

THIS FILING LETTER DOES NOT CONTAIN ANY CEIL. ATTACHMENTS I, II, AND IV DO NOT CONTAIN ANY PRIVILEGED OR CONFIDENTIAL INFORMATION. ATTACHMENT III INCLUDES A ONE-LINE SCHEMATIC FOR WHICH CEIL DESIGNATION IS REQUESTED IN PART III BELOW, AND IS SUBMITTED SEPARATELY.

December 22, 2022

By Electronic Delivery

Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Joint Filing of an Executed Amended and Restated Large Generator Interconnection Agreement for the Eight Point Wind Energy Center Among the New York Independent System Operator, Inc., New York State Electric & Gas Corporation, and Eight Point Wind, LLC; Request for Critical Energy Infrastructure Information Designation; Request for Waiver of the 60-Day Notice Period; Docket No. ER23-____-000

Dear Ms. Bose:

Pursuant to Section 205 of the Federal Power Act¹ and Section 35.13 of the Commission's regulations,² the New York Independent System Operator, Inc. ("NYISO") and New York State Electric & Gas Corporation ("NYSEG") (together, the "Joint Filing Parties") hereby tender for filing an executed Amended and Restated Large Generator Interconnection Agreement for the Eight Point Wind Energy Center (NYISO Queue No. 422) entered into by the NYISO, NYSEG, as the Connecting Transmission Owner, and Eight Point Wind, LLC ("Eight Point"), as the Interconnection Customer (the "Amended Agreement").³ The Amended Agreement is labeled as Service Agreement No. 2452 under the NYISO's Open Access Transmission Tariff ("OATT").

The Joint Filing Parties respectfully request that the Commission accept the Amended Agreement for filing. As described in Part I of this letter, the Amended Agreement conforms to the NYISO's *pro forma* Large Generator Interconnection Agreement ("Pro Forma LGIA") that is contained in Attachment X to the OATT, with limited changes previously accepted by the Commission for the prior version of this interconnection agreement. Further, as described in Part

¹ 16 U.S.C. § 824d.

² 18 C.F.R. § 35.13 (2022).

³ Capitalized terms that are not otherwise defined in this filing letter shall have the meaning specified in Attachments S, X, or Z of the NYISO OATT, and if not defined therein, in the NYISO OATT and NYISO Market Administration and Control Area Services Tariff.

II of this letter, the Joint Filing Parties respectfully request a waiver of the Commission's prior notice requirements⁴ to make the Amended Agreement effective as of December 9, 2022, which is the date of its full execution. Finally, as described in Part III of this letter, NYSEG requests that the one-line diagram included in the Amended Agreement be protected from disclosure as Critical Energy Infrastructure Information.

I. Discussion

A. Background

The Amended Agreement supersedes the Large Generator Interconnection Agreement for the Eight Point Wind Energy Center among the NYISO, NYSEG, and Eight Point that was filed in the Commission's Docket No. ER20-2673-000 on August 28, 2020,⁵ and was accepted by the Commission on October 2, 2020 (the "Original Agreement").⁶ The Original Agreement was based on and is consistent with the Pro Forma LGIA, but included certain non-conforming modifications, which were accepted by the Commission.

Eight Point is constructing a wind farm located in the towns of West Union and Greenwood in Steuben County, New York (the "Facility"). Details regarding the Facility can be found in Appendix C of the Amended Agreement. Subsequent to the effective date of the Original Agreement, Eight Point requested updates to its wind turbines and associated equipment, and its maximum ERIS capacity. The NYISO determined that the changes requested by Eight Point were not material and Eight Point elected to proceed with the changes and amend the Original Agreement.

Accordingly, the NYISO, NYSEG, and Eight Point have revised Appendix A, Appendix B, and Appendix C of the Original Agreement to reflect the updated equipment changes, the one-line diagram, and the milestone dates. In addition, the NYISO, NYSEG, and Eight Point have revised the Original Agreement to reflect that it is an "Amended and Restated" agreement and updated the amount described in the placeholder for Article 5.2.12.

