

**Exhibit NMP-8 – Formula Rate Spreadsheets - 2018
Annual Update**

Niagara Mohawk Power Corporation
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
Schedule 1

Shading denotes an input

2017

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference		
1	Historical Transmission Revenue Requirement (Historical TRR)			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C)			
4	Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission			
6	Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less:			
7	(J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year			
8				
9		Section:	2017	
10	Return and Associated Income Taxes	(A)	\$204,188,104	Schedule 8, Line 64
11	Transmission-Related Depreciation Expense	(B)	\$59,273,914	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$54,209,152	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$449,914)	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$69,468,365	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$51,950,822	Schedule 9, Line 38, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,503,122	Schedule 9, Line 44, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		<u>\$441,143,565</u>	
18				
19	Billing Adjustments	(H)	(\$2,824,031)	Schedule 10, Lines 1
20	Bad Debt Expenses	(I)	\$0	Schedule 10, Lines 4
21	Revenue Credits	(J)	(\$21,119,154)	Schedule 10, Line 7
22	Transmission Rents	(K)	<u>(\$2,279,947)</u>	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$414,920,432	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

		2018		
Line No.		Period	Reference	Source
1	14.1.9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS		
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Adjusted Annual FTRRF (AFTRRF), plus (2) Forecasted ADIT Adjustment (FADITA), plus (3) the Mid-Year Trend Adjustment (MYTA), less (4) Transmission Support Payments (TSP), plus (5) the Tax Rate Adjustment (TRA), less (6) Other Billing Adjustments (OBA) as shown in the following formula:		
3				
4				
5		Forecasted TRR = (FTPA * AFTRRF) + FADITA + MYTA - TSP + TRA - OBA		
6				
7				
8				
9				
10		(1) FORECASTED TRANSMISSION PLANT ADDITIONS (FTPA)	\$139,148,222	Workpaper 8, Section I, Line 16
11		Adjusted Annual Transmission Revenue Requirement Factor (AFTRRF)	11.82%	Line 78
12		Sub-Total (Lines 10*11)	\$16,444,351	
13				
14		(2) FORECASTED ADIT ADJUSTMENT (FADITA)		
15		The Forecasted ADIT Adjustment (FADITA) shall equal the Forecasted ADIT (FADIT) multiplied by the Cost of Capital Rate, where:		
16				
17		Forecasted ADIT(FADIT) shall equal the projected change in Accumulated Deferred Income Taxes from the most recently		
18				
19		concluded calendar year related to accelerated depreciation and associated with Transmission Plant for the		
20		Forecasted Period calculated in accordance with Treasury regulation Section 1.167(1)-1(h)(6).		
21				
22		Forecasted ADIT (FADIT)	(\$4,202,439)	Schedule 13, Line 24
23		Cost of Capital Rate	10.9083%	Schedule 8, Line 62
24		Forecasted ADIT Adjustment (FADITA)	(\$458,414)	Line 22 * Line 23
25				
26		(3) MID YEAR TREND ADJUSTMENT (MYTA)		
27		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between		
28		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.		
29				
30				
31		Plus Mid-Year Trend Adjustment (MYTA)	(\$4,390,339)	Workpaper 9, line 32, variance column
32				
33		(4) TRANSMISSION SUPPORT PAYMENTS (TSP)		
34		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement	\$0	Workpaper 9A
35		Less: Other Billing Adjustments - Dunkirk Settlement ER14-543-000	\$0	Schedule 10
36				
37		(5) TAX RATE ADJUSTMENT (TRA)		
38		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate		
39		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.		
40				
41		Tax Rate Adjustment (TRA)	(\$33,256,735)	
42				
43		(6) OTHER BILLING ADJUSTMENTS (OBA)		
44		Other Billing Adjustments shall equal any amounts related to the HTRR calculation that are required to be adjusted in the current year's FTRR to remove the impact on the Update Year		
45				
46				
47		Other Billing Adjustments (OBA)	(\$2,824,031)	Schedule 10, Line 1
48				
49		Forecasted Transmission Revenue Requirement (Line 12 + Line 24 + Line 31 - Line 34 - Line 35 + Line 41 - Line 47)	(18,837,106)	
50				
51	14.1.9.2 (c)	ADJUSTED ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR		
52				
53		Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast		
54		Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related		
55		Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,		
56		and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).		
57				
58		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),		
59		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).		
60				
61		Derivation of Annual Forecast Transmission Revenue Requirement Factor (FTRRF)		
62		Investment Return and Income Taxes	(A) \$204,188,104	Schedule 1, Line 10
63		Depreciation Expense	(B) \$59,273,914	Schedule 1, Line 11
64		Property Tax Expense	(C) \$54,209,152	Schedule 1, Line 12
65		Total Expenses (Lines 62 thru 64)	\$317,671,170	
66		Transmission Plant	(a) \$2,936,380,887	Schedule 6, Page 1, Line 12
67		Annual Forecast Transmission Revenue Requirement Factor (Lines 65 / Line 66)	10.82%	
68				
69		Adjustment to FTRRF to reflect removal of ADIT that is subject to normalization		
70		Transmission Related ADIT Balance at year-end	(\$272,630,635)	Schedule 7, Line 6, Column L
71		Less: Accumulated Deferred Inv. Tax Cr (255)	(\$3,601,899)	Schedule 7, Line 5, Column L
72		Net Transmission ADIT Balance at year-end	(\$269,028,736)	Line 70 - Line 71
73		Cost of Capital Rate	10.9083%	Schedule 8, Line 62
74		Total Return and Income Taxes Associated with ADIT Balance at year-end	(\$29,346,408)	Line 72 * Line 73
75				
76		Annual Forecast Transmission Revenue Requirement Factor (FTRRF)	10.82%	Line 67
77		Less: Incremental Annual Forecast Transmission Revenue Requirement Factor Adjustment for ADIT	-1.00%	Line 74 / Line 66
78		Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF)	11.82%	Line 76 - Line 77

(b) For leap years use 29 days in the month of February

		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	Description	Historical Transmission Revenue Requirement (Historical TRR)	Forecasted Transmission Revenue Requirement	Annual True Up	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2017	395,245,983	12,618,755	11,102,901	418,967,639	6,268,408	36,764,101	11.56661
2	Current Year Rates Effective July 1, 2018	414,920,432	(18,837,106)	23,282,938	419,366,264	6,008,811	35,384,910	12.02137
3	Increase/(Decrease)				398,625	(259,597)	(1,379,191)	0.4548
4	Percentage Increase/(Decrease)							3.93%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 49							
(c)	Schedule 3, Line 28							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up							
(e)	Schedule 11, Line 21 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12, Line 17 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2017		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.50%		Fixed per settlement Docket ER08-552
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.00%		Fixed per settlement Docket ER08-552
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			Gross Transmission Plant Allocation Factor shall equal the total investment in
9	Transmission Plant in Service	\$2,936,380,887	Schedule 6, Page 2, Line 3, Col 5	Transmission Plant in Service, Transmission Related Electric
10	Plus: Transmission Related General	\$37,377,029	Schedule 6, Page 2, Line 5, Col 5	General Plant,
11	Plus: Transmission Related Common	\$29,494,695	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related
12	Plus: Transmission Related Intangible Plant	\$960,405	Schedule 6, Page 2, Line 15, Col 5	Intangible Plant
13	Gross Transmission Investment	\$3,004,213,017	Sum of Lines 9 - 13	divided by Total Electric Plant plus Electric Common Plant.
14				
15	Total Electric Plant	\$9,300,254,793	FF1 207.104g	
16	Plus: Electric Common	\$226,882,273	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$9,527,137,066	Line 15 + Line 16	
18				
19	Percent Allocation	31.53%	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			Gross Electric Plant Allocation Factor shall equal
22				Gross Electric Plant divided by the sum of Total Gas Plant,
23	Total Electric Plant in Service	\$9,300,254,793	Line 15	Total Electric Plant, and Total Common Plant
24	Plus: Electric Common Plant	\$226,882,273	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$9,527,137,066	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$2,368,514,900	FF1 201.8d	
28	Total Electric Plant in Service	\$9,300,254,793	Line 15	
29	Total Common Plant in Service	\$271,715,297	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$11,940,484,990	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.79%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6
Page 1 of 2

Line No.				
1	14.1.9.2 (a)	<u>Transmission Investment Base</u>		
2				
3	A.1.	Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus		
4		(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less		
5		(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related		
6		Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,		
7		plus (k) Transmission Related Cash Working Capital.		
8				
9				
10		<u>Description</u>	<u>Reference Section:</u>	<u>2018</u>
11				<u>Reference</u>
12		Transmission Plant in Service	(a)	\$2,936,380,887
13		General Plant	(b)	\$37,377,029
14		Common Plant	(c)	\$29,494,695
15		Intangible Plant	(d)	\$960,405
16		Plant Held For Future Use	(e)	\$0
17		Total Plant (Sum of Line 12 - Line 16)		\$3,004,213,017
18				
19		Accumulated Depreciation	(f)	(\$626,910,640)
20		Accumulated Deferred Income Taxes	(g)	(\$272,630,635)
21		Other Regulatory Assets	(h)	(\$266,317,219)
22		Net Investment (Sum of Line 17 -Line 21)		\$1,838,354,522
23				
24		Prepayments	(i)	\$11,532,375
25		Materials & Supplies	(j)	\$13,292,986
26		Cash Working Capital	(k)	\$8,683,546
27				
28		Total Investment Base (Sum of Line 22 - Line 26)		\$1,871,863,429

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

		2017						
		(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)*(4)		
Line								
							FERC Form 1/PSC Report Reference for	
No.		Total	Allocation Factor	Electric Allocated	Allocation Factor	Transmission Allocated	col (1)	Definition
1	Transmission Plant					\$2,936,283,121	FF1 207.58g	14.1.9.2(a)A.1.(a)
2	Wholesale Meter Plant					\$97,766	Workpaper 1	
3	Total Transmission Plant in Service (Line 1+ Line 2)					\$2,936,380,887		balance of total investment in Transmission Plant plus Wholesale Metering Investment
4								
5	General Plant	\$287,515,607	100.00%	\$287,515,607	13.00% (c)	\$37,377,029	FF1 207.99g	14.1.9.2(a)A.1.(b)
6								Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multplied by the Transmission Wages and Salaries Allocation Factor
7								
8								
9								
10	Common Plant	\$271,715,297	83.50% (a)	\$226,882,273	13.00% (c)	\$29,494,695	FF1 201. 8h	14.1.9.2(a)A.1.(c)
11								Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
12								
13								
14								
15	Intangible Plant	\$7,387,732	100.00%	7,387,732	13.00% (c)	\$960,405	FF1 205.5g	14.1.9.2(a)A.1.(d)
16								Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
17								
18								
19	Transmission Plant Held for Future Use	\$0				\$0	Workpaper 10	14.1.9.2(a)A.1.(e)
20								Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
21								
22								
23	Transmission Accumulated Depreciation							
24	Transmission Accumulated Depreciation	(\$592,763,770)				(\$592,763,770)	FF1 219.25b	14.1.9.2(a)A.1.(f)
25	General Plant Accumulated Depreciation	(\$182,607,104)	100.00%	(\$182,607,104)	13.00% (c)	(\$23,738,924)	FF1 219.28b	Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries
26	Common Plant Accumulated Depreciation	(\$91,110,247)	83.50% (a)	(\$76,077,056)	13.00% (c)	(\$9,890,017)	FF1 356.1 End of Year Balance	Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and
27	Amortization of Other Utility Plant	(\$3,758,048)	100.00%	(\$3,758,048)	13.00% (c)	(\$488,546)	FF1 200.21c	Salaries Allocation Factor and further multiplied by the
28	Wholesale Meters	(\$29,384)				(\$29,384)	Workpaper 1	Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries
29	Total Depreciation (Sum of line 24 - Line 28)					(\$626,910,640)		Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
30								
31								
32								
33								
34								
35								
36								
	Allocation Factor Reference							
	(a) Schedule 5, line 1							
	(b) Schedule 5, line 32 - not used on this Schedule							
	(c) Schedule 5, line 3							
	(d) Schedule 5, line 19 - not used on this Schedule							

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

		2017						
Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition	
1	Transmission Accumulated Deferred Taxes							
2	Accumulated Deferred Taxes (281-282)	(\$1,305,014,102)	100.00%	(\$1,305,014,102)	31.53% (d)	(\$411,512,958)	FF1 275.2k	14.1.9.2(a)A.1.(g)
3	Accumulated Deferred Taxes (283)	(\$151,716,964)	100.00%	(\$151,716,964)	31.53% (d)	(\$47,841,243)	Workpaper 2, Line 5	
4	Accumulated Deferred Taxes (190)	\$603,571,312	100.00%	\$603,571,312	31.53% (d)	\$190,325,465	FF1 234.8c	
5	Accumulated Deferred Inv. Tax Cr (255)	(\$11,422,554)	100.00%	(\$11,422,554)	31.53% (d)	(\$3,601,899)	FF1 267.8(h)	
6	Total (Sum of line 2 - Line 5)			(\$864,582,308)		(\$272,630,635)		Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (FERC Accounts 190, 55,281, 282, and 283 net of stranded costs), multiplied by the Gross Transmission Plant Allocation Factor.
7								
8	Other Regulatory Assets							
9	FAS 109 (Asset Account 182.3)	\$196,393,128	100.00%	\$196,393,128	31.53% (d)	\$61,929,076	FF1 232 Lines 2, 20, 25, 31	14.1.9.2(a)A.1.(h)
10	FAS 109 (Liability Account 254) (A)	(\$1,040,953,964)	100.00%	(\$1,040,953,964)	31.53% (d)	(\$328,246,295)	FF1 278 Lines 1 & 29(f)	
11	Total (line 9 + Line 10)	(\$844,560,836)		(\$844,560,836)		(\$266,317,219)		Transmission Related Regulatory Assets shall be Regulatory Assets net of Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation Factor.
12								
13	Transmission Prepayments	\$45,836,349					FF1 111.57c	14.1.9.2(a)A.1.(i)
14	Less: Prepaid State and Federal Income Tax	\$0					FF1 263 Lines 2 & 7h	
15	Total Prepayments (Line 13 + Line 14)	\$45,836,349	79.79% (b)	\$36,572,148	31.53% (d)	\$11,532,375		Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
16								
17								
18	Transmission Material and Supplies							14.1.9.2(a)A.1.(j)
19	Trans. Specific O&M Materials and Supplies	\$4,705,318				\$4,705,318	FF1 227.8c	
20	Contruction Materials and Supplies	\$34,132,374	79.79% (b)	\$27,233,718	31.53% (d)	\$8,587,668	FF1 227.5c	Transmission Related Materials and Supplies shall equal: (i) the balance of Materials and Supplies assigned to Transmission plus (ii) the product of Material and Supplies assigned to Construction multiplied by the Gross Electric Plant Allocation Factor and further multiplied by Gross Transmission Plant Allocation Factor
21	Total (Line 19 + Line 20)					\$13,292,986		
22								
23								
24								
25	Cash Working Capital							14.1.9.2(a)A.1.(k)
26	Operation & Maintenance Expense					\$69,468,365	Schedule 9, Line 23	
27						0.1250	x 45 / 360	allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
28	Total (line 26 * line 27)					\$8,683,546		
29								
30								
	Allocation Factor Reference							
	(a) Schedule 5, line 1 - not used on this Schedule							
	(b) Schedule 5, line 32							
	(c) Schedule 5, line 3 - not used on this Schedule							
	(d) Schedule 5, line 19							

2018 Annual Update:

(A) The State Tax Regulatory Liability was reported on Line 25 of Page 278 of the FERC Form 1 for CY2017. On Line 10 Column 1 of this Schedule the total equals the summation of the values reported on FERC Form 1 Page 278 Lines 1 & 25 in Column

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

Shading denotes an input		2017						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition
	<u>Depreciation Expense</u>							
1	Transmission Depreciation	\$57,146,855				\$57,146,855	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	General Depreciation	\$9,043,442	100.0000%	\$9,043,442	13.0000% (c)	\$1,175,647	FF1 336.10f	
3	Common Depreciation	\$8,474,542	83.5000% (a)	\$7,076,243	13.0000% (c)	\$919,912	FF1 356.1	
4	Intangible Depreciation	\$204,327	100.0000%	\$204,327	13.0000% (c)	\$26,563	FF1 336.1f	
5	Wholesale Meters					\$4,937	Workpaper 1	
6	Total (line 1+2+3+4+5)					\$59,273,914		
7								
8								
9								
10								
11								
12	<u>Real Estate Taxes</u>	\$171,911,251	100.0000%	\$171,911,251	31.5332% (d)	\$54,209,152	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13								
14								
15								
16	<u>Amortization of Investment Tax Credits</u>	\$1,788,219	79.7885% (b)	\$1,426,794	31.5332% (d)	\$449,914	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17								
18								
19								
20	<u>Transmission Operation and Maintenance</u>							
21	Operation and Maintenance (A)	\$78,804,540				\$78,804,540	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	LESS: Load Dispatching - #561	\$9,336,175				\$9,336,175	FF1 321.84-92b	
23	O&M (Line 21 - Line 22)	\$69,468,365				\$69,468,365		
24								
25	<u>Transmission Administrative and General</u>							
26	Total Administrative and General	\$371,233,319						14.1.9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
27	LESS: Property Insurance (#924)	\$3,719,672					FF1 323.197b	
28	LESS: Pensions and Benefits (#926)	\$92,356,485					FF1 323.185b	
29	LESS: Research and Development Expenses (#930)	\$1,738,139					FF1 323.187b	
30	LESS: 50% of NY PSC Regulatory Expense	\$4,096,711					Workpaper 12	
31	LESS: 18a Charges (Temporary Assessment)	\$8,743,109					50% of Workpaper 15	
32	LESS: Environmental Remediation Expense	\$35,694,182					Workpaper 15	
33	Subtotal (Line 26-27-28-29-30-31-32)	\$224,885,022.01	100.0000%	\$224,885,022	13.0000% (c)	\$29,235,053	Workpaper 11	
34	PLUS Property Insurance alloc. using Plant Allocation	\$3,719,672	100.0000%	\$3,719,672	31.5332% (d)	\$1,172,932	Line 27	
35	PLUS Pensions and Benefits	\$162,058,214	100.0000%	\$162,058,214	13.0000% (c)	\$21,067,568	Workpaper 3	
36	PLUS Transmission-Related Research and Development	\$475,269				\$475,269	Workpaper 12	
37	PLUS Transmission-Related Environmental Expense	\$0				\$0	Workpaper 11	
38	Total A&G (Line 33+34+35+36+37)	\$391,138,176		\$390,662,908		\$51,950,822		
39								
40	<u>Payroll Tax Expense</u>							14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
41	Federal Unemployment	\$177,770					FF1 263.4i	
42	FICA	\$18,482,260					FF1 263.3i	
43	State Unemployment	\$594,756					FF1 263.9i	
44	Total (Line 41+42+43)	\$19,254,786	100.0000%	\$19,254,786	13.0000% (b)	\$2,503,122		
	<u>Allocation Factor Reference</u>							
	(a) Schedule 5, line 1							
	(b) Schedule 5, line 32							
	(c) Schedule 5, line 3							
	(d) Schedule 5, line 19							

2018 Annual Update:

(A) Line 21 total reflects an adjustment for FERC Account 566

Reported balance on FF1 Page 321 Line 112 Column B 81,743,435

Less: Reported total on FF1 Page 321 Line 97 Column B 8,968,324

Plus: Revised balance for FERC Account 566 6,029,429

Total Reported on Line 21 of this Schedule: 78,804,540

This is an adjusted balance to account for a misclassification of distribution related O&M expenses reported in FERC Account 566

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Other - Billing Adjustments, Bad Debt Expense, Revenue Credits, and Transmission Rents
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input			2017		
Line No.	Description	(1) Total	Source		Definition
1	Billing Adjustments	(\$2,824,031)	Workpaper 16	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 14.1.9.4.4 below. () indicates a refund or a reduction to the revenue requirement on Schedule 1
2					
3					
4	Bad Debt Expense	\$0	Workpaper 4	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal
5					Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
6					
7	Revenue Credits	(\$21,119,154)	Workpaper 5	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456
8					excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved
9					components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated
10					with expenses that have been excluded from NMPC's revenue requirement; and (c) any
11					revenues associated with transmission service provided under this TSC rate, for which the
12					load is reflected in the calculation of BU.
13					
14	Transmission Rents	(\$2,279,947)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC
15					account 454.615
16					
17				14.1.9.4(d)	
18					1 Any changes to the Data Inputs for an Annual Update, including but not limited to
19					revisions resulting from any FERC proceeding to consider the Annual Update, or
20					as a result of the procedures set forth herein, shall take effect as of the beginning
21					of the Update Year and the impact of such changes shall be incorporated into the
22					charges produced by the Formula Rate (with interest determined in accordance
23					with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
24					Year. This mechanism shall apply in lieu of mid-Update Year adjustments and
25					any refunds or surcharges, except that, if an error in a Data Input is discovered
26					and agreed upon within the Review Period, the impact of such change shall be
27					incorporated prospectively into the charges produced by the Formula Rate during
28					the remainder of the year preceding the next effective Update Year, in which case
29					the impact reflected in subsequent charges shall be reduced accordingly.
30					2 The impact of an error affecting a Data Input on charges collected during the
31					Formula Rate during the five (5) years prior to the Update Year in which the error
32					was first discovered shall be corrected by incorporating the impact of the error on
33					the charges produced by the Formula Rate during the five-year period into the
34					charges produced by the Formula Rate (with interest determined in accordance
35					with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
36					Year. Charges collected before the five-year period shall not be subject to correction.
(b)	List of Items excluded from the Revenue Requirement				

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Attachment 1
Schedule 11
Page 1 of 1

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-account using information from the prior calendar year, excluding NYISO system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2017	Source
1					
2					
3	Accounts	561	Load Dispatching	\$0	FF1 321.84b
4	Accounts	561.1	Reliability	138,877	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	5,502,862	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	-	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	2,586,321	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	367,072	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	-	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	-	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	741,043	FF1 321.92b
12					
13			Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$9,336,175	sum lines 3 - 11
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	2,586,321	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	\$741,043	Line 11
19			Total NYISO Schedule 1	3,327,364	Line 17 + Line 18
20					
21			Total CCC Component	\$6,008,811	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	11,332,059.7	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	6,866,728	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	3,871,197	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	10,782,364	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,128,677	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	652,526	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	35,633,552	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	10,937	FF1 page 329.10.j	
10	Disputed Station Service	209,756	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,568,398	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	2,789,092	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,540,319	FF1 page 329.17.j	
15	NYPa Niagara Muni's (X2)	130	FF1 page 329.1.j	
16	Total additions	2,540,449	Sum Lines 14 -15	
17	Total Billing Units	35,384,910	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Forecasted Accumulated Deferred Income Taxes (FADIT)

Attachment 1
Schedule 13
Page 1 of 1

Shading denotes an input

Line No.	Description	Amount		
1	Total Transmission ADIT Balance at year-end	(272,630,635)	Schedule 7, Line 6, Column L	
2	Less: Accumulated Deferred Inv. Tax Cr (255)	(3,601,899)	Schedule 7, Line 5, Column L	
3	Net Transmission ADIT Balance at year-end (a)	(269,028,736)	Line 1 - Line 2	
4				
5	Forecasted Transmission Related ADIT Balance	(274,952,174)	Internal Records	
6				
7	Change in ADIT	(5,923,438)	Line 5 - Line 3	
8				
9	Monthly Change in ADIT	(493,620)	Line 7 / 12 Months	
10				
	(A) Month	(B) Remaining Days in the Year	(C) = (B)/ Line 17 (B) IRS Proration %	(D) = Line 9 *(C) Prorated ADIT
11				
12	Month 1	335	100.00%	(493,620)
13	Month 2	307	100.00%	(493,620)
14	Month 3	276	100.00%	(493,620)
15	Month 4	246	100.00%	(493,620)
16	Month 5	215	100.00%	(493,620)
17	Month 6	185	100.00%	(493,620)
18	Month 7	154	83.24%	(410,905)
19	Month 8	123	66.49%	(328,190)
20	Month 9	93	50.27%	(248,144)
21	Month 10	62	33.51%	(165,429)
22	Month 11	32	17.30%	(85,383)
23	Month 12	1	0.54%	(2,668)
24	Total Prorated ADIT Change (Sum of 12 through 23)			\$ (4,202,439) to Schedule 2, Line 22

(a) The balance in Line 1, Total Transmission ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS and the net of the amounts recorded in FERC Account Nos. 281-283 and 190.

