

Section 6.19.8.2.2 Formula Rate Template

**Consolidated Edison Company of New York, Inc.
Transmission Formula Rate
Schedule 19 and Schedule 10 Projects**

**Actual or Projected for the 12 Months Ended December
Index**

Worksheet	Tab	Description
A	Appendix A	Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects
1	RB Items	Average Balances for Most Rate Base Items and Transmission Depreciation and Amortization Expenses
2a19	ADIT-Current Year (Schedule 19 Projects)	Current Year Average Accumulated Deferred Income Taxes
2a10	ADIT-Current Year (Schedule 10 Projects)	Current Year Average Accumulated Deferred Income Taxes
2b19	ADIT-Prior Year (Schedule 19 Projects)	Prior Year Accumulated Deferred Income Taxes
2b10	ADIT-Prior Year (Schedule 10 Projects)	Prior Year Accumulated Deferred Income Taxes
2c19	ADIT Proration Projected (Schedule 19 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2c10	ADIT Proration Projected (Schedule 10 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2d19	ADIT Proration Actual (Schedule 19 Projects)	Proration of Actual Accumulated Deferred Income Taxes
2d10	ADIT Proration Actual (Schedule 10 Projects)	Proration of Actual Accumulated Deferred Income Taxes
3a19	EADIT (Schedule 19 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
3b10	EADIT (Schedule 10 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
4	IT Permanent Differences	Permanent Book/Tax Differences
5	Project Return (Schedule 19 Projects)	Return on Schedule 19 Projects
6a19	Project Cost Of Capital (Schedule 19 Projects)	Schedule 19 Projects Cost of Capital
6b10	Cost Of Capital (Schedule 10 Projects)	Schedule 10 Projects Cost of Capital
7a19	Annual True-up Adjustment (Schedule 19 Projects)	Schedule 19 Projects Annual True-up Adjustment
7b10	Annual True-up Adjustment (Schedule 10 Projects)	Schedule 10 Projects Annual True-up Adjustment
8	Depreciation Rates	Depreciation Rates Approved by the Commission and Used to Determine Schedule 19 Projects and Schedule 10 Projects Depreciation and Amortization Expense
9	Corrections	Prior Period Corrections
10a19	Schedule 19 Project ATRRs	ATRRs for Schedule 19 Projects
10b10	Schedule 10 Project ATRRs	ATRRs for Schedule 10 Projects
11	ROE Adder (Schedule 10 Projects)	ROE Adder for Schedule 10 Projects

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Formula Rate - Non-Levelized

Transmission Formula Rate Template
Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December

Consolidated Edison Company of New York, Inc.
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

Line	Form No. 1 or Transmission Formula Rate Reference	(3) Company Total (where applicable)	(4) Schedule 19 Projects		(5) Schedule 10 Projects		(6) Schedule 10 Projects		(7) Schedule 10 Projects	
			Allocator (Note K)	Schedule 19 Projects	Allocator (Note K)	Schedule 10 Projects	Allocator (Note K)	Schedule 10 Projects		
Thirteen Monthly Balances Composite Depreciation Rates (1)										
GROSS PLANT IN SERVICE										
1	Production	0	NA	0	NA	0	NA	0	NA	0
2	Transmission	0	DA	0	DA	0	DA	0	DA	0
3	Distribution	0	NA	0	NA	0	NA	0	NA	0
4	Electric General	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!
5	Electric Intangible	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!
6	Common	0	CP*S19 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!
7	TOTAL GROSS PLANT	0	GP19=	#DIV/0!	GP10=	#DIV/0!	GP10=	#DIV/0!	GP10=	#DIV/0!
8	Without Common - For Gross Plant Allocator Calculation Only	0	GPE19=	#DIV/0!	GPE10=	#DIV/0!	GPE10=	#DIV/0!	GPE10=	#DIV/0!
ACCUMULATED DEPRECIATION										
9	Production	-	NA	0	NA	0	NA	0	NA	0
10	Transmission	-	DA	0	DA	0	DA	0	DA	0
11	Distribution	-	NA	0	NA	0	NA	0	NA	0
12	Electric General	-	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!
13	Electric Intangible	-	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!
14	Common	-	CP*S19 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!
15	TOTAL ACCUM. DEPRECIATION	-		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
NET PLANT IN SERVICE										
16	Production	0		0		0		0		0
17	Transmission	0		0		0		0		0
18	Distribution	0		0		0		0		0
19	General	0		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
20	Intangible	0		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
21	Common	0		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
22	TOTAL NET PLANT	0		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
23	CWIP (Note O)	NA		-		-		-		-
24	ABANDONED PLANT	NA		-		-		-		-
ACCUMULATED DEFERRED INCOME TAXES (Note B)										
25	Accumulated Deferred Income Taxes	NA	DA	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
26	Excess Accumulated Deferred Income Taxes	NA	DA	0		0		0		0
27	TOTAL ACCUMULATED DEFERRED INCOME TAXES			#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
28	LAND HELD FOR FUTURE USE	NA	DA	0		0		0		0
OTHER RATE BASE ITEMS										
29	Cash Working Capital	NA		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
30	Materials & Supplies - Transmission	0	S19P	#DIV/0!	S10P	#DIV/0!	S10P	#DIV/0!	S10P	#DIV/0!
31	Construction	0	GP19	#DIV/0!	GP10	#DIV/0!	GP10	#DIV/0!	GP10	#DIV/0!
32	Prepayments	0	GP19	#DIV/0!	GP10	#DIV/0!	GP10	#DIV/0!	GP10	#DIV/0!
33	Unfunded Liabilities	-	CP*S19 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!
34	TOTAL OTHER RATE BASE ITEMS	NA		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
35	RATE BASE	NA		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December ...

Consolidated Edison Company of New York, Inc.

Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

Line	(1)	(2)	(3)	(4)	(5)	(6) Schedule 10 Projects		(7)
No.	ANNUAL TRANSMISSION REVENUE REQUIREMENT	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects	Allocator (Note K)	Schedule 10 Projects	
OPERATIONS AND MAINTENANCE EXPENSES (Note M)								
36	Transmission - Direct Assign	320-323.112.b fn	NA	DA	0	DA	0	
37	Transmission - Allocate	320-323.112.b fn	0					
38	Less: EPRI Dues in Account 566	352-353.17.f	0					
39	Subtotal - Transmission to Allocate	Line 37 - Line 38	0	S19P	#DIV/0!	S10P	#DIV/0!	#DIV/0!
40	Electric A&G	320-323.197.b	0					
41	Less: EPRI Dues in A&G	352-353	0					
42	Less: Regulatory Commission Expenses	320-323.189.b	0					
43	Less: Property Insurance	320-323.185.b	0					
44	Less: Account 930.2 Items	Note L	0					
45	Adjusted Electric A&G	Line 40 - Line 41 - Line 42 - Line 43 - Line 44	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
Plus: Transmission Related Regulatory Expenses								
46	Plus: Direct Assigned Regulatory Commission Expenses	350-351 fn	0	S19P	#DIV/0!	S10P	#DIV/0!	#DIV/0!
47	Plus: Direct Assigned Regulatory Commission Expenses	350-351 fn	NA	DA	0	DA	0	
48	Plus: Property Insurance	320-323.185.b	0	GPE19	#DIV/0!	GPE10	#DIV/0!	#DIV/0!
49	TOTAL O&M	Sum of Lines 36 through 48	NA		#DIV/0!		#DIV/0!	#DIV/0!
DEPRECIATION AND AMORTIZATION EXPENSE								
50	Transmission	336.7f or Worksheet 1, Line 73 or Line 71	0	DA	0	DA	-	-
51	Electric General	336.10 f	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
52	Common Electric (includes Intangible)	336.11.f	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
53	Amortization of Abandoned Plant	230b or Worksheet 1, Line 74 or Line 72	NA	DA	0	DA	-	-
54	TOTAL DEPRECIATION	Sum of Lines 50 through 53	0		#DIV/0!		#DIV/0!	#DIV/0!
TAXES OTHER THAN INCOME TAXES (TOTAL COMPANY)								
LABOR RELATED								
55	Payroll (Note D)	262-263.35+262-263.36. I	0	CP*S19 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	#DIV/0!
PLANT RELATED								
56	Real Estate	262-263.4.I	0	GP19	#DIV/0!	GP19	#DIV/0!	#DIV/0!
57	Franchise Tax	262-263.28.I	0	GP19	#DIV/0!	GP10	#DIV/0!	#DIV/0!
58	Gross Receipts Tax		0	Note N	0	Note N	-	-
59	Other (Note E)	262-263	0		0		0	0
60	TOTAL OTHER TAXES	Sum of Lines 55 and 57 through 60	0		#DIV/0!		#DIV/0!	#DIV/0!
INCOME TAXES (Note F)								
62	Composite Tax Rate = T	$T = 1 - \frac{((1 - \text{SIT}) * (1 - \text{FIT})) / (1 - \text{SIT} * \text{FIT})}{p}$	0.0000%					
63	Gross-up Factor	$1 / (1 - T)$	0.0000					
64	Income Tax Factor	$T / (1 - T)$	0.0000					
Amortization of Investment Tax Credit (enter negative)								
65	Amortization of Excess Deferred Income Taxes (enter negative)	266-267.11. f, fn	NA	DA	0	DA	0	0
Worksheet 3								
66	Tax Effect of Permanent Differences	Worksheet 4, Line 2 Col. (e)	NA	DA	-	DA	-	0
67	Income Tax Calculation	(Line 74 * Line 64)	NA	Calc	#DIV/0!	Calc	#DIV/0!	0
68	ITC adjustment	(Line 65 * Line 63)	NA	Calc	0	Calc	0	0
Amortization of Excess Deferred Income Tax								
69	Adjustment	(Line 66 * Line 63)	NA	Calc	0	Calc	0	0
70	Permanent Differences Tax Adjustment	(Line 67 * Line 63)	NA	Calc	0	Calc	0	0
71	TOTAL INCOME TAXES	Sum of Lines 68 through 71	NA		#DIV/0!		#DIV/0!	#DIV/0!
RETURN (Note H)								
73	Debt	Worksheet 5 19, Line 12, Col. (i) or Worksheet 6b 10, Line 1 * Line 35	NA	Calc	#DIV/0!		#DIV/0!	#DIV/0!
74	Common Equity and Preferred Stock	Worksheet 5 19, Line 12, Col. (f) or Worksheet 6b 10, Line 3 * Line 35	NA	Calc	#DIV/0!		#DIV/0!	#DIV/0!
75	TOTAL RETURN	Sum of Lines 73 through 74	NA		#DIV/0!		#DIV/0!	#DIV/0!
ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS								
76	ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATTR)	(Line 49 + Line 54 + Line 61 + Line 72 + Line 75)	NA		#DIV/0!		#DIV/0!	#DIV/0!
77	REVENUE CREDITS	(Line 101)	NA		-		-	-
ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATTR)								
78	CORRECTIONS	Worksheet 9, Line 11, Col. (b)	NA		0		0	0
ANNUAL TRUE-UP ADJUSTMENT (ATU) (Note G)								
80	ATRR PLUS ATU AND CORRECTIONS	Worksheet 7a, Line 7 or Worksheet 7b, Line 7	NA		0		0	0
81	ROE Adder	Worksheet 10, Line 32	NA		#DIV/0!		#DIV/0!	#DIV/0!
82	Total with ROE Adder	Sum of Lines 81 and 82	NA		#DIV/0!		#DIV/0!	#DIV/0! (Note P)

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Formula Rate - Non-Levelized

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Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December

Consolidated Edison Company of New York, Inc.

Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

SUPPORTING CALCULATIONS AND NOTES

Line		Schedule 19 Projects	Schedule 10 Projects
TRANSMISSION PLANT ALLOCATOR			
82	Total Electric Plant (Line 95)	0	0
83	Total Transmission Plant (Line 2)	0	0
84	Schedule Specific Projects (Line 2)	0	-
85	Schedule Specific Projects Plant Allocator (Line 84 / Line 83)	#DIV/0! S19P	#DIV/0! S10P
ELECTRIC WAGE AND SALARY ALLOCATOR			
86	Production 354-355.20.b	0	
87	Transmission 354-355.21.b	0	
88	Distribution 354-355.23.b	0	
89	Other 354-355.24,25,26.b	0	
90	Total Sum of Lines 86 through 89	0	
91	Transmission Wage and Salary Allocator (Line 87 / Line 90)	#DIV/0! T W/S	
92	Schedule 19 Projects Wages and Salaries (Transmission wages and salary times S19P) (Line 87 * Line 85)	#DIV/0!	#DIV/0!
93	Schedule 19 Projects Wage and Salary Allocator (Line 92 / Line 90)	#DIV/0! S19 W/S	#DIV/0! S10 W/S
94	Schedule 19 Projects Transmission Wage and Salary Allocator (Line 92 / Line 87)	#DIV/0! S19 W/S T	#DIV/0! S10 W/S T
ELECTRIC COMMON PLANT ALLOCATOR (CE)			
95	Electric 200-201.3.c+6.c	0	% Electric
96	Gas 200-201.3.d+6.d	0	CP= #DIV/0!
97	Steam 200-201.3.e+6.e	0	(Line 95 / Line 98)
98	Total (excludes common) Sum of Lines 95 through 97	0	

Line		Schedule 19 Projects	Schedule 10 Projects
REVENUE CREDITS			
99	Account 454, Rent from Electric Property (Note I) 300-301, fn	-	-
100	Account 456, Other Electric Revenue (Note J) 300-301, fn	-	-
101	Total Revenue Credits	=	=

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Utilizing FERC Form 1 Data

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Consolidated Edison Company of New York, Inc.

Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

General Note: References to pages in this transmission formula rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

A	All amounts shown are based on 13 month averages which monthly numbers are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28, which is based upon one-eighth of O&M, Accumulated Deferred Income Taxes in line 24 and Excess Accumulated Deferred Income Taxes in line 25, which are beginning/ending year averages and prorated amounts).		
B	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6).		
C	Cash Working Capital equals one-eighth (45 days) of O&M allocated to Schedule 19 or Schedule 10 Projects.		
D	Includes only FICA and unemployment taxes.		
E	For future use		
F	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).		
	Inputs Required:	FIT = 0.00%	
		SIT = 0.00% (State Income Tax Rate or Composite SIT)	
		p = 0.00% (percent of federal income tax deductible for state purposes)	
G	Include ATU for Year N with Projected ATRR for Year N+2		
H	Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. For Schedule 19 Projects, the ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by FERC. The ROE Cap will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC. For Schedule 10 Projects, the ROE will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC.		
I	Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only, such as pole attachments, rentals and special use.		
J	Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only.		
K	The following acronyms are used for allocators: CP= common plant allocator (allocate common plant and common expenses to total electric) DA= direct assignment (the item is direct assigned to Schedule 19 Projects) GP19 or GP10= gross plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of electric and common plant) GPE 19 or GPE 10= gross electric plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of total electric gross plant) S19P or S10P= Schedule 19 Projects or Schedule 10 Projects plant allocator (Schedule 19 Projects or Schedule 10 Projects gross plant as % of total transmission gross plant) Schedule 19 Projects or Schedule 10 Projects wage and salary allocator (Schedule 19 Projects or Schedule 10 Projects wages and salaries as % of total electric wages and salaries) S19 W/S or S10 W/S= wages and salaries Schedule 19 Projects or Schedule 10 Projects wages and salary allocator for transmission (Schedule 19 Projects or Schedule 10 Projects wages and salaries as % of transmission wages and salaries) S19 W/S T or S10 W/S T a % of transmission wages and salaries NA= not applicable (the item is not applicable to Schedule 19 Projects or Schedule 10 Projects) T W/S= transmission wages and salaries as % of electric wages and salaries		
L	Con Edison will exclude items in Account 930.2 shown on FF1 page 335 that are greater than \$1 M and not directly or indirectly related to the provision of transmission services.		
M	Con Edison either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or Schedule 10 Projects or allocate transmission O&M to the Schedule 19 Projects or Schedule 10 Projects, but not both.		
N	In accordance with the NYISO OATT, Section 14.1.5, the gross receipts tax included in the ATRR for Schedule 19 and Schedule 10 Projects is as follows:		
		Schedule 19	Schedule 10
	Gross receipt tax rate	0.00000%	0.00000%
	Revenue requirement	-	-
	Gross Receipts Tax	-	-
O	May include CWIP in rate base as authorized by FERC.		
P	By project ATRRs are on Worksheet 10a for Schedule 19 Projects and Worksheet 10b for Schedule 10 Projects.		

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
Worksheet 2a19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Nonprorated Items	Schedule 19 Projects	Plant Related	Labor Related		Total ADIT	
1	Current Year						
2	ADIT-190	0	0	0			(Line 24)
3	ADIT-282	0	0	0			(Line 30)
4	ADIT-283	0	0	0			(Line 38)
5	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
6	Schedule 19 Projects W/S Allocator				#DIV/0!		Appendix A
7	GP Allocator		#DIV/0!				Appendix A
8	End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
9	Average Beginning and End of Year Prorated ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	Worksheet 2b, Line 7
10	Total ADIT					#DIV/0!	(Average of Line 7 + Line 8) From Worksheet 2c, Line 14, Col. (f) or Worksheet 2d, Line 13, Col. (n)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
12	Alternative Minimum Tax	0	0	0	0	0	
13	Net Operating Loss	0	0	0	0	0	
14		0	0	0	0	0	
15		0	0	0	0	0	
16		0	0	0	0	0	
17		0	0	0	0	0	
18		0	0	0	0	0	
19		0	0	0	0	0	
20		0	0	0	0	0	
21		0	0	0	0	0	
22		0	0	0	0	0	
23		0	0	0	0	0	
24	Total	0	0	0	0	0	

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2a19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 19 Projects)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-282 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
25	Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Worksheet 2c, Line 14, Col. (r)
26		0	0	0	0	0	
27		0	0	0	0	0	
28		0	0	0	0	0	
29		0	0	0	0	0	
30	Total	#DIV/0!	0	#DIV/0!	0	0	

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2a19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 19 Projects)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant	Labor		Justification
31		0	0	0	0	0	
32		0	0	0	0	0	
33		0	0	0	0	0	
34		0	0	0	0	0	
35		0	0	0	0	0	
36		0	0	0	0	0	
37		0	0	0	0	0	
38	Total	0	0	0	0	0	

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
Worksheet 2a10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 10 Projects)
Actual or Projected for the 12 Months Ended December

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Nonprorated Items	Schedule 10 Projects	Plant Related	Labor Related		Total ADIT	
1	Current Year						
2	ADIT-190	0	0	0			(Line 24)
3	ADIT-282	0	0	0			(Line 30)
4	ADIT-283	0	0	0			(Line 38)
5	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
6	Schedule 10 Projects W/S Allocator						Appendix A
7	GP Allocator		#DIV/0!				Appendix A
8	End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
9	Average Beginning and End of Year Prorated ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	Worksheet 2b, Line 7
10	Total ADIT					#DIV/0!	(Average of Line 7 + Line 8) From Worksheet 2c, Line 14, Col. (f) or Worksheet 2d, Line 13, Col. (n)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant Related	Labor Related		Justification
12	Alternative Minimum Tax	0	0	0	0	0	
13	Net Operating Loss	0	0	0	0	0	
14		0	0	0	0	0	
15		0	0	0	0	0	
16		0	0	0	0	0	
17		0	0	0	0	0	
18		0	0	0	0	0	
19		0	0	0	0	0	
20		0	0	0	0	0	
21		0	0	0	0	0	
22		0	0	0	0	0	
23		0	0	0	0	0	
24	Total	0	0	0	0	0	

Instructions for Account 190:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2a10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 10 Projects)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-282 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant Related	Labor Related		Justification
25	Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Worksheet 2c, Line 14, Col. (r)
26		0	0	0	0	0	
27		0	0	0	0	0	
28		0	0	0	0	0	
29		0	0	0	0	0	
30	Total	#DIV/0!	0	#DIV/0!	0	0	

