

Attachment 6



2018 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON PLANT
AS OF DECEMBER 31, 2018

Prepared by:



Gannett Fleming

*Excellence Delivered **As Promised***

NEW YORK STATE ELECTRIC & GAS CORPORATION
Binghamton, New York

2018 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON PLANT
AS OF DECEMBER 31, 2018

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Harrisburg, Pennsylvania



Gannett Fleming

*Excellence Delivered **As Promised***

May 15, 2019

New York State Electric & Gas Corporation
89 East Avenue
Rochester, NY 14649

Attention Mr. Joseph Syta, Vice President, Controller & Treasurer
New York State Electric & Gas Corporation
and Rochester Gas and Electric Corporation

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric, gas and common plant of New York State Electric & Gas Corporation. The study results include annual depreciation rates as of December 31, 2018. The attached report presents a description of the methods used in the estimation of depreciation, summaries of annual and accrued depreciation, the statistical support for the life and net salvage estimates and the detailed tabulations of depreciation by year installed for each account.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

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NEW YORK STATE ELECTRIC & GAS CORPORATION

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to New York State Electric & Gas Corporation's ("NYSEG" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric, gas and common plant as of December 31, 2018. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a whole life basis. The calculations were based on attained ages and estimated average service life, and forecasted net salvage characteristics for each depreciable group of assets.

NYSEG's accounting policy has not changed since the last depreciation studies were prepared. However, there have been changes in depreciation rates caused by the proposed service life and net salvage estimates in this depreciation study as compared to those proposed in the previous depreciation study. The previous study was as of December 31, 2014.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric, gas and common plant in service as of December 31, 2018 as summarized in Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$154.8 million when applied to depreciable plant balances as of December 31, 2018. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

<u>FUNCTION</u>	<u>ORIGINAL COST AS OF DECEMBER 31, 2018</u>	<u>PROPOSED RATE</u>	<u>PROPOSED EXPENSE</u>
Electric Plant			
Steam	\$ 658,460.20	2.86	\$ 18,832
Generation - Hydro	133,038,353.06	3.70	4,916,131
Generation - Other	468,734.10	2.38	11,172
Transmission	1,204,030,611.53	2.05	24,693,361
Distribution	2,624,755,708.15	2.59	67,998,886
General	<u>183,108,447.79</u>	4.41	<u>8,072,452</u>
Total Electric Plant	<u>\$4,146,060,314.83</u>	2.55	<u>\$105,710,834</u>
Gas Plant			
Distribution	\$996,737,672.33	2.64	\$26,306,026
General	<u>23,334,856.43</u>	4.20	<u>980,198</u>
Total Gas Plant	<u>\$1,020,072,528.76</u>	2.67	<u>\$27,286,224</u>
Common Plant			
General	<u>\$388,551,224.00</u>	5.60	<u>\$21,756,359</u>
Total Electric, Gas and Common	<u>\$5,554,684,067.59</u>	2.79	<u>\$154,753,417</u>

PART I. INTRODUCTION

NEW YORK STATE ELECTRIC & GAS CORPORATION

DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study prepared for New York State Electric & Gas Corporation (the Company) as applied to electric, gas and common plant in service as of December 31, 2018. The study results include annual depreciation rates and reserve variance amounts. The rates and amounts are based on the straight line whole life method of depreciation with a variance between the book depreciation reserve and the calculated accrued depreciation (theoretical reserve). The report also describes the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates and amounts related to current utility plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2018; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the electric and gas industry, including knowledge of service life and salvage estimates used for other electric and gas properties.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized

for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents a summary by depreciable group of annual depreciation accrual rates and amounts. Part VII, Service Life Statistics presents the statistical analysis of service life estimates; Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents; and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight-line method of depreciation.

For all accounts, the annual depreciation was calculated by the straight line whole life method using the average service life procedure. The calculated annual and accrued

depreciation were based on attained ages of plant in service and the estimated service life and net salvage characteristics of each depreciable group. Amortization accounting or vintage pooling is used for most general plant accounts. The calculations of annual depreciation use the whole life basis plus an amortization of the reserve variance.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric and gas utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric and gas utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and estimates of future experience yielded estimated survivor curves from which the average service lives were derived.

The Company's service life estimates used in the depreciation calculation incorporated historical data compiled through 2018 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1979 through 2018 for electric plant and 1996

through 2018 for gas plant were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was obtained through discussions with operating and management personnel conducted during the course of the service life study. Information regarding plans for the future was incorporated in the interpretation and extrapolation of the statistical analyses.

The estimates of net salvage were based in part on historical data compiled for the years 1974 through 2018 for electric plant and 1995 through 2018 for gas plant. Gross salvage and cost of removal as recorded to the depreciation reserve account and related to experienced retirements were used. Percentages of the cost of plant retired were calculated for each component of net salvage, on both annual and three-year moving average bases. The estimates of net salvage are expressed as percentages of the cost of plant retired.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves,

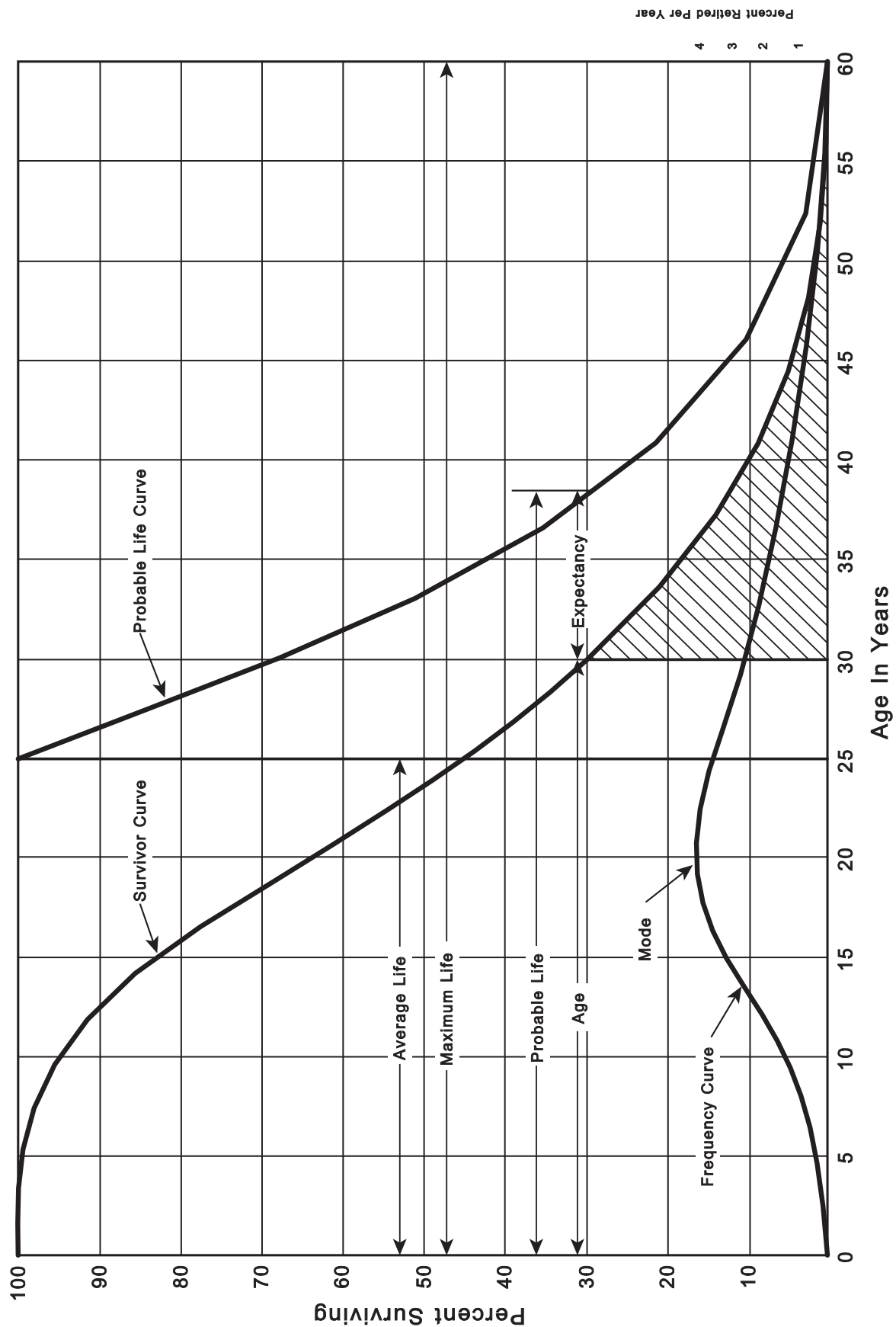


Figure 1. A Typical Survivor Curve and Derived Curves

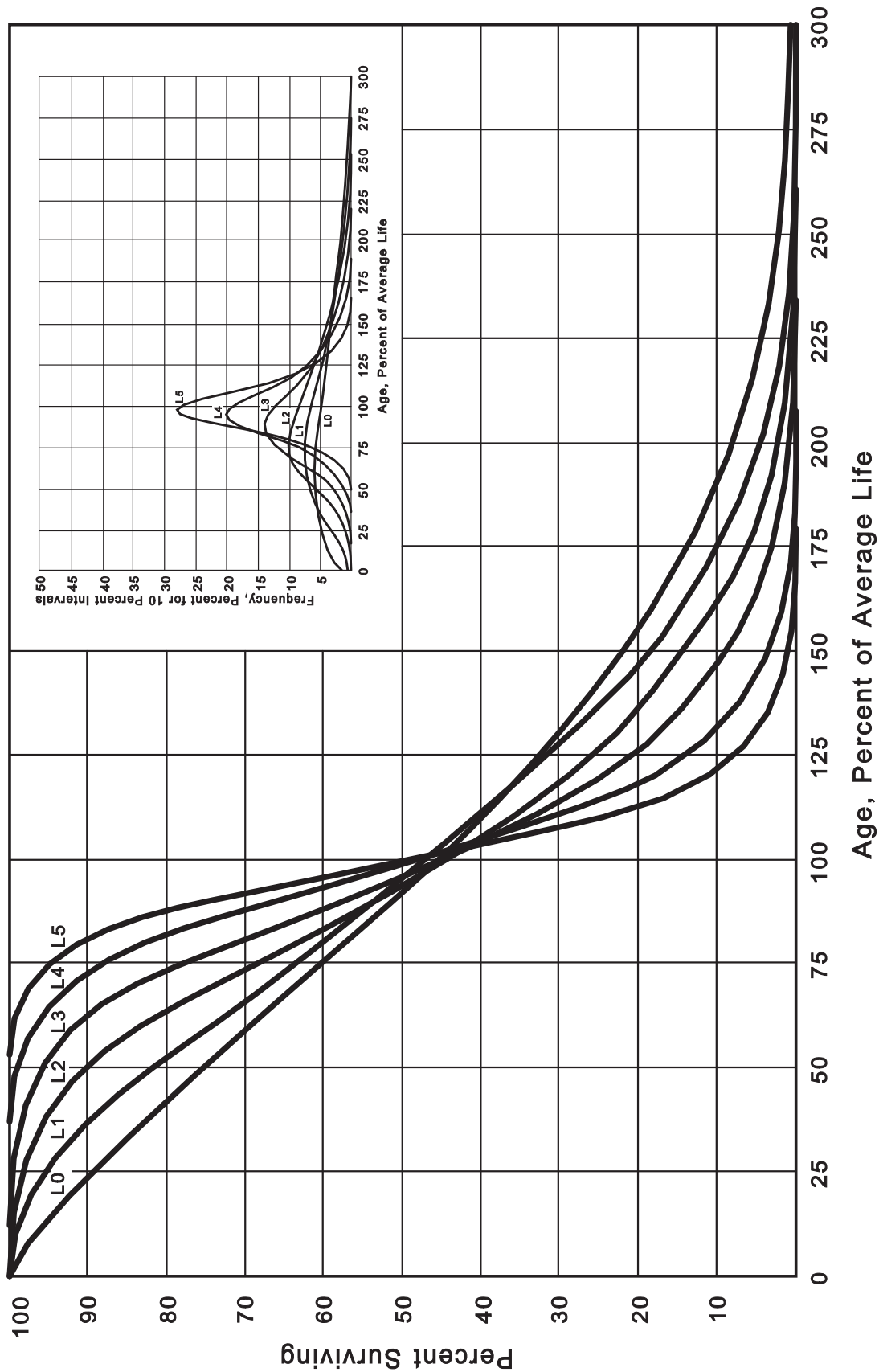


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

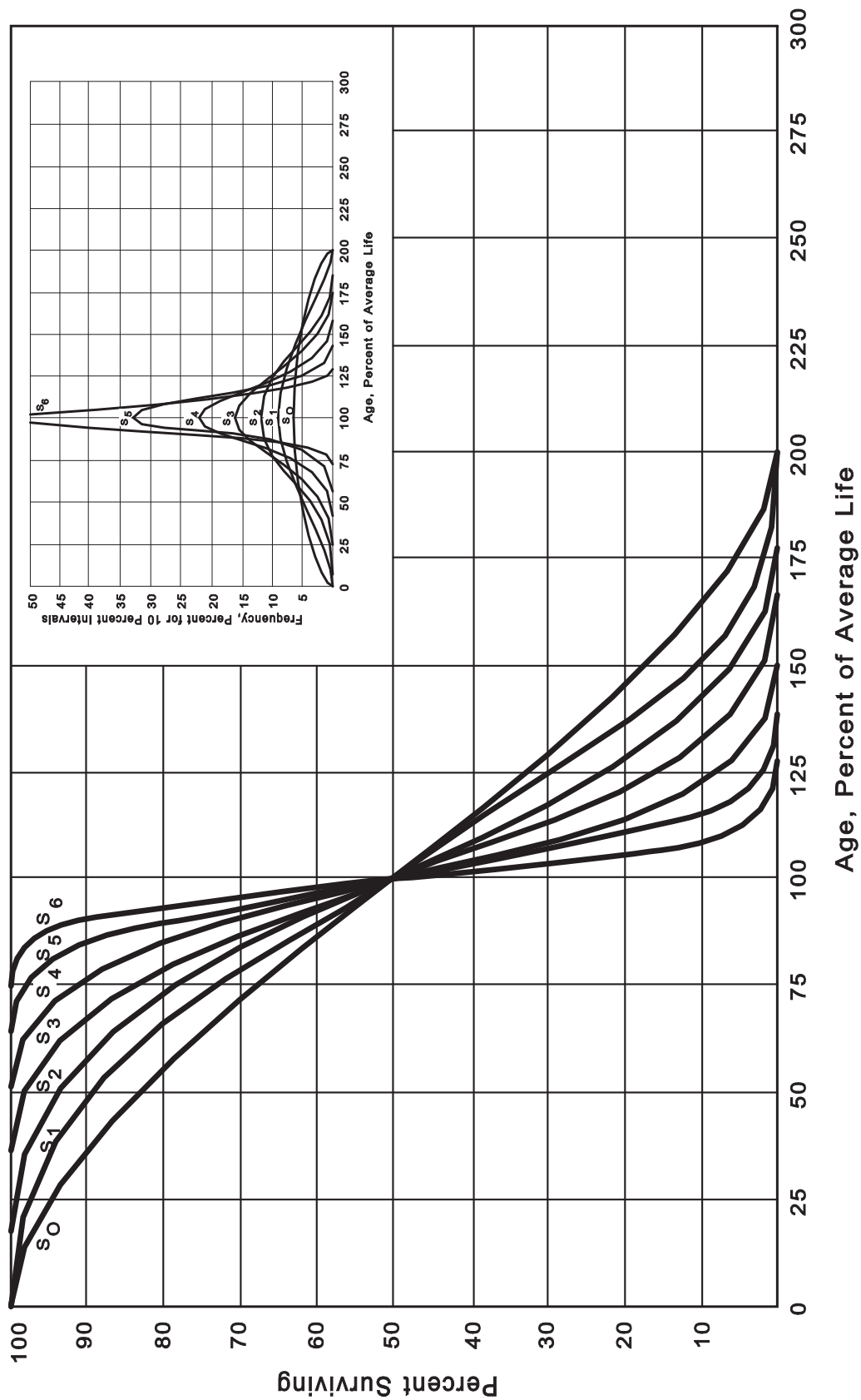


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

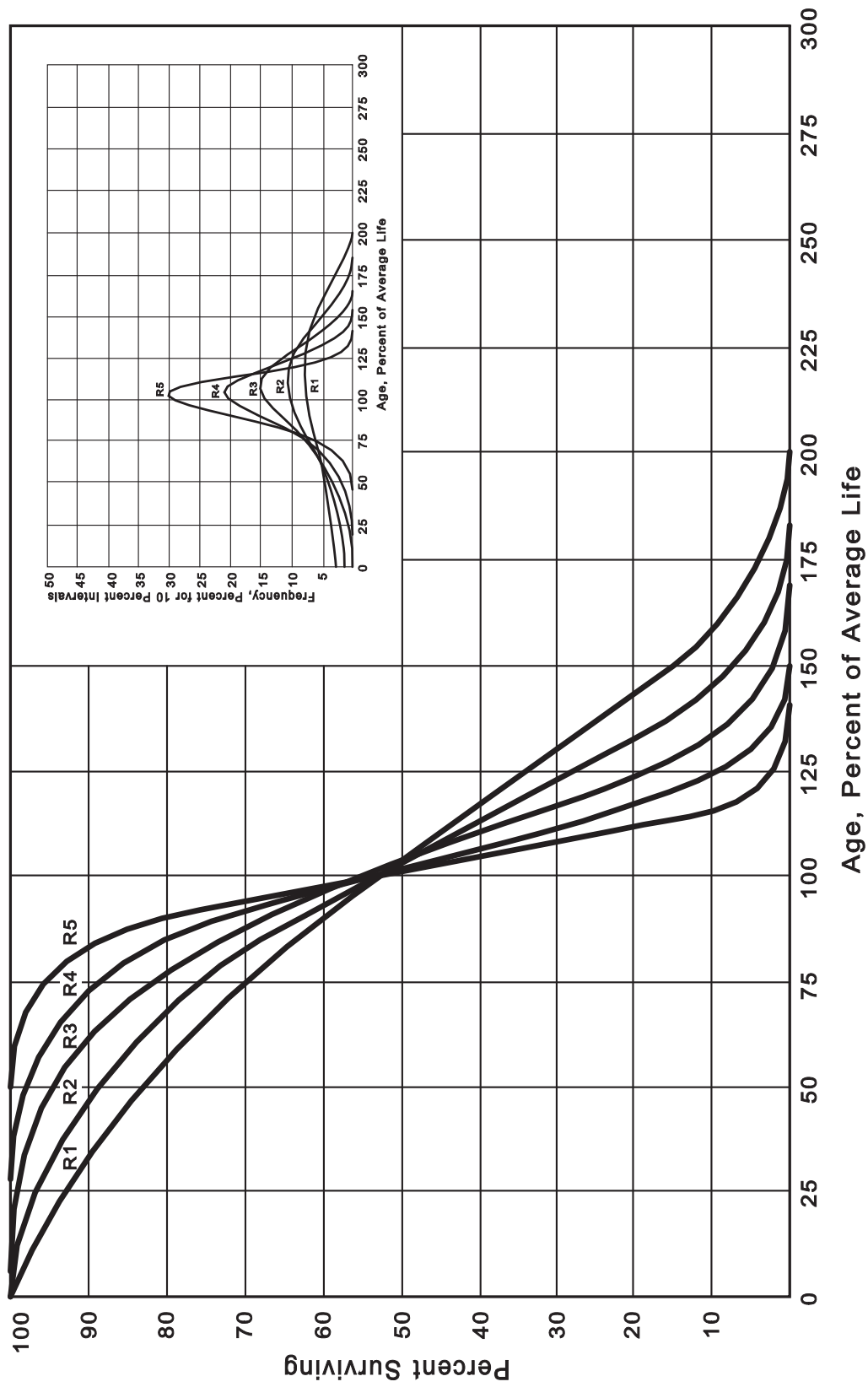


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

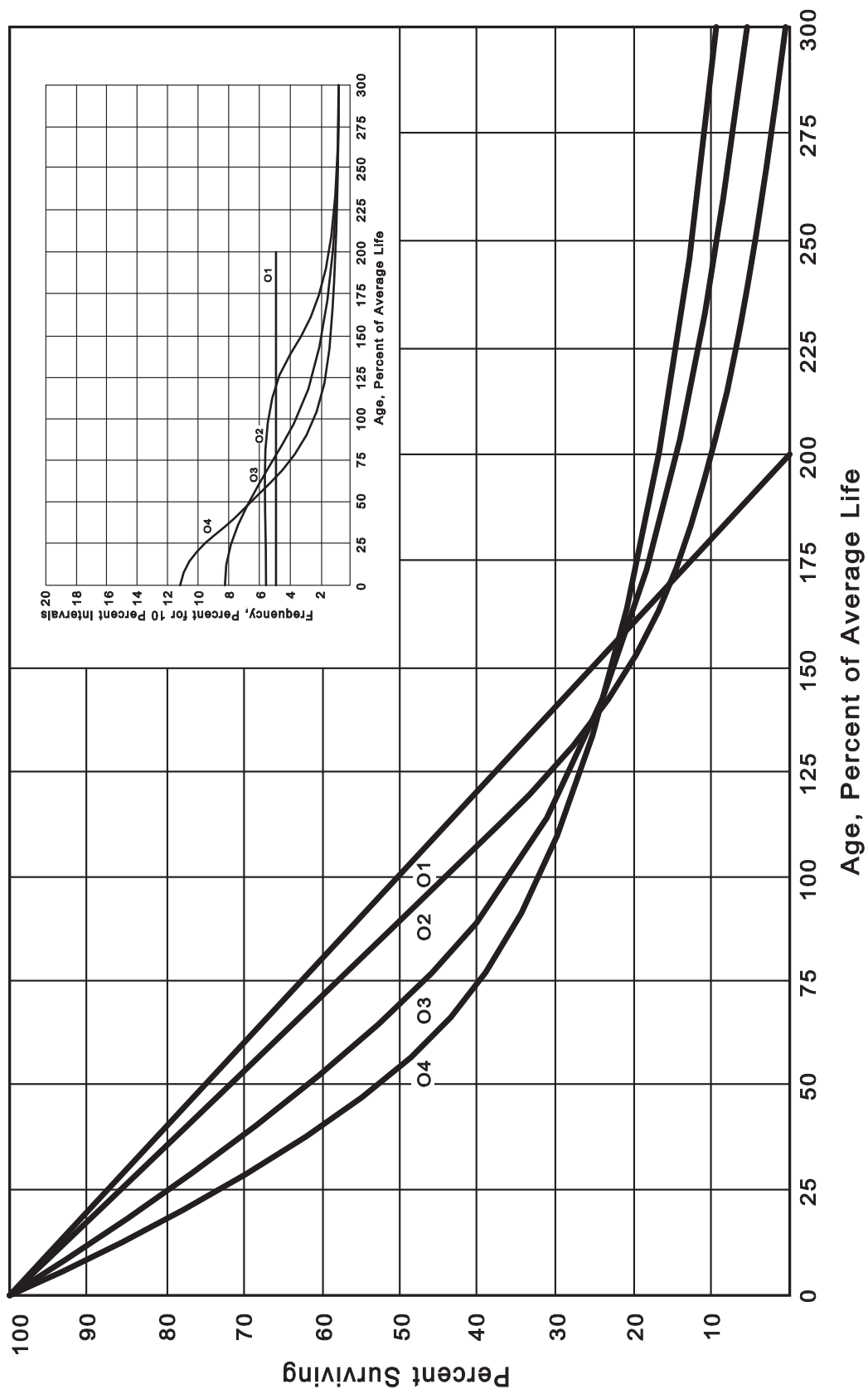


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125. These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records

A hypothetical property group is used to illustrate the retirement rate method. This property group is observed for the experience band 2009-2018 during which there were placements (or installations) during the years 2004-2018. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, year placed and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2004 were retired in 2009. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2009 retirements of 2004 installations and ending with the 2018 retirements of the 2013 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

Placement Band 2004-2018

Placement Band 2004-2018

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2009-2018
SUMMARIZED BY AGE INTERVAL

Experience Band 2009-2018 Placement Band 2004-2018

Year Placed (1)	Acquisitions, Transfers and Sales, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)
	2009 (2)	2010 (3)	2011 (4)	2012 (5)	2013 (6)	2014 (7)	2015 (8)	2016 (9)	2017 (10)	2018 (11)		
2004	-	-	-	-	-	-	60 ^a	-	-	-	-	13½-14½
2005	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2006	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2007	-	-	-	-	-	-	-	(5) ^b	-	-	60	10½-11½
2008	-	-	-	-	-	-	-	6 ^a	-	-	-	9½-10½
2009	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2010	-	-	-	-	-	-	-	-	-	-	6	7½-8½
2011	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2012	-	-	-	-	-	-	-	(12) ^b	-	-	-	5½-6½
2013	-	-	-	-	-	-	-	-	22 ^a	-	-	4½-5½
2014	-	-	-	-	-	-	-	(19) ^b	-	-	10	3½-4½
2015	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2016	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	1½-2½
2017	-	-	-	-	-	-	-	-	-	-	-	½-1½
2018	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2009 through 2018 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2014 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 2009-2018
 SUMMARIZED BY AGE INTERVAL

Experience Band 2009-2018										Placement Band 2004-2018			
Year Placed	Exposures, Thousands of Dollars										Total at		
	Annual Survivors at the Beginning of the Year										Beginning of		Age Interval
	2009 (1)	2010 (2)	2011 (3)	2012 (4)	2013 (5)	2014 (6)	2015 (7)	2016 (8)	2017 (9)	2018 (10)	2018 (11)	Age Interval (12)	
2004	255	245	234	222	209	195	239	216	192	167	167	167	13½-14½
2005	279	268	256	243	228	212	194	174	153	131	131	323	12½-13½
2006	307	296	284	271	257	241	224	205	184	162	162	531	11½-12½
2007	338	330	321	311	300	289	276	262	242	226	226	823	10½-11½
2008	376	367	357	346	334	321	307	297	280	261	261	1,097	9½-10½
2009	420 ^a	416	407	397	386	374	361	347	332	316	316	1,503	8½-9½
2010		460 ^a	455	444	432	419	405	390	374	356	356	1,952	7½-8½
2011			510 ^a	504	492	479	464	448	431	412	412	2,463	6½-7½
2012				580 ^a	574	561	546	530	501	482	482	3,057	5½-6½
2013					660 ^a	653	639	623	628	609	609	3,789	4½-5½
2014						750 ^a	742	724	685	663	663	4,332	3½-4½
2015							850 ^a	841	821	799	799	4,955	2½-3½
2016								960 ^a	949	926	926	5,719	1½-2½
2017									1,080 ^a	1,069	1,069	6,579	½-1½
2018										1,220 ^a	1,220 ^a	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	7,799	44,780	

^aAdditions during the year

For the entire experience band 2009-2018, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	$143,000 \div 3,789,000$	= 0.0377
Survivor Ratio	=	$1.000 - 0.0377$	= 0.9623
Percent surviving at age 5½	=	$(88.15) \times (0.9623)$	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2009-2018

Placement Band 2004-2018

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	167	26	0.1557	0.8443	42.24
14.5					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

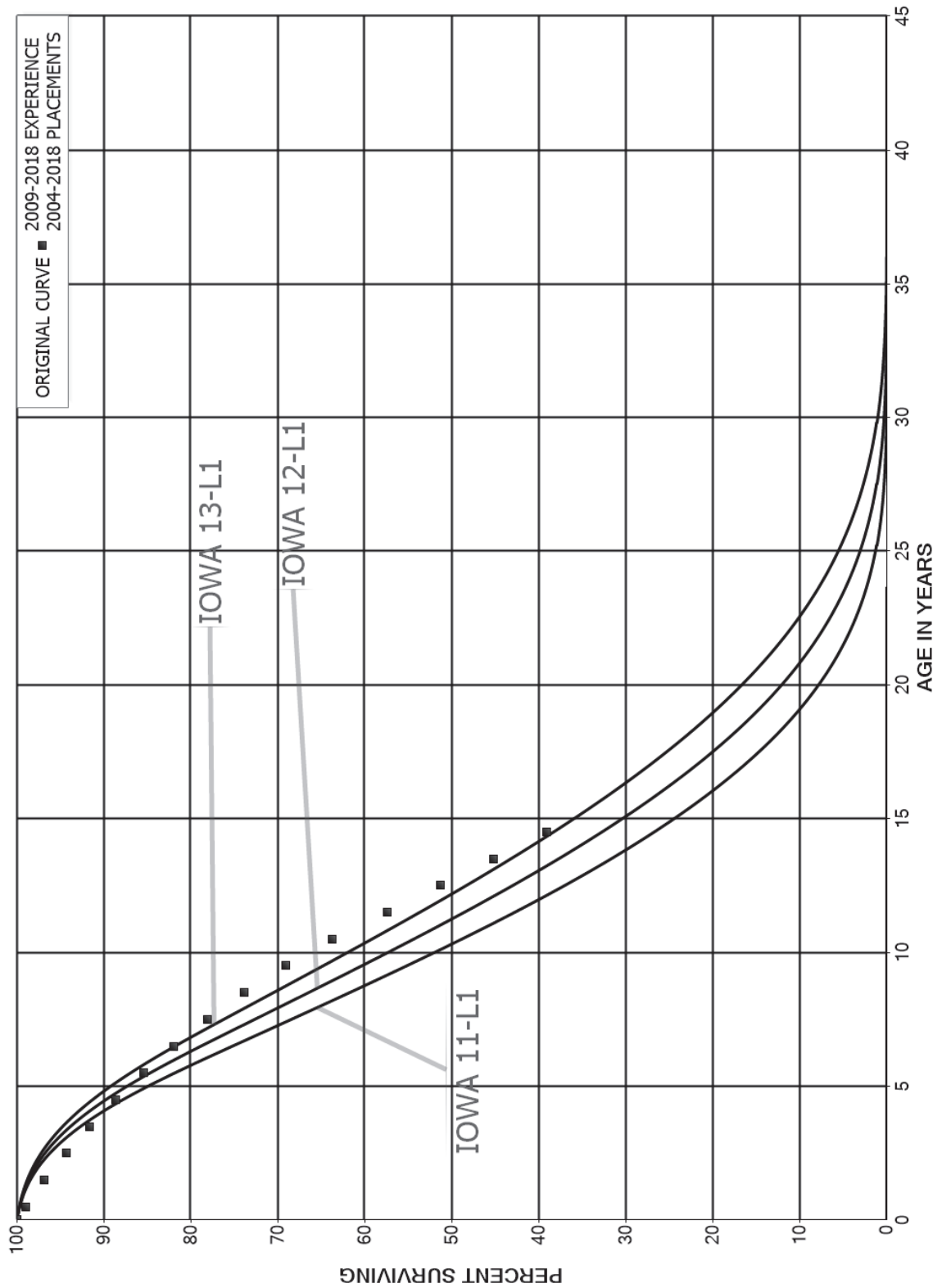
The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

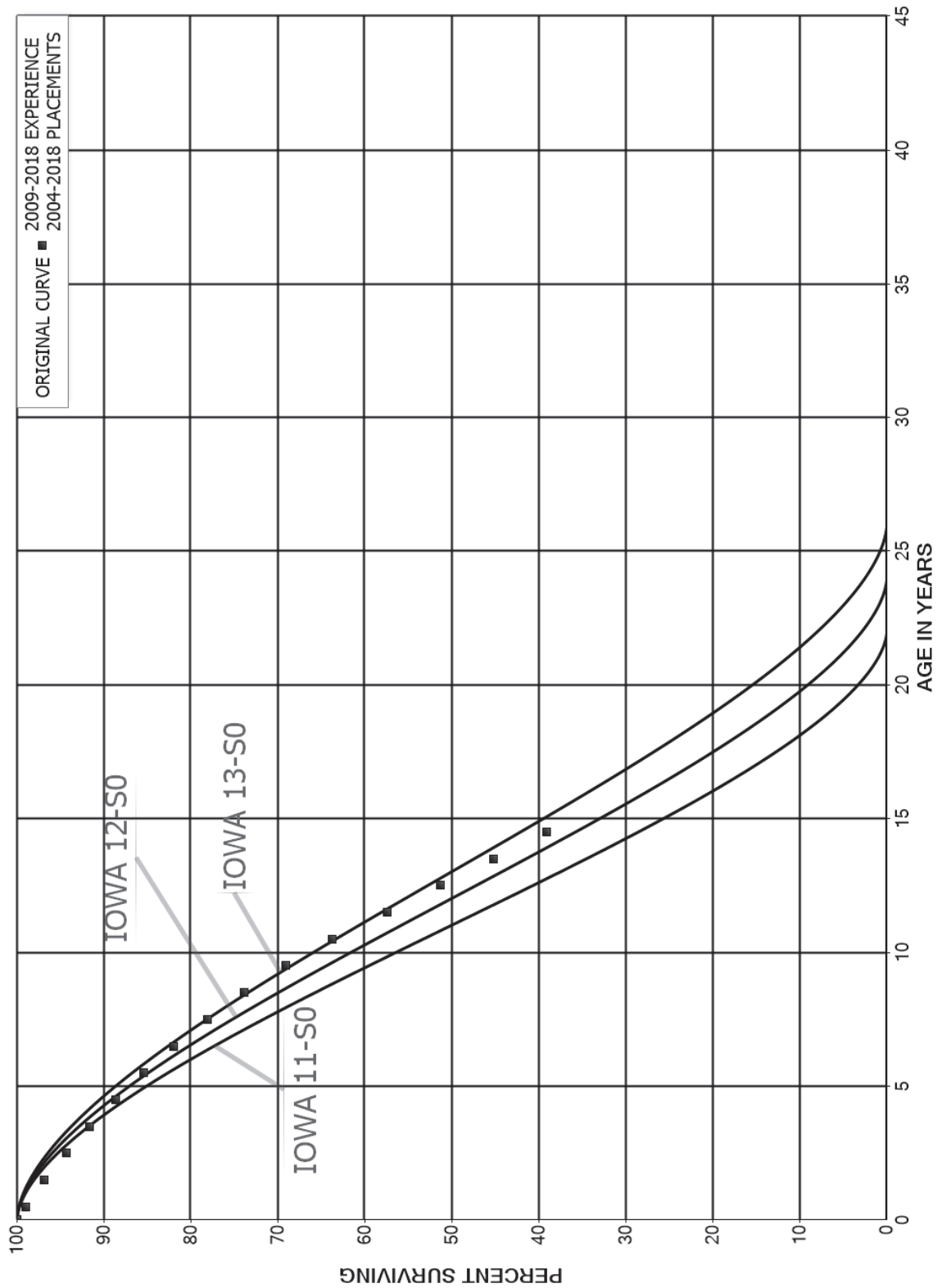
Smoothing the Original Survivor Curve

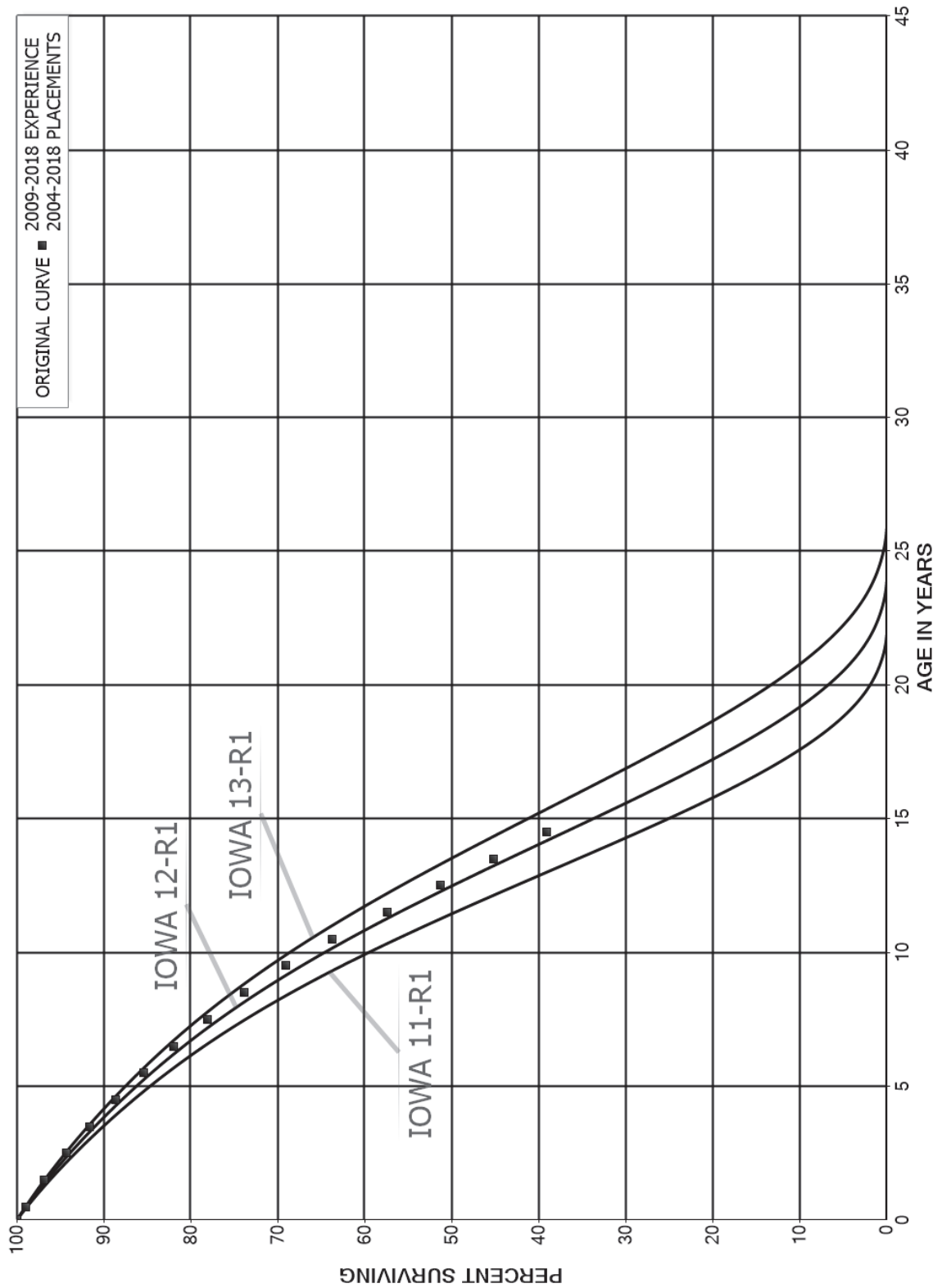
The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

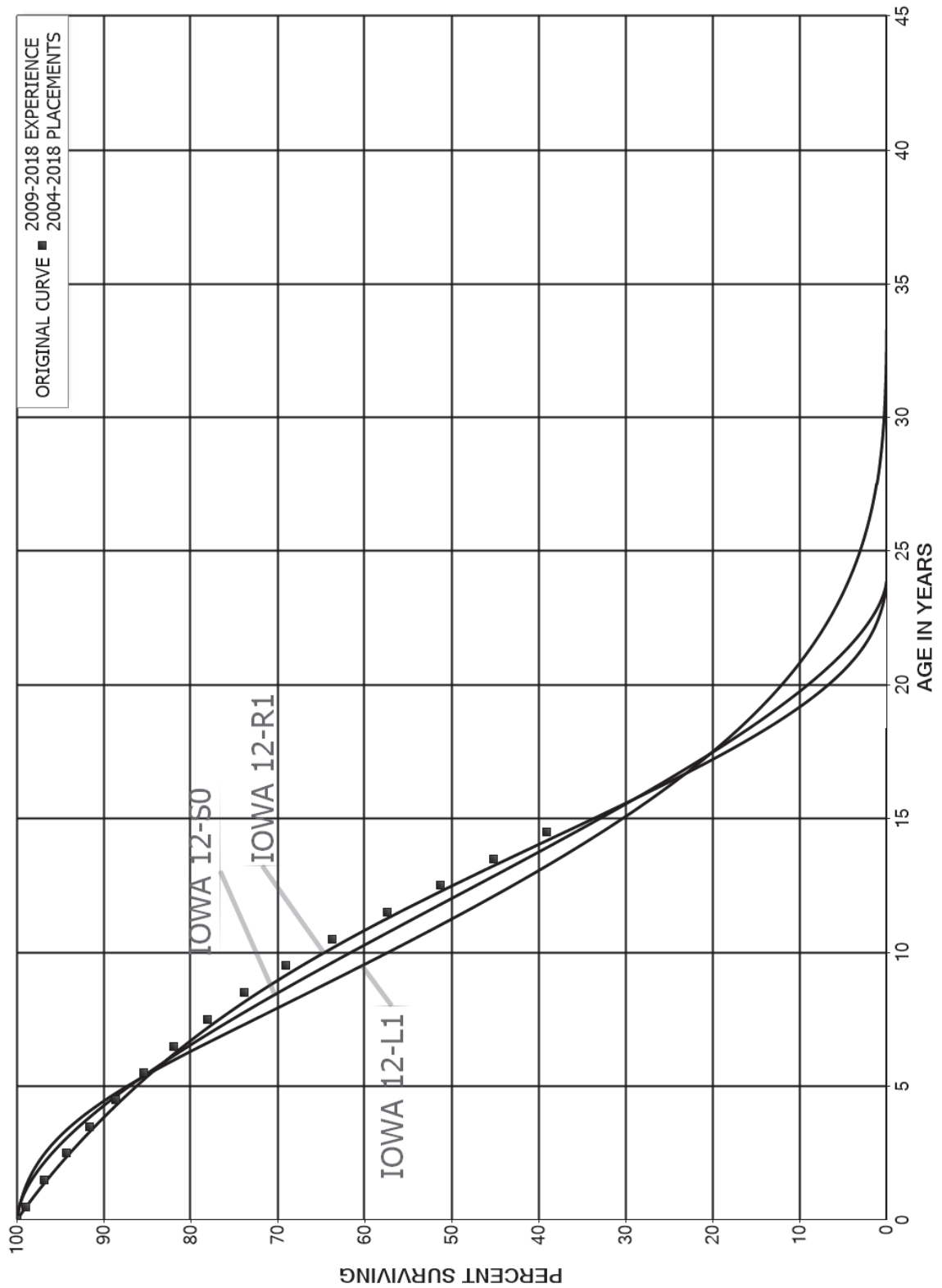
The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.









PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

March 12-13, 2019

- Kent Falls Hydro Station
- Kent Falls Substation
- Tom Miller Substation
- Rainbow Falls Hydro Plant
- Rainbow Falls Substation
- Mechanicville Hydro Station
- Mulberry Substation
- Luther Forest Substation
- Binghamton Service Center
- Old Vestal Road Station
- Westover City Gate Station
- Harry L Drive Regulator Station
- Baldwin Street Regulator Station
- Elmira Service Center
- Gardner Road City Gate Station
- Big Flats City Gate Station
- Tompkins and Davis Street Regulator Station
- Bradley City Gate Station

June 5-6, 2013

- High Falls Hydro Station
- Cadyville Hydro Station
- Mill C Hydro Station
- Kent Falls Hydro Station
- Rainbow Hydro Station

Mechanicville Hydro Station

July 23-24, 2012

Oakdale Upper Substation
Oakdale Lower substation
Hooper Road Substation
Clark Street Substation
Harper Substation
Westover Regulator Station
Maple Street Regulator Station
Kirkwood Office
Energy Control Center
Binghamton Service Center
Binghamton Service Center Garage

SERVICE LIFE CONSIDERATIONS

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data, current Company policies and outlook as determined during discussions with management, and the survivor curve estimates from other electric and gas companies.

The estimated survivor curves for most of the mass property accounts are based on statistical analyses of plant accounting data, management policies and outlook, and previous estimates for the Company and other electric and gas utilities. Electric Account 364, Poles, Towers and Fixtures, is one of the largest depreciable groups, representing 12 percent of the total depreciable plant, and is used to illustrate the manner in which the study was conducted for groups using the retirement rate method. Aged retirement and other plant accounting data were compiled for the years 1979 through 2018 and 1996 through 2018. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the plant was placed in service. The

data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VII-104 and the life tables for the experience bands plotted on the chart follows it. Other life tables were analyzed; however, these bands were selected for presentation purposes.

The previous estimate for this account was the 65-R2 for distribution poles. The primary causes of retirements for poles are age or capacity upgrade. There is an expectation that a high percentage of poles will be replaced in the near future around ages 40 and 60. The historical indications of life characteristics show less retirements at these ages. There has been a steady percentage of retirements through age 60, then a higher percentage after age 60.

The 65-R2 survivor curve is selected to describe the past and future life characteristics of distribution poles. It is a reasonably good fit of the significant portion of the original curve and anticipates consistent rates of retirement due to age and voltage upgrades.

Electric Account 368, Line Transformers, is also one of the largest depreciable groups, representing 10 percent of the total depreciable plant. Aged retirements and other plant accounting data were compiled for the years 1979 through 2018 and 1996 through 2018 using the retirement rate method. The survivor curve chart for the account is presented on page VII-137 and the life table for the experience bands plotted on the chart follows it. The previous estimate for this account was the 48-R1.5. The primary causes of retirements for line transformers are failure and load or capacity upgrade. Management has continued to replace transformers that have been upgraded due to higher capacity demands. The historical indication of life characteristics shows a slightly

longer life expectancy. The 50-R1.5 survivor curve is selected to describe the past and future life characteristics of line transformers. It is a reasonably good fit of the significant portion of the original curve and anticipates consistent rates of retirement due to failure and load demands.

The combined Gas Account 376, Mains, represents 10 percent of the total depreciable plant. Aged retirement and other plant accounting data were compiled for the years 1996 through 2018 using the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VII-186 and the life table for the experience band plotted on the chart follows it. Most historical retirements have been related to steel mains. Plastic mains represent the primary investment in recent years. The overall service life expectations for plastic and steel mains are similar. The previous estimate for gas mains were 70-year average service lives which are within industry expectations and were reasonably good fits. The survivor curve estimate for the combined mains account is a 75-R3. This estimate is based on the statistical indication for the period 1996-2018. The longer average service life is a result of plant additions in plastic and associated retirements of older vintages in steel. Gas mains typically have average service lives between 60 and 75 years. The 75-R3 is a reasonable estimate for this account.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric and gas companies.

The selected amortization periods for other General Plant accounts are described in the section “Calculated Annual and Accrued Amortization”.

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

SALVAGE ANALYSIS

The estimates of net salvage were based in part on historical data compiled for the years 1974 through 2018 for electric plant and 1995 through 2018 for gas plant. The net salvage estimates are expressed as a percent of the original cost of plant retired. The salvage analyses include annual amounts and five-year moving average bases.

Net Salvage Considerations

The estimates of net salvage were based primarily on judgment which considered a number of factors. The primary factors were the analyses of historical data, a knowledge of management's plans and operating policies determined during the field trip and other discussions, a general knowledge of the electric and gas industries, and net salvage estimates used by other electric and gas companies. Depreciation reserve accounting data were compiled for the years 1974 through 2018 for electric plant and 1995 through 2018 for gas plant. These data include the retirements, cost of removal and gross salvage.

The net salvage results for Electric Account 368, Line Transformers, will be used to illustrate the methods for estimating net salvage. The net salvage estimate for the line transformers is negative 25 percent and is based on the historical analysis of salvage percents as shown in the tabulation on pages VIII-75 through VIII-77 and the typical range of net salvage estimates used by other electric utilities for line transformers. The historical indication for the period 1974 through 2018 is negative 27 percent. Three-year moving averages have ranged from positive 7 to negative 79 percent, with the exception of the most recent years which has experienced negative net salvage over 100 percent. Based

on the overall average and the range of estimates used by others, negative 25 percent net salvage is estimated for Account 368, Line Transformers.

The net salvage for Electric Account 364, Poles, Towers and Fixtures, is negative 70 percent and is based primarily on the historical analysis of salvage percentages as shown in the tabulation on pages VIII-62 through VIII-64. The historical indication for the period 1974 through 2018 is negative 75 percent. Since the last study in 2014, the percentage of cost of removal in relation to retirements has increased from negative 64 percent. Due to the recent cost of removal trend, a more negative net salvage estimate of negative 70 percent is reasonable and within range of estimates used by other electric utilities.

The net salvage for Gas Account 376.2, Mains-Plastic, is negative 75 percent and is based primarily on the historical analysis of net salvage percentages as shown in the tabulation on page VIII-101. The historical indication for the period 2005 through 2018 is negative 86 percent. The most recent five-year period shows indications of negative 58 percent. Based on the overall average, most recent five-year average and estimates used by other gas utilities, negative 75 percent net salvage is an appropriate and reasonable estimate for Mains-Plastic.

The net salvage estimates for the remaining accounts were estimated using the above-described process of historical indications, judgment and reviewing the typical range of estimates used by other electric and gas companies. The results of the net salvage for each plant account are presented in account sequence beginning in the section titled “Net Salvage Statistics”, page VIII-1.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% - \text{Net Salvage, Percent})}{\text{Average Service Life}}.$$

Single Unit of Property

After the survivor curve and net salvage are estimated, the annual and accrued depreciation can be calculated. The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an

age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10}\right) = \$400.$$

For property groups in which the average service life of each vintage differs because the life of successive additions is restricted by an expected concurrent retirement of all associated property, the annual accrual rate is calculated separately for each vintage. The rate for each vintage is determined by the above equations, using the average service life calculated for the investment in that vintage. A composite rate for the total investment in such a group may then be calculated at a specific date by weighting the rate for each vintage by the related surviving investment.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age, service life and net salvage. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \left(\frac{\text{Average Remaining Life}}{\text{Average Service Life}} \right) (1 - \text{Net Salvage, Percent}).$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric and gas plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
ELECTRIC PLANT	
391, Office Furniture and Equipment	20
391.2, Data Processing Equipment	7
393, Stores Equipment	25
394, Tools, Shop and Garage Equipment	25
395, Laboratory Equipment	20
397, Communication Equipment	15
398, Miscellaneous Equipment	20

GAS PLANT

391, Office Furniture and Equipment	20
391.2, Data Processing Equipment	7
393, Stores Equipment	25
394, Tools, Shop and Garage Equipment	25
395, Laboratory Equipment	20
397, Communication Equipment	15
398, Miscellaneous Equipment	20

COMMON PLANT

391, Office Furniture and Equipment	20
391.2, Data Processing Equipment	7
391.4, LANS/WANS	7
393, Stores Equipment	25
394, Tools, Shop and Garage Equipment	25
395, Laboratory Equipment	20
397, Communication Equipment	15
398, Miscellaneous Equipment	20

The annual amortization amount is determined by dividing the original cost for vintages whose age is less than the amortization period by the period of amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period.

MONITORING OF BOOK ACCUMULATED DEPRECIATION

As stated previously, the calculated accrued depreciation or amortization represents that portion of the depreciable cost which will not be allocated to expense through future depreciation accruals, if current forecasts of service life characteristics and net salvage materialize and are used as a basis for depreciation accounting. Thus, the calculated accrued depreciation provides a measure of the book accumulated depreciation. The use of this measure is recommended in the adjustment of book

accumulated depreciation variances to insure complete recovery of capital over the life of the property. The adjustment of the annual accrual to correct such variances can be made. The Company has identified a reserve variance of \$121,083,390 as of December 31, 2018 based on the results of the updated service life and net salvage studies.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line whole life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric, gas and common plant in service as of December 31, 2018. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2018, is reasonable for a period of three to five years.

DESCRIPTION OF STATISTICAL SUPPORT

The service life and salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric and gas utility companies. The results of the statistical analyses of service life are presented in the section titled "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s), when applicable, related to each specific group. For groups where the original survivor curve was plotted, the calculation of the original life table is also presented.

The analyses of salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of the original cost retired.

DESCRIPTION OF DEPRECIATION TABULATIONS

Summaries of the results of the study, as applied to the original cost of electric, gas and common plant at December 31, 2018, are presented on pages VI-4 through VI-12 of this report. Tables 1 and 2 present the study results. Table 1 is a summary of the calculated annual and accrued depreciation by account based on the straight line whole life method of depreciation. Table 2 compares the calculated accrued depreciation with the book depreciation reserve and sets forth the reserve variance by account.

The tables of the calculated annual and accrued depreciation are presented in account sequence in the section titled "Detailed Depreciation Calculations." The tables indicate the estimated survivor curve and salvage percent for the account and set forth for each installation year the original cost, the average life, the calculated annual accrual amount and rate, the expectancy, and the calculated accrued factor and depreciation.

NEW YORK STATE ELECTRIC AND GAS CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AS OF DECEMBER 31, 2018

DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2018 (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION (7)
				AMOUNT (5)	RATE (6) = (5)/(4)	
ELECTRIC PLANT						
STEAM PLANT						
311.00 ASH SITES	35-L1.5	0	658,460.20	18,832	2.86	411,620
GENERATION - HYDRO						
331.00 STRUCTURES AND IMPROVEMENTS						
RAINBOW FALLS						
MILL C	95-R3	(20)	4,187,284.18	179,894	4.30	449,603
HIGH FALLS	95-R3	(20)	2,483,309.02	54,888	2.21	1,529,262
CADYVILLE	95-R3	(20)	1,642,701.64	54,252	3.30	517,686
MECHANICVILLE	95-R3	(20)	2,630,840.09	59,321	2.25	1,588,601
KENT FALLS	95-R3	(20)	7,044,551.00	342,005	4.85	7,683,341
KEUKA	95-R3	(20)	717,379.62	17,289	2.41	404,140
	95-R3	(20)	355,910.03	10,987	3.09	158,657
TOTAL ACCOUNT 331			19,061,975.58	718,636	3.77	12,331,290
332.00 RESERVOIRS, DAMS AND WATERWAYS						
RAINBOW FALLS						
MILL C	85-R3	(25)	2,285,440.80	88,151	3.86	659,329
HIGH FALLS	85-R3	(25)	5,011,734.14	108,630	2.17	3,460,757
CADYVILLE	85-R3	(25)	4,720,132.04	110,074	2.33	3,114,810
MECHANICVILLE	85-R3	(25)	8,498,579.11	221,333	2.60	4,779,910
KENT FALLS	85-R3	(25)	24,934,532.69	1,092,185	4.38	28,713,904
KEUKA	85-R3	(25)	10,785,722.52	285,358	2.65	5,925,682
	85-R3	(25)	400,690.14	14,183	3.54	151,653
TOTAL ACCOUNT 332			56,636,831.44	1,919,914	3.39	46,806,045
333.00 WATER WHEELS, TURBINES AND GENERATORS						
RAINBOW FALLS						
MILL C	95-R2.5	(40)	3,865,491.38	156,787	4.06	1,472,523
HIGH FALLS	95-R2.5	(40)	6,796,369.43	192,587	2.83	4,433,487
CADYVILLE	95-R2.5	(40)	1,679,522.57	43,008	2.56	1,240,079
MECHANICVILLE	95-R2.5	(40)	5,740,212.24	149,508	2.60	4,115,961
KENT FALLS	95-R2.5	(40)	24,453,532.62	1,246,697	5.10	31,436,925
	95-R2.5	(40)	5,637,958.87	152,503	2.70	4,233,639
TOTAL ACCOUNT 333			48,173,087.11	1,941,090	4.03	46,932,614



TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AS OF DECEMBER 31, 2018

DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2018 (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION (7)
				AMOUNT (5)	RATE (6) = (5)/(4)	
334.00 ACCESSORY ELECTRIC EQUIPMENT						
RAINBOW FALLS	60-R2	*	361,851.95	8,762	2.42	223,791
MILL C	60-R2	*	1,406,145.85	32,106	2.28	884,054
HIGH FALLS	60-R2	*	1,000,233.68	30,363	3.04	410,379
CADYVILLE	60-R2	*	794,280.68	19,160	2.41	470,831
MECHANICVILLE	60-R2	*	2,068,309.47	138,132	6.68	2,069,340
KENT FALLS	60-R2	*	1,660,628.31	37,749	2.27	1,049,268
KEUKA	60-R2	*	40,788.13	973	2.39	25,907
TOTAL ACCOUNT 334			7,332,238.07	267,245	3.64	5,133,570
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT						
RAINBOW FALLS	55-S4	*	295,912.61	12,452	4.21	6,615
MILL C	55-S4	*	28,951.51	825	2.85	9,433
HIGH FALLS	55-S4	*	1,745.81	51	2.91	535
MECHANICVILLE	55-S4	*	1,159,520.45	47,859	4.13	1,168,473
KENT FALLS	55-S4	*	279,748.97	6,154	2.20	176,625
TOTAL ACCOUNT 335			1,765,879.35	67,341	3.81	1,361,681
336.00 ROADS, RAILROADS AND BRIDGES						
RAINBOW FALLS	75-R4	*	5,436.06	96	1.77	3,090
MILL C	75-R4	*	7,757.08	129	1.67	4,609
HIGH FALLS	75-R4	*	52,703.35	1,643	3.12	9,161
CADYVILLE	75-R4	*	2,445.02	37	1.52	1,628
TOTAL ACCOUNT 336			68,341.51	1,905	2.79	18,488
TOTAL GENERATION - HYDRO			133,038,353.06	4,916,131	3.70	112,583,688
GENERATION - OTHER						
341.00 STRUCTURES AND IMPROVEMENTS	55-R3	(5)	96,110.71	1,837	1.91	10,756
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	50-S3	(10)	17,955.00	395	2.20	15,469
343.00 PRIME MOVERS	45-R3	(5)	185,401.97	4,322	2.33	115,675
344.00 GENERATORS	50-R3	(5)	51,515.22	1,082	2.10	43,922
345.00 ACCESSORY ELECTRIC EQUIPMENT	35-R1.5	(5)	117,751.20	3,536	3.00	48,760
TOTAL GENERATION - OTHER			468,734.10	11,172	2.38	234,582



TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AS OF DECEMBER 31, 2018

DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2018 (4)	CALCULATED ANNUAL ACCRUAL AMOUNT (5)	RATE (6) = (5)/(4)	CALCULATED ACCRUED DEPRECIATION (7)
TRANSMISSION PLANT						
352.00 STRUCTURES AND IMPROVEMENTS	70-R4	(30)	29,668,540.79	551,139	1.86	8,331,675
353.00 STATION EQUIPMENT	65-R2.5	(15)	575,584,604.75	10,193,535	1.77	152,037,342
354.00 TOWERS AND FIXTURES	80-R3	(50)	21,540,488.54	403,884	1.87	10,933,910
355.00 POLES AND FIXTURES	70-R3	(50)	227,156,087.98	4,872,498	2.15	101,597,027
356.00 OVERHEAD CONDUCTORS AND DEVICES	70-R3	(75)	337,827,349.25	8,454,129	2.50	131,620,228
357.00 UNDERGROUND CONDUIT	65-S4	0	2,330,524.87	35,890	1.54	1,113,119
358.00 UNDERGROUND CONDUCTORS AND DEVICES	60-R5	(10)	9,923,015.35	182,286	1.84	4,163,036
TOTAL TRANSMISSION PLANT			1,204,030,611.53	24,693,361	2.05	409,796,337
DISTRIBUION PLANT						
361.00 STRUCTURES AND IMPROVEMENTS	70-R4	(30)	12,533,768.86	232,941	1.86	2,913,359
362.00 STATION EQUIPMENT	65-R2.5	(30)	315,784,900.67	6,322,014	2.00	99,596,957
364.00 POLES, TOWERS AND FIXTURES	65-R2	(70)	646,499,182.69	16,925,349	2.62	280,089,318
365.00 OVERHEAD CONDUCTORS AND DEVICES	70-R2.5	(75)	595,494,432.11	14,902,248	2.50	302,220,403
365.02 OVERHEAD CONDUCTORS AND DEVICES - RECLOSERS	18-R2	(30)	11,099,928.36	802,303	7.23	4,887,171
366.00 UNDERGROUND CONDUIT - MANHOLES	30-R3	(25)	2,515,079.97	104,690	4.16	732,120
366.10 UNDERGROUND CONDUIT	75-R3	(25)	27,919,131.08	464,156	1.66	11,414,747
367.00 UNDERGROUND CONDUCTORS AND DEVICES	65-R3	(25)	152,352,064.12	2,932,777	1.93	63,642,857
368.00 LINE TRANSFORMERS	50-R1.5	(25)	529,899,257.98	13,247,481	2.50	217,569,418
369.00 SERVICES	52-R2	(120)	172,065,019.57	7,268,026	4.22	147,365,634
370.00 METERS	41-R0.5	(20)	110,780,817.00	3,243,007	2.93	43,583,809
373.00 STREET LIGHTING AND SIGNAL SYSTEMS	40-L0	(30)	47,812,125.74	1,553,894	3.25	17,144,011
TOTAL DISTRIBUTION PLANT			2,624,755,708.15	67,998,886	2.59	1,191,159,804
GENERAL PLANT						
390.00 STRUCTURES AND IMPROVEMENTS	65-R2.5	(15)	95,974,375.63	1,699,631	1.77	39,199,262
391.00 OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	281,404.82	14,070	5.00	143,244
391.20 DATA PROCESSING EQUIPMENT	7-SQ	0	3,576,712.30	326,823	9.14	2,148,234
392.00 TRANSPORTATION EQUIPMENT	10-S3	5	45,949,519.71	4,365,204	9.50	31,634,118
393.00 STORES EQUIPMENT	25-SQ	0	587,152.54	15,043	2.56	383,505
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	16,275,759.59	651,030	4.00	4,625,175
395.00 LABORATORY EQUIPMENT	20-SQ	0	6,900,073.05	252,234	3.66	4,698,634
396.00 POWER OPERATED EQUIPMENT	11-S2.5	10	1,338,369.81	109,492	8.18	893,773
397.00 COMMUNICATION EQUIPMENT	15-SQ	0	9,931,065.33	571,258	5.75	3,255,821
398.00 MISCELLANEOUS EQUIPMENT	20-SQ	0	2,294,015.01	67,667	2.95	1,523,005
TOTAL GENERAL PLANT			183,108,447.79	8,072,452	4.41	88,504,771
TOTAL DEPRECIABLE ELECTRIC PLANT			4,146,060,314.83	105,710,834	2.55	1,802,690,802



NEW YORK STATE ELECTRIC AND GAS CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AS OF DECEMBER 31, 2018

DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2018 (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION (7)
				AMOUNT (5)	RATE (6) = (5)/(4)	
GAS PLANT						
DISTRIBUTION PLANT						
375.00 STRUCTURES AND IMPROVEMENTS	65-S2	(15)	3,364,539.25	59,586	1.77	1,436,387
376.00 MAINS - STEEL	75-R3	(90)	192,933,968.47	4,875,441	2.53	144,186,792
376.20 MAINS - PLASTIC	75-R3	(75)	348,757,865.89	8,117,339	2.33	96,269,232
378.00 MEASURING AND REGULATING STATION EQUIPMENT	55-R2.5	(30)	35,492,706.17	839,757	2.37	12,490,037
380.00 SERVICES	53-R2	(50)	63,393,506.67	1,795,453	2.83	40,779,788
380.20 SERVICES - PLASTIC	53-R2	(50)	249,039,732.73	7,060,276	2.83	94,303,396
381.00 METERS AND METER INSTALLATIONS	28-R1	(15)	67,232,658.54	2,754,587	4.10	24,624,846
383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS	50-R2.5	(10)	17,707,328.20	389,561	2.20	7,041,401
385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	50-R2	(10)	18,802,120.01	413,647	2.20	3,119,590
387.00 OTHER EQUIPMENT	35-S1.5	0	13,246.40	379	2.86	9,731
TOTAL DISTRIBUTION PLANT				26,306,026	2.64	424,261,200
GENERAL PLANT						
390.00 STRUCTURES AND IMPROVEMENTS	40-S0	(10)	2,740,716.68	74,916	2.73	1,348,685
390.30 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	20-R3	0	468,478.96	23,424	5.00	378,078
391.00 OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	92,344.67	4,617	5.00	57,715
391.20 DATA PROCESSING EQUIPMENT	7-SQ	0	61,909.24	8,847	14.29	48,643
392.22 TRANSPORTATION EQUIPMENT - CARS	9-R4	0	138,706.08	15,410	11.11	104,801
392.23 TRANSPORTATION EQUIPMENT - OTHER VEHICLES	9-R4	5	1,071,013.61	113,040	10.55	727,042
393.00 STORES EQUIPMENT	25-SQ	0	52,890.73	1,566	2.96	46,430
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	7,030,188.30	281,175	4.00	2,297,900
395.00 LABORATORY EQUIPMENT	20-SQ	0	1,103,940.96	29,582	2.68	824,114
396.00 POWER OPERATED EQUIPMENT	13-R4	15	3,667,998.47	239,759	6.54	2,213,754
397.00 COMMUNICATION EQUIPMENT	15-SQ	0	2,626,568.42	175,192	6.67	1,284,474
398.00 MISCELLANEOUS EQUIPMENT	20-SQ	0	4,280,100.31	12,670	0.30	4,225,078
TOTAL GENERAL PLANT				980,198	4.20	13,556,714
TOTAL DEPRECIABLE GAS PLANT				27,286,224	2.67	437,817,914



NEW YORK STATE ELECTRIC AND GAS CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AS OF DECEMBER 31, 2018

DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2018 (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCURED DEPRECIATION (7)
				AMOUNT (5)	RATE (6) = (5)/(4)	
COMMON PLANT						
GENERAL PLANT						
390.00 STRUCTURES AND IMPROVEMENTS	70-R2.5	(15)	105,625,044.53	1,737,004	1.64	35,925,365
391.00 OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	8,492,338.60	366,628	4.32	3,499,743
391.20 DATA PROCESSING EQUIPMENT	7-SQ	0	25,809,668.09	2,923,586	11.33	13,998,704
391.40 LANS/WANS	7-SQ	0	54,835.18	0	-	54,835
392.00 TRANSPORTATION EQUIPMENT	10-S3	5	55,748,908.52	5,296,146	9.50	19,416,104
393.00 STORES EQUIPMENT	25-SQ	0	775,793.18	12,014	1.55	634,010
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	6,019,595.74	186,064	3.09	3,673,469
395.00 LABORATORY EQUIPMENT	20-SQ	0	814,747.54	40,737	5.00	46,129
397.00 COMMUNICATION EQUIPMENT	15-SQ	0	121,054,331.63	8,041,453	6.64	31,430,390
398.00 MISCELLANEOUS EQUIPMENT	20-SQ	0	64,155,960.99	3,152,727	4.91	6,514,174
TOTAL GENERAL PLANT			388,551,224.00	21,756,359	5.60	115,192,923
TOTAL DEPRECIABLE COMMON PLANT			388,551,224.00	21,756,359	5.60	115,192,923
TOTAL DEPRECIABLE ELECTRIC, GAS AND COMMON PLANT			5,554,684,067.59	154,753,417	2.79	2,355,701,639
NONDEPRECIABLE AND NOT STUDIED ELECTRIC PLANT						
302.00 FRANCHISES AND CONSENTS			1,978,431.77			
303.00 MISCELLANEOUS INTANGIBLE PLANT			20,070,839.30			
330.00 LAND AND LAND RIGHTS			4,552,476.71			
340.00 LAND AND LAND RIGHTS			21,828.71			
350.00 LAND AND LAND RIGHTS			47,544,823.81			
360.00 LAND AND LAND RIGHTS			70,763,610.28			
TOTAL NONDEPRECIABLE AND NOT STUDIED ELECTRIC PLANT			144,932,010.58			



NEW YORK STATE ELECTRIC AND GAS CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AS OF DECEMBER 31, 2018

DEPRECIABLE GROUP	SURVIVOR CURVE	NET SALVAGE	ORIGINAL COST AS OF DECEMBER 31, 2018	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION
				AMOUNT	RATE	
				(5)	(6) = (5)/(4)	
(1)	(2)	(3)	(4)	(5)	(6) = (5)/(4)	(7)
NONDEPRECIABLE AND NOT STUDIED GAS PLANT						
301.00 ORGANIZATION			14,776.67			
302.00 FRANCHISES AND CONSENTS			762,382.16			
303.00 MISCELLANEOUS INTANGIBLE PLANT			13,923,366.46			
374.00 LAND AND LAND RIGHTS			9,155,999.45			
			23,856,524.74			
TOTAL NONDEPRECIABLE AND NOT STUDIED GAS PLANT						
NONDEPRECIABLE AND NOT STUDIED COMMON PLANT						
301.00 ORGANIZATION			100,000.00			
302.00 FRANCHISES AND CONSENTS			18,128,101.91			
303.00 MISCELLANEOUS INTANGIBLE PLANT			153,554,722.14			
390.01 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS			1,971,859.11			
390.02 STRUCTURES AND IMPROVEMENTS - CAPITAL LEASE PLATTSBURGH - GROSS			3,623,277.08			
392.00 TRANSPORTATION EQUIPMENT - CAPITAL LEASE - GROSS			7,532,002.49			
397.00 COMMUNICATION EQUIPMENT - CAPITAL LEASE - GROSS			31,569,161.78			
			216,479,124.51			
			5,939,951,727.42	154,753,417		2,355,701,639
TOTAL PLANT						

* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

NEW YORK STATE ELECTRIC AND GAS CORPORATION

**TABLE 2. COMPARISON OF THE CALCULATED ACCRUED DEPRECIATION
VS. BOOK DEPRECIATION RESERVE AS OF DECEMBER 31, 2018**

DEPRECIABLE GROUP (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK DEPRECIATION RESERVE (3)	VARIANCE (4)=(2)-(3)
ELECTRIC PLANT			
STEAM PLANT			
311.00 ASH SITES	411,620	73,197	338,423
GENERATION - HYDRO			
331.00 STRUCTURES AND IMPROVEMENTS	12,331,290	8,779,206	3,552,084
332.00 RESERVOIRS, DAMS AND WATERWAYS	46,806,045	29,543,045	17,263,000
333.00 WATER WHEELS, TURBINES AND GENERATORS	46,932,614	28,099,038	18,833,576
334.00 ACCESSORY ELECTRIC EQUIPMENT	5,133,570	4,527,502	606,068
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,361,681	579,874	781,807
336.00 ROADS, RAILROADS AND BRIDGES	18,488	32,370	(13,882)
TOTAL GENERATION - HYDRO	112,583,688	62,781,829	37,470,569
GENERATION - OTHER			
341.00 STRUCTURES AND IMPROVEMENTS	10,756	36,502	(25,746)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	15,469	17,861	(2,392)
343.00 PRIME MOVERS	115,675	158,273	(42,598)
344.00 GENERATORS	43,922	(48,965)	92,887
345.00 ACCESSORY ELECTRIC EQUIPMENT	48,760	111,351	(62,591)
TOTAL GENERATION - OTHER	234,582	275,022	(40,440)
TRANSMISSION PLANT			
352.00 STRUCTURES AND IMPROVEMENTS	8,331,675	9,458,319	(1,126,644)
353.00 STATION EQUIPMENT	152,037,342	182,765,738	(30,728,396)
354.00 TOWERS AND FIXTURES	10,933,910	14,693,423	(3,759,513)
355.00 POLES AND FIXTURES	101,597,027	135,392,947	(33,795,920)
356.00 OVERHEAD CONDUCTORS AND DEVICES	131,620,228	145,960,804	(14,340,576)
357.00 UNDERGROUND CONDUIT	1,113,119	1,391,031	(277,912)
358.00 UNDERGROUND CONDUCTORS AND DEVICES	4,163,036	4,617,003	(453,967)
TOTAL TRANSMISSION PLANT	409,796,337	494,279,267	(84,482,930)
DISTIRBUTION PLANT			
361.00 STRUCTURES AND IMPROVEMENTS	2,913,359	3,322,443	(409,084)
362.00 STATION EQUIPMENT	99,596,957	121,968,913	(22,371,956)
364.00 POLES, TOWERS AND FIXTURES	280,089,318	297,112,619	(17,023,301)
365.00 OVERHEAD CONDUCTORS AND DEVICES	302,220,403		
365.02 OVERHEAD CONDUCTORS AND DEVICES - RECLOSERS	4,887,171		
TOTAL ACCOUNT 365	307,107,574	310,571,577	(3,464,003)
366.00 UNDERGROUND CONDUIT - MANHOLES	732,120		
366.10 UNDERGROUND CONDUIT	11,414,747		
TOTAL ACCOUNT 366	12,146,867	13,396,900	(1,250,033)
367.00 UNDERGROUND CONDUCTORS AND DEVICES	63,642,857	70,416,107	(6,773,250)
368.00 LINE TRANSFORMERS	217,569,418	260,104,002	(42,534,584)
369.00 SERVICES	147,365,634	165,095,684	(17,730,050)
370.00 METERS	43,583,809	66,542,124	(22,958,315)
373.00 STREET LIGHTING AND SIGNAL SYSTEMS	17,144,011	33,018,612	(15,874,601)
TOTAL DISTRIBUTION PLANT	1,191,159,804	1,341,548,980	(150,389,176)
GENERAL PLANT			
390.00 STRUCTURES AND IMPROVEMENTS	39,199,262	38,886,696	312,566
391.00 OFFICE FURNITURE AND EQUIPMENT	143,244		
391.20 DATA PROCESSING EQUIPMENT	2,148,234		
TOTAL ACCOUNT 391	2,291,478	1,787,560	503,918

NEW YORK STATE ELECTRIC AND GAS CORPORATION

**TABLE 2. COMPARISON OF THE CALCULATED ACCRUED DEPRECIATION
VS. BOOK DEPRECIATION RESERVE AS OF DECEMBER 31, 2018**

DEPRECIABLE GROUP (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK DEPRECIATION RESERVE (3)	VARIANCE (4)=(2)-(3)
392.00 TRANSPORTATION EQUIPMENT	31,634,118	39,537,456	(7,903,338)
393.00 STORES EQUIPMENT	383,505	344,308	39,197
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT	4,625,175	5,108,916	(483,741)
395.00 LABORATORY EQUIPMENT	4,698,634	3,756,462	942,172
396.00 POWER OPERATED EQUIPMENT - VEHICLE	893,773	1,156,497	(262,724)
397.00 COMMUNICATION EQUIPMENT	3,255,821	2,877,781	378,040
398.00 MISCELLANEOUS EQUIPMENT	1,523,005	1,315,865	207,140
TOTAL GENERAL PLANT	88,504,771	94,771,541	(6,266,770)
TOTAL DEPRECIABLE ELECTRIC PLANT	1,802,690,802	2,002,509,043	(199,818,241)
GAS PLANT			
DISTRIBUTION PLANT			
375.00 STRUCTURES AND IMPROVEMENTS	1,436,387	1,764,117	(327,730)
376.00 MAINS - STEEL	144,186,792		
376.20 MAINS - PLASTIC	96,269,232		
TOTAL ACCOUNT 376	240,456,024	159,524,073	80,931,951
378.00 MEASURING AND REGULATING STATION EQUIPMENT	12,490,037	16,870,626	(4,380,589)
380.00 SERVICES	40,779,788		
380.20 SERVICES - PLASTIC	94,303,396		
TOTAL ACCOUNT 380	135,083,184	154,422,789	(19,339,605)
381.00 METERS AND METER INSTALLATIONS	24,624,846	8,480,703	16,144,143
383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS	7,041,401	9,178,046	(2,136,645)
385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	3,119,590	4,242,393	(1,122,803)
387.00 OTHER EQUIPMENT	9,731	436,368	(426,637)
TOTAL DISTRIBUTION PLANT	424,261,200	354,919,116	69,342,084
GENERAL PLANT			
390.00 STRUCTURES AND IMPROVEMENTS	1,348,685		
390.30 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	378,078		
TOTAL ACCOUNT 390	1,726,763	1,938,958	(212,195)
391.00 OFFICE FURNITURE AND EQUIPMENT	57,715		
391.20 DATA PROCESSING EQUIPMENT	48,643		
TOTAL ACCOUNT 391	106,358	(346,452)	452,810
392.22 TRANSPORTATION EQUIPMENT - CARS	104,801		
392.23 TRANSPORTATION EQUIPMENT - OTHER VEHICLES	727,042		
TOTAL ACCOUNT 392	831,843	816,904	14,939
393.00 STORES EQUIPMENT	46,430	42,288	4,142
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT	2,297,900	2,566,412	(268,512)
395.00 LABORATORY EQUIPMENT	824,114	673,223	150,891
396.00 POWER OPERATED EQUIPMENT	2,213,754	2,857,369	(643,615)
397.00 COMMUNICATION EQUIPMENT	1,284,474	1,199,289	85,185
398.00 MISCELLANEOUS EQUIPMENT	4,225,078	3,435,628	789,450
TOTAL GENERAL PLANT	13,556,714	13,183,618	373,096
TOTAL DEPRECIABLE GAS PLANT	437,817,914	368,102,734	69,715,180

COMMON PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION

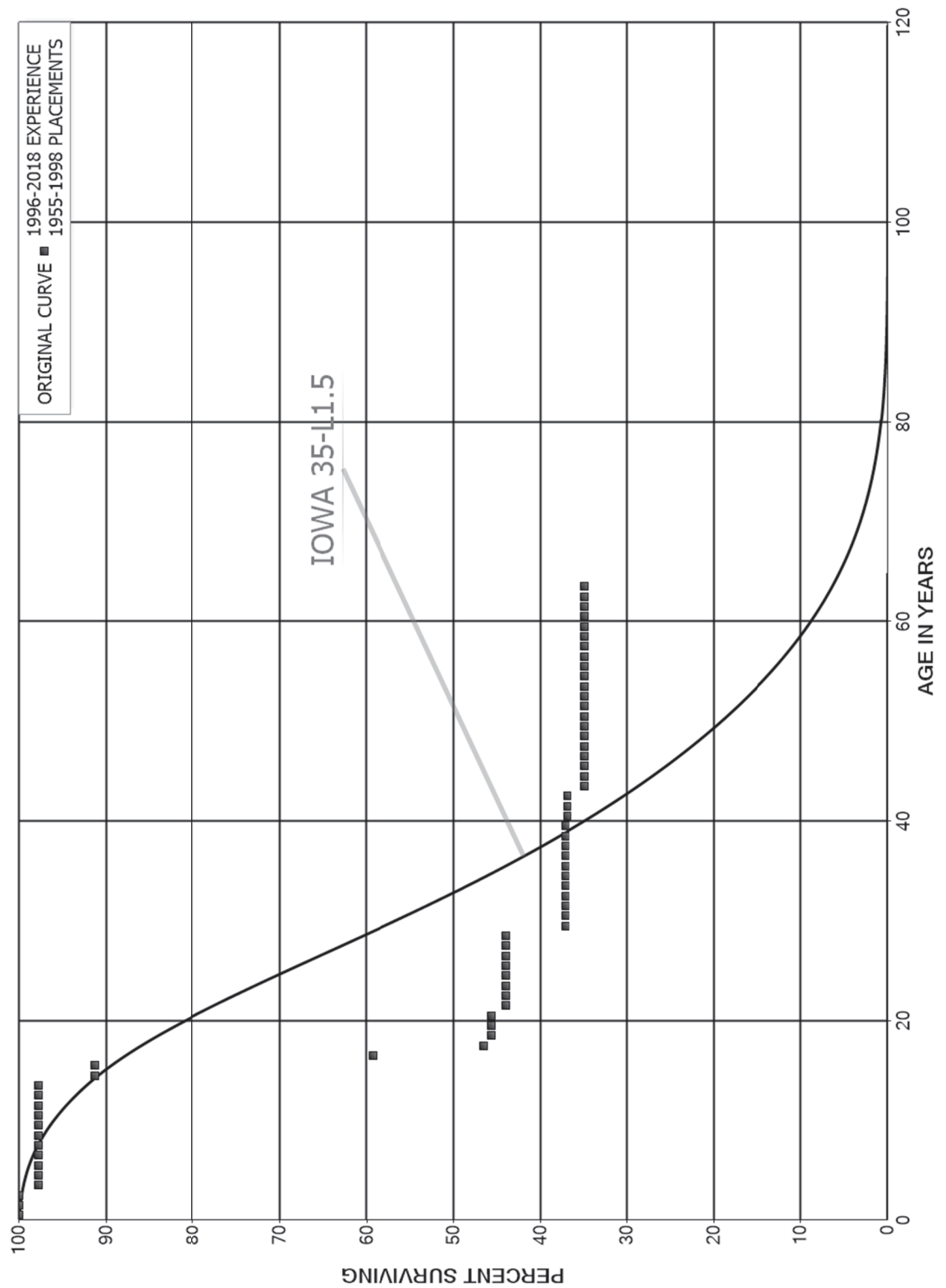
**TABLE 2. COMPARISON OF THE CALCULATED ACCRUED DEPRECIATION
VS. BOOK DEPRECIATION RESERVE AS OF DECEMBER 31, 2018**

DEPRECIABLE GROUP (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK DEPRECIATION RESERVE (3)	VARIANCE (4)=(2)-(3)
GENERAL PLANT			
390.00 STRUCTURES AND IMPROVEMENTS	35,925,365	31,526,230	4,399,135
391.00 OFFICE FURNITURE AND EQUIPMENT	3,499,743		
391.20 DATA PROCESSING EQUIPMENT	13,998,704		
391.40 LANS/WANS	54,835		
TOTAL ACCOUNT 391	17,553,282	11,001,521	6,551,761
392.00 TRANSPORTATION EQUIPMENT	19,416,104	20,203,926	(787,822)
393.00 STORES EQUIPMENT	634,010	570,720	63,290
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT	3,673,469	3,569,490	103,979
395.00 LABORATORY EQUIPMENT	46,129	36,843	9,286
397.00 COMMUNICATION EQUIPMENT	31,430,390	33,887,978	(2,457,588)
398.00 MISCELLANEOUS EQUIPMENT	6,514,174	5,376,544	1,137,630
TOTAL GENERAL PLANT	115,192,923	106,173,252	9,019,671
TOTAL DEPRECIABLE COMMON PLANT	115,192,923	106,173,252	9,019,671
TOTAL DEPRECIABLE ELECTRIC, GAS AND COMMON PLANT	2,355,701,639	2,476,785,029	(121,083,390)

PART VII. SERVICE LIFE STATISTICS

ELECTRIC PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 311.00 ASH SITES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 311.00 ASH SITES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1955-1998

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	44,497	44,497	1.0000		
0.5	3,646		0.0000	1.0000	100.00
1.5	22,471		0.0000	1.0000	100.00
2.5	22,471	513	0.0228	0.9772	100.00
3.5	21,958		0.0000	1.0000	97.72
4.5	21,958		0.0000	1.0000	97.72
5.5	21,958		0.0000	1.0000	97.72
6.5	21,958		0.0000	1.0000	97.72
7.5	61,505		0.0000	1.0000	97.72
8.5	61,505		0.0000	1.0000	97.72
9.5	61,505		0.0000	1.0000	97.72
10.5	61,505		0.0000	1.0000	97.72
11.5	88,223		0.0000	1.0000	97.72
12.5	88,223		0.0000	1.0000	97.72
13.5	147,617	9,733	0.0659	0.9341	97.72
14.5	161,753		0.0000	1.0000	91.28
15.5	169,382	59,394	0.3507	0.6493	91.28
16.5	109,988	23,627	0.2148	0.7852	59.27
17.5	132,426	2,498	0.0189	0.9811	46.54
18.5	165,608		0.0000	1.0000	45.66
19.5	388,300		0.0000	1.0000	45.66
20.5	642,915	24,279	0.0378	0.9622	45.66
21.5	618,636		0.0000	1.0000	43.94
22.5	618,636		0.0000	1.0000	43.94
23.5	615,503		0.0000	1.0000	43.94
24.5	596,678		0.0000	1.0000	43.94
25.5	596,678		0.0000	1.0000	43.94
26.5	708,098		0.0000	1.0000	43.94
27.5	708,098		0.0000	1.0000	43.94
28.5	708,098	111,421	0.1574	0.8426	43.94
29.5	596,678		0.0000	1.0000	37.02
30.5	557,131		0.0000	1.0000	37.02
31.5	557,131		0.0000	1.0000	37.02
32.5	557,131		0.0000	1.0000	37.02
33.5	557,131		0.0000	1.0000	37.02
34.5	540,146		0.0000	1.0000	37.02
35.5	540,146		0.0000	1.0000	37.02
36.5	540,146		0.0000	1.0000	37.02
37.5	541,832		0.0000	1.0000	37.02
38.5	536,701		0.0000	1.0000	37.02

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 311.00 ASH SITES

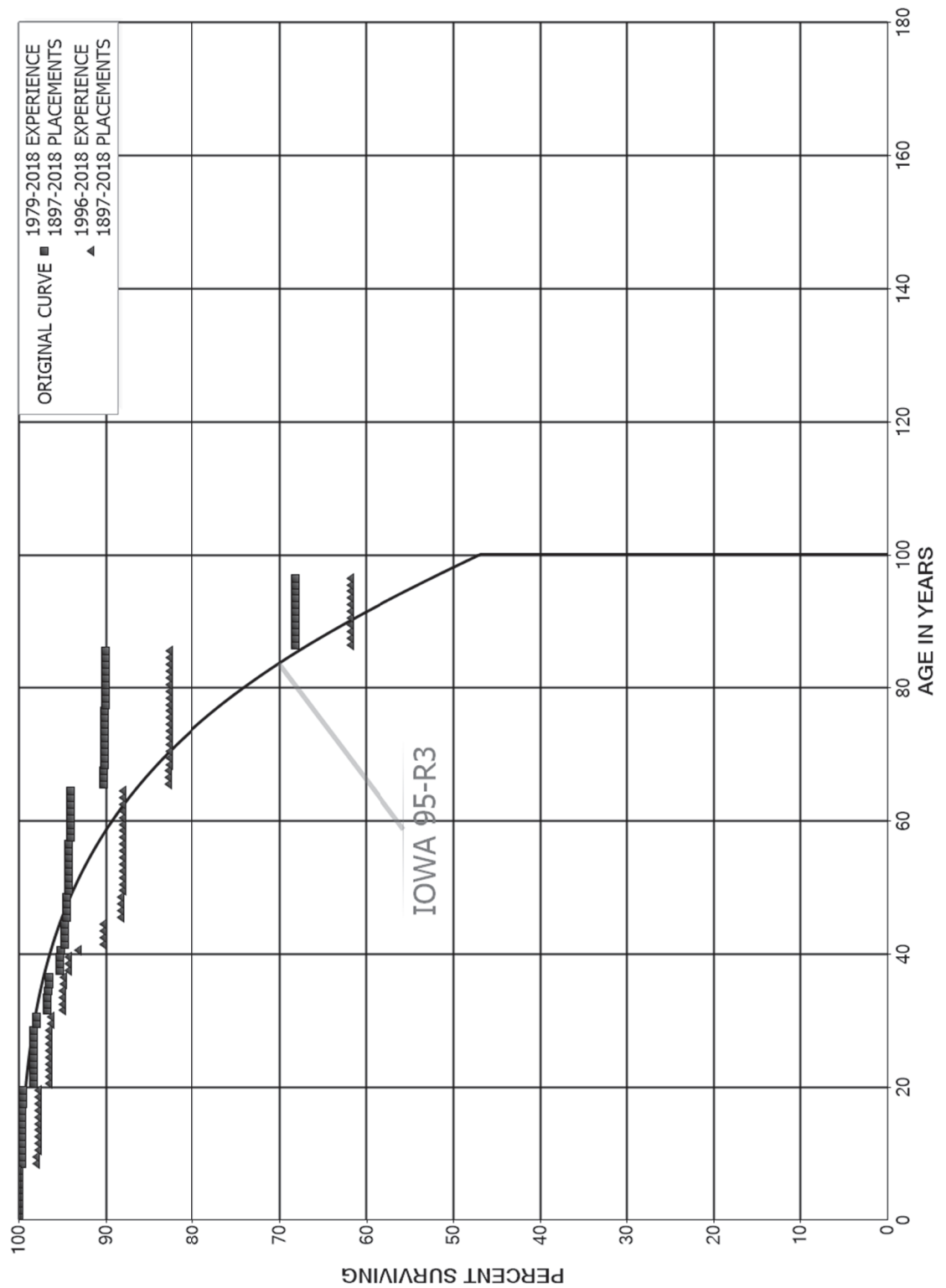
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1955-1998

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	536,701	1,928	0.0036	0.9964	37.02
40.5	545,801		0.0000	1.0000	36.89
41.5	534,400		0.0000	1.0000	36.89
42.5	311,708	17,269	0.0554	0.9446	36.89
43.5	39,824		0.0000	1.0000	34.85
44.5	39,824		0.0000	1.0000	34.85
45.5	39,824		0.0000	1.0000	34.85
46.5	39,824		0.0000	1.0000	34.85
47.5	39,824		0.0000	1.0000	34.85
48.5	39,824		0.0000	1.0000	34.85
49.5	39,824		0.0000	1.0000	34.85
50.5	39,824		0.0000	1.0000	34.85
51.5	39,824		0.0000	1.0000	34.85
52.5	39,824		0.0000	1.0000	34.85
53.5	39,824		0.0000	1.0000	34.85
54.5	39,824		0.0000	1.0000	34.85
55.5	39,824		0.0000	1.0000	34.85
56.5	39,824		0.0000	1.0000	34.85
57.5	39,824		0.0000	1.0000	34.85
58.5	39,824		0.0000	1.0000	34.85
59.5	39,824		0.0000	1.0000	34.85
60.5	39,824		0.0000	1.0000	34.85
61.5	39,824		0.0000	1.0000	34.85
62.5	39,824		0.0000	1.0000	34.85
63.5					34.85

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1897-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,435,489		0.0000	1.0000	100.00
0.5	16,443,935		0.0000	1.0000	100.00
1.5	15,226,329		0.0000	1.0000	100.00
2.5	15,267,513		0.0000	1.0000	100.00
3.5	15,289,807		0.0000	1.0000	100.00
4.5	15,174,132		0.0000	1.0000	100.00
5.5	14,484,735		0.0000	1.0000	100.00
6.5	13,828,246		0.0000	1.0000	100.00
7.5	13,475,104	48,314	0.0036	0.9964	100.00
8.5	13,427,789		0.0000	1.0000	99.64
9.5	13,078,167	6,556	0.0005	0.9995	99.64
10.5	12,937,028		0.0000	1.0000	99.59
11.5	12,362,229	99	0.0000	1.0000	99.59
12.5	12,087,796		0.0000	1.0000	99.59
13.5	12,066,004	271	0.0000	1.0000	99.59
14.5	11,854,666	2,820	0.0002	0.9998	99.59
15.5	11,840,277		0.0000	1.0000	99.56
16.5	11,797,524	4,655	0.0004	0.9996	99.56
17.5	11,795,728		0.0000	1.0000	99.53
18.5	11,795,421		0.0000	1.0000	99.53
19.5	11,647,329	148,114	0.0127	0.9873	99.53
20.5	11,491,956		0.0000	1.0000	98.26
21.5	11,499,127	394	0.0000	1.0000	98.26
22.5	11,471,597	1,369	0.0001	0.9999	98.26
23.5	11,427,993		0.0000	1.0000	98.24
24.5	11,428,639		0.0000	1.0000	98.24
25.5	11,397,772	172	0.0000	1.0000	98.24
26.5	11,394,190		0.0000	1.0000	98.24
27.5	11,343,298		0.0000	1.0000	98.24
28.5	11,092,800	27,393	0.0025	0.9975	98.24
29.5	11,356,503	2,738	0.0002	0.9998	98.00
30.5	11,331,537	145,908	0.0129	0.9871	97.98
31.5	11,121,009		0.0000	1.0000	96.72
32.5	8,938,553		0.0000	1.0000	96.72
33.5	8,626,054	6,695	0.0008	0.9992	96.72
34.5	6,041,724	5,886	0.0010	0.9990	96.64
35.5	552,608		0.0000	1.0000	96.55
36.5	527,774	6,639	0.0126	0.9874	96.55
37.5	493,810		0.0000	1.0000	95.33
38.5	463,857		0.0000	1.0000	95.33

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	447,913	942	0.0021	0.9979	95.33
40.5	433,196	2,089	0.0048	0.9952	95.13
41.5	415,365		0.0000	1.0000	94.67
42.5	406,935		0.0000	1.0000	94.67
43.5	394,695		0.0000	1.0000	94.67
44.5	394,695	603	0.0015	0.9985	94.67
45.5	391,537		0.0000	1.0000	94.53
46.5	387,972		0.0000	1.0000	94.53
47.5	389,846	75	0.0002	0.9998	94.53
48.5	389,671	744	0.0019	0.9981	94.51
49.5	390,413		0.0000	1.0000	94.33
50.5	497,819	52	0.0001	0.9999	94.33
51.5	496,121		0.0000	1.0000	94.32
52.5	496,121	10	0.0000	1.0000	94.32
53.5	492,514	87	0.0002	0.9998	94.32
54.5	492,386		0.0000	1.0000	94.30
55.5	523,648		0.0000	1.0000	94.30
56.5	524,044	1,600	0.0031	0.9969	94.30
57.5	518,304		0.0000	1.0000	94.01
58.5	518,304		0.0000	1.0000	94.01
59.5	518,304		0.0000	1.0000	94.01
60.5	518,251		0.0000	1.0000	94.01
61.5	544,065		0.0000	1.0000	94.01
62.5	557,096		0.0000	1.0000	94.01
63.5	556,858		0.0000	1.0000	94.01
64.5	556,212	21,858	0.0393	0.9607	94.01
65.5	534,353		0.0000	1.0000	90.32
66.5	533,571	5	0.0000	1.0000	90.32
67.5	533,353	748	0.0014	0.9986	90.32
68.5	532,445		0.0000	1.0000	90.19
69.5	252,557		0.0000	1.0000	90.19
70.5	249,366		0.0000	1.0000	90.19
71.5	204,567		0.0000	1.0000	90.19
72.5	204,567		0.0000	1.0000	90.19
73.5	204,567		0.0000	1.0000	90.19
74.5	191,903		0.0000	1.0000	90.19
75.5	191,903		0.0000	1.0000	90.19
76.5	191,903	190	0.0010	0.9990	90.19
77.5	191,713		0.0000	1.0000	90.10
78.5	191,526		0.0000	1.0000	90.10

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	189,895	35,920	0.0000	1.0000	90.10
80.5	189,602		0.0000	1.0000	90.10
81.5	163,496		0.0000	1.0000	90.10
82.5	148,435		0.0000	1.0000	90.10
83.5	147,881		0.0000	1.0000	90.10
84.5	147,881		0.0000	1.0000	90.10
85.5	147,395		0.2437	0.7563	90.10
86.5	111,475		0.0000	1.0000	68.14
87.5	109,676		0.0000	1.0000	68.14
88.5	109,473		0.0000	1.0000	68.14
89.5	109,411		0.0000	1.0000	68.14
90.5	38,076		0.0000	1.0000	68.14
91.5	38,061		0.0000	1.0000	68.14
92.5	38,061		0.0000	1.0000	68.14
93.5	37,720		0.0000	1.0000	68.14
94.5	37,720		0.0000	1.0000	68.14
95.5	6,074		0.0000	1.0000	68.14
96.5	5,448		0.0000	1.0000	68.14
97.5	5,448		0.0000	1.0000	68.14
98.5	5,448		0.0000	1.0000	68.14
99.5	5,448		0.0000	1.0000	68.14
100.5	5,448		0.0000	1.0000	68.14
101.5	5,448		0.0000	1.0000	68.14
102.5	5,448		0.0000	1.0000	68.14
103.5	5,448		0.0000	1.0000	68.14
104.5	5,448		0.0000	1.0000	68.14
105.5	5,448		0.0000	1.0000	68.14
106.5	5,448		0.0000	1.0000	68.14
107.5	5,448		0.0000	1.0000	68.14
108.5	5,448		0.0000	1.0000	68.14
109.5	5,448		0.0000	1.0000	68.14
110.5	5,448		0.0000	1.0000	68.14
111.5	5,448		0.0000	1.0000	68.14
112.5	5,448		0.0000	1.0000	68.14
113.5	5,448		0.0000	1.0000	68.14
114.5	5,448		0.0000	1.0000	68.14
115.5	5,448		0.0000	1.0000	68.14
116.5	5,448		0.0000	1.0000	68.14
117.5	5,448		0.0000	1.0000	68.14
118.5	5,448		0.0000	1.0000	68.14

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	5,448		0.0000	1.0000	68.14
120.5	5,448		0.0000	1.0000	68.14
121.5					68.14

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1897-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,396,469		0.0000	1.0000	100.00
0.5	4,424,598		0.0000	1.0000	100.00
1.5	3,208,684		0.0000	1.0000	100.00
2.5	3,236,209		0.0000	1.0000	100.00
3.5	3,657,297		0.0000	1.0000	100.00
4.5	3,593,119		0.0000	1.0000	100.00
5.5	3,147,151		0.0000	1.0000	100.00
6.5	2,521,656		0.0000	1.0000	100.00
7.5	2,193,933	48,314	0.0220	0.9780	100.00
8.5	2,260,286		0.0000	1.0000	97.80
9.5	4,084,921	6,556	0.0016	0.9984	97.80
10.5	4,307,058		0.0000	1.0000	97.64
11.5	6,321,505		0.0000	1.0000	97.64
12.5	11,816,631		0.0000	1.0000	97.64
13.5	11,858,717		0.0000	1.0000	97.64
14.5	11,675,512	2,820	0.0002	0.9998	97.64
15.5	11,687,939		0.0000	1.0000	97.62
16.5	11,664,153		0.0000	1.0000	97.62
17.5	11,680,843		0.0000	1.0000	97.62
18.5	11,699,036		0.0000	1.0000	97.62
19.5	11,592,042	148,114	0.0128	0.9872	97.62
20.5	11,458,604		0.0000	1.0000	96.37
21.5	11,458,604	394	0.0000	1.0000	96.37
22.5	11,435,369		0.0000	1.0000	96.37
23.5	11,398,550		0.0000	1.0000	96.37
24.5	11,398,550		0.0000	1.0000	96.37
25.5	11,366,643	172	0.0000	1.0000	96.37
26.5	11,361,536		0.0000	1.0000	96.37
27.5	11,312,637		0.0000	1.0000	96.37
28.5	11,062,708	27,253	0.0025	0.9975	96.37
29.5	11,024,716		0.0000	1.0000	96.13
30.5	11,003,236	144,278	0.0131	0.9869	96.13
31.5	10,745,207		0.0000	1.0000	94.87
32.5	8,565,014		0.0000	1.0000	94.87
33.5	8,252,514	5,974	0.0007	0.9993	94.87
34.5	5,660,339	2,368	0.0004	0.9996	94.80
35.5	174,742		0.0000	1.0000	94.76
36.5	149,765	844	0.0056	0.9944	94.76
37.5	121,856		0.0000	1.0000	94.22
38.5	97,256		0.0000	1.0000	94.22

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	79,973	942	0.0118	0.9882	94.22
40.5	65,201	2,089	0.0320	0.9680	93.11
41.5	47,627		0.0000	1.0000	90.13
42.5	38,753		0.0000	1.0000	90.13
43.5	27,344		0.0000	1.0000	90.13
44.5	27,557	603	0.0219	0.9781	90.13
45.5	24,169		0.0000	1.0000	88.16
46.5	320,925		0.0000	1.0000	88.16
47.5	324,117		0.0000	1.0000	88.16
48.5	369,397	744	0.0020	0.9980	88.16
49.5	368,653		0.0000	1.0000	87.98
50.5	366,446		0.0000	1.0000	87.98
51.5	377,491		0.0000	1.0000	87.98
52.5	377,491		0.0000	1.0000	87.98
53.5	373,783	87	0.0002	0.9998	87.98
54.5	373,655		0.0000	1.0000	87.96
55.5	373,458		0.0000	1.0000	87.96
56.5	374,858		0.0000	1.0000	87.96
57.5	371,012		0.0000	1.0000	87.96
58.5	371,402		0.0000	1.0000	87.96
59.5	373,146		0.0000	1.0000	87.96
60.5	373,647		0.0000	1.0000	87.96
61.5	368,107		0.0000	1.0000	87.96
62.5	368,300		0.0000	1.0000	87.96
63.5	368,062		0.0000	1.0000	87.96
64.5	369,215	21,858	0.0592	0.9408	87.96
65.5	347,560		0.0000	1.0000	82.75
66.5	348,264		0.0000	1.0000	82.75
67.5	456,053	748	0.0016	0.9984	82.75
68.5	455,160		0.0000	1.0000	82.62
69.5	175,272		0.0000	1.0000	82.62
70.5	172,422		0.0000	1.0000	82.62
71.5	127,623		0.0000	1.0000	82.62
72.5	159,270		0.0000	1.0000	82.62
73.5	159,895		0.0000	1.0000	82.62
74.5	147,231		0.0000	1.0000	82.62
75.5	147,231		0.0000	1.0000	82.62
76.5	147,231		0.0000	1.0000	82.62
77.5	147,231		0.0000	1.0000	82.62
78.5	178,208		0.0000	1.0000	82.62

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	189,895	35,920	0.0000	1.0000	82.62
80.5	189,602		0.0000	1.0000	82.62
81.5	158,048		0.0000	1.0000	82.62
82.5	142,986		0.0000	1.0000	82.62
83.5	142,432		0.0000	1.0000	82.62
84.5	142,432		0.0000	1.0000	82.62
85.5	141,947		0.2531	0.7469	82.62
86.5	106,027		0.0000	1.0000	61.71
87.5	104,227		0.0000	1.0000	61.71
88.5	104,024		0.0000	1.0000	61.71
89.5	103,962		0.0000	1.0000	61.71
90.5	32,628		0.0000	1.0000	61.71
91.5	32,613		0.0000	1.0000	61.71
92.5	32,613		0.0000	1.0000	61.71
93.5	32,272		0.0000	1.0000	61.71
94.5	32,272		0.0000	1.0000	61.71
95.5	625		0.0000	1.0000	61.71
96.5					61.71
97.5					
98.5	5,448		0.0000		
99.5	5,448		0.0000		
100.5	5,448		0.0000		
101.5	5,448		0.0000		
102.5	5,448		0.0000		
103.5	5,448		0.0000		
104.5	5,448		0.0000		
105.5	5,448		0.0000		
106.5	5,448		0.0000		
107.5	5,448		0.0000		
108.5	5,448		0.0000		
109.5	5,448		0.0000		
110.5	5,448		0.0000		
111.5	5,448		0.0000		
112.5	5,448		0.0000		
113.5	5,448		0.0000		
114.5	5,448		0.0000		
115.5	5,448		0.0000		
116.5	5,448		0.0000		
117.5	5,448		0.0000		
118.5	5,448		0.0000		

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

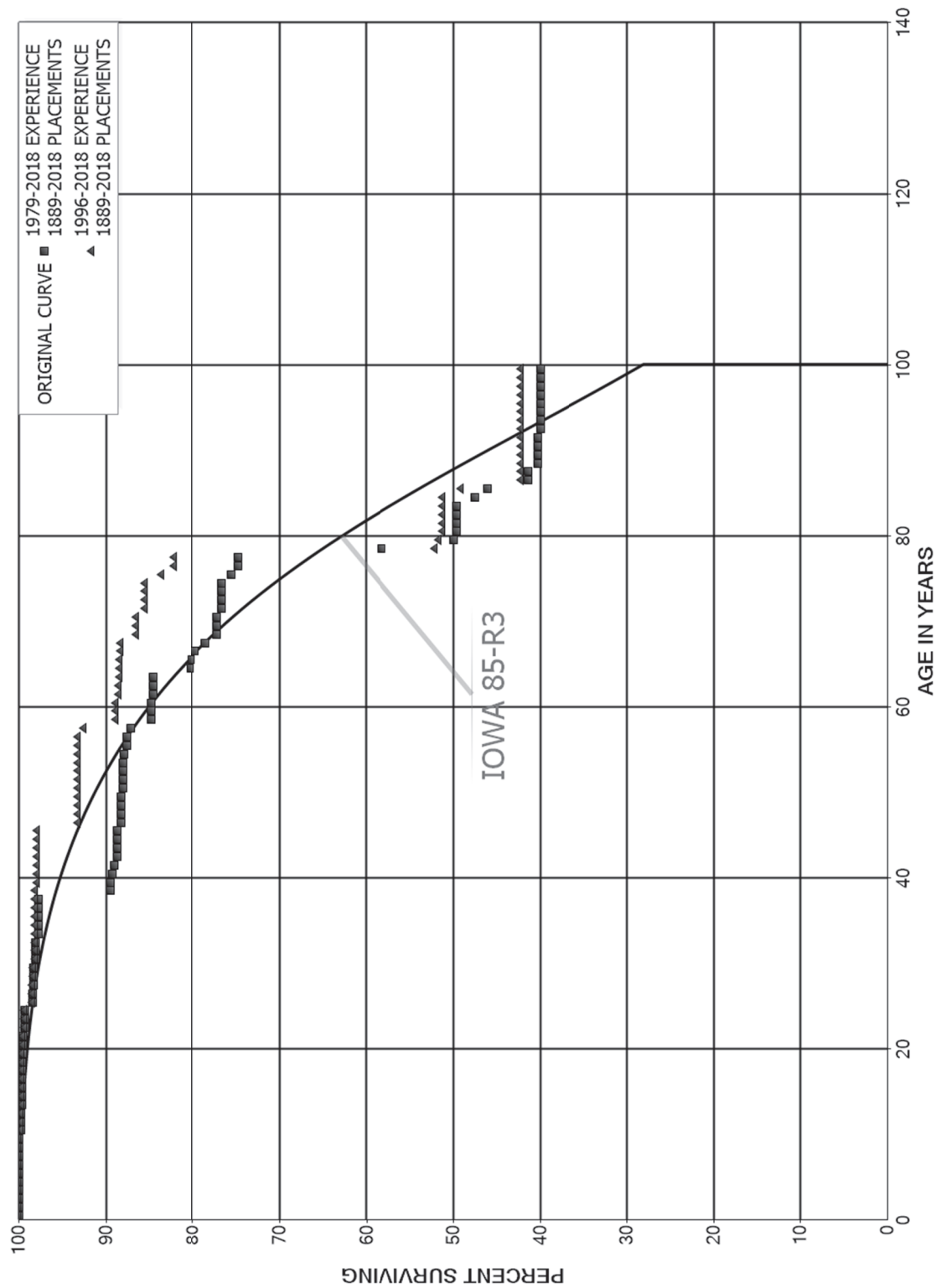
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	5,448		0.0000		
120.5	5,448		0.0000		
121.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1889-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	55,502,658		0.0000	1.0000	100.00
0.5	55,274,620		0.0000	1.0000	100.00
1.5	54,276,284		0.0000	1.0000	100.00
2.5	53,241,152	29,668	0.0006	0.9994	100.00
3.5	53,595,504		0.0000	1.0000	99.94
4.5	53,597,109	500	0.0000	1.0000	99.94
5.5	53,034,478		0.0000	1.0000	99.94
6.5	50,690,236		0.0000	1.0000	99.94
7.5	50,259,746		0.0000	1.0000	99.94
8.5	50,259,746		0.0000	1.0000	99.94
9.5	48,814,268	95,587	0.0020	0.9980	99.94
10.5	47,606,365		0.0000	1.0000	99.75
11.5	47,606,365	1,931	0.0000	1.0000	99.75
12.5	47,568,073	72,408	0.0015	0.9985	99.74
13.5	47,521,492	61	0.0000	1.0000	99.59
14.5	47,524,455	7,577	0.0002	0.9998	99.59
15.5	47,516,878	923	0.0000	1.0000	99.58
16.5	47,521,295		0.0000	1.0000	99.57
17.5	47,465,525		0.0000	1.0000	99.57
18.5	47,327,802	13,164	0.0003	0.9997	99.57
19.5	47,327,264	24,238	0.0005	0.9995	99.55
20.5	47,284,921	10,746	0.0002	0.9998	99.50
21.5	47,322,976	103,560	0.0022	0.9978	99.47
22.5	47,270,287		0.0000	1.0000	99.25
23.5	47,248,346	1,225	0.0000	1.0000	99.25
24.5	47,131,282	418,431	0.0089	0.9911	99.25
25.5	46,570,834		0.0000	1.0000	98.37
26.5	43,468,697	17,779	0.0004	0.9996	98.37
27.5	38,990,052	33,766	0.0009	0.9991	98.33
28.5	25,733,061		0.0000	1.0000	98.25
29.5	16,965,386	38,825	0.0023	0.9977	98.25
30.5	16,477,012		0.0000	1.0000	98.02
31.5	15,371,922	1,342	0.0001	0.9999	98.02
32.5	14,427,964	44,747	0.0031	0.9969	98.01
33.5	14,152,382	340	0.0000	1.0000	97.71
34.5	9,240,242	199	0.0000	1.0000	97.71
35.5	2,042,060		0.0000	1.0000	97.70
36.5	1,933,178	613	0.0003	0.9997	97.70
37.5	1,931,352	160,696	0.0832	0.9168	97.67
38.5	1,764,721	683	0.0004	0.9996	89.55

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,739,713	4,995	0.0029	0.9971	89.51
40.5	1,655,645	3,553	0.0021	0.9979	89.25
41.5	1,651,206	5,554	0.0034	0.9966	89.06
42.5	1,654,681		0.0000	1.0000	88.76
43.5	1,631,245	264	0.0002	0.9998	88.76
44.5	1,630,981	685	0.0004	0.9996	88.75
45.5	1,606,605	8,578	0.0053	0.9947	88.71
46.5	1,609,668		0.0000	1.0000	88.24
47.5	1,623,244		0.0000	1.0000	88.24
48.5	1,622,894		0.0000	1.0000	88.24
49.5	1,804,238	4,000	0.0022	0.9978	88.24
50.5	2,273,950		0.0000	1.0000	88.04
51.5	2,271,211		0.0000	1.0000	88.04
52.5	2,260,243	545	0.0002	0.9998	88.04
53.5	2,234,038	1,455	0.0007	0.9993	88.02
54.5	2,234,269	8,107	0.0036	0.9964	87.96
55.5	2,270,983	10	0.0000	1.0000	87.64
56.5	2,268,306	11,096	0.0049	0.9951	87.64
57.5	2,257,210	61,654	0.0273	0.9727	87.22
58.5	2,190,696		0.0000	1.0000	84.83
59.5	2,190,696		0.0000	1.0000	84.83
60.5	2,190,696	4,500	0.0021	0.9979	84.83
61.5	2,235,873		0.0000	1.0000	84.66
62.5	2,281,526	1,490	0.0007	0.9993	84.66
63.5	2,279,279	117,797	0.0517	0.9483	84.60
64.5	2,161,482	216	0.0001	0.9999	80.23
65.5	2,253,129	14,070	0.0062	0.9938	80.22
66.5	2,234,449	33,815	0.0151	0.9849	79.72
67.5	2,168,014	36,626	0.0169	0.9831	78.52
68.5	2,130,302		0.0000	1.0000	77.19
69.5	832,978		0.0000	1.0000	77.19
70.5	824,880	6,565	0.0080	0.9920	77.19
71.5	815,468		0.0000	1.0000	76.58
72.5	887,959		0.0000	1.0000	76.58
73.5	879,162		0.0000	1.0000	76.58
74.5	877,575	11,641	0.0133	0.9867	76.58
75.5	865,935	9,576	0.0111	0.9889	75.56
76.5	856,359		0.0000	1.0000	74.72
77.5	856,359	188,492	0.2201	0.7799	74.72
78.5	668,741	95,058	0.1421	0.8579	58.28

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	566,663	4,830	0.0085	0.9915	49.99
80.5	612,347		0.0000	1.0000	49.57
81.5	538,371		0.0000	1.0000	49.57
82.5	441,533		0.0000	1.0000	49.57
83.5	441,533	18,680	0.0423	0.9577	49.57
84.5	422,853	12,494	0.0295	0.9705	47.47
85.5	410,360	42,037	0.1024	0.8976	46.07
86.5	368,323		0.0000	1.0000	41.35
87.5	368,323	9,901	0.0269	0.9731	41.35
88.5	358,422		0.0000	1.0000	40.24
89.5	385,345		0.0000	1.0000	40.24
90.5	140,136		0.0000	1.0000	40.24
91.5	140,136	874	0.0062	0.9938	40.24
92.5	139,262		0.0000	1.0000	39.99
93.5	139,262		0.0000	1.0000	39.99
94.5	139,262		0.0000	1.0000	39.99
95.5	128,016		0.0000	1.0000	39.99
96.5	128,016		0.0000	1.0000	39.99
97.5	128,016		0.0000	1.0000	39.99
98.5	128,016		0.0000	1.0000	39.99
99.5	128,016		0.0000	1.0000	39.99
100.5	128,016		0.0000	1.0000	39.99
101.5	128,016		0.0000	1.0000	39.99
102.5	128,016		0.0000	1.0000	39.99
103.5	128,016		0.0000	1.0000	39.99
104.5	128,016		0.0000	1.0000	39.99
105.5	128,016		0.0000	1.0000	39.99
106.5	128,016		0.0000	1.0000	39.99
107.5	128,016		0.0000	1.0000	39.99
108.5	128,016		0.0000	1.0000	39.99
109.5	128,016		0.0000	1.0000	39.99
110.5	128,016		0.0000	1.0000	39.99
111.5	128,016		0.0000	1.0000	39.99
112.5	67,536		0.0000	1.0000	39.99
113.5	67,536		0.0000	1.0000	39.99
114.5	67,536		0.0000	1.0000	39.99
115.5	67,536		0.0000	1.0000	39.99
116.5	67,536		0.0000	1.0000	39.99
117.5	67,536		0.0000	1.0000	39.99
118.5	67,536		0.0000	1.0000	39.99

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	67,536		0.0000	1.0000	39.99
120.5	26,924		0.0000	1.0000	39.99
121.5	26,924		0.0000	1.0000	39.99
122.5	26,924		0.0000	1.0000	39.99
123.5	26,924		0.0000	1.0000	39.99
124.5	26,924		0.0000	1.0000	39.99
125.5	26,924		0.0000	1.0000	39.99
126.5	26,924		0.0000	1.0000	39.99
127.5	26,924		0.0000	1.0000	39.99
128.5	26,924		0.0000	1.0000	39.99
129.5					39.99

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1889-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,646,391		0.0000	1.0000	100.00
0.5	8,361,978		0.0000	1.0000	100.00
1.5	7,521,769		0.0000	1.0000	100.00
2.5	6,628,593		0.0000	1.0000	100.00
3.5	9,895,135		0.0000	1.0000	100.00
4.5	14,492,181		0.0000	1.0000	100.00
5.5	27,141,970		0.0000	1.0000	100.00
6.5	35,286,052		0.0000	1.0000	100.00
7.5	35,314,511		0.0000	1.0000	100.00
8.5	36,430,217		0.0000	1.0000	100.00
9.5	35,643,390	94,010	0.0026	0.9974	100.00
10.5	34,738,232		0.0000	1.0000	99.74
11.5	39,696,717		0.0000	1.0000	99.74
12.5	46,873,556	51,891	0.0011	0.9989	99.74
13.5	46,910,919		0.0000	1.0000	99.63
14.5	46,914,773		0.0000	1.0000	99.63
15.5	46,921,406		0.0000	1.0000	99.63
16.5	46,968,517		0.0000	1.0000	99.63
17.5	46,983,242		0.0000	1.0000	99.63
18.5	46,842,082	12,336	0.0003	0.9997	99.63
19.5	46,829,746	24,238	0.0005	0.9995	99.60
20.5	47,166,880	10,746	0.0002	0.9998	99.55
21.5	47,135,619	103,560	0.0022	0.9978	99.53
22.5	47,055,824		0.0000	1.0000	99.31
23.5	47,033,127		0.0000	1.0000	99.31
24.5	46,917,287	418,431	0.0089	0.9911	99.31
25.5	46,356,840		0.0000	1.0000	98.42
26.5	43,097,445	2,195	0.0001	0.9999	98.42
27.5	38,601,764	33,766	0.0009	0.9991	98.42
28.5	25,332,314		0.0000	1.0000	98.33
29.5	15,268,649	38,825	0.0025	0.9975	98.33
30.5	14,796,537		0.0000	1.0000	98.08
31.5	13,683,854		0.0000	1.0000	98.08
32.5	12,718,762		0.0000	1.0000	98.08
33.5	12,440,106		0.0000	1.0000	98.08
34.5	7,529,023		0.0000	1.0000	98.08
35.5	335,900		0.0000	1.0000	98.08
36.5	226,609		0.0000	1.0000	98.08
37.5	222,756		0.0000	1.0000	98.08
38.5	240,149	683	0.0028	0.9972	98.08

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	258,992		0.0000	1.0000	97.80
40.5	180,677		0.0000	1.0000	97.80
41.5	179,254		0.0000	1.0000	97.80
42.5	179,254		0.0000	1.0000	97.80
43.5	160,428		0.0000	1.0000	97.80
44.5	193,048		0.0000	1.0000	97.80
45.5	181,742	8,578	0.0472	0.9528	97.80
46.5	1,470,488		0.0000	1.0000	93.19
47.5	1,478,235		0.0000	1.0000	93.19
48.5	1,488,302		0.0000	1.0000	93.19
49.5	1,498,634		0.0000	1.0000	93.19
50.5	1,568,627		0.0000	1.0000	93.19
51.5	1,564,404		0.0000	1.0000	93.19
52.5	1,553,436		0.0000	1.0000	93.19
53.5	1,528,184		0.0000	1.0000	93.19
54.5	1,526,633		0.0000	1.0000	93.19
55.5	1,527,330		0.0000	1.0000	93.19
56.5	1,531,683	11,023	0.0072	0.9928	93.19
57.5	1,520,660	61,196	0.0402	0.9598	92.51
58.5	1,454,876		0.0000	1.0000	88.79
59.5	1,461,755		0.0000	1.0000	88.79
60.5	1,461,755	4,500	0.0031	0.9969	88.79
61.5	1,432,957		0.0000	1.0000	88.52
62.5	1,382,086	1,490	0.0011	0.9989	88.52
63.5	1,391,480		0.0000	1.0000	88.42
64.5	1,401,056	216	0.0002	0.9998	88.42
65.5	1,400,840	1,741	0.0012	0.9988	88.41
66.5	1,582,982	698	0.0004	0.9996	88.30
67.5	1,889,577	36,626	0.0194	0.9806	88.26
68.5	1,856,696		0.0000	1.0000	86.55
69.5	559,372		0.0000	1.0000	86.55
70.5	551,274	6,565	0.0119	0.9881	86.55
71.5	541,861		0.0000	1.0000	85.52
72.5	546,439		0.0000	1.0000	85.52
73.5	537,642		0.0000	1.0000	85.52
74.5	536,055	11,641	0.0217	0.9783	85.52
75.5	524,414	9,576	0.0183	0.9817	83.66
76.5	514,838		0.0000	1.0000	82.13
77.5	514,838	188,492	0.3661	0.6339	82.13
78.5	400,322	3,196	0.0080	0.9920	52.06

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	486,630	4,830	0.0099	0.9901	51.65
80.5	481,800		0.0000	1.0000	51.13
81.5	407,824		0.0000	1.0000	51.13
82.5	310,986		0.0000	1.0000	51.13
83.5	310,986		0.0000	1.0000	51.13
84.5	310,986	12,494	0.0402	0.9598	51.13
85.5	298,493	42,037	0.1408	0.8592	49.08
86.5	256,455		0.0000	1.0000	42.17
87.5	256,455		0.0000	1.0000	42.17
88.5	256,455		0.0000	1.0000	42.17
89.5	316,935		0.0000	1.0000	42.17
90.5	71,725		0.0000	1.0000	42.17
91.5	71,725		0.0000	1.0000	42.17
92.5	71,725		0.0000	1.0000	42.17
93.5	71,725		0.0000	1.0000	42.17
94.5	71,725		0.0000	1.0000	42.17
95.5	60,480		0.0000	1.0000	42.17
96.5	60,480		0.0000	1.0000	42.17
97.5	101,092		0.0000	1.0000	42.17
98.5	101,092		0.0000	1.0000	42.17
99.5	101,092		0.0000	1.0000	42.17
100.5	101,092		0.0000	1.0000	42.17
101.5	101,092		0.0000	1.0000	42.17
102.5	101,092		0.0000	1.0000	42.17
103.5	101,092		0.0000	1.0000	42.17
104.5	101,092		0.0000	1.0000	42.17
105.5	101,092		0.0000	1.0000	42.17
106.5	128,016		0.0000	1.0000	42.17
107.5	128,016		0.0000	1.0000	42.17
108.5	128,016		0.0000	1.0000	42.17
109.5	128,016		0.0000	1.0000	42.17
110.5	128,016		0.0000	1.0000	42.17
111.5	128,016		0.0000	1.0000	42.17
112.5	67,536		0.0000	1.0000	42.17
113.5	67,536		0.0000	1.0000	42.17
114.5	67,536		0.0000	1.0000	42.17
115.5	67,536		0.0000	1.0000	42.17
116.5	67,536		0.0000	1.0000	42.17
117.5	67,536		0.0000	1.0000	42.17
118.5	67,536		0.0000	1.0000	42.17

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

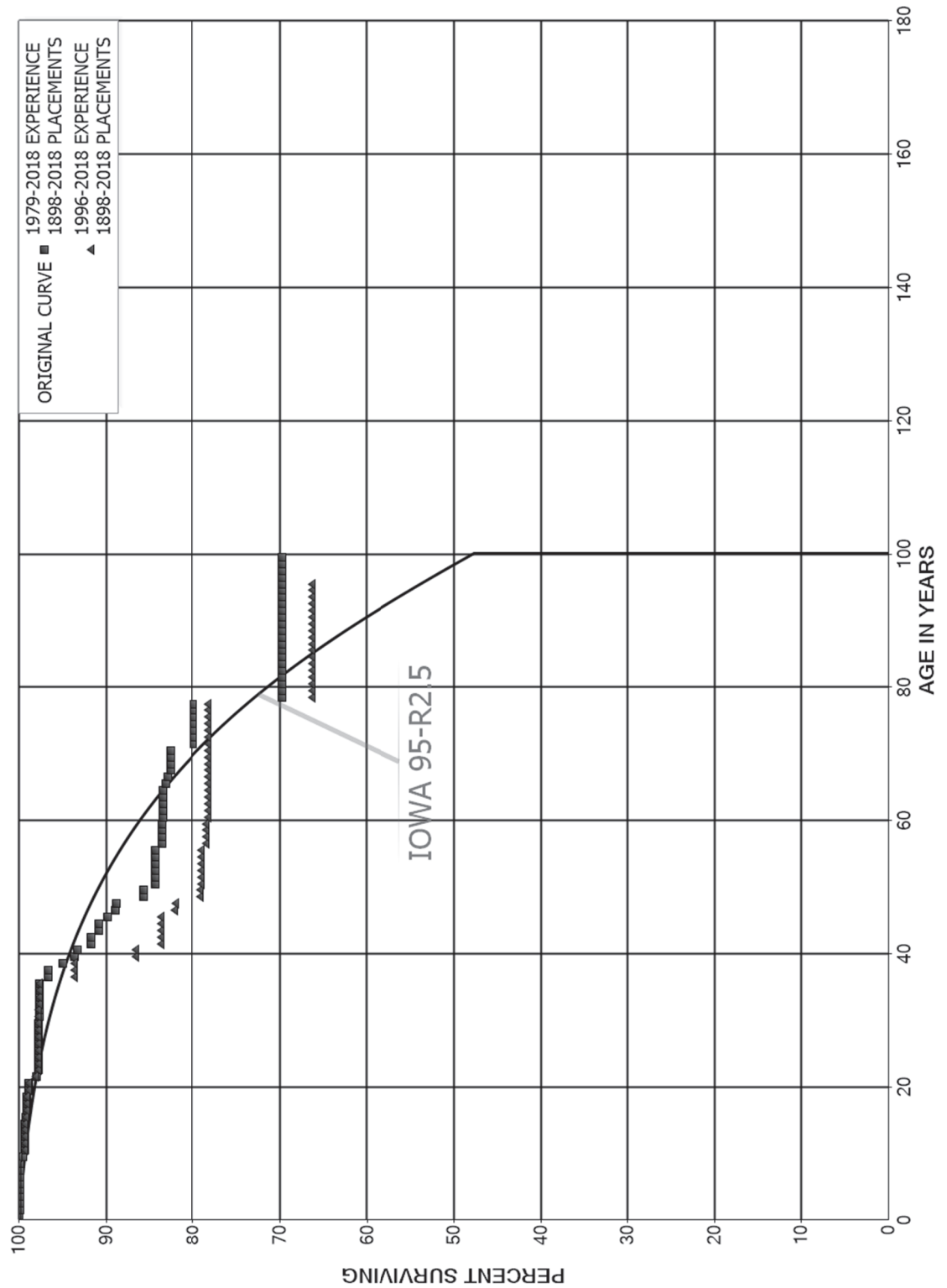
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	67,536		0.0000	1.0000	42.17
120.5	26,924		0.0000	1.0000	42.17
121.5	26,924		0.0000	1.0000	42.17
122.5	26,924		0.0000	1.0000	42.17
123.5	26,924		0.0000	1.0000	42.17
124.5	26,924		0.0000	1.0000	42.17
125.5	26,924		0.0000	1.0000	42.17
126.5	26,924		0.0000	1.0000	42.17
127.5	26,924		0.0000	1.0000	42.17
128.5	26,924		0.0000	1.0000	42.17
129.5					42.17

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,288,966		0.0000	1.0000	100.00
0.5	47,630,007	53,729	0.0011	0.9989	100.00
1.5	46,470,943		0.0000	1.0000	99.89
2.5	46,487,253		0.0000	1.0000	99.89
3.5	46,475,529		0.0000	1.0000	99.89
4.5	46,486,184		0.0000	1.0000	99.89
5.5	46,488,642		0.0000	1.0000	99.89
6.5	43,717,672	1,402	0.0000	1.0000	99.89
7.5	43,717,908	1,715	0.0000	1.0000	99.88
8.5	43,718,546	150,389	0.0034	0.9966	99.88
9.5	43,580,600	88,157	0.0020	0.9980	99.54
10.5	43,499,228	25,027	0.0006	0.9994	99.34
11.5	43,476,805		0.0000	1.0000	99.28
12.5	43,410,596	10,882	0.0003	0.9997	99.28
13.5	43,395,527		0.0000	1.0000	99.25
14.5	43,174,537	54,665	0.0013	0.9987	99.25
15.5	40,716,534	26,157	0.0006	0.9994	99.13
16.5	40,274,016	20,824	0.0005	0.9995	99.06
17.5	39,949,810		0.0000	1.0000	99.01
18.5	39,807,538	65,744	0.0017	0.9983	99.01
19.5	39,766,220	18,041	0.0005	0.9995	98.85
20.5	39,750,529	326,328	0.0082	0.9918	98.80
21.5	39,446,500	104,759	0.0027	0.9973	97.99
22.5	38,647,332	948	0.0000	1.0000	97.73
23.5	38,646,384		0.0000	1.0000	97.73
24.5	36,320,544		0.0000	1.0000	97.73
25.5	35,826,335	6,786	0.0002	0.9998	97.73
26.5	35,779,599		0.0000	1.0000	97.71
27.5	35,705,435		0.0000	1.0000	97.71
28.5	35,069,375	11,652	0.0003	0.9997	97.71
29.5	35,334,966	21,831	0.0006	0.9994	97.68
30.5	35,289,189		0.0000	1.0000	97.62
31.5	35,025,077	12,775	0.0004	0.9996	97.62
32.5	31,096,008		0.0000	1.0000	97.58
33.5	27,349,162	978	0.0000	1.0000	97.58
34.5	22,104,624		0.0000	1.0000	97.58
35.5	884,981	8,664	0.0098	0.9902	97.58
36.5	851,028	295	0.0003	0.9997	96.62
37.5	797,008	13,438	0.0169	0.9831	96.59
38.5	765,566	10,655	0.0139	0.9861	94.96

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	752,143	2,565	0.0034	0.9966	93.64
40.5	749,889	13,157	0.0175	0.9825	93.32
41.5	736,732		0.0000	1.0000	91.68
42.5	733,292	6,550	0.0089	0.9911	91.68
43.5	723,408		0.0000	1.0000	90.87
44.5	715,325	8,199	0.0115	0.9885	90.87
45.5	704,668	7,025	0.0100	0.9900	89.82
46.5	696,437	578	0.0008	0.9992	88.93
47.5	694,221	24,118	0.0347	0.9653	88.85
48.5	670,102		0.0000	1.0000	85.77
49.5	707,424	11,290	0.0160	0.9840	85.77
50.5	853,782		0.0000	1.0000	84.40
51.5	853,782		0.0000	1.0000	84.40
52.5	853,169		0.0000	1.0000	84.40
53.5	853,029		0.0000	1.0000	84.40
54.5	853,029		0.0000	1.0000	84.40
55.5	962,595	8,800	0.0091	0.9909	84.40
56.5	948,927		0.0000	1.0000	83.63
57.5	945,071		0.0000	1.0000	83.63
58.5	924,589		0.0000	1.0000	83.63
59.5	918,865	1,462	0.0016	0.9984	83.63
60.5	910,091		0.0000	1.0000	83.49
61.5	1,006,678		0.0000	1.0000	83.49
62.5	800,801		0.0000	1.0000	83.49
63.5	800,801		0.0000	1.0000	83.49
64.5	800,801	3,000	0.0037	0.9963	83.49
65.5	797,801	2,100	0.0026	0.9974	83.18
66.5	795,701	3,000	0.0038	0.9962	82.96
67.5	792,701		0.0000	1.0000	82.65
68.5	792,701		0.0000	1.0000	82.65
69.5	520,085		0.0000	1.0000	82.65
70.5	520,085	16,871	0.0324	0.9676	82.65
71.5	502,789		0.0000	1.0000	79.97
72.5	502,113		0.0000	1.0000	79.97
73.5	502,113		0.0000	1.0000	79.97
74.5	465,473		0.0000	1.0000	79.97
75.5	465,473		0.0000	1.0000	79.97
76.5	465,473		0.0000	1.0000	79.97
77.5	465,473	59,476	0.1278	0.8722	79.97
78.5	405,997		0.0000	1.0000	69.75

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	405,883		0.0000	1.0000	69.75
80.5	408,068		0.0000	1.0000	69.75
81.5	293,898		0.0000	1.0000	69.75
82.5	246,557		0.0000	1.0000	69.75
83.5	246,557		0.0000	1.0000	69.75
84.5	246,557		0.0000	1.0000	69.75
85.5	246,557		0.0000	1.0000	69.75
86.5	246,557		0.0000	1.0000	69.75
87.5	246,557		0.0000	1.0000	69.75
88.5	246,557		0.0000	1.0000	69.75
89.5	246,557		0.0000	1.0000	69.75
90.5	93,008		0.0000	1.0000	69.75
91.5	93,008		0.0000	1.0000	69.75
92.5	93,008		0.0000	1.0000	69.75
93.5	93,008		0.0000	1.0000	69.75
94.5	93,008		0.0000	1.0000	69.75
95.5	2,497		0.0000	1.0000	69.75
96.5	2,497		0.0000	1.0000	69.75
97.5	2,497		0.0000	1.0000	69.75
98.5	2,497		0.0000	1.0000	69.75
99.5	2,497		0.0000	1.0000	69.75
100.5	2,497		0.0000	1.0000	69.75
101.5	2,497		0.0000	1.0000	69.75
102.5	2,497		0.0000	1.0000	69.75
103.5	2,497		0.0000	1.0000	69.75
104.5	2,497		0.0000	1.0000	69.75
105.5	2,497		0.0000	1.0000	69.75
106.5	2,497		0.0000	1.0000	69.75
107.5	2,497		0.0000	1.0000	69.75
108.5	2,497		0.0000	1.0000	69.75
109.5	2,497		0.0000	1.0000	69.75
110.5	2,497		0.0000	1.0000	69.75
111.5	2,497		0.0000	1.0000	69.75
112.5	2,497		0.0000	1.0000	69.75
113.5	2,497		0.0000	1.0000	69.75
114.5	2,497		0.0000	1.0000	69.75
115.5	2,497		0.0000	1.0000	69.75
116.5	2,497		0.0000	1.0000	69.75
117.5	2,497		0.0000	1.0000	69.75
118.5	2,497		0.0000	1.0000	69.75

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2018			EXPERIENCE BAND 1979-2018		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	2,497		0.0000	1.0000	69.75
120.5					69.75

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,156,006		0.0000	1.0000	100.00
0.5	8,512,105		0.0000	1.0000	100.00
1.5	9,735,363		0.0000	1.0000	100.00
2.5	10,611,231		0.0000	1.0000	100.00
3.5	10,690,045		0.0000	1.0000	100.00
4.5	10,764,209		0.0000	1.0000	100.00
5.5	11,400,269		0.0000	1.0000	100.00
6.5	8,622,593		0.0000	1.0000	100.00
7.5	8,646,540		0.0000	1.0000	100.00
8.5	8,942,033	14,129	0.0016	0.9984	100.00
9.5	12,865,699	88,157	0.0069	0.9931	99.84
10.5	16,623,087		0.0000	1.0000	99.16
11.5	21,993,881		0.0000	1.0000	99.16
12.5	43,186,813		0.0000	1.0000	99.16
13.5	43,195,225		0.0000	1.0000	99.16
14.5	43,077,140	54,665	0.0013	0.9987	99.16
15.5	40,626,860	26,157	0.0006	0.9994	99.03
16.5	40,167,424	20,824	0.0005	0.9995	98.97
17.5	39,839,362		0.0000	1.0000	98.92
18.5	39,674,770	65,744	0.0017	0.9983	98.92
19.5	39,620,820	18,041	0.0005	0.9995	98.75
20.5	39,601,150	326,328	0.0082	0.9918	98.71
21.5	39,285,477	98,700	0.0025	0.9975	97.89
22.5	38,217,996	948	0.0000	1.0000	97.65
23.5	38,218,254		0.0000	1.0000	97.65
24.5	35,883,404		0.0000	1.0000	97.65
25.5	35,387,733		0.0000	1.0000	97.65
26.5	35,359,199		0.0000	1.0000	97.65
27.5	35,285,035		0.0000	1.0000	97.65
28.5	34,651,578		0.0000	1.0000	97.65
29.5	34,650,496	21,831	0.0006	0.9994	97.65
30.5	34,605,756		0.0000	1.0000	97.58
31.5	34,337,444	10,022	0.0003	0.9997	97.58
32.5	30,411,000		0.0000	1.0000	97.56
33.5	26,682,179	978	0.0000	1.0000	97.56
34.5	21,379,931		0.0000	1.0000	97.55
35.5	189,687	7,896	0.0416	0.9584	97.55
36.5	185,444		0.0000	1.0000	93.49
37.5	139,032		0.0000	1.0000	93.49
38.5	142,472	10,655	0.0748	0.9252	93.49

