE	19,602.89	(8,511,405)	-	-	0	-	-	-	-	-	0.00	-	
380.10	SERVICES - ALL OTHER	2,690,737,294.87	505,199,370	60 - R1	(55)	69,421,022	2.58	-	R1.5	(70)	91,485,068	3.40	22,064,046	
380.10	SERVICES - ALL OTHER - LEAK PRONE PIPE	27,652,610.41	24,209,228	60 - R1	(55)	713,437	2.58	12-2040	SQUARE	(70)	1,336,199	4.83	622,762	
380.20	SERVICES - INTERRUPTIBLE	11,550,361.21	15,342,189	-	-	-	-	-	-	-	-	-	-	
381.00	METERS - PURCHASES	263,408,468.81	30,014,076	35 - R0.5	(10)	8,271,026	3.14	-	R0.5	(10)	9,617,865	3.65	1,346,839	
381.10	METERS - PURCHASES - AMI	15,861,286.37	816,521	20 - S2	0	793,064	5.00	-	S2	0	793,064	5.00	-	
382.00	METERS - INSTALLATIONS	300,273,354.46	39,175,027	35 - R0.5	0	8,587,818	2.86	-	R0.5	0	9,980,187	3.32	1,392,369	
382.10	METERS - INSTALLATIONS - AMI	42,490,599.16	2,456,217	20 - S2	0	2,124,529	5.00	-	S2	0	2,124,529	5.00	-	
383.00	HOUSE REGULATORS - PURCHASES	23,942,870.87	(6,159,071)	45 - R2	(10)	684,206	2.44	-	R3	(10)	751,858	3.14	167,652	
384.00	HOUSE REGULATORS - INSTALLATIONS	16,280,477.64	6,054,166	45 - R2	0	361,427	2.22	-	R3	0	465,157	2.86	103,730	
	TOTAL DISTRIBUTION PLANT	8,497,539,779.21	1,395,185,181			202,344,197	2.38				256,695,589	3.02	54,351,392	
GENERAL PLANT														
397.00	COMMUNICATION EQUIPMENT	130,559.15	-	15 - SQ	0	8,708	6.67	-	SQ	0	8,708	6.67	-	
397.50	COMMUNICATION EQUIPMENT - NG DETECTORS	16,114,869.52	1,405,372	5 - SQ	0	3,222,974	20.00	-	SQ	0	3,222,974	20.00	-	
	TOTAL GENERAL PLANT	16,245,428.67	1,405,372			3,231,682					3,231,682			
	TOTAL GAS PLANT	9,629,032,928.53	1,748,745,993			250,762,742	2.60				311,170,990	3.23	60,408,248	
COMMON PLANT														
INTANGIBLE PLANT														
303.06	SOFTWARE - 5 YEAR	358,264,555.58	151,192,524	5 - SQ	0	71,652,911	20.00	-	SQ	0	71,652,911	20.00	-	
303.07	SOFTWARE - 10 YEAR	484,794.18	106,461	10 - SQ	0	48,479	10.00	-	SQ	0	48,479	10.00	-	
303.08	SOFTWARE - 15 YEAR	189,429,703.94	115,967,719	15 - SQ	0	12,628,647	6.67	-	SQ	0	12,628,647	6.67	-	
303.09	AMI SOFTWARE	234,632,516.49	28,953,926	20 - SQ	0	11,731,626	5.00	-	SQ	0	11,731,626	5.00	-	
303.26	SOFTWARE - 5 YEAR - CLOUD	35,287,468.22	4,425,158	5 - SQ	0	7,057,494	20.00	-	SQ	0	7,057,494	20.00	-	
303.29	AMI SOFTWARE - CLOUD	3,910,990.36	630,952	20 - SQ	0	195,550	5.00	-	SQ	0	195,550	5.00	-	
303.40	ORACLE STRATEGIC AGREEMENT	98,591,579.32	16,262,560	15 - SQ	0	6,572,772	6.67	-	SQ	0	6,572,772	6.67	-	
	TOTAL INTANGIBLE PLANT	920,601,608.09	317,539,301			109,887,479	11.94				109,887,479	11.94		
GENERAL PLANT														
389.00	LAND AND LAND RIGHTS	28,706,066.59	-	-	-	-	-	-	-	-	-	-	-	
390.00	STRUCTURES AND IMPROVEMENTS	1,138,883,170.31	250,851,371	55 - S0	(40)	29,041,521	2.55	-	S0	(40)	29,004,486	2.55	(37,035)	
390.40	STRUCTURES AND IMPROVEMENTS - CAPITAL LEASE	-	-	-	-	-	-	-	-	-	-	-	-	
391.10	OTHER OFFICE FURNITURE AND EQUIPMENT - FURNITURE	71,316,936.54	31,385,026	18 - SQ	0	3,965,222	5.56	-	SQ	0	3,965,222	5.56	-	
391.20	OTHER OFFICE FURNITURE AND EQUIPMENT - MACHINES	2,895,271.66	-	18 - SQ	0	160,848	5.56	-	SQ	0	160,848	5.56	-	
391.70	EDP EQUIPMENT	454,753,897.99	175,271,229	8 - SQ	5	54,002,025	11.88	-	SQ	5	54,002,025	11.88	-	
391.73	EDP EQUIPMENT - ERRP	(96,939)	-	8 - SQ	5	11,88	-	-	-	-	-	-	-	
392.50	TRANSPORTATION EQUIPMENT	438,100,145.09	172,133,424	8 - SQ	10	49,286,266	11.25	-	SQ	10	49,286,266	11.25	-	
393.00	STORES EQUIPMENT	6,768,725.71	2,470,617	20 - SQ	5	321,514	4.75	-	SQ	5	321,514	4.75	-	
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	118,722,726.18	43,395,279	18 - SQ	5	6,265,922	5.28	-	SQ	5	6,265,922	5.28	-	
395.00	LABORATORY EQUIPMENT	112,404,617.80	53,515,870	20 - SQ	0	5,620,231	5.00	-	SQ	0	5,620,231	5.00	-	
395.10	LABORATORY EQUIPMENT - EMB	-	-	-	-	-	-	-	-	-	-	-	-	
396.00	POWER OPERATED EQUIPMENT	711,985.95	2,077,674	12 - SQ	10	53,399	7.50	-	SQ	10	53,399	7.50	-	
397.00	COMMUNICATION EQUIPMENT	242,980,401.08	102,866,628	15 - SQ	0	16,198,693	6.67	-	SQ	0	16,198,693	6.67	-	
397.10	COMMUNICATION EQUIPMENT - AMI	19,636,045.26	2,441,848	15 - SQ	0	1,309,724	6.67	-	SQ	0	1,309,724	6.67	-	
397.20	LIGHT TOWER LEASE	-	-	-	-	-	-	-	-	-	-	-	-	
397.50	COMMUNICATION EQUIPMENT - NG DETECTORS	-	-	-	-	-	-	-	-	-	-	-	-	
398.00	MISCELLANEOUS EQUIPMENT	61,781,909.89	-	20 - SQ	0	3,089,095	5.00	-	SQ	0	3,089,095	5.00	-	
398.10	MISCELLANEOUS EQUIPMENT - SUB	-	26,482,291	-	-	-	-	-	-	-	-	-	-	
398.20	MISCELLANEOUS EQUIPMENT - EMB	-	-	-	-	-	-	-	-	-	-	-	-	
	TOTAL COMMON PLANT	2,697,661,900.05	862,834,312			169,314,460	6.28				169,277,425	6.27	(37,035)	
	TOTAL GENERAL PLANT	3,618,263,508.14	1,180,373,613			279,201,939	7.72				279,164,904	7.72	(37,035)	
	GRAND TOTAL	44,282,716,510.33	10,271,504,099			1,471,659,802	3.32				1,552,679,480	3.51	81,019,679	

(A) LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	EXISTING		PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	PROPOSED		INCREASE/ DECREASE (14)=(12)-(7)
					NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL AMOUNT RATE (7)=(2)x(8) (8)			NET SALVAGE PERCENT (11)	CALCULATED ANNUAL ACCRUAL AMOUNT RATE (12) (13)	