Instructions for Account 282:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2a10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 10 Projects)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-283 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Schedule 10 Projects Related	Plant	Labor		Justification
31		0	0	0	0	0	
32		0	0	0	0	0	
33		0	0	0	0	0	
34		0	0	0	0	0	
35		0	0	0	0	0	
36		0	0	0	0	0	
37		0	0	0	0	0	
38	Total	0	0	0	0	0	

Instructions for Account 283:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
Worksheet 2b19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December

(a)	(b)	(c) Schedule 19 Projects	(d) Plant Related	(e) Labor Related	(f)	(g) Total ADIT	(h)
Nonprorated Items							
Prior Year							
ADIT-190		0	0	0			(Line 20)
ADIT-282		0	0	0			(Line 26)
ADIT-283		0	0	0			(Line 34)
Subtotal		0	0	0			(Line 1 + Line 2 + Line 3)
Schedule 19 Projects W/S Allocator				#DIV/0!			Appendix A
GP Allocator			#DIV/0!				Appendix A
Prior Year ADIT		0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects

(a)	(b) Total	(c) Excluded	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
Alternative Minimum Tax	0	0	0	0	0		
Net Operating Loss	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
Total	0	0	0	0	0		

Instructions for Account 190:
 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 2. ADIT items related to Plant are included in Column E
 3. ADIT items related to Labor are included in Column F
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2b19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 19 Projects)

ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects

(a)	(b)	(c) Excluded	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Worksheet 2d, Line 13, Col. (n)
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
Total	#DIV/0!	0	#DIV/0!	0	0		

Instructions for Account 282:
 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 2. ADIT items related to Plant are included in Column E
 3. ADIT items related to Labor are included in Column F
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2b19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 19 Projects)

ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects

(a)	(b) Total	(c) Excluded	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
Total	0	0	0	0	0		

Instructions for Account 283:
 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 2. ADIT items related to Plant are included in Column E
 3. ADIT items related to Labor are included in Column F
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
Worksheet 2b10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 10 Projects)
Actual or Projected for the 12 Months Ended December

(a)	(b)	(c) Schedule 10 Projects	(d) Plant Related	(e) Labor Related	(f)	(g) Total ADIT	(h)
Nonprorated Items							
Prior Year							
ADIT-190		0	0	0			(Line 20)
ADIT-282		0	0	0			(Line 26)
ADIT-283		0	0	0			(Line 34)
Subtotal		0	0	0			(Line 1 + Line 2 + Line 3)
Schedule 10 Projects W/S Allocator				#DIV/0!			Appendix A
GP Allocator			#DIV/0!				Appendix A
Prior Year ADIT		0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT-190 - Includes Only Items Applicable to Schedule 10 Projects

(a)	(b) Total	(c) Excluded	(d) Schedule 10 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
Alternative Minimum Tax	0	0	0	0	0		
Net Operating Loss	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
Total	0	0	0	0	0		

Instructions for Account 190:
 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 2. ADIT items related to Plant are included in Column E
 3. ADIT items related to Labor are included in Column F
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2b10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 10 Projects)

ADIT- 282 - Includes Only Items Applicable to Schedule 10 Projects

(a)	(b)	(c) Excluded	(d) Schedule 10 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Worksheet 2d, Line 13, Col. (n)
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
Total	#DIV/0!	0	#DIV/0!	0	0		

Instructions for Account 282:
 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 2. ADIT items related to Plant are included in Column E
 3. ADIT items related to Labor are included in Column F
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2b10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 10 Projects)

ADIT-283 - Includes Only Items Applicable to Schedule 10 Projects

(a)	(b) Total	(c) Excluded	(d) Schedule 10 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
	0	0	0	0	0		
Total	0	0	0	0	0		

Instructions for Account 283:
 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 2. ADIT items related to Plant are included in Column E
 3. ADIT items related to Labor are included in Column F
 4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Templa

Consolidated Edison Company of New York, Inc.
Workpaper 2c19: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
Beginning Balance & Monthly Changes	Year	Days in the Month	Number of Days Remaining in Year After Current Month	Total Days in the Projected Rate Year	Weighting for Projection (d)/(e)	Beginning Balance/ Monthly Amount/ Ending Balance	Schedule 19 Projects	Transmission Proration (f) x (h)	Plant Related	Gross Plant Allocator (Appendix A)	Plant Allocation * (k) (j)	Plant Proration (f) x (l)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Labor Allocation (n) * (o)	Labor Proration (f) x (p)	Total Transmission Prorated Amount + (m) + (q)	
December 31st balance of Prorated ADIT (Note B)	2020				100.00%	#DIV/0!	#DIV/0!	#DIV/0!										#DIV/0!
1 January	2021	31	335	365	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 February	2021	28	307	365	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 March	2021	31	276	365	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 April	2021	30	246	365	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 May	2021	31	215	365	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 June	2021	30	185	365	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 July	2021	31	154	365	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 August	2021	31	123	365	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 September	2021	30	93	365	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 October	2021	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 November	2021	30	32	365	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 December	2021	31	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 Prorated Balance		365				#DIV/0!	#DIV/0!	#DIV/0!	0			#DIV/0!	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6).

Note B: From Worksheet 2d-Prior Year ADIT Proration Actual

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Templa

Consolidated Edison Company of New York, Inc.
Worksheet 2c10: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 10 Projects)
Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
Beginning Balance & Monthly Changes	Year	Days in the Month	Number of Days Remaining in Year After Current Month	Total Days in the Projected Rate Year	Weighting for Projection (d)/(e)	Beginning Balance/ Monthly Amount/ Ending Balance	Schedule 10 Projects	Transmission Proration (f) x (h)	Plant Related	Gross Plant Allocator (Appendix A)	Plant Allocation * (k) (j)	Plant Proration (f) x (l)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Labor Allocation (n) * (o)	Labor Proration (f) x (p)	Total Transmission Prorated Amount + (m) + (q)	
December 31st balance of Prorated ADIT (Note B)	2020				100.00%	-2,000,000	#DIV/0!	#DIV/0!										#DIV/0!
1 January	2021	31	335	365	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 February	2021	28	307	365	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 March	2021	31	276	365	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 April	2021	30	246	365	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 May	2021	31	215	365	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 June	2021	30	185	365	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 July	2021	31	154	365	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 August	2021	31	123	365	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 September	2021	30	93	365	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 October	2021	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 November	2021	30	32	365	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 December	2021	31	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 Prorated Balance		365				-2,000,000	#DIV/0!	#DIV/0!	0			#DIV/0!	0		#DIV/0!		#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6).