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	397,893		0.0000	1.0000	86.50
40.5	397,893	13,157	0.0331	0.9669	86.50
41.5	392,820		0.0000	1.0000	83.64
42.5	390,842		0.0000	1.0000	83.64
43.5	387,508		0.0000	1.0000	83.64
44.5	379,424		0.0000	1.0000	83.64
45.5	376,966	7,025	0.0186	0.9814	83.64
46.5	641,352	578	0.0009	0.9991	82.08
47.5	639,135	24,118	0.0377	0.9623	82.01
48.5	620,241		0.0000	1.0000	78.91
49.5	609,502	548	0.0009	0.9991	78.91
50.5	608,954		0.0000	1.0000	78.84
51.5	645,594		0.0000	1.0000	78.84
52.5	645,798		0.0000	1.0000	78.84
53.5	645,659		0.0000	1.0000	78.84
54.5	645,659		0.0000	1.0000	78.84
55.5	645,402	4,800	0.0074	0.9926	78.84
56.5	635,848		0.0000	1.0000	78.26
57.5	632,303		0.0000	1.0000	78.26
58.5	611,821		0.0000	1.0000	78.26
59.5	606,098	1,462	0.0024	0.9976	78.26
60.5	597,323		0.0000	1.0000	78.07
61.5	579,740		0.0000	1.0000	78.07
62.5	310,783		0.0000	1.0000	78.07
63.5	310,783		0.0000	1.0000	78.07
64.5	310,783		0.0000	1.0000	78.07
65.5	310,783		0.0000	1.0000	78.07
66.5	354,519		0.0000	1.0000	78.07
67.5	508,068		0.0000	1.0000	78.07
68.5	508,068		0.0000	1.0000	78.07
69.5	235,451		0.0000	1.0000	78.07
70.5	235,451		0.0000	1.0000	78.07
71.5	235,027		0.0000	1.0000	78.07
72.5	324,862		0.0000	1.0000	78.07
73.5	324,862		0.0000	1.0000	78.07
74.5	288,222		0.0000	1.0000	78.07
75.5	288,222		0.0000	1.0000	78.07
76.5	288,222		0.0000	1.0000	78.07
77.5	288,222	43,737	0.1517	0.8483	78.07
78.5	358,655		0.0000	1.0000	66.22

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	405,883		0.0000	1.0000	66.22
80.5	405,572		0.0000	1.0000	66.22
81.5	291,402		0.0000	1.0000	66.22
82.5	244,060		0.0000	1.0000	66.22
83.5	244,060		0.0000	1.0000	66.22
84.5	244,060		0.0000	1.0000	66.22
85.5	244,060		0.0000	1.0000	66.22
86.5	244,060		0.0000	1.0000	66.22
87.5	244,060		0.0000	1.0000	66.22
88.5	244,060		0.0000	1.0000	66.22
89.5	244,060		0.0000	1.0000	66.22
90.5	90,512		0.0000	1.0000	66.22
91.5	90,512		0.0000	1.0000	66.22
92.5	90,512		0.0000	1.0000	66.22
93.5	90,512		0.0000	1.0000	66.22
94.5	90,512		0.0000	1.0000	66.22
95.5					66.22
96.5					
97.5	2,497		0.0000		
98.5	2,497		0.0000		
99.5	2,497		0.0000		
100.5	2,497		0.0000		
101.5	2,497		0.0000		
102.5	2,497		0.0000		
103.5	2,497		0.0000		
104.5	2,497		0.0000		
105.5	2,497		0.0000		
106.5	2,497		0.0000		
107.5	2,497		0.0000		
108.5	2,497		0.0000		
109.5	2,497		0.0000		
110.5	2,497		0.0000		
111.5	2,497		0.0000		
112.5	2,497		0.0000		
113.5	2,497		0.0000		
114.5	2,497		0.0000		
115.5	2,497		0.0000		
116.5	2,497		0.0000		
117.5	2,497		0.0000		
118.5	2,497		0.0000		

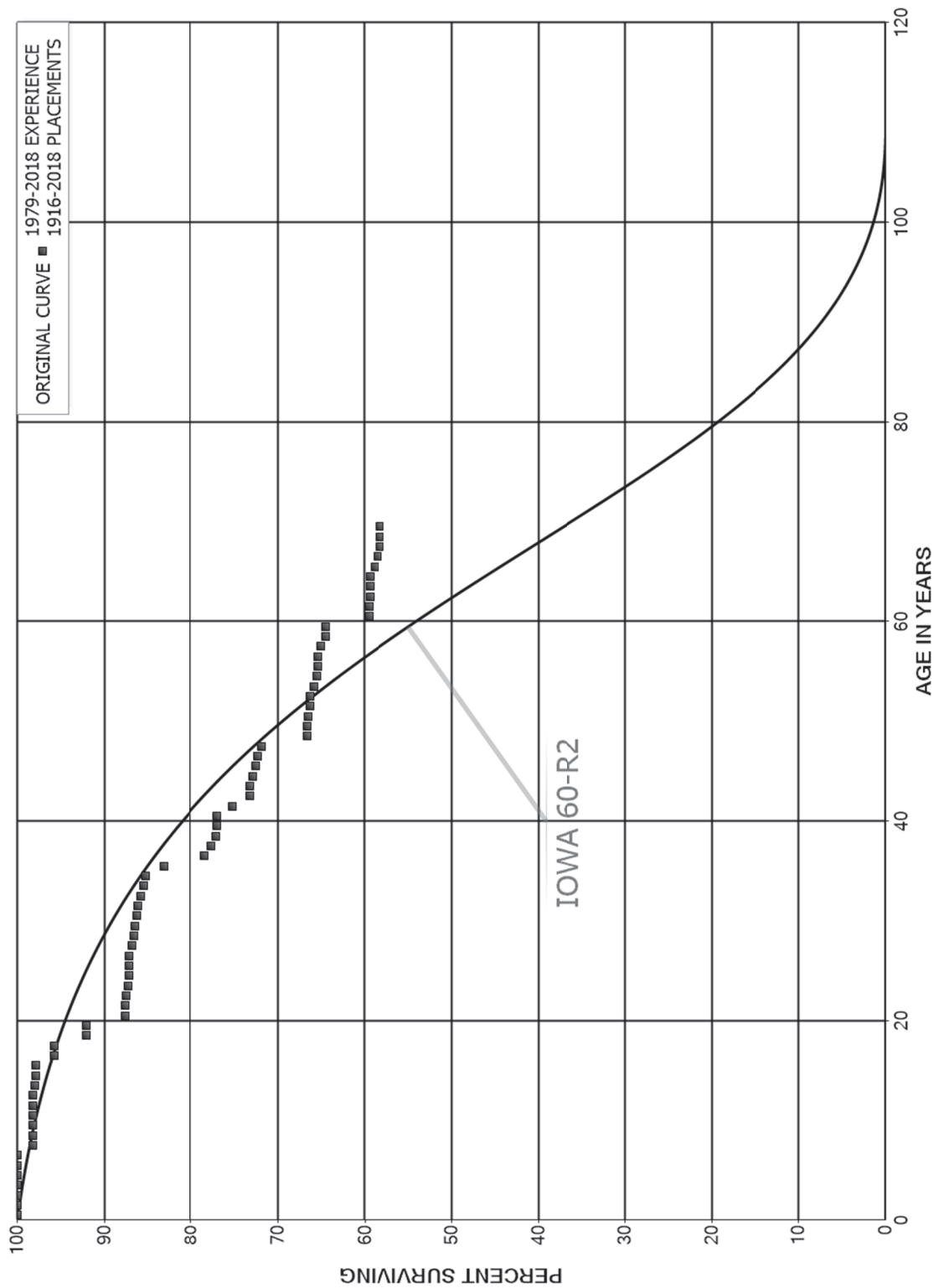
NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2018			EXPERIENCE BAND 1996-2018		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5 120.5	2,497		0.0000		

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,828,151		0.0000	1.0000	100.00
0.5	8,647,476	896	0.0001	0.9999	100.00
1.5	8,265,878		0.0000	1.0000	99.99
2.5	8,278,018		0.0000	1.0000	99.99
3.5	8,278,018		0.0000	1.0000	99.99
4.5	8,282,671		0.0000	1.0000	99.99
5.5	8,289,572		0.0000	1.0000	99.99
6.5	8,289,749	147,760	0.0178	0.9822	99.99
7.5	8,145,214		0.0000	1.0000	98.21
8.5	8,115,507		0.0000	1.0000	98.21
9.5	8,094,078		0.0000	1.0000	98.21
10.5	8,094,109	1,892	0.0002	0.9998	98.21
11.5	7,333,635	306	0.0000	1.0000	98.18
12.5	7,287,440	15,269	0.0021	0.9979	98.18
13.5	7,284,200	9,067	0.0012	0.9988	97.97
14.5	7,246,106	1,413	0.0002	0.9998	97.85
15.5	6,780,381	145,633	0.0215	0.9785	97.83
16.5	6,569,535	459	0.0001	0.9999	95.73
17.5	6,571,841	248,946	0.0379	0.9621	95.73
18.5	5,917,217		0.0000	1.0000	92.10
19.5	5,931,480	290,628	0.0490	0.9510	92.10
20.5	5,643,446		0.0000	1.0000	87.59
21.5	5,689,596	4,141	0.0007	0.9993	87.59
22.5	5,763,015	17,746	0.0031	0.9969	87.52
23.5	5,759,326	3,288	0.0006	0.9994	87.25
24.5	5,744,301	36	0.0000	1.0000	87.20
25.5	5,724,612	2,124	0.0004	0.9996	87.20
26.5	5,716,449	19,441	0.0034	0.9966	87.17
27.5	5,699,853	19,289	0.0034	0.9966	86.87
28.5	5,531,227	8,122	0.0015	0.9985	86.58
29.5	5,306,556	9,551	0.0018	0.9982	86.45
30.5	5,230,464	9,751	0.0019	0.9981	86.30
31.5	5,107,178	20,542	0.0040	0.9960	86.14
32.5	4,443,918	14,286	0.0032	0.9968	85.79
33.5	2,724,921	7,708	0.0028	0.9972	85.51
34.5	1,407,714	33,901	0.0241	0.9759	85.27
35.5	356,457	20,590	0.0578	0.9422	83.22
36.5	333,412	3,304	0.0099	0.9901	78.41
37.5	298,586	2,227	0.0075	0.9925	77.63
38.5	227,778	388	0.0017	0.9983	77.06

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	226,774		0.0000	1.0000	76.92
40.5	224,552	5,015	0.0223	0.9777	76.92
41.5	219,590	6,051	0.0276	0.9724	75.21
42.5	212,862	27	0.0001	0.9999	73.13
43.5	211,304	747	0.0035	0.9965	73.12
44.5	193,048	848	0.0044	0.9956	72.87
45.5	189,718	748	0.0039	0.9961	72.55
46.5	188,636	1,099	0.0058	0.9942	72.26
47.5	187,537	13,567	0.0723	0.9277	71.84
48.5	173,909	139	0.0008	0.9992	66.64
49.5	172,514	260	0.0015	0.9985	66.59
50.5	205,703	665	0.0032	0.9968	66.49
51.5	205,944		0.0000	1.0000	66.27
52.5	205,327	1,378	0.0067	0.9933	66.27
53.5	202,064	895	0.0044	0.9956	65.83
54.5	199,234	360	0.0018	0.9982	65.54
55.5	204,167	144	0.0007	0.9993	65.42
56.5	203,147	926	0.0046	0.9954	65.37
57.5	201,450	1,677	0.0083	0.9917	65.07
58.5	194,546	23	0.0001	0.9999	64.53
59.5	194,268	15,156	0.0780	0.9220	64.53
60.5	179,057		0.0000	1.0000	59.49
61.5	139,276	101	0.0007	0.9993	59.49
62.5	110,602		0.0000	1.0000	59.45
63.5	110,602		0.0000	1.0000	59.45
64.5	110,258	1,206	0.0109	0.9891	59.45
65.5	108,511	490	0.0045	0.9955	58.80
66.5	107,921	359	0.0033	0.9967	58.53
67.5	106,807		0.0000	1.0000	58.34
68.5	106,807	195	0.0018	0.9982	58.34
69.5	59,317		0.0000	1.0000	58.23
70.5	58,964		0.0000	1.0000	58.23
71.5	58,622		0.0000	1.0000	58.23
72.5	58,622		0.0000	1.0000	58.23
73.5	58,457	4,994	0.0854	0.9146	58.23
74.5	47,658		0.0000	1.0000	53.26
75.5	47,571	152	0.0032	0.9968	53.26
76.5	43,808	26	0.0006	0.9994	53.09
77.5	29,697	5,365	0.1806	0.8194	53.05
78.5	24,333		0.0000	1.0000	43.47

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

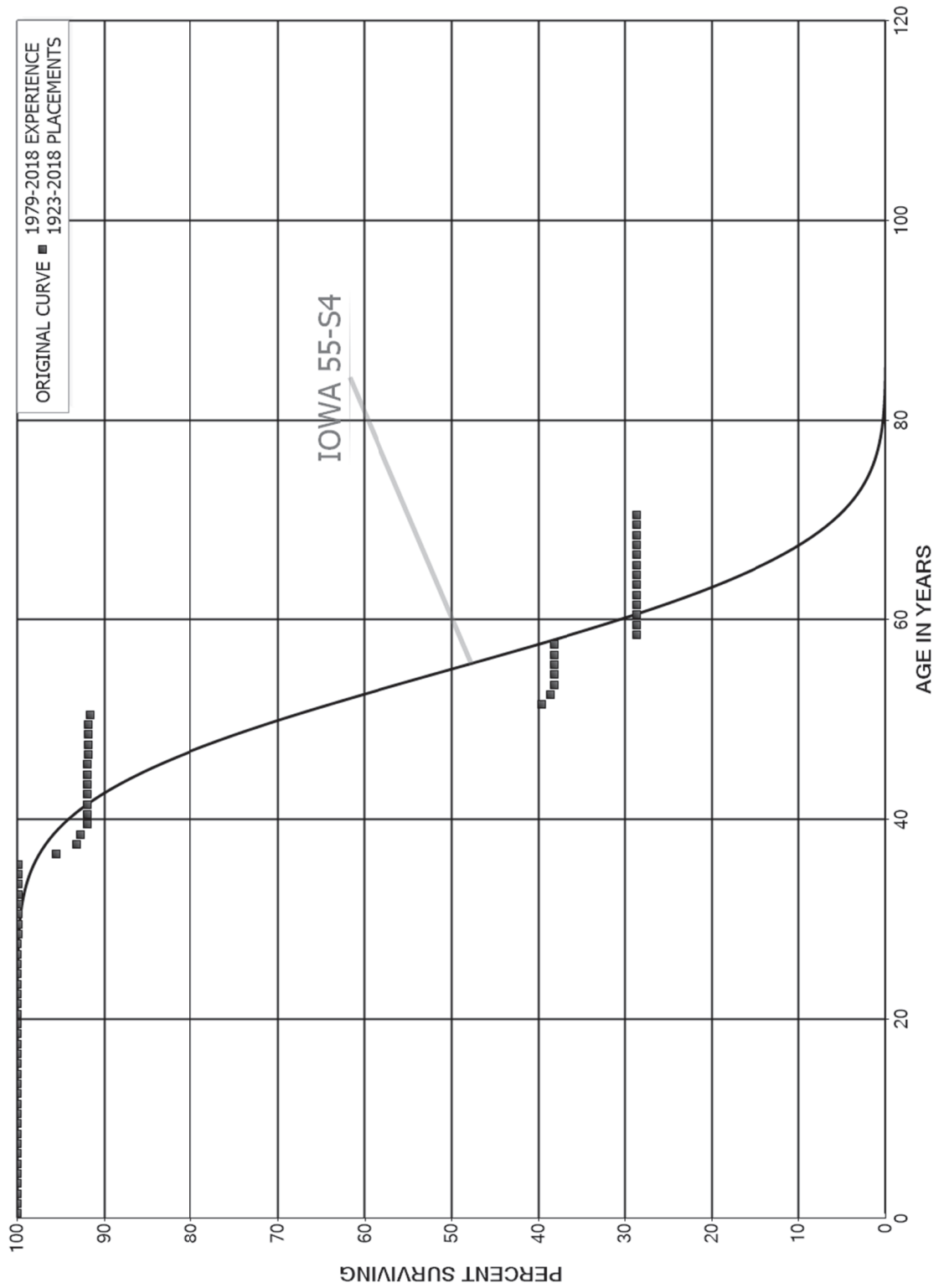
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	24,333	46	0.0019	0.9981	43.47
80.5	24,074		0.0000	1.0000	43.39
81.5	22,445		0.0000	1.0000	43.39
82.5	22,200	587	0.0264	0.9736	43.39
83.5	21,614		0.0000	1.0000	42.24
84.5	21,614	22	0.0010	0.9990	42.24
85.5	21,592		0.0000	1.0000	42.20
86.5	21,592		0.0000	1.0000	42.20
87.5	21,592		0.0000	1.0000	42.20
88.5	21,592		0.0000	1.0000	42.20
89.5	21,543		0.0000	1.0000	42.20
90.5	6,512		0.0000	1.0000	42.20
91.5	6,365		0.0000	1.0000	42.20
92.5	6,365		0.0000	1.0000	42.20
93.5	6,318		0.0000	1.0000	42.20
94.5	6,271		0.0000	1.0000	42.20
95.5	269		0.0000	1.0000	42.20
96.5	184		0.0000	1.0000	42.20
97.5	149		0.0000	1.0000	42.20
98.5					42.20

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1923-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,747,641		0.0000	1.0000	100.00
0.5	1,452,981		0.0000	1.0000	100.00
1.5	1,426,404		0.0000	1.0000	100.00
2.5	1,426,404		0.0000	1.0000	100.00
3.5	1,426,404		0.0000	1.0000	100.00
4.5	1,426,404		0.0000	1.0000	100.00
5.5	1,426,516	113	0.0001	0.9999	100.00
6.5	1,411,915		0.0000	1.0000	99.99
7.5	1,395,717		0.0000	1.0000	99.99
8.5	1,395,717		0.0000	1.0000	99.99
9.5	1,397,398	112	0.0001	0.9999	99.99
10.5	1,374,786		0.0000	1.0000	99.98
11.5	1,374,786		0.0000	1.0000	99.98
12.5	1,303,539		0.0000	1.0000	99.98
13.5	1,298,569		0.0000	1.0000	99.98
14.5	1,298,569		0.0000	1.0000	99.98
15.5	1,298,030		0.0000	1.0000	99.98
16.5	1,298,030		0.0000	1.0000	99.98
17.5	1,298,030	152	0.0001	0.9999	99.98
18.5	1,297,878		0.0000	1.0000	99.97
19.5	1,295,974		0.0000	1.0000	99.97
20.5	1,285,289		0.0000	1.0000	99.97
21.5	1,283,360		0.0000	1.0000	99.97
22.5	1,283,360		0.0000	1.0000	99.97
23.5	1,282,365		0.0000	1.0000	99.97
24.5	1,283,609		0.0000	1.0000	99.97
25.5	1,283,724	403	0.0003	0.9997	99.97
26.5	1,283,321	51	0.0000	1.0000	99.94
27.5	1,284,134	710	0.0006	0.9994	99.94
28.5	1,285,125		0.0000	1.0000	99.88
29.5	1,299,196	163	0.0001	0.9999	99.88
30.5	1,299,063	55	0.0000	1.0000	99.87
31.5	1,296,296	254	0.0002	0.9998	99.86
32.5	1,204,229	25	0.0000	1.0000	99.85
33.5	1,116,127	64	0.0001	0.9999	99.84
34.5	1,084,783		0.0000	1.0000	99.84
35.5	37,032	1,598	0.0432	0.9568	99.84
36.5	35,434	877	0.0248	0.9752	95.53
37.5	33,659	151	0.0045	0.9955	93.17
38.5	33,508	272	0.0081	0.9919	92.75

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

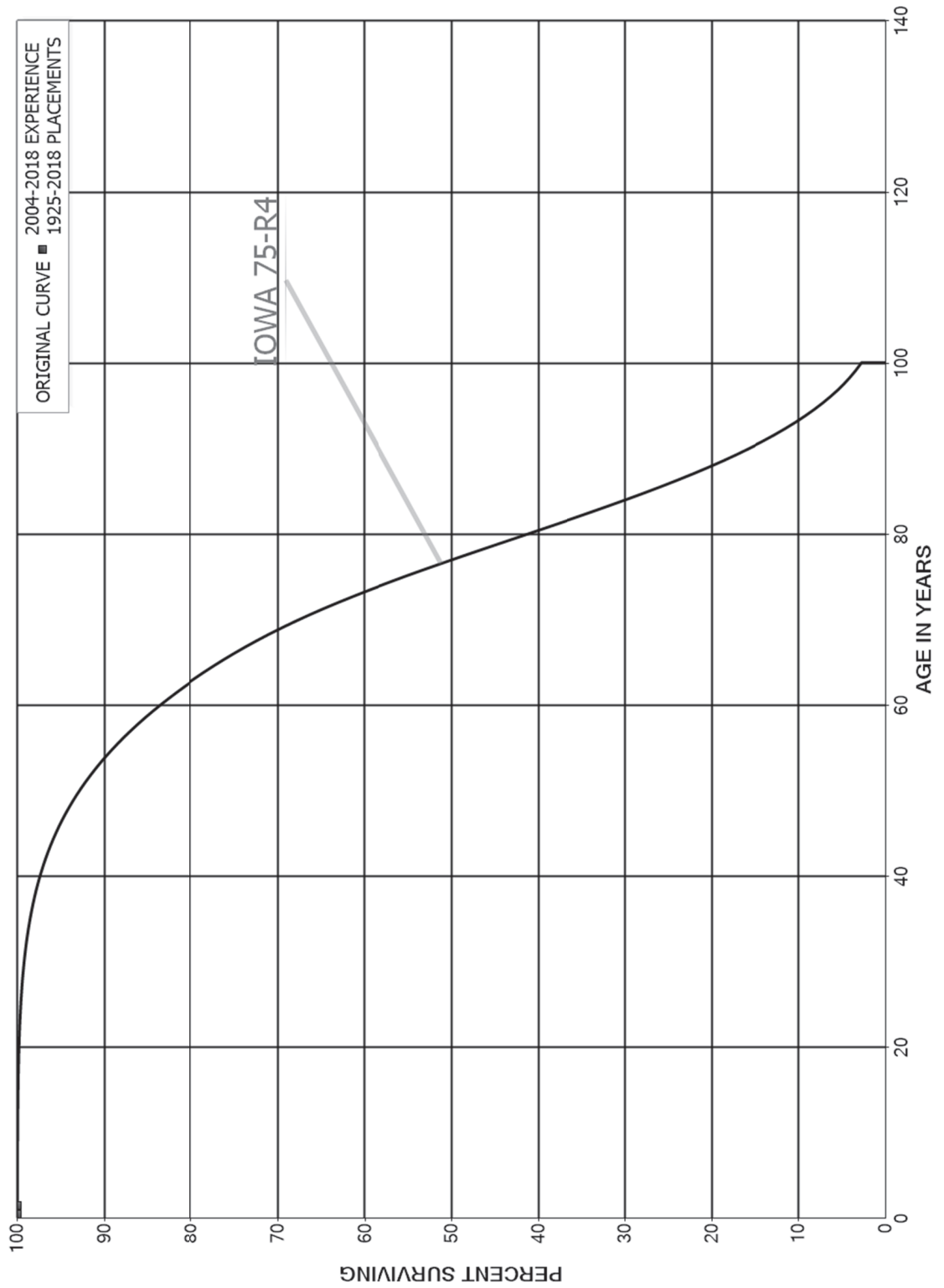
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,236		0.0000	1.0000	91.99
40.5	33,236		0.0000	1.0000	91.99
41.5	20,918		0.0000	1.0000	91.99
42.5	20,918		0.0000	1.0000	91.99
43.5	20,918		0.0000	1.0000	91.99
44.5	20,947		0.0000	1.0000	91.99
45.5	20,947	29	0.0014	0.9986	91.99
46.5	20,290		0.0000	1.0000	91.87
47.5	20,539		0.0000	1.0000	91.87
48.5	21,066		0.0000	1.0000	91.87
49.5	19,386	53	0.0027	0.9973	91.87
50.5	24,542	13,921	0.5672	0.4328	91.62
51.5	10,621	269	0.0253	0.9747	39.65
52.5	10,352	124	0.0120	0.9880	38.65
53.5	6,560		0.0000	1.0000	38.18
54.5	6,560		0.0000	1.0000	38.18
55.5	7,648		0.0000	1.0000	38.18
56.5	7,648		0.0000	1.0000	38.18
57.5	7,648	1,916	0.2505	0.7495	38.18
58.5	5,732		0.0000	1.0000	28.62
59.5	5,732		0.0000	1.0000	28.62
60.5	5,732		0.0000	1.0000	28.62
61.5	5,732		0.0000	1.0000	28.62
62.5	5,732		0.0000	1.0000	28.62
63.5	5,732		0.0000	1.0000	28.62
64.5	5,249		0.0000	1.0000	28.62
65.5	5,249		0.0000	1.0000	28.62
66.5	5,249		0.0000	1.0000	28.62
67.5	5,249		0.0000	1.0000	28.62
68.5	4,899		0.0000	1.0000	28.62
69.5	4,899		0.0000	1.0000	28.62
70.5					28.62

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2018

EXPERIENCE BAND 2004-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	42,306		0.0000	1.0000	100.00
0.5	21,440		0.0000	1.0000	100.00
1.5					100.00
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5	12,140		0.0000		
18.5	12,140		0.0000		
19.5	12,140		0.0000		
20.5	12,140		0.0000		
21.5	12,140		0.0000		
22.5	12,140		0.0000		
23.5	12,140		0.0000		
24.5	12,140		0.0000		
25.5	15,217		0.0000		
26.5	15,217		0.0000		
27.5	18,592		0.0000		
28.5	18,592		0.0000		
29.5	18,592		0.0000		
30.5	18,592		0.0000		
31.5	18,592		0.0000		
32.5	6,452		0.0000		
33.5	6,452		0.0000		
34.5	6,452		0.0000		
35.5	6,452		0.0000		
36.5	6,452		0.0000		
37.5	6,452		0.0000		
38.5	6,452		0.0000		

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2018

EXPERIENCE BAND 2004-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,452		0.0000		
40.5	3,375		0.0000		
41.5	3,375		0.0000		
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5	6,006		0.0000		
55.5	6,006		0.0000		
56.5	6,006		0.0000		
57.5	6,006		0.0000		
58.5	6,006		0.0000		
59.5	7,059		0.0000		
60.5	7,059		0.0000		
61.5	7,059		0.0000		
62.5	7,059		0.0000		
63.5	7,059		0.0000		
64.5	7,059		0.0000		
65.5	7,059		0.0000		
66.5	7,059		0.0000		
67.5	7,059		0.0000		
68.5	7,059		0.0000		
69.5	1,053		0.0000		
70.5	1,053		0.0000		
71.5	1,053		0.0000		
72.5	1,053		0.0000		
73.5	1,053		0.0000		
74.5					
75.5					
76.5					
77.5					
78.5	384		0.0000		

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

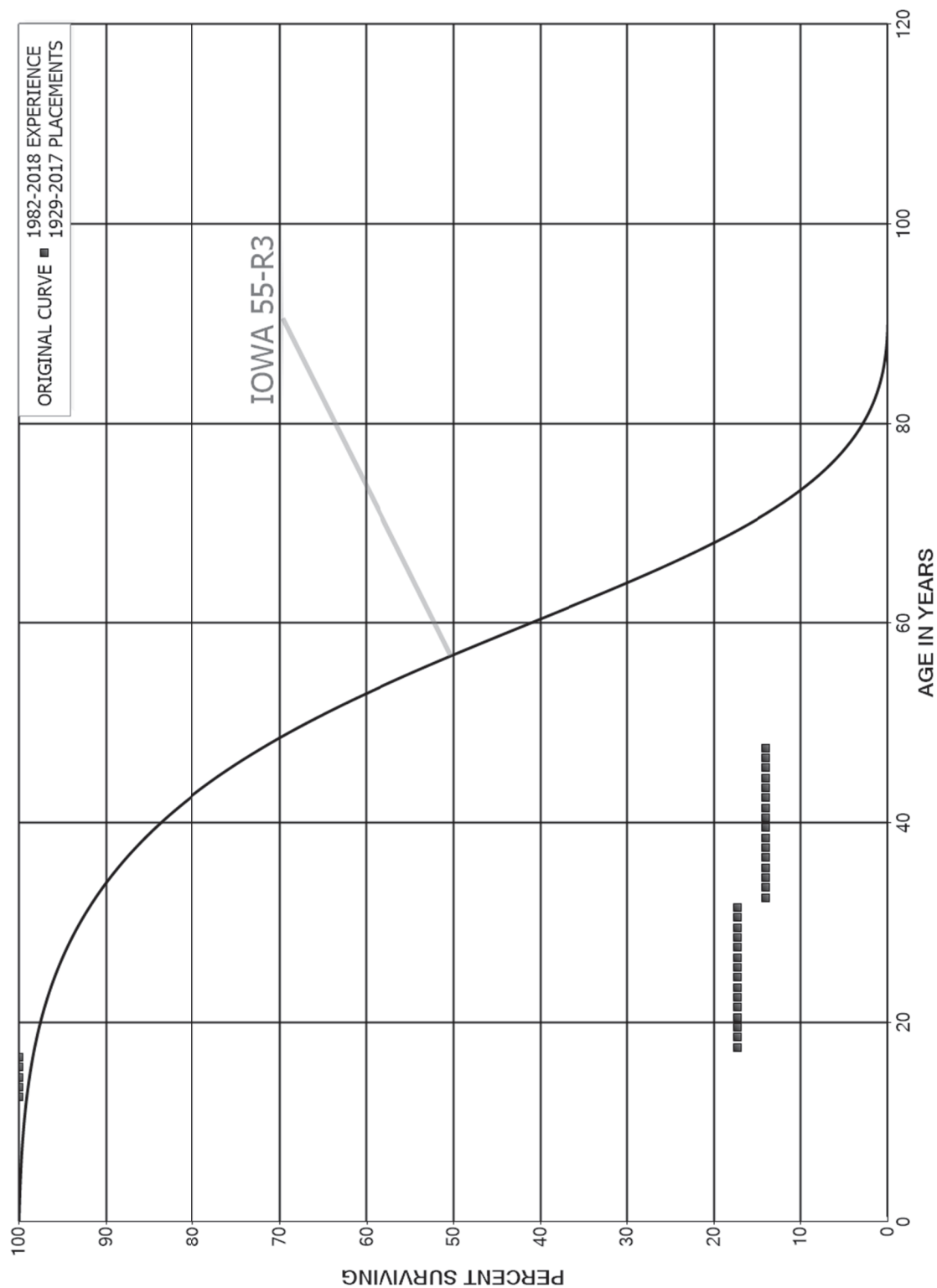
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2018

EXPERIENCE BAND 2004-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	384		0.0000		
80.5	384		0.0000		
81.5	384		0.0000		
82.5	384		0.0000		
83.5	384		0.0000		
84.5	384		0.0000		
85.5	384		0.0000		
86.5	384		0.0000		
87.5	384		0.0000		
88.5	384		0.0000		
89.5	384		0.0000		
90.5	384		0.0000		
91.5	384		0.0000		
92.5	384		0.0000		
93.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2017

EXPERIENCE BAND 1982-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	90,390		0.0000		
0.5	90,390		0.0000		
1.5	49,912		0.0000		
2.5	49,912		0.0000		
3.5	49,912		0.0000		
4.5	49,912		0.0000		
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5	33,028		0.0000	1.0000	100.00
13.5	33,028		0.0000	1.0000	100.00
14.5	33,028		0.0000	1.0000	100.00
15.5	33,028		0.0000	1.0000	100.00
16.5	33,028	27,307	0.8268	0.1732	100.00
17.5	5,721		0.0000	1.0000	17.32
18.5	5,721		0.0000	1.0000	17.32
19.5	5,721		0.0000	1.0000	17.32
20.5	5,721		0.0000	1.0000	17.32
21.5	5,721		0.0000	1.0000	17.32
22.5	5,721		0.0000	1.0000	17.32
23.5	5,721		0.0000	1.0000	17.32
24.5	5,721		0.0000	1.0000	17.32
25.5	5,721		0.0000	1.0000	17.32
26.5	5,721		0.0000	1.0000	17.32
27.5	5,721		0.0000	1.0000	17.32
28.5	5,721		0.0000	1.0000	17.32
29.5	5,721		0.0000	1.0000	17.32
30.5	5,721		0.0000	1.0000	17.32
31.5	7,075	1,354	0.1914	0.8086	17.32
32.5	5,721		0.0000	1.0000	14.01
33.5	5,721		0.0000	1.0000	14.01
34.5	5,721		0.0000	1.0000	14.01
35.5	5,721		0.0000	1.0000	14.01
36.5	5,721		0.0000	1.0000	14.01
37.5	5,721		0.0000	1.0000	14.01
38.5	5,721		0.0000	1.0000	14.01

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

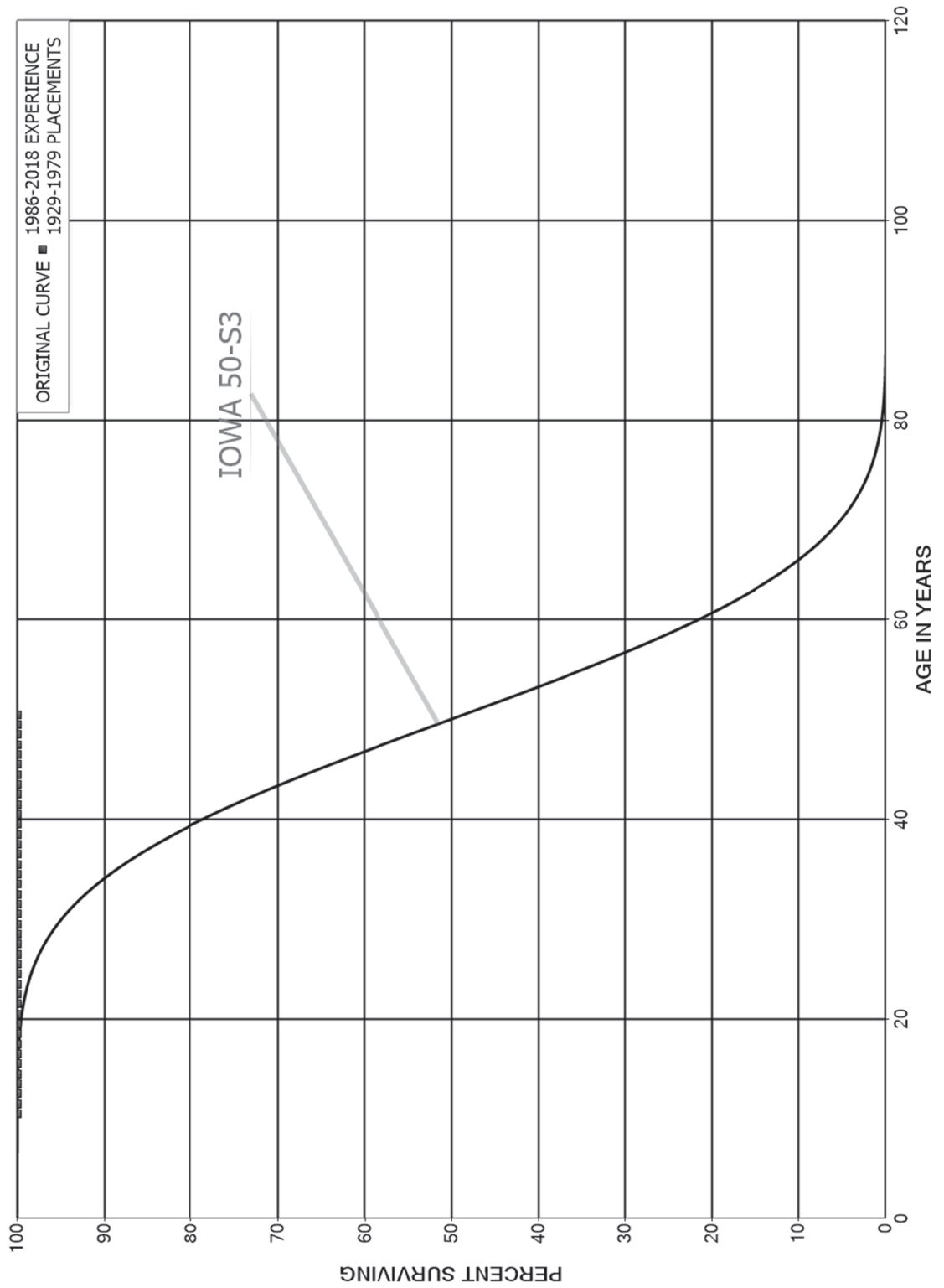
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2017

EXPERIENCE BAND 1982-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,721		0.0000	1.0000	14.01
40.5	5,721		0.0000	1.0000	14.01
41.5	5,721		0.0000	1.0000	14.01
42.5	5,721		0.0000	1.0000	14.01
43.5	5,721		0.0000	1.0000	14.01
44.5	5,721		0.0000	1.0000	14.01
45.5	5,721		0.0000	1.0000	14.01
46.5	5,721		0.0000	1.0000	14.01
47.5	5,721		0.0000	1.0000	14.01
48.5	5,721		0.0000	1.0000	14.01
49.5					14.01

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-1979

EXPERIENCE BAND 1986-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5	8,044		0.0000	1.0000	100.00
11.5	8,044		0.0000	1.0000	100.00
12.5	8,044		0.0000	1.0000	100.00
13.5	8,044		0.0000	1.0000	100.00
14.5	8,044		0.0000	1.0000	100.00
15.5	8,044		0.0000	1.0000	100.00
16.5	8,044		0.0000	1.0000	100.00
17.5	8,044		0.0000	1.0000	100.00
18.5	17,955		0.0000	1.0000	100.00
19.5	17,955		0.0000	1.0000	100.00
20.5	17,955		0.0000	1.0000	100.00
21.5	17,955		0.0000	1.0000	100.00
22.5	17,955		0.0000	1.0000	100.00
23.5	17,955		0.0000	1.0000	100.00
24.5	17,955		0.0000	1.0000	100.00
25.5	17,955		0.0000	1.0000	100.00
26.5	17,955		0.0000	1.0000	100.00
27.5	17,955		0.0000	1.0000	100.00
28.5	17,955		0.0000	1.0000	100.00
29.5	17,955		0.0000	1.0000	100.00
30.5	17,955		0.0000	1.0000	100.00
31.5	17,955		0.0000	1.0000	100.00
32.5	17,955		0.0000	1.0000	100.00
33.5	17,955		0.0000	1.0000	100.00
34.5	17,955		0.0000	1.0000	100.00
35.5	17,955		0.0000	1.0000	100.00
36.5	17,955		0.0000	1.0000	100.00
37.5	17,955		0.0000	1.0000	100.00
38.5	17,955		0.0000	1.0000	100.00

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

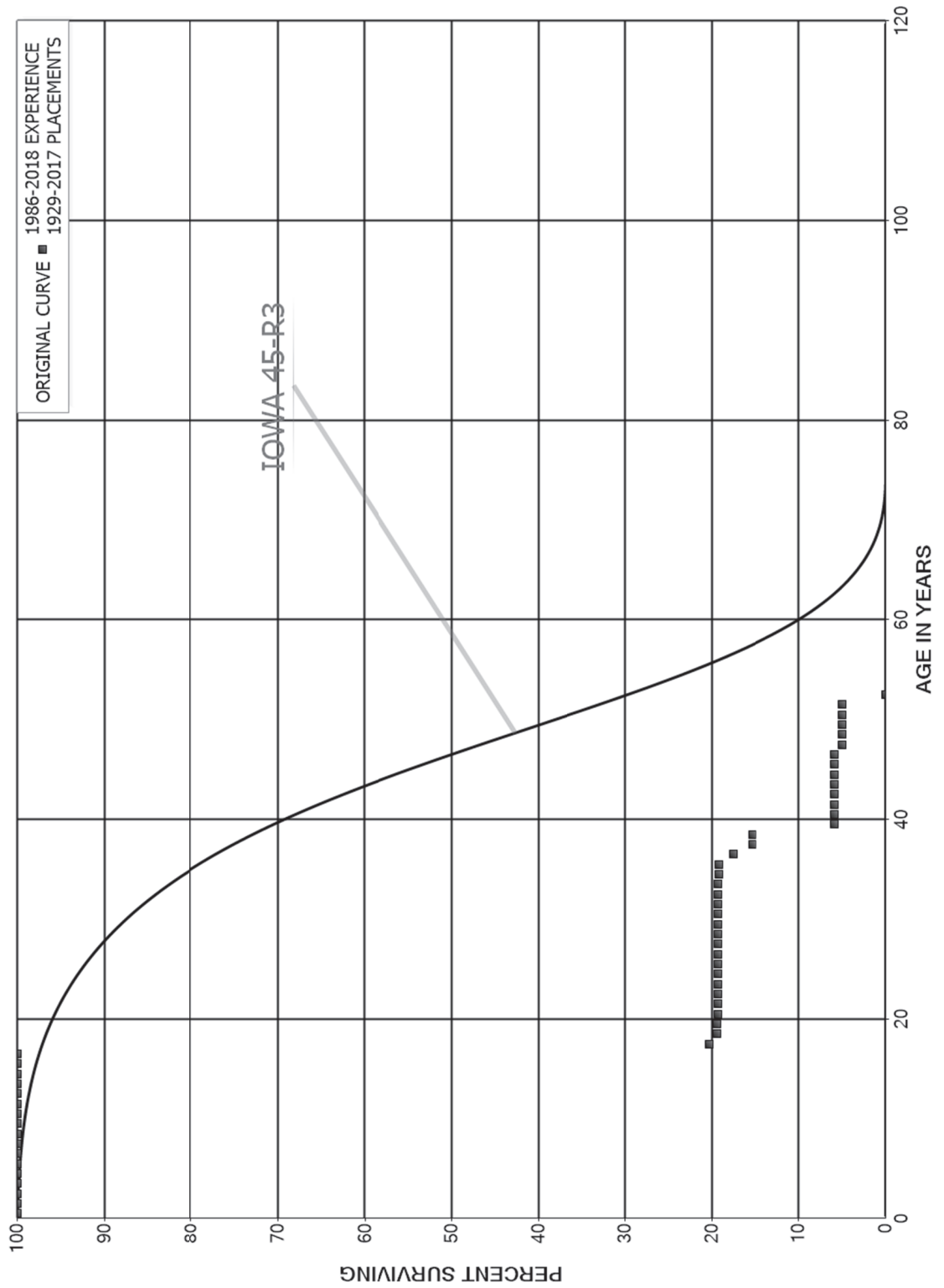
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-1979

EXPERIENCE BAND 1986-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,955		0.0000	1.0000	100.00
40.5	17,955		0.0000	1.0000	100.00
41.5	17,955		0.0000	1.0000	100.00
42.5	17,955		0.0000	1.0000	100.00
43.5	9,911		0.0000	1.0000	100.00
44.5	9,911		0.0000	1.0000	100.00
45.5	9,911		0.0000	1.0000	100.00
46.5	9,911		0.0000	1.0000	100.00
47.5	9,911		0.0000	1.0000	100.00
48.5	9,911		0.0000	1.0000	100.00
49.5	9,911		0.0000	1.0000	100.00
50.5	9,911		0.0000	1.0000	100.00
51.5					100.00

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 343.00 PRIME MOVERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2017

EXPERIENCE BAND 1986-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	75,153		0.0000	1.0000	100.00
0.5	75,153		0.0000	1.0000	100.00
1.5	36,616		0.0000	1.0000	100.00
2.5	36,616		0.0000	1.0000	100.00
3.5	36,616		0.0000	1.0000	100.00
4.5	36,616		0.0000	1.0000	100.00
5.5	36,616		0.0000	1.0000	100.00
6.5	36,616		0.0000	1.0000	100.00
7.5	36,616		0.0000	1.0000	100.00
8.5	36,616		0.0000	1.0000	100.00
9.5	36,616		0.0000	1.0000	100.00
10.5	37,870		0.0000	1.0000	100.00
11.5	37,870		0.0000	1.0000	100.00
12.5	37,870		0.0000	1.0000	100.00
13.5	37,870		0.0000	1.0000	100.00
14.5	37,870		0.0000	1.0000	100.00
15.5	37,870		0.0000	1.0000	100.00
16.5	187,093	149,223	0.7976	0.2024	100.00
17.5	21,977	907	0.0413	0.9587	20.24
18.5	132,931		0.0000	1.0000	19.41
19.5	133,686	755	0.0056	0.9944	19.41
20.5	113,115		0.0000	1.0000	19.30
21.5	113,115		0.0000	1.0000	19.30
22.5	113,115		0.0000	1.0000	19.30
23.5	113,115		0.0000	1.0000	19.30
24.5	113,115		0.0000	1.0000	19.30
25.5	113,115		0.0000	1.0000	19.30
26.5	113,115		0.0000	1.0000	19.30
27.5	113,292	177	0.0016	0.9984	19.30
28.5	113,115		0.0000	1.0000	19.27
29.5	113,115		0.0000	1.0000	19.27
30.5	113,115		0.0000	1.0000	19.27
31.5	113,115		0.0000	1.0000	19.27
32.5	113,115		0.0000	1.0000	19.27
33.5	113,761	646	0.0057	0.9943	19.27
34.5	113,115		0.0000	1.0000	19.16
35.5	120,400	10,150	0.0843	0.9157	19.16
36.5	126,204	15,955	0.1264	0.8736	17.54
37.5	110,901	652	0.0059	0.9941	15.32
38.5	285,334	175,085	0.6136	0.3864	15.23

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

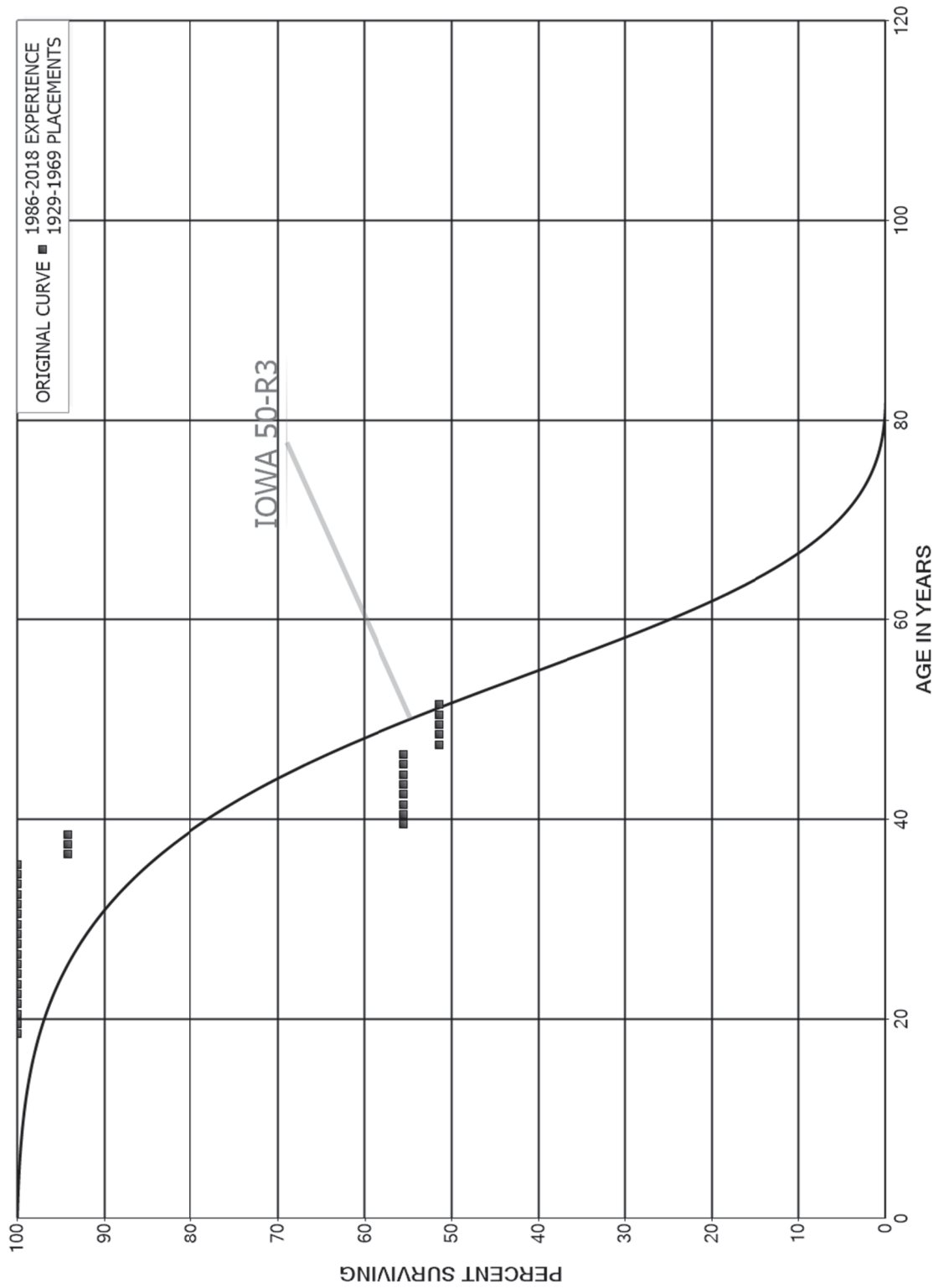
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2017

EXPERIENCE BAND 1986-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	110,249		0.0000	1.0000	5.89
40.5	110,249		0.0000	1.0000	5.89
41.5	110,249		0.0000	1.0000	5.89
42.5	110,249		0.0000	1.0000	5.89
43.5	108,995		0.0000	1.0000	5.89
44.5	108,995		0.0000	1.0000	5.89
45.5	108,995		0.0000	1.0000	5.89
46.5	128,156	19,161	0.1495	0.8505	5.89
47.5	108,995		0.0000	1.0000	5.01
48.5	108,995		0.0000	1.0000	5.01
49.5	108,995		0.0000	1.0000	5.01
50.5	108,995		0.0000	1.0000	5.01
51.5	191	191	1.0000		5.01
52.5					
53.5					
54.5	169	169	1.0000		
55.5					
56.5	30,239	30,239	1.0000		
57.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 344.00 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-1969

EXPERIENCE BAND 1986-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5	52,028	52,028	1.0000		
17.5					
18.5	51,515		0.0000	1.0000	100.00
19.5	51,515		0.0000	1.0000	100.00
20.5	51,515		0.0000	1.0000	100.00
21.5	51,515		0.0000	1.0000	100.00
22.5	51,515		0.0000	1.0000	100.00
23.5	51,515		0.0000	1.0000	100.00
24.5	51,515		0.0000	1.0000	100.00
25.5	51,515		0.0000	1.0000	100.00
26.5	51,515		0.0000	1.0000	100.00
27.5	51,515		0.0000	1.0000	100.00
28.5	51,515		0.0000	1.0000	100.00
29.5	51,515		0.0000	1.0000	100.00
30.5	51,515		0.0000	1.0000	100.00
31.5	51,515		0.0000	1.0000	100.00
32.5	51,515		0.0000	1.0000	100.00
33.5	51,515		0.0000	1.0000	100.00
34.5	51,515		0.0000	1.0000	100.00
35.5	54,679	3,164	0.0579	0.9421	100.00
36.5	51,515		0.0000	1.0000	94.21
37.5	51,515		0.0000	1.0000	94.21
38.5	87,437	35,922	0.4108	0.5892	94.21

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

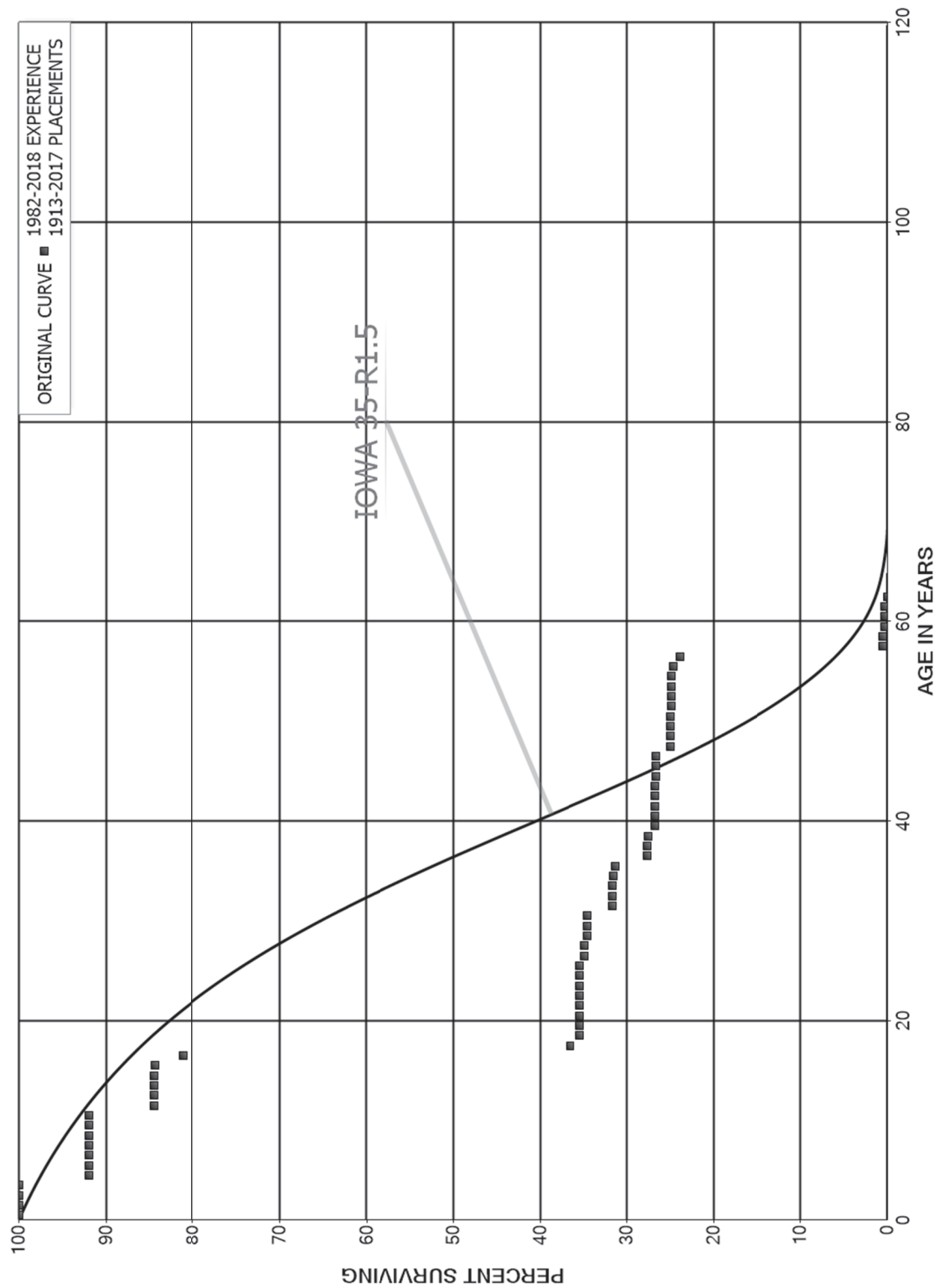
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-1969

EXPERIENCE BAND 1986-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	51,515		0.0000	1.0000	55.51
40.5	51,515		0.0000	1.0000	55.51
41.5	51,515		0.0000	1.0000	55.51
42.5	51,515		0.0000	1.0000	55.51
43.5	51,515		0.0000	1.0000	55.51
44.5	51,515		0.0000	1.0000	55.51
45.5	51,515		0.0000	1.0000	55.51
46.5	55,672	4,157	0.0747	0.9253	55.51
47.5	51,515		0.0000	1.0000	51.36
48.5	51,515		0.0000	1.0000	51.36
49.5	51,515		0.0000	1.0000	51.36
50.5	51,515		0.0000	1.0000	51.36
51.5					51.36
52.5					
53.5					
54.5					
55.5					
56.5	5,763	5,763	1.0000		
57.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2017

EXPERIENCE BAND 1982-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	78,637		0.0000	1.0000	100.00
0.5	78,637		0.0000	1.0000	100.00
1.5	17,709		0.0000	1.0000	100.00
2.5	18,332		0.0000	1.0000	100.00
3.5	18,332	1,480	0.0807	0.9193	100.00
4.5	16,852		0.0000	1.0000	91.93
5.5	16,852		0.0000	1.0000	91.93
6.5	18,544		0.0000	1.0000	91.93
7.5	18,544		0.0000	1.0000	91.93
8.5	18,544		0.0000	1.0000	91.93
9.5	20,747		0.0000	1.0000	91.93
10.5	20,923	1,692	0.0809	0.9191	91.93
11.5	19,231		0.0000	1.0000	84.49
12.5	91,695		0.0000	1.0000	84.49
13.5	91,695		0.0000	1.0000	84.49
14.5	137,169	176	0.0013	0.9987	84.49
15.5	136,993	5,227	0.0382	0.9618	84.38
16.5	131,766	72,464	0.5499	0.4501	81.16
17.5	53,825	1,699	0.0316	0.9684	36.53
18.5	52,126		0.0000	1.0000	35.38
19.5	52,126		0.0000	1.0000	35.38
20.5	52,126		0.0000	1.0000	35.38
21.5	52,126		0.0000	1.0000	35.38
22.5	52,126		0.0000	1.0000	35.38
23.5	52,686		0.0000	1.0000	35.38
24.5	52,686		0.0000	1.0000	35.38
25.5	52,736	780	0.0148	0.9852	35.38
26.5	56,392		0.0000	1.0000	34.85
27.5	54,365	560	0.0103	0.9897	34.85
28.5	53,805		0.0000	1.0000	34.49
29.5	53,928	50	0.0009	0.9991	34.49
30.5	53,961	4,436	0.0822	0.9178	34.46
31.5	52,299		0.0000	1.0000	31.63
32.5	52,299		0.0000	1.0000	31.63
33.5	52,601	123	0.0023	0.9977	31.63
34.5	53,995	394	0.0073	0.9927	31.55
35.5	53,601	6,272	0.1170	0.8830	31.32
36.5	47,329		0.0000	1.0000	27.66
37.5	47,329	302	0.0064	0.9936	27.66
38.5	47,027	1,206	0.0256	0.9744	27.48

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

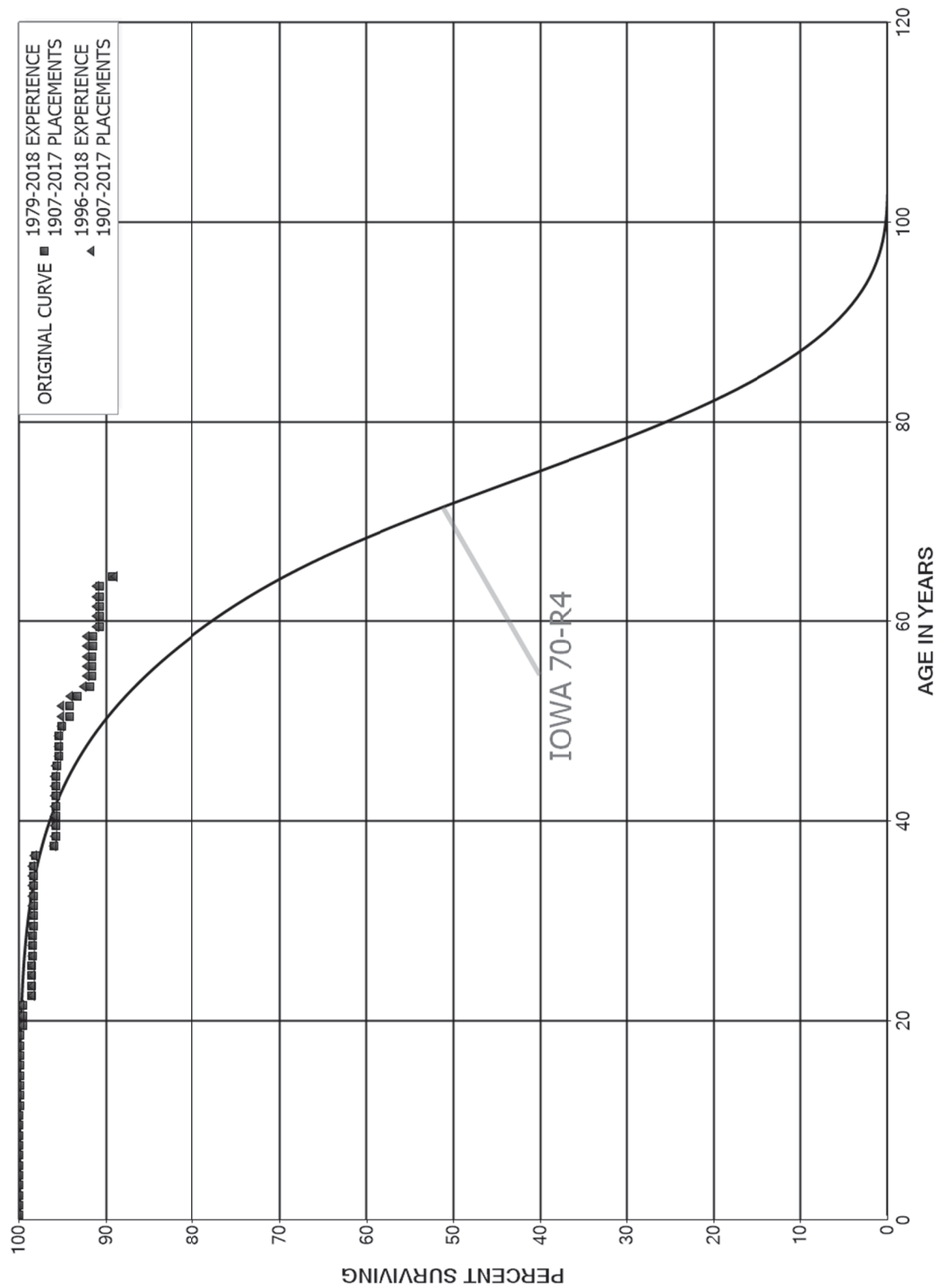
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2017

EXPERIENCE BAND 1982-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,498		0.0000	1.0000	26.78
40.5	45,498		0.0000	1.0000	26.78
41.5	45,498		0.0000	1.0000	26.78
42.5	48,486		0.0000	1.0000	26.78
43.5	48,486	300	0.0062	0.9938	26.78
44.5	48,290		0.0000	1.0000	26.61
45.5	48,290		0.0000	1.0000	26.61
46.5	47,872	2,988	0.0624	0.9376	26.61
47.5	44,884		0.0000	1.0000	24.95
48.5	44,884	104	0.0023	0.9977	24.95
49.5	44,780		0.0000	1.0000	24.89
50.5	44,805	86	0.0019	0.9981	24.89
51.5	137		0.0000	1.0000	24.85
52.5	3,247		0.0000	1.0000	24.85
53.5	3,247		0.0000	1.0000	24.85
54.5	3,307	25	0.0076	0.9924	24.85
55.5	3,282	112	0.0341	0.9659	24.66
56.5	3,170	3,110	0.9811	0.0189	23.82
57.5	142		0.0000	1.0000	0.45
58.5	142	60	0.4225	0.5775	0.45
59.5	82		0.0000	1.0000	0.26
60.5	82		0.0000	1.0000	0.26
61.5	82	82	1.0000		0.26
62.5	136		0.0000	1.0000	
63.5	136		0.0000		
64.5	136		0.0000		
65.5	136		0.0000		
66.5	136	136	1.0000		
67.5					
68.5	250		0.0000		
69.5	250		0.0000		
70.5	250		0.0000		
71.5	250		0.0000		
72.5	250	250	1.0000		
73.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1907-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,124,607		0.0000	1.0000	100.00
0.5	27,141,249		0.0000	1.0000	100.00
1.5	26,715,916		0.0000	1.0000	100.00
2.5	27,054,083		0.0000	1.0000	100.00
3.5	27,216,959	962	0.0000	1.0000	100.00
4.5	27,090,375	2,400	0.0001	0.9999	100.00
5.5	25,007,649	1,821	0.0001	0.9999	99.99
6.5	24,578,134		0.0000	1.0000	99.98
7.5	15,769,752		0.0000	1.0000	99.98
8.5	9,295,432		0.0000	1.0000	99.98
9.5	7,599,855	6,285	0.0008	0.9992	99.98
10.5	7,541,165	1,141	0.0002	0.9998	99.90
11.5	7,567,478		0.0000	1.0000	99.88
12.5	7,284,868		0.0000	1.0000	99.88
13.5	6,888,922	2,012	0.0003	0.9997	99.88
14.5	7,030,460		0.0000	1.0000	99.85
15.5	7,085,858	370	0.0001	0.9999	99.85
16.5	7,248,366		0.0000	1.0000	99.85
17.5	7,355,940	339	0.0000	1.0000	99.85
18.5	7,363,718	21,569	0.0029	0.9971	99.84
19.5	7,290,156		0.0000	1.0000	99.55
20.5	7,293,924	6,998	0.0010	0.9990	99.55
21.5	7,276,963	65,541	0.0090	0.9910	99.46
22.5	7,175,991	4,462	0.0006	0.9994	98.56
23.5	7,239,611		0.0000	1.0000	98.50
24.5	7,218,413		0.0000	1.0000	98.50
25.5	7,225,488	5,468	0.0008	0.9992	98.50
26.5	6,759,276		0.0000	1.0000	98.42
27.5	6,610,286		0.0000	1.0000	98.42
28.5	6,317,916	6,505	0.0010	0.9990	98.42
29.5	5,701,779		0.0000	1.0000	98.32
30.5	5,473,487	466	0.0001	0.9999	98.32
31.5	5,474,455		0.0000	1.0000	98.31
32.5	5,373,095		0.0000	1.0000	98.31
33.5	5,362,521		0.0000	1.0000	98.31
34.5	4,136,162	75	0.0000	1.0000	98.31
35.5	3,972,215	10,315	0.0026	0.9974	98.31
36.5	3,765,744	81,659	0.0217	0.9783	98.06
37.5	3,290,735	5,440	0.0017	0.9983	95.93
38.5	3,073,668		0.0000	1.0000	95.77

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,871,814		0.0000	1.0000	95.77
40.5	2,875,926		0.0000	1.0000	95.77
41.5	2,547,047		0.0000	1.0000	95.77
42.5	2,209,620		0.0000	1.0000	95.77
43.5	2,048,317		0.0000	1.0000	95.77
44.5	1,978,935	2,885	0.0015	0.9985	95.77
45.5	1,238,937	3,303	0.0027	0.9973	95.63
46.5	1,178,950		0.0000	1.0000	95.38
47.5	1,158,339	150	0.0001	0.9999	95.38
48.5	1,113,390	3,165	0.0028	0.9972	95.37
49.5	962,037	9,512	0.0099	0.9901	95.09
50.5	938,931		0.0000	1.0000	94.15
51.5	890,969	8,552	0.0096	0.9904	94.15
52.5	872,317	12,793	0.0147	0.9853	93.25
53.5	848,721	1,995	0.0024	0.9976	91.88
54.5	667,653		0.0000	1.0000	91.67
55.5	619,391		0.0000	1.0000	91.67
56.5	468,879	819	0.0017	0.9983	91.67
57.5	391,119		0.0000	1.0000	91.51
58.5	385,463	3,459	0.0090	0.9910	91.51
59.5	367,725		0.0000	1.0000	90.69
60.5	345,631		0.0000	1.0000	90.69
61.5	330,485		0.0000	1.0000	90.69
62.5	311,575		0.0000	1.0000	90.69
63.5	244,706	3,736	0.0153	0.9847	90.69
64.5	196,095	100	0.0005	0.9995	89.30
65.5	169,297		0.0000	1.0000	89.26
66.5	154,655	100	0.0006	0.9994	89.26
67.5	146,304		0.0000	1.0000	89.20
68.5	142,681		0.0000	1.0000	89.20
69.5	142,155		0.0000	1.0000	89.20
70.5	149,441		0.0000	1.0000	89.20
71.5	162,095		0.0000	1.0000	89.20
72.5	159,222		0.0000	1.0000	89.20
73.5	159,140		0.0000	1.0000	89.20
74.5	158,422		0.0000	1.0000	89.20
75.5	158,334		0.0000	1.0000	89.20
76.5	156,879		0.0000	1.0000	89.20
77.5	156,385		0.0000	1.0000	89.20
78.5	155,977		0.0000	1.0000	89.20

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	149,639		0.0000	1.0000	89.20
80.5	138,539		0.0000	1.0000	89.20
81.5	136,877		0.0000	1.0000	89.20
82.5	136,877		0.0000	1.0000	89.20
83.5	136,672		0.0000	1.0000	89.20
84.5	103,225		0.0000	1.0000	89.20
85.5	103,225		0.0000	1.0000	89.20
86.5	103,180		0.0000	1.0000	89.20
87.5	96,174		0.0000	1.0000	89.20
88.5	89,832		0.0000	1.0000	89.20
89.5	38,138		0.0000	1.0000	89.20
90.5	38,138		0.0000	1.0000	89.20
91.5	38,138		0.0000	1.0000	89.20
92.5	37,938		0.0000	1.0000	89.20
93.5	37,472		0.0000	1.0000	89.20
94.5	36,162		0.0000	1.0000	89.20
95.5	27,451		0.0000	1.0000	89.20
96.5	25,523		0.0000	1.0000	89.20
97.5	21,922		0.0000	1.0000	89.20
98.5	21,922		0.0000	1.0000	89.20
99.5	21,698		0.0000	1.0000	89.20
100.5	21,488		0.0000	1.0000	89.20
101.5	21,488		0.0000	1.0000	89.20
102.5	21,488		0.0000	1.0000	89.20
103.5	21,488		0.0000	1.0000	89.20
104.5	21,488		0.0000	1.0000	89.20
105.5	21,488		0.0000	1.0000	89.20
106.5	21,488		0.0000	1.0000	89.20
107.5	21,488		0.0000	1.0000	89.20
108.5	21,488		0.0000	1.0000	89.20
109.5	21,488		0.0000	1.0000	89.20
110.5	14,089		0.0000	1.0000	89.20
111.5					89.20

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1907-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	22,302,292		0.0000	1.0000	100.00
0.5	22,313,111		0.0000	1.0000	100.00
1.5	21,549,108		0.0000	1.0000	100.00
2.5	21,569,570		0.0000	1.0000	100.00
3.5	22,108,805		0.0000	1.0000	100.00
4.5	22,037,595		0.0000	1.0000	100.00
5.5	19,519,536	1,821	0.0001	0.9999	100.00
6.5	19,656,981		0.0000	1.0000	99.99
7.5	11,394,003		0.0000	1.0000	99.99
8.5	4,868,541		0.0000	1.0000	99.99
9.5	3,063,702	500	0.0002	0.9998	99.99
10.5	3,007,859		0.0000	1.0000	99.97
11.5	4,213,608		0.0000	1.0000	99.97
12.5	4,084,660		0.0000	1.0000	99.97
13.5	3,870,983		0.0000	1.0000	99.97
14.5	4,222,337		0.0000	1.0000	99.97
15.5	4,432,799		0.0000	1.0000	99.97
16.5	4,638,963		0.0000	1.0000	99.97
17.5	4,653,009		0.0000	1.0000	99.97
18.5	5,064,011	20,348	0.0040	0.9960	99.97
19.5	5,312,310		0.0000	1.0000	99.57
20.5	5,455,282		0.0000	1.0000	99.57
21.5	5,533,001	63,849	0.0115	0.9885	99.57
22.5	6,148,759		0.0000	1.0000	98.42
23.5	6,203,168		0.0000	1.0000	98.42
24.5	6,158,552		0.0000	1.0000	98.42
25.5	6,188,873		0.0000	1.0000	98.42
26.5	5,922,981		0.0000	1.0000	98.42
27.5	5,779,334		0.0000	1.0000	98.42
28.5	5,528,015		0.0000	1.0000	98.42
29.5	4,928,156		0.0000	1.0000	98.42
30.5	4,713,905		0.0000	1.0000	98.42
31.5	4,894,288		0.0000	1.0000	98.42
32.5	4,846,567		0.0000	1.0000	98.42
33.5	4,997,204		0.0000	1.0000	98.42
34.5	3,865,935		0.0000	1.0000	98.42
35.5	3,709,626	7,358	0.0020	0.9980	98.42
36.5	3,521,445	80,462	0.0228	0.9772	98.23
37.5	3,069,444	4,980	0.0016	0.9984	95.98
38.5	2,867,574		0.0000	1.0000	95.83

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,681,457		0.0000	1.0000	95.83
40.5	2,744,796		0.0000	1.0000	95.83
41.5	2,462,433		0.0000	1.0000	95.83
42.5	2,151,705		0.0000	1.0000	95.83
43.5	2,004,838		0.0000	1.0000	95.83
44.5	1,910,260	2,885	0.0015	0.9985	95.83
45.5	1,177,993	3,303	0.0028	0.9972	95.68
46.5	1,118,487		0.0000	1.0000	95.42
47.5	1,090,883	150	0.0001	0.9999	95.42
48.5	1,041,026	3,165	0.0030	0.9970	95.40
49.5	831,240		0.0000	1.0000	95.11
50.5	817,729		0.0000	1.0000	95.11
51.5	769,665	8,552	0.0111	0.9889	95.11
52.5	750,902	12,793	0.0170	0.9830	94.06
53.5	728,295	1,995	0.0027	0.9973	92.45
54.5	546,410		0.0000	1.0000	92.20
55.5	489,846		0.0000	1.0000	92.20
56.5	343,744		0.0000	1.0000	92.20
57.5	274,301		0.0000	1.0000	92.20
58.5	270,308	3,459	0.0128	0.9872	92.20
59.5	252,346		0.0000	1.0000	91.02
60.5	230,247		0.0000	1.0000	91.02
61.5	248,548		0.0000	1.0000	91.02
62.5	229,638		0.0000	1.0000	91.02
63.5	162,814	3,736	0.0229	0.9771	91.02
64.5	121,309	100	0.0008	0.9992	88.93
65.5	100,853		0.0000	1.0000	88.86
66.5	138,005	100	0.0007	0.9993	88.86
67.5	129,654		0.0000	1.0000	88.79
68.5	126,031		0.0000	1.0000	88.79
69.5	125,704		0.0000	1.0000	88.79
70.5	126,058		0.0000	1.0000	88.79
71.5	125,934		0.0000	1.0000	88.79
72.5	131,771		0.0000	1.0000	88.79
73.5	133,617		0.0000	1.0000	88.79
74.5	136,500		0.0000	1.0000	88.79
75.5	136,412		0.0000	1.0000	88.79
76.5	135,181		0.0000	1.0000	88.79
77.5	134,898		0.0000	1.0000	88.79
78.5	134,489		0.0000	1.0000	88.79

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

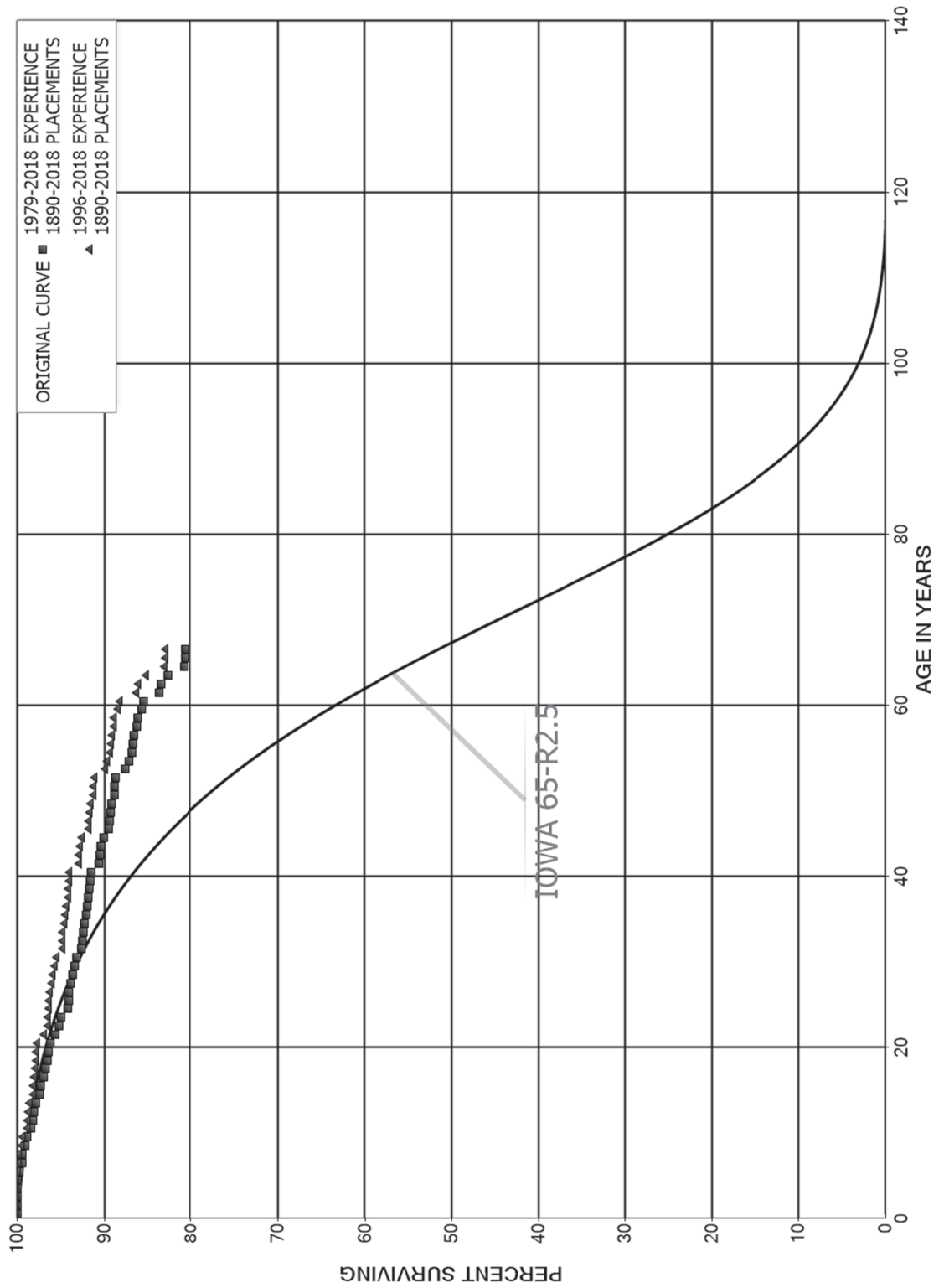
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	128,151		0.0000	1.0000	88.79
80.5	117,052		0.0000	1.0000	88.79
81.5	115,389		0.0000	1.0000	88.79
82.5	115,389		0.0000	1.0000	88.79
83.5	115,184		0.0000	1.0000	88.79
84.5	81,737		0.0000	1.0000	88.79
85.5	81,737		0.0000	1.0000	88.79
86.5	81,692		0.0000	1.0000	88.79
87.5	82,085		0.0000	1.0000	88.79
88.5	89,832		0.0000	1.0000	88.79
89.5	38,138		0.0000	1.0000	88.79
90.5	38,138		0.0000	1.0000	88.79
91.5	38,138		0.0000	1.0000	88.79
92.5	37,938		0.0000	1.0000	88.79
93.5	37,472		0.0000	1.0000	88.79
94.5	36,162		0.0000	1.0000	88.79
95.5	27,451		0.0000	1.0000	88.79
96.5	25,523		0.0000	1.0000	88.79
97.5	21,922		0.0000	1.0000	88.79
98.5	21,922		0.0000	1.0000	88.79
99.5	21,698		0.0000	1.0000	88.79
100.5	21,488		0.0000	1.0000	88.79
101.5	21,488		0.0000	1.0000	88.79
102.5	21,488		0.0000	1.0000	88.79
103.5	21,488		0.0000	1.0000	88.79
104.5	21,488		0.0000	1.0000	88.79
105.5	21,488		0.0000	1.0000	88.79
106.5	21,488		0.0000	1.0000	88.79
107.5	21,488		0.0000	1.0000	88.79
108.5	21,488		0.0000	1.0000	88.79
109.5	21,488		0.0000	1.0000	88.79
110.5	14,089		0.0000	1.0000	88.79
111.5					88.79

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1890-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	530,009,770	66,355	0.0001	0.9999	100.00
0.5	431,871,965	24,213	0.0001	0.9999	99.99
1.5	403,023,864	72,560	0.0002	0.9998	99.98
2.5	365,185,974	42,417	0.0001	0.9999	99.96
3.5	348,504,543	152,010	0.0004	0.9996	99.95
4.5	330,237,127	436,767	0.0013	0.9987	99.91
5.5	325,035,534	1,173,401	0.0036	0.9964	99.78
6.5	313,551,192	152,443	0.0005	0.9995	99.42
7.5	280,406,587	850,023	0.0030	0.9970	99.37
8.5	262,039,270	694,162	0.0026	0.9974	99.07
9.5	262,375,067	1,196,399	0.0046	0.9954	98.80
10.5	259,206,912	338,586	0.0013	0.9987	98.35
11.5	254,115,943	473,411	0.0019	0.9981	98.23
12.5	247,040,161	509,942	0.0021	0.9979	98.04
13.5	221,930,839	925,757	0.0042	0.9958	97.84
14.5	215,277,361	294,384	0.0014	0.9986	97.43
15.5	215,084,465	713,168	0.0033	0.9967	97.30
16.5	217,137,634	525,099	0.0024	0.9976	96.98
17.5	218,355,611	415,991	0.0019	0.9981	96.74
18.5	217,520,924	259,005	0.0012	0.9988	96.56
19.5	216,085,538	582,425	0.0027	0.9973	96.44
20.5	211,598,482	1,343,138	0.0063	0.9937	96.18
21.5	210,137,622	874,804	0.0042	0.9958	95.57
22.5	209,491,322	521,390	0.0025	0.9975	95.17
23.5	201,979,309	1,581,178	0.0078	0.9922	94.94
24.5	197,021,178	155,511	0.0008	0.9992	94.19
25.5	185,468,882	191,424	0.0010	0.9990	94.12
26.5	173,836,393	416,520	0.0024	0.9976	94.02
27.5	169,001,324	321,477	0.0019	0.9981	93.80
28.5	154,623,111	305,951	0.0020	0.9980	93.62
29.5	146,270,005	391,932	0.0027	0.9973	93.43
30.5	127,062,772	706,871	0.0056	0.9944	93.18
31.5	122,734,078	167,615	0.0014	0.9986	92.66
32.5	119,922,991	127,698	0.0011	0.9989	92.54
33.5	118,354,615	241,329	0.0020	0.9980	92.44
34.5	110,093,499	195,237	0.0018	0.9982	92.25
35.5	106,001,120	116,367	0.0011	0.9989	92.09
36.5	104,075,934	213,689	0.0021	0.9979	91.99
37.5	100,936,601	103,973	0.0010	0.9990	91.80
38.5	89,267,025	72,187	0.0008	0.9992	91.70

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	86,104,803	104,001	0.0012	0.9988	91.63
40.5	83,111,083	849,380	0.0102	0.9898	91.52
41.5	75,198,011	84,581	0.0011	0.9989	90.58
42.5	61,739,331	70,760	0.0011	0.9989	90.48
43.5	57,410,857	167,507	0.0029	0.9971	90.38
44.5	55,255,486	394,271	0.0071	0.9929	90.11
45.5	49,964,020	18,231	0.0004	0.9996	89.47
46.5	48,001,234	90,363	0.0019	0.9981	89.44
47.5	45,793,262	68,437	0.0015	0.9985	89.27
48.5	36,795,898	105,274	0.0029	0.9971	89.14
49.5	31,263,301	22,437	0.0007	0.9993	88.88
50.5	30,192,601	27,929	0.0009	0.9991	88.82
51.5	28,611,992	371,254	0.0130	0.9870	88.74
52.5	27,315,667	123,207	0.0045	0.9955	87.58
53.5	27,065,075	100,335	0.0037	0.9963	87.19
54.5	25,141,471	46,672	0.0019	0.9981	86.87
55.5	23,622,140	37,467	0.0016	0.9984	86.70
56.5	19,547,263	73,675	0.0038	0.9962	86.57
57.5	17,028,704	16,762	0.0010	0.9990	86.24
58.5	16,266,008	86,607	0.0053	0.9947	86.16
59.5	15,593,890	35,934	0.0023	0.9977	85.70
60.5	13,570,979	284,472	0.0210	0.9790	85.50
61.5	12,298,263	33,661	0.0027	0.9973	83.71
62.5	10,918,285	104,462	0.0096	0.9904	83.48
63.5	8,106,458	178,848	0.0221	0.9779	82.68
64.5	6,948,213	10,986	0.0016	0.9984	80.86
65.5	5,814,399	1,409	0.0002	0.9998	80.73
66.5	5,076,980	10,287	0.0020	0.9980	80.71
67.5	3,443,781	18,301	0.0053	0.9947	80.54
68.5	2,793,150	11,218	0.0040	0.9960	80.12
69.5	2,642,467	10,716	0.0041	0.9959	79.79
70.5	2,209,487	1,311	0.0006	0.9994	79.47
71.5	2,060,417	29,903	0.0145	0.9855	79.42
72.5	1,944,075	13,221	0.0068	0.9932	78.27
73.5	1,759,991		0.0000	1.0000	77.74
74.5	1,564,369		0.0000	1.0000	77.74
75.5	1,390,241		0.0000	1.0000	77.74
76.5	1,277,420		0.0000	1.0000	77.74
77.5	1,215,887		0.0000	1.0000	77.74
78.5	1,128,460		0.0000	1.0000	77.74

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,026,307		0.0000	1.0000	77.74
80.5	921,479	16,492	0.0179	0.9821	77.74
81.5	875,161	4,924	0.0056	0.9944	76.35
82.5	867,363	2,023	0.0023	0.9977	75.92
83.5	845,738		0.0000	1.0000	75.74
84.5	781,540	341	0.0004	0.9996	75.74
85.5	764,821		0.0000	1.0000	75.71
86.5	752,817		0.0000	1.0000	75.71
87.5	719,054		0.0000	1.0000	75.71
88.5	623,714		0.0000	1.0000	75.71
89.5	477,840		0.0000	1.0000	75.71
90.5	422,618	8,640	0.0204	0.9796	75.71
91.5	364,302		0.0000	1.0000	74.16
92.5	302,026		0.0000	1.0000	74.16
93.5	14,062		0.0000	1.0000	74.16
94.5	9,630		0.0000	1.0000	74.16
95.5	6,865		0.0000	1.0000	74.16
96.5	6,826		0.0000	1.0000	74.16
97.5	6,826		0.0000	1.0000	74.16
98.5	6,826		0.0000	1.0000	74.16
99.5	6,816		0.0000	1.0000	74.16
100.5	6,206		0.0000	1.0000	74.16
101.5	6,067		0.0000	1.0000	74.16
102.5	6,067		0.0000	1.0000	74.16
103.5	6,067		0.0000	1.0000	74.16
104.5	6,057		0.0000	1.0000	74.16
105.5	6,057		0.0000	1.0000	74.16
106.5	6,057		0.0000	1.0000	74.16
107.5	6,057		0.0000	1.0000	74.16
108.5	6,057		0.0000	1.0000	74.16
109.5	6,057		0.0000	1.0000	74.16
110.5	5,646		0.0000	1.0000	74.16
111.5	3,847		0.0000	1.0000	74.16
112.5	3,847		0.0000	1.0000	74.16
113.5	3,847		0.0000	1.0000	74.16
114.5	3,847		0.0000	1.0000	74.16
115.5	3,847		0.0000	1.0000	74.16
116.5	3,847		0.0000	1.0000	74.16
117.5	3,847		0.0000	1.0000	74.16
118.5	3,847		0.0000	1.0000	74.16

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	3,847		0.0000	1.0000	74.16
120.5	3,847		0.0000	1.0000	74.16
121.5	3,847		0.0000	1.0000	74.16
122.5	3,847		0.0000	1.0000	74.16
123.5	3,847		0.0000	1.0000	74.16
124.5	3,847		0.0000	1.0000	74.16
125.5	3,847		0.0000	1.0000	74.16
126.5	3,847		0.0000	1.0000	74.16
127.5	3,847		0.0000	1.0000	74.16
128.5					74.16

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1890-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	377,118,859		0.0000	1.0000	100.00
0.5	286,279,901	2,657	0.0000	1.0000	100.00
1.5	254,765,141	18,213	0.0001	0.9999	100.00
2.5	215,255,480	15,037	0.0001	0.9999	99.99
3.5	206,911,839	31,107	0.0002	0.9998	99.98
4.5	192,721,461	158,512	0.0008	0.9992	99.97
5.5	196,514,880	321,912	0.0016	0.9984	99.89
6.5	193,062,522	71,363	0.0004	0.9996	99.72
7.5	194,305,120	663,232	0.0034	0.9966	99.69
8.5	170,308,292	182,179	0.0011	0.9989	99.35
9.5	166,485,516	827,306	0.0050	0.9950	99.24
10.5	163,776,144	63,168	0.0004	0.9996	98.75
11.5	165,619,258	188,727	0.0011	0.9989	98.71
12.5	161,980,795	165,508	0.0010	0.9990	98.60
13.5	138,636,203	529,840	0.0038	0.9962	98.50
14.5	133,509,021	87,632	0.0007	0.9993	98.12
15.5	143,581,134	229,579	0.0016	0.9984	98.06
16.5	144,890,471	93,713	0.0006	0.9994	97.90
17.5	146,990,081	118,044	0.0008	0.9992	97.84
18.5	152,852,769	132,469	0.0009	0.9991	97.76
19.5	165,172,529	171,359	0.0010	0.9990	97.67
20.5	163,364,061	1,155,429	0.0071	0.9929	97.57
21.5	163,049,733	800,687	0.0049	0.9951	96.88
22.5	166,752,588	71,419	0.0004	0.9996	96.40
23.5	158,899,557	99,783	0.0006	0.9994	96.36
24.5	156,461,099	90,301	0.0006	0.9994	96.30
25.5	152,685,218	94,639	0.0006	0.9994	96.25
26.5	146,340,229	324,962	0.0022	0.9978	96.19
27.5	140,866,947	275,444	0.0020	0.9980	95.97
28.5	127,335,971	266,915	0.0021	0.9979	95.79
29.5	119,888,568	228,187	0.0019	0.9981	95.59
30.5	100,905,191	662,645	0.0066	0.9934	95.40
31.5	98,316,745	34,362	0.0003	0.9997	94.78
32.5	97,077,714	75,558	0.0008	0.9992	94.74
33.5	99,830,707	194,132	0.0019	0.9981	94.67
34.5	93,916,294	143,586	0.0015	0.9985	94.49
35.5	90,447,602	41,652	0.0005	0.9995	94.34
36.5	89,063,470	202,188	0.0023	0.9977	94.30
37.5	87,886,842	32,677	0.0004	0.9996	94.08
38.5	77,177,841	37,499	0.0005	0.9995	94.05

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	75,294,983	90,104	0.0012	0.9988	94.00
40.5	74,984,536	839,901	0.0112	0.9888	93.89
41.5	68,141,005	5,425	0.0001	0.9999	92.84
42.5	56,172,925	63,876	0.0011	0.9989	92.83
43.5	52,619,866	155,904	0.0030	0.9970	92.73
44.5	52,195,100	389,200	0.0075	0.9925	92.45
45.5	47,691,501	5,827	0.0001	0.9999	91.76
46.5	45,926,083	85,853	0.0019	0.9981	91.75
47.5	44,123,038	61,728	0.0014	0.9986	91.58
48.5	35,204,888	102,979	0.0029	0.9971	91.45
49.5	29,607,920	17,082	0.0006	0.9994	91.18
50.5	28,637,800	24,863	0.0009	0.9991	91.13
51.5	27,205,260	362,893	0.0133	0.9867	91.05
52.5	25,980,319	76,721	0.0030	0.9970	89.84
53.5	25,571,738	67,651	0.0026	0.9974	89.57
54.5	23,740,817	41,735	0.0018	0.9982	89.34
55.5	22,308,960	28,489	0.0013	0.9987	89.18
56.5	18,374,675	43,782	0.0024	0.9976	89.06
57.5	16,007,514	5,270	0.0003	0.9997	88.85
58.5	15,291,781	68,438	0.0045	0.9955	88.82
59.5	14,640,229	33,472	0.0023	0.9977	88.43
60.5	12,638,770	280,513	0.0222	0.9778	88.22
61.5	11,433,538	33,331	0.0029	0.9971	86.27
62.5	10,083,807	104,416	0.0104	0.9896	86.01
63.5	7,284,031	176,278	0.0242	0.9758	85.12
64.5	6,166,105	5,191	0.0008	0.9992	83.06
65.5	5,144,205	709	0.0001	0.9999	82.99
66.5	4,564,089	9,231	0.0020	0.9980	82.98
67.5	2,992,327	17,772	0.0059	0.9941	82.81
68.5	2,394,597	10,092	0.0042	0.9958	82.32
69.5	2,337,219	10,077	0.0043	0.9957	81.98
70.5	2,192,431	1,311	0.0006	0.9994	81.62
71.5	2,045,995	29,903	0.0146	0.9854	81.57
72.5	1,941,057	13,221	0.0068	0.9932	80.38
73.5	1,757,012		0.0000	1.0000	79.83
74.5	1,561,390		0.0000	1.0000	79.83
75.5	1,387,262		0.0000	1.0000	79.83
76.5	1,274,451		0.0000	1.0000	79.83
77.5	1,213,528		0.0000	1.0000	79.83
78.5	1,126,240		0.0000	1.0000	79.83

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,024,087		0.0000	1.0000	79.83
80.5	919,259	16,492	0.0179	0.9821	79.83
81.5	872,951	4,924	0.0056	0.9944	78.40
82.5	865,153	2,023	0.0023	0.9977	77.96
83.5	843,529		0.0000	1.0000	77.78
84.5	779,331	341	0.0004	0.9996	77.78
85.5	762,611		0.0000	1.0000	77.74
86.5	750,607		0.0000	1.0000	77.74
87.5	717,255		0.0000	1.0000	77.74
88.5	619,867		0.0000	1.0000	77.74
89.5	473,993		0.0000	1.0000	77.74
90.5	418,771	8,640	0.0206	0.9794	77.74
91.5	360,455		0.0000	1.0000	76.14
92.5	298,179		0.0000	1.0000	76.14
93.5	10,215		0.0000	1.0000	76.14
94.5	5,783		0.0000	1.0000	76.14
95.5	3,018		0.0000	1.0000	76.14
96.5	2,979		0.0000	1.0000	76.14
97.5	2,979		0.0000	1.0000	76.14
98.5	2,979		0.0000	1.0000	76.14
99.5	2,969		0.0000	1.0000	76.14
100.5	2,359		0.0000	1.0000	76.14
101.5	2,220		0.0000	1.0000	76.14
102.5	2,220		0.0000	1.0000	76.14
103.5	2,220		0.0000	1.0000	76.14
104.5	2,210		0.0000	1.0000	76.14
105.5	6,057		0.0000	1.0000	76.14
106.5	6,057		0.0000	1.0000	76.14
107.5	6,057		0.0000	1.0000	76.14
108.5	6,057		0.0000	1.0000	76.14
109.5	6,057		0.0000	1.0000	76.14
110.5	5,646		0.0000	1.0000	76.14
111.5	3,847		0.0000	1.0000	76.14
112.5	3,847		0.0000	1.0000	76.14
113.5	3,847		0.0000	1.0000	76.14
114.5	3,847		0.0000	1.0000	76.14
115.5	3,847		0.0000	1.0000	76.14
116.5	3,847		0.0000	1.0000	76.14
117.5	3,847		0.0000	1.0000	76.14
118.5	3,847		0.0000	1.0000	76.14

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

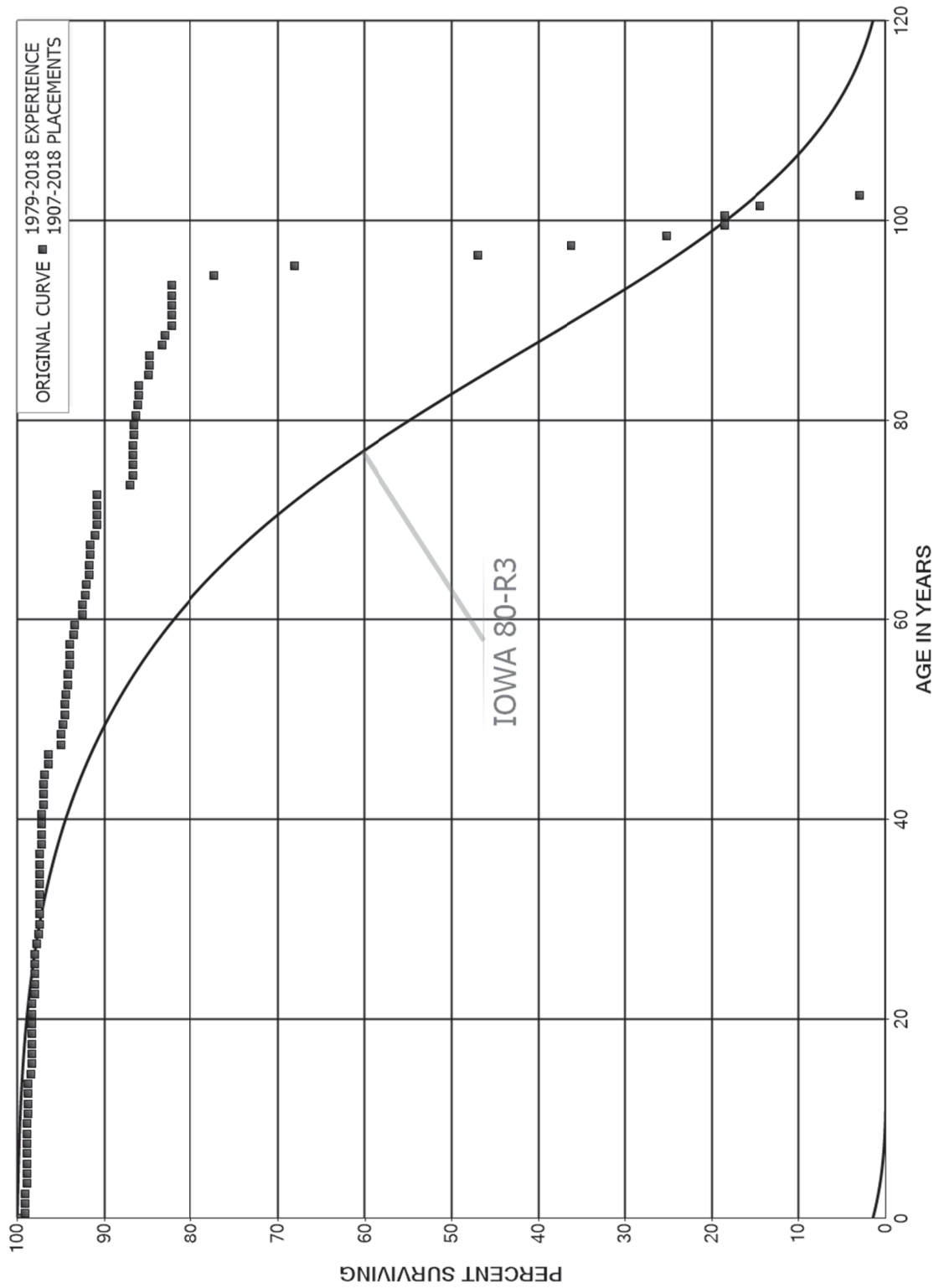
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	3,847		0.0000	1.0000	76.14
120.5	3,847		0.0000	1.0000	76.14
121.5	3,847		0.0000	1.0000	76.14
122.5	3,847		0.0000	1.0000	76.14
123.5	3,847		0.0000	1.0000	76.14
124.5	3,847		0.0000	1.0000	76.14
125.5	3,847		0.0000	1.0000	76.14
126.5	3,847		0.0000	1.0000	76.14
127.5	3,847		0.0000	1.0000	76.14
128.5					76.14

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1907-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,778,116	131,469	0.0089	0.9911	100.00
0.5	16,618,316	12,738	0.0008	0.9992	99.11
1.5	10,244,398	0	0.0000	1.0000	99.03
2.5	9,932,707	19,396	0.0020	0.9980	99.03
3.5	10,084,969		0.0000	1.0000	98.84
4.5	10,084,969	5,410	0.0005	0.9995	98.84
5.5	10,170,412	113	0.0000	1.0000	98.79
6.5	10,607,054		0.0000	1.0000	98.79
7.5	10,646,137	3	0.0000	1.0000	98.79
8.5	10,957,835		0.0000	1.0000	98.79
9.5	11,393,743	1,624	0.0001	0.9999	98.79
10.5	11,731,398		0.0000	1.0000	98.77
11.5	11,787,717		0.0000	1.0000	98.77
12.5	11,670,771	1,342	0.0001	0.9999	98.77
13.5	11,595,329	47,034	0.0041	0.9959	98.76
14.5	11,575,935	3,237	0.0003	0.9997	98.36
15.5	11,772,962		0.0000	1.0000	98.33
16.5	12,075,832	276	0.0000	1.0000	98.33
17.5	12,213,723	224	0.0000	1.0000	98.33
18.5	12,229,730		0.0000	1.0000	98.33
19.5	12,267,407		0.0000	1.0000	98.33
20.5	12,365,142		0.0000	1.0000	98.33
21.5	12,511,347	44,127	0.0035	0.9965	98.33
22.5	12,814,403		0.0000	1.0000	97.98
23.5	13,075,349		0.0000	1.0000	97.98
24.5	13,075,349	6,741	0.0005	0.9995	97.98
25.5	13,086,896	1,193	0.0001	0.9999	97.93
26.5	13,130,643	31,842	0.0024	0.9976	97.92
27.5	13,177,948	30,955	0.0023	0.9977	97.69
28.5	13,167,596	1,736	0.0001	0.9999	97.46
29.5	13,204,551		0.0000	1.0000	97.44
30.5	13,253,245	1,193	0.0001	0.9999	97.44
31.5	13,293,200		0.0000	1.0000	97.43
32.5	13,293,200		0.0000	1.0000	97.43
33.5	13,293,200		0.0000	1.0000	97.43
34.5	13,259,429		0.0000	1.0000	97.43
35.5	13,261,160		0.0000	1.0000	97.43
36.5	6,208,099	17,075	0.0028	0.9972	97.43
37.5	6,191,024		0.0000	1.0000	97.17
38.5	6,191,024	379	0.0001	0.9999	97.17

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,190,645		0.0000	1.0000	97.16
40.5	4,197,829	7,539	0.0018	0.9982	97.16
41.5	3,791,849		0.0000	1.0000	96.99
42.5	3,750,069		0.0000	1.0000	96.99
43.5	3,575,477	4,231	0.0012	0.9988	96.99
44.5	3,571,246	17,920	0.0050	0.9950	96.87
45.5	3,462,472		0.0000	1.0000	96.39
46.5	3,030,659	43,882	0.0145	0.9855	96.39
47.5	2,967,238		0.0000	1.0000	94.99
48.5	2,837,352	6,635	0.0023	0.9977	94.99
49.5	2,638,353	7,835	0.0030	0.9970	94.77
50.5	2,382,393		0.0000	1.0000	94.49
51.5	2,460,934	1,127	0.0005	0.9995	94.49
52.5	2,461,120	6,330	0.0026	0.9974	94.44
53.5	2,619,536	816	0.0003	0.9997	94.20
54.5	2,704,827	5,202	0.0019	0.9981	94.17
55.5	2,574,192	677	0.0003	0.9997	93.99
56.5	2,273,287	721	0.0003	0.9997	93.96
57.5	2,151,058	8,951	0.0042	0.9958	93.93
58.5	2,122,977	2,245	0.0011	0.9989	93.54
59.5	2,083,704	20,902	0.0100	0.9900	93.45
60.5	1,992,484		0.0000	1.0000	92.51
61.5	1,859,318	7,566	0.0041	0.9959	92.51
62.5	1,502,821	1,464	0.0010	0.9990	92.13
63.5	1,243,133	3,708	0.0030	0.9970	92.04
64.5	1,243,646		0.0000	1.0000	91.77
65.5	1,227,534	2,392	0.0019	0.9981	91.77
66.5	1,180,203		0.0000	1.0000	91.59
67.5	1,101,055	6,289	0.0057	0.9943	91.59
68.5	1,080,330	2,204	0.0020	0.9980	91.07
69.5	1,039,435	680	0.0007	0.9993	90.88
70.5	1,008,607		0.0000	1.0000	90.82
71.5	967,955		0.0000	1.0000	90.82
72.5	967,955	40,588	0.0419	0.9581	90.82
73.5	927,367	3,640	0.0039	0.9961	87.01
74.5	923,728		0.0000	1.0000	86.67
75.5	921,997		0.0000	1.0000	86.67
76.5	920,890		0.0000	1.0000	86.67
77.5	920,890	750	0.0008	0.9992	86.67
78.5	920,140		0.0000	1.0000	86.60

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

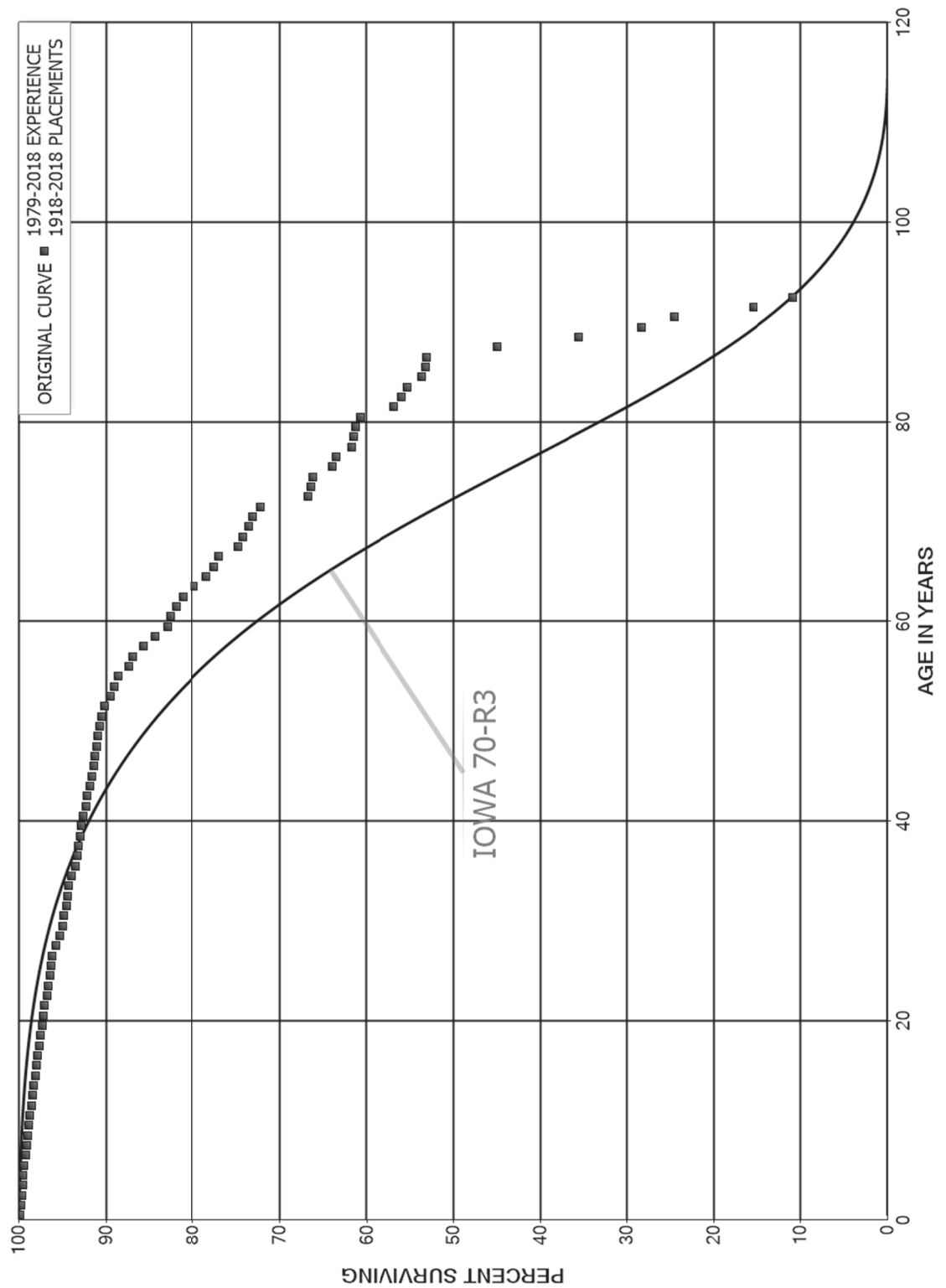
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	920,140	2,534	0.0028	0.9972	86.60
80.5	917,606	1,608	0.0018	0.9982	86.36
81.5	915,999	1,708	0.0019	0.9981	86.21
82.5	914,291		0.0000	1.0000	86.05
83.5	914,291	12,183	0.0133	0.9867	86.05
84.5	902,108	672	0.0007	0.9993	84.90
85.5	901,436		0.0000	1.0000	84.84
86.5	901,436	15,449	0.0171	0.9829	84.84
87.5	885,987	3,489	0.0039	0.9961	83.39
88.5	793,654	6,993	0.0088	0.9912	83.06
89.5	574,710		0.0000	1.0000	82.32
90.5	527,635		0.0000	1.0000	82.32
91.5	364,966	94	0.0003	0.9997	82.32
92.5	359,624		0.0000	1.0000	82.30
93.5	116,542	7,031	0.0603	0.9397	82.30
94.5	22,164	2,643	0.1192	0.8808	77.34
95.5	11,360	3,536	0.3112	0.6888	68.12
96.5	7,825	1,785	0.2281	0.7719	46.92
97.5	6,040	1,846	0.3056	0.6944	36.22
98.5	4,194	1,114	0.2657	0.7343	25.15
99.5	3,080		0.0000	1.0000	18.47
100.5	3,080	683	0.2219	0.7781	18.47
101.5	2,396	1,900	0.7927	0.2073	14.37
102.5	497		0.0000	1.0000	2.98
103.5	497		0.0000	1.0000	2.98
104.5	497		0.0000	1.0000	2.98
105.5	497		0.0000	1.0000	2.98
106.5	497		0.0000	1.0000	2.98
107.5	497		0.0000	1.0000	2.98
108.5	497	497	1.0000		2.98
109.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 355.00 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	180,021,656	337,290	0.0019	0.9981	100.00
0.5	164,831,710	116,094	0.0007	0.9993	99.81
1.5	125,564,967	164,470	0.0013	0.9987	99.74
2.5	124,929,966	80,922	0.0006	0.9994	99.61
3.5	126,971,794	73,005	0.0006	0.9994	99.55
4.5	126,893,837	144,693	0.0011	0.9989	99.49
5.5	125,830,618	189,463	0.0015	0.9985	99.38
6.5	127,432,524	221,614	0.0017	0.9983	99.23
7.5	122,837,489	155,872	0.0013	0.9987	99.05
8.5	118,016,689	103,609	0.0009	0.9991	98.93
9.5	122,383,043	167,696	0.0014	0.9986	98.84
10.5	122,657,068	280,148	0.0023	0.9977	98.71
11.5	122,459,459	85,476	0.0007	0.9993	98.48
12.5	120,553,022	208,910	0.0017	0.9983	98.41
13.5	118,776,366	153,276	0.0013	0.9987	98.24
14.5	118,330,412	227,017	0.0019	0.9981	98.11
15.5	119,444,302	157,923	0.0013	0.9987	97.93
16.5	120,951,905	188,006	0.0016	0.9984	97.80
17.5	121,634,252	241,874	0.0020	0.9980	97.65
18.5	121,352,386	190,991	0.0016	0.9984	97.45
19.5	120,649,180	163,453	0.0014	0.9986	97.30
20.5	119,979,117	151,248	0.0013	0.9987	97.17
21.5	118,466,217	380,534	0.0032	0.9968	97.04
22.5	117,569,620	167,212	0.0014	0.9986	96.73
23.5	116,680,544	192,091	0.0016	0.9984	96.59
24.5	115,155,863	160,766	0.0014	0.9986	96.43
25.5	112,065,676	204,544	0.0018	0.9982	96.30
26.5	109,031,753	486,431	0.0045	0.9955	96.12
27.5	99,731,879	425,061	0.0043	0.9957	95.70
28.5	93,676,667	307,932	0.0033	0.9967	95.29
29.5	91,694,058	168,385	0.0018	0.9982	94.97
30.5	89,466,131	241,768	0.0027	0.9973	94.80
31.5	84,897,038	127,240	0.0015	0.9985	94.54
32.5	83,567,623	92,769	0.0011	0.9989	94.40
33.5	82,268,734	297,887	0.0036	0.9964	94.30
34.5	79,151,516	395,121	0.0050	0.9950	93.96
35.5	67,572,107	126,973	0.0019	0.9981	93.49
36.5	66,158,938	76,332	0.0012	0.9988	93.31
37.5	60,018,363	134,504	0.0022	0.9978	93.20
38.5	57,410,785	77,297	0.0013	0.9987	92.99

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	52,571,541	117,201	0.0022	0.9978	92.87
40.5	47,677,683	189,435	0.0040	0.9960	92.66
41.5	45,685,521	71,166	0.0016	0.9984	92.29
42.5	43,709,193	136,705	0.0031	0.9969	92.15
43.5	41,521,429	101,644	0.0024	0.9976	91.86
44.5	39,541,172	81,705	0.0021	0.9979	91.64
45.5	35,537,468	62,786	0.0018	0.9982	91.45
46.5	31,282,507	60,343	0.0019	0.9981	91.29
47.5	29,328,094	61,181	0.0021	0.9979	91.11
48.5	26,336,347	55,485	0.0021	0.9979	90.92
49.5	21,424,244	49,112	0.0023	0.9977	90.73
50.5	18,466,804	64,483	0.0035	0.9965	90.52
51.5	16,900,488	127,097	0.0075	0.9925	90.20
52.5	14,955,118	77,095	0.0052	0.9948	89.53
53.5	14,217,038	79,024	0.0056	0.9944	89.06
54.5	12,817,611	170,152	0.0133	0.9867	88.57
55.5	10,735,067	59,581	0.0056	0.9944	87.39
56.5	8,552,146	111,646	0.0131	0.9869	86.91
57.5	6,960,350	110,080	0.0158	0.9842	85.77
58.5	6,402,226	109,839	0.0172	0.9828	84.42
59.5	5,834,409	27,084	0.0046	0.9954	82.97
60.5	4,666,268	35,137	0.0075	0.9925	82.58
61.5	4,368,514	39,328	0.0090	0.9910	81.96
62.5	3,612,964	64,197	0.0178	0.9822	81.22
63.5	2,986,380	53,161	0.0178	0.9822	79.78
64.5	2,621,988	28,024	0.0107	0.9893	78.36
65.5	1,823,686	12,642	0.0069	0.9931	77.52
66.5	1,653,407	49,289	0.0298	0.9702	76.99
67.5	1,370,553	8,634	0.0063	0.9937	74.69
68.5	1,025,504	9,480	0.0092	0.9908	74.22
69.5	929,648	6,468	0.0070	0.9930	73.53
70.5	781,335	8,706	0.0111	0.9889	73.02
71.5	556,613	42,284	0.0760	0.9240	72.21
72.5	452,005	2,123	0.0047	0.9953	66.72
73.5	422,112	1,827	0.0043	0.9957	66.41
74.5	398,020	13,148	0.0330	0.9670	66.12
75.5	309,482	2,175	0.0070	0.9930	63.94
76.5	267,587	7,462	0.0279	0.9721	63.49
77.5	231,559	697	0.0030	0.9970	61.72
78.5	210,172	736	0.0035	0.9965	61.53

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

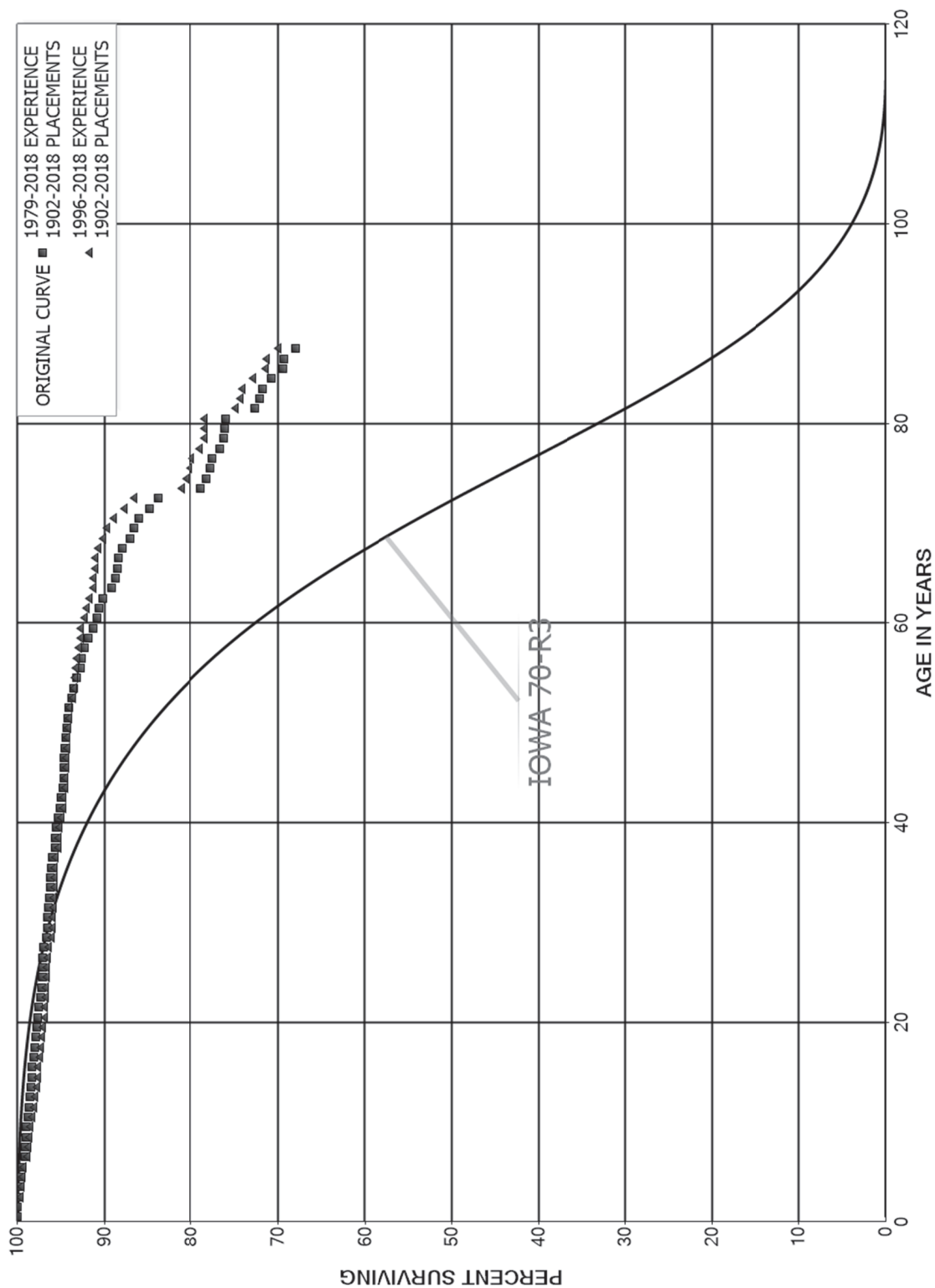
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	188,920	1,741	0.0092	0.9908	61.32
80.5	186,611	12,033	0.0645	0.9355	60.75
81.5	130,611	2,141	0.0164	0.9836	56.84
82.5	127,781	1,401	0.0110	0.9890	55.90
83.5	126,087	3,842	0.0305	0.9695	55.29
84.5	119,136	890	0.0075	0.9925	53.61
85.5	118,040	293	0.0025	0.9975	53.21
86.5	108,862	16,696	0.1534	0.8466	53.07
87.5	80,467	16,969	0.2109	0.7891	44.93
88.5	42,673	8,645	0.2026	0.7974	35.46
89.5	34,028	4,537	0.1333	0.8667	28.28
90.5	29,491	11,023	0.3738	0.6262	24.51
91.5	18,468	5,423	0.2936	0.7064	15.35
92.5	13,045	11,914	0.9133	0.0867	10.84
93.5	1,131	67	0.0590	0.9410	0.94
94.5	1,065	974	0.9148	0.0852	0.88
95.5	91	91	1.0000		0.08
96.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	284,644,884	132,983	0.0005	0.9995	100.00
0.5	269,695,722	44,358	0.0002	0.9998	99.95
1.5	159,113,856	411,262	0.0026	0.9974	99.94
2.5	142,370,999	151,447	0.0011	0.9989	99.68
3.5	143,140,036	32,759	0.0002	0.9998	99.57
4.5	140,635,312	180,014	0.0013	0.9987	99.55
5.5	136,577,063	425,084	0.0031	0.9969	99.42
6.5	134,700,706	88,593	0.0007	0.9993	99.11
7.5	122,760,100	106,103	0.0009	0.9991	99.05
8.5	103,846,893	67,285	0.0006	0.9994	98.96
9.5	108,573,191	192,863	0.0018	0.9982	98.90
10.5	108,608,295	118,797	0.0011	0.9989	98.72
11.5	108,112,809	91,731	0.0008	0.9992	98.61
12.5	107,018,647	162,897	0.0015	0.9985	98.53
13.5	106,678,174	84,304	0.0008	0.9992	98.38
14.5	104,948,696	75,898	0.0007	0.9993	98.30
15.5	106,411,357	148,939	0.0014	0.9986	98.23
16.5	109,374,724	118,517	0.0011	0.9989	98.09
17.5	110,412,581	111,469	0.0010	0.9990	97.99
18.5	110,264,968	151,947	0.0014	0.9986	97.89
19.5	109,979,385	164,554	0.0015	0.9985	97.75
20.5	111,149,879	103,305	0.0009	0.9991	97.61
21.5	109,946,727	292,804	0.0027	0.9973	97.52
22.5	108,401,653	62,116	0.0006	0.9994	97.26
23.5	108,691,489	99,818	0.0009	0.9991	97.20
24.5	108,192,379	30,182	0.0003	0.9997	97.11
25.5	106,649,163	58,200	0.0005	0.9995	97.09
26.5	104,544,010	105,006	0.0010	0.9990	97.03
27.5	99,832,390	304,650	0.0031	0.9969	96.93
28.5	95,415,493	80,090	0.0008	0.9992	96.64
29.5	94,704,466	40,353	0.0004	0.9996	96.56
30.5	93,422,100	138,863	0.0015	0.9985	96.52
31.5	90,852,785	104,416	0.0011	0.9989	96.37
32.5	90,225,383	80,405	0.0009	0.9991	96.26
33.5	89,670,558	48,644	0.0005	0.9995	96.18
34.5	88,336,700	65,562	0.0007	0.9993	96.12
35.5	79,836,070	88,067	0.0011	0.9989	96.05
36.5	72,858,824	212,942	0.0029	0.9971	95.95
37.5	66,783,065	68,091	0.0010	0.9990	95.67
38.5	65,358,432	43,732	0.0007	0.9993	95.57

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	61,423,659	169,108	0.0028	0.9972	95.51
40.5	56,132,107	103,028	0.0018	0.9982	95.24
41.5	50,293,246	48,827	0.0010	0.9990	95.07
42.5	49,290,270	114,408	0.0023	0.9977	94.98
43.5	47,520,715	46,248	0.0010	0.9990	94.76
44.5	46,008,399	29,849	0.0006	0.9994	94.66
45.5	43,391,176	15,235	0.0004	0.9996	94.60
46.5	39,287,445	48,312	0.0012	0.9988	94.57
47.5	37,901,313	12,686	0.0003	0.9997	94.45
48.5	35,320,869	56,825	0.0016	0.9984	94.42
49.5	30,161,051	34,382	0.0011	0.9989	94.27
50.5	27,616,635	18,423	0.0007	0.9993	94.16
51.5	25,834,945	114,308	0.0044	0.9956	94.10
52.5	23,624,183	53,637	0.0023	0.9977	93.68
53.5	23,034,912	61,437	0.0027	0.9973	93.47
54.5	21,388,770	101,080	0.0047	0.9953	93.22
55.5	18,385,186	34,406	0.0019	0.9981	92.78
56.5	15,062,055	53,447	0.0035	0.9965	92.61
57.5	12,663,771	57,434	0.0045	0.9955	92.28
58.5	12,069,495	78,604	0.0065	0.9935	91.86
59.5	11,450,983	48,720	0.0043	0.9957	91.26
60.5	8,933,385	29,934	0.0034	0.9966	90.87
61.5	8,457,890	37,605	0.0044	0.9956	90.57
62.5	7,330,671	80,170	0.0109	0.9891	90.16
63.5	6,271,963	35,675	0.0057	0.9943	89.18
64.5	5,769,307	9,234	0.0016	0.9984	88.67
65.5	4,528,869	7,568	0.0017	0.9983	88.53
66.5	4,224,776	22,907	0.0054	0.9946	88.38
67.5	3,642,481	34,349	0.0094	0.9906	87.90
68.5	2,721,478	12,884	0.0047	0.9953	87.07
69.5	2,594,331	18,540	0.0071	0.9929	86.66
70.5	2,301,182	33,232	0.0144	0.9856	86.04
71.5	1,931,878	21,691	0.0112	0.9888	84.80
72.5	1,835,423	109,375	0.0596	0.9404	83.85
73.5	1,710,338	14,112	0.0083	0.9917	78.85
74.5	1,685,930	10,445	0.0062	0.9938	78.20
75.5	1,591,267	4,204	0.0026	0.9974	77.72
76.5	1,487,618	17,724	0.0119	0.9881	77.51
77.5	1,412,211	8,522	0.0060	0.9940	76.59
78.5	1,316,400	91	0.0001	0.9999	76.12

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,276,903	2,300	0.0018	0.9982	76.12
80.5	1,274,067	55,829	0.0438	0.9562	75.98
81.5	1,063,256	7,845	0.0074	0.9926	72.65
82.5	1,055,411	4,937	0.0047	0.9953	72.12
83.5	1,048,738	16,121	0.0154	0.9846	71.78
84.5	1,024,645	18,691	0.0182	0.9818	70.68
85.5	1,005,664	1,790	0.0018	0.9982	69.39
86.5	980,019	18,834	0.0192	0.9808	69.26
87.5	898,248	17,662	0.0197	0.9803	67.93
88.5	709,731	8,982	0.0127	0.9873	66.60
89.5	566,909	1,146	0.0020	0.9980	65.75
90.5	485,735	8,597	0.0177	0.9823	65.62
91.5	388,107	3,488	0.0090	0.9910	64.46
92.5	309,535	377	0.0012	0.9988	63.88
93.5	174,322	1,799	0.0103	0.9897	63.80
94.5	85,637	52	0.0006	0.9994	63.14
95.5	72,242		0.0000	1.0000	63.11
96.5	71,806		0.0000	1.0000	63.11
97.5	70,677	87	0.0012	0.9988	63.11
98.5	67,295		0.0000	1.0000	63.03
99.5	62,042		0.0000	1.0000	63.03
100.5	62,042	1,643	0.0265	0.9735	63.03
101.5	60,399		0.0000	1.0000	61.36
102.5	60,342		0.0000	1.0000	61.36
103.5	60,342	590	0.0098	0.9902	61.36
104.5	54,528		0.0000	1.0000	60.76
105.5	54,523		0.0000	1.0000	60.76
106.5	54,215	1,485	0.0274	0.9726	60.76
107.5	52,729	7,984	0.1514	0.8486	59.09
108.5	44,745	726	0.0162	0.9838	50.15
109.5	178	178	1.0000		49.33
110.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	230,915,607	127,052	0.0006	0.9994	100.00
0.5	211,357,221	34,596	0.0002	0.9998	99.94
1.5	95,766,361	400,304	0.0042	0.9958	99.93
2.5	81,073,643	128,830	0.0016	0.9984	99.51
3.5	82,261,811	19,599	0.0002	0.9998	99.35
4.5	83,797,213	156,936	0.0019	0.9981	99.33
5.5	82,229,538	378,699	0.0046	0.9954	99.14
6.5	77,213,678	53,258	0.0007	0.9993	98.69
7.5	65,472,692	64,670	0.0010	0.9990	98.62
8.5	46,117,034	50,970	0.0011	0.9989	98.52
9.5	46,072,805	133,395	0.0029	0.9971	98.41
10.5	43,886,199	67,699	0.0015	0.9985	98.13
11.5	42,813,850	42,376	0.0010	0.9990	97.98
12.5	48,137,951	117,768	0.0024	0.9976	97.88
13.5	54,077,831	44,237	0.0008	0.9992	97.64
14.5	56,606,541	42,687	0.0008	0.9992	97.56
15.5	56,605,644	85,470	0.0015	0.9985	97.49
16.5	60,234,650	73,676	0.0012	0.9988	97.34
17.5	64,427,981	91,550	0.0014	0.9986	97.22
18.5	69,604,545	101,077	0.0015	0.9985	97.08
19.5	69,769,926	129,268	0.0019	0.9981	96.94
20.5	70,437,102	52,786	0.0007	0.9993	96.76
21.5	70,317,375	56,044	0.0008	0.9992	96.69
22.5	70,457,050	17,535	0.0002	0.9998	96.61
23.5	73,866,028	83,393	0.0011	0.9989	96.59
24.5	74,283,381	18,157	0.0002	0.9998	96.48
25.5	74,516,487	29,607	0.0004	0.9996	96.45
26.5	77,518,061	76,086	0.0010	0.9990	96.42
27.5	74,995,942	283,292	0.0038	0.9962	96.32
28.5	71,664,783	51,792	0.0007	0.9993	95.96
29.5	72,993,983	21,168	0.0003	0.9997	95.89
30.5	72,246,423	91,917	0.0013	0.9987	95.86
31.5	71,192,991	23,872	0.0003	0.9997	95.74
32.5	73,599,157	50,831	0.0007	0.9993	95.71
33.5	76,392,935	21,299	0.0003	0.9997	95.64
34.5	77,265,116	41,488	0.0005	0.9995	95.61
35.5	69,266,788	60,391	0.0009	0.9991	95.56
36.5	62,764,488	176,634	0.0028	0.9972	95.48
37.5	59,130,911	46,691	0.0008	0.9992	95.21
38.5	58,023,607	35,782	0.0006	0.9994	95.14

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	55,227,281	155,755	0.0028	0.9972	95.08
40.5	51,008,435	83,157	0.0016	0.9984	94.81
41.5	45,507,676	33,359	0.0007	0.9993	94.65
42.5	45,790,070	66,894	0.0015	0.9985	94.58
43.5	44,371,686	37,857	0.0009	0.9991	94.45
44.5	43,426,556	26,969	0.0006	0.9994	94.37
45.5	41,722,530	9,371	0.0002	0.9998	94.31
46.5	37,799,656	46,281	0.0012	0.9988	94.29
47.5	36,631,532	7,555	0.0002	0.9998	94.17
48.5	33,959,695	32,555	0.0010	0.9990	94.15
49.5	28,661,061	29,457	0.0010	0.9990	94.06
50.5	25,947,532	13,499	0.0005	0.9995	93.96
51.5	23,963,040	101,217	0.0042	0.9958	93.92
52.5	21,766,871	27,654	0.0013	0.9987	93.52
53.5	21,036,473	24,707	0.0012	0.9988	93.40
54.5	19,253,631	32,950	0.0017	0.9983	93.29
55.5	16,366,528	10,025	0.0006	0.9994	93.13
56.5	13,114,336	29,345	0.0022	0.9978	93.07
57.5	10,916,840	22,969	0.0021	0.9979	92.87
58.5	10,522,340	11,605	0.0011	0.9989	92.67
59.5	9,965,032	37,737	0.0038	0.9962	92.57
60.5	7,534,879	18,287	0.0024	0.9976	92.22
61.5	7,089,202	31,295	0.0044	0.9956	91.99
62.5	5,964,334	26,945	0.0045	0.9955	91.59
63.5	4,989,334	2,437	0.0005	0.9995	91.17
64.5	4,586,961	6,093	0.0013	0.9987	91.13
65.5	3,534,940	4,126	0.0012	0.9988	91.01
66.5	3,431,584	12,817	0.0037	0.9963	90.90
67.5	2,975,479	17,322	0.0058	0.9942	90.56
68.5	2,189,918	10,133	0.0046	0.9954	90.03
69.5	2,080,006	17,970	0.0086	0.9914	89.62
70.5	2,024,245	29,157	0.0144	0.9856	88.84
71.5	1,789,408	21,078	0.0118	0.9882	87.56
72.5	1,739,518	108,833	0.0626	0.9374	86.53
73.5	1,616,053	11,643	0.0072	0.9928	81.12
74.5	1,596,618	10,393	0.0065	0.9935	80.53
75.5	1,505,954	4,078	0.0027	0.9973	80.01
76.5	1,406,061	17,660	0.0126	0.9874	79.79
77.5	1,330,718	8,522	0.0064	0.9936	78.79
78.5	1,239,327	91	0.0001	0.9999	78.29

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

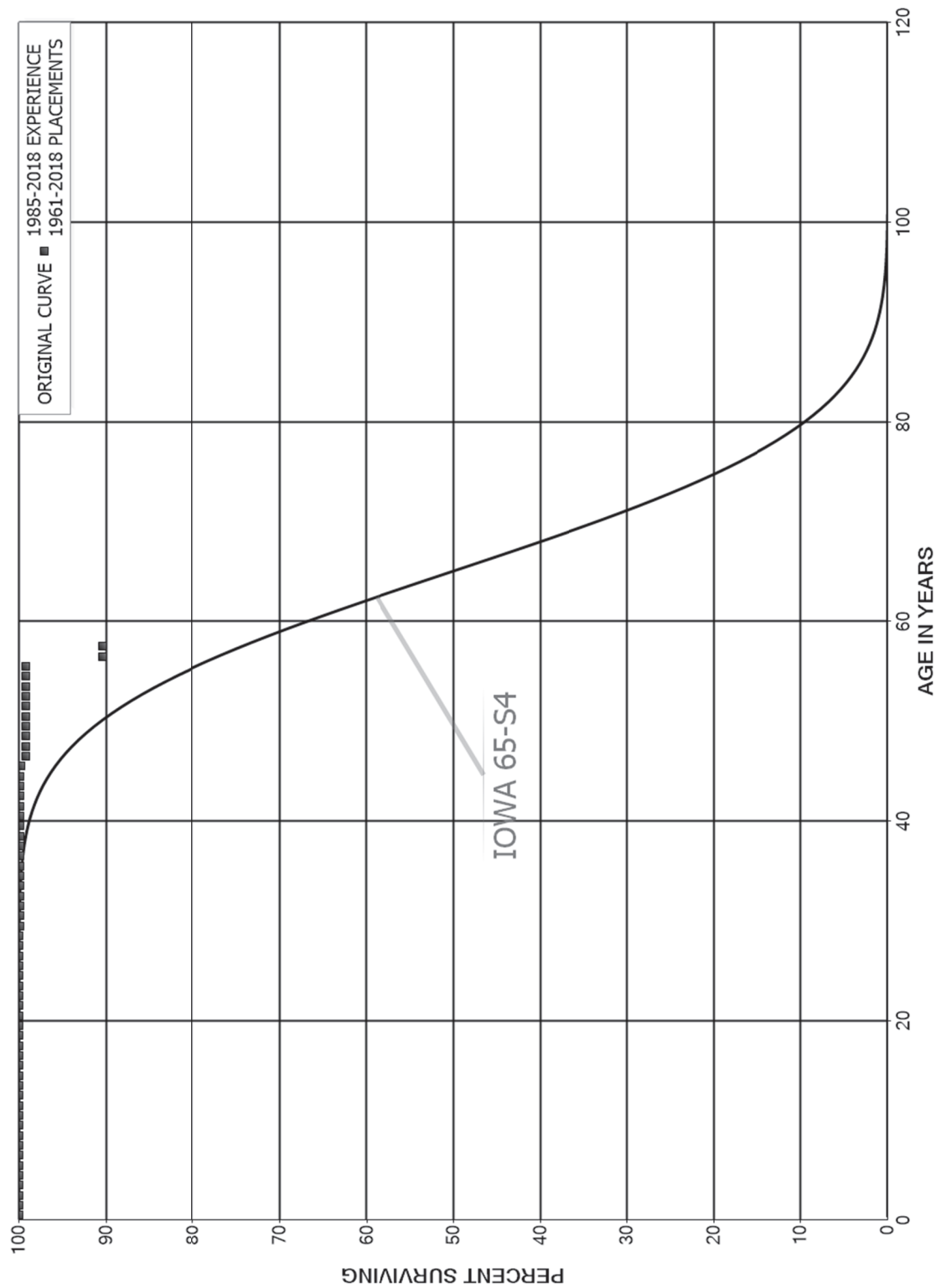
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,203,677	424	0.0004	0.9996	78.28
80.5	1,202,804	53,955	0.0449	0.9551	78.25
81.5	999,804	7,845	0.0078	0.9922	74.74
82.5	991,964	3,005	0.0030	0.9970	74.16
83.5	988,078	16,121	0.0163	0.9837	73.93
84.5	963,985	18,691	0.0194	0.9806	72.73
85.5	945,004	1,790	0.0019	0.9981	71.32
86.5	977,109	18,834	0.0193	0.9807	71.18
87.5	895,338	17,654	0.0197	0.9803	69.81
88.5	706,830	8,982	0.0127	0.9873	68.43
89.5	564,912	799	0.0014	0.9986	67.56
90.5	484,084	8,597	0.0178	0.9822	67.47
91.5	386,456	3,488	0.0090	0.9910	66.27
92.5	307,884	377	0.0012	0.9988	65.67
93.5	174,322	1,799	0.0103	0.9897	65.59
94.5	85,637	52	0.0006	0.9994	64.91
95.5	72,242		0.0000	1.0000	64.87
96.5	71,806		0.0000	1.0000	64.87
97.5	70,677	87	0.0012	0.9988	64.87
98.5	67,295		0.0000	1.0000	64.79
99.5	62,042		0.0000	1.0000	64.79
100.5	62,042	1,643	0.0265	0.9735	64.79
101.5	60,399		0.0000	1.0000	63.08
102.5	60,342		0.0000	1.0000	63.08
103.5	60,342	590	0.0098	0.9902	63.08
104.5	54,528		0.0000	1.0000	62.46
105.5	54,523		0.0000	1.0000	62.46
106.5	54,215	1,485	0.0274	0.9726	62.46
107.5	52,729	7,984	0.1514	0.8486	60.75
108.5	44,745	726	0.0162	0.9838	51.55
109.5	178	178	1.0000		50.71
110.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 357.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2018

