

THIS FILING LETTER DOES NOT CONTAIN ANY CEII. ATTACHMENTS I AND II DO NOT CONTAIN ANY PRIVILEGED OR CONFIDENTIAL INFORMATION. ATTACHMENT III INCLUDES A ONE-LINE SCHEMATIC FOR WHICH CEII DESIGNATION IS REQUESTED IN SECTION III BELOW, AND IS SUBMITTED SEPARATELY.

September 22, 2020

By Electronic Delivery

Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Joint Filing of an Executed Small Generator Interconnection Agreement Among the New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, and Hecate Energy Greene 1 LLC; Request for Critical Energy Infrastructure Information Designation; and Request for Waiver of the 60-Day Notice Period; Docket No. ER20-____-000

Dear Ms. Bose:

Pursuant to Section 205 of the Federal Power Act¹ and Section 35.13 of the Commission's regulations,² the New York Independent System Operator, Inc. ("NYISO") and Central Hudson Gas & Electric Corporation ("Central Hudson") (together, the "Joint Filing Parties") hereby tender for filing an executed Small Generator Interconnection Agreement entered into by the NYISO, Central Hudson, as the Connecting Transmission Owner, and Hecate Energy Greene 1 LLC ("Hecate"), as the Interconnection Customer (the "Interconnection Agreement").³ The Interconnection Agreement is labeled as Service Agreement No. 2547 under the NYISO's Open Access Transmission Tariff ("OATT").

The Joint Filing Parties respectfully request that the Commission accept the Interconnection Agreement for filing. With the limited exception described in Part I of this letter, the Interconnection Agreement conforms to the NYISO's *pro forma* Small Generator Interconnection Agreement ("Pro Forma SGIA") that is contained in Attachment Z to the OATT. Further, as described in Part II of this letter, the Joint Filing Parties respectfully request a waiver

¹ 16 U.S.C. § 824d.

² 18 C.F.R. § 35.13 (2019).

³ Capitalized terms that are not otherwise defined in this filing letter shall have the meaning specified in Attachment Z of the NYISO OATT, and if not defined therein, in the NYISO OATT and NYISO Market Administration and Control Area Services Tariff.

of the Commission's prior notice requirements⁴ to make the Interconnection Agreement effective as of September 8, 2020, which is the date of its full execution. Finally, as described in Part III of this letter, Central Hudson requests that the one-line diagram included in the Interconnection Agreement be protected from disclosure as Critical Energy Infrastructure Information ("CEII").

I. DISCUSSION

A. Background

Hecate is constructing a 20 MW photovoltaic solar electricity generating facility located in Greene County, New York ("Facility"). Details regarding the Facility can be found in Attachment 2 of the Interconnection Agreement.

The Facility will interconnect to certain facilities of Central Hudson that are part of the New York State Transmission System. The Point of Interconnection will be Central Hudson's new Flats Road Substation on its 69 kV line between the North Catskill and Cocksackie Substations. Attachment 3 of the Interconnection Agreement includes a one-line diagram showing the Point of Interconnection.

B. The Interconnection Agreement Closely Conforms to the Pro Forma SGIA Contained in Attachment Z of the NYISO OATT

The Interconnection Agreement was fully executed on September 8, 2020, by the NYISO, Central Hudson, and Hecate. The Interconnection Agreement largely conforms to the language in the Pro Forma SGIA contained in Attachment Z of the NYISO OATT with the limited exception described below in this Part I.B. The Joint Filing Parties submit that the change specified below satisfies the Commission's standard for variations from the Pro Forma SGIA, because unique circumstances exist that require a non-conforming agreement.⁵ Therefore, the Joint Filing Parties respectfully request that the Commission accept the Interconnection Agreement with the limited non-conforming change.

1. Modifications to Address Execution of Interconnection Agreement Prior to Completion of Class Year Study

Hecate has elected to seek Capacity Resource Interconnection Service ("CRIS") and is participating in the current Class Year Interconnection Facilities Study ("Class Year Study") for Class Year 2019, which is still underway. The Class Year Study will determine whether any System Deliverability Upgrades are required for the Facility to be fully deliverable at its requested level of CRIS.

⁴ See *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, clarified, 65 FERC ¶ 61,081 (1993).

⁵ See, e.g., *PJM Interconnection, LLC*, 111 FERC ¶ 61,163 at PP 10-11, *reh'g denied*, 112 FERC ¶ 61,282 (2005).

Since the Class Year Study was not completed at the time the parties executed the Interconnection Agreement, the parties modified Section 1.3.1 of the Interconnection Agreement to provide that the NYISO's provision of CRIS is subject to the requirements in Attachment 5 of the Interconnection Agreement. Attachment 5 provides that if System Deliverability Upgrades are identified in the Class Year Study, and Hecate accepts its cost allocation for such System Deliverability Upgrades, the parties will amend the Interconnection Agreement to incorporate the results of the Class Year Study. In addition, Attachment 5 provides that Hecate may not supply Unforced Capacity to the New York Control Area from the Facility until it has complied with the deliverability requirements set forth in Attachment S of the OATT, including the posting of associated security or payments. The Commission has previously accepted these types of changes where, as here, a developer was participating in a pending Class Year Study at the time the Interconnection Agreement was executed.⁶