Note B: From Worksheet 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc
Workpaper 2d19: Accumulated Deferred Income Taxes - Actual Proration (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December

Year = 2021
 Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

Days in Period					Projection - Proration of Projected Deferred Tax Activity			Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount * (f)	Prorated Projected Balance of (g) Sum	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col l) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) + ((i) + (m))/2
1	December 31st balance						0						0
2	January	31	335	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	28	307	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	31	276	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	30	246	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	31	215	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	30	185	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	31	154	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	31	123	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	30	93	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	31	62	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	30	32	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	31	1	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Total	365			0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

	Schedule 19 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
Actual Monthly Activity								
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc
Workpaper 2d10: Accumulated Deferred Income Taxes - Actual Proration (Schedule 10 Projects)
Actual or Projected for the 12 Months Ended December

Year = 2021
 Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

Days in Period					Projection - Proration of Projected Deferred Tax Activity			Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount * (f)	Prorated Projected Balance of (g) Sum	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col l) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) + ((i) + (m))/2
1 December 31st balance							0						0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123	365	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14 Total	365				0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

	Schedule 10 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
Actual Monthly Activity								
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc.
Worksheet 3a19: Excess Accumulated Deferred Income Taxes (Schedule 19 Projects)
Resulting from Income Tax Rate Changes (Note A)
Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Line Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C)	ADIT Balances After Remeasurement (Note C)	Deficient or Excess Accumulated Deferred Taxes at December 31, Column (b) - Column (c)	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 19 Projects Allocation Factors (Note B)	Allocated to Schedule 19 Projects Column (f) * Column (g)	Protected (P) Unprotected Property (UP) Unprotected Other (UO) (Note B)	Amortization Year	Balance at December 31 Column (h) - Column (j)	Amortization Year	Balance at December 31 Column (k) - Column (l)	
	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) - Column (c)		Column (d) + Column (e)		Column (f) * Column (g)			Column (h) - Column (j)		Column (k) - Column (l)	
Deficient Deferred Income Taxes - amortized to 410.1														
FERC Account 190														
1 FERC Account 190	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
2	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
3	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
4	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
5	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
6 Total FERC Account 190	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
FERC Account 282														
7 Depreciation - Liberalized Depreciation	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
8	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
9	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
10	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
11 Total Account 282	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
FERC Account 283														
12	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
13	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
14	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
15	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
16	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
17 Total FERC Account 283	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
Subtotal Before Being Grossed up for														
18 Income Taxes			0		0	0		0		0	0	0	0	0
19 Gross Up			0		0	0		0		0	0	0	0	0
20 Total Deficient Accumulated Deferred Income Taxes - Account 182.3			0		0	0		0		0	0	0	0	0
Excess Accumulated Deferred Income Taxes - amortized to 411.1														
FERC Account 190														
21 FERC Account 190	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
22	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
23 Total Account 190	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
FERC Account 282														
24 Depreciation - Liberalized Depreciation	0	0	0	0	0	0	0.000%	0	P	0	0	0	0	0
25	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
26	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
27	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
28	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
29 Total Account 282	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
FERC Account 283														
30	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
31	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
32	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
33	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
34	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
35 Total Account 283	0	0	0	0	0	0	0.000%	0		0	0	0	0	0
Subtotal Before Being Grossed up for														
36 Income Taxes			0		0	0		0		0	0	0	0	0
37 Gross Up			0		0	0		0		0	0	0	0	0
38 Total Excess Accumulated Deferred Income Taxes - Account 254			0		0	0		0		0	0	0	0	0
39 Grand Total			0		0	0		0		0	0	0	0	0
40 Total Amortization										0	0			

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates.

Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)

Note C: Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate

41	New nominal rate	1.0%
42	Prior nominal rate	1.0%
43	Remeasurement Factor	100.0%
	Note D:	
	Note E:	
	Note F:	

Consolidated Edison Company of New York, Inc.
Worksheet 3b10: Excess Accumulated Deferred Income Taxes (Schedule 10 Projects)
Resulting from Income Tax Rate Changes (Note A)
Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Line Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C)	ADIT Balances After Remeasurement (Note C)	Deficient or Excess Accumulated Deferred Taxes at December 31, Column (b) - Column (c)	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 10 Projects Allocation Factors (Note B)	Allocated to Schedule 10 Projects Column (f) * Column (g)	Protected (P) Unprotected Property (UP) Unprotected Other (UO) (Note B)	Amortization Year	Balance at December 31 Column (h) - Column (j)	Amortization Year	Balance at December 31 Column (k) - Column (l)	
Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43	Column (b) * Line 43
Deficient Deferred Income Taxes - amortized to 410.1														
FERC Account 190														
1	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
6 Total FERC Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
FERC Account 282														
7 Depreciation - Liberalized Depreciation	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
11 Total Account 282	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
FERC Account 283														
12	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
17 Total FERC Account 283	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
Subtotal Before Being Grossed up for														
18 Income Taxes				0	0		0	0	0	0	0	0	0	0
19 Gross Up				0	0		0	0	0	0	0	0	0	0
Total Deficient Accumulated Deferred				0	0		0	0	0	0	0	0	0	0
20 Income Taxes - Account 182.3				0	0		0	0	0	0	0	0	0	0
Excess Accumulated Deferred Income Taxes - amortized to 411.1														
FERC Account 190														
21	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
23 Total Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0	0
FERC Account 282														
24 Depreciation - Liberalized Depreciation	0	0	0	0	0	0.000%	0	P	0	0	0	0	0	0
25	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
26	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
27	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
28	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
29 Total Account 282	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
FERC Account 283														
30	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
31	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
32	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
33	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
34	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
35 Total Account 283	0	0	0	0	0	0.000%	0		0	0	0	0	0	0
Subtotal Before Being Grossed up for														
36 Income Taxes				0	0		0	0	0	0	0	0	0	0
37 Gross Up				0	0		0	0	0	0	0	0	0	0
Total Excess Accumulated Deferred Income				0	0		0	0	0	0	0	0	0	0
38 Taxes - Account 254				0	0		0	0	0	0	0	0	0	0
39 Grand Total				0	0		0	0	0	0	0	0	0	0
40 Total Amortization										0		0		

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates.

Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)

Note C: Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate

41	New nominal rate	1.0%
42	Prior nominal rate	1.0%
43	Remeasurement Factor	100.0%

Note D:
 Note E:
 Note F:

Consolidated Edison Company of New York, Inc.
Workpaper 4: Permanent Book/Tax Differences
Actual or Projected for the 12 Months Ended December

		Schedule 19 Projects				
Line #	(a) Tax Effect of Permanent Book/Tax Differences	(b) AFUDC Equity	(c) Other 2	(d) Other 3	(e) Total	
	FF1 Reference	336-337				
1	Amount	-	0	0	-	
2	Income Tax Effect	-	0	0	-	
Ref		Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Sum of Columns (b), (c) and (d)	

		Schedule 10 Projects				
Line #	(a) Tax Effect of Permanent Book/Tax Differences	(b) AFUDC Equity	(c) Other 2	(d) Other 3	(e) Total	
	FF1 Reference	336-337				
3	Amount	-	0	0	-	
4	Income Tax Effect	-	0	0	-	
Ref		Line 3 * Income Tax Factor	Line 3 * Income Tax Factor	Line 3 * Income Tax Factor	Sum of Columns (b), (c) and (d)	