EXPERIENCE BAND 1985-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,300,569	0	0.0000	1.0000	100.00
0.5	1,277,707		0.0000	1.0000	100.00
1.5	1,555,673		0.0000	1.0000	100.00
2.5	1,503,765		0.0000	1.0000	100.00
3.5	1,503,743		0.0000	1.0000	100.00
4.5	1,917,604		0.0000	1.0000	100.00
5.5	1,917,604		0.0000	1.0000	100.00
6.5	1,917,755		0.0000	1.0000	100.00
7.5	1,940,893	462	0.0002	0.9998	100.00
8.5	1,940,431		0.0000	1.0000	99.98
9.5	1,957,936		0.0000	1.0000	99.98
10.5	1,959,081		0.0000	1.0000	99.98
11.5	1,957,670		0.0000	1.0000	99.98
12.5	1,957,670		0.0000	1.0000	99.98
13.5	2,041,039		0.0000	1.0000	99.98
14.5	2,041,848		0.0000	1.0000	99.98
15.5	2,042,254		0.0000	1.0000	99.98
16.5	2,042,254		0.0000	1.0000	99.98
17.5	2,042,254		0.0000	1.0000	99.98
18.5	2,042,254		0.0000	1.0000	99.98
19.5	2,042,502		0.0000	1.0000	99.98
20.5	2,042,502		0.0000	1.0000	99.98
21.5	2,042,502		0.0000	1.0000	99.98
22.5	2,177,827		0.0000	1.0000	99.98
23.5	2,207,707		0.0000	1.0000	99.98
24.5	2,171,578	1,458	0.0007	0.9993	99.98
25.5	2,130,833	248	0.0001	0.9999	99.91
26.5	1,082,638		0.0000	1.0000	99.90
27.5	1,082,638		0.0000	1.0000	99.90
28.5	1,082,638	104	0.0001	0.9999	99.90
29.5	1,082,534		0.0000	1.0000	99.89
30.5	1,056,201		0.0000	1.0000	99.89
31.5	1,046,206		0.0000	1.0000	99.89
32.5	1,046,206		0.0000	1.0000	99.89
33.5	1,046,206		0.0000	1.0000	99.89
34.5	1,041,970		0.0000	1.0000	99.89
35.5	706,871		0.0000	1.0000	99.89
36.5	706,871		0.0000	1.0000	99.89
37.5	706,871		0.0000	1.0000	99.89
38.5	293,009		0.0000	1.0000	99.89

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

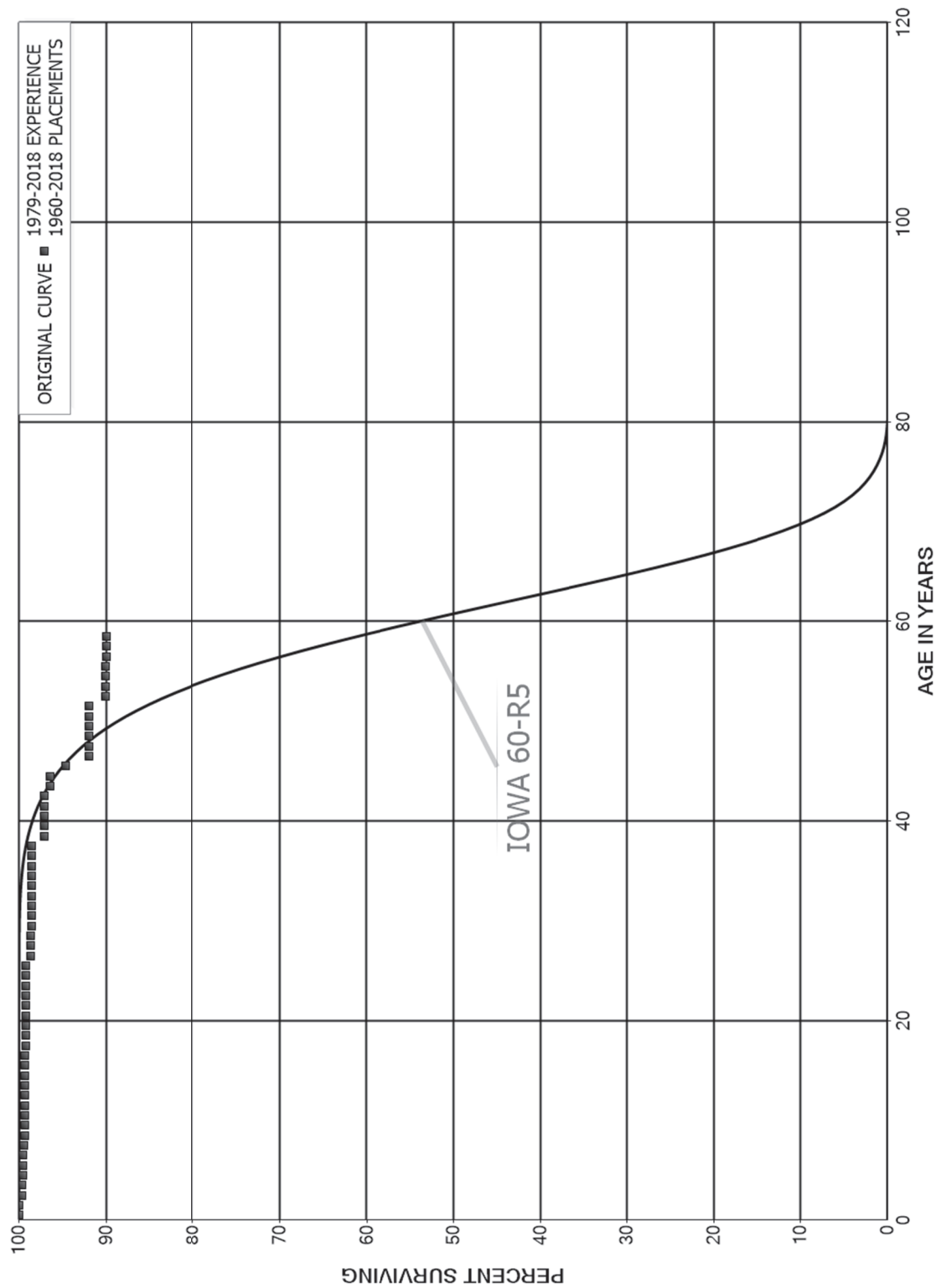
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1961-2018

EXPERIENCE BAND 1985-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	293,009		0.0000	1.0000	99.89
40.5	292,858		0.0000	1.0000	99.89
41.5	270,182		0.0000	1.0000	99.89
42.5	270,182	118	0.0004	0.9996	99.89
43.5	249,555		0.0000	1.0000	99.84
44.5	248,410	405	0.0016	0.9984	99.84
45.5	248,004	1,251	0.0050	0.9950	99.68
46.5	246,754		0.0000	1.0000	99.18
47.5	163,503		0.0000	1.0000	99.18
48.5	162,693		0.0000	1.0000	99.18
49.5	162,693		0.0000	1.0000	99.18
50.5	162,693		0.0000	1.0000	99.18
51.5	162,693		0.0000	1.0000	99.18
52.5	162,693		0.0000	1.0000	99.18
53.5	162,693		0.0000	1.0000	99.18
54.5	162,693	2	0.0000	1.0000	99.18
55.5	162,691	14,474	0.0890	0.9110	99.18
56.5	15,405		0.0000	1.0000	90.35
57.5					90.35

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,410,128	0	0.0000	1.0000	100.00
0.5	9,421,946		0.0000	1.0000	100.00
1.5	9,347,434	39,241	0.0042	0.9958	100.00
2.5	9,310,583		0.0000	1.0000	99.58
3.5	9,373,649	3,776	0.0004	0.9996	99.58
4.5	9,463,106		0.0000	1.0000	99.54
5.5	8,014,585		0.0000	1.0000	99.54
6.5	8,014,585	11,129	0.0014	0.9986	99.54
7.5	6,459,172	4,692	0.0007	0.9993	99.40
8.5	6,513,727		0.0000	1.0000	99.33
9.5	5,469,961		0.0000	1.0000	99.33
10.5	5,446,352		0.0000	1.0000	99.33
11.5	5,436,391	1,951	0.0004	0.9996	99.33
12.5	5,434,440		0.0000	1.0000	99.29
13.5	5,462,138		0.0000	1.0000	99.29
14.5	5,462,138	116	0.0000	1.0000	99.29
15.5	5,462,022		0.0000	1.0000	99.29
16.5	5,505,625	5,092	0.0009	0.9991	99.29
17.5	5,544,164		0.0000	1.0000	99.20
18.5	5,582,841		0.0000	1.0000	99.20
19.5	5,548,419		0.0000	1.0000	99.20
20.5	5,548,419		0.0000	1.0000	99.20
21.5	5,548,419		0.0000	1.0000	99.20
22.5	5,548,319	869	0.0002	0.9998	99.20
23.5	5,547,450		0.0000	1.0000	99.18
24.5	5,398,849		0.0000	1.0000	99.18
25.5	4,747,268	27,698	0.0058	0.9942	99.18
26.5	4,180,422		0.0000	1.0000	98.61
27.5	4,150,369		0.0000	1.0000	98.61
28.5	4,150,369	3,201	0.0008	0.9992	98.61
29.5	4,123,288		0.0000	1.0000	98.53
30.5	4,105,266		0.0000	1.0000	98.53
31.5	4,076,700		0.0000	1.0000	98.53
32.5	4,062,195		0.0000	1.0000	98.53
33.5	4,062,195		0.0000	1.0000	98.53
34.5	4,060,340		0.0000	1.0000	98.53
35.5	3,393,001		0.0000	1.0000	98.53
36.5	3,393,001		0.0000	1.0000	98.53
37.5	3,374,374	50,243	0.0149	0.9851	98.53
38.5	592,620		0.0000	1.0000	97.06

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

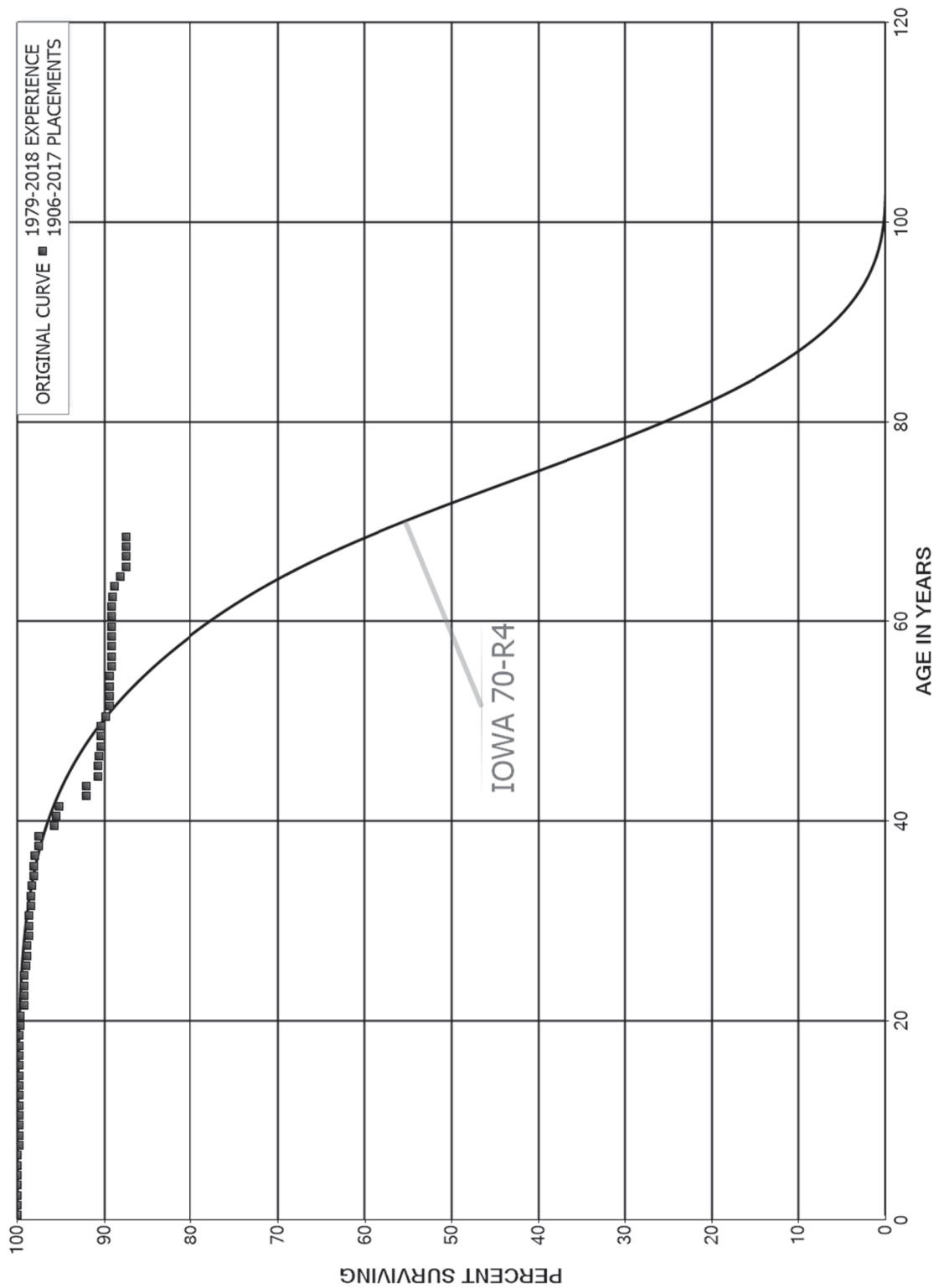
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	592,620		0.0000	1.0000	97.06
40.5	580,750		0.0000	1.0000	97.06
41.5	580,750		0.0000	1.0000	97.06
42.5	578,360	4,226	0.0073	0.9927	97.06
43.5	510,948		0.0000	1.0000	96.35
44.5	417,973	7,503	0.0180	0.9820	96.35
45.5	410,471	11,412	0.0278	0.9722	94.62
46.5	399,059		0.0000	1.0000	91.99
47.5	243,411		0.0000	1.0000	91.99
48.5	184,164		0.0000	1.0000	91.99
49.5	184,164		0.0000	1.0000	91.99
50.5	184,164		0.0000	1.0000	91.99
51.5	184,164	3,959	0.0215	0.9785	91.99
52.5	180,205		0.0000	1.0000	90.02
53.5	180,205		0.0000	1.0000	90.02
54.5	180,205		0.0000	1.0000	90.02
55.5	180,205	225	0.0013	0.9987	90.02
56.5	81,397		0.0000	1.0000	89.90
57.5	38,452		0.0000	1.0000	89.90
58.5					89.90

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1906-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,681,000		0.0000	1.0000	100.00
0.5	11,740,135		0.0000	1.0000	100.00
1.5	10,451,956		0.0000	1.0000	100.00
2.5	10,488,626		0.0000	1.0000	100.00
3.5	10,570,589	1,340	0.0001	0.9999	100.00
4.5	9,374,702	8,100	0.0009	0.9991	99.99
5.5	8,436,364		0.0000	1.0000	99.90
6.5	7,856,691	10,352	0.0013	0.9987	99.90
7.5	4,592,638		0.0000	1.0000	99.77
8.5	3,989,109		0.0000	1.0000	99.77
9.5	3,819,314		0.0000	1.0000	99.77
10.5	3,089,908		0.0000	1.0000	99.77
11.5	3,092,277		0.0000	1.0000	99.77
12.5	3,097,947		0.0000	1.0000	99.77
13.5	1,913,897		0.0000	1.0000	99.77
14.5	1,936,380		0.0000	1.0000	99.77
15.5	1,945,857	1,369	0.0007	0.9993	99.77
16.5	1,919,966	128	0.0001	0.9999	99.70
17.5	1,924,069		0.0000	1.0000	99.69
18.5	1,955,902	1,090	0.0006	0.9994	99.69
19.5	1,968,136	1,110	0.0006	0.9994	99.64
20.5	1,981,549	7,017	0.0035	0.9965	99.58
21.5	1,894,065		0.0000	1.0000	99.23
22.5	1,843,846	1,774	0.0010	0.9990	99.23
23.5	1,857,396	196	0.0001	0.9999	99.13
24.5	1,709,398	2,803	0.0016	0.9984	99.12
25.5	1,703,498	1,399	0.0008	0.9992	98.96
26.5	1,485,432	263	0.0002	0.9998	98.88
27.5	926,021	2,176	0.0023	0.9977	98.86
28.5	885,371		0.0000	1.0000	98.63
29.5	904,408	358	0.0004	0.9996	98.63
30.5	907,314	1,673	0.0018	0.9982	98.59
31.5	908,040		0.0000	1.0000	98.41
32.5	909,171	815	0.0009	0.9991	98.41
33.5	901,274	2,226	0.0025	0.9975	98.32
34.5	897,652		0.0000	1.0000	98.08
35.5	885,150	612	0.0007	0.9993	98.08
36.5	890,064	4,470	0.0050	0.9950	98.01
37.5	873,010	375	0.0004	0.9996	97.52
38.5	752,539	13,691	0.0182	0.9818	97.47

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	738,943	1,597	0.0022	0.9978	95.70
40.5	679,948	2,309	0.0034	0.9966	95.49
41.5	675,316	21,842	0.0323	0.9677	95.17
42.5	618,981	208	0.0003	0.9997	92.09
43.5	536,810	7,631	0.0142	0.9858	92.06
44.5	528,329		0.0000	1.0000	90.75
45.5	429,181	812	0.0019	0.9981	90.75
46.5	408,161	807	0.0020	0.9980	90.58
47.5	374,169	80	0.0002	0.9998	90.40
48.5	352,940		0.0000	1.0000	90.38
49.5	385,355	2,522	0.0065	0.9935	90.38
50.5	367,277	1,661	0.0045	0.9955	89.79
51.5	401,098		0.0000	1.0000	89.38
52.5	400,215		0.0000	1.0000	89.38
53.5	421,157		0.0000	1.0000	89.38
54.5	401,388	701	0.0017	0.9983	89.38
55.5	391,576		0.0000	1.0000	89.23
56.5	385,765	231	0.0006	0.9994	89.23
57.5	363,789		0.0000	1.0000	89.18
58.5	341,828		0.0000	1.0000	89.18
59.5	330,038	181	0.0005	0.9995	89.18
60.5	320,428	0	0.0000	1.0000	89.13
61.5	305,583	121	0.0004	0.9996	89.13
62.5	288,099	659	0.0023	0.9977	89.09
63.5	272,461	2,110	0.0077	0.9923	88.89
64.5	264,145	1,914	0.0072	0.9928	88.20
65.5	248,456		0.0000	1.0000	87.56
66.5	224,412		0.0000	1.0000	87.56
67.5	223,821		0.0000	1.0000	87.56
68.5	216,913	704	0.0032	0.9968	87.56
69.5	230,894		0.0000	1.0000	87.28
70.5	227,630	372	0.0016	0.9984	87.28
71.5	224,859	301	0.0013	0.9987	87.13
72.5	226,847		0.0000	1.0000	87.02
73.5	215,981		0.0000	1.0000	87.02
74.5	215,775		0.0000	1.0000	87.02
75.5	215,682		0.0000	1.0000	87.02
76.5	210,830	1,276	0.0061	0.9939	87.02
77.5	209,133		0.0000	1.0000	86.49
78.5	208,981	8,264	0.0395	0.9605	86.49

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

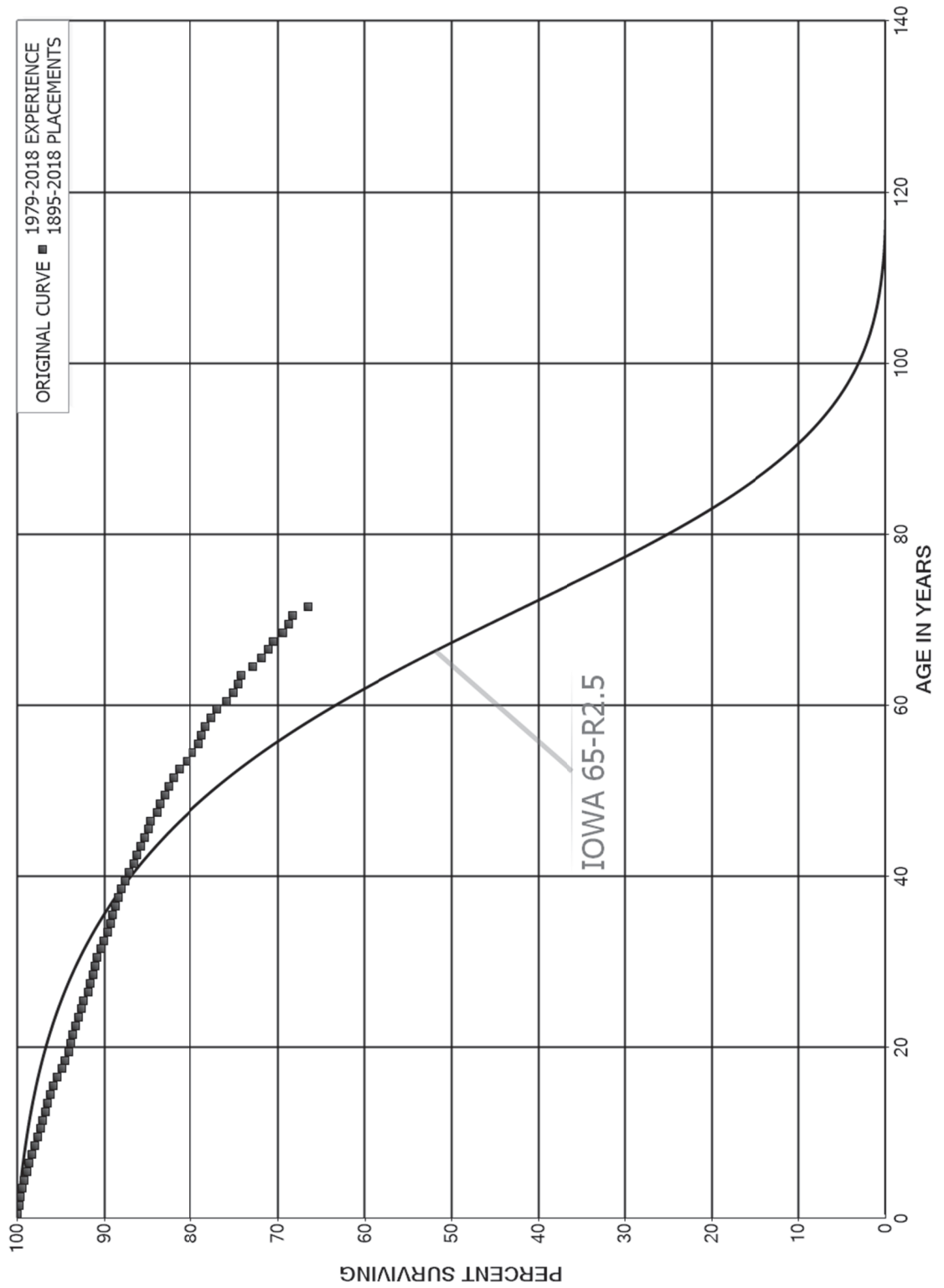
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	200,622	27,534	0.0000	1.0000	83.07
80.5	198,946		0.1384	0.8616	83.07
81.5	171,412		0.0000	1.0000	71.57
82.5	169,882		0.0000	1.0000	71.57
83.5	169,882		0.0000	1.0000	71.57
84.5	169,882		0.0000	1.0000	71.57
85.5	169,815		0.0000	1.0000	71.57
86.5	169,815		0.0000	1.0000	71.57
87.5	169,624		0.0000	1.0000	71.57
88.5	168,746		0.0000	1.0000	71.57
89.5	118,371		0.0000	1.0000	71.57
90.5	116,468		0.0000	1.0000	71.57
91.5	58,624		0.0000	1.0000	71.57
92.5	54,100		0.0000	1.0000	71.57
93.5	21,529		0.0000	1.0000	71.57
94.5	18,673		0.0000	1.0000	71.57
95.5	18,655		0.0000	1.0000	71.57
96.5	14,860		0.0000	1.0000	71.57
97.5	14,860		0.0000	1.0000	71.57
98.5	6,031		0.0000	1.0000	71.57
99.5	6,031		0.0000	1.0000	71.57
100.5	3,333		0.0000	1.0000	71.57
101.5	3,333		0.0000	1.0000	71.57
102.5	3,333		0.0000	1.0000	71.57
103.5	3,333		0.0000	1.0000	71.57
104.5	3,333		0.0000	1.0000	71.57
105.5	3,333		0.0000	1.0000	71.57
106.5	3,333		0.0000	1.0000	71.57
107.5	3,333		0.0000	1.0000	71.57
108.5	2,523		0.0000	1.0000	71.57
109.5	2,523		0.0000	1.0000	71.57
110.5	2,523		0.0000	1.0000	71.57
111.5	2,523		0.0000	1.0000	71.57
112.5					71.57

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 362.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1895-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	273,714,265	97,285	0.0004	0.9996	100.00
0.5	236,390,463	599,331	0.0025	0.9975	99.96
1.5	202,200,777	271,953	0.0013	0.9987	99.71
2.5	189,503,755	303,361	0.0016	0.9984	99.58
3.5	190,000,246	553,156	0.0029	0.9971	99.42
4.5	184,681,304	537,544	0.0029	0.9971	99.13
5.5	181,735,522	497,028	0.0027	0.9973	98.84
6.5	174,130,134	472,091	0.0027	0.9973	98.57
7.5	166,739,967	533,108	0.0032	0.9968	98.30
8.5	161,046,885	692,679	0.0043	0.9957	97.99
9.5	158,611,188	465,997	0.0029	0.9971	97.57
10.5	150,159,868	345,844	0.0023	0.9977	97.28
11.5	147,743,977	428,574	0.0029	0.9971	97.06
12.5	145,460,011	417,370	0.0029	0.9971	96.77
13.5	135,683,122	475,162	0.0035	0.9965	96.50
14.5	127,145,313	389,844	0.0031	0.9969	96.16
15.5	125,824,222	661,020	0.0053	0.9947	95.86
16.5	124,340,194	706,139	0.0057	0.9943	95.36
17.5	123,029,816	467,624	0.0038	0.9962	94.82
18.5	122,203,065	438,893	0.0036	0.9964	94.46
19.5	122,213,886	423,185	0.0035	0.9965	94.12
20.5	122,018,294	253,018	0.0021	0.9979	93.79
21.5	120,913,424	381,487	0.0032	0.9968	93.60
22.5	118,133,925	466,712	0.0040	0.9960	93.30
23.5	116,178,012	358,123	0.0031	0.9969	92.93
24.5	111,470,957	244,006	0.0022	0.9978	92.65
25.5	100,075,695	617,988	0.0062	0.9938	92.45
26.5	89,920,633	240,881	0.0027	0.9973	91.87
27.5	83,636,810	269,662	0.0032	0.9968	91.63
28.5	75,905,014	259,695	0.0034	0.9966	91.33
29.5	73,156,126	185,771	0.0025	0.9975	91.02
30.5	69,451,542	313,305	0.0045	0.9955	90.79
31.5	66,882,431	227,288	0.0034	0.9966	90.38
32.5	63,389,763	336,646	0.0053	0.9947	90.07
33.5	61,039,074	238,966	0.0039	0.9961	89.59
34.5	59,467,881	131,127	0.0022	0.9978	89.24
35.5	56,804,330	193,924	0.0034	0.9966	89.05
36.5	56,010,863	188,553	0.0034	0.9966	88.74
37.5	54,423,195	216,295	0.0040	0.9960	88.44
38.5	52,570,552	254,619	0.0048	0.9952	88.09

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	51,920,497	273,234	0.0053	0.9947	87.67
40.5	48,964,124	306,624	0.0063	0.9937	87.20
41.5	46,667,293	177,558	0.0038	0.9962	86.66
42.5	44,869,216	232,560	0.0052	0.9948	86.33
43.5	41,409,914	251,315	0.0061	0.9939	85.88
44.5	38,372,362	164,705	0.0043	0.9957	85.36
45.5	34,417,701	127,684	0.0037	0.9963	84.99
46.5	32,031,630	265,908	0.0083	0.9917	84.68
47.5	29,234,680	131,421	0.0045	0.9955	83.98
48.5	26,485,819	151,564	0.0057	0.9943	83.60
49.5	24,404,685	163,813	0.0067	0.9933	83.12
50.5	22,422,652	123,447	0.0055	0.9945	82.56
51.5	20,584,992	167,438	0.0081	0.9919	82.11
52.5	19,050,941	210,440	0.0110	0.9890	81.44
53.5	18,083,643	151,095	0.0084	0.9916	80.54
54.5	15,932,131	164,573	0.0103	0.9897	79.87
55.5	14,628,211	64,218	0.0044	0.9956	79.04
56.5	13,881,853	72,495	0.0052	0.9948	78.69
57.5	12,448,648	106,011	0.0085	0.9915	78.28
58.5	11,144,597	91,276	0.0082	0.9918	77.62
59.5	9,348,418	137,187	0.0147	0.9853	76.98
60.5	8,147,774	81,462	0.0100	0.9900	75.85
61.5	6,880,534	50,136	0.0073	0.9927	75.09
62.5	6,116,942	33,270	0.0054	0.9946	74.55
63.5	4,906,279	87,574	0.0178	0.9822	74.14
64.5	4,127,848	53,887	0.0131	0.9869	72.82
65.5	3,327,344	39,483	0.0119	0.9881	71.87
66.5	2,634,226	17,251	0.0065	0.9935	71.01
67.5	2,127,277	34,259	0.0161	0.9839	70.55
68.5	1,759,411	17,037	0.0097	0.9903	69.41
69.5	1,338,697	9,172	0.0069	0.9931	68.74
70.5	1,061,608	26,912	0.0253	0.9747	68.27
71.5	993,363	2,859	0.0029	0.9971	66.54
72.5	925,844	13,559	0.0146	0.9854	66.35
73.5	881,572	13,312	0.0151	0.9849	65.38
74.5	832,902		0.0000	1.0000	64.39
75.5	775,276	31,222	0.0403	0.9597	64.39
76.5	601,573	1	0.0000	1.0000	61.80
77.5	528,605	58	0.0001	0.9999	61.80
78.5	423,487	2,165	0.0051	0.9949	61.79

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

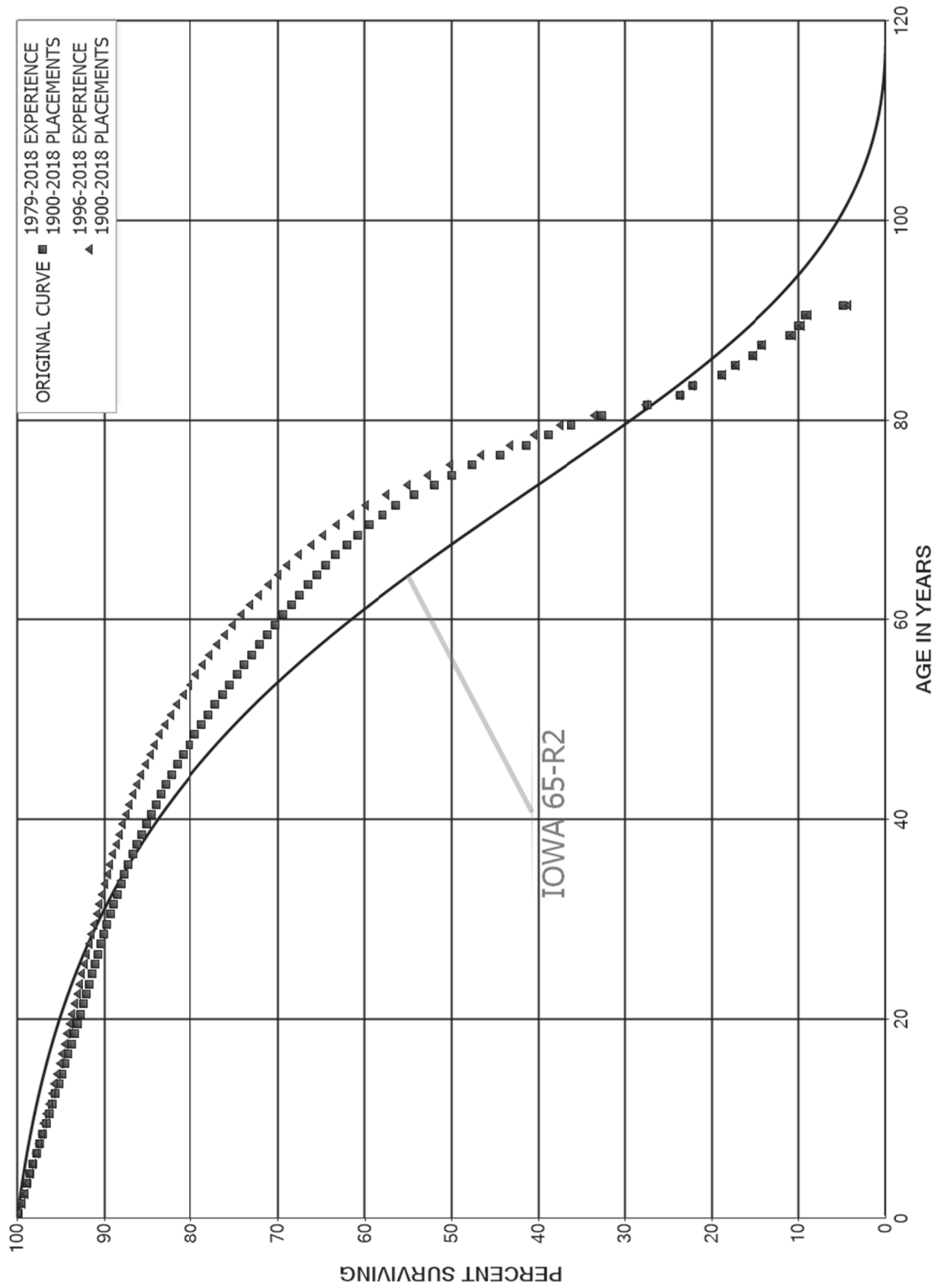
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	399,549	1,839	0.0046	0.9954	61.47
80.5	356,013	14,347	0.0403	0.9597	61.19
81.5	322,360	4,323	0.0134	0.9866	58.72
82.5	296,326	3,520	0.0119	0.9881	57.94
83.5	280,511	5,333	0.0190	0.9810	57.25
84.5	264,967	11,725	0.0443	0.9557	56.16
85.5	249,326		0.0000	1.0000	53.67
86.5	246,385		0.0000	1.0000	53.67
87.5	210,835		0.0000	1.0000	53.67
88.5	177,737	4,899	0.0276	0.9724	53.67
89.5	127,177	222	0.0017	0.9983	52.20
90.5	104,513	15	0.0001	0.9999	52.10
91.5	92,685		0.0000	1.0000	52.10
92.5	73,233		0.0000	1.0000	52.10
93.5	10,521		0.0000	1.0000	52.10
94.5	2,620		0.0000	1.0000	52.10
95.5	1,734		0.0000	1.0000	52.10
96.5	776		0.0000	1.0000	52.10
97.5	563		0.0000	1.0000	52.10
98.5	563		0.0000	1.0000	52.10
99.5	120		0.0000	1.0000	52.10
100.5	91		0.0000	1.0000	52.10
101.5	50		0.0000	1.0000	52.10
102.5	50		0.0000	1.0000	52.10
103.5	50		0.0000	1.0000	52.10
104.5	22		0.0000	1.0000	52.10
105.5	22		0.0000	1.0000	52.10
106.5	22		0.0000	1.0000	52.10
107.5	22		0.0000	1.0000	52.10
108.5	22		0.0000	1.0000	52.10
109.5	22		0.0000	1.0000	52.10
110.5	22		0.0000	1.0000	52.10
111.5	22		0.0000	1.0000	52.10
112.5	22		0.0000	1.0000	52.10
113.5	22		0.0000	1.0000	52.10
114.5					52.10

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	589,771,835	1,162,173	0.0020	0.9980	100.00
0.5	544,502,316	1,781,869	0.0033	0.9967	99.80
1.5	502,364,275	1,664,968	0.0033	0.9967	99.48
2.5	478,576,362	1,536,447	0.0032	0.9968	99.15
3.5	469,419,127	1,536,003	0.0033	0.9967	98.83
4.5	454,287,171	1,772,490	0.0039	0.9961	98.50
5.5	436,293,129	1,594,713	0.0037	0.9963	98.12
6.5	412,689,002	1,629,705	0.0039	0.9961	97.76
7.5	397,809,841	1,457,141	0.0037	0.9963	97.38
8.5	388,918,011	1,410,353	0.0036	0.9964	97.02
9.5	382,787,326	1,362,150	0.0036	0.9964	96.67
10.5	374,643,496	1,370,810	0.0037	0.9963	96.32
11.5	368,838,903	1,494,174	0.0041	0.9959	95.97
12.5	360,496,139	1,339,772	0.0037	0.9963	95.58
13.5	350,799,644	1,332,521	0.0038	0.9962	95.23
14.5	340,515,537	1,401,283	0.0041	0.9959	94.87
15.5	332,268,886	1,246,507	0.0038	0.9962	94.47
16.5	326,564,996	1,202,383	0.0037	0.9963	94.12
17.5	321,984,153	1,197,505	0.0037	0.9963	93.77
18.5	318,367,534	1,202,640	0.0038	0.9962	93.43
19.5	313,702,927	1,085,883	0.0035	0.9965	93.07
20.5	295,968,065	1,139,002	0.0038	0.9962	92.75
21.5	288,646,139	1,089,436	0.0038	0.9962	92.39
22.5	279,045,806	964,058	0.0035	0.9965	92.04
23.5	268,679,173	944,348	0.0035	0.9965	91.73
24.5	256,625,716	933,421	0.0036	0.9964	91.40
25.5	242,090,960	854,215	0.0035	0.9965	91.07
26.5	228,054,116	849,548	0.0037	0.9963	90.75
27.5	214,525,836	879,534	0.0041	0.9959	90.41
28.5	201,518,296	821,274	0.0041	0.9959	90.04
29.5	190,776,738	837,726	0.0044	0.9956	89.67
30.5	181,271,098	786,547	0.0043	0.9957	89.28
31.5	172,363,899	777,428	0.0045	0.9955	88.89
32.5	162,846,023	735,286	0.0045	0.9955	88.49
33.5	151,885,374	726,726	0.0048	0.9952	88.09
34.5	141,944,139	701,457	0.0049	0.9951	87.67
35.5	130,830,112	727,081	0.0056	0.9944	87.24
36.5	121,463,222	689,013	0.0057	0.9943	86.75
37.5	112,951,968	693,402	0.0061	0.9939	86.26
38.5	102,920,414	638,267	0.0062	0.9938	85.73

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	95,343,642	607,680	0.0064	0.9936	85.20
40.5	88,140,140	586,793	0.0067	0.9933	84.66
41.5	80,946,374	570,475	0.0070	0.9930	84.09
42.5	74,343,094	539,543	0.0073	0.9927	83.50
43.5	68,050,438	532,409	0.0078	0.9922	82.89
44.5	62,202,566	508,692	0.0082	0.9918	82.25
45.5	57,076,800	475,297	0.0083	0.9917	81.57
46.5	52,955,326	446,895	0.0084	0.9916	80.89
47.5	49,439,615	448,354	0.0091	0.9909	80.21
48.5	45,164,616	421,230	0.0093	0.9907	79.48
49.5	41,657,950	402,173	0.0097	0.9903	78.74
50.5	38,531,726	396,888	0.0103	0.9897	77.98
51.5	35,604,925	393,449	0.0111	0.9889	77.18
52.5	33,224,838	370,686	0.0112	0.9888	76.33
53.5	30,900,101	351,366	0.0114	0.9886	75.47
54.5	28,649,741	320,340	0.0112	0.9888	74.62
55.5	26,720,167	291,100	0.0109	0.9891	73.78
56.5	24,499,841	303,455	0.0124	0.9876	72.98
57.5	22,309,322	273,194	0.0122	0.9878	72.07
58.5	20,173,926	249,215	0.0124	0.9876	71.19
59.5	18,244,708	228,768	0.0125	0.9875	70.31
60.5	16,493,644	235,971	0.0143	0.9857	69.43
61.5	14,841,971	200,073	0.0135	0.9865	68.44
62.5	13,445,793	202,624	0.0151	0.9849	67.52
63.5	12,008,012	185,627	0.0155	0.9845	66.50
64.5	10,723,066	156,347	0.0146	0.9854	65.47
65.5	9,426,935	168,637	0.0179	0.9821	64.52
66.5	8,352,322	168,875	0.0202	0.9798	63.36
67.5	7,510,198	151,106	0.0201	0.9799	62.08
68.5	6,725,234	146,552	0.0218	0.9782	60.83
69.5	5,905,093	150,851	0.0255	0.9745	59.51
70.5	5,114,377	137,230	0.0268	0.9732	57.99
71.5	4,443,173	166,402	0.0375	0.9625	56.43
72.5	3,503,438	149,730	0.0427	0.9573	54.32
73.5	2,700,776	105,039	0.0389	0.9611	51.99
74.5	2,226,903	104,798	0.0471	0.9529	49.97
75.5	2,027,987	135,067	0.0666	0.9334	47.62
76.5	1,761,084	120,782	0.0686	0.9314	44.45
77.5	1,508,681	93,014	0.0617	0.9383	41.40
78.5	1,302,489	89,651	0.0688	0.9312	38.85

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,124,432	110,683	0.0984	0.9016	36.17
80.5	994,779	160,015	0.1609	0.8391	32.61
81.5	763,073	104,692	0.1372	0.8628	27.37
82.5	614,043	37,313	0.0608	0.9392	23.61
83.5	562,811	85,754	0.1524	0.8476	22.18
84.5	465,472	38,076	0.0818	0.9182	18.80
85.5	415,155	48,380	0.1165	0.8835	17.26
86.5	360,135	24,678	0.0685	0.9315	15.25
87.5	317,641	71,508	0.2251	0.7749	14.20
88.5	236,953	22,746	0.0960	0.9040	11.01
89.5	211,856	16,645	0.0786	0.9214	9.95
90.5	189,731	89,912	0.4739	0.5261	9.17
91.5	98,114	3,710	0.0378	0.9622	4.82
92.5	89,737	49,875	0.5558	0.4442	4.64
93.5	39,862	667	0.0167	0.9833	2.06
94.5	39,195	4,175	0.1065	0.8935	2.03
95.5	35,021	13,222	0.3775	0.6225	1.81
96.5	21,799	7,186	0.3297	0.6703	1.13
97.5	14,613	400	0.0274	0.9726	0.76
98.5	14,213	356	0.0250	0.9750	0.74
99.5	13,857	2,974	0.2146	0.7854	0.72
100.5	10,884	3,014	0.2769	0.7231	0.56
101.5	7,870	3,158	0.4013	0.5987	0.41
102.5	4,712	47	0.0099	0.9901	0.24
103.5	4,665	25	0.0054	0.9946	0.24
104.5	4,640		0.0000	1.0000	0.24
105.5	4,640	22	0.0046	0.9954	0.24
106.5	4,619	14	0.0031	0.9969	0.24
107.5	4,604	25	0.0054	0.9946	0.24
108.5	4,579		0.0000	1.0000	0.24
109.5	4,579	1,078	0.2353	0.7647	0.24
110.5	3,502	75	0.0215	0.9785	0.18
111.5	3,427		0.0000	1.0000	0.18
112.5	3,427	22	0.0063	0.9937	0.18
113.5	3,405		0.0000	1.0000	0.18
114.5	3,405	943	0.2768	0.7232	0.18
115.5	2,462	2,462	1.0000		0.13
116.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	380,664,540	1,091,196	0.0029	0.9971	100.00
0.5	339,544,739	1,370,979	0.0040	0.9960	99.71
1.5	303,201,443	1,062,965	0.0035	0.9965	99.31
2.5	288,880,922	809,369	0.0028	0.9972	98.96
3.5	289,149,991	870,770	0.0030	0.9970	98.69
4.5	283,068,908	1,078,908	0.0038	0.9962	98.39
5.5	274,139,950	824,793	0.0030	0.9970	98.01
6.5	258,665,679	886,518	0.0034	0.9966	97.72
7.5	251,128,586	771,115	0.0031	0.9969	97.38
8.5	247,927,158	736,993	0.0030	0.9970	97.08
9.5	249,591,350	726,818	0.0029	0.9971	96.80
10.5	251,084,735	755,866	0.0030	0.9970	96.51
11.5	253,713,676	886,148	0.0035	0.9965	96.22
12.5	254,843,545	738,106	0.0029	0.9971	95.89
13.5	252,839,850	744,059	0.0029	0.9971	95.61
14.5	249,713,272	843,905	0.0034	0.9966	95.33
15.5	250,428,698	767,112	0.0031	0.9969	95.01
16.5	250,594,688	746,342	0.0030	0.9970	94.71
17.5	251,277,455	741,994	0.0030	0.9970	94.43
18.5	253,295,520	785,671	0.0031	0.9969	94.15
19.5	253,644,472	728,364	0.0029	0.9971	93.86
20.5	240,614,128	776,886	0.0032	0.9968	93.59
21.5	237,623,950	730,134	0.0031	0.9969	93.29
22.5	231,875,011	641,316	0.0028	0.9972	93.00
23.5	224,073,031	643,308	0.0029	0.9971	92.75
24.5	214,112,011	636,083	0.0030	0.9970	92.48
25.5	202,522,517	570,346	0.0028	0.9972	92.21
26.5	190,798,061	582,778	0.0031	0.9969	91.95
27.5	179,400,118	600,389	0.0033	0.9967	91.66
28.5	168,387,689	525,685	0.0031	0.9969	91.36
29.5	159,009,076	532,482	0.0033	0.9967	91.07
30.5	151,026,043	496,791	0.0033	0.9967	90.77
31.5	143,485,464	494,874	0.0034	0.9966	90.47
32.5	134,570,493	425,584	0.0032	0.9968	90.16
33.5	124,800,018	439,560	0.0035	0.9965	89.87
34.5	116,314,124	406,165	0.0035	0.9965	89.56
35.5	107,338,032	405,257	0.0038	0.9962	89.24
36.5	99,887,606	393,209	0.0039	0.9961	88.91
37.5	93,023,727	394,112	0.0042	0.9958	88.56
38.5	84,511,175	367,290	0.0043	0.9957	88.18

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	78,327,394	342,943	0.0044	0.9956	87.80
40.5	72,869,429	331,907	0.0046	0.9954	87.41
41.5	67,014,982	341,150	0.0051	0.9949	87.01
42.5	61,886,506	292,450	0.0047	0.9953	86.57
43.5	56,935,087	313,666	0.0055	0.9945	86.16
44.5	52,197,911	291,524	0.0056	0.9944	85.69
45.5	48,091,672	308,222	0.0064	0.9936	85.21
46.5	45,048,757	282,296	0.0063	0.9937	84.66
47.5	42,485,361	285,848	0.0067	0.9933	84.13
48.5	39,057,855	282,899	0.0072	0.9928	83.57
49.5	36,838,837	287,600	0.0078	0.9922	82.96
50.5	34,816,968	286,015	0.0082	0.9918	82.31
51.5	32,718,789	299,860	0.0092	0.9908	81.64
52.5	30,482,697	295,981	0.0097	0.9903	80.89
53.5	28,341,379	290,724	0.0103	0.9897	80.10
54.5	26,467,894	267,795	0.0101	0.9899	79.28
55.5	24,872,044	248,945	0.0100	0.9900	78.48
56.5	22,940,804	267,570	0.0117	0.9883	77.69
57.5	20,834,757	242,533	0.0116	0.9884	76.79
58.5	19,007,889	220,845	0.0116	0.9884	75.89
59.5	17,221,265	209,644	0.0122	0.9878	75.01
60.5	15,557,938	216,544	0.0139	0.9861	74.10
61.5	13,979,762	186,799	0.0134	0.9866	73.07
62.5	12,648,625	191,947	0.0152	0.9848	72.09
63.5	11,267,342	177,061	0.0157	0.9843	71.00
64.5	10,005,716	152,520	0.0152	0.9848	69.88
65.5	8,788,978	165,582	0.0188	0.9812	68.82
66.5	7,742,126	163,889	0.0212	0.9788	67.52
67.5	6,953,880	148,428	0.0213	0.9787	66.09
68.5	6,179,294	138,820	0.0225	0.9775	64.68
69.5	5,507,680	150,534	0.0273	0.9727	63.23
70.5	4,900,040	136,422	0.0278	0.9722	61.50
71.5	4,233,955	166,183	0.0393	0.9607	59.79
72.5	3,366,544	148,273	0.0440	0.9560	57.44
73.5	2,565,012	104,742	0.0408	0.9592	54.91
74.5	2,101,352	104,507	0.0497	0.9503	52.67
75.5	1,903,643	135,047	0.0709	0.9291	50.05
76.5	1,690,704	120,715	0.0714	0.9286	46.50
77.5	1,438,467	92,958	0.0646	0.9354	43.18
78.5	1,213,925	89,562	0.0738	0.9262	40.39

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

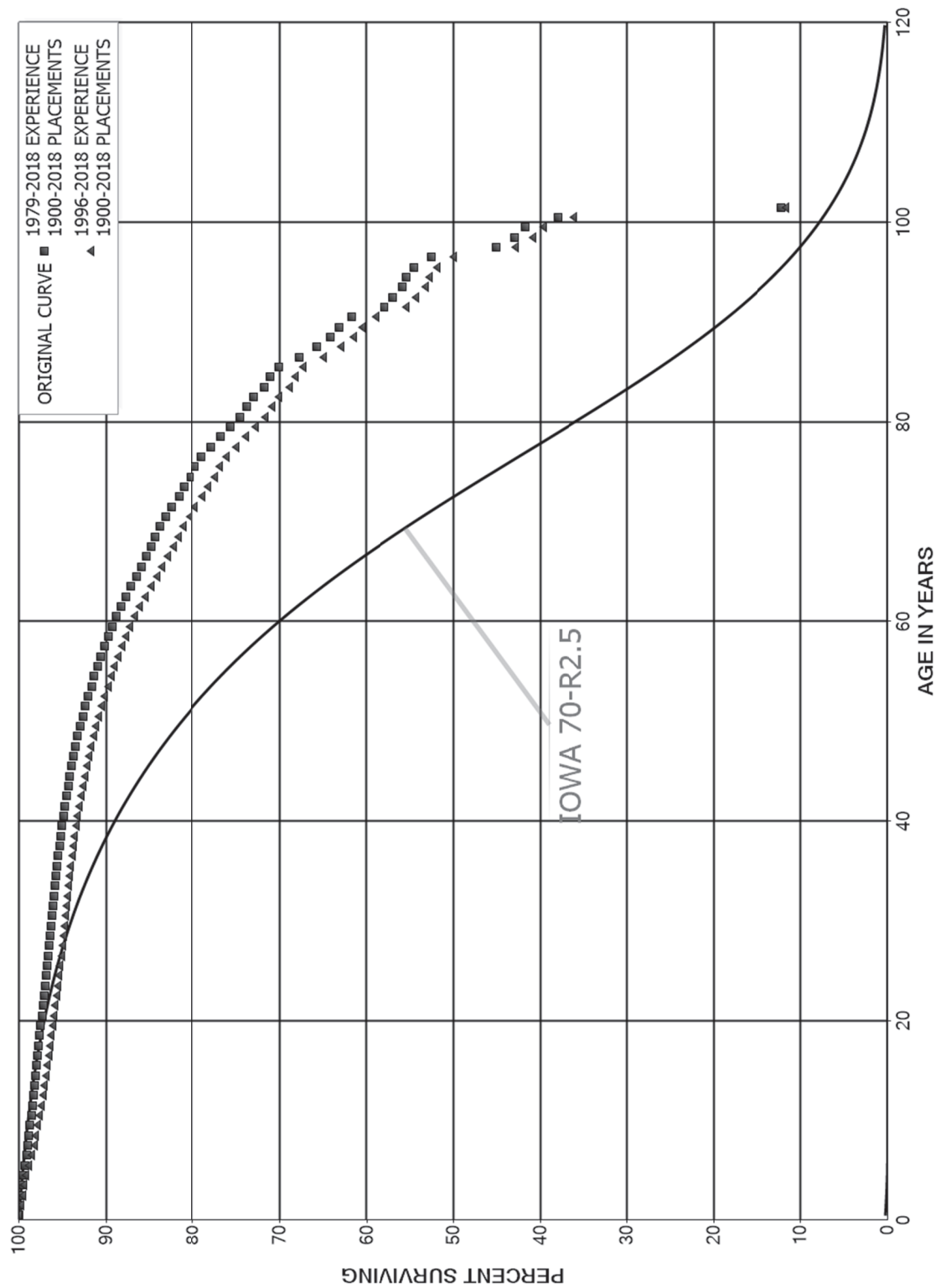
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,036,172	110,511	0.1067	0.8933	37.41
80.5	906,914	159,959	0.1764	0.8236	33.42
81.5	742,965	104,673	0.1409	0.8591	27.52
82.5	593,998	37,313	0.0628	0.9372	23.65
83.5	542,815	85,735	0.1579	0.8421	22.16
84.5	445,519	38,076	0.0855	0.9145	18.66
85.5	395,224	48,380	0.1224	0.8776	17.07
86.5	340,203	24,662	0.0725	0.9275	14.98
87.5	297,779	71,461	0.2400	0.7600	13.89
88.5	217,138	22,746	0.1048	0.8952	10.56
89.5	192,122	15,812	0.0823	0.9177	9.45
90.5	171,901	89,912	0.5230	0.4770	8.67
91.5	80,306	3,710	0.0462	0.9538	4.14
92.5	71,929	49,875	0.6934	0.3066	3.95
93.5	22,076	667	0.0302	0.9698	1.21
94.5	21,488	4,175	0.1943	0.8057	1.17
95.5	35,021	13,222	0.3775	0.6225	0.95
96.5	21,799	7,186	0.3297	0.6703	0.59
97.5	14,613	400	0.0274	0.9726	0.39
98.5	14,213	356	0.0250	0.9750	0.38
99.5	13,857	2,974	0.2146	0.7854	0.37
100.5	10,884	3,014	0.2769	0.7231	0.29
101.5	7,870	3,158	0.4013	0.5987	0.21
102.5	4,712	47	0.0099	0.9901	0.13
103.5	4,665	25	0.0054	0.9946	0.13
104.5	4,640		0.0000	1.0000	0.13
105.5	4,640	22	0.0046	0.9954	0.13
106.5	4,619	14	0.0031	0.9969	0.12
107.5	4,604	25	0.0054	0.9946	0.12
108.5	4,579		0.0000	1.0000	0.12
109.5	4,579	1,078	0.2353	0.7647	0.12
110.5	3,502	75	0.0215	0.9785	0.09
111.5	3,427		0.0000	1.0000	0.09
112.5	3,427	22	0.0063	0.9937	0.09
113.5	3,405		0.0000	1.0000	0.09
114.5	3,405	943	0.2768	0.7232	0.09
115.5	2,462	2,462	1.0000		0.07
116.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	511,935,953	317,452	0.0006	0.9994	100.00
0.5	469,691,920	602,669	0.0013	0.9987	99.94
1.5	452,557,048	484,838	0.0011	0.9989	99.81
2.5	447,890,550	464,081	0.0010	0.9990	99.70
3.5	450,472,213	544,604	0.0012	0.9988	99.60
4.5	445,783,821	829,764	0.0019	0.9981	99.48
5.5	433,176,396	860,360	0.0020	0.9980	99.29
6.5	414,412,714	689,994	0.0017	0.9983	99.10
7.5	394,738,831	484,295	0.0012	0.9988	98.93
8.5	389,385,597	525,389	0.0013	0.9987	98.81
9.5	387,743,628	572,813	0.0015	0.9985	98.68
10.5	382,745,819	535,120	0.0014	0.9986	98.53
11.5	378,589,426	389,154	0.0010	0.9990	98.39
12.5	372,895,682	485,417	0.0013	0.9987	98.29
13.5	368,833,421	454,236	0.0012	0.9988	98.16
14.5	359,370,621	373,124	0.0010	0.9990	98.04
15.5	353,568,759	472,951	0.0013	0.9987	97.94
16.5	350,100,239	342,893	0.0010	0.9990	97.81
17.5	346,456,974	347,209	0.0010	0.9990	97.71
18.5	343,594,046	577,078	0.0017	0.9983	97.62
19.5	339,838,528	457,524	0.0013	0.9987	97.45
20.5	327,452,725	437,598	0.0013	0.9987	97.32
21.5	321,305,670	473,617	0.0015	0.9985	97.19
22.5	310,255,921	404,023	0.0013	0.9987	97.05
23.5	300,306,139	352,161	0.0012	0.9988	96.92
24.5	287,326,022	306,014	0.0011	0.9989	96.81
25.5	270,303,623	319,281	0.0012	0.9988	96.71
26.5	252,314,284	311,329	0.0012	0.9988	96.59
27.5	235,621,609	242,127	0.0010	0.9990	96.47
28.5	219,064,080	266,490	0.0012	0.9988	96.37
29.5	204,789,320	231,248	0.0011	0.9989	96.26
30.5	192,997,754	228,148	0.0012	0.9988	96.15
31.5	182,454,163	207,908	0.0011	0.9989	96.03
32.5	171,429,332	167,959	0.0010	0.9990	95.92
33.5	160,780,685	196,821	0.0012	0.9988	95.83
34.5	150,342,591	182,850	0.0012	0.9988	95.71
35.5	138,854,519	194,540	0.0014	0.9986	95.60
36.5	128,429,223	177,584	0.0014	0.9986	95.46
37.5	118,057,414	143,580	0.0012	0.9988	95.33
38.5	106,704,017	168,106	0.0016	0.9984	95.21

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	97,850,580	183,028	0.0019	0.9981	95.06
40.5	89,036,431	177,204	0.0020	0.9980	94.89
41.5	80,195,776	175,253	0.0022	0.9978	94.70
42.5	71,870,682	136,704	0.0019	0.9981	94.49
43.5	64,658,925	127,385	0.0020	0.9980	94.31
44.5	58,127,635	111,694	0.0019	0.9981	94.13
45.5	52,508,728	127,002	0.0024	0.9976	93.94
46.5	48,055,952	122,885	0.0026	0.9974	93.72
47.5	44,771,040	117,166	0.0026	0.9974	93.48
48.5	39,837,607	117,851	0.0030	0.9970	93.23
49.5	36,167,437	118,107	0.0033	0.9967	92.96
50.5	33,106,006	111,637	0.0034	0.9966	92.65
51.5	30,090,561	104,586	0.0035	0.9965	92.34
52.5	27,776,724	113,969	0.0041	0.9959	92.02
53.5	25,524,932	82,645	0.0032	0.9968	91.64
54.5	23,416,054	102,287	0.0044	0.9956	91.35
55.5	21,421,457	76,534	0.0036	0.9964	90.95
56.5	19,369,784	86,000	0.0044	0.9956	90.62
57.5	17,519,670	85,600	0.0049	0.9951	90.22
58.5	15,738,455	83,828	0.0053	0.9947	89.78
59.5	14,248,765	74,897	0.0053	0.9947	89.30
60.5	12,633,759	70,990	0.0056	0.9944	88.83
61.5	11,035,615	75,136	0.0068	0.9932	88.33
62.5	9,784,954	65,083	0.0067	0.9933	87.73
63.5	8,708,511	59,111	0.0068	0.9932	87.15
64.5	7,815,422	50,010	0.0064	0.9936	86.56
65.5	6,950,412	47,514	0.0068	0.9932	86.00
66.5	6,398,189	42,284	0.0066	0.9934	85.41
67.5	5,942,290	34,372	0.0058	0.9942	84.85
68.5	5,528,681	31,674	0.0057	0.9943	84.36
69.5	5,078,725	39,238	0.0077	0.9923	83.88
70.5	4,614,659	37,853	0.0082	0.9918	83.23
71.5	4,183,636	46,726	0.0112	0.9888	82.54
72.5	3,510,842	26,289	0.0075	0.9925	81.62
73.5	2,979,888	27,862	0.0094	0.9906	81.01
74.5	2,640,017	17,381	0.0066	0.9934	80.25
75.5	2,599,027	26,486	0.0102	0.9898	79.73
76.5	2,435,707	33,816	0.0139	0.9861	78.91
77.5	2,202,966	30,254	0.0137	0.9863	77.82
78.5	1,922,382	28,438	0.0148	0.9852	76.75

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,717,300	26,225	0.0153	0.9847	75.61
80.5	1,638,964	16,634	0.0101	0.9899	74.46
81.5	1,383,329	14,877	0.0108	0.9892	73.70
82.5	1,275,045	20,971	0.0164	0.9836	72.91
83.5	1,227,609	11,964	0.0097	0.9903	71.71
84.5	1,197,998	15,470	0.0129	0.9871	71.01
85.5	1,167,136	39,767	0.0341	0.9659	70.10
86.5	1,107,761	32,860	0.0297	0.9703	67.71
87.5	1,018,737	23,249	0.0228	0.9772	65.70
88.5	895,182	13,735	0.0153	0.9847	64.20
89.5	798,159	19,494	0.0244	0.9756	63.21
90.5	717,217	42,614	0.0594	0.9406	61.67
91.5	646,573	12,298	0.0190	0.9810	58.01
92.5	529,095	10,050	0.0190	0.9810	56.90
93.5	277,981	2,102	0.0076	0.9924	55.82
94.5	247,076	3,787	0.0153	0.9847	55.40
95.5	191,153	7,212	0.0377	0.9623	54.55
96.5	162,015	23,058	0.1423	0.8577	52.49
97.5	126,875	5,993	0.0472	0.9528	45.02
98.5	115,499	3,214	0.0278	0.9722	42.89
99.5	79,204	7,176	0.0906	0.9094	41.70
100.5	72,028	48,961	0.6798	0.3202	37.92
101.5	23,067	4,985	0.2161	0.7839	12.14
102.5	18,081	781	0.0432	0.9568	9.52
103.5	17,301	1,923	0.1112	0.8888	9.11
104.5	15,377	561	0.0365	0.9635	8.10
105.5	14,817		0.0000	1.0000	7.80
106.5	14,817	407	0.0274	0.9726	7.80
107.5	14,410		0.0000	1.0000	7.59
108.5	14,410	1,263	0.0876	0.9124	7.59
109.5	13,147		0.0000	1.0000	6.92
110.5	13,147		0.0000	1.0000	6.92
111.5	13,147		0.0000	1.0000	6.92
112.5	13,147	388	0.0295	0.9705	6.92
113.5	12,760		0.0000	1.0000	6.72
114.5	12,760	287	0.0225	0.9775	6.72
115.5	12,473	12,473	1.0000		6.57
116.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	285,583,437	317,452	0.0011	0.9989	100.00
0.5	245,604,638	602,669	0.0025	0.9975	99.89
1.5	233,346,572	484,838	0.0021	0.9979	99.64
2.5	238,514,586	464,081	0.0019	0.9981	99.44
3.5	252,620,309	544,604	0.0022	0.9978	99.24
4.5	258,597,620	829,764	0.0032	0.9968	99.03
5.5	257,728,102	860,360	0.0033	0.9967	98.71
6.5	249,537,949	689,994	0.0028	0.9972	98.38
7.5	238,968,698	484,295	0.0020	0.9980	98.11
8.5	239,736,530	525,389	0.0022	0.9978	97.91
9.5	246,158,171	572,813	0.0023	0.9977	97.70
10.5	249,463,274	535,120	0.0021	0.9979	97.47
11.5	253,296,933	389,154	0.0015	0.9985	97.26
12.5	256,812,477	485,417	0.0019	0.9981	97.11
13.5	260,975,868	454,236	0.0017	0.9983	96.93
14.5	260,188,531	373,124	0.0014	0.9986	96.76
15.5	264,343,873	472,951	0.0018	0.9982	96.62
16.5	268,014,677	342,893	0.0013	0.9987	96.45
17.5	271,463,240	347,209	0.0013	0.9987	96.32
18.5	276,155,848	577,078	0.0021	0.9979	96.20
19.5	279,493,963	457,524	0.0016	0.9984	96.00
20.5	272,943,998	437,598	0.0016	0.9984	95.84
21.5	271,945,317	473,617	0.0017	0.9983	95.69
22.5	265,389,744	404,023	0.0015	0.9985	95.52
23.5	258,796,835	352,161	0.0014	0.9986	95.38
24.5	248,165,909	306,014	0.0012	0.9988	95.25
25.5	235,421,353	319,281	0.0014	0.9986	95.13
26.5	220,728,740	311,329	0.0014	0.9986	95.00
27.5	206,692,664	242,127	0.0012	0.9988	94.87
28.5	192,783,121	266,490	0.0014	0.9986	94.75
29.5	180,511,579	231,248	0.0013	0.9987	94.62
30.5	170,806,990	228,148	0.0013	0.9987	94.50
31.5	161,990,093	207,908	0.0013	0.9987	94.38
32.5	152,291,973	167,959	0.0011	0.9989	94.26
33.5	143,186,188	196,821	0.0014	0.9986	94.15
34.5	134,271,599	182,850	0.0014	0.9986	94.02
35.5	124,572,221	194,540	0.0016	0.9984	93.89
36.5	115,550,820	177,584	0.0015	0.9985	93.75
37.5	106,601,626	143,580	0.0013	0.9987	93.60
38.5	96,540,077	168,106	0.0017	0.9983	93.48

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	88,748,226	183,028	0.0021	0.9979	93.31
40.5	81,073,701	177,204	0.0022	0.9978	93.12
41.5	72,988,308	175,253	0.0024	0.9976	92.92
42.5	65,489,856	136,704	0.0021	0.9979	92.70
43.5	58,829,821	127,385	0.0022	0.9978	92.50
44.5	52,803,216	111,694	0.0021	0.9979	92.30
45.5	47,627,802	127,002	0.0027	0.9973	92.11
46.5	43,662,661	122,885	0.0028	0.9972	91.86
47.5	40,830,641	117,166	0.0029	0.9971	91.60
48.5	36,222,532	117,851	0.0033	0.9967	91.34
49.5	33,168,846	118,107	0.0036	0.9964	91.04
50.5	30,606,744	111,637	0.0036	0.9964	90.72
51.5	27,918,720	104,586	0.0037	0.9963	90.39
52.5	25,480,511	113,969	0.0045	0.9955	90.05
53.5	23,068,811	82,645	0.0036	0.9964	89.65
54.5	21,163,472	102,287	0.0048	0.9952	89.32
55.5	19,453,811	76,534	0.0039	0.9961	88.89
56.5	17,615,311	86,000	0.0049	0.9951	88.54
57.5	15,818,171	85,600	0.0054	0.9946	88.11
58.5	14,344,274	83,828	0.0058	0.9942	87.63
59.5	12,915,069	74,897	0.0058	0.9942	87.12
60.5	11,339,950	70,990	0.0063	0.9937	86.62
61.5	9,765,790	75,136	0.0077	0.9923	86.07
62.5	8,530,505	65,083	0.0076	0.9924	85.41
63.5	7,485,723	59,111	0.0079	0.9921	84.76
64.5	6,613,163	50,010	0.0076	0.9924	84.09
65.5	5,904,329	47,514	0.0080	0.9920	83.46
66.5	5,472,748	42,284	0.0077	0.9923	82.78
67.5	5,105,138	34,372	0.0067	0.9933	82.14
68.5	4,736,950	31,674	0.0067	0.9933	81.59
69.5	4,446,207	39,238	0.0088	0.9912	81.05
70.5	4,319,313	37,853	0.0088	0.9912	80.33
71.5	3,937,490	46,726	0.0119	0.9881	79.63
72.5	3,324,571	26,289	0.0079	0.9921	78.68
73.5	2,817,368	27,862	0.0099	0.9901	78.06
74.5	2,493,081	17,381	0.0070	0.9930	77.29
75.5	2,457,870	26,486	0.0108	0.9892	76.75
76.5	2,362,698	33,816	0.0143	0.9857	75.92
77.5	2,129,958	30,254	0.0142	0.9858	74.83
78.5	1,825,468	28,438	0.0156	0.9844	73.77

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

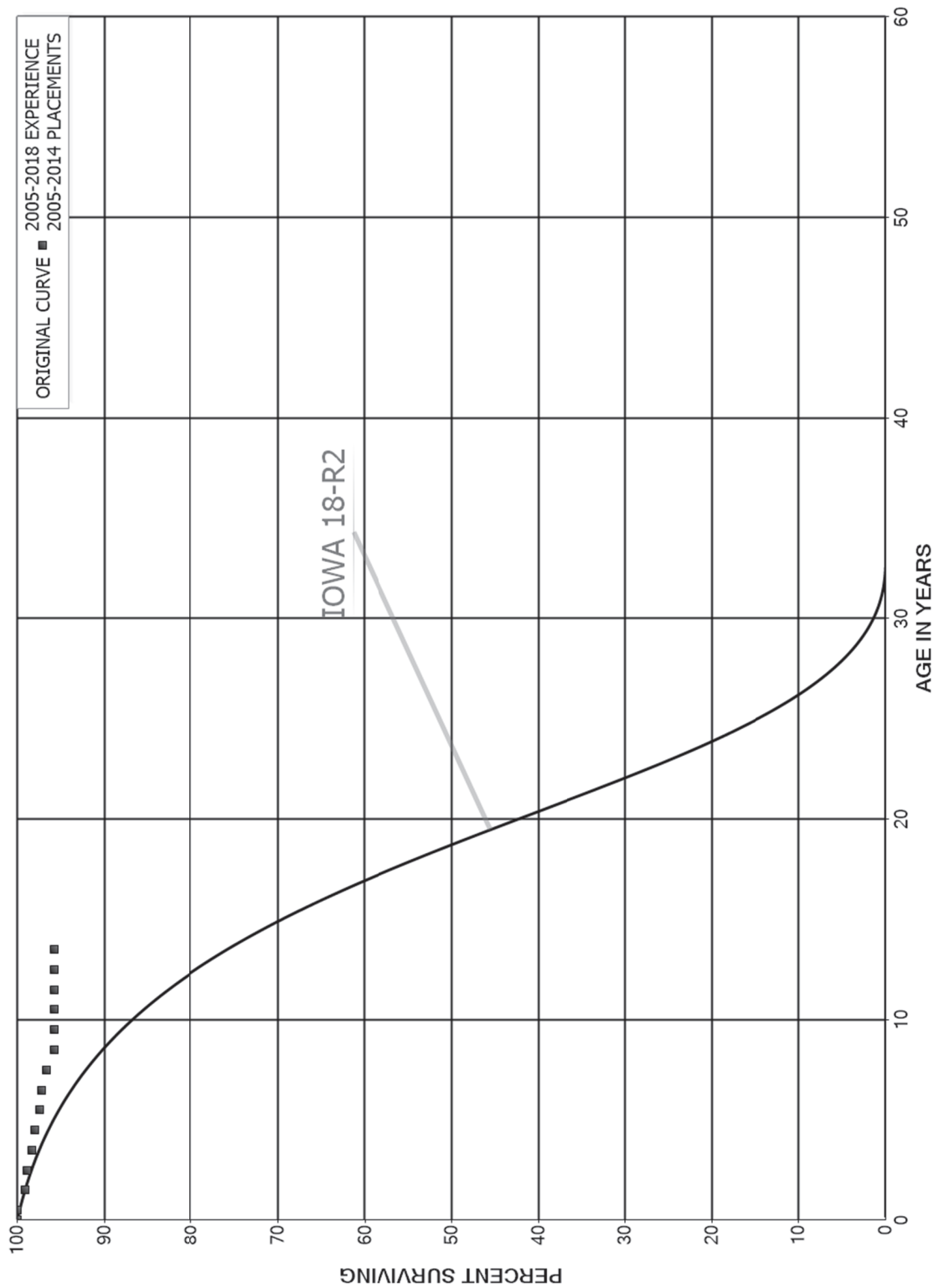
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,627,297	26,225	0.0161	0.9839	72.62
80.5	1,548,960	16,634	0.0107	0.9893	71.45
81.5	1,354,767	14,877	0.0110	0.9890	70.68
82.5	1,246,482	20,971	0.0168	0.9832	69.91
83.5	1,199,047	11,964	0.0100	0.9900	68.73
84.5	1,171,358	15,470	0.0132	0.9868	68.05
85.5	1,141,057	39,767	0.0349	0.9651	67.15
86.5	1,081,682	32,860	0.0304	0.9696	64.81
87.5	992,659	23,249	0.0234	0.9766	62.84
88.5	869,103	13,735	0.0158	0.9842	61.37
89.5	773,343	19,494	0.0252	0.9748	60.40
90.5	692,401	42,614	0.0615	0.9385	58.87
91.5	621,757	12,298	0.0198	0.9802	55.25
92.5	504,279	10,050	0.0199	0.9801	54.16
93.5	253,553	2,102	0.0083	0.9917	53.08
94.5	222,647	3,787	0.0170	0.9830	52.64
95.5	191,153	7,212	0.0377	0.9623	51.74
96.5	162,015	23,058	0.1423	0.8577	49.79
97.5	126,875	5,993	0.0472	0.9528	42.71
98.5	115,499	3,214	0.0278	0.9722	40.69
99.5	79,204	7,176	0.0906	0.9094	39.56
100.5	72,028	48,961	0.6798	0.3202	35.97
101.5	23,067	4,985	0.2161	0.7839	11.52
102.5	18,081	781	0.0432	0.9568	9.03
103.5	17,301	1,923	0.1112	0.8888	8.64
104.5	15,377	561	0.0365	0.9635	7.68
105.5	14,817		0.0000	1.0000	7.40
106.5	14,817	407	0.0274	0.9726	7.40
107.5	14,410		0.0000	1.0000	7.20
108.5	14,410	1,263	0.0876	0.9124	7.20
109.5	13,147		0.0000	1.0000	6.57
110.5	13,147		0.0000	1.0000	6.57
111.5	13,147		0.0000	1.0000	6.57
112.5	13,147	388	0.0295	0.9705	6.57
113.5	12,760		0.0000	1.0000	6.37
114.5	12,760	287	0.0225	0.9775	6.37
115.5	12,473	12,473	1.0000		6.23
116.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 365.02 OVERHEAD CONDUCTORS AND DEVICES - RECLOSERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.02 OVERHEAD CONDUCTORS AND DEVICES - RECLOSERS

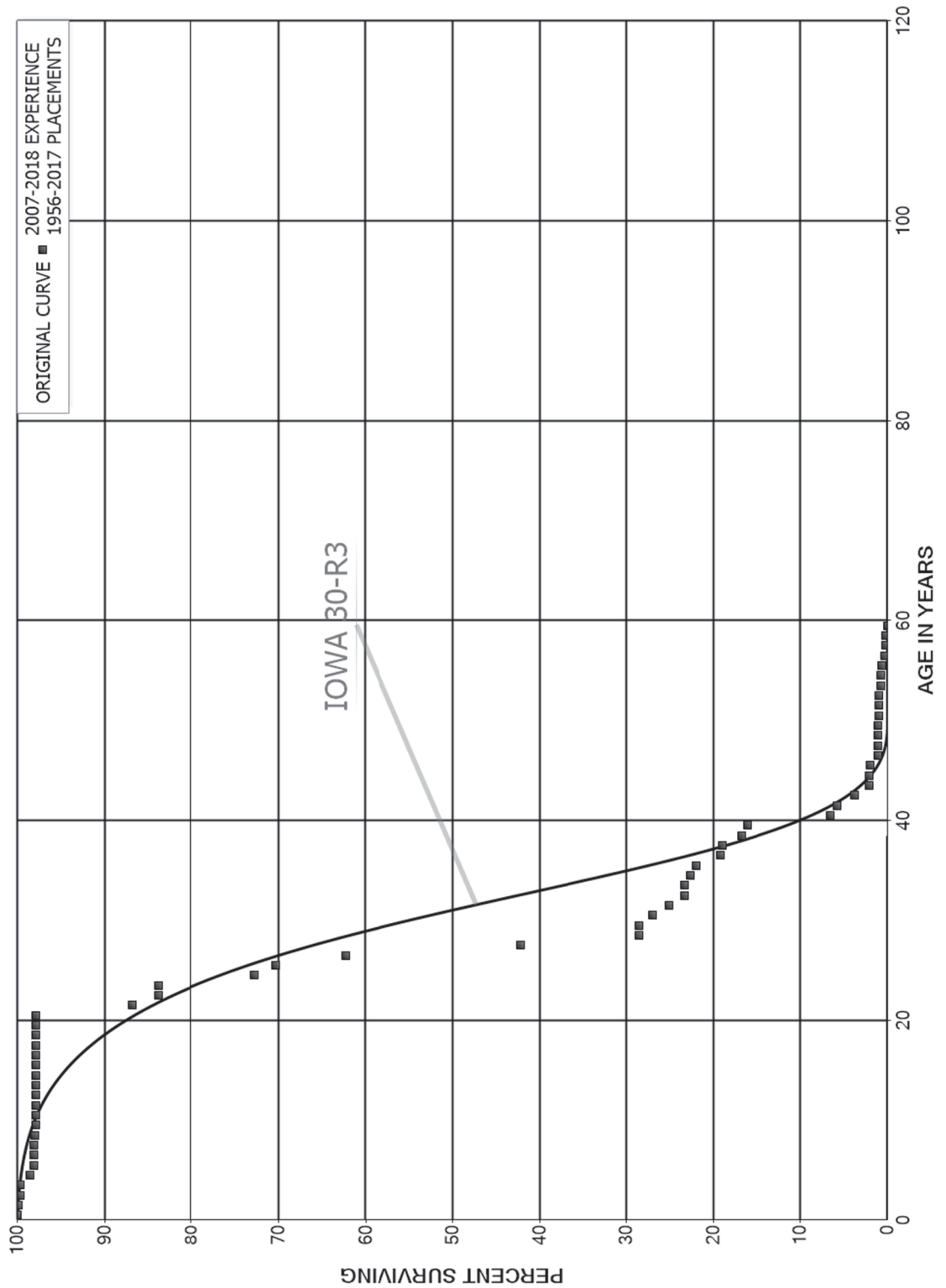
ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2014

EXPERIENCE BAND 2005-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,450,957		0.0000	1.0000	100.00
0.5	11,450,957	112,527	0.0098	0.9902	100.00
1.5	11,338,431	20,227	0.0018	0.9982	99.02
2.5	11,318,204	69,628	0.0062	0.9938	98.84
3.5	11,248,575	27,496	0.0024	0.9976	98.23
4.5	8,915,672	53,512	0.0060	0.9940	97.99
5.5	7,042,772	14,933	0.0021	0.9979	97.40
6.5	5,274,423	30,100	0.0057	0.9943	97.20
7.5	2,265,694	22,606	0.0100	0.9900	96.64
8.5	1,967,111		0.0000	1.0000	95.68
9.5	1,858,626		0.0000	1.0000	95.68
10.5	1,584,319		0.0000	1.0000	95.68
11.5	1,325,598		0.0000	1.0000	95.68
12.5	1,001,724		0.0000	1.0000	95.68
13.5					95.68

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 366.00 UNDERGROUND CONDUIT - MANHOLES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT - MANHOLES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2017

EXPERIENCE BAND 2007-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,558,895	1,651	0.0006	0.9994	100.00
0.5	2,557,438	3,079	0.0012	0.9988	99.94
1.5	2,392,217	3,596	0.0015	0.9985	99.82
2.5	2,390,885	2,025	0.0008	0.9992	99.67
3.5	2,388,860	25,145	0.0105	0.9895	99.58
4.5	2,036,857	9,307	0.0046	0.9954	98.53
5.5	1,624,233		0.0000	1.0000	98.08
6.5	1,305,340		0.0000	1.0000	98.08
7.5	1,021,669	1,242	0.0012	0.9988	98.08
8.5	829,969	657	0.0008	0.9992	97.96
9.5	506,550		0.0000	1.0000	97.89
10.5	174,188		0.0000	1.0000	97.89
11.5	5,585		0.0000	1.0000	97.89
12.5	6,139		0.0000	1.0000	97.89
13.5	6,139	0	0.0001	0.9999	97.89
14.5	6,643		0.0000	1.0000	97.88
15.5	7,391		0.0000	1.0000	97.88
16.5	9,911		0.0000	1.0000	97.88
17.5	17,758		0.0000	1.0000	97.88
18.5	22,695		0.0000	1.0000	97.88
19.5	23,220	2	0.0001	0.9999	97.88
20.5	23,986	2,695	0.1123	0.8877	97.87
21.5	21,480	748	0.0348	0.9652	86.88
22.5	24,062		0.0000	1.0000	83.85
23.5	24,062	3,201	0.1330	0.8670	83.85
24.5	22,057	745	0.0338	0.9662	72.69
25.5	22,301	2,519	0.1130	0.8870	70.24
26.5	24,337	7,847	0.3224	0.6776	62.30
27.5	16,817	5,463	0.3248	0.6752	42.22
28.5	15,305		0.0000	1.0000	28.50
29.5	16,482	930	0.0564	0.9436	28.50
30.5	15,696	1,038	0.0661	0.9339	26.89
31.5	32,312	2,318	0.0717	0.9283	25.11
32.5	32,264		0.0000	1.0000	23.31
33.5	37,692	1,197	0.0317	0.9683	23.31
34.5	36,550	989	0.0271	0.9729	22.57
35.5	35,629	4,555	0.1279	0.8721	21.96
36.5	33,851	327	0.0097	0.9903	19.15
37.5	33,857	3,951	0.1167	0.8833	18.97
38.5	29,906	1,177	0.0394	0.9606	16.76

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT - MANHOLES

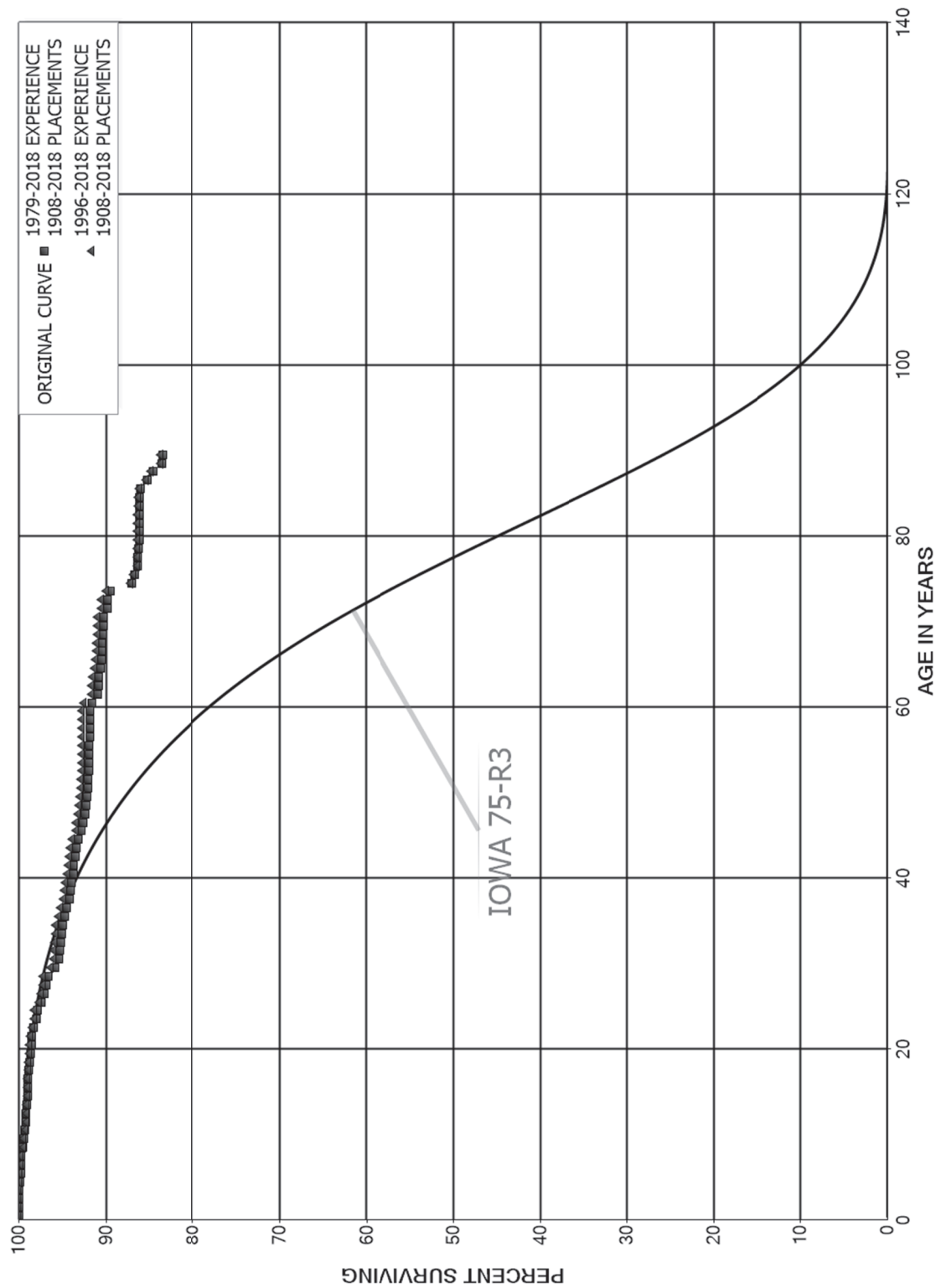
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2017

EXPERIENCE BAND 2007-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,729	17,074	0.5943	0.4057	16.10
40.5	12,075	1,470	0.1217	0.8783	6.53
41.5	10,737	3,775	0.3516	0.6484	5.73
42.5	7,304	3,176	0.4349	0.5651	3.72
43.5	4,453	55	0.0123	0.9877	2.10
44.5	6,585	218	0.0331	0.9669	2.08
45.5	6,366	2,960	0.4649	0.5351	2.01
46.5	4,551		0.0000	1.0000	1.07
47.5	6,886		0.0000	1.0000	1.07
48.5	7,708	421	0.0546	0.9454	1.07
49.5	7,287	132	0.0181	0.9819	1.02
50.5	8,959	341	0.0381	0.9619	1.00
51.5	8,618		0.0000	1.0000	0.96
52.5	8,618	2,085	0.2419	0.7581	0.96
53.5	6,533	427	0.0654	0.9346	0.73
54.5	6,106	765	0.1253	0.8747	0.68
55.5	5,341	2,715	0.5083	0.4917	0.59
56.5	2,626	822	0.3129	0.6871	0.29
57.5	1,804		0.0000	1.0000	0.20
58.5	1,804	1,804	1.0000		0.20
59.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 366.10 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,097,120	511	0.0000	1.0000	100.00
0.5	20,623,443	3,787	0.0002	0.9998	100.00
1.5	20,284,632	7,004	0.0003	0.9997	99.98
2.5	20,162,479	3,553	0.0002	0.9998	99.94
3.5	20,754,735	29,844	0.0014	0.9986	99.93
4.5	20,521,237	5,932	0.0003	0.9997	99.78
5.5	20,580,534	6,068	0.0003	0.9997	99.75
6.5	20,170,075	8,472	0.0004	0.9996	99.73
7.5	20,197,096	42,163	0.0021	0.9979	99.68
8.5	20,162,415	7,188	0.0004	0.9996	99.48
9.5	20,095,453	31,081	0.0015	0.9985	99.44
10.5	19,812,353	20,683	0.0010	0.9990	99.29
11.5	19,575,686	6,864	0.0004	0.9996	99.18
12.5	19,145,558	12,455	0.0007	0.9993	99.15
13.5	18,540,521	18,706	0.0010	0.9990	99.08
14.5	17,923,260	8,455	0.0005	0.9995	98.98
15.5	17,574,689	3,604	0.0002	0.9998	98.94
16.5	17,151,571	14,569	0.0008	0.9992	98.92
17.5	16,800,191	26,866	0.0016	0.9984	98.83
18.5	16,602,909	13,338	0.0008	0.9992	98.67
19.5	16,399,284	10,895	0.0007	0.9993	98.59
20.5	16,130,240	11,529	0.0007	0.9993	98.53
21.5	15,851,096	22,806	0.0014	0.9986	98.46
22.5	15,582,215	56,848	0.0036	0.9964	98.32
23.5	15,063,395	12,672	0.0008	0.9992	97.96
24.5	14,359,385	77,078	0.0054	0.9946	97.88
25.5	13,149,774	32,490	0.0025	0.9975	97.35
26.5	12,700,569	38,485	0.0030	0.9970	97.11
27.5	12,082,863	18,644	0.0015	0.9985	96.82
28.5	11,589,465	104,438	0.0090	0.9910	96.67
29.5	10,726,325	44,120	0.0041	0.9959	95.80
30.5	9,967,991	8,321	0.0008	0.9992	95.40
31.5	9,426,155	12,611	0.0013	0.9987	95.32
32.5	9,009,953	7,024	0.0008	0.9992	95.19
33.5	8,437,515	10,616	0.0013	0.9987	95.12
34.5	8,234,536	21,966	0.0027	0.9973	95.00
35.5	8,048,996	23,345	0.0029	0.9971	94.75
36.5	7,899,798	26,749	0.0034	0.9966	94.47
37.5	7,679,847	7,162	0.0009	0.9991	94.15
38.5	7,328,458	10,722	0.0015	0.9985	94.06

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,962,917	13,171	0.0019	0.9981	93.93
40.5	6,658,642	4,044	0.0006	0.9994	93.75
41.5	6,042,194	10,441	0.0017	0.9983	93.69
42.5	5,731,039	7,108	0.0012	0.9988	93.53
43.5	4,960,733	13,056	0.0026	0.9974	93.41
44.5	4,370,485	18,133	0.0041	0.9959	93.17
45.5	3,793,342	4,828	0.0013	0.9987	92.78
46.5	3,349,723	8,562	0.0026	0.9974	92.66
47.5	2,910,989	3,132	0.0011	0.9989	92.43
48.5	2,590,847	4,529	0.0017	0.9983	92.33
49.5	2,313,506	2,530	0.0011	0.9989	92.17
50.5	2,154,575	551	0.0003	0.9997	92.07
51.5	2,289,020	1,653	0.0007	0.9993	92.04
52.5	2,252,425	690	0.0003	0.9997	91.98
53.5	2,051,211	597	0.0003	0.9997	91.95
54.5	2,011,523		0.0000	1.0000	91.92
55.5	1,963,509	1,472	0.0007	0.9993	91.92
56.5	1,840,464	840	0.0005	0.9995	91.85
57.5	1,686,878	267	0.0002	0.9998	91.81
58.5	1,570,887	237	0.0002	0.9998	91.79
59.5	1,484,945	2,747	0.0019	0.9981	91.78
60.5	1,226,280	8,917	0.0073	0.9927	91.61
61.5	1,202,895	937	0.0008	0.9992	90.95
62.5	1,113,093	1,118	0.0010	0.9990	90.87
63.5	1,054,232	2,182	0.0021	0.9979	90.78
64.5	911,778	410	0.0004	0.9996	90.60
65.5	828,117	546	0.0007	0.9993	90.55
66.5	686,358	4	0.0000	1.0000	90.49
67.5	565,069	493	0.0009	0.9991	90.49
68.5	543,352	763	0.0014	0.9986	90.42
69.5	511,331		0.0000	1.0000	90.29
70.5	346,160	1,534	0.0044	0.9956	90.29
71.5	341,480		0.0000	1.0000	89.89
72.5	341,480	1,586	0.0046	0.9954	89.89
73.5	339,286	9,207	0.0271	0.9729	89.47
74.5	305,853	1,104	0.0036	0.9964	87.04
75.5	287,400	1,121	0.0039	0.9961	86.73
76.5	283,353	5	0.0000	1.0000	86.39
77.5	280,653	216	0.0008	0.9992	86.39
78.5	273,730	404	0.0015	0.9985	86.32

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	270,946	21	0.0001	0.9999	86.19
80.5	270,523		0.0000	1.0000	86.19
81.5	260,439		0.0000	1.0000	86.19
82.5	260,363	102	0.0004	0.9996	86.19
83.5	259,304		0.0000	1.0000	86.15
84.5	259,172	294	0.0011	0.9989	86.15
85.5	258,878	2,450	0.0095	0.9905	86.06
86.5	256,275	1,773	0.0069	0.9931	85.24
87.5	249,763	3,092	0.0124	0.9876	84.65
88.5	246,227	184	0.0007	0.9993	83.60
89.5	211,852		0.0000	1.0000	83.54
90.5	174,615	1,128	0.0065	0.9935	83.54
91.5	96,505		0.0000	1.0000	83.00
92.5	84,404		0.0000	1.0000	83.00
93.5	57,794		0.0000	1.0000	83.00
94.5	45,202	735	0.0162	0.9838	83.00
95.5	44,440		0.0000	1.0000	81.65
96.5	44,440	2,044	0.0460	0.9540	81.65
97.5	34,749	8,532	0.2455	0.7545	77.90
98.5	26,217	1,241	0.0473	0.9527	58.77
99.5	8,193		0.0000	1.0000	55.99
100.5	8,193		0.0000	1.0000	55.99
101.5	8,193		0.0000	1.0000	55.99
102.5	8,193		0.0000	1.0000	55.99
103.5	8,193		0.0000	1.0000	55.99
104.5	8,193	7,712	0.9414	0.0586	55.99
105.5	480	0	0.0003	0.9997	3.28
106.5	480		0.0000	1.0000	3.28
107.5	480	480	1.0000		3.28
108.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,838,479	389	0.0000	1.0000	100.00
0.5	11,601,105	3,276	0.0003	0.9997	100.00
1.5	11,475,519	6,399	0.0006	0.9994	99.97
2.5	12,236,618	2,379	0.0002	0.9998	99.91
3.5	12,594,260	11,337	0.0009	0.9991	99.89
4.5	12,475,796	2,808	0.0002	0.9998	99.80
5.5	12,457,296	2,140	0.0002	0.9998	99.78
6.5	12,431,414	5,408	0.0004	0.9996	99.76
7.5	12,856,728	38,281	0.0030	0.9970	99.72
8.5	12,969,732	2,288	0.0002	0.9998	99.42
9.5	12,994,732	23,788	0.0018	0.9982	99.41
10.5	13,083,410	18,160	0.0014	0.9986	99.22
11.5	12,920,020	766	0.0001	0.9999	99.09
12.5	12,642,769	7,274	0.0006	0.9994	99.08
13.5	11,933,090	3,239	0.0003	0.9997	99.02
14.5	11,462,993	5,423	0.0005	0.9995	99.00
15.5	11,434,714	355	0.0000	1.0000	98.95
16.5	11,252,001	8,960	0.0008	0.9992	98.95
17.5	11,052,306	4,506	0.0004	0.9996	98.87
18.5	11,391,823	7,820	0.0007	0.9993	98.83
19.5	11,386,129	8,163	0.0007	0.9993	98.76
20.5	11,833,728	8,544	0.0007	0.9993	98.69
21.5	12,152,604	21,120	0.0017	0.9983	98.62
22.5	12,374,321	29,432	0.0024	0.9976	98.45
23.5	12,250,573	8,814	0.0007	0.9993	98.21
24.5	11,888,076	61,944	0.0052	0.9948	98.14
25.5	11,016,941	25,554	0.0023	0.9977	97.63
26.5	10,741,358	20,760	0.0019	0.9981	97.40
27.5	10,195,584	3,263	0.0003	0.9997	97.22
28.5	9,840,575	91,475	0.0093	0.9907	97.18
29.5	9,008,876	28,391	0.0032	0.9968	96.28
30.5	8,340,187	3,427	0.0004	0.9996	95.98
31.5	7,863,906	9,370	0.0012	0.9988	95.94
32.5	7,499,006	5,773	0.0008	0.9992	95.82
33.5	7,048,721	4,959	0.0007	0.9993	95.75
34.5	6,982,264	17,778	0.0025	0.9975	95.68
35.5	6,901,810	21,919	0.0032	0.9968	95.44
36.5	6,868,482	24,208	0.0035	0.9965	95.14
37.5	6,717,634	3,836	0.0006	0.9994	94.80
38.5	6,377,450	10,703	0.0017	0.9983	94.75

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,098,247	12,949	0.0021	0.9979	94.59
40.5	5,853,337	4,044	0.0007	0.9993	94.39
41.5	5,379,484	7,716	0.0014	0.9986	94.32
42.5	5,154,154	7,018	0.0014	0.9986	94.19
43.5	4,526,120	9,583	0.0021	0.9979	94.06
44.5	4,062,494	17,863	0.0044	0.9956	93.86
45.5	3,516,236	2,385	0.0007	0.9993	93.45
46.5	3,105,555	8,548	0.0028	0.9972	93.38
47.5	2,827,759	3,067	0.0011	0.9989	93.13
48.5	2,509,786	2,793	0.0011	0.9989	93.02
49.5	2,197,968	2,530	0.0012	0.9988	92.92
50.5	2,000,037		0.0000	1.0000	92.81
51.5	1,890,166	886	0.0005	0.9995	92.81
52.5	1,856,145	297	0.0002	0.9998	92.77
53.5	1,622,487		0.0000	1.0000	92.76
54.5	1,571,129		0.0000	1.0000	92.76
55.5	1,531,320	61	0.0000	1.0000	92.76
56.5	1,412,282	788	0.0006	0.9994	92.75
57.5	1,251,265	23	0.0000	1.0000	92.70
58.5	1,145,399		0.0000	1.0000	92.70
59.5	1,029,829	2,456	0.0024	0.9976	92.70
60.5	961,073	8,917	0.0093	0.9907	92.48
61.5	936,558	77	0.0001	0.9999	91.62
62.5	847,616	1,118	0.0013	0.9987	91.61
63.5	789,504	2,152	0.0027	0.9973	91.49
64.5	652,526	410	0.0006	0.9994	91.24
65.5	569,308	546	0.0010	0.9990	91.18
66.5	463,328	4	0.0000	1.0000	91.10
67.5	381,049	493	0.0013	0.9987	91.10
68.5	428,610		0.0000	1.0000	90.98
69.5	412,422		0.0000	1.0000	90.98
70.5	282,649	1,534	0.0054	0.9946	90.98
71.5	292,885		0.0000	1.0000	90.48
72.5	292,914	1,586	0.0054	0.9946	90.48
73.5	290,720	9,037	0.0311	0.9689	89.99
74.5	265,320	1,104	0.0042	0.9958	87.20
75.5	246,866	1,121	0.0045	0.9955	86.83
76.5	272,760	5	0.0000	1.0000	86.44
77.5	270,060	216	0.0008	0.9992	86.44
78.5	264,398		0.0000	1.0000	86.37

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT

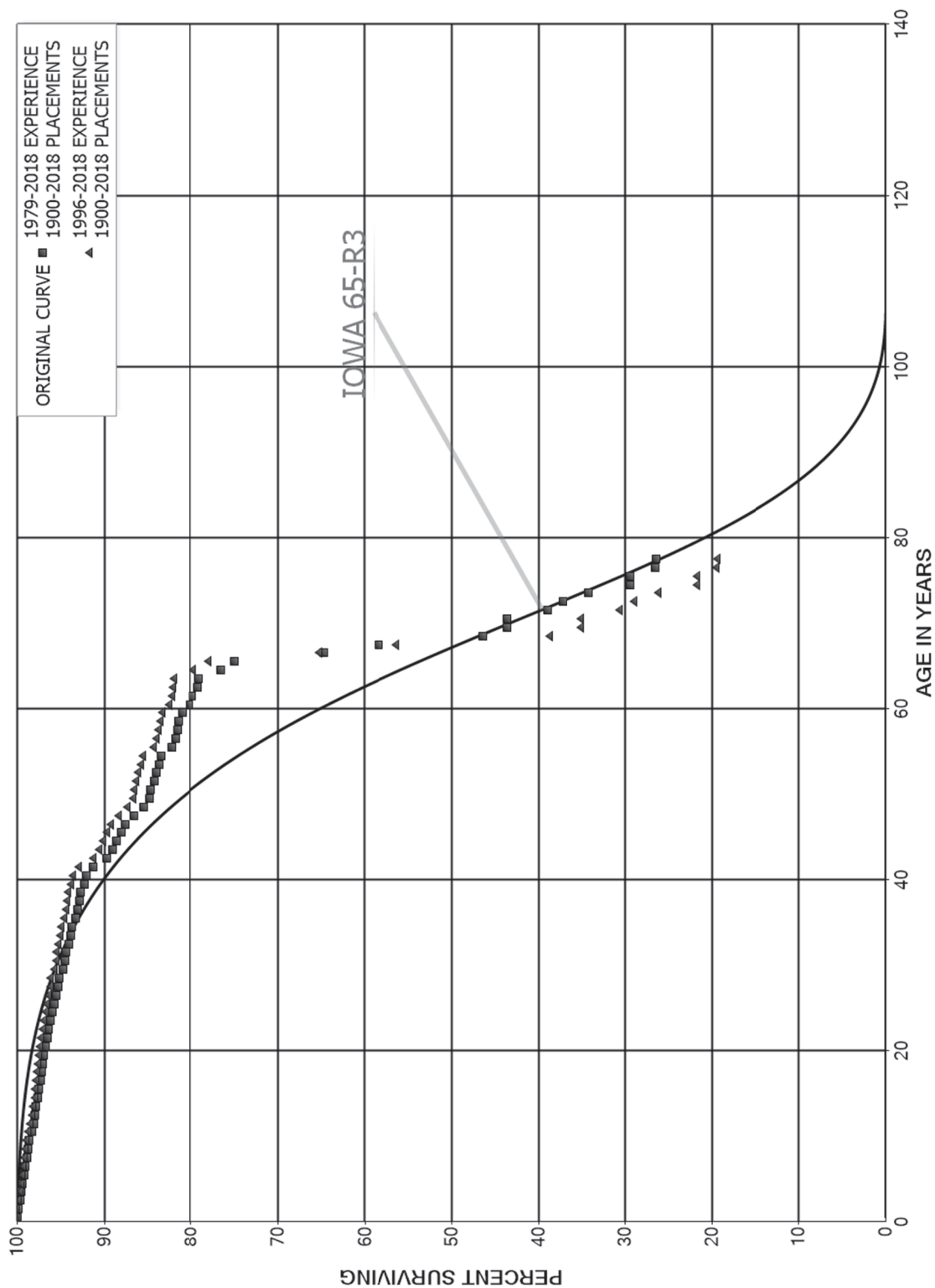
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	262,019	21	0.0001	0.9999	86.37
80.5	261,595		0.0000	1.0000	86.36
81.5	251,511		0.0000	1.0000	86.36
82.5	251,436	102	0.0004	0.9996	86.36
83.5	250,377		0.0000	1.0000	86.33
84.5	250,245	294	0.0012	0.9988	86.33
85.5	258,398	2,450	0.0095	0.9905	86.23
86.5	255,795	1,773	0.0069	0.9931	85.41
87.5	249,763	3,092	0.0124	0.9876	84.82
88.5	246,227	184	0.0007	0.9993	83.77
89.5	211,852		0.0000	1.0000	83.70
90.5	174,615	1,128	0.0065	0.9935	83.70
91.5	96,505		0.0000	1.0000	83.16
92.5	84,404		0.0000	1.0000	83.16
93.5	57,794		0.0000	1.0000	83.16
94.5	45,202	735	0.0162	0.9838	83.16
95.5	44,440		0.0000	1.0000	81.81
96.5	44,440	2,044	0.0460	0.9540	81.81
97.5	34,749	8,532	0.2455	0.7545	78.05
98.5	26,217	1,241	0.0473	0.9527	58.88
99.5	8,193		0.0000	1.0000	56.10
100.5	8,193		0.0000	1.0000	56.10
101.5	8,193		0.0000	1.0000	56.10
102.5	8,193		0.0000	1.0000	56.10
103.5	8,193		0.0000	1.0000	56.10
104.5	8,193	7,712	0.9414	0.0586	56.10
105.5	480	0	0.0003	0.9997	3.29
106.5	480		0.0000	1.0000	3.29
107.5	480	480	1.0000		3.29
108.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	140,893,377	15,173	0.0001	0.9999	100.00
0.5	139,673,183	211,884	0.0015	0.9985	99.99
1.5	134,312,736	227,658	0.0017	0.9983	99.84
2.5	132,351,391	170,851	0.0013	0.9987	99.67
3.5	133,385,695	237,673	0.0018	0.9982	99.54
4.5	132,871,037	192,395	0.0014	0.9986	99.36
5.5	132,137,777	181,420	0.0014	0.9986	99.22
6.5	130,917,979	265,581	0.0020	0.9980	99.08
7.5	130,055,620	232,592	0.0018	0.9982	98.88
8.5	129,644,364	119,219	0.0009	0.9991	98.70
9.5	128,267,731	384,513	0.0030	0.9970	98.61
10.5	125,050,627	270,462	0.0022	0.9978	98.32
11.5	122,752,428	232,649	0.0019	0.9981	98.11
12.5	120,352,592	144,762	0.0012	0.9988	97.92
13.5	117,681,646	281,437	0.0024	0.9976	97.80
14.5	112,910,050	127,264	0.0011	0.9989	97.57
15.5	110,192,895	200,844	0.0018	0.9982	97.46
16.5	107,950,960	98,008	0.0009	0.9991	97.28
17.5	105,375,198	155,878	0.0015	0.9985	97.19
18.5	103,370,949	143,837	0.0014	0.9986	97.05
19.5	100,852,592	221,365	0.0022	0.9978	96.91
20.5	97,358,619	149,834	0.0015	0.9985	96.70
21.5	94,221,071	177,434	0.0019	0.9981	96.55
22.5	90,865,515	228,372	0.0025	0.9975	96.37
23.5	85,219,777	160,680	0.0019	0.9981	96.13
24.5	79,184,514	182,395	0.0023	0.9977	95.95
25.5	73,039,970	187,606	0.0026	0.9974	95.73
26.5	67,063,975	133,654	0.0020	0.9980	95.48
27.5	61,085,737	82,442	0.0013	0.9987	95.29
28.5	54,581,420	250,564	0.0046	0.9954	95.16
29.5	48,109,059	120,062	0.0025	0.9975	94.72
30.5	40,805,659	53,286	0.0013	0.9987	94.49
31.5	35,270,502	91,503	0.0026	0.9974	94.36
32.5	30,990,036	82,777	0.0027	0.9973	94.12
33.5	27,267,191	36,964	0.0014	0.9986	93.87
34.5	24,873,173	108,392	0.0044	0.9956	93.74
35.5	22,555,786	61,684	0.0027	0.9973	93.33
36.5	21,150,199	49,164	0.0023	0.9977	93.08
37.5	19,594,758	39,653	0.0020	0.9980	92.86
38.5	17,781,345	66,257	0.0037	0.9963	92.67

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,079,530	51,449	0.0032	0.9968	92.33
40.5	14,003,676	120,220	0.0086	0.9914	92.03
41.5	11,667,883	200,167	0.0172	0.9828	91.24
42.5	10,289,760	76,295	0.0074	0.9926	89.68
43.5	8,006,361	39,613	0.0049	0.9951	89.01
44.5	6,500,904	38,688	0.0060	0.9940	88.57
45.5	4,379,044	22,509	0.0051	0.9949	88.04
46.5	3,290,381	37,618	0.0114	0.9886	87.59
47.5	2,479,696	31,576	0.0127	0.9873	86.59
48.5	1,857,858	15,093	0.0081	0.9919	85.49
49.5	1,566,452	1,781	0.0011	0.9989	84.79
50.5	1,423,090	6,928	0.0049	0.9951	84.70
51.5	1,221,020	3,551	0.0029	0.9971	84.28
52.5	1,198,475	4,658	0.0039	0.9961	84.04
53.5	1,017,713	3,012	0.0030	0.9970	83.71
54.5	950,223	13,531	0.0142	0.9858	83.46
55.5	870,024	4,140	0.0048	0.9952	82.28
56.5	755,402	2,455	0.0032	0.9968	81.88
57.5	594,293	859	0.0014	0.9986	81.62
58.5	510,950	2,534	0.0050	0.9950	81.50
59.5	484,286	5,318	0.0110	0.9890	81.10
60.5	414,734	1,846	0.0045	0.9955	80.21
61.5	394,826	3,412	0.0086	0.9914	79.85
62.5	276,874	246	0.0009	0.9991	79.16
63.5	213,683	7,093	0.0332	0.9668	79.09
64.5	138,726	2,700	0.0195	0.9805	76.46
65.5	96,301	13,108	0.1361	0.8639	74.97
66.5	42,786	4,237	0.0990	0.9010	64.77
67.5	32,922	6,758	0.2053	0.7947	58.36
68.5	26,164	1,529	0.0584	0.9416	46.38
69.5	24,635	6	0.0002	0.9998	43.67
70.5	24,630	2,664	0.1082	0.8918	43.66
71.5	21,966	963	0.0439	0.9561	38.94
72.5	21,002	1,715	0.0816	0.9184	37.23
73.5	19,288	2,678	0.1388	0.8612	34.19
74.5	16,610		0.0000	1.0000	29.44
75.5	16,610	1,685	0.1014	0.8986	29.44
76.5	14,925	56	0.0037	0.9963	26.46
77.5	14,869		0.0000	1.0000	26.36
78.5	38,861		0.0000	1.0000	26.36

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	38,861	19	0.0005	0.9995	26.36
80.5	38,842	743	0.0191	0.9809	26.34
81.5	38,099	45	0.0012	0.9988	25.84
82.5	38,054		0.0000	1.0000	25.81
83.5	38,054		0.0000	1.0000	25.81
84.5	38,054		0.0000	1.0000	25.81
85.5	38,054	19	0.0005	0.9995	25.81
86.5	38,035		0.0000	1.0000	25.80
87.5	38,035	4,373	0.1150	0.8850	25.80
88.5	33,662	505	0.0150	0.9850	22.83
89.5	33,157	885	0.0267	0.9733	22.49
90.5	32,272	3,093	0.0959	0.9041	21.89
91.5	29,178	2,131	0.0730	0.9270	19.79
92.5	27,048	52	0.0019	0.9981	18.34
93.5	26,995	2,500	0.0926	0.9074	18.31
94.5	24,495	355	0.0145	0.9855	16.61
95.5	24,140	148	0.0061	0.9939	16.37
96.5	23,992		0.0000	1.0000	16.27
97.5	23,992		0.0000	1.0000	16.27
98.5	23,992		0.0000	1.0000	16.27
99.5	23,992		0.0000	1.0000	16.27
100.5	23,992		0.0000	1.0000	16.27
101.5	23,992		0.0000	1.0000	16.27
102.5	23,992		0.0000	1.0000	16.27
103.5	23,992		0.0000	1.0000	16.27
104.5	23,992		0.0000	1.0000	16.27
105.5	23,992		0.0000	1.0000	16.27
106.5	23,992		0.0000	1.0000	16.27
107.5	23,992		0.0000	1.0000	16.27
108.5	23,992		0.0000	1.0000	16.27
109.5	23,992		0.0000	1.0000	16.27
110.5	23,992		0.0000	1.0000	16.27
111.5	23,992		0.0000	1.0000	16.27
112.5	23,992		0.0000	1.0000	16.27
113.5	23,992		0.0000	1.0000	16.27
114.5	23,992	12	0.0005	0.9995	16.27
115.5	23,980	23,980	1.0000		16.26
116.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	64,309,958	11,440	0.0002	0.9998	100.00
0.5	66,538,710	56,116	0.0008	0.9992	99.98
1.5	65,055,004	137,280	0.0021	0.9979	99.90
2.5	67,978,160	93,667	0.0014	0.9986	99.69
3.5	72,403,182	116,836	0.0016	0.9984	99.55
4.5	76,253,540	84,956	0.0011	0.9989	99.39
5.5	79,959,466	81,998	0.0010	0.9990	99.28
6.5	84,105,172	91,715	0.0011	0.9989	99.18
7.5	89,665,339	159,887	0.0018	0.9982	99.07
8.5	94,283,334	69,921	0.0007	0.9993	98.89
9.5	96,861,990	219,177	0.0023	0.9977	98.82
10.5	97,559,637	223,309	0.0023	0.9977	98.59
11.5	97,476,571	181,676	0.0019	0.9981	98.37
12.5	97,419,078	86,169	0.0009	0.9991	98.19
13.5	95,985,290	225,307	0.0023	0.9977	98.10
14.5	92,752,599	73,659	0.0008	0.9992	97.87
15.5	91,880,315	112,952	0.0012	0.9988	97.79
16.5	91,239,273	58,827	0.0006	0.9994	97.67
17.5	90,608,061	77,896	0.0009	0.9991	97.61
18.5	90,897,512	91,312	0.0010	0.9990	97.52
19.5	89,584,291	131,794	0.0015	0.9985	97.43
20.5	88,551,150	130,923	0.0015	0.9985	97.28
21.5	87,058,834	125,967	0.0014	0.9986	97.14
22.5	85,797,313	179,489	0.0021	0.9979	97.00
23.5	81,262,978	134,082	0.0016	0.9984	96.80
24.5	76,221,996	142,601	0.0019	0.9981	96.64
25.5	70,802,418	150,443	0.0021	0.9979	96.45
26.5	65,091,410	107,420	0.0017	0.9983	96.25
27.5	59,261,653	49,893	0.0008	0.9992	96.09
28.5	53,023,865	220,072	0.0042	0.9958	96.01
29.5	46,592,813	84,220	0.0018	0.9982	95.61
30.5	39,506,441	29,208	0.0007	0.9993	95.44
31.5	34,085,466	53,755	0.0016	0.9984	95.37
32.5	29,918,688	75,565	0.0025	0.9975	95.22
33.5	26,327,286	31,217	0.0012	0.9988	94.98
34.5	24,086,477	94,875	0.0039	0.9961	94.86
35.5	21,865,128	48,568	0.0022	0.9978	94.49
36.5	20,497,132	28,722	0.0014	0.9986	94.28
37.5	19,040,493	20,519	0.0011	0.9989	94.15
38.5	17,263,614	57,261	0.0033	0.9967	94.05

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,696,577	42,689	0.0027	0.9973	93.74
40.5	13,701,050	101,715	0.0074	0.9926	93.48
41.5	11,468,061	199,304	0.0174	0.9826	92.79
42.5	10,145,223	72,983	0.0072	0.9928	91.17
43.5	7,920,994	38,479	0.0049	0.9951	90.52
44.5	6,439,927	34,452	0.0053	0.9947	90.08
45.5	4,328,794	18,942	0.0044	0.9956	89.60
46.5	3,252,919	32,546	0.0100	0.9900	89.20
47.5	2,458,351	28,295	0.0115	0.9885	88.31
48.5	1,839,799	14,662	0.0080	0.9920	87.30
49.5	1,545,912	976	0.0006	0.9994	86.60
50.5	1,402,031	4,643	0.0033	0.9967	86.55
51.5	1,202,128	3,418	0.0028	0.9972	86.26
52.5	1,178,055	4,575	0.0039	0.9961	86.01
53.5	993,170	2,381	0.0024	0.9976	85.68
54.5	923,328	12,331	0.0134	0.9866	85.47
55.5	845,036	3,792	0.0045	0.9955	84.33
56.5	731,341	2,408	0.0033	0.9967	83.95
57.5	566,799	814	0.0014	0.9986	83.68
58.5	483,321	1,274	0.0026	0.9974	83.56
59.5	457,769	4,530	0.0099	0.9901	83.34
60.5	389,728	1,362	0.0035	0.9965	82.51
61.5	370,544	722	0.0019	0.9981	82.22
62.5	256,028	207	0.0008	0.9992	82.06
63.5	193,939	5,580	0.0288	0.9712	82.00
64.5	122,530	2,700	0.0220	0.9780	79.64
65.5	80,106	13,100	0.1635	0.8365	77.88
66.5	30,973	4,237	0.1368	0.8632	65.15
67.5	21,612	6,758	0.3127	0.6873	56.23
68.5	16,022	1,529	0.0954	0.9046	38.65
69.5	16,696	6	0.0004	0.9996	34.96
70.5	20,896	2,664	0.1275	0.8725	34.95
71.5	18,252	963	0.0528	0.9472	30.50
72.5	17,355	1,715	0.0988	0.9012	28.89
73.5	15,640	2,678	0.1712	0.8288	26.03
74.5	16,443		0.0000	1.0000	21.58
75.5	16,443	1,685	0.1025	0.8975	21.58
76.5	14,906	56	0.0037	0.9963	19.36
77.5	14,850		0.0000	1.0000	19.29
78.5	14,869		0.0000	1.0000	19.29

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

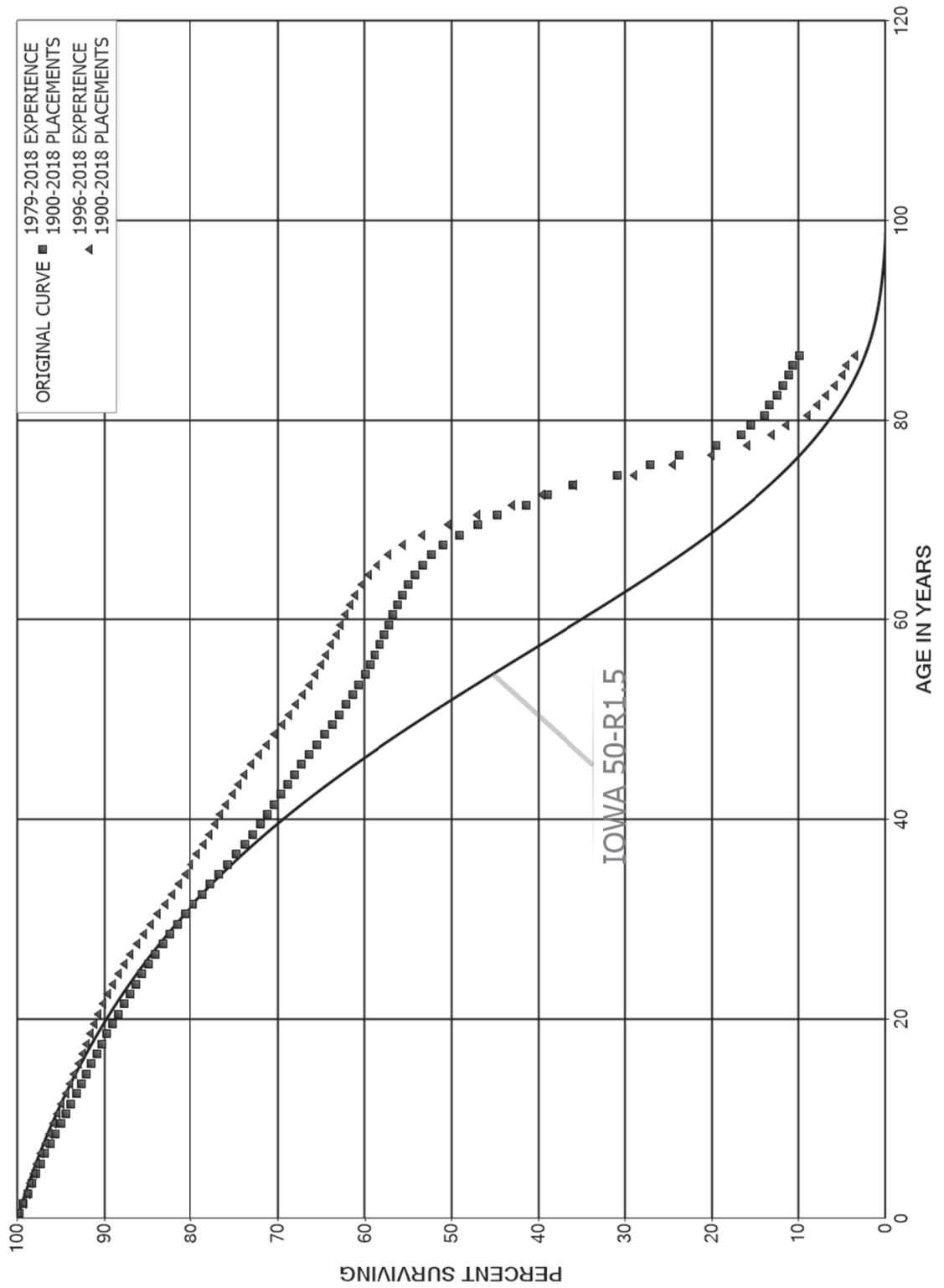
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14,869	19	0.0013	0.9987	19.29
80.5	14,850	743	0.0500	0.9500	19.27
81.5	14,107	45	0.0032	0.9968	18.30
82.5	14,062		0.0000	1.0000	18.24
83.5	14,062		0.0000	1.0000	18.24
84.5	14,062		0.0000	1.0000	18.24
85.5	14,062	19	0.0013	0.9987	18.24
86.5	14,043		0.0000	1.0000	18.22
87.5	14,043	4,373	0.3114	0.6886	18.22
88.5	9,670	505	0.0522	0.9478	12.55
89.5	9,165	885	0.0966	0.9034	11.89
90.5	8,280	3,093	0.3736	0.6264	10.74
91.5	5,187	2,131	0.4109	0.5891	6.73
92.5	3,056	52	0.0172	0.9828	3.96
93.5	3,003	2,500	0.8326	0.1674	3.90
94.5	503	355	0.7055	0.2945	0.65
95.5	24,140	148	0.0061	0.9939	0.19
96.5	23,992		0.0000	1.0000	0.19
97.5	23,992		0.0000	1.0000	0.19
98.5	23,992		0.0000	1.0000	0.19
99.5	23,992		0.0000	1.0000	0.19
100.5	23,992		0.0000	1.0000	0.19
101.5	23,992		0.0000	1.0000	0.19
102.5	23,992		0.0000	1.0000	0.19
103.5	23,992		0.0000	1.0000	0.19
104.5	23,992		0.0000	1.0000	0.19
105.5	23,992		0.0000	1.0000	0.19
106.5	23,992		0.0000	1.0000	0.19
107.5	23,992		0.0000	1.0000	0.19
108.5	23,992		0.0000	1.0000	0.19
109.5	23,992		0.0000	1.0000	0.19
110.5	23,992		0.0000	1.0000	0.19
111.5	23,992		0.0000	1.0000	0.19
112.5	23,992		0.0000	1.0000	0.19
113.5	23,992		0.0000	1.0000	0.19
114.5	23,992	12	0.0005	0.9995	0.19
115.5	23,980	23,980	1.0000		0.19
116.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 368.00 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	487,391,058	1,222,186	0.0025	0.9975	100.00
0.5	466,462,597	2,078,408	0.0045	0.9955	99.75
1.5	463,322,266	2,542,271	0.0055	0.9945	99.30
2.5	455,951,289	2,217,771	0.0049	0.9951	98.76
3.5	456,483,034	2,206,311	0.0048	0.9952	98.28
4.5	454,313,957	2,262,605	0.0050	0.9950	97.80
5.5	450,638,585	2,484,521	0.0055	0.9945	97.32
6.5	436,800,887	2,566,811	0.0059	0.9941	96.78
7.5	425,885,797	2,654,536	0.0062	0.9938	96.21
8.5	408,629,941	2,895,794	0.0071	0.9929	95.61
9.5	395,292,223	2,412,819	0.0061	0.9939	94.93
10.5	391,052,643	2,368,971	0.0061	0.9939	94.36
11.5	372,201,171	2,348,274	0.0063	0.9937	93.78
12.5	360,314,113	2,288,688	0.0064	0.9936	93.19
13.5	351,635,669	2,239,907	0.0064	0.9936	92.60
14.5	336,731,918	1,985,976	0.0059	0.9941	92.01
15.5	328,344,395	2,305,601	0.0070	0.9930	91.47
16.5	318,145,547	1,942,147	0.0061	0.9939	90.83
17.5	311,823,001	1,971,801	0.0063	0.9937	90.27
18.5	304,297,982	1,969,658	0.0065	0.9935	89.70
19.5	298,306,232	2,278,150	0.0076	0.9924	89.12
20.5	291,309,785	2,173,293	0.0075	0.9925	88.44
21.5	284,926,544	2,191,110	0.0077	0.9923	87.78
22.5	277,505,468	2,140,233	0.0077	0.9923	87.10
23.5	268,238,365	2,301,194	0.0086	0.9914	86.43
24.5	260,613,569	2,249,456	0.0086	0.9914	85.69
25.5	249,958,465	2,388,096	0.0096	0.9904	84.95
26.5	236,059,288	2,255,329	0.0096	0.9904	84.14
27.5	222,814,542	2,305,435	0.0103	0.9897	83.34
28.5	206,890,837	2,205,673	0.0107	0.9893	82.47
29.5	191,164,471	2,117,137	0.0111	0.9889	81.59
30.5	176,008,148	2,146,220	0.0122	0.9878	80.69
31.5	163,811,835	2,135,969	0.0130	0.9870	79.71
32.5	151,605,596	1,836,572	0.0121	0.9879	78.67
33.5	139,512,142	1,829,026	0.0131	0.9869	77.71
34.5	129,826,304	1,677,587	0.0129	0.9871	76.70
35.5	123,726,461	1,627,896	0.0132	0.9868	75.70
36.5	115,194,175	1,489,774	0.0129	0.9871	74.71
37.5	106,842,928	1,353,120	0.0127	0.9873	73.74
38.5	100,260,099	1,119,689	0.0112	0.9888	72.81

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	92,396,954	994,628	0.0108	0.9892	72.00
40.5	84,035,718	925,397	0.0110	0.9890	71.22
41.5	75,020,847	890,147	0.0119	0.9881	70.44
42.5	68,279,797	769,164	0.0113	0.9887	69.60
43.5	62,309,175	661,603	0.0106	0.9894	68.82
44.5	54,746,045	644,556	0.0118	0.9882	68.09
45.5	45,250,730	621,459	0.0137	0.9863	67.28
46.5	39,828,563	531,825	0.0134	0.9866	66.36
47.5	36,369,696	459,079	0.0126	0.9874	65.47
48.5	32,677,148	444,585	0.0136	0.9864	64.65
49.5	28,957,500	350,017	0.0121	0.9879	63.77
50.5	26,655,946	337,778	0.0127	0.9873	63.00
51.5	23,615,342	299,910	0.0127	0.9873	62.20
52.5	21,707,965	253,408	0.0117	0.9883	61.41
53.5	20,526,181	248,368	0.0121	0.9879	60.69
54.5	19,142,550	189,753	0.0099	0.9901	59.96
55.5	18,058,408	173,148	0.0096	0.9904	59.36
56.5	16,875,610	156,048	0.0092	0.9908	58.79
57.5	15,467,971	143,444	0.0093	0.9907	58.25
58.5	13,840,745	122,001	0.0088	0.9912	57.71
59.5	11,829,591	94,841	0.0080	0.9920	57.20
60.5	9,921,986	97,496	0.0098	0.9902	56.74
61.5	7,775,457	78,189	0.0101	0.9899	56.19
62.5	5,839,159	67,048	0.0115	0.9885	55.62
63.5	4,390,659	60,594	0.0138	0.9862	54.98
64.5	3,515,244	57,530	0.0164	0.9836	54.22
65.5	2,817,538	55,600	0.0197	0.9803	53.34
66.5	2,328,457	61,279	0.0263	0.9737	52.28
67.5	1,628,689	58,022	0.0356	0.9644	50.91
68.5	1,164,928	51,176	0.0439	0.9561	49.09
69.5	907,581	42,170	0.0465	0.9535	46.94
70.5	730,210	55,232	0.0756	0.9244	44.76
71.5	586,783	34,328	0.0585	0.9415	41.37
72.5	498,023	37,838	0.0760	0.9240	38.95
73.5	437,000	62,155	0.1422	0.8578	35.99
74.5	362,990	44,829	0.1235	0.8765	30.87
75.5	318,348	39,075	0.1227	0.8773	27.06
76.5	274,556	48,331	0.1760	0.8240	23.74
77.5	207,763	30,729	0.1479	0.8521	19.56
78.5	280,984	19,371	0.0689	0.9311	16.67

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	261,613	27,608	0.1055	0.8945	15.52
80.5	229,779	10,195	0.0444	0.9556	13.88
81.5	217,208	13,764	0.0634	0.9366	13.26
82.5	193,091	11,200	0.0580	0.9420	12.42
83.5	181,891	10,612	0.0583	0.9417	11.70
84.5	171,279	6,359	0.0371	0.9629	11.02
85.5	164,920	11,660	0.0707	0.9293	10.61
86.5	153,260	11,953	0.0780	0.9220	9.86
87.5	141,307	7,043	0.0498	0.9502	9.09
88.5	131,581	5,577	0.0424	0.9576	8.64
89.5	126,004	69,256	0.5496	0.4504	8.27
90.5	56,748	1,064	0.0187	0.9813	3.73
91.5	55,684	1,220	0.0219	0.9781	3.66
92.5	54,464	384	0.0070	0.9930	3.58
93.5	54,081	274	0.0051	0.9949	3.55
94.5	53,807	472	0.0088	0.9912	3.53
95.5	53,335	32,995	0.6186	0.3814	3.50
96.5	20,340	8,065	0.3965	0.6035	1.34
97.5	12,275	7,325	0.5968	0.4032	0.81
98.5	4,950	2,182	0.4409	0.5591	0.32
99.5	2,767	1,418	0.5126	0.4874	0.18
100.5	1,349	85	0.0631	0.9369	0.09
101.5	1,264	85	0.0673	0.9327	0.08
102.5	1,179	425	0.3610	0.6390	0.08
103.5	753	475	0.6310	0.3690	0.05
104.5	278	278	1.0000		0.02
105.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	291,247,451	883,068	0.0030	0.9970	100.00
0.5	270,807,392	1,298,140	0.0048	0.9952	99.70
1.5	265,156,910	1,309,903	0.0049	0.9951	99.22
2.5	261,817,541	988,650	0.0038	0.9962	98.73
3.5	269,875,040	953,903	0.0035	0.9965	98.36
4.5	272,655,087	1,162,811	0.0043	0.9957	98.01
5.5	273,039,139	1,204,743	0.0044	0.9956	97.59
6.5	269,146,914	1,378,762	0.0051	0.9949	97.16
7.5	269,598,112	1,287,106	0.0048	0.9952	96.66
8.5	259,994,024	1,315,074	0.0051	0.9949	96.20
9.5	254,174,257	1,154,396	0.0045	0.9955	95.71
10.5	259,319,284	1,257,064	0.0048	0.9952	95.28
11.5	246,164,713	1,381,459	0.0056	0.9944	94.82
12.5	237,624,440	1,155,774	0.0049	0.9951	94.29
13.5	236,178,098	1,197,699	0.0051	0.9949	93.83
14.5	228,389,763	1,128,549	0.0049	0.9951	93.35
15.5	225,304,488	1,116,193	0.0050	0.9950	92.89
16.5	222,696,720	1,077,788	0.0048	0.9952	92.43
17.5	224,022,839	1,117,019	0.0050	0.9950	91.98
18.5	224,860,722	1,088,930	0.0048	0.9952	91.52
19.5	223,915,050	1,190,206	0.0053	0.9947	91.08
20.5	221,627,447	1,278,314	0.0058	0.9942	90.60
21.5	221,506,822	1,350,856	0.0061	0.9939	90.07
22.5	222,795,032	1,417,878	0.0064	0.9936	89.52
23.5	217,943,895	1,588,697	0.0073	0.9927	88.95
24.5	212,915,131	1,578,217	0.0074	0.9926	88.31
25.5	205,757,378	1,681,564	0.0082	0.9918	87.65
26.5	195,873,553	1,650,825	0.0084	0.9916	86.94
27.5	184,367,963	1,778,310	0.0096	0.9904	86.20
28.5	171,497,303	1,576,889	0.0092	0.9908	85.37
29.5	157,974,467	1,419,746	0.0090	0.9910	84.59
30.5	144,308,075	1,447,398	0.0100	0.9900	83.83
31.5	133,977,718	1,369,894	0.0102	0.9898	82.99
32.5	123,567,737	1,113,493	0.0090	0.9910	82.14
33.5	113,441,593	1,040,750	0.0092	0.9908	81.40
34.5	106,025,723	957,722	0.0090	0.9910	80.65
35.5	102,620,181	966,449	0.0094	0.9906	79.92
36.5	97,294,541	906,133	0.0093	0.9907	79.17
37.5	91,711,208	881,875	0.0096	0.9904	78.43
38.5	88,209,476	678,225	0.0077	0.9923	77.68

