

March 23, 2010

By Hand Delivery

Honorable Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: New York Independent System Operator, Inc.'s Correction Filing in Docket No. ER04-449-

Dear Ms. Bose:

On October 28, 2009, the New York Independent System Operator, Inc. ("NYISO") submitted proposed tariff revisions in the above-captioned proceeding to implement the External Capacity Resource Interconnection Service Rights proposal ("October 28 Filing"). In administrative error, the NYISO moved certain existing, unrevised text to Sheet No. 133 of the NYISO Market Administration and Control Area Services Tariff ("Services Tariff") when it should have been bumped by inserted text onto Sheet No. 132A.01. The NYISO requests that it be permitted to submit revised Sheet Nos. 132A.01 and 133 of the Services Tariff at this time in order to move the misplaced text to its appropriate location.

In its October 28 Filing, the NYISO requested, and the Commission accepted in its December 28, 2009 order, an effective date of November 1, 2009. The NYISO requests that Commission accept the proposed modifications with the same effective date.

Both clean and blacklined versions of the involved tariff sheets are attached hereto.

I. Documents Submitted

1. This filing letter;

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¹ On December 28, 2009, the Commission issued an order accepting the tariff revisions filed October 28, 2009 in Docket No. ER04-449-020.

Honorable Kimberly D. Bose March 23, 2010 Page 2

- 2. A clean version of the proposed revisions to the NYISO's Services Tariff ("Attachment I");
- 3. A blacklined version of the proposed revisions to the NYISO's Services Tariff ("Attachment II").

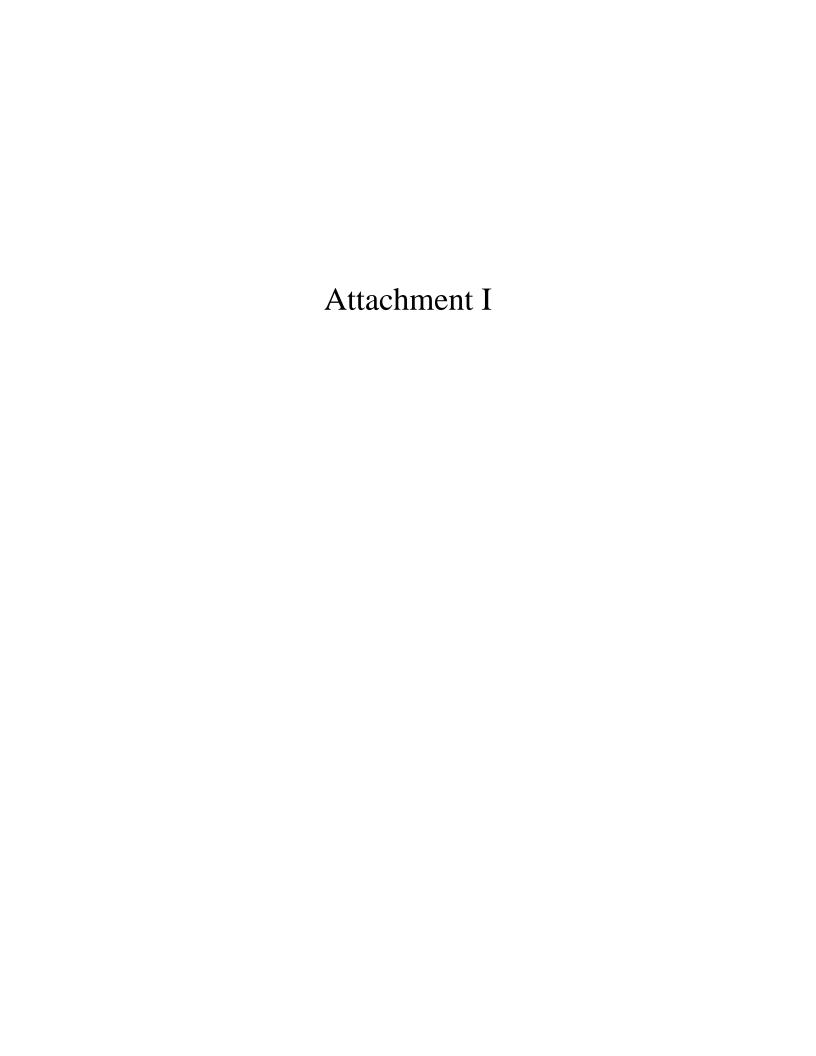
The NYISO is electronically serving a copy of this letter and its attachments on all participants that were electronically served a copy of the October 28, 2009 filing.