(B) PER RATE CASE NO. 16-E-0060, THE UNRECOVERED COSTS OF LEGACY METERS AND METER INSTALLATIONS WILL BE RECOVERED OVER A 15-YEAR PERIOD UPON COMPLETION OF THE AMI PROGRAM. ANY REMAINING LEGACY METERS SHOULD USE THE SAME 5.00% DEPRECIATION RATE USED FOR BOTH AMI METERS AND METER INSTALLATIONS.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING					PROPOSED					
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	THEORETICAL RESERVE (7)	RESERVE VARIATION (8)=(3)-(7)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	THEORETICAL RESERVE (12)	RESERVE VARIATION (13)=(3)-(12)	
ELECTRIC PLANT													
INTANGIBLE PLANT													
303.01	SOFTWARE - 5 YEAR	70,405,854.55	51,606,822	5 - SQ	0	51,606,822 (B)	-	-	5 - SQ	0	51,606,822 (B)	-	
303.011	SOFTWARE - 5 YEAR - CLOUD	4,837,324.09	725,599	5 - SQ	0	725,599 (B)	-	-	5 - SQ	0	725,599 (B)	-	
303.09	SOFTWARE - TRANSMISSION	6,968,663.50	4,382,441	5 - SQ	0	4,382,441 (B)	-	-	5 - SQ	0	4,382,441 (B)	-	
303.091	SOFTWARE - TRANSMISSION - CLOUD	388,142.53	113,697	5 - SQ	0	113,697 (B)	-	-	5 - SQ	0	113,697 (B)	-	
303.15	SOFTWARE - 15 YEAR	136,883,056.41	67,337,945	15 - SQ	0	67,337,945 (B)	-	-	15 - SQ	0	67,337,945 (B)	-	
303.16	SOFTWARE - 15 YEAR - CLOUD	2,458,121.00	377,618	15 - SQ	0	377,618 (B)	-	-	15 - SQ	0	377,618 (B)	-	
	TOTAL INTANGIBLE PLANT	221,941,162.08	124,544,122			124,544,122	-				124,544,122	-	
STEAM PRODUCTION PLANT													
310.00	LAND AND LAND RIGHTS	4,331,202.42	-	-	-	-	-	-	-	-	-	-	
311.00	STRUCTURES AND IMPROVEMENTS												
	EAST RIVER STATION	176,488,736.18		06-2045	90 - L0.5 (A)	(25)	85,567,527		06-2045	90 - L1 (A)	(30)	90,283,622	
	TOTAL STRUCTURES AND IMPROVEMENTS	176,488,736.18	(43,036,489)				85,567,527	(128,604,016)				90,283,622	(133,320,111)
312.00	BOILER PLANT EQUIPMENT												
	EAST RIVER STATION	317,933,400.55		06-2045	60 - L0.5 (A)	(25)	129,000,048		06-2045	60 - L0.5 (A)	(30)	134,160,059	
	TOTAL BOILER PLANT EQUIPMENT	317,933,400.55	46,151,326				129,000,048	(82,848,722)				134,160,059	(88,008,733)
314.00	TURBOGENERATOR UNITS												
	EAST RIVER STATION	65,630,312.54		06-2045	40 - L0 (A)	(25)	32,522,013		06-2045	45 - S1 (A)	(30)	39,808,651	
	74TH STREET STATION	208,042.17		06-2025	40 - L0 (A)	(25)	25,899		06-2025	45 - S1 (A)	(30)	27,045	
	TOTAL TURBOGENERATOR UNITS	65,838,354.71	18,368,075				32,547,912	(14,179,837)				39,835,696	(21,467,621)
315.00	ACCESSORY ELECTRIC EQUIPMENT												
	EAST RIVER STATION	83,146,147.71		06-2045	45 - S0.5 (A)	(25)	31,792,723		06-2045	45 - S1 (A)	(30)	33,825,542	
	BROOKLYN GENERAL SPARE POWER EQUIPMENT	2,285,115.65		06-2045	50 - R2.5 (A)	(25)	1,077,127		06-2045	45 - S1 (A)	(30)	1,205,502	
	TOTAL ACCESSORY ELECTRIC EQUIPMENT	85,431,263.36	27,735,740				32,869,850	(5,134,110)				35,031,044	(7,295,304)
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT												
	EAST RIVER STATION	11,149,019.64		06-2045	50 - S1 (A)	(25)	4,546,071		06-2045	50 - S1 (A)	(30)	4,727,914	
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT	11,149,019.64	1,433,315				4,546,071	(3,112,756)				4,727,914	(3,294,599)
	TOTAL STEAM PRODUCTION PLANT	661,171,976.86	50,651,968				284,531,408	(233,879,440)				304,038,335	(253,386,367)
OTHER PRODUCTION PLANT													
340.10	LAND AND LAND RIGHTS	308,261.38	-	-	-	-	-	-	-	-	-	-	
341.00	STRUCTURES AND IMPROVEMENTS												
	EAST RIVER STATION	2,745,174.44		06-2045	95 - R1 (A)	(10)	169,314		06-2045	95 - R1 (A)	(10)	169,314	
	59TH STREET STATION	4,901,431.08		06-2025	95 - R1 (A)	(10)	4,551,229		06-2025	95 - R1 (A)	(10)	4,551,229	
	74TH STREET STATION	3,485,345.11		06-2025	95 - R1 (A)	(10)	3,152,341		06-2025	95 - R1 (A)	(10)	3,152,341	
	TOTAL STRUCTURES AND IMPROVEMENTS	11,131,950.63	7,497,502				7,872,884	(375,382)				7,872,884	(375,382)
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES												
	HUDSON AVENUE	1,357,164.12		06-2025	70 - L0.5 (A)	(10)	1,128,163		06-2025	70 - L0.5 (A)	(10)	1,128,163	
	59TH STREET STATION	416,226.81		06-2025	70 - L0.5 (A)	(10)	390,872		06-2025	70 - L0.5 (A)	(10)	390,872	
	74TH STREET STATION	707,099.31		06-2025	70 - L0.5 (A)	(10)	549,865		06-2025	70 - L0.5 (A)	(10)	549,865	
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,480,490.24	2,441,653				2,068,900	372,753				2,068,900	372,753
344.00	GENERATORS												
	HUDSON AVENUE	9,894,389.49		06-2025	55 - S1 (A)	(10)	8,559,432		06-2025	55 - S1 (A)	(10)	8,559,432	
	59TH STREET STATION	6,384,077.76		06-2025	55 - S1 (A)	(10)	5,104,127		06-2025	55 - S1 (A)	(10)	5,104,127	
	74TH STREET STATION	8,022,664.81		06-2025	55 - S1 (A)	(10)	7,303,932		06-2025	55 - S1 (A)	(10)	7,303,932	
	TOTAL GENERATORS	24,301,132.06	19,268,348				20,967,491	(1,699,143)				20,967,491	(1,699,143)
344.10	GENERATORS - SOLAR	-	-	-	-	-	-	-	-	20 - S3	0	-	
345.00	ACCESSORY ELECTRIC EQUIPMENT												
	HUDSON AVENUE	3,392,362.13		06-2025	60 - R1.5 (A)	(10)	2,899,715		06-2025	60 - R1.5 (A)	(10)	2,899,715	
	59TH STREET STATION	415,412.90		06-2025	60 - R1.5 (A)	(10)	367,450		06-2025	60 - R1.5 (A)	(10)	367,450	
	74TH STREET STATION	2,912,144.59		06-2025	60 - R1.5 (A)	(10)	2,534,218		06-2025	60 - R1.5 (A)	(10)	2,534,218	
	TOTAL ACCESSORY ELECTRIC EQUIPMENT	6,719,919.62	5,177,379				5,801,383	(624,004)				5,801,383	(624,004)
348.00	ENERG Y STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	15 - S3	0	-	
	TOTAL OTHER PRODUCTION PLANT	44,941,753.93	34,384,881				36,710,658	(2,325,777)				36,710,658	(2,325,777)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING					PROPOSED				
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET		PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET		THEORETICAL RESERVE (12)	RESERVE VARIATION (13)=(3)-(12)
					THEORETICAL RESERVE (7)	RESERVE VARIATION (8)=(3)-(7)			SALVAGE PERCENT (6)	SALVAGE PERCENT (11)		
TRANSMISSION PLANT												
350.10	LAND AND LAND RIGHTS - FEE	45,986,048.78	-	-	-	-	-	-	-	-	-	-
350.20	LAND AND LAND RIGHTS - FUTURE USE	59,781,900.66	-	-	-	-	-	-	-	-	-	-
351.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	-	15 - S3	0	-	-
352.00	STRUCTURES AND IMPROVEMENTS	433,850,256.23	64,692,795	75 - R2	(40)	85,189,843	(20,497,048)	75 - R2	(50)	88,127,420	(23,434,625)	
353.00	STATION EQUIPMENT	2,474,477,552.92	675,099,231	50 - S0	(35)	757,535,501	(82,436,270)	50 - S0	(40)	785,592,373	(110,493,142)	
354.00	TOWERS AND FIXTURES	172,948,201.80	195,026,061	65 - R4	(40)	141,295,466	53,730,595	65 - R4	(40)	152,164,355	42,861,706	
356.00	OVERHEAD CONDUCTORS AND DEVICES	90,754,383.72	112,953,992	55 - R2	(35)	71,141,967	41,812,025	55 - R2	(35)	73,878,197	39,075,795	
357.00	UNDERGROUND CONDUIT	656,788,461.44	233,964,857	70 - S4	(15)	212,439,640	21,525,217	70 - S4	(15)	212,439,640	21,525,217	
357.20	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	307,355,353.52	105,938,729	70 - S4	(15)	135,032,204	(29,193,475)	70 - S4	(15)	135,032,204	(29,193,475)	
357.30	UNDERGROUND CONDUIT - FUTURE USE	12,222,242.06	-	-	-	-	-	-	-	-	-	
358.00	UNDERGROUND CONDUCTORS AND DEVICES	728,649,711.80	227,094,939	60 - R2.5	(15)	260,081,280	(32,986,341)	60 - R2.5	(25)	260,081,280	(32,986,341)	
TOTAL TRANSMISSION PLANT												
		4,982,814,112.93	1,614,670,605			1,662,715,901	(48,045,296)			1,707,315,469	(92,644,864)	
DISTRIBUTION PLANT												
360.00	LAND AND LAND RIGHTS - EASEMENTS / LEASEHOLDS	27,811,928.10	4,819,700	50 - SQ	-	4,819,700 (B)	-	50 - SQ	-	4,819,700 (B)	-	-
360.09	LAND AND LAND RIGHTS - EASEMENTS - FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
360.10	LAND AND LAND RIGHTS - FEE	182,627,257.30	-	-	-	-	-	-	-	-	-	-
361.00	STRUCTURES AND IMPROVEMENTS	768,858,296.25	219,387,335	55 - R2	(45)	255,269,237	(35,881,902)	55 - R2	(50)	255,269,237	(35,881,902)	
362.00	STATION EQUIPMENT	2,835,483,617.87	1,031,807,426	50 - R1.5	(30)	1,007,820,743	23,986,683	53 - R1.5	(50)	1,026,625,597	5,181,829	
362.01	STATION EQUIPMENT - BQDM	-	(73,188)	10 - SQ	-	(73,188) (B)	-	-	-	(73,188) (B)	-	-
363.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	15 - S3	0	-	-	-
363.01	ENERGY STORAGE EQUIPMENT - BQDM	15,759,297.78	3,148,366	10 - SQ	-	3,148,366 (B)	-	10 - SQ	-	3,148,366 (B)	-	-
364.00	POLES, TOWERS AND FIXTURES	661,143,454.41	227,903,029	65 - R1	(105)	235,720,320	(7,817,291)	65 - R1	(120)	246,945,098	(19,042,069)	
365.00	OVERHEAD CONDUCTORS AND DEVICES	1,154,401,727.49	271,553,980	70 - R0.5	(60)	272,858,654	(1,304,674)	65 - R1	(60)	358,517,059	(86,963,079)	
366.00	UNDERGROUND CONDUIT	3,281,290,926.25	581,684,211	85 - R2	(45)	768,361,878	(206,677,667)	80 - R2.5	(60)	909,931,422	(348,247,211)	
366.01	UNDERGROUND CONDUIT - BQDM	-	(333,082)	10 - SQ	-	(333,082) (B)	-	10 - SQ	-	(333,082) (B)	-	-
366.10	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	1,452,886,755.19	471,295,027	85 - R2	(45)	564,981,758	(93,686,731)	80 - R2.5	(60)	668,878,175	(197,583,148)	
367.00	UNDERGROUND CONDUCTORS AND DEVICES	7,228,917,958.60	1,715,906,372	50 - R0.5	(75)	2,400,685,818	(684,779,446)	55 - R0.5	(90)	2,315,990,536	(600,084,164)	
367.01	UNDERGROUND CONDUCTORS AND DEVICES - BQDM	3,221,754.16	1,194,713	10 - SQ	-	1,194,713 (B)	-	10 - SQ	0	1,194,713 (B)	-	-
368.00	LINE TRANSFORMERS - OVERHEAD	445,799,458.44	37,900,448	33 - R0.5	(20)	123,721,334	(85,820,886)	33 - R0.5	(20)	123,721,334	(85,820,886)	
368.10	LINE TRANSFORMERS - UNDERGROUND	3,287,560,304.84	532,550,502	33 - S0	(20)	1,057,056,427	(524,505,925)	33 - S0	(20)	1,057,056,427	(524,505,925)	
368.11	LINE TRANSFORMERS - UNDERGROUND - BQDM	(7,409.96)	(460)	10 - SQ	-	(460) (B)	-	10 - SQ	0	(460) (B)	-	-
369.00	SERVICES - OVERHEAD	242,695,113.23	110,750,856	70 - R0.5	(180)	91,980,311	18,770,545	70 - R1	(185)	108,405,489	2,345,367	
369.20	SERVICES - UNDERGROUND	2,142,341,255.60	448,435,538	75 - R1	(150)	738,349,112	(289,913,574)	70 - R1	(160)	819,062,439	(370,626,901)	
370.10	METERS - ELECTROMECHANICAL	45,433,029.86	(31,807,158)	35 - R0.5	(5)	(31,807,158) (B)	-	35 - R0.5	(5)	(31,807,158) (B)	-	-
370.11	METERS - SOLID STATE	83,422,248.33	(49,784,564)	20 - S1	(5)	(49,784,564) (B)	-	20 - S1	(5)	(49,784,564) (B)	-	-
370.12	METERS - AMI	359,954,811.93	26,444,371	20 - S2	0	25,365,580	1,078,791	20 - S2	0	25,365,580	1,078,791	
370.20	METER INSTALLATIONS - ELECTROMECHANICAL	16,088,711.65	(51,047,996)	35	0	(51,047,996) (B)	-	35	0	(51,047,996) (B)	-	-
370.21	METER INSTALLATIONS - SOLID STATE	141,925,686.63	(69,094,115)	20	0	(69,094,115) (B)	-	20	0	(69,094,115) (B)	-	-
370.22	METER INSTALLATIONS - AMI	164,134,599.64	11,326,765	20 - S2	0	7,150,281	4,176,504	20 - S2	0	7,150,281	4,176,504	
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	6,366,961.16	2,726,963	65 - R1	(5)	2,434,002	292,961	60 - R2	(5)	3,016,529	(289,566)	
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	72,528,209.11	20,867,146	50 - R0.5	(105)	22,739,566	(1,872,420)	50 - R0.5	(120)	23,268,404	(2,401,258)	
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	445,444,690.48	33,615,824	70 - R0.5	(100)	107,210,133	(73,594,309)	70 - R0.5	(120)	112,315,380	(78,699,556)	
TOTAL DISTRIBUTION PLANT												
		25,066,090,454.34	5,511,178,008			7,468,727,349	(1,957,549,342)			7,848,541,182	(2,337,363,175)	
GENERAL PLANT												
392.20	TRANSPORTATION EQUIPMENT - LIGHT TRUCKS	39,515,330.68	6,388,891	8 - SQ	10	6,388,891 (B)	-	8 - SQ	10	6,388,891 (B)	-	-
397.00	COMMUNICATION EQUIPMENT	18,945,282.84	566,018	15 - SQ	0	566,018 (B)	-	15 - SQ	0	566,018 (B)	-	-
TOTAL GENERAL PLANT												
		58,460,613.52	6,954,909.10			6,954,909.10	-			6,954,909.10	-	
TOTAL ELECTRIC PLANT												
		31,035,420,073.66	7,342,384,493			9,584,184,347	(2,241,799,854)			10,028,104,675	(2,685,720,182)	
RESERVE VARIATION PERCENTAGE												
											-23.39%	-26.78%
GAS PLANT												
INTANGIBLE PLANT												
303.02	CAPITALIZED SOFTWARE - 5 YEAR	88,876,880.96	22,989,910	5 - SQ	0	22,989,910 (B)	-	5 - SQ	0	22,989,910 (B)	-	-
303.021	CAPITALIZED SOFTWARE - 5 YEAR - CLOUD	2,433,064.46	810,317	5 - SQ	0	810,317 (B)	-	5 - SQ	0	810,317 (B)	-	-
TOTAL INTANGIBLE PLANT												
		91,309,945.42	23,800,227			23,800,227	-			23,800,227	-	
OTHER STORAGE PLANT												
360.00	LAND AND LAND RIGHTS - LIQUEFIED STORAGE	244,581.69	-	-	-	-	-	-	-	-	-	-
361.00	STRUCTURES AND IMPROVEMENTS	37,701,290.18	7,295,227	06-2034	80 - S0.5 (A)	(15)	12,165,380	(4,870,153)	06-2034	80 - S0.5 (A)	(15)	12,165,380
362.10	GAS HOLDERS	17,202,911.02	22,383,988	06-2034	80 - S2.5 (A)	(15)	14,015,951	8,368,037	06-2034	80 - S2.5 (A)	(15)	14,015,951
363.00	PURIFICATION EQUIPMENT	2,080,291.54	26,100	06-2034	70 - R2.5 (A)	(15)	1,061,679	(1,035,579)	06-2034	70 - R2.5 (A)	(15)	1,061,679
363.10	LIQUEFACTION EQUIPMENT	5,361,876.69	764,730	06-2034	70 - R4 (A)	(15)	2,559,932	(1,795,202)	06-2034	70 - R4 (A)	(15)	2,559,932
363.20	VAPORIZING EQUIPMENT	11,130,921.00	2,998,148	06-2034	40 - S2.5 (A)	(15)	5,093,080	(2,094,932)	06-2034	40 - S2.5 (A)	(15)	5,093,080
363.30	COMPRESSOR EQUIPMENT	6,165,190.32	5,899,154	06-2034	60 - R2.5 (A)	(15)	4,750,910	1,148,244	06-2034	60 - R3 (A)	(15)	4,781,643
363.40	MEASURING AND REGULATING EQUIPMENT	2,125,098.35	1,393,020	06-2034	30 - S1 (A)	(15)	1,427,227	(34,207)	06-2034	30 - S1 (A)	(15)	1,427,227
363.50	OTHER EQUIPMENT	41,469,165.05	14,836,071	06-2034	60 - S0 (A)	(15)	12,099,107	2,736,964	06-2034	60 - S0 (A)	(15)	12,099,107
TOTAL OTHER STORAGE PLANT												
		125,481,235.84	55,596,438			53,173,266	2,423,172			53,203,999	2,392,439	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING					PROPOSED				
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	THEORETICAL RESERVE (7)	RESERVE VARIATION (8)=(3)-(7)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	THEORETICAL RESERVE (12)	RESERVE VARIATION (13)=(3)-(12)
TRANSMISSION PLANT												
350.10	LAND AND LAND RIGHTS - FEE	45,986,048.78	-	-	-	-	-	-	-	-	-	-
350.20	LAND AND LAND USE - FUTURE USE	59,781,900.66	-	-	-	-	-	-	-	-	-	-
351.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	-	15 - S3	0	-	-
352.00	STRUCTURES AND IMPROVEMENTS	433,850,256.23	64,692,795	75 - R2	(40)	85,189,843	(20,497,048)	75 - R2	(50)	88,127,420	(23,434,625)	
353.00	STATION EQUIPMENT	2,474,477,552.92	675,099,231	50 - S0	(35)	757,535,501	(82,436,270)	50 - S0	(40)	785,592,373	(110,493,142)	
354.00	TOWERS AND FIXTURES	172,948,201.80	195,026,061	65 - R4	(40)	141,295,466	53,730,595	65 - R4	(40)	152,164,355	42,861,706	