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	83,250,876	667,076	0.0080	0.9920	77.08
40.5	77,056,500	685,568	0.0089	0.9911	76.46
41.5	69,517,706	654,669	0.0094	0.9906	75.78
42.5	63,932,505	585,693	0.0092	0.9908	75.07
43.5	58,817,845	525,474	0.0089	0.9911	74.38
44.5	52,355,694	555,610	0.0106	0.9894	73.72
45.5	43,617,225	536,983	0.0123	0.9877	72.93
46.5	38,655,279	475,018	0.0123	0.9877	72.04
47.5	35,514,934	420,203	0.0118	0.9882	71.15
48.5	32,022,148	400,192	0.0125	0.9875	70.31
49.5	28,439,225	315,564	0.0111	0.9889	69.43
50.5	26,189,200	297,701	0.0114	0.9886	68.66
51.5	23,218,102	279,843	0.0121	0.9879	67.88
52.5	21,211,865	233,845	0.0110	0.9890	67.06
53.5	19,945,112	228,416	0.0115	0.9885	66.32
54.5	18,629,258	177,256	0.0095	0.9905	65.56
55.5	17,530,719	160,931	0.0092	0.9908	64.94
56.5	16,364,307	140,227	0.0086	0.9914	64.34
57.5	14,984,237	132,842	0.0089	0.9911	63.79
58.5	13,375,863	111,881	0.0084	0.9916	63.23
59.5	11,332,993	87,556	0.0077	0.9923	62.70
60.5	9,433,932	91,185	0.0097	0.9903	62.21
61.5	7,292,644	70,385	0.0097	0.9903	61.61
62.5	5,365,319	60,142	0.0112	0.9888	61.02
63.5	3,923,982	55,237	0.0141	0.9859	60.33
64.5	3,019,048	51,747	0.0171	0.9829	59.48
65.5	2,345,284	50,239	0.0214	0.9786	58.46
66.5	1,877,240	55,821	0.0297	0.9703	57.21
67.5	1,214,589	47,726	0.0393	0.9607	55.51
68.5	766,340	43,616	0.0569	0.9431	53.33
69.5	618,627	40,935	0.0662	0.9338	50.29
70.5	548,944	47,092	0.0858	0.9142	46.97
71.5	416,328	32,930	0.0791	0.9209	42.94
72.5	374,032	36,477	0.0975	0.9025	39.54
73.5	316,024	60,864	0.1926	0.8074	35.68
74.5	252,292	38,421	0.1523	0.8477	28.81
75.5	214,754	38,812	0.1807	0.8193	24.42
76.5	231,081	48,107	0.2082	0.7918	20.01
77.5	168,420	30,456	0.1808	0.8192	15.84
78.5	128,963	16,704	0.1295	0.8705	12.98

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

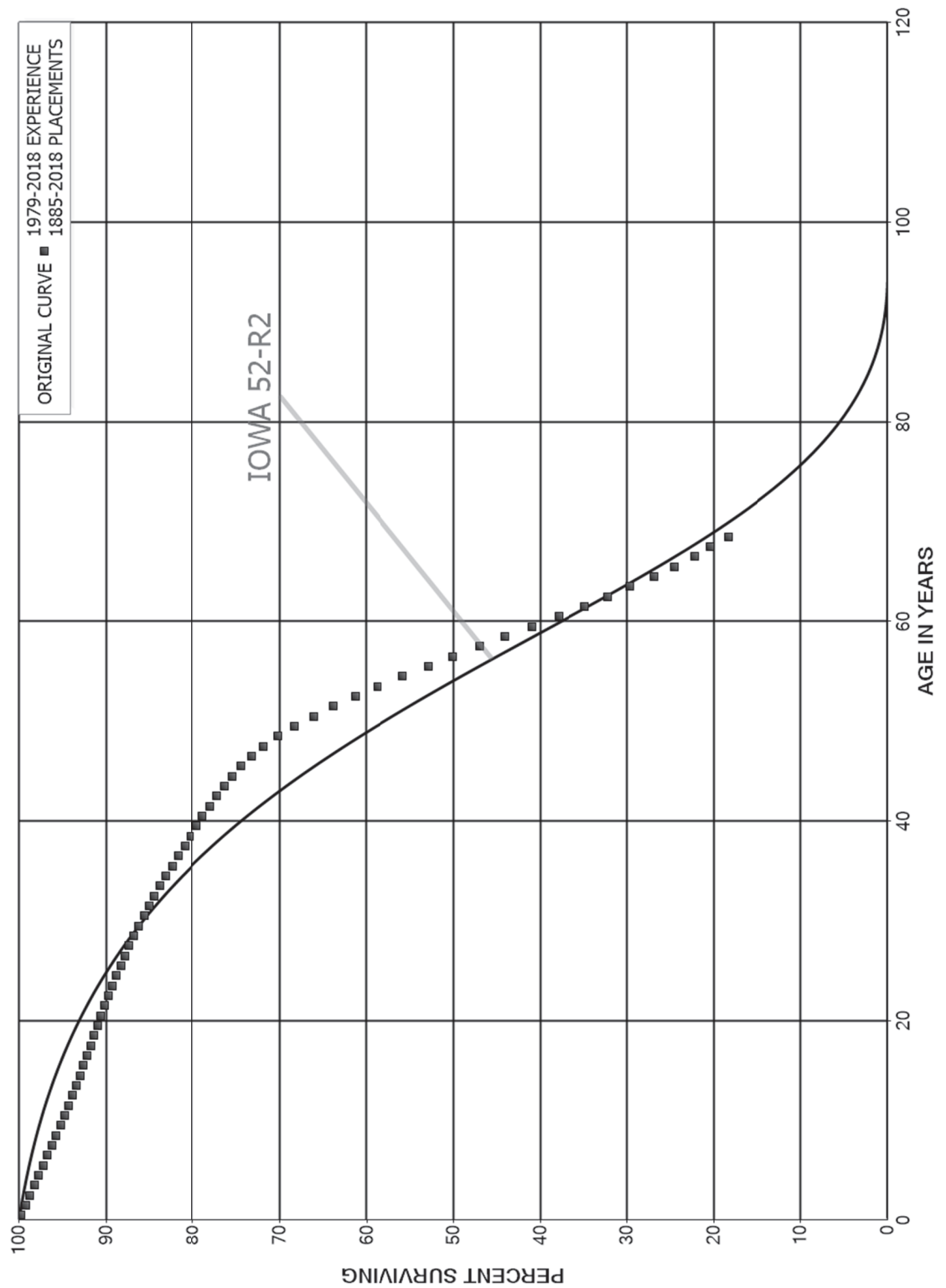
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	112,379	24,639	0.2192	0.7808	11.30
80.5	83,628	10,046	0.1201	0.8799	8.82
81.5	101,459	13,764	0.1357	0.8643	7.76
82.5	77,661	11,200	0.1442	0.8558	6.71
83.5	67,441	10,612	0.1574	0.8426	5.74
84.5	57,107	5,325	0.0933	0.9067	4.84
85.5	51,862	11,660	0.2248	0.7752	4.39
86.5	40,202	11,953	0.2973	0.7027	3.40
87.5	28,249	7,043	0.2493	0.7507	2.39
88.5	18,523	5,577	0.3011	0.6989	1.79
89.5	12,946	3,666	0.2832	0.7168	1.25
90.5	9,280	984	0.1060	0.8940	0.90
91.5	8,296	1,220	0.1470	0.8530	0.80
92.5	7,265	384	0.0528	0.9472	0.69
93.5	6,975	274	0.0392	0.9608	0.65
94.5	6,701	472	0.0704	0.9296	0.62
95.5	53,335	32,995	0.6186	0.3814	0.58
96.5	20,340	8,065	0.3965	0.6035	0.22
97.5	12,275	7,325	0.5968	0.4032	0.13
98.5	4,950	2,182	0.4409	0.5591	0.05
99.5	2,767	1,418	0.5126	0.4874	0.03
100.5	1,349	85	0.0631	0.9369	0.01
101.5	1,264	85	0.0673	0.9327	0.01
102.5	1,179	425	0.3610	0.6390	0.01
103.5	753	475	0.6310	0.3690	0.01
104.5	278	278	1.0000		0.00
105.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 369.00 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1885-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	163,537,016	484,219	0.0030	0.9970	100.00
0.5	164,230,907	785,960	0.0048	0.9952	99.70
1.5	161,087,353	779,497	0.0048	0.9952	99.23
2.5	158,256,587	882,686	0.0056	0.9944	98.75
3.5	158,444,878	794,777	0.0050	0.9950	98.20
4.5	158,373,849	831,394	0.0052	0.9948	97.70
5.5	157,766,950	809,411	0.0051	0.9949	97.19
6.5	156,633,113	805,617	0.0051	0.9949	96.69
7.5	154,926,976	841,090	0.0054	0.9946	96.19
8.5	153,616,367	764,044	0.0050	0.9950	95.67
9.5	152,608,880	774,376	0.0051	0.9949	95.20
10.5	152,140,586	761,192	0.0050	0.9950	94.71
11.5	151,487,026	699,442	0.0046	0.9954	94.24
12.5	148,431,052	639,114	0.0043	0.9957	93.80
13.5	144,587,100	617,718	0.0043	0.9957	93.40
14.5	140,045,508	609,271	0.0044	0.9956	93.00
15.5	136,411,775	623,493	0.0046	0.9954	92.60
16.5	132,936,653	592,464	0.0045	0.9955	92.17
17.5	129,642,572	575,373	0.0044	0.9956	91.76
18.5	126,662,040	564,120	0.0045	0.9955	91.36
19.5	122,816,853	514,735	0.0042	0.9958	90.95
20.5	117,819,331	579,832	0.0049	0.9951	90.57
21.5	113,203,861	510,258	0.0045	0.9955	90.12
22.5	108,335,596	544,154	0.0050	0.9950	89.72
23.5	102,628,685	533,414	0.0052	0.9948	89.26
24.5	96,545,566	536,537	0.0056	0.9944	88.80
25.5	90,623,740	485,682	0.0054	0.9946	88.31
26.5	85,153,203	468,961	0.0055	0.9945	87.83
27.5	79,621,816	483,032	0.0061	0.9939	87.35
28.5	73,355,974	456,745	0.0062	0.9938	86.82
29.5	67,916,085	485,765	0.0072	0.9928	86.28
30.5	62,926,272	436,092	0.0069	0.9931	85.66
31.5	57,779,804	417,482	0.0072	0.9928	85.07
32.5	52,741,543	407,293	0.0077	0.9923	84.45
33.5	47,161,188	371,509	0.0079	0.9921	83.80
34.5	43,032,826	363,177	0.0084	0.9916	83.14
35.5	39,074,171	340,251	0.0087	0.9913	82.44
36.5	35,491,552	310,129	0.0087	0.9913	81.72
37.5	31,977,020	278,400	0.0087	0.9913	81.01
38.5	28,647,118	271,182	0.0095	0.9905	80.30

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1885-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,555,105	237,771	0.0093	0.9907	79.54
40.5	22,662,351	233,526	0.0103	0.9897	78.80
41.5	19,981,034	207,932	0.0104	0.9896	77.99
42.5	17,489,307	195,240	0.0112	0.9888	77.18
43.5	15,247,376	186,952	0.0123	0.9877	76.32
44.5	13,195,053	169,468	0.0128	0.9872	75.38
45.5	11,168,916	181,909	0.0163	0.9837	74.41
46.5	9,491,590	175,844	0.0185	0.9815	73.20
47.5	8,001,854	181,397	0.0227	0.9773	71.85
48.5	6,702,808	186,527	0.0278	0.9722	70.22
49.5	5,614,283	177,312	0.0316	0.9684	68.26
50.5	4,665,618	158,500	0.0340	0.9660	66.11
51.5	3,841,008	154,125	0.0401	0.9599	63.86
52.5	3,153,567	133,943	0.0425	0.9575	61.30
53.5	2,615,606	129,766	0.0496	0.9504	58.70
54.5	2,217,043	118,601	0.0535	0.9465	55.78
55.5	1,928,420	101,576	0.0527	0.9473	52.80
56.5	1,668,361	101,683	0.0609	0.9391	50.02
57.5	1,433,581	88,932	0.0620	0.9380	46.97
58.5	1,203,286	83,585	0.0695	0.9305	44.06
59.5	997,551	77,331	0.0775	0.9225	41.00
60.5	813,380	64,466	0.0793	0.9207	37.82
61.5	649,548	48,441	0.0746	0.9254	34.82
62.5	517,380	41,880	0.0809	0.9191	32.22
63.5	429,572	40,543	0.0944	0.9056	29.61
64.5	349,290	29,532	0.0845	0.9155	26.82
65.5	293,229	28,190	0.0961	0.9039	24.55
66.5	247,447	20,523	0.0829	0.9171	22.19
67.5	209,091	20,744	0.0992	0.9008	20.35
68.5	179,326	20,880	0.1164	0.8836	18.33
69.5	148,491	13,227	0.0891	0.9109	16.20
70.5	124,430	9,302	0.0748	0.9252	14.75
71.5	110,868	7,353	0.0663	0.9337	13.65
72.5	99,631	5,628	0.0565	0.9435	12.75
73.5	93,180	6,934	0.0744	0.9256	12.03
74.5	86,238	7,765	0.0900	0.9100	11.13
75.5	78,072	9,010	0.1154	0.8846	10.13
76.5	68,838	6,977	0.1014	0.8986	8.96
77.5	61,693	5,895	0.0956	0.9044	8.05
78.5	56,928	7,062	0.1241	0.8759	7.28

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1885-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	49,783	7,074	0.1421	0.8579	6.38
80.5	42,688	3,006	0.0704	0.9296	5.47
81.5	39,604	2,171	0.0548	0.9452	5.09
82.5	37,433	1,761	0.0470	0.9530	4.81
83.5	35,672	1,694	0.0475	0.9525	4.58
84.5	33,978	2,793	0.0822	0.9178	4.36
85.5	31,184	1,632	0.0523	0.9477	4.01
86.5	29,552	1,787	0.0605	0.9395	3.80
87.5	27,765	4,090	0.1473	0.8527	3.57
88.5	23,675	811	0.0342	0.9658	3.04
89.5	22,865	4,780	0.2090	0.7910	2.94
90.5	18,085	6,295	0.3481	0.6519	2.32
91.5	11,790	295	0.0250	0.9750	1.51
92.5	11,494	2,508	0.2182	0.7818	1.48
93.5	9,336	80	0.0085	0.9915	1.15
94.5	9,257	317	0.0343	0.9657	1.14
95.5	8,939	216	0.0242	0.9758	1.11
96.5	8,723	5,057	0.5797	0.4203	1.08
97.5	3,667	617	0.1682	0.8318	0.45
98.5	3,050	230	0.0753	0.9247	0.38
99.5	2,820	7	0.0024	0.9976	0.35
100.5	2,813	35	0.0125	0.9875	0.35
101.5	2,778	1,236	0.4449	0.5551	0.34
102.5	1,542	366	0.2376	0.7624	0.19
103.5	1,176		0.0000	1.0000	0.15
104.5	1,176		0.0000	1.0000	0.15
105.5	1,176	360	0.3063	0.6937	0.15
106.5	816	465	0.5705	0.4295	0.10
107.5	350		0.0000	1.0000	0.04
108.5	350		0.0000	1.0000	0.04
109.5	350		0.0000	1.0000	0.04
110.5	350		0.0000	1.0000	0.04
111.5	350		0.0000	1.0000	0.04
112.5	350		0.0000	1.0000	0.04
113.5	350		0.0000	1.0000	0.04
114.5	350		0.0000	1.0000	0.04
115.5	350		0.0000	1.0000	0.04
116.5	350		0.0000	1.0000	0.04
117.5	350		0.0000	1.0000	0.04
118.5	350		0.0000	1.0000	0.04

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

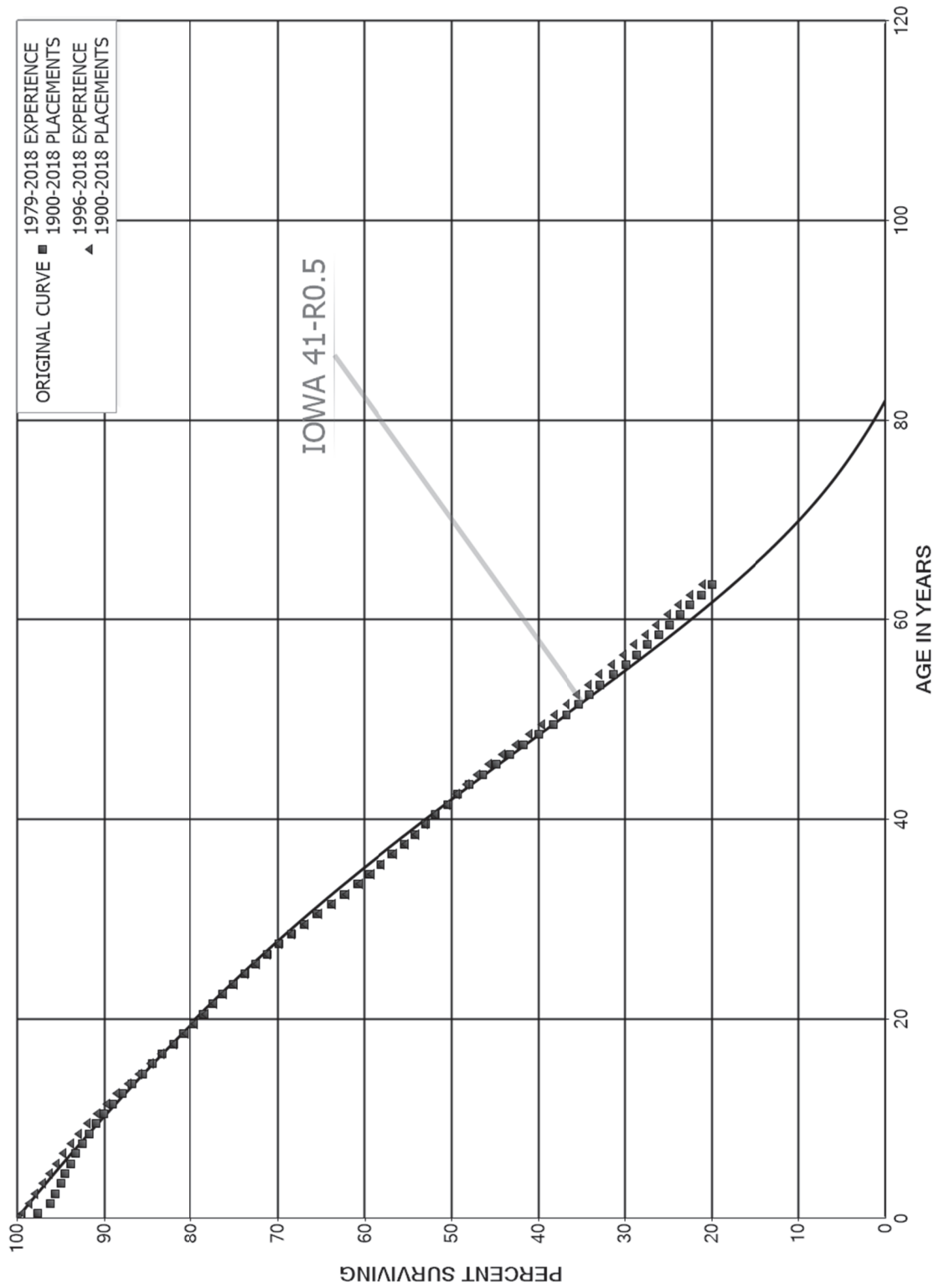
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1885-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	350		0.0000	1.0000	0.04
120.5	350		0.0000	1.0000	0.04
121.5	350	350	1.0000		0.04
122.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 370.00 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	129,229,080	3,129,473	0.0242	0.9758	100.00
0.5	123,586,025	1,841,969	0.0149	0.9851	97.58
1.5	118,795,220	689,164	0.0058	0.9942	96.12
2.5	118,200,702	701,729	0.0059	0.9941	95.57
3.5	117,798,272	666,868	0.0057	0.9943	95.00
4.5	116,704,370	752,944	0.0065	0.9935	94.46
5.5	115,293,893	743,214	0.0064	0.9936	93.85
6.5	114,552,886	865,505	0.0076	0.9924	93.25
7.5	111,492,736	964,313	0.0086	0.9914	92.54
8.5	111,574,382	975,021	0.0087	0.9913	91.74
9.5	108,455,403	1,074,569	0.0099	0.9901	90.94
10.5	106,351,337	1,149,232	0.0108	0.9892	90.04
11.5	104,036,601	1,250,425	0.0120	0.9880	89.07
12.5	102,536,358	1,392,786	0.0136	0.9864	88.00
13.5	98,416,597	1,298,164	0.0132	0.9868	86.80
14.5	93,689,416	1,278,506	0.0136	0.9864	85.66
15.5	91,650,084	1,200,038	0.0131	0.9869	84.49
16.5	89,722,766	1,413,480	0.0158	0.9842	83.38
17.5	87,313,442	1,209,334	0.0139	0.9861	82.07
18.5	84,493,123	1,274,166	0.0151	0.9849	80.93
19.5	82,644,541	1,207,201	0.0146	0.9854	79.71
20.5	79,468,825	1,122,467	0.0141	0.9859	78.55
21.5	78,445,108	1,161,935	0.0148	0.9852	77.44
22.5	74,095,138	1,186,341	0.0160	0.9840	76.29
23.5	71,808,402	1,245,452	0.0173	0.9827	75.07
24.5	68,644,337	1,191,211	0.0174	0.9826	73.77
25.5	65,364,079	1,167,301	0.0179	0.9821	72.49
26.5	62,426,229	1,202,695	0.0193	0.9807	71.19
27.5	59,343,169	1,195,072	0.0201	0.9799	69.82
28.5	54,580,321	1,150,605	0.0211	0.9789	68.41
29.5	49,711,024	1,126,839	0.0227	0.9773	66.97
30.5	44,915,423	1,091,739	0.0243	0.9757	65.45
31.5	39,765,372	916,726	0.0231	0.9769	63.86
32.5	35,475,481	884,895	0.0249	0.9751	62.39
33.5	31,522,231	696,022	0.0221	0.9779	60.83
34.5	28,721,206	608,644	0.0212	0.9788	59.49
35.5	26,635,244	656,121	0.0246	0.9754	58.23
36.5	24,274,679	607,578	0.0250	0.9750	56.80
37.5	22,360,506	498,267	0.0223	0.9777	55.37
38.5	20,707,493	432,639	0.0209	0.9791	54.14

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,302,672	438,124	0.0227	0.9773	53.01
40.5	17,828,135	467,839	0.0262	0.9738	51.81
41.5	16,401,506	377,195	0.0230	0.9770	50.45
42.5	14,961,912	423,324	0.0283	0.9717	49.29
43.5	13,755,024	437,456	0.0318	0.9682	47.89
44.5	12,454,554	401,481	0.0322	0.9678	46.37
45.5	11,219,133	392,619	0.0350	0.9650	44.87
46.5	9,646,997	360,114	0.0373	0.9627	43.30
47.5	8,515,883	361,346	0.0424	0.9576	41.69
48.5	7,706,245	313,735	0.0407	0.9593	39.92
49.5	7,000,101	296,601	0.0424	0.9576	38.29
50.5	6,178,400	234,186	0.0379	0.9621	36.67
51.5	5,538,098	187,748	0.0339	0.9661	35.28
52.5	4,939,268	178,188	0.0361	0.9639	34.08
53.5	4,382,617	208,709	0.0476	0.9524	32.85
54.5	3,787,945	179,177	0.0473	0.9527	31.29
55.5	3,299,702	135,703	0.0411	0.9589	29.81
56.5	2,822,110	118,464	0.0420	0.9580	28.58
57.5	2,407,636	112,736	0.0468	0.9532	27.38
58.5	1,931,356	90,708	0.0470	0.9530	26.10
59.5	1,490,909	74,083	0.0497	0.9503	24.88
60.5	1,176,804	58,441	0.0497	0.9503	23.64
61.5	907,197	51,650	0.0569	0.9431	22.47
62.5	719,975	44,026	0.0611	0.9389	21.19
63.5	510,162	35,798	0.0702	0.9298	19.89
64.5	350,910	23,759	0.0677	0.9323	18.50
65.5	274,131	16,498	0.0602	0.9398	17.24
66.5	188,149	12,806	0.0681	0.9319	16.21
67.5	123,995	8,901	0.0718	0.9282	15.10
68.5	53,284	4,489	0.0843	0.9157	14.02
69.5	4,945	831	0.1680	0.8320	12.84
70.5	4,114	365	0.0888	0.9112	10.68
71.5	3,748	413	0.1102	0.8898	9.73
72.5	3,335	354	0.1060	0.8940	8.66
73.5	2,982	762	0.2555	0.7445	7.74
74.5	2,220	321	0.1446	0.8554	5.76
75.5	1,899	242	0.1275	0.8725	4.93
76.5	1,709	1,164	0.6809	0.3191	4.30
77.5	571		0.0000	1.0000	1.37
78.5	97,816	277	0.0028	0.9972	1.37

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	97,540		0.0000	1.0000	1.37
80.5	97,540		0.0000	1.0000	1.37
81.5	97,540	53	0.0005	0.9995	1.37
82.5	97,486		0.0000	1.0000	1.37
83.5	97,486	46	0.0005	0.9995	1.37
84.5	97,441		0.0000	1.0000	1.37
85.5	97,441		0.0000	1.0000	1.37
86.5	97,441	93	0.0010	0.9990	1.37
87.5	97,348		0.0000	1.0000	1.37
88.5	97,348		0.0000	1.0000	1.37
89.5	97,348	25	0.0003	0.9997	1.37
90.5	97,323		0.0000	1.0000	1.37
91.5	97,323		0.0000	1.0000	1.37
92.5	97,323		0.0000	1.0000	1.37
93.5	97,323		0.0000	1.0000	1.37
94.5	97,323		0.0000	1.0000	1.37
95.5	97,323	4,300	0.0442	0.9558	1.37
96.5	93,023	2,007	0.0216	0.9784	1.31
97.5	91,016	3,194	0.0351	0.9649	1.28
98.5	87,822	849	0.0097	0.9903	1.23
99.5	86,973	929	0.0107	0.9893	1.22
100.5	86,044	1,067	0.0124	0.9876	1.21
101.5	84,976	4,094	0.0482	0.9518	1.19
102.5	80,882	6,796	0.0840	0.9160	1.13
103.5	74,086	7,390	0.0997	0.9003	1.04
104.5	66,696	18,322	0.2747	0.7253	0.94
105.5	48,374	169	0.0035	0.9965	0.68
106.5	48,205	3,923	0.0814	0.9186	0.68
107.5	44,282	1,816	0.0410	0.9590	0.62
108.5	42,466	6,254	0.1473	0.8527	0.60
109.5	36,212	3,430	0.0947	0.9053	0.51
110.5	32,782	2,925	0.0892	0.9108	0.46
111.5	29,857	1,311	0.0439	0.9561	0.42
112.5	28,546	1,009	0.0353	0.9647	0.40
113.5	27,537	1,614	0.0586	0.9414	0.39
114.5	25,923	605	0.0233	0.9767	0.36
115.5	25,318	1,973	0.0779	0.9221	0.36
116.5	23,345	239	0.0103	0.9897	0.33
117.5	23,106	718	0.0311	0.9689	0.32
118.5					0.31

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	60,139,242	434,616	0.0072	0.9928	100.00
0.5	58,262,423	466,515	0.0080	0.9920	99.28
1.5	56,389,492	398,442	0.0071	0.9929	98.48
2.5	57,524,160	489,753	0.0085	0.9915	97.79
3.5	58,857,593	441,981	0.0075	0.9925	96.95
4.5	59,560,426	482,468	0.0081	0.9919	96.23
5.5	62,215,096	513,685	0.0083	0.9917	95.45
6.5	65,452,765	644,616	0.0098	0.9902	94.66
7.5	67,061,340	674,188	0.0101	0.9899	93.73
8.5	72,371,114	733,255	0.0101	0.9899	92.78
9.5	73,670,861	866,558	0.0118	0.9882	91.84
10.5	75,645,639	956,972	0.0127	0.9873	90.76
11.5	75,834,396	962,686	0.0127	0.9873	89.62
12.5	76,021,530	1,112,467	0.0146	0.9854	88.48
13.5	74,000,907	1,062,940	0.0144	0.9856	87.18
14.5	70,939,873	1,081,925	0.0153	0.9847	85.93
15.5	70,290,398	1,013,860	0.0144	0.9856	84.62
16.5	69,426,569	1,249,439	0.0180	0.9820	83.40
17.5	68,075,356	1,036,932	0.0152	0.9848	81.90
18.5	66,144,426	1,028,035	0.0155	0.9845	80.65
19.5	65,369,513	968,693	0.0148	0.9852	79.40
20.5	62,995,870	868,235	0.0138	0.9862	78.22
21.5	62,923,090	917,782	0.0146	0.9854	77.14
22.5	59,561,402	932,928	0.0157	0.9843	76.02
23.5	58,659,419	986,128	0.0168	0.9832	74.83
24.5	56,434,072	950,324	0.0168	0.9832	73.57
25.5	53,934,257	941,952	0.0175	0.9825	72.33
26.5	51,712,991	1,002,723	0.0194	0.9806	71.07
27.5	49,353,697	1,012,522	0.0205	0.9795	69.69
28.5	45,080,932	982,143	0.0218	0.9782	68.26
29.5	40,658,500	963,963	0.0237	0.9763	66.77
30.5	36,309,349	866,239	0.0239	0.9761	65.19
31.5	31,754,701	764,653	0.0241	0.9759	63.63
32.5	28,113,356	742,788	0.0264	0.9736	62.10
33.5	24,853,253	541,697	0.0218	0.9782	60.46
34.5	22,785,354	479,010	0.0210	0.9790	59.14
35.5	21,549,804	504,605	0.0234	0.9766	57.90
36.5	19,993,663	497,818	0.0249	0.9751	56.54
37.5	18,635,990	391,526	0.0210	0.9790	55.14
38.5	17,624,558	354,234	0.0201	0.9799	53.98

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,700,739	358,157	0.0214	0.9786	52.89
40.5	15,738,076	407,969	0.0259	0.9741	51.76
41.5	14,743,045	322,741	0.0219	0.9781	50.42
42.5	13,572,803	316,745	0.0233	0.9767	49.31
43.5	12,674,189	327,990	0.0259	0.9741	48.16
44.5	11,644,808	317,061	0.0272	0.9728	46.92
45.5	10,700,106	367,564	0.0344	0.9656	45.64
46.5	9,319,801	336,666	0.0361	0.9639	44.07
47.5	8,235,489	298,542	0.0363	0.9637	42.48
48.5	7,498,487	270,601	0.0361	0.9639	40.94
49.5	6,840,851	245,385	0.0359	0.9641	39.46
50.5	6,072,293	228,073	0.0376	0.9624	38.05
51.5	5,436,129	183,877	0.0338	0.9662	36.62
52.5	4,839,625	173,916	0.0359	0.9641	35.38
53.5	4,290,191	164,073	0.0382	0.9618	34.11
54.5	3,746,051	159,252	0.0425	0.9575	32.80
55.5	3,281,342	134,877	0.0411	0.9589	31.41
56.5	2,807,117	116,447	0.0415	0.9585	30.12
57.5	2,395,694	111,131	0.0464	0.9536	28.87
58.5	1,921,550	88,059	0.0458	0.9542	27.53
59.5	1,485,431	73,719	0.0496	0.9504	26.27
60.5	1,170,106	57,975	0.0495	0.9505	24.96
61.5	900,937	51,414	0.0571	0.9429	23.73
62.5	713,788	43,735	0.0613	0.9387	22.37
63.5	504,266	35,516	0.0704	0.9296	21.00
64.5	345,351	23,382	0.0677	0.9323	19.52
65.5	269,240	16,496	0.0613	0.9387	18.20
66.5	183,616	12,750	0.0694	0.9306	17.09
67.5	119,646	8,810	0.0736	0.9264	15.90
68.5	50,349	3,295	0.0654	0.9346	14.73
69.5	3,529	430	0.1218	0.8782	13.76
70.5	3,147	344	0.1094	0.8906	12.09
71.5	2,827	289	0.1023	0.8977	10.77
72.5	2,725	354	0.1297	0.8703	9.66
73.5	2,403	208	0.0865	0.9135	8.41
74.5	2,195	321	0.1462	0.8538	7.68
75.5	1,899	242	0.1275	0.8725	6.56
76.5	1,657	1,164	0.7024	0.2976	5.72
77.5	493		0.0000	1.0000	1.70
78.5	493	277	0.5611	0.4389	1.70

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

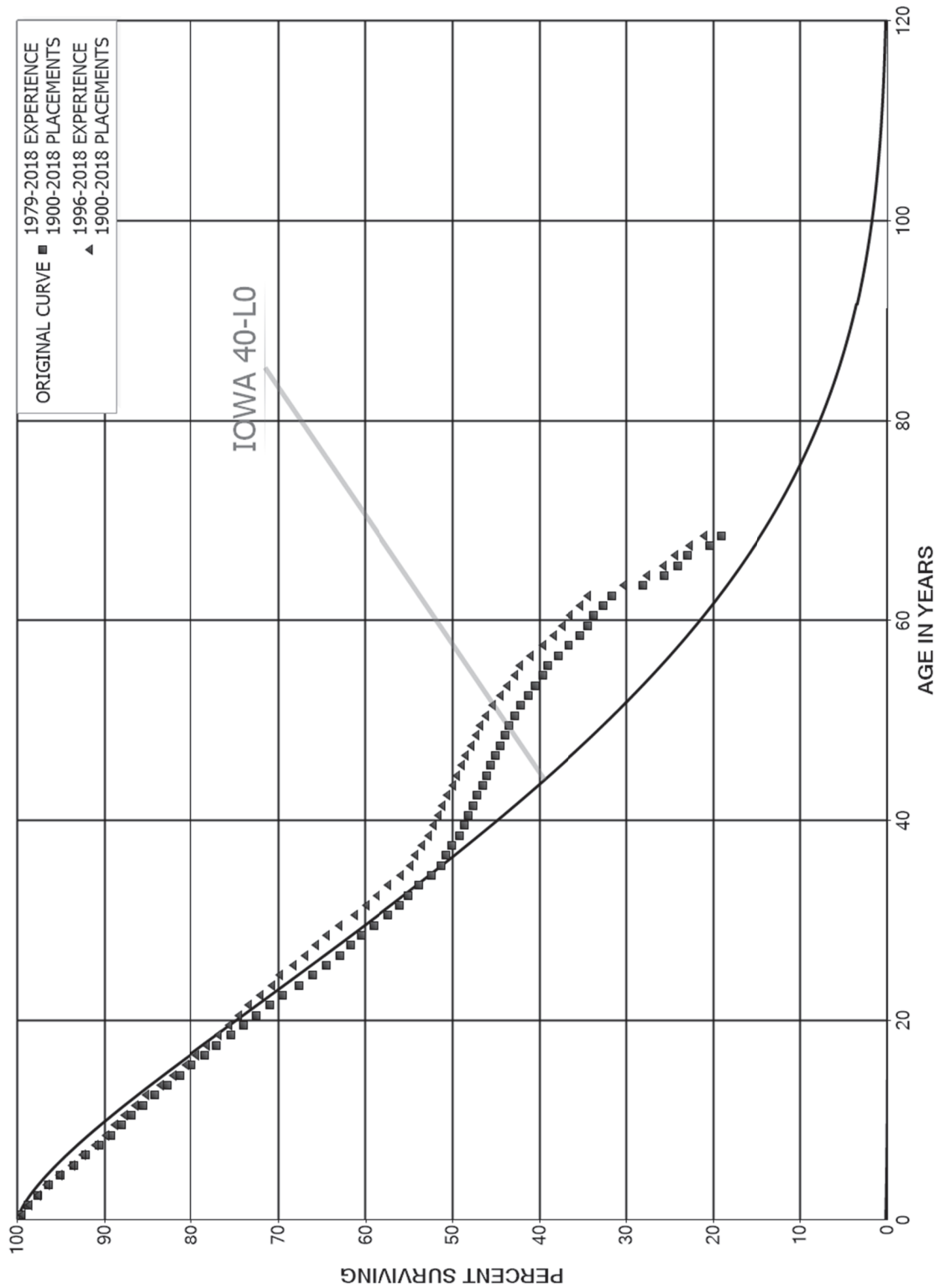
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	216		0.0000	1.0000	0.75
80.5	216		0.0000	1.0000	0.75
81.5	216	53	0.2456	0.7544	0.75
82.5	163		0.0000	1.0000	0.56
83.5	163	46	0.2814	0.7186	0.56
84.5	117		0.0000	1.0000	0.41
85.5	117		0.0000	1.0000	0.41
86.5	117	93	0.7896	0.2104	0.41
87.5	25		0.0000	1.0000	0.09
88.5	25		0.0000	1.0000	0.09
89.5	25	25	1.0000		0.09
90.5					
91.5					
92.5					
93.5	52		0.0000		
94.5	78		0.0000		
95.5	97,323	4,300	0.0442		
96.5	93,023	2,007	0.0216		
97.5	91,016	3,194	0.0351		
98.5	87,822	849	0.0097		
99.5	86,973	929	0.0107		
100.5	86,044	1,067	0.0124		
101.5	84,976	4,094	0.0482		
102.5	80,882	6,796	0.0840		
103.5	74,086	7,390	0.0997		
104.5	66,696	18,322	0.2747		
105.5	48,374	169	0.0035		
106.5	48,205	3,923	0.0814		
107.5	44,282	1,816	0.0410		
108.5	42,466	6,254	0.1473		
109.5	36,212	3,430	0.0947		
110.5	32,782	2,925	0.0892		
111.5	29,857	1,311	0.0439		
112.5	28,546	1,009	0.0353		
113.5	27,537	1,614	0.0586		
114.5	25,923	605	0.0233		
115.5	25,318	1,973	0.0779		
116.5	23,345	239	0.0103		
117.5	23,106	718	0.0311		
118.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	55,436,610	271,330	0.0049	0.9951	100.00
0.5	55,555,767	454,941	0.0082	0.9918	99.51
1.5	54,577,950	597,352	0.0109	0.9891	98.70
2.5	54,764,093	664,274	0.0121	0.9879	97.62
3.5	55,328,406	807,513	0.0146	0.9854	96.43
4.5	54,491,347	877,300	0.0161	0.9839	95.02
5.5	53,485,894	754,539	0.0141	0.9859	93.49
6.5	52,420,272	888,085	0.0169	0.9831	92.18
7.5	50,776,115	721,851	0.0142	0.9858	90.61
8.5	50,323,878	685,985	0.0136	0.9864	89.33
9.5	50,120,899	659,032	0.0131	0.9869	88.11
10.5	49,723,466	752,443	0.0151	0.9849	86.95
11.5	49,509,362	749,741	0.0151	0.9849	85.63
12.5	48,795,973	874,404	0.0179	0.9821	84.34
13.5	47,611,593	795,113	0.0167	0.9833	82.83
14.5	46,531,265	845,813	0.0182	0.9818	81.44
15.5	45,138,592	895,584	0.0198	0.9802	79.96
16.5	43,549,525	756,250	0.0174	0.9826	78.38
17.5	42,208,634	861,485	0.0204	0.9796	77.01
18.5	40,803,949	795,967	0.0195	0.9805	75.44
19.5	39,096,518	764,948	0.0196	0.9804	73.97
20.5	37,006,538	779,930	0.0211	0.9789	72.52
21.5	34,933,173	756,212	0.0216	0.9784	71.00
22.5	32,309,914	840,050	0.0260	0.9740	69.46
23.5	30,049,801	687,778	0.0229	0.9771	67.65
24.5	28,230,005	701,306	0.0248	0.9752	66.10
25.5	25,831,445	588,296	0.0228	0.9772	64.46
26.5	23,507,147	460,599	0.0196	0.9804	62.99
27.5	21,623,610	444,726	0.0206	0.9794	61.76
28.5	19,581,555	472,244	0.0241	0.9759	60.49
29.5	17,985,110	503,910	0.0280	0.9720	59.03
30.5	16,640,764	365,546	0.0220	0.9780	57.38
31.5	15,415,252	297,933	0.0193	0.9807	56.12
32.5	14,477,274	321,939	0.0222	0.9778	55.03
33.5	13,419,285	357,044	0.0266	0.9734	53.81
34.5	12,591,234	261,827	0.0208	0.9792	52.38
35.5	11,859,030	139,954	0.0118	0.9882	51.29
36.5	11,251,766	145,951	0.0130	0.9870	50.68
37.5	10,560,685	173,335	0.0164	0.9836	50.02
38.5	9,645,716	109,440	0.0113	0.9887	49.20

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,006,895	92,613	0.0103	0.9897	48.64
40.5	8,350,304	83,923	0.0101	0.9899	48.14
41.5	7,724,821	80,584	0.0104	0.9896	47.66
42.5	7,270,312	102,134	0.0140	0.9860	47.16
43.5	6,703,754	63,917	0.0095	0.9905	46.50
44.5	6,115,074	64,179	0.0105	0.9895	46.06
45.5	5,595,677	58,709	0.0105	0.9895	45.57
46.5	5,085,598	69,399	0.0136	0.9864	45.10
47.5	4,512,439	56,556	0.0125	0.9875	44.48
48.5	3,885,695	37,863	0.0097	0.9903	43.92
49.5	3,268,350	48,753	0.0149	0.9851	43.50
50.5	2,775,146	46,081	0.0166	0.9834	42.85
51.5	2,175,038	46,593	0.0214	0.9786	42.14
52.5	1,741,030	30,089	0.0173	0.9827	41.23
53.5	1,529,011	33,823	0.0221	0.9779	40.52
54.5	1,323,378	19,297	0.0146	0.9854	39.62
55.5	1,183,487	35,902	0.0303	0.9697	39.05
56.5	1,020,802	34,461	0.0338	0.9662	37.86
57.5	873,614	29,729	0.0340	0.9660	36.58
58.5	746,659	19,395	0.0260	0.9740	35.34
59.5	643,467	14,019	0.0218	0.9782	34.42
60.5	528,052	17,380	0.0329	0.9671	33.67
61.5	403,306	11,099	0.0275	0.9725	32.56
62.5	335,858	38,344	0.1142	0.8858	31.67
63.5	243,595	21,290	0.0874	0.9126	28.05
64.5	191,613	11,479	0.0599	0.9401	25.60
65.5	144,023	6,633	0.0461	0.9539	24.07
66.5	116,208	13,059	0.1124	0.8876	22.96
67.5	77,036	4,807	0.0624	0.9376	20.38
68.5	61,814	3,186	0.0515	0.9485	19.11
69.5	46,588	1,554	0.0333	0.9667	18.12
70.5	40,858	701	0.0172	0.9828	17.52
71.5	36,134	2,328	0.0644	0.9356	17.22
72.5	33,376	350	0.0105	0.9895	16.11
73.5	31,497	1,141	0.0362	0.9638	15.94
74.5	30,293	3,724	0.1229	0.8771	15.36
75.5	24,707	3,492	0.1413	0.8587	13.47
76.5	20,288	1,579	0.0778	0.9222	11.57
77.5	16,923	852	0.0504	0.9496	10.67
78.5	21,159	168	0.0080	0.9920	10.13

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	20,681	482	0.0233	0.9767	10.05
80.5	20,050	97	0.0048	0.9952	9.82
81.5	19,825	637	0.0321	0.9679	9.77
82.5	19,123	417	0.0218	0.9782	9.45
83.5	18,637	30	0.0016	0.9984	9.25
84.5	18,602	820	0.0441	0.9559	9.23
85.5	17,653	419	0.0237	0.9763	8.83
86.5	17,227	1,415	0.0821	0.9179	8.62
87.5	15,812	160	0.0101	0.9899	7.91
88.5	15,652	2,582	0.1650	0.8350	7.83
89.5	13,070	3,933	0.3009	0.6991	6.54
90.5	9,137	863	0.0944	0.9056	4.57
91.5	8,274	1,251	0.1512	0.8488	4.14
92.5	7,024	399	0.0568	0.9432	3.51
93.5	6,625	623	0.0940	0.9060	3.31
94.5	6,002	170	0.0284	0.9716	3.00
95.5	5,513	733	0.1330	0.8670	2.92
96.5	4,780	281	0.0589	0.9411	2.53
97.5	4,400	200	0.0455	0.9545	2.38
98.5	4,200	845	0.2013	0.7987	2.27
99.5	3,355		0.0000	1.0000	1.81
100.5	3,355	203	0.0604	0.9396	1.81
101.5	3,152	90	0.0286	0.9714	1.71
102.5	3,062	472	0.1540	0.8460	1.66
103.5	2,590		0.0000	1.0000	1.40
104.5	2,590		0.0000	1.0000	1.40
105.5	2,590		0.0000	1.0000	1.40
106.5	2,590		0.0000	1.0000	1.40
107.5	2,590		0.0000	1.0000	1.40
108.5	2,590		0.0000	1.0000	1.40
109.5	2,590		0.0000	1.0000	1.40
110.5	2,590		0.0000	1.0000	1.40
111.5	2,590		0.0000	1.0000	1.40
112.5	2,590		0.0000	1.0000	1.40
113.5	2,590		0.0000	1.0000	1.40
114.5	2,590		0.0000	1.0000	1.40
115.5	2,590		0.0000	1.0000	1.40
116.5	2,590	2,590	1.0000		1.40
117.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	28,519,366	196,749	0.0069	0.9931	100.00
0.5	29,573,421	229,765	0.0078	0.9922	99.31
1.5	29,388,041	316,069	0.0108	0.9892	98.54
2.5	31,109,226	310,125	0.0100	0.9900	97.48
3.5	33,219,717	493,092	0.0148	0.9852	96.51
4.5	33,369,649	526,009	0.0158	0.9842	95.07
5.5	33,664,868	414,268	0.0123	0.9877	93.58
6.5	33,503,881	542,252	0.0162	0.9838	92.42
7.5	32,607,480	428,700	0.0131	0.9869	90.93
8.5	32,058,543	372,866	0.0116	0.9884	89.73
9.5	31,730,155	368,707	0.0116	0.9884	88.69
10.5	31,519,200	454,887	0.0144	0.9856	87.66
11.5	31,085,583	451,778	0.0145	0.9855	86.39
12.5	30,570,439	596,198	0.0195	0.9805	85.14
13.5	29,857,511	513,596	0.0172	0.9828	83.48
14.5	29,361,899	505,891	0.0172	0.9828	82.04
15.5	28,982,435	492,221	0.0170	0.9830	80.63
16.5	28,254,922	429,412	0.0152	0.9848	79.26
17.5	27,844,022	472,760	0.0170	0.9830	78.05
18.5	27,401,633	450,925	0.0165	0.9835	76.73
19.5	26,514,811	365,424	0.0138	0.9862	75.47
20.5	25,395,804	406,537	0.0160	0.9840	74.43
21.5	24,418,283	409,924	0.0168	0.9832	73.23
22.5	22,844,289	427,022	0.0187	0.9813	72.01
23.5	21,504,780	297,856	0.0139	0.9861	70.66
24.5	20,697,515	436,258	0.0211	0.9789	69.68
25.5	19,514,964	390,934	0.0200	0.9800	68.21
26.5	18,290,244	331,852	0.0181	0.9819	66.85
27.5	17,258,772	320,808	0.0186	0.9814	65.63
28.5	16,200,120	381,062	0.0235	0.9765	64.41
29.5	15,261,233	424,505	0.0278	0.9722	62.90
30.5	14,296,141	309,372	0.0216	0.9784	61.15
31.5	13,421,028	268,502	0.0200	0.9800	59.82
32.5	12,720,934	281,446	0.0221	0.9779	58.63
33.5	11,887,081	302,965	0.0255	0.9745	57.33
34.5	11,285,200	230,063	0.0204	0.9796	55.87
35.5	10,726,108	117,241	0.0109	0.9891	54.73
36.5	10,267,140	130,642	0.0127	0.9873	54.13
37.5	9,745,784	155,909	0.0160	0.9840	53.44
38.5	9,008,258	96,726	0.0107	0.9893	52.59

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,476,860	81,596	0.0096	0.9904	52.02
40.5	7,953,686	77,255	0.0097	0.9903	51.52
41.5	7,434,414	75,953	0.0102	0.9898	51.02
42.5	7,049,124	91,767	0.0130	0.9870	50.50
43.5	6,542,724	60,425	0.0092	0.9908	49.84
44.5	5,999,972	61,213	0.0102	0.9898	49.38
45.5	5,511,748	56,851	0.0103	0.9897	48.88
46.5	5,030,244	67,963	0.0135	0.9865	48.38
47.5	4,470,941	55,481	0.0124	0.9876	47.72
48.5	3,847,205	36,133	0.0094	0.9906	47.13
49.5	3,227,637	44,348	0.0137	0.9863	46.69
50.5	2,738,964	45,374	0.0166	0.9834	46.05
51.5	2,135,280	43,343	0.0203	0.9797	45.28
52.5	1,703,731	28,791	0.0169	0.9831	44.36
53.5	1,489,052	28,881	0.0194	0.9806	43.61
54.5	1,291,158	17,711	0.0137	0.9863	42.77
55.5	1,153,020	33,471	0.0290	0.9710	42.18
56.5	995,237	33,986	0.0341	0.9659	40.96
57.5	848,888	27,645	0.0326	0.9674	39.56
58.5	727,671	19,120	0.0263	0.9737	38.27
59.5	624,551	13,793	0.0221	0.9779	37.26
60.5	509,706	17,164	0.0337	0.9663	36.44
61.5	376,096	9,496	0.0252	0.9748	35.21
62.5	310,686	37,230	0.1198	0.8802	34.33
63.5	219,767	20,028	0.0911	0.9089	30.21
64.5	168,170	11,280	0.0671	0.9329	27.46
65.5	122,636	6,396	0.0522	0.9478	25.62
66.5	95,356	6,611	0.0693	0.9307	24.28
67.5	63,730	4,764	0.0748	0.9252	22.60
68.5	49,535	3,121	0.0630	0.9370	20.91
69.5	37,108	1,513	0.0408	0.9592	19.59
70.5	34,514	701	0.0203	0.9797	18.79
71.5	30,059	2,328	0.0774	0.9226	18.41
72.5	29,830	331	0.0111	0.9889	16.99
73.5	28,227	1,141	0.0404	0.9596	16.80
74.5	27,870	3,724	0.1336	0.8664	16.12
75.5	22,822	3,492	0.1530	0.8470	13.96
76.5	19,205	1,579	0.0822	0.9178	11.83
77.5	15,840	852	0.0538	0.9462	10.86
78.5	14,791	168	0.0114	0.9886	10.27

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

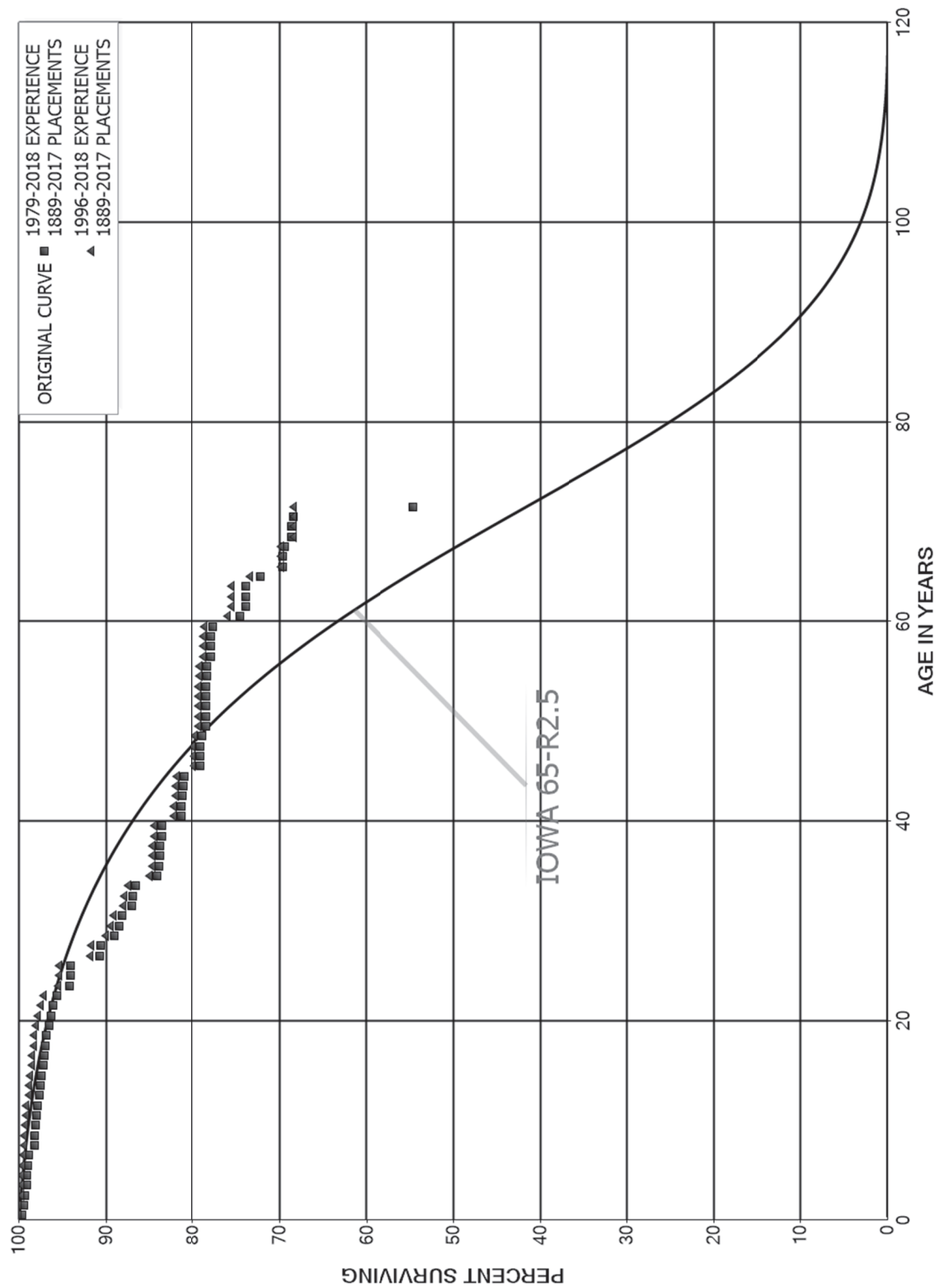
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14,319	482	0.0337	0.9663	10.15
80.5	13,688	97	0.0071	0.9929	9.81
81.5	14,435	637	0.0441	0.9559	9.74
82.5	13,733	417	0.0303	0.9697	9.31
83.5	13,247	30	0.0022	0.9978	9.03
84.5	13,212	820	0.0621	0.9379	9.01
85.5	12,262	419	0.0341	0.9659	8.45
86.5	11,837	1,415	0.1195	0.8805	8.16
87.5	10,422	160	0.0153	0.9847	7.19
88.5	10,262	2,582	0.2516	0.7484	7.08
89.5	7,680	1,990	0.2591	0.7409	5.30
90.5	5,690	863	0.1517	0.8483	3.92
91.5	4,827	1,251	0.2591	0.7409	3.33
92.5	3,577	399	0.1116	0.8884	2.47
93.5	3,177	623	0.1959	0.8041	2.19
94.5	2,555	170	0.0666	0.9334	1.76
95.5	5,513	733	0.1330	0.8670	1.64
96.5	4,780	281	0.0589	0.9411	1.43
97.5	4,400	200	0.0455	0.9545	1.34
98.5	4,200	845	0.2013	0.7987	1.28
99.5	3,355		0.0000	1.0000	1.02
100.5	3,355	203	0.0604	0.9396	1.02
101.5	3,152	90	0.0286	0.9714	0.96
102.5	3,062	472	0.1540	0.8460	0.93
103.5	2,590		0.0000	1.0000	0.79
104.5	2,590		0.0000	1.0000	0.79
105.5	2,590		0.0000	1.0000	0.79
106.5	2,590		0.0000	1.0000	0.79
107.5	2,590		0.0000	1.0000	0.79
108.5	2,590		0.0000	1.0000	0.79
109.5	2,590		0.0000	1.0000	0.79
110.5	2,590		0.0000	1.0000	0.79
111.5	2,590		0.0000	1.0000	0.79
112.5	2,590		0.0000	1.0000	0.79
113.5	2,590		0.0000	1.0000	0.79
114.5	2,590		0.0000	1.0000	0.79
115.5	2,590		0.0000	1.0000	0.79
116.5	2,590	2,590	1.0000		0.79
117.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1889-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	91,325,196	332,763	0.0036	0.9964	100.00
0.5	92,994,104	263,830	0.0028	0.9972	99.64
1.5	93,520,814	110,843	0.0012	0.9988	99.35
2.5	93,600,536	134,813	0.0014	0.9986	99.24
3.5	94,190,481	18,521	0.0002	0.9998	99.09
4.5	94,224,492	101,691	0.0011	0.9989	99.07
5.5	94,194,584	165,287	0.0018	0.9982	98.97
6.5	95,579,891	557,847	0.0058	0.9942	98.79
7.5	90,089,541	52,476	0.0006	0.9994	98.22
8.5	89,458,814	106,643	0.0012	0.9988	98.16
9.5	88,343,978	75,333	0.0009	0.9991	98.04
10.5	87,535,350	95,201	0.0011	0.9989	97.96
11.5	86,347,187	229,641	0.0027	0.9973	97.85
12.5	85,970,245	61,202	0.0007	0.9993	97.59
13.5	84,402,821	81,039	0.0010	0.9990	97.52
14.5	84,722,234	199,212	0.0024	0.9976	97.43
15.5	84,300,720	117,647	0.0014	0.9986	97.20
16.5	84,133,269	100,760	0.0012	0.9988	97.06
17.5	83,802,263	143,896	0.0017	0.9983	96.95
18.5	82,416,671	211,692	0.0026	0.9974	96.78
19.5	81,240,151	195,265	0.0024	0.9976	96.53
20.5	80,301,543	240,234	0.0030	0.9970	96.30
21.5	79,081,015	291,108	0.0037	0.9963	96.01
22.5	75,887,239	1,137,132	0.0150	0.9850	95.66
23.5	72,614,013	103,891	0.0014	0.9986	94.22
24.5	72,139,243	15,693	0.0002	0.9998	94.09
25.5	62,606,603	2,251,853	0.0360	0.9640	94.07
26.5	58,431,031	61,299	0.0010	0.9990	90.69
27.5	36,287,502	632,474	0.0174	0.9826	90.59
28.5	32,125,679	176,574	0.0055	0.9945	89.01
29.5	31,023,140	113,443	0.0037	0.9963	88.52
30.5	17,316,475	212,295	0.0123	0.9877	88.20
31.5	16,326,161	20,820	0.0013	0.9987	87.12
32.5	16,106,540	74,125	0.0046	0.9954	87.01
33.5	14,805,430	421,232	0.0285	0.9715	86.61
34.5	14,210,088	42,452	0.0030	0.9970	84.14
35.5	13,907,122	7,070	0.0005	0.9995	83.89
36.5	13,770,501	3,651	0.0003	0.9997	83.85
37.5	13,634,122	33,870	0.0025	0.9975	83.83
38.5	13,258,125	6,348	0.0005	0.9995	83.62

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,300,928	317,512	0.0258	0.9742	83.58
40.5	10,107,433	3,647	0.0004	0.9996	81.42
41.5	9,408,808	17,762	0.0019	0.9981	81.39
42.5	9,357,086	11,902	0.0013	0.9987	81.24
43.5	9,003,832	7,158	0.0008	0.9992	81.13
44.5	7,573,074	182,216	0.0241	0.9759	81.07
45.5	7,119,826	1,577	0.0002	0.9998	79.12
46.5	2,224,067	1,310	0.0006	0.9994	79.10
47.5	2,202,796	6,042	0.0027	0.9973	79.05
48.5	2,111,376	10,571	0.0050	0.9950	78.84
49.5	1,721,849	672	0.0004	0.9996	78.44
50.5	1,524,950		0.0000	1.0000	78.41
51.5	1,458,987	273	0.0002	0.9998	78.41
52.5	1,479,584	753	0.0005	0.9995	78.40
53.5	1,288,442	473	0.0004	0.9996	78.36
54.5	901,543	965	0.0011	0.9989	78.33
55.5	884,918	4,153	0.0047	0.9953	78.25
56.5	839,547		0.0000	1.0000	77.88
57.5	778,437	789	0.0010	0.9990	77.88
58.5	751,026	1,474	0.0020	0.9980	77.80
59.5	735,727	29,499	0.0401	0.9599	77.65
60.5	695,813	6,779	0.0097	0.9903	74.53
61.5	483,964		0.0000	1.0000	73.81
62.5	484,773		0.0000	1.0000	73.81
63.5	479,372	10,753	0.0224	0.9776	73.81
64.5	466,028	16,639	0.0357	0.9643	72.15
65.5	263,768		0.0000	1.0000	69.58
66.5	265,950	556	0.0021	0.9979	69.58
67.5	235,221	2,667	0.0113	0.9887	69.43
68.5	231,322		0.0000	1.0000	68.64
69.5	225,269	881	0.0039	0.9961	68.64
70.5	228,135	45,840	0.2009	0.7991	68.37
71.5	150,130		0.0000	1.0000	54.64
72.5	148,198	811	0.0055	0.9945	54.64
73.5	147,065		0.0000	1.0000	54.34
74.5	147,010		0.0000	1.0000	54.34
75.5	146,658		0.0000	1.0000	54.34
76.5	152,703		0.0000	1.0000	54.34
77.5	151,474	2,263	0.0149	0.9851	54.34
78.5	148,678	11,791	0.0793	0.9207	53.52

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	122,894		0.0000	1.0000	49.28
80.5	122,894		0.0000	1.0000	49.28
81.5	122,894		0.0000	1.0000	49.28
82.5	122,894		0.0000	1.0000	49.28
83.5	125,361		0.0000	1.0000	49.28
84.5	128,943		0.0000	1.0000	49.28
85.5	128,943		0.0000	1.0000	49.28
86.5	128,914	3,582	0.0278	0.9722	49.28
87.5	125,176		0.0000	1.0000	47.91
88.5	124,431	8,064	0.0648	0.9352	47.91
89.5	101,864		0.0000	1.0000	44.81
90.5	101,722	87	0.0009	0.9991	44.81
91.5	77,329		0.0000	1.0000	44.77
92.5	44,031		0.0000	1.0000	44.77
93.5	39,128		0.0000	1.0000	44.77
94.5	37,665		0.0000	1.0000	44.77
95.5	36,223		0.0000	1.0000	44.77
96.5	34,734		0.0000	1.0000	44.77
97.5	34,734		0.0000	1.0000	44.77
98.5	33,973		0.0000	1.0000	44.77
99.5	33,973		0.0000	1.0000	44.77
100.5	33,973		0.0000	1.0000	44.77
101.5	33,848		0.0000	1.0000	44.77
102.5	28,713		0.0000	1.0000	44.77
103.5	28,713		0.0000	1.0000	44.77
104.5	17,412		0.0000	1.0000	44.77
105.5	17,412		0.0000	1.0000	44.77
106.5	14,170		0.0000	1.0000	44.77
107.5	14,170		0.0000	1.0000	44.77
108.5	14,170		0.0000	1.0000	44.77
109.5	14,170		0.0000	1.0000	44.77
110.5	14,170		0.0000	1.0000	44.77
111.5	14,170		0.0000	1.0000	44.77
112.5	14,170		0.0000	1.0000	44.77
113.5	14,170		0.0000	1.0000	44.77
114.5	14,170		0.0000	1.0000	44.77
115.5	14,170		0.0000	1.0000	44.77
116.5	4,252		0.0000	1.0000	44.77
117.5	4,252		0.0000	1.0000	44.77
118.5	4,252		0.0000	1.0000	44.77

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	4,252		0.0000	1.0000	44.77
120.5	4,252		0.0000	1.0000	44.77
121.5	4,252		0.0000	1.0000	44.77
122.5	4,252		0.0000	1.0000	44.77
123.5	1,784		0.0000	1.0000	44.77
124.5	1,784		0.0000	1.0000	44.77
125.5	1,784		0.0000	1.0000	44.77
126.5	1,784		0.0000	1.0000	44.77
127.5	1,784		0.0000	1.0000	44.77
128.5	1,784		0.0000	1.0000	44.77
129.5					44.77

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1889-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	26,413,509	17,680	0.0007	0.9993	100.00
0.5	28,638,066		0.0000	1.0000	99.93
1.5	29,129,329	80,519	0.0028	0.9972	99.93
2.5	38,967,561	1,140	0.0000	1.0000	99.66
3.5	40,892,417	8,868	0.0002	0.9998	99.65
4.5	62,839,184	79,588	0.0013	0.9987	99.63
5.5	66,086,827	37,559	0.0006	0.9994	99.51
6.5	63,108,234	75,923	0.0012	0.9988	99.45
7.5	74,029,749	41,495	0.0006	0.9994	99.33
8.5	74,161,384	90,925	0.0012	0.9988	99.27
9.5	72,219,056	52,800	0.0007	0.9993	99.15
10.5	72,516,702	45,660	0.0006	0.9994	99.08
11.5	71,490,870	183,971	0.0026	0.9974	99.02
12.5	71,443,768	48,758	0.0007	0.9993	98.76
13.5	69,794,538	21,778	0.0003	0.9997	98.70
14.5	69,931,597	159,944	0.0023	0.9977	98.66
15.5	69,889,633	66,998	0.0010	0.9990	98.44
16.5	70,452,090	86,003	0.0012	0.9988	98.34
17.5	71,966,483	23,425	0.0003	0.9997	98.22
18.5	71,446,651	180,587	0.0025	0.9975	98.19
19.5	70,457,819	148,008	0.0021	0.9979	97.94
20.5	70,261,086	225,192	0.0032	0.9968	97.74
21.5	70,002,884	276,060	0.0039	0.9961	97.43
22.5	67,116,379	1,121,700	0.0167	0.9833	97.04
23.5	69,216,646	98,639	0.0014	0.9986	95.42
24.5	68,738,880	6,712	0.0001	0.9999	95.28
25.5	59,079,714	2,208,736	0.0374	0.9626	95.27
26.5	55,942,752	47,828	0.0009	0.9991	91.71
27.5	34,050,463	631,175	0.0185	0.9815	91.63
28.5	30,029,838	176,169	0.0059	0.9941	89.94
29.5	28,933,127	103,843	0.0036	0.9964	89.41
30.5	15,420,901	202,361	0.0131	0.9869	89.09
31.5	14,790,857	19,340	0.0013	0.9987	87.92
32.5	14,599,473	73,275	0.0050	0.9950	87.80
33.5	13,714,475	386,607	0.0282	0.9718	87.36
34.5	13,215,748	38,832	0.0029	0.9971	84.90
35.5	12,945,903	6,904	0.0005	0.9995	84.65
36.5	12,819,294	1,737	0.0001	0.9999	84.60
37.5	12,693,740	30,772	0.0024	0.9976	84.59
38.5	12,852,774	2,505	0.0002	0.9998	84.39

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,889,717	314,087	0.0264	0.9736	84.37
40.5	9,707,778	500	0.0001	0.9999	82.14
41.5	9,025,997	15,285	0.0017	0.9983	82.14
42.5	9,212,664	10,973	0.0012	0.9988	82.00
43.5	8,861,279	6,840	0.0008	0.9992	81.90
44.5	7,460,994	182,096	0.0244	0.9756	81.84
45.5	7,009,228	1,577	0.0002	0.9998	79.84
46.5	2,119,553		0.0000	1.0000	79.82
47.5	2,141,153	6,041	0.0028	0.9972	79.82
48.5	2,073,559	10,425	0.0050	0.9950	79.60
49.5	1,666,163	555	0.0003	0.9997	79.20
50.5	1,470,295		0.0000	1.0000	79.17
51.5	1,379,959	141	0.0001	0.9999	79.17
52.5	1,367,601	734	0.0005	0.9995	79.16
53.5	1,174,224	473	0.0004	0.9996	79.12
54.5	786,962	685	0.0009	0.9991	79.09
55.5	758,233	4,153	0.0055	0.9945	79.02
56.5	725,366		0.0000	1.0000	78.59
57.5	664,256		0.0000	1.0000	78.59
58.5	636,970	880	0.0014	0.9986	78.59
59.5	622,831	20,861	0.0335	0.9665	78.48
60.5	591,339	3,324	0.0056	0.9944	75.85
61.5	382,820		0.0000	1.0000	75.42
62.5	378,494		0.0000	1.0000	75.42
63.5	371,195	10,656	0.0287	0.9713	75.42
64.5	346,802	16,639	0.0480	0.9520	73.26
65.5	139,890		0.0000	1.0000	69.74
66.5	155,118		0.0000	1.0000	69.74
67.5	125,086	2,667	0.0213	0.9787	69.74
68.5	145,494		0.0000	1.0000	68.26
69.5	172,727		0.0000	1.0000	68.26
70.5	135,787		0.0000	1.0000	68.26
71.5	105,102		0.0000	1.0000	68.26
72.5	116,087	811	0.0070	0.9930	68.26
73.5	116,443		0.0000	1.0000	67.78
74.5	116,389		0.0000	1.0000	67.78
75.5	116,797		0.0000	1.0000	67.78
76.5	112,924		0.0000	1.0000	67.78
77.5	111,911	585	0.0052	0.9948	67.78
78.5	110,919	11,691	0.1054	0.8946	67.43

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	90,368		0.0000	1.0000	60.32
80.5	90,368		0.0000	1.0000	60.32
81.5	101,669		0.0000	1.0000	60.32
82.5	109,733		0.0000	1.0000	60.32
83.5	112,975		0.0000	1.0000	60.32
84.5	112,975		0.0000	1.0000	60.32
85.5	112,975		0.0000	1.0000	60.32
86.5	112,946		0.0000	1.0000	60.32
87.5	112,790		0.0000	1.0000	60.32
88.5	112,046	8,064	0.0720	0.9280	60.32
89.5	87,694		0.0000	1.0000	55.98
90.5	87,552	87	0.0010	0.9990	55.98
91.5	63,159		0.0000	1.0000	55.92
92.5	29,860		0.0000	1.0000	55.92
93.5	34,876		0.0000	1.0000	55.92
94.5	33,413		0.0000	1.0000	55.92
95.5	31,972		0.0000	1.0000	55.92
96.5	30,482		0.0000	1.0000	55.92
97.5	30,482		0.0000	1.0000	55.92
98.5	29,721		0.0000	1.0000	55.92
99.5	29,721		0.0000	1.0000	55.92
100.5	32,188		0.0000	1.0000	55.92
101.5	32,063		0.0000	1.0000	55.92
102.5	26,929		0.0000	1.0000	55.92
103.5	26,929		0.0000	1.0000	55.92
104.5	15,628		0.0000	1.0000	55.92
105.5	15,628		0.0000	1.0000	55.92
106.5	14,170		0.0000	1.0000	55.92
107.5	14,170		0.0000	1.0000	55.92
108.5	14,170		0.0000	1.0000	55.92
109.5	14,170		0.0000	1.0000	55.92
110.5	14,170		0.0000	1.0000	55.92
111.5	14,170		0.0000	1.0000	55.92
112.5	14,170		0.0000	1.0000	55.92
113.5	14,170		0.0000	1.0000	55.92
114.5	14,170		0.0000	1.0000	55.92
115.5	14,170		0.0000	1.0000	55.92
116.5	4,252		0.0000	1.0000	55.92
117.5	4,252		0.0000	1.0000	55.92
118.5	4,252		0.0000	1.0000	55.92

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

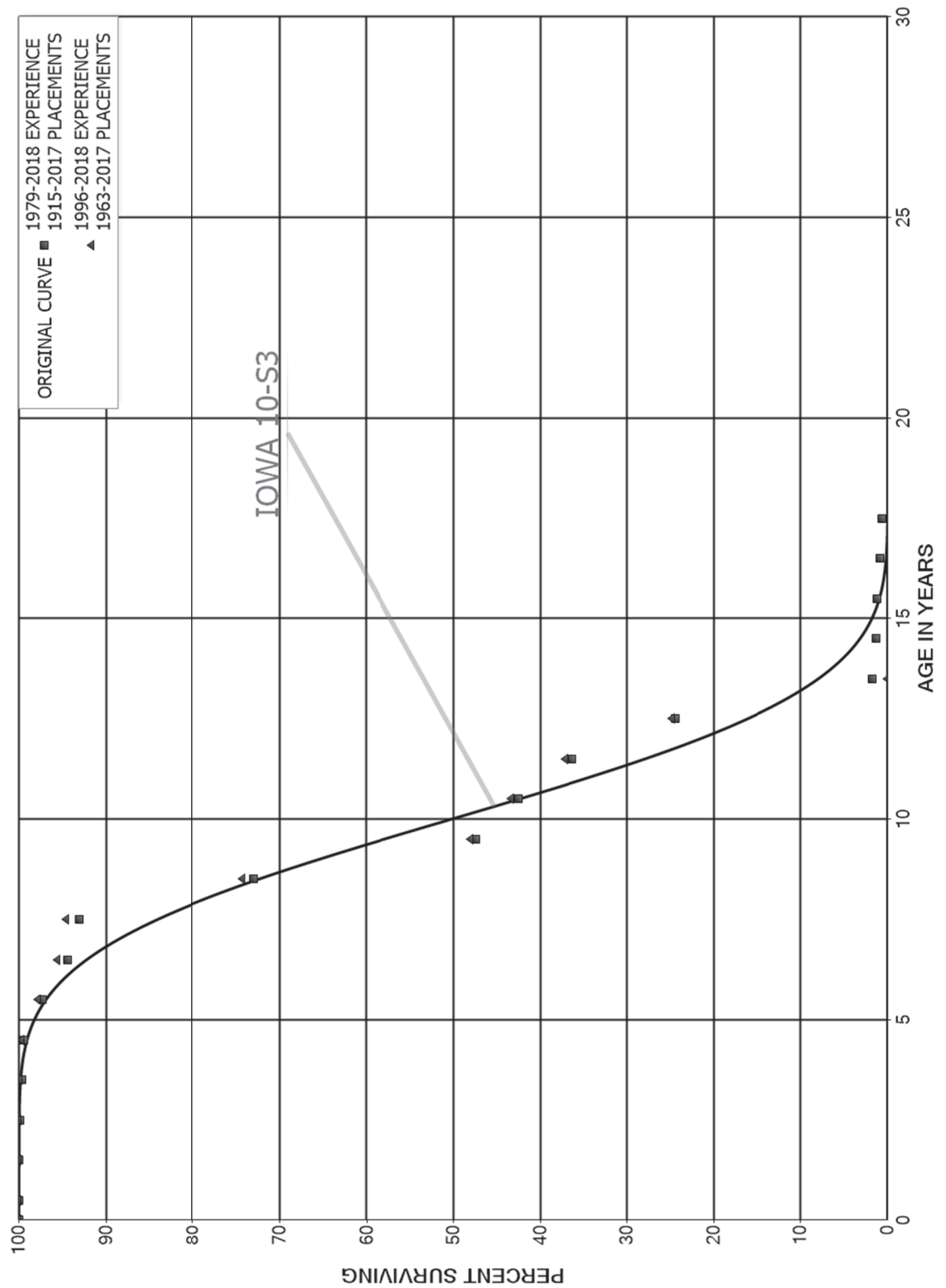
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	4,252		0.0000	1.0000	55.92
120.5	4,252		0.0000	1.0000	55.92
121.5	4,252		0.0000	1.0000	55.92
122.5	4,252		0.0000	1.0000	55.92
123.5	1,784		0.0000	1.0000	55.92
124.5	1,784		0.0000	1.0000	55.92
125.5	1,784		0.0000	1.0000	55.92
126.5	1,784		0.0000	1.0000	55.92
127.5	1,784		0.0000	1.0000	55.92
128.5	1,784		0.0000	1.0000	55.92
129.5					55.92

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 392.00 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	86,352,521	9,161	0.0001	0.9999	100.00
0.5	86,690,587	77,004	0.0009	0.9991	99.99
1.5	86,812,838	99,201	0.0011	0.9989	99.90
2.5	87,131,091	125,835	0.0014	0.9986	99.79
3.5	87,064,909	257,133	0.0030	0.9970	99.64
4.5	86,055,695	1,770,794	0.0206	0.9794	99.35
5.5	84,442,238	2,479,341	0.0294	0.9706	97.30
6.5	74,509,293	1,100,359	0.0148	0.9852	94.45
7.5	55,348,583	11,930,972	0.2156	0.7844	93.05
8.5	43,360,679	15,185,125	0.3502	0.6498	72.99
9.5	27,056,131	2,780,217	0.1028	0.8972	47.43
10.5	13,385,637	1,967,585	0.1470	0.8530	42.56
11.5	4,498,252	1,476,966	0.3283	0.6717	36.30
12.5	3,042,272	2,820,517	0.9271	0.0729	24.38
13.5	236,055	69,063	0.2926	0.7074	1.78
14.5	166,992	14,394	0.0862	0.9138	1.26
15.5	154,920	41,406	0.2673	0.7327	1.15
16.5	113,514	28,801	0.2537	0.7463	0.84
17.5	89,869	25,164	0.2800	0.7200	0.63
18.5	66,271	8,207	0.1238	0.8762	0.45
19.5	58,064	10,796	0.1859	0.8141	0.40
20.5	47,268	3,950	0.0836	0.9164	0.32
21.5	43,318	13,665	0.3155	0.6845	0.30
22.5	29,653		0.0000	1.0000	0.20
23.5	29,653	1,189	0.0401	0.9599	0.20
24.5	29,552	18,566	0.6282	0.3718	0.19
25.5	10,987	760	0.0692	0.9308	0.07
26.5	10,227		0.0000	1.0000	0.07
27.5	10,517		0.0000	1.0000	0.07
28.5	10,517	6,480	0.6161	0.3839	0.07
29.5	4,037		0.0000	1.0000	0.03
30.5	4,037		0.0000	1.0000	0.03
31.5	4,628	633	0.1368	0.8632	0.03
32.5	3,995		0.0000	1.0000	0.02
33.5	4,248		0.0000	1.0000	0.02
34.5	4,248	3,700	0.8710	0.1290	0.02
35.5	548		0.0000	1.0000	0.00
36.5	1,224		0.0000	1.0000	0.00
37.5	1,486	548	0.3688	0.6312	0.00
38.5	938	262	0.2793	0.7207	0.00

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2017

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	676		0.0000	1.0000	0.00
40.5	676	676	1.0000		0.00
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5	7,091		0.0000		
64.5	7,091		0.0000		
65.5	7,091		0.0000		
66.5	7,091		0.0000		
67.5	7,091		0.0000		
68.5	7,091		0.0000		
69.5	7,091		0.0000		
70.5	7,091	7,091	1.0000		
71.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

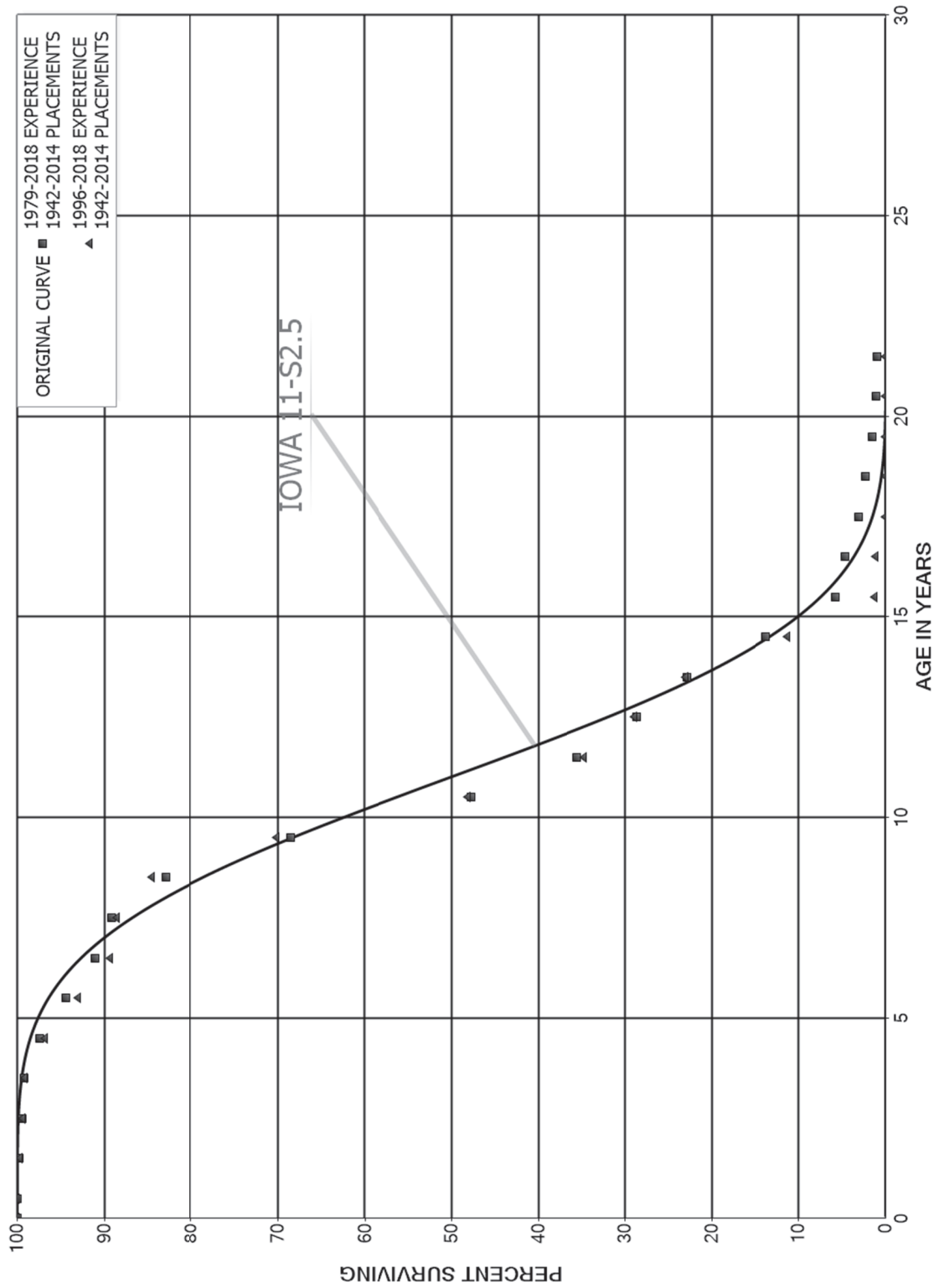
ORIGINAL LIFE TABLE

PLACEMENT BAND 1963-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	78,844,447		0.0000	1.0000	100.00
0.5	79,931,835	1,703	0.0000	1.0000	100.00
1.5	81,090,781	27,944	0.0003	0.9997	100.00
2.5	81,994,129	87,531	0.0011	0.9989	99.96
3.5	83,525,390	176,403	0.0021	0.9979	99.86
4.5	83,819,452	1,586,116	0.0189	0.9811	99.65
5.5	82,341,953	1,872,986	0.0227	0.9773	97.76
6.5	72,945,208	818,313	0.0112	0.9888	95.54
7.5	54,089,294	11,607,569	0.2146	0.7854	94.46
8.5	42,489,222	14,998,675	0.3530	0.6470	74.19
9.5	26,459,049	2,625,627	0.0992	0.9008	48.00
10.5	12,950,783	1,845,198	0.1425	0.8575	43.24
11.5	4,178,809	1,392,146	0.3331	0.6669	37.08
12.5	2,786,664	2,786,664	1.0000		24.73
13.5	3,228		0.0000	1.0000	
14.5	7,195		0.0000		
15.5	7,195	3,228	0.4487		
16.5	3,967	3,967	1.0000		
17.5	7,138	7,138	1.0000		
18.5	1,246		0.0000		
19.5	20,272	5,362	0.2645		
20.5	14,911	1,246	0.0836		
21.5	13,665	13,665	1.0000		
22.5	17,681		0.0000		
23.5	17,681		0.0000		
24.5	17,681	17,681	1.0000		
25.5					
26.5	6,480		0.0000		
27.5	6,480		0.0000		
28.5	6,480	6,480	1.0000		
29.5					
30.5					
31.5					
32.5	2,322		0.0000		
33.5	2,322		0.0000		
34.5	2,322	2,322	1.0000		
35.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT
ACCOUNT 396.00 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1942-2014

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	54,799,255		0.0000	1.0000	100.00
0.5	55,956,369	177,862	0.0032	0.9968	100.00
1.5	57,420,784	138,626	0.0024	0.9976	99.68
2.5	58,867,787	177,056	0.0030	0.9970	99.44
3.5	61,799,655	1,116,332	0.0181	0.9819	99.14
4.5	62,512,820	1,887,985	0.0302	0.9698	97.35
5.5	62,034,603	2,223,509	0.0358	0.9642	94.41
6.5	64,345,272	1,285,428	0.0200	0.9800	91.03
7.5	63,462,893	4,421,589	0.0697	0.9303	89.21
8.5	60,375,117	10,503,858	0.1740	0.8260	82.99
9.5	51,263,434	15,558,381	0.3035	0.6965	68.55
10.5	35,826,764	9,202,930	0.2569	0.7431	47.75
11.5	26,794,207	5,212,035	0.1945	0.8055	35.48
12.5	21,485,886	4,335,991	0.2018	0.7982	28.58
13.5	17,210,822	6,856,255	0.3984	0.6016	22.81
14.5	10,417,842	6,065,318	0.5822	0.4178	13.73
15.5	4,567,698	894,936	0.1959	0.8041	5.73
16.5	3,698,399	1,263,180	0.3415	0.6585	4.61
17.5	2,469,313	653,251	0.2645	0.7355	3.04
18.5	1,923,896	671,524	0.3490	0.6510	2.23
19.5	1,259,694	296,973	0.2358	0.7642	1.45
20.5	971,702	148,183	0.1525	0.8475	1.11
21.5	838,002	152,146	0.1816	0.8184	0.94
22.5	685,856	79,592	0.1160	0.8840	0.77
23.5	612,382	87,832	0.1434	0.8566	0.68
24.5	527,960	4,463	0.0085	0.9915	0.58
25.5	527,041	85,894	0.1630	0.8370	0.58
26.5	442,357	71,573	0.1618	0.8382	0.48
27.5	371,876	78,323	0.2106	0.7894	0.41
28.5	293,552	102,746	0.3500	0.6500	0.32
29.5	190,806	37,964	0.1990	0.8010	0.21
30.5	152,842	56,957	0.3727	0.6273	0.17
31.5	95,885		0.0000	1.0000	0.10
32.5	96,175		0.0000	1.0000	0.10
33.5	98,471	798	0.0081	0.9919	0.10
34.5	98,077	58,577	0.5973	0.4027	0.10
35.5	39,500	12,993	0.3289	0.6711	0.04
36.5	26,991	7,431	0.2753	0.7247	0.03
37.5	19,560	4,186	0.2140	0.7860	0.02
38.5	15,374	3,928	0.2555	0.7445	0.02

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1942-2014

EXPERIENCE BAND 1979-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,446		0.0000	1.0000	0.01
40.5	11,446	2,808	0.2453	0.7547	0.01
41.5	8,638		0.0000	1.0000	0.01
42.5	8,638	2,839	0.3287	0.6713	0.01
43.5	5,799	3,411	0.5882	0.4118	0.01
44.5	2,388		0.0000	1.0000	0.00
45.5	2,388	1,210	0.5068	0.4932	0.00
46.5	1,178	290	0.2462	0.7538	0.00
47.5	888		0.0000	1.0000	0.00
48.5	888		0.0000	1.0000	0.00
49.5	888		0.0000	1.0000	0.00
50.5	888		0.0000	1.0000	0.00
51.5	888		0.0000	1.0000	0.00
52.5	888		0.0000	1.0000	0.00
53.5	888	404	0.4551	0.5449	0.00
54.5	484		0.0000	1.0000	0.00
55.5	484	484	1.0000		0.00
56.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1942-2014

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,813,001		0.0000	1.0000	100.00
0.5	34,842,355	122,072	0.0035	0.9965	100.00
1.5	36,119,201	117,611	0.0033	0.9967	99.65
2.5	37,642,638	98,009	0.0026	0.9974	99.33
3.5	39,271,929	946,309	0.0241	0.9759	99.07
4.5	45,253,672	1,727,727	0.0382	0.9618	96.68
5.5	45,664,395	1,796,307	0.0393	0.9607	92.99
6.5	45,411,609	400,476	0.0088	0.9912	89.33
7.5	45,675,242	2,067,987	0.0453	0.9547	88.54
8.5	44,068,947	7,559,421	0.1715	0.8285	84.53
9.5	36,627,882	11,468,645	0.3131	0.6869	70.03
10.5	24,626,439	6,890,772	0.2798	0.7202	48.10
11.5	17,326,323	2,909,451	0.1679	0.8321	34.64
12.5	14,185,230	2,917,171	0.2056	0.7944	28.83
13.5	11,255,069	5,737,036	0.5097	0.4903	22.90
14.5	6,282,083	5,633,529	0.8968	0.1032	11.23
15.5	683,118	34,565	0.0506	0.9494	1.16
16.5	653,205	648,538	0.9929	0.0071	1.10
17.5	68,695	27,493	0.4002	0.5998	0.01
18.5	180,854	106,333	0.5880	0.4120	0.00
19.5	121,509	43,531	0.3583	0.6417	0.00
20.5	124,997	30,989	0.2479	0.7521	0.00
21.5	94,008	46,989	0.4998	0.5002	0.00
22.5	47,020	47,020	1.0000		0.00
23.5	58,807		0.0000	1.0000	
24.5	76,779	3,640	0.0474		
25.5	98,656	55,167	0.5592		
26.5	194,496	68,030	0.3498		
27.5	141,723	34,265	0.2418		
28.5	174,197	92,201	0.5293		
29.5	81,996	29,065	0.3545		
30.5	52,931	52,931	1.0000		
31.5	798		0.0000		
32.5	49,318		0.0000		
33.5	61,219	798	0.0130		
34.5	67,852	48,520	0.7151		
35.5	23,518	11,901	0.5060		
36.5	15,546	7,431	0.4780		
37.5	8,114	4,186	0.5159		
38.5	6,736	3,928	0.5832		

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

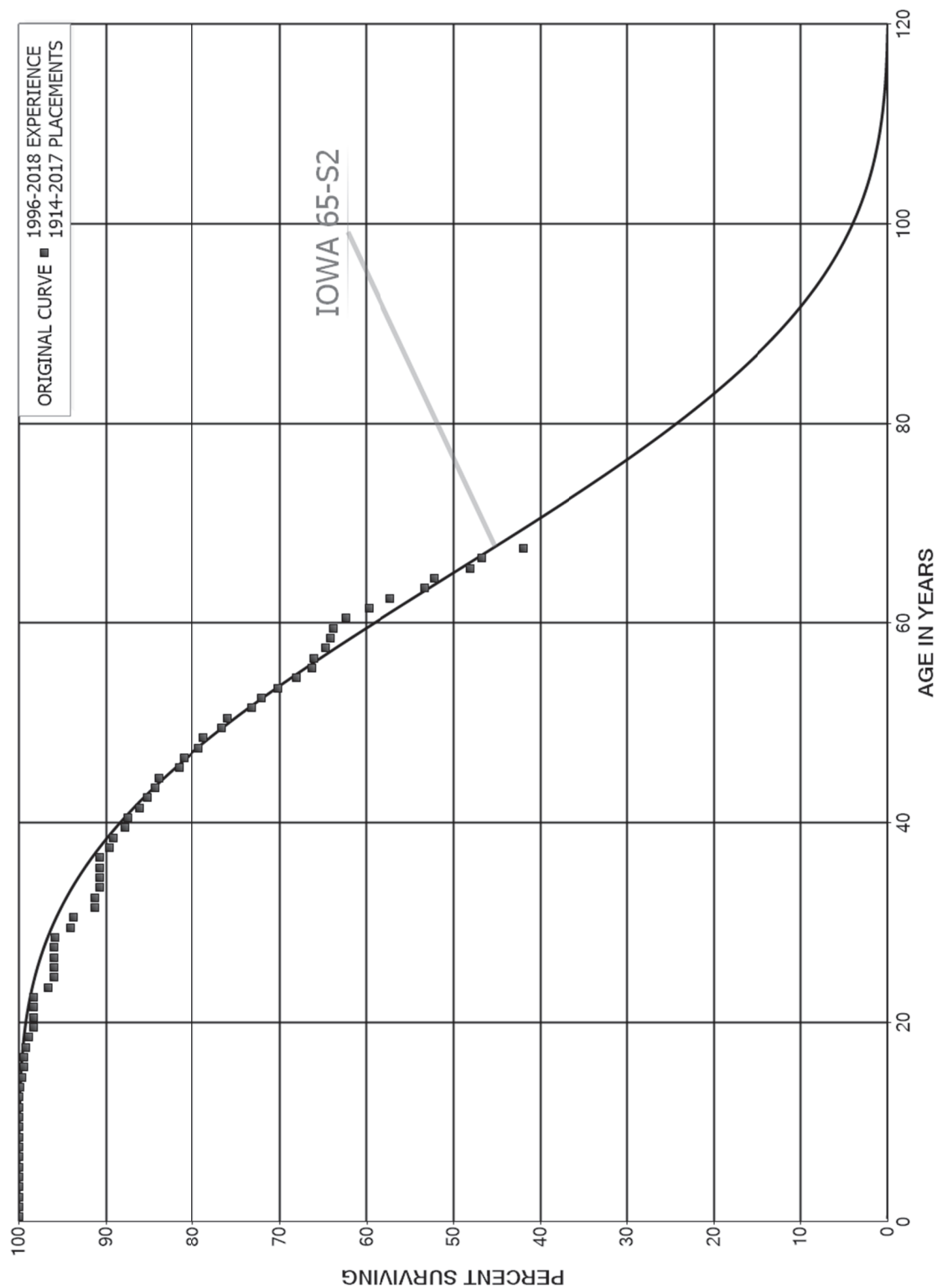
PLACEMENT BAND 1942-2014

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,808		0.0000		
40.5	5,647	2,808	0.4972		
41.5	6,250		0.0000		
42.5	6,250	2,839	0.4543		
43.5	4,621	3,411	0.7381		
44.5	1,210		0.0000		
45.5	1,210	1,210	1.0000		
46.5					
47.5					
48.5					
49.5					
50.5					
51.5	404		0.0000		
52.5	404		0.0000		
53.5	888	404	0.4551		
54.5	484		0.0000		
55.5	484	484	1.0000		
56.5					

GAS PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	854,529		0.0000	1.0000	100.00
0.5	1,404,101		0.0000	1.0000	100.00
1.5	1,522,379		0.0000	1.0000	100.00
2.5	1,788,565		0.0000	1.0000	100.00
3.5	1,840,881		0.0000	1.0000	100.00
4.5	2,067,486		0.0000	1.0000	100.00
5.5	2,174,320		0.0000	1.0000	100.00
6.5	2,216,446		0.0000	1.0000	100.00
7.5	2,343,880		0.0000	1.0000	100.00
8.5	2,442,808		0.0000	1.0000	100.00
9.5	2,450,320		0.0000	1.0000	100.00
10.5	2,543,810		0.0000	1.0000	100.00
11.5	2,529,990		0.0000	1.0000	100.00
12.5	2,479,633	3,200	0.0013	0.9987	100.00
13.5	2,507,612	5,736	0.0023	0.9977	99.87
14.5	2,496,309	7,237	0.0029	0.9971	99.64
15.5	2,453,244		0.0000	1.0000	99.35
16.5	2,454,035	3,280	0.0013	0.9987	99.35
17.5	2,461,535	9,297	0.0038	0.9962	99.22
18.5	2,450,376	14,197	0.0058	0.9942	98.85
19.5	2,370,103		0.0000	1.0000	98.27
20.5	2,361,358		0.0000	1.0000	98.27
21.5	2,348,695		0.0000	1.0000	98.27
22.5	2,210,688	38,074	0.0172	0.9828	98.27
23.5	1,660,727	10,218	0.0062	0.9938	96.58
24.5	1,217,911		0.0000	1.0000	95.99
25.5	985,306		0.0000	1.0000	95.99
26.5	969,944	808	0.0008	0.9992	95.99
27.5	761,119	525	0.0007	0.9993	95.91
28.5	685,481	12,365	0.0180	0.9820	95.84
29.5	660,285	2,864	0.0043	0.9957	94.11
30.5	551,850	13,997	0.0254	0.9746	93.70
31.5	466,643		0.0000	1.0000	91.33
32.5	463,001	3,069	0.0066	0.9934	91.33
33.5	379,082	144	0.0004	0.9996	90.72
34.5	385,477		0.0000	1.0000	90.69
35.5	400,069		0.0000	1.0000	90.69
36.5	381,178	4,709	0.0124	0.9876	90.69
37.5	391,263	1,676	0.0043	0.9957	89.57
38.5	422,640	6,295	0.0149	0.9851	89.18

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	436,608	1,666	0.0038	0.9962	87.85
40.5	469,169	6,951	0.0148	0.9852	87.52
41.5	477,531	4,999	0.0105	0.9895	86.22
42.5	485,719	5,123	0.0105	0.9895	85.32
43.5	489,260	2,674	0.0055	0.9945	84.42
44.5	482,213	13,151	0.0273	0.9727	83.96
45.5	465,328	3,430	0.0074	0.9926	81.67
46.5	444,564	10,016	0.0225	0.9775	81.07
47.5	450,022	3,041	0.0068	0.9932	79.24
48.5	425,109	11,322	0.0266	0.9734	78.71
49.5	389,411	3,620	0.0093	0.9907	76.61
50.5	379,958	13,806	0.0363	0.9637	75.90
51.5	357,953	5,404	0.0151	0.9849	73.14
52.5	330,408	8,443	0.0256	0.9744	72.04
53.5	312,081	9,563	0.0306	0.9694	70.19
54.5	292,219	7,514	0.0257	0.9743	68.04
55.5	269,038	1,038	0.0039	0.9961	66.29
56.5	260,929	5,058	0.0194	0.9806	66.04
57.5	243,218	2,140	0.0088	0.9912	64.76
58.5	226,877	1,218	0.0054	0.9946	64.19
59.5	201,541	4,469	0.0222	0.9778	63.84
60.5	180,147	7,873	0.0437	0.9563	62.43
61.5	147,744	5,906	0.0400	0.9600	59.70
62.5	124,600	8,675	0.0696	0.9304	57.31
63.5	75,190	1,584	0.0211	0.9789	53.32
64.5	60,679	4,830	0.0796	0.9204	52.20
65.5	43,795	1,183	0.0270	0.9730	48.04
66.5	43,542	4,493	0.1032	0.8968	46.75
67.5	39,536		0.0000	1.0000	41.92
68.5	38,561		0.0000	1.0000	41.92
69.5	38,438	589	0.0153	0.9847	41.92
70.5	13,950	58	0.0042	0.9958	41.28
71.5	14,025		0.0000	1.0000	41.11
72.5	12,923	84	0.0065	0.9935	41.11
73.5	10,688	73	0.0068	0.9932	40.84
74.5	9,403		0.0000	1.0000	40.56
75.5	9,175		0.0000	1.0000	40.56
76.5	11,469		0.0000	1.0000	40.56
77.5	11,469		0.0000	1.0000	40.56
78.5	10,928		0.0000	1.0000	40.56

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

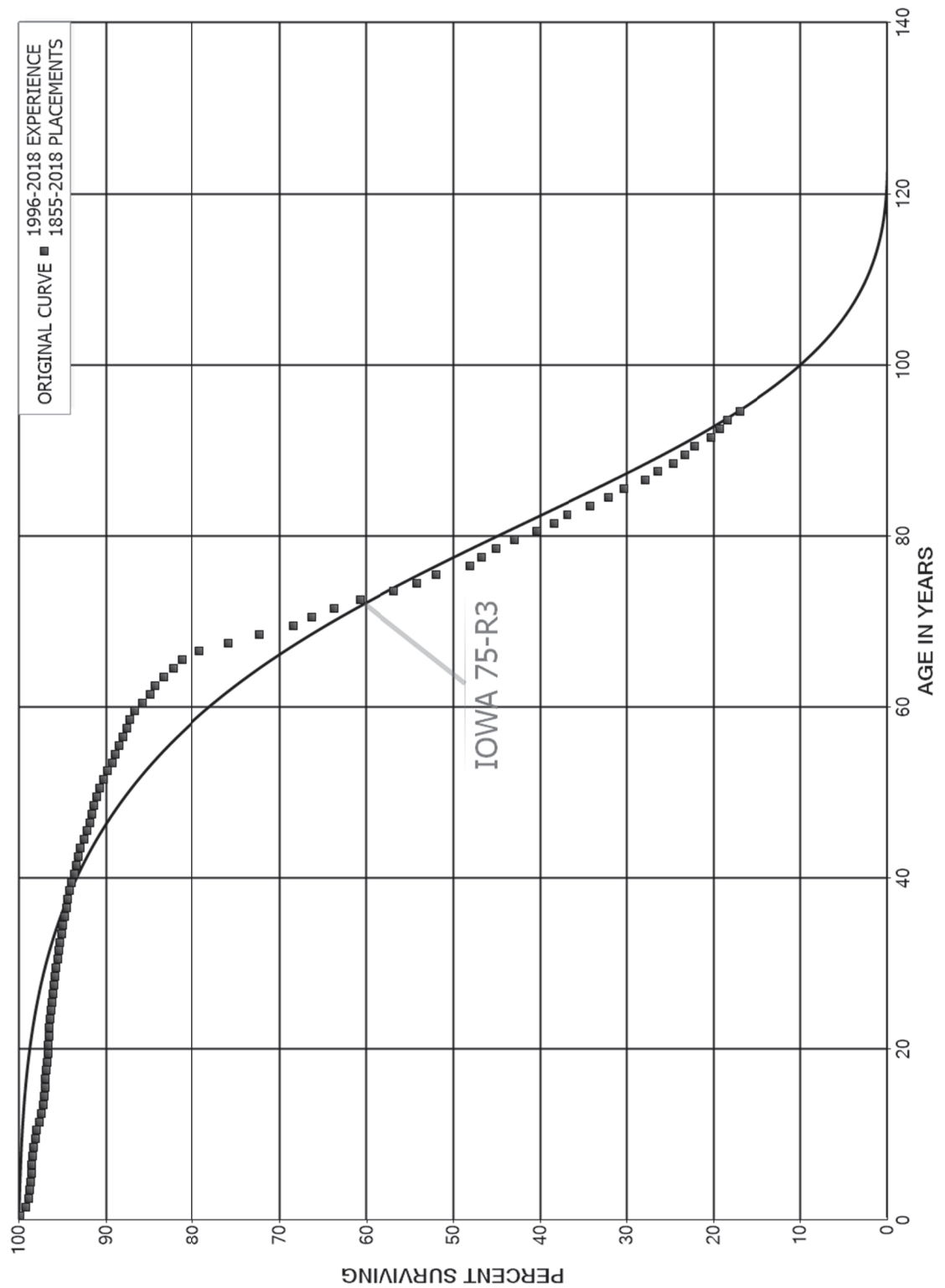
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	10,928		0.0000	1.0000	40.56
80.5	10,552		0.0000	1.0000	40.56
81.5	9,690	851	0.0878	0.9122	40.56
82.5	8,839	119	0.0135	0.9865	37.00
83.5	8,720		0.0000	1.0000	36.50
84.5	8,720		0.0000	1.0000	36.50
85.5	6,973		0.0000	1.0000	36.50
86.5	6,924	1,015	0.1466	0.8534	36.50
87.5	5,895		0.0000	1.0000	31.15
88.5	5,672	915	0.1613	0.8387	31.15
89.5	2,596		0.0000	1.0000	26.12
90.5	2,447		0.0000	1.0000	26.12
91.5	2,447		0.0000	1.0000	26.12
92.5	2,447		0.0000	1.0000	26.12
93.5	2,447		0.0000	1.0000	26.12
94.5	2,313		0.0000	1.0000	26.12
95.5	2,313		0.0000	1.0000	26.12
96.5	2,313		0.0000	1.0000	26.12
97.5	2,313		0.0000	1.0000	26.12
98.5	2,313		0.0000	1.0000	26.12
99.5	19		0.0000	1.0000	26.12
100.5	19		0.0000	1.0000	26.12
101.5	19		0.0000	1.0000	26.12
102.5	19		0.0000	1.0000	26.12
103.5	19		0.0000	1.0000	26.12
104.5					26.12

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT
ACCOUNTS 376.00 AND 376.20 - ALL MAINS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 376.00 AND 376.20 - ALL MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1855-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	344,049,392	667,646	0.0019	0.9981	100.00
0.5	324,328,790	2,108,574	0.0065	0.9935	99.81
1.5	276,858,706	876,925	0.0032	0.9968	99.16
2.5	260,633,571	414,576	0.0016	0.9984	98.84
3.5	267,331,677	134,575	0.0005	0.9995	98.69
4.5	273,756,489	283,757	0.0010	0.9990	98.64
5.5	265,337,093	173,404	0.0007	0.9993	98.53
6.5	255,127,940	187,379	0.0007	0.9993	98.47
7.5	252,871,206	225,269	0.0009	0.9991	98.40
8.5	254,016,071	767,382	0.0030	0.9970	98.31
9.5	254,067,397	231,022	0.0009	0.9991	98.01
10.5	247,699,206	714,717	0.0029	0.9971	97.92
11.5	242,111,123	626,539	0.0026	0.9974	97.64
12.5	238,872,966	442,961	0.0019	0.9981	97.39
13.5	233,626,841	248,504	0.0011	0.9989	97.21
14.5	228,260,599	267,157	0.0012	0.9988	97.10
15.5	220,531,335	165,825	0.0008	0.9992	96.99
16.5	211,958,123	256,550	0.0012	0.9988	96.92
17.5	202,933,049	169,539	0.0008	0.9992	96.80
18.5	196,835,764	188,893	0.0010	0.9990	96.72
19.5	187,640,893	84,519	0.0005	0.9995	96.63
20.5	175,617,527	128,131	0.0007	0.9993	96.58
21.5	164,221,418	76,178	0.0005	0.9995	96.51
22.5	147,338,957	162,051	0.0011	0.9989	96.47
23.5	136,485,225	106,446	0.0008	0.9992	96.36
24.5	124,890,421	95,664	0.0008	0.9992	96.29
25.5	114,611,351	120,332	0.0010	0.9990	96.21
26.5	99,884,703	118,664	0.0012	0.9988	96.11
27.5	83,860,956	165,687	0.0020	0.9980	96.00
28.5	76,378,094	87,034	0.0011	0.9989	95.81
29.5	71,617,812	106,264	0.0015	0.9985	95.70
30.5	63,663,384	132,291	0.0021	0.9979	95.56
31.5	58,592,258	71,915	0.0012	0.9988	95.36
32.5	54,885,742	89,085	0.0016	0.9984	95.24
33.5	53,122,853	92,652	0.0017	0.9983	95.09
34.5	53,419,637	107,066	0.0020	0.9980	94.92
35.5	54,665,198	113,717	0.0021	0.9979	94.73
36.5	54,748,308	79,918	0.0015	0.9985	94.53
37.5	56,990,892	117,252	0.0021	0.9979	94.40
38.5	57,682,688	160,354	0.0028	0.9972	94.20

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 376.00 AND 376.20 - ALL MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1855-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	58,687,913	174,491	0.0030	0.9970	93.94
40.5	60,069,784	150,930	0.0025	0.9975	93.66
41.5	60,595,363	149,656	0.0025	0.9975	93.42
42.5	62,139,062	177,471	0.0029	0.9971	93.19
43.5	61,780,126	248,807	0.0040	0.9960	92.93
44.5	60,718,331	268,858	0.0044	0.9956	92.55
45.5	59,128,485	168,058	0.0028	0.9972	92.14
46.5	57,411,427	147,919	0.0026	0.9974	91.88
47.5	56,086,476	175,652	0.0031	0.9969	91.65
48.5	53,131,945	159,503	0.0030	0.9970	91.36
49.5	49,978,388	179,193	0.0036	0.9964	91.08
50.5	47,592,790	256,365	0.0054	0.9946	90.76
51.5	44,650,407	196,923	0.0044	0.9956	90.27
52.5	41,836,996	261,434	0.0062	0.9938	89.87
53.5	39,256,243	177,492	0.0045	0.9955	89.31
54.5	36,196,802	145,146	0.0040	0.9960	88.90
55.5	33,589,870	165,944	0.0049	0.9951	88.55
56.5	31,303,172	158,370	0.0051	0.9949	88.11
57.5	28,052,907	124,545	0.0044	0.9956	87.67
58.5	24,355,408	159,421	0.0065	0.9935	87.28
59.5	21,717,429	217,623	0.0100	0.9900	86.70
60.5	16,178,927	169,755	0.0105	0.9895	85.84
61.5	13,363,490	89,701	0.0067	0.9933	84.94
62.5	10,712,764	123,093	0.0115	0.9885	84.37
63.5	8,005,228	110,130	0.0138	0.9862	83.40
64.5	5,978,316	69,937	0.0117	0.9883	82.25
65.5	3,359,018	88,474	0.0263	0.9737	81.29
66.5	2,660,364	109,492	0.0412	0.9588	79.15
67.5	2,128,473	101,548	0.0477	0.9523	75.89
68.5	1,786,401	94,371	0.0528	0.9472	72.27
69.5	1,624,661	52,248	0.0322	0.9678	68.45
70.5	1,289,784	48,790	0.0378	0.9622	66.25
71.5	1,200,492	56,560	0.0471	0.9529	63.74
72.5	1,191,098	75,774	0.0636	0.9364	60.74
73.5	1,126,770	52,667	0.0467	0.9533	56.88
74.5	1,088,912	45,793	0.0421	0.9579	54.22
75.5	1,052,193	79,499	0.0756	0.9244	51.94
76.5	996,225	26,942	0.0270	0.9730	48.01
77.5	809,210	28,961	0.0358	0.9642	46.71
78.5	793,760	37,638	0.0474	0.9526	45.04

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 376.00 AND 376.20 - ALL MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1855-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	762,625	45,371	0.0595	0.9405	42.91
80.5	718,625	34,938	0.0486	0.9514	40.35
81.5	683,441	27,133	0.0397	0.9603	38.39
82.5	674,203	49,158	0.0729	0.9271	36.87
83.5	643,234	39,618	0.0616	0.9384	34.18
84.5	609,050	33,952	0.0557	0.9443	32.07
85.5	583,225	46,507	0.0797	0.9203	30.29
86.5	538,736	27,620	0.0513	0.9487	27.87
87.5	520,241	35,514	0.0683	0.9317	26.44
88.5	470,686	25,532	0.0542	0.9458	24.64
89.5	422,415	20,502	0.0485	0.9515	23.30
90.5	375,079	30,960	0.0825	0.9175	22.17
91.5	366,352	19,517	0.0533	0.9467	20.34
92.5	387,597	16,645	0.0429	0.9571	19.26
93.5	359,148	28,564	0.0795	0.9205	18.43
94.5	320,121	8,273	0.0258	0.9742	16.96
95.5	284,180	8,900	0.0313	0.9687	16.53
96.5	272,624	15,924	0.0584	0.9416	16.01
97.5	257,694	7,801	0.0303	0.9697	15.07
98.5	247,810	5,443	0.0220	0.9780	14.62
99.5	223,419	4,673	0.0209	0.9791	14.30
100.5	310,173	4,260	0.0137	0.9863	14.00
101.5	295,656	2,857	0.0097	0.9903	13.80
102.5	285,216	4,950	0.0174	0.9826	13.67
103.5	282,894	11,363	0.0402	0.9598	13.43
104.5	270,935	10,460	0.0386	0.9614	12.89
105.5	286,951	15,334	0.0534	0.9466	12.40
106.5	266,717	17,119	0.0642	0.9358	11.73
107.5	256,185	24,188	0.0944	0.9056	10.98
108.5	234,632	15,006	0.0640	0.9360	9.94
109.5	219,645	26,320	0.1198	0.8802	9.31
110.5	196,113	12,851	0.0655	0.9345	8.19
111.5	183,285	7,748	0.0423	0.9577	7.66
112.5	175,537	15,985	0.0911	0.9089	7.33
113.5	159,551	1,256	0.0079	0.9921	6.66
114.5	135,769	9,316	0.0686	0.9314	6.61
115.5	93,071	5,813	0.0625	0.9375	6.16
116.5	87,258	2,772	0.0318	0.9682	5.77
117.5	84,429	1,765	0.0209	0.9791	5.59
118.5	82,664	854	0.0103	0.9897	5.47

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 376.00 AND 376.20 - ALL MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1855-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	81,772	4,862	0.0595	0.9405	5.42
120.5	76,869	46,817	0.6091	0.3909	5.09
121.5	30,052	1,461	0.0486	0.9514	1.99
122.5	28,542	263	0.0092	0.9908	1.89
123.5	25,176	4,001	0.1589	0.8411	1.88
124.5	21,175	2,709	0.1279	0.8721	1.58
125.5	18,466	4,629	0.2507	0.7493	1.38
126.5	15,182	254	0.0168	0.9832	1.03
127.5	15,301	8,635	0.5644	0.4356	1.01
128.5	6,666	1,799	0.2698	0.7302	0.44
129.5	5,129	20	0.0039	0.9961	0.32
130.5	5,109	1,963	0.3842	0.6158	0.32
131.5	3,146	8	0.0025	0.9975	0.20
132.5	3,138		0.0000	1.0000	0.20
133.5	3,138		0.0000	1.0000	0.20
134.5	3,138	291	0.0929	0.9071	0.20
135.5	2,847	433	0.1522	0.8478	0.18
136.5	2,413		0.0000	1.0000	0.15
137.5	2,413		0.0000	1.0000	0.15
138.5	2,413		0.0000	1.0000	0.15
139.5	2,582		0.0000	1.0000	0.15
140.5	2,601	433	0.1666	0.8334	0.15
141.5	2,167		0.0000	1.0000	0.13
142.5	2,167		0.0000	1.0000	0.13
143.5	2,167		0.0000	1.0000	0.13
144.5	2,167		0.0000	1.0000	0.13
145.5	2,167		0.0000	1.0000	0.13
146.5	2,167	1,345	0.6208	0.3792	0.13
147.5	822	374	0.4545	0.5455	0.05
148.5	448		0.0000	1.0000	0.03
149.5	448	261	0.5825	0.4175	0.03
150.5	187		0.0000	1.0000	0.01
151.5	187		0.0000	1.0000	0.01
152.5	187		0.0000	1.0000	0.01
153.5	187		0.0000	1.0000	0.01
154.5	187		0.0000	1.0000	0.01
155.5	187		0.0000	1.0000	0.01
156.5	187		0.0000	1.0000	0.01
157.5	187		0.0000	1.0000	0.01
158.5	187		0.0000	1.0000	0.01

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 376.00 AND 376.20 - ALL MAINS

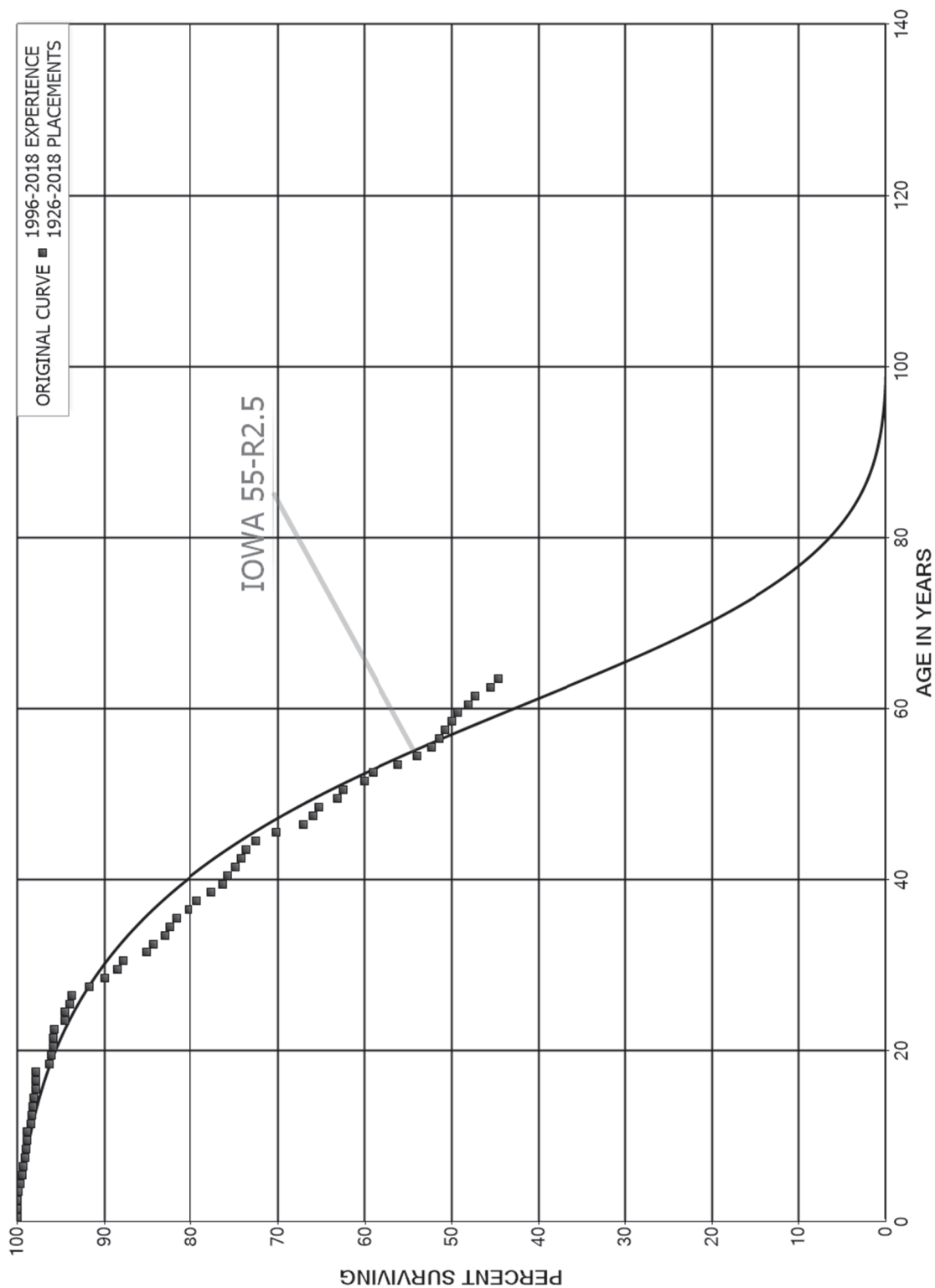
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1855-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
159.5	187	169	0.9006	0.0994	0.01
160.5	19	19	1.0000		0.00
161.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	22,805,804	1,034	0.0000	1.0000	100.00
0.5	23,945,386		0.0000	1.0000	100.00
1.5	16,847,963	14,833	0.0009	0.9991	100.00
2.5	18,414,206	4,349	0.0002	0.9998	99.91
3.5	19,314,106	61,397	0.0032	0.9968	99.88
4.5	21,331,810	29,534	0.0014	0.9986	99.57
5.5	21,339,699	27,100	0.0013	0.9987	99.43
6.5	21,181,950	44,213	0.0021	0.9979	99.30
7.5	21,417,840	32,046	0.0015	0.9985	99.09
8.5	21,825,864	31,018	0.0014	0.9986	98.95
9.5	21,910,137	5,098	0.0002	0.9998	98.81
10.5	21,094,922	91,105	0.0043	0.9957	98.78
11.5	20,834,777	8,224	0.0004	0.9996	98.36
12.5	20,329,126	39,824	0.0020	0.9980	98.32
13.5	20,083,013	11,306	0.0006	0.9994	98.13
14.5	19,473,320	41,687	0.0021	0.9979	98.07
15.5	19,317,162	8,948	0.0005	0.9995	97.86
16.5	19,224,430	4,003	0.0002	0.9998	97.81
17.5	18,292,702	281,887	0.0154	0.9846	97.79
18.5	17,813,094	37,581	0.0021	0.9979	96.29
19.5	17,192,160	37,792	0.0022	0.9978	96.08
20.5	16,432,912	9,514	0.0006	0.9994	95.87
21.5	16,102,705	15,892	0.0010	0.9990	95.82
22.5	12,880,632	162,042	0.0126	0.9874	95.72
23.5	11,171,637	7,699	0.0007	0.9993	94.52
24.5	8,691,764	43,144	0.0050	0.9950	94.45
25.5	7,252,841	21,855	0.0030	0.9970	93.98
26.5	6,491,401	140,468	0.0216	0.9784	93.70
27.5	4,362,762	82,735	0.0190	0.9810	91.67
28.5	3,925,197	60,344	0.0154	0.9846	89.94
29.5	3,561,106	28,252	0.0079	0.9921	88.55
30.5	3,175,624	94,852	0.0299	0.9701	87.85
31.5	2,812,070	27,254	0.0097	0.9903	85.23
32.5	2,285,316	35,428	0.0155	0.9845	84.40
33.5	1,854,786	13,132	0.0071	0.9929	83.09
34.5	1,710,305	16,137	0.0094	0.9906	82.50
35.5	1,504,495	25,937	0.0172	0.9828	81.72
36.5	1,309,335	17,109	0.0131	0.9869	80.32
37.5	1,265,132	27,042	0.0214	0.9786	79.27
38.5	1,230,003	19,545	0.0159	0.9841	77.57

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,267,470	10,836	0.0085	0.9915	76.34
40.5	1,361,477	14,841	0.0109	0.9891	75.69
41.5	1,378,798	12,962	0.0094	0.9906	74.86
42.5	1,445,326	10,837	0.0075	0.9925	74.16
43.5	1,450,475	21,064	0.0145	0.9855	73.60
44.5	1,442,341	46,957	0.0326	0.9674	72.53
45.5	1,383,337	60,280	0.0436	0.9564	70.17
46.5	1,281,471	21,418	0.0167	0.9833	67.11
47.5	1,237,168	14,267	0.0115	0.9885	65.99
48.5	1,109,482	35,373	0.0319	0.9681	65.23
49.5	1,040,330	11,552	0.0111	0.9889	63.15
50.5	1,007,523	38,395	0.0381	0.9619	62.45
51.5	943,822	15,915	0.0169	0.9831	60.07
52.5	883,870	42,959	0.0486	0.9514	59.06
53.5	812,194	32,205	0.0397	0.9603	56.19
54.5	739,862	23,676	0.0320	0.9680	53.96
55.5	682,041	11,174	0.0164	0.9836	52.23
56.5	653,234	8,585	0.0131	0.9869	51.38
57.5	602,176	9,005	0.0150	0.9850	50.70
58.5	545,422	6,961	0.0128	0.9872	49.94
59.5	479,193	12,003	0.0250	0.9750	49.31
60.5	411,840	7,091	0.0172	0.9828	48.07
61.5	334,981	12,047	0.0360	0.9640	47.24
62.5	270,449	5,825	0.0215	0.9785	45.54
63.5	178,813	2,983	0.0167	0.9833	44.56
64.5	134,752	1,938	0.0144	0.9856	43.82
65.5	72,695	825	0.0113	0.9887	43.19
66.5	57,179	2,042	0.0357	0.9643	42.70
67.5	48,479	1,554	0.0321	0.9679	41.18
68.5	32,090	108	0.0034	0.9966	39.86
69.5	26,555	176	0.0066	0.9934	39.72
70.5	21,582		0.0000	1.0000	39.46
71.5	18,307	126	0.0069	0.9931	39.46
72.5	16,755		0.0000	1.0000	39.19
73.5	16,090	120	0.0074	0.9926	39.19
74.5	15,193	1,359	0.0894	0.9106	38.89
75.5	13,834	581	0.0420	0.9580	35.42
76.5	12,528	511	0.0408	0.9592	33.93
77.5	11,700		0.0000	1.0000	32.55
78.5	9,004	84	0.0094	0.9906	32.55

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

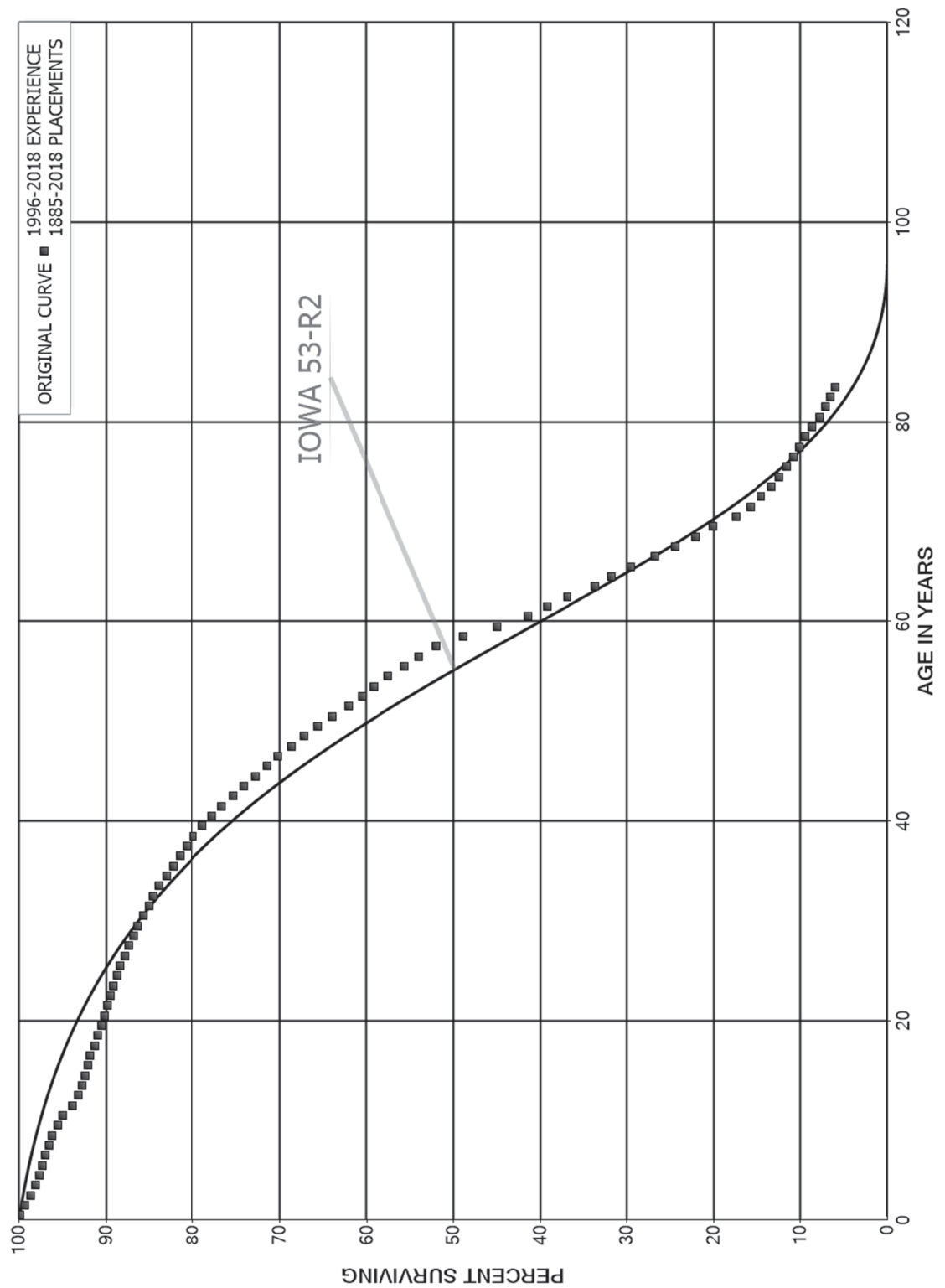
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,317	413	0.0497	0.9503	32.24
80.5	6,805	339	0.0498	0.9502	30.64
81.5	5,830		0.0000	1.0000	29.11
82.5	5,763		0.0000	1.0000	29.11
83.5	5,524		0.0000	1.0000	29.11
84.5	5,483		0.0000	1.0000	29.11
85.5	2,354	154	0.0654	0.9346	29.11
86.5	2,180		0.0000	1.0000	27.21
87.5	2,159	21	0.0097	0.9903	27.21
88.5	2,099	355	0.1689	0.8311	26.94
89.5	39		0.0000	1.0000	22.39
90.5	37		0.0000	1.0000	22.39
91.5					22.39

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNTS 380.00 AND 380.20 - ALL SERVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 380.00 AND 380.20 - ALL SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1885-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	211,169,930	446,924	0.0021	0.9979	100.00
0.5	212,341,029	1,107,671	0.0052	0.9948	99.79
1.5	205,424,330	1,388,882	0.0068	0.9932	99.27
2.5	200,519,697	1,064,981	0.0053	0.9947	98.60
3.5	201,663,001	829,028	0.0041	0.9959	98.07
4.5	199,238,294	806,737	0.0040	0.9960	97.67
5.5	195,317,522	687,918	0.0035	0.9965	97.27
6.5	190,020,652	756,603	0.0040	0.9960	96.93
7.5	186,769,717	817,724	0.0044	0.9956	96.55
8.5	183,633,537	1,185,230	0.0065	0.9935	96.12
9.5	178,204,061	1,020,917	0.0057	0.9943	95.50
10.5	173,940,652	2,125,589	0.0122	0.9878	94.96
11.5	168,779,545	1,131,842	0.0067	0.9933	93.80
12.5	165,821,873	707,545	0.0043	0.9957	93.17
13.5	163,158,016	626,796	0.0038	0.9962	92.77
14.5	158,690,942	580,733	0.0037	0.9963	92.41
15.5	153,553,384	475,571	0.0031	0.9969	92.07
16.5	148,804,110	787,288	0.0053	0.9947	91.79
17.5	142,891,282	643,942	0.0045	0.9955	91.30
18.5	136,608,097	508,400	0.0037	0.9963	90.89
19.5	129,105,442	561,893	0.0044	0.9956	90.55
20.5	120,358,684	414,705	0.0034	0.9966	90.16
21.5	112,346,720	418,783	0.0037	0.9963	89.85
22.5	103,656,499	407,994	0.0039	0.9961	89.51
23.5	95,194,809	439,776	0.0046	0.9954	89.16
24.5	85,436,336	370,501	0.0043	0.9957	88.75
25.5	77,089,776	442,337	0.0057	0.9943	88.36
26.5	69,195,897	383,534	0.0055	0.9945	87.86
27.5	62,680,112	376,688	0.0060	0.9940	87.37
28.5	56,898,280	305,464	0.0054	0.9946	86.85
29.5	51,982,529	402,188	0.0077	0.9923	86.38
30.5	46,895,123	323,839	0.0069	0.9931	85.71
31.5	42,608,417	279,947	0.0066	0.9934	85.12
32.5	39,496,389	279,991	0.0071	0.9929	84.56
33.5	36,305,503	410,635	0.0113	0.9887	83.96
34.5	34,229,734	298,768	0.0087	0.9913	83.01
35.5	31,943,146	290,970	0.0091	0.9909	82.29
36.5	29,956,565	290,334	0.0097	0.9903	81.54
37.5	28,206,480	285,600	0.0101	0.9899	80.75
38.5	25,652,104	352,307	0.0137	0.9863	79.93

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 380.00 AND 380.20 - ALL SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1885-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,007,547	325,679	0.0136	0.9864	78.83
40.5	22,546,049	318,297	0.0141	0.9859	77.76
41.5	21,430,819	377,696	0.0176	0.9824	76.66
42.5	20,407,138	334,401	0.0164	0.9836	75.31
43.5	19,525,925	359,824	0.0184	0.9816	74.08
44.5	18,258,013	324,603	0.0178	0.9822	72.71
45.5	17,073,337	308,262	0.0181	0.9819	71.42
46.5	15,990,264	341,090	0.0213	0.9787	70.13
47.5	14,673,612	320,446	0.0218	0.9782	68.64
48.5	13,300,153	294,292	0.0221	0.9779	67.14
49.5	11,973,045	299,668	0.0250	0.9750	65.65
50.5	10,674,927	321,457	0.0301	0.9699	64.01
51.5	9,562,015	238,175	0.0249	0.9751	62.08
52.5	8,354,427	180,783	0.0216	0.9784	60.53
53.5	7,453,656	215,316	0.0289	0.9711	59.22
54.5	6,496,274	210,145	0.0323	0.9677	57.51
55.5	5,645,132	176,761	0.0313	0.9687	55.65
56.5	4,888,729	178,638	0.0365	0.9635	53.91
57.5	4,059,084	240,164	0.0592	0.9408	51.94
58.5	3,245,724	260,442	0.0802	0.9198	48.87
59.5	2,491,596	198,636	0.0797	0.9203	44.95
60.5	1,885,647	99,850	0.0530	0.9470	41.36
61.5	1,467,446	86,905	0.0592	0.9408	39.17
62.5	1,083,388	95,991	0.0886	0.9114	36.85
63.5	759,646	40,991	0.0540	0.9460	33.59
64.5	535,411	37,797	0.0706	0.9294	31.78
65.5	421,590	39,488	0.0937	0.9063	29.53
66.5	328,490	29,128	0.0887	0.9113	26.77
67.5	279,971	26,556	0.0949	0.9051	24.39
68.5	255,635	23,465	0.0918	0.9082	22.08
69.5	234,812	30,969	0.1319	0.8681	20.05
70.5	211,562	19,804	0.0936	0.9064	17.41
71.5	192,703	15,493	0.0804	0.9196	15.78
72.5	184,057	15,803	0.0859	0.9141	14.51
73.5	173,694	10,858	0.0625	0.9375	13.26
74.5	168,080	12,316	0.0733	0.9267	12.43
75.5	159,083	10,576	0.0665	0.9335	11.52
76.5	152,012	10,175	0.0669	0.9331	10.76
77.5	142,413	8,420	0.0591	0.9409	10.04
78.5	137,718	12,178	0.0884	0.9116	9.44

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 380.00 AND 380.20 - ALL SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1885-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	126,445	13,008	0.1029	0.8971	8.61
80.5	115,092	10,128	0.0880	0.9120	7.72
81.5	111,678	8,795	0.0788	0.9212	7.04
82.5	107,151	8,055	0.0752	0.9248	6.49
83.5	104,947	7,877	0.0751	0.9249	6.00
84.5	99,046	6,414	0.0648	0.9352	5.55
85.5	93,539	6,742	0.0721	0.9279	5.19
86.5	86,607	8,396	0.0969	0.9031	4.82
87.5	90,946	8,535	0.0938	0.9062	4.35
88.5	81,118	6,861	0.0846	0.9154	3.94
89.5	79,356	8,736	0.1101	0.8899	3.61
90.5	89,826	6,092	0.0678	0.9322	3.21
91.5	88,559	7,876	0.0889	0.9111	2.99
92.5	99,959	4,055	0.0406	0.9594	2.73
93.5	125,156	4,932	0.0394	0.9606	2.62
94.5	177,940	6,127	0.0344	0.9656	2.51
95.5	193,703	4,725	0.0244	0.9756	2.43
96.5	190,289	4,515	0.0237	0.9763	2.37
97.5	188,786	3,121	0.0165	0.9835	2.31
98.5	185,271	2,337	0.0126	0.9874	2.27
99.5	182,270	2,608	0.0143	0.9857	2.24
100.5	188,743	1,820	0.0096	0.9904	2.21
101.5	186,769	3,093	0.0166	0.9834	2.19
102.5	184,932	2,719	0.0147	0.9853	2.15
103.5	182,195	4,460	0.0245	0.9755	2.12
104.5	174,814	2,469	0.0141	0.9859	2.07
105.5	173,043	2,291	0.0132	0.9868	2.04
106.5	168,598	4,236	0.0251	0.9749	2.01
107.5	164,195	2,295	0.0140	0.9860	1.96
108.5	161,868	3,217	0.0199	0.9801	1.94
109.5	158,647	3,336	0.0210	0.9790	1.90
110.5	154,954	5,529	0.0357	0.9643	1.86
111.5	149,077	6,845	0.0459	0.9541	1.79
112.5	141,393	1,617	0.0114	0.9886	1.71
113.5	137,570	21,965	0.1597	0.8403	1.69
114.5	115,480	39,168	0.3392	0.6608	1.42
115.5	59,380	17,346	0.2921	0.7079	0.94
116.5	28,904	386	0.0133	0.9867	0.66
117.5	9,264	2,558	0.2761	0.7239	0.66
118.5	6,706	78	0.0117	0.9883	0.47

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 380.00 AND 380.20 - ALL SERVICES

