June 3, 2022

By Electronic Delivery

Honorable Kimberly D. Bose, Secretary

Federal Energy Regulatory Commission

888 First Street, NE

Washington, DC 20426

Re: Joint Filing of an Executed Second Amended and Restated Small Generator Interconnection Agreement for the Watkins Road Solar Project Among the New York Independent System Operator, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, and SunEast Watkins Road Solar LLC; Request for Waiver of the 60-Day Notice Period; Docket No. ER22-\_\_\_\_-000

Dear Ms. Bose:

Pursuant to Section 205 of the Federal Power Act[[1]](#footnote-1) and Section 35.13 of the Commission’s regulations,[[2]](#footnote-2) the New York Independent System Operator, Inc. (“NYISO”) and Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid”) (together, the “Joint Filing Parties”) hereby tender for filing an executed Second Amended and Restated Small Generator Interconnection Agreement for the Watkins Road Solar Project (NYISO Queue No. 586) entered into by the NYISO, National Grid, as the Connecting Transmission Owner, and SunEast Watkins Road Solar LLC (“SunEast”), as the Interconnection Customer (the “Second Amended Agreement”).[[3]](#footnote-3) The Second Amended Agreement is labeled as Service Agreement No. 2591 under the NYISO’s Open Access Transmission Tariff (“OATT”).

The Joint Filing Parties respectfully request that the Commission accept the Second Amended Agreement for filing. The Second Amended Agreement conforms to the NYISO’s *pro forma* Small Generator Interconnection Agreement (“Pro Forma SGIA”) that is contained in Attachment Z to the OATT, with the limited changes previously accepted by the Commission for the prior versions of this interconnection agreement. Further, as described in Part II of this letter, the Joint Filing Parties respectfully request a waiver of the Commission’s prior notice requirements[[4]](#footnote-4) to make the Second Amended Agreement effective as of May 19, 2022, which is the date of its full execution.

# Discussion

**A**. **Background**

The Second Amended Agreement supersedes the Amended and Restated Small Generator Interconnection Agreement among the NYISO, National Grid, and SunEast that was filed in the Commission’s Docket No. ER21-2639-000 on August 10, 2021,[[5]](#footnote-5) and was accepted by the Commission on October 7, 2021 (the “First Amended Agreement”).[[6]](#footnote-6) This agreement superseded the Small Generator Interconnection Agreement among the NYISO, National Grid, and SunEast that was filed in the Commission’s Docket No. ER21-1088-000 on February 10, 2021[[7]](#footnote-7) and was accepted by the Commission on April 7, 2021 (the “Original Agreement”).[[8]](#footnote-8) The First Amended Agreement and the Original Agreement were based on and are consistent with the Pro Forma SGIA, but included certain non-conforming modifications, which were accepted by the Commission for the Original Agreement.

SunEast is constructing a 20 MW solar electricity generating facility to be located in Herkimer County, New York (the “Facility”). Details concerning the Facility are located in Attachment 2 of the Second Amended Agreement. Subsequent to the effective date of the First Amended Agreement, SunEast proposed updates to the milestone dates set forth in Attachment 4 of the First Amended Agreement and National Grid and SunEast agreed to change the form of security from the advance payments described in the Original Agreement and First Amended Agreement to a letter of credit. The NYISO determined the changes were non-material, and SunEast elected to move forward with amending the First Amended Agreement.

Accordingly, the NYISO, National Grid, and SunEast have revised Attachment 4 of the First Amended Agreement to reflect the updated milestone dates and new security arrangement. In addition, the NYISO, National Grid, and SunEast have revised the First Amended Agreement:

* to reflect that this is an “Amended and Restated” agreement; and
* to remove non-conforming language in Article 6.1.1 included in the Original Agreement and First Amended Agreement to permit SunEast and National Grid to use advance payments as a form of security, which non-conforming language is no longer needed under the new security arrangement.

**B. The Interconnection Agreement Closely Conforms to the Pro Forma SGIA Contained in Attachment Z of the NYISO OATT**

The Second Amended Agreement was fully executed on May 19, 2022, by the NYISO, National Grid, and SunEast. The Second Amended Agreement largely conforms to the language in the Pro Forma SGIA contained in Attachment Z of the NYISO OATT and does not include non-conforming variations from the Pro Forma SGIA other than those already accepted by the Commission for the Original Agreement. Therefore, the Joint Filing Parties respectfully request that the Commission accept the Second Amended Agreement.