356.00	OVERHEAD CONDUCTORS AND DEVICES	90,754,383.72	112,953,992	55 - R2	(35)	71,141,967	41,812,025	55 - R2	(35)	73,878,197	39,075,795	
357.00	UNDERGROUND CONDUIT	656,788,461.44	233,964,857	70 - S4	(15)	212,439,640	21,525,217	70 - S4	(15)	212,439,640	21,525,217	
357.20	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	307,355,353.52	105,838,729	70 - S4	(15)	135,032,204	(29,193,475)	70 - S4	(15)	135,032,204	(29,193,475)	
357.30	UNDERGROUND CONDUIT - FUTURE USE	12,222,242.06	-	-	-	-	-	-	-	-	-	
358.00	UNDERGROUND CONDUCTORS AND DEVICES	728,649,711.80	227,094,939	60 - R2.5	(15)	260,081,280	(32,986,341)	60 - R2.5	(25)	260,081,280	(32,986,341)	
	TOTAL TRANSMISSION PLANT	4,982,814,112.93	1,614,670,605			1,662,715,901	(48,045,296)			1,707,315,469	(92,644,864)	
DISTRIBUTION PLANT												
360.00	LAND AND LAND RIGHTS - EASEMENTS / LEASEHOLDS	27,811,928.10	4,819,700	50 - SQ	-	4,819,700 (B)	-	50 - SQ	-	4,819,700 (B)	-	
360.09	LAND AND LAND RIGHTS - EASEMENTS - FUTURE USE	-	-	-	-	-	-	-	-	-	-	
360.10	LAND AND LAND RIGHTS - FEE	182,627,257.30	-	-	-	-	-	-	-	-	-	
361.00	STRUCTURES AND IMPROVEMENTS	768,858,286.25	219,387,335	55 - R2	(45)	255,269,237	(35,881,902)	55 - R2	(50)	255,269,237	(35,881,902)	
362.00	STATION EQUIPMENT	2,835,483,617.87	1,031,807,426	50 - R1.5	(30)	1,007,820,743	23,986,883	53 - R1.5	(50)	1,026,625,597	5,181,829	
362.01	STATION EQUIPMENT - BQDM	-	(73,188)	10 - SQ	-	(73,188) (B)	-	-	-	(73,188) (B)	-	
363.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	15 - S3	0	-	-	
363.01	ENERGY STORAGE EQUIPMENT - BQDM	15,759,297.78	3,148,366	10 - SQ	-	3,148,366 (B)	-	10 - SQ	-	3,148,366 (B)	-	
364.00	POLES, TOWERS AND FIXTURES	661,143,454.41	227,903,029	65 - R1	(105)	235,720,320	(7,817,291)	65 - R1	(120)	246,945,098	(19,042,069)	
365.00	OVERHEAD CONDUCTORS AND DEVICES	1,154,401,727.49	271,553,980	70 - R0.5	(60)	272,858,654	(1,304,674)	65 - R1	(80)	358,517,059	(86,963,079)	
366.00	UNDERGROUND CONDUIT	3,281,290,926.25	561,884,211	85 - R2	(45)	768,361,878	(206,677,667)	80 - R2.5	(60)	909,331,422	(348,247,211)	
366.01	UNDERGROUND CONDUIT - BQDM	-	(333,082)	10 - SQ	-	(333,082) (B)	-	10 - SQ	-	(333,082) (B)	-	
366.10	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	1,452,886,755.19	471,295,027	85 - R2	(45)	564,981,758	(93,686,731)	80 - R2.5	(60)	668,878,175	(197,583,148)	
367.00	UNDERGROUND CONDUCTORS AND DEVICES	7,228,917,958.60	1,715,906,372	50 - R0.5	(75)	2,400,685,818	(684,779,446)	55 - R0.5	(90)	2,315,990,536	(600,084,164)	
367.01	UNDERGROUND CONDUCTORS AND DEVICES - BQDM	3,221,754.16	1,194,713	10 - SQ	-	1,194,713 (B)	-	10 - SQ	0	1,194,713 (B)	-	
368.00	LINE TRANSFORMERS - OVERHEAD	445,799,458.44	37,900,448	33 - R0.5	(20)	123,721,334	(85,820,886)	33 - R0.5	(20)	123,721,334	(85,820,886)	
368.10	LINE TRANSFORMERS - UNDERGROUND	3,287,560,304.84	532,550,502	33 - S0	(20)	1,057,056,427	(524,505,925)	33 - S0	(20)	1,057,056,427	(524,505,925)	
368.11	LINE TRANSFORMERS - UNDERGROUND - BQDM	-	(7,409,969)	10 - SQ	-	(7,409,969) (B)	-	10 - SQ	0	(7,409,969) (B)	-	
369.10	SERVICES - OVERHEAD	242,695,113.23	110,750,856	70 - R0.5	(180)	91,980,311	18,770,545	70 - R1	(185)	108,405,489	2,345,367	
369.20	SERVICES - UNDERGROUND	2,142,341,255.60	448,435,538	75 - R1	(150)	738,349,112	(289,913,574)	70 - R1	(160)	819,062,439	(370,626,901)	
370.10	METERS - ELECTROMECHANICAL	45,433,029.86	(31,807,158)	35 - R0.5	(5)	(31,807,158) (B)	-	35 - R0.5	(5)	(31,807,158) (B)	-	
370.11	METERS - SOLID STATE	83,422,248.33	(49,784,564)	20 - S1	(5)	(49,784,564) (B)	-	20 - S1	(5)	(49,784,564) (B)	-	
370.12	METERS - AMI	359,954,811.93	26,444,371	20 - S2	0	25,365,580	1,078,791	20 - S2	0	25,365,580	1,078,791	
370.20	METER INSTALLATIONS - ELECTROMECHANICAL	16,088,711.65	(51,047,996)	35	0	(51,047,996) (B)	-	35	0	(51,047,996) (B)	-	
370.21	METER INSTALLATIONS - SOLID STATE	141,925,886.63	(89,094,115)	20	0	(89,094,115) (B)	-	20	0	(89,094,115) (B)	-	
370.22	METER INSTALLATIONS - AMI	164,134,599.64	11,326,765	20 - S2	0	7,150,281	4,176,504	20 - S2	0	7,150,281	4,176,504	
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	6,366,961.16	2,726,963	65 - R1	(5)	2,434,002	292,961	60 - R2	(5)	3,016,529	(289,566)	
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	72,528,209.11	20,867,146	50 - R0.5	(105)	22,739,566	(1,872,420)	50 - R0.5	(120)	23,268,404	(2,401,258)	
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	445,444,690.48	33,615,824	70 - R0.5	(100)	107,210,133	(73,594,309)	70 - R0.5	(120)	112,315,380	(78,699,556)	
	TOTAL DISTRIBUTION PLANT	25,066,090,454.34	5,511,178,008			7,468,727,349	(1,957,549,342)			7,848,541,182	(2,337,363,175)	
GENERAL PLANT												
392.20	TRANSPORTATION EQUIPMENT - LIGHT TRUCKS	39,515,330.68	6,388,891	8 - SQ	10	6,388,891 (B)	-	8 - SQ	10	6,388,891 (B)	-	
397.00	COMMUNICATION EQUIPMENT	18,945,282.84	566,018	15 - SQ	0	566,018 (B)	-	15 - SQ	0	566,018 (B)	-	
	TOTAL GENERAL PLANT	58,460,613.52	6,954,909.10			6,954,909.10	-			6,954,909.10	-	
	TOTAL ELECTRIC PLANT	31,035,420,073.66	7,342,384,493			9,584,184,347	(2,241,799,854)			10,028,104,675	(2,685,720,182)	
	RESERVE VARIATION PERCENTAGE						-23.39%				-26.78%	
GAS PLANT												
INTANGIBLE PLANT												
303.02	CAPITALIZED SOFTWARE - 5 YEAR	88,876,880.96	22,989,910	5 - SQ	0	22,989,910 (B)	-	5 - SQ	0	22,989,910 (B)	-	
303.021	CAPITALIZED SOFTWARE - 5 YEAR - CLOUD	2,433,064.46	810,317	5 - SQ	0	810,317 (B)	-	5 - SQ	0	810,317 (B)	-	
	TOTAL INTANGIBLE PLANT	91,309,945.42	23,800,227			23,800,227	-			23,800,227	-	
OTHER STORAGE PLANT												
360.00	LAND AND LAND RIGHTS - LIQUEFIED STORAGE	244,581.69	-	-	-	-	-	-	-	-	-	
361.00	STRUCTURES AND IMPROVEMENTS	37,701,290.18	7,295,227	06-2034	80 - S0.5 (A)	(15)	12,165,380	(4,870,153)	06-2034	80 - S0.5 (A)	(15)	12,165,380
362.10	GAS HOLDERS	17,202,911.02	22,383,988	06-2034	80 - S2.5 (A)	(15)	14,015,951	8,368,037	06-2034	80 - S2.5 (A)	(15)	14,015,951
363.00	PURIFICATION EQUIPMENT	2,080,291.54	26,100	06-2034	70 - R2.5 (A)	(15)	1,061,679	(1,035,579)	06-2034	70 - R2.5 (A)	(15)	1,061,679
363.10	LIQUEFACTION EQUIPMENT	5,361,876.69	764,730	06-2034	70 - R4 (A)	(15)	2,559,932	(1,795,202)	06-2034	70 - R4 (A)	(15)	2,559,932
363.20	VAPORIZING EQUIPMENT	11,130,921.00	2,998,148	06-2034	40 - S2.5 (A)	(15)	5,093,080	(2,094,932)	06-2034	40 - S2.5 (A)	(15)	5,093,080
363.30	COMPRESSOR EQUIPMENT	8,165,190.32	5,899,154	06-2034	60 - R2.5 (A)	(15)	4,750,910	1,148,244	06-2034	60 - R3 (A)	(15)	4,781,643
363.40	MEASURING AND REGULATING EQUIPMENT	2,125,098.35	1,393,020	06-2034	30 - S1 (A)	(15)	1,427,227	(34,207)	06-2034	30 - S1 (A)	(15)	1,427,227
363.50	OTHER EQUIPMENT	41,469,165.05	14,836,071	06-2034	60 - S0 (A)	(15)	12,099,107	2,736,964	06-2034	60 - S0 (A)	(15)	12,099,107
	TOTAL OTHER STORAGE PLANT	125,481,235.84	55,596,438			53,173,266	2,423,172			53,203,999	2,392,439	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING				PROPOSED					
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	THEORETICAL RESERVE (7)	RESERVE VARIATION (8)=(3)-(7)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	THEORETICAL RESERVE (12)	RESERVE VARIATION (13)=(3)-(12)
TRANSMISSION PLANT												
365.10	LAND AND LAND RIGHTS	420,201.00	-	-	-	-	-	-	-	-	-	-
366.00	STRUCTURES AND IMPROVEMENTS	69,509,254.60	7,896,454	45 - S0.5	(45)	11,408,982	(3,512,528)		40 - R2	(50)	13,153,421	(5,256,967)
367.10	MAINS - ALL OTHER	586,913,695.61	188,258,610	85 - R2	(85)	194,072,335	(5,813,725)		70 - R2.5	(90)	290,117,336	(61,858,726)
367.20	MAINS - CAST IRON	951,798.83	847,710	70 - R1.5	(110)	1,262,679	(414,969)	12-2040	SQUARE	(110)	847,710 (B)	-
367.30	MAINS - TUNNEL	31,019,404.73	17,308,416	90 - S4	(85)	20,314,654	(3,006,238)		90 - S4	(90)	20,863,702	(3,555,286)
367.40	MAINS - STEEL - INTERRUPTIBLE	1,027,310.47	2,981,079	-	-	2,981,079 (B)	-		-	-	2,981,079 (B)	-
368.00	COMPRESSOR STATION EQUIPMENT	5,938,230.47	9,394,355	35 - R3	(20)	4,338,486	5,055,869		35 - R3	(30)	4,700,026	4,694,329
369.00	MEASURING AND REGULATING EQUIPMENT	202,676,643.68	46,072,151	50 - S0	(30)	50,037,267	(3,965,116)		40 - R1.5	(30)	62,557,460	(16,485,309)
	TOTAL TRANSMISSION PLANT	898,456,539.39	272,758,774			284,415,482	(11,656,708)				355,220,734	(82,461,960)
DISTRIBUTION PLANT												
371.00	UNDERGROUND GAS STORAGE	1,238,997.68	-	-	-	-	-		-	-	-	-
376.11	MAINS - CAST IRON	32,613,018.97	23,364,037	70 - R1.5	(110)	38,316,643	(14,952,606)	12-2040	SQUARE	(110)	23,364,037 (B)	-
376.12	MAINS - ALL OTHER	5,058,593,239.88	754,388,384	85 - R2	(85)	870,276,347	(115,887,963)		70 - R2.5	(90)	1,130,486,708	(376,098,324)
376.12	MAINS - ALL OTHER - LEAK PRONE PIPE	10,639,637.97	11,344,929	85 - R2	(85)	14,233,103	(2,888,174)	12-2040	SQUARE	(90)	11,344,929 (B)	-
376.13	MAINS - STEEL INTERRUPTIBLE	2,237,968.02	(2,507,484)	85 - R2	-	(2,507,484) (B)	-		0 - ND	0	(2,507,484) (B)	-
376.14	MAINS - CAST IRON INTERRUPTIBLE	19,602.89	(8,511,405)	70 - R1.5	-	(8,511,405) (B)	-		0 - ND	0	(8,511,405) (B)	-
380.10	SERVICES - ALL OTHER	2,690,737,294.87	505,198,370	60 - R1	(55)	651,365,876	(146,167,506)		50 - R1.5	(70)	932,268,986	(427,070,616)
380.10	SERVICES - ALL OTHER - LEAK PRONE PIPE	27,652,610.41	24,209,228	60 - R1	(55)	27,515,657	(3,306,429)	12-2040	SQUARE	(70)	20,285,450 (B)	3,923,778
380.20	SERVICES - INTERRUPTIBLE	11,550,361.21	15,342,189	-	-	15,342,189 (B)	-		-	-	15,342,189 (B)	-
381.00	METERS - PURCHASES	263,408,468.81	30,014,076	35 - R0.5	(10)	50,772,582	(20,758,506)		30 - R0.5	(10)	58,327,452	(28,313,376)
381.10	METERS - PURCHASES - AMI	15,861,286.37	816,521	20 - S2	0	937,188	(120,667)		20 - S2	0	937,188	(120,667)
382.00	METERS - INSTALLATIONS	300,273,354.46	39,175,027	35 - R0.5	0	55,407,128	(16,232,101)		30 - R0.5	0	60,445,974 (C)	(21,270,948)
382.10	METERS - INSTALLATIONS - AMI	42,490,589.16	2,456,217	20 - S2	0	2,512,585	(56,388)		20 - S2	0	2,512,585	(56,388)
383.00	HOUSE REGULATORS - PURCHASES	23,942,870.87	(8,159,071)	45 - R2	0	6,408,070	(12,565,141)		35 - R3	(10)	8,759,392	(14,918,463)
384.00	HOUSE REGULATORS - INSTALLATIONS	16,280,477.64	6,054,166	45 - R2	0	4,403,256	1,650,910		35 - R3	0	5,810,988	243,178
	TOTAL DISTRIBUTION PLANT	8,497,539,779.21	1,395,185,181			1,726,469,735	(331,284,553)				2,258,866,989	(863,681,807)
GENERAL PLANT												
397.00	COMMUNICATION EQUIPMENT	130,559.15	-	15 - SQ	0	-	(B)	-	15 - SQ	0	-	(B)
397.50	COMMUNICATION EQUIPMENT - NG DETECTORS	16,114,869.52	1,405,372	5 - SQ	0	1,405,372	(B)	-	5 - SQ	0	1,405,372	(B)
	TOTAL GENERAL PLANT	16,245,428.67	1,405,372			1,405,372	-				1,405,372	-
	TOTAL GAS PLANT	9,629,032,928.53	1,748,745,993			2,089,264,081	(340,518,089)				2,692,497,321	(943,751,328)
	RESERVE VARIATION PERCENTAGE						-16.30%					-35.05%
COMMON PLANT												
INTANGIBLE PLANT												
303.06	SOFTWARE - 5 YEAR	358,264,555.58	151,192,524	5 - SQ	0	151,192,524 (B)	-		5 - SQ	0	151,192,524 (B)	-
303.07	SOFTWARE - 10 YEAR	484,794.18	106,461	10 - SQ	0	106,461	-		10 - SQ	0	106,461 (B)	-
303.08	SOFTWARE - 15 YEAR	189,429,703.94	115,967,719	15 - SQ	0	115,967,719 (B)	-		15 - SQ	0	115,967,719 (B)	-
303.09	AMI SOFTWARE	234,632,516.49	28,953,926	20 - SQ	0	28,953,926 (B)	-		20 - SQ	0	28,953,926 (B)	-
303.26	SOFTWARE - 5 YEAR - CLOUD	35,287,468.22	4,425,158	5 - SQ	0	4,425,158 (B)	-		5 - SQ	0	4,425,158 (B)	-
303.29	AMI SOFTWARE - CLOUD	3,910,990.36	630,952	20 - SQ	0	630,952 (B)	-		20 - SQ	0	630,952 (B)	-
303.40	ORACLE STRATEGIC AGREEMENT	98,591,579.32	16,262,560	15 - SQ	0	16,262,560 (B)	-		15 - SQ	0	16,262,560 (B)	-
	TOTAL INTANGIBLE PLANT	920,601,608.09	317,539,301			317,539,301	-				317,539,301	-
GENERAL PLANT												
389.00	LAND AND LAND RIGHTS	28,706,066.59	-	-	-	-	-		-	-	-	-
390.00	STRUCTURES AND IMPROVEMENTS	1,138,883,170.31	250,851,371	55 - S0	(40)	326,573,698	(75,722,327)		55 - S0	(40)	326,573,698	(75,722,327)
390.40	STRUCTURES AND IMPROVEMENTS - CAPITAL LEASE	-	-	-	-	-	(B)	-	-	-	-	-
391.10	OTHER OFFICE FURNITURE AND EQUIPMENT - FURNITURE	71,316,936.54	31,385,026	18 - SQ	0	31,385,026 (B)	-		18 - SQ	0	31,385,026 (B)	-
391.20	OTHER OFFICE FURNITURE AND EQUIPMENT - MACHINES	2,895,271.66	-	18 - SQ	0	-	-		18 - SQ	0	-	-
391.70	EDP EQUIPMENT	454,753,897.99	175,271,229	8 - SQ	5	175,271,229 (B)	-		8 - SQ	5	175,271,229 (B)	-
391.73	EDP EQUIPMENT - ERRP	-	(96,939)	8 - SQ	5	(96,939) (B)	-		-	-	(96,939) (B)	-
392.50	TRANSPORTATION EQUIPMENT	438,100,145.09	172,173,424	8 - SQ	10	172,173,424 (B)	-		8 - SQ	10	172,173,424 (B)	-
393.00	STORES EQUIPMENT	6,768,725.71	2,470,612	20 - SQ	5	2,470,612 (B)	-		20 - SQ	5	2,470,612 (B)	-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	EXISTING				PROPOSED					
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	THEORETICAL RESERVE	RESERVE VARIATION	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	THEORETICAL RESERVE	RESERVE VARIATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(3)-(7)	(9)	(10)	(11)	(12)	(13)=(3)-(12)
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT	118,722,726.18	43,395,279		18 - SQ	5	43,395,279 (B)	-		18 - SQ	5	43,395,279 (B)	-
395.00 LABORATORY EQUIPMENT	112,404,617.80	53,515,870		20 - SQ	0	53,515,870 (B)	-		20 - SQ	0	53,515,870 (B)	-
395.10 LABORATORY EQUIPMENT - EMB	-	-		-	-	-	-		-	-	-	-
396.00 POWER OPERATED EQUIPMENT	711,985.95	2,077,674		12 - SQ	10	2,077,674 (B)	-		12 - SQ	10	2,077,674 (B)	-
397.00 COMMUNICATION EQUIPMENT	242,980,401.08	102,866,628		15 - SQ	0	102,866,628 (B)	-		15 - SQ	0	102,866,628 (B)	-
397.10 COMMUNICATION EQUIPMENT - AMI	19,636,045.26	2,441,848		15 - SQ	0	2,441,848 (B)	-		15 - SQ	0	2,441,848 (B)	-
397.20 LIGHT TOWER LEASE	-	-		-	-	-	-		-	-	-	-
397.50 COMMUNICATION EQUIPMENT - NG DETECTORS	-	-		-	-	-	-		-	-	-	-
398.00 MISCELLANEOUS EQUIPMENT	61,781,909.89	-		20 - SQ	0	- (B)	-		20 - SQ	0	-	-
398.10 MISCELLANEOUS EQUIPMENT - SUB	-	26,482,291		-	0	26,482,291 (B)	-		-	-	26,482,291 (B)	-
398.20 MISCELLANEOUS EQUIPMENT - EMB	-	-		-	-	-	-		-	-	-	-
TOTAL GENERAL PLANT	2,697,661,900.05	862,834,312				938,556,639	(75,722,327)				938,556,639	(75,722,327)
TOTAL COMMON PLANT	3,618,263,508.14	1,180,373,613				1,256,095,940	(75,722,327)				1,256,095,940	(75,722,327)
RESERVE VARIATION PERCENTAGE							-6.03%					-6.03%
GRAND TOTAL	44,282,716,510.33	10,271,504,099				12,929,544,369	(2,658,040,271)				13,976,697,936	(3,705,193,838)
RESERVE VARIATION PERCENTAGE							-20.56%					-26.51%