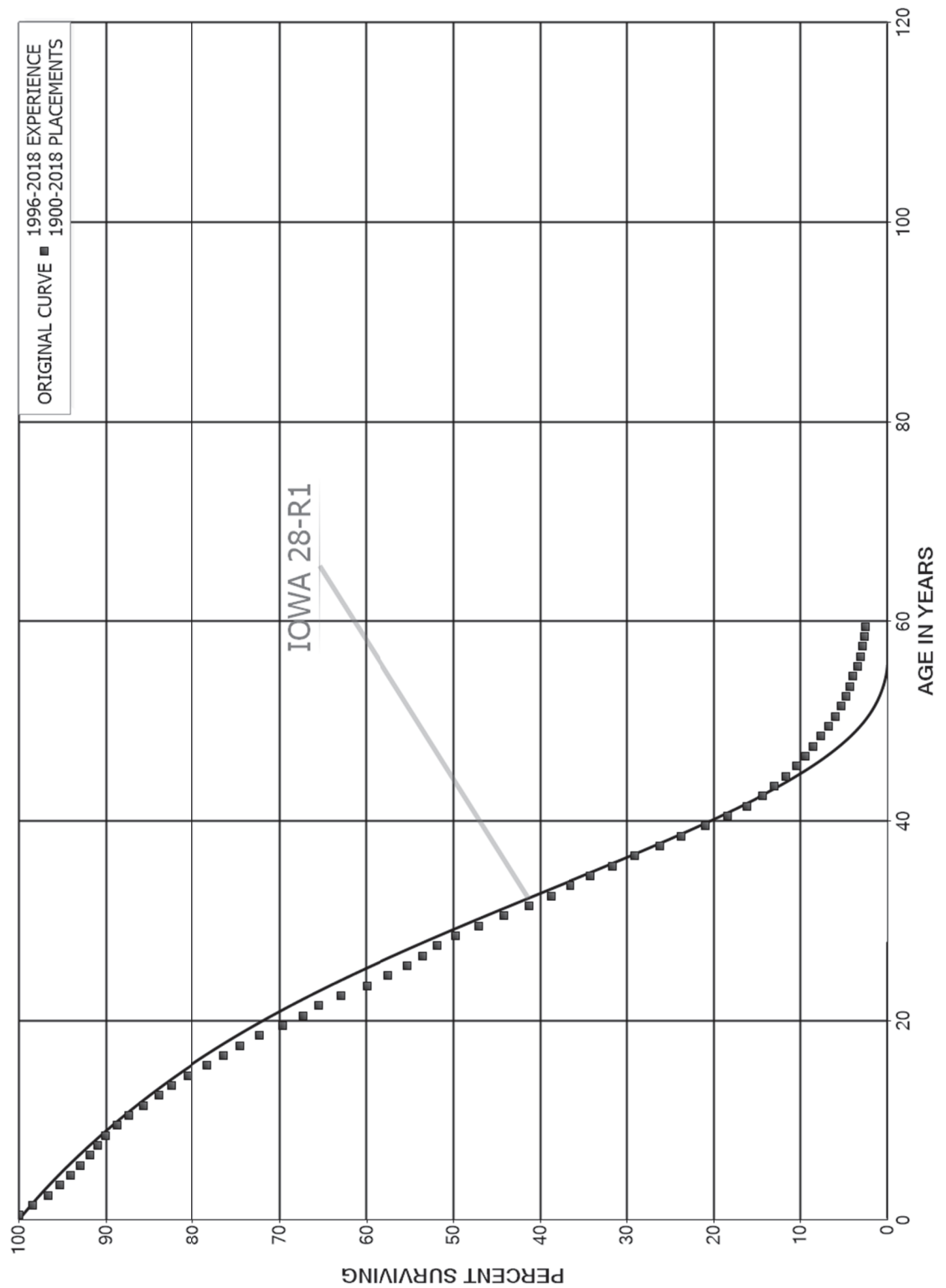
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1885-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	6,627	168	0.0253	0.9747	0.47
120.5	6,460	3,580	0.5542	0.4458	0.46
121.5	2,880	18	0.0062	0.9938	0.20
122.5	2,862	1,857	0.6490	0.3510	0.20
123.5	1,005	54	0.0542	0.9458	0.07
124.5	950	469	0.4931	0.5069	0.07
125.5	482	207	0.4300	0.5700	0.03
126.5	275	63	0.2311	0.7689	0.02
127.5	211	6	0.0270	0.9730	0.01
128.5	205	68	0.3331	0.6669	0.01
129.5	137	22	0.1625	0.8375	0.01
130.5	115	115	1.0000		0.01
131.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNT 381.00 METERS AND METER INSTALLATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	63,724,641	25,111	0.0004	0.9996	100.00
0.5	63,805,512	1,021,209	0.0160	0.9840	99.96
1.5	59,401,105	1,076,862	0.0181	0.9819	98.36
2.5	58,284,233	773,497	0.0133	0.9867	96.58
3.5	59,393,605	749,982	0.0126	0.9874	95.30
4.5	57,243,367	660,865	0.0115	0.9885	94.09
5.5	55,192,559	677,874	0.0123	0.9877	93.01
6.5	53,568,569	566,984	0.0106	0.9894	91.86
7.5	49,162,369	461,024	0.0094	0.9906	90.89
8.5	45,899,128	680,114	0.0148	0.9852	90.04
9.5	46,058,003	669,929	0.0145	0.9855	88.71
10.5	43,043,744	819,968	0.0190	0.9810	87.41
11.5	41,402,620	856,240	0.0207	0.9793	85.75
12.5	38,970,335	669,651	0.0172	0.9828	83.98
13.5	36,987,327	837,781	0.0227	0.9773	82.53
14.5	34,320,949	995,109	0.0290	0.9710	80.66
15.5	32,847,866	827,968	0.0252	0.9748	78.33
16.5	30,445,817	733,848	0.0241	0.9759	76.35
17.5	28,069,837	822,017	0.0293	0.9707	74.51
18.5	25,409,575	957,798	0.0377	0.9623	72.33
19.5	23,606,703	797,661	0.0338	0.9662	69.60
20.5	21,217,474	548,424	0.0258	0.9742	67.25
21.5	19,259,306	744,796	0.0387	0.9613	65.51
22.5	16,585,301	810,737	0.0489	0.9511	62.98
23.5	12,684,510	502,408	0.0396	0.9604	59.90
24.5	11,476,965	457,195	0.0398	0.9602	57.53
25.5	10,698,050	345,536	0.0323	0.9677	55.24
26.5	9,218,064	269,648	0.0293	0.9707	53.45
27.5	8,235,305	347,350	0.0422	0.9578	51.89
28.5	7,279,606	393,493	0.0541	0.9459	49.70
29.5	5,964,841	361,797	0.0607	0.9393	47.01
30.5	5,249,387	348,172	0.0663	0.9337	44.16
31.5	5,051,911	309,278	0.0612	0.9388	41.23
32.5	4,724,581	265,461	0.0562	0.9438	38.71
33.5	4,278,843	279,075	0.0652	0.9348	36.53
34.5	4,026,384	295,284	0.0733	0.9267	34.15
35.5	3,851,106	314,891	0.0818	0.9182	31.65
36.5	3,570,263	360,269	0.1009	0.8991	29.06
37.5	3,202,286	298,052	0.0931	0.9069	26.13
38.5	3,018,672	346,448	0.1148	0.8852	23.69

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,754,526	343,255	0.1246	0.8754	20.98
40.5	2,461,329	300,090	0.1219	0.8781	18.36
41.5	2,210,877	246,938	0.1117	0.8883	16.12
42.5	1,954,105	182,339	0.0933	0.9067	14.32
43.5	1,731,572	179,133	0.1035	0.8965	12.99
44.5	1,534,603	165,371	0.1078	0.8922	11.64
45.5	1,383,924	127,788	0.0923	0.9077	10.39
46.5	1,206,235	115,728	0.0959	0.9041	9.43
47.5	1,033,407	107,893	0.1044	0.8956	8.52
48.5	892,309	107,189	0.1201	0.8799	7.63
49.5	790,968	85,772	0.1084	0.8916	6.72
50.5	680,148	77,101	0.1134	0.8866	5.99
51.5	574,324	58,026	0.1010	0.8990	5.31
52.5	498,114	53,674	0.1078	0.8922	4.77
53.5	428,618	36,490	0.0851	0.9149	4.26
54.5	376,944	43,376	0.1151	0.8849	3.90
55.5	308,676	30,222	0.0979	0.9021	3.45
56.5	269,529	22,491	0.0834	0.9166	3.11
57.5	235,354	16,644	0.0707	0.9293	2.85
58.5	219,488	12,006	0.0547	0.9453	2.65
59.5	199,833	18,196	0.0911	0.9089	2.50
60.5	176,513	10,927	0.0619	0.9381	2.28
61.5	157,482	10,923	0.0694	0.9306	2.14
62.5	144,994	14,778	0.1019	0.8981	1.99
63.5	111,211	7,147	0.0643	0.9357	1.78
64.5	101,096	2,138	0.0211	0.9789	1.67
65.5	87,923	1,529	0.0174	0.9826	1.63
66.5	75,194	14,155	0.1882	0.8118	1.61
67.5	50,090	1,713	0.0342	0.9658	1.30
68.5	32,947	7,729	0.2346	0.7654	1.26
69.5	28,824	3,954	0.1372	0.8628	0.96
70.5	18,169	5,448	0.2998	0.7002	0.83
71.5	12,732	3,228	0.2535	0.7465	0.58
72.5	7,486	2,610	0.3486	0.6514	0.43
73.5	4,901	2,780	0.5673	0.4327	0.28
74.5	2,134	744	0.3485	0.6515	0.12
75.5	1,486	665	0.4477	0.5523	0.08
76.5	2,789	955	0.3424	0.6576	0.04
77.5	2,733	711	0.2600	0.7400	0.03
78.5	2,090	384	0.1835	0.8165	0.02

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS AND METER INSTALLATIONS

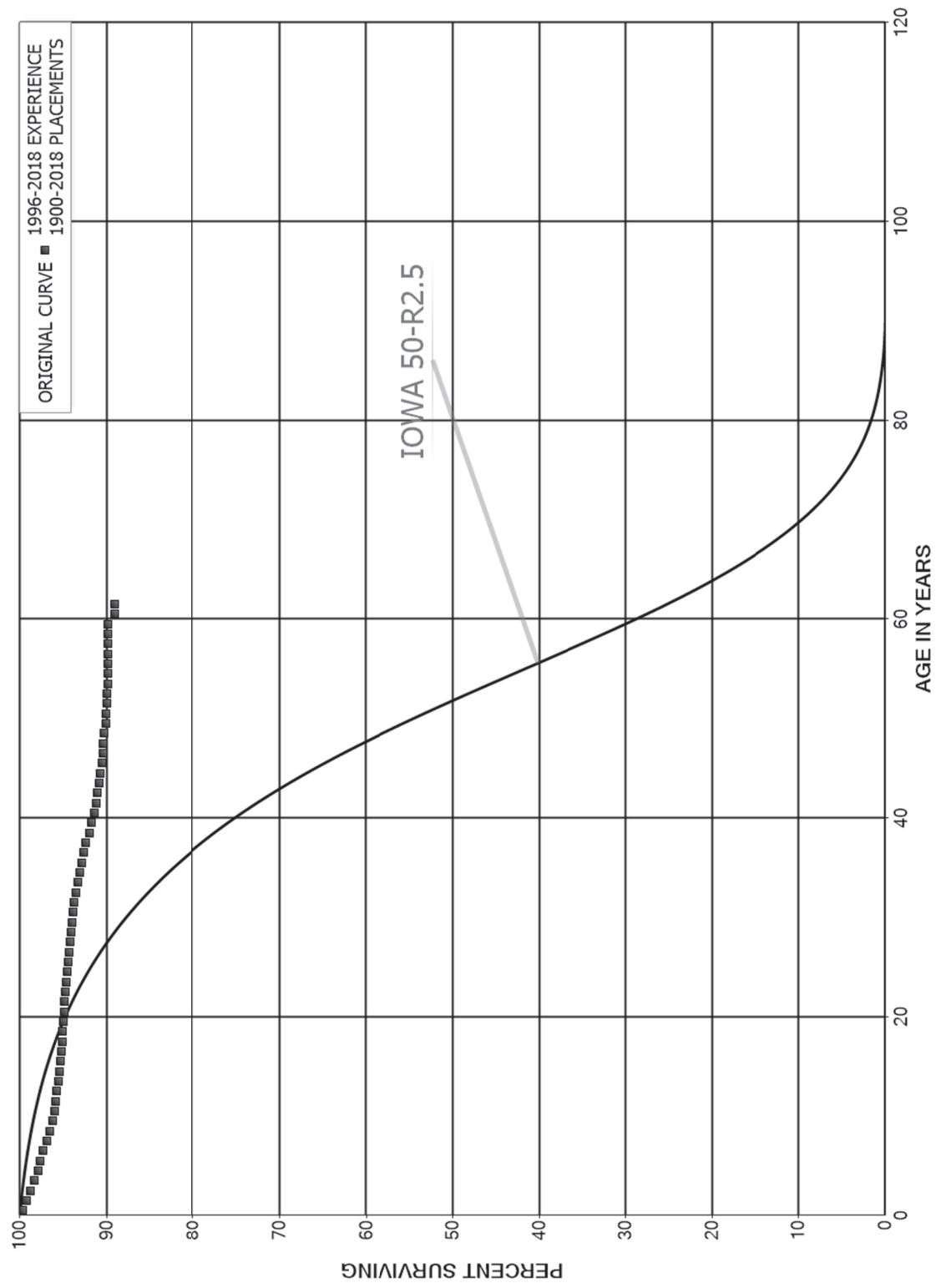
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,215	680	0.2113	0.7887	0.02
80.5	3,226	731	0.2265	0.7735	0.01
81.5	3,233	855	0.2644	0.7356	0.01
82.5	2,412	543	0.2253	0.7747	0.01
83.5	1,908	451	0.2364	0.7636	0.01
84.5	1,464	387	0.2640	0.7360	0.00
85.5	1,107	357	0.3227	0.6773	0.00
86.5	750	212	0.2830	0.7170	0.00
87.5	538	129	0.2397	0.7603	0.00
88.5	409	59	0.1456	0.8544	0.00
89.5	349	61	0.1759	0.8241	0.00
90.5	288	25	0.0876	0.9124	0.00
91.5	263	10	0.0390	0.9610	0.00
92.5	252	15	0.0613	0.9387	0.00
93.5	237		0.0000	1.0000	0.00
94.5	242		0.0000	1.0000	0.00
95.5	1,913,251	4,311	0.0023	0.9977	0.00
96.5	1,908,940	1,332	0.0007	0.9993	0.00
97.5	1,907,608	1,599	0.0008	0.9992	0.00
98.5	1,906,009	99	0.0001	0.9999	0.00
99.5	1,905,910	45	0.0000	1.0000	0.00
100.5	1,905,865	38	0.0000	1.0000	0.00
101.5	1,905,827	1,318	0.0007	0.9993	0.00
102.5	1,904,509	1,035	0.0005	0.9995	0.00
103.5	1,903,474	2,050	0.0011	0.9989	0.00
104.5	1,901,424	23,086	0.0121	0.9879	0.00
105.5	1,878,338	11,416	0.0061	0.9939	0.00
106.5	1,866,922		0.0000	1.0000	0.00
107.5	1,866,922		0.0000	1.0000	0.00
108.5	1,866,922		0.0000	1.0000	0.00
109.5	1,866,922	300	0.0002	0.9998	0.00
110.5	1,866,623		0.0000	1.0000	0.00
111.5	1,866,623		0.0000	1.0000	0.00
112.5	1,866,623	12,107	0.0065	0.9935	0.00
113.5	1,854,515	12,955	0.0070	0.9930	0.00
114.5	1,841,560		0.0000	1.0000	0.00
115.5	1,841,560	1,841,560	1.0000		0.00
116.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNT 383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,962,962	51,804	0.0043	0.9957	100.00
0.5	13,155,787	58,901	0.0045	0.9955	99.57
1.5	13,769,708	57,667	0.0042	0.9958	99.12
2.5	14,325,671	56,599	0.0040	0.9960	98.71
3.5	14,565,637	63,922	0.0044	0.9956	98.32
4.5	14,782,793	46,807	0.0032	0.9968	97.88
5.5	14,472,785	48,452	0.0033	0.9967	97.57
6.5	14,605,642	54,449	0.0037	0.9963	97.25
7.5	14,719,917	56,676	0.0039	0.9961	96.89
8.5	14,448,329	48,013	0.0033	0.9967	96.51
9.5	14,509,263	27,471	0.0019	0.9981	96.19
10.5	14,368,454	19,870	0.0014	0.9986	96.01
11.5	13,532,159	24,524	0.0018	0.9982	95.88
12.5	13,302,610	22,494	0.0017	0.9983	95.70
13.5	13,214,788	16,791	0.0013	0.9987	95.54
14.5	12,734,671	17,560	0.0014	0.9986	95.42
15.5	12,192,289	12,173	0.0010	0.9990	95.29
16.5	11,333,377	11,469	0.0010	0.9990	95.19
17.5	10,295,906	9,008	0.0009	0.9991	95.10
18.5	9,514,120	7,214	0.0008	0.9992	95.01
19.5	8,452,376	6,156	0.0007	0.9993	94.94
20.5	7,412,088	4,512	0.0006	0.9994	94.87
21.5	6,666,034	5,269	0.0008	0.9992	94.81
22.5	5,679,488	6,733	0.0012	0.9988	94.74
23.5	4,475,913	4,957	0.0011	0.9989	94.63
24.5	3,672,366	6,229	0.0017	0.9983	94.52
25.5	2,952,476	2,514	0.0009	0.9991	94.36
26.5	2,520,282	2,303	0.0009	0.9991	94.28
27.5	2,179,952	2,722	0.0012	0.9988	94.20
28.5	2,074,962	2,006	0.0010	0.9990	94.08
29.5	1,702,711	2,246	0.0013	0.9987	93.99
30.5	1,393,348	2,446	0.0018	0.9982	93.86
31.5	1,352,309	2,938	0.0022	0.9978	93.70
32.5	1,279,361	2,896	0.0023	0.9977	93.49
33.5	1,198,590	2,515	0.0021	0.9979	93.28
34.5	1,139,376	3,083	0.0027	0.9973	93.09
35.5	1,097,670	3,074	0.0028	0.9972	92.84
36.5	1,005,021	2,477	0.0025	0.9975	92.58
37.5	914,378	3,447	0.0038	0.9962	92.35
38.5	840,484	2,348	0.0028	0.9972	92.00

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	760,374	2,512	0.0033	0.9967	91.74
40.5	732,288	1,812	0.0025	0.9975	91.44
41.5	685,860	1,396	0.0020	0.9980	91.21
42.5	636,070	1,220	0.0019	0.9981	91.03
43.5	593,384	1,029	0.0017	0.9983	90.85
44.5	559,052	1,007	0.0018	0.9982	90.70
45.5	520,893	581	0.0011	0.9989	90.53
46.5	496,142	333	0.0007	0.9993	90.43
47.5	465,632	678	0.0015	0.9985	90.37
48.5	426,041	577	0.0014	0.9986	90.24
49.5	384,040	265	0.0007	0.9993	90.12
50.5	343,931	463	0.0013	0.9987	90.05
51.5	305,789	142	0.0005	0.9995	89.93
52.5	269,294	80	0.0003	0.9997	89.89
53.5	238,357	87	0.0004	0.9996	89.86
54.5	208,944	80	0.0004	0.9996	89.83
55.5	183,025		0.0000	1.0000	89.80
56.5	162,383	4	0.0000	1.0000	89.80
57.5	135,954	4	0.0000	1.0000	89.79
58.5	119,546		0.0000	1.0000	89.79
59.5	102,411	783	0.0076	0.9924	89.79
60.5	87,021	45	0.0005	0.9995	89.11
61.5	53,505	75	0.0014	0.9986	89.06
62.5	29,831		0.0000	1.0000	88.93
63.5	22,128		0.0000	1.0000	88.93
64.5	14,728		0.0000	1.0000	88.93
65.5	7,208	13	0.0018	0.9982	88.93
66.5	6,934	154	0.0223	0.9777	88.77
67.5	6,262	4	0.0006	0.9994	86.80
68.5	5,544	55	0.0099	0.9901	86.74
69.5	5,489		0.0000	1.0000	85.88
70.5	5,489		0.0000	1.0000	85.88
71.5	5,489		0.0000	1.0000	85.88
72.5	5,489		0.0000	1.0000	85.88
73.5	5,489		0.0000	1.0000	85.88
74.5	5,489		0.0000	1.0000	85.88
75.5	5,489		0.0000	1.0000	85.88
76.5	5,489		0.0000	1.0000	85.88
77.5	5,489	5,479	0.9982	0.0018	85.88
78.5	10		0.0000	1.0000	0.16

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

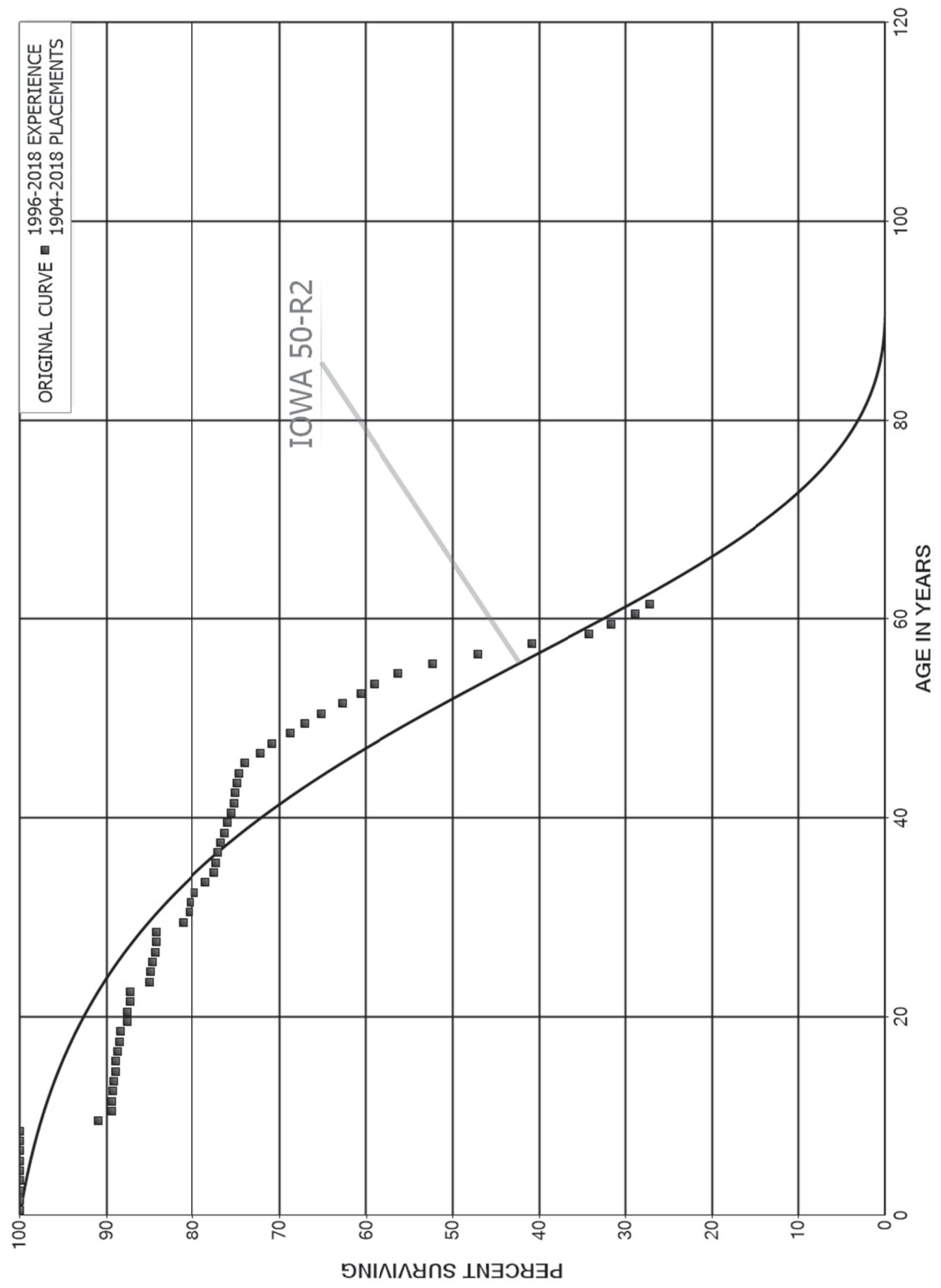
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	10		0.0000	1.0000	0.16
80.5	10	10	1.0000		0.16
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5	296,434	47,453	0.1601		
96.5	248,981	66,024	0.2652		
97.5	182,957	72,349	0.3954		
98.5	110,608	32,609	0.2948		
99.5	77,999	28,350	0.3635		
100.5	49,649	28,350	0.5710		
101.5	21,299	20,689	0.9714		
102.5	610		0.0000		
103.5	610		0.0000		
104.5	610	22	0.0367		
105.5	587		0.0000		
106.5	587		0.0000		
107.5	587		0.0000		
108.5	587		0.0000		
109.5	587	587	1.0000		
110.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,429,329		0.0000	1.0000	100.00
0.5	13,061,160		0.0000	1.0000	100.00
1.5	11,770,033		0.0000	1.0000	100.00
2.5	1,858,754	157	0.0001	0.9999	100.00
3.5	1,919,089	1,329	0.0007	0.9993	99.99
4.5	1,995,747		0.0000	1.0000	99.92
5.5	2,090,773		0.0000	1.0000	99.92
6.5	2,232,124		0.0000	1.0000	99.92
7.5	2,471,184		0.0000	1.0000	99.92
8.5	2,590,195	233,507	0.0902	0.9098	99.92
9.5	2,434,770	41,365	0.0170	0.9830	90.91
10.5	2,531,844		0.0000	1.0000	89.37
11.5	2,545,257	1,287	0.0005	0.9995	89.37
12.5	2,579,199	3,215	0.0012	0.9988	89.32
13.5	2,721,883	7,412	0.0027	0.9973	89.21
14.5	2,939,239	559	0.0002	0.9998	88.97
15.5	3,120,477	7,108	0.0023	0.9977	88.95
16.5	3,185,141	7,550	0.0024	0.9976	88.75
17.5	3,173,985	6,660	0.0021	0.9979	88.54
18.5	3,166,316	25,407	0.0080	0.9920	88.35
19.5	3,118,449	620	0.0002	0.9998	87.65
20.5	3,081,809	11,509	0.0037	0.9963	87.63
21.5	2,885,098	650	0.0002	0.9998	87.30
22.5	2,537,897	65,002	0.0256	0.9744	87.28
23.5	2,351,888	2,271	0.0010	0.9990	85.05
24.5	2,295,539	6,923	0.0030	0.9970	84.96
25.5	2,238,796	7,820	0.0035	0.9965	84.71
26.5	2,250,401	2,701	0.0012	0.9988	84.41
27.5	2,298,175	1,523	0.0007	0.9993	84.31
28.5	2,325,605	85,845	0.0369	0.9631	84.25
29.5	2,221,804	20,640	0.0093	0.9907	81.14
30.5	2,070,548	4,047	0.0020	0.9980	80.39
31.5	2,060,894	8,903	0.0043	0.9957	80.23
32.5	2,078,092	36,904	0.0178	0.9822	79.89
33.5	2,024,426	24,701	0.0122	0.9878	78.47
34.5	2,018,228	4,922	0.0024	0.9976	77.51
35.5	2,073,790	6,101	0.0029	0.9971	77.32
36.5	2,027,589	8,441	0.0042	0.9958	77.09
37.5	1,908,346	11,374	0.0060	0.9940	76.77
38.5	1,831,281	9,872	0.0054	0.9946	76.32

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,799,924	8,188	0.0045	0.9955	75.90
40.5	1,788,560	9,086	0.0051	0.9949	75.56
41.5	1,785,092	2,766	0.0015	0.9985	75.17
42.5	1,782,261	4,114	0.0023	0.9977	75.06
43.5	1,763,934	6,019	0.0034	0.9966	74.89
44.5	1,757,803	17,266	0.0098	0.9902	74.63
45.5	1,721,401	39,351	0.0229	0.9771	73.90
46.5	1,615,963	31,567	0.0195	0.9805	72.21
47.5	1,464,326	42,863	0.0293	0.9707	70.80
48.5	1,310,641	32,599	0.0249	0.9751	68.72
49.5	1,196,535	32,523	0.0272	0.9728	67.02
50.5	1,073,438	41,089	0.0383	0.9617	65.19
51.5	954,990	31,334	0.0328	0.9672	62.70
52.5	847,025	22,110	0.0261	0.9739	60.64
53.5	757,475	34,959	0.0462	0.9538	59.06
54.5	653,211	47,280	0.0724	0.9276	56.33
55.5	550,980	55,031	0.0999	0.9001	52.26
56.5	449,440	59,306	0.1320	0.8680	47.04
57.5	353,761	57,853	0.1635	0.8365	40.83
58.5	252,229	18,852	0.0747	0.9253	34.15
59.5	166,599	14,791	0.0888	0.9112	31.60
60.5	119,104	6,746	0.0566	0.9434	28.79
61.5	63,661	2,981	0.0468	0.9532	27.16
62.5	38,482	3,238	0.0841	0.9159	25.89
63.5	30,026	19,536	0.6506	0.3494	23.71
64.5	9,440	1,622	0.1719	0.8281	8.28
65.5	7,885	688	0.0873	0.9127	6.86
66.5	7,017	63	0.0090	0.9910	6.26
67.5	7,307	350	0.0480	0.9520	6.21
68.5	7,210	533	0.0739	0.9261	5.91
69.5	6,353	445	0.0700	0.9300	5.47
70.5	5,694	124	0.0218	0.9782	5.09
71.5	5,327		0.0000	1.0000	4.98
72.5	5,327	16	0.0030	0.9970	4.98
73.5	5,359	814	0.1518	0.8482	4.96
74.5	3,965		0.0000	1.0000	4.21
75.5	3,965		0.0000	1.0000	4.21
76.5	4,038		0.0000	1.0000	4.21
77.5	4,038		0.0000	1.0000	4.21
78.5	4,038	336	0.0832	0.9168	4.21

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

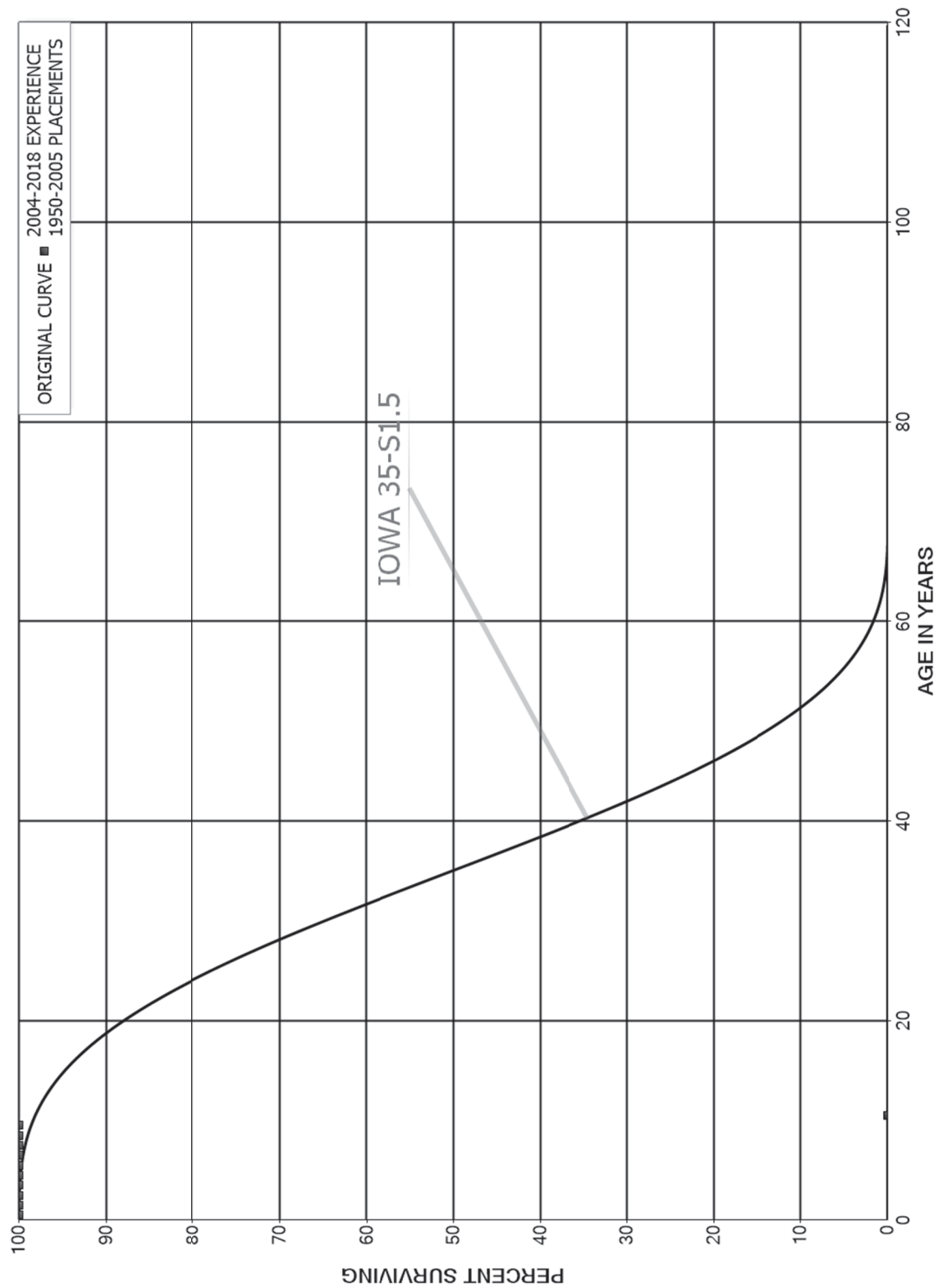
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,381	346	0.1024	0.8976	3.86
80.5	3,035	11	0.0035	0.9965	3.46
81.5	3,064	204	0.0666	0.9334	3.45
82.5	2,860		0.0000	1.0000	3.22
83.5	2,773	462	0.1666	0.8334	3.22
84.5	2,268	92	0.0407	0.9593	2.69
85.5	2,014	300	0.1489	0.8511	2.58
86.5	1,715	713	0.4159	0.5841	2.19
87.5	970	181	0.1865	0.8135	1.28
88.5	789	126	0.1593	0.8407	1.04
89.5	663		0.0000	1.0000	0.88
90.5	663	173	0.2611	0.7389	0.88
91.5	425		0.0000	1.0000	0.65
92.5	425	304	0.7150	0.2850	0.65
93.5	121		0.0000	1.0000	0.18
94.5	121		0.0000	1.0000	0.18
95.5	121	73	0.6056	0.3944	0.18
96.5	48		0.0000	1.0000	0.07
97.5	48		0.0000	1.0000	0.07
98.5	48		0.0000	1.0000	0.07
99.5	48		0.0000	1.0000	0.07
100.5	48	40	0.8376	0.1624	0.07
101.5	8		0.0000	1.0000	0.01
102.5	8		0.0000	1.0000	0.01
103.5	8		0.0000	1.0000	0.01
104.5	8		0.0000	1.0000	0.01
105.5	8		0.0000	1.0000	0.01
106.5	8		0.0000	1.0000	0.01
107.5	8		0.0000	1.0000	0.01
108.5	8		0.0000	1.0000	0.01
109.5	8		0.0000	1.0000	0.01
110.5	8	8	1.0000		0.01
111.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNT 387.00 OTHER EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2005

EXPERIENCE BAND 2004-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	321		0.0000	1.0000	100.00
0.5	321		0.0000	1.0000	100.00
1.5	321		0.0000	1.0000	100.00
2.5	321		0.0000	1.0000	100.00
3.5	321		0.0000	1.0000	100.00
4.5	321		0.0000	1.0000	100.00
5.5	321		0.0000	1.0000	100.00
6.5	321		0.0000	1.0000	100.00
7.5	321		0.0000	1.0000	100.00
8.5	321		0.0000	1.0000	100.00
9.5	321	321	1.0000		100.00
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5	11,991		0.0000		
19.5	11,991		0.0000		
20.5	17,795		0.0000		
21.5	17,795		0.0000		
22.5	17,795		0.0000		
23.5	17,795		0.0000		
24.5	17,795		0.0000		
25.5	17,795		0.0000		
26.5	17,795		0.0000		
27.5	18,475		0.0000		
28.5	18,475		0.0000		
29.5	19,799	4,703	0.2376		
30.5	15,096		0.0000		
31.5	15,096	2,711	0.1796		
32.5	12,385		0.0000		
33.5	5,097		0.0000		
34.5	5,097		0.0000		
35.5	2,004		0.0000		
36.5	2,004		0.0000		
37.5	2,004		0.0000		
38.5	2,004		0.0000		

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

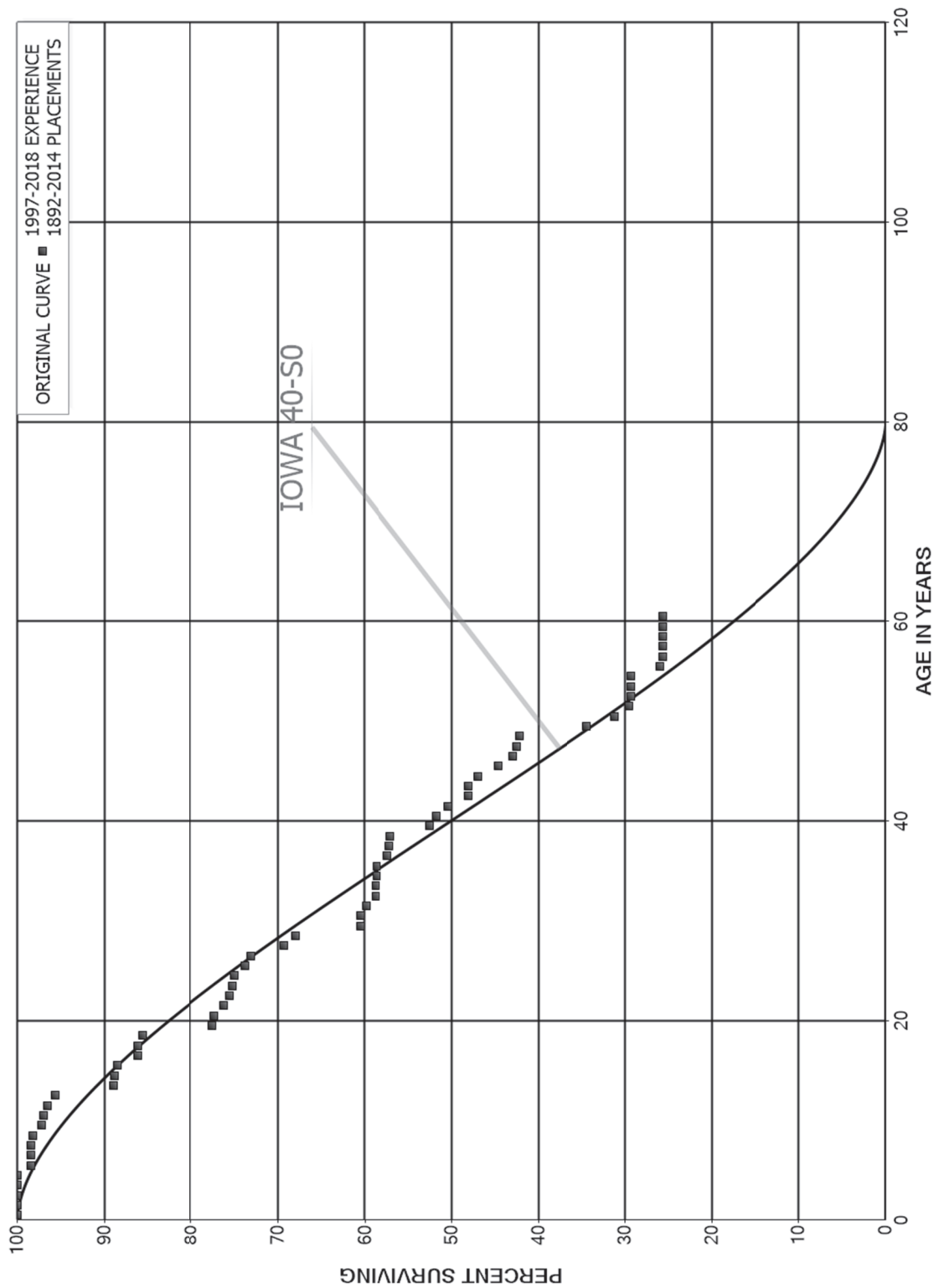
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2005

EXPERIENCE BAND 2004-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,004		0.0000		
40.5	2,004		0.0000		
41.5	2,004		0.0000		
42.5	1,325		0.0000		
43.5	1,325		0.0000		
44.5	1,907		0.0000		
45.5	2,087		0.0000		
46.5	2,087		0.0000		
47.5	2,087		0.0000		
48.5	2,230		0.0000		
49.5	2,230		0.0000		
50.5	2,230		0.0000		
51.5	2,230		0.0000		
52.5	2,230		0.0000		
53.5	2,768		0.0000		
54.5	2,768		0.0000		
55.5	2,768	1,907	0.6887		
56.5	862		0.0000		
57.5	862		0.0000		
58.5	862		0.0000		
59.5	862		0.0000		
60.5	681		0.0000		
61.5	681		0.0000		
62.5	681		0.0000		
63.5	538		0.0000		
64.5	538		0.0000		
65.5	538		0.0000		
66.5	538		0.0000		
67.5	538		0.0000		
68.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1892-2014

EXPERIENCE BAND 1997-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	412,669		0.0000	1.0000	100.00
0.5	465,013		0.0000	1.0000	100.00
1.5	1,334,162		0.0000	1.0000	100.00
2.5	1,629,726		0.0000	1.0000	100.00
3.5	1,744,701		0.0000	1.0000	100.00
4.5	2,249,568	35,775	0.0159	0.9841	100.00
5.5	2,383,007		0.0000	1.0000	98.41
6.5	2,432,916		0.0000	1.0000	98.41
7.5	2,486,901	7,124	0.0029	0.9971	98.41
8.5	2,465,816	23,934	0.0097	0.9903	98.13
9.5	2,459,220	5,891	0.0024	0.9976	97.18
10.5	2,728,411	10,929	0.0040	0.9960	96.94
11.5	2,723,024	25,916	0.0095	0.9905	96.55
12.5	2,741,245	190,100	0.0693	0.9307	95.64
13.5	2,621,078	5,118	0.0020	0.9980	89.00
14.5	2,618,234	10,067	0.0038	0.9962	88.83
15.5	2,656,997	70,914	0.0267	0.9733	88.49
16.5	2,629,323		0.0000	1.0000	86.13
17.5	2,639,432	16,013	0.0061	0.9939	86.13
18.5	2,651,471	252,436	0.0952	0.9048	85.60
19.5	2,403,295	5,754	0.0024	0.9976	77.45
20.5	2,311,080	31,577	0.0137	0.9863	77.27
21.5	2,283,389	22,237	0.0097	0.9903	76.21
22.5	2,239,757	8,887	0.0040	0.9960	75.47
23.5	1,376,995	3,541	0.0026	0.9974	75.17
24.5	1,099,283	17,894	0.0163	0.9837	74.98
25.5	1,155,064	10,109	0.0088	0.9912	73.76
26.5	821,096	43,463	0.0529	0.9471	73.11
27.5	670,995	12,515	0.0187	0.9813	69.24
28.5	569,151	62,289	0.1094	0.8906	67.95
29.5	501,172		0.0000	1.0000	60.51
30.5	506,132	5,325	0.0105	0.9895	60.51
31.5	508,090	9,382	0.0185	0.9815	59.88
32.5	489,071	458	0.0009	0.9991	58.77
33.5	499,308	631	0.0013	0.9987	58.72
34.5	485,242		0.0000	1.0000	58.64
35.5	446,422	9,753	0.0218	0.9782	58.64
36.5	455,374	1,262	0.0028	0.9972	57.36
37.5	437,639	642	0.0015	0.9985	57.20
38.5	409,291	33,102	0.0809	0.9191	57.12

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1892-2014

EXPERIENCE BAND 1997-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	377,216	5,433	0.0144	0.9856	52.50
40.5	405,349	10,178	0.0251	0.9749	51.74
41.5	400,720	18,566	0.0463	0.9537	50.44
42.5	382,040	216	0.0006	0.9994	48.11
43.5	382,687	8,514	0.0222	0.9778	48.08
44.5	367,157	19,093	0.0520	0.9480	47.01
45.5	350,960	12,802	0.0365	0.9635	44.56
46.5	328,950	3,289	0.0100	0.9900	42.94
47.5	163,761	1,176	0.0072	0.9928	42.51
48.5	162,457	30,142	0.1855	0.8145	42.20
49.5	74,980	6,918	0.0923	0.9077	34.37
50.5	67,496	3,687	0.0546	0.9454	31.20
51.5	62,469	531	0.0085	0.9915	29.50
52.5	61,543		0.0000	1.0000	29.25
53.5	58,803		0.0000	1.0000	29.25
54.5	53,620	6,122	0.1142	0.8858	29.25
55.5	42,151	465	0.0110	0.9890	25.91
56.5	38,497		0.0000	1.0000	25.62
57.5	23,455		0.0000	1.0000	25.62
58.5	21,986		0.0000	1.0000	25.62
59.5	18,182		0.0000	1.0000	25.62
60.5	17,437	266	0.0153	0.9847	25.62
61.5	58,818	432	0.0073	0.9927	25.23
62.5	57,212	1,084	0.0190	0.9810	25.05
63.5	56,128	1,226	0.0219	0.9781	24.57
64.5	54,526	82	0.0015	0.9985	24.03
65.5	50,813	586	0.0115	0.9885	24.00
66.5	50,338	367	0.0073	0.9927	23.72
67.5	47,075	1,195	0.0254	0.9746	23.55
68.5	46,968	148	0.0031	0.9969	22.95
69.5	137,633	41,873	0.3042	0.6958	22.88
70.5	95,561		0.0000	1.0000	15.92
71.5	95,438		0.0000	1.0000	15.92
72.5	95,085		0.0000	1.0000	15.92
73.5	95,085		0.0000	1.0000	15.92
74.5	94,961	110	0.0012	0.9988	15.92
75.5	94,851		0.0000	1.0000	15.90
76.5	94,776	1,088	0.0115	0.9885	15.90
77.5	93,597	90,813	0.9702	0.0298	15.72
78.5	1,704		0.0000	1.0000	0.47

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1892-2014

EXPERIENCE BAND 1997-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	50		0.0000	1.0000	0.47
80.5					0.47
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5	13,709		0.0000		
94.5	13,709		0.0000		
95.5	13,709		0.0000		
96.5	13,709		0.0000		
97.5	13,709		0.0000		
98.5	13,709		0.0000		
99.5	13,709		0.0000		
100.5	13,709		0.0000		
101.5	13,709		0.0000		
102.5	13,709		0.0000		
103.5	13,709		0.0000		
104.5	16,461		0.0000		
105.5	16,461		0.0000		
106.5	16,461		0.0000		
107.5	16,461		0.0000		
108.5	16,461		0.0000		
109.5	16,461		0.0000		
110.5	16,461		0.0000		
111.5	16,461		0.0000		
112.5	16,461		0.0000		
113.5	16,461		0.0000		
114.5	16,461		0.0000		
115.5	2,753		0.0000		
116.5	2,753		0.0000		
117.5	2,753		0.0000		
118.5	2,753		0.0000		

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

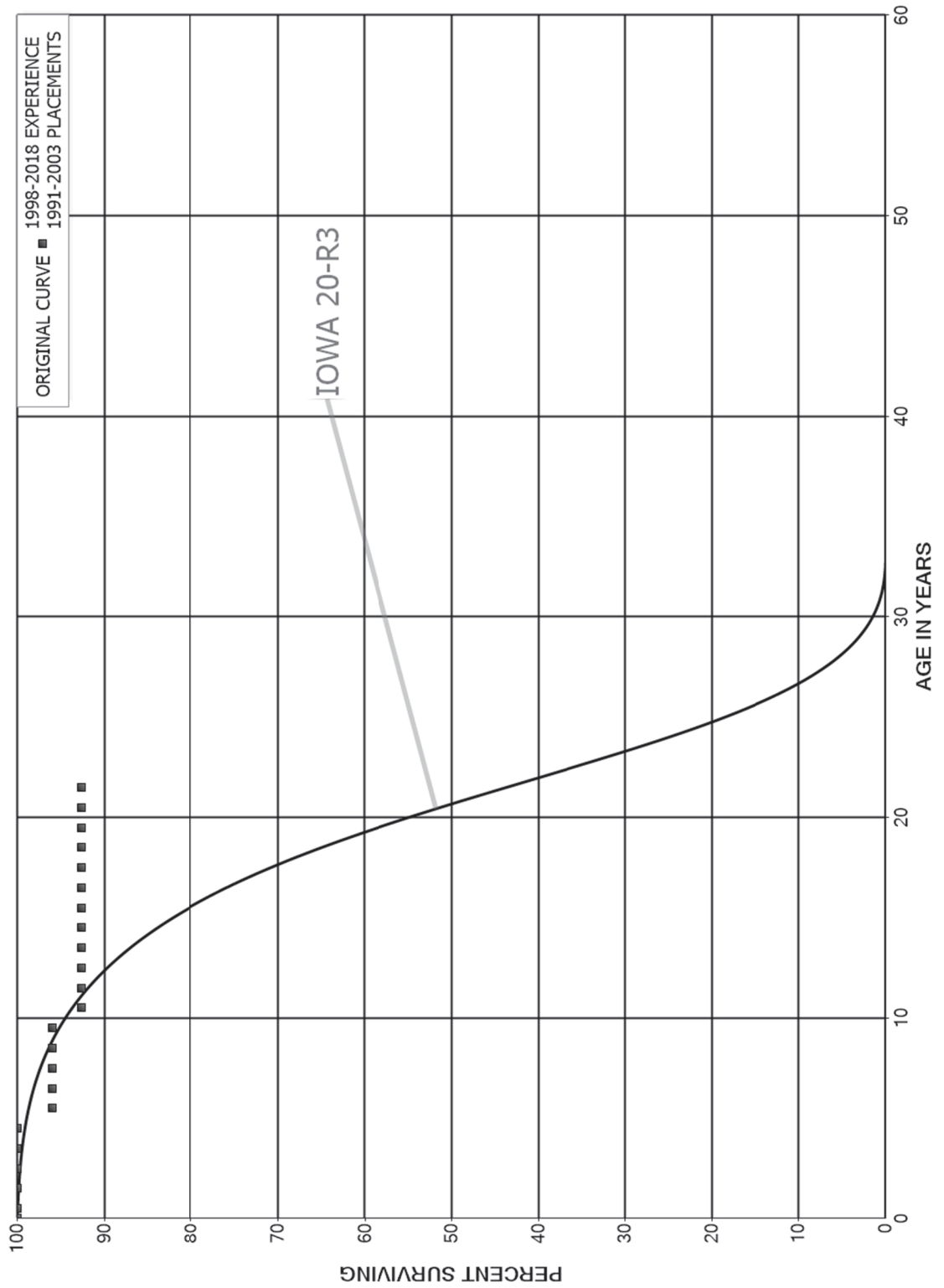
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1892-2014

EXPERIENCE BAND 1997-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	2,753		0.0000		
120.5	2,753		0.0000		
121.5	2,753		0.0000		
122.5	2,753		0.0000		
123.5	2,753		0.0000		
124.5	2,753		0.0000		
125.5	2,753		0.0000		
126.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNT 390.30 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.30 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS

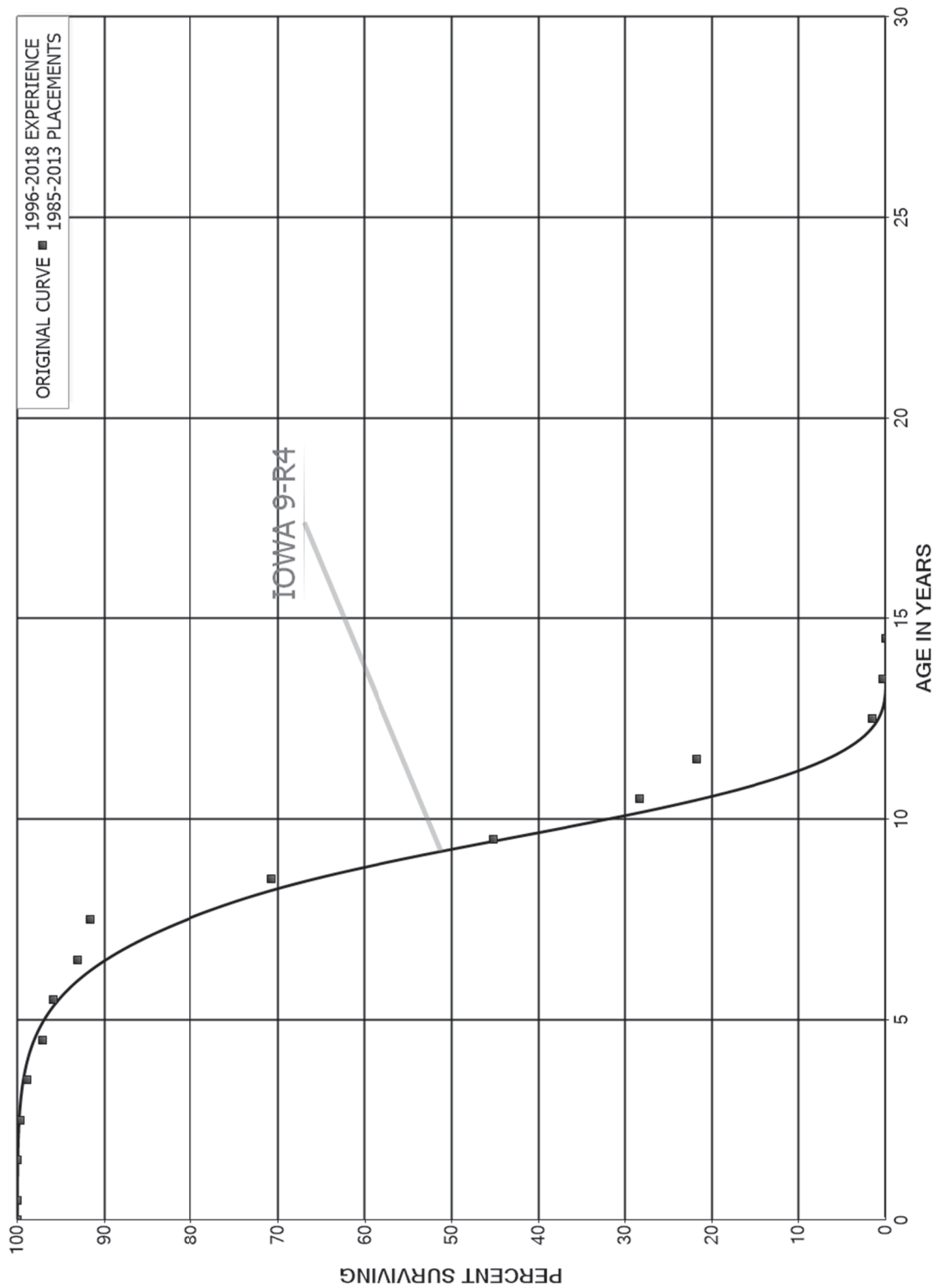
ORIGINAL LIFE TABLE

PLACEMENT BAND 1991-2003

EXPERIENCE BAND 1998-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	457,463		0.0000	1.0000	100.00
0.5	457,463		0.0000	1.0000	100.00
1.5	457,463		0.0000	1.0000	100.00
2.5	457,463		0.0000	1.0000	100.00
3.5	460,347		0.0000	1.0000	100.00
4.5	465,809	18,826	0.0404	0.9596	100.00
5.5	475,513		0.0000	1.0000	95.96
6.5	485,532		0.0000	1.0000	95.96
7.5	485,532		0.0000	1.0000	95.96
8.5	485,532		0.0000	1.0000	95.96
9.5	485,532	17,053	0.0351	0.9649	95.96
10.5	468,479		0.0000	1.0000	92.59
11.5	468,479		0.0000	1.0000	92.59
12.5	468,479		0.0000	1.0000	92.59
13.5	468,479		0.0000	1.0000	92.59
14.5	468,479		0.0000	1.0000	92.59
15.5	465,912		0.0000	1.0000	92.59
16.5	458,946		0.0000	1.0000	92.59
17.5	458,946		0.0000	1.0000	92.59
18.5	425,497		0.0000	1.0000	92.59
19.5	367,650		0.0000	1.0000	92.59
20.5	29,842		0.0000	1.0000	92.59
21.5	29,842		0.0000	1.0000	92.59
22.5	29,842		0.0000	1.0000	92.59
23.5	29,842		0.0000	1.0000	92.59
24.5	26,958		0.0000	1.0000	92.59
25.5	21,496		0.0000	1.0000	92.59
26.5	10,019		0.0000	1.0000	92.59
27.5					92.59

NEW YORK STATE ELECTRIC AND GAS CORPORATION
 GAS PLANT
 ACCOUNTS 392.22 AND 392.23 TRANSPORTATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 392.22 AND 392.23 TRANSPORTATION EQUIPMENT

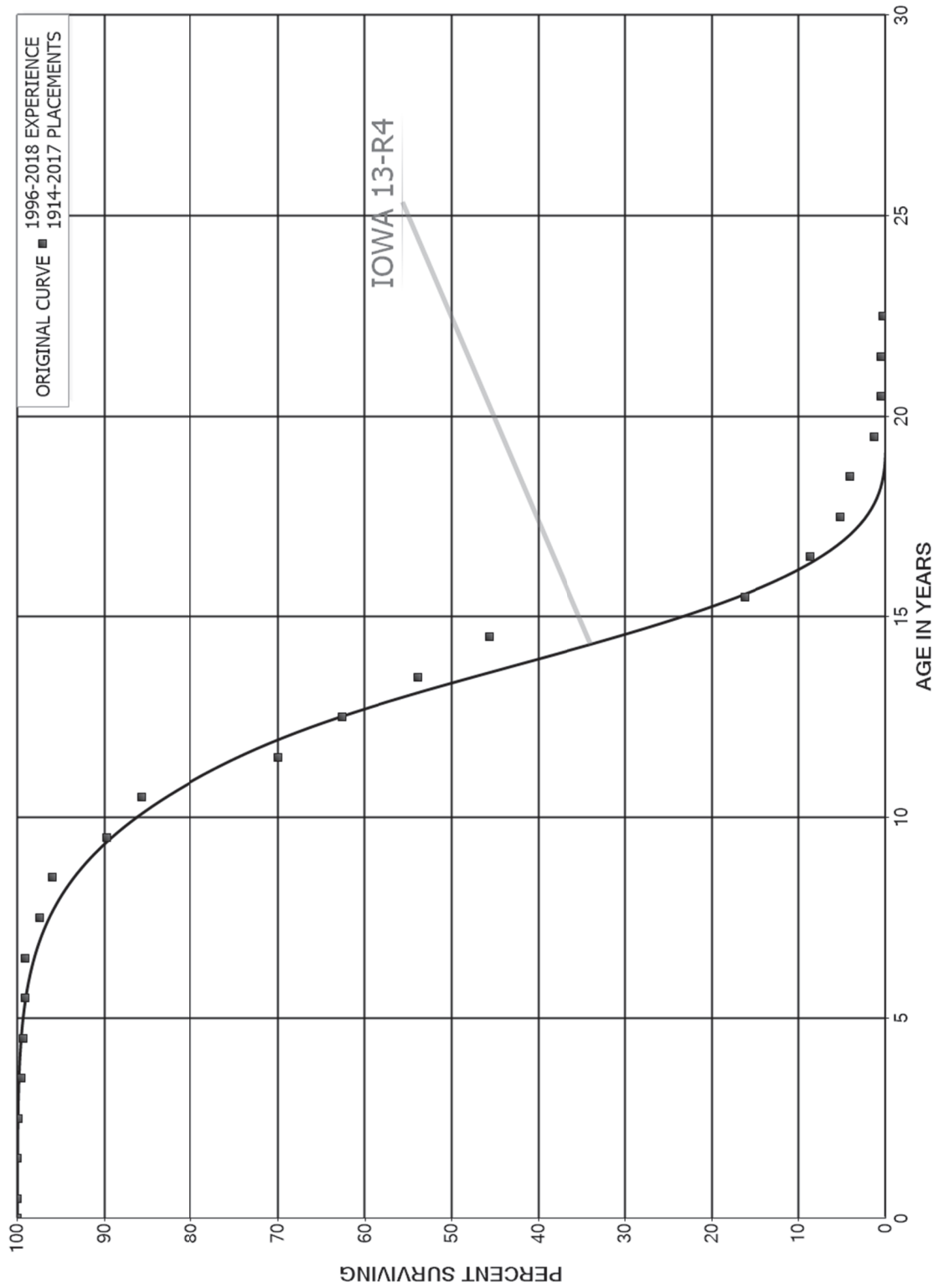
ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2013

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,744,823		0.0000	1.0000	100.00
0.5	8,069,772		0.0000	1.0000	100.00
1.5	8,509,938	31,120	0.0037	0.9963	100.00
2.5	8,934,747	73,829	0.0083	0.9917	99.63
3.5	8,909,244	153,563	0.0172	0.9828	98.81
4.5	8,779,691	118,277	0.0135	0.9865	97.11
5.5	8,649,320	246,234	0.0285	0.9715	95.80
6.5	7,897,815	127,383	0.0161	0.9839	93.07
7.5	7,108,094	1,622,075	0.2282	0.7718	91.57
8.5	5,488,253	1,977,924	0.3604	0.6396	70.67
9.5	3,510,328	1,315,468	0.3747	0.6253	45.20
10.5	2,216,415	515,034	0.2324	0.7676	28.26
11.5	1,701,382	1,581,881	0.9298	0.0702	21.70
12.5	119,500	97,946	0.8196	0.1804	1.52
13.5	21,555	21,555	1.0000		0.27
14.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT
ACCOUNT 396.00 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,079,733		0.0000	1.0000	100.00
0.5	5,127,721		0.0000	1.0000	100.00
1.5	5,080,215	8,881	0.0017	0.9983	100.00
2.5	4,733,817	16,232	0.0034	0.9966	99.83
3.5	4,830,951	7,715	0.0016	0.9984	99.48
4.5	4,825,830	11,216	0.0023	0.9977	99.32
5.5	4,918,792		0.0000	1.0000	99.09
6.5	4,918,792	85,815	0.0174	0.9826	99.09
7.5	4,734,111	67,179	0.0142	0.9858	97.36
8.5	4,864,786	315,300	0.0648	0.9352	95.98
9.5	4,549,486	202,935	0.0446	0.9554	89.76
10.5	3,948,488	726,412	0.1840	0.8160	85.76
11.5	2,618,847	274,124	0.1047	0.8953	69.98
12.5	1,907,795	266,927	0.1399	0.8601	62.66
13.5	387,781	59,844	0.1543	0.8457	53.89
14.5	425,941	274,849	0.6453	0.3547	45.57
15.5	156,654	72,871	0.4652	0.5348	16.17
16.5	105,900	42,982	0.4059	0.5941	8.65
17.5	67,655	14,423	0.2132	0.7868	5.14
18.5	59,708	40,540	0.6790	0.3210	4.04
19.5	19,168	12,114	0.6320	0.3680	1.30
20.5	11,654		0.0000	1.0000	0.48
21.5	19,739	7,054	0.3574	0.6426	0.48
22.5	12,685	4,600	0.3626	0.6374	0.31
23.5	8,085	8,085	1.0000		0.20
24.5	3,042		0.0000	1.0000	
25.5	17,486		0.0000		
26.5	17,852	3,042	0.1704		
27.5	14,810	14,444	0.9753		
28.5	716	365	0.5103		
29.5	351		0.0000		
30.5	1,126	351	0.3114		
31.5	775		0.0000		
32.5	775	775	1.0000		
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

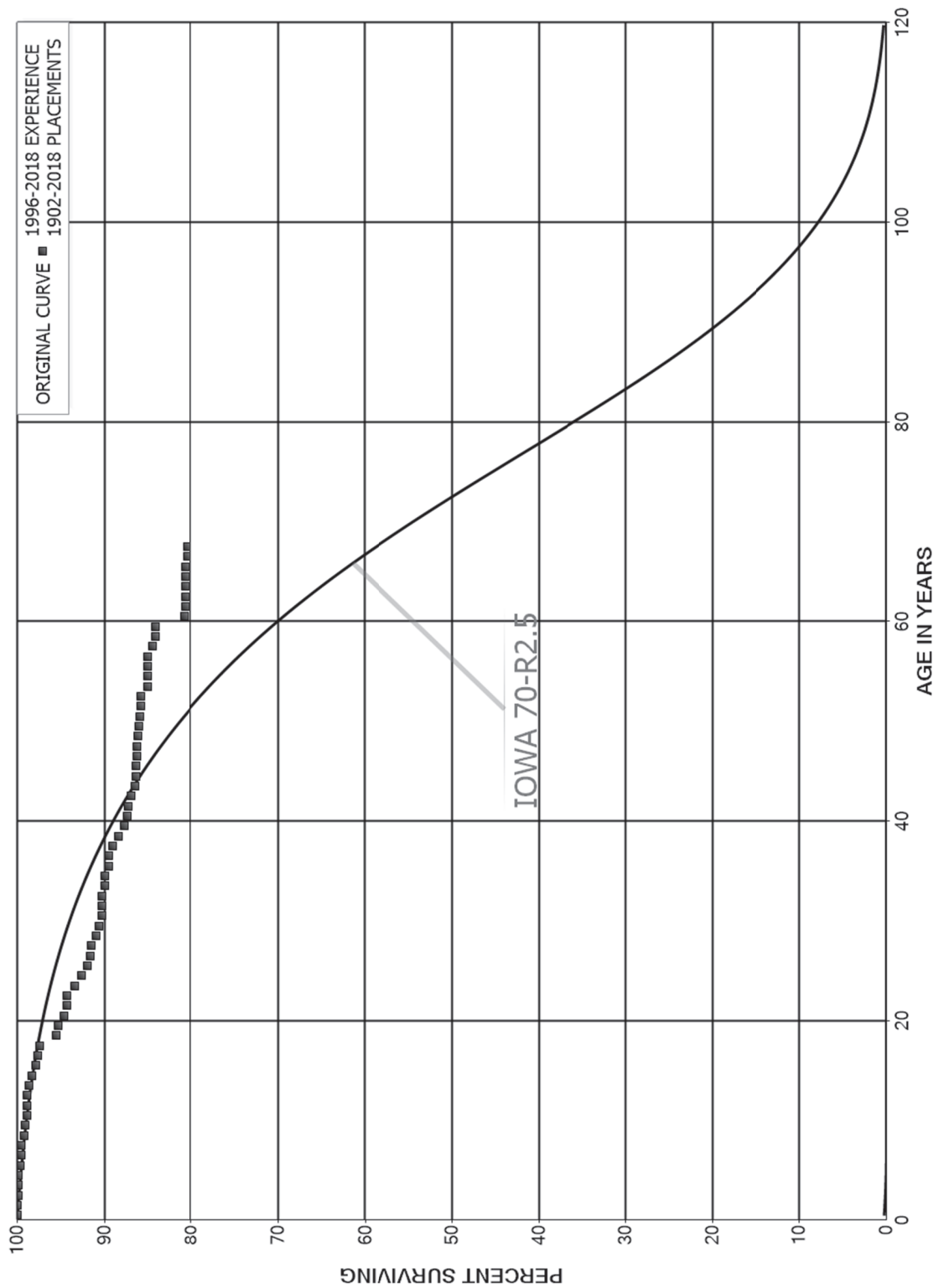
PLACEMENT BAND 1914-2017

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5	902		0.0000		
82.5	902		0.0000		
83.5	902		0.0000		
84.5	902	902	1.0000		
85.5					

COMMON PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	58,762,842	59,661	0.0010	0.9990	100.00
0.5	56,843,471	180	0.0000	1.0000	99.90
1.5	56,587,286	16,076	0.0003	0.9997	99.90
2.5	51,263,620		0.0000	1.0000	99.87
3.5	52,225,327	3,487	0.0001	0.9999	99.87
4.5	51,907,636	145,622	0.0028	0.9972	99.86
5.5	59,874,866	20,369	0.0003	0.9997	99.58
6.5	64,196,950	51,801	0.0008	0.9992	99.55
7.5	62,942,714	162,150	0.0026	0.9974	99.47
8.5	64,060,602	94,847	0.0015	0.9985	99.21
9.5	63,999,472	115,463	0.0018	0.9982	99.07
10.5	62,118,939	25,344	0.0004	0.9996	98.89
11.5	56,251,083	13,918	0.0002	0.9998	98.85
12.5	55,959,380	133,859	0.0024	0.9976	98.82
13.5	54,042,531	169,398	0.0031	0.9969	98.59
14.5	53,444,968	251,214	0.0047	0.9953	98.28
15.5	52,793,658	112,849	0.0021	0.9979	97.81
16.5	52,205,787	120,657	0.0023	0.9977	97.61
17.5	51,893,521	996,174	0.0192	0.9808	97.38
18.5	50,381,377	136,080	0.0027	0.9973	95.51
19.5	49,086,888	349,877	0.0071	0.9929	95.25
20.5	53,547,064	135,495	0.0025	0.9975	94.57
21.5	52,529,762	55,850	0.0011	0.9989	94.33
22.5	41,308,527	355,130	0.0086	0.9914	94.23
23.5	40,501,302	358,123	0.0088	0.9912	93.42
24.5	38,812,168	294,089	0.0076	0.9924	92.60
25.5	38,553,522	109,456	0.0028	0.9972	91.90
26.5	37,378,151	33,099	0.0009	0.9991	91.64
27.5	33,542,246	238,454	0.0071	0.9929	91.55
28.5	23,024,450	68,393	0.0030	0.9970	90.90
29.5	16,322,301	57,507	0.0035	0.9965	90.63
30.5	16,190,415	40	0.0000	1.0000	90.31
31.5	19,462,678	2,869	0.0001	0.9999	90.31
32.5	20,176,994	75,417	0.0037	0.9963	90.30
33.5	20,017,184	11,639	0.0006	0.9994	89.96
34.5	19,867,586	81,889	0.0041	0.9959	89.91
35.5	20,162,178	1,360	0.0001	0.9999	89.54
36.5	19,799,539	95,186	0.0048	0.9952	89.53
37.5	18,952,217	146,508	0.0077	0.9923	89.10
38.5	18,327,201	146,351	0.0080	0.9920	88.41

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,958,643	54,560	0.0030	0.9970	87.71
40.5	17,780,983	23,203	0.0013	0.9987	87.44
41.5	17,652,721	64,408	0.0036	0.9964	87.33
42.5	17,518,159	112,033	0.0064	0.9936	87.01
43.5	11,626,358	4,795	0.0004	0.9996	86.45
44.5	10,776,379	410	0.0000	1.0000	86.42
45.5	8,988,747	12,281	0.0014	0.9986	86.41
46.5	8,902,811	3,558	0.0004	0.9996	86.30
47.5	8,924,304	13,221	0.0015	0.9985	86.26
48.5	8,721,643	10,000	0.0011	0.9989	86.13
49.5	8,682,772	8,557	0.0010	0.9990	86.04
50.5	8,629,216	11,578	0.0013	0.9987	85.95
51.5	8,544,516	1,901	0.0002	0.9998	85.84
52.5	8,524,385	70,299	0.0082	0.9918	85.82
53.5	7,172,590	4,273	0.0006	0.9994	85.11
54.5	2,587,515		0.0000	1.0000	85.06
55.5	1,362,202	28	0.0000	1.0000	85.06
56.5	1,357,324	8,982	0.0066	0.9934	85.06
57.5	1,228,197	3,944	0.0032	0.9968	84.49
58.5	303,496		0.0000	1.0000	84.22
59.5	284,327	11,312	0.0398	0.9602	84.22
60.5	276,564	445	0.0016	0.9984	80.87
61.5	221,218		0.0000	1.0000	80.74
62.5	218,969		0.0000	1.0000	80.74
63.5	218,969		0.0000	1.0000	80.74
64.5	216,032		0.0000	1.0000	80.74
65.5	211,230	711	0.0034	0.9966	80.74
66.5	264,030		0.0000	1.0000	80.47
67.5	161,697		0.0000	1.0000	80.47
68.5	374,378	170	0.0005	0.9995	80.47
69.5	389,173		0.0000	1.0000	80.43
70.5	364,979		0.0000	1.0000	80.43
71.5	362,562		0.0000	1.0000	80.43
72.5	354,949		0.0000	1.0000	80.43
73.5	356,591		0.0000	1.0000	80.43
74.5	356,253		0.0000	1.0000	80.43
75.5	357,264	29,000	0.0812	0.9188	80.43
76.5	325,255		0.0000	1.0000	73.90
77.5	323,742		0.0000	1.0000	73.90
78.5	323,626		0.0000	1.0000	73.90

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

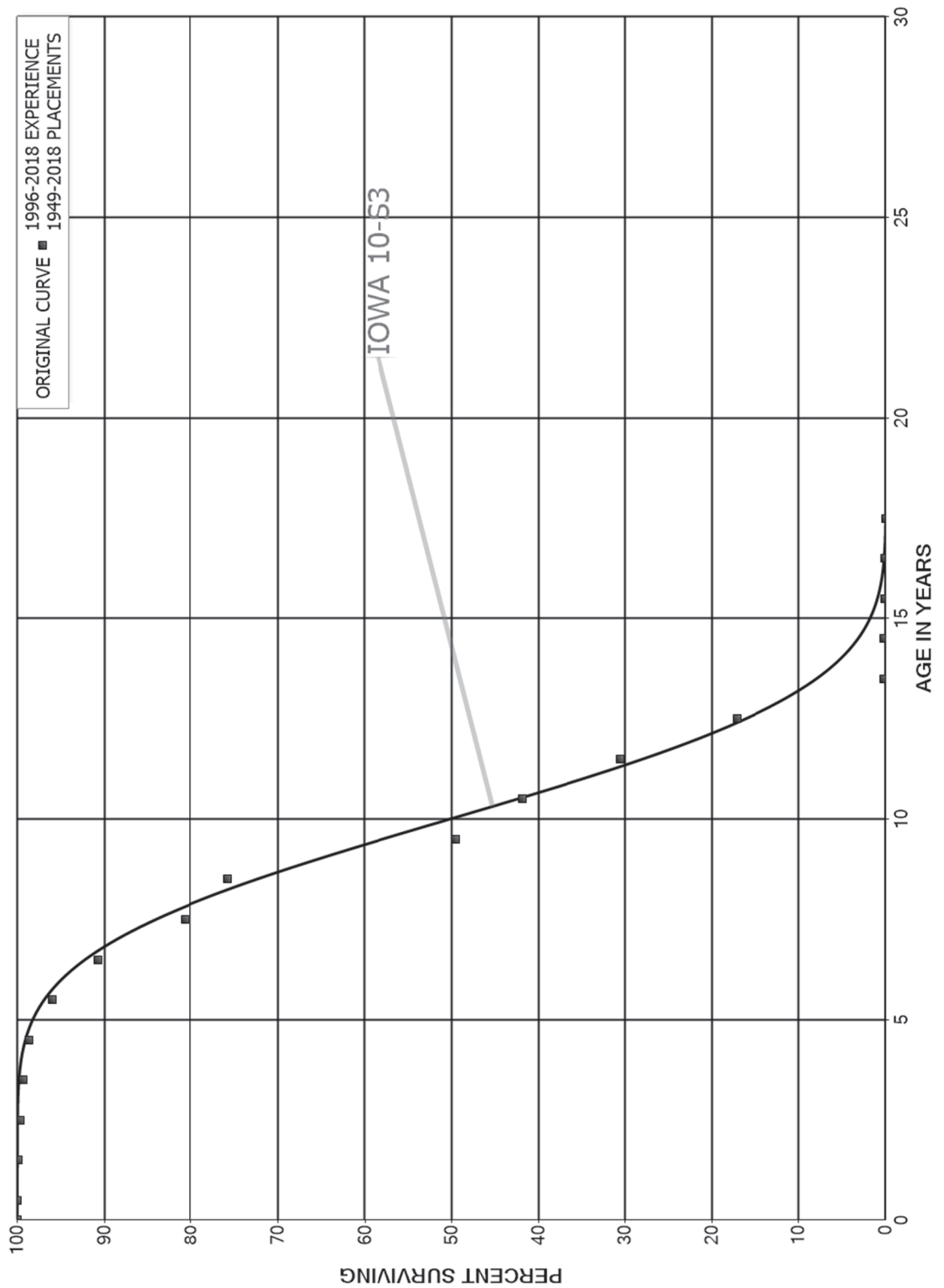
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	323,626		0.0000	1.0000	73.90
80.5	321,084		0.0000	1.0000	73.90
81.5	309,683		0.0000	1.0000	73.90
82.5	309,683		0.0000	1.0000	73.90
83.5	302,628		0.0000	1.0000	73.90
84.5	302,628		0.0000	1.0000	73.90
85.5	302,476		0.0000	1.0000	73.90
86.5	302,541		0.0000	1.0000	73.90
87.5	300,704	1,293	0.0043	0.9957	73.90
88.5	299,341		0.0000	1.0000	73.59
89.5	232,550	517	0.0022	0.9978	73.59
90.5	212,319	142	0.0007	0.9993	73.42
91.5	30,099		0.0000	1.0000	73.37
92.5	24,642		0.0000	1.0000	73.37
93.5	20,719		0.0000	1.0000	73.37
94.5	19,449		0.0000	1.0000	73.37
95.5	19,261		0.0000	1.0000	73.37
96.5	16,499		0.0000	1.0000	73.37
97.5	16,499		0.0000	1.0000	73.37
98.5	15,043		0.0000	1.0000	73.37
99.5	15,043		0.0000	1.0000	73.37
100.5	15,043		0.0000	1.0000	73.37
101.5	15,043		0.0000	1.0000	73.37
102.5	15,043		0.0000	1.0000	73.37
103.5	15,043		0.0000	1.0000	73.37
104.5	15,043		0.0000	1.0000	73.37
105.5	15,043		0.0000	1.0000	73.37
106.5	15,043		0.0000	1.0000	73.37
107.5	15,043		0.0000	1.0000	73.37
108.5	15,043		0.0000	1.0000	73.37
109.5	15,043		0.0000	1.0000	73.37
110.5	15,043		0.0000	1.0000	73.37
111.5	15,043		0.0000	1.0000	73.37
112.5	15,043		0.0000	1.0000	73.37
113.5	15,043	190	0.0126	0.9874	73.37
114.5	11,382		0.0000	1.0000	72.45
115.5	825		0.0000	1.0000	72.45
116.5					72.45

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT
ACCOUNT 392.00 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	75,341,107		0.0000	1.0000	100.00
0.5	64,206,455	70,913	0.0011	0.9989	100.00
1.5	54,353,289	121,788	0.0022	0.9978	99.89
2.5	49,548,003	188,971	0.0038	0.9962	99.67
3.5	48,991,562	357,944	0.0073	0.9927	99.29
4.5	45,589,992	1,197,942	0.0263	0.9737	98.56
5.5	41,060,189	2,237,973	0.0545	0.9455	95.97
6.5	38,161,165	4,200,156	0.1101	0.8899	90.74
7.5	29,266,224	1,830,820	0.0626	0.9374	80.75
8.5	27,691,737	9,573,773	0.3457	0.6543	75.70
9.5	18,162,179	2,833,732	0.1560	0.8440	49.53
10.5	13,637,456	3,685,162	0.2702	0.7298	41.80
11.5	7,000,199	3,082,962	0.4404	0.5596	30.51
12.5	695,993	690,864	0.9926	0.0074	17.07
13.5	69,457		0.0000	1.0000	0.13
14.5	99,242	5,129	0.0517	0.9483	0.13
15.5	94,114	84,861	0.9017	0.0983	0.12
16.5	19,352	18,504	0.9562	0.0438	0.01
17.5	7,933		0.0000	1.0000	0.00
18.5	9,700	7,933	0.8178	0.1822	0.00
19.5	1,767		0.0000	1.0000	0.00
20.5	1,767	1,767	1.0000		0.00
21.5	12,973		0.0000	1.0000	
22.5	12,973		0.0000		
23.5	13,818	12,973	0.9389		
24.5	845		0.0000		
25.5	2,797	845	0.3019		
26.5	7,832	1,653	0.2110		
27.5	6,179	300	0.0486		
28.5	5,879	5,879	1.0000		
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5	3,227		0.0000		
38.5	3,227		0.0000		

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2018

EXPERIENCE BAND 1996-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,227	3,227	1.0000		
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5	331		0.0000		
47.5	331		0.0000		
48.5	331	331	1.0000		
49.5					

PART VIII. NET SALVAGE STATISTICS

ELECTRIC PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 311.00 ASH SITES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	279,753	7,834	3		0	7,834-	3-
1996	6,918	1,270,304		8,934	129	1,261,370-	
1997	270,037	132,955	49	86	0	132,869-	49-
1998	295,158	274,047	93	1,440	0	272,607-	92-
1999		25,809		17,671		8,138-	
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012		9,087				9,087-	
2013		1				1-	
2014							
2015							
2016							
2017							
2018							
TOTAL	851,866	1,720,036	202	28,131	3	1,691,905-	199-

THREE-YEAR MOVING AVERAGES

95-97	185,569	470,364	253	3,007	2	467,358-	252-
96-98	190,704	559,102	293	3,487	2	555,615-	291-
97-99	188,398	144,270	77	6,399	3	137,871-	73-
98-00	98,386	99,952	102	6,370	6	93,582-	95-
99-01		8,603		5,890		2,713-	
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 311.00 ASH SITES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10							
09-11							
10-12		3,029				3,029-	
11-13		3,029				3,029-	
12-14		3,029				3,029-	
13-15							
14-16							
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	50	15	30		0	15-	30-
1975		195				195-	
1976	911	4,000	439	246	27	3,754-	412-
1977	112	56	50		0	56-	50-
1978	343	100	29		0	100-	29-
1979	75		0		0		0
1980							
1981	2,278	323	14	500	22	177	8
1982	3,518	6,315	180		0	6,315-	180-
1983	1,078-	505	47-	36	3-	469-	44
1984							
1985	1,600	8,162	510		0	8,162-	510-
1986	13,819	63,484	459	97	1	63,387-	459-
1987	838		0		0		0
1988	1,630	50	3		0	50-	3-
1989							
1990							
1991							
1992		8,785				8,785-	
1993							
1994	190	6,157			0	6,157-	
1995							
1996	748	10,446			0	10,446-	
1997	603	177	29		0	177-	29-
1998							
1999		7,696				7,696-	
2000							
2001							
2002							
2003	148,114		0	148,114	100	148,114	100
2004		40,967				40,967-	
2005		5,489				5,489-	
2006		3,002				3,002-	
2007		220,100		11,123		208,976-	
2008		354		240		115-	
2009	4,583	4,263	93		0	4,263-	93-
2010		35,906				35,906-	
2011		34,360				34,360-	
2012	2,368	60,587			0	60,587-	
2013	64,354	58,213	90		0	58,213-	90-
2014	229,309	8,942	4		0	8,942-	4-
2015							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017							
2018							
TOTAL	474,365	588,651	124	160,356	34	428,295-	90-

THREE-YEAR MOVING AVERAGES

74-76	320	1,403	438	82	26	1,321-	412-
75-77	341	1,417	416	82	24	1,335-	391-
76-78	455	1,385	304	82	18	1,303-	286-
77-79	177	52	29		0	52-	29-
78-80	139	33	24		0	33-	24-
79-81	784	108	14	167	21	59	8
80-82	1,932	2,213	115	167	9	2,046-	106-
81-83	1,573	2,381	151	179	11	2,202-	140-
82-84	813	2,273	280	12	1	2,261-	278-
83-85	174	2,889		12	7	2,877-	
84-86	5,140	23,882	465	32	1	23,850-	464-
85-87	5,419	23,882	441	32	1	23,850-	440-
86-88	5,429	21,178	390	32	1	21,146-	389-
87-89	823	17	2		0	17-	2-
88-90	543	17	3		0	17-	3-
89-91							
90-92		2,928				2,928-	
91-93		2,928				2,928-	
92-94	63	4,981			0	4,981-	
93-95	63	2,052			0	2,052-	
94-96	313	5,534			0	5,534-	
95-97	450	3,541	786		0	3,541-	786-
96-98	450	3,541	786		0	3,541-	786-
97-99	201	2,625			0	2,625-	
98-00		2,565				2,565-	
99-01		2,565				2,565-	
00-02							
01-03	49,371		0	49,371	100	49,371	100
02-04	49,371	13,656	28	49,371	100	35,715	72
03-05	49,371	15,486	31	49,371	100	33,886	69
04-06		16,486				16,486-	
05-07		76,197		3,708		72,489-	
06-08		74,485		3,788		70,698-	
07-09	1,528	74,906		3,788	248	71,118-	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,528	13,508	884	80	5	13,428-	879-
09-11	1,528	24,843			0	24,843-	
10-12	789	43,618			0	43,618-	
11-13	22,241	51,054	230		0	51,054-	230-
12-14	98,677	42,581	43		0	42,581-	43-
13-15	97,888	22,385	23		0	22,385-	23-
14-16	76,436	2,981	4		0	2,981-	4-
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18	45,862	1,788	4		0	1,788-	4-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	15	52	347		0	52-	347-
1975	67,946	18	0		0	18-	0
1976	25		0	15	60	15	60
1977							
1978	1,577	241	15	148	9	93-	6-
1979	1,240	1,000	81	6	0	994-	80-
1980		4,835				4,835-	
1981	9,959	2,235	22	8-	0	2,243-	23-
1982	199		0		0		0
1983	8,107	3,819	47		0	3,819-	47-
1984		105,163				105,163-	
1985		196,579				196,579-	
1986	31,925	90,302	283	779	2	89,523-	280-
1987	1,931	730	38		0	730-	38-
1988							
1989		285,542		282		285,260-	
1990	293,741	1,005	0		0	1,005-	0
1991		52,268				52,268-	
1992	240,377	523,615	218		0	523,615-	218-
1993	2,791	15,131	542		0	15,131-	542-
1994	12,316	56,267	457		0	56,267-	457-
1995							
1996	36,692	7,900	22		0	7,900-	22-
1997	66-		0		0		0
1998							
1999		12,914		73-		12,987-	
2000							
2001							
2002		132,325				132,325-	
2003	85,434	45,399	53		0	45,399-	53-
2004							
2005							
2006		533,067				533,067-	
2007	704,988	503,876	71		0	503,876-	71-
2008		4,940				4,940-	
2009		924				924-	
2010		145,561				145,561-	
2011		105,854		192,975		87,121	
2012		23,203				23,203-	
2013	225,277	36,338	16		0	36,338-	16-
2014	499,293		0		0		0
2015		1,031				1,031-	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017							
2018							
TOTAL	2,223,767	2,892,132	130	194,124	9	2,698,008-	121-

THREE-YEAR MOVING AVERAGES

74-76	22,662	23	0	5	0	18-	0
75-77	22,657	6	0	5	0	1-	0
76-78	534	80	15	54	10	26-	5-
77-79	939	414	44	51	5	362-	39-
78-80	939	2,025	216	51	5	1,974-	210-
79-81	3,733	2,690	72	1-	0	2,691-	72-
80-82	3,386	2,357	70	3-	0	2,359-	70-
81-83	6,088	2,018	33	3-	0	2,021-	33-
82-84	2,769	36,327			0	36,327-	
83-85	2,702	101,854			0	101,854-	
84-86	10,642	130,681		260	2	130,422-	
85-87	11,285	95,870	850	260	2	95,611-	847-
86-88	11,285	30,344	269	260	2	30,084-	267-
87-89	644	95,424		94	15	95,330-	
88-90	97,914	95,516	98	94	0	95,422-	97-
89-91	97,914	112,938	115	94	0	112,844-	115-
90-92	178,039	192,296	108		0	192,296-	108-
91-93	81,056	197,005	243		0	197,005-	243-
92-94	85,161	198,338	233		0	198,338-	233-
93-95	5,036	23,799	473		0	23,799-	473-
94-96	16,336	21,389	131		0	21,389-	131-
95-97	12,209	2,633	22		0	2,633-	22-
96-98	12,209	2,633	22		0	2,633-	22-
97-99	22-	4,305		24-	112	4,329-	
98-00		4,305		24-		4,329-	
99-01		4,305		24-		4,329-	
00-02		44,108				44,108-	
01-03	28,478	59,241	208		0	59,241-	208-
02-04	28,478	59,241	208		0	59,241-	208-
03-05	28,478	15,133	53		0	15,133-	53-
04-06		177,689				177,689-	
05-07	234,996	345,647	147		0	345,647-	147-
06-08	234,996	347,294	148		0	347,294-	148-
07-09	234,996	169,913	72		0	169,913-	72-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10		50,475				50,475-	
09-11		84,113		64,325		19,788-	
10-12		91,539		64,325		27,214-	
11-13	75,092	55,132	73	64,325	86	9,193	12
12-14	241,523	19,847	8		0	19,847-	8-
13-15	241,523	12,456	5		0	12,456-	5-
14-16	166,431	344	0		0	344-	0
15-17		344				344-	
16-18							
FIVE-YEAR AVERAGE							
14-18	99,859	206	0		0	206-	0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	6,274	1,557	25	300	5	1,257-	20-
1975	3,728	2,506	67		0	2,506-	67-
1976		2,166				2,166-	
1977	4,941	1,173	24		0	1,173-	24-
1978							
1979							
1980	2,742	3,300	120		0	3,300-	120-
1981	8,529		0		0		0
1982	6,335		0		0		0
1983	2,353	7,886	335		0	7,886-	335-
1984							
1985	4,000	150,773		1	0	150,772-	
1986	45,200	299,533	663	83,829	185	215,704-	477-
1987							
1988							
1989	7,848	1	0	48,496	618	48,495	618
1990	3,000		0		0		0
1991	16,099		0		0		0
1992	7,318	10,340	141		0	10,340-	141-
1993	2,000		0		0		0
1994	238,107	220,004	92	12,019	5	207,985-	87-
1995							
1996							
1997							
1998							
1999		8,961		12,019		3,058	
2000							
2001							
2002							
2003	207,015	79,211	38		0	79,211-	38-
2004		33,107				33,107-	
2005		20,029				20,029-	
2006		17,028				17,028-	
2007	227,457	53,444	23		0	53,444-	23-
2008		18,720		1,038		17,682-	
2009		89,090				89,090-	
2010		47,814				47,814-	
2011		139,943				139,943-	
2012		22,608				22,608-	
2013	99,701	12,858-	13-		0	12,858	13
2014	326,328	2,185	1		0	2,185-	1-
2015							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017							
2018							
TOTAL	1,218,974	1,218,521	100	157,702	13	1,060,820-	87-

THREE-YEAR MOVING AVERAGES

74-76	3,334	2,076	62	100	3	1,976-	59-
75-77	2,890	1,948	67		0	1,948-	67-
76-78	1,647	1,113	68		0	1,113-	68-
77-79	1,647	391	24		0	391-	24-
78-80	914	1,100	120		0	1,100-	120-
79-81	3,757	1,100	29		0	1,100-	29-
80-82	5,869	1,100	19		0	1,100-	19-
81-83	5,739	2,629	46		0	2,629-	46-
82-84	2,896	2,629	91		0	2,629-	91-
83-85	2,118	52,886			0	52,886-	
84-86	16,400	150,102	915	27,943	170	122,159-	745-
85-87	16,400	150,102	915	27,943	170	122,159-	745-
86-88	15,067	99,844	663	27,943	185	71,901-	477-
87-89	2,616		0	16,165	618	16,165	618
88-90	3,616		0	16,165	447	16,165	447
89-91	8,982		0	16,165	180	16,165	180
90-92	8,806	3,447	39		0	3,447-	39-
91-93	8,472	3,447	41		0	3,447-	41-
92-94	82,475	76,781	93	4,006	5	72,775-	88-
93-95	80,036	73,335	92	4,006	5	69,328-	87-
94-96	79,369	73,335	92	4,006	5	69,328-	87-
95-97							
96-98							
97-99		2,987		4,006		1,019	
98-00		2,987		4,006		1,019	
99-01		2,987		4,006		1,019	
00-02							
01-03	69,005	26,404	38		0	26,404-	38-
02-04	69,005	37,439	54		0	37,439-	54-
03-05	69,005	44,116	64		0	44,116-	64-
04-06		23,388				23,388-	
05-07	75,819	30,167	40		0	30,167-	40-
06-08	75,819	29,731	39	346	0	29,385-	39-
07-09	75,819	53,751	71	346	0	53,405-	70-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10		51,875		346		51,529-	
09-11		92,282				92,282-	
10-12		70,121				70,121-	
11-13	33,234	49,898	150		0	49,898-	150-
12-14	142,010	3,978	3		0	3,978-	3-
13-15	142,010	3,558-	3-		0	3,558	3
14-16	108,776	728	1		0	728-	1-
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18	65,266	437	1		0	437-	1-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1975	1,515	228	15	75	5	153-	10-
1976				20		20	
1977	2,718	2,675	98	162	6	2,513-	92-
1978	777		0		0		0
1979	110	227	206		0	227-	206-
1980							
1981	128	62	48		0	62-	48-
1982	2,051	109	5		0	109-	5-
1983	29,765	1,640	6		0	1,640-	6-
1984	1,788	799	45		0	799-	45-
1985	1,936	7,898	408	331	17	7,567-	391-
1986	39,017	27,106	69	428	1	26,678-	68-
1987	2,364	269	11	13	1	256-	11-
1988	51,413	30,890	60		0	30,890-	60-
1989	4,246	37,886	892	4,309	101	33,577-	791-
1990	43,954	129-	0		0	129	0
1991	12,827	2,086	16	104	1	1,982-	15-
1992	4,012	415	10		0	415-	10-
1993	8,282	1,515	18		0	1,515-	18-
1994	145,645	50,024	34		0	50,024-	34-
1995	46		0		0		0
1996							
1997							
1998							
1999		7,696				7,696-	
2000							
2001							
2002	401,698	6,545	2		0	6,545-	2-
2003	296,536	65,541	22		0	65,541-	22-
2004							
2005							
2006		75,351				75,351-	
2007	31,181	1,668-	5-		0	1,668	5
2008							
2009							
2010		34				34-	
2011		38,298				38,298-	
2012		6,616				6,616-	
2013	45,025		0		0		0
2014		73,550				73,550-	
2015							
2016							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2017							
2018							
TOTAL	1,127,035	435,664	39	5,442	0	430,222-	38-

THREE-YEAR MOVING AVERAGES

75-77	1,411	968	69	86	6	882-	63-
76-78	1,165	892	77	61	5	831-	71-
77-79	1,202	967	80	54	4	913-	76-
78-80	296	76	26		0	76-	26-
79-81	79	96	121		0	96-	121-
80-82	726	57	8		0	57-	8-
81-83	10,648	604	6		0	604-	6-
82-84	11,201	849	8		0	849-	8-
83-85	11,163	3,446	31	110	1	3,335-	30-
84-86	14,247	11,934	84	253	2	11,681-	82-
85-87	14,439	11,758	81	257	2	11,500-	80-
86-88	30,931	19,422	63	147	0	19,275-	62-
87-89	19,341	23,015	119	1,441	7	21,574-	112-
88-90	33,204	22,882	69	1,436	4	21,446-	65-
89-91	20,342	13,281	65	1,471	7	11,810-	58-
90-92	20,264	791	4	35	0	756-	4-
91-93	8,374	1,339	16	35	0	1,304-	16-
92-94	52,646	17,318	33		0	17,318-	33-
93-95	51,324	17,180	33		0	17,180-	33-
94-96	48,564	16,675	34		0	16,675-	34-
95-97	15		0		0		0
96-98							
97-99		2,565				2,565-	
98-00		2,565				2,565-	
99-01		2,565				2,565-	
00-02	133,899	2,182	2		0	2,182-	2-
01-03	232,745	24,029	10		0	24,029-	10-
02-04	232,745	24,029	10		0	24,029-	10-
03-05	98,845	21,847	22		0	21,847-	22-
04-06		25,117				25,117-	
05-07	10,394	24,561	236		0	24,561-	236-
06-08	10,394	24,561	236		0	24,561-	236-
07-09	10,394	556-	5-		0	556	5
08-10		11				11-	
09-11		12,778				12,778-	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12		14,983				14,983-	
11-13	15,008	14,972	100		0	14,972-	100-
12-14	15,008	26,722	178		0	26,722-	178-
13-15	15,008	24,517	163		0	24,517-	163-
14-16		24,517				24,517-	
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18		14,710				14,710-	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	281		0		0		0
1975							
1976							
1977	183		0		0		0
1978	24		0		0		0
1979							
1980	268		0		0		0
1981	1,876		0		0		0
1982	710		0		0		0
1983	1,453		0		0		0
1984							
1985							
1986	2,679	6,006	224	19	1	5,987-	223-
1987							
1988							
1989							
1990							
1991	403		0		0		0
1992							
1993							
1994							
1995	11,580		0	3	0	3	0
1996							
1997							
1998							
1999							
2000	13,224		0		0		0
2001							
2002	697		0		0		0
2003							
2004		12,894				12,894-	
2005		12				12-	
2006		250				250-	
2007							
2008							
2009							
2010							
2011							
2012							
2013		14,486				14,486-	
2014							
2015							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017							
2018							
TOTAL	33,377	33,648	101	22	0	33,626-	101-

THREE-YEAR MOVING AVERAGES

74-76	94		0		0		0
75-77	61		0		0		0
76-78	69		0		0		0
77-79	69		0		0		0
78-80	97		0		0		0
79-81	715		0		0		0
80-82	951		0		0		0
81-83	1,346		0		0		0
82-84	721		0		0		0
83-85	484		0		0		0
84-86	893	2,002	224	6	1	1,996-	223-
85-87	893	2,002	224	6	1	1,996-	223-
86-88	893	2,002	224	6	1	1,996-	223-
87-89							
88-90							
89-91	134		0		0		0
90-92	134		0		0		0
91-93	134		0		0		0
92-94							
93-95	3,860		0	1	0	1	0
94-96	3,860		0	1	0	1	0
95-97	3,860		0	1	0	1	0
96-98							
97-99							
98-00	4,408		0		0		0
99-01	4,408		0		0		0
00-02	4,640		0		0		0
01-03	232		0		0		0
02-04	232	4,298			0	4,298-	
03-05		4,302				4,302-	
04-06		4,385				4,385-	
05-07		87				87-	
06-08		83				83-	
07-09							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10							
09-11							
10-12							
11-13		4,829				4,829-	
12-14		4,829				4,829-	
13-15		4,829				4,829-	
14-16							
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999				523		523	
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
TOTAL				523		523	
THREE-YEAR MOVING AVERAGES							
99-01				174		174	
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
		15-17					
		16-18					
FIVE-YEAR AVERAGE							
		14-18					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	641	475	74		0	475-	74-
1975							
1976	1,274		0		0		0
1977							
1978							
1979							
1980							
1981							
1982	1,355		0	97	7	97	7
1983							
1984							
1985							
1986	61,327	2,090	3		0	2,090-	3-
1987	34,021		0		0		0
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017							
2018							
TOTAL	98,618	2,565	3	97	0	2,468-	3-
THREE-YEAR MOVING AVERAGES							
74-76	638	158	25		0	158-	25-
75-77	425		0		0		0
76-78	425		0		0		0
77-79							
78-80							
79-81							
80-82	452		0	32	7	32	7
81-83	452		0	32	7	32	7
82-84	452		0	32	7	32	7
83-85							
84-86	20,442	697	3		0	697-	3-
85-87	31,783	697	2		0	697-	2-
86-88	31,783	697	2		0	697-	2-
87-89	11,340		0		0		0
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1986		1,280				1,280-	
1987							
1988							
1989							
1990							
1991							
1992							
1993		2,889				2,889-	
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
TOTAL		4,169				4,169-	
THREE-YEAR MOVING AVERAGES							
86-88		427				427-	
87-89							
88-90							
89-91							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92							
91-93		963				963-	
92-94		963				963-	
93-95		963				963-	
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							

FIVE-YEAR AVERAGE

14-18

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1976	400	212	53		0	212-	53-
1977							
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985							
1986	400,443		0		0		0
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003	2,865	1,833	64		0	1,833-	64-
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2017							
2018							
TOTAL	403,708	2,045	1		0	2,045-	1-
THREE-YEAR MOVING AVERAGES							
76-78	133	71	53		0	71-	53-
77-79							
78-80							
79-81							
80-82							
81-83							
82-84							
83-85							
84-86	133,481		0		0		0
85-87	133,481		0		0		0
86-88	133,481		0		0		0
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03	955	611	64		0	611-	64-
02-04	955	611	64		0	611-	64-
03-05	955	611	64		0	611-	64-
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
		11-13					
		12-14					
		13-15					
		14-16					
		15-17					
		16-18					
FIVE-YEAR AVERAGE							
		14-18					

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1986	101,034		0		0		0
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996		14,117		42,582		28,465	
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
TOTAL	101,034	14,117	14	42,582	42	28,465	28
THREE-YEAR MOVING AVERAGES							
86-88	33,678		0		0		0
87-89							
88-90							
89-91							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92							
91-93							
92-94							
93-95							
94-96		4,706		14,194		9,488	
95-97		4,706		14,194		9,488	
96-98		4,706		14,194		9,488	
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							

FIVE-YEAR AVERAGE

14-18

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1975	47	53	113		0	53-	113-
1976	1,395	157	11	156	11	1-	0
1977							
1978							
1979							
1980							
1981							
1982	311	875	281		0	875-	281-
1983							
1984							
1985							
1986	96,096	1,451	2	107	0	1,344-	1-
1987							
1988							
1989							
1990	1,699	472	28		0	472-	28-
1991							
1992							
1993	780	214	27		0	214-	27-
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003	5,227	493	9		0	493-	9-
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2017							
2018							
TOTAL	105,555	3,715	4	263	0	3,452-	3-
THREE-YEAR MOVING AVERAGES							
75-77	481	70	15	52	11	18-	4-
76-78	465	52	11	52	11		0
77-79							
78-80							
79-81							
80-82	104	292	281		0	292-	281-
81-83	104	292	281		0	292-	281-
82-84	104	292	281		0	292-	281-
83-85							
84-86	32,032	484	2	36	0	448-	1-
85-87	32,032	484	2	36	0	448-	1-
86-88	32,032	484	2	36	0	448-	1-
87-89							
88-90	566	157	28		0	157-	28-
89-91	566	157	28		0	157-	28-
90-92	566	157	28		0	157-	28-
91-93	260	71	27		0	71-	27-
92-94	260	71	27		0	71-	27-
93-95	260	71	27		0	71-	27-
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03	1,742	164	9		0	164-	9-
02-04	1,742	164	9		0	164-	9-
03-05	1,742	164	9		0	164-	9-
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	271	28	10		0	28-	10-
1975							
1976	24		0	12	50	12	50
1977	290	73	25		0	73-	25-
1978	380	58	15	393	103	335	88
1979	9,512	5,965	63		0	5,965-	63-
1980	1,087	180	17		0	180-	17-
1981	6,817	1,728	25		0	1,728-	25-
1982	6,150	2,787	45		0	2,787-	45-
1983	3,570	1,794	50		0	1,794-	50-
1984	3,064	4,812	157	1,112	36	3,700-	121-
1985							
1986	1,129	83	7	19	2	64-	6-
1987							
1988							
1989		1,904		2,081		177	
1990	14,679	17,528	119	962	7	16,566-	113-
1991	2,946	2	0		0	2-	0
1992	5,658	4,377	77	1,063-	19-	5,440-	96-
1993							
1994	228	118	52		0	118-	52-
1995	3,646	47,115		1,176	32	45,939-	
1996	200	8,707			0	8,707-	
1997	2,285	5,026	220		0	5,026-	220-
1998	950	438	46		0	438-	46-
1999	2,695	1,769	66		0	1,769-	66-
2000	5,124	841	16		0	841-	16-
2001							
2002							
2003	222	1,030	464		0	1,030-	464-
2004		48				48-	
2005	3,165	275	9		0	275-	9-
2006							
2007							
2008	13,672	3,285	24		0	3,285-	24-
2009							
2010	2,885	49	2		0	49-	2-
2011							
2012							
2013		52,479				52,479-	
2014	188,359	461	0		0	461-	0
2015							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017							
2018							
TOTAL	279,007	162,960	58	4,692	2	158,269-	57-

THREE-YEAR MOVING AVERAGES

74-76	98	9	9	4	4	5-	5-
75-77	105	24	23	4	4	20-	19-
76-78	231	44	19	135	58	91	39
77-79	3,394	2,032	60	131	4	1,901-	56-
78-80	3,660	2,068	56	131	4	1,937-	53-
79-81	5,805	2,624	45		0	2,624-	45-
80-82	4,685	1,565	33		0	1,565-	33-
81-83	5,512	2,103	38		0	2,103-	38-
82-84	4,261	3,131	73	371	9	2,760-	65-
83-85	2,211	2,202	100	371	17	1,831-	83-
84-86	1,398	1,632	117	377	27	1,255-	90-
85-87	376	28	7	6	2	21-	6-
86-88	376	28	7	6	2	21-	6-
87-89		635		694		59	
88-90	4,893	6,477	132	1,014	21	5,463-	112-
89-91	5,875	6,478	110	1,014	17	5,464-	93-
90-92	7,761	7,302	94	34-	0	7,336-	95-
91-93	2,868	1,460	51	354-	12-	1,814-	63-
92-94	1,962	1,498	76	354-	18-	1,853-	94-
93-95	1,291	15,744		392	30	15,352-	
94-96	1,358	18,647		392	29	18,255-	
95-97	2,044	20,283	993	392	19	19,891-	973-
96-98	1,145	4,724	413		0	4,724-	413-
97-99	1,977	2,411	122		0	2,411-	122-
98-00	2,923	1,016	35		0	1,016-	35-
99-01	2,606	870	33		0	870-	33-
00-02	1,708	280	16		0	280-	16-
01-03	74	343	464		0	343-	464-
02-04	74	359	485		0	359-	485-
03-05	1,129	451	40		0	451-	40-
04-06	1,055	108	10		0	108-	10-
05-07	1,055	92	9		0	92-	9-
06-08	4,557	1,095	24		0	1,095-	24-
07-09	4,557	1,095	24		0	1,095-	24-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	5,519	1,111	20		0	1,111-	20-
09-11	962	16	2		0	16-	2-
10-12	962	16	2		0	16-	2-
11-13		17,493				17,493-	
12-14	62,786	17,647	28		0	17,647-	28-
13-15	62,786	17,647	28		0	17,647-	28-
14-16	62,786	154	0		0	154-	0
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18	37,672	92	0		0	92-	0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	52,978	12,167	23	10,239	19	1,928-	4-
1975	104,004	15,794	15	32,411	31	16,617	16
1976	170,678	48,700	29	23,547	14	25,153-	15-
1977	310,832	58,732	19	29,149	9	29,583-	10-
1978	960,184	21,599	2	41,204	4	19,605	2
1979	191,898	102,214	53	45,703	24	56,511-	29-
1980	66,710	5,002	7	10,761	16	5,759	9
1981	425,768	123,505	29	34,018	8	89,487-	21-
1982	130,425	14,483	11	14,690	11	207	0
1983	329,905	71,601	22	29,796	9	41,805-	13-
1984	1,173,799	45,786	4	10,480	1	35,306-	3-
1985	479,241	63,357	13	8,333	2	55,024-	11-
1986	318,714	52,443	16	7,856-	2-	60,299-	19-
1987	1,397,078	25,182	2	9,088	1	16,094-	1-
1988	151,121	19,406	13	7,381	5	12,025-	8-
1989	87,451	22,044	25	30,627	35	8,583	10
1990	397,723	63,450	16	18,797	5	44,653-	11-
1991	358,243	473,566	132	34,078-	10-	507,644-	142-
1992	174,335	135,698	78	1,039-	1-	136,737-	78-
1993	2,529,574	141,413	6	341,637	14	200,224	8
1994	1,171,887	139,425	12	6,313	1	133,112-	11-
1995	987,677	250,925-	25-	1,312	0	252,237	26
1996	596,777	253,982	43	1,658,335	278	1,404,353	235
1997	496,940	175,405	35	71,274	14	104,131-	21-
1998	1,150,219	307,048	27	16,965	1	290,082-	25-
1999	216,394	40,322	19		0	40,322-	19-
2000	839,228	171,321	20	274,232	33	102,910	12
2001	321,210	42,717	13	1	0	42,716-	13-
2002	320,542	183,462	57	7,870	2	175,592-	55-
2003	637,504	245,537	39	6,333	1	239,204-	38-
2004		96,072				96,072-	
2005	110,168	362,088	329	103,236	94	258,852-	235-
2006	13,527	155,493			0	155,493-	
2007	833,470	305,907	37	995,902	119	689,995	83
2008	96,037	385,623	402	87,182	91	298,441-	311-
2009	10,528	161,385		43,603-	414-	204,988-	
2010	1,933,961	511,801	26	23,058	1	488,744-	25-
2011	100,453	208,964	208		0	208,964-	208-
2012	19,108		0	1,800	9	1,800	9
2013	782,298	257,478	33	46,737	6	210,741-	27-
2014	3,721,437	675,763	18	125,217	3	550,546-	15-
2015							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017	122,075	911,254	746		0	911,254-	746-
2018	405,770	801,897	198		0	801,897-	198-
TOTAL	24,697,873	7,658,160	31	4,037,051	16	3,621,109-	15-

THREE-YEAR MOVING AVERAGES

74-76	109,220	25,554	23	22,066	20	3,488-	3-
75-77	195,171	41,075	21	28,369	15	12,706-	7-
76-78	480,565	43,010	9	31,300	7	11,710-	2-
77-79	487,638	60,848	12	38,685	8	22,163-	5-
78-80	406,264	42,938	11	32,556	8	10,382-	3-
79-81	228,125	76,907	34	30,161	13	46,746-	20-
80-82	207,634	47,663	23	19,823	10	27,840-	13-
81-83	295,366	69,863	24	26,168	9	43,695-	15-
82-84	544,710	43,957	8	18,322	3	25,635-	5-
83-85	660,982	60,248	9	16,203	2	44,045-	7-
84-86	657,251	53,862	8	3,652	1	50,210-	8-
85-87	731,678	46,994	6	3,188	0	43,806-	6-
86-88	622,304	32,344	5	2,871	0	29,473-	5-
87-89	545,217	22,211	4	15,699	3	6,512-	1-
88-90	212,098	34,967	16	18,935	9	16,032-	8-
89-91	281,139	186,353	66	5,115	2	181,238-	64-
90-92	310,100	224,238	72	5,440-	2-	229,678-	74-
91-93	1,020,717	250,226	25	102,173	10	148,052-	15-
92-94	1,291,932	138,845	11	115,637	9	23,208-	2-
93-95	1,563,046	9,971	1	116,421	7	106,450	7
94-96	918,780	47,494	5	555,320	60	507,826	55
95-97	693,798	59,487	9	576,973	83	517,486	75
96-98	747,979	245,478	33	582,191	78	336,713	45
97-99	621,184	174,258	28	29,413	5	144,845-	23-
98-00	735,280	172,897	24	97,066	13	75,831-	10-
99-01	458,944	84,787	18	91,411	20	6,624	1
00-02	493,660	132,500	27	94,034	19	38,466-	8-
01-03	426,419	157,239	37	4,735	1	152,504-	36-
02-04	319,349	175,024	55	4,734	1	170,289-	53-
03-05	249,224	234,566	94	36,523	15	198,043-	79-
04-06	41,232	204,551	496	34,412	83	170,139-	413-
05-07	319,055	274,496	86	366,379	115	91,884	29
06-08	314,345	282,341	90	361,028	115	78,687	25
07-09	313,345	284,305	91	346,494	111	62,188	20

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	680,175	352,937	52	22,212	3	330,724-	49-
09-11	681,647	294,050	43	6,848-	1-	300,899-	44-
10-12	684,507	240,255	35	8,286	1	231,969-	34-
11-13	300,619	155,480	52	16,179	5	139,301-	46-
12-14	1,507,614	311,080	21	57,918	4	253,162-	17-
13-15	1,501,245	311,080	21	57,318	4	253,762-	17-
14-16	1,240,479	225,254	18	41,739	3	183,515-	15-
15-17	40,692	303,751	746		0	303,751-	746-
16-18	175,949	571,050	325		0	571,050-	325-
FIVE-YEAR AVERAGE							
14-18	849,856	477,783	56	25,043	3	452,739-	53-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	3,132	2,070	66	7,016	224	4,946	158
1975	3,962	1,257	32	1,282	32	25	1
1976	15,935	5,450	34	6,159	39	709	4
1977	11,227	11,047	98	700	6	10,347-	92-
1978	14,469	3,657	25	766	5	2,891-	20-
1979	14,416	8,570	59	521	4	8,049-	56-
1980				661		661	
1981	1,624	1,647	101	871	54	776-	48-
1982	13,071	8,539	65		0	8,539-	65-
1983	17,786	24,101	136	152	1	23,949-	135-
1984	71,249	57,706	81	6,290	9	51,416-	72-
1985	44,397	23,108	52		0	23,108-	52-
1986				24,388		24,388	
1987	10,256		0		0		0
1988							
1989							
1990							
1991	13,251	11,807	89		0	11,807-	89-
1992	52,623	4,687	9		0	4,687-	9-
1993	7,234		0		0		0
1994	3,380		0		0		0
1995	46,252	137	0	23,507	51	23,370	51
1996	42,424	9,041	21	556	1	8,485-	20-
1997	1,137		0		0		0
1998	1,673	1,306	78		0	1,306-	78-
1999	8,134	9,578	118		0	9,578-	118-
2000	693		0		0		0
2001	1,193		0		0		0
2002							
2003							
2004							
2005		389			0	389-	
2006		10,588			0	10,588-	
2007	35,430	479	1		0	479-	1-
2008	1,127	49,752			0	49,752-	
2009	17,336	152,569	880		0	152,569-	880-
2010	9,401	96,371			0	96,371-	
2011	24,973	1,379	6		0	1,379-	6-
2012							
2013	1,196		0		0		0
2014	3		0		0		0
2015	43,882	381,277	869	275,300	627	105,977-	242-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	157,435	426,251	271		0	426,251-	271-
2017	15,697	117,175	746		0	117,175-	746-
2018	19,396	38,331	198		0	38,331-	198-
TOTAL	725,396	1,458,269	201	348,169	48	1,110,100-	153-

THREE-YEAR MOVING AVERAGES

74-76	7,676	2,926	38	4,819	63	1,893	25
75-77	10,375	5,918	57	2,714	26	3,204-	31-
76-78	13,877	6,718	48	2,542	18	4,176-	30-
77-79	13,371	7,758	58	662	5	7,096-	53-
78-80	9,628	4,076	42	649	7	3,426-	36-
79-81	5,347	3,406	64	684	13	2,721-	51-
80-82	4,898	3,395	69	511	10	2,885-	59-
81-83	10,827	11,429	106	341	3	11,088-	102-
82-84	34,035	30,115	88	2,147	6	27,968-	82-
83-85	44,477	34,972	79	2,147	5	32,824-	74-
84-86	38,549	26,938	70	10,226	27	16,712-	43-
85-87	18,218	7,703	42	8,129	45	427	2
86-88	3,419		0	8,129	238	8,129	238
87-89	3,419		0		0		0
88-90							
89-91	4,417	3,936	89		0	3,936-	89-
90-92	21,958	5,498	25		0	5,498-	25-
91-93	24,369	5,498	23		0	5,498-	23-
92-94	21,079	1,562	7		0	1,562-	7-
93-95	18,955	46	0	7,836	41	7,790	41
94-96	30,685	3,059	10	8,021	26	4,962	16
95-97	29,938	3,059	10	8,021	27	4,962	17
96-98	15,078	3,449	23	185	1	3,264-	22-
97-99	3,648	3,628	99		0	3,628-	99-
98-00	3,500	3,628	104		0	3,628-	104-
99-01	3,340	3,193	96		0	3,193-	96-
00-02	629		0		0		0
01-03	398		0		0		0
02-04							
03-05		130			0	130-	
04-06		3,659				3,659-	
05-07	11,810	3,819	32		0	3,819-	32-
06-08	12,186	20,273	166		0	20,273-	166-
07-09	17,964	67,600	376		0	67,600-	376-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	9,288	99,564			0	99,564-	
09-11	17,237	83,439	484		0	83,439-	484-
10-12	11,458	32,583	284		0	32,583-	284-
11-13	8,723	460	5		0	460-	5-
12-14	400		0		0		0
13-15	15,027	127,092	846	91,767	611	35,326-	235-
14-16	67,107	269,176	401	91,767	137	177,410-	264-
15-17	72,338	308,234	426	91,767	127	216,468-	299-
16-18	64,176	193,919	302		0	193,919-	302-
FIVE-YEAR AVERAGE							
14-18	47,283	192,607	407	55,060	116	137,547-	291-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	83,456	16,664	20	17,924	21	1,260	2
1975	347,298	76,792	22	77,597	22	805	0
1976	262,727	59,510	23	111,575	42	52,065	20
1977	146,378	35,910	25	9,553	7	26,357-	18-
1978	288,944	54,103	19	35,870	12	18,233-	6-
1979	117,499	40,156	34	16,314	14	23,842-	20-
1980	82,574	26,654	32	18,388	22	8,266-	10-
1981	170,738	22,285	13	20,621	12	1,664-	1-
1982	223,389	105,273	47	72,795	33	32,478-	15-
1983	749,869	394,224	53	85,433	11	308,791-	41-
1984	250,017	114,101	46	83,842	34	30,259-	12-
1985	159,189	75,928	48	7,782	5	68,146-	43-
1986	32,511	35,916	110	19,276	59	16,640-	51-
1987	262,246	6,799	3	2,013	1	4,786-	2-
1988	14,296	13,925	97	3,225	23	10,700-	75-
1989	22,854	24,304	106	8,636	38	15,668-	69-
1990	83,371	82,220	99	2,953	4	79,267-	95-
1991	218,543	197,375	90	66,788	31	130,587-	60-
1992	580,925	378,597	65	130,610	22	247,987-	43-
1993	339,654	342,890	101	28,266	8	314,624-	93-
1994	349,509	271,591	78	27,094	8	244,497-	70-
1995	310,993	296,403	95	83,334	27	213,069-	69-
1996	153,886	191,655	125	24,772	16	166,883-	108-
1997	822,222	773,674	94	138,565	17	635,109-	77-
1998	328,655	232,267	71	31,302	10	200,966-	61-
1999	365,353	329,405	90	40,739	11	288,666-	79-
2000	420,455	346,959	83	7,162	2	339,797-	81-
2001	131,383	85,688	65	22,006	17	63,682-	48-
2002	44,917	53,726	120	11,105	25	42,621-	95-
2003	472,110	243,038	51	17,780	4	225,258-	48-
2004		78,388				78,388-	
2005	941	124,900		21,594		103,305-	
2006	13,324	301,191		26,324	198	274,866-	
2007	342,426	57,667	17	43,289	13	14,378-	4-
2008	892,006	274,871	31	74,022	8	200,849-	23-
2009	407,503	214,439	53	45,045	11	169,394-	42-
2010	401,449	218,757	54	35,762	9	182,995-	46-
2011	222,692	87,877	39	92,004	41	4,127	2
2012	136,856	169,192	124	56,987	42	112,205-	82-
2013	438,068	397,500	91	173,767	40	223,734-	51-
2014	373,246	41,554	11	48,749	13	7,195	2
2015	44,175	383,829	869	277,143	627	106,687-	242-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	120,403	325,987	271		0	325,987-	271-
2017	104,777	782,130	746		0	782,130-	746-
2018	672,239	1,328,501	198		0	1,328,501-	198-
TOTAL	12,006,066	9,714,814	81	2,118,006	18	7,596,808-	63-

THREE-YEAR MOVING AVERAGES

74-76	231,160	50,989	22	69,032	30	18,043	8
75-77	252,134	57,404	23	66,242	26	8,838	4
76-78	232,683	49,841	21	52,333	22	2,492	1
77-79	184,274	43,390	24	20,579	11	22,811-	12-
78-80	163,006	40,304	25	23,524	14	16,780-	10-
79-81	123,604	29,698	24	18,441	15	11,257-	9-
80-82	158,900	51,404	32	37,268	23	14,136-	9-
81-83	381,332	173,927	46	59,616	16	114,311-	30-
82-84	407,758	204,533	50	80,690	20	123,843-	30-
83-85	386,358	194,751	50	59,019	15	135,732-	35-
84-86	147,239	75,315	51	36,967	25	38,348-	26-
85-87	151,315	39,548	26	9,690	6	29,857-	20-
86-88	103,018	18,880	18	8,171	8	10,709-	10-
87-89	99,799	15,009	15	4,625	5	10,385-	10-
88-90	40,174	40,150	100	4,938	12	35,212-	88-
89-91	108,256	101,300	94	26,126	24	75,174-	69-
90-92	294,280	219,397	75	66,784	23	152,614-	52-
91-93	379,707	306,287	81	75,221	20	231,066-	61-
92-94	423,363	331,026	78	61,990	15	269,036-	64-
93-95	333,385	303,628	91	46,231	14	257,397-	77-
94-96	271,463	253,216	93	45,067	17	208,150-	77-
95-97	429,034	420,577	98	82,224	19	338,354-	79-
96-98	434,921	399,199	92	64,880	15	334,319-	77-
97-99	505,410	445,116	88	70,202	14	374,914-	74-
98-00	371,488	302,877	82	26,401	7	276,476-	74-
99-01	305,730	254,017	83	23,302	8	230,715-	75-
00-02	198,918	162,124	82	13,424	7	148,700-	75-
01-03	216,137	127,484	59	16,964	8	110,520-	51-
02-04	172,342	125,051	73	9,628	6	115,422-	67-
03-05	157,684	148,775	94	13,125	8	135,651-	86-
04-06	4,755	168,160		15,973	336	152,187-	
05-07	118,897	161,252	136	30,402	26	130,850-	110-
06-08	415,919	211,243	51	47,878	12	163,364-	39-
07-09	547,312	182,326	33	54,119	10	128,207-	23-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	566,986	236,022	42	51,610	9	184,413-	33-
09-11	343,881	173,691	51	57,604	17	116,087-	34-
10-12	253,666	158,609	63	61,584	24	97,024-	38-
11-13	265,872	218,190	82	107,586	40	110,604-	42-
12-14	316,056	202,748	64	93,167	29	109,581-	35-
13-15	285,163	274,294	96	166,553	58	107,742-	38-
14-16	179,275	250,457	140	108,630	61	141,826-	79-
15-17	89,785	497,315	554	92,381	103	404,934-	451-
16-18	299,140	812,206	272		0	812,206-	272-
FIVE-YEAR AVERAGE							
14-18	262,968	572,400	218	65,178	25	507,222-	193-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	69,613	57,698	83	59,666	86	1,968	3
1975	328,675	284,994	87	132,670	40	152,324-	46-
1976	220,235	185,118	84	194,845	88	9,727	4
1977	145,039	164,638	114	60,321	42	104,317-	72-
1978	182,275	191,220	105	90,626	50	100,594-	55-
1979	117,691	93,070	79	57,182	49	35,888-	30-
1980	61,962	62,351	101	47,532	77	14,819-	24-
1981	137,141	68,626	50	29,741	22	38,885-	28-
1982	122,935	221,070	180	90,404	74	130,666-	106-
1983	481,897	927,770	193	606,932	126	320,838-	67-
1984	161,402	344,884	214	134,893	84	209,991-	130-
1985	109,925	213,540	194	78,776	72	134,764-	123-
1986	12,606	42,798	340	38,131	302	4,667-	37-
1987	253,787	563	0	3,776-	1-	4,339-	2-
1988	5,352	5,548	104	8,340	156	2,792	52
1989	17,578	14,954	85	16,771	95	1,817	10
1990	34,024	68,039	200	30,957	91	37,082-	109-
1991	150,167	143,173	95	58,321	39	84,852-	57-
1992	366,647	264,752	72	266,136	73	1,384	0
1993	146,939	263,073	179	61,467	42	201,606-	137-
1994	194,732	166,026	85	65,319	34	100,707-	52-
1995	162,082	137,639	85	85,912	53	51,727-	32-
1996	195,861	242,056	124	81,783	42	160,273-	82-
1997	725,898	359,805	50	160,625	22	199,181-	27-
1998	461,843	624,148	135	118,477	26	505,670-	109-
1999	285,517	204,477	72	62,606	22	141,871-	50-
2000	277,484	431,857	156	290,662	105	141,195-	51-
2001	103,856	109,762	106	101,690	98	8,071-	8-
2002	54,354	24,411	45	1,729	3	22,682-	42-
2003	515,781	249,601	48	31,225	6	218,375-	42-
2004		87,302				87,302-	
2005		169,420		22,774		146,646-	
2006	2,926	210,318		17,068	583	193,250-	
2007	402,533	275,275	68	48,211	12	227,064-	56-
2008	36,862	348,125	944	82,439	224	265,686-	721-
2009	228,271	469,857	206	27,723	12	442,134-	194-
2010	180,136	621,786	345	98,965	55	522,821-	290-
2011	145,712	405,051	278	102,466	70	302,585-	208-
2012	100,923	384,320	381	68,696	68	315,624-	313-
2013	148,049	854,023	577	143,257	97	710,766-	480-
2014	108,712	295,622	272	98,443	91	197,179-	181-
2015	85,994	747,181	869	539,500	627	207,682-	242-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	159,848	432,784	271		0	432,784-	271-
2017	56,786	423,889	746		0	423,889-	746-
2018	677,581	1,339,057	198		0	1,339,057-	198-
TOTAL	8,437,631	13,231,670	157	4,309,506	51	8,922,164-	106-

THREE-YEAR MOVING AVERAGES

74-76	206,174	175,937	85	129,060	63	46,876-	23-
75-77	231,316	211,583	91	129,279	56	82,305-	36-
76-78	182,516	180,325	99	115,264	63	65,061-	36-
77-79	148,335	149,643	101	69,376	47	80,266-	54-
78-80	120,643	115,547	96	65,113	54	50,434-	42-
79-81	105,598	74,682	71	44,818	42	29,864-	28-
80-82	107,346	117,349	109	55,892	52	61,457-	57-
81-83	247,324	405,822	164	242,359	98	163,463-	66-
82-84	255,411	497,908	195	277,410	109	220,498-	86-
83-85	251,075	495,398	197	273,534	109	221,864-	88-
84-86	94,644	200,407	212	83,933	89	116,474-	123-
85-87	125,439	85,634	68	37,710	30	47,923-	38-
86-88	90,582	16,303	18	14,232	16	2,071-	2-
87-89	92,239	7,022	8	7,112	8	90	0
88-90	18,985	29,514	155	18,689	98	10,824-	57-
89-91	67,256	75,389	112	35,350	53	40,039-	60-
90-92	183,613	158,655	86	118,471	65	40,183-	22-
91-93	221,251	223,666	101	128,641	58	95,025-	43-
92-94	236,106	231,284	98	130,974	55	100,310-	42-
93-95	167,918	188,913	113	70,899	42	118,013-	70-
94-96	184,225	181,907	99	77,671	42	104,236-	57-
95-97	361,280	246,500	68	109,440	30	137,060-	38-
96-98	461,201	408,670	89	120,295	26	288,375-	63-
97-99	491,086	396,143	81	113,903	23	282,241-	57-
98-00	341,615	420,160	123	157,248	46	262,912-	77-
99-01	222,286	248,698	112	151,653	68	97,046-	44-
00-02	145,231	188,676	130	131,360	90	57,316-	39-
01-03	224,663	127,924	57	44,881	20	83,043-	37-
02-04	190,045	120,438	63	10,985	6	109,453-	58-
03-05	171,927	168,774	98	18,000	10	150,774-	88-
04-06	975	155,680		13,281		142,399-	
05-07	135,153	218,338	162	29,351	22	188,987-	140-
06-08	147,440	277,906	188	49,240	33	228,667-	155-
07-09	222,556	364,419	164	52,791	24	311,628-	140-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	148,423	479,923	323	69,709	47	410,214-	276-
09-11	184,707	498,898	270	76,385	41	422,513-	229-
10-12	142,257	470,386	331	90,042	63	380,343-	267-
11-13	131,561	547,798	416	104,806	80	442,992-	337-
12-14	119,228	511,322	429	103,465	87	407,856-	342-
13-15	114,252	632,275	553	260,400	228	371,875-	325-
14-16	118,185	491,862	416	212,648	180	279,215-	236-
15-17	100,876	534,618	530	179,833	178	354,785-	352-
16-18	298,072	731,910	246		0	731,910-	246-
FIVE-YEAR AVERAGE							
14-18	217,784	647,707	297	127,589	59	520,118-	239-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1975	560		0		0		0
1976							
1977							
1978							
1979							
1980							
1981	32-		0		0		0
1982	60		0		0		0
1983							
1984	28-		0		0		0
1985	461	5	1		0	5-	1-
1986							
1987							
1988							
1989							
1990							
1991	352	880	250	15	4	865-	246-
1992							
1993							
1994							
1995		240		4		235-	
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006		807		4,618		3,811	
2007							
2008	1,251		0		0		0
2009		3,209-				3,209	
2010							
2011							
2012							
2013							
2014	523		0		0		0
2015							
2016	2		0		0		0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2017	14,474	14	0		0	14-	0
2018		28,604				28,604-	
TOTAL	17,623	27,340	155	4,637	26	22,703-	129-

THREE-YEAR MOVING AVERAGES

75-77	187		0		0		0
76-78							
77-79							
78-80							
79-81	11-		0		0		0
80-82	9		0		0		0
81-83	9		0		0		0
82-84	11		0		0		0
83-85	144	2	1		0	2-	1-
84-86	144	2	1		0	2-	1-
85-87	154	2	1		0	2-	1-
86-88							
87-89							
88-90							
89-91	117	293	250	5	4	288-	246-
90-92	117	293	250	5	4	288-	246-
91-93	117	293	250	5	4	288-	246-
92-94							
93-95		80		1		78-	
94-96		80		1		78-	
95-97		80		1		78-	
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07		269		1,539		1,270	
06-08	417	269	65	1,539	369	1,270	305
07-09	417	801-	192-	1,539	369	2,340	561
08-10	417	1,070-	257-		0	1,070	257
09-11		1,070-				1,070	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12							
11-13							
12-14	174		0		0		0
13-15	174		0		0		0
14-16	175		0		0		0
15-17	4,825	4	0		0	4-	0
16-18	4,825	9,539	198		0	9,539-	198-
FIVE-YEAR AVERAGE							
14-18	3,000	5,724	191		0	5,724-	191-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1975	7,173	544	8	744	10	200	3
1976							
1977							
1978							
1979	4,151	547	13	10	0	537-	13-
1980							
1981	4,717		0		0		0
1982	5,092-		0		0		0
1983							
1984	39,270		0		0		0
1985	4,692	105	2	320	7	215	5
1986							
1987	688		0		0		0
1988		163				163-	
1989							
1990	11,129		0		0		0
1991	30,899	16,713	54	293	1	16,420-	53-
1992	1,951	540	28		0	540-	28-
1993							
1994	5,092		0		0		0
1995	8,116	749	9	4	0	745-	9-
1996							
1997	869	1	0		0	1-	0
1998		260				260-	
1999	87	958			0	958-	
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007		3,209				3,209-	
2008	11,412		0		0		0
2009	50,243	807-	2-		0	807	2
2010							
2011							
2012							
2013							
2014	15,687		0		0		0
2015							
2016	225	610	271		0	610-	271-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2017							
2018							
TOTAL	191,309	23,592	12	1,371	1	22,221-	12-

THREE-YEAR MOVING AVERAGES

75-77	2,391	181	8	248	10	67	3
76-78							
77-79	1,384	182	13	3	0	179-	13-
78-80	1,384	182	13	3	0	179-	13-
79-81	2,956	182	6	3	0	179-	6-
80-82	125-		0		0		0
81-83	125-		0		0		0
82-84	11,393		0		0		0
83-85	14,654	35	0	107	1	72	0
84-86	14,654	35	0	107	1	72	0
85-87	1,793	35	2	107	6	72	4
86-88	229	54	24		0	54-	24-
87-89	229	54	24		0	54-	24-
88-90	3,710	54	1		0	54-	1-
89-91	14,009	5,571	40	98	1	5,473-	39-
90-92	14,660	5,751	39	98	1	5,653-	39-
91-93	10,950	5,751	53	98	1	5,653-	52-
92-94	2,348	180	8		0	180-	8-
93-95	4,403	250	6	1	0	248-	6-
94-96	4,403	250	6	1	0	248-	6-
95-97	2,995	250	8	1	0	249-	8-
96-98	290	87	30		0	87-	30-
97-99	319	406	128		0	406-	128-
98-00	29	406			0	406-	
99-01	29	319			0	319-	
00-02							
01-03							
02-04							
03-05							
04-06							
05-07		1,070				1,070-	
06-08	3,804	1,070	28		0	1,070-	28-
07-09	20,552	801	4		0	801-	4-
08-10	20,552	269-	1-		0	269	1
09-11	16,748	269-	2-		0	269	2

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12							
11-13							
12-14	5,229		0		0		0
13-15	5,229		0		0		0
14-16	5,304	203	4		0	203-	4-
15-17	75	203	271		0	203-	271-
16-18	75	203	271		0	203-	271-
FIVE-YEAR AVERAGE							
14-18	3,182	122	4		0	122-	4-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1975	1,124		0		0		0
1976	361		0	375	104	375	104
1977	2,272		0		0		0
1978	189		0		0		0
1979	407		0		0		0
1980							
1981	588	159	27		0	159-	27-
1982							
1983	2,653	193	7		0	193-	7-
1984	1,588		0		0		0
1985							
1986		9,714		181		9,533-	
1987	90	569	632		0	569-	632-
1988							
1989							
1990	31,097		0		0		0
1991	373	1	0		0	1-	0
1992	3,006	924	31	55	2	869-	29-
1993	100,518	16,429	16	3,144	3	13,285-	13-
1994	520	13,202			0	13,202-	
1995		83,942				83,942-	
1996	414	5,282			0	5,282-	
1997							
1998	3,778	3,724	99		0	3,724-	99-
1999							
2000							
2001							
2002							
2003	2,672	3,010	113		0	3,010-	113-
2004							
2005							
2006							
2007							
2008							
2009							
2010			0		0		0
2011							
2012							
2013		49,462				49,462-	
2014		3,347				3,347-	
2015							
2016							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2017							
2018							
TOTAL	151,651	189,957	125	3,755	2	186,202-	123-