Respectfully submitted,

/s/ Karen Georgenson Gach____

Karen Georgenson Gach Senior Attorney New York Independent System Operator, Inc. 10 Krey Blvd. Rensselaer, New York 12144 (518) 356 7530 kgach@nyiso.com

cc: Michael A. Bardee
Gregory Berson
Connie Caldwell
Anna Cochrane
Lance Hinrichs
Jeffrey Honeycutt
Michael Mc Laughlin
Kathleen E. Nieman
Daniel Nowak
Rachel Spiker



New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 2

First Revised Sheet No. 132A.01 Superseding Original Sheet No. 132A.01

LSEs with External Installed Capacity as of the effective date of this Tariff will be entitled to designate External Installed Capacity at the same NYCA Interface with another Control Area, in the same amounts in effect on the effective date of this Tariff. To the extent such External Installed Capacity corresponds to Existing Transmission Capacity for Native Load as reflected in Table 3 of Attachment L to the ISO OATT, these External Installed Capacity rights will continue without term and shall be allocated to the LSE's retail access customers in accordance with the LSE's retail access program on file with the PSC and subject to any necessary filings with the Commission. External

Issued by: Stephen G. Whitley, President Effective: November 1, 2009

Issued on: March 23, 2010

New York Independent System Operator, Inc. FERC Electric Tariff

Original Volume No. 2

Sixth Revised Sheet No. 133

November 1, 2009

Effective:

Superseding Fifth Revised Sheet No. 133

Installed Capacity rights existing as of September 17, 1999 that do not correspond to Table 3 of Attachment L to the ISO OATT shall survive for the term of the relevant External Installed Capacity contract or until the relevant External Generator is retired.

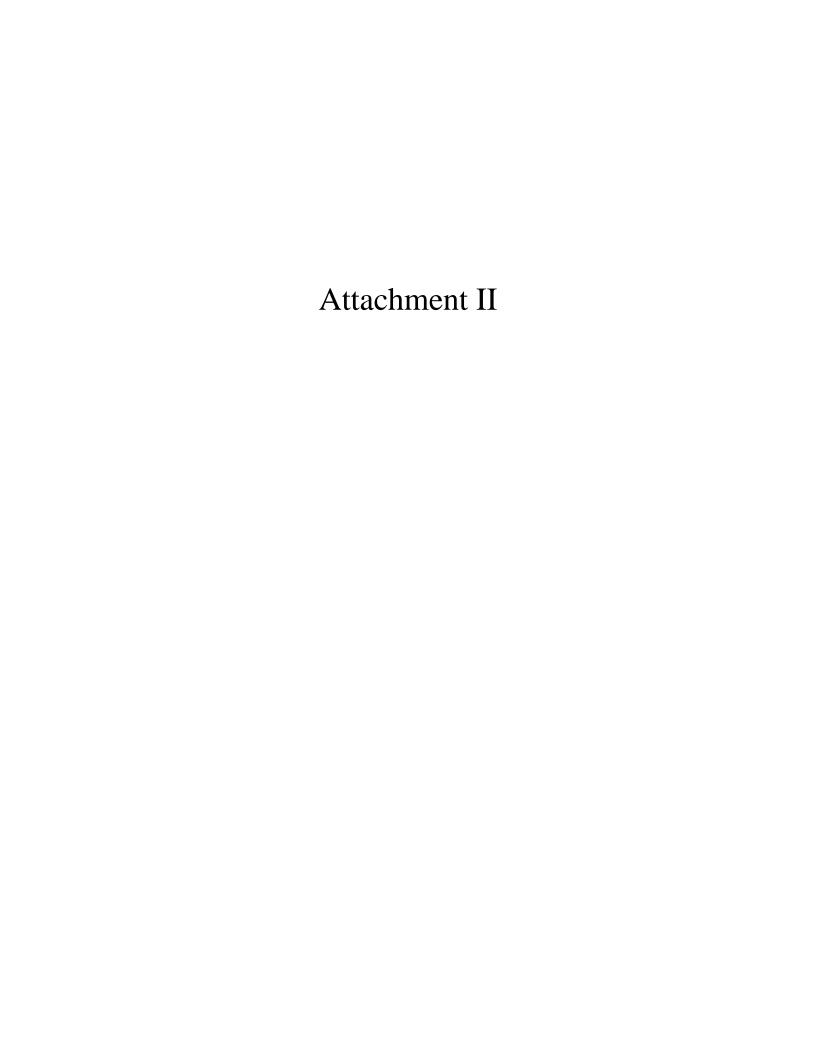
C. One-Time Conversion of Grandfathered Quebec (via Chateauguay) Interface Rights.