B. The Amended Agreement Closely Conforms to the Pro Forma LGIA Contained in Attachment X of the NYISO OATT

The Amended Agreement was fully executed on December 9, 2022 by the NYISO, NYSEG, and Eight Point. The Amended Agreement largely conforms to the language in the Pro Forma LGIA contained in Attachment X of the NYISO OATT and does not include non-

⁴ See *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, clarified, 65 FERC ¶ 61,081 (1993).

⁵ *New York Independent System Operator and New York State Electric & Gas Corporation*, Docket No. ER20-2673-000 (Aug. 28, 2020).

⁶ *New York Independent System Operator and New York State Electric & Gas Corporation*, Letter Order, Docket No. ER20-2673-000 (Oct. 2, 2020).

conforming variations from the Pro Forma LGIA other than those already accepted by the Commission for the Original Agreement. Therefore, the Joint Filing Parties respectfully request that the Commission accept the Amended Agreement with the non-conforming changes.

II. Proposed Effective Date and Request for Waiver of the 60-Day Notice Period

The Joint Filing Parties request an effective date of December 9, 2022 for the Amended Agreement, which is the date of its full execution. The Joint Filing Parties respectfully request that the Commission waive its prior notice requirement to permit the requested effective date. The Commission has previously permitted interconnection agreements to become effective upon the date of execution.⁷

III. Request for CEII Treatment

Pursuant to Sections 388.112 and 388.113 of the Commission's regulations,⁸ NYSEG requests that that the one-line diagram included in Appendix A of the Amended Agreement be protected from disclosure as Critical Energy Infrastructure Information ("CEII").⁹ The diagram contains detailed, one-line schematics of NYSEG's facilities that, if disclosed, could pose a threat to the security and the reliability of the New York State bulk power system. The diagram provides more than simply the general location of critical infrastructure. Unlike publicly available maps of power transmission lines and generation and substation facilities, the schematics show the exact nature and specific location of facilities used to maintain the reliability of the New York State bulk power system.

The diagram, in NYSEG's assessment, reveals such critical information related to the facilities depicted therein that, if disclosed, could be useful to a person seeking to disable the

⁷ See, e.g., *New York Independent System Operator, Inc. and Niagara Mohawk Power Corporation d/b/a National Grid*, Letter Order, Docket No. ER22-2062-000 (August 5, 2022) (accepting interconnection agreement effective as of date of execution); see also, e.g., *New York Independent System Operator, Inc. and New York State Electric & Gas Corporation*, Letter Order, Docket No. ER11-2953-000 (April 7, 2011) (same); *New York Independent System Operator, Inc. and Niagara Mohawk Power Corp.*, Letter Order, Docket No. ER08-985-000 (June 26, 2008) (same); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER08-861-000 (May 27, 2008) (same); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER08-699-000 (May 16, 2008) (same).

⁸ 18 C.F.R. §§ 388.112 and 388.113 (2022).

⁹ As required by Section 388.113(d)(1)(i) of the Commission's regulations, NYSEG has described in the filing letter how the one-line diagram in Attachment 3 of the Amended Agreement satisfies the definition of critical energy infrastructure information as that term is defined in Section 388.113(c)(1). In addition, as required by Section 388.113(d)(1)(ii) the cover page of the filing letter and the relevant page of the Amended Agreement that contains critical energy infrastructure information is labelled as including CEII and marked DO NOT RELEASE, and a Public and CEII version of the Amended Agreement are being filed with this letter. The CEII material is redacted in the Public version. Finally, as required by Section 388.113(d)(1)(i), NYSEG requests that the Commission designate the CEII material submitted on December 22, 2022, with the full five-year CEII designation provided for in Section 388.113(e)(1) as the information provided in the one-line diagrams will continue to satisfy the definition of critical energy infrastructure information for this entire period.

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power grid. Therefore, the disclosure of the CEII diagram would pose a threat to the reliability of the New York State bulk power system and the health and safety of New York residents. Moreover, the information revealed in this schematic reveals CEII, which the Commission has determined to be exempt from mandatory disclosure under 5 U.S.C. § 552(b)(7)(F). The diagrams have been omitted from the Public version of the Amended Agreement included in this filing.