(A) LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

(B) ACCUMULATED PROVISION FOR DEPRECIATION USED FOR COMPUTED RESERVE

(C) THEORETICAL RESERVE FOR METER INSTALLATIONS IS BASED ON THE THEORETICAL RESERVE RATIO FOR METERS AND ZERO NET SALVAGE.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING					PROPOSED				
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	THEORETICAL RESERVE (7)	RESERVE VARIATION (8)=(3)-(7)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	THEORETICAL RESERVE (12)	RESERVE VARIATION (13)=(3)-(12)
TRANSMISSION PLANT												
365.10	LAND AND LAND RIGHTS	420,201.00	-	-	-	-	-	-	-	-	-	-
366.00	STRUCTURES AND IMPROVEMENTS	69,509,254.60	7,896,454	45 - S0.5	(45)	11,408,982	(3,512,528)		40 - R2	(50)	13,153,421	(5,256,967)
367.10	MAINS - ALL OTHER	586,913,695.61	188,258,610	85 - R2	(85)	194,072,335	(5,813,725)		70 - R2.5	(90)	290,117,336	(61,858,726)
367.20	MAINS - CAST IRON	951,798.83	847,710	70 - R1.5	(110)	1,262,679	(414,969)	12-2040	SQUARE	(110)	847,710 (B)	-
367.30	MAINS - TUNNEL	31,019,404.73	17,308,416	90 - S4	(85)	20,314,654	(3,006,238)		90 - S4	(90)	20,863,702	(3,555,286)
367.40	MAINS - STEEL - INTERRUPTIBLE	1,027,310.47	2,981,079	-	-	2,981,079 (B)	-		-	-	2,981,079 (B)	-
368.00	COMPRESSOR STATION EQUIPMENT	5,938,230.47	9,394,355	35 - R3	(20)	4,338,486	5,055,869		35 - R3	(30)	4,700,026	4,694,329
369.00	MEASURING AND REGULATING EQUIPMENT	202,676,643.68	46,072,151	50 - S0	(30)	50,037,267	(3,965,116)		40 - R1.5	(30)	62,557,460	(16,485,309)
	TOTAL TRANSMISSION PLANT	898,456,539.39	272,758,774			284,415,482	(11,656,708)				355,220,734	(82,461,960)
DISTRIBUTION PLANT												
371.00	UNDERGROUND GAS STORAGE	1,238,997.68	-	-	-	-	-		-	-	-	-
376.11	MAINS - CAST IRON	32,613,018.97	23,364,037	70 - R1.5	(110)	38,316,643	(14,952,606)	12-2040	SQUARE	(110)	23,364,037 (B)	-
376.12	MAINS - ALL OTHER	5,058,593,239.88	754,388,384	85 - R2	(85)	870,276,347	(115,887,963)		70 - R2.5	(90)	1,130,486,708	(376,098,324)
376.12	MAINS - ALL OTHER - LEAK PRONE PIPE	10,639,637.97	11,344,929	85 - R2	(85)	14,233,103	(2,888,174)	12-2040	SQUARE	(90)	11,344,929 (B)	-
376.13	MAINS - STEEL INTERRUPTIBLE	2,237,968.02	(2,507,484)	85 - R2	-	(2,507,484) (B)	-		0 - ND	0	(2,507,484) (B)	-
376.14	MAINS - CAST IRON INTERRUPTIBLE	19,602.89	(8,511,405)	70 - R1.5	-	(8,511,405) (B)	-		0 - ND	0	(8,511,405) (B)	-
380.10	SERVICES - ALL OTHER	2,690,737,294.87	505,198,370	60 - R1	(55)	651,365,876	(146,167,506)		50 - R1.5	(70)	932,268,986	(427,070,616)
380.10	SERVICES - ALL OTHER - LEAK PRONE PIPE	27,652,610.41	24,209,228	60 - R1	(55)	27,515,657	(3,306,429)	12-2040	SQUARE	(70)	20,285,450 (B)	3,923,778
380.20	SERVICES - INTERRUPTIBLE	11,550,361.21	15,342,189	-	-	15,342,189 (B)	-		-	-	15,342,189 (B)	-
381.00	METERS - PURCHASES	263,408,468.81	30,014,076	35 - R0.5	(10)	50,772,582	(20,758,506)		30 - R0.5	(10)	58,327,452	(28,313,376)
381.10	METERS - PURCHASES - AMI	15,861,286.37	816,521	20 - S2	0	937,188	(120,667)		20 - S2	0	937,188	(120,667)
382.00	METERS - INSTALLATIONS	300,273,354.46	39,175,027	35 - R0.5	0	55,407,128	(16,232,101)		30 - R0.5	0	60,445,974 (C)	(21,270,948)
382.10	METERS - INSTALLATIONS - AMI	42,490,589.16	2,456,217	20 - S2	0	2,512,585	(56,368)		20 - S2	0	2,512,585	(56,368)
383.00	HOUSE REGULATORS - PURCHASES	23,942,870.87	(8,159,071)	45 - R2	0	6,408,070	(12,565,141)		35 - R3	(10)	8,759,392	(14,918,463)
384.00	HOUSE REGULATORS - INSTALLATIONS	16,280,477.64	6,054,166	45 - R2	0	4,403,256	1,650,910		35 - R3	0	5,810,988	243,178
	TOTAL DISTRIBUTION PLANT	8,497,539,779.21	1,395,185,181			1,726,469,735	(331,284,553)				2,258,866,989	(863,681,807)
GENERAL PLANT												
397.00	COMMUNICATION EQUIPMENT	130,559.15	-	15 - SQ	0	-	(B)	-	15 - SQ	0	-	(B)
397.50	COMMUNICATION EQUIPMENT - NG DETECTORS	16,114,869.52	1,405,372	5 - SQ	0	1,405,372	(B)	-	5 - SQ	0	1,405,372	(B)
	TOTAL GENERAL PLANT	16,245,428.67	1,405,372			1,405,372	-				1,405,372	-
	TOTAL GAS PLANT	9,629,032,928.53	1,748,745,993			2,089,264,081	(340,518,089)				2,692,497,321	(943,751,328)
	RESERVE VARIATION PERCENTAGE						-16.30%					-35.05%
COMMON PLANT												
INTANGIBLE PLANT												
303.06	SOFTWARE - 5 YEAR	358,264,555.58	151,192,524	5 - SQ	0	151,192,524 (B)	-		5 - SQ	0	151,192,524 (B)	-
303.07	SOFTWARE - 10 YEAR	484,794.18	106,461	10 - SQ	0	106,461	-		10 - SQ	0	106,461 (B)	-
303.08	SOFTWARE - 15 YEAR	189,429,703.94	115,967,719	15 - SQ	0	115,967,719 (B)	-		15 - SQ	0	115,967,719 (B)	-
303.09	AMI SOFTWARE	234,632,516.49	28,953,926	20 - SQ	0	28,953,926 (B)	-		20 - SQ	0	28,953,926 (B)	-
303.26	SOFTWARE - 5 YEAR - CLOUD	35,287,468.22	4,425,158	5 - SQ	0	4,425,158 (B)	-		5 - SQ	0	4,425,158 (B)	-
303.29	AMI SOFTWARE - CLOUD	3,910,990.36	630,952	20 - SQ	0	630,952 (B)	-		20 - SQ	0	630,952 (B)	-
303.40	ORACLE STRATEGIC AGREEMENT	98,591,579.32	16,262,560	15 - SQ	0	16,262,560 (B)	-		15 - SQ	0	16,262,560 (B)	-
	TOTAL INTANGIBLE PLANT	920,601,608.09	317,539,301			317,539,301	-				317,539,301	-
GENERAL PLANT												
389.00	LAND AND LAND RIGHTS	28,706,066.59	-	-	-	-	-		-	-	-	-
390.00	STRUCTURES AND IMPROVEMENTS	1,138,883,170.31	250,851,371	55 - S0	(40)	326,573,698	(75,722,327)		55 - S0	(40)	326,573,698	(75,722,327)
390.40	STRUCTURES AND IMPROVEMENTS - CAPITAL LEASE	-	-	-	-	-	(B)	-	-	-	-	-
391.10	OTHER OFFICE FURNITURE AND EQUIPMENT - FURNITURE	71,316,936.54	31,385,026	18 - SQ	0	31,385,026 (B)	-		18 - SQ	0	31,385,026 (B)	-
391.20	OTHER OFFICE FURNITURE AND EQUIPMENT - MACHINES	2,895,271.66	-	18 - SQ	0	-	-		18 - SQ	0	-	-
391.70	EDP EQUIPMENT	454,753,897.99	175,271,229	8 - SQ	5	175,271,229 (B)	-		8 - SQ	5	175,271,229 (B)	-
391.73	EDP EQUIPMENT - ERRP	-	(96,939)	8 - SQ	5	(96,939) (B)	-		-	-	(96,939) (B)	-
392.50	TRANSPORTATION EQUIPMENT	438,100,145.09	172,173,424	8 - SQ	10	172,173,424 (B)	-		8 - SQ	10	172,173,424 (B)	-
393.00	STORES EQUIPMENT	6,768,725.71	2,470,612	20 - SQ	5	2,470,612 (B)	-		20 - SQ	5	2,470,612 (B)	-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	EXISTING				PROPOSED					
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	THEORETICAL RESERVE	RESERVE VARIATION	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	THEORETICAL RESERVE	RESERVE VARIATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(3)-(7)	(9)	(10)	(11)	(12)	(13)=(3)-(12)
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT	118,722,726.18	43,395,279		18 - SQ	5	43,395,279 (B)	-		18 - SQ	5	43,395,279 (B)	-
395.00 LABORATORY EQUIPMENT	112,404,617.80	53,515,870		20 - SQ	0	53,515,870 (B)	-		20 - SQ	0	53,515,870 (B)	-
395.10 LABORATORY EQUIPMENT - EMB	-	-		-	-	-	-		-	-	-	-
396.00 POWER OPERATED EQUIPMENT	711,985.95	2,077,674		12 - SQ	10	2,077,674 (B)	-		12 - SQ	10	2,077,674 (B)	-
397.00 COMMUNICATION EQUIPMENT	242,980,401.08	102,866,628		15 - SQ	0	102,866,628 (B)	-		15 - SQ	0	102,866,628 (B)	-
397.10 COMMUNICATION EQUIPMENT - AMI	19,636,045.26	2,441,848		15 - SQ	0	2,441,848 (B)	-		15 - SQ	0	2,441,848 (B)	-
397.20 LIGHT TOWER LEASE	-	-		-	-	-	-		-	-	-	-
397.50 COMMUNICATION EQUIPMENT - NG DETECTORS	-	-		-	-	-	-		-	-	-	-
398.00 MISCELLANEOUS EQUIPMENT	61,781,909.89	-		20 - SQ	0	- (B)	-		20 - SQ	0	-	-
398.10 MISCELLANEOUS EQUIPMENT - SUB	-	26,482,291		-	0	26,482,291 (B)	-		-	-	26,482,291 (B)	-
398.20 MISCELLANEOUS EQUIPMENT - EMB	-	-		-	-	-	-		-	-	-	-
TOTAL GENERAL PLANT	2,697,661,900.05	862,834,312				938,556,639	(75,722,327)				938,556,639	(75,722,327)
TOTAL COMMON PLANT	3,618,263,508.14	1,180,373,613				1,256,095,940	(75,722,327)				1,256,095,940	(75,722,327)
RESERVE VARIATION PERCENTAGE							-6.03%					-6.03%
GRAND TOTAL	44,282,716,510.33	10,271,504,099				12,929,544,369	(2,658,040,271)				13,976,697,936	(3,705,193,838)
RESERVE VARIATION PERCENTAGE							-20.56%					-26.51%