Niagara Mohawk Power Corporation
Wholesale Meters

Worksheet 1
Page 1 of 1

Shading denotes an input		2017		
Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$ 187,298.83	
3	1997	3,499	611,184.89	
4	1998	1,945	342,748.54	
5	1999	3,208	543,890.41	
6	2000	2,128	355,922.26	
7	2001	23	4,081.64	
8	2002	549	119,407.77	
9	2003	1,924	424,598.99	
10	2004	9,837	2,445,196.05	
11	2005	2,086	512,694.82	
12	2006	1,764	1,201,589.85	
13	2007	858	261,095.35	
14	2008	2,020	623,333.32	
15	2009	768	363,212.76	
16	2010	3,551	531,057.32	
17	2011	1	893.39	
18	2012	1,821	1,506,983.41	
19	2013	1,137	285,891.39	
20	2014	444	205,444.46	
21	2015	12,614	2,516,253.56	
22	2016	9,193	1,476,115.25	
23	2017	9,466	1,331,204.18	
24	Total	70,002	\$ 15,850,098.44	\$ 226.42
25	Net Plant Ratio (Remaining Life / Average Life) (Line 69 / Line 71)			75.00%
26	Net Bare Costs (Line 24 * Line 25)			\$ 169.82
27				
28	A/C 37035 Large Meter - Installation Cost			
29	1996	1,150	\$ 976,652.30	
30	1997	3,477	3,213,463	
31	1998	1,934	1,802,580	
32	1999	3,182	2,860,420	
33	2000	2,111	1,870,559	
34	2001	21	17,056	
35	2002	545	626,175	
36	2003	1,748	2,055,072	
37	2004	8,557	11,538,505	
38	2005	920	1,194,469	
39	2006	1,828	4,499,390	
40	2007	83	143,167	
41	2008	129	166,614	
42	2009	97	114,322	
43	2010	66	88,118	
44	2011	74	87,244	
45	2012	219	342,160	
46	2013	51	103,807	
47	2014	68	74,616	
48	2015	108	146,360	
49	2016	116	179,479	
50	2017	183	201,825	
51	Total	26,667	\$ 32,302,052.26	\$ 1,211.31
52	Net Plant Ratio (Remaining Life / Average Life) (Line 70 / Line 71)			69.00%
53	Net Installation Costs (Line 52 * Line 53)			\$ 835.81
54	Number of Meters			68
55	Total Gross Asset Value Meters (Line 24 * Line 54)			\$ 15,396.80
56	Estimated Depreciation Reserve (Line 57 - Line 55)			\$ (3,849.20)
57	Net Asset Value on Meters (Line 26 * Line 54)			\$ 11,547.60
58	Annual Depreciation Expense @ 20 year life or 5.05% (Line 55 * .0505)			\$ 777.54
59				
60	Total Gross Asset Value Installation (Line 51 * Line 54)			\$ 82,369.20
61	Estimated Depreciation Reserve (Line 62 - Line 60)			\$ (25,534.45)
62	Net Asset Value on Meters (Line 53 * Line 54)			\$ 56,834.75
63	Annual Depreciation Expense @ 20 year life or 5.05% (Line 60 * .0505)			\$ 4,159.64
64				
65	Total Gross Asset Value Meters & Installation (Line 55 + Line 60)			\$ 97,766.00
66	Depreciation Reserve Meters & Installation (Line 56 + Line 61)			\$ (29,383.65)
67	Total Depreciation Expense Meters and Installation (Line 58 + Line 63)			\$ 4,937.18
68				
69	Large Meter Bare Cost Remaining Life			15.00
70	Large Meter Installation Cost Remaining Life			13.80
71	Large Meter Average Life			20.00

Niagara Mohawk Power Corporation
FERC Account 283 - Accumulated Deferred Income Taxes

Workpaper 2
Page 1 of 1

Shading denotes an input

Line No.	Account	Source	2017
1	Total Acct 283	FF1 277.9k	(151,716,964)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 276/277 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 276/277	-
5	TOTAL ACCOUNT 283		(151,716,964)

Niagara Mohawk Power Corporation
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
Page 1 of 4

Shading denotes an input

Line No.	Section I	Source:	2017
1	Employee Pensions & Benefits	FF1 pg 323.187	92,356,485
2	less: Deferred FAS087 Pension Costs recorded in FERC 926	Workpaper 3, Page 2 *	(7,587,034)
3	Total Employee Pension & Benefits	Line 1 + Line 2	99,943,519
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	26,529,305
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	162,058,214

* Deferral impact in FERC 926 is the opposite sign of the amount recorded as a liability on Workpaper 3, Page 2

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
Deferred FAS 087 Pension Costs
Workpaper 3, Page 1, Line 2

Workpaper 3
Page 2 of 4

Shading denotes an input

2017

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	\$1,633,142
FAS087	February	U2540583	6264A - 5210	\$1,428,164
FAS087	March	U2540583	6264A - 5210	\$41,422
FAS087	April	U2540583	6264A - 5210	\$1,220,186
FAS087	May	U2540583	6264A - 5210	\$432,986
FAS087	June	U2540583	6264A - 5210	\$620,551
FAS087	July	U2540583	6264A - 5210	\$359,816
FAS087	August	U2540583	6264A - 5210	\$794,046
FAS087	September	U2540583	6264A - 5210	\$41,766
FAS087	October	U2540583	6264A - 5210	\$561,197
FAS087	November	U2540583	6264A - 5210	\$376,007
FAS087	December	U2540583	6264A - 5210	\$77,752
				\$ 7,587,034

Source:

Query
SAP ECC
Company Niagara Mohawk
Company 5210
Journal 6264A - 5210
Account U2540583 - Liability

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
Workpaper 3, Page 1, Line 5

Workpaper 3
Page 3 of 4

			2017
Regulatory Acct	Regulatory Acct Descr	Month	Electric Total
926000	Employee Pensions & Benefits	January	2,086,471
		February	1,308,827
		March	4,739,778
		April	2,147,995
		May	2,142,671
		June	2,150,107
		July	2,154,462
		August	2,151,054
		September	2,151,609
		October	2,146,542
		November	2,155,419
		December	1,194,370
Grand Total			\$ 26,529,305

Adjusting Entries

-

\$ 26,529,305

Source:

FERC Validation module
Company 5210
Reg Account = 99260000
E & T Responsible Cost Centers
FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation

Total Electric Account #926 - Employee Pensions and Benefits

Calendar Year **2017**

Workpaper 3

Page 4 of 4

Pension	20,864,543
OPEB	26,529,305
FAS 112	4,604,748
Health and Other Benefits	29,898,042
401k Expense	8,817,287
Group Life	1,642,560
	<u>92,356,485</u>

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Workpaper 4
Page 1 of 1

Transmission Related Bad Debt Expense shall equal
NMPC's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	2017
1			
2	904000	DIST	\$ 30,824,983
3	904000	TRAN	\$ -
4	Total		\$ 30,824,983 1/

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 322 line 162

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Workpaper 5
Page 1 of 1

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	2017
Transmission of Electricity by ISO		
1	Niagara Mohawk - TCC Auction Revenue	FF1 331.1e \$177,900,691
2	Niagara Mohawk - Congestion Revenue	FF1 331.2e
3	Niagara Mohawk - Congestion Balancing	FF1 331.3e (12,101,830)
4	Niagara Mohawk - TCC Monthly Revenue	FF1 331.4e \$3,211,941
5		
6	Total Transmission of Electricity by ISO	\$169,010,802
7		
Transmission of Electricity for Others		
8		
9		
10	New York Power Authority (TSC)	FF1 330.1n \$921,593
11	New York Power Authority (Niagara Frontier Transit Authorit)	FF1 330.2n
12	New York Power Authority (NYPA NYS Municipal Customers)	FF1 330.3n \$19,815
13	New York Power Authority (Consolidated Edison)	FF1 330.4n
14	Central Hudson Gas & Electric	FF1 330.5n \$2,175,360
15	Central Hudson Gas & Electric (North Catskill)	FF1 330.6n \$195,300
16	Long Island Power Authority (Fitzpatrick)	FF1 330.7n \$2,999,040
17	Long Island Power Authority (Nine Mile 2 Station)	FF1 330.8n \$4,350,720
18	New York State Gas & Electric	FF1 330.9n \$9,354,240
19	City of Watertown	FF1 330.10n \$80,360
20	Selkirk Co-Generation	FF1 330.11n
21	Sithe Independence, LP	FF1 330.12n
22	Indeck	FF1 330.13n
23	Municipal Wheels/Open Access Transm	FF1 330.14n
24	Rochester Gas & Elect Trans,Capacity Chg	FF1 330.15n \$319,896
25	Indep Serv Operator External Transaction	FF1 330.16n \$2,334,953
26	NY Municipal Power Auth,Villages &	FF1 330.17n \$18,200,488
27	New York Power Authority	FF1 330.18n \$1,061,075
28	ROE Refund	FF1 330.19n
29		
30	Total Transmission of Electricity for Others	\$42,012,840
31		
32	Total Account 456.1 Transmission of Electricity of Others (Ln 6 + Ln 30)	FF1 300.22b \$211,023,642
33	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR) (Ln 6)	FF1 331.40e \$169,010,802
34	Sub-total Revenue (Line 33 - Line 33)	FF1 330.35n \$42,012,840
35		
36	Less:	
37	TSC Customers (sum of Ln 10, 26, 27)	FF1 330.1,16,17n \$21,457,034
38	Green Island & Richmondville	FF1 330.14n \$0
39	Sub-total Deductions (Line 37 + Line 38)	\$21,457,034
40		
41	Subtotal Transmission Revenue Credit	Line 34 - Line 39 \$20,555,806
42		
43	Transmission Support Revenue	Line 52 \$563,348
44		
45	Total Transmission Revenue Credit	Line 41 + Line 43 \$21,119,154
46		
47		
48	Transmission Support Revenue Detail - Query	
49	Account C4560101/C4560002/C4540000	\$563,348
50	Account C4560402	\$0
51		
52	Total	Line 49 + Line 50 \$563,348

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Workpaper 6
Page 1 of 1

		2017			
Line No.	Interest on Long Term Debt	Source:	Beginning Balance	Ending Balance	Average
			(a)	(b)	(c)
1					
2					
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i			\$ 107,692,297
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c			\$ 3,021,923
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c			\$ 1,422,427
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c			\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c			\$ -
8	Interest Costs plus Expense	Sum of Lines 3-7			\$ 112,136,647
9					
10	<u>Total Long Term Debt</u>				
11					
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	\$ 2,779,465,000	\$ 2,779,465,000	\$ 2,779,465,000
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (7,416)	\$ (6,716)	\$ (7,066)
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (11,179,630)	\$ (9,653,989)	\$ (10,416,810)
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -
16	Total Long Term Debt	Sum of Lines 12-15	\$2,768,277,954	\$2,769,804,295	\$2,769,041,125
17	Debt Cost as % of Debt	Line 8d / Line 16c			4.05%
18					
19					
20	<u>Preferred Stock</u>				
21					
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c			\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c			\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23			3.66%

Niagara Mohawk Power Corporation
TSC Revenue Requirement
TRANSMISSION RENTS - ACCT #454000

Workpaper 7

Page 1 of 1

Attachment H, Section 14.1.9.2

 Shading denotes an input

- K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	2017
						GL Act \$
5210	NYT1000	Rent from elec. Prop	454000	2017	January	(\$295,413)
5210	NYT1000	Rent from elec. Prop	454000	2017	February	(\$86,653)
5210	NYT1000	Rent from elec. Prop	454000	2017	March	(\$242,606)
5210	NYT1000	Rent from elec. Prop	454000	2017	April	(\$128,472)
5210	NYT1000	Rent from elec. Prop	454000	2017	May	(\$110,429)
5210	NYT1000	Rent from elec. Prop	454000	2017	June	(\$306,298)
5210	NYT1000	Rent from elec. Prop	454000	2017	July	(\$121,759)
5210	NYT1000	Rent from elec. Prop	454000	2017	August	(\$91,575)
5210	NYT1000	Rent from elec. Prop	454000	2017	September	(\$308,807)
5210	NYT1000	Rent from elec. Prop	454000	2017	October	(\$116,027)
5210	NYT1000	Rent from elec. Prop	454000	2017	November	(\$184,064)
5210	NYT1000	Rent from elec. Prop	454000	2017	December	(\$287,845)
Total						\$ (2,279,947)

Source:

FERC module

Company: Niagara Mohawk 5210

Regulatory Account: 454000

Profit Center NYT1000

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Workpaper 8
Page 1 of 1

Shading denotes an input

2018
Forecast

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of
(i) NMPC's actual Transmission Plant Additions during the first quarter
(January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period
less the amount (i), divided by 2.

Section I:

			Reference
1	Current Year Capital Investment		
2	Transmission Capital Investment	\$ 193,214,008	See Section II
3	Sub-Transmission Capital Investment	\$ 36,403,075	See Section III
4	Total	\$ 229,617,083	Line 2 + Line 3
5			
6	Actual Transmission Plant in Service Quarter 1		
7	Quarter 1 2017 actuals Transmission Plant	\$ 2,984,962,483	FF1, Pg 208 (b) **
8	2017 year end Transmission Plant	\$ 2,936,283,121	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	\$ 48,679,362	Line 8 - Line 7
10			
11	Total Estimated Transmission Plant in Service		
12	Total Current Year Capital Investment	\$ 229,617,083	Line 4
13	Less: Q1 Increase	\$ 48,679,362	Line 9
14	Balance	\$ 180,937,721	Line 12 - Line 13
15	Times 50%	\$ 90,468,860	Line 14 * 50%
16	Forecasted Plant	\$ 139,148,222	Line 13 + Line 15
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			

Section II

Program Breakdown for Transmission

	(\$ m)
Asset Condition I&M	12.00
Component Fatigue/Deterioration	70.20
Failure Trend	0.43
NERC/NPCC Standards	11.27
Customer Interconnections	(0.06)
Public Requirement	0.20
Damage/Failure	9.99
Performance	0.78
TO Led System Studies	86.60
EMS/SCADA	1.50
Telecom	0.70
Request From External TO	(0.38)
TOTAL	\$ 193.2

Section III:

Program Breakdown for Sub-Transmission

	(\$ m)
Asset Replacement	2.72
Blanket	5.14
Inspection & Maintenance	6.97
Sub-T Overhead Line	13.86
Sub-T Underground Cable Replacement	1.50
Damage/Failure	0.59
De-Energized T line Strategy	0.00
T_Solar	0.05
Load Relief	0.98
Reliability	0.93
Substation Flood Mitigation	0.55
Sub-T Automation	1.49
New Business	1.62
TOTAL	\$ 36.4

Source:

Niagara Mohawk's CIP Filing, Case 12-E-0201, filed on January 31, 2017 broken down as shown below:

	FY2019 (\$m)
Transmission	\$ 193.2
Sub-Transmission	\$ 36.4
Distribution	\$ 294.3
Total	\$ 523.9

** Due to timing, this number is an estimate as the Form 3Q for Quarter 1 has not yet been completed. The source of the data is the Fixed Assets cost summary report.

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2018 vs 2017
FERC Form 3Q Pages 324a & 324b

Workpaper 9
Page 1 of 1

Shading denotes an input

Line No.	Reg Account	OPERATING EXPENSES	2018	less	Adjusted	2017	less	Adjusted	2017 over / (under)
			1st QTR SAP Income Statement (a)	Dunkirk (b)	Total (c)	1st QTR Form 3Q TOTAL (d)	Dunkirk (e)	Total (f)	(i) (c - f)
1		Transmission Expenses-O&M							
2	560000	Trans Oper-Supervision & Eng	572,949		572,949	401,933		401,933	171,016
3	561000 *	Trans Oper-Load Dispatching	-		-	-		-	-
4	561200 *	Ld Disptch-Mon & Oper Tran Sys	-		-	-		-	-
5	561400 *	Schd, Sys Cntrl & Dispatch Srv	-		-	-		-	-
6	561500 *	Reliab, Plan & Standards Dev	-		-	-		-	-
7	561600 *	Transmission Service Studies	-		-	-		-	-
8	561700 *	Gen Interconnection Studies	-		-	-		-	-
9	561800 *	Reliab, Plan & Stndrd Dev Serv	-		-	-		-	-
10	562000	Trans Oper-Substations	628,656		628,656	736,253		736,253	(107,597)
11	563000	Trans Oper-Overhead Lines	479,086		479,086	734,007		734,007	(254,921)
12	564000	Trans Oper-Underground Lines	30,650		30,650	20,118		20,118	10,532
13	565000	Trans Oper-Wheeling	-		-	-		-	-
14	566000	Trans Oper-Misc Expenses	1,188,001	-	1,188,001	1,903,058	-	1,903,058	(715,057)
15	567000	Trans Oper-Rents	2,845,510		2,845,510	3,301,373		3,301,373	(455,863)
16		Oper Transmission Facilities	5,744,852	-	5,744,852	7,096,742	-	7,096,742	(1,351,890)
17	568000	Trans Maint-Supervision & Eng	367,207		367,207	219,713		219,713	147,494
18	569000	Trans Maint-Buildings	-		-	-		-	-
19	569100	T Maint of Computer Hardware	-		-	-		-	-
20	569200	T Maint of Computer Software	-		-	34,088		34,088	(34,088)
21	569300	T Maint of Communication Equip	-		-	1,293		1,293	(1,293)
22	569400	T Maint of Misc Reg Tran Plant	(318,128)		(318,128)	523,338		523,338	(841,466)
23	570000	Trans Maint-Substations	1,114,438		1,114,438	955,525		955,525	158,913
24	570010	Trans Maint-Substation-Trouble	-		-	-		-	-
25	571000	Trans Maint-Overhead Lines	8,585,057		8,585,057	11,075,199		11,075,199	(2,490,142)
26	571010	Trans Maint-Switch-Unplanned	-		-	-		-	-
27	571020	Trans Maint-Right of Way	-		-	-		-	-
28	572000	Trans Maint-Underground Lines	42,263		42,263	8,680		8,680	33,583
29	573000	Trans Maint-Misc Expenses	590,526		590,526	601,976		601,976	(11,450)
30	574000	Maintenance of Transmission Plant				-		-	-
31		Maint Transmission Facilities	10,381,363	-	10,381,363	13,419,812	-	13,419,812	(3,038,449)
32		Subtotal Transmission Expenses-O&M	16,126,215	-	16,126,215	20,516,554	-	20,516,554	(4,390,339)

* Per the formula, these accounts are excluded from the calculation as they are collected under the Scheduling System Control and Dispatch Costs (CCC) Component of the rate and are not forecasted

2018 Data Source:

Company = Niagara Mohawk
FERC Income Statement

2017 Data Source:

Company = Niagara Mohawk
FERC Form 3Q

Niagara Mohawk Power Corporation
Transmission Support Payments

Workpaper 9A
Page 1 of 1

Line No.	2017
1	January -
2	February -
3	March -
4	April -
5	May -
6	June -
7	July -
8	August -
9	September -
10	October -
11	November -
12	December -
13	Total -

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

Workpaper 10
Page 1 of 1

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	2017
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Workpaper 11
Page 1 of 1

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in FERC 930.200

<u>Line No.</u>		<u>Source:</u>	<u>2017</u>
1	Transmission related Environmental Costs Claimed		\$0
2	Regulatory Account		Amount
3	930.2	FF1 335.7b	\$35,694,182

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements:
All starting with 'ESIR'
WBS E013090.CO8600
WBS E013670.CO8600
WBS E013670.CO8603
WBS N002599.AG8262

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Workpaper 12
Page 1 of 1

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in FERC 930.200

Line No.		Source:	2017
1	Transmission Related R&D Expense	FF1 352 (lines 5+6) Footnote	\$475,269
2			
3	Regulatory Account 930.200	FF1 353.2f Electric	\$1,738,139

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements with AG0912 and AG0853

Niagara Mohawk Power Corporation
Billing Unit Summary

Worksheet 13
Page 1 of 3
2017

Shading denotes an input

Line No.	Reason Code	Reference Number	2016 Dec	2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 Jun	2017 Jul	2017 Aug	2017 Sep	2017 Oct	2017 Nov	Total Dec - Nov
1	Zone	1	995,590	1,000,352	886,696	993,973	865,346	874,856	944,927	1,023,272	975,209	925,787	914,170	931,883	11,332,060
2	Zone	2	622,240	623,456	550,599	610,371	513,319	519,787	559,718	614,435	613,421	559,337	529,735	550,311	6,866,728
3	Zone	3	355,321	357,249	307,005	340,235	271,962	283,091	305,662	338,830	350,204	334,363	316,120	311,154	3,871,197
4	Zone	4	956,044	935,922	824,887	905,538	756,438	792,569	898,125	999,548	1,033,884	934,368	884,315	860,727	10,782,364
5	Zone	29	193,345	192,784	167,590	184,567	154,561	161,442	170,960	189,759	187,942	173,818	171,123	180,788	2,128,677
6	Zone	31	71,405	67,632	61,921	69,701	48,319	45,212	43,888	46,811	47,393	44,683	46,890	58,671	652,526
7		Total	3,193,944	3,177,394	2,798,698	3,104,384	2,609,945	2,676,956	2,923,280	3,212,655	3,208,053	2,972,356	2,862,353	2,893,534	35,633,552
8															
9	Station Service														
10	X6	AA.36	152	157	139	153	139	123	113	114	115	111	117	126	1,560
11	X6	AA.37	194	164	140	146	123	121	113	113	111	105	114	135	1,579
12	X6	AA.38	-	-	-	-	-	-	-	-	-	-	-	-	-
13	X6	AA.39	315	278	252	267	264	283	227	224	239	217	225	221	3,013
14	X6	AA.40	419	417	365	408	331	289	265	251	258	241	249	320	3,810
15	X6	AA.41	100	100	56	69	34	27	9	15	10	15	16	41	494
16	X6	AA.42	438	390	333	366	253	227	162	172	176	176	192	276	3,161
17	X6	AA.43	469	494	437	462	444	474	436	382	456	375	421	458	5,310
18	X6	AA.46	149	147	132	139	126	135	152	197	177	157	134	149	1,794
19	X6	AA.47	568	580	509	564	486	481	448	456	442	438	454	496	5,924
20	X6	AA.75	-	-	-	-	-	-	-	-	-	-	-	-	-
21	X6	AA.81	-	-	-	-	-	-	-	-	-	-	-	-	-
22	X6	AA.106	164	167	144	148	126	105	102	108	113	112	113	134	1,537
23	X6	BB.15	1,176	3,621	5,899	203	623	138	152	163	162	163	161	157	12,618
24	X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
25	X6	BB.29	1,317	1,231	1,100	1,598	1,076	999	1,405	1,036	1,063	932	898	1,258	13,912
26	X6	BB.30	737	922	785	708	613	943	564	580	952	559	837	734	8,933
27	X6	BB.31	3	3	3	3	3	3	3	1	-	-	-	-	24
28	X6	BB.32	74	74	72	74	59	64	64	75	79	70	75	71	849
29	X6	BB.33	34	-	-	1,806	166	-	-	-	-	44	-	4	2,054
30	X6	BB.34	2,375	2,471	2,205	2,728	2,777	2,033	1,714	1,760	1,701	2,409	2,200	1,835	26,209
31	X6	BB.35	1	-	-	-	-	-	-	-	1	-	-	-	2
32	X6	BB.36	4,395	2,263	2,050	2,201	2,132	2,196	2,170	2,413	4,297	2,380	2,290	2,158	30,945
33	X6	BB.37	-	-	-	-	-	-	-	-	-	-	-	-	-
34	X6	BB.39	2,283	2,413	2,119	2,471	1,527	1,282	1,056	1,088	1,078	1,021	1,055	1,693	19,086
35	X6	BB.56	3	3	3	3	3	2	2	2	1	1	2	3	29
36	X6	BB.57	16	16	14	14	13	11	7	7	6	7	9	13	133
37	X6	BB.64	0	1	0	0	0	0	0	0	3	5	4	0	14
38	X6	BB.65	0	0	0	0	0	0	0	0	0	0	0	11	16
39	X6	BB.66	-	-	-	-	0	0	3	1	26	40	34	0	104
40	X6	BB.67	0	-	-	-	-	-	-	0	0	-	1	0	1
41	X6	BB.68	-	-	-	-	0	-	-	0	0	0	3	-	3
42	X6	BB.69	0	2	-	9	-	-	0	1	32	25	28	-	97
43	X6	BB.70	-	-	-	-	-	31	-	5	4	-	-	-	41
44	X6	BB.114	263	329	288	333	242	236	228	215	238	206	196	269	3,042
45	X6	CC.14	-	-	-	-	-	-	-	-	0	-	0	-	0
46	X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
47	X6	CC.30	76	73	64	82	71	66	69	82	69	76	64	62	854
48	X6	CC.31	181	181	161	183	133	127	120	119	116	121	121	161	1,722
49	X6	CC.33	8	8	7	9	6	5	3	3	3	4	5	7	68
50	X6	CC.37	95	207	73	162	151	224	92	245	235	429	114	207	2,236
51	X6	CC.46	37	36	45	-	151	151	113	41	22	-	-	114	709
52	X6	CC.57	-	0	-	-	-	-	-	-	-	-	0	-	0
53	X6	CC.58	-	0	-	-	-	-	0	0	-	0	0	-	0
54	X6	CC.59	-	0	-	-	0	-	0	-	0	0	0	-	0
55	X6	CC.60	-	-	-	-	-	-	-	-	-	-	0	-	0
56	X6	CC.61	-	-	-	-	-	-	-	0	-	0	0	-	7
57	X6	CC.62	1	0	1	2	-	-	-	-	-	-	0	3	15
58	X6	CC.63	-	0	0	0	0	0	0	-	3	5	4	2	1
59	X6	CC.64	-	-	-	-	-	-	-	0	-	0	0	0	0
60	X6	CC.65	0	-	0	0	-	-	-	-	0	0	0	0	1
61	X6	CC.66	-	0	0	0	0	-	-	0	0	0	0	-	1
62	X6	CC.67	0	0	-	0	-	-	-	0	1	1	0	-	2
63	X6	CC.68	0	-	0	0	-	-	-	-	1	3	1	0	6
64	X6	CC.69	0	0	0	0	0	-	-	0	1	1	3	-	5
65	X6	CC.70	0	0	0	0	0	0	-	-	1	1	1	0	3
66	X6	CC.71	6	2	7	3	0	5	13	4	16	15	12	2	86
67	X6	CC.72	-	-	-	0	-	-	-	0	-	6	1	0	7
68	X6	CC.73	0	0	0	1	1	0	-	-	-	-	-	0	2
69	X6	CC.74	0	-	-	0	0	-	0	0	0	0	0	0	1

Reason		Reference	2016	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	Total Dec - Nov
Line No.	Code	Number	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
70	X6	CC.75	0	-	0	0	0	0	0	0	0	0	0	0	0	1	
71	X6	CC.76	13	3	2	1	0	0	0	0	0	0	3	3	25		
72	X6	CC.77	0	0	0	0	-	0	0	0	0	2	0	0	2		
73	X6	CC.78	0	0	2	3	0	0	0	0	0	0	0	0	6		
74	X6	CC.79	0	0	-	0	0	-	0	1	0	3	0	0	5		
75	X6	CC.80	0	0	1	1	0	0	0	0	-	5	2	0	9		
76	X6	CC.81	-	-	-	-	-	0	3	-	3	5	2	-	14		
77	X6	CC.82	0	0	1	1	2	0	0	0	0	0	0	3	8		
78	X6	CC.83	-	-	-	-	0	0	0	0	-	-	0	0	0		
79	X6	CC.84	-	0	0	-	0	0	0	0	0	0	0	1	2		
80	X6	CC.85	-	-	-	-	-	0	-	-	-	-	-	-	0		
81	X6	CC.86	0	0	0	0	0	0	0	0	0	1	0	0	1		
82	X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0		
83	X6	CC.88	0	0	0	-	-	0	0	0	0	0	0	0	0		
84	X6	CC.89	0	-	-	-	-	0	0	0	0	0	0	0	0		
85	X6	CC.90	0	-	-	-	0	0	0	0	0	0	0	0	0		
86	X6	CC.91	-	0	-	-	-	0	0	0	0	0	0	0	0		
87	X6	CC.92	-	-	0	0	-	-	0	0	-	-	0	0	0		
88	X6	CC.93	31	152	70	0	-	-	1	-	3	-	-	-	257		
89	X6	CC.112	35	61	36	33	34	30	19	47	53	70	22	60	498		
90	X6	CC.142	150	151	144	156	124	116	130	140	114	118	113	146	1,601		
91	X6	DD.29	86	83	109	106	178	151	119	47	183	148	36	202	1,448		
92	X6	DD.42	677	937	1,278	1,284	80	290	103	-	226	-	37	883	5,796		
93	X6	DD.43	2,545	1,239	1,510	458	38	202	125	239	49	47	892	1,808	9,152		
94	X6	DD.52	164	28	34	198	153	145	142	124	160	149	104	163	1,564		
95	X6	DD.58	5	2	4	3	1	2	3	1	7	5	6	1	39		
96	X6	DD.59	-	-	-	3	0	-	-	-	-	2	3	0	8		
97	X6	DD.60	2	0	1	7	0	0	0	2	4	3	5	3	25		
98	X6	DD.61	-	-	-	2	-	0	0	1	6	2	11	-	22		
99	X6	DD.62	1	-	1	10	-	0	1	1	7	16	14	1	53		
100	X6	DD.63	0	-	-	0	0	0	0	0	1	1	1	1	6		
101	X6	DD.64	1	3	3	4	6	3	3	3	7	5	8	1	47		
102	X6	DD.65	0	-	1	0	0	0	0	0	0	0	0	-	2		
103	X6	DD.66	-	-	-	-	0	-	-	-	0	-	-	0	0		
104	X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-		
105	X6	DD.68	-	1	-	-	4	1	-	0	-	-	-	-	6		
106	X6	DD.71	809	770	659	662	639	752	558	1,030	906	930	1,442	930	10,087		
107	X6	DD.81	273	401	344	380	451	269	255	262	246	214	233	293	3,622		
108	X6	DD.82	851	949	911	1,028	562	676	971	1,461	1,422	958	528	1,019	11,335		
109	X6	DD.83	285	242	210	258	200	203	198	199	211	191	183	225	2,609		
110	X6	EE.34	98	100	89	98	91	85	84	93	101	93	92	87	1,111		
111	X6	EE.35	6,303	6,347	6,337	7,182	5,745	5,509	5,499	5,288	5,208	4,569	5,050	5,658	68,693		
112	X6	EE.60	0	-	0	1	-	-	-	-	-	-	-	5	6		
113	X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-		
114	X6	EE.62	0	0	-	1	0	0	-	-	0	0	0	0	2		
115	X6	FF.44	-	0	-	-	0	-	-	4	6	6	6	19	41		
116	X6	FF.45	0	0	0	0	0	0	0	0	0	-	0	0	1		
117	X6	FF.46	0	0	0	0	-	-	0	0	-	2	2	0	4		
118	X6	FF.47	5	3	-	-	-	-	-	-	-	-	-	-	8		
119	X6	FF.48	0	1	2	11	2	0	0	0	0	0	0	0	16		
120	X6	FF.49	0	-	0	0	0	0	-	2	0	0	0	0	2		
121	X6	FF.50	0	0	-	-	-	-	-	0	0	-	-	0	0		
122	X6	FF.52	125	157	129	155	112	116	110	123	115	141	96	136	1,517		
123	Third Party Supply MW Allocation		28,514	28,384	29,283	27,359	20,495	19,334	18,135	18,942	21,249	18,157	19,051	22,771	271,674		
124																	
125	X6	NEGSS.1	-	-	-	-	(5,745)	(5,509)	-	-	-	-	(5,050)	-	(16,303)		
127	X6	NEGSS.3	(151)	(156)	(139)	(153)	(139)	(123)	(112)	(114)	(115)	(111)	(117)	(125)	(1,556)		
128	X6	NEGSS.4	(194)	(164)	(140)	(145)	(123)	(121)	(113)	(112)	(111)	(105)	(114)	(135)	(1,577)		
129	X6	NEGSS.5	-	-	-	-	-	-	-	-	-	-	-	-	-		
130	X6	NEGSS.6	(315)	(278)	(252)	(267)	(264)	(283)	(227)	(224)	(239)	(217)	(225)	(221)	(3,013)		
131	X6	NEGSS.8	(438)	(390)	(333)	(366)	(253)	(227)	(162)	(172)	(176)	(176)	(192)	(276)	(3,161)		
132	X6	NEGSS.9	(419)	(417)	(365)	(408)	(331)	(289)	(265)	(251)	(258)	(241)	(249)	(320)	(3,810)		
133	X6	NEGSS.10	(100)	(100)	(56)	(69)	(34)	(27)	(9)	(15)	(10)	(15)	(16)	(41)	(494)		
134	X6	NEGSS.11	(568)	(580)	(509)	(564)	(486)	(481)	(448)	(456)	(442)	(438)	(454)	(496)	(5,924)		
135	X6	NEGSS.12	-	-	-	-	-	-	-	-	-	-	-	-	-		
136	X6	NEGSS.13	(1,319)	-	-	-	(1,078)	(1,001)	-	(1,039)	-	(933)	(900)	(1,260)	(7,531)		
137	X6	NEGSS.14	(756)	-	-	-	(629)	(957)	-	(587)	-	(567)	(847)	(745)	(5,087)		
138	X6	NEGSS.15	-	-	-	-	-	-	-	-	-	-	-	-	-		
139	X6	NEGSS.16	-	-	(64)	(11)	-	(66)	-	-	-	-	-	(62)	(203)		
140	X6	NEGSS.17	-	-	(191)	-	-	-	-	-	-	-	-	-	(191)		
141	X6	NEGSS.18	-	(74)	-	-	(59)	-	-	-	-	-	-	-	(132)		
142	X6	NEGSS.19	(285)	(242)	(210)	-	(200)	(203)	(198)	(199)	-	-	(183)	(225)	(1,948)		
143	X6	NEGSS.20	-	-	(911)	-	-	-	-	-	-	-	(528)	-	(1,438)		
144	X6	NEGSS.21	-	-	(344)	-	-	-	-	-	-	-	(233)	-	(578)		
145	X6	NEGSS.22	-	-	-	-	-	-	-	-	-	-	-	-	-		
146	X6	NEGSS.23	-	-	-	-	-	(151)	-	-	-	-	-	-	(151)		
147	X6	NEGSS.24	-	-	-	-	-	-	-	-	-	-	-	-	-		