Consolidated Edison Company of New York, Inc.
Worksheet 5: Project Return (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December

(a)	(b) 13 Month Averages				(c) Allocate Other Rate Base Items to Schedule 19 Projects								(m)	(n)	(o)
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)				
Line #	Gross Plant in Service	Allocator	Accumulated Depreciation	Net Operating Property	Net General Plant - Using Allocator	Net Intangible Plant - - Using Allocator	Net Common Plant - - Using Allocator	CM/E	Abandoned Plant - Using Allocator	Accumulated Deferred Income Taxes - Using Allocator	(Excess)/Deficient ADIT - Using Allocator	Land Held for Future Use - Using Allocator	Other Rate Base Items - Using Allocator	Total Rate Base	
Reference	Worksheet 1, Line 14	Calculated	Worksheet 1, Line 28	Col. (b) - Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Worksheet 1, Line 42	Worksheet 1, Line 42	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Sum of Col. (e) through Col. (n)	
1	Project Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
2	Project Grouping 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
3	Project Grouping 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
4	Project Grouping 4	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
5			#DIV/0!												
6	Total	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	0	#DIV/0!	0	#DIV/0!	#DIV/0!	
Ref					Appendix A, Line 19	Appendix A, Line 20	Appendix A, Line 21	Worksheet 1, Line 42	Worksheet 1, Line 42	Appendix A, Line 25	Appendix A, Line 26	Appendix A, Line 27	Appendix A, Line 34		

	Rate Base	WACC Attachment 6a 19, Line 4, Line 8, Line 12, or Line 16	Return	Weighted Preferred and Common Equity Rate Attachment 6a 19, Lines 2 + 3, Lines 6 + 7, Lines 10 + 11 or Lines 14 + 15	Preferred and Common Equity Return	Weighted Debt Rate	
						Attachment 6a 19, Line 1, Line 5, Line 9 or Line 13	Debt Return
Reference	Col. (e)	Col. (b) * Col. (c)	Col. (b) * Col. (c)	Col. (b) * Col. (e)	Col. (b) * Col. (h)	Col. (b) * Col. (h)	
7	Project Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
8	Project Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
9	Project Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
10	Project Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
11							
12	Total	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Project Grouping	Schedule 19 Projects Included in Each Project Group		
	Project Name	Project Description	Gross Investment
Project Grouping 1			
Project Grouping 2			
Project Grouping 3			
Project Grouping 4			

Consolidated Edison Company of New York, Inc.
Workpaper 6a19: Project Cost of Capital (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December

Line #		(a)	(b)	(c) (Note A)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Project 1											
		Capitalization		%s	Cost Rates	WACC					
1	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!					
2	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!			ROE per New York Public Service Commission, Case No.		0.00%
3	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%			ROE Ceiling		10.87%
4	Total Capitalization		0	#DIV/0!	(Lines 1 and 2, Col. (j))	#DIV/0!					

Project 2											
		Capitalization		%s	Cost Rates	WACC					
5	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!					
6	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!			ROE per New York Public Service Commission, Case No.		0.00%
7	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%			ROE Ceiling		10.87%
8	Total Capitalization		0	#DIV/0!	(Lines 5 and 6, Col. (j))	#DIV/0!					

Project 3											
		Capitalization		%s	Cost Rates	WACC					
9	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!					
10	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!			ROE per New York Public Service Commission, Case No.		0.00%
11	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%			ROE Ceiling		10.87%
12	Total Capitalization		0	#DIV/0!	(Lines 9 and 10, Col. (j))	#DIV/0!					

Project 4											
		Capitalization		%s	Cost Rates	WACC					
13	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!					
14	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!			ROE per New York Public Service Commission, Case No.		0.00%
15	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%			ROE Ceiling		10.87%
16	Total Capitalization		0	#DIV/0!	(Lines 13 and 14, Col. (j))	#DIV/0!					

Month	Common Equity			Common Equity for Capitalization Col. (a) - Col. (b) - Col. (c)	Long-term Debt				Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g) - (h)
	Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income		Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	
17	December	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	112-113, I.24, fn	112-113, I.61, fn	110-111, I.69, fn	110-111, I.81, fn	
18	January	-	-	-	-	-	-	-	
19	February	-	-	-	-	-	-	-	
20	March	-	-	-	-	-	-	-	
21	April	-	-	-	-	-	-	-	
22	May	-	-	-	-	-	-	-	
23	June	-	-	-	-	-	-	-	
24	July	-	-	-	-	-	-	-	
25	August	-	-	-	-	-	-	-	
26	September	-	-	-	-	-	-	-	
27	October	-	-	-	-	-	-	-	
28	November	-	-	-	-	-	-	-	
29	December	-	-	-	-	-	-	-	
30	Average	-	-	-	-	-	-	-	

31	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0
32	Long-Term Debt	(Line 30, Col. (i))	0
33	Long-term Debt Interest Rate	(Line 31 / Line 32)	#DIV/0!
34	Preferred Dividends	118-119c, I.29	-
35	Preferred Stock	(Line 30, Col. (b))	-
36	Preferred Stock Rate	(Line 34 / Line 35)	0

Note A: The common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

Consolidated Edison Company of New York, Inc.
 Workpaper 6b10: Cost of Capital (Schedule 10 Projects)
 Actual or Projected for the 12 Months Ended December

Line #	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		Capitalization	%s	Cost Rates					
1	Long Term Debt	Line 18, Col. (i)	0	#DIV/0!	#DIV/0!	#DIV/0!			
2	Preferred Stock	Line 18, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!			
3	Common Stock	Line 18, Col. (d)	0	#DIV/0!	11.100%	#DIV/0!			
4	Total Capitalization		0	#DIV/0!	(Note 1)	#DIV/0!			

Note 1: The ROE includes the base ROE of 10.13% plus the RTO Participation Adder of 0.50%.