The Joint Filing Parties are electronically submitting a non-public version of this filing. The diagram is included only in the non-public version of the Amended Agreement in the filing. The non-public diagram is marked: **“FIGURE CONTAINS CEII – DO NOT RELEASE PURSUANT TO 18 C.F.R. §§ 388.112 and 388.113.”** The non-public diagram should be treated as CEII reviewable by Commission Staff. In accordance with the Commission’s April 14, 2017 notice on labeling of non-public information, each page of the non-public version of the filing is marked **“CUI//CEII.”**¹⁰ A placeholder has been included in place of the non-public diagram in the public version of the Amended Agreement.

All communications relating to this request for privileged and confidential treatment should be addressed to NYSEG’s Counsel listed below.

¹⁰ See Notice of Document Labelling Guidance for Documents Submitted to or Filed with the Commission or Commission Staff (Apr. 14, 2017) (unreported).

IV. Communications and Correspondence

All communications and service in this proceeding should be directed to:

For the NYISO¹¹

Robert E. Fernandez, Executive Vice
President, General Counsel & Chief
Compliance Officer

Karen Georgenson Gach, Deputy General
Counsel

*Sara B. Keegan, Senior Attorney
New York Independent System Operator, Inc.
10 Krey Boulevard

Rensselaer, NY 12144

Tel: (518) 356-6000

Fax: (518) 356-4702

skeegan@nyiso.com

*Ted J. Murphy

Hunton Andrews Kurth LLP
2200 Pennsylvania Avenue, NW

Washington, D.C. 20037

Tel: (202) 955-1500

Fax: (202) 778-2201

tmurphy@huntonak.com

Michael J. Messonnier Jr.

*Andrea D. Gardner

Hunton Andrews Kurth LLP

951 East Byrd Street

Richmond, VA 23219

Tel: (804) 788-8200

Fax: (804) 344-7999

mmessonnier@huntonak.com

agardner@huntonak.com

For New York State Electric & Gas Corporation

*Timothy Lynch

Director—Electric Transmission Services
New York State Electric & Gas Corporation

18 Link Drive

Binghamton, NY 13904

Tel: 607.206.7542

TJLynch@nyseg.com

Danielle Mechling

FERC Legal Director

Avangrid Networks, Inc.

180 Marsh Hill Road

Orange, CT 06477

Tel: 203.836.7464

Danielle.mechling@avangrid.com

*Designated to receive service.

¹¹ The NYISO respectfully requests waiver of 18 C.F.R. § 385.203(b)(3) (2022) to permit service on counsel in both Washington, D.C. and Richmond, VA.

V. Documents Submitted

The Joint Filing Parties submit the following documents with this filing letter:

- A clean Public version of the Amended Agreement (Attachment I);
- A blacklined Public version of the Amended Agreement showing the changes from the Original Agreement (Attachment II);
- A clean CEII version of the Amended Agreement (Attachment III); and
- The signature pages for the Amended Agreement (Attachment IV).

VI. Service

A complete copy of this filing will be posted on the NYISO's website at www.nyiso.com. The NYISO will send an electronic link to this filing to the official representative of each of its customers and to each participant on its stakeholder committees. In addition, the NYISO will send an electronic copy of this filing to the New York Public Service Commission and to the New Jersey Board of Public Utilities.

VII. Conclusion

Wherefore, the Joint Filing Parties respectfully request that the Commission accept the Amended Agreement for filing with an effective date of December 9, 2022.

Respectfully submitted,

/s/ Sara B. Keegan

Sara B. Keegan
*Counsel for the
New York Independent System Operator, Inc.*

/s/ Danielle Mechling

Danielle Mechling
*Counsel for
New York State Electric & Gas Corporation*

cc: Janel Burdick
Robert Fares
Jette Gebhart
Jaime Knepper
David Morenoff
Eric Vandenberg
Adria Woods

Matthew Christiansen
Jignasa Gadani
Leanne Khammal
Kurt Longo
Douglas Roe
Gary Will