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Line No.	Reason Code	Reference Number	2016 Dec	2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 Jun	2017 Jul	2017 Aug	2017 Sep	2017 Oct	2017 Nov	Total Dec - Nov
148	X6	NEGSS.25	(150)	(151)	(144)	(156)	-	(116)	-	-	-	-	-	(146)	(863)
149	X6	NEGSS.26	(164)	(167)	(144)	(148)	(126)	(105)	(102)	(108)	(113)	(112)	(113)	(134)	(1,537)
150	X6	NEGSS.27	-	-	-	(198)	-	-	-	-	-	-	-	(163)	(361)
151	X6	NEGSS.28	(125)	(157)	(129)	-	(112)	(116)	(110)	(98)	(115)	-	-	-	(963)
152	X6	NEGSS.29	-	-	-	-	-	-	-	-	-	-	-	-	-
153	X6	NEGSS.30	-	-	(374)	(426)	-	(396)	-	-	-	-	(180)	(444)	(1,820)
154	X6	NEGSS.31	(263)	(329)	(288)	(333)	(105)	(236)	-	-	-	-	-	(1,554)	(1,554)
155	X6	NEGSS.32	(181)	(181)	(161)	(183)	(133)	(127)	(120)	(119)	(119)	(116)	(121)	(161)	(1,722)
156			(5,429)	(3,387)	(4,756)	(3,426)	(9,817)	(10,533)	(1,868)	(3,493)	(1,697)	(3,032)	(9,523)	(4,955)	(61,917)
157															
158	Total Net X6	Line 123 + Line 156	23,085	24,997	24,527	23,933	10,677	8,801	16,267	15,448	19,552	15,125	9,529	17,816	209,756
159	300000 Series	PTIDs													
160	X1	A.1	3,141	3,041	2,573	2,861	1,998	1,981	1,915	2,065	1,977	1,899	1,860	2,418	27,728
161	X1	A.2	20,397	21,200	18,406	18,728	16,810	17,732	16,522	16,589	17,113	15,977	17,370	18,195	215,039
162	X1	A.3	10,740	10,302	8,275	11,052	3,812	743	535	1,067	1,154	1,620	2,107	7,615	59,022
163	X1	A.4	17,145	28,721	22,689	36,793	34,260	31,672	19,832	10,548	1,826	29,701	34,292	34,559	302,039
164	X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
165	X1	A.6	22,192	22,813	19,598	20,407	17,393	17,441	16,748	18,171	17,799	16,721	18,850	19,566	227,698
166	X1	A.7	4,832	4,181	3,280	4,704	431	58	418	301	196	385	80	2,380	21,245
167	X3	A.8	38	42	17	59	49	32	24	60	49	144	38	66	619
168	X3	A.20	-	-	-	-	-	-	-	-	-	-	-	-	-
169															
170	X1	B.1	47,521	-	-	-	-	-	-	-	-	-	-	-	47,521
171	X1	B.2	41,404	78,273	65,006	71,539	64,905	69,102	63,451	71,091	71,801	66,191	66,459	70,997	800,218
172	X1	B.3	8,467	22,605	21,975	26,650	12,598	9,871	13,706	12,245	12,065	12,174	11,957	16,265	180,579
173															-
174	X1	C.1	5,992	5,893	5,029	5,820	4,491	4,854	4,594	4,579	4,898	4,578	4,203	5,596	60,528
175	X1	C.2	10,904	10,838	8,875	10,251	8,781	9,155	9,037	8,778	9,785	8,672	8,707	9,361	113,144
176	X1	C.3	2,074	2,444	2,561	2,390	594	266	679	708	609	609	370	757	14,126
177	X3	C.4	179	540	499	619	465	527	199	727	520	413	385	590	5,663
178	X3	C.5	-	0	7	-	-	-	3	5	-	-	2	18	-
179	X1	C.6	6,887	6,926	6,394	7,117	6,443	6,788	6,877	7,082	7,208	6,732	6,737	6,548	81,739
180	X1	C.8	11,393	11,448	9,168	10,209	8,342	8,384	7,703	7,889	7,846	7,526	8,252	10,308	108,468
181	X1	C.7	3,309	3,638	3,713	4,463	1,054	209	-	-	-	55	-	1,570	18,012
182	X3	C.9	-	-	374	426	373	393	384	375	412	421	372	444	3,974
183															-
184	X1	D.1	1,420	1,407	1,100	1,231	1,089	1,163	1,027	1,037	999	1,006	1,106	1,295	13,880
185	X1	D.2	795	802	772	934	240	8	-	-	-	12	-	411	3,973
186	X1	D.14	2,755	2,797	2,474	2,752	2,215	2,283	2,551	2,656	2,695	2,390	2,151	2,319	30,040
187	X3	D.3	-	1	21	-	-	-	-	-	4	0	-	-	27
188	X3	D.4	2	0	-	-	-	-	-	-	1	1	-	-	5
189	X3	D.5	685	185	184	216	127	81	65	64	65	63	67	137	1,938
190	X5	D.6	725	444	145	181	80	339	296	278	437	580	598	560	4,661
191	X5	D.7	106	-	-	113	183	92	576	-	200	112	270	123	1,775
192	X5	D.8	652	1,116	1,030	589	317	262	351	600	804	770	577	476	7,545
193															-
194	X1	E.1	9,960	10,047	8,816	9,396	8,745	9,484	8,248	9,020	9,467	8,518	8,946	8,883	109,529
195	X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
196	X1	E.3	3,164	3,385	2,857	3,539	1,298	577	2,303	3,790	3,606	5,065	4,118	5,288	38,988
197	X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
198	X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	-
199	X3	E.7	-	-	-	-	-	-	-	-	-	-	-	-	-
200	X3	E.9	-	-	-	-	-	-	-	-	-	-	-	-	-
201															-
202	X1	F.1	32,744	30,455	27,935	32,777	18,655	15,511	13,216	14,299	14,640	14,134	15,964	25,500	255,830
203	X1	F.2	-	-	-	-	-	-	-	-	-	-	-	-	-
204	X1	F.3	-	-	-	-	-	-	-	-	-	-	-	-	-
205			269,623	283,545	243,766	285,822	215,748	209,007	191,261	194,023	188,240	206,402	215,901	252,231	2,755,568

207 Reason Code Key

208	X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
209	X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
210	X3	reported not billed	
211	X4	excluded - in WR	
212	X5	Athens	
213	X6	Netted Station Service	

215 Adjustment to the FERC Form 1 reported TSC customer Load (X1)

216			
217	TSC Customers Load reported on FF1 Page 329 Column J Lines 1 & 17	2,540,449.0	
218	Actual TSC Load	2,727,619.2	
219	Line 217 - Line 218	-187,170.2	
220			
221	X1-X5 Category Load -Line 205	2,755,568.3	
222	Less : Adjustment - Line 219	-187,170.2	
223	Net Total Non-Retail Load to be populated on Line 11 of Schedule 12 (Line 221 + Line 222)	2,568,398.1	

Reason Code	Dec - Nov
	Total
X1	2,729,344
X2	0
X3	12,243
X4	0
X5	13,981
X6	209,756
Total	2,965,325

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

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Line No.	Comment	2017
1	Total X1 per WP 13	2,729,344
2	less: Unaccounted for Energy (UFE) not billed	(4,900)
3	less: Adjustment for X1 customers per WP13 BU Summary Line 222	(187,170)
4	less: Other	3,175
5	Total	2,540,449 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC §18-a Assessments

Workpaper 15
Page 1 of 1

Breakdown of FF1 Page 351, Sum of Line 7 and Line 15, Column (h)

2017										
Line No.	Month	(a) General Assessment Expense	(b) Temporary Assessment Expense	(c) Deferrals on Over/Under Collection of the ISAS	(d) Adjustments	(e) Reimbursements on Prior Year Assessments	(f) Other	(g) TOTAL		
1	Jan-2017	\$ 591,011	\$ 996,377	\$ 327,183	\$ -	\$ -	\$ 153,323	\$ 2,067,894		
2	Feb-2017	\$ 591,011	\$ 996,377	\$ 501,466	\$ -	\$ -	\$ 367,394	2,456,248		
3	Mar-2017	\$ 591,011	\$ 996,377	\$ 261,572	\$ -	\$ -	\$ 1,699,433	3,548,392		
4	Apr-2017	\$ 746,620	\$ 2,629,311	\$ (1,539,944)	\$ -	\$ -	\$ 446,632	2,282,619		
5	May-2017	\$ 746,620	\$ 2,629,311	\$ (1,618,654)	\$ -	\$ -	\$ 375,122	2,132,398		
6	Jun-2017	\$ 746,620	\$ 2,629,311	\$ (1,611,524)	\$ -	\$ -	\$ 473,706	2,238,113		
7	Jul-2017	\$ 746,620	\$ -	\$ 883,302	\$ -	\$ -	\$ 499,255	2,129,178		
8	Aug-2017	\$ 746,620	\$ -	\$ 346,228	\$ -	\$ -	\$ 542,970	1,635,819		
9	Sep-2017	\$ 746,620	\$ -	\$ 4,721	\$ -	\$ -	\$ 456,334	1,207,675		
10	Oct-2017	\$ 646,889	\$ -	\$ 105,810	\$ -	\$ -	\$ (22,854)	729,846		
11	Nov-2017	\$ 646,889	\$ -	\$ 104,195	\$ -	\$ -	\$ 103,907	854,992		
12	Dec-2017	\$ 646,889	\$ -	\$ 101,690	\$ -	\$ -	\$ 97,709	846,287		
13	Total	\$ 8,193,422	\$ 10,877,064	\$ (2,133,955)	\$ -	\$ -	\$ 5,192,931	\$ 22,129,461	1\	
14	NY PSC Regulatory Expense (Line 13, column a)							\$ 8,193,422		
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)							\$ 8,743,109		

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Lines 7 and 15 Column (h)

Niagara Mohawk Power Corporation
Summary of Billing Adjustments

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Page 1 of 1

2017

Line No.	WP Reference	Billing Adjustment Description	Amount
1	WP 18 Page 51	Correction of Billing Units for Station Service Load - 6 years	(2,824,031)
2			
3			
4		Total	(2,824,031)

Niagara Mohawk Power Corporation
Tax Rate Adjustment (TRA) on FTRR

Workpaper 17
Page 1 of 1

		2018						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line no.		Calculation based on 35% Tax Rate	Reference	Calculation based on 21% Tax Rate	Reference	Tax Rate Adjustment (TRA)		
1	Investment Return and Income Taxes	\$204,188,104	Schedule 1, Line 10	172,573,834	Line 49			
2	Depreciation Expense	\$59,273,914	Schedule 1, Line 11	\$59,273,914	Schedule 1, Line 11			
3	Property Tax Expense	\$54,209,152	Schedule 1, Line 12	\$54,209,152	Schedule 1, Line 12			
4	Total Expenses (Lines 62 thru 64)	\$317,671,170	Sum (Lines 1-3)	\$286,056,899	Sum (Lines 1-3)			
5	Transmission Plant	\$2,936,380,887	Schedule 6, Page 1, Line 12	\$2,936,380,887	Schedule 6, Page 1, Line 12			
6	Annual Forecast Transmission Revenue Requirement Factor (Lines 5 / Line 6)	10.82%		9.74%				
7								
8	Adjustment to FTRRF to reflect removal of ADIT that is subject to normalization							
9	Transmission Related ADIT Balance at year-end	(\$272,630,635)	Schedule 2, Line 70	(\$272,630,635)	Schedule 2, Line 70			
10	Less: Accumulated Deferred Inv. Tax Cr (255)	(\$3,601,899)	Schedule 2, Line 71	(\$3,601,899)	Schedule 2, Line 71			
11	Net Transmission ADIT Balance at year-end	(\$269,028,736)	Schedule 2, Line 72	(\$269,028,736)	Schedule 2, Line 72			
12	Cost of Capital Rate	10.91%	Line 48	9.22%	Line 48			
13	Total Return and Income Taxes Associated with ADIT Balance at year-end	(\$29,346,407.80)	Line 11 * Line 12	(\$24,802,728.45)	Line 11 * Line 12			
14								
15	Annual Forecast Transmission Revenue Requirement Factor (FTRRF)	10.82%	Line 6	9.74%	Line 6			
16	Less: Incremental Annual Forecast Transmission Revenue Requirement Factor Adjustment for ADIT	-1.00%	Line 13 / Line 5	-0.84%	Line 13 / Line 5			
17	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF)	11.82%	Sum (Lines 15-16)	10.59%	Sum (Lines 15-16)			
18								
19	Forecasted Transmission Plant Additions (FTPA)	\$139,148,222	Schedule 2, Line 10	\$139,148,222	Schedule 2, Line 10			
20	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF)	11.82%	Line 17	10.59%	Line 17			
21	Sub-Total	\$16,444,351	Lines 10*11	\$14,730,911	Lines 10*11			
22								
23	Forecasted ADIT (FADIT)	(\$4,202,439)	Schedule 2, Line 22	(\$4,202,439)	Schedule 2, Line 22			
24	Cost of Capital Rate	10.91%	Line 48	9.22%	Line 48			
25	Forecasted ADIT Adjustment (FADITA)	(\$458,414)	Line 23 * Line 24	(\$387,438)	Line 23 * Line 24			
26								
27	Plus Mid-Year Trend Adjustment (MYTA)	(\$4,390,339)	Schedule 2, Line 31	(\$4,390,339)	Schedule 2, Line 31			
28	Transmission Support Payments (TSP)	\$0	Schedule 2, Line 33	\$0	Schedule 2, Line 33			
29	Other Billing Adjustments (OBA)	(\$2,824,031)	Schedule 2, Line 47	(\$2,824,031)	Schedule 2, Line 47			
30								
31	Total Forecasted Transmission Revenue Requirement	8,771,568	Sum (Line 21, Line 25, Lines 27-29)	7,129,103	Sum (Line 21, Line 25, Lines 27-29)	(1,642,465)	Column E - Column C	
32								
33	Weighted Cost of Capital	7.17%	Schedule 8, Line 21	7.17%	Schedule 8, Line 21			
34								
35	Federal Income Tax calculation							
36	Equity WACC	5.16%	Schedule 8, Line 21	5.16%	Schedule 8, Line 21			
37	Equity AFUDC component of Depr Exp	\$11,831,665	Schedule 8, Line 23	\$11,831,665	Schedule 8, Line 23			
38	Transmission Investment Base	\$1,871,863,429	Schedule 8, Line 60	\$1,871,863,429	Schedule 8, Line 60			
39	Federal Income Tax Rate	35%	Federal Income Tax Rate Effective through December 31, 2017	21%	Federal Income Tax Rate Effective January 1, 2018			
40	Federal Income Tax	3.12%	Schedule 8, Line 35	1.54%	(Line 36 + (Line 37/Line 38))* Line 39)/(1- Line 39)			
41								
42	State Income Tax calculation							
43	State Income Tax Rate	6.50%	Schedule 8, Line 27	6.50%	Schedule 8, Line 27			
44	State Income Tax	0.62%	Schedule 8, Line 49	0.51%	(Line 36 + (Line 37/Line 38)+ Line 40)* Line 43)/(1- Line 43)			
45								
46	Total Transmission Investment Base	\$1,871,863,429	Schedule 6, Page 1, Line 28	\$1,871,863,429	Schedule 6, Page 1, Line 28			
47								
48	Cost of Capital Rate	10.91%	Sum (Line 33, Line 40, Line 44)	9.22%	Sum (Line 33, Line 40, Line 44)	-1.7%	Column E - Column C	
49	Return & Assoc Inc Taxes	204,188,104	Line 46 x Line 48	172,573,834	Line 46 x Line 48	(31,614,270)	Column E - Column C	
50								
51	Total Tax Rate Adjustment (TRA) - input on Schedule 2 Line 41	212,959,672		179,702,936		(33,256,735)	Line 31 + Line 55	

TAX RATE ADJUSTMENT (TRA)

The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Line No.	Description	(A) Historical Transmission Revenue Requirement (Historical TRR)	(B) Forecasted Transmission Revenue Requirement	(C) Annual True Up	(D) Revenue Requirement (RR)	(E) Scheduling System Control and Dispatch Costs (CCC)	(F) Annual Billing Units (BU) MWh	(G) Rate \$/MWh (*)	Adjustment
1	Rates Effective July 1, 2012 per 2017 Annual Update Adjustment	279,004,169	16,691,390	(7,063,776)	288,631,783	6,422,651	37,149,532	7.94235	Before Adjustment
2	Rates Effective July 1, 2012 per 2018 Annual Update Adjustment	279,004,169	16,691,390	(7,099,613)	288,595,946	6,422,651	37,154,591	7.94030	After Adjustment
3									
4	Increase/(Decrease)			(35,837)	(35,837)	(0)	5,059	(0.00)	
5	Percentage Increase/(Decrease)							-0.03%	
6									
7	Rates Effective July 1, 2013 per 2017 Annual Update Adjustment	301,255,219	5,894,887	\$6,295,105	313,445,211	5,757,960	37,049,548	8.61558	Before Adjustment
8	Rates Effective July 1, 2013 per 2018 Annual Update Adjustment	301,255,219	5,894,887	6,155,140	313,305,246	5,757,960	37,066,923	8.60776	After Adjustment
9									
10	Increase/(Decrease)			(139,965)	(139,965)	-	17,375	(0.01)	
11	Percentage Increase/(Decrease)							-0.09%	
12									
13	Rates Effective July 1, 2014 per 2017 Annual Update Adjustment	363,253,396	(23,181,414)	69,956,555	410,028,537	6,599,685	37,080,211	11.23586	Before Adjustment
14	Rates Effective July 1, 2014 per 2018 Annual Update Adjustment	363,253,396	(23,181,414)	69,821,919	409,893,902	6,599,685	37,095,603	11.22757	After Adjustment
15									
16	Increase/(Decrease)			(134,636)	(134,635)	-	15,392	(0.01)	
17	Percentage Increase/(Decrease)							-0.07%	
18									
19									
20	Rates Effective July 1, 2015 per 2017 Annual Update Adjustment	421,133,648	(65,461,132)	80,926,958	436,599,475	5,935,417	37,413,859	11.82810	Before Adjustment
21	Rates Effective July 1, 2015 per 2018 Annual Update Adjustment	421,133,648	(65,461,132)	80,495,444	436,167,960	5,935,417	37,451,841	11.80458	After Adjustment
22									
23	Increase/(Decrease)			(431,514)	(431,515)	-	37,982	(0.02)	
24	Percentage Increase/(Decrease)							-0.20%	
25									
26	Rates Effective July 1, 2016 per 2017 Annual Update Adjustment	373,573,068	17,925,784	20,144,848	411,643,700	5,456,380	37,586,437	11.09709	Before Adjustment
27	Rates Effective July 1, 2016 per 2018 Annual Update Adjustment	373,573,068	17,925,784	19,576,437	411,075,289	5,456,380	37,633,771	11.06803	After Adjustment
28									
29	Increase/(Decrease)			(568,411)	(568,411)	-	47,334	(0.03)	
30	Percentage Increase/(Decrease)							-0.26%	
31									
32	Rates Effective July 1, 2017 per 2017 Annual Update Filing	395,245,983	12,618,755	11,102,901	418,967,639	6,268,408	36,764,101	11.56661	Before Adjustment
33	Rates Effective July 1, 2017 per 2018 Annual Update Adjustment	395,245,983	12,618,755	10,100,867	417,965,605	6,268,408	36,852,262	11.51175	After Adjustment
34									
35	Increase/(Decrease)			(1,002,034)	(1,002,034)	-	88,161	(0.05)	
36	Percentage Increase/(Decrease)							-0.47%	
37									
38	Total Billing Units Adjustment per 2018 Annual Update - Charge (Credit)				(2,312,396)		211,303		
	Note: for change in the Annual True-up refer to pages 2-5 of Workpaper 18		Interest	WP18 Page 51	(5511,635)				
	For change in the Billing Units refer to page 6-8 of Workpaper 18		Total Billing Adjustment		(2,824,031)				

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Workpaper 18
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Annual True-Up

Shading denotes an input

Line No.		Revised Filing (A)	Before Adjustment (B)	Adjustment (C)	Revised Filing (A)	Before Adjustment (B)	Adjustment (C)
		2017 Annual Update	2017 Annual Update	2017 Annual Update	2016 Annual Update	2016 Annual Update	2016 Annual Update
1							
2	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$414,416,678	\$414,416,678	\$0	\$435,182,375	\$435,182,375	\$0
3	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$19,258,982	\$19,258,982	\$0	\$80,185,978	\$80,185,978	\$0
4	Prior Year Transmission Revenue Requirement	\$395,157,696	\$395,157,696	\$0	\$354,996,397	\$354,996,397	\$0
5							
6	Actual Transmission Revenue Requirement	\$395,245,983	\$395,245,983	\$0	\$377,231,912	\$377,231,912	\$0
7	Difference	\$88,287	\$88,287	\$0	\$22,235,515	\$22,235,515	\$0
8							
9	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$5,456,380	\$5,456,380	\$0	\$5,935,417	\$5,935,417	\$0
10	Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,268,408	\$6,268,408	\$0	\$5,456,380	\$5,456,380	\$0
11	Difference	\$812,028	\$812,028	\$0	(\$479,037)	(\$479,037)	\$0
12							
13	(3) Prior Year Billing Units (MWH)	37,660,207	37,660,207	(\$0)	37,418,465	37,418,465	\$0
14	Actual Billing Units	\$36,852,262	\$36,764,101	88,161	\$37,633,771	\$37,586,437	47,334
15	Difference	807,945	896,106	(88,161)	(215,306)	(167,972)	(47,334)
16	Prior Year Indicative Rate	\$11.15	\$11.15	\$0.00	\$11.79	\$11.79	\$0.00
17	Billing Unit True-Up	\$9,007,765	\$9,990,675	(\$982,910)	(\$2,538,191)	(\$1,980,179)	(\$558,012)
18							
19	Total Annual True-Up before Interest	\$9,908,080	\$10,890,990	(\$982,910)	\$19,218,287	\$19,776,299	(\$558,012)
20	Revenue Requirement 6 Month True-up Plus Current	\$0	\$0	\$0	\$0	\$0	\$0
21	Total Annual True-Up before Interest	\$9,908,080	\$10,890,990	(\$982,910)	\$19,218,287	\$19,776,299	(\$558,012)
22							
23	(4) Interest	\$192,787	\$211,912	(\$19,125)	\$358,150	\$368,549	(\$10,399)
24							
25	Annual True-up RR Component	10,100,867	11,102,901	(1,002,034)	19,576,437	20,144,848	(568,411)

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Workpaper 18
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Annual True-Up

Line No.		Revised Filing (D)	Before Adjustment (E)	Adjustment (F)	Revised Filing (G)	Before Adjustment (H)	Adjustment (I)
		2015 Annual Update	2015 Annual Update	2015 Annual Update	2014 Annual Update	2014 Annual Update	2014 Annual Update
26							
27	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$408,089,937	\$408,089,937	\$0	\$313,217,648	\$313,217,648	\$0
28	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$68,649,976	\$68,649,976	\$0	\$19,306,652	\$19,306,652	\$0
29	Prior Year Transmission Revenue Requirement	\$339,439,961	\$339,439,961	\$0	\$293,910,996	\$293,910,996	\$0
30							
31	Actual Transmission Revenue Requirement	\$421,133,648	\$421,133,648	\$0	\$363,253,396	\$363,253,396	\$0
32	Difference	\$81,693,687	\$81,693,687	\$0	\$69,342,400	\$69,342,400	\$0
33							
34	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,582,126	\$6,582,126	\$0	\$5,757,960	\$5,757,960	\$0
35	Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,935,417	\$5,935,417	\$0	\$6,599,685	\$6,599,685	\$0
36	Difference	(\$646,709)	(\$646,709)	\$0	\$841,725	\$841,725	\$0
37							
38	(3) Prior Year Billing Units (MWH)	37,277,215	37,277,215	\$0	36,912,388	36,912,388	\$0
39	Actual Billing Units	37,451,841	37,413,859	37,982	37,095,603	37,080,211	15,392
40	Difference	(174,626)	(136,644)	(37,982)	(183,215)	(167,823)	(15,392)
41	Prior Year Indicative Rate	\$11.16	\$11.16	\$0.00	\$8.60	\$8.60	\$0.00
42	Billing Unit True-Up	(\$1,949,459)	(\$1,525,438)	(\$424,021)	(\$1,574,769)	(\$1,442,472)	(\$132,297)
43							
44	Total Annual True-Up before Interest	\$79,097,518	\$79,521,539	(\$424,021)	\$68,609,356	\$68,741,653	(\$132,297)
45	Revenue Requirement 6 Month True-up Plus Current	\$0	\$0	\$0	\$0	\$0	\$0
46	Total Annual True-Up before Interest	\$79,097,518	\$79,521,539	(\$424,021)	\$68,609,356	\$68,741,653	(\$132,297)
47							
48	(4) Interest	\$1,397,925	\$1,405,419	(\$7,494)	\$1,212,563	\$1,214,901	(\$2,338)
49							
50	Annual True-up RR Component	\$80,495,444	80,926,958	(431,514)	69,821,919	69,956,555	(134,636)

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Workpaper 18
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Annual True-Up