Month	Common Equity				Long-term Debt				Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g) - (h)
	Total	Less: Preferred Stock	Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b) - Col. (c)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	
5 December	112-113, L16, fn	112-113, L3, fn	112-113, L15, fn	-	112-113, L24, fn	112-113, L61, fn	110-111, L69, fn	110-111, L81, fn	-
6 January	-	-	-	-	-	-	-	-	-
7 February	-	-	-	-	-	-	-	-	-
8 March	-	-	-	-	-	-	-	-	-
9 April	-	-	-	-	-	-	-	-	-
10 May	-	-	-	-	-	-	-	-	-
11 June	-	-	-	-	-	-	-	-	-
12 July	-	-	-	-	-	-	-	-	-
13 August	-	-	-	-	-	-	-	-	-
14 September	-	-	-	-	-	-	-	-	-
15 October	-	-	-	-	-	-	-	-	-
16 November	-	-	-	-	-	-	-	-	-
17 December	-	-	-	-	-	-	-	-	-
18 Average	-	-	-	-	-	-	-	-	-

19	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0
20	Long-Term Debt	(Line 18, Col. (i))	0
21	Long-term Debt Interest Rate	(Line 19 / Line 20)	#DIV/0!
22	Preferred Dividends	118-119c, L29	-
23	Preferred Stock	(Line 18, Col. (b))	-
24	Preferred Stock Rate	(Line 22 / Line 23)	0

Consolidated Edison Company of New York, Inc.
Workpaper 7a19: Annual True-up Adjustment (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December
Schedule 19

Debit amounts are shown as positive and credit amounts are shown as negative.
 The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i) In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
 - (ii) Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
 - (iii) Multiply the ATRR Before Interest by $(1+i)^{24}$ months
- Where: $i =$ Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months)
 The interest rates are initially estimated and then true-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate Template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Line		Estimated Interest Rate	Actual Interest Rate	Interest Rate True
1	A	0		
2	B	0		
3	C		0	
4	D	1.0000	1.0000	
5	E	0	0	0
6	F	0		
7	G	0		

Where:
 $i =$ average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

Month	Year	Estimated Monthly Interest Rate	Actual Monthly Interest Rate
8	July	Year 1	0.0000%
9	August	Year 1	0.0000%
10	September	Year 1	0.0000%
11	October	Year 1	0.0000%
12	November	Year 1	0.0000%
13	December	Year 1	0.0000%
14	January	Year 2	0.0000%
15	February	Year 2	0.0000%
16	March	Year 2	0.0000%
17	April	Year 2	0.0000%
18	May	Year 2	0.0000%
19	June	Year 2	0.0000%
20	July	Year 2	0.0000%
21	August	Year 2	0.0000%
22	September	Year 2	0.0000%
23	October	Year 2	0.0000%
24	November	Year 2	0.0000%
25	December	Year 2	0.0000%
26	January	Year 3	0.0000%
27	February	Year 3	0.0000%
28	March	Year 3	0.0000%
29	April	Year 3	0.0000%
30	May	Year 3	0.0000%
31	June	Year 3	0.0000%
32	Average	0.00000%	0.00000%

Consolidated Edison Company of New York, Inc.
Workpaper 7b10: Annual True-up Adjustment (Schedule 10 Projects)
Actual or Projected for the 12 Months Ended December
Schedule 10

Debit amounts are shown as positive and credit amounts are shown as negative.
 The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i) In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
 - (ii) Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
 - (iii) Multiply the ATRR Before Interest by $(1+i)^{24}$ months
- Where: $i =$ Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months)
 The interest rates are initially estimated and then true'd-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate Template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Line		Estimated Interest Rate	Actual Interest Rate	Interest Rate True
1	A	0		
2	B	0		
3	C		0	
4	D	1.0000	1.0000	
5	E	0	0	0
6	F	0		
7	G	0		

Where:
 $i =$ average interest rate as calculated below

Interest on Amount of Refunds or Surcharges		Estimated Monthly Interest Rate	Actual Monthly Interest Rate
Month	Year		
8	July	Year 1	0.0000%
9	August	Year 1	0.0000%
10	September	Year 1	0.0000%
11	October	Year 1	0.0000%
12	November	Year 1	0.0000%
13	December	Year 1	0.0000%
14	January	Year 2	0.0000%
15	February	Year 2	0.0000%
16	March	Year 2	0.0000%
17	April	Year 2	0.0000%
18	May	Year 2	0.0000%
19	June	Year 2	0.0000%
20	July	Year 2	0.0000%
21	August	Year 2	0.0000%
22	September	Year 2	0.0000%
23	October	Year 2	0.0000%
24	November	Year 2	0.0000%
25	December	Year 2	0.0000%
26	January	Year 3	0.0000%
27	February	Year 3	0.0000%
28	March	Year 3	0.0000%
29	April	Year 3	0.0000%
30	May	Year 3	0.0000%
31	June	Year 3	0.0000%
32	Average	0.00000%	0.00000%

Consolidated Edison Company of New York, Inc.
Workpaper 8: Electric and Common Depreciation and Amortization Rates
Actual or Projected for the 12 Months Ended December

<u>FERC Account</u>	<u>Description</u>	<u>Rate (Note 1)</u>
<u>Transmission</u>		
350	Land Rights	NA
351	Energy Storage Equipment	6.67%
352	Structures and Improvements	2.00%
353	Station Equipment	2.80%
354	Towers and Fixtures	2.00%
355	Poles and Fixtures	NA
356	Overhead Conductors & Devices	2.45%
357	Underground Conduit	1.64%
358	Underground Conductors & Devices	2.08%
359	Roads and Trails	NA
<u>Transmission General and Intangible</u>		
303	Intangible Plant - Transmission Software	20.00%
392.1	Truck Automobile	11.25%
392.2	Light Truck Automobile	11.25%
397	Communication Equipment	6.67%
<u>Common</u>		
302	Franchises and Consents	NA
303	Intangible Plant - Software 5 years	20.00%
303	Intangible Plant - Software 10 years	10.00%
303	Intangible Plant - Software 15 years	7.00%
303	Intangible Plant - Software 20 Years	5.00%
303	Intangible Plant - C Plant 15 Years	6.67%
390	Structures and Improvements	2.55%
391	Office Furniture and Equipment - EDP Equipment	12.00%
391	Office Furniture and Equipment - EDP Equipment - ERRP	11.88%
391	Office Furniture and Equipment - All Other	6.00%
392	Transportation Equipment - All	11.00%
393	Stores Equipment	5.00%
394	Tools, Shop and Garage Equipment	5.00%
395	Laboratory Equipment	5.00%
396	Power Operated Equipment	8.00%
397	Communication Equipment	7.00%
398	Miscellaneous Equipment	5.00%

Note 1: The above depreciation rates cannot change absent Commission authorization

Consolidated Edison Company of New York, Inc.
 Workpaper 9: Prior Period Corrections

Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.				Debit amounts are shown as positive and credit amounts are shown as negative.				
Line No.	Schedule 19 Projects		(a)	(b)	Schedule 10 Projects		(c)	(d)
	Description	Source	Revenue Impact of Correction	Calendar Year Revenue Requirement	Description	Source	Revenue Impact of Correction	Calendar Year Revenue Requirement
1	Filing Name and Date				Filing Name and Date			
2	Original Revenue Requirement			0	Original Revenue Requirement			0
3	Description of Correction 1			0	Description of Correction 1			0
4	Description of Correction 2			0	Description of Correction 2			0
5	Total Corrections	(Line 3 + Line 4)		0	Total Corrections	(Line + Line)		0
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0	Corrected Revenue Requirement	(Line + Line)		0
7	Total Corrections	(Line 5)		0	Total Corrections	(Line)		0
8	Average Monthly FERC Refund Rate	Note A		0.00%	Average Monthly FERC Refund Rate	Note A		0.00%
9	Number of Months of Interest	Note B		0	Number of Months of Interest	Note B		0
10	Interest on Correction	(Line 7 * Line 8 * Line 9)		0	Interest on Correction	(Line * Line * Line)		0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0	Sum of Corrections Plus Interest	(Line + Line)		0