# Proposed Effective Date and Request for Waiver of the 60-Day Notice Period

The Joint Filing Parties request an effective date of May 19, 2022 for the Second Amended Agreement, which is the date of its full execution. The Joint Filing Parties respectfully request that the Commission waive its prior notice requirement to permit the requested effective date. The Commission has previously permitted interconnection agreements to become effective upon the date of execution.[[9]](#footnote-9)

# Communications and Correspondence

All communications and service in this proceeding should be directed to:

**For the NYISO[[10]](#footnote-10)**

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**For Niagara Mohawk Power Corporation d/b/a National Grid**

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\*Designated to receive service.

# Documents Submitted

The Joint Filing Parties submit the following documents with this filing letter:

* + A clean version of the Second Amended Agreement (Attachment I);
  + A blacklined version of the Second Amended Agreement showing the changes from the First Amended Agreement (Attachment II); and
  + The signature pages for the Second Amended Agreement (Attachment III).

# Service

A complete copy of this filing will be posted on the NYISO’s website at [www.nyiso.com](https://www.nyiso.com). The NYISO will send an electronic link to this filing to the official representative of each of its customers and to each participant on its stakeholder committees. In addition, the NYISO will send an electronic copy of this filing to the New York Public Service Commission and to the New Jersey Board of Public Utilities.

# Conclusion

Wherefore, the Joint Filing Parties respectfully request that the Commission accept the Second Amended Agreement for filing with an effective date of May 19, 2022.

Respectfully submitted,

*/s Sara B. Keegan/*

Sara B. Keegan  
*Counsel for the  
New York Independent System Operator, Inc.*

*/s/ Christopher J. Novak*

Christopher J. Novak

*Counsel for*  
*Niagara Mohawk Power Corporation d/b/a National Grid*

|  |  |
| --- | --- |
| cc: Janel Burdick | Matthew Christiansen |
| Robert Fares | Jignasa Gadani |
| Jette Gebhart | Leanne Khammal |
| Jaime Knepper | Kurt Longo |
| David Morenoff | Douglas Roe |
| Eric Vandenberg | Gary Will |
| Adria Woods |  |

1. 16 U.S.C. § 824d. [↑](#footnote-ref-1)
2. 18 C.F.R. § 35.13 (2021). [↑](#footnote-ref-2)
3. Capitalized terms that are not otherwise defined in this filing letter shall have the meaning specified in Attachments S, X, or Z of the NYISO OATT, and if not defined therein, in the NYISO OATT and NYISO Market Administration and Control Area Services Tariff. [↑](#footnote-ref-3)
4. *See Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *clarified*, 65 FERC ¶ 61,081 (1993). [↑](#footnote-ref-4)
5. *New York Independent System Operator and Niagara Mohawk Power Corporation d/b/a National Grid,* Letter Order, Docket No. ER21-2639-000 (August 10, 2021). [↑](#footnote-ref-5)
6. *New York Independent System Operator and Niagara Mohawk Power Corporation d/b/a National Grid*, Docket No. ER21-2639-000 (October 7, 2021). [↑](#footnote-ref-6)
7. *New York Independent System Operator and Niagara Mohawk Power Corporation d/b/a National Grid*, Docket No. ER21-1088-000 (February 10, 2021). [↑](#footnote-ref-7)
8. *New York Independent System Operator and Niagara Mohawk Power Corporation d/b/a National Grid,* Letter Order, Docket No. ER21-1088-000 (April 7, 2021). [↑](#footnote-ref-8)
9. *See, e.g.*, *New York Independent System Operator, Inc. and New York State Electric & Gas Corporation*, Letter Order, Docket No. ER11-2953-000 (April 7, 2011) (accepting interconnection agreement effective as of date of execution); *see also New York Independent System Operator, Inc. and Niagara Mohawk Power Corp.*,Letter Order, Docket No. ER08-985-000 (June 26, 2008) (same); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER08-861-000 (May 27, 2008) (same); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER08-699-000 (May 16, 2008) (same). [↑](#footnote-ref-9)
10. The NYISO respectfully requests waiver of 18 C.F.R. § 385.203(b)(3) (2021) to permit service on counsel in both Washington, D.C. and Richmond, VA. [↑](#footnote-ref-10)