Line No.		Revised Filing (J)	Before Adjustment (K)	Adjustment (L)	Revised Filing (M)	Before Adjustment (N)	Adjustment (O)
		2013 Annual Update	2013 Annual Update	2013 Annual Update	2012 Annual Update	2012 Annual Update	2012 Annual Update
51							
52	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$288,134,598	\$288,134,598	\$0	\$275,259,997	\$275,259,997	\$0
53	Less: Annual True-up (ATU) from rate effective July 1 of prior year	(\$7,560,961)	(\$7,560,961)	\$0	(\$3,525,807)	(\$3,525,807)	\$0
54	Prior Year Transmission Revenue Requirement	\$295,695,559	\$295,695,559	\$0	\$278,785,804	\$278,785,804	\$0
55							
56	Actual Transmission Revenue Requirement	\$301,255,219	\$301,255,219	\$0	\$279,004,169	\$279,004,169	\$0
57	Difference	\$5,559,660	\$5,559,660	\$0	\$218,365	\$218,365	\$0
58							
59	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,422,651	\$6,422,651	\$0	\$6,748,771	\$6,748,771	\$0
60	Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,757,960	\$5,757,960	\$0	\$6,422,651	\$6,422,651	\$0
61	Difference	(\$664,691)	(\$664,691)	\$0	(\$326,120)	(\$326,120)	\$0
62							
63	(3) Prior Year Billing Units (MWH)	37,212,621	37,212,621	\$0	37,088,552	37,088,552	\$0
64	Actual Billing Units	37,066,923	37,049,548	17,375	37,154,591	37,149,532	5,059
65	Difference	145,698	163,073	(17,375)	(66,039)	(60,980)	(5,059)
66	Prior Year Indicative Rate	\$7.92	\$7.92	\$0.00	\$7.60	\$7.60	\$0.00
67	Billing Unit True-Up	\$1,153,278	\$1,290,812	(\$137,534)	(\$502,138)	(\$463,673)	(\$38,465)
68							
69	Total Annual True-Up before Interest	\$6,048,247	\$6,185,781	(\$137,534)	(\$609,893)	(\$571,428)	(\$38,465)
70	Revenue Requirement 6 Month True-up Plus Current	\$0	\$0	\$0	(\$6,366,018)	(\$6,369,271)	\$3,253
71	Total Annual True-Up before Interest	\$6,048,247	\$6,185,781	(\$137,534)	(\$6,975,911)	(\$6,940,699)	(\$35,212)
72							
73	(4) Interest	\$106,893	\$109,324	(\$2,431)	(\$123,702)	(\$123,078)	(\$624)
74							
75	Annual True-up RR Component	6,155,140	6,295,105	(139,965)	(7,099,613)	(7,063,776)	(35,837)

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Load Entities - 6 years

Annual True-Up

		2017-2012 Total	
Line No.		(P) = Page 2 (C+F) + Page 3 (I+L) + Page 4 (O)	
76			
77	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$0	
78	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$0	
79	Prior Year Transmission Revenue Requirement	\$0	
80			
81	Actual Transmission Revenue Requirement	\$0	
82	Difference	\$0	
83		\$0	
84	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$0	
85	Actual Scheduling, System Control and Dispatch costs (CCC)	\$0	
86	Difference	\$0	
87			
88	(3) Prior Year Billing Units (MWH)	(\$0)	
89	Actual Billing Units	211,303	ties to Page 1 Column F Line 38
90	Difference	(211,303)	
91	Prior Year Indicative Rate	\$0.00	
92	Billing Unit True-Up	(\$2,273,239)	
93		0.0%	
94	Total Annual True-Up before Interest	(\$2,273,238)	
95	Revenue Requirement 6 Month True-up Plus Current	\$3,253	
96	Total Annual True-Up before Interest	(\$2,269,985)	
97		\$0	
98	(4) Interest	(\$42,411)	
99		-	
100	Annual True-up RR Component	(2,312,396)	ties to Page 1 Column D Line 38

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Attachment 1
Schedule 12

Billing Units - MWH

Line No.	Filing Year	Calendar Year Load Data	(A)	(B)	(C)	(D)	(E)	SOURCE	
			2017	2016	2015	2014	2013		2012
			Revised Filing	Revised Filing	Revised Filing	Revised Filing	Revised Filing		Revised Filing
			2016	2015	2014	2013	2012	2011	
1	Subzone 1		11,812,527	12,022,230	12,182,539	12,019,996	11,925,802	12,470,672	Workpaper 13
2	Subzone 2		7,130,992	7,212,367	7,211,050	7,151,536	7,249,082	7,237,006	Workpaper 13
3	Subzone 3		4,049,206	4,385,640	4,498,697	4,586,035	4,642,695	4,573,510	Workpaper 13
4	Subzone 4		11,281,641	11,494,181	11,063,532	10,930,496	10,853,888	10,481,378	Workpaper 13
5	Subzone 29		2,162,810	2,159,330	2,104,672	2,067,875	2,082,026	2,059,438	Workpaper 13
6	Subzone 31		648,296	672,436	678,184	675,580	646,011	652,930	Workpaper 13
7									
8	Total NIMO Load report to NYISO		37,085,472	37,946,185	37,738,674	37,431,517	37,399,504	37,474,934	Sum Lines 1-6
9									
10	LESS: All non-retail transactions								
11	Watertown		9,477	10,927	12,172	10,855	11,532	10,240	FF1 page 329.10.j
12	Disputed Station Service		185,716	237,302	241,022	242,993	251,389	229,111	Workpaper 13
13	Other non-retail transactions		2,720,241	2,846,572	2,875,841	2,805,109	2,776,404	2,889,648	Workpaper 13
14	Total Deductions		2,915,434	3,094,801	3,129,035	3,058,957	3,039,325	3,128,999	Sum Lines 11 - 13
15									
16	PLUS: TSC Load								
17	NYMPA Muni's, Misc. Villages, Jamestown (X1)		2,047,237	2,131,976	2,183,228	2,046,928	2,021,039	2,138,741	FF1 page 329.17.j
18	NYPA Niagara Muni's (X1)		634,986	650,412	658,974	676,115	685,704	669,915	FF1 page 329.1.j
19	Total additions		2,682,223	2,782,388	2,842,202	2,723,043	2,706,744	2,808,656	Sum Lines 17 - 18
20									
21	Total Billing Units		36,852,262	37,633,771	37,451,841	37,095,603	37,066,923	37,154,591	Line 8 - Line 14 + Line 19

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Workpaper 18
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Attachment 1
Schedule 12

Billing Units - MWH

Line No.	Filing Year	Calendar Year Load Data	(F)	(F)	(G)	(H)	(I)	(J)	SOURCE
			2017	2016	2015	2014	2013	2012	
			2017 Annual Update	2017 Annual Update	2017 Annual Update	2017 Annual Update	2017 Annual Update	2017 Annual Update	
			2016	2015	2014	2013	2012	2011	
22	Subzone 1		11,812,527	12,022,230	12,182,539	12,019,996	11,925,802	12,470,672	Workpaper 13
23	Subzone 2		7,130,992	7,212,367	7,211,050	7,151,536	7,249,082	7,237,006	Workpaper 13
24	Subzone 3		4,049,206	4,385,640	4,498,697	4,586,035	4,642,695	4,573,510	Workpaper 13
25	Subzone 4		11,281,641	11,494,181	11,063,532	10,930,496	10,853,888	10,481,378	Workpaper 13
26	Subzone 29		2,162,810	2,159,330	2,104,672	2,067,875	2,082,026	2,059,438	Workpaper 13
27	Subzone 31		648,296	672,436	678,184	675,580	646,011	652,930	Workpaper 13
28									
29	Total NIMO Load report to NYISO		37,085,472	37,946,185	37,738,674	37,431,517	37,399,504	37,474,934	Sum Lines 22-27
30									
31	LESS: All non-retail transactions								
32	Watertown		9,477	10,927	12,172	10,855	11,532	10,240	FF1 page 329.10.j
33	Disputed Station Service		273,877	284,637	279,004	258,385	268,764	234,170	Workpaper 13
34	Other non-retail transactions		2,720,241	2,846,572	2,875,841	2,805,109	2,776,404	2,889,648	Workpaper 13
35	Total Deductions		3,003,595	3,142,136	3,167,017	3,074,349	3,056,700	3,134,058	Sum Lines 32-34
36									
37	PLUS: TSC Load								
38	NYMPA Muni's, Misc. Villages, Jamestown (X1)		2,047,237	2,131,976	2,183,228	2,046,928	2,021,039	2,138,741	FF1 page 329.17.j
39	NYPA Niagara Muni's (X1)		634,986	650,412	658,974	676,115	685,704	669,915	FF1 page 329.1.j
40	Total additions		2,682,223	2,782,388	2,842,202	2,723,043	2,706,744	2,808,656	Sum Lines 38 -39
41									
42	Total Billing Units		36,764,101	37,586,437	37,413,859	37,080,211	37,049,548	37,149,532	Line 29- Line 35 + Line 40

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Workpaper 18
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Attachment 1
Schedule 12

Billing Units - MWH

Line No.	Filing Year	Calendar Year Load Data	(K) = (A) - (F)	(K) = (A) - (F)	(L) = (B) - (G)	(M) = (C) - (H)	(N) = (D) - (I)	(O) = (E) - (J)	(P) = SUM(K-O)
			2017 Difference	2016 Difference	2015 Difference	2014 Difference	2013 Difference	2012 Difference	
			2016	2015	2014	2013	2012	2011	
									Total Adjustment Impact
43	Subzone 1		-	-	-	-	-	-	-
44	Subzone 2		-	-	-	-	-	-	-
45	Subzone 3		-	-	-	-	-	-	-
46	Subzone 4		-	-	-	-	-	-	-
47	Subzone 29		-	-	-	-	-	-	-
48	Subzone 31		-	-	-	-	-	-	-
49									
50	Total NIMO Load report to NYISO		-	-	-	-	-	-	-
51									
52	LESS: All non-retail transactions								
53	Watertown		-	-	-	-	-	-	-
54	Disputed Station Service		(88,161)	(47,334)	(37,982)	(15,392)	(17,375)	(5,059)	(211,303)
55	Other non-retail transactions		-	-	-	-	-	-	-
56	Total Deductions		(88,161)	(47,335)	(37,982)	(15,392)	(17,375)	(5,059)	(211,304)
57									
58	PLUS: TSC Load								
59	NYMPA Muni's, Misc. Villages, Jamestown (X1)		-	-	-	-	-	-	-
60	NYPa Niagara Muni's (X1)		-	-	-	-	-	-	-
61	Total additions		-	-	-	-	-	-	-
62									
63	Total Billing Units		88,161	47,334	37,982	15,392	17,375	5,059	211,303

*ties to Page 1 Column F Line 38

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Workpaper 18
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REVISED

Niagara Mohawk Power Corporation
Billing Unit Summary

Workpaper 13
Page 1 of 4
2011

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367	1,122,032	994,659	1,072,441	978,679	1,019,771	1,038,442	1,165,722	1,103,242	969,656	976,426	931,234	12,470,672
Zone	2	658,052	661,266	592,890	624,449	554,433	568,370	594,027	679,089	641,727	567,166	550,643	544,895	7,237,006
Zone	3	421,253	439,596	397,134	376,945	316,694	323,329	368,639	439,761	420,048	365,147	349,532	355,431	4,573,510
Zone	4	922,583	949,702	860,216	861,269	749,940	789,680	863,135	1,059,625	982,819	839,476	789,822	813,110	10,481,378
Zone	29	188,251	187,142	166,011	174,537	151,068	150,678	161,105	195,065	183,673	168,161	167,402	166,347	2,059,438
Zone	31	71,640	74,920	66,842	64,133	50,051	43,056	43,504	49,734	47,575	41,784	48,066	51,624	652,930
	Total	3,360,146	3,434,658	3,077,752	3,173,775	2,800,866	2,894,884	3,068,853	3,588,996	3,379,084	2,951,389	2,881,891	2,862,641	37,474,934
X4	z1 HLFF	7,908	8,338	3,021	3,311	2,992	2,906	2,789	3,478	2,974	2,631	2,720	2,734	45,803
X4	z4 HLFF	23,518	23,814	642	628	529	503	566	632	612	509	508	559	53,019
	Total HLFF	31,425	32,152	3,663	3,939	3,521	3,409	3,355	4,109	3,586	3,140	3,229	3,294	98,822

Disputed Station Service

X6	A.8	53	86	50	55	54	41	62	63	65	42	66	16	652
X6	AA.36	467	461	412	426	377	343	324	372	367	321	415	381	4,667
X6	AA.37	411	413	367	371	287	338	307	272	282	279	309	338	3,972
X6	AA.38	458	108	339	577	844	1,180	12	13	411	13	640	1,000	5,595
X6	AA.39	652	763	444	1,286	1,142	788	2,214	580	619	619	576	553	10,237
X6	AA.40	129	171	633	830	763	792	142	97	115	876	847	704	6,099
X6	AA.41	143	150	113	106	79	49	23	23	23	22	34	53	819
X6	AA.42	52	200	232	1,051	1,647	1,582	645	155	154	495	643	899	7,755
X6	AA.43	308	419	395	461	418	435	387	382	409	385	386	422	4,806
X6	AA.46	182	168	165	177	151	166	150	168	168	168	152	154	1,968
X6	AA.47	132	514	109	1,526	3,927	3,789	2,031	377	503	741	912	1,405	15,966
X6	AA.72	198	253	302	154	84	78	64	71	74	68	67	69	1,481
X6	AA.76	160	57	87	493	604	468	339	4	149	494	555	533	3,941
X6	BB.15	1,219	1,277	1,179	1,108	908	809	826	883	882	751	792	883	11,517
X6	BB.28	63	-	-	-	-	-	-	-	-	-	-	-	63
X6	BB.29	304	313	284	294	226	215	229	283	220	201	225	281	3,074
X6	BB.30	1,162	1,783	1,085	1,387	1,173	1,351	1,295	1,045	1,142	962	1,157	1,193	14,735
X6	BB.31	1,148	829	1,016	772	689	632	597	1,121	951	760	626	626	9,767
X6	BB.32	3	3	3	3	3	3	3	3	3	3	3	3	37
X6	BB.33	81	76	79	80	73	64	64	75	67	65	68	73	864
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,420	1,966	1,963	2,694	2,437	3,872	1,768	2,360	2,344	2,358	1,869	1,978	28,030
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	997	1,064	1,616	3,205	1,725	2,025	3,055	2,259	6,139	2,187	2,069	2,039	28,380
X6	BB.38	0	-	-	-	0	-	0	0	0	-	-	0	0
X6	BB.40	2,375	2,576	2,333	2,321	1,886	1,449	1,295	1,311	1,308	1,199	1,346	1,562	20,962
X6	BB.56	2	2	2	3	2	2	1	1	1	1	1	1	19
X6	BB.57	19	20	18	18	13	10	8	6	6	7	10	12	147
X6	BB.63	0	4	6	0	-	0	2	5	1	1	0	0	19
X6	BB.64	0	-	0	7	11	4	1	-	-	1	-	0	23
X6	BB.65	-	2	0	-	-	0	12	40	30	9	8	2	104
X6	BB.66	1	0	-	-	-	-	0	0	-	-	0	0	1
X6	BB.67	-	-	0	-	-	-	0	0	-	-	-	-	0
X6	BB.68	-	-	47	13	0	-	2	68	37	16	0	2	185
X6	BB.69	-	-	-	-	-	-	49	-	-	-	-	-	49
X6	C.6	384	385	354	456	349	324	311	432	362	325	351	327	4,360
X6	CC.14	-	-	0	-	-	-	-	-	-	1	-	-	1
X6	CC.27	-	-	-	-	-	1	9	-	-	-	0	1	11
X6	CC.30	68	69	53	70	73	64	63	62	62	67	67	63	782
X6	CC.31	256	270	233	242	208	210	190	194	197	186	197	204	2,587
X6	CC.33	8	9	7	7	6	3	3	2	3	3	5	6	62
X6	CC.37	236	400	127	162	171	256	225	257	271	229	190	108	2,632
X6	CC.46	182	213	16	167	170	133	64	11	21	92	7	-	1,076

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Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X6	CC.56	0	-	-	-	0	0	-	-	-	-	-	-	0
X6	CC.57	-	-	-	-	0	-	-	-	0	-	-	-	0
X6	CC.58	0	-	-	0	-	-	-	-	-	-	-	0	0
X6	CC.59	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.60	1	-	-	2	0	-	0	-	-	0	1	-	4
X6	CC.61	1	2	2	1	0	-	2	5	4	1	2	3	23
X6	CC.62	-	-	-	-	-	-	-	-	-	0	-	-	0
X6	CC.63	0	-	-	-	-	-	0	-	-	-	-	-	0
X6	CC.64	0	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.65	-	-	-	-	-	-	-	0	0	-	-	-	0
X6	CC.66	-	-	-	-	-	-	0	1	-	-	-	0	1
X6	CC.67	0	-	-	0	0	0	1	2	2	-	-	-	6
X6	CC.68	0	-	-	-	-	-	1	3	2	0	-	-	5
X6	CC.69	0	0	-	0	0	0	0	0	0	0	-	0	2
X6	CC.70	4	12	10	0	-	-	3	6	5	1	1	2	44
X6	CC.71	-	-	-	-	0	0	0	-	0	0	0	0	2
X6	CC.72	1	0	0	0	0	0	0	0	0	0	1	0	3
X6	CC.73	-	-	3	0	1	15	13	13	13	12	15	21	106
X6	CC.74	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.75	1	-	6	1	0	1	1	1	0	1	1	1	13
X6	CC.76	0	0	-	0	0	0	0	1	0	0	0	0	1
X6	CC.77	0	-	-	0	1	0	0	3	0	0	1	0	6
X6	CC.78	1	0	2	-	0	15	12	9	1	0	0	8	48
X6	CC.79	0	0	-	0	0	2	5	0	0	0	0	0	8
X6	CC.80	-	0	-	-	-	-	3	8	3	2	5	3	24
X6	CC.81	1	0	-	0	6	10	0	0	1	2	2	0	22
X6	CC.82	0	-	-	-	0	0	0	0	0	0	-	-	0
X6	CC.83	0	-	-	0	0	0	1	0	-	-	0	0	1
X6	CC.84	0	-	0	-	-	0	-	-	-	-	-	0	0
X6	CC.85	14	12	0	0	0	0	4	6	1	0	0	0	38
X6	CC.86	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.87	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.91	-	-	-	-	0	-	-	-	-	-	-	-	0
X6	CC.92	-	-	-	-	0	-	-	5	-	-	-	-	5
X6	CC.100	-	-	-	-	-	-	-	-	-	26	26	32	85
X6	DD.28	304	43	60	78	78	140	38	2	-	-	74	87	905
X6	DD.40	737	1,100	2,876	452	489	497	306	525	567	522	348	796	9,215
X6	DD.41	1,686	1,188	81	257	507	723	1,715	911	594	695	750	1,114	10,221
X6	DD.50	358	390	273	277	184	250	195	264	303	221	257	226	3,199
X6	DD.54	7	22	21	2	0	2	6	8	8	2	1	2	80
X6	DD.55	0	-	-	-	0	0	-	3	3	-	-	-	6
X6	DD.56	5	12	1	0	0	-	2	1	3	7	11	14	56
X6	DD.57	0	0	0	-	0	0	1	1	9	-	0	0	12
X6	DD.58	0	1	-	0	-	1	2	2	3	-	2	0	12
X6	DD.59	0	1	-	-	0	0	1	1	1	0	0	0	3
X6	DD.60	3	2	12	13	19	6	4	9	10	3	2	0	83
X6	DD.61	0	-	-	-	2	7	1	0	0	0	1	0	12
X6	DD.62	-	-	-	-	-	0	-	-	0	-	0	-	0
X6	DD.63	-	-	0	-	0	-	1	9	9	0	0	0	19
X6	DD.64	19	9	56	46	33	4	8	24	38	10	7	1	257
X6	DD.66	1,620	1,162	967	768	-	110	25	-	-	-	155	103	4,910
X6	DD.73	-	-	-	17	136	5	2	-	2	-	19	13	194
X6	DD.74	-	-	-	3	35	110	15	10	14	14	280	401	882
X6	DD.75	-	-	-	-	186	157	176	177	183	156	156	188	1,378

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Billing Unit Summary

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		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X6	EE.34	87	88	80	84	73	80	75	30	21	78	83	73	851
X6	EE.35	-	-	213	-	-	-	-	-	-	-	-	2,780	2,993
X6	EE.56	-	-	0	-	-	-	-	-	-	-	0	-	0
X6	EE.57	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.58	-	0	-	0	-	-	1	12	12	11	5	0	42
X6	FF.40	0	0	0	-	0	0	0	0	1	0	0	0	1
X6	FF.41	-	-	-	0	0	0	0	-	0	0	0	0	1
X6	FF.42	0	0	0	0	-	-	0	0	-	0	0	-	0
X6	FF.43	0	0	0	4	8	3	0	5	4	0	0	1	26
X6	FF.44	-	0	-	0	0	0	0	0	-	0	0	0	0
X6	FF.45	0	-	-	-	1	0	0	0	4	1	0	0	6
X6	FF.46	0	-	-	-	0	-	0	0	0	0	0	-	0
X6	FF.48	41	39	35	37	112	120	102	110	110	112	41	43	902
Total X6		19,165	19,107	18,768	22,564	22,431	23,708	19,461	15,172	19,319	15,825	16,846	21,804	234,170

Third Party Supply MW Allocation

X6	NEGSS.16	(68)	(69)	(53)	(70)	-	(64)	(63)	-	(62)	(67)	-	(63)	(580)
X6	NEGSS.19	-	-	-	-	(186)	(157)	-	-	-	(156)	(156)	(188)	(843)
X6	NEGSS.28	(41)	(39)	(35)	(37)	(112)	(120)	-	-	(110)	-	(41)	(43)	(577)
X6	NEGSS.32	(256)	(270)	(233)	(242)	(208)	(210)	(190)	(194)	(197)	(186)	(197)	(204)	(2,587)
X6	NEGSS.33	(87)	(88)	(80)	-	-	(80)	-	-	-	-	-	(73)	(408)
X6	NEGSS.49	(63)	-	-	-	-	-	-	-	-	-	-	-	(63)
		(516)	(467)	(401)	(350)	(505)	(632)	(254)	(194)	(369)	(409)	(394)	(570)	
Total Net X6		18,649	18,640	18,368	22,214	21,925	23,076	19,207	14,979	18,950	15,416	16,452	21,234	229,111

Other non-retail transactions

X1	A.1	3,653	3,677	3,295	3,313	2,534	2,205	2,140	2,546	2,242	2,093	2,343	2,436	32,477
X1	A.2	44,180	28,401	25,373	24,867	23,247	21,275	21,720	22,284	22,264	21,315	23,993	24,985	303,904
X1	A.3	19,693	13,807	11,711	12,507	5,705	3,184	1,300	2,532	1,653	1,458	2,899	4,276	80,725
X1	A.4	40,722	37,591	25,729	18,153	39,631	37,165	34,368	30,577	32,405	35,386	37,940	31,786	401,454
X1	A.6	-	17,649	16,020	16,331	14,634	13,388	13,002	14,080	13,853	12,990	15,171	15,281	162,399
X1	A.7	-	5,619	4,146	3,789	1,187	343	304	845	565	590	770	486	18,645
		52,318	52,602	47,874	52,064	47,823	47,676	44,161	50,686	46,907	46,538	46,003	44,425	579,078
X1	B.2	41,625	43,435	40,584	40,816	36,707	34,136	35,187	37,859	37,457	31,715	35,786	36,918	452,225
X1	B.3	13,725	14,223	9,486	6,759	469	823	1,355	5,390	1,812	2,770	28	588	57,428
		7,223	7,460	6,872	6,983	5,896	5,532	5,361	6,152	5,795	5,331	5,586	5,542	73,735
X1	C.2	19,400	20,177	18,931	19,926	16,560	14,363	14,206	17,413	17,424	15,827	18,987	20,066	213,280
X1	C.3	7,495	7,830	5,811	3,964	1,398	676	487	1,941	1,867	1,833	730	1,640	35,673
X3	C.4	744	431	441	430	431	480	473	556	497	514	317	469	5,785
X3	C.5	0	0	32	17	0	-	0	-	0	-	-	0	50
		3,036	3,169	2,987	3,187	2,791	2,329	2,401	2,541	2,468	2,200	2,884	2,969	32,962
X4	D.2	2,175	2,194	1,780	1,546	964	1,127	1,179	1,520	1,338	1,237	731	929	16,718
X3	D.3	-	-	-	0	0	-	-	-	0	10	-	0	11
X3	D.4	3	-	-	-	-	-	-	1	3	15	-	-	21
X3	D.5	202	213	197	188	130	80	71	81	62	3	4	6	1,237
X5	D.6	606	231	-	-	-	-	-	-	373	632	652	1,029	3,524
X5	D.7	735	771	441	125	-	85	60	35	174	159	32	206	2,823
X5	D.8	813	1,150	664	457	198	225	666	31	97	173	174	74	4,721
		1,257	1,374	1,271	1,315	1,262	576	842	1,033	1,306	1,332	1,110	1,095	13,773
X1	E.2	8,375	8,932	7,972	8,513	7,892	7,799	7,833	8,081	8,047	7,297	8,379	8,197	97,317
X1	E.3	754	676	563	487	249	725	625	1,636	2,590	4,009	3,384	1,779	17,475

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		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X1	E.4	3,644	3,368	3,146	2,810	1,399	744	794	1,388	1,203	1,229	779	1,137	21,640
X1	F.1	33,153	35,163	31,589	29,330	20,952	14,391	13,430	15,576	14,441	13,312	18,613	20,618	260,568
Total 300000 Series		305,531	310,143	266,917	257,877	232,060	209,325	201,965	224,787	216,844	209,966	227,296	226,937	2,889,648

Reason Code Key

X1
X2
X3
X4
X5
X6

Reason Code	Dec - Nov Total
X1	2,821,797
X2	-
X3	7,104
X4	49,679
X5	11,068
X6	229,111
Total	3,118,759

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Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367	1,122,032	994,659	1,072,441	978,679	1,019,771	1,038,442	1,165,722	1,103,242	969,656	976,426	931,234	12,470,672
Zone	2	658,052	661,266	592,890	624,449	554,433	568,370	594,027	679,089	641,727	567,166	550,643	544,895	7,237,006
Zone	3	421,253	439,596	397,134	376,945	316,694	323,329	368,639	439,761	420,048	365,147	349,532	355,431	4,573,510
Zone	4	922,583	949,702	860,216	861,269	749,940	789,680	863,135	1,059,625	982,819	839,476	789,822	813,110	10,481,378
Zone	29	188,251	187,142	166,011	174,537	151,068	150,678	161,105	195,065	183,673	168,161	167,402	166,347	2,059,438
Zone	31	71,640	74,920	66,842	64,133	50,051	43,056	43,504	49,734	47,575	41,784	48,066	51,624	652,930
	Total	3,360,146	3,434,658	3,077,752	3,173,775	2,800,866	2,894,884	3,068,853	3,588,996	3,379,084	2,951,389	2,881,891	2,862,641	37,474,934
X4	z1 HLFF	7,908	8,338	3,021	3,311	2,992	2,906	2,789	3,478	2,974	2,631	2,720	2,734	45,803
X4	z4 HLFF	23,518	23,814	642	628	529	503	566	632	612	509	508	559	53,019
	Total HLFF	31,425	32,152	3,663	3,939	3,521	3,409	3,355	4,109	3,586	3,140	3,229	3,294	98,822