II. PROPOSED EFFECTIVE DATE AND REQUEST FOR WAIVER OF THE 60-DAY NOTICE PERIOD

The Joint Filing Parties request an effective date of September 8, 2020, for the Interconnection Agreement, which is the date of its full execution. The Joint Filing Parties respectfully request that the Commission waive its prior notice requirement to permit the requested effective date. The Commission has previously permitted interconnection agreements to become effective upon the date of execution.⁷

III. REQUEST FOR CEII TREATMENT

Pursuant to Sections 388.112 and 388.113 of the Commission's regulations,⁸ Central Hudson requests that the one-line diagram included as Attachment 3 of the Interconnection Agreement be protected from disclosure as Critical Energy Infrastructure Information.⁹ The

⁶ See, e.g., *New York Independent System Operator, Inc.*, Letter Order, Docket No. ER17-2334-000 (October 12, 2017) (accepting revisions to CRIS requirements to reflect the timing of the execution of the interconnection agreement); *New York Independent System Operator, Inc.*, Letter Order, Docket No. ER11-2199-000 (December 28, 2010) (same).

⁷ See, e.g., *New York Independent System Operator, Inc. and New York State Electric & Gas Corporation*, Letter Order, Docket No. ER11-2953-000 (April 7, 2011) (accepting interconnection agreement effective as of date of execution); see also *New York Independent System Operator, Inc. and Niagara Mohawk Power Corp.*, Letter Order, Docket No. ER08-985-000 (June 26, 2008) (same); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER08-861-000 (May 27, 2008) (same); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER08-699-000 (May 16, 2008) (same).

⁸ 18 C.F.R. §§ 388.112 and 388.113 (2019).

⁹ As required by Section 388.113(d)(1)(i) of the Commission's regulations, Central Hudson has described in the filing letter how the one-line diagram in Attachment 3 of the Interconnection Agreement satisfies the definition of critical energy infrastructure information as that term is defined in Section 388.113(c)(1). In addition, as required by Section 388.113(d)(1)(ii) the cover page of the filing letter and the relevant page of the Interconnection Agreement that contains critical energy infrastructure information is labelled as including CEII and marked DO NOT RELEASE, and a Public and CEII version of the Interconnection Agreement are being filed with this letter. The CEII material is redacted in the Public version. Finally, as required by Section 388.113(d)(1)(i), Central Hudson requests that the Commission designate the CEII material submitted on September 22, 2020, with

diagram contains detailed, one-line schematics of Central Hudson's facilities that, if disclosed, could pose a threat to the security and the reliability of the New York State bulk power system. The diagram provides more than simply the general location of critical infrastructure. Unlike publicly available maps of power transmission lines and generation and substation facilities, the schematics show the exact nature and specific location of facilities used to maintain the reliability of the New York State bulk power system.

The diagram, in Central Hudson's assessment, reveals such critical information related to the facilities depicted therein that, if disclosed, could be useful to a person seeking to disable the power grid. Therefore, the disclosure of the CEII diagram would pose a threat to the reliability of the New York State bulk power system and the health and safety of New York residents. Moreover, the information revealed in this schematic reveals CEII, which the Commission has determined to be exempt from mandatory disclosure under 5 U.S.C. § 552(b)(7)(F). The diagrams have been omitted from the Public version of the Agreement included in this filing.

The Joint Filing Parties are electronically submitting a non-public version of this filing. The diagram is included only in the non-public version of the Interconnection Agreement in the filing. The non-public diagram is marked: **"FIGURE CONTAINS CEII – DO NOT RELEASE PURSUANT TO 18 C.F.R. §§ 388.112 and 388.113."** The non-public diagram should be treated as CEII reviewable by Commission Staff. In accordance with the Commission's April 14, 2017 notice on labeling of non-public information, each page of the non-public version of the filing is marked **"CUI//CEII."**¹⁰ A placeholder has been included in place of the non-public diagram in the public version of the Agreement.

All communications relating to this request for privileged and confidential treatment should be addressed to Central Hudson's Counsel listed below.

IV. COMMUNICATIONS AND CORRESPONDENCE

All communications and service in this proceeding should be directed to:

the full five-year CEII designation provided for in Section 388.113(e)(1) as the information provided in the one-line diagrams will continue to satisfy the definition of critical energy infrastructure information for this entire period.

¹⁰ See Notice of Document Labelling Guidance for Documents Submitted to or Filed with the Commission or Commission Staff (Apr. 14, 2017) (unreported).

For the NYISO¹¹

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V. DOCUMENTS SUBMITTED

The Joint Filing Parties submit the following documents with this filing letter:

- A clean Public version of the Interconnection Agreement (Attachment I);
- A blacklined Public version of the Interconnection Agreement showing the changes

¹¹ The NYISO respectfully requests waiver of 18 C.F.R. § 385.203(b)(3) (2019) to permit service on counsel in both Washington, D.C. and Richmond, VA.

from the Pro Forma SGIA (Attachment II);

- A clean CEII version of the Interconnection Agreement (Attachment III); and
- The signature pages for the Interconnection Agreement (Attachment IV).

VI. SERVICE

On behalf of the Joint Filing Parties, the NYISO will send an electronic link to this filing to the official representative of each of its customers, to each participant on its stakeholder committees, to the New York Public Service Commission, and to the New Jersey Board of Public Utilities. In addition, a complete copy of the documents included with this filing will be posted on the NYISO's website at www.nyiso.com.

VII. CONCLUSION

Wherefore, the Joint Filing Parties respectfully request that the Commission accept the Interconnection Agreement for filing with an effective date of September 8, 2020.

Respectfully submitted,

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