THREE-YEAR MOVING AVERAGES

75-77	1,252		0	125	10	125	10
76-78	941		0	125	13	125	13
77-79	956		0		0		0
78-80	199		0		0		0
79-81	332	53	16		0	53-	16-
80-82	196	53	27		0	53-	27-
81-83	1,080	117	11		0	117-	11-
82-84	1,414	64	5		0	64-	5-
83-85	1,414	64	5		0	64-	5-
84-86	529	3,238	612	60	11	3,178-	600-
85-87	30	3,428		60	201	3,367-	
86-88	30	3,428		60	201	3,367-	
87-89	30	190	632		0	190-	632-
88-90	10,366		0		0		0
89-91	10,490		0		0		0
90-92	11,492	308	3	18	0	290-	3-
91-93	34,632	5,785	17	1,066	3	4,718-	14-
92-94	34,681	10,185	29	1,066	3	9,119-	26-
93-95	33,679	37,858	112	1,048	3	36,810-	109-
94-96	311	34,142			0	34,142-	
95-97	138	29,741			0	29,741-	
96-98	1,397	3,002	215		0	3,002-	215-
97-99	1,259	1,241	99		0	1,241-	99-
98-00	1,259	1,241	99		0	1,241-	99-
99-01							
00-02							
01-03	891	1,003	113		0	1,003-	113-
02-04	891	1,003	113		0	1,003-	113-
03-05	891	1,003	113		0	1,003-	113-
04-06							
05-07							
06-08							
07-09							
08-10			0		0		0
09-11			0		0		0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12			0		0		0
11-13		16,487				16,487-	
12-14		17,603				17,603-	
13-15		17,603				17,603-	
14-16		1,116				1,116-	
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18		669				669-	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	504,285	81,656	16	55,577	11	26,079-	5-
1975	519,708	104,256	20	45,588	9	58,668-	11-
1976	694,344	133,605	19	69,735	10	63,870-	9-
1977	457,535	118,172	26	53,632	12	64,540-	14-
1978	754,873	142,110	19	79,342	11	62,768-	8-
1979	683,584	120,530	18	101,329	15	19,201-	3-
1980	85,686	51,356	60	32,807	38	18,549-	22-
1981	411,500	94,360	23	62,552	15	31,808-	8-
1982	476,301	195,131	41	35,443	7	159,688-	34-
1983	541,278	242,304	45	55,043	10	187,261-	35-
1984	782,890	210,524	27	69,350	9	141,174-	18-
1985	588,254	139,602	24	28,114	5	111,488-	19-
1986	414,201	132,632	32	35,230	9	97,402-	24-
1987	358,290	64,485	18	23,965	7	40,520-	11-
1988	264,985	64,564	24	12,727	5	51,837-	20-
1989	847,691	164,572	19	64,862	8	99,710-	12-
1990	1,866,632	422,253	23	57,744	3	364,509-	20-
1991	1,116,742	640,468	57	46,573	4	593,895-	53-
1992	360,257	112,088	31	13,420	4	98,668-	27-
1993	989,013	314,996	32	1,245	0	313,751-	32-
1994	1,165,626	413,532	35	1,046	0	412,486-	35-
1995	1,537,233	115,679	8	2,204	0	113,474-	7-
1996	214,128	68,146	32	1,076	1	67,070-	31-
1997	929,606	309,099	33	6,432	1	302,666-	33-
1998	1,082,076	309,298	29	100,221	9	209,077-	19-
1999	411,688	107,320	26	100,052	24	7,268-	2-
2000	368,228	63,712	17	321	0	63,391-	17-
2001	550,089	95,076	17	579	0	94,497-	17-
2002	254,097	40,315	16	7,870	3	32,445-	13-
2003	373,431	82,380	22	6,064	2	76,316-	20-
2004	59,522	284,562	478		0	284,562-	478-
2005	29,710	291,426	981		0	291,426-	981-
2006	40,166	721,792			0	721,792-	
2007	224,259	357,100	159	613,319	273	256,218	114
2008	201,307	325,980	162	22,571	11	303,409-	151-
2009	26,428	275,358		71,200	269	204,158-	772-
2010	1,668,883	364,422	22	1,189,609	71	825,187	49
2011	23,438	436,222		69,004-	294-	505,226-	
2012	42,089	513,622		1,071	3	512,550-	
2013	538,673	467,112	87	13,708	3	453,404-	84-
2014	1,802,729	955,453	53	55,739	3	899,715-	50-
2015							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017	130,770		0		0		0
2018							
TOTAL	24,392,225	10,147,270	42	3,068,356	13	7,078,913-	29-

THREE-YEAR MOVING AVERAGES

74-76	572,779	106,506	19	56,967	10	49,539-	9-
75-77	557,196	118,678	21	56,318	10	62,359-	11-
76-78	635,584	131,296	21	67,570	11	63,726-	10-
77-79	631,997	126,937	20	78,101	12	48,836-	8-
78-80	508,048	104,665	21	71,159	14	33,506-	7-
79-81	393,590	88,749	23	65,563	17	23,186-	6-
80-82	324,496	113,616	35	43,601	13	70,015-	22-
81-83	476,360	177,265	37	51,013	11	126,252-	27-
82-84	600,156	215,986	36	53,279	9	162,708-	27-
83-85	637,474	197,477	31	50,836	8	146,641-	23-
84-86	595,115	160,919	27	44,231	7	116,688-	20-
85-87	453,582	112,240	25	29,103	6	83,137-	18-
86-88	345,825	87,227	25	23,974	7	63,253-	18-
87-89	490,322	97,874	20	33,851	7	64,022-	13-
88-90	993,103	217,130	22	45,111	5	172,019-	17-
89-91	1,277,022	409,098	32	56,393	4	352,705-	28-
90-92	1,114,544	391,603	35	39,246	4	352,357-	32-
91-93	822,004	355,851	43	20,413	2	335,438-	41-
92-94	838,299	280,205	33	5,237	1	274,968-	33-
93-95	1,230,624	281,402	23	1,498	0	279,904-	23-
94-96	972,329	199,119	20	1,442	0	197,677-	20-
95-97	893,656	164,308	18	3,238	0	161,070-	18-
96-98	741,937	228,848	31	35,910	5	192,938-	26-
97-99	807,790	241,906	30	68,902	9	173,004-	21-
98-00	620,664	160,110	26	66,865	11	93,245-	15-
99-01	443,335	88,703	20	33,651	8	55,052-	12-
00-02	390,805	66,368	17	2,923	1	63,444-	16-
01-03	392,539	72,590	18	4,837	1	67,753-	17-
02-04	229,016	135,752	59	4,645	2	131,108-	57-
03-05	154,221	219,456	142	2,021	1	217,435-	141-
04-06	43,133	432,594			0	432,594-	
05-07	98,045	456,773	466	204,440	209	252,333-	257-
06-08	155,244	468,291	302	211,963	137	256,328-	165-
07-09	150,665	319,479	212	235,696	156	83,783-	56-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	632,206	321,920	51	427,793	68	105,873	17
09-11	572,917	358,667	63	397,268	69	38,601	7
10-12	578,137	438,089	76	373,892	65	64,196-	11-
11-13	201,400	472,318	235	18,075-	9-	490,393-	243-
12-14	794,497	645,395	81	23,506	3	621,889-	78-
13-15	780,467	474,188	61	23,149	3	451,039-	58-
14-16	600,910	318,484	53	18,580	3	299,905-	50-
15-17	43,590		0		0		0
16-18	43,590		0		0		0
FIVE-YEAR AVERAGE							
14-18	386,700	191,091	49	11,148	3	179,943-	47-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	578,726	397,928	69	213,611	37	184,317-	32-
1975	767,747	562,547	73	339,485	44	223,062-	29-
1976	749,374	586,726	78	328,132	44	258,594-	35-
1977	911,082	742,042	81	374,029	41	368,013-	40-
1978	968,179	802,180	83	365,983	38	436,197-	45-
1979	828,135	747,762	90	358,607	43	389,155-	47-
1980	239,904	470,517	196	175,375	73	295,142-	123-
1981	934,579	767,280	82	592,910	63	174,370-	19-
1982	1,572,979	1,417,314	90	764,185	49	653,129-	42-
1983	1,120,218	1,162,204	104	452,044	40	710,160-	63-
1984	1,204,373	1,225,930	102	632,854	53	593,076-	49-
1985	874,179	961,913	110	389,032	45	572,881-	66-
1986	823,302	876,376	106	354,001	43	522,375-	63-
1987	421,075-	159,202	38-	85,899	20-	73,303-	17
1988	1,961,425	1,297,808	66	895,545	46	402,263-	21-
1989	2,311,259	1,901,375	82	1,104,359	48	797,016-	34-
1990	1,782,542	1,564,866	88	783,056	44	781,810-	44-
1991	1,968,452	1,810,960	92	817,622	42	993,338-	50-
1992	1,923,020	2,041,378	106	798,224	42	1,243,154-	65-
1993	1,866,177	2,064,577	111	838,849	45	1,225,728-	66-
1994	1,356,024	1,696,870	125	705,261	52	991,609-	73-
1995	1,518,683	1,710,184	113	1,033,575	68	676,608-	45-
1996	1,989,968	2,268,093	114	962,004	48	1,306,089-	66-
1997	1,809,925	1,882,179	104	1,057,832	58	824,347-	46-
1998	1,451,749	1,429,279	98	705,792	49	723,486-	50-
1999	2,043,799	2,130,885	104	671,138	33	1,459,746-	71-
2000	1,808,901	1,158,952	64	711,411	39	447,541-	25-
2001	1,737,106	962,146	55	725,982	42	236,165-	14-
2002	1,925,566	1,197,976	62	722,191	38	475,785-	25-
2003	2,415,806	1,569,493	65	873,363	36	696,130-	29-
2004	578,155	2,634,592	456	345,328	60	2,289,264-	396-
2005	2,430,495	1,600,296	66	975,086	40	625,210-	26-
2006	749,443	1,284,962	171	321,949	43	963,013-	128-
2007	1,344,674	1,041,782	77	397,627	30	644,155-	48-
2008	1,155,117	1,300,350	113	351,085	30	949,265-	82-
2009	1,797,007	1,404,771	78	356,142	20	1,048,630-	58-
2010	1,008,654	2,165,263	215	213,147	21	1,952,116-	194-
2011	1,802,483	2,273,917	126	471,950	26	1,801,967-	100-
2012	2,550,221	1,883,821	74	273,509	11	1,610,311-	63-
2013	1,730,666	2,275,598	131	507,583	29	1,768,014-	102-
2014	1,678,405	4,791,984	286	204,556	12	4,587,428-	273-
2015	973,927	1,601,542	164	40,611	4	1,560,932-	160-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	2,145,228	2,695,596	126	4,525	0	2,691,071-	125-
2017	1,427,170	2,641,612	185	43,895	3	2,597,718-	182-
2018	1,088,071	3,774,571	347	24,398	2	3,750,172-	345-
TOTAL	63,481,820	70,937,597	112	23,363,742	37	47,573,854-	75-

THREE-YEAR MOVING AVERAGES

74-76	698,616	515,734	74	293,743	42	221,991-	32-
75-77	809,401	630,438	78	347,215	43	283,223-	35-
76-78	876,212	710,316	81	356,048	41	354,268-	40-
77-79	902,465	763,995	85	366,206	41	397,788-	44-
78-80	678,739	673,486	99	299,988	44	373,498-	55-
79-81	667,539	661,853	99	375,631	56	286,222-	43-
80-82	915,821	885,037	97	510,823	56	374,214-	41-
81-83	1,209,259	1,115,599	92	603,046	50	512,553-	42-
82-84	1,299,190	1,268,483	98	616,361	47	652,122-	50-
83-85	1,066,257	1,116,682	105	491,310	46	625,372-	59-
84-86	967,285	1,021,406	106	458,629	47	562,777-	58-
85-87	425,469	665,830	156	276,311	65	389,520-	92-
86-88	787,884	777,795	99	445,148	56	332,647-	42-
87-89	1,283,870	1,119,462	87	695,268	54	424,194-	33-
88-90	2,018,409	1,588,016	79	927,653	46	660,363-	33-
89-91	2,020,751	1,759,067	87	901,679	45	857,388-	42-
90-92	1,891,338	1,805,735	95	799,634	42	1,006,101-	53-
91-93	1,919,216	1,972,305	103	818,232	43	1,154,073-	60-
92-94	1,715,074	1,934,275	113	780,778	46	1,153,497-	67-
93-95	1,580,295	1,823,877	115	859,228	54	964,648-	61-
94-96	1,621,558	1,891,716	117	900,280	56	991,435-	61-
95-97	1,772,859	1,953,485	110	1,017,804	57	935,681-	53-
96-98	1,750,547	1,859,850	106	908,543	52	951,307-	54-
97-99	1,768,491	1,814,114	103	811,588	46	1,002,527-	57-
98-00	1,768,150	1,573,038	89	696,114	39	876,924-	50-
99-01	1,863,268	1,417,327	76	702,844	38	714,484-	38-
00-02	1,823,858	1,106,358	61	719,861	39	386,497-	21-
01-03	2,026,159	1,243,205	61	773,845	38	469,360-	23-
02-04	1,639,842	1,800,687	110	646,960	39	1,153,726-	70-
03-05	1,808,152	1,934,794	107	731,259	40	1,203,535-	67-
04-06	1,252,698	1,839,950	147	547,454	44	1,292,496-	103-
05-07	1,508,204	1,309,013	87	564,887	37	744,126-	49-
06-08	1,083,078	1,209,031	112	356,887	33	852,144-	79-
07-09	1,432,266	1,248,968	87	368,284	26	880,683-	61-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,320,260	1,623,461	123	306,791	23	1,316,670-	100-
09-11	1,536,048	1,947,984	127	347,080	23	1,600,904-	104-
10-12	1,787,119	2,107,667	118	319,535	18	1,788,131-	100-
11-13	2,027,790	2,144,445	106	417,681	21	1,726,764-	85-
12-14	1,986,431	2,983,801	150	328,550	17	2,655,251-	134-
13-15	1,460,999	2,889,708	198	250,917	17	2,638,791-	181-
14-16	1,599,187	3,029,707	189	83,231	5	2,946,477-	184-
15-17	1,515,442	2,312,917	153	29,677	2	2,283,240-	151-
16-18	1,553,490	3,037,260	196	24,273	2	3,012,987-	194-
FIVE-YEAR AVERAGE							
14-18	1,462,560	3,101,061	212	63,597	4	3,037,464-	208-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	545,192	630,250	116	453,466	83	176,784-	32-
1975	784,568	873,212	111	430,145	55	443,067-	56-
1976	801,700	896,174	112	476,214	59	419,960-	52-
1977	1,110,229	1,063,986	96	789,365	71	274,621-	25-
1978	1,008,281	1,303,791	129	643,816	64	659,975-	65-
1979	886,717	1,199,020	135	671,238	76	527,782-	60-
1980	235,334	626,961	266	411,688	175	215,273-	91-
1981	798,945	950,807	119	479,363	60	471,444-	59-
1982	1,509,505	2,249,983	149	939,159	62	1,310,824-	87-
1983	1,108,267	1,798,266	162	707,224	64	1,091,042-	98-
1984	1,255,012	1,779,921	142	816,612	65	963,309-	77-
1985	809,351	1,273,258	157	348,872	43	924,386-	114-
1986	712,100	1,061,337	149	108,358	15	952,979-	134-
1987	131,760	141,515	107	50,125-	38-	191,640-	145-
1988	1,428,713	1,208,921	85	593,751	42	615,170-	43-
1989	2,212,564	1,850,852	84	1,011,882	46	838,970-	38-
1990	1,560,838	1,429,961	92	628,188	40	801,773-	51-
1991	1,735,478	1,661,335	96	651,275	38	1,010,060-	58-
1992	1,782,539	1,768,454	99	521,032	29	1,247,422-	70-
1993	1,993,014	1,806,765	91	563,273	28	1,243,492-	62-
1994	1,843,744	1,539,987	84	331,411	18	1,208,576-	66-
1995	935,763	1,336,091	143	296,855	32	1,039,235-	111-
1996	1,683,917	1,720,641	102	387,518	23	1,333,123-	79-
1997	1,351,014	1,341,958	99	352,514	26	989,444-	73-
1998	1,055,976	1,051,103	100	176,872	17	874,231-	83-
1999	1,650,618	1,382,699	84	176,866	11	1,205,833-	73-
2000	1,302,485	576,257	44	165,994	13	410,262-	31-
2001	1,077,781	547,973	51	215,974	20	331,999-	31-
2002	1,314,934	678,796	52	196,463	15	482,333-	37-
2003	1,490,666	1,024,154	69	166,519	11	857,635-	58-
2004	172,700		0	429,533	249	429,533	249
2005	777,050	863,228	111	352,763	45	510,465-	66-
2006	195,997	978,675	499	135,751	69	842,924-	430-
2007	377,707	1,016,182	269	208,865	55	807,317-	214-
2008	597,279	1,176,254	197	230,325	39	945,929-	158-
2009	872,236	814,929	93	151,942	17	662,988-	76-
2010	430,777	2,077,277	482	138,332	32	1,938,945-	450-
2011	861,569	1,725,602	200	309,502	36	1,416,100-	164-
2012	1,337,179	1,557,777	116	179,504	13	1,378,273-	103-
2013	727,069	1,566,152	215	325,887	45	1,240,265-	171-
2014	610,270	3,189,905	523	131,332	22	3,058,573-	501-
2015	338,993	557,446	164	14,135	4	543,310-	160-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	526,774	661,924	126	1,111	0	660,813-	125-
2017	472,128	873,883	185	14,521	3	859,362-	182-
2018	295,845	1,026,302	347	6,634	2	1,019,668-	345-
TOTAL	44,710,579	54,859,962	123	16,291,919	36	38,568,043-	86-

THREE-YEAR MOVING AVERAGES

74-76	710,487	799,879	113	453,275	64	346,604-	49-
75-77	898,832	944,457	105	565,241	63	379,216-	42-
76-78	973,403	1,087,984	112	636,465	65	451,519-	46-
77-79	1,001,742	1,188,932	119	701,473	70	487,459-	49-
78-80	710,111	1,043,257	147	575,581	81	467,677-	66-
79-81	640,332	925,596	145	520,763	81	404,833-	63-
80-82	847,928	1,275,917	150	610,070	72	665,847-	79-
81-83	1,138,906	1,666,352	146	708,582	62	957,770-	84-
82-84	1,290,928	1,942,723	150	820,998	64	1,121,725-	87-
83-85	1,057,543	1,617,148	153	624,236	59	992,912-	94-
84-86	925,488	1,371,505	148	424,614	46	946,891-	102-
85-87	551,070	825,370	150	135,702	25	689,668-	125-
86-88	757,524	803,924	106	217,328	29	586,596-	77-
87-89	1,257,679	1,067,096	85	518,503	41	548,593-	44-
88-90	1,734,038	1,496,578	86	744,607	43	751,971-	43-
89-91	1,836,293	1,647,383	90	763,782	42	883,601-	48-
90-92	1,692,952	1,619,917	96	600,165	35	1,019,752-	60-
91-93	1,837,010	1,745,518	95	578,527	31	1,166,991-	64-
92-94	1,873,099	1,705,069	91	471,905	25	1,233,163-	66-
93-95	1,590,840	1,560,948	98	397,180	25	1,163,768-	73-
94-96	1,487,808	1,532,240	103	338,595	23	1,193,645-	80-
95-97	1,323,565	1,466,230	111	345,629	26	1,120,601-	85-
96-98	1,363,635	1,371,234	101	305,634	22	1,065,600-	78-
97-99	1,352,536	1,258,587	93	235,417	17	1,023,169-	76-
98-00	1,336,360	1,003,353	75	173,244	13	830,109-	62-
99-01	1,343,628	835,643	62	186,278	14	649,365-	48-
00-02	1,231,733	601,008	49	192,810	16	408,198-	33-
01-03	1,294,460	750,308	58	192,985	15	557,322-	43-
02-04	992,766	567,650	57	264,172	27	303,478-	31-
03-05	813,472	629,127	77	316,272	39	312,856-	38-
04-06	381,916	613,967	161	306,016	80	307,952-	81-
05-07	450,251	952,695	212	232,459	52	720,235-	160-
06-08	390,328	1,057,037	271	191,647	49	865,390-	222-
07-09	615,741	1,002,455	163	197,044	32	805,411-	131-

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	633,431	1,356,153	214	173,533	27	1,182,620-	187-
09-11	721,527	1,539,269	213	199,925	28	1,339,344-	186-
10-12	876,508	1,786,885	204	209,113	24	1,577,773-	180-
11-13	975,272	1,616,510	166	271,631	28	1,344,879-	138-
12-14	891,506	2,104,611	236	212,241	24	1,892,370-	212-
13-15	558,777	1,771,167	317	157,118	28	1,614,049-	289-
14-16	492,012	1,469,758	299	48,859	10	1,420,899-	289-
15-17	445,965	697,751	156	9,922	2	687,828-	154-
16-18	431,583	854,036	198	7,422	2	846,614-	196-
FIVE-YEAR AVERAGE							
14-18	448,802	1,261,892	281	33,547	7	1,228,345-	274-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 365.02 OVERHEAD CONDUCTORS AND DEVICES - RECLOSERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2008	28,815	7,549	26		0	7,549-	26-
2009							
2010							
2011							
2012	103,969	22,377	22		0	22,377-	22-
2013	13,523	6,056	45		0	6,056-	45-
2014	118,558	46,444	39		0	46,444-	39-
2015							
2016							
2017							
2018							
TOTAL	264,864	82,425	31		0	82,425-	31-
THREE-YEAR MOVING AVERAGES							
08-10	9,605	2,516	26		0	2,516-	26-
09-11							
10-12	34,656	7,459	22		0	7,459-	22-
11-13	39,164	9,478	24		0	9,478-	24-
12-14	78,683	24,959	32		0	24,959-	32-
13-15	44,027	17,500	40		0	17,500-	40-
14-16	39,519	15,481	39		0	15,481-	39-
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18	23,712	9,289	39		0	9,289-	39-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	11,552	980	8	1,251	11	271	2
1975	21,742	2,084	10	2,509	12	425	2
1976	72,037	9,548	13	17,035	24	7,487	10
1977	12,076	2,490	21	2,407	20	83-	1-
1978	20,588	3,828	19	1,286	6	2,542-	12-
1979	42,111	2,760	7	5,167	12	2,407	6
1980	7,003	501	7	2,011	29	1,510	22
1981	3,475	263	8	30	1	233-	7-
1982	33,037	5,062	15	9,036	27	3,974	12
1983	10,079	5,314	53	4,692	47	622-	6-
1984	4,143	1,880	45	2,369	57	489	12
1985	41,643	6,029	14	2,767	7	3,262-	8-
1986	24,836	2,903	12	936	4	1,967-	8-
1987	188,662		0	1	0	1	0
1988	17,322	1,331	8	3,279	19	1,948	11
1989	21,526	12,024	56	1,095-	5-	13,119-	61-
1990	9,350	1,206	13	307	3	899-	10-
1991	29,297	14,925	51	5,633	19	9,292-	32-
1992	11,784	4,619	39	1,849	16	2,770-	24-
1993	18,122	4,104	23	9,271	51	5,167	29
1994	9,357	1,613	17	3,011	32	1,398	15
1995	17,778	5,063	28	1,263	7	3,799-	21-
1996	41,712	9,448	23	3,057	7	6,391-	15-
1997	71,534	20,922	29	6,799	10	14,123-	20-
1998	12,100	1,085	9	27,268-	225-	28,353-	234-
1999	136,989	201,491	147	2,607	2	198,884-	145-
2000	64,306	12,110	19	15,024	23	2,915	5
2001	18,730	5,191	28	5,357	29	166	1
2002	4,109	530	13	2,162	53	1,631	40
2003	19,311	4,464	23	4,978	26	514	3
2004	6,075	5,075	84	3,398	56	1,677-	28-
2005	22,723	12,713	56	239	1	12,474-	55-
2006	2,198	124,354-		2,467	112	126,821	
2007	11,891	23,903	201	398	3	23,505-	198-
2008	44,495	19,761-	44-	117-	0	19,643	44
2009	50,214	7,948	16		0	7,948-	16-
2010	4,229	32,789	775	15,127	358	17,662-	418-
2011	6,032	7,319	121	10,125	168	2,806	47
2012	60,061	33,496	56	3,378	6	30,118-	50-
2013	21,083	19,091	91	5,947	28	13,144-	62-
2014	17,448	50,904	292	53,171	305	2,267	13
2015	59,369	97,627	164	2,476	4	95,152-	160-

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ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	70,082	88,063	126	148	0	87,915-	125-
2017	66,154	122,447	185	2,035	3	120,412-	182-
2018	25,768	89,389	347	578	2	88,811-	345-
TOTAL	1,464,132	790,418	54	187,101	13	603,317-	41-

THREE-YEAR MOVING AVERAGES

74-76	35,110	4,204	12	6,932	20	2,728	8
75-77	35,285	4,707	13	7,317	21	2,610	7
76-78	34,900	5,289	15	6,909	20	1,621	5
77-79	24,925	3,026	12	2,953	12	73-	0
78-80	23,234	2,363	10	2,821	12	458	2
79-81	17,530	1,175	7	2,403	14	1,228	7
80-82	14,505	1,942	13	3,692	25	1,750	12
81-83	15,530	3,546	23	4,586	30	1,040	7
82-84	15,753	4,085	26	5,366	34	1,280	8
83-85	18,622	4,408	24	3,276	18	1,132-	6-
84-86	23,541	3,604	15	2,024	9	1,580-	7-
85-87	85,047	2,977	4	1,235	1	1,743-	2-
86-88	76,940	1,411	2	1,405	2	6-	0
87-89	75,837	4,452	6	728	1	3,723-	5-
88-90	16,066	4,854	30	830	5	4,023-	25-
89-91	20,058	9,385	47	1,615	8	7,770-	39-
90-92	16,810	6,917	41	2,596	15	4,320-	26-
91-93	19,734	7,883	40	5,584	28	2,298-	12-
92-94	13,088	3,445	26	4,710	36	1,265	10
93-95	15,086	3,593	24	4,515	30	922	6
94-96	22,949	5,375	23	2,444	11	2,931-	13-
95-97	43,675	11,811	27	3,706	8	8,104-	19-
96-98	41,782	10,485	25	5,804-	14-	16,289-	39-
97-99	73,541	74,499	101	5,954-	8-	80,453-	109-
98-00	71,132	71,562	101	3,212-	5-	74,774-	105-
99-01	73,342	72,931	99	7,663	10	65,268-	89-
00-02	29,048	5,944	20	7,514	26	1,571	5
01-03	14,050	3,395	24	4,165	30	770	5
02-04	9,831	3,356	34	3,513	36	156	2
03-05	16,036	7,417	46	2,872	18	4,545-	28-
04-06	10,332	35,522-	344-	2,035	20	37,557	364
05-07	12,271	29,246-	238-	1,035	8	30,281	247
06-08	19,528	40,070-	205-	916	5	40,986	210
07-09	35,533	4,030	11	94	0	3,937-	11-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	32,979	6,992	21	5,003	15	1,989-	6-
09-11	20,158	16,019	79	8,417	42	7,601-	38-
10-12	23,441	24,535	105	9,544	41	14,991-	64-
11-13	29,059	19,969	69	6,483	22	13,485-	46-
12-14	32,864	34,497	105	20,832	63	13,665-	42-
13-15	32,634	55,874	171	20,531	63	35,343-	108-
14-16	48,966	78,865	161	18,598	38	60,267-	123-
15-17	65,202	102,712	158	1,553	2	101,159-	155-
16-18	54,001	99,966	185	920	2	99,046-	183-
FIVE-YEAR AVERAGE							
14-18	47,764	89,686	188	11,681	24	78,005-	163-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	46,286	7,004	15	20,313	44	13,309	29
1975	92,813	14,409	16	15,311	16	902	1
1976	240,500	35,718	15	77,869	32	42,151	18
1977	64,199	14,708	23	15,766	25	1,058	2
1978	156,748	43,151	28	54,047	34	10,896	7
1979	76,981	12,863	17	14,136	18	1,273	2
1980	31,295	4,743	15	10,068	32	5,325	17
1981	30,365	3,931	13	9,590	32	5,659	19
1982	167,731	29,662	18	34,524	21	4,862	3
1983	64,335	22,053	34	16,321	25	5,732-	9-
1984	138,194	30,791	22	65,530	47	34,739	25
1985	115,800	27,796	24	30,197	26	2,401	2
1986	145,479	33,712	23	29,482	20	4,230-	3-
1987	80,378	6,796	8	25,485	32	18,689	23
1988	147,568	15,302	10	44,114	30	28,812	20
1989	307,012	49,704	16	48,389	16	1,315-	0
1990	127,223	24,341	19	381-	0	24,722-	19-
1991	314,492	59,970	19	24,329	8	35,641-	11-
1992	199,737	48,991	25	26,658	13	22,333-	11-
1993	256,910	51,329	20	45,254	18	6,075-	2-
1994	128,585	49,374	38	34,544	27	14,830-	12-
1995	321,429	40,933	13	63,432	20	22,499	7
1996	281,865	121,673	43	20,775	7	100,898-	36-
1997	389,374	148,279	38	58,062	15	90,216-	23-
1998	166,590	30,469	18	22,927	14	7,542-	5-
1999	362,243	131,587	36	47,999	13	83,588-	23-
2000	622,481	69,988	11	43,417	7	26,571-	4-
2001	292,453	70,958	24	65,684	22	5,273-	2-
2002	275,315	31,127	11	17,125	6	14,002-	5-
2003	332,516	52,859	16	16,103	5	36,756-	11-
2004	51,912	67,423	130	45,080	87	22,343-	43-
2005	192,073	50,353	26	3,302	2	47,051-	24-
2006	32,559	54,858	168	2,494	8	52,364-	161-
2007	76,570	70,117	92	3,965	5	66,152-	86-
2008	228,972	47,802	21	22,827	10	24,975-	11-
2009	80,245	87,104	109	3,319	4	83,785-	104-
2010	95,885	45,496	47	2,688	3	42,809-	45-
2011	210,377	88,024	42	81,155	39	6,869-	3-
2012	135,239	166,981	123	13,980	10	153,001-	113-
2013	276,852	274,342	99	2,786	1	271,557-	98-
2014	67,759	56,079	83	24,794	37	31,285-	46-
2015	104,575	171,965	164	4,361	4	167,605-	160-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	374,496	470,578	126	790	0	469,788-	125-
2017	196,000	362,784	185	6,028	3	356,756-	182-
2018	94,547	327,987	347	2,120	2	325,867-	345-
TOTAL	8,194,958	3,626,115	44	1,216,759	15	2,409,356-	29-

THREE-YEAR MOVING AVERAGES

74-76	126,533	19,044	15	37,831	30	18,787	15
75-77	132,504	21,612	16	36,315	27	14,704	11
76-78	153,816	31,192	20	49,227	32	18,035	12
77-79	99,309	23,574	24	27,983	28	4,409	4
78-80	88,341	20,252	23	26,084	30	5,831	7
79-81	46,214	7,179	16	11,265	24	4,086	9
80-82	76,464	12,779	17	18,061	24	5,282	7
81-83	87,477	18,549	21	20,145	23	1,596	2
82-84	123,420	27,502	22	38,792	31	11,290	9
83-85	106,110	26,880	25	37,349	35	10,469	10
84-86	133,158	30,766	23	41,736	31	10,970	8
85-87	113,886	22,768	20	28,388	25	5,620	5
86-88	124,475	18,603	15	33,027	27	14,424	12
87-89	178,319	23,934	13	39,329	22	15,395	9
88-90	193,934	29,782	15	30,707	16	925	0
89-91	249,576	44,672	18	24,112	10	20,559-	8-
90-92	213,817	44,434	21	16,869	8	27,565-	13-
91-93	257,046	53,430	21	32,080	12	21,350-	8-
92-94	195,077	49,898	26	35,485	18	14,413-	7-
93-95	235,641	47,212	20	47,743	20	531	0
94-96	243,960	70,660	29	39,584	16	31,076-	13-
95-97	330,889	103,628	31	47,423	14	56,205-	17-
96-98	279,276	100,140	36	33,921	12	66,219-	24-
97-99	306,069	103,445	34	42,996	14	60,449-	20-
98-00	383,771	77,348	20	38,114	10	39,234-	10-
99-01	425,726	90,844	21	52,367	12	38,478-	9-
00-02	396,750	57,358	14	42,075	11	15,282-	4-
01-03	300,095	51,648	17	32,971	11	18,677-	6-
02-04	219,914	50,469	23	26,103	12	24,367-	11-
03-05	192,167	56,878	30	21,495	11	35,383-	18-
04-06	92,182	57,545	62	16,959	18	40,586-	44-
05-07	100,401	58,443	58	3,254	3	55,189-	55-
06-08	112,701	57,592	51	9,762	9	47,830-	42-
07-09	128,596	68,341	53	10,037	8	58,304-	45-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	135,034	60,134	45	9,611	7	50,523-	37-
09-11	128,836	73,541	57	29,054	23	44,488-	35-
10-12	147,167	100,167	68	32,608	22	67,560-	46-
11-13	207,489	176,449	85	32,640	16	143,809-	69-
12-14	159,950	165,801	104	13,853	9	151,948-	95-
13-15	149,729	167,462	112	10,647	7	156,815-	105-
14-16	182,277	232,874	128	9,982	5	222,892-	122-
15-17	225,024	335,109	149	3,726	2	331,383-	147-
16-18	221,681	387,116	175	2,979	1	384,137-	173-
FIVE-YEAR AVERAGE							
14-18	167,475	277,879	166	7,619	5	270,260-	161-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	274,986-	146,751	53-	140,720	51-	6,031-	2
1975	1,502,228	148,086	10	304,958	20	156,872	10
1976	1,717,815	164,479	10	192,383	11	27,904	2
1977	1,681,182	235,521	14	213,379	13	22,142-	1-
1978	4,558,133	298,661	7	433,830	10	135,169	3
1979	1,325,648	268,225	20	80,949	6	187,276-	14-
1980	1,524,797	201,557	13	146,228	10	55,329-	4-
1981	1,295,530	315,087	24	238,399	18	76,688-	6-
1982	1,483,132	741,236	50	244,897	17	496,339-	33-
1983	2,417,192	837,728	35	484,540	20	353,188-	15-
1984	1,588,143	559,595	35	278,946	18	280,649-	18-
1985	1,769,240	659,564	37	209,475	12	450,089-	25-
1986	2,499,315	1,196,959	48	212,972	9	983,987-	39-
1987	1,748,757	102,556	6	104,713	6	2,157	0
1988	1,906,436	222,679	12	158,401	8	64,278-	3-
1989	3,046,324	1,042,489	34	367,677	12	674,812-	22-
1990	3,217,235	895,759	28	304,829	9	590,930-	18-
1991	3,581,332	1,075,834	30	285,438	8	790,396-	22-
1992	3,425,856	1,121,022	33	297,585	9	823,437-	24-
1993	3,647,455	1,294,686	35	337,245	9	957,441-	26-
1994	2,771,723	899,216	32	224,422	8	674,794-	24-
1995	2,522,263	1,163,141	46	224,415	9	938,726-	37-
1996	3,003,143	3,382,250	113	323,889	11	3,058,361-	102-
1997	3,000,762	1,726,932	58	279,474	9	1,447,458-	48-
1998	3,790,914	857,332	23	199,706	5	657,626-	17-
1999	4,208,159	1,005,037	24	147,071	3	857,966-	20-
2000	3,621,219	453,195	13	144,361	4	308,834-	9-
2001	3,480,373	495,593	14	152,167	4	343,425-	10-
2002	4,338,212	682,513	16	170,271	4	512,242-	12-
2003	3,667,825	707,756	19	116,321	3	591,434-	16-
2004	3,073,191	1,926,931	63	1,548	0	1,925,383-	63-
2005	6,229,113	411,192	7	15,716	0	395,476-	6-
2006	1,144,424	334,852	29	186,568	16	148,284-	13-
2007	2,158,195	401,157	19	129,419	6	271,737-	13-
2008	1,194,461	473,692	40	515,657	43	41,965	4
2009	1,451,308	363,347	25	483,077	33	119,730	8
2010	1,884,055	570,708	30	567,686	30	3,023-	0
2011	1,685,385	614,140	36	869,390	52	255,251	15
2012	1,952,578	677,567	35	734,483	38	56,917	3
2013	888,841	484,165	54	168,834	19	315,331-	35-
2014	1,727,949	839,468	49	521,762	30	317,706-	18-
2015	1,757,546	2,890,138	164	73,286	4	2,816,852-	160-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	2,220,127	2,789,727	126	4,683	0	2,785,044-	125-
2017	704,613	1,304,200	185	21,672	3	1,282,529-	182-
2018	891,246	3,091,774	347	19,985	2	3,071,789-	345-
TOTAL	107,028,390	40,074,496	37	11,333,428	11	28,741,068-	27-

THREE-YEAR MOVING AVERAGES

74-76	981,686	153,105	16	212,687	22	59,582	6
75-77	1,633,742	182,695	11	236,907	15	54,211	3
76-78	2,652,377	232,887	9	279,864	11	46,977	2
77-79	2,521,654	267,469	11	242,719	10	24,750-	1-
78-80	2,469,526	256,148	10	220,336	9	35,812-	1-
79-81	1,381,992	261,623	19	155,192	11	106,431-	8-
80-82	1,434,486	419,293	29	209,841	15	209,452-	15-
81-83	1,731,951	631,350	36	322,612	19	308,738-	18-
82-84	1,829,489	712,853	39	336,128	18	376,725-	21-
83-85	1,924,858	685,629	36	324,320	17	361,309-	19-
84-86	1,952,233	805,373	41	233,798	12	571,575-	29-
85-87	2,005,771	653,026	33	175,720	9	477,306-	24-
86-88	2,051,503	507,398	25	158,695	8	348,703-	17-
87-89	2,233,839	455,908	20	210,264	9	245,644-	11-
88-90	2,723,332	720,309	26	276,969	10	443,340-	16-
89-91	3,281,630	1,004,694	31	319,315	10	685,379-	21-
90-92	3,408,141	1,030,872	30	295,951	9	734,921-	22-
91-93	3,551,548	1,163,847	33	306,756	9	857,091-	24-
92-94	3,281,678	1,104,975	34	286,417	9	818,557-	25-
93-95	2,980,480	1,119,014	38	262,027	9	856,987-	29-
94-96	2,765,710	1,814,869	66	257,575	9	1,557,294-	56-
95-97	2,842,056	2,090,774	74	275,926	10	1,814,848-	64-
96-98	3,264,940	1,988,838	61	267,690	8	1,721,148-	53-
97-99	3,666,612	1,196,434	33	208,750	6	987,683-	27-
98-00	3,873,431	771,855	20	163,713	4	608,142-	16-
99-01	3,769,917	651,275	17	147,867	4	503,408-	13-
00-02	3,813,268	543,767	14	155,600	4	388,167-	10-
01-03	3,828,803	628,620	16	146,253	4	482,367-	13-
02-04	3,693,076	1,105,733	30	96,047	3	1,009,687-	27-
03-05	4,323,376	1,015,293	23	44,529	1	970,764-	22-
04-06	3,482,243	890,992	26	67,944	2	823,048-	24-
05-07	3,177,244	382,400	12	110,568	3	271,832-	9-
06-08	1,499,027	403,234	27	277,215	18	126,019-	8-
07-09	1,601,321	412,732	26	376,051	23	36,681-	2-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,509,941	469,249	31	522,140	35	52,891	4
09-11	1,673,583	516,065	31	640,051	38	123,986	7
10-12	1,840,673	620,805	34	723,853	39	103,048	6
11-13	1,508,935	591,957	39	590,903	39	1,055-	0
12-14	1,523,123	667,067	44	475,026	31	192,040-	13-
13-15	1,458,112	1,404,591	96	254,627	17	1,149,963-	79-
14-16	1,901,874	2,173,111	114	199,910	11	1,973,201-	104-
15-17	1,560,762	2,328,022	149	33,214	2	2,294,808-	147-
16-18	1,271,996	2,395,234	188	15,446	1	2,379,787-	187-
FIVE-YEAR AVERAGE							
14-18	1,460,296	2,183,061	149	128,277	9	2,054,784-	141-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	465,935	531,726	114	210,133	45	321,593-	69-
1975	448,037	551,654	123	146,851	33	404,803-	90-
1976	491,970	619,687	126	214,795	44	404,892-	82-
1977	496,242	676,115	136	187,950	38	488,165-	98-
1978	511,895	832,700	163	201,923	39	630,777-	123-
1979	516,446	828,590	160	244,946	47	583,644-	113-
1980	163,820	766,464	468	225,941	138	540,523-	330-
1981	768,445	743,233	97	228,692	30	514,541-	67-
1982	843,917	1,277,637	151	323,500	38	954,137-	113-
1983	698,947	1,185,575	170	259,764	37	925,811-	132-
1984	665,026	1,089,630	164	250,541	38	839,089-	126-
1985	642,455	1,013,102	158	173,331	27	839,771-	131-
1986	510,828	730,406	143	129,456	25	600,950-	118-
1987	298,339-	283,588	95-	41,442	14-	242,146-	81
1988	1,331,183	1,234,144	93	261,007	20	973,137-	73-
1989	1,229,723	1,441,659	117	298,665	24	1,142,994-	93-
1990	860,207	1,237,698	144	216,939	25	1,020,759-	119-
1991	858,697	1,257,988	146	200,058	23	1,057,930-	123-
1992	858,300	1,274,164	148	143,562	17	1,130,602-	132-
1993	815,930	1,176,649	144	144,890	18	1,031,759-	126-
1994	732,797	1,158,465	158	114,877	16	1,043,588-	142-
1995	800,423	1,070,776	134	111,130	14	959,645-	120-
1996	864,157	1,126,764	130	107,713	12	1,019,051-	118-
1997	731,110	1,005,419	138	80,161	11	925,258-	127-
1998	671,427	801,635	119	60,340	9	741,295-	110-
1999	975,328	981,185	101	75,298	8	905,886-	93-
2000	811,129	605,125	75	64,135	8	540,990-	67-
2001	841,932	656,088	78	66,333	8	589,756-	70-
2002	852,559	706,151	83	60,481	7	645,671-	76-
2003	898,423	810,351	90	57,236	6	753,115-	84-
2004	420,122	498,120	119	3,365-	1-	501,485-	119-
2005	526,591	626,845	119	12,532-	2-	639,377-	121-
2006	431,827	828,433	192	327	0	828,107-	192-
2007	447,165	693,201	155	2,482	1	690,720-	154-
2008	642,623	635,264	99	8,648	1	626,616-	98-
2009	645,930	709,994	110	47,322	7	662,672-	103-
2010	440,843	1,124,384	255	47,843	11	1,076,541-	244-
2011	756,473	1,658,987	219	34,271	5	1,624,716-	215-
2012	793,050	1,109,602	140	107,882	14	1,001,719-	126-
2013	645,016	967,334	150	93,959	15	873,375-	135-
2014	685,124	945,099	138	117,066	17	828,033-	121-
2015	80,982	133,168	164	3,377	4	129,792-	160-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	852,864	1,071,676	126	1,799	0	1,069,877-	125-
2017	567,211	1,049,877	185	17,446	3	1,032,431-	182-
2018	403,275	1,398,979	347	9,043	2	1,389,936-	345-
TOTAL	29,398,045	41,125,334	140	5,377,657	18	35,747,677-	122-

THREE-YEAR MOVING AVERAGES

74-76	468,647	567,689	121	190,593	41	377,096-	80-
75-77	478,750	615,819	129	183,199	38	432,620-	90-
76-78	500,036	709,501	142	201,556	40	507,945-	102-
77-79	508,194	779,135	153	211,606	42	567,529-	112-
78-80	397,387	809,251	204	224,270	56	584,981-	147-
79-81	482,904	779,429	161	233,193	48	546,236-	113-
80-82	592,061	929,111	157	259,378	44	669,734-	113-
81-83	770,436	1,068,815	139	270,652	35	798,163-	104-
82-84	735,963	1,184,281	161	277,935	38	906,346-	123-
83-85	668,809	1,096,102	164	227,879	34	868,224-	130-
84-86	606,103	944,379	156	184,443	30	759,937-	125-
85-87	284,981	675,699	237	114,743	40	560,956-	197-
86-88	514,557	749,379	146	143,968	28	605,411-	118-
87-89	754,189	986,464	131	200,371	27	786,092-	104-
88-90	1,140,371	1,304,500	114	258,870	23	1,045,630-	92-
89-91	982,876	1,312,448	134	238,554	24	1,073,894-	109-
90-92	859,068	1,256,617	146	186,853	22	1,069,764-	125-
91-93	844,309	1,236,267	146	162,837	19	1,073,430-	127-
92-94	802,342	1,203,093	150	134,443	17	1,068,650-	133-
93-95	783,050	1,135,296	145	123,632	16	1,011,664-	129-
94-96	799,126	1,118,668	140	111,240	14	1,007,428-	126-
95-97	798,563	1,067,653	134	99,668	12	967,985-	121-
96-98	755,565	977,940	129	82,738	11	895,202-	118-
97-99	792,622	929,413	117	71,933	9	857,480-	108-
98-00	819,295	795,982	97	66,591	8	729,391-	89-
99-01	876,130	747,466	85	68,589	8	678,877-	77-
00-02	835,207	655,788	79	63,649	8	592,139-	71-
01-03	864,305	724,197	84	61,350	7	662,847-	77-
02-04	723,701	671,541	93	38,117	5	633,424-	88-
03-05	615,045	645,106	105	13,780	2	631,326-	103-
04-06	459,513	651,133	142	5,190-	1-	656,323-	143-
05-07	468,527	716,160	153	3,241-	1-	719,401-	154-
06-08	507,205	718,966	142	3,819	1	715,148-	141-
07-09	578,573	679,487	117	19,484	3	660,002-	114-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	576,465	823,214	143	34,605	6	788,610-	137-
09-11	614,415	1,164,455	190	43,145	7	1,121,310-	183-
10-12	663,455	1,297,658	196	63,332	10	1,234,325-	186-
11-13	731,513	1,245,308	170	78,704	11	1,166,604-	159-
12-14	707,730	1,007,345	142	106,302	15	901,043-	127-
13-15	470,374	681,867	145	71,467	15	610,400-	130-
14-16	539,657	716,648	133	40,747	8	675,901-	125-
15-17	500,353	751,574	150	7,540	2	744,033-	149-
16-18	607,783	1,173,511	193	9,429	2	1,164,082-	192-
FIVE-YEAR AVERAGE							
14-18	517,891	919,760	178	29,746	6	890,014-	172-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	502,754	387	0	15,316	3	14,929	3
1975	345,668		0	950	0	950	0
1976	307,763	220	0	2,918	1	2,698	1
1977	288,165	82	0	9,160	3	9,078	3
1978	298,723		0	3,423	1	3,423	1
1979	323,221		0	2,565	1	2,565	1
1980	311,283		0	10,386	3	10,386	3
1981	342,997	1,708	0	12,790	4	11,082	3
1982	347,226	77	0	21,098	6	21,021	6
1983	360,788	3,317	1	8,140	2	4,823	1
1984	340,058		0	4,059-	1-	4,059-	1-
1985	258,042	5,112	2	7,504	3	2,392	1
1986	1,046,581		0	61,010-	6-	61,010-	6-
1987	782,644	1,031	0	40,429-	5-	41,460-	5-
1988	1,803,029	1,307	0	2,001	0	694	0
1989	1,180,389	812	0	2,918	0	2,106	0
1990	1,265,315	1,031	0	6,659	1	5,628	0
1991	134,099	198	0	5,316	4	5,118	4
1992	1,561,823	190	0	8,890	1	8,700	1
1993	473,933		0	5,828	1	5,828	1
1994	829,752		0	26,589	3	26,589	3
1995	1,663,143	15,784	1	4,470	0	11,314-	1-
1996	1,472,192	36-	0	2,260	0	2,296	0
1997	438,048		0	251	0	251	0
1998	1,510,553	66	0	25,464	2	25,399	2
1999	1,931,076	1,797	0	3,315	0	1,518	0
2000	2,966,212		0	6,367	0	6,367	0
2001	1,772,304		0		0		0
2002	1,873,495	24,728	1	2,067	0	22,661-	1-
2003	1,753,803	5,892	0	2,360	0	3,531-	0
2004	1,758,273		0		0		0
2005	2,022,569		0		0		0
2006	1,051,075		0		0		0
2007	1,433,751		0		0		0
2008	940,375		0		0		0
2009	1,340,141		0		0		0
2010	1,929,078	328,740	17		0	328,740-	17-
2011	1,699,647	317,522	19		0	317,522-	19-
2012	2,110,350	390,447	19		0	390,447-	19-
2013	1,574,133	319,344	20		0	319,344-	20-
2014	1,522,480	422,200	28		0	422,200-	28-
2015	1,487,297	2,445,736	164	62,017	4	2,383,719-	160-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	1,657,719	2,083,026	126	3,496	0	2,079,529-	125-
2017	2,304,655	4,265,789	185	70,883	3	4,194,905-	182-
2018	1,313,968	4,558,218	347	29,464	2	4,528,755-	345-
TOTAL	52,630,588	15,194,725	29	259,369	0	14,935,356-	28-

THREE-YEAR MOVING AVERAGES

74-76	385,395	202	0	6,395	2	6,192	2
75-77	313,865	101	0	4,343	1	4,242	1
76-78	298,217	101	0	5,167	2	5,066	2
77-79	303,370	27	0	5,049	2	5,022	2
78-80	311,076		0	5,458	2	5,458	2
79-81	325,834	569	0	8,580	3	8,011	2
80-82	333,835	595	0	14,758	4	14,163	4
81-83	350,337	1,701	0	14,009	4	12,309	4
82-84	349,357	1,131	0	8,393	2	7,262	2
83-85	319,629	2,810	1	3,862	1	1,052	0
84-86	548,227	1,704	0	19,188-	4-	20,892-	4-
85-87	695,756	2,048	0	31,312-	5-	33,359-	5-
86-88	1,210,751	779	0	33,146-	3-	33,925-	3-
87-89	1,255,354	1,050	0	11,837-	1-	12,887-	1-
88-90	1,416,244	1,050	0	3,859	0	2,809	0
89-91	859,934	680	0	4,964	1	4,284	0
90-92	987,079	473	0	6,955	1	6,482	1
91-93	723,285	129	0	6,678	1	6,549	1
92-94	955,169	63	0	13,769	1	13,706	1
93-95	988,943	5,261	1	12,296	1	7,034	1
94-96	1,321,696	5,249	0	11,106	1	5,857	0
95-97	1,191,128	5,249	0	2,327	0	2,922-	0
96-98	1,140,264	10	0	9,325	1	9,315	1
97-99	1,293,226	621	0	9,677	1	9,056	1
98-00	2,135,947	621	0	11,715	1	11,095	1
99-01	2,223,197	599	0	3,227	0	2,628	0
00-02	2,204,004	8,243	0	2,812	0	5,431-	0
01-03	1,799,867	10,207	1	1,476	0	8,731-	0
02-04	1,795,190	10,207	1	1,476	0	8,731-	0
03-05	1,844,881	1,964	0	787	0	1,177-	0
04-06	1,610,639		0		0		0
05-07	1,502,465		0		0		0
06-08	1,141,733		0		0		0
07-09	1,238,089		0		0		0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,403,198	109,580	8		0	109,580-	8-
09-11	1,656,289	215,421	13		0	215,421-	13-
10-12	1,913,025	345,570	18		0	345,570-	18-
11-13	1,794,710	342,438	19		0	342,438-	19-
12-14	1,735,655	377,330	22		0	377,330-	22-
13-15	1,527,970	1,062,427	70	20,672	1	1,041,755-	68-
14-16	1,555,832	1,650,321	106	21,838	1	1,628,483-	105-
15-17	1,816,557	2,931,517	161	45,466	3	2,886,051-	159-
16-18	1,758,781	3,635,677	207	34,614	2	3,601,063-	205-
FIVE-YEAR AVERAGE							
14-18	1,657,224	2,754,994	166	33,172	2	2,721,822-	164-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	458,249	185,863	41	113,402	25	72,461-	16-
1975	679,864	248,703	37	137,448	20	111,255-	16-
1976	452,126	194,551	43	125,394	28	69,157-	15-
1977	519,114	219,253	42	124,963	24	94,290-	18-
1978	620,314	275,258	44	125,893	20	149,365-	24-
1979	632,227	297,625	47	130,779	21	166,846-	26-
1980	123,344	143,160	116	53,387	43	89,773-	73-
1981	348,476	117,927	34	100,207	29	17,720-	5-
1982	749,427	337,680	45	206,303	28	131,377-	18-
1983	433,344	207,568	48	137,197	32	70,371-	16-
1984	697,867	271,356	39	244,956	35	26,400-	4-
1985	420,691	151,296	36	153,702	37	2,406	1
1986	322,983	139,023	43	165,380	51	26,357	8
1987	242,923-	13,116	5-	23,278	10-	10,162	4-
1988	671,012	202,537	30	350,019	52	147,482	22
1989	888,742	337,666	38	308,054	35	29,612-	3-
1990	692,365	353,617	51	130,973	19	222,644-	32-
1991	661,699	341,460	52	98,523	15	242,937-	37-
1992	1,058,996	581,711	55	109,424	10	472,287-	45-
1993	961,936	434,604	45	68,411	7	366,193-	38-
1994	591,610	407,675	69	77,145	13	330,530-	56-
1995	607,563	310,063	51	96,278	16	213,786-	35-
1996	1,166,447	669,825	57	229,162	20	440,663-	38-
1997	1,062,281	553,254	52	178,203	17	375,052-	35-
1998	962,350	455,271	47	9,324	1	445,947-	46-
1999	1,028,582	315,809	31	111,429	11	204,380-	20-
2000	594,974	227,894	38	58,314	10	169,580-	29-
2001	1,190,662	184,045	15	52,856	4	131,189-	11-
2002	1,255,926	169,052	13	42,006	3	127,046-	10-
2003	808,670-	160,881	20-	119,191	15-	41,690-	5
2004	448,739	133,623	30	15,722	4	117,901-	26-
2005	1,601,790	153,715	10	6,544	0	147,171-	9-
2006	242,215	277,561	115	174	0	277,387-	115-
2007	444,068	235,985	53	7,130	2	228,855-	52-
2008	529,280	234,355	44	14,519	3	219,836-	42-
2009	557,189	174,344	31	31,964	6	142,381-	26-
2010	241,258	230,347	95	153,544	64	76,804-	32-
2011	391,660	245,649	63	30,552	8	215,097-	55-
2012	365,862	224,214	61	73,057	20	151,158-	41-
2013	1,135,666	244,972	22	29,315	3	215,657-	19-
2014	257,742	261,684	102	30,749	12	230,935-	90-
2015	209,174	343,969	164	8,722	4	335,247-	160-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	101,813	127,934	126	215	0	127,720-	125-
2017	176,587	326,853	185	5,431	3	321,422-	182-
2018	146,757	509,108	347	3,291	2	505,817-	345-
TOTAL	25,651,377	12,232,058	48	4,292,528	17	7,939,529-	31-

THREE-YEAR MOVING AVERAGES

74-76	530,080	209,706	40	125,415	24	84,291-	16-
75-77	550,368	220,836	40	129,268	23	91,567-	17-
76-78	530,518	229,687	43	125,417	24	104,271-	20-
77-79	590,552	264,045	45	127,212	22	136,834-	23-
78-80	458,628	238,681	52	103,353	23	135,328-	30-
79-81	368,016	186,237	51	94,791	26	91,446-	25-
80-82	407,082	199,589	49	119,966	29	79,623-	20-
81-83	510,416	221,058	43	147,902	29	73,156-	14-
82-84	626,879	272,201	43	196,152	31	76,049-	12-
83-85	517,301	210,073	41	178,618	35	31,455-	6-
84-86	480,514	187,225	39	188,013	39	788	0
85-87	166,917	101,145	61	114,120	68	12,975	8
86-88	250,357	118,225	47	179,559	72	61,334	24
87-89	438,944	184,440	42	227,117	52	42,677	10
88-90	750,706	297,940	40	263,015	35	34,925-	5-
89-91	747,602	344,248	46	179,183	24	165,064-	22-
90-92	804,353	425,596	53	112,973	14	312,623-	39-
91-93	894,210	452,592	51	92,119	10	360,472-	40-
92-94	870,847	474,663	55	84,993	10	389,670-	45-
93-95	720,370	384,114	53	80,611	11	303,503-	42-
94-96	788,540	462,521	59	134,195	17	328,326-	42-
95-97	945,430	511,048	54	167,881	18	343,167-	36-
96-98	1,063,693	559,450	53	138,896	13	420,554-	40-
97-99	1,017,738	441,445	43	99,652	10	341,793-	34-
98-00	861,969	332,991	39	59,689	7	273,302-	32-
99-01	938,072	242,583	26	74,200	8	168,383-	18-
00-02	1,013,854	193,664	19	51,059	5	142,605-	14-
01-03	545,972	171,326	31	71,351	13	99,975-	18-
02-04	298,665	154,519	52	58,973	20	95,546-	32-
03-05	413,953	149,406	36	47,152	11	102,254-	25-
04-06	764,248	188,299	25	7,480	1	180,820-	24-
05-07	762,691	222,420	29	4,616	1	217,804-	29-
06-08	405,188	249,300	62	7,274	2	242,026-	60-
07-09	510,179	214,895	42	17,871	4	197,024-	39-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	442,576	213,016	48	66,675	15	146,340-	33-
09-11	396,702	216,780	55	72,020	18	144,760-	36-
10-12	332,927	233,404	70	85,718	26	147,686-	44-
11-13	631,063	238,279	38	44,308	7	193,971-	31-
12-14	586,423	243,624	42	44,374	8	199,250-	34-
13-15	534,194	283,542	53	22,929	4	260,613-	49-
14-16	189,576	244,529	129	13,229	7	231,300-	122-
15-17	162,525	266,252	164	4,789	3	261,463-	161-
16-18	141,719	321,298	227	2,979	2	318,320-	225-
FIVE-YEAR AVERAGE							
14-18	178,415	313,910	176	9,682	5	304,228-	171-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	27,960	294	1	2,618	9	2,324	8
1975	11,490	2,010	17	514	4	1,496-	13-
1976	34,476	3,783	11	3,434	10	349-	1-
1977	11,353	3,515	31	251	2	3,264-	29-
1978	12,998	4,592	35	4,692	36	100	1
1979	63,152	3,971	6	1,242	2	2,729-	4-
1980	79,826	37,110	46	2,015	3	35,095-	44-
1981	350,014	39,203-	11-	40,096-	11-	893-	0
1982	108,293	2,073	2	56	0	2,017-	2-
1983	119,298	12,704	11	5,126	4	7,578-	6-
1984	17,679	11,443	65		0	11,443-	65-
1985	32,732	5,977	18	1,016	3	4,961-	15-
1986	40,605	5,062	12	86	0	4,976-	12-
1987	9,607	15,476	161	519	5	14,957-	156-
1988	21,811	4,643	21		0	4,643-	21-
1989	25,920	56,507	218	699	3	55,808-	215-
1990	140,531	83,310	59	20,286	14	63,024-	45-
1991	73,065	22,690	31		0	22,690-	31-
1992	44,820	162,679	363	6,293	14	156,386-	349-
1993	41,227	228,011	553	377	1	227,634-	552-
1994	749,363	171,696	23	871-	0	172,567-	23-
1995	22,060	223,910			0	223,910-	
1996	899,392	2	0	1,981-	0	1,983-	0
1997	1,508,374	151,279	10	1,346	0	149,933-	10-
1998	236,487	667,362-	282-	4	0	667,366	282
1999	133,770	676,542	506	2	0	676,540-	506-
2000	162,303	105,214	65		0	105,214-	65-
2001	28,804	9,252	32		0	9,252-	32-
2002	172,903	34,172	20	7,762	4	26,409-	15-
2003	506,057	394,525	78	1,247	0	393,278-	78-
2004		161,599				161,599-	
2005		118,458		17,304		101,154-	
2006		30,378		14,476		15,902-	
2007		177,146				177,146-	
2008		246,791				246,791-	
2009		146,987				146,987-	
2010		327,202				327,202-	
2011		56,404				56,404-	
2012	3,645	50,736			0	50,736-	
2013	189,147	52,167	28		0	52,167-	28-
2014	3,170,431	13,939	0		0	13,939-	0
2015							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017	528,803		0		0		0
2018	197,428		0		0		0
TOTAL	9,775,824	3,107,684	32	48,416	0	3,059,268-	31-

THREE-YEAR MOVING AVERAGES

74-76	24,642	2,029	8	2,189	9	160	1
75-77	19,106	3,103	16	1,400	7	1,703-	9-
76-78	19,609	3,963	20	2,792	14	1,171-	6-
77-79	29,168	4,026	14	2,062	7	1,964-	7-
78-80	51,992	15,224	29	2,650	5	12,575-	24-
79-81	164,331	626	0	12,280-	7-	12,906-	8-
80-82	179,378	7-	0	12,675-	7-	12,668-	7-
81-83	192,535	8,142-	4-	11,638-	6-	3,496-	2-
82-84	81,757	8,740	11	1,727	2	7,013-	9-
83-85	56,570	10,041	18	2,047	4	7,994-	14-
84-86	30,339	7,494	25	367	1	7,127-	23-
85-87	27,648	8,838	32	540	2	8,298-	30-
86-88	24,008	8,394	35	202	1	8,192-	34-
87-89	19,113	25,542	134	406	2	25,136-	132-
88-90	62,754	48,153	77	6,995	11	41,158-	66-
89-91	79,839	54,169	68	6,995	9	47,174-	59-
90-92	86,139	89,560	104	8,860	10	80,700-	94-
91-93	53,037	137,793	260	2,223	4	135,570-	256-
92-94	278,470	187,462	67	1,933	1	185,529-	67-
93-95	270,883	207,872	77	165-	0	208,037-	77-
94-96	556,938	131,869	24	951-	0	132,820-	24-
95-97	809,942	125,064	15	212-	0	125,275-	15-
96-98	881,418	172,027-	20-	211-	0	171,816	19
97-99	626,210	53,486	9	450	0	53,036-	8-
98-00	177,520	38,131	21	2	0	38,130-	21-
99-01	108,292	263,670	243	1	0	263,669-	243-
00-02	121,337	49,546	41	2,587	2	46,959-	39-
01-03	235,921	145,983	62	3,003	1	142,980-	61-
02-04	226,320	196,765	87	3,003	1	193,762-	86-
03-05	168,686	224,861	133	6,183	4	218,677-	130-
04-06		103,478		10,593		92,885-	
05-07		108,661		10,593		98,067-	
06-08		151,438		4,825		146,613-	
07-09		190,308				190,308-	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10		240,327				240,327-	
09-11		176,864				176,864-	
10-12	1,215	144,781			0	144,781-	
11-13	64,264	53,102	83		0	53,102-	83-
12-14	1,121,074	38,947	3		0	38,947-	3-
13-15	1,119,859	22,035	2		0	22,035-	2-
14-16	1,056,810	4,646	0		0	4,646-	0
15-17	176,268		0		0		0
16-18	242,077		0		0		0
FIVE-YEAR AVERAGE							
14-18	779,333	2,788	0		0	2,788-	0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	184,041		0	27,343	15	27,343	15
1975	111,973		0	12,456	11	12,456	11
1976	60,178		0	22,179	37	22,179	37
1977	220,989		0	14,574	7	14,574	7
1978	150,987	1,595	1	32,569	22	30,974	21
1979	151,533	2,249	1	33,737	22	31,488	21
1980	346,392	11,433	3	46,042	13	34,609	10
1981	115,266	1,262	1	28,121	24	26,859	23
1982	448,326	6,808	2	80,671	18	73,863	16
1983	125,922	6,148	5	44,300	35	38,152	30
1984	219,494	7,287	3	55,626	25	48,339	22
1985	84,229	2,843	3	15,934	19	13,091	16
1986	143,783	492	0		0	492-	0
1987	121,867	14,559	12	88,843	73	74,284	61
1988	97,577	2,234	2	54,171	56	51,937	53
1989	72,530	298	0	20,232	28	19,934	27
1990	60,844		0	251	0	251	0
1991	73,800	32,861	45	53,061	72	20,200	27
1992	29,215	1	0	4,475	15	4,474	15
1993	244,784	454	0	105,175	43	104,721	43
1994	112,047	10,414	9	25,168	22	14,754	13
1995	206,368		0	14,979	7	14,979	7
1996	132,341	3	0	50,184	38	50,181	38
1997	530,428		0	228,510	43	228,510	43
1998	875,538		0	162,821	19	162,821	19
1999	488,203	21,136	4	204,015	42	182,879	37
2000	456,763	15,266	3	223,324	49	208,057	46
2001	2,280,870	7,879	0	33,760	1	25,881	1
2002	910,348	4,864	1	9,061	1	4,197	0
2003	772,706	7,638	1	11,490	1	3,852	0
2004	106,716		0	131,107	123	131,107	123
2005	628,693		0	452,420	72	452,420	72
2006	2,652,264		0	126,126-	5-	126,126-	5-
2007				51,329		51,329	
2008							
2009	3,024,656		0		0		0
2010							
2011							
2012							
2013							
2014	23,431,310		0		0		0
2015	68,680		0		0		0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	311,980		0		0		0
2017	2,346,660		0		0		0
2018	840,439		0		0		0
TOTAL	43,240,739	157,725	0	2,211,801	5	2,054,076	5

THREE-YEAR MOVING AVERAGES

74-76	118,731		0	20,659	17	20,659	17
75-77	131,047		0	16,403	13	16,403	13
76-78	144,051	532	0	23,107	16	22,576	16
77-79	174,503	1,281	1	26,960	15	25,679	15
78-80	216,304	5,092	2	37,449	17	32,357	15
79-81	204,397	4,981	2	35,967	18	30,985	15
80-82	303,328	6,501	2	51,611	17	45,110	15
81-83	229,838	4,739	2	51,031	22	46,291	20
82-84	264,581	6,748	3	60,199	23	53,451	20
83-85	143,215	5,426	4	38,620	27	33,194	23
84-86	149,169	3,541	2	23,853	16	20,313	14
85-87	116,626	5,965	5	34,926	30	28,961	25
86-88	121,076	5,762	5	47,671	39	41,910	35
87-89	97,325	5,697	6	54,415	56	48,718	50
88-90	76,984	844	1	24,885	32	24,041	31
89-91	69,058	11,053	16	24,515	35	13,462	19
90-92	54,620	10,954	20	19,262	35	8,308	15
91-93	115,933	11,105	10	54,237	47	43,132	37
92-94	128,682	3,623	3	44,939	35	41,316	32
93-95	187,733	3,623	2	48,441	26	44,818	24
94-96	150,252	3,472	2	30,110	20	26,638	18
95-97	289,712	1	0	97,891	34	97,890	34
96-98	512,769	1	0	147,171	29	147,170	29
97-99	631,390	7,045	1	198,448	31	191,403	30
98-00	606,835	12,134	2	196,720	32	184,586	30
99-01	1,075,278	14,760	1	153,699	14	138,939	13
00-02	1,215,993	9,336	1	88,715	7	79,379	7
01-03	1,321,308	6,794	1	18,104	1	11,310	1
02-04	596,590	4,167	1	50,553	8	46,386	8
03-05	502,705	2,546	1	198,339	39	195,793	39
04-06	1,129,225		0	152,467	14	152,467	14
05-07	1,093,652		0	125,874	12	125,874	12
06-08	884,088		0	24,933-	3-	24,933-	3-
07-09	1,008,219		0	17,110	2	17,110	2

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,008,219		0		0		0
09-11	1,008,219		0		0		0
10-12							
11-13							
12-14	7,810,437		0		0		0
13-15	7,833,330		0		0		0
14-16	7,937,323		0		0		0
15-17	909,107		0		0		0
16-18	1,166,360		0		0		0
FIVE-YEAR AVERAGE							
14-18	5,399,814		0		0		0

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ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1974	894,414		0	43,456	5	43,456	5
1975	828,773		0	61,261	7	61,261	7
1976	482,679		0	33,407	7	33,407	7
1977	1,019,644		0	95,395	9	95,395	9
1978	449,665	374	0	48,404	11	48,030	11
1979	717,420	2,671	0	101,478	14	98,807	14
1980	1,276,806	5,683	0	166,268	13	160,585	13
1981	1,380,821	4,633	0	216,335	16	211,702	15
1982	4,250,970	22,147	1	439,718	10	417,571	10
1983	2,087,058	18,084	1	468,327	22	450,243	22
1984	1,786,675	18,193	1	634,670	36	616,477	35
1985	1,979,721	11,807	1	960,572	49	948,765	48
1986	542,184	5,840	1	14,369	3	8,529	2
1987	1,691,299	10,496	1	562,105	33	551,609	33
1988	1,367,843	20,603	2	365,510	27	344,907	25
1989	715,576	5,380	1	206,905	29	201,525	28
1990	1,239,641	1	0	2,347	0	2,346	0
1991	1,079,438	1	0	487,369	45	487,368	45
1992							
1993	1,350,805	8,098	1		0	8,098-	1-
1994	680,601		0	507,617	75	507,617	75
1995	350,800		0	6,426	2	6,426	2
1996	853,349	4	0	288,566	34	288,562	34
1997	421,097		0	97,028	23	97,028	23
1998	1,941,172	1	0	142,056	7	142,055	7
1999	1,152,032	2,509	0	32,763	3	30,255	3
2000	3,664,675	8	0		0	8-	0
2001	9,124,868	15,737	0	36,608	0	20,871	0
2002	2,368,579	2,030	0	5,671	0	3,642	0
2003	1,274,147	5,051	0		0	5,051-	0
2004				29,750		29,750	
2005	149,512		0	65,944	44	65,944	44
2006	7,817,708		0	111,436	1	111,436	1
2007				156,698		156,698	
2008		73,382		501,977		428,595	
2009	4,206,130	23,795	1	243,050	6	219,255	5
2010		41,697		572,150		530,453	
2011	16,114,622	26,428	0	313,250	2	286,822	2
2012		38,480		421,758		383,278	
2013		1,490		13,000		11,510	
2014	2,396,782	6,975	0	76,750	3	69,775	3
2015	245,208		0		0		0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016							
2017	100,688		0		0		0
2018							
TOTAL	78,003,403	371,597	0	8,530,394	11	8,158,797	10

THREE-YEAR MOVING AVERAGES

74-76	735,289		0	46,041	6	46,041	6
75-77	777,032		0	63,354	8	63,354	8
76-78	650,663	125	0	59,069	9	58,944	9
77-79	728,910	1,015	0	81,759	11	80,744	11
78-80	814,630	2,909	0	105,383	13	102,474	13
79-81	1,125,016	4,329	0	161,360	14	157,031	14
80-82	2,302,866	10,821	0	274,107	12	263,286	11
81-83	2,572,950	14,955	1	374,793	15	359,839	14
82-84	2,708,234	19,475	1	514,238	19	494,764	18
83-85	1,951,151	16,028	1	687,856	35	671,828	34
84-86	1,436,193	11,947	1	536,537	37	524,590	37
85-87	1,404,401	9,381	1	512,349	36	502,968	36
86-88	1,200,442	12,313	1	313,995	26	301,682	25
87-89	1,258,239	12,160	1	378,173	30	366,014	29
88-90	1,107,687	8,661	1	191,587	17	182,926	17
89-91	1,011,552	1,794	0	232,207	23	230,413	23
90-92	773,026	1	0	163,239	21	163,238	21
91-93	810,081	2,700	0	162,456	20	159,757	20
92-94	677,135	2,699	0	169,206	25	166,506	25
93-95	794,069	2,699	0	171,348	22	168,648	21
94-96	628,250	1	0	267,536	43	267,535	43
95-97	541,749	1	0	130,674	24	130,672	24
96-98	1,071,873	2	0	175,883	16	175,882	16
97-99	1,171,434	837	0	90,616	8	89,779	8
98-00	2,252,626	839	0	58,273	3	57,434	3
99-01	4,647,192	6,085	0	23,124	0	17,039	0
00-02	5,052,707	5,925	0	14,093	0	8,168	0
01-03	4,255,865	7,606	0	14,093	0	6,487	0
02-04	1,214,242	2,360	0	11,807	1	9,447	1
03-05	474,553	1,684	0	31,898	7	30,214	6
04-06	2,655,740		0	69,043	3	69,043	3
05-07	2,655,740		0	111,359	4	111,359	4
06-08	2,605,903	24,461	1	256,704	10	232,243	9
07-09	1,402,043	32,392	2	300,575	21	268,183	19

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,402,043	46,291	3	439,059	31	392,768	28
09-11	6,773,584	30,640	0	376,150	6	345,510	5
10-12	5,371,541	35,535	1	435,719	8	400,185	7
11-13	5,371,541	22,132	0	249,336	5	227,204	4
12-14	798,927	15,648	2	170,503	21	154,854	19
13-15	880,663	2,822	0	29,917	3	27,095	3
14-16	880,663	2,325	0	25,583	3	23,258	3
15-17	115,299		0		0		0
16-18	33,563		0		0		0
FIVE-YEAR AVERAGE							
14-18	548,536	1,395	0	15,350	3	13,955	3

GAS PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	4,957	10,610	214	58	1	10,551-	213-
1996	25,080	22,380	89		0	22,380-	89-
1997	3,048	1,170	38		0	1,170-	38-
1998	4,177	7,718	185		0	7,718-	185-
1999	2,483	1,443	58		0	1,443-	58-
2000							
2001		1,417				1,417-	
2002	1,440	1,323	92		0	1,323-	92-
2003	13,677	39,218	287		0	39,218-	287-
2004							
2005							
2006	6,956		0		0		0
2007	7,237		0		0		0
2008		3,058				3,058-	
2009	14,197		0		0		0
2010		4,134				4,134-	
2011		5,085				5,085-	
2012		755				755-	
2013	6,261	8,565	137		0	8,565-	137-
2014	1		0		0		0
2015	131,801	97,364	74	776	1	96,588-	73-
2016	17,538	5,977	34	16	0	5,961-	34-
2017	57,211	44,680	78		0	44,680-	78-
2018	9,479	9,624	102		0	9,624-	102-
TOTAL	305,542	264,521	87	850	0	263,671-	86-

THREE-YEAR MOVING AVERAGES

95-97	11,029	11,386	103	20	0	11,367-	103-
96-98	10,769	10,423	97		0	10,423-	97-
97-99	3,236	3,444	106		0	3,444-	106-
98-00	2,220	3,054	138		0	3,054-	138-
99-01	828	954	115		0	954-	115-
00-02	480	913	190		0	913-	190-
01-03	5,039	13,986	278		0	13,986-	278-
02-04	5,039	13,513	268		0	13,513-	268-
03-05	4,559	13,073	287		0	13,073-	287-
04-06	2,319		0		0		0
05-07	4,731		0		0		0
06-08	4,731	1,019	22		0	1,019-	22-
07-09	7,144	1,019	14		0	1,019-	14-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	4,732	2,397	51		0	2,397-	51-
09-11	4,732	3,073	65		0	3,073-	65-
10-12		3,325				3,325-	
11-13	2,087	4,802	230		0	4,802-	230-
12-14	2,087	3,107	149		0	3,107-	149-
13-15	46,021	35,310	77	259	1	35,051-	76-
14-16	49,780	34,447	69	264	1	34,183-	69-
15-17	68,850	49,340	72	264	0	49,076-	71-
16-18	28,076	20,094	72	5	0	20,088-	72-
FIVE-YEAR AVERAGE							
14-18	43,206	31,529	73	158	0	31,371-	73-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS - STEEL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	378,000	235,672	62	17,599	5	218,072-	58-
1996	882,715	384,988	44	12,580	1	372,408-	42-
1997	714,787	438,659	61	70,349	10	368,310-	52-
1998	488,407	345,777	71	29,891	6	315,887-	65-
1999	741,869	314,174	42	37,610	5	276,564-	37-
2000	621,554	401,226	65	6,743	1	394,483-	63-
2001	526,909	455,800	87	23,837	5	431,962-	82-
2002	922,560	452,519	49	29,755	3	422,764-	46-
2003	1,297,300	904,332	70	37,697	3	866,636-	67-
2004	277,741	205,165	74	102,606	37	102,560-	37-
2005	592,512	371,511	63	7,729	1	363,782-	61-
2006	1,014,139	678,672	67		0	678,672-	67-
2007	90,295	326,814	362	1,362	2	325,452-	360-
2008	360,968	179,549	50	1,256	0	178,293-	49-
2009	476,673	669,231	140	1,261	0	667,970-	140-
2010	161,928	751,191	464	628-	0	751,819-	464-
2011	444,822	685,123	154	6,658	1	678,465-	153-
2012	680,461	1,393,014	205		0	1,393,014-	205-
2013	442,218	1,555,370	352	25,558	6	1,529,812-	346-
2014	718,651	2,634,828	367		0	2,634,828-	367-
2015	505,849	373,681	74	2,978	1	370,703-	73-
2016	415,586	141,630	34	374	0	141,256-	34-
2017	717,717	560,514	78		0	560,514-	78-
2018	136,970	139,066	102		0	139,066-	102-
TOTAL	13,610,632	14,598,505	107	415,216	3	14,183,290-	104-

THREE-YEAR MOVING AVERAGES

95-97	658,501	353,106	54	33,510	5	319,597-	49-
96-98	695,303	389,808	56	37,607	5	352,201-	51-
97-99	648,354	366,203	56	45,950	7	320,253-	49-
98-00	617,277	353,726	57	24,748	4	328,978-	53-
99-01	630,111	390,400	62	22,730	4	367,670-	58-
00-02	690,341	436,515	63	20,112	3	416,403-	60-
01-03	915,589	604,217	66	30,430	3	573,787-	63-
02-04	832,534	520,672	63	56,686	7	463,986-	56-
03-05	722,518	493,670	68	49,344	7	444,326-	61-
04-06	628,131	418,449	67	36,778	6	381,671-	61-
05-07	565,649	458,999	81	3,030	1	455,968-	81-
06-08	488,467	395,011	81	873	0	394,139-	81-
07-09	309,312	391,864	127	1,293	0	390,571-	126-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS - STEEL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	333,190	533,323	160	630	0	532,694-	160-
09-11	361,141	701,848	194	2,430	1	699,418-	194-
10-12	429,071	943,109	220	2,010	0	941,099-	219-
11-13	522,500	1,211,169	232	10,739	2	1,200,430-	230-
12-14	613,777	1,861,071	303	8,520	1	1,852,551-	302-
13-15	555,572	1,521,293	274	9,512	2	1,511,781-	272-
14-16	546,695	1,050,046	192	1,117	0	1,048,929-	192-
15-17	546,384	358,608	66	1,117	0	357,491-	65-
16-18	423,424	280,403	66	125	0	280,279-	66-
FIVE-YEAR AVERAGE							
14-18	498,955	769,944	154	670	0	769,273-	154-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005		19,013				19,013-	
2006		79,987		964		79,023-	
2007	127	22,326		17,741		4,585-	
2008	304	17,564		14,625		2,939-	966-
2009	105,137	54,861	52	8,988	9	45,873-	44-
2010	3,535	689,122		31,336	886	657,786-	
2011	8,256	229,449		2,735	33	226,714-	
2012	84,878	127,269	150	6,192	7	121,077-	143-
2013	98,810	250,833	254	27,469	28	223,364-	226-
2014	130,326	224,521	172	13,974	11	210,547-	162-
2015	471,309	348,166	74	2,774	1	345,391-	73-
2016	2,323,917	791,982	34	2,093	0	789,890-	34-
2017	393,013	306,931	78		0	306,931-	78-
2018	616,485	625,920	102		0	625,920-	102-
TOTAL	4,236,097	3,787,944	89	128,892	3	3,659,052-	86-

THREE-YEAR MOVING AVERAGES

05-07	42	40,442		6,235		34,207-	
06-08	144	39,959		11,110		28,849-	
07-09	35,189	31,583	90	13,785	39	17,799-	51-
08-10	36,326	253,849	699	18,316	50	235,533-	648-
09-11	38,976	324,477	833	14,353	37	310,124-	796-
10-12	32,223	348,614		13,421	42	335,192-	
11-13	63,981	202,517	317	12,132	19	190,385-	298-
12-14	104,671	200,874	192	15,878	15	184,996-	177-
13-15	233,482	274,507	118	14,739	6	259,767-	111-
14-16	975,184	454,890	47	6,280	1	448,609-	46-
15-17	1,062,746	482,360	45	1,622	0	480,737-	45-
16-18	1,111,138	574,944	52	698	0	574,247-	52-

FIVE-YEAR AVERAGE

14-18	787,010	459,504	58	3,768	0	455,736-	58-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	12,206	19,779	162	12	0	19,767-	162-
1996	175,138	92,042	53		0	92,042-	53-
1997	29,112	12,503	43		0	12,503-	43-
1998	71,819	24,757	34		0	24,757-	34-
1999	33,005	9,484	29		0	9,484-	29-
2000	13,174	49,068	372		0	49,068-	372-
2001	4,494	5,622	125		0	5,622-	125-
2002	35,033	18,603	53		0	18,603-	53-
2003	164,263	262,619	160		0	262,619-	160-
2004		29,723				29,723-	
2005	8,276	848	10		0	848-	10-
2006	8,496	3,337	39		0	3,337-	39-
2007	6,297	10,035	159		0	10,035-	159-
2008		57,961				57,961-	
2009		52,164				52,164-	
2010		18,959				18,959-	
2011		41,247		37,788		3,459-	
2012	2,541	190	7		0	190-	7-
2013	110,692	82,284	74		0	82,284-	74-
2014	441,001	33,704	8		0	33,704-	8-
2015	311,259	229,934	74	1,832	1	228,102-	73-
2016	89,300	30,433	34	80	0	30,353-	34-
2017	624,362	487,607	78		0	487,607-	78-
2018	35,551	36,095	102		0	36,095-	102-
TOTAL	2,176,020	1,608,997	74	39,713	2	1,569,283-	72-

THREE-YEAR MOVING AVERAGES

95-97	72,152	41,441	57	4	0	41,437-	57-
96-98	92,023	43,101	47		0	43,101-	47-
97-99	44,646	15,581	35		0	15,581-	35-
98-00	39,333	27,769	71		0	27,769-	71-
99-01	16,891	21,391	127		0	21,391-	127-
00-02	17,567	24,431	139		0	24,431-	139-
01-03	67,930	95,614	141		0	95,614-	141-
02-04	66,432	103,648	156		0	103,648-	156-
03-05	57,513	97,730	170		0	97,730-	170-
04-06	5,591	11,303	202		0	11,303-	202-
05-07	7,690	4,740	62		0	4,740-	62-
06-08	4,931	23,778	482		0	23,778-	482-
07-09	2,099	40,053			0	40,053-	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10		43,028				43,028-	
09-11		37,457		12,596		24,861-	
10-12	847	20,132		12,596		7,536-	890-
11-13	37,744	41,240	109	12,596	33	28,644-	76-
12-14	184,745	38,726	21		0	38,726-	21-
13-15	287,651	115,307	40	611	0	114,697-	40-
14-16	280,520	98,024	35	638	0	97,386-	35-
15-17	341,641	249,325	73	638	0	248,687-	73-
16-18	249,738	184,712	74	27	0	184,685-	74-
FIVE-YEAR AVERAGE							
14-18	300,295	163,555	54	383	0	163,172-	54-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 380.00 AND 380.20 - ALL SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	724,491	320,714	44	12,213	2	308,501-	43-
1996	1,048,248	428,314	41	10,231	1	418,083-	40-
1997	1,101,779	401,262	36	21,388	2	379,874-	34-
1998	844,789	297,771	35	7,440	1	290,331-	34-
1999	934,865	321,379	34	8,077	1	313,303-	34-
2000	847,044	279,487	33	3,627	0	275,861-	33-
2001	1,115,637	398,750	36	16,343	1	382,407-	34-
2002	1,263,759	317,386	25	16,947	1	300,440-	24-
2003	1,654,807	488,443	30	5,784	0	482,659-	29-
2004	788,005	473,971	60	7,583	1	466,388-	59-
2005	712,366	720,006	101	2,211	0	717,795-	101-
2006	1,713,024	984,769	57		0	984,769-	57-
2007	959,441	744,123	78	75,854	8	668,268-	70-
2008	1,496,724	881,176	59	70,321	5	810,855-	54-
2009	4,026,734	1,048,048	26	24,503	1	1,023,545-	25-
2010	877,689	1,332,180	152	23,645	3	1,308,535-	149-
2011	1,122,463	1,018,678	91	45,662	4	973,017-	87-
2012	1,193,189	814,151	68	12,081	1	802,070-	67-
2013	1,466,779	1,389,987	95	60,825	4	1,329,162-	91-
2014	2,196,809	1,999,757	91	1,591	0	1,998,166-	91-
2015	515,212	380,598	74	3,033	1	377,565-	73-
2016	3,440,041	1,172,353	34	3,098	0	1,169,256-	34-
2017	1,931,475	1,508,420	78		0	1,508,420-	78-
2018	1,404,074	1,425,563	102		0	1,425,563-	102-
TOTAL	33,379,443	19,147,286	57	432,454	1	18,714,832-	56-

THREE-YEAR MOVING AVERAGES

95-97	958,173	383,430	40	14,610	2	368,819-	38-
96-98	998,272	375,782	38	13,020	1	362,763-	36-
97-99	960,478	340,138	35	12,302	1	327,836-	34-
98-00	875,566	299,546	34	6,381	1	293,165-	33-
99-01	965,849	333,206	34	9,349	1	323,857-	34-
00-02	1,075,480	331,875	31	12,306	1	319,569-	30-
01-03	1,344,734	401,526	30	13,024	1	388,502-	29-
02-04	1,235,524	426,600	35	10,104	1	416,496-	34-
03-05	1,051,726	560,807	53	5,192	0	555,614-	53-
04-06	1,071,132	726,249	68	3,265	0	722,984-	67-
05-07	1,128,277	816,299	72	26,022	2	790,278-	70-
06-08	1,389,730	870,023	63	48,725	4	821,298-	59-
07-09	2,160,967	891,116	41	56,893	3	834,223-	39-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNTS 380.00 AND 380.20 - ALL SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	2,133,716	1,087,135	51	39,490	2	1,047,645-	49-
09-11	2,008,962	1,132,969	56	31,270	2	1,101,699-	55-
10-12	1,064,447	1,055,003	99	27,129	3	1,027,874-	97-
11-13	1,260,810	1,074,272	85	39,522	3	1,034,750-	82-
12-14	1,618,925	1,401,298	87	24,832	2	1,376,466-	85-
13-15	1,392,933	1,256,781	90	21,816	2	1,234,964-	89-
14-16	2,050,687	1,184,236	58	2,574	0	1,181,662-	58-
15-17	1,962,243	1,020,457	52	2,044	0	1,018,414-	52-
16-18	2,258,530	1,368,779	61	1,033	0	1,367,746-	61-
FIVE-YEAR AVERAGE							
14-18	1,897,522	1,297,338	68	1,544	0	1,295,794-	68-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	1,197,297	127,880	11	3,262	0	124,618-	10-
1996	862,154	151,125	18	25,602	3	125,523-	15-
1997	772,150	119,573	15	12,669	2	106,904-	14-
1998	1,209,329	429,849	36	23,020	2	406,829-	34-
1999	1,331,051	622,994	47	39,370	3	583,624-	44-
2000	1,361,001	197,859	15	28,076	2	169,783-	12-
2001	1,639,216	208,212	13	8,060	0	200,152-	12-
2002	2,000,069	191,032	10	19,266	1	171,766-	9-
2003	1,190,905		0	76	0	76	0
2004	2,459,133	10,344	0		0	10,344-	0
2005	1,518,328	22,010	1		0	22,010-	1-
2006	602,828	142	0	1,188-	0	1,330-	0
2007	47,639		0		0		0
2008							
2009	2,042,740		0	10,420	1	10,420	1
2010	1,259,566	272,696	22	18,653	1	254,043-	20-
2011	1,249,627	171,636	14	17,098	1	154,537-	12-
2012	1,278,197	180,521	14	2,300	0	178,221-	14-
2013	1,684,384	215,890	13	12,150	1	203,740-	12-
2014	1,155,704	200,357	17	16,967	1	183,390-	16-
2015	781,017	576,954	74	4,598	1	572,356-	73-
2016	2,845,751	969,822	34	2,563	0	967,259-	34-
2017	1,317,780	1,029,144	78		0	1,029,144-	78-
2018	1,331,591	1,351,971	102		0	1,351,971-	102-
TOTAL	31,137,453	7,050,009	23	242,963	1	6,807,046-	22-

THREE-YEAR MOVING AVERAGES

95-97	943,867	132,859	14	13,844	1	119,015-	13-
96-98	947,877	233,516	25	20,430	2	213,085-	22-
97-99	1,104,176	390,805	35	25,020	2	365,786-	33-
98-00	1,300,460	416,901	32	30,155	2	386,745-	30-
99-01	1,443,756	343,021	24	25,169	2	317,853-	22-
00-02	1,666,762	199,034	12	18,467	1	180,567-	11-
01-03	1,610,063	133,081	8	9,134	1	123,947-	8-
02-04	1,883,369	67,125	4	6,447	0	60,678-	3-
03-05	1,722,788	10,785	1	25	0	10,759-	1-
04-06	1,526,763	10,832	1	396-	0	11,228-	1-
05-07	722,931	7,384	1	396-	0	7,780-	1-
06-08	216,822	47	0	396-	0	443-	0
07-09	696,793		0	3,473	0	3,473	0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,100,769	90,899	8	9,691	1	81,208-	7-
09-11	1,517,311	148,111	10	15,391	1	132,720-	9-
10-12	1,262,463	208,284	16	12,684	1	195,600-	15-
11-13	1,404,069	189,349	13	10,516	1	178,833-	13-
12-14	1,372,761	198,922	14	10,472	1	188,450-	14-
13-15	1,207,035	331,067	27	11,238	1	319,829-	26-
14-16	1,594,157	582,377	37	8,042	1	574,335-	36-
15-17	1,648,182	858,640	52	2,387	0	856,253-	52-
16-18	1,831,707	1,116,979	61	854	0	1,116,124-	61-
FIVE-YEAR AVERAGE							
14-18	1,486,368	825,649	56	4,825	0	820,824-	55-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	91,861	437,506	476	1,087	1	436,418-	475-
1996	111,384	85,852	77	3,769	3	82,083-	74-
1997	105,167	270,251	257	15,131	14	255,120-	243-
1998	128,073	241,050	188	2,323	2	238,727-	186-
1999	93,404	96,599	103	1,633	2	94,966-	102-
2000	103,324	13,174	13	1,613	2	11,560-	11-
2001	120,632	45,256	38	452	0	44,804-	37-
2002	109,322	30,774	28		0	30,774-	28-
2003	65,323		0	20	0	20	0
2004	222,568	5,510	2		0	5,510-	2-
2005	124,390		0		0		0
2006							
2007							
2008							
2009							
2010	7,160		0		0		0
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
TOTAL	1,282,608	1,225,973	96	26,029	2	1,199,944-	94-

THREE-YEAR MOVING AVERAGES

95-97	102,804	264,536	257	6,662	6	257,874-	251-
96-98	114,875	199,051	173	7,074	6	191,977-	167-
97-99	108,881	202,634	186	6,362	6	196,271-	180-
98-00	108,267	116,941	108	1,856	2	115,085-	106-
99-01	105,787	51,676	49	1,233	1	50,444-	48-
00-02	111,093	29,735	27	689	1	29,046-	26-
01-03	98,426	25,344	26	158	0	25,186-	26-
02-04	132,404	12,095	9	7	0	12,088-	9-
03-05	137,427	1,837	1	7	0	1,830-	1-
04-06	115,653	1,837	2		0	1,837-	2-
05-07	41,463		0		0		0
06-08							
07-09							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	2,387		0		0		0
09-11	2,387		0		0		0
10-12	2,387		0		0		0
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	19,663	3,499	18	7,141	36	3,642	19
1996	52,748	16,062	30	858	2	15,204-	29-
1997	15,389	2,324	15		0	2,324-	15-
1998	49,846	11,431	23	965	2	10,466-	21-
1999	10,574	2,541	24	1,600	15	941-	9-
2000	893	2,626	294		0	2,626-	294-
2001	6,854	125	2		0	125-	2-
2002	850	701	83		0	701-	83-
2003	238,137	4,743	2		0	4,743-	2-
2004							
2005							
2006							
2007	41,239	3,127	8		0	3,127-	8-
2008		3,119				3,119-	
2009							
2010							
2011							
2012							
2013		2,499				2,499-	
2014	170,770		0		0		0
2015	604,562	446,603	74	3,559	1	443,044-	73-
2016	113,935	38,829	34	103	0	38,726-	34-
2017							
2018							
TOTAL	1,325,460	538,229	41	14,225	1	524,004-	40-

THREE-YEAR MOVING AVERAGES

95-97	29,267	7,295	25	2,666	9	4,629-	16-
96-98	39,328	9,939	25	608	2	9,331-	24-
97-99	25,270	5,432	21	855	3	4,577-	18-
98-00	20,438	5,533	27	855	4	4,678-	23-
99-01	6,107	1,764	29	533	9	1,231-	20-
00-02	2,865	1,151	40		0	1,151-	40-
01-03	81,947	1,856	2		0	1,856-	2-
02-04	79,662	1,815	2		0	1,815-	2-
03-05	79,379	1,581	2		0	1,581-	2-
04-06							
05-07	13,746	1,042	8		0	1,042-	8-
06-08	13,746	2,082	15		0	2,082-	15-
07-09	13,746	2,082	15		0	2,082-	15-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10		1,040				1,040-	
09-11							
10-12							
11-13		833				833-	
12-14	56,923	833	1		0	833-	1-
13-15	258,444	149,701	58	1,186	0	148,514-	57-
14-16	296,422	161,810	55	1,220	0	160,590-	54-
15-17	239,499	161,810	68	1,220	1	160,590-	67-
16-18	37,978	12,943	34	34	0	12,909-	34-
FIVE-YEAR AVERAGE							
14-18	177,853	97,086	55	732	0	96,354-	54-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2004		3,572				3,572-	
2005		295				295-	
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	9,642	7,123	74	57	1	7,066-	73-
2016							
2017							
2018							
TOTAL	9,642	10,989	114	57	1	10,933-	113-

THREE-YEAR MOVING AVERAGES

04-06		1,289				1,289-	
05-07		98				98-	
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	3,214	2,374	74	19	1	2,355-	73-
14-16	3,214	2,374	74	19	1	2,355-	73-
15-17	3,214	2,374	74	19	1	2,355-	73-
16-18							

FIVE-YEAR AVERAGE

14-18	1,928	1,425	74	11	1	1,413-	73-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1997	587	5,339	910		0	5,339-	910-
1998		49,203				49,203-	
1999		33,749				33,749-	
2000				924		924	
2001							
2002	17,053	14,000	82		0	14,000-	82-
2003	25,815	8,933	35		0	8,933-	35-
2004							
2005	292,373		0		0		0
2006							
2007		694				694-	
2008		23,261				23,261-	
2009	3,192-		0		0		0
2010		5,373				5,373-	
2011	20,804	671	3		0	671-	3-
2012							
2013	8,835	2,951	33		0	2,951-	33-
2014	10,067		0		0		0
2015							
2016							
2017	15,078		0		0		0
2018	15,882		0		0		0
TOTAL	403,302	144,173	36	924	0	143,249-	36-

THREE-YEAR MOVING AVERAGES

97-99	196	29,430			0	29,430-	
98-00		27,651		308		27,343-	
99-01		11,250		308		10,942-	
00-02	5,684	4,667	82	308	5	4,359-	77-
01-03	14,289	7,644	53		0	7,644-	53-
02-04	14,289	7,644	53		0	7,644-	53-
03-05	106,063	2,978	3		0	2,978-	3-
04-06	97,458		0		0		0
05-07	97,458	231	0		0	231-	0
06-08		7,985				7,985-	
07-09	1,064-	7,985	751-		0	7,985-	751
08-10	1,064-	9,545	897-		0	9,545-	897
09-11	5,871	2,015	34		0	2,015-	34-
10-12	6,935	2,015	29		0	2,015-	29-
11-13	9,880	1,207	12		0	1,207-	12-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	6,301	984	16		0	984-	16-
13-15	6,301	984	16		0	984-	16-
14-16	3,356		0		0		0
15-17	5,026		0		0		0
16-18	10,320		0		0		0
FIVE-YEAR AVERAGE							
14-18	8,205		0		0		0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 392.22 TRANSPORTATION EQUIPMENT - CARS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1997	1,000		0	1,418	142	1,418	142
1998							
1999							
2000							
2001							
2002	55,266		0		0		0
2003							
2004							
2005	18,693		0		0		0
2006							
2007							
2008							
2009	42,830		0		0		0
2010				596		596	
2011							
2012							
2013							
2014	27,832		0		0		0
2015							
2016							
2017							
2018							
TOTAL	145,621		0	2,015	1	2,015	1

THREE-YEAR MOVING AVERAGES

97-99	333		0	473	142	473	142
98-00							
99-01							
00-02	18,422		0		0		0
01-03	18,422		0		0		0
02-04	18,422		0		0		0
03-05	6,231		0		0		0
04-06	6,231		0		0		0
05-07	6,231		0		0		0
06-08							
07-09	14,277		0		0		0
08-10	14,277		0	199	1	199	1
09-11	14,277		0	199	1	199	1
10-12				199		199	
11-13							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 392.22 TRANSPORTATION EQUIPMENT - CARS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	9,277		0		0		0
13-15	9,277		0		0		0
14-16	9,277		0		0		0
15-17							
16-18							
FIVE-YEAR AVERAGE							
14-18	5,566		0		0		0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 392.23 TRANSPORTATION EQUIPMENT - OTHER VEHICLES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	7,479	1	0	1,910	26	1,909	26
1997	59,398		0	45,377	76	45,377	76
1998	90,343		0	24,087	27	24,087	27
1999	115,220		0	4,515	4	4,515	4
2000	41,472		0	3,099	7	3,099	7
2001	473,820		0	26,591	6	26,591	6
2002	479,565	1-	0	59,377	12	59,378	12
2003	89,171		0		0		0
2004	20,471		0		0		0
2005	249,259		0		0		0
2006							
2007							
2008	440,804	3,058	1	45,400	10	42,342	10
2009	967,564	1,578	0	19,750	2	18,172	2
2010		7,456		84,040		76,584	
2011	1,153,895	2,831	0	40,200	3	37,369	3
2012		1,650		28,000		26,350	
2013							
2014	3,482,438		0		0		0
2015							
2016							
2017	66,770		0		0		0
2018							
TOTAL	7,737,667	16,573	0	382,347	5	365,774	5

THREE-YEAR MOVING AVERAGES

96-98	52,406		0	23,791	45	23,791	45
97-99	88,320		0	24,660	28	24,660	28
98-00	82,345		0	10,567	13	10,567	13
99-01	210,170		0	11,402	5	11,402	5
00-02	331,619		0	29,689	9	29,689	9
01-03	347,518		0	28,656	8	28,656	8
02-04	196,402		0	19,792	10	19,793	10
03-05	119,634		0		0		0
04-06	89,910		0		0		0
05-07	83,086		0		0		0
06-08	146,935	1,019	1	15,133	10	14,114	10
07-09	469,456	1,545	0	21,717	5	20,172	4
08-10	469,456	4,031	1	49,730	11	45,700	10
09-11	707,153	3,955	1	47,997	7	44,042	6

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 392.23 TRANSPORTATION EQUIPMENT - OTHER VEHICLES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	384,632	3,979	1	50,747	13	46,768	12
11-13	384,632	1,494	0	22,733	6	21,240	6
12-14	1,160,813	550	0	9,333	1	8,783	1
13-15	1,160,813		0		0		0
14-16	1,160,813		0		0		0
15-17	22,257		0		0		0
16-18	22,257		0		0		0
FIVE-YEAR AVERAGE							
14-18	709,842		0		0		0

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	8,713		0	284	3	284	3
1996	27,896		0	7,185	26	7,185	26
1997	45,448		0	14,954	33	14,954	33
1998	378,375	1	0	3,576	1	3,575	1
1999	189,376	5	0		0	5-	0
2000	48,553		0		0		0
2001	163,059	1	0		0	1-	0
2002	135,630		0		0		0
2003	17,545		0		0		0
2004							
2005	126,258		0		0		0
2006	34,639		0		0		0
2007							
2008	29,564	8,816	30	113,190	383	104,374	353
2009		4,424		20,000		15,576	
2010		14,992		135,932		120,940	
2011	1,086,742	4,580	0	41,465	4	36,884	3
2012		3,264		18,325		15,061	
2013		1,660		2,800		1,140	
2014	40,846	4,130	10	35,400	87	31,270	77
2015							
2016							
2017	216,045		0		0		0
2018							
TOTAL	2,548,690	41,874	2	393,112	15	351,237	14

THREE-YEAR MOVING AVERAGES

95-97	27,353		0	7,475	27	7,475	27
96-98	150,573		0	8,572	6	8,571	6
97-99	204,400	2	0	6,177	3	6,175	3
98-00	205,435	2	0	1,192	1	1,190	1
99-01	133,663	2	0		0	2-	0
00-02	115,747		0		0		0
01-03	105,411		0		0		0
02-04	51,058		0		0		0
03-05	47,934		0		0		0
04-06	53,632		0		0		0
05-07	53,632		0		0		0
06-08	21,401	2,939	14	37,730	176	34,791	163
07-09	9,855	4,413	45	44,397	451	39,983	406

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	9,855	9,411	95	89,707	910	80,296	815
09-11	362,247	7,999	2	65,799	18	57,800	16
10-12	362,247	7,612	2	65,241	18	57,628	16
11-13	362,247	3,168	1	20,863	6	17,695	5
12-14	13,615	3,018	22	18,842	138	15,824	116
13-15	13,615	1,930	14	12,733	94	10,803	79
14-16	13,615	1,377	10	11,800	87	10,423	77
15-17	72,015		0		0		0
16-18	72,015		0		0		0
FIVE-YEAR AVERAGE							
14-18	51,378	826	2	7,080	14	6,254	12

COMMON PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	1,031,827	108,122	10	56,976	6	51,146-	5-
1996							
1997	127,290	104,451	82	2-	0	104,453-	82-
1998	246,861	249,838	101	96,570	39	153,268-	62-
1999	123,768	307,537	248		0	307,537-	248-
2000	77,745	81,252	105	780	1	80,471-	104-
2001	166,820	108,885	65		0	108,885-	65-
2002							
2003	457,614	340,501	74		0	340,501-	74-
2004		9,004				9,004-	
2005							
2006		139,438				139,438-	
2007		13,796				13,796-	
2008		121,715				121,715-	
2009		34,031				34,031-	
2010		252,733				252,733-	
2011	1,913,368	711,670	37		0	711,670-	37-
2012		411,297				411,297-	
2013	493,986	676,299	137		0	676,299-	137-
2014	1,427,067	443,142	31		0	443,142-	31-
2015		278,834				278,834-	
2016		360,140		14,813		345,326-	
2017	423,379	391,341	92		0	391,341-	92-
2018	94,004	312,754	333		0	312,754-	333-
TOTAL	6,583,728	5,456,780	83	169,137	3	5,287,643-	80-

THREE-YEAR MOVING AVERAGES

95-97	386,372	70,858	18	18,992	5	51,866-	13-
96-98	124,717	118,096	95	32,189	26	85,907-	69-
97-99	165,973	220,609	133	32,189	19	188,419-	114-
98-00	149,458	212,875	142	32,450	22	180,425-	121-
99-01	122,778	165,891	135	260	0	165,631-	135-
00-02	81,522	63,379	78	260	0	63,119-	77-
01-03	208,145	149,795	72		0	149,795-	72-
02-04	152,538	116,502	76		0	116,502-	76-
03-05	152,538	116,502	76		0	116,502-	76-
04-06		49,481				49,481-	
05-07		51,078				51,078-	
06-08		91,650				91,650-	
07-09		56,514				56,514-	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10		136,160				136,160-	
09-11	637,789	332,811	52		0	332,811-	52-
10-12	637,789	458,567	72		0	458,567-	72-
11-13	802,451	599,755	75		0	599,755-	75-
12-14	640,351	510,246	80		0	510,246-	80-
13-15	640,351	466,092	73		0	466,092-	73-
14-16	475,689	360,705	76	4,938	1	355,768-	75-
15-17	141,126	343,438	243	4,938	3	338,500-	240-
16-18	172,461	354,745	206	4,938	3	349,807-	203-
FIVE-YEAR AVERAGE							
14-18	388,890	357,242	92	2,963	1	354,279-	91-

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	179,693		0	29,244	16	29,244	16
1996	299,658	4	0	94,206	31	94,202	31
1997	1,774,435		0	416,110	23	416,110	23
1998	2,949,650	1	0	254,282	9	254,281	9
1999	335,813		0	87,846	26	87,846	26
2000	1,190,775		0	16,500	1	16,500	1
2001	3,497,462	1	0	95,315	3	95,314	3
2002	1,324,561		0	9,495	1	9,495	1
2003	376,930		0	4,700	1	4,700	1
2004	21,487		0	15,233	71	15,233	71
2005	1,018,902		0	32,438	3	32,438	3
2006	346,011	82,243	24	88,018	25	5,775	2
2007							
2008		31,441		243,546		212,105	
2009	3,059,680	17,319	1	88,282	3	70,962	2
2010		65,961		317,825		251,864	
2011	1,515,847	43,141	3	241,408	16	198,267	13
2012		22,588		153,125		130,536	
2013		50,465		490,511		440,046	
2014	5,044,597	17,537	0	159,313	3	141,776	3
2015	867,588		0		0		0
2016	1,963,575		0		0		0
2017	1,881,745		0		0		0
2018	3,940,864		0		0		0
TOTAL	31,589,276	330,703	1	2,837,398	9	2,506,695	8

THREE-YEAR MOVING AVERAGES

95-97	751,262	1	0	179,853	24	179,852	24
96-98	1,674,581	2	0	254,866	15	254,864	15
97-99	1,686,633		0	252,746	15	252,746	15
98-00	1,492,079		0	119,543	8	119,543	8
99-01	1,674,683		0	66,554	4	66,553	4
00-02	2,004,266		0	40,437	2	40,436	2
01-03	1,732,985		0	36,503	2	36,503	2
02-04	574,326		0	9,809	2	9,809	2
03-05	472,440		0	17,457	4	17,457	4
04-06	462,134	27,414	6	45,230	10	17,815	4
05-07	454,971	27,414	6	40,152	9	12,738	3
06-08	115,337	37,895	33	110,522	96	72,627	63
07-09	1,019,893	16,253	2	110,609	11	94,356	9

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,019,893	38,241	4	216,551	21	178,310	17
09-11	1,525,176	42,141	3	215,838	14	173,698	11
10-12	505,282	43,897	9	237,453	47	193,556	38
11-13	505,282	38,732	8	295,015	58	256,283	51
12-14	1,681,532	30,197	2	267,650	16	237,453	14
13-15	1,970,728	22,667	1	216,608	11	193,941	10
14-16	2,625,254	5,846	0	53,104	2	47,259	2
15-17	1,570,969		0		0		0
16-18	2,595,395		0		0		0
FIVE-YEAR AVERAGE							
14-18	2,739,674	3,507	0	31,863	1	28,355	1

PART IX. DETAILED DEPRECIATION CALCULATIONS

ELECTRIC PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 311.00 ASH SITES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-L1.5							
NET SALVAGE PERCENT.. 0							
1955	39,824.06	35.00	2.86	1,138.97	8.10	0.7686	30,608
1975	254,615.00	35.00	2.86	7,281.99	12.79	0.6346	161,571
1976	222,692.00	35.00	2.86	6,368.99	13.05	0.6271	139,659
1977	11,401.00	35.00	2.86	326.07	13.31	0.6197	7,065
1978	46,065.00	35.00	2.86	1,317.46	13.57	0.6123	28,205
1980	5,131.00	35.00	2.86	146.75	14.10	0.5971	3,064
1981	241.66	35.00	2.86	6.91	14.36	0.5897	143
1984	16,985.00	35.00	2.86	485.77	15.16	0.5669	9,628
1988	39,547.00	35.00	2.86	1,131.04	16.27	0.5351	21,163
1994	18,825.48	35.00	2.86	538.41	18.19	0.4803	9,042
1995	3,133.00	35.00	2.86	89.60	18.56	0.4697	1,472
	658,460.20			18,831.96			411,620

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.86

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
RAINBOW FALLS							
INTERIM SURVIVOR CURVE.. IOWA 95-R3							
PROBABLE RETIREMENT YEAR.. 7-2044							
NET SALVAGE PERCENT.. -20							
1928	22,762.40	92.53	1.08	295.00	17.35	0.8125	22,193
1949	3,749.53	84.55	1.18	53.09	21.70	0.7434	3,345
1954	646.21	81.64	1.22	9.46	22.40	0.7256	563
1961	2,198.84	76.99	1.30	34.30	23.19	0.6988	1,844
1975	4,300.79	66.11	1.51	77.93	24.25	0.6332	3,268
1976	914.31	65.27	1.53	16.79	24.31	0.6276	689
1977	8,283.58	64.42	1.55	154.07	24.36	0.6219	6,181
1978	7,911.42	63.57	1.57	149.05	24.42	0.6159	5,847
1983	622.17	59.20	1.69	12.62	24.65	0.5836	436
1985	12,870.57	57.42	1.74	268.74	24.74	0.5691	8,790
1988	1,696.64	54.70	1.83	37.26	24.85	0.5457	1,111
1990	860.28	52.87	1.89	19.51	24.92	0.5287	546
1991	13,556.00	51.95	1.92	312.33	24.95	0.5197	8,455
1993	27,524.97	50.09	2.00	660.60	25.02	0.5005	16,531
2004	27,916.23	39.64	2.52	844.19	25.28	0.3623	12,136
2007	502,618.95	36.74	2.72	16,405.48	25.33	0.3106	187,312
2008	49,930.37	35.77	2.80	1,677.66	25.35	0.2913	17,454
2011	89,892.36	32.84	3.05	3,290.06	25.39	0.2269	24,472
2012	64,072.75	31.86	3.14	2,414.26	25.40	0.2028	15,590
2013	135,993.33	30.88	3.24	5,287.42	25.41	0.1771	28,908
2017	225,905.65	26.95	3.71	10,057.32	25.46	0.0553	14,988
2018	2,983,056.83	25.96	3.85	137,817.23	25.46	0.0193	68,944
	4,187,284.18			179,894.37			449,603

MILL C
INTERIM SURVIVOR CURVE.. IOWA 95-R3
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -20

1897	5,448.36	94.99	1.05	68.65	9.72	0.8977	5,869
1922	625.20	93.85	1.07	8.03	16.27	0.8266	620
1944	12,664.52	87.88	1.14	173.25	21.86	0.7513	11,417
1965	2,948.26	75.37	1.33	47.05	24.96	0.6688	2,366
1968	2,206.85	73.13	1.37	36.28	25.23	0.6550	1,735
1970	99.93	71.58	1.40	1.68	25.40	0.6452	77
1976	1,960.85	66.74	1.50	35.30	25.84	0.6128	1,442
1977	2,652.11	65.90	1.52	48.37	25.90	0.6070	1,932
1978	2,474.96	65.06	1.54	45.74	25.96	0.6010	1,785

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
MILL C							
INTERIM SURVIVOR CURVE.. IOWA 95-R3							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -20							
1979	13,139.64	64.21	1.56	245.97	26.02	0.5948	9,378
1980	3,049.29	63.35	1.58	57.81	26.08	0.5883	2,153
1981	737.27	62.49	1.60	14.16	26.13	0.5819	515
1983	16,094.83	60.75	1.65	318.68	26.24	0.5681	10,972
1984	1,952,455.07	59.87	1.67	39,127.20	26.29	0.5609	1,314,112
1985	35,073.27	58.98	1.70	715.49	26.34	0.5534	23,292
1986	10,589.52	58.09	1.72	218.57	26.38	0.5459	6,937
1987	52,098.51	57.19	1.75	1,094.07	26.43	0.5379	33,626
1988	18,722.06	56.29	1.78	399.90	26.47	0.5298	11,902
1989	4,641.02	55.39	1.81	100.80	26.51	0.5214	2,904
1990	1,946.77	54.47	1.84	42.98	26.55	0.5126	1,197
1991	7,015.18	53.56	1.87	157.42	26.59	0.5036	4,239
2003	2,235.03	42.29	2.36	63.30	26.95	0.3627	973
2004	83,268.05	41.33	2.42	2,418.10	26.97	0.3475	34,718
2011	15,770.50	34.55	2.89	546.92	27.10	0.2156	4,081
2012	74,370.25	33.57	2.98	2,659.48	27.11	0.1924	17,173
2013	101,307.52	32.60	3.07	3,732.17	27.13	0.1678	20,398
2017	52,942.49	28.67	3.49	2,217.23	27.18	0.0520	3,302
2018	6,771.71	27.69	3.61	293.35	27.19	0.0181	147
	2,483,309.02			54,887.95			1,529,262

HIGH FALLS
INTERIM SURVIVOR CURVE.. IOWA 95-R3
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -20

1949	274,714.53	85.49	1.17	3,856.99	22.82	0.7331	241,662
1956	292.02	81.48	1.23	4.31	23.91	0.7066	248
1957	939.32	80.85	1.24	13.98	24.04	0.7027	792
1958	52.94	80.21	1.25	0.79	24.17	0.6987	44
1963	384.06	76.81	1.30	5.99	24.75	0.6778	312
1965	990.32	75.37	1.33	15.81	24.96	0.6688	795
1972	1,952.84	70.00	1.43	33.51	25.56	0.6349	1,488
1976	640.26	66.74	1.50	11.52	25.84	0.6128	471
1977	1,068.39	65.90	1.52	19.49	25.90	0.6070	778
1978	1,782.73	65.06	1.54	32.94	25.96	0.6010	1,286
1980	3,099.31	63.35	1.58	58.76	26.08	0.5883	2,188
1983	14,603.15	60.75	1.65	289.14	26.24	0.5681	9,955

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
HIGH FALLS							
INTERIM SURVIVOR CURVE.. IOWA 95-R3							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -20							
1985	16,367.06	58.98	1.70	333.89	26.34	0.5534	10,869
1987	7,202.07	57.19	1.75	151.24	26.43	0.5379	4,648
1990	983.40	54.47	1.84	21.71	26.55	0.5126	605
1991	20,400.47	53.56	1.87	457.79	26.59	0.5036	12,327
2003	9,525.74	42.29	2.36	269.77	26.95	0.3627	4,146
2004	32,620.04	41.33	2.42	947.29	26.97	0.3475	13,601
2006	27,234.68	39.40	2.54	830.11	27.01	0.3145	10,277
2007	6,155.77	38.43	2.60	192.06	27.03	0.2966	2,191
2008	16,701.75	37.47	2.67	535.12	27.05	0.2781	5,574
2009	280,204.36	36.50	2.74	9,213.12	27.07	0.2584	86,872
2012	96,716.76	33.57	2.98	3,458.59	27.11	0.1924	22,333
2013	234,428.97	32.60	3.07	8,636.36	27.13	0.1678	47,202
2017	593,640.70	28.67	3.49	24,861.67	27.18	0.0520	37,022
	1,642,701.64			54,251.95			517,686

CADYVILLE
INTERIM SURVIVOR CURVE.. IOWA 95-R3
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -20

1923	31,646.79	93.72	1.07	406.34	16.55	0.8234	31,270
1925	340.95	93.42	1.07	4.38	17.11	0.8169	334
1927	14.93	93.08	1.07	0.19	17.67	0.8102	15
1935	47.96	91.19	1.10	0.63	19.79	0.7830	45
1937	390.12	90.56	1.10	5.15	20.29	0.7760	363
1939	379.08	89.88	1.11	5.05	20.77	0.7689	350
1947	44,798.58	86.49	1.16	623.60	22.45	0.7404	39,804
1948	3,191.22	86.00	1.16	44.42	22.64	0.7367	2,821
1950	57.91	84.96	1.18	0.82	22.99	0.7294	51
1951	212.97	84.42	1.18	3.02	23.16	0.7257	185
1952	782.32	83.86	1.19	11.17	23.32	0.7219	678
1970	160.03	71.58	1.40	2.69	25.40	0.6452	124
1973	1,739.74	69.20	1.45	30.27	25.63	0.6296	1,314
1975	8,493.64	67.56	1.48	150.85	25.77	0.6186	6,305
1976	3,476.33	66.74	1.50	62.57	25.84	0.6128	2,556
1977	3,133.31	65.90	1.52	57.15	25.90	0.6070	2,282
1979	2,327.91	64.21	1.56	43.58	26.02	0.5948	1,661
1980	3,727.55	63.35	1.58	70.67	26.08	0.5883	2,632

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
CADYVILLE							
INTERIM SURVIVOR CURVE.. IOWA 95-R3							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -20							
1985	1,710.72	58.98	1.70	34.90	26.34	0.5534	1,136
1986	2,098,972.37	58.09	1.72	43,322.79	26.38	0.5459	1,374,944
1987	35,034.25	57.19	1.75	735.72	26.43	0.5379	22,612
1988	5,000.07	56.29	1.78	106.80	26.47	0.5298	3,179
1990	28,877.74	54.47	1.84	637.62	26.55	0.5126	17,763
1991	5,415.82	53.56	1.87	121.53	26.59	0.5036	3,273
2004	19,705.30	41.33	2.42	572.24	26.97	0.3475	8,216
2007	19,903.76	38.43	2.60	621.00	27.03	0.2966	7,085
2008	26,711.37	37.47	2.67	855.83	27.05	0.2781	8,914
2011	43,023.44	34.55	2.89	1,492.05	27.10	0.2156	11,133
2012	10,831.62	33.57	2.98	387.34	27.11	0.1924	2,501
2013	105,132.18	32.60	3.07	3,873.07	27.13	0.1678	21,168
2014	56,831.70	31.62	3.16	2,155.06	27.14	0.1417	9,662
2017	67,205.48	28.67	3.49	2,814.57	27.18	0.0520	4,191
2018	1,562.93	27.69	3.61	67.71	27.19	0.0181	34
	2,630,840.09			59,320.78			1,588,601

MECHANICVILLE
INTERIM SURVIVOR CURVE.. IOWA 95-R3
PROBABLE RETIREMENT YEAR.. 3-2021
NET SALVAGE PERCENT.. -20

1983	5,422,693.42	37.39	2.67	173,743.10	2.25	0.9398	6,115,627
1984	637,885.00	36.41	2.75	21,050.20	2.25	0.9382	718,156
1985	35,609.43	35.44	2.82	1,205.02	2.25	0.9365	40,018
1986	31,631.73	34.47	2.90	1,100.78	2.25	0.9347	35,481
1987	7,108.57	33.49	2.99	255.06	2.25	0.9328	7,957
1989	6,767.13	31.54	3.17	257.42	2.25	0.9287	7,541
1990	115,488.50	30.56	3.27	4,531.77	2.25	0.9264	128,382
1999	148,178.59	21.68	4.61	8,197.24	2.25	0.8962	159,361
2008	38,971.70	12.73	7.86	3,675.81	2.25	0.8233	38,500
2009	51,706.95	11.73	8.53	5,292.72	2.25	0.8082	50,146
2011	167,787.10	9.74	10.27	20,678.08	2.25	0.7690	154,832
2013	98,782.62	7.74	12.92	15,315.26	2.25	0.7093	84,080

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
MECHANICVILLE							
INTERIM SURVIVOR CURVE.. IOWA 95-R3							
PROBABLE RETIREMENT YEAR.. 3-2021							
NET SALVAGE PERCENT.. -20							
2014	38,651.60	6.75	14.81	6,869.16	2.25	0.6667	30,921
2017	226,333.91	3.75	26.67	72,435.90	2.25	0.4000	108,640
2018	16,954.75	2.75	36.36	7,397.70	2.25	0.1818	3,699
	7,044,551.00			342,005.22			7,683,341

KENT FALLS
INTERIM SURVIVOR CURVE.. IOWA 95-R3
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -20

1928	29,213.72	92.89	1.08	378.61	17.94	0.8069	28,286
1929	61.92	92.69	1.08	0.80	18.22	0.8034	60
1930	203.01	92.47	1.08	2.63	18.49	0.8000	195
1933	485.20	91.75	1.09	6.35	19.28	0.7899	460
1935	506.21	91.19	1.10	6.68	19.79	0.7830	476
1936	195.97	90.88	1.10	2.59	20.04	0.7795	183
1938	293.11	90.23	1.11	3.90	20.53	0.7725	272
1939	1,251.50	89.88	1.11	16.67	20.77	0.7689	1,155
1940	186.99	89.51	1.12	2.51	21.00	0.7654	172
1955	237.98	82.10	1.22	3.48	23.77	0.7105	203
1957	4,600.95	80.85	1.24	68.46	24.04	0.7027	3,879
1961	1,940.82	78.21	1.28	29.81	24.53	0.6864	1,599
1967	823.24	73.88	1.35	13.34	25.14	0.6597	652
1972	1,612.61	70.00	1.43	27.67	25.56	0.6349	1,229
1976	1,681.70	66.74	1.50	30.27	25.84	0.6128	1,237
1979	2,107.77	64.21	1.56	39.46	26.02	0.5948	1,504
1980	20,263.77	63.35	1.58	384.20	26.08	0.5883	14,306
1981	16,882.26	62.49	1.60	324.14	26.13	0.5819	11,788
1982	25,063.85	61.62	1.62	487.24	26.19	0.5750	17,293
1983	27,337.86	60.75	1.65	541.29	26.24	0.5681	18,636
1985	210,868.23	58.98	1.70	4,301.71	26.34	0.5534	140,036
1986	36,979.08	58.09	1.72	763.25	26.38	0.5459	24,223
1987	13,051.61	57.19	1.75	274.08	26.43	0.5379	8,424
1989	3,613.54	55.39	1.81	78.49	26.51	0.5214	2,261
1990	102,596.20	54.47	1.84	2,265.32	26.55	0.5126	63,107
1991	4,717.63	53.56	1.87	105.86	26.59	0.5036	2,851
1992	4,935.47	52.64	1.90	112.53	26.63	0.4941	2,926
1998	3,407.73	47.04	2.13	87.10	26.82	0.4299	1,758

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
KENT FALLS							
INTERIM SURVIVOR CURVE.. IOWA 95-R3							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -20							
2003	3,439.42	42.29	2.36	97.40	26.95	0.3627	1,497
2004	48,300.78	41.33	2.42	1,402.65	26.97	0.3475	20,139
2007	47,215.07	38.43	2.60	1,473.11	27.03	0.2966	16,807
2011	36,668.78	34.55	2.89	1,271.67	27.10	0.2156	9,488
2013	21,076.19	32.60	3.07	776.45	27.13	0.1678	4,244
2017	44,379.94	28.67	3.49	1,858.63	27.18	0.0520	2,768
2018	1,179.51	27.69	3.61	51.10	27.19	0.0181	26
	717,379.62			17,289.45			404,140

KEUKA
INTERIM SURVIVOR CURVE.. IOWA 95-R3
PROBABLE RETIREMENT YEAR.. 11-2043
NET SALVAGE PERCENT.. -20

1928	19,358.44	92.38	1.08	250.89	17.11	0.8148	18,928
1931	1,799.60	91.63	1.09	23.54	17.82	0.8055	1,740
1936	1,547.65	90.09	1.11	20.61	18.93	0.7899	1,467
1950	101.99	83.62	1.20	1.47	21.40	0.7441	91
1976	1,500.54	64.71	1.55	27.91	23.72	0.6334	1,141
1977	994.33	63.85	1.57	18.73	23.77	0.6277	749
1978	1,691.66	63.00	1.59	32.28	23.82	0.6219	1,262
1981	9,705.20	60.38	1.66	193.33	23.96	0.6032	7,025
1995	37,655.03	47.59	2.10	948.91	24.44	0.4865	21,981
2006	251,382.56	37.06	2.70	8,144.79	24.66	0.3346	100,932
2008	4,475.04	35.12	2.85	153.05	24.70	0.2967	1,593
2017	25,697.99	26.29	3.80	1,171.83	24.80	0.0567	1,748
	355,910.03			10,987.34			158,657
	19,061,975.58			718,637.06			12,331,290

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.77

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
RAINBOW FALLS							
INTERIM SURVIVOR CURVE.. IOWA 85-R3							
PROBABLE RETIREMENT YEAR.. 7-2044							
NET SALVAGE PERCENT.. -25							
1928	203,760.10	84.49	1.18	3,005.46	13.60	0.8390	213,701
1936	314.59	83.58	1.20	4.72	15.95	0.8092	318
1939	7,019.72	83.04	1.20	105.30	16.83	0.7973	6,996
1946	2,425.69	81.26	1.23	37.29	18.76	0.7691	2,332
1948	7,746.98	80.59	1.24	120.08	19.26	0.7610	7,369
1949	193.63	80.24	1.25	3.03	19.51	0.7569	183
1950	1,085.66	79.86	1.25	16.96	19.75	0.7527	1,021
1951	32,619.68	79.46	1.26	513.76	19.98	0.7486	30,522
1962	972.66	73.95	1.35	16.41	22.09	0.7013	853
1964	3,023.53	72.72	1.38	52.16	22.39	0.6921	2,616
1977	282.74	63.44	1.58	5.58	23.82	0.6245	221
1979	4,781.69	61.85	1.62	96.83	23.98	0.6123	3,660
1981	2,374.91	60.21	1.66	49.28	24.13	0.5992	1,779
1993	7,757.93	49.77	2.01	194.92	24.80	0.5017	4,865
1994	51,817.64	48.86	2.05	1,327.83	24.84	0.4916	31,843
1998	7,879.39	45.17	2.21	217.67	24.99	0.4468	4,400
2009	351,289.42	34.72	2.88	12,646.42	25.29	0.2716	119,263
2011	20,574.04	32.78	3.05	784.39	25.33	0.2273	5,845
2012	177,121.81	31.81	3.14	6,952.03	25.35	0.2031	44,962
2013	585,895.73	30.83	3.24	23,728.78	25.37	0.1771	129,703
2017	599,399.73	26.92	3.71	27,797.16	25.42	0.0557	41,748
2018	217,103.53	25.93	3.86	10,475.25	25.44	0.0189	5,129
	2,285,440.80			88,151.31			659,329

MILL C
INTERIM SURVIVOR CURVE.. IOWA 85-R3
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -25

1898	40,612.57	85.00	1.18	599.04	5.69	0.9331	47,367
1944	1,586.93	82.31	1.21	24.00	18.88	0.7706	1,529
1946	2,634.76	81.78	1.22	40.18	19.47	0.7619	2,509
1949	330.52	80.85	1.24	5.12	20.31	0.7488	309
1957	8,167.61	77.58	1.29	131.70	22.27	0.7129	7,279
1962	1,501.80	74.96	1.33	24.97	23.25	0.6898	1,295
1973	23,764.63	67.81	1.47	436.68	24.84	0.6337	18,824
1980	1,474.92	62.45	1.60	29.50	25.53	0.5912	1,090
1984	4,565,772.97	59.17	1.69	96,451.95	25.85	0.5631	3,213,848

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
MILL C							
INTERIM SURVIVOR CURVE.. IOWA 85-R3							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -25							
1986	100,804.92	57.48	1.74	2,192.51	25.99	0.5478	69,031
1988	38,323.25	55.76	1.79	857.48	26.12	0.5316	25,464
1989	15,963.37	54.89	1.82	363.17	26.18	0.5231	10,437
1997	14,039.95	47.71	2.10	368.55	26.59	0.4427	7,769
1998	10,225.94	46.79	2.14	273.54	26.63	0.4309	5,507
2000	46,525.23	44.94	2.23	1,296.89	26.71	0.4057	23,591
2012	89,816.08	33.51	2.98	3,345.65	27.05	0.1928	21,643
2017	50,188.69	28.63	3.49	2,189.48	27.14	0.0520	3,265
	5,011,734.14			108,630.41			3,460,757

HIGH FALLS
INTERIM SURVIVOR CURVE.. IOWA 85-R3
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -25

1923	11,245.90	84.84	1.18	165.88	12.36	0.8543	12,009
1949	1,296,799.85	80.85	1.24	20,100.40	20.31	0.7488	1,213,788
1952	4,609.96	79.76	1.25	72.03	21.10	0.7355	4,238
1956	50,870.87	78.06	1.28	813.93	22.05	0.7175	45,626
1957	11,122.94	77.58	1.29	179.36	22.27	0.7129	9,912
1965	25,660.18	73.19	1.37	439.43	23.76	0.6754	21,663
1966	4,008.64	72.57	1.38	69.15	23.91	0.6705	3,360
1975	20,911.83	66.33	1.51	394.71	25.06	0.6222	16,264
1977	1,139.92	64.81	1.54	21.94	25.26	0.6103	870
1978	4,569.64	64.03	1.56	89.11	25.36	0.6039	3,450
1979	6,938.58	63.25	1.58	137.04	25.45	0.5976	5,183
1980	3,462.57	62.45	1.60	69.25	25.53	0.5912	2,559
1981	440.53	61.64	1.62	8.92	25.62	0.5844	322
1985	28,960.98	58.33	1.71	619.04	25.92	0.5556	20,114
1986	693.90	57.48	1.74	15.09	25.99	0.5478	475
1989	2,368,509.51	54.89	1.82	53,883.59	26.18	0.5231	1,548,561
1997	7,158.60	47.71	2.10	187.91	26.59	0.4427	3,961
2012	827,991.53	33.51	2.98	30,842.68	27.05	0.1928	199,525
2017	45,036.11	28.63	3.49	1,964.70	27.14	0.0520	2,930
	4,720,132.04			110,074.16			3,114,810

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
CADYVILLE							
INTERIM SURVIVOR CURVE.. IOWA 85-R3							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -25							
1906	60,479.56	85.00	1.18	892.07	7.75	0.9088	68,706
1986	497,480.75	57.48	1.74	10,820.21	25.99	0.5478	340,675
1987	1,079,752.28	56.62	1.77	23,889.52	26.06	0.5397	728,482
1988	420,416.56	55.76	1.79	9,406.82	26.12	0.5316	279,346
1989	4,165,460.18	54.89	1.82	94,764.22	26.18	0.5231	2,723,430
1991	2,372.43	53.13	1.88	55.75	26.30	0.5050	1,498
2000	8,656.93	44.94	2.23	241.31	26.71	0.4057	4,390
2008	749,415.15	37.36	2.68	25,105.41	26.96	0.2784	260,768
2011	409,915.18	34.47	2.90	14,859.43	27.03	0.2158	110,595
2012	1,080,931.71	33.51	2.98	40,264.71	27.05	0.1928	260,478
2017	23,698.38	28.63	3.49	1,033.84	27.14	0.0520	1,542
	8,498,579.11			221,333.29			4,779,910

MECHANICVILLE
INTERIM SURVIVOR CURVE.. IOWA 85-R3
PROBABLE RETIREMENT YEAR.. 3-2021
NET SALVAGE PERCENT.. -25

1983	7,197,983.02	37.28	2.68	241,132.43	2.24	0.9399	8,456,820
1984	353,887.44	36.32	2.75	12,164.88	2.24	0.9383	415,079
1989	3,519,960.83	31.48	3.18	139,918.44	2.25	0.9285	4,085,487
1990	13,199,580.83	30.51	3.28	541,182.81	2.25	0.9263	15,282,640
1992	103,951.16	28.55	3.50	4,547.86	2.25	0.9212	119,698
1995	22,697.38	25.61	3.90	1,106.50	2.25	0.9121	25,879
2002	17,999.31	18.69	5.35	1,203.70	2.25	0.8796	19,790
2012	168,381.71	8.74	11.44	24,078.58	2.25	0.7426	156,292
2017	266,392.67	3.75	26.67	88,808.66	2.25	0.4000	133,196
2018	83,698.34	2.75	36.36	38,040.90	2.25	0.1818	19,023
	24,934,532.69			1,092,184.76			28,713,904

KENT FALLS
INTERIM SURVIVOR CURVE.. IOWA 85-R3
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -25

1889	26,923.55	85.00	1.18	397.12	3.39	0.9601	32,312
1928	41,449.49	84.61	1.18	611.38	13.87	0.8361	43,318

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
KENT FALLS							
INTERIM SURVIVOR CURVE.. IOWA 85-R3							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -25							
1945	8,796.81	82.06	1.22	134.15	19.18	0.7663	8,426
1946	1,607.83	81.78	1.22	24.52	19.47	0.7619	1,531
1947	2,847.81	81.49	1.23	43.79	19.76	0.7575	2,697
1957	4,735.90	77.58	1.29	76.37	22.27	0.7129	4,221
1966	647.61	72.57	1.38	11.17	23.91	0.6705	543
1969	7,147.65	70.61	1.42	126.87	24.34	0.6553	5,855
1975	2,523.75	66.33	1.51	47.64	25.06	0.6222	1,963
1978	74,502.59	64.03	1.56	1,452.80	25.36	0.6039	56,244
1979	5,991.80	63.25	1.58	118.34	25.45	0.5976	4,476
1980	1,695.94	62.45	1.60	33.92	25.53	0.5912	1,253
1981	1,037.87	61.64	1.62	21.02	25.62	0.5844	758
1982	89,253.88	60.83	1.64	1,829.70	25.70	0.5775	64,431
1985	272,206.83	58.33	1.71	5,818.42	25.92	0.5556	189,058
1986	8,497.64	57.48	1.74	184.82	25.99	0.5478	5,819
1987	35,953.82	56.62	1.77	795.48	26.06	0.5397	24,257
1988	207.57	55.76	1.79	4.64	26.12	0.5316	138
1990	36,103.64	54.01	1.85	834.90	26.24	0.5142	23,204
1991	4,491,113.90	53.13	1.88	105,541.18	26.30	0.5050	2,834,960
1992	3,162,591.37	52.24	1.91	75,506.87	26.35	0.4956	1,959,225
1993	134,258.38	51.35	1.95	3,272.55	26.40	0.4859	81,542
1994	64,021.77	50.45	1.98	1,584.54	26.45	0.4757	38,071
2000	87,400.12	44.94	2.23	2,436.28	26.71	0.4057	44,317
2001	64,347.83	44.00	2.27	1,825.87	26.75	0.3921	31,534
2009	1,101,336.06	36.40	2.75	37,858.43	26.99	0.2585	355,897
2016	1,035,192.74	29.61	3.38	43,736.89	27.13	0.0838	108,385
2017	17,019.80	28.63	3.49	742.49	27.14	0.0520	1,107
2018	6,308.57	27.65	3.62	285.46	27.16	0.0177	140
	10,785,722.52			285,357.61			5,925,682

KEUKA
INTERIM SURVIVOR CURVE.. IOWA 85-R3
PROBABLE RETIREMENT YEAR.. 11-2043
NET SALVAGE PERCENT.. -25

1955	756.62	77.38	1.29	12.20	20.45	0.7357	696
1960	4,859.84	74.72	1.34	81.40	21.33	0.7145	4,341

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
KEUKA							
INTERIM SURVIVOR CURVE.. IOWA 85-R3							
PROBABLE RETIREMENT YEAR.. 11-2043							
NET SALVAGE PERCENT.. -25							
1979	13,632.76	61.30	1.63	277.77	23.41	0.6181	10,533
2008	362,900.86	35.04	2.85	12,928.34	24.63	0.2971	134,768
2017	18,540.06	26.26	3.81	882.97	24.77	0.0567	1,315
	400,690.14			14,182.68			151,653
	56,636,831.44			1,919,914.22			46,806,045
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.39							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
RAINBOW FALLS							
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5							
PROBABLE RETIREMENT YEAR.. 7-2044							
NET SALVAGE PERCENT.. -40							
1928	58,123.95	91.11	1.10	895.11	18.38	0.7983	64,958
1939	113.80	87.46	1.14	1.82	20.39	0.7669	122
1958	5,253.29	77.31	1.29	94.87	22.85	0.7044	5,181
1960	18,384.88	75.99	1.32	339.75	23.03	0.6969	17,938
1962	4,867.70	74.62	1.34	91.32	23.20	0.6891	4,696
1985	289,023.58	56.47	1.77	7,162.00	24.53	0.5656	228,864
1986	6,665.62	55.60	1.80	167.97	24.57	0.5581	5,208
1990	70,688.98	52.08	1.92	1,900.12	24.71	0.5255	52,010
1993	221,363.90	49.38	2.03	6,291.16	24.80	0.4978	154,264
1998	1,354.80	44.81	2.23	42.30	24.94	0.4434	841
2003	616,386.74	40.16	2.49	21,487.24	25.06	0.3760	324,466
2005	16,877.48	38.27	2.61	616.70	25.10	0.3441	8,131
2012	2,069,082.49	31.60	3.16	91,536.21	25.22	0.2019	584,847
2017	158,136.34	26.77	3.74	8,280.02	25.29	0.0553	12,241
2018	329,167.83	25.79	3.88	17,880.40	25.30	0.0190	8,756
	3,865,491.38			156,786.99			1,472,523