Disputed Station Service

X6	A.8	53	86	50	55	54	41	62	63	65	42	66	16	652
X6	AA.36	467	461	412	426	377	343	324	372	367	321	415	381	4,667
X6	AA.37	411	413	367	371	338	307	272	282	287	279	309	338	3,972
X6	AA.38	458	108	339	577	844	1,180	12	13	411	13	640	1,000	5,595
X6	AA.39	652	763	444	1,286	1,142	788	2,214	580	619	619	576	553	10,237
X6	AA.40	129	171	633	830	763	792	142	97	115	876	847	704	6,099
X6	AA.41	143	150	113	106	79	49	23	23	23	22	34	53	819
X6	AA.42	52	200	232	1,051	1,647	1,582	645	155	154	495	643	899	7,755
X6	AA.43	308	419	395	461	418	435	387	382	409	385	386	422	4,806
X6	AA.46	182	168	165	177	151	166	150	168	168	168	152	154	1,968
X6	AA.47	132	514	109	1,526	3,927	3,789	2,031	377	503	741	912	1,405	15,966
X6	AA.72	198	253	302	154	84	78	64	71	74	68	67	69	1,481
X6	AA.76	160	57	87	493	604	468	339	4	149	494	555	533	3,941
X6	BB.15	1,219	1,277	1,179	1,108	908	809	826	883	882	751	792	883	11,517
X6	BB.28	63	-	-	-	-	-	-	-	-	-	-	-	63
X6	BB.29	304	313	284	294	226	215	229	283	220	201	225	281	3,074
X6	BB.30	1,162	1,783	1,085	1,387	1,173	1,351	1,295	1,045	1,142	962	1,157	1,193	14,735
X6	BB.31	1,148	829	1,016	772	689	632	597	1,121	951	760	626	626	9,767
X6	BB.32	3	3	3	3	3	3	3	3	3	3	3	3	37
X6	BB.33	81	76	79	80	73	64	64	75	67	65	68	73	864
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,420	1,966	1,963	2,694	2,437	3,872	1,768	2,360	2,344	2,358	1,869	1,978	28,030
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	997	1,064	1,616	3,205	1,725	2,025	3,055	2,259	6,139	2,187	2,069	2,039	28,380
X6	BB.38	0	-	-	-	0	-	0	0	0	-	-	0	0
X6	BB.40	2,375	2,576	2,333	2,321	1,886	1,449	1,295	1,311	1,308	1,199	1,346	1,562	20,962
X6	BB.56	2	2	2	3	2	2	1	1	1	1	1	1	19
X6	BB.57	19	20	18	18	13	10	8	6	6	7	10	12	147
X6	BB.63	0	4	6	0	-	0	2	5	1	1	0	0	19
X6	BB.64	0	-	0	7	11	4	1	-	-	1	-	0	23
X6	BB.65	-	2	0	-	-	0	12	40	30	9	8	2	104
X6	BB.66	1	0	-	-	-	-	0	0	-	-	0	0	1
X6	BB.67	-	-	0	-	-	-	0	-	-	-	-	-	0
X6	BB.68	-	-	47	13	0	-	2	68	37	16	0	2	185
X6	BB.69	-	-	-	-	-	-	49	-	-	-	-	-	49
X6	C.6	384	385	354	456	349	324	311	432	362	325	351	327	4,360
X6	CC.14	-	-	0	-	-	-	-	-	-	1	-	-	1
X6	CC.27	-	-	-	-	-	1	9	-	-	-	0	1	11
X6	CC.30	68	69	53	70	73	64	63	62	62	67	67	63	782
X6	CC.31	256	270	233	242	208	210	190	194	197	186	197	204	2,587
X6	CC.33	8	9	7	7	6	3	3	2	3	3	5	6	62
X6	CC.37	236	400	127	162	171	256	225	257	271	229	190	108	2,632
X6	CC.46	182	213	16	167	170	133	64	11	21	92	7	-	1,076

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X6	CC.56	0	-	-	-	0	0	-	-	-	-	-	-	0
X6	CC.57	-	-	-	-	0	-	-	-	0	-	-	-	0
X6	CC.58	0	-	-	0	-	-	-	-	-	-	-	0	0
X6	CC.59	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.60	1	-	-	2	0	-	0	-	-	0	1	-	4
X6	CC.61	1	2	2	1	0	-	2	5	4	1	2	3	23
X6	CC.62	-	-	-	-	-	-	-	-	-	0	-	-	0
X6	CC.63	0	-	-	-	-	-	0	-	-	-	-	-	0
X6	CC.64	0	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.65	-	-	-	-	-	-	-	0	0	-	-	-	0
X6	CC.66	-	-	-	-	-	-	0	1	-	-	-	0	1
X6	CC.67	0	-	-	0	0	0	1	2	2	-	-	-	6
X6	CC.68	0	-	-	-	-	-	1	3	2	0	-	-	5
X6	CC.69	0	0	-	0	0	0	0	0	0	0	-	0	2
X6	CC.70	4	12	10	0	-	-	3	6	5	1	1	2	44
X6	CC.71	-	-	-	-	0	0	0	-	0	0	0	0	2
X6	CC.72	1	0	0	0	0	0	0	0	0	0	1	0	3
X6	CC.73	-	-	3	0	1	15	13	13	13	12	15	21	106
X6	CC.74	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.75	1	-	6	1	0	1	1	1	0	1	1	1	13
X6	CC.76	0	0	-	0	0	0	0	1	0	0	0	0	1
X6	CC.77	0	-	-	0	1	0	0	3	0	0	1	0	6
X6	CC.78	1	0	2	-	0	15	12	9	1	0	0	8	48
X6	CC.79	0	0	-	0	0	2	5	0	0	0	0	0	8
X6	CC.80	-	0	-	-	-	-	3	8	3	2	5	3	24
X6	CC.81	1	0	-	0	6	10	0	0	1	2	2	0	22
X6	CC.82	0	-	-	-	0	0	0	0	0	0	-	-	0
X6	CC.83	0	-	-	0	0	0	1	0	-	-	0	0	1
X6	CC.84	0	-	0	-	-	0	-	-	-	-	-	0	0
X6	CC.85	14	12	0	0	0	0	4	6	1	0	0	0	38
X6	CC.86	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.87	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.91	-	-	-	-	0	-	-	-	-	-	-	-	0
X6	CC.92	-	-	-	-	0	-	-	5	-	-	-	-	5
X6	CC.100	-	-	-	-	-	-	-	-	-	26	26	32	85
X6	DD.28	304	43	60	78	78	140	38	2	-	-	74	87	905
X6	DD.40	737	1,100	2,876	452	489	497	306	525	567	522	348	796	9,215
X6	DD.41	1,686	1,188	81	257	507	723	1,715	911	594	695	750	1,114	10,221
X6	DD.50	358	390	273	277	184	250	195	264	303	221	257	226	3,199
X6	DD.54	7	22	21	2	0	2	6	8	8	2	1	2	80
X6	DD.55	0	-	-	-	0	0	-	3	3	-	-	-	6
X6	DD.56	5	12	1	0	0	-	2	1	3	7	11	14	56
X6	DD.57	0	0	0	-	0	0	1	1	9	-	0	0	12
X6	DD.58	0	1	-	0	-	1	2	2	3	-	2	0	12
X6	DD.59	0	1	-	-	0	0	1	1	1	0	0	0	3
X6	DD.60	3	2	12	13	19	6	4	9	10	3	2	0	83
X6	DD.61	0	-	-	-	2	7	1	0	0	0	1	0	12
X6	DD.62	-	-	-	-	-	0	-	-	0	-	0	-	0
X6	DD.63	-	-	0	-	0	-	1	9	9	0	0	0	19
X6	DD.64	19	9	56	46	33	4	8	24	38	10	7	1	257
X6	DD.66	1,620	1,162	967	768	-	110	25	-	-	-	155	103	4,910
X6	DD.73	-	-	-	17	136	5	2	-	2	-	19	13	194
X6	DD.74	-	-	-	3	35	110	15	10	14	14	280	401	882
X6	DD.75	-	-	-	-	186	157	176	177	183	156	156	188	1,378

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Billing Unit Summary

		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X6	EE.34	87	88	80	84	73	80	75	30	21	78	83	73	851
X6	EE.35	-	-	213	-	-	-	-	-	-	-	-	2,780	2,993
X6	EE.56	-	-	0	-	-	-	-	-	-	-	0	-	0
X6	EE.57	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.58	-	0	-	0	-	-	1	12	12	11	5	0	42
X6	FF.40	0	0	0	-	0	0	0	0	1	0	0	0	1
X6	FF.41	-	-	-	0	0	0	0	-	0	0	0	0	1
X6	FF.42	0	0	0	0	-	-	0	0	-	0	0	-	0
X6	FF.43	0	0	0	4	8	3	0	5	4	0	0	1	26
X6	FF.44	-	0	-	0	0	0	0	0	-	0	0	0	0
X6	FF.45	0	-	-	-	1	0	0	0	4	1	0	0	6
X6	FF.46	0	-	-	-	0	-	0	0	0	0	0	-	0
X6	FF.48	41	39	35	37	112	120	102	110	110	112	41	43	902
Total X6		19,165	19,107	18,768	22,564	22,431	23,708	19,461	15,172	19,319	15,825	16,846	21,804	234,170
Other non-retail transactions														
X1	A.1	3,653	3,677	3,295	3,313	2,534	2,205	2,140	2,546	2,242	2,093	2,343	2,436	32,477
X1	A.2	44,180	28,401	25,373	24,867	23,247	21,275	21,720	22,284	22,264	21,315	23,993	24,985	303,904
X1	A.3	19,693	13,807	11,711	12,507	5,705	3,184	1,300	2,532	1,653	1,458	2,899	4,276	80,725
X1	A.4	40,722	37,591	25,729	18,153	39,631	37,165	34,368	30,577	32,405	35,386	37,940	31,786	401,454
X1	A.6	-	17,649	16,020	16,331	14,634	13,388	13,002	14,080	13,853	12,990	15,171	15,281	162,399
X1	A.7	-	5,619	4,146	3,789	1,187	343	304	845	565	590	770	486	18,645
X1	B.1	52,318	52,602	47,874	52,064	47,823	47,676	44,161	50,686	46,907	46,538	46,003	44,425	579,078
X1	B.2	41,625	43,435	40,584	40,816	36,707	34,136	35,187	37,859	37,457	31,715	35,786	36,918	452,225
X1	B.3	13,725	14,223	9,486	6,759	469	823	1,355	5,390	1,812	2,770	28	588	57,428
X1	C.1	7,223	7,460	6,872	6,983	5,896	5,532	5,361	6,152	5,795	5,331	5,586	5,542	73,735
X1	C.2	19,400	20,177	18,931	19,926	16,560	14,363	14,206	17,413	17,424	15,827	18,987	20,066	213,280
X1	C.3	7,495	7,830	5,811	3,964	1,398	676	487	1,941	1,867	1,833	730	1,640	35,673
X3	C.4	744	431	441	430	431	480	473	556	497	514	317	469	5,785
X3	C.5	0	0	32	17	0	-	0	-	0	-	-	0	50
X4	D.1	3,036	3,169	2,987	3,187	2,791	2,329	2,401	2,541	2,468	2,200	2,884	2,969	32,962
X4	D.2	2,175	2,194	1,780	1,546	964	1,127	1,179	1,520	1,338	1,237	731	929	16,718
X3	D.3	-	-	-	0	0	-	-	-	0	10	-	0	11
X3	D.4	3	-	-	-	-	-	-	1	3	15	-	-	21
X3	D.5	202	213	197	188	130	80	71	81	62	3	4	6	1,237
X5	D.6	606	231	-	-	-	-	-	-	373	632	652	1,029	3,524
X5	D.7	735	771	441	125	-	85	60	35	174	159	32	206	2,823
X5	D.8	813	1,150	664	457	198	225	666	31	97	173	174	74	4,721
X1	E.1	1,257	1,374	1,271	1,315	1,262	576	842	1,033	1,306	1,332	1,110	1,095	13,773
X1	E.2	8,375	8,932	7,972	8,513	7,892	7,799	7,833	8,081	8,047	7,297	8,379	8,197	97,317
X1	E.3	754	676	563	487	249	725	625	1,636	2,590	4,009	3,384	1,779	17,475
X1	E.4	3,644	3,368	3,146	2,810	1,399	744	794	1,388	1,203	1,229	779	1,137	21,640
X1	F.1	33,153	35,163	31,589	29,330	20,952	14,391	13,430	15,576	14,441	13,312	18,613	20,618	260,568
Total 300000 Series		305,531	310,143	266,917	257,877	232,060	209,325	201,965	224,787	216,844	209,966	227,296	226,937	2,889,648

Reason Code Key

X1
X2
X3
X4
X5
X6

Dec - Nov	
Reason Code	Total
X1	2,821,797
X2	-
X3	7,104
X4	49,679
X5	11,068
X6	234,170
Total	3,123,818

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Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751

LSes are not paying station service

X6	AA.36	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	AA.37	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	AA.38	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	AA.39	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	AA.40	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	AA.41	91	118	112	70	52	22	22	20	20	16	19	66	629
X6	AA.42	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	AA.43	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	AA.46	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	AA.47	1,417	678	1,387	1,233	876	1,164	1,212	1,074	1,157	1,090	952	898	13,139
X6	AA.73	77	147	149	72	63	54	55	64	68	58	64	70	940
X6	AA.78	726	317	404	651	543	-	-	-	323	328	398	537	4,227
X6	BB.15	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	BB.30	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	BB.31	1,069	759	680	1,048	977	850	1,064	1,005	678	648	659	658	10,096
X6	BB.32	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	BB.33	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	BB.34	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	BB.35	2,062	1,820	2,796	1,692	1,521	1,999	2,917	2,414	2,744	2,298	3,566	28,018	5,566
X6	BB.36	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	BB.37	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	BB.38	0	-	0	0	-	-	-	0	0	0	-	0	0
X6	BB.40	1,950	2,363	2,170	1,938	2,000	1,654	1,396	1,410	1,366	1,294	1,415	1,736	20,692
X6	BB.57	1	3	3	2	2	1	1	1	1	1	2	2	20
X6	BB.58	17	19	17	14	13	9	8	7	7	8	11	14	144
X6	BB.65	0	0	0	-	1	0	0	3	6	2	2	0	15
X6	BB.66	0	-	2	1	0	0	0	2	3	4	5	3	20
X6	BB.67	1	-	1	8	30	-	11	14	-	28	20	41	154
X6	BB.68	-	-	0	-	-	0	0	12	16	6	5	0	40
X6	BB.69	0	-	-	-	2	0	0	0	-	4	8	0	14
X6	BB.70	-	-	-	5	25	2	28	43	36	37	18	-	193
X6	BB.71	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	CC.27	-	-	-	-	-	-	-	0	7	-	1	7	15
X6	CC.30	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	CC.31	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	CC.33	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	CC.37	234	157	173	176	87	275	221	332	201	215	196	319	2,586
X6	CC.46	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	CC.57	-	-	0	1	2	0	-	0	-	-	-	-	2
X6	CC.58	-	-	-	0	-	0	-	-	0	-	0	-	0
X6	CC.59	-	0	-	0	-	0	-	-	0	-	-	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.61	-	-	0	3	4	0	-	1	-	0	-	-	8
X6	CC.62	1	0	3	4	7	2	5	5	7	5	4	5	47

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Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
X6	CC.63	-	-	-	-	-	-	-	-	0	0	0	0	1
X6	CC.64	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.65	-	-	-	-	-	-	-	1	-	0	0	0	1
X6	CC.66	-	0	-	-	0	-	-	-	2	4	7	0	14
X6	CC.67	-	0	-	-	1	-	-	6	9	7	0	-	23
X6	CC.68	0	-	-	-	-	0	1	3	4	3	0	-	12
X6	CC.69	-	-	0	-	0	-	-	9	9	6	1	-	25
X6	CC.70	-	0	0	-	-	-	-	3	5	4	2	-	14
X6	CC.71	0	2	7	3	7	3	8	16	13	13	3	6	81
X6	CC.72	-	0	0	0	0	-	-	-	0	-	3	-	4
X6	CC.73	0	8	1	0	0	0	0	-	0	0	0	0	10
X6	CC.74	34	27	0	0	0	0	0	2	2	10	43	54	172
X6	CC.75	0	-	-	0	0	0	0	0	-	0	0	0	1
X6	CC.76	0	0	3	1	0	0	1	0	1	0	2	0	8
X6	CC.77	0	-	0	0	-	0	0	0	0	0	1	-	1
X6	CC.78	0	-	1	0	0	0	0	0	0	0	1	2	3
X6	CC.79	3	-	0	0	7	0	3	9	4	1	0	13	39
X6	CC.80	0	2	1	0	0	0	0	6	4	0	0	0	13
X6	CC.81	-	-	0	3	3	3	9	11	9	10	4	7	60
X6	CC.82	0	0	0	0	0	0	0	0	0	0	1	0	2
X6	CC.83	0	0	-	0	0	-	-	0	-	0	-	0	0
X6	CC.84	0	0	-	0	0	0	-	0	0	0	0	0	1
X6	CC.85	-	0	-	-	-	-	-	-	-	0	0	-	0
X6	CC.86	0	0	1	6	0	8	13	0	1	14	23	-	65
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	1	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	-	-	-	0	0	0	0	-	-	0
X6	CC.93	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	CC.105	46	36	57	54	20	49	46	64	73	46	35	50	573
X6	DD.29	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	DD.42	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	DD.43	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	DD.52	296	242	196	204	210	264	243	193	208	196	268	301	2,821
X6	DD.58	2	7	14	4	5	3	5	11	8	8	3	6	76
X6	DD.59	0	-	-	-	0	0	1	4	4	3	0	-	13
X6	DD.60	20	22	22	18	15	0	-	3	4	2	0	0	105
X6	DD.61	0	-	0	0	0	0	5	23	100	10	105	0	244
X6	DD.62	0	-	-	-	7	1	-	0	8	9	0	1	26
X6	DD.63	0	-	0	0	1	-	1	1	1	1	0	1	7
X6	DD.64	1	1	4	16	22	9	13	18	10	9	8	4	115
X6	DD.65	-	-	-	-	-	0	-	-	-	-	1	-	1
X6	DD.66	0	-	-	-	-	-	-	-	0	0	-	0	0
X6	DD.67	0	-	0	-	0	-	0	1	0	-	-	-	1
X6	DD.68	3	3	18	53	45	35	26	44	32	51	51	20	382
X6	DD.70	-	539	131	407	16	73	51	35	82	-	-	1,181	2,551
X6	DD.78	22	65	25	94	243	22	36	22	49	55	44	126	804
X6	DD.79	582	363	402	506	583	606	776	792	1,113	1,141	915	-	7,778
X6	DD.80	214	220	202	204	176	158	167	211	220	183	165	175	2,294
X6	EE.34	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	EE.35	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
X6	EE.58	-	-	-	-	-	-	-	0	-	-	-	-	0
X6	EE.59	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.60	-	0	0	-	2	1	0	0	0	-	-	1	4
X6	FF.42	0	-	0	0	4	-	3	6	6	3	0	0	21
X6	FF.43	0	0	0	0	0	0	0	0	0	0	0	-	1
X6	FF.44	-	-	-	-	-	-	0	0	1	1	4	0	5
X6	FF.45	2	0	2	9	0	0	1	7	8	5	0	0	35
X6	FF.46	-	1	0	6	8	10	5	-	3	8	10	10	62
X6	FF.47	0	-	0	0	-	-	-	1	3	1	0	0	5
X6	FF.48	-	-	0	0	-	0	0	0	3	0	0	-	4
X6	FF.50	44	45	41	41	101	38	80	131	62	39	38	38	698
Total X6		28,659	20,495	19,312	23,139	20,523	20,976	23,202	20,326	18,178	20,884	22,578	30,492	268,764

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2012

		2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total Dec - Nov	
Third Party Supply MW Allocation															
X6	NEGSS.1	-	-	-	-	(4,266)	(4,505)	-	-	-	-	-	-	(8,771)	
X6	NEGSS.11	-	-	-	-	(799)	-	-	-	-	-	-	-	(799)	
X6	NEGSS.15	-	-	-	-	-	(2,879)	-	-	-	-	-	-	(2,879)	
X6	NEGSS.16	(69)	(69)	(65)	(66)	-	-	-	-	-	-	(62)	(67)	(397)	
X6	NEGSS.18	-	-	-	(69)	(66)	(63)	(59)	(65)	-	-	-	-	(322)	
X6	NEGSS.19	(214)	(220)	(202)	-	(176)	(158)	-	-	-	-	(165)	-	(1,135)	
X6	NEGSS.28	(44)	(45)	(41)	(41)	-	(38)	-	-	(62)	(39)	(38)	(38)	(384)	
X6	NEGSS.32	(232)	(250)	(227)	(224)	(209)	(193)	(186)	(191)	(189)	(186)	(184)	(183)	(2,455)	
X6	NEGSS.33	-	-	(83)	-	-	-	-	-	-	-	(73)	(76)	(232)	
		(559)	(584)	(618)	(399)	(5,516)	(7,836)	(245)	(256)	(251)	(225)	(522)	(363)		
Total Net X6		28,100	19,911	18,694	22,740	15,007	13,140	22,957	20,070	17,927	20,659	22,056	30,129	251,389	
300000 Series PTIDS															
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387	
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204	
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517	
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256	
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320	
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481	
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702	
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122	
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171	
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906	
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394	
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469	
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223	
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522	
X3	C.5	-	-	1	-	-	-	1	17	15	33	4	5	75	
X1	C.6	-	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441	
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338	
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852	
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406	
X3	D.3	-	-	1	-	1	-	-	-	0	-	-	1	2	
X3	D.4	1	-	-	-	-	-	-	0	-	-	1	17	19	
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88	
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585	
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716	
X5	D.8	467	888	458	601	340	148	-	23	16	17	121	523	3,601	
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287	
X1	E.2	7,625	-	-	-	-	-	-	-	-	-	-	-	7,625	
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702	
X1	E.4	3,416	-	-	-	-	-	-	-	-	-	-	-	3,416	

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
X3 reported not billed
X4 excluded - in WR
X5 Athens
X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,702,498
X2	0
X3	12,746
X4	49,258
X5	11,902
X6	251,389
Total	3,027,793

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2012

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751
LSes are not paying station service														
X6	AA.36	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	AA.37	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	AA.38	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	AA.39	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	AA.40	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	AA.41	91	118	112	70	52	22	22	20	20	16	19	66	629
X6	AA.42	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	AA.43	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	AA.46	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	AA.47	1,417	678	1,387	1,233	876	1,164	1,212	1,074	1,157	1,090	952	898	13,139
X6	AA.73	77	147	149	72	63	54	55	64	68	58	64	70	940
X6	AA.78	726	317	404	651	543	-	-	-	323	328	398	537	4,227
X6	BB.15	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	BB.30	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	BB.31	1,069	759	680	1,048	977	850	1,064	1,005	678	648	659	658	10,096
X6	BB.32	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	BB.33	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	BB.34	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	BB.35	2,062	1,820	2,796	1,692	1,521	1,999	2,917	2,414	2,744	2,298	3,566	28,018	5,566
X6	BB.36	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	BB.37	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	BB.38	0	-	0	0	-	-	-	0	0	0	-	0	0
X6	BB.40	1,950	2,363	2,170	1,938	2,000	1,654	1,396	1,410	1,366	1,294	1,415	1,736	20,692
X6	BB.57	1	3	3	2	2	1	1	1	1	1	2	2	20
X6	BB.58	17	19	17	14	13	9	8	7	7	8	11	14	144
X6	BB.65	0	0	0	-	1	0	0	3	6	2	2	0	15
X6	BB.66	0	-	2	1	0	0	0	2	3	4	5	3	20
X6	BB.67	1	-	1	8	30	-	11	14	-	28	20	41	154
X6	BB.68	-	-	0	-	-	0	0	12	16	6	5	0	40
X6	BB.69	0	-	-	-	2	0	0	0	-	4	8	0	14
X6	BB.70	-	-	-	5	25	2	28	43	36	37	18	-	193
X6	BB.71	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	CC.27	-	-	-	-	-	-	-	0	7	-	1	7	15
X6	CC.30	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	CC.31	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	CC.33	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	CC.37	234	157	173	176	87	275	221	332	201	215	196	319	2,586
X6	CC.46	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	CC.57	-	-	0	1	2	0	-	0	-	-	-	-	2
X6	CC.58	-	-	-	0	-	0	-	-	0	-	0	-	0
X6	CC.59	-	0	-	0	-	0	-	-	0	-	-	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.61	-	-	0	3	4	0	-	1	-	0	-	-	8
X6	CC.62	1	0	3	4	7	2	5	5	7	5	4	5	47

Niagara Mohawk Power Corporation
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Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
X6	CC.63	-	-	-	-	-	-	-	-	0	0	0	0	1
X6	CC.64	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.65	-	-	-	-	-	-	-	1	-	0	0	0	1
X6	CC.66	-	0	-	-	0	-	-	-	2	4	7	0	14
X6	CC.67	-	0	-	-	1	-	-	6	9	7	0	-	23
X6	CC.68	0	-	-	-	-	0	1	3	4	3	0	-	12
X6	CC.69	-	-	0	-	0	-	-	9	9	6	1	-	25
X6	CC.70	-	0	0	-	-	-	-	3	5	4	2	-	14
X6	CC.71	0	2	7	3	7	3	8	16	13	13	3	6	81
X6	CC.72	-	0	0	0	0	-	-	-	0	-	3	-	4
X6	CC.73	0	8	1	0	0	0	0	-	0	0	0	0	10
X6	CC.74	34	27	0	0	0	0	0	2	2	10	43	54	172
X6	CC.75	0	-	-	0	0	0	0	0	-	0	0	0	1
X6	CC.76	0	0	3	1	0	0	1	0	1	0	2	0	8
X6	CC.77	0	-	0	0	-	0	0	0	0	0	1	-	1
X6	CC.78	0	-	1	0	0	0	0	0	0	0	1	2	3
X6	CC.79	3	-	0	0	7	0	3	9	4	1	0	13	39
X6	CC.80	0	2	1	0	0	0	0	6	4	0	0	0	13
X6	CC.81	-	-	0	3	3	3	9	11	9	10	4	7	60
X6	CC.82	0	0	0	0	0	0	0	0	0	0	1	0	2
X6	CC.83	0	0	-	0	0	-	-	0	-	0	-	0	0
X6	CC.84	0	0	-	0	0	0	-	0	0	0	0	0	1
X6	CC.85	-	0	-	-	-	-	-	-	-	0	0	-	0
X6	CC.86	0	0	1	6	0	8	13	0	1	14	23	-	65
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	1	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	-	-	-	0	0	0	0	-	-	0
X6	CC.93	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	CC.105	46	36	57	54	20	49	46	64	73	46	35	50	573
X6	DD.29	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	DD.42	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	DD.43	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	DD.52	296	242	196	204	210	264	243	193	208	196	268	301	2,821
X6	DD.58	2	7	14	4	5	3	5	11	8	8	3	6	76
X6	DD.59	0	-	-	-	0	0	1	4	4	3	0	-	13
X6	DD.60	20	22	22	18	15	0	-	3	4	2	0	0	105
X6	DD.61	0	-	0	0	0	0	5	23	100	10	105	0	244
X6	DD.62	0	-	-	-	7	1	-	0	8	9	0	1	26
X6	DD.63	0	-	0	0	1	-	1	1	1	1	0	1	7
X6	DD.64	1	1	4	16	22	9	13	18	10	9	8	4	115
X6	DD.65	-	-	-	-	-	0	-	-	-	-	1	-	1
X6	DD.66	0	-	-	-	-	-	-	-	0	0	-	0	0
X6	DD.67	0	-	0	-	0	-	0	1	0	-	-	-	1
X6	DD.68	3	3	18	53	45	35	26	44	32	51	51	20	382
X6	DD.70	-	539	131	407	16	73	51	35	82	-	-	1,181	2,551
X6	DD.78	22	65	25	94	243	22	36	22	49	55	44	126	804
X6	DD.79	582	363	402	506	583	606	776	792	1,113	1,141	915	-	7,778
X6	DD.80	214	220	202	204	176	158	167	211	220	183	165	175	2,294
X6	EE.34	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	EE.35	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
X6	EE.58	-	-	-	-	-	-	-	0	-	-	-	-	0
X6	EE.59	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.60	-	0	0	-	2	1	0	0	0	-	-	1	4
X6	FF.42	0	-	0	0	4	-	3	6	6	3	0	0	21
X6	FF.43	0	0	0	0	0	0	0	0	0	0	0	-	1
X6	FF.44	-	-	-	-	-	-	0	0	1	1	4	0	5
X6	FF.45	2	0	2	9	0	0	1	7	8	5	0	0	35
X6	FF.46	-	1	0	6	8	10	5	-	3	8	10	10	62
X6	FF.47	0	-	0	0	-	-	-	1	3	1	0	0	5
X6	FF.48	-	-	0	0	-	0	0	0	3	0	0	-	4
X6	FF.50	44	45	41	41	101	38	80	131	62	39	38	38	698
Total X6		28,659	20,495	19,312	23,139	20,523	20,976	23,202	20,326	18,178	20,884	22,578	30,492	268,764

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Billing Unit Summary

2017 Annual Update

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2012

		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522
X3	C.5	-	-	1	-	-	-	1	17	15	33	4	5	75
X1	C.6	-	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406
X3	D.3	-	-	1	-	1	-	-	-	0	-	-	1	2
X3	D.4	1	-	-	-	-	-	-	0	-	-	1	17	19
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716
X5	D.8	467	888	458	601	340	148	-	23	16	17	121	523	3,601
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287
X1	E.2	7,625	-	-	-	-	-	-	-	-	-	-	-	7,625
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702
X1	E.4	3,416	-	-	-	-	-	-	-	-	-	-	-	3,416
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
X3 reported not billed
X4 excluded - in WR
X5 Athens
X6 Disputed Station Service