(A) LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

(B) ACCUMULATED PROVISION FOR DEPRECIATION USED FOR COMPUTED RESERVE

(C) THEORETICAL RESERVE FOR METER INSTALLATIONS IS BASED ON THE THEORETICAL RESERVE RATIO FOR METERS AND ZERO NET SALVAGE.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING					PROPOSED						
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)=(2)x(8)	RATE (8)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	CALCULATED ANNUAL ACCRUAL AMOUNT (12)	RATE (13)	INCREASE/ DECREASE (14)=(12)-(7)	
ELECTRIC PLANT														
INTANGIBLE PLANT														
303.01	SOFTWARE - 5 YEAR	70,405,854.55	51,606,822		5 - SQ	0	14,081,171	20.00		5 - SQ	0	14,081,171	20.00	-
303.011	SOFTWARE - 5 YEAR - CLOUD	4,837,324.09	725,589		5 - SQ	0	967,465	20.00		5 - SQ	0	967,465	20.00	-
303.09	SOFTWARE - TRANSMISSION	6,968,663.50	4,382,441		5 - SQ	0	1,393,733	20.00		5 - SQ	0	1,393,733	20.00	-
303.091	SOFTWARE - TRANSMISSION - CLOUD	988,142.53	113,697		5 - SQ	0	77,629	20.00		5 - SQ	0	77,629	20.00	-
303.15	SOFTWARE - 15 YEAR	136,883,056.41	67,337,945		15 - SQ	0	9,125,537	6.67		15 - SQ	0	9,125,537	6.67	-
303.16	SOFTWARE - 15 YEAR - CLOUD	2,458,121.00	377,618		15 - SQ	0	163,875	6.67		15 - SQ	0	163,875	6.67	-
	TOTAL INTANGIBLE PLANT	221,941,162.08	124,544,122				25,809,410	11.63				25,809,410	11.63	-
STEAM PRODUCTION PLANT														
310.00	LAND AND LAND RIGHTS	4,331,202.42	-											
311.00	STRUCTURES AND IMPROVEMENTS													
	EAST RIVER STATION	176,488,736.18		06-2045	90 - L0.5 (A)	(25)	5,700,586	3.23	06-2045	90 - L1 (A)	(30)	6,012,871	3.41	312,285
	TOTAL STRUCTURES AND IMPROVEMENTS	176,488,736.18	(43,036,489)				5,700,586					6,012,871		312,285
312.00	BOILER PLANT EQUIPMENT													
	EAST RIVER STATION	317,933,400.55		06-2045	60 - L0.5 (A)	(25)	11,668,156	3.67	06-2045	60 - L0.5 (A)	(30)	12,870,770	4.05	1,202,614
	TOTAL BOILER PLANT EQUIPMENT	317,933,400.55	46,151,326				11,668,156					12,870,770		1,202,614
314.00	TURBOGENERATOR UNITS													
	EAST RIVER STATION	65,630,312.54		06-2045	40 - L0 (A)	(25)	2,690,843	4.10	06-2045	45 - S1 (A)	(30)	2,422,211	3.69	(268,632)
	74TH STREET STATION	208,042.17		06-2025	40 - L0 (A)	(25)	8,530	4.10	06-2025	45 - S1 (A)	(30)	54,091	26.00	45,561
	TOTAL TURBOGENERATOR UNITS	65,838,354.71	18,368,075				2,699,373	4.10				2,476,302	3.76	(223,071)
315.00	ACCESSORY ELECTRIC EQUIPMENT													
	EAST RIVER STATION	83,146,147.71		06-2045	45 - S0.5 (A)	(25)	3,192,812	3.84	06-2045	45 - S1 (A)	(30)	3,505,767	4.22	312,955
	BROOKLYN GENERAL SPARE POWER EQUIPMENT	2,285,115.65		06-2045	50 - R2.5 (A)	(25)	87,748	3.84	06-2045	45 - S1 (A)	(30)	85,214	3.73	(2,534)
	TOTAL ACCESSORY ELECTRIC EQUIPMENT	85,431,263.36	27,735,740				3,280,560	3.84				3,590,981	4.20	310,421
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT													
	EAST RIVER STATION	11,149,019.64		06-2045	50 - S1 (A)	(25)	385,756	3.46	06-2045	50 - S1 (A)	(30)	449,496	4.03	63,740
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT	11,149,019.64	1,433,315				385,756					449,496		63,740
	TOTAL STEAM PRODUCTION PLANT	661,171,976.86	50,651,968				23,734,431	3.59				25,400,420	3.84	1,665,989
OTHER PRODUCTION PLANT														
340.10	LAND AND LAND RIGHTS	308,261.38	-											
341.00	STRUCTURES AND IMPROVEMENTS													
	EAST RIVER STATION	2,745,174.44		06-2045	95 - R1 (A)	(10)	111,454	4.06	06-2045	95 - R1 (A)	(10)	120,788	4.40	9,334
	59TH STREET STATION	4,901,431.08		06-2025	95 - R1 (A)	(10)	198,998	4.06	06-2025	95 - R1 (A)	(10)	188,704	3.85	(10,294)
	74TH STREET STATION	3,485,345.11		06-2025	95 - R1 (A)	(10)	141,505	4.06	06-2025	95 - R1 (A)	(10)	152,790	4.38	11,285
	TOTAL STRUCTURES AND IMPROVEMENTS	11,131,950.63	7,497,502				451,957	4.06				462,282	4.15	10,325
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES													
	HUDSON AVENUE	1,357,164.12		06-2025	70 - L0.5 (A)	(10)	53,201	3.92	06-2025	70 - L0.5 (A)	(10)	82,223	6.06	29,022
	59TH STREET STATION	416,226.81		06-2025	70 - L0.5 (A)	(10)	16,316	3.92	06-2025	70 - L0.5 (A)	(10)	15,250	3.66	(1,066)
	74TH STREET STATION	707,099.31		06-2025	70 - L0.5 (A)	(10)	27,718	3.92	06-2025	70 - L0.5 (A)	(10)	51,301	7.26	23,583
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,480,490.24	2,441,653				97,235	3.92				148,774	6.00	51,539
344.00	GENERATORS													
	HUDSON AVENUE	9,894,389.49		06-2025	55 - S1 (A)	(10)	531,329	5.37	06-2025	55 - S1 (A)	(10)	524,143	5.30	(7,186)
	59TH STREET STATION	6,384,077.76		06-2025	55 - S1 (A)	(10)	342,825	5.37	06-2025	55 - S1 (A)	(10)	431,123	6.75	88,298
	74TH STREET STATION	8,022,664.81		06-2025	55 - S1 (A)	(10)	430,817	5.37	06-2025	55 - S1 (A)	(10)	346,980	4.32	(83,837)
	TOTAL GENERATORS	24,301,132.06	19,268,348				1,304,971	5.37				1,302,246	5.36	(2,725)
344.10	GENERATORS - SOLAR	-	-				-	-		20 - S3	0	0	5.00	-
345.00	ACCESSORY ELECTRIC EQUIPMENT													
	HUDSON AVENUE	3,392,362.13		06-2025	60 - R1.5 (A)	(10)	173,010	5.10	06-2025	60 - R1.5 (A)	(10)	187,366	5.52	14,356
	59TH STREET STATION	415,412.90		06-2025	60 - R1.5 (A)	(10)	21,186	5.10	06-2025	60 - R1.5 (A)	(10)	20,241	4.87	(945)
	74TH STREET STATION	2,912,144.59		06-2025	60 - R1.5 (A)	(10)	148,519	5.10	06-2025	60 - R1.5 (A)	(10)	150,559	5.17	2,036
	TOTAL ACCESSORY ELECTRIC EQUIPMENT	6,719,919.62	5,177,379				342,715	5.10				358,162	5.33	15,447
348.00	ENERGY STORAGE EQUIPMENT	-	-				-	-		15 - S3	0	0	6.67	-
	TOTAL OTHER PRODUCTION PLANT	44,941,753.93	34,384,881				2,196,878	4.89				2,271,464	5.05	74,586

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING		PROBABLE		PROPOSED		INCREASE/ DECREASE (14)=(12)-(7)					
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)=(2)x(8) (8)	RETIREMENT DATE (9)	SURVIVOR CURVE (10)		NET SALVAGE PERCENT (11)	CALCULATED ANNUAL ACCRUAL AMOUNT (12) (13)			
TRANSMISSION PLANT														
350.10	LAND AND LAND RIGHTS - FEE	45,986,048.78	-	-	-	-	-	-	-	-				
350.20	LAND AND LAND USE - FUTURE USE	59,781,900.86	-	-	-	-	-	-	-	-				
351.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	15 - S3	0	6.67				
352.00	STRUCTURES AND IMPROVEMENTS	433,850,256.23	64,692,795	75 - R2	(45)	8,373,310	1.93	75 - R2	(50)	8,655,313	1.99	282,003		
353.00	STATION EQUIPMENT	2,474,477,552.92	675,099,231	50 - S0	(35)	66,810,894	2.70	50 - S0	(40)	69,285,370	2.80	2,474,476		
354.00	TOWERS AND FIXTURES	172,948,201.80	195,026,061	65 - R4	(30)	3,458,964	2.00	65 - R4	(40)	3,728,763	2.16	269,799		
356.00	OVERHEAD CONDUCTORS AND DEVICES	90,754,383.72	112,953,992	55 - R2	(30)	2,141,803	2.36	55 - R2	(35)	2,229,835	2.46	88,032		
357.00	UNDERGROUND CONDUIT	656,788,461.44	233,964,857	70 - S4	(15)	10,771,331	1.64	70 - S4	(15)	10,800,886	1.64	29,555		
357.20	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	307,355,353.52	105,838,729	70 - S4	(15)	5,040,628	1.64	70 - S4	(15)	5,054,459	1.64	13,831		
357.30	UNDERGROUND CONDUIT - FUTURE USE	12,222,242.06	-	-	-	-	-	-	-	-	-	-		
358.00	UNDERGROUND CONDUCTORS AND DEVICES	728,649,711.80	227,094,939	60 - R2.5	(25)	15,155,914	2.08	60 - R2.5	(25)	15,210,563	2.09	54,649		
TOTAL TRANSMISSION PLANT		4,982,814,112.93	1,614,670,605			111,752,844	2.24			114,965,189	2.31	3,212,345		
DISTRIBUTION PLANT														
360.00	LAND AND LAND RIGHTS - EASEMENTS / LEASEHOLDS	27,811,928.10	4,819,700	50 - SQ	-	556,239	2.00	50 - SQ	-	556,239	2.00	-		
360.09	LAND AND LAND RIGHTS - EASEMENTS - FUTURE USE	-	-	-	-	-	-	-	-	-	-	-		
360.10	LAND AND LAND RIGHTS - FEE	182,627,257.30	-	-	-	-	-	-	-	-	-	-		
361.00	STRUCTURES AND IMPROVEMENTS	768,858,296.25	219,387,335	55 - R2	(50)	20,989,831	2.73	55 - R2	(50)	20,989,502	2.73	(329)		
362.00	STATION EQUIPMENT	2,835,483,617.87	1,031,807,426	50 - R1.5	(40)	79,393,541	2.80	53 - R1.5	(50)	80,385,513	2.83	991,972		
362.01	STATION EQUIPMENT - BQDM	-	(73,188)	10 - SQ	0	0	10.00	-	-	-	-	-		
363.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	15 - S3	0	0	6.67	-		
363.01	ENERGY STORAGE EQUIPMENT - BQDM	15,759,297.78	3,148,366	10 - SQ	0	1,575,930	10.00	10 - SQ	0	1,575,930	10.00	-		
364.00	POLES, TOWERS AND FIXTURES	661,143,454.41	227,903,029	65 - R1	(110)	21,354,934	3.23	65 - R1	(120)	22,399,540	3.39	1,044,606		
365.00	OVERHEAD CONDUCTORS AND DEVICES	1,154,401,727.49	271,553,980	70 - R0.5	(70)	28,051,962	2.43	65 - R1	(80)	32,000,016	2.77	3,948,054		
366.00	UNDERGROUND CONDUIT	3,281,290,926.25	561,684,211	85 - R2	(50)	57,750,720	1.76	80 - R2.5	(60)	65,625,818	2.00	7,875,098		
366.01	UNDERGROUND CONDUIT - BQDM	-	(333,082)	10 - SQ	0	-	10.00	10 - SQ	-	-	10.00	-		
366.10	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	1,452,886,755.19	471,295,027	85 - R2	(50)	25,570,807	1.76	80 - R2.5	(60)	29,057,735	2.00	3,486,928		
367.00	UNDERGROUND CONDUCTORS AND DEVICES	7,228,917,958.60	1,715,906,372	50 - R0.5	(80)	260,241,047	3.60	55 - R0.5	(90)	249,973,598	3.46	(10,267,449)		
367.01	UNDERGROUND CONDUCTORS AND DEVICES - BQDM	-	1,194,713	10 - SQ	0	322,175	10.00	10 - SQ	0	322,175	10.00	-		
368.00	LINE TRANSFORMERS - OVERHEAD	445,799,458.44	37,900,448	33 - R0.5	(20)	16,227,100	3.64	33 - R0.5	(20)	16,177,085	3.63	(50,015)		
368.10	LINE TRANSFORMERS - UNDERGROUND	3,287,560,304.84	532,550,502	33 - S0	(20)	119,667,195	3.64	33 - S0	(20)	119,107,436	3.62	(559,759)		
368.11	LINE TRANSFORMERS - UNDERGROUND - BQDM	-	(7,409,95)	10 - SQ	0	-	10.00	10 - SQ	0	-	10.00	-		
369.10	SERVICES - OVERHEAD	242,695,113.23	110,750,856	70 - R0.5	(180)	9,707,805	4.00	70 - R1	(185)	9,891,039	4.08	183,234		
369.20	SERVICES - UNDERGROUND	2,142,341,255.60	448,435,538	75 - R1	(150)	71,339,964	3.33	70 - R1	(160)	79,652,151	3.72	8,312,187		
370.10	METERS - ELECTROMECHANICAL	45,433,029.86	(31,807,158)	35 - R0.5	(5)	1,964,483 (B)	-	35 - R0.5	(5)	1,964,483 (B)	-	-		
370.11	METERS - SOLID STATE	83,422,248.33	(49,784,564)	20 - S1	(5)	5,584,995 (B)	-	20 - S1	(5)	5,584,995 (B)	-	-		
370.12	METERS - AMI	359,954,611.93	26,444,371	20 - S2	0	17,997,731	5.00	20 - S2	0	17,997,731	5.00	-		
370.20	METER INSTALLATIONS - ELECTROMECHANICAL	16,088,711.65	(51,047,996)	35	0	1,081,675 (B)	-	35	0	1,081,675 (B)	-	-		
370.21	METER INSTALLATIONS - SOLID STATE	141,925,695.63	(89,094,115)	20	0	8,323,742 (B)	-	20	0	8,323,742 (B)	-	-		
370.22	METER INSTALLATIONS - AMI	164,134,599.64	11,326,765	20 - S2	0	8,206,730	5.00	20 - S2	0	8,206,730	5.00	-		
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	6,366,961.16	2,726,963	65 - R1	(5)	103,145	1.62	60 - R2	(5)	111,645	1.75	8,500		
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	72,528,209.11	20,867,146	50 - R0.5	(115)	3,118,713	4.30	50 - R0.5	(120)	3,190,883	4.40	72,170		
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	445,444,690.48	33,615,824	70 - R0.5	(110)	13,363,341	3.00	70 - R0.5	(120)	14,013,690	3.15	650,349		
TOTAL DISTRIBUTION PLANT		25,066,090,454.34	5,511,178,008			772,493,064	3.08			788,188,610	3.14	15,695,546		
GENERAL PLANT														
392.20	TRANSPORTATION EQUIPMENT - LIGHT TRUCKS	39,515,330.68	6,388,891	8 - SQ	10	4,445,475	11.25	8 - SQ	10	4,445,475	11.25	-		
397.00	COMMUNICATION EQUIPMENT	18,945,282.84	566,018	15 - SQ	0	1,263,019	6.67	15 - SQ	0	1,263,019	6.67	-		
TOTAL GENERAL PLANT		58,460,614	6,954,909			5,708,494				5,708,494		-		
TOTAL ELECTRIC PLANT		31,035,420,073.66	7,342,384,493			941,695,121	3.03			962,343,587	3.10	20,648,466		
GAS PLANT														
INTANGIBLE PLANT														
303.02	CAPITALIZED SOFTWARE - 5 YEAR	88,876,880.96	22,989,910	5 - SQ	0	17,775,376	20.00	5 - SQ	0	17,775,376	20.00	-		
303.021	CAPITALIZED SOFTWARE - 5 YEAR - CLOUD	2,433,064.46	810,317	5 - SQ	0	486,613	20.00	5 - SQ	0	486,613	20.00	-		
TOTAL INTANGIBLE PLANT		91,309,945.42	23,800,227			18,261,989				18,261,989		-		
OTHER STORAGE PLANT														
360.00	LAND AND LAND RIGHTS - LIQUEFIED STORAGE	244,581.69	-	-	-	-	-	-	-	-	-	-		
361.00	STRUCTURES AND IMPROVEMENTS	37,701,230.18	7,295,227	06-2034	80 - S0.5 (A)	(15)	1,651,317	4.38	06-2034	80 - S0.5 (A)	(15)	2,339,471	6.21	688,154
362.10	GAS HOLDERS	17,202,911.02	22,383,988	06-2034	80 - S2.5 (A)	(15)	442,115	2.57	06-2034	80 - S2.5 (A)	(15)	443,670	2.58	1,555
363.00	PURIFICATION EQUIPMENT	2,080,291.54	26,100	06-2034	70 - R2.5 (A)	(15)	100,478	4.83	06-2034	70 - R2.5 (A)	(15)	100,505	4.83	27
363.10	LIQUEFACTION EQUIPMENT	5,361,876.69	764,730	06-2034	70 - R4 (A)	(15)	268,094	5.00	06-2034	70 - R4 (A)	(15)	268,309	5.00	215
363.20	VAPORIZING EQUIPMENT	11,130,921.00	2,998,148	06-2034	40 - S2.5 (A)	(15)	592,165	5.32	06-2034	40 - S2.5 (A)	(15)	593,253	5.33	1,088
363.30	COMPRESSOR EQUIPMENT	8,165,190.32	5,899,154	06-2034	60 - R2.5 (A)	(15)	342,121	4.19	06-2034	60 - R2.5 (A)	(15)	351,622	4.31	9,501
363.40	MEASURING AND REGULATING EQUIPMENT	2,125,008.35	1,393,020	06-2034	30 - S1 (A)	(15)	103,063	4.85	06-2034	30 - S1 (A)	(15)	103,008	4.85	(55)
363.50	OTHER EQUIPMENT	41,469,165.05	14,836,071	06-2034	60 - S0 (A)	(15)	2,251,776	5.43	06-2034	60 - S0 (A)	(15)	2,716,257	6.55	464,481
TOTAL OTHER STORAGE PLANT		125,481,235.84	55,596,438			5,751,129	4.58			6,916,095	5.51	1,164,966		