MILL C
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -40

1898	2,496.58	94.81	1.05	36.70	12.81	0.8649	3,023
1923	2,071.38	92.60	1.08	31.32	18.00	0.8056	2,336
1944	24,277.22	86.06	1.16	394.26	22.24	0.7416	25,205
1960	1,536.97	77.15	1.30	27.97	24.36	0.6843	1,472
1961	209.68	76.49	1.31	3.85	24.46	0.6802	200
1965	139.64	73.75	1.36	2.66	24.83	0.6633	130
1966	613.20	73.04	1.37	11.76	24.92	0.6588	566
1969	9,910.48	70.85	1.41	195.63	25.16	0.6449	8,947
1976	669.89	65.44	1.53	14.35	25.63	0.6083	571
1982	9,210.57	60.52	1.65	212.76	25.96	0.5711	7,364
1984	4,027,936.18	58.83	1.70	95,864.88	26.06	0.5570	3,141,154
1985	8,173.41	57.98	1.72	196.82	26.10	0.5498	6,292
1986	456,504.28	57.12	1.75	11,184.35	26.15	0.5422	346,517
1990	123,156.97	53.63	1.86	3,207.01	26.31	0.5094	87,834
1991	74,164.39	52.74	1.90	1,972.77	26.35	0.5004	51,955
1993	164,683.86	50.96	1.96	4,518.93	26.42	0.4816	111,025

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
MILL C							
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -40							
2000	153,935.59	44.58	2.24	4,827.42	26.64	0.4024	86,725
2001	7,732.37	43.66	2.29	247.90	26.66	0.3894	4,215
2002	424,301.24	42.73	2.34	13,900.11	26.69	0.3754	222,984
2003	20,388.32	41.80	2.39	682.19	26.72	0.3608	10,298
2004	222,014.40	40.86	2.45	7,615.09	26.74	0.3456	107,410
2012	666,719.89	33.28	3.00	28,002.24	26.91	0.1914	178,664
2017	395,522.92	28.46	3.51	19,436.00	26.99	0.0517	28,600
	6,796,369.43			192,586.97			4,433,487

HIGH FALLS
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -40

1949	272,403.70	83.63	1.20	4,576.38	23.02	0.7247	276,391
1956	266,400.46	79.68	1.26	4,699.30	23.93	0.6997	260,949
1957	8,531.08	79.06	1.26	150.49	24.04	0.6959	8,312
1961	156.74	76.49	1.31	2.87	24.46	0.6802	149
1971	1,638.68	69.35	1.44	33.04	25.30	0.6352	1,457
1981	26,044.72	61.36	1.63	594.34	25.91	0.5777	21,066
1987	269,335.99	56.25	1.78	6,711.85	26.19	0.5344	201,506
1988	21,502.17	55.38	1.81	544.86	26.23	0.5264	15,845
1990	222,824.13	53.63	1.86	5,802.34	26.31	0.5094	158,915
1992	39,949.58	51.85	1.93	1,079.44	26.39	0.4910	27,463
1993	25,134.71	50.96	1.96	689.70	26.42	0.4816	16,945
1998	3,606.69	46.42	2.15	108.56	26.58	0.4274	2,158
2001	259,323.39	43.66	2.29	8,313.91	26.66	0.3894	141,362
2002	3,410.76	42.73	2.34	111.74	26.69	0.3754	1,792
2003	184,271.79	41.80	2.39	6,165.73	26.72	0.3608	93,072
2006	19,904.74	38.98	2.57	716.17	26.79	0.3127	8,714
2017	55,083.24	28.46	3.51	2,706.79	26.99	0.0517	3,983
	1,679,522.57			43,007.51			1,240,079

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
CADYVILLE							
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -40							
1923	88,440.26	92.60	1.08	1,337.22	18.00	0.8056	99,749
1946	676.15	85.13	1.17	11.08	22.56	0.7350	696
1947	424.36	84.64	1.18	7.01	22.72	0.7316	435
1949	212.59	83.63	1.20	3.57	23.02	0.7247	216
1957	9,051.74	79.06	1.26	159.67	24.04	0.6959	8,819
1969	1,504.87	70.85	1.41	29.71	25.16	0.6449	1,359
1972	1,205.56	68.58	1.46	24.64	25.37	0.6301	1,063
1980	8,270.54	62.19	1.61	186.42	25.86	0.5842	6,764
1981	7,800.32	61.36	1.63	178.00	25.91	0.5777	6,309
1985	4,277.84	57.98	1.72	103.01	26.10	0.5498	3,293
1986	3,184,947.55	57.12	1.75	78,031.21	26.15	0.5422	2,417,585
1989	2,273.98	54.51	1.83	58.26	26.27	0.5181	1,649
1994	2,336,489.26	50.06	2.00	65,421.70	26.46	0.4714	1,542,088
1999	4,517.12	45.50	2.20	139.13	26.61	0.4152	2,625
2003	18,847.90	41.80	2.39	630.65	26.72	0.3608	9,520
2012	44,147.54	33.28	3.00	1,854.20	26.91	0.1914	11,830
2017	27,124.66	28.46	3.51	1,332.91	26.99	0.0517	1,961
	5,740,212.24			149,508.39			4,115,961

MECHANICVILLE
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 3-2021
NET SALVAGE PERCENT.. -40

1983	21,220,459.49	37.01	2.70	802,133.37	2.24	0.9395	27,910,676
1984	1,059,842.92	36.06	2.77	41,100.71	2.24	0.9379	1,391,608
1993	84,487.99	27.41	3.65	4,317.34	2.25	0.9179	108,573
2000	18,552.04	20.58	4.86	1,262.28	2.25	0.8907	23,133
2003	1,427,971.14	17.63	5.67	113,352.35	2.25	0.8724	1,744,027
2017	312,428.52	3.75	26.67	116,654.56	2.25	0.4000	174,960
2018	329,790.52	2.75	36.36	167,876.57	2.25	0.1818	83,948
	24,453,532.62			1,246,697.18			31,436,925

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
KENT FALLS							
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5							
PROBABLE RETIREMENT YEAR.. 11-2043							
NET SALVAGE PERCENT.. -40							
1928	95,424.37	90.93	1.10	1,469.54	18.09	0.8011	107,017
1938	311.39	87.59	1.14	4.97	19.85	0.7734	337
1944	12,363.30	84.93	1.18	204.24	20.75	0.7557	13,080
1956	2,557.45	78.17	1.28	45.83	22.15	0.7166	2,566
1958	2,059.29	76.88	1.30	37.48	22.34	0.7094	2,045
1959	5,723.52	76.21	1.31	104.97	22.43	0.7057	5,655
1961	3,489.55	74.85	1.34	65.46	22.59	0.6982	3,411
1973	2,457.82	65.91	1.52	52.30	23.39	0.6451	2,220
1975	3,333.64	64.30	1.56	72.81	23.49	0.6347	2,962
1976	2,770.46	63.49	1.58	61.28	23.54	0.6292	2,441
1979	2,882.18	61.01	1.64	66.17	23.68	0.6119	2,469
1981	19,880.16	59.33	1.69	470.36	23.77	0.5994	16,682
1982	16,078.79	58.48	1.71	384.93	23.81	0.5929	13,345
1984	216,323.21	56.76	1.76	5,330.20	23.89	0.5791	175,385
1985	3,445,370.63	55.89	1.79	86,340.99	23.93	0.5718	2,758,281
1986	268,852.86	55.02	1.82	6,850.37	23.96	0.5645	212,482
1988	2,444.89	53.26	1.88	64.35	24.03	0.5488	1,879
1990	219,390.04	51.48	1.94	5,958.63	24.09	0.5321	163,417
1996	958,367.78	46.04	2.17	29,115.21	24.26	0.4731	634,725
2002	9,426.50	40.47	2.47	325.97	24.40	0.3971	5,240
2003	136,020.20	39.53	2.53	4,817.84	24.42	0.3822	72,789
2006	47,494.97	36.69	2.73	1,815.26	24.48	0.3328	22,128
2017	164,935.87	26.12	3.83	8,843.86	24.64	0.0567	13,083
	5,637,958.87			152,503.02			4,233,639
	48,173,087.11			1,941,090.06			46,932,614
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.03							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
RAINBOW FALLS							
INTERIM SURVIVOR CURVE.. IOWA 60-R2							
PROBABLE RETIREMENT YEAR.. 7-2044							
NET SALVAGE PERCENT.. -15							
1927	99.71	60.00	1.67	1.91	5.47	0.9088	104
1928	369.81	60.00	1.67	7.10	5.76	0.9040	384
1929	49.05	60.00	1.67	0.94	6.05	0.8992	51
1937	53.00	60.00	1.67	1.02	8.42	0.8597	52
1951	364.39	59.75	1.67	7.00	12.70	0.7875	330
1953	540.67	59.64	1.68	10.45	13.32	0.7767	483
1960	967.70	58.96	1.70	18.92	15.48	0.7375	821
1962	301.35	58.66	1.70	5.89	16.08	0.7259	252
1964	552.65	58.31	1.71	10.87	16.67	0.7141	454
1985	290,607.31	50.53	1.98	6,617.13	21.60	0.5725	191,339
1989	45,328.50	48.18	2.08	1,084.26	22.22	0.5388	28,087
2017	22,617.81	26.12	3.83	996.20	24.68	0.0551	1,434
	361,851.95			8,761.69			223,791

MILL C
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -15

1920	149.17	60.00	1.67	2.86	3.45	0.9425	162
1921	35.00	60.00	1.67	0.67	3.74	0.9377	38
1922	85.05	60.00	1.67	1.63	4.02	0.9330	91
1938	120.12	60.00	1.67	2.31	8.73	0.8545	118
1941	152.18	59.99	1.67	2.92	9.66	0.8390	147
1944	4,039.01	59.98	1.67	77.57	10.62	0.8229	3,822
1956	4,172.99	59.55	1.68	80.62	14.54	0.7558	3,627
1960	155.12	59.18	1.69	3.01	15.87	0.7318	131
1966	944.15	58.26	1.72	18.68	17.80	0.6945	754
1968	30.98	57.84	1.73	0.62	18.42	0.6815	24
1969	1,264.51	57.60	1.74	25.30	18.72	0.6750	982
1973	107.94	56.50	1.77	2.20	19.87	0.6483	80
1979	665.81	54.31	1.84	14.09	21.40	0.6060	464
1980	18,403.92	53.89	1.86	393.66	21.63	0.5986	12,670
1981	10,401.92	53.44	1.87	223.69	21.86	0.5909	7,069
1984	1,159,011.20	51.99	1.92	25,590.97	22.49	0.5674	756,293
1985	1,811.20	51.48	1.94	40.41	22.69	0.5593	1,165
1986	16,661.71	50.94	1.96	375.55	22.88	0.5508	10,555
1988	1,180.45	49.82	2.01	27.29	23.24	0.5335	724

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
MILL C							
INTERIM SURVIVOR CURVE.. IOWA 60-R2							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -15							
1989	38,320.71	49.24	2.03	894.60	23.41	0.5246	23,117
1990	7,580.38	48.64	2.06	179.58	23.58	0.5152	4,491
1991	2,849.98	48.02	2.08	68.17	23.74	0.5056	1,657
1994	4,011.84	46.08	2.17	100.12	24.18	0.4753	2,193
2000	94,902.07	41.83	2.39	2,608.38	24.92	0.4043	44,120
2002	19,350.75	40.31	2.48	551.88	25.13	0.3766	8,380
2017	19,737.69	27.70	3.61	819.41	26.26	0.0520	1,180
	1,406,145.85			32,106.19			884,054

HIGH FALLS
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -15

1942	3,377.20	59.99	1.67	64.86	9.98	0.8336	3,238
1949	46,586.05	59.89	1.67	894.69	12.23	0.7958	42,634
1951	81.04	59.83	1.67	1.56	12.89	0.7846	73
1956	26,009.80	59.55	1.68	502.51	14.54	0.7558	22,608
1957	18,544.39	59.48	1.68	358.28	14.88	0.7498	15,991
1958	134.11	59.39	1.68	2.59	15.21	0.7439	115
1961	507.61	59.06	1.69	9.87	16.20	0.7257	424
1963	571.65	58.78	1.70	11.18	16.85	0.7133	469
1964	1,081.34	58.62	1.71	21.26	17.17	0.7071	879
1965	618.77	58.44	1.71	12.17	17.49	0.7007	499
1969	6,308.84	57.60	1.74	126.24	18.72	0.6750	4,897
1974	2,716.34	56.18	1.78	55.60	20.14	0.6415	2,004
1981	17,243.40	53.44	1.87	370.82	21.86	0.5909	11,718
1984	4,027.96	51.99	1.92	88.94	22.49	0.5674	2,628
1986	91,033.65	50.94	1.96	2,051.90	22.88	0.5508	57,667
1987	108,403.70	50.39	1.98	2,468.35	23.06	0.5424	67,614
1988	62,073.33	49.82	2.01	1,434.83	23.24	0.5335	38,085
1989	95,035.56	49.24	2.03	2,218.61	23.41	0.5246	57,331
1990	11,592.22	48.64	2.06	274.62	23.58	0.5152	6,868
1991	4,170.58	48.02	2.08	99.76	23.74	0.5056	2,425
2000	94,009.85	41.83	2.39	2,583.86	24.92	0.4043	43,705

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
HIGH FALLS							
INTERIM SURVIVOR CURVE.. IOWA 60-R2							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -15							
2006	21,143.46	37.14	2.69	654.07	25.50	0.3134	7,621
2017	330,620.75	27.70	3.61	13,725.72	26.26	0.0520	19,767
2018	54,342.08	26.80	3.73	2,331.00	26.32	0.0179	1,119
	1,000,233.68			30,363.29			410,379

CADYVILLE
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -15

1923	6,001.59	60.00	1.67	115.26	4.31	0.9282	6,406
1924	47.04	60.00	1.67	0.90	4.60	0.9233	50
1925	47.04	60.00	1.67	0.90	4.89	0.9185	50
1927	47.04	60.00	1.67	0.90	5.47	0.9088	49
1941	11,829.33	59.99	1.67	227.18	9.66	0.8390	11,413
1944	250.29	59.98	1.67	4.81	10.62	0.8229	237
1949	670.77	59.89	1.67	12.88	12.23	0.7958	614
1957	22,813.42	59.48	1.68	440.76	14.88	0.7498	19,672
1974	1,878.33	56.18	1.78	38.45	20.14	0.6415	1,386
1976	423.48	55.49	1.80	8.77	20.66	0.6277	306
1981	14,391.88	53.44	1.87	309.50	21.86	0.5909	9,780
1982	3,865.81	52.98	1.89	84.02	22.08	0.5832	2,593
1984	456.54	51.99	1.92	10.08	22.49	0.5674	298
1985	201,269.89	51.48	1.94	4,490.33	22.69	0.5593	129,444
1986	283,200.18	50.94	1.96	6,383.33	22.88	0.5508	179,398
1988	2,058.55	49.82	2.01	47.58	23.24	0.5335	1,263
1989	44,549.04	49.24	2.03	1,040.00	23.41	0.5246	26,874
1991	15,227.14	48.02	2.08	364.23	23.74	0.5056	8,854
1992	6,473.27	47.39	2.11	157.07	23.89	0.4959	3,692
1993	20,482.34	46.74	2.14	504.07	24.04	0.4857	11,440
1994	41,361.76	46.08	2.17	1,032.18	24.18	0.4753	22,606
2007	75,404.66	36.32	2.75	2,384.67	25.59	0.2954	25,618
2010	29,706.36	33.82	2.96	1,011.20	25.82	0.2366	8,081
2017	11,824.93	27.70	3.61	490.91	26.26	0.0520	707
	794,280.68			19,159.98			470,831

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
MECHANICVILLE							
INTERIM SURVIVOR CURVE.. IOWA 60-R2							
PROBABLE RETIREMENT YEAR.. 3-2021							
NET SALVAGE PERCENT.. -15							
1983	1,017,443.37	35.43	2.82	32,995.69	2.22	0.9373	1,096,744
1984	155,274.56	34.59	2.89	5,160.55	2.23	0.9355	167,054
1986	18,884.50	32.90	3.04	660.20	2.23	0.9322	20,245
1990	97,715.65	29.41	3.40	3,820.68	2.23	0.9242	103,853
1995	785.94	24.90	4.02	36.33	2.24	0.9100	823
1997	2,090.47	23.05	4.34	104.34	2.24	0.9028	2,170
2000	155,499.94	20.25	4.94	8,833.95	2.24	0.8894	159,043
2002	24,953.69	18.36	5.45	1,563.97	2.24	0.8780	25,196
2003	466,800.89	17.40	5.75	30,867.21	2.24	0.8713	467,711
2018	128,860.46	2.74	36.50	54,089.18	2.25	0.1788	26,501
	2,068,309.47			138,132.10			2,069,340

KENT FALLS
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 4-2046
NET SALVAGE PERCENT.. -15

1928	14,661.25	60.00	1.67	281.57	5.76	0.9040	15,242
1942	234.23	59.99	1.67	4.50	9.98	0.8336	225
1943	87.06	59.99	1.67	1.67	10.30	0.8283	83
1944	301.35	59.98	1.67	5.79	10.62	0.8229	285
1945	165.16	59.97	1.67	3.17	10.94	0.8176	155
1948	352.41	59.92	1.67	6.77	11.91	0.8012	325
1949	39.01	59.89	1.67	0.75	12.23	0.7958	36
1951	309.38	59.83	1.67	5.94	12.89	0.7846	279
1952	100.11	59.79	1.67	1.92	13.22	0.7789	90
1956	3,779.68	59.55	1.68	73.02	14.54	0.7558	3,285
1959	205.25	59.29	1.69	3.99	15.54	0.7379	174
1960	3,945.85	59.18	1.69	76.69	15.87	0.7318	3,321
1961	2,307.84	59.06	1.69	44.85	16.20	0.7257	1,926
1962	681.81	58.92	1.70	13.33	16.52	0.7196	564
1963	364.39	58.78	1.70	7.12	16.85	0.7133	299
1964	2,102.59	58.62	1.71	41.35	17.17	0.7071	1,710
1965	641.79	58.44	1.71	12.62	17.49	0.7007	517
1973	2,395.98	56.50	1.77	48.77	19.87	0.6483	1,786
1976	280.34	55.49	1.80	5.80	20.66	0.6277	202
1982	2,303.82	52.98	1.89	50.07	22.08	0.5832	1,545
1985	1,201,097.08	51.48	1.94	26,796.48	22.69	0.5593	772,471

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
KENT FALLS							
INTERIM SURVIVOR CURVE.. IOWA 60-R2							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -15							
1986	232,937.37	50.94	1.96	5,250.41	22.88	0.5508	147,558
1987	5,578.91	50.39	1.98	127.03	23.06	0.5424	3,480
1988	1,621.73	49.82	2.01	37.49	23.24	0.5335	995
1989	45,756.54	49.24	2.03	1,068.19	23.41	0.5246	27,603
1991	4,349.06	48.02	2.08	104.03	23.74	0.5056	2,529
1994	3,356.32	46.08	2.17	83.76	24.18	0.4753	1,834
2000	130,672.00	41.83	2.39	3,591.52	24.92	0.4043	60,749
	1,660,628.31			37,748.60			1,049,268

KEUKA
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 11-2043
NET SALVAGE PERCENT.. -15

1954	344.38	59.52	1.68	6.65	13.52	0.7729	306
1978	1,894.32	53.70	1.86	40.52	19.89	0.6296	1,372
1980	46.24	52.78	1.89	1.01	20.29	0.6156	33
1981	5,804.17	52.29	1.91	127.49	20.48	0.6083	4,061
1990	32,699.02	47.12	2.12	797.20	21.89	0.5354	20,135
	40,788.13			972.87			25,907
	7,332,238.07			267,244.72			5,133,570

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.64

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
RAINBOW FALLS							
INTERIM SURVIVOR CURVE.. IOWA 55-S4							
PROBABLE RETIREMENT YEAR.. 7-2044							
NET SALVAGE PERCENT.. -10							
2008	1,253.10	36.01	2.78	38.32	25.51	0.2916	402
2018	294,659.51	26.08	3.83	12,414.01	25.58	0.0192	6,213
	295,912.61			12,452.33			6,615
MILL C							
INTERIM SURVIVOR CURVE.. IOWA 55-S4							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -10							
2005	9,450.07	40.56	2.47	256.76	27.06	0.3328	3,460
2008	19,501.44	37.71	2.65	568.47	27.21	0.2784	5,973
	28,951.51			825.23			9,433
HIGH FALLS							
INTERIM SURVIVOR CURVE.. IOWA 55-S4							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -10							
2008	1,745.81	37.71	2.65	50.89	27.21	0.2784	535
	1,745.81			50.89			535
MECHANICVILLE							
INTERIM SURVIVOR CURVE.. IOWA 55-S4							
PROBABLE RETIREMENT YEAR.. 3-2021							
NET SALVAGE PERCENT.. -10							
1983	1,047,751.04	37.63	2.66	30,657.20	2.23	0.9407	1,084,227
2006	71,246.42	14.75	6.78	5,313.56	2.25	0.8475	66,416
2017	40,522.99	3.75	26.67	11,888.23	2.25	0.4000	17,830
	1,159,520.45			47,858.99			1,168,473

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
KENT FALLS							
INTERIM SURVIVOR CURVE.. IOWA 55-S4							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. -10							
1954	483.04	55.00	1.82	9.67	4.88	0.9113	484
1963	538.16	55.00	1.82	10.77	7.50	0.8636	511
1965	3,667.85	55.00	1.82	73.43	8.27	0.8496	3,428
1969	1,680.76	54.97	1.82	33.65	10.06	0.8170	1,510
1972	627.78	54.93	1.82	12.57	11.64	0.7881	544
1977	12,318.17	54.70	1.83	247.96	14.71	0.7311	9,906
1981	897.65	54.25	1.84	18.17	17.43	0.6787	670
1984	31,638.86	53.66	1.86	647.33	19.48	0.6370	22,168
1985	87,971.19	53.40	1.87	1,809.57	20.14	0.6229	60,272
1986	91,876.80	53.11	1.88	1,900.01	20.79	0.6086	61,503
1987	2,737.45	52.78	1.89	56.91	21.41	0.5944	1,790
1995	994.22	48.72	2.05	22.42	25.23	0.4821	527
1997	414.72	47.32	2.11	9.63	25.82	0.4544	207
1998	10,684.48	46.57	2.15	252.69	26.07	0.4402	5,174
1999	1,903.99	45.79	2.18	45.66	26.29	0.4259	892
2011	16,198.25	34.79	2.87	511.38	27.29	0.2156	3,841
2012	15,115.60	33.80	2.96	492.16	27.30	0.1923	3,198
	279,748.97			6,153.98			176,625
	1,765,879.35			67,341.42			1,361,681
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.81							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
RAINBOW FALLS							
INTERIM SURVIVOR CURVE.. IOWA 75-R4							
PROBABLE RETIREMENT YEAR.. 7-2044							
NET SALVAGE PERCENT.. 0							
1986	5,436.06	56.59	1.77	96.22	24.42	0.5685	3,090
	5,436.06			96.22			3,090
MILL C							
INTERIM SURVIVOR CURVE.. IOWA 75-R4							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. 0							
1944	1,053.01	74.95	1.33	14.01	11.13	0.8515	897
1986	6,704.07	58.07	1.72	115.31	25.92	0.5536	3,712
	7,757.08			129.32			4,609
HIGH FALLS							
INTERIM SURVIVOR CURVE.. IOWA 75-R4							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. 0							
1949	6,006.06	74.78	1.34	80.48	13.55	0.8188	4,918
1976	3,375.03	65.72	1.52	51.30	24.33	0.6298	2,126
1978	1,016.05	64.33	1.55	15.75	24.73	0.6156	625
2017	21,440.43	28.79	3.47	743.98	27.29	0.0521	1,117
2018	20,865.78	27.80	3.60	751.17	27.30	0.0180	375
	52,703.35			1,642.68			9,161

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
CADYVILLE							
INTERIM SURVIVOR CURVE.. IOWA 75-R4							
PROBABLE RETIREMENT YEAR.. 4-2046							
NET SALVAGE PERCENT.. 0							
1925	384.00	75.00	1.33	5.11	4.80	0.9360	359
1978	2,061.02	64.33	1.55	31.95	24.73	0.6156	1,269
	2,445.02			37.06			1,628
	68,341.51			1,905.28			18,488
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.79							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R3							
NET SALVAGE PERCENT.. -5							
1969	5,721.13	55.00	1.82	109.33	13.94	0.7466	4,485
2013	49,912.01	55.00	1.82	953.82	49.62	0.0978	5,127
2017	40,477.57	55.00	1.82	773.53	53.52	0.0269	1,144
	96,110.71			1,836.68			10,756
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.91							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S3							
NET SALVAGE PERCENT.. -10							
1967	9,910.99	50.00	2.00	218.04	9.32	0.8136	8,870
1975	8,044.01	50.00	2.00	176.97	12.71	0.7458	6,599
	17,955.00			395.01			15,469
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.20							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 343.00 PRIME MOVERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R3							
NET SALVAGE PERCENT.. -5							
1967	108,995.43	45.00	2.22	2,540.68	6.46	0.8564	98,015
1975	1,253.99	45.00	2.22	29.23	9.81	0.7820	1,030
1998	19,816.27	45.00	2.22	461.92	25.89	0.4247	8,836
2001	16,799.95	45.00	2.22	391.61	28.49	0.3669	6,472
2017	38,536.33	45.00	2.22	898.28	43.53	0.0327	1,322
	185,401.97			4,321.72			115,675
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.33							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R3							
NET SALVAGE PERCENT.. -5							
1967	51,515.22	50.00	2.00	1,081.82	9.40	0.8120	43,922
	51,515.22			1,081.82			43,922
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.10							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R1.5							
NET SALVAGE PERCENT.. -5							
1967	44,693.68	35.00	2.86	1,342.15	5.25	0.8500	39,889
1972	503.99	35.00	2.86	15.13	6.77	0.8066	427
1979	622.99	35.00	2.86	18.71	9.29	0.7346	481
1987	3,498.35	35.00	2.86	105.06	12.99	0.6289	2,310
1991	2,026.79	35.00	2.86	60.86	15.19	0.5660	1,205
2001	5,477.20	35.00	2.86	164.48	21.61	0.3826	2,200
2017	60,928.20	35.00	2.86	1,829.67	33.77	0.0351	2,248
	117,751.20			3,536.06			48,760
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.00							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -30							
1907	14,089.14	70.00				1.0000	18,316
1908	7,398.45	70.00				1.0000	9,618
1918	210.75	70.00	1.43	3.92	1.29	0.9816	269
1919	223.85	70.00	1.43	4.16	1.51	0.9784	285
1921	3,600.32	70.00	1.43	66.93	1.94	0.9723	4,551
1922	1,928.59	70.00	1.43	35.85	2.18	0.9689	2,429
1923	8,710.67	70.00	1.43	161.93	2.40	0.9657	10,936
1924	1,310.19	70.00	1.43	24.36	2.65	0.9621	1,639
1925	465.85	70.00	1.43	8.66	2.88	0.9589	581
1926	199.75	70.00	1.43	3.71	3.13	0.9553	248
1929	51,694.07	70.00	1.43	960.99	3.90	0.9443	63,458
1930	6,342.10	70.00	1.43	117.90	4.16	0.9406	7,755
1931	7,005.84	70.00	1.43	130.24	4.42	0.9369	8,533
1932	45.11	70.00	1.43	0.84	4.69	0.9330	55
1934	33,447.38	70.00	1.43	621.79	5.23	0.9253	40,233
1935	204.78	70.00	1.43	3.81	5.51	0.9213	245
1937	1,662.56	70.00	1.43	30.91	6.07	0.9133	1,974
1938	11,099.23	70.00	1.43	206.33	6.37	0.9090	13,116
1939	6,338.14	70.00	1.43	117.83	6.67	0.9047	7,454
1940	408.56	70.00	1.43	7.60	6.99	0.9001	478
1941	493.90	70.00	1.43	9.18	7.31	0.8956	575
1942	1,454.50	70.00	1.43	27.04	7.65	0.8907	1,684
1943	88.28	70.00	1.43	1.64	8.00	0.8857	102
1944	717.76	70.00	1.43	13.34	8.36	0.8806	822
1945	82.23	70.00	1.43	1.53	8.75	0.8750	94
1946	2,873.31	70.00	1.43	53.41	9.15	0.8693	3,247
1947	1,434.60	70.00	1.43	26.67	9.57	0.8633	1,610
1948	112.38	70.00	1.43	2.09	10.02	0.8569	125
1949	526.07	70.00	1.43	9.78	10.48	0.8503	582
1950	3,623.34	70.00	1.43	67.36	10.97	0.8433	3,972
1951	8,250.69	70.00	1.43	153.38	11.48	0.8360	8,967
1952	14,642.26	70.00	1.43	272.20	12.01	0.8284	15,769
1953	26,698.23	70.00	1.43	496.32	12.57	0.8204	28,475
1954	44,874.94	70.00	1.43	834.23	13.15	0.8121	47,378
1955	66,868.50	70.00	1.43	1,243.09	13.76	0.8034	69,841
1956	18,910.11	70.00	1.43	351.54	14.38	0.7946	19,533
1957	15,146.25	70.00	1.43	281.57	15.02	0.7854	15,465
1958	22,304.62	70.00	1.43	414.64	15.67	0.7761	22,505
1959	14,502.93	70.00	1.43	269.61	16.33	0.7667	14,455
1960	5,655.89	70.00	1.43	105.14	17.01	0.7570	5,566
1961	80,541.69	70.00	1.43	1,497.27	17.70	0.7471	78,229

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -30							
1962	152,440.86	70.00	1.43	2,833.88	18.39	0.7373	146,111
1963	56,972.06	70.00	1.43	1,059.11	19.10	0.7271	53,855
1964	180,383.43	70.00	1.43	3,353.33	19.81	0.7170	168,135
1965	11,268.66	70.00	1.43	209.48	20.54	0.7066	10,351
1966	10,298.89	70.00	1.43	191.46	21.28	0.6960	9,318
1967	48,781.37	70.00	1.43	906.85	22.03	0.6853	43,458
1968	13,593.96	70.00	1.43	252.71	22.78	0.6746	11,921
1969	209,494.36	70.00	1.43	3,894.50	23.55	0.6636	180,718
1970	51,141.61	70.00	1.43	950.72	24.33	0.6524	43,376
1971	27,716.37	70.00	1.43	515.25	25.12	0.6411	23,101
1972	56,729.69	70.00	1.43	1,054.60	25.93	0.6296	46,430
1973	737,112.61	70.00	1.43	13,702.92	26.74	0.6180	592,196
1974	102,828.90	70.00	1.43	1,911.59	27.56	0.6063	81,047
1975	161,508.39	70.00	1.43	3,002.44	28.39	0.5944	124,807
1976	337,427.02	70.00	1.43	6,272.77	29.23	0.5824	255,486
1977	330,540.74	70.00	1.43	6,144.75	30.09	0.5701	244,991
1978	6,987.45	70.00	1.43	129.90	30.95	0.5579	5,067
1979	208,192.47	70.00	1.43	3,870.30	31.82	0.5454	147,621
1980	212,035.87	70.00	1.43	3,941.75	32.70	0.5329	146,881
1981	393,844.71	70.00	1.43	7,321.57	33.59	0.5201	266,311
1982	197,610.13	70.00	1.43	3,673.57	34.48	0.5074	130,355
1983	163,960.00	70.00	1.43	3,048.02	35.39	0.4944	105,387
1984	1,227,076.97	70.00	1.43	22,811.36	36.30	0.4814	767,977
1985	10,656.39	70.00	1.43	198.10	37.22	0.4683	6,487
1986	104,693.27	70.00	1.43	1,946.25	38.14	0.4551	61,945
1988	228,404.95	70.00	1.43	4,246.05	40.01	0.4284	127,212
1989	610,157.92	70.00	1.43	11,342.84	40.95	0.4150	329,180
1990	300,100.98	70.00	1.43	5,578.88	41.90	0.4014	156,610
1991	157,240.63	70.00	1.43	2,923.10	42.86	0.3877	79,253
1992	475,386.32	70.00	1.43	8,837.43	43.81	0.3741	231,219
1993	20,820.54	70.00	1.43	387.05	44.78	0.3603	9,752
1994	72,332.45	70.00	1.43	1,344.66	45.74	0.3466	32,589
1995	2,320.73	70.00	1.43	43.14	46.71	0.3327	1,004
1996	57,505.24	70.00	1.43	1,069.02	47.68	0.3189	23,837
1997	25,109.92	70.00	1.43	466.79	48.66	0.3049	9,952
1998	18,536.67	70.00	1.43	344.60	49.64	0.2909	7,009
1999	68,779.72	70.00	1.43	1,278.61	50.62	0.2769	24,755
2002	2,028.04	70.00	1.43	37.70	53.57	0.2347	619
2003	1,574.05	70.00	1.43	29.26	54.56	0.2206	451
2004	42,490.80	70.00	1.43	789.90	55.55	0.2064	11,403
2005	61,287.30	70.00	1.43	1,139.33	56.54	0.1923	15,320

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -30							
2006	292,908.15	70.00	1.43	5,445.16	57.54	0.1780	67,779
2007	21,327.42	70.00	1.43	396.48	58.53	0.1639	4,543
2008	65,999.32	70.00	1.43	1,226.93	59.52	0.1497	12,845
2009	1,909,532.79	70.00	1.43	35,498.21	60.52	0.1354	336,190
2010	6,525,461.60	70.00	1.43	121,308.33	61.52	0.1211	1,027,643
2011	8,841,883.34	70.00	1.43	164,370.61	62.51	0.1070	1,229,906
2012	484,563.29	70.00	1.43	9,008.03	63.51	0.0927	58,401
2013	2,818,159.66	70.00	1.43	52,389.59	64.51	0.0784	287,337
2014	228,450.77	70.00	1.43	4,246.90	65.51	0.0641	19,049
2016	359.08	70.00	1.43	6.68	67.50	0.0357	17
2017	836,335.12	70.00	1.43	15,547.47	68.50	0.0214	23,299
	29,668,540.79			551,138.72			8,331,675
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.86							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -15							
1890	3,847.04	65.00				1.0000	4,424
1907	1,799.10	65.00	1.54	31.86	2.40	0.9631	1,993
1908	410.58	65.00	1.54	7.27	2.68	0.9588	453
1914	9.95	65.00	1.54	0.18	4.26	0.9345	11
1917	139.34	65.00	1.54	2.47	4.95	0.9239	148
1918	609.65	65.00	1.54	10.80	5.17	0.9205	645
1919	9.95	65.00	1.54	0.18	5.39	0.9171	10
1922	39.81	65.00	1.54	0.71	6.04	0.9071	42
1923	2,764.59	65.00	1.54	48.96	6.27	0.9035	2,873
1924	4,431.81	65.00	1.54	78.49	6.49	0.9002	4,588
1925	287,963.76	65.00	1.54	5,099.84	6.71	0.8968	296,973
1926	62,276.88	65.00	1.54	1,102.92	6.94	0.8932	63,972
1927	49,675.68	65.00	1.54	879.76	7.17	0.8897	50,825
1928	55,222.28	65.00	1.54	977.99	7.40	0.8862	56,276
1929	145,874.28	65.00	1.54	2,583.43	7.63	0.8826	148,064
1930	99,187.13	65.00	1.54	1,756.60	7.87	0.8789	100,254
1931	33,762.45	65.00	1.54	597.93	8.11	0.8752	33,982
1932	12,003.97	65.00	1.54	212.59	8.36	0.8714	12,029
1933	16,378.57	65.00	1.54	290.06	8.60	0.8677	16,343
1934	64,197.91	65.00	1.54	1,136.94	8.86	0.8637	63,764
1935	19,601.03	65.00	1.54	347.13	9.11	0.8599	19,382
1936	2,874.07	65.00	1.54	50.90	9.38	0.8557	2,828
1937	29,825.78	65.00	1.54	528.21	9.65	0.8515	29,208
1938	104,828.30	65.00	1.54	1,856.51	9.92	0.8474	102,154
1939	102,153.27	65.00	1.54	1,809.13	10.21	0.8429	99,023
1940	87,426.97	65.00	1.54	1,548.33	10.50	0.8385	84,300
1941	61,532.81	65.00	1.54	1,089.75	10.80	0.8339	59,006
1942	112,820.95	65.00	1.54	1,998.06	11.11	0.8291	107,568
1943	174,128.10	65.00	1.54	3,083.81	11.43	0.8242	165,034
1944	195,622.10	65.00	1.54	3,464.47	11.76	0.8191	184,265
1945	170,862.65	65.00	1.54	3,025.98	12.11	0.8137	159,884
1946	86,439.07	65.00	1.54	1,530.84	12.46	0.8083	80,350
1947	149,557.40	65.00	1.54	2,648.66	12.83	0.8026	138,043
1948	422,675.03	65.00	1.54	7,485.57	13.21	0.7968	387,291
1949	139,465.84	65.00	1.54	2,469.94	13.60	0.7908	126,828
1950	632,968.77	65.00	1.54	11,209.88	14.01	0.7845	571,019
1951	1,622,911.91	65.00	1.54	28,741.77	14.43	0.7780	1,452,019
1952	736,010.46	65.00	1.54	13,034.75	14.86	0.7714	652,905
1953	1,122,828.42	65.00	1.54	19,885.29	15.30	0.7646	987,318
1954	979,407.02	65.00	1.54	17,345.30	15.76	0.7575	853,231
1955	2,707,364.08	65.00	1.54	47,947.42	16.24	0.7502	2,335,569

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -15							
1956	1,346,317.35	65.00	1.54	23,843.28	16.72	0.7428	1,150,005
1957	988,917.05	65.00	1.54	17,513.72	17.22	0.7351	835,973
1958	1,987,587.69	65.00	1.54	35,200.18	17.73	0.7272	1,662,248
1959	585,988.56	65.00	1.54	10,377.86	18.26	0.7191	484,579
1960	745,934.08	65.00	1.54	13,210.49	18.80	0.7108	609,716
1961	2,444,883.84	65.00	1.54	43,298.89	19.35	0.7023	1,974,626
1962	4,037,449.85	65.00	1.54	71,503.24	19.91	0.6937	3,220,849
1963	1,486,772.39	65.00	1.54	26,330.74	20.48	0.6849	1,171,068
1964	1,834,196.43	65.00	1.54	32,483.62	21.07	0.6759	1,425,588
1965	447,031.34	65.00	1.54	7,916.93	21.67	0.6666	342,700
1966	1,036,460.90	65.00	1.54	18,355.72	22.28	0.6572	783,372
1967	1,606,899.69	65.00	1.54	28,458.19	22.90	0.6477	1,196,889
1968	1,123,900.37	65.00	1.54	19,904.28	23.53	0.6380	824,606
1969	5,619,344.76	65.00	1.54	99,518.60	24.17	0.6282	4,059,260
1970	9,042,832.71	65.00	1.54	160,148.57	24.82	0.6182	6,428,301
1971	2,170,179.32	65.00	1.54	38,433.88	25.48	0.6080	1,517,389
1972	1,956,560.33	65.00	1.54	34,650.68	26.16	0.5975	1,344,492
1973	4,928,156.05	65.00	1.54	87,277.64	26.84	0.5871	3,327,205
1974	2,053,248.15	65.00	1.54	36,363.02	27.53	0.5765	1,361,158
1975	4,277,927.88	65.00	1.54	75,762.10	28.22	0.5659	2,783,765
1976	13,377,035.17	65.00	1.54	236,907.29	28.93	0.5549	8,536,662
1977	7,119,582.79	65.00	1.54	126,087.81	29.64	0.5440	4,454,011
1978	3,016,760.26	65.00	1.54	53,426.82	30.37	0.5328	1,848,325
1979	3,227,207.53	65.00	1.54	57,153.85	31.10	0.5215	1,935,585
1980	11,708,176.53	65.00	1.54	207,351.81	31.84	0.5102	6,868,865
1981	3,010,488.06	65.00	1.54	53,315.74	32.59	0.4986	1,726,253
1982	1,978,732.30	65.00	1.54	35,043.35	33.34	0.4871	1,108,371
1983	4,124,583.47	65.00	1.54	73,046.37	34.10	0.4754	2,254,856
1984	8,221,690.58	65.00	1.54	145,606.14	34.87	0.4635	4,382,745
1985	1,613,437.57	65.00	1.54	28,573.98	35.65	0.4515	837,811
1986	2,781,052.33	65.00	1.54	49,252.44	36.44	0.4394	1,405,230
1987	3,828,544.60	65.00	1.54	67,803.52	37.23	0.4272	1,881,019
1988	19,287,416.98	65.00	1.54	341,580.15	38.02	0.4151	9,206,694
1989	8,300,803.84	65.00	1.54	147,007.24	38.83	0.4026	3,843,380
1990	14,882,509.99	65.00	1.54	263,569.25	39.64	0.3902	6,677,373
1991	6,303,203.30	65.00	1.54	111,629.73	40.46	0.3775	2,736,668
1992	12,275,057.74	65.00	1.54	217,391.27	41.28	0.3649	5,151,326
1993	12,869,514.59	65.00	1.54	227,919.10	42.11	0.3522	5,211,799
1994	4,552,609.62	65.00	1.54	80,626.72	42.95	0.3392	1,776,039
1995	9,864,191.86	65.00	1.54	174,694.84	43.79	0.3263	3,701,602
1996	1,217,390.10	65.00	1.54	21,559.98	44.64	0.3132	438,522

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -15							
1997	1,334,966.33	65.00	1.54	23,642.25	45.50	0.3000	460,563
1998	6,005,082.91	65.00	1.54	106,350.02	46.36	0.2868	1,980,389
1999	1,846,841.17	65.00	1.54	32,707.56	47.22	0.2735	580,963
2000	1,239,046.06	65.00	1.54	21,943.51	48.10	0.2600	370,475
2001	834,794.82	65.00	1.54	14,784.22	48.97	0.2466	236,759
2002	1,782,547.08	65.00	1.54	31,568.91	49.85	0.2331	477,797
2003	1,629,358.27	65.00	1.54	28,855.93	50.74	0.2194	411,066
2004	7,701,187.62	65.00	1.54	136,388.03	51.63	0.2057	1,821,666
2005	9,011,915.52	65.00	1.54	159,601.02	52.53	0.1919	1,988,276
2006	7,794,283.99	65.00	1.54	138,036.77	53.43	0.1780	1,595,490
2007	6,580,528.69	65.00	1.54	116,541.16	54.33	0.1642	1,242,223
2008	3,613,059.36	65.00	1.54	63,987.28	55.24	0.1502	623,876
2009	6,834,800.88	65.00	1.54	121,044.32	56.15	0.1362	1,070,142
2010	27,523,603.13	65.00	1.54	487,443.01	57.07	0.1220	3,861,562
2011	35,536,021.51	65.00	1.54	629,342.94	57.99	0.1079	4,407,444
2012	12,568,274.09	65.00	1.54	222,584.13	58.91	0.0937	1,354,150
2013	11,148,303.06	65.00	1.54	197,436.45	59.84	0.0794	1,017,695
2014	20,548,604.63	65.00	1.54	363,915.79	60.77	0.0651	1,537,899
2015	21,500,914.58	65.00	1.54	380,781.20	61.71	0.0506	1,251,633
2016	52,449,171.53	65.00	1.54	928,874.83	62.64	0.0363	2,190,094
2017	34,598,944.15	65.00	1.54	612,747.30	63.58	0.0219	869,385
2018	89,719,868.66	65.00	1.54	1,588,938.87	64.53	0.0072	745,976
	575,584,604.75			10,193,535.21			152,037,342
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.77							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -50							
1923	8,161.53	80.00	1.25	153.03	10.20	0.8725	10,681
1924	87,346.79	80.00	1.25	1,637.75	10.51	0.8686	113,807
1925	243,081.89	80.00	1.25	4,557.79	10.83	0.8646	315,260
1926	5,248.48	80.00	1.25	98.41	11.16	0.8605	6,774
1927	162,669.21	80.00	1.25	3,050.05	11.50	0.8563	208,928
1928	47,074.57	80.00	1.25	882.65	11.84	0.8520	60,161
1929	211,951.35	80.00	1.25	3,974.09	12.20	0.8475	269,443
1930	88,844.33	80.00	1.25	1,665.83	12.57	0.8429	112,328
1942	1,106.38	80.00	1.25	20.74	17.86	0.7768	1,289
1943	1,730.81	80.00	1.25	32.45	18.38	0.7703	2,000
1947	41,148.45	80.00	1.25	771.53	20.56	0.7430	45,860
1948	30,147.42	80.00	1.25	565.26	21.14	0.7358	33,271
1949	38,691.25	80.00	1.25	725.46	21.72	0.7285	42,280
1950	14,436.02	80.00	1.25	270.68	22.32	0.7210	15,613
1951	79,147.45	80.00	1.25	1,484.01	22.93	0.7134	84,693
1952	44,939.96	80.00	1.25	842.62	23.54	0.7058	47,575
1953	18,287.93	80.00	1.25	342.90	24.17	0.6979	19,144
1955	260,268.21	80.00	1.25	4,880.03	25.46	0.6818	266,157
1956	346,056.61	80.00	1.25	6,488.56	26.12	0.6735	349,604
1957	133,165.67	80.00	1.25	2,496.86	26.78	0.6653	132,883
1958	71,433.12	80.00	1.25	1,339.37	27.46	0.6568	70,371
1959	37,677.10	80.00	1.25	706.45	28.15	0.6481	36,629
1960	16,230.62	80.00	1.25	304.32	28.84	0.6395	15,569
1961	138,167.60	80.00	1.25	2,590.64	29.54	0.6308	130,724
1962	302,870.18	80.00	1.25	5,678.82	30.25	0.6219	282,523
1963	200,264.30	80.00	1.25	3,754.96	30.97	0.6129	184,107
1964	27,639.40	80.00	1.25	518.24	31.70	0.6038	25,031
1965	103,768.87	80.00	1.25	1,945.67	32.43	0.5946	92,555
1966	4,615.11	80.00	1.25	86.53	33.17	0.5854	4,052
1967	87,608.26	80.00	1.25	1,642.65	33.92	0.5760	75,694
1968	295,485.99	80.00	1.25	5,540.36	34.68	0.5665	251,089
1969	435,908.02	80.00	1.25	8,173.28	35.44	0.5570	364,201
1970	223,062.10	80.00	1.25	4,182.41	36.21	0.5474	183,150
1971	19,539.09	80.00	1.25	366.36	36.99	0.5376	15,757
1972	436,754.49	80.00	1.25	8,189.15	37.77	0.5279	345,831
1973	90,853.79	80.00	1.25	1,703.51	38.57	0.5179	70,577
1975	174,592.68	80.00	1.25	3,273.61	40.17	0.4979	130,389
1976	41,779.82	80.00	1.25	783.37	40.98	0.4878	30,567
1977	398,440.56	80.00	1.25	7,470.76	41.80	0.4775	285,383
1978	1,992,816.39	80.00	1.25	37,365.31	42.62	0.4673	1,396,715
1982	7,054,167.14	80.00	1.25	132,265.63	45.98	0.4253	4,499,677

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R3							
NET SALVAGE PERCENT.. -50							
1984	33,771.11	80.00	1.25	633.21	47.69	0.4039	20,459
2005	177,868.83	80.00	1.25	3,335.04	66.87	0.1641	43,788
2006	123,126.59	80.00	1.25	2,308.62	67.83	0.1521	28,095
2007	31,289.15	80.00	1.25	586.67	68.79	0.1401	6,576
2008	557.14	80.00	1.25	10.45	69.75	0.1281	107
2010	14,302.31	80.00	1.25	268.17	71.69	0.1039	2,229
2015	2,934.44	80.00	1.25	55.02	76.56	0.0430	189
2016	353,471.31	80.00	1.25	6,627.59	77.54	0.0308	16,304
2017	6,759,620.80	80.00	1.25	126,742.89	78.52	0.0185	187,579
2018	26,367.92	80.00	1.25	494.40	79.51	0.0061	242

21,540,488.54

403,884.16

10,933,910

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.87

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -50							
1930	20,825.60	70.00	1.43	446.71	7.49	0.8930	27,896
1931	11,699.79	70.00	1.43	250.96	7.77	0.8890	15,602
1932	8,884.91	70.00	1.43	190.58	8.05	0.8850	11,795
1933	205.42	70.00	1.43	4.41	8.34	0.8809	271
1934	3,109.52	70.00	1.43	66.70	8.64	0.8766	4,089
1935	293.48	70.00	1.43	6.30	8.94	0.8723	384
1936	688.97	70.00	1.43	14.78	9.26	0.8677	897
1937	43,967.03	70.00	1.43	943.09	9.58	0.8631	56,925
1938	568.26	70.00	1.43	12.19	9.91	0.8584	732
1939	20,515.83	70.00	1.43	440.06	10.25	0.8536	26,268
1940	20,689.04	70.00	1.43	443.78	10.61	0.8484	26,330
1941	28,565.52	70.00	1.43	612.73	10.97	0.8433	36,134
1942	39,719.58	70.00	1.43	851.98	11.35	0.8379	49,919
1943	75,390.70	70.00	1.43	1,617.13	11.74	0.8323	94,120
1944	22,265.24	70.00	1.43	477.59	12.15	0.8264	27,601
1945	27,770.08	70.00	1.43	595.67	12.56	0.8206	34,181
1946	62,323.85	70.00	1.43	1,336.85	12.99	0.8144	76,138
1947	216,016.67	70.00	1.43	4,633.56	13.43	0.8081	261,858
1948	141,844.51	70.00	1.43	3,042.56	13.89	0.8016	170,547
1949	86,376.03	70.00	1.43	1,852.77	14.36	0.7949	102,985
1950	336,415.76	70.00	1.43	7,216.12	14.84	0.7880	397,643
1951	233,565.13	70.00	1.43	5,009.97	15.34	0.7809	273,573
1952	157,637.87	70.00	1.43	3,381.33	15.85	0.7736	182,916
1953	770,277.48	70.00	1.43	16,522.45	16.37	0.7661	885,211
1954	311,231.49	70.00	1.43	6,675.92	16.91	0.7584	354,071
1955	562,386.39	70.00	1.43	12,063.19	17.46	0.7506	633,166
1956	716,222.44	70.00	1.43	15,362.97	18.03	0.7424	797,618
1957	262,617.31	70.00	1.43	5,633.14	18.60	0.7343	289,256
1958	1,067,063.35	70.00	1.43	22,888.51	19.19	0.7259	1,161,808
1959	457,978.20	70.00	1.43	9,823.63	19.79	0.7173	492,755
1960	448,042.97	70.00	1.43	9,610.52	20.41	0.7084	476,111
1961	1,292,248.19	70.00	1.43	27,718.72	21.03	0.6996	1,356,027
1962	2,130,521.94	70.00	1.43	45,699.70	21.67	0.6904	2,206,464
1963	1,912,654.84	70.00	1.43	41,026.45	22.32	0.6811	1,954,179
1964	1,491,503.81	70.00	1.43	31,992.76	22.98	0.6717	1,502,787
1965	713,878.78	70.00	1.43	15,312.70	23.65	0.6621	709,032
1966	1,847,237.41	70.00	1.43	39,623.24	24.33	0.6524	1,807,790
1967	1,672,595.84	70.00	1.43	35,877.18	25.02	0.6426	1,612,140
1968	2,988,323.70	70.00	1.43	64,099.54	25.72	0.6326	2,835,486
1969	4,899,645.47	70.00	1.43	105,097.40	26.43	0.6224	4,574,529
1970	3,270,633.80	70.00	1.43	70,155.10	27.14	0.6123	3,003,865

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -50							
1971	1,912,146.37	70.00	1.43	41,015.54	27.87	0.6019	1,726,267
1972	4,209,284.58	70.00	1.43	90,289.15	28.61	0.5913	3,733,362
1973	3,922,834.96	70.00	1.43	84,144.81	29.35	0.5807	3,417,044
1974	1,895,036.69	70.00	1.43	40,648.54	30.11	0.5699	1,619,858
1975	2,051,659.95	70.00	1.43	44,008.11	30.87	0.5590	1,720,317
1976	1,909,310.95	70.00	1.43	40,954.72	31.64	0.5480	1,569,454
1977	1,883,966.41	70.00	1.43	40,411.08	32.42	0.5369	1,517,139
1978	4,777,747.46	70.00	1.43	102,482.68	33.20	0.5257	3,767,564
1979	4,790,353.79	70.00	1.43	102,753.09	33.99	0.5144	3,696,453
1980	2,552,586.04	70.00	1.43	54,752.97	34.79	0.5030	1,925,926
1981	6,122,702.06	70.00	1.43	131,331.96	35.60	0.4914	4,513,319
1982	1,347,071.17	70.00	1.43	28,894.68	36.42	0.4797	969,305
1983	11,321,467.51	70.00	1.43	242,845.48	37.24	0.4680	7,947,670
1984	2,874,008.56	70.00	1.43	61,647.48	38.07	0.4561	1,966,425
1985	1,254,928.70	70.00	1.43	26,918.22	38.91	0.4441	836,046
1986	1,332,447.14	70.00	1.43	28,580.99	39.75	0.4321	863,706
1987	4,623,465.27	70.00	1.43	99,173.33	40.60	0.4200	2,912,783
1988	2,276,694.07	70.00	1.43	48,835.09	41.46	0.4077	1,392,346
1989	1,827,338.39	70.00	1.43	39,196.41	42.32	0.3954	1,083,877
1990	6,115,375.01	70.00	1.43	131,174.79	43.19	0.3830	3,513,283
1991	9,126,600.67	70.00	1.43	195,765.58	44.07	0.3704	5,071,150
1992	3,035,342.81	70.00	1.43	65,108.10	44.95	0.3579	1,629,342
1993	3,803,533.62	70.00	1.43	81,585.80	45.84	0.3451	1,969,127
1994	1,723,428.98	70.00	1.43	36,967.55	46.73	0.3324	859,379
1995	1,377,831.03	70.00	1.43	29,554.48	47.63	0.3196	660,470
1996	1,403,417.63	70.00	1.43	30,103.31	48.54	0.3066	645,369
1997	1,713,143.66	70.00	1.43	36,746.93	49.45	0.2936	754,391
1998	1,724,204.34	70.00	1.43	36,984.18	50.36	0.2806	725,640
1999	1,034,576.22	70.00	1.43	22,191.66	51.29	0.2673	414,798
2000	621,275.08	70.00	1.43	13,326.35	52.21	0.2541	236,836
2001	564,603.07	70.00	1.43	12,110.74	53.14	0.2409	203,985
2002	625,178.95	70.00	1.43	13,410.09	54.08	0.2274	213,277
2003	815,346.11	70.00	1.43	17,489.17	55.02	0.2140	261,726
2004	1,924,702.74	70.00	1.43	41,284.87	55.96	0.2006	579,056
2005	2,341,411.00	70.00	1.43	50,223.27	56.91	0.1870	656,766
2006	3,768,280.28	70.00	1.43	80,829.61	57.86	0.1734	980,299
2007	1,661,559.54	70.00	1.43	35,640.45	58.81	0.1599	398,425
2008	2,721,235.24	70.00	1.43	58,370.50	59.77	0.1461	596,522
2009	750,343.43	70.00	1.43	16,094.87	60.73	0.1324	149,052
2010	8,435,827.79	70.00	1.43	180,948.51	61.70	0.1186	1,500,354
2011	6,394,838.98	70.00	1.43	137,169.30	62.67	0.1047	1,004,405

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -50							
2012	2,599,748.22	70.00	1.43	55,764.60	63.64	0.0909	354,320
2013	5,427,935.67	70.00	1.43	116,429.22	64.61	0.0770	626,927
2014	2,067,182.50	70.00	1.43	44,341.06	65.59	0.0630	195,349
2015	478,724.06	70.00	1.43	10,268.63	66.56	0.0491	35,287
2016	2,526,696.77	70.00	1.43	54,197.65	67.54	0.0351	133,182
2017	41,331,929.15	70.00	1.43	886,569.88	68.52	0.0211	1,310,635
2018	19,782,363.16	70.00	1.43	424,331.69	69.51	0.0070	207,715
	227,156,087.98			4,872,498.11			101,597,027
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.15							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -75							
1909	43,840.61	70.00	1.43	1,097.11	2.09	0.9701	74,430
1912	308.56	70.00	1.43	7.72	2.83	0.9596	518
1913	4.98	70.00	1.43	0.12	3.08	0.9560	8
1914	5,223.26	70.00	1.43	130.71	3.34	0.9523	8,705
1915	0.08	70.00				0.9487	
1916	57.30	70.00	1.43	1.43	3.85	0.9450	95
1919	5,253.28	70.00	1.43	131.46	4.62	0.9340	8,586
1920	3,294.81	70.00	1.43	82.45	4.87	0.9304	5,365
1921	1,128.76	70.00	1.43	28.25	5.13	0.9267	1,831
1922	436.79	70.00	1.43	10.93	5.39	0.9230	706
1923	13,342.99	70.00	1.43	333.91	5.65	0.9193	21,466
1924	86,885.95	70.00	1.43	2,174.32	5.91	0.9156	139,213
1925	134,835.61	70.00	1.43	3,374.26	6.16	0.9120	215,198
1926	75,084.10	70.00	1.43	1,878.98	6.43	0.9081	119,327
1927	89,031.14	70.00	1.43	2,228.00	6.69	0.9044	140,914
1928	80,028.93	70.00	1.43	2,002.72	6.95	0.9007	126,145
1929	133,839.94	70.00	1.43	3,349.34	7.22	0.8969	210,062
1930	170,854.21	70.00	1.43	4,275.63	7.49	0.8930	267,002
1931	62,937.56	70.00	1.43	1,575.01	7.77	0.8890	97,915
1932	23,854.74	70.00	1.43	596.96	8.05	0.8850	36,945
1933	290.62	70.00	1.43	7.27	8.34	0.8809	448
1934	7,971.36	70.00	1.43	199.48	8.64	0.8766	12,228
1935	1,735.40	70.00	1.43	43.43	8.94	0.8723	2,649
1937	154,981.93	70.00	1.43	3,878.42	9.58	0.8631	234,099
1938	536.15	70.00	1.43	13.42	9.91	0.8584	805
1939	39,405.66	70.00	1.43	986.13	10.25	0.8536	58,862
1940	82,868.09	70.00	1.43	2,073.77	10.61	0.8484	123,039
1941	57,682.89	70.00	1.43	1,443.51	10.97	0.8433	85,126
1942	101,558.07	70.00	1.43	2,541.49	11.35	0.8379	148,910
1943	84,217.78	70.00	1.43	2,107.55	11.74	0.8323	122,664
1944	10,296.16	70.00	1.43	257.66	12.15	0.8264	14,891
1945	15,710.42	70.00	1.43	393.15	12.56	0.8206	22,560
1946	75,667.89	70.00	1.43	1,893.59	12.99	0.8144	107,846
1947	336,072.40	70.00	1.43	8,410.21	13.43	0.8081	475,289
1948	274,608.47	70.00	1.43	6,872.08	13.89	0.8016	385,206
1949	183,832.00	70.00	1.43	4,600.40	14.36	0.7949	255,711
1950	886,653.49	70.00	1.43	22,188.50	14.84	0.7880	1,222,695
1951	559,514.96	70.00	1.43	14,001.86	15.34	0.7809	764,580
1952	297,379.13	70.00	1.43	7,441.91	15.85	0.7736	402,576
1953	1,236,809.22	70.00	1.43	30,951.15	16.37	0.7661	1,658,246
1954	472,918.47	70.00	1.43	11,834.78	16.91	0.7584	627,682

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -75							
1955	978,625.04	70.00	1.43	24,490.09	17.46	0.7506	1,285,422
1956	1,093,863.10	70.00	1.43	27,373.92	18.03	0.7424	1,421,204
1957	445,561.15	70.00	1.43	11,150.17	18.60	0.7343	572,549
1958	2,398,800.33	70.00	1.43	60,029.98	19.19	0.7259	3,047,088
1959	545,702.82	70.00	1.43	13,656.21	19.79	0.7173	684,998
1960	540,921.57	70.00	1.43	13,536.56	20.41	0.7084	670,609
1961	2,168,723.24	70.00	1.43	54,272.30	21.03	0.6996	2,655,054
1962	3,290,694.88	70.00	1.43	82,349.64	21.67	0.6904	3,975,990
1963	2,967,105.08	70.00	1.43	74,251.80	22.32	0.6811	3,536,774
1964	1,831,082.00	70.00	1.43	45,822.83	22.98	0.6717	2,152,423
1965	804,898.97	70.00	1.43	20,142.60	23.65	0.6621	932,673
1966	2,197,195.15	70.00	1.43	54,984.81	24.33	0.6524	2,508,653
1967	1,994,592.72	70.00	1.43	49,914.68	25.02	0.6426	2,242,915
1968	2,700,807.33	70.00	1.43	67,587.70	25.72	0.6326	2,989,787
1969	5,352,071.35	70.00	1.43	133,935.59	26.43	0.6224	5,829,757
1970	3,023,338.15	70.00	1.43	75,659.04	27.14	0.6123	3,239,530
1971	1,411,486.14	70.00	1.43	35,322.44	27.87	0.6019	1,486,655
1972	4,119,925.20	70.00	1.43	103,101.13	28.61	0.5913	4,263,124
1973	2,587,664.36	70.00	1.43	64,756.30	29.35	0.5807	2,629,694
1974	1,484,270.83	70.00	1.43	37,143.88	30.11	0.5699	1,480,197
1975	1,663,151.68	70.00	1.43	41,620.37	30.87	0.5590	1,626,978
1976	955,425.58	70.00	1.43	23,909.53	31.64	0.5480	916,253
1977	5,914,573.03	70.00	1.43	148,012.19	32.42	0.5369	5,556,771
1978	5,123,062.16	70.00	1.43	128,204.63	33.20	0.5257	4,713,179
1979	3,940,547.34	70.00	1.43	98,612.20	33.99	0.5144	3,547,488
1980	1,530,033.71	70.00	1.43	38,289.09	34.79	0.5030	1,346,812
1981	5,949,910.35	70.00	1.43	148,896.51	35.60	0.4914	5,116,938
1982	7,012,911.93	70.00	1.43	175,498.12	36.42	0.4797	5,887,287
1983	8,549,896.20	70.00	1.43	213,961.15	37.24	0.4680	7,002,365
1984	1,314,591.21	70.00	1.43	32,897.65	38.07	0.4561	1,049,366
1985	504,365.81	70.00	1.43	12,621.75	38.91	0.4441	392,016
1986	630,437.89	70.00	1.43	15,776.71	39.75	0.4321	476,766
1987	2,808,446.00	70.00	1.43	70,281.36	40.60	0.4200	2,064,208
1988	1,556,043.36	70.00	1.43	38,939.99	41.46	0.4077	1,110,225
1989	860,227.85	70.00	1.43	21,527.20	42.32	0.3954	595,280
1990	5,053,327.90	70.00	1.43	126,459.53	43.19	0.3830	3,386,993
1991	5,213,978.08	70.00	1.43	130,479.80	44.07	0.3704	3,379,974
1992	2,377,352.43	70.00	1.43	59,493.24	44.95	0.3579	1,488,829
1993	2,816,432.66	70.00	1.43	70,481.23	45.84	0.3451	1,701,111
1994	941,256.64	70.00	1.43	23,554.95	46.73	0.3324	547,578
1995	725,422.68	70.00	1.43	18,153.70	47.63	0.3196	405,691

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -75							
1996	2,465,170.25	70.00	1.43	61,690.89	48.54	0.3066	1,322,558
1997	1,586,372.15	70.00	1.43	39,698.96	49.45	0.2936	814,995
1998	1,183,499.54	70.00	1.43	29,617.08	50.36	0.2806	581,095
1999	727,631.34	70.00	1.43	18,208.97	51.29	0.2673	340,355
2000	695,930.36	70.00	1.43	17,415.66	52.21	0.2541	309,512
2001	1,088,481.84	70.00	1.43	27,239.26	53.14	0.2409	458,801
2002	320,584.42	70.00	1.43	8,022.63	54.08	0.2274	127,593
2003	1,566,842.77	70.00	1.43	39,210.24	55.02	0.2140	586,783
2004	3,559,137.72	70.00	1.43	89,067.42	55.96	0.2006	1,249,248
2005	1,027,982.89	70.00	1.43	25,725.27	56.91	0.1870	336,407
2006	3,283,663.75	70.00	1.43	82,173.69	57.86	0.1734	996,600
2007	2,393,038.07	70.00	1.43	59,885.78	58.81	0.1599	669,464
2008	2,575,332.91	70.00	1.43	64,447.71	59.77	0.1461	658,629
2009	662,932.22	70.00	1.43	16,589.88	60.73	0.1324	153,636
2010	22,130,797.01	70.00	1.43	553,823.20	61.70	0.1186	4,592,085
2011	13,304,961.10	70.00	1.43	332,956.65	62.67	0.1047	2,438,034
2012	5,613,919.72	70.00	1.43	140,488.34	63.64	0.0909	892,641
2013	6,589,997.39	70.00	1.43	164,914.68	64.61	0.0770	888,002
2014	4,020,770.72	70.00	1.43	100,619.79	65.59	0.0630	443,290
2015	1,106,914.15	70.00	1.43	27,700.53	66.56	0.0491	95,189
2016	17,350,818.56	70.00	1.43	434,204.23	67.54	0.0351	1,066,989
2017	116,028,895.18	70.00	1.43	2,903,623.10	68.52	0.0211	4,292,489
2018	15,353,997.13	70.00	1.43	384,233.78	69.51	0.0070	188,086
	337,827,349.25			8,454,129.38			131,620,228

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.50

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-S4							
NET SALVAGE PERCENT.. 0							
1961	15,404.81	65.00	1.54	237.23	12.45	0.8085	12,454
1962	132,812.01	65.00	1.54	2,045.30	12.98	0.8003	106,291
1970	809.98	65.00	1.54	12.47	18.18	0.7203	583
1971	83,250.94	65.00	1.54	1,282.06	18.94	0.7086	58,993
1974	1,144.99	65.00	1.54	17.63	21.37	0.6712	769
1975	20,509.21	65.00	1.54	315.84	22.22	0.6582	13,498
1977	22,675.96	65.00	1.54	349.21	23.97	0.6312	14,314
1978	150.98	65.00	1.54	2.33	24.88	0.6172	93
1980	413,861.73	65.00	1.54	6,373.47	26.74	0.5886	243,607
1983	335,099.13	65.00	1.54	5,160.53	29.60	0.5446	182,502
1984	4,236.15	65.00	1.54	65.24	30.58	0.5295	2,243
1987	9,995.61	65.00	1.54	153.93	33.53	0.4842	4,839
1988	26,332.96	65.00	1.54	405.53	34.52	0.4689	12,348
1992	1,047,946.31	65.00	1.54	16,138.37	38.50	0.4077	427,237
1993	39,287.03	65.00	1.54	605.02	39.50	0.3923	15,413
1994	36,129.46	65.00	1.54	556.39	40.50	0.3769	13,618
1996	299.98	65.00	1.54	4.62	42.50	0.3462	104
2007	1,411.98	65.00	1.54	21.74	53.50	0.1769	250
2009	3,004.10	65.00	1.54	46.26	55.50	0.1462	439
2015	22.31	65.00	1.54	0.34	61.50	0.0539	1
2016	51,907.74	65.00	1.54	799.38	62.50	0.0385	1,996
2017	57,133.17	65.00	1.54	879.85	63.50	0.0231	1,319
2018	27,098.33	65.00	1.54	417.31	64.50	0.0077	208
	2,330,524.87			35,890.05			1,113,119

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.54

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R5							
NET SALVAGE PERCENT.. -10							
1960	38,451.89	60.00	1.67	706.36	6.66	0.8890	37,602
1961	42,945.23	60.00	1.67	788.90	7.17	0.8805	41,595
1962	98,582.74	60.00	1.67	1,810.96	7.71	0.8715	94,506
1970	59,247.20	60.00	1.67	1,088.37	13.07	0.7822	50,976
1971	155,647.89	60.00	1.67	2,859.25	13.86	0.7690	131,663
1974	92,974.36	60.00	1.67	1,707.94	16.36	0.7273	74,385
1975	63,186.69	60.00	1.67	1,160.74	17.22	0.7130	49,557
1976	2,390.22	60.00	1.67	43.91	18.10	0.6983	1,836
1978	11,869.14	60.00	1.67	218.04	19.91	0.6682	8,724
1980	2,731,511.21	60.00	1.67	50,177.86	21.76	0.6373	1,914,961
1981	18,626.44	60.00	1.67	342.17	22.70	0.6217	12,737
1983	667,339.25	60.00	1.67	12,259.02	24.62	0.5897	432,861
1984	1,855.13	60.00	1.67	34.08	25.59	0.5735	1,170
1986	14,504.72	60.00	1.67	266.45	27.54	0.5410	8,632
1987	28,566.30	60.00	1.67	524.76	28.53	0.5245	16,481
1988	18,021.82	60.00	1.67	331.06	29.52	0.5080	10,071
1989	23,879.68	60.00	1.67	438.67	30.51	0.4915	12,911
1991	30,052.97	60.00	1.67	552.07	32.50	0.4583	15,152
1992	538,462.37	60.00	1.67	9,891.55	33.50	0.4417	261,605
1993	651,580.85	60.00	1.67	11,969.54	34.50	0.4250	304,614
1994	148,601.73	60.00	1.67	2,729.81	35.50	0.4083	66,746
1996	100.00	60.00	1.67	1.84	37.50	0.3750	41
1999	34,421.87	60.00	1.67	632.33	40.50	0.3250	12,306
2002	73,551.27	60.00	1.67	1,351.14	43.50	0.2750	22,249
2007	9,961.70	60.00	1.67	183.00	48.50	0.1917	2,100
2008	23,608.94	60.00	1.67	433.70	49.50	0.1750	4,545
2009	1,051,297.48	60.00	1.67	19,312.33	50.50	0.1583	183,097
2011	1,754,401.44	60.00	1.67	32,228.35	52.50	0.1250	241,230
2013	1,448,520.95	60.00	1.67	26,609.33	54.50	0.0917	146,065
2014	609.98	60.00	1.67	11.21	55.50	0.0750	50
2015	3,896.81	60.00	1.67	71.58	56.50	0.0583	250
2017	84,296.56	60.00	1.67	1,548.53	58.50	0.0250	2,318
2018	50.52	60.00	1.67	0.93	59.50	0.0083	
	9,923,015.35			182,285.78			4,163,036

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.84

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -30							
1906	2,522.98	70.00				1.0000	3,280
1910	809.99	70.00				1.0000	1,053
1918	2,697.99	70.00	1.43	50.16	1.29	0.9816	3,443
1920	8,829.00	70.00	1.43	164.13	1.72	0.9754	11,196
1922	3,794.98	70.00	1.43	70.55	2.18	0.9689	4,780
1923	17.99	70.00	1.43	0.33	2.40	0.9657	23
1924	2,855.96	70.00	1.43	53.09	2.65	0.9621	3,572
1925	32,571.06	70.00	1.43	605.50	2.88	0.9589	40,600
1926	4,523.98	70.00	1.43	84.10	3.13	0.9553	5,618
1927	57,844.13	70.00	1.43	1,075.32	3.38	0.9517	71,566
1928	1,903.00	70.00	1.43	35.38	3.64	0.9480	2,345
1929	50,375.11	70.00	1.43	936.47	3.90	0.9443	61,839
1930	877.95	70.00	1.43	16.32	4.16	0.9406	1,074
1931	190.98	70.00	1.43	3.55	4.42	0.9369	233
1933	66.99	70.00	1.43	1.25	4.96	0.9291	81
1936	1,530.00	70.00	1.43	28.44	5.79	0.9173	1,824
1938	1,675.99	70.00	1.43	31.16	6.37	0.9090	1,981
1939	94.97	70.00	1.43	1.77	6.67	0.9047	112
1940	151.98	70.00	1.43	2.83	6.99	0.9001	178
1941	420.97	70.00	1.43	7.83	7.31	0.8956	490
1942	4,851.95	70.00	1.43	90.20	7.65	0.8907	5,618
1943	92.99	70.00	1.43	1.73	8.00	0.8857	107
1944	205.98	70.00	1.43	3.83	8.36	0.8806	236
1945	10,866.09	70.00	1.43	202.00	8.75	0.8750	12,360
1946	233.99	70.00	1.43	4.35	9.15	0.8693	264
1947	2,398.97	70.00	1.43	44.60	9.57	0.8633	2,692
1948	3,263.97	70.00	1.43	60.68	10.02	0.8569	3,636
1949	11,405.31	70.00	1.43	212.02	10.48	0.8503	12,607
1950	7,717.90	70.00	1.43	143.48	10.97	0.8433	8,461
1951	2,034.95	70.00	1.43	37.83	11.48	0.8360	2,212
1952	24,043.83	70.00	1.43	446.97	12.01	0.8284	25,894
1953	13,774.92	70.00	1.43	256.08	12.57	0.8204	14,692
1954	14,469.96	70.00	1.43	269.00	13.15	0.8121	15,277
1955	14,978.98	70.00	1.43	278.46	13.76	0.8034	15,645
1956	18,638.96	70.00	1.43	346.50	14.38	0.7946	19,253
1957	14,844.63	70.00	1.43	275.96	15.02	0.7854	15,157
1958	14,341.91	70.00	1.43	266.62	15.67	0.7761	14,471
1959	12,162.01	70.00	1.43	226.09	16.33	0.7667	12,122
1960	30,789.98	70.00	1.43	572.39	17.01	0.7570	30,300
1961	21,744.96	70.00	1.43	404.24	17.70	0.7471	21,120
1962	9,606.51	70.00	1.43	178.59	18.39	0.7373	9,208

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -30							
1963	9,128.99	70.00	1.43	169.71	19.10	0.7271	8,629
1964	23,329.00	70.00	1.43	433.69	19.81	0.7170	21,745
1965	11,628.98	70.00	1.43	216.18	20.54	0.7066	10,682
1966	5,406.96	70.00	1.43	100.52	21.28	0.6960	4,892
1967	22,362.00	70.00	1.43	415.71	22.03	0.6853	19,922
1968	18,098.31	70.00	1.43	336.45	22.78	0.6746	15,871
1969	20,070.98	70.00	1.43	373.12	23.55	0.6636	17,314
1970	22,867.04	70.00	1.43	425.10	24.33	0.6524	19,395
1971	33,496.08	70.00	1.43	622.69	25.12	0.6411	27,918
1972	20,208.05	70.00	1.43	375.67	25.93	0.6296	16,539
1973	99,215.20	70.00	1.43	1,844.41	26.74	0.6180	79,709
1974	849.99	70.00	1.43	15.80	27.56	0.6063	670
1975	81,963.21	70.00	1.43	1,523.70	28.39	0.5944	63,338
1976	36,253.85	70.00	1.43	673.96	29.23	0.5824	27,450
1977	2,322.00	70.00	1.43	43.17	30.09	0.5701	1,721
1978	59,135.15	70.00	1.43	1,099.32	30.95	0.5579	42,886
1980	122,770.40	70.00	1.43	2,282.30	32.70	0.5329	85,045
1981	13,003.97	70.00	1.43	241.74	33.59	0.5201	8,793
1983	12,595.01	70.00	1.43	234.14	35.39	0.4944	8,096
1984	1,601.99	70.00	1.43	29.78	36.30	0.4814	1,003
1985	18,028.01	70.00	1.43	335.14	37.22	0.4683	10,975
1990	48,156.68	70.00	1.43	895.23	41.90	0.4014	25,131
1991	584,651.56	70.00	1.43	10,868.67	42.86	0.3877	294,678
1992	242,671.55	70.00	1.43	4,511.26	43.81	0.3741	118,031
1993	18,564.83	70.00	1.43	345.12	44.78	0.3603	8,695
1994	174,346.87	70.00	1.43	3,241.11	45.74	0.3466	78,550
1995	29.96	70.00	1.43	0.56	46.71	0.3327	13
1996	69,550.36	70.00	1.43	1,292.94	47.68	0.3189	28,830
1997	96,609.59	70.00	1.43	1,795.97	48.66	0.3049	38,288
2001	21,880.20	70.00	1.43	406.75	52.59	0.2487	7,074
2002	36,577.59	70.00	1.43	679.98	53.57	0.2347	11,161
2004	846.45	70.00	1.43	15.74	55.55	0.2064	227
2005	1,197,854.93	70.00	1.43	22,268.12	56.54	0.1923	299,436
2007	21,391.61	70.00	1.43	397.67	58.53	0.1639	4,557
2008	750,307.67	70.00	1.43	13,948.22	59.52	0.1497	146,027
2009	189,866.39	70.00	1.43	3,529.62	60.52	0.1354	33,428
2010	628,169.19	70.00	1.43	11,677.67	61.52	0.1211	98,925
2011	3,287,197.53	70.00	1.43	61,109.00	62.51	0.1070	457,249
2012	606,717.26	70.00	1.43	11,278.87	63.51	0.0927	73,123

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -30							
2013	1,029,686.58	70.00	1.43	19,141.87	64.51	0.0784	104,986
2014	1,196,261.21	70.00	1.43	22,238.50	65.51	0.0641	99,747
2017	1,291,870.93	70.00	1.43	24,015.88	68.50	0.0214	35,990
	12,533,768.86			232,940.85			2,913,359
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.86							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -30							
1904	21.51	65.00	1.54	0.43	1.61	0.9752	27
1914	28.23	65.00	1.54	0.57	4.26	0.9345	34
1917	41.67	65.00	1.54	0.83	4.95	0.9239	50
1918	28.23	65.00	1.54	0.57	5.17	0.9205	34
1919	443.68	65.00	1.54	8.88	5.39	0.9171	529
1921	212.42	65.00	1.54	4.25	5.83	0.9103	251
1922	958.62	65.00	1.54	19.19	6.04	0.9071	1,130
1923	886.02	65.00	1.54	17.74	6.27	0.9035	1,041
1924	7,900.31	65.00	1.54	158.16	6.49	0.9002	9,245
1925	62,712.05	65.00	1.54	1,255.50	6.71	0.8968	73,110
1926	19,452.35	65.00	1.54	389.44	6.94	0.8932	22,588
1927	11,812.82	65.00	1.54	236.49	7.17	0.8897	13,663
1928	22,442.56	65.00	1.54	449.30	7.40	0.8862	25,854
1929	45,660.71	65.00	1.54	914.13	7.63	0.8826	52,391
1930	33,097.47	65.00	1.54	662.61	7.87	0.8789	37,817
1931	35,549.86	65.00	1.54	711.71	8.11	0.8752	40,449
1932	2,941.76	65.00	1.54	58.89	8.36	0.8714	3,332
1933	3,915.20	65.00	1.54	78.38	8.60	0.8677	4,416
1934	10,210.20	65.00	1.54	204.41	8.86	0.8637	11,464
1935	12,315.73	65.00	1.54	246.56	9.11	0.8599	13,767
1936	21,710.87	65.00	1.54	434.65	9.38	0.8557	24,151
1937	19,307.14	65.00	1.54	386.53	9.65	0.8515	21,373
1938	41,697.32	65.00	1.54	834.78	9.92	0.8474	45,934
1939	21,772.81	65.00	1.54	435.89	10.21	0.8429	23,859
1940	105,060.16	65.00	1.54	2,103.30	10.50	0.8385	114,515
1941	72,966.56	65.00	1.54	1,460.79	10.80	0.8339	79,096
1942	142,481.61	65.00	1.54	2,852.48	11.11	0.8291	153,567
1943	57,626.03	65.00	1.54	1,153.67	11.43	0.8242	61,740
1944	35,379.44	65.00	1.54	708.30	11.76	0.8191	37,672
1945	30,712.65	65.00	1.54	614.87	12.11	0.8137	32,488
1946	64,660.11	65.00	1.54	1,294.50	12.46	0.8083	67,945
1947	41,333.83	65.00	1.54	827.50	12.83	0.8026	43,128
1948	268,138.56	65.00	1.54	5,368.13	13.21	0.7968	277,738
1949	403,677.16	65.00	1.54	8,081.62	13.60	0.7908	414,981
1950	333,634.38	65.00	1.54	6,679.36	14.01	0.7845	340,240
1951	491,110.75	65.00	1.54	9,832.04	14.43	0.7780	496,709
1952	653,654.34	65.00	1.54	13,086.16	14.86	0.7714	655,481
1953	746,636.36	65.00	1.54	14,947.66	15.30	0.7646	742,161
1954	690,884.74	65.00	1.54	13,831.51	15.76	0.7575	680,385
1955	1,177,392.25	65.00	1.54	23,571.39	16.24	0.7502	1,148,187
1956	723,006.73	65.00	1.54	14,474.59	16.72	0.7428	698,136

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -30							
1957	1,185,819.61	65.00	1.54	23,740.11	17.22	0.7351	1,133,174
1958	1,065,723.08	65.00	1.54	21,335.78	17.73	0.7272	1,007,534
1959	1,719,674.71	65.00	1.54	34,427.89	18.26	0.7191	1,607,559
1960	1,198,109.19	65.00	1.54	23,986.15	18.80	0.7108	1,107,054
1961	1,361,709.17	65.00	1.54	27,261.42	19.35	0.7023	1,243,245
1962	683,466.74	65.00	1.54	13,683.00	19.91	0.6937	616,348
1963	1,154,353.22	65.00	1.54	23,110.15	20.48	0.6849	1,027,831
1964	2,024,488.87	65.00	1.54	40,530.27	21.07	0.6759	1,778,726
1965	1,014,463.30	65.00	1.54	20,309.56	21.67	0.6666	879,140
1966	1,391,770.09	65.00	1.54	27,863.24	22.28	0.6572	1,189,127
1967	1,758,946.59	65.00	1.54	35,214.11	22.90	0.6477	1,481,028
1968	1,870,303.15	65.00	1.54	37,443.47	23.53	0.6380	1,551,229
1969	2,082,130.75	65.00	1.54	41,684.26	24.17	0.6282	1,700,258
1970	2,683,260.17	65.00	1.54	53,718.87	24.82	0.6182	2,156,254
1971	2,590,343.69	65.00	1.54	51,858.68	25.48	0.6080	2,047,408
1972	2,269,239.43	65.00	1.54	45,430.17	26.16	0.5975	1,762,750
1973	3,816,231.91	65.00	1.54	76,400.96	26.84	0.5871	2,912,563
1974	2,847,974.53	65.00	1.54	57,016.45	27.53	0.5765	2,134,266
1975	3,253,883.98	65.00	1.54	65,142.76	28.22	0.5659	2,393,573
1976	1,659,056.05	65.00	1.54	33,214.30	28.93	0.5549	1,196,836
1977	2,074,969.71	65.00	1.54	41,540.89	29.64	0.5440	1,467,419
1978	2,751,005.91	65.00	1.54	55,075.14	30.37	0.5328	1,905,349
1979	573,583.48	65.00	1.54	11,483.14	31.10	0.5215	388,891
1980	1,842,221.44	65.00	1.54	36,881.27	31.84	0.5102	1,221,752
1981	1,537,930.93	65.00	1.54	30,789.38	32.59	0.4986	996,896
1982	836,786.55	65.00	1.54	16,752.47	33.34	0.4871	529,857
1983	2,662,770.59	65.00	1.54	53,308.67	34.10	0.4754	1,645,576
1984	1,394,275.43	65.00	1.54	27,913.39	34.87	0.4635	840,193
1985	2,058,238.97	65.00	1.54	41,205.94	35.65	0.4515	1,208,190
1986	3,370,928.58	65.00	1.54	67,485.99	36.44	0.4394	1,925,454
1987	2,354,256.35	65.00	1.54	47,132.21	37.23	0.4272	1,307,552
1988	3,968,919.06	65.00	1.54	79,457.76	38.02	0.4151	2,141,645
1989	3,277,689.99	65.00	1.54	65,619.35	38.83	0.4026	1,715,563
1990	8,085,670.40	65.00	1.54	161,875.12	39.64	0.3902	4,101,012
1991	6,708,406.54	65.00	1.54	134,302.30	40.46	0.3775	3,292,499
1992	10,418,933.33	65.00	1.54	208,587.05	41.28	0.3649	4,942,700
1993	12,261,884.68	65.00	1.54	245,482.93	42.11	0.3522	5,613,429
1994	5,260,970.89	65.00	1.54	105,324.64	42.95	0.3392	2,320,083
1995	2,958,770.96	65.00	1.54	59,234.59	43.79	0.3263	1,255,120
1996	3,377,595.68	65.00	1.54	67,619.47	44.64	0.3132	1,375,354
1997	2,361,506.23	65.00	1.54	47,277.35	45.50	0.3000	920,987

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -30							
1998	1,109,608.35	65.00	1.54	22,214.36	46.36	0.2868	413,663
1999	1,506,346.76	65.00	1.54	30,157.06	47.22	0.2735	535,660
2000	1,786,055.51	65.00	1.54	35,756.83	48.10	0.2600	603,687
2001	2,255,218.72	65.00	1.54	45,149.48	48.97	0.2466	723,037
2002	1,644,607.63	65.00	1.54	32,925.04	49.85	0.2331	498,323
2003	2,316,798.20	65.00	1.54	46,382.30	50.74	0.2194	660,737
2004	10,364,052.36	65.00	1.54	207,488.33	51.63	0.2057	2,771,317
2005	10,926,968.68	65.00	1.54	218,757.91	52.53	0.1919	2,725,241
2006	3,525,986.84	65.00	1.54	70,590.26	53.43	0.1780	815,913
2007	4,418,909.16	65.00	1.54	88,466.56	54.33	0.1642	942,973
2008	10,438,503.22	65.00	1.54	208,978.83	55.24	0.1502	2,037,544
2009	4,274,622.72	65.00	1.54	85,577.95	56.15	0.1362	756,587
2010	8,481,275.47	65.00	1.54	169,795.13	57.07	0.1220	1,345,130
2011	9,858,453.27	65.00	1.54	197,366.23	57.99	0.1079	1,382,204
2012	9,922,724.62	65.00	1.54	198,652.95	58.91	0.0937	1,208,558
2013	6,671,729.78	65.00	1.54	133,568.03	59.84	0.0794	688,482
2014	8,242,649.52	65.00	1.54	165,017.84	60.77	0.0651	697,361
2015	2,866,266.72	65.00	1.54	57,382.66	61.71	0.0506	188,618
2016	14,506,540.04	65.00	1.54	290,420.93	62.64	0.0363	684,752
2017	36,103,217.85	65.00	1.54	722,786.42	63.58	0.0219	1,025,512
2018	40,382,626.12	65.00	1.54	808,460.17	64.53	0.0072	379,556
	315,784,900.67			6,322,013.68			99,596,957
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -70							
1926	4,667.79	65.00	1.54	122.20	7.86	0.8791	6,976
1927	1,704.29	65.00	1.54	44.62	8.16	0.8745	2,534
1928	5,480.50	65.00	1.54	143.48	8.46	0.8699	8,104
1929	2,351.39	65.00	1.54	61.56	8.76	0.8652	3,459
1930	9,179.07	65.00	1.54	240.31	9.06	0.8606	13,429
1931	17,815.38	65.00	1.54	466.41	9.37	0.8559	25,920
1932	6,640.20	65.00	1.54	173.84	9.68	0.8511	9,607
1933	12,214.48	65.00	1.54	319.78	10.00	0.8462	17,570
1934	11,524.50	65.00	1.54	301.71	10.32	0.8412	16,481
1935	13,811.97	65.00	1.54	361.60	10.64	0.8363	19,637
1936	44,234.36	65.00	1.54	1,158.06	10.97	0.8312	62,507
1937	71,691.17	65.00	1.54	1,876.87	11.31	0.8260	100,669
1938	18,969.37	65.00	1.54	496.62	11.66	0.8206	26,463
1939	88,306.84	65.00	1.54	2,311.87	12.01	0.8152	122,384
1940	131,718.22	65.00	1.54	3,448.38	12.36	0.8099	181,342
1941	131,619.62	65.00	1.54	3,445.80	12.73	0.8042	179,931
1942	131,876.06	65.00	1.54	3,452.52	13.10	0.7985	179,006
1943	94,117.69	65.00	1.54	2,464.00	13.48	0.7926	126,819
1944	368,969.11	65.00	1.54	9,659.61	13.87	0.7866	493,405
1945	654,051.01	65.00	1.54	17,123.06	14.26	0.7806	867,961
1946	773,456.05	65.00	1.54	20,249.08	14.67	0.7743	1,018,121
1947	533,973.81	65.00	1.54	13,979.43	15.08	0.7680	697,156
1948	639,917.79	65.00	1.54	16,753.05	15.50	0.7615	828,449
1949	673,635.85	65.00	1.54	17,635.79	15.93	0.7549	864,520
1950	633,907.23	65.00	1.54	16,595.69	16.37	0.7482	806,238
1951	673,292.19	65.00	1.54	17,626.79	16.82	0.7412	848,409
1952	906,093.34	65.00	1.54	23,721.52	17.28	0.7342	1,130,854
1953	1,137,629.38	65.00	1.54	29,783.14	17.74	0.7271	1,406,151
1954	1,166,382.15	65.00	1.54	30,535.88	18.22	0.7197	1,427,037
1955	1,233,283.76	65.00	1.54	32,287.37	18.71	0.7122	1,493,081
1956	1,195,158.31	65.00	1.54	31,289.24	19.20	0.7046	1,431,625
1957	1,414,870.46	65.00	1.54	37,041.31	19.70	0.6969	1,676,288
1958	1,523,271.13	65.00	1.54	39,879.24	20.21	0.6891	1,784,415
1959	1,734,620.48	65.00	1.54	45,412.36	20.74	0.6809	2,007,934
1960	1,860,429.21	65.00	1.54	48,706.04	21.27	0.6728	2,127,790
1961	1,904,676.50	65.00	1.54	49,864.43	21.81	0.6645	2,151,488
1962	1,929,954.81	65.00	1.54	50,526.22	22.35	0.6562	2,152,778
1963	1,677,651.38	65.00	1.54	43,920.91	22.91	0.6475	1,846,789
1964	1,909,587.64	65.00	1.54	49,993.00	23.48	0.6388	2,073,638
1965	2,134,656.01	65.00	1.54	55,885.29	24.05	0.6300	2,286,217
1966	2,130,814.52	65.00	1.54	55,784.72	24.64	0.6209	2,249,211

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2							
NET SALVAGE PERCENT.. -70							
1967	2,535,828.44	65.00	1.54	66,387.99	25.23	0.6119	2,637,629
1968	2,778,645.62	65.00	1.54	72,744.94	25.83	0.6026	2,846,595
1969	3,155,287.00	65.00	1.54	82,605.41	26.44	0.5932	3,182,079
1970	3,981,883.88	65.00	1.54	104,245.72	27.06	0.5837	3,951,116
1971	3,204,360.94	65.00	1.54	83,890.17	27.69	0.5740	3,126,815
1972	3,725,380.14	65.00	1.54	97,530.45	28.32	0.5643	3,573,858
1973	4,703,650.56	65.00	1.54	123,141.57	28.96	0.5545	4,433,576
1974	5,391,035.94	65.00	1.54	141,137.32	29.61	0.5445	4,989,846
1975	5,854,588.46	65.00	1.54	153,273.13	30.27	0.5343	5,317,881
1976	6,286,683.67	65.00	1.54	164,585.38	30.94	0.5240	5,600,178
1977	7,017,576.40	65.00	1.54	183,720.15	31.61	0.5137	6,128,260
1978	6,705,892.48	65.00	1.54	175,560.27	32.29	0.5032	5,736,831
1979	7,293,410.15	65.00	1.54	190,941.48	32.98	0.4926	6,107,896
1980	9,832,654.57	65.00	1.54	257,418.90	33.67	0.4820	8,056,877
1981	8,330,108.79	65.00	1.54	218,082.25	34.38	0.4711	6,671,051
1982	9,097,339.87	65.00	1.54	238,168.36	35.09	0.4602	7,116,440
1983	10,759,740.14	65.00	1.54	281,690.00	35.80	0.4492	8,217,117
1984	10,258,092.76	65.00	1.54	268,556.87	36.53	0.4380	7,638,176
1985	11,576,160.40	65.00	1.54	303,063.88	37.26	0.4268	8,398,609
1986	10,372,599.86	65.00	1.54	271,554.66	37.99	0.4155	7,327,391
1987	9,253,297.80	65.00	1.54	242,251.34	38.74	0.4040	6,355,165
1988	9,877,326.56	65.00	1.54	258,588.41	39.49	0.3925	6,589,974
1989	11,282,510.91	65.00	1.54	295,376.14	40.24	0.3809	7,306,148
1990	13,284,666.37	65.00	1.54	347,792.57	41.01	0.3691	8,335,278
1991	13,952,142.93	65.00	1.54	365,267.10	41.77	0.3574	8,476,569
1992	14,707,292.62	65.00	1.54	385,036.92	42.55	0.3454	8,635,328
1993	15,426,998.61	65.00	1.54	403,878.82	43.33	0.3334	8,743,190
1994	12,896,811.92	65.00	1.54	337,638.54	44.12	0.3212	7,042,833
1995	11,302,556.82	65.00	1.54	295,900.94	44.91	0.3091	5,938,770
1996	10,253,923.76	65.00	1.54	268,447.72	45.71	0.2968	5,173,197
1997	8,181,021.52	65.00	1.54	214,179.14	46.51	0.2845	3,956,195
1998	18,768,594.64	65.00	1.54	491,361.81	47.32	0.2720	8,678,598
1999	5,799,091.65	65.00	1.54	151,820.22	48.14	0.2594	2,557,086
2000	4,899,447.85	65.00	1.54	128,267.54	48.96	0.2468	2,055,362
2001	5,860,736.48	65.00	1.54	153,434.08	49.78	0.2342	2,332,895
2002	6,989,643.72	65.00	1.54	182,988.87	50.61	0.2214	2,630,524
2003	9,097,462.25	65.00	1.54	238,171.56	51.45	0.2085	3,223,977
2004	11,456,870.84	65.00	1.54	299,940.88	52.29	0.1955	3,808,470
2005	11,094,962.44	65.00	1.54	290,466.12	53.13	0.1826	3,444,475
2006	9,586,533.64	65.00	1.54	250,975.45	53.99	0.1694	2,760,404
2007	7,708,055.36	65.00	1.54	201,796.89	54.84	0.1563	2,048,238

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL-- AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.-- AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE... IOWA 65-R2							
NET SALVAGE PERCENT... -70							
2008	10,237,871.16	65.00	1.54	268,027.47	55.70	0.1431	2,490,219
2009	8,656,845.66	65.00	1.54	226,636.22	56.57	0.1297	1,908,601
2010	12,383,956.85	65.00	1.54	324,211.99	57.44	0.1163	2,448,643
2011	17,198,927.39	65.00	1.54	450,267.92	58.31	0.1029	3,009,193
2012	26,601,847.12	65.00	1.54	696,436.36	59.19	0.0894	4,042,044
2013	21,989,654.64	65.00	1.54	575,689.16	60.07	0.0759	2,835,456
2014	20,219,730.00	65.00	1.54	529,352.53	60.96	0.0622	2,136,316
2015	14,624,093.52	65.00	1.54	382,858.77	61.85	0.0485	1,204,762
2016	29,687,112.44	65.00	1.54	777,208.60	62.75	0.0346	1,747,205
2017	48,670,788.32	65.00	1.54	1,274,201.24	63.64	0.0209	1,730,928
2018	52,079,281.81	65.00	1.54	1,363,435.60	64.55	0.0069	612,661
646,499,182.69				16,925,348.62		280,089,318	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.62							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -75							
1914	0.02	70.00				0.9089	
1919	33,081.49	70.00	1.43	827.86	7.50	0.8929	51,690
1920	5,382.51	70.00	1.43	134.70	7.73	0.8896	8,379
1921	12,081.93	70.00	1.43	302.35	7.96	0.8863	18,739
1922	21,926.10	70.00	1.43	548.70	8.19	0.8830	33,881
1923	52,134.73	70.00	1.43	1,304.67	8.43	0.8796	80,248
1924	28,803.30	70.00	1.43	720.80	8.67	0.8761	44,163
1925	241,063.59	70.00	1.43	6,032.62	8.91	0.8727	368,163
1926	105,180.38	70.00	1.43	2,632.14	9.16	0.8691	159,979
1927	28,030.05	70.00	1.43	701.45	9.41	0.8656	42,458
1928	61,447.41	70.00	1.43	1,537.72	9.66	0.8620	92,693
1929	83,288.68	70.00	1.43	2,084.30	9.93	0.8581	125,078
1930	100,306.46	70.00	1.43	2,510.17	10.19	0.8544	149,983
1931	56,163.18	70.00	1.43	1,405.48	10.46	0.8506	83,599
1932	19,607.92	70.00	1.43	490.69	10.74	0.8466	29,049
1933	15,391.51	70.00	1.43	385.17	11.02	0.8426	22,695
1934	17,647.91	70.00	1.43	441.64	11.32	0.8383	25,890
1935	26,464.16	70.00	1.43	662.27	11.62	0.8340	38,624
1936	93,407.48	70.00	1.43	2,337.52	11.93	0.8296	135,604
1937	239,000.00	70.00	1.43	5,980.98	12.25	0.8250	345,056
1938	52,111.68	70.00	1.43	1,304.09	12.58	0.8203	74,807
1939	176,643.94	70.00	1.43	4,420.51	12.92	0.8154	252,071
1940	274,758.65	70.00	1.43	6,875.84	13.27	0.8104	389,677
1941	198,924.06	70.00	1.43	4,978.07	13.63	0.8053	280,335
1942	137,221.55	70.00	1.43	3,433.97	14.00	0.8000	192,110
1943	23,609.42	70.00	1.43	590.83	14.39	0.7944	32,823
1944	312,008.48	70.00	1.43	7,808.01	14.79	0.7887	430,647
1945	504,665.34	70.00	1.43	12,629.25	15.20	0.7829	691,394
1946	627,331.61	70.00	1.43	15,698.97	15.62	0.7769	852,860
1947	393,169.58	70.00	1.43	9,839.07	16.05	0.7707	530,285
1948	424,827.36	70.00	1.43	10,631.30	16.50	0.7643	568,210
1949	418,281.97	70.00	1.43	10,467.51	16.96	0.7577	554,639
1950	379,797.79	70.00	1.43	9,504.44	17.43	0.7510	499,149
1951	415,537.85	70.00	1.43	10,398.83	17.91	0.7441	541,132
1952	504,709.93	70.00	1.43	12,630.37	18.41	0.7370	650,950
1953	815,000.33	70.00	1.43	20,395.38	18.92	0.7297	1,040,749
1954	895,418.88	70.00	1.43	22,407.86	19.44	0.7223	1,131,816
1955	1,011,360.03	70.00	1.43	25,309.28	19.97	0.7147	1,264,951
1956	1,182,435.20	70.00	1.43	29,590.44	20.52	0.7069	1,462,678
1957	1,527,677.37	70.00	1.43	38,230.13	21.07	0.6990	1,868,731
1958	1,540,109.94	70.00	1.43	38,541.25	21.64	0.6909	1,862,001

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -75							
1959	1,474,397.56	70.00	1.43	36,896.80	22.22	0.6826	1,761,164
1960	1,701,393.82	70.00	1.43	42,577.38	22.81	0.6741	2,007,211
1961	1,779,697.72	70.00	1.43	44,536.94	23.41	0.6656	2,072,898
1962	1,998,891.02	70.00	1.43	50,022.25	24.02	0.6569	2,297,735
1963	1,953,447.31	70.00	1.43	48,885.02	24.64	0.6480	2,215,209
1964	2,075,433.74	70.00	1.43	51,937.73	25.27	0.6390	2,320,854
1965	2,474,994.29	70.00	1.43	61,936.73	25.91	0.6299	2,728,075
1966	2,368,463.78	70.00	1.43	59,270.81	26.56	0.6206	2,572,146
1967	2,949,790.36	70.00	1.43	73,818.50	27.22	0.6111	3,154,786
1968	3,033,535.31	70.00	1.43	75,914.22	27.88	0.6017	3,194,290
1969	3,672,961.39	70.00	1.43	91,915.86	28.56	0.5920	3,805,188
1970	4,972,443.00	70.00	1.43	124,435.39	29.24	0.5823	5,066,957
1971	3,243,997.11	70.00	1.43	81,181.03	29.94	0.5723	3,248,887
1972	4,357,434.97	70.00	1.43	109,044.81	30.64	0.5623	4,287,749
1973	5,529,498.58	70.00	1.43	138,375.70	31.35	0.5521	5,342,850
1974	6,428,412.51	70.00	1.43	160,871.02	32.06	0.5420	6,097,349
1975	7,114,939.92	70.00	1.43	178,051.37	32.79	0.5316	6,618,655
1976	8,278,860.47	70.00	1.43	207,178.48	33.52	0.5211	7,550,279
1977	8,976,548.92	70.00	1.43	224,638.14	34.26	0.5106	8,020,524
1978	8,699,678.33	70.00	1.43	217,709.45	35.01	0.4999	7,610,087
1979	8,922,256.76	70.00	1.43	223,279.48	35.76	0.4891	7,637,407
1980	11,555,889.14	70.00	1.43	289,186.13	36.52	0.4783	9,672,366
1981	10,446,965.93	70.00	1.43	261,435.32	37.29	0.4673	8,543,085
1982	10,408,019.66	70.00	1.43	260,460.69	38.06	0.4563	8,310,882
1983	11,340,062.11	70.00	1.43	283,785.05	38.85	0.4450	8,831,073
1984	10,614,676.41	70.00	1.43	265,632.28	39.63	0.4339	8,059,246
1985	11,070,229.93	70.00	1.43	277,032.50	40.43	0.4224	8,183,695
1986	11,554,048.44	70.00	1.43	289,140.06	41.23	0.4110	8,310,249
1987	10,796,942.87	70.00	1.43	270,193.50	42.03	0.3996	7,549,735
1988	12,095,179.61	70.00	1.43	302,681.87	42.85	0.3879	8,209,664
1989	14,527,566.57	70.00	1.43	363,552.35	43.67	0.3761	9,562,698
1990	16,781,180.78	70.00	1.43	419,949.05	44.49	0.3644	10,702,240
1991	16,910,539.87	70.00	1.43	423,186.26	45.32	0.3526	10,433,761
1992	18,261,666.80	70.00	1.43	456,998.21	46.16	0.3406	10,883,908
1993	17,672,046.73	70.00	1.43	442,242.97	47.00	0.3286	10,161,383
1994	13,696,316.30	70.00	1.43	342,750.32	47.85	0.3164	7,584,369
1995	10,753,940.75	70.00	1.43	269,117.37	48.70	0.3043	5,726,554
1996	11,874,642.91	70.00	1.43	297,162.94	49.56	0.2920	6,067,943
1997	7,347,376.47	70.00	1.43	183,868.10	50.42	0.2797	3,596,486
1998	13,603,635.43	70.00	1.43	340,430.98	51.29	0.2673	6,363,202
1999	4,759,596.74	70.00	1.43	119,108.91	52.16	0.2549	2,122,804

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL-- AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.-- AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -75							
2000	4,339,254.46	70.00	1.43	108,589.84	53.04	0.2423	1,839,876
2001	5,197,280.19	70.00	1.43	130,061.94	53.93	0.2296	2,087,994
2002	5,127,971.55	70.00	1.43	128,327.49	54.81	0.2170	1,947,347
2003	7,492,574.40	70.00	1.43	187,501.67	55.70	0.2043	2,678,652
2004	11,216,758.83	70.00	1.43	280,699.39	56.60	0.1914	3,757,642
2005	6,198,681.72	70.00	1.43	155,122.01	57.50	0.1786	1,937,073
2006	7,827,104.07	70.00	1.43	195,873.28	58.41	0.1656	2,267,884
2007	6,735,037.36	70.00	1.43	168,544.31	59.31	0.1527	1,799,888
2008	7,610,788.44	70.00	1.43	190,459.98	60.23	0.1396	1,858,916
2009	5,004,915.34	70.00	1.43	125,248.01	61.14	0.1266	1,108,576
2010	10,102,443.93	70.00	1.43	252,813.66	62.06	0.1134	2,005,360
2011	22,401,439.31	70.00	1.43	560,596.02	62.98	0.1003	3,931,621
2012	22,468,376.35	70.00	1.43	562,271.12	63.91	0.0870	3,420,810
2013	17,570,349.10	70.00	1.43	439,697.99	64.84	0.0737	2,266,443
2014	10,930,080.32	70.00	1.43	273,525.26	65.77	0.0604	1,155,883
2015	4,457,070.26	70.00	1.43	111,538.18	66.71	0.0470	366,594
2016	12,854,134.84	70.00	1.43	321,674.72	67.64	0.0337	758,298
2017	25,911,245.06	70.00	1.43	648,428.91	68.58	0.0203	920,044
2018	50,915,316.49	70.00	1.43	1,274,155.80	69.53	0.0067	597,873
595,494,432.11				14,902,248.18	302,220,403		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.50							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 365.02 OVERHEAD CONDUCTORS AND DEVICES - RECLOSERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 18-R2							
NET SALVAGE PERCENT.. -30							
2005	1,001,724.26	18.00	5.56	72,404.63	7.45	0.5861	763,257
2006	323,873.96	18.00	5.56	23,409.61	8.09	0.5506	231,806
2007	258,720.70	18.00	5.56	18,700.33	8.75	0.5139	172,840
2008	274,307.38	18.00	5.56	19,826.94	9.44	0.4756	169,585
2009	108,484.79	18.00	5.56	7,841.28	10.15	0.4361	61,505
2010	275,976.72	18.00	5.56	19,947.60	10.89	0.3950	141,714
2011	2,978,628.48	18.00	5.56	215,295.27	11.66	0.3522	1,363,872
2012	1,753,416.71	18.00	5.56	126,736.96	12.44	0.3089	704,097
2013	1,819,388.18	18.00	5.56	131,505.38	13.25	0.2639	624,154
2014	2,305,407.18	18.00	5.56	166,634.83	14.07	0.2183	654,341
	11,099,928.36			802,302.83			4,887,171

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 7.23

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT - MANHOLES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-R3							
NET SALVAGE PERCENT.. -25							
2004	2,693.79	30.00	3.33	112.13	16.55	0.4483	1,510
2006	193.74	30.00	3.33	8.06	18.26	0.3913	95
2007	171,297.43	30.00	3.33	7,130.26	19.14	0.3620	77,512
2008	332,364.31	30.00	3.33	13,834.66	20.03	0.3323	138,068
2009	322,762.56	30.00	3.33	13,434.99	20.93	0.3023	121,976
2010	190,458.08	30.00	3.33	7,927.82	21.85	0.2717	64,677
2011	283,671.16	30.00	3.33	11,807.81	22.78	0.2407	85,339
2012	318,892.57	30.00	3.33	13,273.90	23.71	0.2097	83,578
2013	403,316.49	30.00	3.33	16,788.05	24.66	0.1780	89,738
2014	326,858.78	30.00	3.33	13,605.50	25.62	0.1460	59,652
2016	429.20	30.00	3.33	17.87	27.55	0.0817	44
2017	162,141.86	30.00	3.33	6,749.15	28.53	0.0490	9,931
	2,515,079.97			104,690.20			732,120
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.16							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -25							
1919	16,783.25	75.00	1.33	279.02	6.78	0.9096	19,083
1921	7,646.53	75.00	1.33	127.12	7.31	0.9025	8,627
1923	28.10	75.00	1.33	0.47	7.84	0.8955	31
1924	12,592.20	75.00	1.33	209.35	8.12	0.8917	14,036
1925	26,609.71	75.00	1.33	442.39	8.39	0.8881	29,541
1926	12,100.97	75.00	1.33	201.18	8.68	0.8843	13,376
1927	76,981.87	75.00	1.33	1,279.82	8.97	0.8804	84,719
1928	37,236.71	75.00	1.33	619.06	9.26	0.8765	40,799
1929	34,190.86	75.00	1.33	568.42	9.57	0.8724	37,285
1930	443.42	75.00	1.33	7.37	9.88	0.8683	481
1931	4,739.61	75.00	1.33	78.80	10.20	0.8640	5,119
1932	153.20	75.00	1.33	2.55	10.53	0.8596	165
1934	132.20	75.00	1.33	2.20	11.22	0.8504	141
1935	956.95	75.00	1.33	15.91	11.59	0.8455	1,011
1936	75.32	75.00	1.33	1.25	11.96	0.8405	79
1937	10,084.01	75.00	1.33	167.65	12.34	0.8355	10,531
1938	402.54	75.00	1.33	6.69	12.74	0.8301	418
1939	2,379.66	75.00	1.33	39.56	13.14	0.8248	2,453
1940	6,707.39	75.00	1.33	111.51	13.56	0.8192	6,868
1941	2,695.11	75.00	1.33	44.81	14.00	0.8133	2,740
1942	2,925.60	75.00	1.33	48.64	14.44	0.8075	2,953
1943	17,349.32	75.00	1.33	288.43	14.90	0.8013	17,378
1944	24,225.37	75.00	1.33	402.75	15.37	0.7951	24,076
1945	607.92	75.00	1.33	10.11	15.85	0.7887	599
1947	3,146.28	75.00	1.33	52.31	16.85	0.7753	3,049
1948	165,651.34	75.00	1.33	2,753.95	17.37	0.7684	159,108
1949	31,257.86	75.00	1.33	519.66	17.91	0.7612	29,742
1950	31,008.04	75.00	1.33	515.51	18.45	0.7540	29,225
1951	121,285.69	75.00	1.33	2,016.37	19.01	0.7465	113,179
1952	141,212.68	75.00	1.33	2,347.66	19.58	0.7389	130,433
1953	83,251.63	75.00	1.33	1,384.06	20.16	0.7312	76,092
1954	140,271.86	75.00	1.33	2,332.02	20.75	0.7233	126,829
1955	57,742.47	75.00	1.33	959.97	21.36	0.7152	51,622
1956	88,865.87	75.00	1.33	1,477.40	21.98	0.7069	78,527
1957	15,729.71	75.00	1.33	261.51	22.60	0.6987	13,737
1958	67,256.65	75.00	1.33	1,118.14	23.24	0.6901	58,020
1959	115,645.32	75.00	1.33	1,922.60	23.89	0.6815	98,511
1960	115,938.40	75.00	1.33	1,927.48	24.55	0.6727	97,485
1961	160,631.24	75.00	1.33	2,670.49	25.22	0.6637	133,270
1962	121,571.79	75.00	1.33	2,021.13	25.89	0.6548	99,507
1963	48,060.31	75.00	1.33	799.00	26.58	0.6456	38,785

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -25							
1964	54,078.35	75.00	1.33	899.05	27.28	0.6363	43,011
1965	236,402.54	75.00	1.33	3,930.19	27.98	0.6269	185,260
1966	50,484.29	75.00	1.33	839.30	28.70	0.6173	38,957
1967	134,835.50	75.00	1.33	2,241.64	29.42	0.6077	102,429
1968	196,008.95	75.00	1.33	3,258.65	30.15	0.5980	146,517
1969	309,025.22	75.00	1.33	5,137.54	30.89	0.5881	227,184
1970	318,080.69	75.00	1.33	5,288.09	31.64	0.5781	229,865
1971	436,549.40	75.00	1.33	7,257.63	32.39	0.5681	310,021
1972	439,553.60	75.00	1.33	7,307.58	33.15	0.5580	306,589
1973	559,812.83	75.00	1.33	9,306.89	33.92	0.5477	383,283
1974	577,324.98	75.00	1.33	9,598.03	34.70	0.5373	387,768
1975	764,154.79	75.00	1.33	12,704.07	35.49	0.5268	503,196
1976	300,913.39	75.00	1.33	5,002.69	36.28	0.5163	194,191
1977	623,259.79	75.00	1.33	10,361.69	37.08	0.5056	393,900
1978	291,506.66	75.00	1.33	4,846.30	37.88	0.4949	180,344
1979	357,414.27	75.00	1.33	5,942.01	38.70	0.4840	216,236
1980	354,041.34	75.00	1.33	5,885.94	39.52	0.4731	209,358
1981	197,202.41	75.00	1.33	3,278.49	40.34	0.4621	113,916
1982	130,279.02	75.00	1.33	2,165.89	41.18	0.4509	73,433
1983	183,952.04	75.00	1.33	3,058.20	42.02	0.4397	101,112
1984	222,274.90	75.00	1.33	3,695.32	42.86	0.4285	119,064
1985	566,636.69	75.00	1.33	9,420.33	43.72	0.4171	295,409
1986	403,590.38	75.00	1.33	6,709.69	44.57	0.4057	204,686
1987	537,664.86	75.00	1.33	8,938.68	45.44	0.3941	264,887
1988	882,787.69	75.00	1.33	14,676.35	46.31	0.3825	422,116
1989	790,707.77	75.00	1.33	13,145.52	47.18	0.3709	366,622
1990	506,799.96	75.00	1.33	8,425.55	48.07	0.3591	227,471
1991	723,633.69	75.00	1.33	12,030.41	48.95	0.3473	314,175
1992	564,210.13	75.00	1.33	9,379.99	49.85	0.3353	236,496
1993	1,219,763.12	75.00	1.33	20,278.56	50.74	0.3235	493,196
1994	847,638.07	75.00	1.33	14,091.98	51.65	0.3113	329,869
1995	546,474.47	75.00	1.33	9,085.14	52.56	0.2992	204,381
1996	344,905.00	75.00	1.33	5,734.05	53.47	0.2871	123,765
1997	298,090.37	75.00	1.33	4,955.75	54.39	0.2748	102,394
1998	330,109.20	75.00	1.33	5,488.07	55.31	0.2625	108,329
1999	331,396.02	75.00	1.33	5,509.46	56.24	0.2501	103,615
2000	294,383.38	75.00	1.33	4,894.12	57.17	0.2377	87,480
2001	501,042.34	75.00	1.33	8,329.83	58.11	0.2252	141,043
2002	546,078.81	75.00	1.33	9,078.56	59.05	0.2127	145,168
2003	388,879.52	75.00	1.33	6,465.12	59.99	0.2001	97,283
2004	665,451.80	75.00	1.33	11,063.14	60.94	0.1875	155,940

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL-- AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.-- AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -25							
2005	835,188.41	75.00	1.33	13,885.01	61.89	0.1748	182,489
2006	473,747.61	75.00	1.33	7,876.05	62.84	0.1621	96,011
2007	371,548.80	75.00	1.33	6,177.00	63.80	0.1493	69,354
2008	474,953.30	75.00	1.33	7,896.10	64.76	0.1365	81,057
2009	381,747.25	75.00	1.33	6,346.55	65.73	0.1236	58,980
2010	416,754.11	75.00	1.33	6,928.54	66.69	0.1108	57,720
2011	468,326.00	75.00	1.33	7,785.92	67.66	0.0979	57,294
2012	861,616.92	75.00	1.33	14,324.38	68.63	0.0849	91,471
2013	530,988.05	75.00	1.33	8,827.68	69.61	0.0719	47,703
2014	833,437.51	75.00	1.33	13,855.90	70.58	0.0589	61,393
2015	216,379.74	75.00	1.33	3,597.31	71.56	0.0459	12,407
2016	457,770.78	75.00	1.33	7,610.44	72.54	0.0328	18,769
2017	977,073.47	75.00	1.33	16,243.85	73.52	0.0197	24,097
2018	785,625.94	75.00	1.33	13,061.03	74.51	0.0065	6,413
27,919,131.08				464,155.57		11,414,747	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.66							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R3							
NET SALVAGE PERCENT.. -25							
1951	5,627.68	65.00	1.54	108.33	11.99	0.8155	5,737
1952	40,406.59	65.00	1.54	777.83	12.43	0.8088	40,850
1953	39,724.20	65.00	1.54	764.69	12.88	0.8019	39,816
1954	67,864.49	65.00	1.54	1,306.39	13.35	0.7946	67,408
1955	62,436.85	65.00	1.54	1,201.91	13.84	0.7871	61,428
1956	114,539.26	65.00	1.54	2,204.88	14.33	0.7795	111,610
1957	17,822.49	65.00	1.54	343.08	14.85	0.7715	17,188
1958	63,969.45	65.00	1.54	1,231.41	15.38	0.7634	61,041
1959	24,278.41	65.00	1.54	467.36	15.92	0.7551	22,915
1960	82,663.81	65.00	1.54	1,591.28	16.48	0.7465	77,132
1961	162,133.94	65.00	1.54	3,121.08	17.05	0.7377	149,506
1962	110,482.39	65.00	1.54	2,126.79	17.63	0.7288	100,645
1963	67,167.55	65.00	1.54	1,292.98	18.23	0.7195	60,412
1964	68,032.30	65.00	1.54	1,309.62	18.84	0.7102	60,391
1965	180,309.29	65.00	1.54	3,470.95	19.46	0.7006	157,910
1966	23,319.30	65.00	1.54	448.90	20.10	0.6908	20,135
1967	199,277.42	65.00	1.54	3,836.09	20.75	0.6808	169,578
1968	142,943.67	65.00	1.54	2,751.67	21.41	0.6706	119,826
1969	280,802.00	65.00	1.54	5,405.44	22.08	0.6603	231,770
1970	590,261.57	65.00	1.54	11,362.54	22.76	0.6499	479,477
1971	777,654.42	65.00	1.54	14,969.85	23.45	0.6392	621,375
1972	1,066,826.35	65.00	1.54	20,536.41	24.16	0.6283	837,872
1973	2,083,847.07	65.00	1.54	40,114.06	24.87	0.6174	1,608,157
1974	1,465,844.59	65.00	1.54	28,217.51	25.59	0.6063	1,110,945
1975	2,207,566.94	65.00	1.54	42,495.66	26.33	0.5949	1,641,657
1976	1,177,956.00	65.00	1.54	22,675.65	27.07	0.5835	859,231
1977	2,215,573.70	65.00	1.54	42,649.79	27.82	0.5720	1,584,135
1978	2,024,404.44	65.00	1.54	38,969.79	28.58	0.5603	1,417,868
1979	1,636,375.56	65.00	1.54	31,500.23	29.35	0.5485	1,121,858
1980	1,779,761.76	65.00	1.54	34,260.41	30.13	0.5365	1,193,464
1981	1,506,974.98	65.00	1.54	29,009.27	30.91	0.5245	987,935
1982	1,345,307.67	65.00	1.54	25,897.17	31.71	0.5122	861,249
1983	2,214,761.96	65.00	1.54	42,634.17	32.51	0.4999	1,383,811
1984	2,378,289.30	65.00	1.54	45,782.07	33.32	0.4874	1,448,913
1985	3,640,424.85	65.00	1.54	70,078.18	34.14	0.4748	2,160,456
1986	4,191,330.56	65.00	1.54	80,683.11	34.96	0.4622	2,421,279
1987	5,480,804.02	65.00	1.54	105,505.48	35.80	0.4492	3,077,677
1988	7,217,304.99	65.00	1.54	138,933.12	36.64	0.4363	3,936,228
1989	6,235,109.64	65.00	1.54	120,025.86	37.49	0.4232	3,298,607
1990	6,440,020.57	65.00	1.54	123,970.40	38.34	0.4102	3,301,718
1991	5,877,720.93	65.00	1.54	113,146.13	39.21	0.3968	2,915,129

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R3							
NET SALVAGE PERCENT.. -25							
1992	5,862,628.20	65.00	1.54	112,855.59	40.08	0.3834	2,809,518
1993	6,030,181.26	65.00	1.54	116,080.99	40.95	0.3700	2,788,959
1994	5,978,926.11	65.00	1.54	115,094.33	41.83	0.3565	2,664,060
1995	5,507,063.74	65.00	1.54	106,010.98	42.72	0.3428	2,359,570
1996	3,347,760.44	65.00	1.54	64,444.39	43.62	0.3289	1,376,432
1997	3,013,291.47	65.00	1.54	58,005.86	44.52	0.3151	1,186,785
1998	3,385,449.96	65.00	1.54	65,169.91	45.43	0.3011	1,274,114
1999	2,499,629.88	65.00	1.54	48,117.88	46.34	0.2871	896,992
2000	1,967,946.89	65.00	1.54	37,882.98	47.26	0.2729	671,365
2001	2,683,023.50	65.00	1.54	51,648.20	48.18	0.2588	867,857
2002	2,227,837.03	65.00	1.54	42,885.86	49.11	0.2445	680,771
2003	2,684,682.64	65.00	1.54	51,680.14	50.05	0.2300	771,846
2004	4,594,392.87	65.00	1.54	88,442.06	50.99	0.2155	1,237,844
2005	2,751,386.13	65.00	1.54	52,964.18	51.93	0.2011	691,561
2006	2,192,225.09	65.00	1.54	42,200.33	52.88	0.1865	510,953
2007	2,301,421.08	65.00	1.54	44,302.36	53.83	0.1719	494,374
2008	3,018,840.77	65.00	1.54	58,112.68	54.78	0.1572	593,315
2009	1,608,197.45	65.00	1.54	30,957.80	55.74	0.1425	286,380
2010	972,395.77	65.00	1.54	18,718.62	56.71	0.1275	155,024
2011	1,756,516.53	65.00	1.54	33,812.94	57.67	0.1128	247,603
2012	2,239,895.19	65.00	1.54	43,117.98	58.64	0.0979	273,967
2013	2,893,833.33	65.00	1.54	55,706.29	59.61	0.0829	299,946
2014	1,989,211.26	65.00	1.54	38,292.32	60.59	0.0679	168,710
2015	1,449,853.00	65.00	1.54	27,909.67	61.56	0.0529	95,908
2016	3,123,053.92	65.00	1.54	60,118.79	62.54	0.0379	147,759
2017	7,541,158.11	65.00	1.54	145,167.29	63.52	0.0228	214,640
2018	3,423,339.54	65.00	1.54	65,899.29	64.51	0.0075	32,265
	152,352,064.12			2,932,777.25			63,642,857

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.93

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R1.5							
NET SALVAGE PERCENT.. -25							
1930	2,683.68	50.00	2.00	67.09	3.75	0.9250	3,103
1936	10,353.46	50.00	2.00	258.84	5.13	0.8974	11,614
1937	2,376.93	50.00	2.00	59.42	5.37	0.8926	2,652
1938	4,225.63	50.00	2.00	105.64	5.62	0.8876	4,688
1940	9,779.98	50.00	2.00	244.50	6.14	0.8772	10,724
1941	18,462.97	50.00	2.00	461.57	6.41	0.8718	20,120
1942	4,891.17	50.00	2.00	122.28	6.68	0.8664	5,297
1944	11,856.43	50.00	2.00	296.41	7.24	0.8552	12,675
1945	23,185.13	50.00	2.00	579.63	7.52	0.8496	24,623
1946	54,431.59	50.00	2.00	1,360.79	7.81	0.8438	57,412
1947	88,194.19	50.00	2.00	2,204.85	8.11	0.8378	92,361
1948	135,201.37	50.00	2.00	3,380.03	8.41	0.8318	140,576
1949	206,170.65	50.00	2.00	5,154.27	8.71	0.8258	212,820
1950	405,819.59	50.00	2.00	10,145.49	9.02	0.8196	415,762
1951	639,209.42	50.00	2.00	15,980.24	9.33	0.8134	649,916
1952	434,674.03	50.00	2.00	10,866.85	9.65	0.8070	438,477
1953	641,170.27	50.00	2.00	16,029.26	9.97	0.8006	641,651
1954	850,988.16	50.00	2.00	21,274.70	10.30	0.7940	844,606
1955	1,381,565.94	50.00	2.00	34,539.15	10.64	0.7872	1,359,461
1956	1,858,865.14	50.00	2.00	46,471.63	10.99	0.7802	1,812,858
1957	2,050,669.80	50.00	2.00	51,266.74	11.34	0.7732	1,981,972
1958	1,817,385.41	50.00	2.00	45,434.64	11.70	0.7660	1,740,147
1959	1,957,669.83	50.00	2.00	48,941.75	12.07	0.7586	1,856,360
1960	1,487,492.07	50.00	2.00	37,187.30	12.45	0.7510	1,396,383
1961	1,262,143.14	50.00	2.00	31,553.58	12.84	0.7432	1,172,531
1962	1,014,169.55	50.00	2.00	25,354.24	13.24	0.7352	932,022
1963	949,989.51	50.00	2.00	23,749.74	13.65	0.7270	863,303
1964	1,141,005.94	50.00	2.00	28,525.15	14.07	0.7186	1,024,909
1965	1,050,062.25	50.00	2.00	26,251.56	14.49	0.7102	932,193
1966	1,732,657.70	50.00	2.00	43,316.44	14.93	0.7014	1,519,108
1967	2,722,161.45	50.00	2.00	68,054.04	15.38	0.6924	2,356,031
1968	2,003,710.59	50.00	2.00	50,092.76	15.84	0.6832	1,711,169
1969	3,321,902.18	50.00	2.00	83,047.55	16.31	0.6738	2,797,872
1970	3,268,835.56	50.00	2.00	81,720.89	16.79	0.6642	2,713,951
1971	2,935,129.57	50.00	2.00	73,378.24	17.28	0.6544	2,400,936
1972	4,803,591.44	50.00	2.00	120,089.79	17.78	0.6444	3,869,293
1973	8,858,265.06	50.00	2.00	221,456.63	18.29	0.6342	7,022,390
1974	6,906,579.90	50.00	2.00	172,664.50	18.81	0.6238	5,385,406
1975	5,221,252.19	50.00	2.00	130,531.30	19.35	0.6130	4,000,784
1976	5,920,004.08	50.00	2.00	148,000.10	19.89	0.6022	4,456,283
1977	8,128,731.57	50.00	2.00	203,218.29	20.44	0.5912	6,007,133

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R1.5							
NET SALVAGE PERCENT.. -25							
1978	7,401,232.19	50.00	2.00	185,030.80	21.00	0.5800	5,365,893
1979	6,790,587.76	50.00	2.00	169,764.69	21.58	0.5684	4,824,713
1980	5,334,968.17	50.00	2.00	133,374.20	22.16	0.5568	3,713,138
1981	7,033,966.23	50.00	2.00	175,849.16	22.75	0.5450	4,791,889
1982	6,983,120.50	50.00	2.00	174,578.01	23.35	0.5330	4,652,504
1983	4,464,014.28	50.00	2.00	111,600.36	23.96	0.5208	2,906,073
1984	7,992,731.41	50.00	2.00	199,818.29	24.58	0.5084	5,079,381
1985	10,455,523.28	50.00	2.00	261,388.08	25.21	0.4958	6,479,811
1986	10,398,019.29	50.00	2.00	259,950.48	25.84	0.4832	6,280,404
1987	10,491,115.62	50.00	2.00	262,277.89	26.49	0.4702	6,166,153
1988	13,705,842.54	50.00	2.00	342,646.06	27.14	0.4572	7,832,889
1989	14,296,982.44	50.00	2.00	357,424.56	27.80	0.4440	7,934,825
1990	14,863,023.24	50.00	2.00	371,575.58	28.47	0.4306	8,000,022
1991	12,665,723.94	50.00	2.00	316,643.10	29.14	0.4172	6,605,175
1992	12,829,877.24	50.00	2.00	320,746.93	29.83	0.4034	6,469,466
1993	10,088,993.85	50.00	2.00	252,224.85	30.52	0.3896	4,913,340
1994	7,302,346.93	50.00	2.00	182,558.67	31.22	0.3756	3,428,452
1995	9,647,669.23	50.00	2.00	241,191.73	31.92	0.3616	4,360,746
1996	8,553,911.55	50.00	2.00	213,847.79	32.63	0.3474	3,714,536
1997	7,716,894.34	50.00	2.00	192,922.36	33.35	0.3330	3,212,157
1998	7,758,882.52	50.00	2.00	193,972.06	34.07	0.3186	3,089,975
1999	7,454,728.35	50.00	2.00	186,368.21	34.80	0.3040	2,832,797
2000	8,156,649.67	50.00	2.00	203,916.24	35.53	0.2894	2,950,668
2001	6,538,489.53	50.00	2.00	163,462.24	36.27	0.2746	2,244,337
2002	9,824,687.08	50.00	2.00	245,617.18	37.02	0.2596	3,188,111
2003	8,224,885.01	50.00	2.00	205,622.13	37.77	0.2446	2,514,759
2004	14,764,975.24	50.00	2.00	369,124.38	38.52	0.2296	4,237,548
2005	8,373,454.50	50.00	2.00	209,336.36	39.28	0.2144	2,244,086
2006	12,559,673.56	50.00	2.00	313,991.84	40.05	0.1990	3,124,219
2007	21,291,026.62	50.00	2.00	532,275.67	40.82	0.1836	4,886,291
2008	5,750,249.15	50.00	2.00	143,756.23	41.59	0.1682	1,208,990
2009	16,410,776.53	50.00	2.00	410,269.41	42.37	0.1526	3,130,356
2010	20,136,128.49	50.00	2.00	503,403.21	43.15	0.1370	3,448,312
2011	13,305,564.84	50.00	2.00	332,639.12	43.94	0.1212	2,015,793
2012	18,669,717.22	50.00	2.00	466,742.93	44.73	0.1054	2,459,735
2013	14,954,703.91	50.00	2.00	373,867.60	45.53	0.0894	1,671,188
2014	10,238,444.50	50.00	2.00	255,961.11	46.33	0.0734	939,377
2015	5,227,128.91	50.00	2.00	130,678.22	47.14	0.0572	373,740

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R1.5							
NET SALVAGE PERCENT.. -25							
2016	13,403,345.22	50.00	2.00	335,083.63	47.95	0.0410	686,921
2017	12,362,585.45	50.00	2.00	309,064.64	48.77	0.0246	380,150
2018	30,139,103.13	50.00	2.00	753,477.58	49.59	0.0082	308,926
	529,899,257.98			13,247,481.45			217,569,418
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.50							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 52-R2							
NET SALVAGE PERCENT.. -120							
1937	77.88	52.00	1.92	3.29	4.10	0.9212	158
1938	24.89	52.00	1.92	1.05	4.39	0.9156	50
1939	83.86	52.00	1.92	3.54	4.68	0.9100	168
1940	158.95	52.00	1.92	6.71	4.97	0.9044	316
1941	168.12	52.00	1.92	7.10	5.26	0.8989	332
1942	224.01	52.00	1.92	9.46	5.55	0.8933	440
1943	400.70	52.00	1.92	16.93	5.85	0.8875	782
1944	368.41	52.00	1.92	15.56	6.14	0.8819	715
1945	1,084.63	52.00	1.92	45.81	6.44	0.8762	2,091
1946	3,884.10	52.00	1.92	164.06	6.73	0.8706	7,439
1947	4,259.35	52.00	1.92	179.91	7.04	0.8646	8,102
1948	10,834.74	52.00	1.92	457.66	7.34	0.8589	20,472
1949	9,953.86	52.00	1.92	420.45	7.65	0.8529	18,677
1950	9,381.96	52.00	1.92	396.29	7.97	0.8467	17,477
1951	17,833.00	52.00	1.92	753.27	8.29	0.8406	32,978
1952	17,592.27	52.00	1.92	743.10	8.61	0.8344	32,295
1953	27,027.76	52.00	1.92	1,141.65	8.95	0.8279	49,227
1954	41,699.29	52.00	1.92	1,761.38	9.29	0.8214	75,349
1955	45,927.96	52.00	1.92	1,940.00	9.64	0.8146	82,310
1956	83,726.13	52.00	1.92	3,536.59	10.00	0.8077	148,774
1957	99,365.75	52.00	1.92	4,197.21	10.37	0.8006	175,011
1958	106,989.04	52.00	1.92	4,519.22	10.75	0.7933	186,717
1959	128,545.73	52.00	1.92	5,429.77	11.13	0.7860	222,270
1960	142,300.97	52.00	1.92	6,010.79	11.53	0.7783	243,647
1961	136,795.94	52.00	1.92	5,778.26	11.94	0.7704	231,847
1962	159,289.76	52.00	1.92	6,728.40	12.36	0.7623	267,142
1963	179,411.35	52.00	1.92	7,578.34	12.79	0.7540	297,623
1964	270,139.12	52.00	1.92	11,410.68	13.23	0.7456	443,103
1965	415,879.23	52.00	1.92	17,566.74	13.68	0.7369	674,233
1966	546,809.06	52.00	1.92	23,097.21	14.15	0.7279	875,625
1967	668,978.41	52.00	1.92	28,257.65	14.62	0.7189	1,057,969
1968	781,298.77	52.00	1.92	33,002.06	15.11	0.7094	1,219,392
1969	909,473.89	52.00	1.92	38,416.18	15.61	0.6998	1,400,210
1970	1,129,156.19	52.00	1.92	47,695.56	16.12	0.6900	1,714,059
1971	1,331,167.79	52.00	1.92	56,228.53	16.64	0.6800	1,991,427
1972	1,512,430.16	52.00	1.92	63,885.05	17.17	0.6698	2,228,690
1973	1,872,046.49	52.00	1.92	79,075.24	17.72	0.6592	2,715,040
1974	1,880,921.08	52.00	1.92	79,450.11	18.27	0.6487	2,684,131
1975	2,068,380.03	52.00	1.92	87,368.37	18.84	0.6377	2,901,768
1976	2,322,062.67	52.00	1.92	98,083.93	19.42	0.6265	3,200,703
1977	2,517,595.81	52.00	1.92	106,343.25	20.01	0.6152	3,407,359

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 52-R2							
NET SALVAGE PERCENT.. -120							
1978	2,691,410.12	52.00	1.92	113,685.16	20.61	0.6037	3,574,273
1979	2,875,750.33	52.00	1.92	121,471.69	21.21	0.5921	3,746,136
1980	3,113,175.51	52.00	1.92	131,500.53	21.83	0.5802	3,973,713
1981	3,272,189.64	52.00	1.92	138,217.29	22.47	0.5679	4,088,064
1982	3,292,066.62	52.00	1.92	139,056.89	23.11	0.5556	4,023,814
1983	3,630,112.08	52.00	1.92	153,335.93	23.76	0.5431	4,337,171
1984	3,811,039.31	52.00	1.92	160,978.30	24.42	0.5304	4,446,858
1985	5,258,172.90	52.00	1.92	222,105.22	25.09	0.5175	5,986,430
1986	4,757,030.25	52.00	1.92	200,936.96	25.76	0.5046	5,281,084
1987	4,887,515.78	52.00	1.92	206,448.67	26.45	0.4914	5,283,258
1988	4,720,691.85	52.00	1.92	199,402.02	27.15	0.4779	4,963,033
1989	5,221,051.69	52.00	1.92	220,537.22	27.86	0.4642	5,332,291
1990	6,024,007.56	52.00	1.92	254,454.08	28.57	0.4506	5,971,454
1991	5,318,626.85	52.00	1.92	224,658.80	29.29	0.4367	5,110,169
1992	5,268,421.89	52.00	1.92	222,538.14	30.03	0.4225	4,896,998
1993	5,724,257.43	52.00	1.92	241,792.63	30.77	0.4083	5,141,494
1994	5,931,558.08	52.00	1.92	250,549.01	31.51	0.3940	5,141,997
1995	5,569,325.43	52.00	1.92	235,248.31	32.27	0.3794	4,648,850
1996	4,835,458.84	52.00	1.92	204,249.78	33.03	0.3648	3,880,852
1997	4,553,065.07	52.00	1.92	192,321.47	33.81	0.3498	3,503,957
1998	5,005,536.02	52.00	1.92	211,433.84	34.59	0.3348	3,686,988
1999	3,862,220.12	52.00	1.92	163,140.18	35.37	0.3198	2,717,389
2000	2,976,590.28	52.00	1.92	125,731.17	36.17	0.3044	1,993,494
2001	3,254,684.74	52.00	1.92	137,477.88	36.97	0.2890	2,069,615
2002	3,460,344.55	52.00	1.92	146,164.95	37.78	0.2735	2,081,785
2003	3,632,589.15	52.00	1.92	153,440.57	38.59	0.2579	2,060,899
2004	4,611,622.24	52.00	1.92	194,794.92	39.41	0.2421	2,456,445
2005	4,000,108.51	52.00	1.92	168,964.58	40.24	0.2262	1,990,174
2006	3,231,062.63	52.00	1.92	136,480.09	41.07	0.2102	1,494,102
2007	856,607.18	52.00	1.92	36,183.09	41.92	0.1939	365,317
2008	820,270.24	52.00	1.92	34,648.21	42.76	0.1777	320,658
2009	1,447,856.54	52.00	1.92	61,157.46	43.62	0.1612	513,309
2010	1,937,105.64	52.00	1.92	81,823.34	44.48	0.1446	616,317
2011	2,608,677.19	52.00	1.92	110,190.52	45.34	0.1281	735,063
2012	2,232,201.20	52.00	1.92	94,288.18	46.21	0.1114	546,822
2013	2,101,194.46	52.00	1.92	88,754.45	47.09	0.0944	436,469
2014	1,653,514.85	52.00	1.92	69,844.47	47.97	0.0775	281,924
2015	1,531,272.15	52.00	1.92	64,680.94	48.86	0.0604	203,408