Dec - Nov	
Reason Code	Total
X1	2,702,498
X2	0
X3	12,746
X4	49,258
X5	11,902
X6	268,764
Total	3,045,168

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Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	347,740	346,377	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,113,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
Total		3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517
LSEs are not paying station service														
X6	AA.36	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	AA.37	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	AA.38	1,163	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	AA.39	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	AA.40	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	AA.41	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	AA.42	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	AA.43	445	374	361	465	415	419	409	370	417	421	403	403	4,875
X6	AA.46	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	AA.47	919	899	829	880	916	1,008	860	927	920	834	860	943	10,795
X6	AA.73	119	144	78	111	94	80	77	72	64	60	61	69	1,031
X6	AA.79	658	285	7	167	170	509	385	492	470	432	-	591	4,598
X6	AA.100	-	-	-	-	-	-	-	-	-	-	-	-	188
X6	BB.15	1,050	1,184	1,072	2,395	905	736	723	679	656	751	930	14,916	-
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,590	1,025	1,123	1,039	960	1,248	931	864	889	1,041	12,910	-
X6	BB.31	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	BB.32	-	-	-	-	-	-	-	-	-	-	-	-	25
X6	BB.33	75	76	69	76	69	66	73	99	71	76	76	896	-
X6	BB.34	206	-	-	-	297	280	-	-	-	-	-	783	-
X6	BB.35	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	BB.38	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	BB.40	2,049	2,361	2,178	2,133	1,715	1,399	1,221	1,333	1,305	1,185	1,138	1,830	20,038
X6	BB.57	3	3	2	2	2	1	2	1	1	1	1	2	21
X6	BB.58	16	18	17	17	13	9	8	7	7	8	11	15	147
X6	BB.65	1	1	4	-	2	0	2	3	0	0	0	1	16
X6	BB.66	2	-	-	-	3	4	4	4	4	3	4	15	41
X6	BB.67	7	-	-	16	9	34	-	20	47	33	21	7	194
X6	BB.68	0	-	-	-	-	0	0	0	3	0	0	0	4
X6	BB.69	-	-	-	-	-	-	-	1	4	-	-	6	-
X6	BB.70	-	0	-	-	1	50	-	9	8	25	5	0	99
X6	BB.71	-	-	-	-	-	3	4	-	0	-	-	8	-
X6	CC.14	-	-	-	-	-	0	-	0	-	0	-	1	-
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	CC.31	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	CC.33	8	8	8	8	7	5	3	3	3	5	3	8	69
X6	CC.37	205	263	208	174	133	193	236	265	271	201	242	104	2,496
X6	CC.46	11	48	22	-	-	66	-	65	-	60	55	327	-
X6	CC.57	-	-	-	-	-	0	0	-	-	-	-	0	-
X6	CC.58	0	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.59	0	-	-	-	-	0	-	-	0	-	0	-	-
X6	CC.60	-	-	-	-	-	-	-	-	-	0	0	-	-
X6	CC.61	-	-	1	1	3	2	0	-	-	0	1	-	7
X6	CC.62	3	3	1	1	3	5	0	0	2	4	1	1	24
X6	CC.63	-	-	-	-	-	0	-	-	0	-	-	-	0
X6	CC.64	-	0	-	-	-	-	-	-	-	-	-	-	0
X6	CC.65	0	0	-	0	-	0	-	0	-	0	-	-	0
X6	CC.66	-	0	0	0	-	1	7	6	1	-	-	-	15

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Billing Unit Summary

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Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
X6	CC.67	-	0	0	-	-	4	0	-	-	-	-	4	-
X6	CC.68	-	-	0	0	-	0	0	-	1	2	1	0	5
X6	CC.69	-	1	0	0	0	-	0	0	0	0	2	-	3
X6	CC.70	0	0	1	1	0	0	0	1	3	0	1	0	7
X6	CC.71	2	12	12	10	0	7	1	7	17	13	8	2	91
X6	CC.72	-	-	-	-	-	0	-	-	-	0	1	0	1
X6	CC.73	0	0	-	1	0	0	0	1	0	0	0	0	3
X6	CC.74	62	74	75	74	61	42	21	22	0	0	4	0	436
X6	CC.75	0	-	-	-	0	0	0	0	0	0	0	0	1
X6	CC.76	1	2	18	2	0	1	2	0	0	1	1	1	29
X6	CC.77	-	-	-	0	0	0	0	-	0	0	0	0	0
X6	CC.78	3	1	0	2	0	0	0	0	0	0	0	0	7
X6	CC.79	9	0	0	0	0	0	0	0	1	2	1	0	13
X6	CC.80	0	1	1	0	0	0	0	0	0	0	0	0	1
X6	CC.81	3	-	-	6	1	3	4	6	6	9	6	0	42
X6	CC.82	0	1	0	1	0	1	0	0	0	0	1	0	5
X6	CC.83	-	-	-	-	0	0	0	-	-	0	0	-	0
X6	CC.84	-	-	-	0	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	-	0	-	-	-	-	-	-	0
X6	CC.86	2	2	3	0	3	1	1	0	0	2	1	5	21
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	0	-	-	-	-	-	0	0	0
X6	CC.90	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	0	1	0	0	-	-	-	-	-	-	-	0	1
X6	CC.93	-	-	-	-	-	0	0	-	-	0	-	-	0
X6	CC.110	34	51	76	16	28	40	44	46	63	58	33	30	519
X6	DD.29	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	DD.42	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704
X6	DD.43	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	DD.52	255	270	199	217	166	217	201	176	210	222	246	198	2,536
X6	DD.58	4	16	16	12	0	5	1	3	8	7	4	2	77
X6	DD.59	0	0	-	-	-	1	0	1	0	2	1	0	6
X6	DD.60	23	12	9	1	0	2	2	1	2	5	4	59	25
X6	DD.61	0	-	0	-	0	0	0	1	19	3	-	-	25
X6	DD.62	-	-	3	0	0	0	-	2	-	-	-	2	7
X6	DD.63	-	0	0	-	0	1	0	0	1	1	1	6	1
X6	DD.64	4	8	14	9	14	9	3	2	7	6	2	84	2
X6	DD.65	-	1	-	-	-	0	0	-	1	0	1	0	2
X6	DD.66	0	-	-	0	-	-	-	-	-	-	-	-	0
X6	DD.67	-	0	-	-	0	-	0	-	0	1	11	-	12
X6	DD.68	26	67	57	65	2	5	-	2	1	4	0	229	0
X6	DD.70	1,464	1,269	1,537	1,292	781	1,045	891	12	-	-	169	1,243	9,703
X6	DD.80	80	307	285	252	134	166	20	106	41	351	21	1,762	21
X6	DD.81	1,135	388	589	172	956	531	736	1,245	974	636	8,038	636	8,038
X6	DD.82	203	196	194	205	176	190	201	181	175	168	176	196	2,261
X6	EE.34	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	EE.35	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
X6	EE.60	7	-	-	-	-	-	-	-	0	4	7	12	30
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	9	-	-	-	-	0	-	-	-	-	-	0	9
X6	FF.43	0	0	36	34	22	10	5	-	-	-	2	11	118
X6	FF.44	0	0	1	-	0	-	-	0	-	-	0	0	2
X6	FF.45	-	0	-	-	0	0	0	0	3	1	0	4	0
X6	FF.46	13	26	22	9	1	2	2	3	3	1	11	95	11
X6	FF.47	19	28	27	28	24	7	4	3	3	5	15	167	167
X6	FF.48	0	-	0	-	0	-	0	-	-	0	0	0	0
X6	FF.49	-	0	0	0	0	0	-	0	-	0	-	0	1
X6	FF.51	81	112	120	147	139	132	122	161	148	130	143	156	1,590
Total X6		23,102	21,376	18,285	23,666	22,935	20,283	24,314	17,529	20,435	19,871	21,041	25,549	258,385

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Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS.9	(36)	-	-	-	-	-	-	-	-	-	-	-	(36)
X6	NEGSS.11	(919)	-	-	-	-	-	-	-	-	-	-	-	(919)
X6	NEGSS.13	-	-	(1,027)	-	(1,040)	(1,111)	(962)	-	(932)	-	-	-	(5,072)
X6	NEGSS.14	-	-	(680)	-	(667)	(644)	(801)	-	(605)	-	-	-	(3,397)
X6	NEGSS.16	(71)	-	-	(78)	(70)	-	-	-	-	(65)	-	-	(355)
X6	NEGSS.19	-	-	-	-	-	-	-	-	(175)	-	(176)	-	(351)
X6	NEGSS.27	-	-	(199)	-	-	-	-	-	-	-	-	(198)	(397)
X6	NEGSS.28	(81)	(112)	(120)	(147)	-	(132)	(122)	-	-	-	(141)	(155)	(1,009)
X6	NEGSS.30	-	-	-	-	-	(329)	-	-	(329)	-	-	-	(985)
X6	NEGSS.31	-	-	-	-	-	-	(203)	-	-	-	-	(254)	(457)
X6	NEGSS.32	(198)	(217)	(194)	(194)	(185)	(167)	(164)	(174)	(165)	(143)	(137)	(142)	(2,082)
X6	NEGSS.33	(82)	-	(79)	(85)	-	-	-	-	-	-	-	(85)	(331)
		(1,388)	(330)	(2,299)	(505)	(1,962)	(2,454)	(2,253)	(174)	(2,207)	(143)	(519)	(1,160)	
Total Net X6		21,714	21,046	15,986	23,161	20,972	17,829	22,061	17,355	18,228	19,728	20,523	24,388	242,993
300000 Series PTIDs														
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	1,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,609	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	36,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	1,964	1,113	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	-	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	321	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	-	-	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Billing Unit Summary

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Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
X3	D.5	70	182	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key
X1 Included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
X3 reported not billed
X4 excluded - in WR
X5 Athens
X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,050
X2	-
X3	13,784
X4	51,041
X5	19,234
X6	242,993
Total	3,048,102

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Niagara Mohawk Power Corporation
Billing Unit Summary

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Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
Total		3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517

LSEs are not paying station service

X6	AA.36	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	AA.37	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	AA.38	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	AA.39	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	AA.40	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	AA.41	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	AA.42	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	AA.43	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	AA.46	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	AA.47	919	899	829	880	916	1,008	860	927	920	834	860	943	10,795
X6	AA.73	119	144	78	111	94	80	77	72	64	60	61	69	1,031
X6	AA.79	658	285	7	167	170	509	385	492	470	432	434	591	4,598
X6	AA.100	-	-	-	-	-	-	-	-	-	-	-	188	188
X6	BB.15	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	BB.31	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	BB.32	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	BB.33	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	BB.34	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	BB.35	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	BB.38	0	-	0	0	-	-	-	0	-	-	-	-	0
X6	BB.40	2,049	2,361	2,178	2,133	1,715	1,399	1,221	1,333	1,305	1,185	1,328	1,830	20,038
X6	BB.57	3	3	2	2	2	1	2	1	1	1	1	2	21
X6	BB.58	16	18	17	17	13	9	8	7	7	8	11	15	147
X6	BB.65	1	1	4	-	2	0	2	3	3	0	0	1	16
X6	BB.66	2	-	-	-	3	4	4	4	4	3	4	15	41
X6	BB.67	7	-	-	16	9	34	-	20	47	33	21	7	194
X6	BB.68	0	-	-	-	-	0	0	0	3	0	0	0	4
X6	BB.69	-	-	-	-	-	-	-	1	4	-	-	-	6
X6	BB.70	-	0	-	-	1	50	-	9	8	25	5	0	99
X6	BB.71	-	-	-	-	-	3	4	1	-	0	-	-	8
X6	CC.14	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	CC.31	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	CC.33	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	CC.37	205	263	208	174	133	193	236	265	271	201	242	104	2,496
X6	CC.46	11	48	22	-	-	66	-	65	-	60	55	-	327
X6	CC.57	-	-	-	-	-	0	0	-	-	-	-	-	0
X6	CC.58	0	-	-	-	-	0	-	-	-	-	0	-	0
X6	CC.59	0	-	-	-	-	0	-	-	0	-	0	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	0	0	-	0
X6	CC.61	-	-	1	1	3	2	0	-	-	0	1	-	7
X6	CC.62	3	3	1	1	3	5	0	0	2	4	1	1	24
X6	CC.63	-	-	-	-	-	0	-	-	0	-	-	-	0
X6	CC.64	-	0	-	-	-	-	-	-	-	-	-	-	0
X6	CC.65	0	0	-	0	-	0	-	0	-	0	-	-	0
X6	CC.66	-	0	0	0	-	1	7	6	1	-	-	-	15

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Billing Unit Summary

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Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
X6	CC.67	-	0	0	-	-	4	0	-	-	-	0	-	4
X6	CC.68	-	-	0	0	-	0	0	-	1	2	1	0	5
X6	CC.69	-	1	0	0	0	-	-	0	0	0	2	-	3
X6	CC.70	0	0	1	1	0	0	0	0	1	3	1	0	7
X6	CC.71	2	12	12	10	0	7	1	7	17	13	8	2	91
X6	CC.72	-	-	-	-	-	0	-	-	-	0	1	0	1
X6	CC.73	0	0	-	1	0	0	0	1	0	0	0	0	3
X6	CC.74	62	74	75	74	61	42	21	22	0	0	4	0	436
X6	CC.75	0	-	-	-	0	0	0	0	0	0	0	0	1
X6	CC.76	1	2	18	2	0	1	2	0	0	1	1	1	29
X6	CC.77	-	-	-	0	0	0	-	-	0	0	0	0	0
X6	CC.78	3	1	0	2	0	0	0	0	0	0	0	0	7
X6	CC.79	9	0	0	0	0	0	0	0	1	2	1	0	13
X6	CC.80	0	1	1	0	0	0	0	0	0	0	0	0	1
X6	CC.81	3	-	-	6	1	3	4	6	6	9	6	0	42
X6	CC.82	0	1	0	1	0	1	0	0	0	0	1	0	5
X6	CC.83	-	-	-	-	0	0	0	-	-	0	0	-	0
X6	CC.84	-	-	-	0	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	-	0	-	-	-	-	-	-	0
X6	CC.86	2	2	3	0	3	1	1	0	0	2	1	5	21
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	0	-	-	-	-	-	0	0	0
X6	CC.90	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	0	1	0	0	-	-	-	-	-	-	0	0	1
X6	CC.93	-	-	-	-	-	0	0	-	-	0	-	-	0
X6	CC.110	34	51	76	16	28	40	44	46	63	58	33	30	519
X6	DD.29	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	DD.42	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704
X6	DD.43	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	DD.52	255	270	199	217	166	176	201	176	210	222	246	198	2,536
X6	DD.58	4	16	16	12	0	5	1	3	8	7	4	2	77
X6	DD.59	0	0	-	-	-	1	0	1	0	2	1	0	6
X6	DD.60	23	12	9	1	0	2	2	-	1	2	5	4	59
X6	DD.61	0	-	0	-	-	0	0	1	1	19	3	-	25
X6	DD.62	-	-	3	0	0	0	-	-	2	-	-	2	7
X6	DD.63	-	0	0	-	0	1	0	0	1	1	1	1	6
X6	DD.64	4	8	14	9	14	9	3	2	7	6	6	2	84
X6	DD.65	-	1	-	-	-	0	0	-	1	0	1	0	2
X6	DD.66	0	-	-	0	-	-	-	-	-	-	-	-	0
X6	DD.67	-	0	-	-	0	-	0	-	0	1	11	-	12
X6	DD.68	26	67	57	65	2	-	5	-	2	1	4	0	229
X6	DD.70	1,464	1,269	1,537	1,292	781	1,045	891	12	-	-	169	1,243	9,703
X6	DD.80	80	307	285	252	134	166	20	-	106	41	351	21	1,762
X6	DD.81	1,135	388	589	172	956	531	736	286	974	1,245	391	636	8,038
X6	DD.82	203	196	194	205	190	176	201	181	175	168	176	196	2,261
X6	EE.34	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	EE.35	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
X6	EE.60	7	-	-	-	-	-	-	-	0	4	7	12	30
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	9	-	-	-	-	0	-	-	-	-	-	0	9
X6	FF.43	0	0	36	34	22	10	5	-	-	-	2	11	118
X6	FF.44	0	0	1	-	0	-	-	0	-	-	0	0	2
X6	FF.45	-	0	-	-	0	0	0	0	-	3	1	0	4
X6	FF.46	7	13	26	22	9	1	2	0	3	1	1	11	95
X6	FF.47	19	28	27	28	24	7	4	3	3	3	5	15	167
X6	FF.48	0	-	0	-	0	-	0	-	-	0	0	0	0
X6	FF.49	-	0	0	0	0	0	-	0	-	0	-	0	1
X6	FF.51	81	112	120	147	139	132	122	161	148	130	143	156	1,590
Total X6		23,102	21,376	18,285	23,666	22,935	20,283	24,314	17,529	20,435	19,871	21,041	25,549	258,385

Niagara Mohawk Power Corporation
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Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	238	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,050
X2	-
X3	13,784
X4	51,041
X5	19,234
X6	258,385
Total	3,063,494

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Billing Unit Summary

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Reason Code		Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone		1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone		2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone		3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone		4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone		29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone		31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
Total			3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
LSEs are not paying station service															
X6	AA.36		502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37		-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38		104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39		1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40		606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41		111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42		898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43		349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46		129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	AA.47		1,098	1,026	1,067	1,184	1,050	1,024	881	859	800	805	853	899	11,545
X6	AA.74		132	286	283	218	75	81	84	74	72	75	76	72	1,527
X6	AA.80		682	8	17	249	153	538	21	87	45	314	234	589	2,938
X6	AA.102		222	580	477	297	215	386	379	212	290	257	220	274	3,809
X6	BB.15		1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28		-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30		1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31		712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32		4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33		78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34		-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35		2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36		2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37		5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38		-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.40		2,248	2,602	2,236	2,416	1,820	1,346	1,221	1,224	1,187	1,127	1,253	1,710	20,391
X6	BB.57		2	3	3	4	3	2	1	1	1	1	1	2	22
X6	BB.58		18	20	17	18	13	10	8	2	0	1	0	3	110
X6	BB.65		1	4	1	1	0	0	0	0	1	2	0	0	12
X6	BB.66		20	15	8	9	5	2	2	2	1	2	2	5	71
X6	BB.67		0	1	2	-	0	-	9	24	11	35	40	18	141
X6	BB.68		-	-	0	0	-	-	0	0	3	0	-	0	4
X6	BB.69		0	-	-	-	-	-	-	0	4	22	14	-	40
X6	BB.70		-	1	11	-	-	-	2	20	4	27	20	3	86
X6	BB.71		-	-	-	-	-	0	5	-	-	-	-	-	5
X6	BB.29		292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	CC.14		-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.27		-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30		72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31		170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33		8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.37		220	196	180	156	75	172	245	183	342	219	119	94	2,198
X6	CC.46		-	62	-	-	68	117	2	114	-	48	31	24	465
X6	CC.57		0	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.58		-	0	-	-	-	-	0	-	-	0	0	0	0
X6	CC.59		-	0	-	-	-	-	0	-	-	0	-	0	0
X6	CC.60		-	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.61		1	1	-	-	1	-	-	0	0	-	1	2	5
X6	CC.62		0	0	-	-	1	-	1	0	1	3	2	1	9
X6	CC.63		-	0	0	-	0	-	0	-	0	0	0	-	0
X6	CC.64		-	-	-	-	-	-	0	-	-	0	-	-	0
X6	CC.65		0	-	0	0	0	-	0	1	0	0	0	-	2
X6	CC.66		-	0	0	0	0	-	0	3	1	-	-	-	4
X6	CC.67		-	0	-	0	0	-	1	0	-	-	0	0	1
X6	CC.68		-	0	-	0	2	-	1	1	1	4	2	0	11
X6	CC.69		-	0	-	-	0	0	-	-	-	-	0	-	0

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Billing Unit Summary

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	
X6	CC.70	0	1	0	0	0	0	-	0	0	2	3	0	6
X6	CC.71	3	9	19	19	0	2	8	9	16	18	4	10	117
X6	CC.72	-	4	-	0	0	0	-	1	-	0	12	20	37
X6	CC.73	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.74	0	1	-	1	0	-	0	-	2	1	0	0	4
X6	CC.75	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	1	1	0	0	1	0	0	0	0	0	2	0	6
X6	CC.77	0	-	-	0	0	0	-	0	1	0	0	0	1
X6	CC.78	1	0	-	2	1	0	0	1	0	0	0	0	6
X6	CC.79	0	0	0	0	0	0	0	-	0	-	3	2	6
X6	CC.80	0	0	-	0	0	0	0	-	0	5	0	-	6
X6	CC.81	-	-	0	9	0	-	3	7	6	9	5	2	41
X6	CC.82	0	0	0	0	7	0	0	0	0	0	1	0	10
X6	CC.83	-	0	-	-	-	0	0	-	0	0	0	1	1
X6	CC.84	0	-	-	0	7	0	-	0	1	0	0	0	8
X6	CC.85	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.86	5	2	0	0	1	0	0	1	5	4	2	0	20
X6	CC.87	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	-	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.91	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	0	0	-	0	-	0	-	0	0	0
X6	CC.93	-	-	-	-	0	2	-	-	-	-	-	-	2
X6	CC.111	51	31	61	69	13	15	43	50	53	43	16	21	466
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	DD.52	258	243	175	256	211	270	212	174	171	129	113	272	2,483
X6	DD.58	5	13	17	18	0	2	4	5	7	8	4	3	88
X6	DD.59	-	-	-	-	-	-	-	0	1	2	2	1	7
X6	DD.60	3	0	1	1	0	-	0	0	1	4	2	38	50
X6	DD.61	-	-	1	-	-	-	1	1	6	27	13	1	49
X6	DD.62	1	-	-	-	-	-	1	2	4	9	7	0	24
X6	DD.63	0	0	0	0	-	0	0	1	1	1	1	0	5
X6	DD.64	8	6	9	14	8	2	2	5	6	5	5	4	74
X6	DD.65	0	-	0	-	2	0	-	-	-	-	0	1	3
X6	DD.66	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1	1	-	-	5	-	-	0	-	0	-	0	8
X6	DD.71	2,051	1,951	2,057	1,557	851	1,287	791	42	17	557	355	970	12,486
X6	DD.81	153	234	60	83	19	79	66	99	121	144	111	242	1,410
X6	DD.82	729	473	111	440	1,427	1,625	1,221	1,103	1,687	942	1,076	1,319	12,154
X6	DD.83	279	269	165	274	196	175	200	243	203	178	176	246	2,603
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
X6	EE.60	13	7	-	-	-	-	-	0	-	0	0	0	21
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	0	0	0	-	0	0	-	1	0	1	-	-	2
X6	FF.43	0	-	-	0	0	0	0	0	1	0	1	0	3
X6	FF.44	0	0	0	0	0	0	0	0	-	-	0	1	1
X6	FF.45	-	-	-	-	-	-	-	-	-	2	-	-	2
X6	FF.46	6	2	0	3	11	1	0	2	1	9	8	2	46
X6	FF.47	6	1	0	-	7	0	0	1	0	4	0	0	19
X6	FF.48	6	0	-	0	1	0	0	-	-	-	0	-	7
X6	FF.49	-	-	-	-	3	-	-	0	-	-	0	-	3
X6	FF.51	145	152	106	31	102	103	112	131	116	119	80	129	1,327
Total X6		28,492	24,214	20,358	26,334	22,378	20,649	20,486	19,281	23,724	24,892	22,937	25,258	279,004

Niagara Mohawk Power Corporation
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REVISED														
Shading denotes an input														
Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS.1	-	-	-	-	-	(3,483)	-	-	(5,178)	-	(4,616)	-	(13,276)
X6	NEGSS.3	-	-	-	-	-	-	-	-	-	-	-	(382)	(382)
X6	NEGSS.4	-	-	-	-	-	-	-	-	-	-	-	(325)	(325)
X6	NEGSS.5	-	-	-	-	-	-	-	-	-	-	-	(1,007)	(1,007)
X6	NEGSS.6	-	-	-	-	-	-	-	-	-	-	-	(528)	(528)
X6	NEGSS.7	-	-	-	-	-	-	-	-	-	-	-	(375)	(375)
X6	NEGSS.13	(1,093)	-	(995)	(1,071)	(1,009)	(976)	-	-	-	(1,006)	(943)	(1,011)	(8,106)
X6	NEGSS.14	(734)	-	(708)	(761)	(657)	(620)	-	-	-	(522)	(586)	(628)	(5,215)
X6	NEGSS.16	(72)	-	-	-	(74)	-	-	-	-	-	(68)	(68)	(282)
X6	NEGSS.18	-	-	-	-	(68)	(68)	-	-	-	-	-	-	(136)
X6	NEGSS.19	(279)	-	-	(274)	-	(175)	-	-	-	-	-	-	(728)
X6	NEGSS.25	-	-	-	-	-	-	-	(16)	-	-	(97)	(123)	(236)
X6	NEGSS.28	(145)	(152)	(106)	(31)	-	(103)	(112)	-	(116)	-	(80)	(129)	(975)
X6	NEGSS.29	-	-	-	-	(126)	-	-	-	-	-	-	-	(126)
X6	NEGSS.30	-	(393)	(333)	(381)	(300)	(293)	-	(314)	(313)	(318)	-	(307)	(2,952)
X6	NEGSS.31	-	-	-	-	(247)	(198)	-	-	(205)	(195)	(192)	(228)	(1,264)
X6	NEGSS.32	(170)	(184)	(163)	(163)	(126)	(114)	(108)	(113)	(116)	(112)	(115)	(129)	(1,613)
X6	NEGSS.33	-	(92)	(92)	(94)	-	-	-	-	-	-	(86)	(92)	(455)
		(2,494)	(821)	(2,396)	(2,777)	(2,605)	(6,031)	(221)	(442)	(5,927)	(2,153)	(6,783)	(5,331)	
Total Net X6		25,997	23,392	17,962	23,558	19,773	14,619	20,266	18,839	17,797	22,739	16,154	19,927	241,022
300000 Series PTIDs														
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,222	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021

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Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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		REVISED												2014	
Shading denotes an input															
Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov	
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294	
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803	
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3	
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2	
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548	
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816	
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078	
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301	
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514	
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879	
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880	
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841	

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Dec - Nov	
Reason Code	Total
X1	2,839,807
X2	-
X3	12,839
X4	-
X5	23,195
X6	241,022
Total	3,116,863

Niagara Mohawk Power Corporation
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Reason Code		Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone		1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone		2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone		3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone		4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone		29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone		31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
Total			3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
LSEs are not paying station service															
X6	AA.36		502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37		-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38		104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39		1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40		606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41		111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42		898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43		349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46		129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	AA.47		1,098	1,026	1,067	1,184	1,050	1,024	881	859	800	805	853	899	11,545
X6	AA.74		132	286	283	218	75	81	84	74	72	75	76	72	1,527
X6	AA.80		682	8	17	249	153	538	21	87	45	314	234	589	2,938
X6	AA.102		222	580	477	297	215	386	379	212	290	257	220	274	3,809
X6	BB.15		1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28		-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30		1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31		712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32		4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33		78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34		-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35		2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36		2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37		5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38		-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.40		2,248	2,602	2,236	2,416	1,820	1,346	1,221	1,224	1,187	1,127	1,253	1,710	20,391
X6	BB.57		2	3	3	4	3	2	1	1	1	1	1	2	22
X6	BB.58		18	20	17	18	13	10	8	2	0	1	0	3	110
X6	BB.65		1	4	1	1	0	0	0	0	1	2	0	0	12
X6	BB.66		20	15	8	9	5	2	2	2	1	2	2	5	71
X6	BB.67		0	1	2	-	0	-	9	24	11	35	40	18	141
X6	BB.68		-	-	0	0	-	-	0	0	3	0	-	0	4
X6	BB.69		0	-	-	-	-	-	-	0	4	22	14	-	40
X6	BB.70		-	1	11	-	-	-	2	20	4	27	20	3	86
X6	BB.71		-	-	-	-	-	0	5	-	-	-	-	-	5
X6	BB.29		292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	CC.14		-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.27		-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30		72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31		170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33		8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.37		220	196	180	156	75	172	245	183	342	219	119	94	2,198
X6	CC.46		-	62	-	-	68	117	2	114	-	48	31	24	465
X6	CC.57		0	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.58		-	0	-	-	-	-	0	-	-	0	0	0	0
X6	CC.59		-	0	-	-	-	-	0	-	-	0	-	0	0
X6	CC.60		-	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.61		1	1	-	-	1	-	-	0	0	-	1	2	5
X6	CC.62		0	0	-	-	1	-	1	0	1	3	2	1	9
X6	CC.63		-	0	0	-	0	-	0	-	0	0	0	-	0
X6	CC.64		-	-	-	-	-	-	0	-	-	0	-	-	0
X6	CC.65		0	-	0	0	0	-	0	1	0	0	0	-	2
X6	CC.66		-	0	0	0	0	-	0	3	1	-	-	-	4
X6	CC.67		-	0	-	0	0	-	1	0	-	-	0	0	1
X6	CC.68		-	0	-	0	2	-	1	1	1	4	2	0	11
X6	CC.69		-	0	-	-	0	0	-	-	-	-	0	-	0