An entity can request to convert a specified number of MW, up to 1090 MW over the Quebec External Interface (via Chateauguay), into External CRIS Rights by making either a Contract Commitment or Non-Contract Commitment that satisfies the requirements of Section VII.K.l of Attachment S to the ISO OATT. The converted number of MW will not be subject to further evaluation for deliverability within a Class Year Deliverability Study under Attachment S to the ISO OATT, as long as the External CRIS Rights are in effect.

- (i) The External CRIS Rights awarded under this conversion process will first become effective for the 2010-2011 Winter Capability Period.
- (ii) Requests to convert these grandfathered rights must be received by the NYISO on or before 5:00 pm Eastern Time on February 1, 2010, with the following information: (a) a statement that the entity is electing to convert by satisfying the requirements of a Contract Commitment or a Non-Contract Commitment in accordance with Section VII.K.l of Attachment S to the ISO OATT; (b) the length of the commitment in years; (c) for the Summer Capability Period, the requested number of MW; (d) for the Winter Capability Period, the Specified Winter

Issued by: Stephen G. Whitley, President

Issued on: March 23, 2010



New York Independent System Operator, Inc.

FERC Electric Tariff

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First Revised Sheet No. 132A.01 Superseding Original Sheet No. 132A.01

Original Volume No. 2

LSEs with External Installed Capacity as of the effective date of this Tariff will be entitled to designate External Installed Capacity at the same NYCA Interface with another Control Area, in the same amounts in effect on the effective date of this Tariff. To the extent such External Installed Capacity corresponds to Existing Transmission Capacity for Native Load as reflected in Table 3 of Attachment L to the ISO OATT, these External Installed Capacity rights will continue without term and shall be allocated to the LSE's retail access customers in accordance with the LSE's retail access program on file with the PSC and subject to any necessary filings with the Commission. External

Issued by: Stephen G. Whitley, President Effective: October 5 November 1, 20089

Issued on: May 4March 23, 200910

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. ER04 449 0005, et al.,

issued January 15, 2009, 126 FERC ¶ 61,046 (2009).

New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 2

Fifth Sixth Revised Sheet No. 133 Superseding Fourth Fifth Revised Sheet No. 133

LSEs with External Installed Capacity as of the effective date of this Tariff will be entitled to designate External Installed Capacity at the same NYCA Interface with Installed Capacity rights existing as of September 17, 1999 that do not correspond to Table 3 of Attachment L to the ISO OATT shall survive for the term of the relevant External Installed Capacity contract or until the relevant External Generator is retired.

C. One-Time Conversion of Grandfathered Quebec (via Chateauguay) Interface Rights.

An entity can request to convert a specified number of MW, up to 1090 MW over the Quebec External Interface (via Chateauguay), into External CRIS Rights by making either a Contract Commitment or Non-Contract Commitment that satisfies the requirements of Section VII.K.l of Attachment S to the ISO OATT. The converted number of MW will not be subject to further evaluation for deliverability within a Class Year Deliverability Study under Attachment S to the ISO OATT, as long as the External CRIS Rights are in effect.

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Effective:

November 1, 2009

Issued by: Stephen G. Whitley, President Issued on: October 28 March 23, 200910

Filed to comply with order of the Federal Energy Regulatory Commission, Docket Nos. ER04 449 018 and ER04 449 019, issued June 30, 2009, 127 FERC ¶ 61,318 (2009).