NEW YORK STATE ELECTRIC AND GAS CORPORATION
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ACCOUNT 369.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 52-R2							
NET SALVAGE PERCENT.. -120							
2016	4,964,686.48	52.00	1.92	209,708.36	49.75	0.0433	472,608
2017	5,485,743.15	52.00	1.92	231,717.79	50.65	0.0260	313,302
2018	2,182,455.91	52.00	1.92	92,186.94	51.55	0.0087	41,532
	172,065,019.57			7,268,026.39			147,365,634
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.22							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 41-R0.5							
NET SALVAGE PERCENT.. -20							
1900	22,387.28	41.00				1.0000	26,865
1949	43,850.29	41.00	2.44	1,283.94	5.68	0.8615	45,330
1950	61,810.76	41.00	2.44	1,809.82	6.09	0.8515	63,155
1951	51,348.03	41.00	2.44	1,503.47	6.49	0.8417	51,864
1952	69,484.33	41.00	2.44	2,034.50	6.89	0.8320	69,369
1953	53,020.24	41.00	2.44	1,552.43	7.29	0.8222	52,312
1954	123,454.23	41.00	2.44	3,614.74	7.68	0.8127	120,395
1955	165,786.43	41.00	2.44	4,854.23	8.08	0.8029	159,738
1956	135,927.93	41.00	2.44	3,979.97	8.48	0.7932	129,377
1957	211,193.56	41.00	2.44	6,183.75	8.87	0.7837	198,605
1958	241,683.74	41.00	2.44	7,076.50	9.27	0.7739	224,447
1959	349,739.42	41.00	2.44	10,240.37	9.67	0.7642	320,704
1960	363,773.44	41.00	2.44	10,651.29	10.07	0.7544	329,312
1961	296,062.85	41.00	2.44	8,668.72	10.47	0.7446	264,549
1962	342,105.14	41.00	2.44	10,016.84	10.88	0.7346	301,585
1963	309,485.94	41.00	2.44	9,061.75	11.29	0.7246	269,115
1964	386,171.49	41.00	2.44	11,307.10	11.70	0.7146	331,164
1965	378,740.60	41.00	2.44	11,089.52	12.12	0.7044	320,137
1966	412,740.76	41.00	2.44	12,085.05	12.54	0.6942	343,805
1967	408,719.61	41.00	2.44	11,967.31	12.96	0.6839	335,428
1968	525,959.35	41.00	2.44	15,400.09	13.39	0.6734	425,024
1969	395,563.51	41.00	2.44	11,582.10	13.82	0.6629	314,677
1970	449,360.85	41.00	2.44	13,157.29	14.26	0.6522	351,688
1971	771,190.04	41.00	2.44	22,580.44	14.70	0.6415	593,625
1972	1,179,991.45	41.00	2.44	34,550.15	15.15	0.6305	892,767
1973	835,684.84	41.00	2.44	24,468.85	15.60	0.6195	621,258
1974	863,424.79	41.00	2.44	25,281.08	16.06	0.6083	630,255
1975	785,733.68	41.00	2.44	23,006.28	16.52	0.5971	562,966
1976	1,064,377.34	41.00	2.44	31,164.97	16.99	0.5856	747,972
1977	1,037,006.79	41.00	2.44	30,363.56	17.46	0.5742	714,477
1978	1,092,740.31	41.00	2.44	31,995.44	17.94	0.5624	737,521
1979	1,036,541.87	41.00	2.44	30,349.95	18.43	0.5505	684,727
1980	1,228,524.24	41.00	2.44	35,971.19	18.92	0.5385	793,931
1981	1,415,553.11	41.00	2.44	41,447.40	19.42	0.5263	894,075
1982	1,739,993.73	41.00	2.44	50,947.02	19.92	0.5142	1,073,541
1983	1,480,939.68	41.00	2.44	43,361.91	20.43	0.5017	891,603
1984	2,114,129.40	41.00	2.44	61,901.71	20.94	0.4893	1,241,256
1985	3,103,748.98	41.00	2.44	90,877.77	21.46	0.4766	1,775,059
1986	3,486,512.09	41.00	2.44	102,085.07	21.98	0.4639	1,940,872
1987	4,287,985.52	41.00	2.44	125,552.22	22.51	0.4510	2,320,555
1988	3,959,026.66	41.00	2.44	115,920.30	23.05	0.4378	2,079,914

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 41-R0.5							
NET SALVAGE PERCENT.. -20							
1989	4,069,067.39	41.00	2.44	119,142.29	23.59	0.4246	2,073,418
1990	3,900,937.82	41.00	2.44	114,219.46	24.13	0.4115	1,926,096
1991	2,146,395.86	41.00	2.44	62,846.47	24.68	0.3981	1,025,247
1992	2,070,918.51	41.00	2.44	60,636.49	25.24	0.3844	955,248
1993	2,461,594.37	41.00	2.44	72,075.48	25.80	0.3707	1,095,104
1994	2,515,964.24	41.00	2.44	73,667.43	26.36	0.3571	1,078,050
1995	1,783,797.33	41.00	2.44	52,229.59	26.93	0.3432	734,575
1996	3,894,216.55	41.00	2.44	114,022.66	27.50	0.3293	1,538,698
1997	684,947.30	41.00	2.44	20,055.26	28.08	0.3151	259,009
1998	2,699,438.62	41.00	2.44	79,039.56	28.66	0.3010	974,972
1999	1,490,619.89	41.00	2.44	43,645.35	29.24	0.2868	513,065
2000	2,611,847.41	41.00	2.44	76,474.89	29.83	0.2724	853,886
2001	1,768,241.88	41.00	2.44	51,774.12	30.41	0.2583	548,063
2002	1,479,655.69	41.00	2.44	43,324.32	31.00	0.2439	433,066
2003	1,505,285.45	41.00	2.44	44,074.76	31.60	0.2293	414,140
2004	4,161,227.00	41.00	2.44	121,840.73	32.19	0.2149	1,072,997
2005	3,514,631.08	41.00	2.44	102,908.40	32.79	0.2002	844,524
2006	1,044,346.86	41.00	2.44	30,578.48	33.38	0.1859	232,910
2007	1,961,764.77	41.00	2.44	57,440.47	33.98	0.1712	403,072
2008	1,956,749.94	41.00	2.44	57,293.64	34.58	0.1566	367,689
2009	3,087,850.96	41.00	2.44	90,412.28	35.19	0.1417	525,095
2011	3,620,199.10	41.00	2.44	105,999.43	36.40	0.1122	487,424
2012	2,030,500.39	41.00	2.44	59,453.05	37.00	0.0976	237,715
2013	2,307,878.45	41.00	2.44	67,574.68	37.61	0.0827	228,978
2014	2,161,436.14	41.00	2.44	63,286.85	38.22	0.0678	175,854
2015	1,169,540.33	41.00	2.44	34,244.14	38.84	0.0527	73,934
2016	2,003,808.86	41.00	2.44	58,671.52	39.45	0.0378	90,893
2017	4,950,546.26	41.00	2.44	144,951.99	40.07	0.0227	134,734
2018	4,445,934.25	41.00	2.44	130,176.95	40.69	0.0076	40,334
110,780,817.00				3,243,006.83	43,583,809		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.93

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-L0							
NET SALVAGE PERCENT.. -30							
1921	98.01	40.00	2.50	3.19	10.32	0.7420	95
1923	318.98	40.00	2.50	10.37	10.65	0.7338	304
1925	0.08	40.00				0.7253	
1932	6.70	40.00	2.50	0.22	12.22	0.6945	6
1933	129.03	40.00	2.50	4.19	12.40	0.6900	116
1934	5.12	40.00	2.50	0.17	12.59	0.6853	5
1935	69.86	40.00	2.50	2.27	12.77	0.6808	62
1936	64.99	40.00	2.50	2.11	12.96	0.6760	57
1937	127.48	40.00	2.50	4.14	13.15	0.6713	111
1938	149.40	40.00	2.50	4.86	13.34	0.6665	129
1939	229.25	40.00	2.50	7.45	13.53	0.6618	197
1940	232.76	40.00	2.50	7.56	13.73	0.6568	199
1941	946.47	40.00	2.50	30.76	13.92	0.6520	802
1942	927.49	40.00	2.50	30.14	14.12	0.6470	780
1943	1,861.86	40.00	2.50	60.51	14.32	0.6420	1,554
1944	63.04	40.00	2.50	2.05	14.52	0.6370	52
1945	1,529.04	40.00	2.50	49.69	14.73	0.6318	1,256
1946	431.13	40.00	2.50	14.01	14.93	0.6268	351
1947	3,930.82	40.00	2.50	127.75	15.14	0.6215	3,176
1948	4,176.54	40.00	2.50	135.74	15.35	0.6163	3,346
1949	11,865.95	40.00	2.50	385.64	15.57	0.6108	9,421
1950	9,868.56	40.00	2.50	320.73	15.78	0.6055	7,768
1951	22,857.86	40.00	2.50	742.88	16.00	0.6000	17,829
1952	20,354.37	40.00	2.50	661.52	16.22	0.5945	15,731
1953	33,992.40	40.00	2.50	1,104.75	16.44	0.5890	26,028
1954	28,594.31	40.00	2.50	929.32	16.66	0.5835	21,690
1955	47,036.57	40.00	2.50	1,528.69	16.89	0.5778	35,328
1956	51,669.90	40.00	2.50	1,679.27	17.11	0.5723	38,439
1957	110,945.47	40.00	2.50	3,605.73	17.34	0.5665	81,706
1958	93,503.65	40.00	2.50	3,038.87	17.58	0.5605	68,131
1959	75,225.19	40.00	2.50	2,444.82	17.81	0.5548	54,251
1960	92,758.19	40.00	2.50	3,014.64	18.05	0.5488	66,171
1961	101,105.36	40.00	2.50	3,285.92	18.29	0.5428	71,337
1962	111,069.13	40.00	2.50	3,609.75	18.53	0.5368	77,501
1963	117,093.67	40.00	2.50	3,805.54	18.78	0.5305	80,754
1964	158,556.76	40.00	2.50	5,153.09	19.03	0.5243	108,060
1965	173,550.04	40.00	2.50	5,640.38	19.28	0.5180	116,869
1966	372,990.86	40.00	2.50	12,122.20	19.54	0.5115	248,020
1967	515,441.14	40.00	2.50	16,751.84	19.79	0.5053	338,555
1968	421,030.43	40.00	2.50	13,683.49	20.05	0.4988	272,986
1969	536,210.73	40.00	2.50	17,426.85	20.32	0.4920	342,960

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-L0							
NET SALVAGE PERCENT.. -30							
1970	549,864.15	40.00	2.50	17,870.58	20.58	0.4855	347,047
1971	478,789.79	40.00	2.50	15,560.67	20.85	0.4788	297,987
1972	423,462.55	40.00	2.50	13,762.53	21.12	0.4720	259,837
1973	436,462.45	40.00	2.50	14,185.03	21.40	0.4650	263,842
1974	479,364.54	40.00	2.50	15,579.35	21.68	0.4580	285,414
1975	442,752.49	40.00	2.50	14,389.46	21.96	0.4510	259,586
1976	370,250.31	40.00	2.50	12,033.14	22.25	0.4438	213,588
1977	524,583.92	40.00	2.50	17,048.98	22.53	0.4368	297,846
1978	503,944.95	40.00	2.50	16,378.21	22.83	0.4293	281,214
1979	510,469.07	40.00	2.50	16,590.24	23.12	0.4220	280,043
1980	651,665.58	40.00	2.50	21,179.13	23.42	0.4145	351,150
1981	523,726.72	40.00	2.50	17,021.12	23.73	0.4068	276,934
1982	430,314.67	40.00	2.50	13,985.23	24.03	0.3993	223,344
1983	435,087.10	40.00	2.50	14,140.33	24.34	0.3915	221,438
1984	451,271.33	40.00	2.50	14,666.32	24.66	0.3835	224,981
1985	697,257.13	40.00	2.50	22,660.86	24.98	0.3755	340,366
1986	602,727.40	40.00	2.50	19,588.64	25.30	0.3675	287,953
1987	822,396.74	40.00	2.50	26,727.89	25.62	0.3595	384,347
1988	813,142.61	40.00	2.50	26,427.13	25.96	0.3510	371,037
1989	1,150,731.65	40.00	2.50	37,398.78	26.29	0.3428	512,737
1990	1,563,757.12	40.00	2.50	50,822.11	26.63	0.3343	679,492
1991	1,418,486.53	40.00	2.50	46,100.81	26.97	0.3258	600,694
1992	1,758,909.62	40.00	2.50	57,164.56	27.32	0.3170	724,847
1993	1,752,692.54	40.00	2.50	56,962.51	27.67	0.3083	702,348
1994	1,258,490.54	40.00	2.50	40,900.94	28.03	0.2993	489,584
1995	1,536,703.92	40.00	2.50	49,942.88	28.39	0.2903	579,837
1996	1,913,725.21	40.00	2.50	62,196.07	28.75	0.2813	699,706
1997	1,474,298.56	40.00	2.50	47,914.70	29.12	0.2720	521,312
1998	1,563,728.58	40.00	2.50	50,821.18	29.50	0.2625	533,622
1999	1,059,645.99	40.00	2.50	34,438.49	29.88	0.2530	348,518
2000	725,760.50	40.00	2.50	23,587.22	30.27	0.2433	229,504
2001	812,368.35	40.00	2.50	26,401.97	30.66	0.2335	246,594
2002	940,919.30	40.00	2.50	30,579.88	31.06	0.2235	273,384
2003	821,210.78	40.00	2.50	26,689.35	31.46	0.2135	227,927
2004	675,150.37	40.00	2.50	21,942.39	31.88	0.2030	178,172
2005	745,916.03	40.00	2.50	24,242.27	32.31	0.1923	186,423
2006	821,029.18	40.00	2.50	26,683.45	32.74	0.1815	193,722
2007	762,680.17	40.00	2.50	24,787.11	33.19	0.1703	168,800
2008	938,172.66	40.00	2.50	30,490.61	33.66	0.1585	193,310
2009	911,830.72	40.00	2.50	29,634.50	34.14	0.1465	173,658
2010	1,206,982.93	40.00	2.50	39,226.95	34.63	0.1343	210,649

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-L0							
NET SALVAGE PERCENT.. -30							
2011	1,897,251.97	40.00	2.50	61,660.69	35.15	0.1213	299,054
2012	1,420,787.11	40.00	2.50	46,175.58	35.68	0.1080	199,479
2013	1,382,230.50	40.00	2.50	44,922.49	36.24	0.0940	168,909
2014	1,293,336.26	40.00	2.50	42,033.43	36.82	0.0795	133,666
2016	184,235.34	40.00	2.50	5,987.65	38.09	0.0478	11,436
2017	1,633,074.40	40.00	2.50	53,074.92	38.80	0.0300	63,690
2018	919,466.82	40.00	2.50	29,882.67	39.57	0.0108	12,850
	47,812,125.74			1,553,894.10			17,144,011
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.25							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -15							
1889	1,784.28	65.00				1.0000	2,052
1895	2,467.56	65.00				1.0000	2,838
1902	9,918.22	65.00	1.54	175.65	1.08	0.9834	11,216
1912	3,241.82	65.00	1.54	57.41	3.77	0.9420	3,512
1914	11,301.31	65.00	1.54	200.15	4.26	0.9345	12,145
1916	5,134.47	65.00	1.54	90.93	4.73	0.9272	5,475
1917	124.90	65.00	1.54	2.21	4.95	0.9239	133
1920	761.03	65.00	1.54	13.48	5.61	0.9137	800
1922	1,489.79	65.00	1.54	26.38	6.04	0.9071	1,554
1923	1,441.81	65.00	1.54	25.53	6.27	0.9035	1,498
1924	1,462.49	65.00	1.54	25.90	6.49	0.9002	1,514
1925	4,902.85	65.00	1.54	86.83	6.71	0.8968	5,056
1926	33,298.30	65.00	1.54	589.71	6.94	0.8932	34,204
1927	24,306.67	65.00	1.54	430.47	7.17	0.8897	24,869
1928	141.44	65.00	1.54	2.50	7.40	0.8862	144
1929	16,287.71	65.00	1.54	288.46	7.63	0.8826	16,532
1930	744.47	65.00	1.54	13.18	7.87	0.8789	752
1931	156.33	65.00	1.54	2.77	8.11	0.8752	157
1932	28.95	65.00	1.54	0.51	8.36	0.8714	29
1939	13,993.87	65.00	1.54	247.83	10.21	0.8429	13,565
1940	532.71	65.00	1.54	9.43	10.50	0.8385	514
1941	1,229.23	65.00	1.54	21.77	10.80	0.8339	1,179
1942	3,872.98	65.00	1.54	68.59	11.11	0.8291	3,693
1943	352.39	65.00	1.54	6.24	11.43	0.8242	334
1944	54.59	65.00	1.54	0.97	11.76	0.8191	51
1945	321.77	65.00	1.54	5.70	12.11	0.8137	301
1946	1,932.34	65.00	1.54	34.22	12.46	0.8083	1,796
1947	32,165.12	65.00	1.54	569.64	12.83	0.8026	29,689
1948	41,842.65	65.00	1.54	741.03	13.21	0.7968	38,340
1949	6,152.75	65.00	1.54	108.97	13.60	0.7908	5,595
1950	1,231.70	65.00	1.54	21.81	14.01	0.7845	1,111
1951	30,173.21	65.00	1.54	534.37	14.43	0.7780	26,996
1952	1,059.64	65.00	1.54	18.77	14.86	0.7714	940
1953	193,685.07	65.00	1.54	3,430.16	15.30	0.7646	170,310
1954	13,892.78	65.00	1.54	246.04	15.76	0.7575	12,103
1955	7,328.20	65.00	1.54	129.78	16.24	0.7502	6,322
1956	4,325.46	65.00	1.54	76.60	16.72	0.7428	3,695
1957	205,195.41	65.00	1.54	3,634.01	17.22	0.7351	173,460
1958	10,630.64	65.00	1.54	188.27	17.73	0.7272	8,891
1959	13,824.75	65.00	1.54	244.84	18.26	0.7191	11,432
1960	27,382.14	65.00	1.54	484.94	18.80	0.7108	22,382

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -15							
1961	61,110.12	65.00	1.54	1,082.26	19.35	0.7023	49,356
1962	42,707.56	65.00	1.54	756.35	19.91	0.6937	34,070
1963	28,576.58	65.00	1.54	506.09	20.48	0.6849	22,509
1964	389,013.33	65.00	1.54	6,889.43	21.07	0.6759	302,352
1965	196,597.99	65.00	1.54	3,481.75	21.67	0.6666	150,715
1966	12,568.99	65.00	1.54	222.60	22.28	0.6572	9,500
1967	90,863.72	65.00	1.54	1,609.20	22.90	0.6477	67,679
1968	196,369.72	65.00	1.54	3,477.71	23.53	0.6380	144,076
1969	398,912.89	65.00	1.54	7,064.75	24.17	0.6282	288,164
1970	97,487.80	65.00	1.54	1,726.51	24.82	0.6182	69,301
1971	20,242.51	65.00	1.54	358.49	25.48	0.6080	14,154
1972	4,894,250.73	65.00	1.54	86,677.18	26.16	0.5975	3,363,187
1973	271,031.99	65.00	1.54	4,799.98	26.84	0.5871	182,985
1974	1,423,618.90	65.00	1.54	25,212.29	27.53	0.5765	943,758
1975	341,471.59	65.00	1.54	6,047.46	28.22	0.5659	222,205
1976	34,527.52	65.00	1.54	611.48	28.93	0.5549	22,034
1977	696,491.60	65.00	1.54	12,334.87	29.64	0.5440	435,725
1978	1,876,215.34	65.00	1.54	33,227.77	30.37	0.5328	1,149,530
1979	964,877.10	65.00	1.54	17,087.97	31.10	0.5215	578,705
1980	342,735.65	65.00	1.54	6,069.85	31.84	0.5102	201,074
1981	134,972.43	65.00	1.54	2,390.36	32.59	0.4986	77,395
1982	134,029.12	65.00	1.54	2,373.66	33.34	0.4871	75,075
1983	260,867.06	65.00	1.54	4,619.96	34.10	0.4754	142,613
1984	174,637.65	65.00	1.54	3,092.83	34.87	0.4635	93,094
1985	1,228,991.82	65.00	1.54	21,765.45	35.65	0.4515	638,180
1986	200,743.65	65.00	1.54	3,555.17	36.44	0.4394	101,433
1987	817,908.28	65.00	1.54	14,485.16	37.23	0.4272	401,850
1988	12,987,967.64	65.00	1.54	230,016.91	38.02	0.4151	6,199,702
1989	928,101.46	65.00	1.54	16,436.68	38.83	0.4026	429,723
1990	3,530,359.59	65.00	1.54	62,522.67	39.64	0.3902	1,583,975
1991	22,062,846.10	65.00	1.54	390,733.00	40.46	0.3775	9,579,048
1992	1,924,283.24	65.00	1.54	34,079.06	41.28	0.3649	807,541
1993	9,766,533.37	65.00	1.54	172,965.31	42.11	0.3522	3,955,177
1994	395,630.51	65.00	1.54	7,006.62	42.95	0.3392	154,341
1995	2,144,760.39	65.00	1.54	37,983.71	43.79	0.3263	804,835
1996	2,907,974.00	65.00	1.54	51,500.22	44.64	0.3132	1,047,494
1997	1,584,894.38	65.00	1.54	28,068.48	45.50	0.3000	546,789
1998	757,840.39	65.00	1.54	13,421.35	46.36	0.2868	249,925
1999	975,542.36	65.00	1.54	17,276.86	47.22	0.2735	306,877
2000	1,284,534.61	65.00	1.54	22,749.11	48.10	0.2600	384,076
2001	281,088.57	65.00	1.54	4,978.08	48.97	0.2466	79,720

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL--AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.--AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 65-R2.5							
NET SALVAGE PERCENT.. -15							
2002	471,144.97	65.00	1.54	8,343.98	49.85	0.2331	126,287
2003	280,843.55	65.00	1.54	4,973.74	50.74	0.2194	70,853
2004	51,528.83	65.00	1.54	912.58	51.63	0.2057	12,189
2005	1,748,456.20	65.00	1.54	30,965.16	52.53	0.1919	385,758
2006	166,516.29	65.00	1.54	2,949.00	53.43	0.1780	34,086
2007	1,252,841.43	65.00	1.54	22,187.82	54.33	0.1642	236,502
2008	1,014,675.64	65.00	1.54	17,969.91	55.24	0.1502	175,207
2009	2,052,146.62	65.00	1.54	36,343.52	56.15	0.1362	321,310
2010	698,523.08	65.00	1.54	12,370.84	57.07	0.1220	98,003
2011	4,948,408.21	65.00	1.54	87,636.31	57.99	0.1079	613,739
2012	3,928,048.94	65.00	1.54	69,565.75	58.91	0.0937	423,222
2013	229,122.34	65.00	1.54	4,057.76	59.84	0.0794	20,916
2014	1,516,807.31	65.00	1.54	26,862.66	60.77	0.0651	113,521
2016	1,323.09	65.00	1.54	23.43	62.64	0.0363	55
2017	19,637.08	65.00	1.54	347.77	63.58	0.0219	493
95,974,375.63				1,699,630.92		39,199,262	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.77							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 391.00 OFFICE FURNITURE AND EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
2001	6,902.18	20.00	5.00	345.11	2.50	0.8750	6,039
2002	1,911.07	20.00	5.00	95.55	3.50	0.8250	1,577
2005	118,203.67	20.00	5.00	5,910.18	6.50	0.6750	79,787
2006	2,000.03	20.00	5.00	100.00	7.50	0.6250	1,250
2007	62,182.47	20.00	5.00	3,109.12	8.50	0.5750	35,755
2011	5,140.17	20.00	5.00	257.01	12.50	0.3750	1,928
2012	7,079.42	20.00	5.00	353.97	13.50	0.3250	2,301
2013	39,332.86	20.00	5.00	1,966.64	14.50	0.2750	10,817
2014	11,724.26	20.00	5.00	586.21	15.50	0.2250	2,638
2017	9,568.77	20.00	5.00	478.44	18.50	0.0750	718
2018	17,359.92	20.00	5.00	868.00	19.50	0.0250	434
	281,404.82			14,070.23			143,244

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 391.20 DATA PROCESSING EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 7-SQUARE							
NET SALVAGE PERCENT.. 0							
2010	332,341.27	7.00				1.0000	332,341
2011	957,299.43	7.00				1.0000	957,299
2013	34,149.00	7.00	14.29	4,879.89	1.50	0.7857	26,831
2014	859,650.36	7.00	14.29	122,844.04	2.50	0.6429	552,635
2016	80,204.75	7.00	14.29	11,461.26	4.50	0.3571	28,644
2017	1,096,819.12	7.00	14.29	156,735.45	5.50	0.2143	235,037
2018	216,248.37	7.00	14.29	30,901.89	6.50	0.0714	15,447
	3,576,712.30			326,822.53			2,148,234
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 9.14							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 10-S3							
NET SALVAGE PERCENT.. +5							
2007	6,926,775.00	10.00	10.00	658,043.62	1.47	0.8530	5,613,112
2008	10,900,660.18	10.00	10.00	1,035,562.72	1.79	0.8210	8,501,970
2009	1,186,066.27	10.00	10.00	112,676.30	2.18	0.7820	881,129
2010	119,721.24	10.00	10.00	11,373.52	2.64	0.7360	83,709
2011	18,094,226.83	10.00	10.00	1,718,951.55	3.21	0.6790	11,671,681
2012	7,523,759.34	10.00	10.00	714,757.14	3.88	0.6120	4,374,314
2013	53,638.84	10.00	10.00	5,095.69	4.67	0.5330	27,160
2014	1,138,300.04	10.00	10.00	108,138.50	5.56	0.4440	480,135
2017	6,371.97	10.00	10.00	605.34	8.50	0.1500	908
	45,949,519.71			4,365,204.38			31,634,118
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 9.50							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP.	--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	(6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1989	28,057.31	25.00				1.0000	28,057
1990	27,645.15	25.00				1.0000	27,645
1991	104,886.38	25.00				1.0000	104,886
1992	46,631.07	25.00				1.0000	46,631
1993	3,861.36	25.00				1.0000	3,861
1994	3,351.84	25.00	4.00	134.07	0.50	0.9800	3,285
1995	1,884.36	25.00	4.00	75.37	1.50	0.9400	1,771
1996	16,067.18	25.00	4.00	642.69	2.50	0.9000	14,460
1997	3,453.80	25.00	4.00	138.15	3.50	0.8600	2,970
1998	920.40	25.00	4.00	36.82	4.50	0.8200	755
2005	46,033.90	25.00	4.00	1,841.36	11.50	0.5400	24,858
2007	16,905.24	25.00	4.00	676.21	13.50	0.4600	7,776
2008	266,549.67	25.00	4.00	10,661.99	14.50	0.4200	111,951
2013	20,904.88	25.00	4.00	836.20	19.50	0.2200	4,599
	587,152.54			15,042.86			383,505
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.56							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE NET SALVAGE PERCENT.. 0							
1995	338,652.21	25.00	4.00	13,546.09	1.50	0.9400	318,333
1996	245,247.91	25.00	4.00	9,809.92	2.50	0.9000	220,723
1997	315,451.13	25.00	4.00	12,618.05	3.50	0.8600	271,288
1998	310,404.86	25.00	4.00	12,416.19	4.50	0.8200	254,532
1999	114,644.13	25.00	4.00	4,585.77	5.50	0.7800	89,422
2000	211,928.16	25.00	4.00	8,477.13	6.50	0.7400	156,827
2001	390,737.73	25.00	4.00	15,629.51	7.50	0.7000	273,516
2002	319,133.51	25.00	4.00	12,765.34	8.50	0.6600	210,628
2004	4,403.00	25.00	4.00	176.12	10.50	0.5800	2,554
2005	513,123.58	25.00	4.00	20,524.94	11.50	0.5400	277,087
2006	383,656.21	25.00	4.00	15,346.25	12.50	0.5000	191,828
2007	653,542.65	25.00	4.00	26,141.71	13.50	0.4600	300,630
2008	415,932.88	25.00	4.00	16,637.32	14.50	0.4200	174,692
2009	38,958.14	25.00	4.00	1,558.33	15.50	0.3800	14,804
2010	7,245.17	25.00	4.00	289.81	16.50	0.3400	2,463
2011	3,332,664.09	25.00	4.00	133,306.56	17.50	0.3000	999,799
2012	756,209.12	25.00	4.00	30,248.36	18.50	0.2600	196,614
2013	611,482.32	25.00	4.00	24,459.29	19.50	0.2200	134,526
2014	1,017,461.32	25.00	4.00	40,698.45	20.50	0.1800	183,143
2015	756,911.68	25.00	4.00	30,276.47	21.50	0.1400	105,968
2016	1,037,772.06	25.00	4.00	41,510.88	22.50	0.1000	103,777
2017	1,300,435.29	25.00	4.00	52,017.41	23.50	0.0600	78,026
2018	3,199,762.44	25.00	4.00	127,990.50	24.50	0.0200	63,995
16,275,759.59				651,030.40	4,625,175		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.00

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1991	405,465.09	20.00				1.0000	405,465
1992	190,234.09	20.00				1.0000	190,234
1993	363,025.97	20.00				1.0000	363,026
1994	220,810.42	20.00				1.0000	220,810
1995	226,025.72	20.00				1.0000	226,026
1996	121,900.05	20.00				1.0000	121,900
1997	86,198.23	20.00				1.0000	86,198
1998	241,741.81	20.00				1.0000	241,742
1999	184,529.16	20.00	5.00	9,226.46	0.50	0.9750	179,916
2000	82,986.50	20.00	5.00	4,149.32	1.50	0.9250	76,763
2001	25,766.18	20.00	5.00	1,288.31	2.50	0.8750	22,545
2002	11,696.81	20.00	5.00	584.84	3.50	0.8250	9,650
2004	54,678.98	20.00	5.00	2,733.95	5.50	0.7250	39,642
2005	2,175,713.85	20.00	5.00	108,785.69	6.50	0.6750	1,468,607
2006	179,823.13	20.00	5.00	8,991.16	7.50	0.6250	112,389
2007	666,302.02	20.00	5.00	33,315.10	8.50	0.5750	383,124
2008	183,535.60	20.00	5.00	9,176.78	9.50	0.5250	96,356
2009	8,089.43	20.00	5.00	404.47	10.50	0.4750	3,842
2011	550,047.42	20.00	5.00	27,502.37	12.50	0.3750	206,268
2012	630,431.28	20.00	5.00	31,521.56	13.50	0.3250	204,890
2013	80,487.09	20.00	5.00	4,024.35	14.50	0.2750	22,134
2014	1,502.14	20.00	5.00	75.11	15.50	0.2250	338
2016	53,558.69	20.00	5.00	2,677.93	17.50	0.1250	6,695
2017	123,714.92	20.00	5.00	6,185.75	18.50	0.0750	9,279
2018	31,808.47	20.00	5.00	1,590.42	19.50	0.0250	795
	6,900,073.05			252,233.57			4,698,634

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.66

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 11-S2.5							
NET SALVAGE PERCENT.. +10							
2005	12,990.00	11.00	9.09	1,062.71	1.69	0.8464	9,895
2006	231,642.54	11.00	9.09	18,950.68	1.97	0.8209	171,142
2007	409,344.00	11.00	9.09	33,488.43	2.30	0.7909	291,379
2008	532,798.07	11.00	9.09	43,588.21	2.68	0.7564	362,688
2013	59,957.37	11.00	9.09	4,905.11	5.75	0.4773	25,754
2014	91,637.83	11.00	9.09	7,496.89	6.61	0.3991	32,915
	1,338,369.81			109,492.03			893,773
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 8.18							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 397.00 COMMUNICATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1996	922,495.64	15.00				1.0000	922,496
1997	25,071.55	15.00				1.0000	25,072
1998	30,892.04	15.00				1.0000	30,892
1999	2,637.67	15.00				1.0000	2,638
2000	318,650.00	15.00				1.0000	318,650
2001	6,756.08	15.00				1.0000	6,756
2002	1,141.68	15.00				1.0000	1,142
2003	58,833.51	15.00				1.0000	58,834
2004	243,978.18	15.00	6.67	16,273.34	0.50	0.9667	235,846
2005	358,198.04	15.00	6.67	23,891.81	1.50	0.9000	322,378
2006	80,042.24	15.00	6.67	5,338.82	2.50	0.8333	66,702
2007	21,107.99	15.00	6.67	1,407.90	3.50	0.7667	16,183
2008	351,770.43	15.00	6.67	23,463.09	4.50	0.7000	246,239
2009	35,792.49	15.00	6.67	2,387.36	5.50	0.6333	22,668
2011	391,510.00	15.00	6.67	26,113.72	7.50	0.5000	195,755
2012	258,223.30	15.00	6.67	17,223.49	8.50	0.4333	111,896
2015	185,921.63	15.00	6.67	12,400.97	11.50	0.2333	43,381
2016	1,367,987.10	15.00	6.67	91,244.74	12.50	0.1667	228,002
2017	3,369,432.51	15.00	6.67	224,741.15	13.50	0.1000	336,943
2018	1,900,623.25	15.00	6.67	126,771.57	14.50	0.0333	63,348
	9,931,065.33			571,257.96			3,255,821
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.75							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
ELECTRIC PLANT

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1992	281,090.67	20.00				1.0000	281,091
1993	133,949.16	20.00				1.0000	133,949
1994	99,970.87	20.00				1.0000	99,971
1995	164,707.88	20.00				1.0000	164,708
1996	49,579.12	20.00				1.0000	49,579
1997	93,933.92	20.00				1.0000	93,934
1998	117,438.22	20.00				1.0000	117,438
1999	46,443.33	20.00	5.00	2,322.17	0.50	0.9750	45,282
2000	15,656.28	20.00	5.00	782.81	1.50	0.9250	14,482
2001	26,083.38	20.00	5.00	1,304.17	2.50	0.8750	22,823
2002	35,595.48	20.00	5.00	1,779.77	3.50	0.8250	29,366
2004	6,004.18	20.00	5.00	300.21	5.50	0.7250	4,353
2005	162,601.00	20.00	5.00	8,130.05	6.50	0.6750	109,756
2006	250,091.08	20.00	5.00	12,504.55	7.50	0.6250	156,307
2007	10,082.42	20.00	5.00	504.12	8.50	0.5750	5,797
2008	16,208.93	20.00	5.00	810.45	9.50	0.5250	8,510
2009	40,718.30	20.00	5.00	2,035.92	10.50	0.4750	19,341
2011	274,808.98	20.00	5.00	13,740.45	12.50	0.3750	103,053
2012	6,841.89	20.00	5.00	342.09	13.50	0.3250	2,224
2013	24,609.85	20.00	5.00	1,230.49	14.50	0.2750	6,768
2014	166,974.26	20.00	5.00	8,348.71	15.50	0.2250	37,569
2016	57,343.42	20.00	5.00	2,867.17	17.50	0.1250	7,168
2017	84,074.81	20.00	5.00	4,203.74	18.50	0.0750	6,306
2018	129,207.58	20.00	5.00	6,460.38	19.50	0.0250	3,230
	2,294,015.01			67,667.25			1,523,005

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.95

GAS PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-S2							
NET SALVAGE PERCENT.. -15							
1914	18.93	65.00	1.54	0.34	4.98	0.9234	20
1919	2,294.05	65.00	1.54	40.63	6.11	0.9060	2,390
1924	133.98	65.00	1.54	2.37	7.30	0.8877	137
1928	148.99	65.00	1.54	2.64	8.32	0.8720	149
1929	2,160.94	65.00	1.54	38.27	8.58	0.8680	2,157
1930	222.99	65.00	1.54	3.95	8.85	0.8639	222
1931	13.99	65.00	1.54	0.25	9.12	0.8597	14
1932	48.98	65.00	1.54	0.87	9.39	0.8555	48
1933	1,746.98	65.00	1.54	30.94	9.67	0.8512	1,710
1937	880.99	65.00	1.54	15.60	10.82	0.8335	844
1938	375.99	65.00	1.54	6.66	11.12	0.8289	358
1940	540.98	65.00	1.54	9.58	11.73	0.8195	510
1943	227.99	65.00	1.54	4.04	12.69	0.8048	211
1944	1,211.97	65.00	1.54	21.46	13.02	0.7997	1,115
1945	2,150.99	65.00	1.54	38.09	13.36	0.7945	1,965
1946	1,101.98	65.00	1.54	19.52	13.70	0.7892	1,000
1948	23,899.36	65.00	1.54	423.26	14.40	0.7785	21,395
1949	1,037.98	65.00	1.54	18.38	14.76	0.7729	923
1950	974.99	65.00	1.54	17.27	15.13	0.7672	860
1951	676.99	65.00	1.54	11.99	15.51	0.7614	593
1952	1,230.97	65.00	1.54	21.80	15.89	0.7555	1,070
1953	13,085.47	65.00	1.54	231.74	16.28	0.7495	11,279
1954	12,941.20	65.00	1.54	229.19	16.67	0.7435	11,066
1955	40,902.53	65.00	1.54	724.38	17.08	0.7372	34,678
1956	19,836.46	65.00	1.54	351.30	17.49	0.7309	16,674
1957	24,530.13	65.00	1.54	434.43	17.91	0.7245	20,437
1958	16,925.29	65.00	1.54	299.75	18.34	0.7179	13,972
1959	24,118.37	65.00	1.54	427.14	18.77	0.7112	19,727
1960	15,082.01	65.00	1.54	267.10	19.22	0.7043	12,216
1961	13,029.15	65.00	1.54	230.75	19.68	0.6972	10,447
1962	7,070.45	65.00	1.54	125.22	20.14	0.6902	5,612
1963	16,207.23	65.00	1.54	287.03	20.61	0.6829	12,728
1964	10,628.91	65.00	1.54	188.24	21.10	0.6754	8,255
1965	9,967.33	65.00	1.54	176.52	21.59	0.6679	7,655
1966	22,369.94	65.00	1.54	396.17	22.10	0.6600	16,979
1967	9,468.95	65.00	1.54	167.70	22.61	0.6522	7,101
1968	8,572.92	65.00	1.54	151.83	23.14	0.6440	6,349
1969	25,477.77	65.00	1.54	451.21	23.68	0.6357	18,625
1970	21,871.24	65.00	1.54	387.34	24.23	0.6272	15,776
1971	12,927.03	65.00	1.54	228.94	24.79	0.6186	9,196
1972	20,039.44	65.00	1.54	354.90	25.36	0.6099	14,054

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-S2							
NET SALVAGE PERCENT.. -15							
1973	9,538.92	65.00	1.54	168.93	25.94	0.6009	6,592
1974	5,784.29	65.00	1.54	102.44	26.54	0.5917	3,936
1975	3,083.98	65.00	1.54	54.62	27.15	0.5823	2,065
1976	5,804.71	65.00	1.54	102.80	27.78	0.5726	3,822
1977	6,823.68	65.00	1.54	120.85	28.41	0.5629	4,417
1978	10,779.46	65.00	1.54	190.90	29.06	0.5529	6,854
1979	790.99	65.00	1.54	14.01	29.72	0.5428	494
1980	778.98	65.00	1.54	13.80	30.40	0.5323	477
1981	7,188.94	65.00	1.54	127.32	31.09	0.5217	4,313
1982	50,394.04	65.00	1.54	892.48	31.80	0.5108	29,601
1983	9,132.56	65.00	1.54	161.74	32.52	0.4997	5,248
1984	13,332.82	65.00	1.54	236.12	33.25	0.4885	7,489
1985	97,659.06	65.00	1.54	1,729.54	33.99	0.4771	53,580
1986	26,942.80	65.00	1.54	477.16	34.75	0.4654	14,419
1987	98,928.72	65.00	1.54	1,752.03	35.53	0.4534	51,580
1988	119,159.28	65.00	1.54	2,110.31	36.32	0.4412	60,463
1989	46,685.39	65.00	1.54	826.80	37.12	0.4289	23,028
1990	89,437.80	65.00	1.54	1,583.94	37.94	0.4163	42,819
1991	226,605.49	65.00	1.54	4,013.18	38.77	0.4035	105,161
1992	45,079.15	65.00	1.54	798.35	39.61	0.3906	20,250
1993	266,186.26	65.00	1.54	4,714.16	40.47	0.3774	115,521
1994	445,525.04	65.00	1.54	7,890.25	41.33	0.3642	186,574
1995	549,572.33	65.00	1.54	9,732.93	42.21	0.3506	221,595
1996	154,385.50	65.00	1.54	2,734.17	43.11	0.3368	59,791
1997	22,686.85	65.00	1.54	401.78	44.01	0.3229	8,425
1998	17,262.19	65.00	1.54	305.71	44.93	0.3088	6,130
1999	71,881.93	65.00	1.54	1,273.03	45.85	0.2946	24,355
2000	11,926.81	65.00	1.54	211.22	46.79	0.2802	3,842
2003	36,607.70	65.00	1.54	648.32	49.64	0.2363	9,948
2004	12,755.80	65.00	1.54	225.91	50.61	0.2214	3,247
2005	19,214.37	65.00	1.54	340.29	51.58	0.2065	4,562
2006	59,489.64	65.00	1.54	1,053.56	52.56	0.1914	13,093
2007	27,152.85	65.00	1.54	480.88	53.54	0.1763	5,505
2008	4,694.80	65.00	1.54	83.14	54.53	0.1611	870
2009	25,999.59	65.00	1.54	460.45	55.52	0.1459	4,361
2010	0.48	65.00	1.54	0.01	56.51	0.1306	

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-S2							
NET SALVAGE PERCENT.. -15							
2011	9,231.60	65.00	1.54	163.49	57.51	0.1152	1,223
2012	4,560.07	65.00	1.54	80.76	58.50	0.1000	524
2017	365,321.55	65.00	1.54	6,469.84	63.50	0.0231	9,696
	3,364,539.25			59,586.01			1,436,387
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.77							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS - STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -90							
1903	33,740.93	75.00	1.33	852.63	2.69	0.9641	61,808
1904	22,817.47	75.00	1.33	576.60	2.93	0.9609	41,659
1910	1,055.13	75.00	1.33	26.66	4.46	0.9405	1,886
1911	1,279.47	75.00	1.33	32.33	4.72	0.9371	2,278
1912	5,994.84	75.00	1.33	151.49	4.98	0.9336	10,634
1913	7,839.49	75.00	1.33	198.10	5.23	0.9303	13,856
1914	2,857.32	75.00	1.33	72.20	5.49	0.9268	5,032
1915	4,968.88	75.00	1.33	125.56	5.75	0.9233	8,717
1916	7,775.56	75.00	1.33	196.49	6.00	0.9200	13,592
1917	10,258.01	75.00	1.33	259.22	6.26	0.9165	17,863
1918	2,279.56	75.00	1.33	57.60	6.52	0.9131	3,955
1919	20,061.71	75.00	1.33	506.96	6.78	0.9096	34,671
1920	2,927.51	75.00	1.33	73.98	7.04	0.9061	5,040
1921	5,005.10	75.00	1.33	126.48	7.31	0.9025	8,583
1922	10,064.13	75.00	1.33	254.32	7.57	0.8991	17,192
1923	36,706.87	75.00	1.33	927.58	7.84	0.8955	62,453
1924	11,288.04	75.00	1.33	285.25	8.12	0.8917	19,125
1925	17,464.72	75.00	1.33	441.33	8.39	0.8881	29,471
1926	26,185.43	75.00	1.33	661.71	8.68	0.8843	43,994
1927	26,431.43	75.00	1.33	667.92	8.97	0.8804	44,213
1928	34,604.21	75.00	1.33	874.45	9.26	0.8765	57,630
1929	43,571.65	75.00	1.33	1,101.06	9.57	0.8724	72,223
1930	25,510.44	75.00	1.33	644.65	9.88	0.8683	42,085
1931	9,567.34	75.00	1.33	241.77	10.20	0.8640	15,706
1932	5,976.03	75.00	1.33	151.01	10.53	0.8596	9,760
1933	8,002.81	75.00	1.33	202.23	10.87	0.8551	13,002
1934	8,421.86	75.00	1.33	212.82	11.22	0.8504	13,608
1935	10,991.66	75.00	1.33	277.76	11.59	0.8455	17,657
1936	24,471.16	75.00	1.33	618.39	11.96	0.8405	39,081
1937	12,788.15	75.00	1.33	323.16	12.34	0.8355	20,300
1938	10,089.06	75.00	1.33	254.95	12.74	0.8301	15,913
1939	17,579.34	75.00	1.33	444.23	13.14	0.8248	27,549
1940	19,408.31	75.00	1.33	490.45	13.56	0.8192	30,209
1941	167,175.59	75.00	1.33	4,224.53	14.00	0.8133	258,341
1942	2,822.09	75.00	1.33	71.31	14.44	0.8075	4,330
1943	3,426.84	75.00	1.33	86.60	14.90	0.8013	5,217
1944	5,974.82	75.00	1.33	150.98	15.37	0.7951	9,026
1945	27,108.97	75.00	1.33	685.04	15.85	0.7887	40,622
1946	34,526.77	75.00	1.33	872.49	16.35	0.7820	51,300
1947	103,798.36	75.00	1.33	2,622.98	16.85	0.7753	152,908
1948	365,730.27	75.00	1.33	9,242.00	17.37	0.7684	533,952

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS - STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -90							
1949	161,825.11	75.00	1.33	4,089.32	17.91	0.7612	234,044
1950	359,656.12	75.00	1.33	9,088.51	18.45	0.7540	515,243
1951	530,413.82	75.00	1.33	13,403.56	19.01	0.7465	752,343
1952	793,441.04	75.00	1.33	20,050.26	19.58	0.7389	1,113,965
1953	2,665,351.25	75.00	1.33	67,353.43	20.16	0.7312	3,702,919
1954	1,938,023.22	75.00	1.33	48,973.85	20.75	0.7233	2,663,478
1955	2,605,272.40	75.00	1.33	65,835.23	21.36	0.7152	3,540,253
1956	2,615,315.61	75.00	1.33	66,089.03	21.98	0.7069	3,512,806
1957	2,676,436.32	75.00	1.33	67,633.55	22.60	0.6987	3,552,897
1958	5,372,630.01	75.00	1.33	135,766.36	23.24	0.6901	7,044,845
1959	2,541,823.52	75.00	1.33	64,231.88	23.89	0.6815	3,291,135
1960	3,623,127.00	75.00	1.33	91,556.42	24.55	0.6727	4,630,621
1961	3,123,623.53	75.00	1.33	78,933.97	25.22	0.6637	3,939,161
1962	2,165,131.94	75.00	1.33	54,712.88	25.89	0.6548	2,693,684
1963	2,535,369.10	75.00	1.33	64,068.78	26.58	0.6456	3,109,985
1964	3,080,533.22	75.00	1.33	77,845.07	27.28	0.6363	3,724,097
1965	2,345,908.10	75.00	1.33	59,281.10	27.98	0.6269	2,794,368
1966	2,622,755.17	75.00	1.33	66,277.02	28.70	0.6173	3,076,300
1967	2,719,623.96	75.00	1.33	68,724.90	29.42	0.6077	3,140,314
1968	2,219,869.02	75.00	1.33	56,096.09	30.15	0.5980	2,522,215
1969	3,049,757.44	75.00	1.33	77,067.37	30.89	0.5881	3,407,942
1970	2,981,553.99	75.00	1.33	75,343.87	31.64	0.5781	3,275,079
1971	1,766,062.44	75.00	1.33	44,628.40	32.39	0.5681	1,906,371
1972	1,849,266.34	75.00	1.33	46,730.96	33.15	0.5580	1,960,592
1973	1,997,089.21	75.00	1.33	50,466.44	33.92	0.5477	2,078,345
1974	1,446,479.39	75.00	1.33	36,552.53	34.70	0.5373	1,476,750
1975	1,252,335.66	75.00	1.33	31,646.52	35.49	0.5268	1,253,488
1976	1,078,033.98	75.00	1.33	27,241.92	36.28	0.5163	1,057,458
1977	1,121,523.28	75.00	1.33	28,340.89	37.08	0.5056	1,077,380
1978	982,689.58	75.00	1.33	24,832.57	37.88	0.4949	924,089
1979	1,006,249.29	75.00	1.33	25,427.92	38.70	0.4840	925,347
1980	1,211,581.35	75.00	1.33	30,616.66	39.52	0.4731	1,089,009
1981	1,822,052.27	75.00	1.33	46,043.26	40.34	0.4621	1,599,848
1982	1,379,121.37	75.00	1.33	34,850.40	41.18	0.4509	1,181,586
1983	1,689,688.13	75.00	1.33	42,698.42	42.02	0.4397	1,411,712
1984	1,567,037.23	75.00	1.33	39,599.03	42.86	0.4285	1,275,893
1985	2,085,270.57	75.00	1.33	52,694.79	43.72	0.4171	1,652,437
1986	2,238,269.01	75.00	1.33	56,561.06	44.57	0.4057	1,725,452
1987	2,541,110.86	75.00	1.33	64,213.87	45.44	0.3941	1,902,903
1988	3,869,165.84	75.00	1.33	97,773.82	46.31	0.3825	2,812,137
1989	2,440,851.90	75.00	1.33	61,680.33	47.18	0.3709	1,720,232

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 376.00 MAINS - STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL--AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.--AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -90							
1990	2,569,743.36	75.00	1.33	64,937.41	48.07	0.3591	1,753,164
1991	7,326,234.35	75.00	1.33	185,133.94	48.95	0.3473	4,834,780
1992	6,465,742.00	75.00	1.33	163,389.30	49.85	0.3353	4,119,499
1993	6,706,310.27	75.00	1.33	169,468.46	50.74	0.3235	4,121,651
1994	7,582,574.48	75.00	1.33	191,611.66	51.65	0.3113	4,485,298
1995	7,897,826.19	75.00	1.33	199,578.07	52.56	0.2992	4,489,756
1996	9,560,426.31	75.00	1.33	241,591.97	53.47	0.2871	5,214,572
1997	5,281,026.06	75.00	1.33	133,451.53	54.39	0.2748	2,757,329
1998	6,091,928.79	75.00	1.33	153,943.04	55.31	0.2625	3,038,697
1999	4,021,131.59	75.00	1.33	101,614.00	56.24	0.2501	1,911,031
2000	3,174,584.24	75.00	1.33	80,221.74	57.17	0.2377	1,433,918
2001	4,965,334.02	75.00	1.33	125,473.99	58.11	0.2252	2,124,567
2002	4,414,718.83	75.00	1.33	111,559.94	59.05	0.2127	1,783,869
2003	3,646,840.92	75.00	1.33	92,155.67	59.99	0.2001	1,386,700
2004	2,086,081.56	75.00	1.33	52,715.28	60.94	0.1875	743,048
2005	726,336.77	75.00	1.33	18,354.53	61.89	0.1748	241,231
2006	766,266.94	75.00	1.33	19,363.57	62.84	0.1621	236,046
2007	512,348.91	75.00	1.33	12,947.06	63.80	0.1493	145,367
2008	1,076,211.42	75.00	1.33	27,195.86	64.76	0.1365	279,177
2009	443,383.64	75.00	1.33	11,204.30	65.73	0.1236	104,124
2012	2,720,750.92	75.00	1.33	68,753.38	68.63	0.0849	439,039
2013	6,681,344.55	75.00	1.33	168,837.58	69.61	0.0719	912,358
2015	2,198,447.40	75.00	1.33	55,554.77	71.56	0.0459	191,601
2016	552,514.70	75.00	1.33	13,962.05	72.54	0.0328	34,433
2017	6,327,192.04	75.00	1.33	159,888.14	73.52	0.0197	237,187
2018	1,868,802.29	75.00	1.33	47,224.63	74.51	0.0065	23,186
192,933,968.47				4,875,441.38	144,186,792		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.53							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -75							
1895	3,102.48	75.00	1.33	72.21	0.80	0.9893	5,371
1896	48.36	75.00	1.33	1.13	1.03	0.9863	83
1898	474.76	75.00	1.33	11.05	1.49	0.9801	814
1899	38.15	75.00	1.33	0.89	1.72	0.9771	65
1901	57.34	75.00	1.33	1.33	2.20	0.9707	97
1903	74.97	75.00	1.33	1.74	2.69	0.9641	126
1914	2.88	75.00	1.33	0.07	5.49	0.9268	5
1925	14.42	75.00	1.33	0.34	8.39	0.8881	22
1928	114.70	75.00	1.33	2.67	9.26	0.8765	176
1929	178.71	75.00	1.33	4.16	9.57	0.8724	273
1930	89.44	75.00	1.33	2.08	9.88	0.8683	136
1936	343.61	75.00	1.33	8.00	11.96	0.8405	505
1937	42.24	75.00	1.33	0.98	12.34	0.8355	62
1940	117.93	75.00	1.33	2.74	13.56	0.8192	169
1944	79.13	75.00	1.33	1.84	15.37	0.7951	110
1946	1,161.10	75.00	1.33	27.02	16.35	0.7820	1,589
1948	723.86	75.00	1.33	16.85	17.37	0.7684	973
1950	618.03	75.00	1.33	14.38	18.45	0.7540	815
1952	1,013.69	75.00	1.33	23.59	19.58	0.7389	1,311
1953	2,168.63	75.00	1.33	50.47	20.16	0.7312	2,775
1954	19,623.35	75.00	1.33	456.73	20.75	0.7233	24,840
1955	73.27	75.00	1.33	1.71	21.36	0.7152	92
1956	2,029.71	75.00	1.33	47.24	21.98	0.7069	2,511
1957	6,016.71	75.00	1.33	140.04	22.60	0.6987	7,356
1958	2,791.50	75.00	1.33	64.97	23.24	0.6901	3,371
1959	5,392.08	75.00	1.33	125.50	23.89	0.6815	6,430
1960	1,793.22	75.00	1.33	41.74	24.55	0.6727	2,111
1961	3,885.04	75.00	1.33	90.42	25.22	0.6637	4,513
1962	1,004.57	75.00	1.33	23.38	25.89	0.6548	1,151
1964	470.01	75.00	1.33	10.94	27.28	0.6363	523
1965	569.96	75.00	1.33	13.27	27.98	0.6269	625
1966	2,408.22	75.00	1.33	56.05	28.70	0.6173	2,602
1967	5,545.12	75.00	1.33	129.06	29.42	0.6077	5,897
1968	26,352.72	75.00	1.33	613.36	30.15	0.5980	27,578
1969	6,318.24	75.00	1.33	147.06	30.89	0.5881	6,503
1971	879.49	75.00	1.33	20.47	32.39	0.5681	874
1972	5,158.03	75.00	1.33	120.05	33.15	0.5580	5,037
1973	22,083.96	75.00	1.33	514.00	33.92	0.5477	21,168
1974	145,475.11	75.00	1.33	3,385.93	34.70	0.5373	136,794
1975	136,587.10	75.00	1.33	3,179.06	35.49	0.5268	125,920
1976	236,972.46	75.00	1.33	5,515.53	36.28	0.5163	214,098

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -75							
1977	463,691.59	75.00	1.33	10,792.42	37.08	0.5056	410,274
1978	383,627.82	75.00	1.33	8,928.94	37.88	0.4949	332,271
1979	719,976.63	75.00	1.33	16,757.46	38.70	0.4840	609,820
1980	837,737.98	75.00	1.33	19,498.35	39.52	0.4731	693,540
1981	1,399,844.78	75.00	1.33	32,581.39	40.34	0.4621	1,132,093
1982	1,270,753.24	75.00	1.33	29,576.78	41.18	0.4509	1,002,786
1983	875,198.29	75.00	1.33	20,370.24	42.02	0.4397	673,489
1984	1,345,873.39	75.00	1.33	31,325.20	42.86	0.4285	1,009,307
1985	1,883,800.66	75.00	1.33	43,845.46	43.72	0.4171	1,374,934
1986	4,083,395.82	75.00	1.33	95,041.04	44.57	0.4057	2,899,323
1987	5,631,514.59	75.00	1.33	131,073.50	45.44	0.3941	3,884,210
1988	6,426,735.72	75.00	1.33	149,582.27	46.31	0.3825	4,302,234
1989	4,990,457.53	75.00	1.33	116,152.90	47.18	0.3709	3,239,443
1990	7,611,766.22	75.00	1.33	177,163.86	48.07	0.3591	4,783,025
1991	10,938,517.95	75.00	1.33	254,594.01	48.95	0.3473	6,648,732
1992	11,385,516.63	75.00	1.33	264,997.90	49.85	0.3353	6,681,334
1993	6,621,226.97	75.00	1.33	154,109.06	50.74	0.3235	3,748,095
1994	5,738,322.58	75.00	1.33	133,559.46	51.65	0.3113	3,126,396
1995	4,755,515.04	75.00	1.33	110,684.61	52.56	0.2992	2,489,988
1996	9,414,181.53	75.00	1.33	219,115.08	53.47	0.2871	4,729,426
1997	7,665,921.08	75.00	1.33	178,424.31	54.39	0.2748	3,686,541
1998	7,366,364.48	75.00	1.33	171,452.13	55.31	0.2625	3,384,310
1999	6,371,808.32	75.00	1.33	148,303.84	56.24	0.2501	2,789,116
2000	4,512,296.19	75.00	1.33	105,023.69	57.17	0.2377	1,877,239
2001	5,265,630.44	75.00	1.33	122,557.55	58.11	0.2252	2,075,185
2002	5,816,816.92	75.00	1.33	135,386.41	59.05	0.2127	2,164,859
2003	5,968,456.75	75.00	1.33	138,915.83	59.99	0.2001	2,090,318
2004	6,369,881.79	75.00	1.33	148,259.00	60.94	0.1875	2,089,783
2005	6,957,487.00	75.00	1.33	161,935.51	61.89	0.1748	2,128,295
2006	4,531,215.59	75.00	1.33	105,464.04	62.84	0.1621	1,285,630
2007	7,423,326.44	75.00	1.33	172,777.92	63.80	0.1493	1,939,919
2008	9,201,859.21	75.00	1.33	214,173.27	64.76	0.1365	2,198,577
2009	5,329,992.58	75.00	1.33	124,055.58	65.73	0.1236	1,152,877
2010	7,013,052.85	75.00	1.33	163,228.81	66.69	0.1108	1,359,831
2011	12,707,676.68	75.00	1.33	295,771.17	67.66	0.0979	2,176,476
2012	15,177,934.66	75.00	1.33	353,266.43	68.63	0.0849	2,255,858
2013	11,954,871.46	75.00	1.33	278,249.63	69.61	0.0719	1,503,594
2014	12,016,694.29	75.00	1.33	279,688.56	70.58	0.0589	1,239,252
2015	8,745,112.36	75.00	1.33	203,542.49	71.56	0.0459	701,992

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 376.20 MAINS - PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. -75							
2016	28,345,631.38	75.00	1.33	659,744.57	72.54	0.0328	1,627,039
2017	52,488,338.66	75.00	1.33	1,221,666.08	73.52	0.0197	1,812,291
2018	30,107,947.50	75.00	1.33	700,762.48	74.51	0.0065	344,059
	348,757,865.89			8,117,339.28			96,269,232
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.33							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2.5							
NET SALVAGE PERCENT.. -30							
1927	37.11	55.00	1.82	0.88	2.82	0.9487	46
1928	2.17	55.00	1.82	0.05	3.08	0.9440	3
1929	1,705.65	55.00	1.82	40.36	3.34	0.9393	2,083
1930	38.35	55.00	1.82	0.91	3.59	0.9347	47
1931	21.04	55.00	1.82	0.50	3.83	0.9304	25
1932	20.00	55.00	1.82	0.47	4.05	0.9264	24
1933	3,128.93	55.00	1.82	74.03	4.27	0.9224	3,752
1934	41.15	55.00	1.82	0.97	4.49	0.9184	49
1935	238.93	55.00	1.82	5.65	4.71	0.9144	284
1936	67.27	55.00	1.82	1.59	4.93	0.9104	80
1937	635.74	55.00	1.82	15.04	5.15	0.9064	749
1938	1,099.30	55.00	1.82	26.01	5.37	0.9024	1,290
1939	602.67	55.00	1.82	14.26	5.59	0.8984	704
1940	2,695.29	55.00	1.82	63.77	5.82	0.8942	3,133
1941	317.10	55.00	1.82	7.50	6.05	0.8900	367
1942	725.22	55.00	1.82	17.16	6.28	0.8858	835
1944	777.87	55.00	1.82	18.40	6.75	0.8773	887
1945	665.02	55.00	1.82	15.73	6.99	0.8729	755
1946	1,426.27	55.00	1.82	33.75	7.24	0.8684	1,610
1947	3,274.66	55.00	1.82	77.48	7.49	0.8638	3,677
1948	4,797.20	55.00	1.82	113.50	7.75	0.8591	5,358
1949	5,781.51	55.00	1.82	136.79	8.02	0.8542	6,420
1950	14,893.05	55.00	1.82	352.37	8.29	0.8493	16,443
1951	6,663.37	55.00	1.82	157.66	8.57	0.8442	7,313
1952	16,601.18	55.00	1.82	392.78	8.86	0.8389	18,105
1953	60,382.68	55.00	1.82	1,428.65	9.16	0.8335	65,424
1954	41,248.77	55.00	1.82	975.95	9.47	0.8278	44,391
1955	85,831.00	55.00	1.82	2,030.76	9.80	0.8218	91,699
1956	55,614.29	55.00	1.82	1,315.83	10.14	0.8156	58,970
1957	70,309.49	55.00	1.82	1,663.52	10.49	0.8093	73,969
1958	56,003.49	55.00	1.82	1,325.04	10.86	0.8026	58,429
1959	59,935.68	55.00	1.82	1,418.08	11.24	0.7956	61,993
1960	48,409.52	55.00	1.82	1,145.37	11.63	0.7886	49,625
1961	43,722.24	55.00	1.82	1,034.47	12.04	0.7811	44,396
1962	18,816.63	55.00	1.82	445.20	12.47	0.7733	18,915
1963	38,912.97	55.00	1.82	920.68	12.91	0.7653	38,713
1964	41,089.23	55.00	1.82	972.17	13.37	0.7569	40,431
1965	29,442.71	55.00	1.82	696.61	13.85	0.7482	28,637
1966	44,194.33	55.00	1.82	1,045.64	14.34	0.7393	42,473
1967	26,115.21	55.00	1.82	617.89	14.85	0.7300	24,783
1968	21,920.57	55.00	1.82	518.64	15.37	0.7206	20,533

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2.5							
NET SALVAGE PERCENT.. -30							
1969	35,204.89	55.00	1.82	832.95	15.90	0.7109	32,536
1970	121,190.09	55.00	1.82	2,867.36	16.46	0.7007	110,398
1971	32,137.55	55.00	1.82	760.37	17.02	0.6906	28,850
1972	50,696.85	55.00	1.82	1,199.49	17.60	0.6800	44,816
1973	31,732.44	55.00	1.82	750.79	18.20	0.6691	27,601
1974	9,287.32	55.00	1.82	219.74	18.80	0.6582	7,947
1975	15,123.11	55.00	1.82	357.81	19.42	0.6469	12,718
1976	8,805.59	55.00	1.82	208.34	20.06	0.6353	7,272
1977	27,400.35	55.00	1.82	648.29	20.70	0.6236	22,214
1978	9,010.80	55.00	1.82	213.20	21.36	0.6116	7,165
1979	18,042.01	55.00	1.82	426.87	22.03	0.5995	14,060
1980	109,355.33	55.00	1.82	2,587.35	22.71	0.5871	83,462
1981	105,820.35	55.00	1.82	2,503.71	23.40	0.5746	79,039
1982	264,652.66	55.00	1.82	6,261.68	24.10	0.5618	193,293
1983	281,865.53	55.00	1.82	6,668.94	24.81	0.5489	201,134
1984	201,650.84	55.00	1.82	4,771.06	25.53	0.5358	140,463
1985	457,770.18	55.00	1.82	10,830.84	26.26	0.5226	310,970
1986	552,931.60	55.00	1.82	13,082.36	27.00	0.5091	365,940
1987	343,251.88	55.00	1.82	8,121.34	27.75	0.4955	221,083
1988	397,606.41	55.00	1.82	9,407.37	28.50	0.4818	249,047
1989	396,811.87	55.00	1.82	9,388.57	29.27	0.4678	241,327
1990	391,584.27	55.00	1.82	9,264.88	30.05	0.4536	230,930
1991	2,038,130.83	55.00	1.82	48,222.18	30.83	0.4395	1,164,354
1992	827,603.07	55.00	1.82	19,581.09	31.62	0.4251	457,348
1993	1,564,406.31	55.00	1.82	37,013.85	32.42	0.4106	834,947
1994	2,512,706.10	55.00	1.82	59,450.63	33.23	0.3958	1,292,953
1995	1,629,228.09	55.00	1.82	38,547.54	34.05	0.3809	806,766
1996	3,241,011.02	55.00	1.82	76,682.32	34.87	0.3660	1,542,073
1997	333,481.03	55.00	1.82	7,890.16	35.70	0.3509	152,128
1998	744,448.74	55.00	1.82	17,613.66	36.54	0.3356	324,827
1999	598,675.52	55.00	1.82	14,164.66	37.38	0.3204	249,329
2000	233,054.37	55.00	1.82	5,514.07	38.23	0.3049	92,379
2001	957,034.19	55.00	1.82	22,643.43	39.09	0.2893	359,894
2002	103,779.14	55.00	1.82	2,455.41	39.96	0.2735	36,892
2003	234,777.88	55.00	1.82	5,554.84	40.83	0.2576	78,635
2004	713,765.85	55.00	1.82	16,887.70	41.71	0.2416	224,217
2005	489,721.45	55.00	1.82	11,586.81	42.59	0.2256	143,651
2006	868,042.46	55.00	1.82	20,537.88	43.48	0.2095	236,355
2007	436,988.06	55.00	1.82	10,339.14	44.38	0.1931	109,691
2008	1,382,385.33	55.00	1.82	32,707.24	45.28	0.1767	317,602
2009	484,572.37	55.00	1.82	11,464.98	46.18	0.1604	101,018

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2.5							
NET SALVAGE PERCENT.. -30							
2010	50,477.42	55.00	1.82	1,194.30	47.09	0.1438	9,438
2011	164,284.72	55.00	1.82	3,886.98	48.01	0.1271	27,143
2012	564,609.34	55.00	1.82	13,358.66	48.93	0.1104	81,003
2013	358,510.20	55.00	1.82	8,482.35	49.85	0.0936	43,642
2017	9,785,063.27	55.00	1.82	231,514.60	53.58	0.0258	328,445
2018	505,812.63	55.00	1.82	11,967.53	54.53	0.0086	5,622
	35,492,706.17			839,757.43			12,490,037
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.37							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP. (6)	--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)		FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R2							
NET SALVAGE PERCENT.. -50							
1901	19,254.81	53.00				1.0000	28,882
1902	13,130.04	53.00				1.0000	19,695
1903	16,932.03	53.00				1.0000	25,398
1904	125.64	53.00				1.0000	188
1905	2,206.57	53.00				1.0000	3,310
1906	838.81	53.00				1.0000	1,258
1907	347.26	53.00				1.0000	521
1908	685.84	53.00				1.0000	1,029
1909	140.63	53.00				1.0000	211
1910	134.49	53.00				1.0000	202
1911	172.81	53.00				1.0000	259
1912	2,259.24	53.00				1.0000	3,389
1913	558.72	53.00				1.0000	838
1914	2,975.92	53.00				1.0000	4,464
1915	72.83	53.00				1.0000	109
1916	765.82	53.00				1.0000	1,149
1917	171.87	53.00				1.0000	258
1918	209.45	53.00				1.0000	314
1919	854.93	53.00				1.0000	1,282
1920	472.49	53.00	1.89	13.40	0.04	0.9993	708
1921	290.02	53.00	1.89	8.22	0.28	0.9947	433
1922	510.17	53.00	1.89	14.46	0.51	0.9904	758
1923	1,050.82	53.00	1.89	29.79	0.76	0.9857	1,554
1924	910.98	53.00	1.89	25.83	1.01	0.9809	1,340
1925	1,521.45	53.00	1.89	43.13	1.27	0.9760	2,227
1926	1,298.84	53.00	1.89	36.82	1.53	0.9711	1,892
1927	330.35	53.00	1.89	9.37	1.80	0.9660	479
1928	605.10	53.00	1.89	17.15	2.08	0.9608	872
1929	2,209.64	53.00	1.89	62.64	2.35	0.9557	3,167
1930	2,690.27	53.00	1.89	76.27	2.63	0.9504	3,835
1931	1,074.39	53.00	1.89	30.46	2.91	0.9451	1,523
1932	1,501.86	53.00	1.89	42.58	3.19	0.9398	2,117
1933	303.18	53.00	1.89	8.60	3.48	0.9343	425
1934	565.13	53.00	1.89	16.02	3.77	0.9289	787
1935	634.09	53.00	1.89	17.98	4.05	0.9236	878
1936	598.98	53.00	1.89	16.98	4.34	0.9181	825
1937	974.23	53.00	1.89	27.62	4.63	0.9126	1,334
1938	1,751.63	53.00	1.89	49.66	4.92	0.9072	2,384
1939	1,775.42	53.00	1.89	50.33	5.22	0.9015	2,401
1940	753.41	53.00	1.89	21.36	5.51	0.8960	1,013
1941	1,714.72	53.00	1.89	48.61	5.80	0.8906	2,291

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R2							
NET SALVAGE PERCENT.. -50							
1942	568.70	53.00	1.89	16.12	6.09	0.8851	755
1943	686.40	53.00	1.89	19.46	6.39	0.8794	905
1944	1,206.56	53.00	1.89	34.21	6.68	0.8740	1,582
1945	1,373.23	53.00	1.89	38.93	6.98	0.8683	1,789
1946	2,048.30	53.00	1.89	58.07	7.28	0.8626	2,650
1947	8,009.92	53.00	1.89	227.08	7.59	0.8568	10,294
1948	9,388.72	53.00	1.89	266.17	7.90	0.8509	11,984
1949	15,251.76	53.00	1.89	432.39	8.22	0.8449	19,330
1950	19,519.78	53.00	1.89	553.39	8.54	0.8389	24,562
1951	38,570.20	53.00	1.89	1,093.47	8.87	0.8326	48,173
1952	75,781.34	53.00	1.89	2,148.40	9.21	0.8262	93,919
1953	93,823.78	53.00	1.89	2,659.90	9.55	0.8198	115,377
1954	193,547.08	53.00	1.89	5,487.06	9.90	0.8132	236,092
1955	237,524.31	53.00	1.89	6,733.81	10.27	0.8062	287,249
1956	305,046.37	53.00	1.89	8,648.06	10.64	0.7993	365,712
1957	327,269.83	53.00	1.89	9,278.10	11.01	0.7923	388,924
1958	419,759.28	53.00	1.89	11,900.18	11.40	0.7849	494,210
1959	508,300.97	53.00	1.89	14,410.33	11.80	0.7774	592,699
1960	590,986.81	53.00	1.89	16,754.48	12.21	0.7696	682,253
1961	666,666.18	53.00	1.89	18,899.99	12.63	0.7617	761,699
1962	599,299.50	53.00	1.89	16,990.14	13.07	0.7534	677,268
1963	655,836.84	53.00	1.89	18,592.97	13.51	0.7451	732,986
1964	758,812.11	53.00	1.89	21,512.32	13.96	0.7366	838,412
1965	728,975.12	53.00	1.89	20,666.44	14.42	0.7279	795,953
1966	978,061.54	53.00	1.89	27,728.04	14.90	0.7189	1,054,649
1967	811,955.56	53.00	1.89	23,018.94	15.39	0.7096	864,270
1968	405,310.37	53.00	1.89	11,490.55	15.89	0.7002	425,691
1969	417,162.05	53.00	1.89	11,826.54	16.40	0.6906	432,119
1970	473,830.82	53.00	1.89	13,433.10	16.92	0.6808	483,840
1971	453,117.76	53.00	1.89	12,845.89	17.45	0.6708	455,893
1972	365,782.49	53.00	1.89	10,369.93	17.99	0.6606	362,437
1973	290,749.10	53.00	1.89	8,242.74	18.54	0.6502	283,563
1974	144,043.20	53.00	1.89	4,083.62	19.11	0.6394	138,158
1975	152,769.75	53.00	1.89	4,331.02	19.68	0.6287	144,065
1976	207,160.31	53.00	1.89	5,872.99	20.27	0.6176	191,898
1977	366,985.93	53.00	1.89	10,404.05	20.87	0.6062	333,717
1978	351,331.17	53.00	1.89	9,960.24	21.48	0.5947	313,416
1979	319,340.23	53.00	1.89	9,053.30	22.09	0.5832	279,364
1980	348,047.62	53.00	1.89	9,867.15	22.72	0.5713	298,270
1981	525,514.58	53.00	1.89	14,898.34	23.36	0.5593	440,841
1982	639,600.34	53.00	1.89	18,132.67	24.01	0.5470	524,773

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R2							
NET SALVAGE PERCENT.. -50							
1983	811,023.93	53.00	1.89	22,992.53	24.66	0.5347	650,506
1984	788,492.67	53.00	1.89	22,353.77	25.33	0.5221	617,484
1985	874,897.77	53.00	1.89	24,803.35	26.00	0.5094	668,549
1986	1,462,653.87	53.00	1.89	41,466.24	26.69	0.4964	1,089,136
1987	1,631,644.39	53.00	1.89	46,257.12	27.38	0.4834	1,183,105
1988	1,973,597.88	53.00	1.89	55,951.50	28.09	0.4700	1,391,387
1989	1,768,022.90	53.00	1.89	50,123.45	28.80	0.4566	1,210,919
1990	1,270,041.88	53.00	1.89	36,005.69	29.52	0.4430	843,981
1991	2,112,775.15	53.00	1.89	59,897.18	30.24	0.4294	1,360,934
1992	2,401,881.28	53.00	1.89	68,093.33	30.98	0.4155	1,496,864
1993	2,970,078.26	53.00	1.89	84,201.72	31.72	0.4015	1,788,774
1994	3,220,097.75	53.00	1.89	91,289.77	32.48	0.3872	1,870,088
1995	3,098,880.77	53.00	1.89	87,853.27	33.24	0.3728	1,733,034
1996	3,190,418.95	53.00	1.89	90,448.38	34.00	0.3585	1,715,600
1997	2,828,508.95	53.00	1.89	80,188.23	34.78	0.3438	1,458,535
1998	2,663,614.42	53.00	1.89	75,513.47	35.56	0.3291	1,314,733
1999	2,267,704.68	53.00	1.89	64,289.43	36.35	0.3142	1,068,599
2000	1,988,195.11	53.00	1.89	56,365.33	37.15	0.2991	891,884
2001	2,660,538.52	53.00	1.89	75,426.27	37.95	0.2840	1,133,230
2002	2,056,861.34	53.00	1.89	58,312.02	38.76	0.2687	828,956
2003	2,599,412.57	53.00	1.89	73,693.35	39.58	0.2532	987,296
2004	240,416.39	53.00	1.89	6,815.80	40.40	0.2377	85,735
2005	2,179,853.34	53.00	1.89	61,798.84	41.23	0.2221	726,153
2006	17,503.21	53.00	1.89	496.22	42.07	0.2062	5,415
2007	205,632.74	53.00	1.89	5,829.69	42.91	0.1904	58,723
2008	82,586.28	53.00	1.89	2,341.32	43.76	0.1743	21,597
2009	165,170.28	53.00	1.89	4,682.58	44.61	0.1583	39,220
2010	97,364.19	53.00	1.89	2,760.27	45.47	0.1421	20,750
2011	157,950.14	53.00	1.89	4,477.89	46.34	0.1257	29,772
2012	179,926.06	53.00	1.89	5,100.90	47.21	0.1093	29,485
2013	100,490.91	53.00	1.89	2,848.92	48.09	0.0926	13,964
2014	100,635.62	53.00	1.89	2,853.02	48.97	0.0760	11,478
2015	108,697.65	53.00	1.89	3,081.58	49.86	0.0593	9,661
2016	1,166,346.23	53.00	1.89	33,065.92	50.75	0.0425	74,267
2017	301,735.80	53.00	1.89	8,554.21	51.65	0.0255	11,528
2018	55,464.00	53.00	1.89	1,572.40	52.55	0.0085	706
63,393,506.67			1,795,452.82		40,779,788		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.83

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 380.20 SERVICES - PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R2							
NET SALVAGE PERCENT.. -50							
1968	608,182.48	53.00	1.89	17,241.97	15.89	0.7002	638,765
1969	659,604.02	53.00	1.89	18,699.77	16.40	0.6906	683,254
1970	629,969.18	53.00	1.89	17,859.63	16.92	0.6808	643,277
1971	584,763.60	53.00	1.89	16,578.05	17.45	0.6708	588,345
1972	486,788.75	53.00	1.89	13,800.46	17.99	0.6606	482,337
1973	689,422.71	53.00	1.89	19,545.13	18.54	0.6502	672,384
1974	904,265.59	53.00	1.89	25,635.93	19.11	0.6394	867,322
1975	632,263.53	53.00	1.89	17,924.67	19.68	0.6287	596,237
1976	740,674.98	53.00	1.89	20,998.14	20.27	0.6176	686,106
1977	920,879.80	53.00	1.89	26,106.94	20.87	0.6062	837,397
1978	1,287,001.81	53.00	1.89	36,486.50	21.48	0.5947	1,148,109
1979	1,647,248.48	53.00	1.89	46,699.49	22.09	0.5832	1,441,038
1980	2,715,497.32	53.00	1.89	76,984.35	22.72	0.5713	2,327,127
1981	1,939,823.85	53.00	1.89	54,994.01	23.36	0.5593	1,627,270
1982	1,994,778.95	53.00	1.89	56,551.98	24.01	0.5470	1,636,656
1983	2,241,615.61	53.00	1.89	63,549.80	24.66	0.5347	1,797,955
1984	1,946,703.95	53.00	1.89	55,189.06	25.33	0.5221	1,524,503
1985	3,031,282.28	53.00	1.89	85,936.85	26.00	0.5094	2,316,339
1986	2,343,915.76	53.00	1.89	66,450.01	26.69	0.4964	1,745,350
1987	3,493,110.31	53.00	1.89	99,029.68	27.38	0.4834	2,532,854
1988	3,835,578.13	53.00	1.89	108,738.64	28.09	0.4700	2,704,083
1989	4,225,479.15	53.00	1.89	119,792.33	28.80	0.4566	2,894,031
1990	5,306,125.19	53.00	1.89	150,428.65	29.52	0.4430	3,526,079
1991	5,381,371.16	53.00	1.89	152,561.87	30.24	0.4294	3,466,383
1992	6,503,414.83	53.00	1.89	184,371.81	30.98	0.4155	4,052,961
1993	6,508,202.23	53.00	1.89	184,507.53	31.72	0.4015	3,919,662
1994	7,382,468.94	53.00	1.89	209,292.99	32.48	0.3872	4,287,406
1995	6,042,804.33	53.00	1.89	171,313.50	33.24	0.3728	3,379,408
1996	6,388,641.58	53.00	1.89	181,117.99	34.00	0.3585	3,435,396
1997	6,111,678.34	53.00	1.89	173,266.08	34.78	0.3438	3,151,517
1998	6,575,043.76	53.00	1.89	186,402.49	35.56	0.3291	3,245,376
1999	5,995,496.92	53.00	1.89	169,972.34	36.35	0.3142	2,825,228
2000	5,299,153.29	53.00	1.89	150,231.00	37.15	0.2991	2,377,147
2001	4,549,720.42	53.00	1.89	128,984.57	37.95	0.2840	1,937,908
2002	4,650,794.60	53.00	1.89	131,850.03	38.76	0.2687	1,874,363
2003	5,522,912.68	53.00	1.89	156,574.57	39.58	0.2532	2,097,685
2004	6,491,041.02	53.00	1.89	184,021.01	40.40	0.2377	2,314,770
2005	2,803,886.44	53.00	1.89	79,490.18	41.23	0.2221	934,031
2006	5,325,902.37	53.00	1.89	150,989.33	42.07	0.2062	1,647,541
2007	5,912,031.78	53.00	1.89	167,606.10	42.91	0.1904	1,688,299
2008	7,530,401.23	53.00	1.89	213,486.87	43.76	0.1743	1,969,275

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 380.20 SERVICES - PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R2							
NET SALVAGE PERCENT.. -50							
2009	8,281,961.65	53.00	1.89	234,793.61	44.61	0.1583	1,966,552
2010	7,697,098.53	53.00	1.89	218,212.74	45.47	0.1421	1,640,406
2011	8,572,194.96	53.00	1.89	243,021.73	46.34	0.1257	1,615,773
2012	10,869,989.09	53.00	1.89	308,164.19	47.21	0.1093	1,781,319
2013	10,206,331.31	53.00	1.89	289,349.49	48.09	0.0926	1,418,272
2014	9,836,574.36	53.00	1.89	278,866.88	48.97	0.0760	1,121,960
2015	7,524,533.85	53.00	1.89	213,320.53	49.86	0.0593	668,743
2016	12,697,397.60	53.00	1.89	359,971.22	50.75	0.0425	808,507
2017	17,109,261.97	53.00	1.89	485,047.58	51.65	0.0255	653,659
2018	8,404,448.06	53.00	1.89	238,266.10	52.55	0.0085	107,031

249,039,732.73

7,060,276.37

94,303,396

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.83

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS AND METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 28-R1							
NET SALVAGE PERCENT.. -15							
1946	2,076.19	28.00				1.0000	2,388
1948	6,701.64	28.00				1.0000	7,707
1950	17,734.87	28.00				1.0000	20,395
1951	11,876.91	28.00				1.0000	13,658
1952	12,533.60	28.00				1.0000	14,414
1953	12,159.88	28.00				1.0000	13,984
1954	4,240.01	28.00				1.0000	4,876
1955	19,552.17	28.00				1.0000	22,485
1956	1,905.48	28.00				1.0000	2,191
1957	9,572.05	28.00				1.0000	11,008
1958	5,992.31	28.00				1.0000	6,891
1959	9,287.06	28.00				1.0000	10,680
1960	1,064.55	28.00				1.0000	1,224
1961	12,891.34	28.00				1.0000	14,825
1962	10,031.67	28.00				1.0000	11,536
1963	28,593.84	28.00	3.57	1,173.92	0.27	0.9904	32,566
1964	17,548.72	28.00	3.57	720.46	0.59	0.9789	19,756
1965	19,035.43	28.00	3.57	781.50	0.92	0.9671	21,171
1966	20,556.04	28.00	3.57	843.93	1.26	0.9550	22,576
1967	33,870.11	28.00	3.57	1,390.54	1.59	0.9432	36,739
1968	31,651.84	28.00	3.57	1,299.47	1.90	0.9321	33,930
1969	25,115.54	28.00	3.57	1,031.12	2.19	0.9218	26,624
1970	60,745.93	28.00	3.57	2,493.92	2.49	0.9111	63,645
1971	74,853.39	28.00	3.57	3,073.11	2.79	0.9004	77,504
1972	92,644.88	28.00	3.57	3,803.54	3.09	0.8896	94,784
1973	29,239.32	28.00	3.57	1,200.42	3.40	0.8786	29,542
1974	58,996.04	28.00	3.57	2,422.08	3.72	0.8671	58,832
1975	71,817.60	28.00	3.57	2,948.47	4.04	0.8557	70,673
1976	57,692.20	28.00	3.57	2,368.55	4.38	0.8436	55,968
1977	39,513.56	28.00	3.57	1,622.23	4.72	0.8314	37,781
1978	60,287.38	28.00	3.57	2,475.10	5.07	0.8189	56,777
1979	135,722.93	28.00	3.57	5,572.10	5.43	0.8061	125,813
1980	113,773.24	28.00	3.57	4,670.96	5.80	0.7929	103,737
1981	171,469.89	28.00	3.57	7,039.70	6.18	0.7793	153,668
1982	247,107.45	28.00	3.57	10,145.00	6.56	0.7657	217,595
1983	123,754.89	28.00	3.57	5,080.76	6.96	0.7514	106,942
1984	165,690.51	28.00	3.57	6,802.42	7.37	0.7368	140,391
1985	363,625.49	28.00	3.57	14,928.64	7.79	0.7218	301,830
1986	208,624.74	28.00	3.57	8,565.09	8.21	0.7068	169,572
1987	121,353.81	28.00	3.57	4,982.18	8.65	0.6911	96,444
1988	592,092.81	28.00	3.57	24,308.37	9.11	0.6746	459,367

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 381.00 METERS AND METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 28-R1							
NET SALVAGE PERCENT.. -15							
1989	1,240,683.65	28.00	3.57	50,936.27	9.57	0.6582	939,125
1990	964,651.39	28.00	3.57	39,603.76	10.04	0.6414	711,570
1991	1,067,255.96	28.00	3.57	43,816.19	10.53	0.6239	765,777
1992	1,430,519.37	28.00	3.57	58,729.97	11.03	0.6061	997,044
1993	712,602.86	28.00	3.57	29,255.91	11.54	0.5879	481,747
1994	1,019,680.65	28.00	3.57	41,862.99	12.06	0.5693	667,568
1995	3,472,882.96	28.00	3.57	142,579.21	12.59	0.5504	2,198,036
1996	2,159,230.73	28.00	3.57	88,647.22	13.14	0.5307	1,317,814
1997	1,744,419.03	28.00	3.57	71,617.12	13.70	0.5107	1,024,526
1998	1,813,792.33	28.00	3.57	74,465.24	14.28	0.4900	1,022,072
1999	982,315.26	28.00	3.57	40,328.95	14.86	0.4693	530,139
2000	1,954,726.64	28.00	3.57	80,251.30	15.46	0.4479	1,006,760
2001	1,888,214.32	28.00	3.57	77,520.64	16.07	0.4261	925,188
2002	1,977,340.78	28.00	3.57	81,179.73	16.68	0.4043	919,332
2003	1,292,829.68	28.00	3.57	53,077.12	17.31	0.3818	567,628
2004	2,480,884.51	28.00	3.57	101,852.71	17.95	0.3589	1,024,033
2005	1,868,029.15	28.00	3.57	76,691.94	18.60	0.3357	721,183
2006	1,938,353.18	28.00	3.57	79,579.09	19.26	0.3121	695,793
2007	1,297,048.91	28.00	3.57	53,250.34	19.92	0.2886	430,433
2008	3,119,951.68	28.00	3.57	128,089.62	20.59	0.2646	949,514
2010	3,691,076.50	28.00	3.57	151,537.15	21.95	0.2161	917,161
2011	5,237,526.07	28.00	3.57	215,026.63	22.64	0.1914	1,153,013
2012	2,587,649.26	28.00	3.57	106,235.94	23.33	0.1668	496,333
2013	2,974,962.19	28.00	3.57	122,137.07	24.03	0.1418	485,093
2014	3,104,308.95	28.00	3.57	127,447.40	24.73	0.1168	416,935
2015	425,982.65	28.00	3.57	17,488.72	25.45	0.0911	44,613
2016	1,839,279.17	28.00	3.57	75,511.61	26.17	0.0654	138,248
2017	5,137,173.58	28.00	3.57	210,906.66	26.89	0.0396	234,183
2018	4,706,289.82	28.00	3.57	193,216.73	27.63	0.0132	71,496
67,232,658.54				2,754,586.81	24,624,846		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.10

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2.5							
NET SALVAGE PERCENT.. -10							
1950	714.47	50.00	2.00	15.72	5.95	0.8810	692
1951	517.07	50.00	2.00	11.38	6.19	0.8762	498
1952	271.44	50.00	2.00	5.97	6.44	0.8712	260
1953	7,519.75	50.00	2.00	165.43	6.69	0.8662	7,165
1954	7,399.86	50.00	2.00	162.80	6.94	0.8612	7,010
1955	13,182.48	50.00	2.00	290.01	7.20	0.8560	12,413
1956	23,599.11	50.00	2.00	519.18	7.47	0.8506	22,081
1957	33,470.90	50.00	2.00	736.36	7.75	0.8450	31,111
1958	14,606.57	50.00	2.00	321.34	8.04	0.8392	13,484
1959	17,135.49	50.00	2.00	376.98	8.34	0.8332	15,705
1960	16,403.58	50.00	2.00	360.88	8.66	0.8268	14,919
1961	26,424.67	50.00	2.00	581.34	8.99	0.8202	23,841
1962	20,641.22	50.00	2.00	454.11	9.33	0.8134	18,469
1963	25,839.52	50.00	2.00	568.47	9.68	0.8064	22,921
1964	29,380.09	50.00	2.00	646.36	10.06	0.7988	25,816
1965	30,861.30	50.00	2.00	678.95	10.45	0.7910	26,852
1966	36,552.85	50.00	2.00	804.16	10.85	0.7830	31,483
1967	37,700.52	50.00	2.00	829.41	11.28	0.7744	32,115
1968	39,843.06	50.00	2.00	876.55	11.72	0.7656	33,554
1969	41,424.24	50.00	2.00	911.33	12.18	0.7564	34,467
1970	40,244.19	50.00	2.00	885.37	12.66	0.7468	33,060
1971	30,252.16	50.00	2.00	665.55	13.15	0.7370	24,525
1972	24,169.88	50.00	2.00	531.74	13.66	0.7268	19,323
1973	39,231.70	50.00	2.00	863.10	14.19	0.7162	30,908
1974	34,144.76	50.00	2.00	751.18	14.73	0.7054	26,494
1975	41,850.62	50.00	2.00	920.71	15.29	0.6942	31,958
1976	56,704.29	50.00	2.00	1,247.49	15.87	0.6826	42,577
1977	52,664.85	50.00	2.00	1,158.63	16.46	0.6708	38,860
1978	40,182.61	50.00	2.00	884.02	17.07	0.6586	29,111
1979	103,150.34	50.00	2.00	2,269.31	17.69	0.6462	73,321
1980	106,005.02	50.00	2.00	2,332.11	18.32	0.6336	73,881
1981	104,993.44	50.00	2.00	2,309.86	18.97	0.6206	71,675
1982	108,636.45	50.00	2.00	2,390.00	19.63	0.6074	72,584
1983	58,535.09	50.00	2.00	1,287.77	20.30	0.5940	38,247
1984	84,593.15	50.00	2.00	1,861.05	20.99	0.5802	53,989
1985	100,076.08	50.00	2.00	2,201.67	21.68	0.5664	62,351
1986	97,067.73	50.00	2.00	2,135.49	22.39	0.5522	58,961
1987	68,977.40	50.00	2.00	1,517.50	23.11	0.5378	40,806
1988	341,952.79	50.00	2.00	7,522.96	23.84	0.5232	196,801
1989	409,466.52	50.00	2.00	9,008.26	24.58	0.5084	228,990
1990	142,942.67	50.00	2.00	3,144.74	25.33	0.4934	77,581

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2.5							
NET SALVAGE PERCENT.. -10							
1991	381,959.83	50.00	2.00	8,403.12	26.09	0.4782	200,919
1992	473,940.42	50.00	2.00	10,426.69	26.86	0.4628	241,274
1993	756,022.62	50.00	2.00	16,632.50	27.63	0.4474	372,069
1994	830,009.51	50.00	2.00	18,260.21	28.42	0.4316	394,055
1995	1,222,529.39	50.00	2.00	26,895.65	29.22	0.4156	558,892
1996	1,021,902.28	50.00	2.00	22,481.85	30.02	0.3996	449,187
1997	777,480.86	50.00	2.00	17,104.58	30.84	0.3832	327,724
1998	1,077,731.59	50.00	2.00	23,710.09	31.66	0.3668	434,843
1999	1,112,467.76	50.00	2.00	24,474.29	32.49	0.3502	428,545
2000	829,297.65	50.00	2.00	18,244.55	33.33	0.3334	304,137
2001	1,067,957.51	50.00	2.00	23,495.07	34.18	0.3164	371,692
2002	955,727.08	50.00	2.00	21,026.00	35.03	0.2994	314,759
2003	650,698.19	50.00	2.00	14,315.36	35.89	0.2822	201,990
2004	572,224.10	50.00	2.00	12,588.93	36.76	0.2648	166,677
2005	184,126.34	50.00	2.00	4,050.78	37.64	0.2472	50,068
2006	272,778.21	50.00	2.00	6,001.12	38.52	0.2296	68,893
2007	905,815.47	50.00	2.00	19,927.94	39.41	0.2118	211,037
2008	219,442.23	50.00	2.00	4,827.73	40.30	0.1940	46,829
2010	290,395.92	50.00	2.00	6,388.71	42.11	0.1578	50,407
2011	200,432.56	50.00	2.00	4,409.52	43.02	0.1396	30,778
2012	248,454.40	50.00	2.00	5,466.00	43.93	0.1214	33,179
2013	339,299.51	50.00	2.00	7,464.59	44.86	0.1028	38,368
2014	133,386.48	50.00	2.00	2,934.50	45.78	0.0844	12,384
2015	208,121.05	50.00	2.00	4,578.66	46.71	0.0658	15,064
2016	193,143.61	50.00	2.00	4,249.16	47.65	0.0470	9,986
2017	191,854.68	50.00	2.00	4,220.80	48.59	0.0282	5,951
2018	80,799.02	50.00	2.00	1,777.58	49.53	0.0094	835
17,707,328.20				389,561.22	7,041,401		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.20

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2							
NET SALVAGE PERCENT.. -10							
1927	72.58	50.00	2.00	1.60	0.38	0.9924	79
1931	32.03	50.00	2.00	0.70	1.39	0.9722	34
1933	161.17	50.00	2.00	3.55	1.93	0.9614	170
1934	43.04	50.00	2.00	0.95	2.20	0.9560	45
1935	87.07	50.00	2.00	1.92	2.48	0.9504	91
1939	321.36	50.00	2.00	7.07	3.62	0.9276	328
1944	580.64	50.00	2.00	12.77	5.07	0.8986	574
1945	256.30	50.00	2.00	5.64	5.36	0.8928	252
1947	415.46	50.00	2.00	9.14	5.94	0.8812	403
1948	214.24	50.00	2.00	4.71	6.24	0.8752	206
1949	449.80	50.00	2.00	9.90	6.54	0.8692	430
1951	359.90	50.00	2.00	7.92	7.15	0.8570	339
1952	678.28	50.00	2.00	14.92	7.46	0.8508	635
1953	25.00	50.00	2.00	0.55	7.78	0.8444	23
1954	1,544.55	50.00	2.00	33.98	8.10	0.8380	1,424
1955	5,218.50	50.00	2.00	114.81	8.43	0.8314	4,773
1956	22,562.97	50.00	2.00	496.39	8.77	0.8246	20,466
1957	48,750.60	50.00	2.00	1,072.51	9.11	0.8178	43,855
1958	33,266.31	50.00	2.00	731.86	9.47	0.8106	29,662
1959	67,114.05	50.00	2.00	1,476.51	9.83	0.8034	59,311
1960	43,678.73	50.00	2.00	960.93	10.21	0.7958	38,235
1961	36,372.16	50.00	2.00	800.19	10.59	0.7882	31,535
1962	46,830.37	50.00	2.00	1,030.27	10.99	0.7802	40,191
1963	54,951.07	50.00	2.00	1,208.92	11.39	0.7722	46,677
1964	69,921.25	50.00	2.00	1,538.27	11.81	0.7638	58,746
1965	67,456.58	50.00	2.00	1,484.04	12.24	0.7552	56,038
1966	76,725.96	50.00	2.00	1,687.97	12.68	0.7464	62,995
1967	78,063.56	50.00	2.00	1,717.40	13.13	0.7374	63,320
1968	92,510.75	50.00	2.00	2,035.24	13.60	0.7280	74,083
1969	82,282.04	50.00	2.00	1,810.20	14.07	0.7186	65,041
1970	111,587.40	50.00	2.00	2,454.92	14.56	0.7088	87,002
1971	120,623.92	50.00	2.00	2,653.73	15.06	0.6988	92,721
1972	67,515.25	50.00	2.00	1,485.34	15.57	0.6886	51,140
1973	22,127.92	50.00	2.00	486.81	16.09	0.6782	16,508
1974	20,006.86	50.00	2.00	440.15	16.63	0.6674	14,688
1975	18,129.44	50.00	2.00	398.85	17.17	0.6566	13,094
1976	4,797.04	50.00	2.00	105.53	17.73	0.6454	3,406
1977	3,254.66	50.00	2.00	71.60	18.30	0.6340	2,270
1978	24,256.39	50.00	2.00	533.64	18.88	0.6224	16,607
1979	65,693.55	50.00	2.00	1,445.26	19.48	0.6104	44,109
1980	182,360.92	50.00	2.00	4,011.94	20.08	0.5984	120,037

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2							
NET SALVAGE PERCENT.. -10							
1981	212,990.91	50.00	2.00	4,685.80	20.70	0.5860	137,294
1982	170,485.12	50.00	2.00	3,750.67	21.32	0.5736	107,569
1983	33,580.77	50.00	2.00	738.78	21.96	0.5608	20,715
1984	55,531.01	50.00	2.00	1,221.68	22.60	0.5480	33,474
1985	92,755.01	50.00	2.00	2,040.61	23.26	0.5348	54,566
1986	75,639.78	50.00	2.00	1,664.08	23.93	0.5214	43,382
1987	117,879.85	50.00	2.00	2,593.36	24.60	0.5080	65,871
1988	239,059.71	50.00	2.00	5,259.31	25.29	0.4942	129,958
1989	140,246.06	50.00	2.00	3,085.41	25.98	0.4804	74,112
1990	95,025.95	50.00	2.00	2,090.57	26.69	0.4662	48,731
1991	77,986.98	50.00	2.00	1,715.71	27.40	0.4520	38,775
1992	102,313.60	50.00	2.00	2,250.90	28.13	0.4374	49,227
1993	182,065.41	50.00	2.00	4,005.44	28.86	0.4228	84,675
1994	181,154.34	50.00	2.00	3,985.40	29.60	0.4080	81,302
1995	199,740.34	50.00	2.00	4,394.29	30.35	0.3930	86,348
1996	375,095.44	50.00	2.00	8,252.10	31.10	0.3780	155,965
1997	206,285.95	50.00	2.00	4,538.29	31.87	0.3626	82,279
1998	54,547.16	50.00	2.00	1,200.04	32.64	0.3472	20,833
1999	27,659.29	50.00	2.00	608.50	33.42	0.3316	10,089
2000	4,379.33	50.00	2.00	96.35	34.21	0.3158	1,521
2001	32,389.70	50.00	2.00	712.57	35.01	0.2998	10,681
2003	563.46	50.00	2.00	12.40	36.62	0.2676	166
2004	26,209.55	50.00	2.00	576.61	37.44	0.2512	7,242
2005	38,735.38	50.00	2.00	852.18	38.26	0.2348	10,005
2007	56,708.84	50.00	2.00	1,247.59	39.93	0.2014	12,563
2008	37,742.96	50.00	2.00	830.35	40.77	0.1846	7,664
2015	51,229.55	50.00	2.00	1,127.05	46.86	0.0628	3,539
2016	10,173,705.77	50.00	2.00	223,821.53	47.75	0.0450	503,598
2017	1,698,929.29	50.00	2.00	37,376.44	48.65	0.0270	50,458
2018	2,570,183.83	50.00	2.00	56,544.04	49.55	0.0090	25,445
	18,802,120.01			413,646.65			3,119,590

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.20

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-S1.5							
NET SALVAGE PERCENT.. 0							
1950	538.37	35.00	2.86	15.40	0.40	0.9886	532
1955	142.49	35.00	2.86	4.08	1.69	0.9517	136
1958	180.88	35.00	2.86	5.17	2.46	0.9297	168
1974	1,324.72	35.00	2.86	37.89	6.76	0.8069	1,069
1976	679.04	35.00	2.86	19.42	7.38	0.7891	536
1983	3,093.26	35.00	2.86	88.47	9.86	0.7183	2,222
1985	7,287.64	35.00	2.86	208.43	10.66	0.6954	5,068
	13,246.40			378.86			9,731
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.86							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-S0							
NET SALVAGE PERCENT.. -10							
1892	2,752.88	40.00				1.0000	3,028
1903	13,708.61	40.00				1.0000	15,079
1938	49.86	40.00				1.0000	55
1939	1,653.72	40.00	2.50	45.48	0.21	0.9948	1,810
1940	1,081.18	40.00	2.50	29.73	0.56	0.9860	1,173
1941	90.76	40.00	2.50	2.50	0.92	0.9770	98
1942	74.79	40.00	2.50	2.06	1.28	0.9680	80
1944	124.65	40.00	2.50	3.43	2.02	0.9495	130
1946	352.07	40.00	2.50	9.68	2.76	0.9310	361
1947	123.66	40.00	2.50	3.40	3.14	0.9215	125
1948	198.48	40.00	2.50	5.46	3.51	0.9123	199
1951	2,895.51	40.00	2.50	79.63	4.65	0.8838	2,815
1953	3,630.58	40.00	2.50	99.84	5.41	0.8648	3,453
1954	375.02	40.00	2.50	10.31	5.80	0.8550	353
1956	1,173.95	40.00	2.50	32.28	6.57	0.8358	1,079
1957	226.40	40.00	2.50	6.23	6.96	0.8260	206
1958	891.69	40.00	2.50	24.52	7.35	0.8163	801
1959	5,000.08	40.00	2.50	137.50	7.75	0.8063	4,434
1960	1,885.11	40.00	2.50	51.84	8.14	0.7965	1,652
1961	17,282.09	40.00	2.50	475.26	8.54	0.7865	14,952
1962	4,352.74	40.00	2.50	119.70	8.94	0.7765	3,718
1963	6,663.72	40.00	2.50	183.25	9.34	0.7665	5,619
1964	6,341.55	40.00	2.50	174.39	9.75	0.7563	5,275
1965	3,172.29	40.00	2.50	87.24	10.15	0.7463	2,604
1966	785.94	40.00	2.50	21.61	10.56	0.7360	636
1967	1,339.49	40.00	2.50	36.84	10.97	0.7258	1,069
1968	917.61	40.00	2.50	25.23	11.39	0.7153	722
1969	57,458.67	40.00	2.50	1,580.11	11.80	0.7050	44,559
1970	327.14	40.00	2.50	9.00	12.22	0.6945	250
1971	162,364.97	40.00	2.50	4,465.04	12.64	0.6840	122,163
1972	12,099.98	40.00	2.50	332.75	13.07	0.6733	8,961
1974	7,016.07	40.00	2.50	192.94	13.93	0.6518	5,030
1975	3,298.44	40.00	2.50	90.71	14.36	0.6410	2,326
1976	4,176.19	40.00	2.50	114.85	14.80	0.6300	2,894
1977	926.96	40.00	2.50	25.49	15.24	0.6190	631
1980	31,887.69	40.00	2.50	876.91	16.58	0.5855	20,537
1981	34,274.36	40.00	2.50	942.54	17.03	0.5743	21,650
1982	2,273.24	40.00	2.50	62.51	17.49	0.5628	1,407
1983	67,746.68	40.00	2.50	1,863.03	17.96	0.5510	41,061
1984	18,982.32	40.00	2.50	522.01	18.42	0.5395	11,265
1985	12,220.30	40.00	2.50	336.06	18.89	0.5278	7,094

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-S0							
NET SALVAGE PERCENT.. -10							
1986	17,321.94	40.00	2.50	476.35	19.37	0.5158	9,827
1987	1,323.56	40.00	2.50	36.40	19.85	0.5038	733
1988	28,927.29	40.00	2.50	795.50	20.34	0.4915	15,640
1989	7,671.37	40.00	2.50	210.96	20.83	0.4793	4,044
1990	90,247.20	40.00	2.50	2,481.80	21.33	0.4668	46,335
1991	164,097.26	40.00	2.50	4,512.67	21.83	0.4543	81,995
1992	324,185.96	40.00	2.50	8,915.11	22.34	0.4415	157,441
1993	89,058.71	40.00	2.50	2,449.11	22.86	0.4285	41,978
1994	295,564.36	40.00	2.50	8,128.02	23.38	0.4155	135,088
1995	863,257.60	40.00	2.50	23,739.58	23.91	0.4023	381,970
1996	28,410.25	40.00	2.50	781.28	24.45	0.3888	12,149
1998	152,926.19	40.00	2.50	4,205.47	25.55	0.3613	60,769
1999	9,445.37	40.00	2.50	259.75	26.11	0.3473	3,608
2000	15,409.83	40.00	2.50	423.77	26.68	0.3330	5,645
2002	6,542.00	40.00	2.50	179.90	27.85	0.3038	2,186
2005	4,843.80	40.00	2.50	133.20	29.69	0.2578	1,373
2006	6,422.18	40.00	2.50	176.61	30.33	0.2418	1,708
2007	12,431.84	40.00	2.50	341.88	30.98	0.2255	3,084
2010	51,774.90	40.00	2.50	1,423.81	33.03	0.1743	9,924
2011	24,599.87	40.00	2.50	676.50	33.75	0.1563	4,228
2012	40,338.86	40.00	2.50	1,109.32	34.49	0.1378	6,112
2014	13,718.90	40.00	2.50	377.27	36.04	0.0990	1,494
	2,740,716.68			74,915.62			1,348,685

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.73

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 390.30 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-R3							
NET SALVAGE PERCENT.. 0							
1991	10,019.05	20.00	5.00	500.95	1.56	0.9220	9,238
1992	11,476.89	20.00	5.00	573.84	1.82	0.9090	10,432
1993	5,462.17	20.00	5.00	273.11	2.08	0.8960	4,894
1994	2,884.00	20.00	5.00	144.20	2.36	0.8820	2,544
1998	337,807.87	20.00	5.00	16,890.39	3.81	0.8095	273,455
1999	57,847.42	20.00	5.00	2,892.37	4.28	0.7860	45,468
2000	33,448.96	20.00	5.00	1,672.45	4.79	0.7605	25,438
2002	6,965.40	20.00	5.00	348.27	5.96	0.7020	4,890
2003	2,567.20	20.00	5.00	128.36	6.61	0.6695	1,719
	468,478.96			23,423.94			378,078
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 391.00 OFFICE FURNITURE AND EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
2006	92,344.67	20.00	5.00	4,617.23	7.50	0.6250	57,715
	92,344.67			4,617.23			57,715
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 391.20 DATA PROCESSING EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 7-SQUARE							
NET SALVAGE PERCENT.. 0							
2013	61,909.24	7.00	14.29	8,846.83	1.50	0.7857	48,643
	61,909.24			8,846.83			48,643
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 14.29							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 392.22 TRANSPORTATION EQUIPMENT - CARS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 9-R4							
NET SALVAGE PERCENT.. 0							
2011	138,706.08	9.00	11.11	15,410.25	2.20	0.7556	104,801
	138,706.08			15,410.25			104,801
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 11.11							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 392.23 TRANSPORTATION EQUIPMENT - OTHER VEHICLES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 9-R4							
NET SALVAGE PERCENT.. +5							
2011	535,768.47	9.00	11.11	56,547.68	2.20	0.7556	384,565
2012	523,152.00	9.00	11.11	55,216.08	2.92	0.6756	335,750
2013	12,093.14	9.00	11.11	1,276.37	3.73	0.5856	6,727
	1,071,013.61			113,040.13			727,042
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 10.55							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1991	13,736.12	25.00				1.0000	13,736
1996	33,250.43	25.00	4.00	1,330.02	2.50	0.9000	29,925
1997	657.92	25.00	4.00	26.32	3.50	0.8600	566
2008	5,246.26	25.00	4.00	209.85	14.50	0.4200	2,203
	52,890.73			1,566.19			46,430
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.96							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1991	805.57	25.00				1.0000	806
1994	708.83	25.00	4.00	28.35	0.50	0.9800	695
1995	170,042.83	25.00	4.00	6,801.71	1.50	0.9400	159,840
1996	209,654.50	25.00	4.00	8,386.18	2.50	0.9000	188,689
1997	152,612.91	25.00	4.00	6,104.52	3.50	0.8600	131,247
1998	370,011.94	25.00	4.00	14,800.48	4.50	0.8200	303,410
1999	200,582.84	25.00	4.00	8,023.31	5.50	0.7800	156,455
2000	260,106.67	25.00	4.00	10,404.27	6.50	0.7400	192,479
2001	243,876.56	25.00	4.00	9,755.06	7.50	0.7000	170,714
2002	199,162.31	25.00	4.00	7,966.49	8.50	0.6600	131,447
2003	4,837.21	25.00	4.00	193.49	9.50	0.6200	2,999
2005	38,660.48	25.00	4.00	1,546.42	11.50	0.5400	20,877
2006	117,231.20	25.00	4.00	4,689.25	12.50	0.5000	58,616
2007	152,016.47	25.00	4.00	6,080.66	13.50	0.4600	69,928
2008	133,182.06	25.00	4.00	5,327.28	14.50	0.4200	55,936
2009	22,519.49	25.00	4.00	900.78	15.50	0.3800	8,557
2011	343,564.40	25.00	4.00	13,742.58	17.50	0.3000	103,069
2012	846,280.07	25.00	4.00	33,851.20	18.50	0.2600	220,033
2013	68,263.64	25.00	4.00	2,730.55	19.50	0.2200	15,018
2014	368,303.32	25.00	4.00	14,732.13	20.50	0.1800	66,295
2015	764,827.89	25.00	4.00	30,593.12	21.50	0.1400	107,076
2016	753,695.02	25.00	4.00	30,147.80	22.50	0.1000	75,370
2017	653,964.80	25.00	4.00	26,158.59	23.50	0.0600	39,238
2018	955,277.29	25.00	4.00	38,211.09	24.50	0.0200	19,106
	7,030,188.30			281,175.31			2,297,900

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.00

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1990	85,207.88	20.00				1.0000	85,208
1991	917.08	20.00				1.0000	917
1992	35,628.12	20.00				1.0000	35,628
1993	59,754.59	20.00				1.0000	59,755
1994	139,271.05	20.00				1.0000	139,271
1995	95,406.35	20.00				1.0000	95,406
1996	70,715.99	20.00				1.0000	70,716
1997	1,852.37	20.00				1.0000	1,852
1998	23,544.30	20.00				1.0000	23,544
1999	2,617.57	20.00	5.00	130.88	0.50	0.9750	2,552
2000	1,137.18	20.00	5.00	56.86	1.50	0.9250	1,052
2004	36,476.96	20.00	5.00	1,823.85	5.50	0.7250	26,446
2005	29,973.59	20.00	5.00	1,498.68	6.50	0.6750	20,232
2006	46,966.28	20.00	5.00	2,348.31	7.50	0.6250	29,354
2007	121,128.14	20.00	5.00	6,056.41	8.50	0.5750	69,649
2008	173,084.02	20.00	5.00	8,654.20	9.50	0.5250	90,869
2009	74,133.80	20.00	5.00	3,706.69	10.50	0.4750	35,214
2010	5,722.86	20.00	5.00	286.14	11.50	0.4250	2,432
2011	27,737.05	20.00	5.00	1,386.85	12.50	0.3750	10,401
2012	72,665.78	20.00	5.00	3,633.29	13.50	0.3250	23,616
	1,103,940.96			29,582.16			824,114
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.68							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 13-R4							
NET SALVAGE PERCENT.. +15							
2005	1,293,224.86	13.00	7.69	84,531.64	1.68	0.8708	957,186
2006	464,058.35	13.00	7.69	30,333.17	2.15	0.8346	329,216
2007	606,658.64	13.00	7.69	39,654.24	2.74	0.7892	406,974
2008	398,062.69	13.00	7.69	26,019.37	3.41	0.7377	249,600
2011	287,341.18	13.00	7.69	18,782.06	5.77	0.5562	135,834
2013	189,224.64	13.00	7.69	12,368.67	7.59	0.4162	66,934
2015	29,758.32	13.00	7.69	1,945.15	9.52	0.2677	6,771
2016	340,482.61	13.00	7.69	22,255.65	10.51	0.1915	55,434
2017	59,187.18	13.00	7.69	3,868.77	11.50	0.1154	5,805
	3,667,998.47			239,758.72			2,213,754
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.54							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 397.00 COMMUNICATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
2007	24,120.69	15.00	6.67	1,608.85	3.50	0.7667	18,493
2011	2,240,289.44	15.00	6.67	149,427.31	7.50	0.5000	1,120,145
2012	328,865.82	15.00	6.67	21,935.35	8.50	0.4333	142,507
2017	33,292.47	15.00	6.67	2,220.61	13.50	0.1000	3,329
	2,626,568.42			175,192.12			1,284,474
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.67							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS PLANT

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP. (6)	--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)		FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1991	11,733.51	20.00				1.0000	11,734
1992	178,029.51	20.00				1.0000	178,030
1993	56,209.00	20.00				1.0000	56,209
1994	1,093,179.28	20.00				1.0000	1,093,179
1995	1,153,098.12	20.00				1.0000	1,153,098
1996	343,554.16	20.00				1.0000	343,554
1997	689,238.78	20.00				1.0000	689,239
1998	501,653.53	20.00				1.0000	501,654
1999	19,157.02	20.00	5.00	957.85	0.50	0.9750	18,678
2000	41,767.31	20.00	5.00	2,088.37	1.50	0.9250	38,635
2001	1,743.81	20.00	5.00	87.19	2.50	0.8750	1,526
2002	16,644.71	20.00	5.00	832.24	3.50	0.8250	13,732
2003	101,423.41	20.00	5.00	5,071.17	4.50	0.7750	78,603
2004	43,043.39	20.00	5.00	2,152.17	5.50	0.7250	31,206
2006	19,567.44	20.00	5.00	978.37	7.50	0.6250	12,230
2011	10,057.33	20.00	5.00	502.87	12.50	0.3750	3,771
	4,280,100.31			12,670.23			4,225,078
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.30							

COMMON PLANT

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -15							
1902	824.56	70.00	1.43	13.56	3.57	0.9490	900
1903	10,557.88	70.00	1.43	173.62	3.85	0.9450	11,474
1904	3,470.39	70.00	1.43	57.07	4.10	0.9414	3,757
1920	1,456.41	70.00	1.43	23.95	7.73	0.8896	1,490
1922	2,761.30	70.00	1.43	45.41	8.19	0.8830	2,804
1923	188.30	70.00	1.43	3.10	8.43	0.8796	190
1924	1,270.31	70.00	1.43	20.89	8.67	0.8761	1,280
1925	4,747.49	70.00	1.43	78.07	8.91	0.8727	4,765
1926	16,205.24	70.00	1.43	266.50	9.16	0.8691	16,197
1927	185,548.14	70.00	1.43	3,051.34	9.41	0.8656	184,696
1928	19,714.61	70.00	1.43	324.21	9.66	0.8620	19,543
1929	66,790.82	70.00	1.43	1,098.38	9.93	0.8581	65,913
1930	69.87	70.00	1.43	1.15	10.19	0.8544	69
1931	1,837.44	70.00	1.43	30.22	10.46	0.8506	1,797
1933	152.99	70.00	1.43	2.52	11.02	0.8426	148
1935	7,054.07	70.00	1.43	116.00	11.62	0.8340	6,766
1937	11,401.26	70.00	1.43	187.49	12.25	0.8250	10,817
1938	2,542.10	70.00	1.43	41.80	12.58	0.8203	2,398
1940	116.21	70.00	1.43	1.91	13.27	0.8104	108
1941	1,513.05	70.00	1.43	24.88	13.63	0.8053	1,401
1942	3,008.45	70.00	1.43	49.47	14.00	0.8000	2,768
1943	445.74	70.00	1.43	7.33	14.39	0.7944	407
1944	338.36	70.00	1.43	5.56	14.79	0.7887	307
1945	1,118.79	70.00	1.43	18.40	15.20	0.7829	1,007
1946	7,801.40	70.00	1.43	128.29	15.62	0.7769	6,970
1947	3,687.37	70.00	1.43	60.64	16.05	0.7707	3,268
1948	30,169.22	70.00	1.43	496.13	16.50	0.7643	26,517
1949	1,239.42	70.00	1.43	20.38	16.96	0.7577	1,080
1950	2,525.91	70.00	1.43	41.54	17.43	0.7510	2,182
1951	122,047.40	70.00	1.43	2,007.07	17.91	0.7441	104,443
1952	13,449.06	70.00	1.43	221.17	18.41	0.7370	11,399
1953	4,872.38	70.00	1.43	80.13	18.92	0.7297	4,089
1954	4,774.77	70.00	1.43	78.52	19.44	0.7223	3,966
1956	2,401.60	70.00	1.43	39.49	20.52	0.7069	1,952
1957	54,901.38	70.00	1.43	902.85	21.07	0.6990	44,132
1958	3,504.96	70.00	1.43	57.64	21.64	0.6909	2,785
1959	19,168.77	70.00	1.43	315.23	22.22	0.6826	15,047
1960	932,158.32	70.00	1.43	15,329.34	22.81	0.6741	722,666
1961	122,686.98	70.00	1.43	2,017.59	23.41	0.6656	93,905
1962	4,850.49	70.00	1.43	79.77	24.02	0.6569	3,664
1963	1,225,428.82	70.00	1.43	20,152.18	24.64	0.6480	913,190

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -15							
1964	4,582,315.33	70.00	1.43	75,356.18	25.27	0.6390	3,367,314
1965	1,284,504.81	70.00	1.43	21,123.68	25.91	0.6299	930,417
1966	27,989.38	70.00	1.43	460.29	26.56	0.6206	19,975
1967	73,459.76	70.00	1.43	1,208.05	27.22	0.6111	51,628
1968	46,395.32	70.00	1.43	762.97	27.88	0.6017	32,104
1969	36,672.66	70.00	1.43	603.08	28.56	0.5920	24,967
1970	193,127.60	70.00	1.43	3,175.98	29.24	0.5823	129,325
1971	5,117.32	70.00	1.43	84.15	29.94	0.5723	3,368
1972	74,894.76	70.00	1.43	1,231.64	30.64	0.5623	48,429
1973	1,789,747.04	70.00	1.43	29,432.39	31.35	0.5521	1,136,420
1974	969,706.63	70.00	1.43	15,946.83	32.06	0.5420	604,418
1975	5,793,216.69	70.00	1.43	95,269.45	32.79	0.5316	3,541,425
1976	75,025.67	70.00	1.43	1,233.80	33.52	0.5211	44,964
1977	111,185.84	70.00	1.43	1,828.45	34.26	0.5106	65,283
1978	123,127.76	70.00	1.43	2,024.84	35.01	0.4999	70,779
1979	224,609.31	70.00	1.43	3,693.70	35.76	0.4891	126,345
1980	550,307.79	70.00	1.43	9,049.81	36.52	0.4783	302,688
1981	755,984.12	70.00	1.43	12,432.16	37.29	0.4673	406,253
1982	380,447.43	70.00	1.43	6,256.46	38.06	0.4563	199,634
1983	670,210.37	70.00	1.43	11,021.61	38.85	0.4450	342,980
1984	270,729.30	70.00	1.43	4,452.14	39.63	0.4339	135,077
1985	89,243.92	70.00	1.43	1,467.62	40.43	0.4224	43,354
1986	636,838.05	70.00	1.43	10,472.80	41.23	0.4110	301,002
1987	1,549,541.24	70.00	1.43	25,482.21	42.03	0.3996	712,023
1988	1,409,055.31	70.00	1.43	23,171.91	42.85	0.3879	628,494
1989	6,662,769.67	70.00	1.43	109,569.25	43.67	0.3761	2,882,054
1990	10,364,730.14	70.00	1.43	170,447.99	44.49	0.3644	4,343,801
1991	3,890,243.54	70.00	1.43	63,975.06	45.32	0.3526	1,577,321
1992	1,103,452.82	70.00	1.43	18,146.28	46.16	0.3406	432,173
1993	167,727.53	70.00	1.43	2,758.28	47.00	0.3286	63,377
1994	1,337,731.15	70.00	1.43	21,998.99	47.85	0.3164	486,793
1995	528,583.70	70.00	1.43	8,692.56	48.70	0.3043	184,969
1996	13,041,892.73	70.00	1.43	214,473.93	49.56	0.2920	4,379,468
1997	1,878,249.59	70.00	1.43	30,887.81	50.42	0.2797	604,170
1998	1,265,706.28	70.00	1.43	20,814.54	51.29	0.2673	389,057
1999	1,248,438.66	70.00	1.43	20,530.57	52.16	0.2549	365,904
2000	633,160.09	70.00	1.43	10,412.32	53.04	0.2423	176,420
2001	433,539.64	70.00	1.43	7,129.56	53.93	0.2296	114,457
2002	752,087.46	70.00	1.43	12,368.08	54.81	0.2170	187,683
2003	980,107.88	70.00	1.43	16,117.87	55.70	0.2043	230,260
2004	1,192,721.55	70.00	1.43	19,614.31	56.60	0.1914	262,571

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL-- AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.-- AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 70-R2.5							
NET SALVAGE PERCENT.. -15							
2005	2,277,623.99	70.00	1.43	37,455.53	57.50	0.1786	467,723
2006	1,241,928.58	70.00	1.43	20,423.52	58.41	0.1656	236,470
2007	6,147,172.34	70.00	1.43	101,090.25	59.31	0.1527	1,079,545
2008	1,910,768.77	70.00	1.43	31,422.59	60.23	0.1396	306,689
2009	636,473.65	70.00	1.43	10,466.81	61.14	0.1266	92,642
2010	468,872.28	70.00	1.43	7,710.60	62.06	0.1134	61,162
2011	2,673,321.74	70.00	1.43	43,962.78	62.98	0.1003	308,324
2012	2,755,712.17	70.00	1.43	45,317.69	63.91	0.0870	275,709
2013	2,811,352.82	70.00	1.43	46,232.70	64.84	0.0737	238,309
2014	4,573,921.00	70.00	1.43	75,218.13	65.77	0.0604	317,862
2015	265,822.93	70.00	1.43	4,371.46	66.71	0.0470	14,368
2016	5,605,823.35	70.00	1.43	92,187.76	67.64	0.0337	217,318
2017	1,651,857.13	70.00	1.43	27,164.79	68.58	0.0203	38,544
2018	2,500,995.91	70.00	1.43	41,128.88	69.53	0.0067	19,299
105,625,044.53			1,737,003.88			35,925,365	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.64							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 391.00 OFFICE FURNITURE AND EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1990	10,227.60	20.00				1.0000	10,228
1991	9,802.24	20.00				1.0000	9,802
1992	619.41	20.00				1.0000	619
1994	556,181.69	20.00				1.0000	556,182
1995	130,346.96	20.00				1.0000	130,347
1996	344,344.80	20.00				1.0000	344,345
1997	108,257.51	20.00				1.0000	108,258
1999	70,697.43	20.00	5.00	3,534.87	0.50	0.9750	68,930
2001	18,047.77	20.00	5.00	902.39	2.50	0.8750	15,792
2004	67,847.95	20.00	5.00	3,392.40	5.50	0.7250	49,190
2005	1,253,141.69	20.00	5.00	62,657.08	6.50	0.6750	845,871
2006	4,030.44	20.00	5.00	201.52	7.50	0.6250	2,519
2007	10,431.97	20.00	5.00	521.60	8.50	0.5750	5,998
2008	88,689.16	20.00	5.00	4,434.46	9.50	0.5250	46,562
2011	411,603.22	20.00	5.00	20,580.16	12.50	0.3750	154,351
2012	127,812.24	20.00	5.00	6,390.61	13.50	0.3250	41,539
2013	168,669.85	20.00	5.00	8,433.49	14.50	0.2750	46,384
2014	4,539,763.63	20.00	5.00	226,988.18	15.50	0.2250	1,021,447
2016	198,805.05	20.00	5.00	9,940.25	17.50	0.1250	24,851
2017	144,050.17	20.00	5.00	7,202.51	18.50	0.0750	10,804
2018	228,967.82	20.00	5.00	11,448.39	19.50	0.0250	5,724
	8,492,338.60			366,627.91			3,499,743

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.32

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 391.20 DATA PROCESSING EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP. (6)	--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)		FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 7-SQUARE							
NET SALVAGE PERCENT.. 0							
2006	91,297.89	7.00				1.0000	91,298
2007	209,222.01	7.00				1.0000	209,222
2008	3,542.84	7.00				1.0000	3,543
2009	202,307.82	7.00				1.0000	202,308
2011	4,844,331.94	7.00				1.0000	4,844,332
2012	862,127.26	7.00	14.29	123,197.99	0.50	0.9286	800,546
2013	2,441,414.11	7.00	14.29	348,878.08	1.50	0.7857	1,918,243
2014	5,864,398.04	7.00	14.29	838,022.48	2.50	0.6429	3,769,987
2015	688,177.44	7.00	14.29	98,340.56	3.50	0.5000	344,089
2016	1,814,005.58	7.00	14.29	259,221.40	4.50	0.3571	647,854
2017	3,776,388.04	7.00	14.29	539,645.85	5.50	0.2143	809,242
2018	5,012,455.12	7.00	14.29	716,279.84	6.50	0.0714	358,040
	25,809,668.09			2,923,586.20			13,998,704
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 11.33							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 391.40 LANS/WANS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 7-SQUARE							
NET SALVAGE PERCENT.. 0							
2011	54,835.18	7.00				1.0000	54,835
	54,835.18						54,835
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.00							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 10-S3							
NET SALVAGE PERCENT.. +5							
2006	3,226,373.07	10.00	10.00	306,505.44	1.21	0.8790	2,694,183
2007	2,952,095.41	10.00	10.00	280,449.06	1.47	0.8530	2,392,231
2008	1,833,282.33	10.00	10.00	174,161.82	1.79	0.8210	1,429,869
2009	334,405.42	10.00	10.00	31,768.51	2.18	0.7820	248,430
2011	5,003,642.59	10.00	10.00	475,346.05	3.21	0.6790	3,227,600
2012	753,009.78	10.00	10.00	71,535.93	3.88	0.6120	437,800
2013	3,941,515.17	10.00	10.00	374,443.94	4.67	0.5330	1,995,786
2014	4,969,886.00	10.00	10.00	472,139.17	5.56	0.4440	2,096,298
2015	4,110,682.74	10.00	10.00	390,514.86	6.51	0.3490	1,362,897
2016	6,276,489.27	10.00	10.00	596,266.48	7.50	0.2500	1,490,666
2017	10,303,541.27	10.00	10.00	978,836.42	8.50	0.1500	1,468,255
2018	12,043,985.47	10.00	10.00	1,144,178.62	9.50	0.0500	572,089
	55,748,908.52			5,296,146.30			19,416,104
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 9.50							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP. (6)	--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)		FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1989	131,257.87	25.00				1.0000	131,258
1990	133,417.62	25.00				1.0000	133,418
1991	70,067.74	25.00				1.0000	70,068
1992	131,526.87	25.00				1.0000	131,527
1993	9,174.47	25.00				1.0000	9,174
1995	3,774.70	25.00	4.00	150.99	1.50	0.9400	3,548
1996	27,715.77	25.00	4.00	1,108.63	2.50	0.9000	24,944
1997	33,808.47	25.00	4.00	1,352.34	3.50	0.8600	29,075
1998	880.17	25.00	4.00	35.21	4.50	0.8200	722
1999	5,841.91	25.00	4.00	233.68	5.50	0.7800	4,557
2000	6,102.19	25.00	4.00	244.09	6.50	0.7400	4,516
2007	620.47	25.00	4.00	24.82	13.50	0.4600	285
2008	203,634.71	25.00	4.00	8,145.39	14.50	0.4200	85,527
2011	17,970.22	25.00	4.00	718.81	17.50	0.3000	5,391
	775,793.18			12,013.96			634,010
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.55							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1990	290,245.75	25.00				1.0000	290,246
1991	412,224.87	25.00				1.0000	412,225
1992	307,253.47	25.00				1.0000	307,253
1993	358,279.14	25.00				1.0000	358,279
1994	187,972.54	25.00	4.00	7,518.90	0.50	0.9800	184,213
1995	113,705.79	25.00	4.00	4,548.23	1.50	0.9400	106,883
1996	159,782.97	25.00	4.00	6,391.32	2.50	0.9000	143,805
1997	382,139.44	25.00	4.00	15,285.58	3.50	0.8600	328,640
1998	84,919.50	25.00	4.00	3,396.78	4.50	0.8200	69,634
1999	65,743.35	25.00	4.00	2,629.73	5.50	0.7800	51,280
2000	56,329.71	25.00	4.00	2,253.19	6.50	0.7400	41,684
2001	69,332.41	25.00	4.00	2,773.30	7.50	0.7000	48,533
2002	58,200.38	25.00	4.00	2,328.02	8.50	0.6600	38,412
2003	396,757.64	25.00	4.00	15,870.31	9.50	0.6200	245,990
2004	576,831.91	25.00	4.00	23,073.28	10.50	0.5800	334,563
2005	199,857.34	25.00	4.00	7,994.29	11.50	0.5400	107,923
2006	356,905.48	25.00	4.00	14,276.22	12.50	0.5000	178,453
2007	227,173.84	25.00	4.00	9,086.95	13.50	0.4600	104,500
2008	290,743.08	25.00	4.00	11,629.72	14.50	0.4200	122,112
2009	20,523.90	25.00	4.00	820.96	15.50	0.3800	7,799
2011	429,246.04	25.00	4.00	17,169.84	17.50	0.3000	128,774
2013	21,975.58	25.00	4.00	879.02	19.50	0.2200	4,835
2014	54,800.68	25.00	4.00	2,192.03	20.50	0.1800	9,864
2016	124,808.40	25.00	4.00	4,992.34	22.50	0.1000	12,481
2017	490,258.53	25.00	4.00	19,610.34	23.50	0.0600	29,416
2018	283,584.00	25.00	4.00	11,343.36	24.50	0.0200	5,672
	6,019,595.74			186,063.71			3,673,469

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.09

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
2016	27,641.70	20.00	5.00	1,382.08	17.50	0.1250	3,455
2017	459,939.37	20.00	5.00	22,996.97	18.50	0.0750	34,495
2018	327,166.47	20.00	5.00	16,358.32	19.50	0.0250	8,179
	814,747.54			40,737.37			46,129
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 397.00 COMMUNICATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL--AMOUNT	EXP.	--ACCRUED FACTOR	DEPREC.--AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
2000	366,907.65	15.00				1.0000	366,908
2001	26,683.08	15.00				1.0000	26,683
2003	99,231.56	15.00				1.0000	99,232
2004	12,560.86	15.00	6.67	837.81	0.50	0.9667	12,142
2005	3,115,668.87	15.00	6.67	207,815.11	1.50	0.9000	2,804,102
2006	179,214.34	15.00	6.67	11,953.60	2.50	0.8333	149,345
2007	827,969.21	15.00	6.67	55,225.55	3.50	0.7667	634,779
2008	20,317,815.30	15.00	6.67	1,355,198.28	4.50	0.7000	14,222,471
2009	2,674,884.89	15.00	6.67	178,414.82	5.50	0.6333	1,694,085
2010	485,924.75	15.00	6.67	32,411.18	6.50	0.5667	275,359
2011	1,840,645.20	15.00	6.67	122,771.03	7.50	0.5000	920,323
2012	1,529,460.54	15.00	6.67	102,015.02	8.50	0.4333	662,761
2013	350,878.85	15.00	6.67	23,403.62	9.50	0.3667	128,657
2014	3,010,090.48	15.00	6.67	200,773.04	10.50	0.3000	903,027
2015	156,983.72	15.00	6.67	10,470.81	11.50	0.2333	36,629
2016	28,513,032.28	15.00	6.67	1,901,819.25	12.50	0.1667	4,752,267
2017	27,352,605.27	15.00	6.67	1,824,418.77	13.50	0.1000	2,735,261
2018	30,193,774.78	15.00	6.67	2,013,924.78	14.50	0.0333	1,006,359
121,054,331.63			8,041,452.67			31,430,390	
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.64							

NEW YORK STATE ELECTRIC AND GAS CORPORATION
COMMON PLANT

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1988	197,258.23	20.00				1.0000	197,258
1989	167,617.17	20.00				1.0000	167,617
1990	294,780.31	20.00				1.0000	294,780
1991	217,599.46	20.00				1.0000	217,599
1992	38,535.40	20.00				1.0000	38,535
1993	53,093.69	20.00				1.0000	53,094
1994	27,605.55	20.00				1.0000	27,606
1995	36,957.09	20.00				1.0000	36,957
1996	14,263.75	20.00				1.0000	14,264
1997	49,593.81	20.00				1.0000	49,594
1998	4,113.11	20.00				1.0000	4,113
1999	27,439.01	20.00	5.00	1,371.95	0.50	0.9750	26,753
2000	3,169.42	20.00	5.00	158.47	1.50	0.9250	2,932
2001	40,115.81	20.00	5.00	2,005.79	2.50	0.8750	35,101
2003	27,952.02	20.00	5.00	1,397.60	4.50	0.7750	21,663
2005	25,728.67	20.00	5.00	1,286.43	6.50	0.6750	17,367
2006	35,705.90	20.00	5.00	1,785.30	7.50	0.6250	22,316
2007	15,573.62	20.00	5.00	778.68	8.50	0.5750	8,955
2008	23,551.24	20.00	5.00	1,177.56	9.50	0.5250	12,364
2009	7,509.58	20.00	5.00	375.48	10.50	0.4750	3,567
2011	384,102.98	20.00	5.00	19,205.15	12.50	0.3750	144,039
2012	48,240.50	20.00	5.00	2,412.02	13.50	0.3250	15,678
2013	92,115.63	20.00	5.00	4,605.78	14.50	0.2750	25,332
2014	6,474,966.55	20.00	5.00	323,748.33	15.50	0.2250	1,456,867
2015	4,614,406.09	20.00	5.00	230,720.30	16.50	0.1750	807,521
2016	8,091,551.97	20.00	5.00	404,577.60	17.50	0.1250	1,011,444
2017	14,445,965.01	20.00	5.00	722,298.25	18.50	0.0750	1,083,447
2018	28,696,449.42	20.00	5.00	1,434,822.47	19.50	0.0250	717,411
	64,155,960.99			3,152,727.16			6,514,174

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.91