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	
X6	CC.70	0	1	0	0	0	0	-	0	0	2	3	0	6
X6	CC.71	3	9	19	19	0	2	8	9	16	18	4	10	117
X6	CC.72	-	4	-	0	0	0	-	1	-	0	12	20	37
X6	CC.73	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.74	0	1	-	1	0	-	0	-	2	1	0	0	4
X6	CC.75	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	1	1	0	0	1	0	0	0	0	0	2	0	6
X6	CC.77	0	-	-	0	0	0	-	0	1	0	0	0	1
X6	CC.78	1	0	-	2	1	0	0	1	0	0	0	0	6
X6	CC.79	0	0	0	0	0	0	0	-	0	-	3	2	6
X6	CC.80	0	0	-	0	0	0	0	-	0	5	0	-	6
X6	CC.81	-	-	0	9	0	-	3	7	6	9	5	2	41
X6	CC.82	0	0	0	0	7	0	0	0	0	0	1	0	10
X6	CC.83	-	0	-	-	-	0	0	-	0	0	0	1	1
X6	CC.84	0	-	-	0	7	0	-	0	1	0	0	0	8
X6	CC.85	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.86	5	2	0	0	1	0	0	1	5	4	2	0	20
X6	CC.87	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	-	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.91	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	0	0	-	0	-	0	-	0	0	0
X6	CC.93	-	-	-	-	0	2	-	-	-	-	-	-	2
X6	CC.111	51	31	61	69	13	15	43	50	53	43	16	21	466
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	DD.52	258	243	175	256	211	270	212	174	171	129	113	272	2,483
X6	DD.58	5	13	17	18	0	2	4	5	7	8	4	3	88
X6	DD.59	-	-	-	-	-	-	-	0	1	2	2	1	7
X6	DD.60	3	0	1	1	0	-	0	0	1	4	2	38	50
X6	DD.61	-	-	1	-	-	-	1	1	6	27	13	1	49
X6	DD.62	1	-	-	-	-	-	1	2	4	9	7	0	24
X6	DD.63	0	0	0	0	-	0	0	1	1	1	1	0	5
X6	DD.64	8	6	9	14	8	2	2	5	6	5	5	4	74
X6	DD.65	0	-	0	-	2	0	-	-	-	-	0	1	3
X6	DD.66	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1	1	-	-	5	-	-	0	-	0	-	0	8
X6	DD.71	2,051	1,951	2,057	1,557	851	1,287	791	42	17	557	355	970	12,486
X6	DD.81	153	234	60	83	19	79	66	99	121	144	111	242	1,410
X6	DD.82	729	473	111	440	1,427	1,625	1,221	1,103	1,687	942	1,076	1,319	12,154
X6	DD.83	279	269	165	274	196	175	200	243	203	178	176	246	2,603
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
X6	EE.60	13	7	-	-	-	-	-	0	-	0	0	0	21
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	0	0	0	-	0	0	-	1	0	1	-	-	2
X6	FF.43	0	-	-	0	0	0	0	0	1	0	1	0	3
X6	FF.44	0	0	0	0	0	0	0	0	-	-	0	1	1
X6	FF.45	-	-	-	-	-	-	-	-	-	2	-	-	2
X6	FF.46	6	2	0	3	11	1	0	2	1	9	8	2	46
X6	FF.47	6	1	0	-	7	0	0	1	0	4	0	0	19
X6	FF.48	6	0	-	0	1	0	0	-	-	-	0	-	7
X6	FF.49	-	-	-	-	3	-	-	0	-	-	0	-	3
X6	FF.51	145	152	106	31	102	103	112	131	116	119	80	129	1,327
Total X6		28,492	24,214	20,358	26,334	22,378	20,649	20,486	19,281	23,724	24,892	22,937	25,258	279,004

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Shading denotes an input															
Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov	
300000 Series PTIDs															
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651	
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588	
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754	
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531	
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364	
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068	
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674	
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050	
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462	
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915	
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253	
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283	
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064	
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526	
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64	
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920	
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005	
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527	
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021	
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294	
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803	
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3	
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2	
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548	
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816	
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078	
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301	
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514	
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879	
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880	
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841	

Reason Code Key
X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
X3 reported not billed
X4 excluded - in WR
X5 Athens
X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,839,807
X2	
X3	12,839
X4	-
X5	23,195
X6	279,004
Total	3,154,845

Niagara Mohawk Power Corporation
Billing Unit Summary

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Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Niagara Mohawk Power Corporation
Billing Unit Summary

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Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	
X6	CC.74	-	-	-	-	0	-	0	2	0	4	32	5	43
X6	CC.75	-	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	0	3	0	0	0	0	1	0	0	0	0	0	6
X6	CC.77	0	0	-	-	0	0	0	-	0	0	0	0	0
X6	CC.78	0	1	0	4	1	0	0	0	0	0	0	0	8
X6	CC.79	-	0	-	-	0	0	0	0	-	8	0	0	9
X6	CC.80	-	2	-	-	0	0	0	0	0	0	0	0	3
X6	CC.81	-	-	-	0	-	5	-	10	13	12	9	0	48
X6	CC.82	0	1	0	0	1	0	0	0	0	0	1	0	3
X6	CC.83	0	-	-	2	4	0	0	-	3	7	6	0	22
X6	CC.84	0	0	-	-	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	0	-	-	0	-	-	0	0	0
X6	CC.86	0	7	0	0	0	0	2	0	2	4	1	0	15
X6	CC.87	0	-	0	0	0	0	-	0	0	0	0	0	0
X6	CC.88	0	-	-	0	0	0	-	0	0	0	0	0	0
X6	CC.89	0	-	-	0	0	0	-	0	0	0	0	0	0
X6	CC.90	0	-	-	-	-	0	-	0	0	0	0	0	0
X6	CC.91	0	0	-	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	0	13	0	-	-	0	0	0	-	-	13
X6	CC.93	-	-	-	0	0	0	2	-	-	-	-	-	2
X6	CC.112	123	54	62	57	44	36	31	41	53	50	31	26	610
X6	CC.142	152	176	168	160	130	120	108	137	107	106	120	130	1,614
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	-	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	-	133	-	8	8,366
X6	DD.52	270	251	243	237	118	82	118	54	-	20	4	240	1,637
X6	DD.58	5	15	22	23	1	8	1	6	9	9	4	1	103
X6	DD.59	-	-	-	-	0	3	0	1	4	3	2	2	16
X6	DD.60	156	0	22	25	9	46	1	1	3	4	6	2	275
X6	DD.61	-	-	-	-	0	5	-	1	26	25	11	1	70
X6	DD.62	-	2	3	1	0	6	9	6	88	189	30	-	334
X6	DD.63	-	0	0	0	0	1	0	1	1	1	1	0	6
X6	DD.64	5	0	5	4	8	7	6	4	5	4	7	2	57
X6	DD.65	0	1	-	-	0	-	0	0	0	2	3	1	8
X6	DD.66	-	-	-	-	-	-	-	-	-	-	2	2	4
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	-	-	0	-	21	1	-	-	-	-	-	-	21
X6	DD.71	917	991	583	81	801	324	445	222	71	738	278	547	6,000
X6	DD.81	262	318	336	146	31	22	122	123	113	146	155	107	1,880
X6	DD.82	1,342	1,477	1,515	492	1,217	1,394	1,193	824	568	1,338	911	580	12,853
X6	DD.83	261	272	274	225	180	231	173	210	242	197	186	206	2,658
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	-	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
X6	EE.60	0	-	1	0	0	0	0	1	-	-	-	1	3
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	2	5	23	7	-	-	0	1	0	-	0	0	39
X6	FF.44	0	1	-	-	1	0	0	-	-	0	0	0	2
X6	FF.45	1	0	-	0	0	0	-	-	0	-	-	0	1
X6	FF.46	1	0	-	-	0	0	0	0	0	3	-	0	4
X6	FF.47	6	5	-	12	23	10	9	9	10	9	13	24	130
X6	FF.48	0	15	0	0	3	0	-	0	0	-	1	0	20
X6	FF.49	0	0	-	-	0	0	-	0	-	-	0	0	0
X6	FF.50	-	-	-	0	0	0	-	-	0	-	-	0	0
X6	FF.52	141	150	148	144	117	119	109	131	131	76	120	131	1,518
Total X6		28,303	30,339	27,766	26,172	24,970	21,777	20,408	20,591	21,286	22,106	20,274	20,645	284,637

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS.1	-	-	-	-	(5,667)	(5,283)	(4,793)	-	-	-	(4,718)	(4,854)	(25,315)
X6	NEGSS.3	-	-	-	-	(199)	-	-	-	-	-	(161)	-	(360)
X6	NEGSS.4	-	-	-	-	(427)	-	-	-	-	-	(320)	-	(747)
X6	NEGSS.5	-	-	-	-	(1,407)	-	-	-	-	-	(825)	-	(2,232)
X6	NEGSS.6	-	-	-	-	-	-	-	-	-	-	(348)	-	(348)
X6	NEGSS.7	-	-	-	-	(722)	-	-	-	-	-	(620)	-	(1,342)
X6	NEGSS.13	-	-	-	-	(1,076)	-	(975)	-	-	-	(1,031)	(1,016)	(4,099)
X6	NEGSS.14	-	-	-	-	(863)	-	(556)	-	-	-	(579)	(701)	(2,699)
X6	NEGSS.16	(73)	-	-	-	(69)	-	(63)	-	-	-	-	(63)	(268)
X6	NEGSS.19	(261)	(272)	(274)	-	(180)	-	(173)	-	-	-	(186)	(206)	(1,552)
X6	NEGSS.20	-	-	-	-	-	-	-	-	-	-	(905)	-	(905)
X6	NEGSS.21	-	-	-	-	-	-	-	-	-	-	(98)	-	(98)
X6	NEGSS.25	-	-	-	(160)	-	-	(107)	-	-	-	-	(130)	(398)
X6	NEGSS.28	(141)	(150)	(148)	(144)	-	(119)	(109)	-	-	(76)	-	(131)	(1,019)
X6	NEGSS.30	(338)	(442)	(455)	-	(337)	(329)	(261)	-	-	-	(16)	-	(2,179)
X6	NEGSS.31	(292)	(336)	-	-	(242)	-	(199)	-	(258)	-	(258)	(227)	(1,812)
X6	NEGSS.33	-	(110)	(97)	(96)	-	-	-	-	-	-	-	-	(303)
X6	NEGSS.32	(167)	(187)	(181)	(168)	(129)	(116)	(113)	(118)	(115)	(113)	(124)	(126)	(1,658)
		(1,273)	(1,498)	(1,155)	(569)	(11,318)	(5,847)	(7,350)	(118)	(373)	(189)	(10,190)	(7,453)	
Total Net X6		27,029	28,842	26,611	25,603	13,652	15,929	13,058	20,472	20,912	21,917	10,084	13,192	237,302

300000 Series PTIDs

X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	6,082	741	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	0	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,192	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Niagara Mohawk Power Corporation
Billing Unit Summary

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2015

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
X3	C.5	0	0	23	51	3	0	1	3	2	19	4	0	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	0	0	0	6	114	679	22,503
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	0	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	0	2	0	0	0	0	2	0	7	32	5	0	47
X3	D.4	0	0	0	6	0	0	0	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.6	0	0	0	0	0	0	0	0	0	0	0	0	0
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		260,477	311,685	295,082	273,628	238,289	215,853	198,461	193,862	192,777	217,393	233,294	215,772	2,846,572

Total X1 - X6 3,131,208.88

Reason Code Key
X1 Included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
X3 reported not billed
X4 excluded - in WR
X5 Athens
X6 Disputed Station Service

Dec - Nov	
Reason Code	Total
X1	2,781,248
X2	0
X3	45,097
X4	0
X5	20,228
X6	237,302
Total	3,083,874

Niagara Mohawk Power Corporation
Billing Unit Summary

2017 Annual Update

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
Zone	1	1,049,998	1,106,673	1,008,954	1,045,731	930,785	958,568	974,773	1,047,049	1,030,093	1,009,199	946,493	913,915	12,022,230
Zone	2	622,552	678,066	634,150	632,135	539,842	560,209	567,824	638,775	637,488	606,487	547,392	547,446	7,212,367
Zone	3	378,749	432,397	416,676	404,635	306,200	339,787	320,246	384,950	401,745	380,764	328,198	291,293	4,385,640
Zone	4	953,529	1,032,028	989,941	996,637	818,381	906,411	887,563	1,061,183	1,095,479	1,002,429	891,883	858,717	11,494,181
Zone	29	189,053	201,161	181,257	186,483	161,083	163,335	169,282	193,765	188,656	186,093	171,881	167,281	2,159,330
Zone	31	68,037	80,247	76,408	70,846	50,978	42,338	40,818	46,602	47,618	44,969	51,146	52,429	672,436
	Total	3,261,917	3,530,572	3,307,386	3,336,466	2,807,270	2,970,648	2,960,506	3,372,326	3,401,079	3,229,942	2,936,994	2,831,081	37,946,185
LSEs are not paying station service														
X6	AA.36	228	243	230	228	199	173	165	172	168	157	161	168	2,291
X6	AA.37	536	630	502	501	427	317	286	292	285	263	320	407	4,767
X6	AA.38	1,662	1,771	887	1,413	1,407	1,817	1,506	1,381	1,395	985	825	728	15,778
X6	AA.39	-	-	-	-	-	-	114	592	672	410	348	542	2,678
X6	AA.40	350	422	363	367	306	241	418	227	240	246	278	252	3,711
X6	AA.41	85	114	110	111	63	24	19	21	20	21	35	49	673
X6	AA.42	663	993	1,032	872	572	405	454	351	349	344	409	408	6,853
X6	AA.43	473	402	391	367	392	363	399	335	375	323	332	379	4,530
X6	AA.46	120	144	27	81	15	35	8	-	135	60	10	84	717
X6	AA.47	920	933	885	969	874	851	779	779	943	912	957	989	10,791
X6	AA.75	63	139	87	118	57	54	55	53	56	53	53	52	839
X6	AA.81	645	436	432	615	665	479	464	412	559	503	568	569	6,347
X6	AA.106	271	334	277	356	317	228	469	242	211	185	147	0	3,037
X6	BB.15	982	1,434	1,364	1,335	936	786	654	626	595	584	777	10,802	10,802
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	1,109	1,222	1,458	1,387	1,154	1,002	973	1,016	1,166	1,259	1,030	1,015	13,792
X6	BB.30	990	1,100	779	709	858	936	553	1,054	1,046	513	575	696	9,809
X6	BB.31	3	4	3	3	3	3	3	3	4	4	4	4	40
X6	BB.32	85	83	85	70	73	66	70	73	90	76	68	55	893
X6	BB.33	-	-	-	1,481	172	-	-	-	-	70	-	-	1,723
X6	BB.34	2,499	2,162	2,331	2,305	3,406	1,706	1,591	1,601	1,704	2,317	2,202	2,204	26,027
X6	BB.35	-	-	2	-	-	-	-	-	-	-	-	-	2
X6	BB.36	2,066	2,136	5,766	2,094	2,065	2,184	2,023	2,251	2,371	2,237	2,082	1,909	29,183
X6	BB.37	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	BB.39	2,069	2,508	2,392	2,246	1,604	1,195	1,087	1,157	1,164	1,116	1,322	1,455	19,316
X6	BB.56	2	1	1	2	2	1	2	1	1	1	1	1	15
X6	BB.57	3	4	3	3	1	0	0	0	0	0	1	1	17
X6	BB.64	0	2	0	1	0	0	0	0	0	0	0	0	5
X6	BB.65	6	8	8	8	5	2	2	2	2	1	2	3	48
X6	BB.66	12	-	7	38	4	25	0	0	34	38	25	20	204
X6	BB.67	0	-	-	1	-	0	-	0	3	5	0	0	9
X6	BB.68	-	1	-	-	-	0	-	0	7	18	-	-	26
X6	BB.69	-	-	-	0	9	68	1	5	32	49	34	-	198
X6	BB.70	-	-	-	-	-	3	0	187	-	-	-	-	190
X6	BB.114	315	336	323	320	242	240	199	270	258	275	258	227	3,262
X6	CC.14	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	73	83	79	76	69	75	63	77	78	76	69	63	882
X6	CC.31	167	187	181	168	129	116	113	118	115	113	124	126	1,658
X6	CC.33	9	10	9	9	5	2	2	2	2	2	2	12	68
X6	CC.37	346	162	247	144	115	194	209	216	200	276	190	157	2,455
X6	CC.46	39	-	4	-	21	96	78	43	48	-	107	90	527
X6	CC.57	-	-	-	-	-	4	0	0	-	-	-	-	4
X6	CC.58	0	-	-	-	-	0	-	0	-	-	0	-	0
X6	CC.59	0	-	-	-	-	2	0	0	-	0	-	-	2
X6	CC.60	-	-	0	-	-	-	-	0	0	0	0	-	0
X6	CC.61	0	-	0	1	8	9	3	-	-	0	1	0	22
X6	CC.62	1	-	0	1	0	7	2	0	6	7	4	2	30
X6	CC.63	0	-	-	-	-	-	-	0	0	1	-	-	1
X6	CC.64	-	0	0	-	-	1	0	0	0	-	0	-	2
X6	CC.65	0	-	-	0	-	-	-	0	0	0	0	0	1
X6	CC.66	-	0	-	0	-	-	-	0	0	0	0	-	0
X6	CC.67	0	-	-	-	-	5	-	0	3	6	0	0	14
X6	CC.68	0	0	0	-	-	1	0	1	4	4	0	0	11
X6	CC.69	0	1	-	0	0	-	-	0	4	3	-	0	8
X6	CC.70	0	0	0	-	0	1	-	0	5	3	-	-	9
X6	CC.71	0	10	22	21	0	14	2	11	21	19	7	1	129
X6	CC.72	0	-	-	-	0	0	0	0	0	1	0	0	1
X6	CC.73	0	1	0	-	0	0	0	0	0	0	0	1	2

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	
X6	CC.74	-	-	-	-	0	-	0	2	0	4	32	5	43
X6	CC.75	-	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	0	3	0	0	0	0	1	0	0	0	0	0	6
X6	CC.77	0	0	-	-	0	0	0	-	0	0	0	0	0
X6	CC.78	0	1	0	4	1	0	0	0	0	0	0	0	8
X6	CC.79	-	0	-	-	0	0	0	0	-	8	0	0	9
X6	CC.80	-	2	-	-	0	0	0	0	0	0	0	0	3
X6	CC.81	-	-	-	0	-	5	-	10	13	12	9	0	48
X6	CC.82	0	1	0	0	1	0	0	0	0	0	1	0	3
X6	CC.83	0	-	-	2	4	0	0	-	3	7	6	0	22
X6	CC.84	0	0	-	-	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	0	-	-	0	-	-	0	0	0
X6	CC.86	0	7	0	0	0	0	2	0	2	4	1	0	15
X6	CC.87	0	-	0	0	0	0	-	0	0	0	0	0	0
X6	CC.88	0	-	-	0	0	0	-	0	0	0	0	0	0
X6	CC.89	0	-	-	0	0	0	-	0	0	0	0	0	0
X6	CC.90	0	-	-	-	-	0	-	0	0	0	0	0	0
X6	CC.91	0	0	-	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	0	13	0	-	-	0	0	0	-	-	13
X6	CC.93	-	-	-	0	0	0	2	-	-	-	-	-	2
X6	CC.112	123	54	62	57	44	36	31	41	53	50	31	26	610
X6	CC.142	152	176	168	160	130	120	108	137	107	106	120	130	1,614
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	-	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	-	133	-	8	8,366
X6	DD.52	270	251	243	237	118	82	118	54	-	20	4	240	1,637
X6	DD.58	5	15	22	23	1	8	1	6	9	9	4	1	103
X6	DD.59	-	-	-	-	0	3	0	1	4	3	2	2	16
X6	DD.60	156	0	22	25	9	46	1	1	3	4	6	2	275
X6	DD.61	-	-	-	-	0	5	-	1	26	25	11	1	70
X6	DD.62	-	2	3	1	0	6	9	6	88	189	30	-	334
X6	DD.63	-	0	0	0	0	1	0	1	1	1	1	0	6
X6	DD.64	5	0	5	4	8	7	6	4	5	4	7	2	57
X6	DD.65	0	1	-	-	0	-	0	0	0	2	3	1	8
X6	DD.66	-	-	-	-	-	-	-	-	-	-	2	2	4
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	-	-	0	-	21	1	-	-	-	-	-	-	21
X6	DD.71	917	991	583	81	801	324	445	222	71	738	278	547	6,000
X6	DD.81	262	318	336	146	31	22	122	123	113	146	155	107	1,880
X6	DD.82	1,342	1,477	1,515	492	1,217	1,394	1,193	824	568	1,338	911	580	12,853
X6	DD.83	261	272	274	225	180	231	173	210	242	197	186	206	2,658
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	-	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
X6	EE.60	0	-	1	0	0	0	0	1	-	-	-	1	3
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	2	5	23	7	-	-	0	1	0	-	0	0	39
X6	FF.44	0	1	-	-	1	0	0	-	-	0	0	0	2
X6	FF.45	1	0	-	0	0	0	-	-	0	-	-	0	1
X6	FF.46	1	0	-	-	0	0	0	0	0	3	-	0	4
X6	FF.47	6	5	-	12	23	10	9	9	10	9	13	24	130
X6	FF.48	0	15	0	0	3	0	-	0	0	-	1	0	20
X6	FF.49	0	0	-	-	0	0	-	0	-	-	0	0	0
X6	FF.50	-	-	-	0	0	0	-	-	0	-	-	0	0
X6	FF.52	141	150	148	144	117	119	109	131	131	76	120	131	1,518
Total X6		28,303	30,339	27,766	26,172	24,970	21,777	20,408	20,591	21,286	22,106	20,274	20,645	284,637

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Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	6,082	741	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	0	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,192	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863
X3	C.5	0	0	23	51	3	0	1	3	2	19	4	0	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	0	0	0	6	114	679	22,503
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	0	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	0	2	0	0	0	0	2	0	7	32	5	0	47
X3	D.4	0	0	0	6	0	0	0	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.6	0	0	0	0	0	0	0	0	0	0	0	0	0
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		260,477	311,685	295,082	273,628	238,289	215,853	198,461	193,862	192,777	217,393	233,294	215,772	2,846,572

Total X1 - X6 3,131,209.11

Reason Code Key

X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
X3 reported not billed
X4 excluded - in WR
X5 Athens
X6 Disputed Station Service

Dec - Nov	
Reason Code	Total
X1	2,781,248
X2	0
X3	45,097
X4	0
X5	20,228
X6	284,637
Total	3,131,209

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
Zone	1	971,848.36	1,042,185.32	965,329.80	968,817.51	932,298.05	938,614.77	967,992.98	1,077,536.86	1,124,914.93	976,109.38	927,045.19	919,834.09	11,812,528.23
Zone	2	587,822.65	643,465.00	595,374.32	584,970.87	543,976.39	553,403.44	585,161.24	679,533.22	712,201.02	573,328.04	532,858.10	538,897.32	7,130,993.59
Zone	3	322,091.34	377,662.58	333,095.55	316,416.32	286,382.82	325,650.76	322,033.37	390,362.30	397,569.59	344,404.87	324,465.06	309,071.62	4,049,209.16
Zone	4	904,832.09	987,569.79	917,283.53	864,174.54	810,141.66	881,636.10	959,950.39	1,126,129.73	1,140,606.75	944,236.70	872,639.91	872,439.91	11,281,645.08
Zone	29	181,027.08	195,151.02	178,107.90	178,731.37	161,983.21	163,258.04	173,230.66	198,551.34	211,030.54	180,263.37	168,653.62	172,822.32	2,162,839.47
Zone	31	59,621.23	72,876.97	67,247.33	60,609.16	52,023.31	45,425.47	44,085.22	48,554.25	49,302.00	44,362.07	49,770.03	54,418.93	648,326.96
	Total	3,027,242.74	3,318,910.69	3,056,438.43	2,973,719.76	2,786,805.43	2,907,988.58	3,052,453.85	3,520,667.69	3,635,624.82	3,062,704.42	2,875,431.92	2,867,484.18	37,085,542.49