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING			CALCULATED		PROPOSED			INCREASE/ DECREASE (14)=(12)-(7)		
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	ANNUAL ACCURAL AMOUNT (7)=(2)x(8)	RATE (8)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)		CALCULATED ANNUAL ACCURAL AMOUNT (12)	RATE (13)
TRANSMISSION PLANT													
365.10	LAND AND LAND RIGHTS	420,201.00	-	-	-	-	-	-	-	-	-	-	
366.00	STRUCTURES AND IMPROVEMENTS	69,509,254.60	7,896,454	45 - S0.5	(45)	2,238,198	3.22	45 - S0.5	(50)	-	2,312,260	3.33	74,062
367.10	MAINS - ALL OTHER	586,913,695.61	188,259,610	95 - R2	(85)	12,794,719	2.18	75 - R2.5	(90)	14,831,309	57,553	2.53	2,036,590
367.20	MAINS - CAST IRON	957,928.83	847,710	70 - R1.5	(110)	28,554	3.00	SQUARE	(110)	-	-	6.05	28,999
367.30	MAINS - TUNNEL	31,019,404.73	17,308,416	90 - S4	(85)	638,000	2.06	90 - S4	(90)	654,199	-	2.11	15,199
367.40	MAINS - STEEL - INTERRUPTIBLE	1,027,310.47	2,981,079	-	-	-	-	-	-	-	-	-	-
368.00	COMPRESSOR STATION EQUIPMENT	5,938,230.47	9,394,355	35 - R3	(20)	203,681	3.43	35 - R3	(30)	220,783	-	3.72	17,102
369.00	MEASURING AND REGULATING EQUIPMENT	202,676,643.68	46,072,151	50 - S0	(30)	5,269,593	2.60	45 - S0	(30)	5,846,397	2,88	2.88	576,804
TOTAL TRANSMISSION PLANT													
		898,456,539.39	272,758,774			21,173,745	2.36			23,922,501	2.66	2,748,756	
DISTRIBUTION PLANT													
371.00	UNDERGROUND GAS STORAGE	1,238,997.68	-	-	-	-	-	-	-	-	-	-	-
376.11	MAINS - CAST IRON	32,613,018.97	23,364,037	70 - R1.5	(110)	978,391	3.00	12-2040	SQUARE	(110)	2,256,165	6.92	1,277,774
376.12	MAINS - ALL OTHER	5,058,593,239.88	754,388,384	85 - R2	(85)	110,277,333	2.18	75 - R2.5	(90)	127,830,651	2,53	2.53	17,553,318
376.12	MAINS - ALL OTHER - LEAK PRONE PIPE	10,639,637.97	11,344,929	85 - R2	(85)	231,944	2.18	12-2040	SQUARE	(90)	443,519	4.17	211,575
376.13	MAINS - STEEL INTERRUPTIBLE	2,237,968.02	(2,507,484)	-	-	0	-	-	-	-	-	0.00	-
376.14	MAINS - CAST IRON INTERRUPTIBLE	19,602.89	(8,511,405)	-	-	0	-	-	-	-	-	0.00	-
380.10	SERVICES - ALL OTHER	2,690,737,294.87	505,198,370	60 - R1	(55)	69,421,022	2.58	55 - R1	(70)	83,251,412	3,09	3.09	13,830,390
380.10	SERVICES - ALL OTHER - LEAK PRONE PIPE	27,652,610.41	24,209,228	60 - R1	(55)	713,437	2.58	12-2040	SQUARE	(70)	1,336,199	4.83	622,762
380.20	SERVICES - INTERRUPTIBLE	11,550,361.21	15,342,189	-	-	-	-	-	-	-	-	-	-
381.00	METERS - PURCHASES	263,408,468.81	30,014,076	35 - R0.5	(10)	8,271,026	3.14	30 - R0.5	(10)	9,617,865	3,65	3.65	1,346,839
381.10	METERS - PURCHASES - AMI	15,861,286.37	816,521	20 - S2	0	793,064	5.00	20 - S2	0	793,064	5.00	5.00	-
382.00	METERS - INSTALLATIONS	300,273,354.46	39,175,027	35 - R0.5	0	8,587,818	2.86	30 - R0.5	0	9,980,187	3,32	3.32	1,392,369
382.10	METERS - INSTALLATIONS - AMI	42,490,589.16	2,456,217	20 - S2	0	2,124,529	5.00	20 - S2	0	2,124,529	5.00	5.00	-
383.00	HOUSE REGULATORS - PURCHASES	23,942,870.87	(6,159,071)	45 - R2	(10)	584,206	2.44	40 - R2.5	(10)	658,425	2,75	2.75	74,219
384.00	HOUSE REGULATORS - INSTALLATIONS	16,280,477.64	6,054,166	45 - R2	0	361,427	2.22	40 - R2.5	0	407,012	2,50	2.50	45,585
TOTAL DISTRIBUTION PLANT													
		8,497,539,779.21	1,395,185,181			202,344,197	2.38			238,699,029	2.81	36,354,832	
GENERAL PLANT													
397.00	COMMUNICATION EQUIPMENT	130,559.15	-	15 - SQ	0	8,708	6.67	15 - SQ	0	8,708	6.67	6.67	-
397.50	COMMUNICATION EQUIPMENT - NG DETECTORS	16,114,869.52	1,405,372	5 - SQ	0	3,222,974	20.00	5 - SQ	0	3,222,974	20.00	20.00	-
TOTAL GENERAL PLANT													
		16,245,428.67	1,405,372			3,231,682	6.67			3,231,682	6.67	6.67	-
TOTAL GAS PLANT													
		9,629,032,928.53	1,748,745,993			250,762,742	2.60			291,031,296	3.02	40,268,554	
COMMON PLANT													
INTANGIBLE PLANT													
303.06	SOFTWARE - 5 YEAR	358,264,555.58	151,192,524	5 - SQ	0	71,652,911	20.00	5 - SQ	0	71,652,911	20.00	20.00	-
303.07	SOFTWARE - 10 YEAR	484,794.18	106,461	10 - SQ	0	48,479	10.00	10 - SQ	0	48,479	10.00	10.00	-
303.08	SOFTWARE - 15 YEAR	189,429,703.94	115,967,719	15 - SQ	0	12,628,647	6.67	15 - SQ	0	12,628,647	6.67	6.67	-
303.09	AMI SOFTWARE	234,632,516.49	28,953,926	20 - SQ	0	11,731,626	5.00	20 - SQ	0	11,731,626	5.00	5.00	-
303.26	SOFTWARE - 5 YEAR - CLOUD	35,287,468.22	4,425,158	5 - SQ	0	7,057,494	20.00	5 - SQ	0	7,057,494	20.00	20.00	-
303.29	AMI SOFTWARE - CLOUD	3,910,990.36	630,952	20 - SQ	0	195,550	5.00	20 - SQ	0	195,550	5.00	5.00	-
303.40	ORACLE STRATEGIC AGREEMENT	98,591,579.32	16,262,560	15 - SQ	0	6,572,772	6.67	15 - SQ	0	6,572,772	6.67	6.67	-
TOTAL INTANGIBLE PLANT													
		920,601,608.09	317,539,301			109,887,479	11.94			109,887,479	11.94	11.94	-
GENERAL PLANT													
389.00	LAND AND LAND RIGHTS	28,706,066.59	-	-	-	-	-	-	-	-	-	-	-
390.00	STRUCTURES AND IMPROVEMENTS	1,138,883,170.31	250,851,371	55 - S0	(40)	29,041,521	2.55	55 - S0	(40)	29,004,486	2,55	2.55	(37,035)
390.40	STRUCTURES AND IMPROVEMENTS - CAPITAL LEASE	-	-	-	-	-	-	-	-	-	-	-	-
391.10	OTHER OFFICE FURNITURE AND EQUIPMENT - FURNITURE	71,316,936.54	31,385,026	18 - SQ	0	3,965,222	5.56	18 - SQ	0	3,965,222	5.56	5.56	-
391.20	OTHER OFFICE FURNITURE AND EQUIPMENT - MACHINES	2,895,271.66	-	18 - SQ	0	160,848	5.56	18 - SQ	0	160,848	5.56	5.56	-
391.70	EDP EQUIPMENT	454,753,897.99	175,271,229	8 - SQ	5	54,002,025	11.88	8 - SQ	5	54,002,025	11.88	11.88	-
391.73	EDP EQUIPMENT - ERRP	-	(96,939)	8 - SQ	5	-	11.88	-	-	-	-	-	-
392.50	TRANSPORTATION EQUIPMENT	438,100,145.09	172,173,424	8 - SQ	10	49,286,266	11.25	8 - SQ	10	49,286,266	11,25	11,25	-
393.00	STORES EQUIPMENT	6,768,725.71	2,470,612	20 - SQ	5	321,514	4.75	20 - SQ	5	321,514	4,75	4,75	-
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	118,722,726.18	43,395,279	18 - SQ	5	6,265,922	5.28	18 - SQ	5	6,265,922	5,28	5,28	-
395.00	LABORATORY EQUIPMENT	112,404,617.80	53,515,870	20 - SQ	0	5,620,231	5.00	20 - SQ	0	5,620,231	5,00	5,00	-
395.10	LABORATORY EQUIPMENT - EMB	-	-	-	-	-	-	-	-	-	-	-	-
396.00	POWER OPERATED EQUIPMENT	711,985.95	2,077,674	12 - SQ	10	53,399	7.50	12 - SQ	10	53,399	7,50	7,50	-
397.00	COMMUNICATION EQUIPMENT	242,980,401.08	102,866,628	15 - SQ	0	16,198,693	6.67	15 - SQ	0	16,198,693	6,67	6,67	-
397.10	COMMUNICATION EQUIPMENT - AMI	19,636,045.26	2,441,848	15 - SQ	0	1,309,724	6.67	15 - SQ	0	1,309,724	6,67	6,67	-
397.20	LIGHT TOWER LEASE	-	-	-	-	-	-	-	-	-	-	-	-
397.50	COMMUNICATION EQUIPMENT - NG DETECTORS	-	-	-	-	-	-	-	-	-	-	-	-
398.00	MISCELLANEOUS EQUIPMENT	61,781,909.89	-	20 - SQ	0	3,089,095	5.00	20 - SQ	0	3,089,095	5,00	5,00	-
398.10	MISCELLANEOUS EQUIPMENT - SUB	-	26,482,291	-	-	-	-	-	-	-	-	-	-
398.20	MISCELLANEOUS EQUIPMENT - EMB	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT													
		2,697,661,900.05	862,834,312			169,314,460	6.28			169,277,425	6.27	(37,035)	
TOTAL COMMON PLANT													
		3,618,263,508.14	1,180,373,613			279,201,939	7.72			279,164,904	7.72	(37,035)	
GRAND TOTAL													
		44,282,716,510.33	10,271,504,099			1,471,659,802	3.32			1,532,539,787	3.46	60,879,985	

(A) LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	PROBABLE		EXISTING			PROBABLE		PROPOSED			INCREASE/ DECREASE (14)=(12)-(7)
			RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)=(2)x(8) (8)	RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	CALCULATED ANNUAL ACCRUAL AMOUNT (12) (13)			