Notes:

- A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.
- B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Templa

Consolidated Edison Company of New York, Inc.
 Workpaper 10a19: Schedule 19 Project ATRRs
 Actual or Projected for the 12 Months Ended December

Line No.	Item	Page	Line	Col.	Transmission (\$)
		(1)			(2)
1	Gross Transmission Plant		Appendix A, Line 2		-
2	Accumulated Depreciation - Transmission		Appendix A, Line 10		-
3	CWIP and Abandoned Plant		Appendix A, Line 23+24		-
4	Direct Assignable Rate Base		(Sum of Lines 1 through 3)		-
5	O&M TRANSMISSION EXPENSE		Appendix A, Line 49		#DIV/0!
6	TAXES OTHER THAN INCOME TAXES		Appendix A, Line 61		#DIV/0!
7	GENERAL AND COMMON DEPRECIATION EXPENSE		Appendix A, Line 51 + Line 52		#DIV/0!
8	REVENUE CREDITS		Appendix A 1, Line 77		-
9	TOTAL		(Sum of Lines 5 through 8)		#DIV/0!
10	Annual Factor for Expenses		Line 9 / Line 1		#DIV/0!
11	INCOME TAXES		Appendix A 1, Line 72		#DIV/0!
12	Annual Factor for Income Taxes		Line 11 / Line 4		#DIV/0!

Line No.	Project Name and #	Gross Plant (\$)	Annual Factor for Expenses	Annual Expenses Without Depreciation (\$)	Accumulated Depreciation (\$)	CWIP	Abandoned Plant	Direct Assignable Rate Base	Annual Allocation Factor for Income Taxes	Annual Income Tax Charge (\$)	Return	Project Depreciation/Amortization Expense (\$)	Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Corrections	Net Revenue Requirement (\$)
	Reference	Worksheet 1, Line 14	Line 10	Col. 2 + Col. 3	Worksheet 1, Line 28	Worksheet 1, Line 42	Worksheet 1, Line 42	Col. 2 + Col. 5 + Col. 6 + Col. 7 + Col. 8	Line 12	Col. 9 + Col. 10	Worksheet 5 19, Line 7 through 9	Worksheet 1, Line 73 + 74	(Sum Col. 4, 11, 12 & 13)	Note A	Note B	Sum Col. 16 + Col. 18
13	Schedule 19 Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Project 1	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	Project 2	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16	Project 3	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
18		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
19		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
20		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
21		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
22		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
23		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
24		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
25		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
26		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
27		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
28		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
29		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
30		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
31		-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
32	Total	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Notes
 A True-up adjustment is from Worksheet 7a 19 and allocated to Schedule 19 Projects using Col. 15.
 B Corrections are from Worksheet 8 and allocated to Schedule 19 Projects using Col. 15.
 C Ties to Appendix A, Column 5, Line 81.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
 Workpaper 10b10: Schedule 10 Project ATRRs
 Actual or Projected for the 12 Months Ended December

Line No.	Item	Page_Line_Col (1)	Transmission (\$) (2)
1	Gross Transmission Plant	Appendix A, Line 2	-
2	Accumulated Depreciation - Transmission	Appendix A, Line 10	-
3	CWIP, Regulatory Asset and Abandoned Plant	Appendix A, Line 23-24	-
4	Direct Assignable Rate Base	(Sum of Lines 1 through 3)	-
5	O&M TRANSMISSION EXPENSE	Appendix A, Line 49	#DIV/0!
6	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 61	#DIV/0!
7	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 51 + Line 52	#DIV/0!
8	REVENUE CREDITS	Appendix A 1, Line 77	-
9	TOTAL	(Sum of Lines 5 through 8)	#DIV/0!
10	Annual Factor for Expenses	Line 9 / Line 1	#DIV/0!
11	RETURN AND INCOME TAXES	Appendix A 1, Line 72 + 75	#DIV/0!
12	Annual Factor for Return and Income Taxes	Line 11 / Line 4	#DIV/0!
13	Value of 100 Basis Points ROE Adder	Worksheet 12, Line 8	#DIV/0!
14	Annual Factor Based Upon Direct Assignable Rate Base	Line 13 / Line 4	#DIV/0!

Line No.	Project Name and #	Gross Plant (\$)	Annual Factor for Expenses	Annual Expenses Without Depreciation (\$)	Accumulated Depreciation (\$)	CWP	Abandoned Plant	Direct Assignable Rate Base	Annual Allocation Factor for Return	Annual Return Charge (\$)	Project Depreciation/Amortization Expense (\$)	Annual Revenue Requirement (\$)	Incentive Return in Basis Points	Incentive Return (\$)	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Corrections	Net Revenue Requirement (\$)
Reference		Worksheet 1, Line 14	Line 10	Col. 3 * Col. 5	Worksheet 1, Line 28	Worksheet 1, Line 56	Worksheet 1, Line 42	Col. 2 + Col. 5 + Col. 6 + Col. 7 + Col. 8	Line	Col. 9 * Col. 10	Worksheet 1, Line 71 + 72	(Sum Col. 4, 11 & 12)	Note C	Col. 9 * Col. 14 / 1.00% * Line 14	(Col. 13 + 15)	Note A	Note B	Sum Col. 16 + Col. 17 + Col. 18
13	Schedule 10 Projects	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	1.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Project 1	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.50%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	Project 2	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16	Project 3	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
19	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
20	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
24	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
25	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
26	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
29	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32	Total	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

**Consolidated Edison Company of New York, Inc.
 Workpaper 11: ROE Adder (Schedule 10 Projects)**

Actual or Projected for the 12 Months Ended December

Line #	(a)	(b)	(c)	(d)		
Change in WACC for 100 basis point ROE Adder						
		Capitalization	%s	Cost Rates	WACC	
1	Long Term Debt	From Worksheet 6	0	#DIV/0!	0.000%	#DIV/0!
2	Preferred Stock	From Worksheet 6	-	#DIV/0!	0.000%	#DIV/0!
3	Common Stock	From Worksheet 6	0	#DIV/0!	1.000%	#DIV/0!
4	Total Capitalization		0	#DIV/0!		#DIV/0!
5	Income Taxes	Line 4 * Appendix A, Line 64				#DIV/0!
6	Total	Line 4 + Line 5				#DIV/0!
7	Direct Assignable Rate Base	Worksheet 10, Line 4				0
8	Value of 100 basis points	Line 6 * Line 7				#DIV/0!