(B) PER RATE CASE NO. 16-E-0060, THE UNRECOVERED COSTS OF LEGACY METERS AND METER INSTALLATIONS WILL BE RECOVERED OVER A 15-YEAR PERIOD UPON COMPLETION OF THE AMI PROGRAM. ANY REMAINING LEGACY METERS SHOULD USE THE SAME 5.00% DEPRECIATION RATE USED FOR BOTH AMI METERS AND METER INSTALLATIONS.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING					PROPOSED					
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	THEORETICAL RESERVE (7)	RESERVE VARIATION (8)=(3)-(7)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	THEORETICAL RESERVE (12)	RESERVE VARIATION (13)=(3)-(12)	
ELECTRIC PLANT													
INTANGIBLE PLANT													
303.01	SOFTWARE - 5 YEAR	70,405,854.55	51,606,822	5 - SQ	0	51,606,822 (B)	-	-	5 - SQ	0	51,606,822 (B)	-	
303.011	SOFTWARE - 5 YEAR - CLOUD	4,837,324.09	725,599	5 - SQ	0	725,599 (B)	-	-	5 - SQ	0	725,599 (B)	-	
303.09	SOFTWARE - TRANSMISSION	6,968,663.50	4,382,441	5 - SQ	0	4,382,441 (B)	-	-	5 - SQ	0	4,382,441 (B)	-	
303.091	SOFTWARE - TRANSMISSION - CLOUD	388,142.53	113,697	5 - SQ	0	113,697 (B)	-	-	5 - SQ	0	113,697 (B)	-	
303.15	SOFTWARE - 15 YEAR	136,883,056.41	67,337,945	15 - SQ	0	67,337,945 (B)	-	-	15 - SQ	0	67,337,945	-	
303.16	SOFTWARE - 15 YEAR - CLOUD	2,458,121.00	377,618	15 - SQ	0	377,618 (B)	-	-	15 - SQ	0	377,618 (B)	-	
	TOTAL INTANGIBLE PLANT	221,941,162.08	124,544,122			124,544,122	-	-			124,544,122	-	
STEAM PRODUCTION PLANT													
310.00	LAND AND LAND RIGHTS	4,331,202.42	-	-	-	-	-	-	-	-	-	-	
311.00	STRUCTURES AND IMPROVEMENTS EAST RIVER STATION	176,488,736.18	-	06-2045	90 - L0.5 (A)	(25)	85,567,527	-	06-2045	90 - L1 (A)	(30)	90,283,622	
	TOTAL STRUCTURES AND IMPROVEMENTS	176,488,736.18	(43,036,489)				85,567,527	(128,604,016)				90,283,622	(133,320,111)
312.00	BOILER PLANT EQUIPMENT EAST RIVER STATION	317,933,400.55	-	06-2045	60 - L0.5 (A)	(25)	129,000,048	-	06-2045	60 - L0.5 (A)	(30)	134,160,059	
	TOTAL BOILER PLANT EQUIPMENT	317,933,400.55	46,151,326				129,000,048	(82,848,722)				134,160,059	(88,008,733)
314.00	TURBOGENERATOR UNITS EAST RIVER STATION	65,630,312.54	-	06-2045	40 - L0 (A)	(25)	32,522,013	-	06-2045	45 - S1 (A)	(30)	39,808,651	
	74TH STREET STATION	208,042.17	-	06-2025	40 - L0 (A)	(25)	1,077,127	-	06-2025	45 - S1 (A)	(30)	27,045	
	TOTAL TURBOGENERATOR UNITS	65,838,354.71	18,368,075				32,547,912	(14,179,837)				39,835,696	(21,467,621)
315.00	ACCESSORY ELECTRIC EQUIPMENT EAST RIVER STATION	83,146,147.71	-	06-2045	45 - S0.5 (A)	(25)	31,792,723	-	06-2045	45 - S1 (A)	(30)	33,825,542	
	BROOKLYN GENERAL SPARE POWER EQUIPMENT	2,285,115.65	-	06-2045	50 - R2.5 (A)	(25)	1,077,127	-	06-2045	45 - S1 (A)	(30)	1,205,502	
	TOTAL ACCESSORY ELECTRIC EQUIPMENT	85,431,263.36	27,735,740				32,869,850	(5,134,110)				35,031,044	(7,295,304)
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT EAST RIVER STATION	11,149,019.64	-	06-2045	50 - S1 (A)	(25)	4,546,071	-	06-2045	50 - S1 (A)	(30)	4,727,914	
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT	11,149,019.64	1,433,315				4,546,071	(3,112,756)				4,727,914	(3,294,599)
	TOTAL STEAM PRODUCTION PLANT	661,171,976.86	50,651,968				284,531,408	(233,879,440)				304,038,335	(253,386,367)
OTHER PRODUCTION PLANT													
340.10	LAND AND LAND RIGHTS	308,261.38	-	-	-	-	-	-	-	-	-	-	
341.00	STRUCTURES AND IMPROVEMENTS EAST RIVER STATION	2,745,174.44	-	06-2045	95 - R1 (A)	(10)	169,314	-	06-2045	95 - R1 (A)	(10)	169,314	
	59TH STREET STATION	4,901,431.08	-	06-2025	95 - R1 (A)	(10)	4,551,229	-	06-2025	95 - R1 (A)	(10)	4,551,229	
	74TH STREET STATION	3,485,345.11	-	06-2025	95 - R1 (A)	(10)	3,152,341	-	06-2025	95 - R1 (A)	(10)	3,152,341	
	TOTAL STRUCTURES AND IMPROVEMENTS	11,131,950.63	7,497,502				7,872,884	(375,382)				7,872,884	(375,382)
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES HUDSON AVENUE	1,357,164.12	-	06-2025	70 - L0.5 (A)	(10)	1,128,163	-	06-2025	70 - L0.5 (A)	(10)	1,128,163	
	59TH STREET STATION	416,226.81	-	06-2025	70 - L0.5 (A)	(10)	390,872	-	06-2025	70 - L0.5 (A)	(10)	390,872	
	74TH STREET STATION	707,099.31	-	06-2025	70 - L0.5 (A)	(10)	549,865	-	06-2025	70 - L0.5 (A)	(10)	549,865	
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,480,490.24	2,441,653				2,068,900	372,753				2,068,900	372,753
344.00	GENERATORS HUDSON AVENUE	9,894,389.49	-	06-2025	55 - S1 (A)	(10)	8,559,432	-	06-2025	55 - S1 (A)	(10)	8,559,432	
	59TH STREET STATION	6,384,077.76	-	06-2025	55 - S1 (A)	(10)	5,104,127	-	06-2025	55 - S1 (A)	(10)	5,104,127	
	74TH STREET STATION	8,022,664.81	-	06-2025	55 - S1 (A)	(10)	7,303,932	-	06-2025	55 - S1 (A)	(10)	7,303,932	
	TOTAL GENERATORS	24,301,132.06	19,268,348				20,967,491	(1,699,143)				20,967,491	(1,699,143)
344.10	GENERATORS - SOLAR	-	-	-	-	-	-	-	-	20 - S3	0	-	
345.00	ACCESSORY ELECTRIC EQUIPMENT HUDSON AVENUE	3,392,362.13	-	06-2025	60 - R1.5 (A)	(10)	2,899,715	-	06-2025	60 - R1.5 (A)	(10)	2,899,715	
	59TH STREET STATION	415,412.90	-	06-2025	60 - R1.5 (A)	(10)	367,450	-	06-2025	60 - R1.5 (A)	(10)	367,450	
	74TH STREET STATION	2,912,144.59	-	06-2025	60 - R1.5 (A)	(10)	2,534,218	-	06-2025	60 - R1.5 (A)	(10)	2,534,218	
	TOTAL ACCESSORY ELECTRIC EQUIPMENT	6,719,919.62	5,177,379				5,801,383	(624,004)				5,801,383	(624,004)
348.00	ENERG Y STORAGE EQUIPMENT	-	-	-	-	-	-	-	-	15 - S3	0	-	
	TOTAL OTHER PRODUCTION PLANT	44,941,753.93	34,384,881				36,710,658	(2,325,777)				36,710,658	(2,325,777)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	EXISTING					PROPOSED				
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	THEORETICAL RESERVE	RESERVE VARIATION	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	THEORETICAL RESERVE	RESERVE VARIATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(3)-(7)	(9)	(10)	(11)	(12)	(13)=(3)-(12)
TRANSMISSION PLANT												
350.10	LAND AND LAND RIGHTS - FEE	45,986,048.78	-	-	-	-	-	-	-	-	-	-
350.20	LAND AND LAND RIGHTS - FUTURE USE	59,781,900.66	-	-	-	-	-	-	-	-	-	-
351.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	-	15 - S3	0	-	-
352.00	STRUCTURES AND IMPROVEMENTS	433,850,256.23	64,692,795	75 - R2	(40)	85,189,843	(20,497,048)	75 - R2	(50)	88,127,420	(23,434,625)	
353.00	STATION EQUIPMENT	2,474,477,552.92	675,099,231	50 - S0	(35)	757,535,501	(82,436,270)	50 - S0	(40)	785,592,373	(110,493,142)	
354.00	TOWERS AND FIXTURES	172,948,201.80	195,026,061	65 - R4	(40)	141,295,466	53,730,595	65 - R4	(40)	152,164,355	42,861,706	
356.00	OVERHEAD CONDUCTORS AND DEVICES	90,754,383.72	112,953,992	55 - R2	(35)	71,141,967	41,812,025	55 - R2	(35)	73,878,197	39,075,795	
357.00	UNDERGROUND CONDUIT	656,788,461.44	233,964,857	70 - S4	(15)	212,439,640	21,525,217	70 - S4	(15)	212,439,640	21,525,217	
357.20	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	307,355,353.52	105,838,729	70 - S4	(15)	135,032,204	(29,193,475)	70 - S4	(15)	135,032,204	(29,193,475)	
357.30	UNDERGROUND CONDUIT - FUTURE USE	12,222,242.06	-	-	-	-	-	-	-	-	-	-
358.00	UNDERGROUND CONDUCTORS AND DEVICES	728,649,711.80	227,094,939	60 - R2.5	(15)	260,081,280	(32,986,341)	60 - R2.5	(25)	260,081,280	(32,986,341)	
	TOTAL TRANSMISSION PLANT	4,982,814,112.93	1,614,670,605			1,662,715,901	(48,045,296)			1,707,315,469	(92,644,864)	
DISTRIBUTION PLANT												
360.00	LAND AND LAND RIGHTS - EASEMENTS / LEASEHOLDS	27,811,928.10	4,819,700	50 - SQ	-	4,819,700 (B)	-	50 - SQ	-	4,819,700 (B)	-	-
360.09	LAND AND LAND RIGHTS - EASEMENTS - FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
360.10	LAND AND LAND RIGHTS - FEE	182,627,257.30	-	-	-	-	-	-	-	-	-	-
361.00	STRUCTURES AND IMPROVEMENTS	768,858,296.25	219,387,335	55 - R2	(45)	255,269,237	(35,881,902)	55 - R2	(50)	255,269,237	(35,881,902)	
362.00	STATION EQUIPMENT	2,835,483,617.87	1,031,807,426	50 - R1.5	(30)	1,007,820,743	23,986,883	53 - R1.5	(50)	1,026,625,597	5,181,829	
362.01	STATION EQUIPMENT - BQDM	-	(73,188)	10 - SQ	-	(73,188) (B)	-	-	-	(73,188) (B)	-	-
363.00	ENERGY STORAGE EQUIPMENT	-	-	-	-	-	-	-	15 - S3	0	-	-
363.01	ENERGY STORAGE EQUIPMENT - BQDM	15,759,297.78	3,148,366	10 - SQ	-	3,148,366 (B)	-	10 - SQ	-	3,148,366 (B)	-	-
364.00	POLES, TOWERS AND FIXTURES	661,143,454.41	227,903,029	65 - R1	(105)	235,720,320	(7,817,291)	65 - R1	(120)	246,945,098	(19,042,069)	
365.00	OVERHEAD CONDUCTORS AND DEVICES	1,154,401,727.49	271,553,980	70 - R0.5	(60)	272,858,654	(1,304,674)	65 - R1	(60)	358,517,059	(86,963,079)	
366.00	UNDERGROUND CONDUIT	3,281,290,926.25	561,884,211	85 - R2	(45)	768,361,878	(206,677,667)	80 - R2.5	(60)	909,931,422	(348,247,211)	
366.01	UNDERGROUND CONDUIT - BQDM	-	(333,082)	10 - SQ	-	(333,082) (B)	-	10 - SQ	-	(333,082) (B)	-	-
366.10	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	1,452,886,755.19	471,295,027	85 - R2	(45)	564,981,758	(93,686,731)	80 - R2.5	(60)	668,878,175	(197,583,148)	
367.00	UNDERGROUND CONDUCTORS AND DEVICES	7,228,917,958.60	1,715,906,372	50 - R0.5	(75)	2,400,685,818	(684,779,446)	55 - R0.5	(90)	2,315,990,536	(600,084,164)	
367.01	UNDERGROUND CONDUCTORS AND DEVICES - BQDM	3,221,754.16	1,194,713	10 - SQ	-	1,194,713 (B)	-	10 - SQ	0	1,194,713 (B)	-	-
368.00	LINE TRANSFORMERS - OVERHEAD	445,799,458.44	37,900,448	33 - R0.5	(20)	123,721,334	(85,820,886)	33 - R0.5	(20)	123,721,334	(85,820,886)	
368.10	LINE TRANSFORMERS - UNDERGROUND	3,287,560,304.84	532,550,502	33 - S0	(20)	1,057,056,427	(524,505,925)	33 - S0	(20)	1,057,056,427	(524,505,925)	
368.11	LINE TRANSFORMERS - UNDERGROUND - BQDM	(7,409.96)	(460)	10 - SQ	-	(460) (B)	-	10 - SQ	0	(460) (B)	-	-
369.00	SERVICES - OVERHEAD	242,695,113.23	110,750,856	70 - R0.5	(180)	91,980,311	18,770,545	70 - R1	(185)	108,405,489	2,345,367	
369.20	SERVICES - UNDERGROUND	2,142,341,255.60	448,435,538	75 - R1	(150)	738,349,112	(289,913,574)	70 - R1	(160)	819,062,439	(370,626,901)	
370.10	METERS - ELECTROMECHANICAL	45,433,029.86	(31,807,158)	35 - R0.5	(5)	(31,807,158) (B)	-	35 - R0.5	(5)	(31,807,158) (B)	-	-
370.11	METERS - SOLID STATE	83,422,248.33	(49,784,564)	20 - S1	(5)	(49,784,564) (B)	-	20 - S1	(5)	(49,784,564) (B)	-	-
370.12	METERS - AMI	359,954,611.93	26,444,371	20 - S2	0	25,365,580	1,078,791	20 - S2	0	25,365,580	1,078,791	
370.20	METER INSTALLATIONS - ELECTROMECHANICAL	16,088,711.65	(51,047,996)	35	0	(51,047,996) (B)	-	35	0	(51,047,996) (B)	-	-
370.21	METER INSTALLATIONS - SOLID STATE	141,925,886.63	(89,094,115)	20	0	(89,094,115) (B)	-	20	0	(89,094,115) (B)	-	-
370.22	METER INSTALLATIONS - AMI	164,134,599.64	11,326,765	20 - S2	0	7,150,281	4,176,504	20 - S2	0	7,150,281	4,176,504	
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	6,366,961.16	2,726,963	65 - R1	(5)	2,434,002	292,961	60 - R2	(5)	3,016,529	(289,566)	
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	72,528,209.11	20,867,146	50 - R0.5	(105)	22,739,566	(1,872,420)	50 - R0.5	(120)	23,268,404	(2,401,258)	
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	445,444,690.48	33,615,824	70 - R0.5	(100)	107,210,133	(73,594,309)	70 - R0.5	(120)	112,315,380	(78,699,556)	
	TOTAL DISTRIBUTION PLANT	25,066,090,454.34	5,511,178,008			7,468,727,349	(1,957,549,342)			7,848,541,182	(2,337,363,175)	
GENERAL PLANT												
392.20	TRANSPORTATION EQUIPMENT - LIGHT TRUCKS	39,515,330.68	6,388,891	8 - SQ	10	6,388,891 (B)	-	8 - SQ	10	6,388,891 (B)	-	-
397.00	COMMUNICATION EQUIPMENT	18,945,282.84	566,018	15 - SQ	0	566,018 (B)	-	15 - SQ	0	566,018 (B)	-	-
	TOTAL GENERAL PLANT	58,460,613.52	6,954,909.10			6,954,909.10	-			6,954,909.10	-	
	TOTAL ELECTRIC PLANT	31,035,420,073.66	7,342,384,493			9,584,184,347	(2,241,799,854)			10,028,104,675	(2,685,720,182)	
	RESERVE VARIATION PERCENTAGE						-23.39%					-26.78%
GAS PLANT												
INTANGIBLE PLANT												
303.02	CAPITALIZED SOFTWARE - 5 YEAR	88,876,880.96	22,989,910	5 - SQ	0	22,989,910 (B)	-	5 - SQ	0	22,989,910 (B)	-	-
303.021	CAPITALIZED SOFTWARE - 5 YEAR - CLOUD	2,433,064.46	810,317	5 - SQ	0	810,317 (B)	-	5 - SQ	0	810,317 (B)	-	-
	TOTAL INTANGIBLE PLANT	91,309,945.42	23,800,227			23,800,227	-			23,800,227	-	
OTHER STORAGE PLANT												
360.00	LAND AND LAND RIGHTS - LIQUEFIED STORAGE	244,581.69	-	-	-	-	-	-	-	-	-	-
361.00	STRUCTURES AND IMPROVEMENTS	37,701,290.18	7,295,227	06-2034	80 - S0.5 (A)	(15)	12,165,380	(4,870,153)	06-2034	80 - S0.5 (A)	(15)	12,165,380
362.10	GAS HOLDERS	17,202,911.02	22,383,988	06-2034	80 - S2.5 (A)	(15)	14,015,951	8,368,037	06-2034	80 - S2.5 (A)	(15)	14,015,951
363.00	PURIFICATION EQUIPMENT	2,080,291.54	26,100	06-2034	70 - R2.5 (A)	(15)	1,061,679	(1,035,579)	06-2034	70 - R2.5 (A)	(15)	1,061,679
363.10	LIQUEFACTION EQUIPMENT	5,361,876.69	764,730	06-2034	70 - R4 (A)	(15)	2,559,932	(1,795,202)	06-2034	70 - R4 (A)	(15)	2,559,932
363.20	VAPORIZING EQUIPMENT	11,130,921.00	2,998,148	06-2034	40 - S2.5 (A)	(15)	5,093,080	(2,094,932)	06-2034	40 - S2.5 (A)	(15)	5,093,080
363.30	COMPRESSOR EQUIPMENT	6,165,190.32	5,899,154	06-2034	60 - R2.5 (A)	(15)	4,750,910	1,148,244	06-2034	60 - R3 (A)	(15)	4,781,643
363.40	MEASURING AND REGULATING EQUIPMENT	2,125,098.35	1,393,020	06-2034	30 - S1 (A)	(15)	1,427,227	(34,207)	06-2034	30 - S1 (A)	(15)	1,427,227
363.50	OTHER EQUIPMENT	41,469,165.05	14,836,071	06-2034	60 - S0 (A)	(15)	12,099,107	2,736,964	06-2034	60 - S0 (A)	(15)	12,099,107
	TOTAL OTHER STORAGE PLANT	125,481,235.84	55,596,438			53,173,266	2,423,172			53,203,999	2,392,439	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	BOOK DEPRECIATION RESERVE (3)	EXISTING					PROPOSED				
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	THEORETICAL RESERVE (7)	RESERVE VARIATION (8)=(3)-(7)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	THEORETICAL RESERVE (12)	RESERVE VARIATION (13)=(3)-(12)
TRANSMISSION PLANT												
365.10	LAND AND LAND RIGHTS	420,201.00	-	-	-	-	-	-	-	-	-	-
366.00	STRUCTURES AND IMPROVEMENTS	69,509,254.60	7,896,454	45 - S0.5	(45)	11,408,982	(3,512,528)		45 - S0.5	(50)	11,802,386	(3,905,932)
367.10	MAINS - ALL OTHER	586,913,695.61	188,258,610	85 - R2	(85)	194,072,335	(5,813,725)		75 - R2.5	(90)	235,240,939	(46,982,229)
367.20	MAINS - CAST IRON	951,798.83	947,710	70 - R1.5	(110)	1,262,679	(414,969)	12-2040	SQUARE	(110)	847,710 (B)	
367.30	MAINS - TUNNEL	31,019,404.73	17,308,416	90 - S4	(85)	20,314,654	(3,006,238)		90 - S4	(90)	20,863,702	(3,555,286)
367.40	MAINS - STEEL - INTERRUPTIBLE	1,027,310.47	2,981,079	-	-	2,981,079 (B)	-		-	-	2,981,079 (B)	-
368.00	COMPRESSOR STATION EQUIPMENT	5,938,230.47	9,394,355	35 - R3	(20)	4,338,486	5,055,869		35 - R3	(30)	4,700,026	4,694,329
369.00	MEASURING AND REGULATING EQUIPMENT	202,676,643.68	46,072,151	50 - S0	(30)	50,037,267	(3,965,116)		45 - S0	(30)	54,531,126	(8,458,975)
	TOTAL TRANSMISSION PLANT	898,456,539.39	272,758,774			284,415,482	(11,656,708)				330,966,868	(58,208,094)
DISTRIBUTION PLANT												
371.00	UNDERGROUND GAS STORAGE	1,238,997.68	-	-	-	-	-		-	-	-	-
376.11	MAINS - CAST IRON	32,613,018.97	23,364,037	70 - R1.5	(110)	38,316,643	(14,952,606)	12-2040	SQUARE	(110)	23,364,037 (B)	-
376.12	MAINS - ALL OTHER	5,058,593,239.88	754,388,384	85 - R2	(85)	870,276,347	(115,887,963)		75 - R2.5	(90)	1,058,779,603	(304,391,219)
376.12	MAINS - ALL OTHER - LEAK PRONE PIPE	10,639,637.97	11,344,929	85 - R2	(85)	14,233,103	(2,888,174)	12-2040	SQUARE	(90)	12,101,136 (B)	(756,206)
376.13	MAINS - STEEL INTERRUPTIBLE	2,237,968.02	(2,507,484)	85 - R2	-	(2,507,484) (B)	-		0 - ND	0	(2,507,484) (B)	-
376.14	MAINS - CAST IRON INTERRUPTIBLE	19,602.89	(8,511,405)	70 - R1.5	-	(8,511,405) (B)	-		0 - ND	0	(8,511,405) (B)	-
380.10	SERVICES - ALL OTHER	2,690,737,294.87	505,198,370	60 - R1	(55)	651,365,876	(146,167,506)		55 - R1	(70)	775,148,483	(269,950,113)
380.10	SERVICES - ALL OTHER - LEAK PRONE PIPE	27,652,610.41	24,209,228	60 - R1	(55)	27,515,657	(3,306,429)	12-2040	SQUARE	(70)	24,209,228 (B)	-
380.20	SERVICES - INTERRUPTIBLE	11,550,361.21	15,342,189	-	-	15,342,189 (B)	-		-	-	15,342,189 (B)	-
381.00	METERS - PURCHASES	263,408,468.81	30,014,076	35 - R0.5	(10)	50,772,582	(20,758,506)		30 - R0.5	(10)	58,327,452	(28,313,376)
381.10	METERS - PURCHASES - AMI	15,861,286.37	816,521	20 - S2	0	937,188	(120,667)		20 - S2	0	937,188	(120,667)
382.00	METERS - INSTALLATIONS	300,273,354.46	39,175,027	35 - R0.5	0	55,407,128	(16,232,101)		30 - R0.5	0	60,445,974 (C)	(21,270,948)
382.10	METERS - INSTALLATIONS - AMI	42,490,589.16	2,456,217	20 - S2	0	2,512,585	(56,368)		20 - S2	0	2,512,585	(56,368)
383.00	HOUSE REGULATORS - PURCHASES	23,942,870.87	(8,159,071)	45 - R2	0	6,408,070	(12,565,141)		40 - R2.5	(10)	7,467,592	(13,628,663)
384.00	HOUSE REGULATORS - INSTALLATIONS	16,280,477.64	6,054,166	45 - R2	0	4,403,256	1,650,910		40 - R2.5	0	5,031,155	1,023,011
	TOTAL DISTRIBUTION PLANT	8,497,539,779.21	1,395,185,181			1,726,469,735	(331,284,553)				2,032,647,731	(637,462,550)
GENERAL PLANT												
397.00	COMMUNICATION EQUIPMENT	130,559.15	-	15 - SQ	0	- (B)	-		15 - SQ	0	- (B)	-
397.50	COMMUNICATION EQUIPMENT - NG DETECTORS	16,114,869.52	1,405,372	5 - SQ	0	1,405,372 (B)	-		5 - SQ	0	1,405,372 (B)	-
	TOTAL GENERAL PLANT	16,245,428.67	1,405,372			1,405,372	-				1,405,372	-
	TOTAL GAS PLANT	9,629,032,928.53	1,748,745,993			2,089,264,081	(340,518,089)				2,442,024,197	(693,278,205)
	RESERVE VARIATION PERCENTAGE						-16.30%					-28.39%
COMMON PLANT												
INTANGIBLE PLANT												
303.06	SOFTWARE - 5 YEAR	358,264,555.58	151,192,524	5 - SQ	0	151,192,524 (B)	-		5 - SQ	0	151,192,524 (B)	-
303.07	SOFTWARE - 10 YEAR	484,794.18	106,461	10 - SQ	0	106,461 (B)	-		10 - SQ	0	106,461 (B)	-
303.08	SOFTWARE - 15 YEAR	189,429,703.94	115,967,719	15 - SQ	0	115,967,719 (B)	-		15 - SQ	0	115,967,719 (B)	-
303.09	AMI SOFTWARE	234,632,516.49	28,953,926	20 - SQ	0	28,953,926 (B)	-		20 - SQ	0	28,953,926 (B)	-
303.26	SOFTWARE - 5 YEAR - CLOUD	35,287,468.22	4,425,158	5 - SQ	0	4,425,158 (B)	-		5 - SQ	0	4,425,158 (B)	-
303.29	AMI SOFTWARE - CLOUD	3,910,990.36	630,952	20 - SQ	0	630,952 (B)	-		20 - SQ	0	630,952 (B)	-
303.40	ORACLE STRATEGIC AGREEMENT	98,591,579.32	16,262,560	15 - SQ	0	16,262,560 (B)	-		15 - SQ	0	16,262,560 (B)	-
	TOTAL INTANGIBLE PLANT	920,601,608.09	317,539,301			317,539,301	-				317,539,301	-
GENERAL PLANT												
389.00	LAND AND LAND RIGHTS	28,706,066.59	-	-	-	-	-		-	-	-	-
390.00	STRUCTURES AND IMPROVEMENTS	1,138,883,170.31	250,851,371	55 - S0	(40)	326,573,698	(75,722,327)		55 - S0	(40)	326,573,698	(75,722,327)
390.40	STRUCTURES AND IMPROVEMENTS - CAPITAL LEASE	-	-	-	-	- (B)	-		-	-	-	-
391.10	OTHER OFFICE FURNITURE AND EQUIPMENT - FURNITURE	71,316,936.54	31,385,026	18 - SQ	0	31,385,026 (B)	-		18 - SQ	0	31,385,026 (B)	-
391.20	OTHER OFFICE FURNITURE AND EQUIPMENT - MACHINES	2,895,271.66	-	18 - SQ	0	- (B)	-		18 - SQ	0	-	-
391.70	EDP EQUIPMENT	454,753,897.99	175,271,229	8 - SQ	5	175,271,229 (B)	-		8 - SQ	5	175,271,229 (B)	-
391.73	EDP EQUIPMENT - ERRP	-	(96,939)	8 - SQ	5	(96,939) (B)	-		-	-	(96,939) (B)	-
392.50	TRANSPORTATION EQUIPMENT	438,100,145.09	172,173,424	8 - SQ	10	172,173,424 (B)	-		8 - SQ	10	172,173,424 (B)	-
393.00	STORES EQUIPMENT	6,768,725.71	2,470,612	20 - SQ	5	2,470,612 (B)	-		20 - SQ	5	2,470,612 (B)	-
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	118,722,726.18	43,395,279	18 - SQ	5	43,395,279 (B)	-		18 - SQ	5	43,395,279 (B)	-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE COMPUTED RESERVES AS OF DECEMBER 31, 2020

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	EXISTING					PROPOSED				
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	THEORETICAL RESERVE	RESERVE VARIATION	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	THEORETICAL RESERVE	RESERVE VARIATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(3)-(7)	(9)	(10)	(11)	(12)	(13)=(3)-(12)
395.00 LABORATORY EQUIPMENT	112,404,617.80	53,515,870		20 - SQ	0	53,515,870 (B)	-		20 - SQ	0	53,515,870 (B)	-
395.10 LABORATORY EQUIPMENT - EMB	-	-		-	-	-	-	-	-	-	-	-
396.00 POWER OPERATED EQUIPMENT	711,985.95	2,077,674		12 - SQ	10	2,077,674 (B)	-		12 - SQ	10	2,077,674 (B)	-
397.00 COMMUNICATION EQUIPMENT	242,980,401.08	102,866,628		15 - SQ	0	102,866,628 (B)	-		15 - SQ	0	102,866,628 (B)	-
397.10 COMMUNICATION EQUIPMENT - AMI	19,636,045.26	2,441,848		15 - SQ	0	2,441,848 (B)	-		15 - SQ	0	2,441,848 (B)	-
397.20 LIGHT TOWER LEASE	-	-		-	-	-	-	-	-	-	-	-
397.50 COMMUNICATION EQUIPMENT - NG DETECTORS	-	-		-	-	-	-	-	-	-	-	-
398.00 MISCELLANEOUS EQUIPMENT	61,781,909.89	-		20 - SQ	0	- (B)	-		20 - SQ	0	-	-
398.10 MISCELLANEOUS EQUIPMENT - SUB	-	26,482,291		-	0	26,482,291 (B)	-		-	-	26,482,291 (B)	-
398.20 MISCELLANEOUS EQUIPMENT - EMB	-	-		-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT	2,697,661,900.05	862,834,312				938,556,639	(75,722,327)				938,556,639	(75,722,327)
TOTAL COMMON PLANT	3,618,263,508.14	1,180,373,613				1,256,095,940	(75,722,327)				1,256,095,940	(75,722,327)
RESERVE VARIATION PERCENTAGE							-6.03%					-6.03%
GRAND TOTAL	44,282,716,510.33	10,271,504,099				12,929,544,369	(2,658,040,271)				13,726,224,813	(3,454,720,715)
RESERVE VARIATION PERCENTAGE							-20.56%					-25.17%

(A) LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

(B) ACCUMULATED PROVISION FOR DEPRECIATION USED FOR COMPUTED RESERVE.

(C) THEORETICAL RESERVE FOR METER INSTALLATIONS IS BASED ON THE THEORETICAL RESERVE RATIO FOR METERS AND ZERO NET SALVAGE.