LSEs are not paying station service

X6	AA.36	188.99	227.49	219.57	206.49	198.24	160.08	146.93	168.08	149.50	143.62	147.04	143.39	2,099.42
X6	AA.37	510.98	511.69	474.42	441.37	338.35	228.85	171.61	182.94	175.77	162.35	161.09	169.94	3,529.35
X6	AA.38	1,277.31	1,111.43	979.98	815.41	515.71	16.19	-	-	-	-	-	-	4,716.03
X6	AA.39	469.41	18.49	11.41	362.61	310.92	827.28	885.88	921.26	657.55	568.96	527.48	437.31	5,998.57
X6	AA.40	306.92	672.37	605.58	627.14	545.72	430.29	397.50	371.82	306.30	284.19	295.56	320.69	5,164.08
X6	AA.41	69.48	114.69	97.02	80.36	69.40	24.60	13.07	9.97	10.35	12.41	17.27	44.04	562.65
X6	AA.42	462.21	904.06	845.75	685.63	513.47	299.75	220.75	209.04	216.96	209.86	278.91	346.04	5,192.42
X6	AA.43	425.24	486.97	442.29	433.85	368.77	402.67	404.45	365.11	245.80	373.00	378.16	459.00	4,785.29
X6	AA.46	144.92	159.24	147.46	155.03	109.48	90.94	166.24	182.73	194.62	149.75	157.30	127.79	1,785.48
X6	AA.47	961.51	912.71	789.19	748.90	768.63	736.30	651.67	518.42	476.00	452.95	483.67	505.57	8,005.51
X6	AA.75	59.93	67.53	59.51	59.18	51.47	23.94	-	-	-	-	-	-	321.56
X6	AA.81	529.12	195.71	84.39	450.02	166.65	38.52	33.72	6.03	-	-	-	-	1,504.16
X6	AA.106	-	-	198.62	194.42	184.81	190.71	126.43	129.03	131.34	123.77	145.72	135.92	1,560.76
X6	BB.15	915.33	3,022.07	997.57	910.23	800.63	649.29	1,844.27	2,187.61	831.14	688.36	897.87	946.48	14,690.85
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	1,101.08	1,289.41	1,534.74	1,260.59	1,020.96	929.91	988.85	1,605.78	1,098.75	824.60	878.24	1,462.37	13,995.28
X6	BB.30	716.65	696.23	636.63	786.32	1,400.98	636.90	576.12	957.14	1,141.09	2,204.93	1,663.29	693.47	12,109.74
X6	BB.31	3.55	3.44	3.19	3.47	3.62	3.43	3.52	3.41	3.29	3.55	3.55	3.39	41.28
X6	BB.32	65.58	75.12	71.46	72.07	69.45	63.48	63.73	82.67	85.35	73.50	61.76	58.27	842.44
X6	BB.33	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.34	2,535.07	2,276.95	2,289.23	2,340.90	1,701.21	1,667.34	2,526.64	1,962.88	1,819.32	1,762.16	1,750.80	1,556.79	24,189.29
X6	BB.35	-	-	-	-	-	-	-	-	-	-	-	0.04	0.04
X6	BB.36	2,128.36	2,156.92	2,039.64	2,170.10	5,568.46	4,259.71	2,229.77	2,383.16	2,366.54	2,209.82	1,954.81	6,052.20	35,519.50
X6	BB.37	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.39	1,641.34	2,241.80	2,052.14	1,860.68	1,800.66	1,354.92	1,153.88	1,167.25	1,223.97	1,097.98	1,301.56	1,616.73	18,512.92
X6	BB.56	2.10	1.95	2.94	2.44	2.21	1.49	1.96	1.49	1.71	1.44	2.07	1.07	22.86
X6	BB.57	1.68	2.31	-	16.17	14.45	11.04	8.26	7.62	5.97	8.19	11.66	14.49	101.85
X6	BB.64	0.10	2.08	0.42	0.02	0.03	0.03	3.32	6.54	6.18	6.46	3.27	0.26	28.68
X6	BB.65	3.73	5.62	7.12	6.45	3.40	0.79	0.42	0.43	0.43	0.41	0.43	0.43	29.66
X6	BB.66	0.05	-	-	6.51	21.50	35.23	36.34	43.12	43.11	41.05	27.33	9.08	263.31
X6	BB.67	-	-	0.04	-	-	3.52	0.26	0.02	1.27	0.04	6.48	0.33	11.95
X6	BB.68	-	0.66	-	-	-	5.47	4.47	0.20	16.45	27.11	12.73	4.56	71.64
X6	BB.69	-	5.48	-	0.89	0.10	32.80	16.60	27.19	24.64	21.52	13.46	2.35	145.02
X6	BB.70	-	-	-	-	-	-	0.01	0.01	0.00	-	-	-	0.02
X6	BB.114	311.96	395.71	353.91	321.50	309.49	242.56	274.64	272.67	195.33	262.42	180.99	229.43	3,350.60
X6	CC.14	-	-	-	-	-	-	-	0.38	-	-	0.09	-	0.48
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71.16	82.65	76.69	82.07	79.57	72.47	68.86	99.70	87.87	72.01	69.59	68.75	931.39
X6	CC.31	140.17	175.59	166.49	157.05	139.45	121.04	113.21	117.27	116.54	110.16	124.31	145.53	1,626.81
X6	CC.33	11.77	9.65	9.02	8.17	7.18	5.50	3.05	2.64	2.62	2.90	4.25	5.75	72.50
X6	CC.37	148.41	109.26	145.84	267.43	228.98	292.17	223.00	239.32	222.92	287.08	187.82	218.58	2,570.80
X6	CC.46	-	31.96	30.04	9.99	41.64	138.24	114.10	2.87	26.70	12.64	84.94	3.15	496.26
X6	CC.57	-	-	-	-	-	0.02	-	0.01	-	0.00	-	0.05	0.08
X6	CC.58	-	-	-	-	-	-	0.01	3.17	-	0.02	-	0.03	3.23
X6	CC.59	-	-	-	0.04	0.04	-	0.01	0.03	-	-	-	0.02	0.14
X6	CC.60	-	-	0.00	-	-	0.01	-	0.00	0.01	0.15	-	-	0.17
X6	CC.61	0.35	-	1.05	0.70	-	0.02	0.03	0.15	0.15	0.81	-	-	3.25
X6	CC.62	0.25	-	0.04	-	1.50	4.46	3.91	2.81	4.98	5.11	2.72	1.47	27.25
X6	CC.63	-	-	-	-	-	0.02	-	-	-	0.33	-	-	0.35
X6	CC.64	-	-	-	-	-	0.01	0.01	-	-	0.00	0.03	-	0.05
X6	CC.65	0.00	-	0.01	0.12	-	-	-	0.01	-	0.03	0.02	0.03	0.21
X6	CC.66	-	-	0.01	-	-	0.07	0.08	-	-	-	1.13	-	1.28
X6	CC.67	-	0.13	-	-	0.00	0.04	1.53	4.78	2.07	5.10	8.68	-	22.32
X6	CC.68	-	0.02	-	-	-	1.18	2.97	3.70	1.41	4.12	2.77	0.01	16.17
X6	CC.69	0.01	0.39	0.37	0.26	0.00	-	2.25	5.62	2.53	7.21	4.09	-	22.74
X6	CC.70	-	0.12	0.19	-	0.01	0.00	1.42	2.68	1.39	2.59	1.74	-	10.13
X6	CC.71	21.20	0.80	11.75	23.53	6.54	6.31	14.33	15.82	12.30	20.37	10.83	9.93	153.71
X6	CC.72	-	-	-	0.05	-	-	-	-	-	-	-	-	0.05
X6	CC.73	0.01	0.24	0.42	0.02	0.04	0.01	0.01	0.47	1.91	0.01	0.02	0.03	3.18
X6	CC.74	-	-	-	0.04	-	-	0.02	0.02	-	0.02	-	0.07	0.16

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X6	CC.75	0.10	-	-	0.05	0.04	0.24	0.08	0.08	0.02	0.08	0.19	0.21	1.08
X6	CC.76	5.07	1.94	13.02	44.69	11.01	0.08	0.08	1.71	4.59	0.05	0.13	0.42	82.80
X6	CC.77	0.03	-	0.07	-	0.01	0.01	0.76	0.54	1.40	0.02	0.03	0.01	2.86
X6	CC.78	0.04	0.35	0.59	0.28	0.06	0.04	0.01	0.93	3.17	0.01	0.15	0.26	5.89
X6	CC.79	0.02	-	0.01	0.05	0.25	1.37	0.39	0.54	4.95	4.73	7.53	0.02	19.84
X6	CC.80	0.02	2.06	12.96	5.46	0.23	1.39	0.08	-	0.05	0.01	0.02	0.02	22.27
X6	CC.81	1.71	-	-	-	-	4.58	11.30	18.75	14.13	14.15	10.17	4.60	79.39
X6	CC.82	0.01	0.03	0.68	1.58	0.05	0.01	0.05	2.36	2.51	1.24	0.17	0.14	8.84
X6	CC.83	0.04	0.28	-	-	0.02	0.57	3.76	6.90	5.26	2.38	1.82	0.01	21.03
X6	CC.84	0.01	0.52	-	0.03	0.01	-	0.04	0.01	-	0.03	0.01	0.03	0.69
X6	CC.85	-	-	-	-	0.12	0.58	6.47	10.62	6.87	2.39	0.04	-	27.08
X6	CC.86	0.00	0.35	1.73	3.21	0.00	0.33	1.99	4.47	1.82	4.27	3.46	1.70	23.33
X6	CC.87	0.03	0.00	-	-	0.01	0.03	0.02	0.03	0.03	0.02	0.02	0.03	0.21
X6	CC.88	0.03	0.00	-	-	0.01	0.03	0.02	0.03	0.03	0.02	0.03	0.03	0.22
X6	CC.89	0.03	0.00	-	-	0.01	0.03	0.01	0.01	0.01	0.01	0.02	0.03	0.15
X6	CC.90	0.03	-	-	0.00	0.01	0.03	0.01	0.02	0.01	0.02	0.01	0.03	0.17
X6	CC.91	0.02	0.00	-	-	0.00	0.02	0.01	0.01	0.01	0.01	0.01	0.02	0.12
X6	CC.92	0.00	0.00	0.00	-	0.00	0.01	0.02	0.01	0.00	-	-	0.00	0.05
X6	CC.93	-	-	-	0.16	0.01	-	-	-	-	-	-	-	0.17
X6	CC.112	40.75	42.60	19.30	64.10	48.30	29.90	46.19	45.31	43.06	59.18	27.07	27.19	492.93
X6	CC.142	137.97	157.14	147.73	137.27	128.04	102.58	100.56	135.34	149.50	102.72	112.10	126.83	1,537.77
X6	DD.29	191.01	46.34	135.10	213.95	140.39	142.04	253.73	141.25	2.67	78.44	124.19	226.18	1,695.28
X6	DD.42	348.77	155.61	1,196.74	681.89	301.26	117.67	302.48	215.68	154.49	223.08	203.47	438.59	4,339.72
X6	DD.43	212.08	1,067.05	1,886.07	1,076.15	245.18	1,274.65	1,287.75	604.08	211.42	364.42	61.54	64.43	8,354.82
X6	DD.52	223.02	258.27	181.74	193.71	28.38	95.83	124.20	25.25	67.35	126.12	169.03	177.27	1,670.17
X6	DD.58	2.44	4.42	5.19	2.26	4.12	5.82	7.10	7.48	5.75	9.61	5.96	4.48	64.64
X6	DD.59	-	-	-	-	1.42	1.01	2.91	2.91	0.77	3.39	1.80	-	11.29
X6	DD.60	14.47	17.86	6.73	0.01	0.00	-	-	-	-	2.94	1.72	1.45	45.17
X6	DD.61	0.99	0.22	0.52	0.03	-	-	12.55	22.33	15.54	17.67	13.77	8.10	91.72
X6	DD.62	1.30	0.56	0.35	0.04	6.16	3.67	19.80	23.19	17.53	33.06	17.69	0.52	123.86
X6	DD.63	-	0.06	0.09	-	0.57	0.46	0.97	1.23	1.06	1.44	1.08	0.26	7.21
X6	DD.64	2.08	2.08	5.19	7.70	7.67	6.83	6.13	4.20	4.82	3.84	4.17	5.71	60.42
X6	DD.65	0.25	-	-	-	0.31	0.00	-	0.01	0.03	0.01	1.10	0.05	1.76
X6	DD.66	0.10	-	-	-	-	-	-	-	-	-	-	-	0.10
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1.17	-	-	-	-	8.93	-	0.02	-	0.31	0.14	-	10.57
X6	DD.71	292.49	129.21	218.30	18.90	716.85	281.60	171.49	275.78	116.59	94.56	597.87	180.21	3,093.85
X6	DD.81	239.42	283.95	255.80	194.59	111.90	144.68	165.06	124.91	169.25	181.00	228.18	348.92	2,447.67
X6	DD.82	1,107.20	1,060.87	942.99	899.22	891.86	626.59	1,207.63	904.72	986.06	1,089.65	826.26	841.48	11,384.54
X6	DD.83	225.74	284.52	231.54	192.43	209.92	226.36	201.61	215.42	229.77	227.26	229.19	224.61	2,698.36
X6	EE.34	86.35	103.96	92.38	99.86	96.34	91.98	96.10	74.18	61.05	80.81	90.41	87.10	1,060.50
X6	EE.35	5,413.68	7,971.80	6,379.23	5,887.87	5,252.91	4,747.88	4,258.50	2,048.05	1,329.33	5,274.67	3,500.52	5,430.80	57,495.23
X6	EE.60	1.10	0.32	1.28	-	-	-	0.62	0.42	0.27	-	-	-	4.01
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	0.83	3.03	0.40	-	0.01	0.01	0.57	0.39	0.08	0.01	0.04	0.13	5.50
X6	FF.44	-	-	0.30	-	-	-	3.09	3.59	2.64	4.92	2.03	0.06	16.63
X6	FF.45	0.03	-	0.12	0.11	0.11	0.07	0.07	-	-	-	0.13	0.05	0.63
X6	FF.46	-	0.03	0.03	-	0.02	0.01	0.01	-	1.36	7.06	-	0.01	8.53
X6	FF.47	24.62	25.45	23.12	24.58	20.21	10.30	9.08	6.45	5.55	5.75	6.12	6.92	168.14
X6	FF.48	0.01	0.44	0.12	1.00	0.01	0.39	0.01	-	-	0.05	0.08	0.02	2.10
X6	FF.49	6.62	-	-	0.03	0.01	-	-	-	0.04	1.47	0.08	0.02	8.27
X6	FF.50	-	0.01	0.01	0.83	-	-	0.03	0.01	-	0.03	-	-	0.91
X6	FF.52	141.24	129.50	134.47	144.07	146.08	117.34	113.55	156.74	139.90	118.42	124.91	97.78	1,563.99
Total X6		23,949	29,720	27,280	25,464	25,732	22,056	21,915	19,361	15,673	20,385	18,241	24,101	273,877

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Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS.1	(5,414)	(7,972)		(5,888)	(5,253)	(4,748)					(3,501)	(5,432)	(38,207)
X6	NEGSS.3				(206)	(198)	(160)		(147)	(168)	(149)	(144)	(147)	(1,462)
X6	NEGSS.4				(441)	(338)	(229)	(172)	(183)	(176)	(162)	(161)	(170)	(2,032)
X6	NEGSS.5				(815)	(515)	(16)							(1,346)
X6	NEGSS.6				(363)	(311)	(827)	(886)	(921)	(658)	(569)	(527)	(437)	(5,499)
X6	NEGSS.7				(502)	(218)	(62)	(34)	(6)					(822)
X6	NEGSS.8		(904)	(846)	(686)	(513)	(300)	(221)	(209)	(217)	(210)	(279)	(346)	(4,730)
X6	NEGSS.9		(672)	(606)	(627)	(546)	(430)	(398)	(372)	(306)	(284)	(296)	(321)	(4,857)
X6	NEGSS.10		(115)	(97)	(80)	(69)	(25)	(13)	(10)	(10)	(12)	(17)	(44)	(493)
X6	NEGSS.11		(913)	(789)	(749)	(769)	(736)	(652)	(518)	(476)	(453)	(484)	(506)	(7,044)
X6	NEGSS.13	(1,103)	(1,291)		(1,263)		(931)	(991)				(880)	(1,464)	(7,924)
X6	NEGSS.14	(722)	(702)		(806)		(652)	(588)				(1,679)	(709)	(5,857)
X6	NEGSS.16	(71)					-	(69)						(140)
X6	NEGSS.18			(71)			-					(62)		(133)
X6	NEGSS.19	(226)		(232)	(192)	(210)	-					(229)	(225)	(1,313)
X6	NEGSS.23						(137)							(137)
X6	NEGSS.25	(138)	(157)		(137)	(128)	(103)						(33)	(695)
X6	NEGSS.26				(194)	(185)	(191)	(126)	(129)	(131)	(124)	(146)	(136)	(1,362)
X6	NEGSS.27						-						(177)	(177)
X6	NEGSS.28	(141)	(130)	(134)	(141)		(117)	(114)				(125)	(98)	(1,000)
X6	NEGSS.31	(312)	(396)		(322)							(181)		(1,210)
X6	NEGSS.32	(140)	(176)	(166)	(157)	(139)	(121)	(113)	(117)	(117)	(110)	(124)	(146)	(1,627)
X6	NEGSS.33			(92)			-							(92)
		(8,267)	(13,427)	(3,034)	(13,570)	(9,392)	(9,785)	(4,522)	(2,634)	(2,239)	(2,068)	(8,837)	(10,385)	
Total Net X6		15,682	16,293	24,246	11,894	16,340	12,270	17,393	16,727	13,434	18,317	9,404	13,716	185,716
300000 Series PTIDs														
X1	A.1	2,526.29	3,154.32	2,822.20	2,314.96	2,280.99	2,146.87	1,951.38	2,200.57	2,293.77	1,961.60	1,999.94	2,251.83	27,905
X1	A.2	21,434.50	21,971.12	20,506.81	19,458.86	18,199.91	18,486.98	17,163.45	17,156.02	17,489.68	16,255.60	17,727.33	17,976.60	223,827
X1	A.3	4,634.00	11,437.00	9,514.55	6,687.00	5,169.69	1,319.77	1,003.02	1,790.08	2,387.17	1,368.54	2,067.18	5,582.76	52,961
X1	A.4	14,707.73	19,349.17	16,786.10	23,082.01	28,747.46	28,572.26	19,441.90	2,138.11	5,172.90	29,635.46	31,155.43	37,741.11	256,530
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,038.44	23,112.75	21,580.62	20,627.47	19,027.59	17,700.96	17,370.74	18,583.09	19,471.91	17,144.83	19,405.01	19,605.23	235,669
X1	A.7	795.20	5,097.36	3,911.48	1,934.21	1,346.69	68.87	93.52	707.71	935.32	617.71	117.82	1,076.99	16,703
X3	A.8	35.80	38.70	39.54	79.06	54.69	74.49	54.17	57.58	75.05	58.95	43.68	49.04	661
X3	A.20	-	-	-	-	3,656.76	-	-	-	-	-	-	-	3,657
X1	B.1	47,601.01	51,024.40	47,104.80	46,213.28	46,609.97	47,168.98	38,266.72	45,948.11	47,951.20	43,739.79	44,774.32	44,036.49	550,439
X1	B.2	41,000.57	40,525.39	40,216.97	36,823.59	36,061.67	34,113.18	35,241.62	37,513.83	37,524.47	33,318.48	33,485.17	36,195.66	442,021
X1	B.3	868.58	12,411.99	7,605.47	5,448.26	1,283.18	266.82	526.54	3,404.34	5,810.09	1,645.78	38.07	888.68	40,198
X1	C.1	4,892.35	7,000.16	5,644.88	5,060.15	4,920.88	5,355.96	3,824.71	4,732.09	5,062.99	4,323.19	4,404.17	4,917.09	60,139
X1	C.2	10,753.82	10,902.45	10,620.15	10,396.44	9,818.84	9,486.55	8,908.54	9,540.15	10,149.31	9,127.02	9,490.99	9,968.13	119,162
X1	C.3	1,044.18	2,887.22	2,050.99	1,269.31	631.69	465.05	729.69	1,727.96	1,671.18	732.91	406.52	938.82	14,555
X3	C.4	553.00	629.34	523.48	500.21	528.72	525.32	370.44	420.33	497.23	457.08	-	514.54	5,520
X3	C.5	0.27	-	-	0.10	0.07	-	-	3.10	0.05	6.07	0.93	0.06	11
X1	C.8	6,521.05	6,871.87	6,531.75	6,844.86	6,487.48	6,575.62	6,897.48	7,209.52	7,638.07	6,811.27	6,726.52	6,412.66	81,528
X1	C.6	11,263.65	11,669.92	11,484.20	10,663.25	9,411.01	8,365.14	7,661.76	8,229.14	8,470.07	7,612.53	8,917.77	9,983.02	113,731
X1	C.7	912.55	4,028.98	2,957.74	1,918.63	1,143.53	136.66	-	-	9.85	-	180.98	1,133.98	12,423
X1	D.1	3,145.52	1,494.18	1,476.83	1,386.00	1,199.96	1,217.06	1,034.14	1,111.97	1,143.45	1,026.18	1,209.45	1,270.48	16,715
X1	D.2	1,069.29	810.29	569.32	314.86	266.32	0.13	-	-	2.19	8.23	65.90	378.49	3,485
X1	D.14	-	2,826.81	2,696.13	2,597.18	2,397.28	2,471.69	2,781.76	3,087.23	3,119.56	2,616.91	2,286.48	2,395.69	29,277

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Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
X3	D.3	0.23	0.86	-	-	-	0.18	-	-	0.35	2.14	4.03	1.17	9
X3	D.4	1.89	-	-	-	-	-	-	0.08	-	-	-	2.31	4
X3	D.5	142.05	206.23	203.36	154.73	122.17	75.85	57.03	69.61	67.41	63.61	79.24	118.70	1,360
X5	D.6	395.67	518.00	546.41	583.76	369.33	477.05	226.91	309.61	302.78	562.37	700.95	633.47	5,626
X5	D.7	585.13	894.95	615.54	299.10	125.56	512.00	411.89	-	650.19	475.16	791.85	541.29	5,903
X5	D.8	798.51	617.56	747.66	315.13	75.77	449.75	566.40	251.48	172.19	478.37	508.58	874.59	5,856
X1	E.1	10,047.24	10,131.72	9,895.58	9,786.22	9,144.76	9,306.81	8,837.35	9,076.07	9,172.62	8,500.65	9,504.30	8,730.26	112,134
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	1,465.62	3,588.10	2,773.92	2,269.62	1,790.45	655.30	2,220.93	3,691.99	4,926.91	5,089.81	2,214.16	3,288.53	33,975
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	-
X3	E.7	-	-	-	-	-	-	-	-	-	-	-	-	-
X3	E.9	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	24,562.23	34,099.94	31,267.64	25,807.76	21,657.88	15,367.00	13,108.50	14,413.84	14,491.02	13,194.46	18,062.29	22,226.26	248,259
X1	F.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.3	-	-	-	-	-	-	-	-	-	-	-	-	-
Total 300000 Series		233,796.36	287,300.78	260,694.10	242,835.98	232,530.28	211,362.27	188,750.58	193,373.60	206,658.97	206,834.68	216,369.04	239,733.92	2,720,241
Total X1 - X6														2,905,957

Reason Code Key

X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
X3 reported not billed
X4 excluded - in WR
X5 Athens
X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,691,635
X2	-
X3	11,221
X4	-
X5	17,385
X6	185,716
Total	2,905,957

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
Zone 1		971,848.36	1,042,185.32	965,329.80	968,817.51	932,298.05	938,614.77	967,992.98	1,077,536.86	1,124,914.93	976,109.38	927,045.19	919,834.09	11,812,528.23
Zone 2		587,822.65	643,465.00	595,374.32	584,970.87	543,976.39	553,403.44	585,161.24	679,533.22	712,201.02	573,328.04	532,858.10	538,897.32	7,130,993.59
Zone 3		322,091.34	377,662.58	333,095.55	316,416.32	286,382.82	325,650.76	322,033.37	390,362.30	397,569.59	344,404.87	324,465.06	309,071.62	4,049,209.16
Zone 4		904,832.09	987,569.79	917,283.53	864,174.54	810,141.66	881,636.10	959,950.39	1,126,129.73	1,140,606.75	944,236.70	872,639.91	872,439.91	11,281,645.08
Zone 29		181,027.08	195,151.02	178,107.90	178,731.37	161,983.21	163,258.04	173,230.66	198,551.34	211,030.54	180,263.37	168,653.62	172,822.32	2,162,839.47
Zone 31		59,621.23	72,876.97	67,247.33	60,609.16	52,023.31	45,425.47	44,085.22	48,554.25	49,302.00	44,362.07	49,770.03	54,418.93	648,326.96
Total		3,027,242.74	3,318,910.69	3,056,438.43	2,973,719.76	2,786,805.43	2,907,988.58	3,052,453.85	3,520,667.69	3,635,624.82	3,062,704.42	2,875,431.92	2,867,484.18	37,085,542.49
LSEs are not paying station service														
X6	AA.36	188.99	227.49	219.57	206.49	198.24	160.08	146.93	168.08	149.50	143.62	147.04	143.39	2,099.42
X6	AA.37	510.98	511.69	474.42	441.37	338.35	228.85	171.61	182.94	175.77	162.35	161.09	169.94	3,529.35
X6	AA.38	1,277.31	1,111.43	979.98	815.41	515.71	16.19	-	-	-	-	-	-	4,716.03
X6	AA.39	469.41	18.49	11.41	362.61	310.92	827.28	885.88	921.26	657.55	568.96	527.48	437.31	5,998.57
X6	AA.40	306.92	672.37	605.58	627.14	545.72	430.29	397.50	371.82	306.30	284.19	295.56	320.69	5,164.08
X6	AA.41	69.48	114.69	97.02	80.36	69.40	24.60	13.07	9.97	10.35	12.41	17.27	44.04	562.65
X6	AA.42	462.21	904.06	845.75	685.63	513.47	299.75	220.75	209.04	216.96	209.86	278.91	346.04	5,192.42
X6	AA.43	425.24	486.97	442.29	433.85	368.77	402.67	404.45	365.11	245.80	373.00	378.16	459.00	4,785.29
X6	AA.46	144.92	159.24	147.46	155.03	109.48	90.94	166.24	182.73	194.62	149.75	157.30	127.79	1,785.48
X6	AA.47	961.51	912.71	789.19	748.90	768.63	736.30	651.67	518.42	476.00	452.95	483.67	505.57	8,005.51
X6	AA.75	59.93	67.53	59.51	59.18	51.47	23.94	-	-	-	-	-	-	321.56
X6	AA.81	529.12	195.71	84.39	450.02	166.65	38.52	33.72	6.03	-	-	-	-	1,504.16
X6	AA.106	-	-	198.62	194.42	184.81	190.71	126.43	129.03	131.34	123.77	145.72	135.92	1,560.76
X6	BB.15	915.33	3,022.07	997.57	910.23	800.63	649.29	1,844.27	2,187.61	831.14	688.36	897.87	946.48	14,690.85
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	1,101.08	1,289.41	1,534.74	1,260.59	1,020.96	929.91	988.85	1,605.78	1,098.75	824.60	878.24	1,462.37	13,995.28
X6	BB.30	716.65	696.23	636.63	786.32	1,400.98	636.90	576.12	957.14	1,141.09	2,204.93	1,663.29	693.47	12,109.74
X6	BB.31	3.55	3.44	3.19	3.42	3.47	3.62	3.43	3.52	3.41	3.29	3.55	3.39	41.28
X6	BB.32	65.58	75.12	71.46	72.07	69.45	63.48	63.73	82.67	85.35	73.50	61.76	58.27	842.44
X6	BB.33	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.34	2,535.07	2,276.95	2,289.23	2,340.90	1,701.21	1,667.34	2,526.64	1,962.88	1,819.32	1,762.16	1,750.80	1,556.79	24,189.29
X6	BB.35	-	-	-	-	-	-	-	-	-	-	-	0.04	0.04
X6	BB.36	2,128.36	2,156.92	2,039.64	2,170.10	5,568.46	4,259.71	2,229.77	2,383.16	2,366.54	2,209.82	1,954.81	6,052.20	35,519.50
X6	BB.37	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.39	1,641.34	2,241.80	2,052.14	1,860.68	1,800.66	1,354.92	1,153.88	1,167.25	1,223.97	1,097.98	1,301.56	1,616.73	18,512.92
X6	BB.56	2.10	1.95	2.94	2.44	2.21	1.49	1.96	1.49	1.71	1.44	2.07	1.07	22.86
X6	BB.57	1.68	2.31	-	16.17	14.45	11.04	8.26	7.62	5.97	8.19	11.66	14.49	101.85
X6	BB.64	0.10	2.08	0.42	0.02	0.02	0.03	3.32	6.54	6.18	6.46	3.27	0.26	28.68
X6	BB.65	3.73	5.62	7.12	6.45	3.40	0.79	0.43	0.43	0.43	0.41	0.43	0.43	29.66
X6	BB.66	0.05	-	-	6.51	21.50	35.23	36.34	43.12	43.11	41.05	27.33	9.08	263.31
X6	BB.67	-	-	0.04	-	-	3.52	0.26	0.02	1.27	0.04	6.48	0.33	11.95
X6	BB.68	-	0.66	-	-	-	5.47	4.47	0.20	16.45	27.11	12.73	4.56	71.64
X6	BB.69	-	5.48	-	0.89	0.10	32.80	16.60	27.19	24.64	21.52	13.46	2.35	145.02
X6	BB.70	-	-	-	-	-	0.01	0.01	0.01	0.00	-	-	-	0.02
X6	BB.114	311.96	395.71	353.91	321.50	309.49	242.56	274.64	272.67	195.33	262.42	180.99	229.43	3,350.60
X6	CC.14	-	-	-	-	-	-	-	0.38	-	-	0.09	-	0.48
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71.16	82.65	76.69	82.07	79.57	72.47	68.86	99.70	87.87	72.01	69.59	68.75	931.39
X6	CC.31	140.17	175.59	166.49	157.05	139.45	121.04	113.21	117.27	116.54	110.16	124.31	145.53	1,626.81
X6	CC.33	11.77	9.65	9.02	8.17	7.18	5.50	3.05	2.64	2.62	2.90	4.25	5.75	72.50
X6	CC.37	148.41	109.26	145.84	267.43	228.98	292.17	223.00	239.32	222.92	287.08	187.82	218.58	2,570.80
X6	CC.46	-	31.96	30.04	9.99	41.64	138.24	114.10	2.87	26.70	12.64	84.94	3.15	496.26
X6	CC.57	-	-	-	-	-	0.02	-	0.01	-	-	0.00	0.05	0.08
X6	CC.58	-	-	-	-	-	-	-	0.01	-	0.02	-	0.03	3.23
X6	CC.59	-	-	-	0.04	0.04	-	0.01	0.03	-	-	-	0.02	0.14
X6	CC.60	-	-	0.00	-	-	0.01	-	0.00	0.01	0.15	-	-	0.17
X6	CC.61	0.35	-	1.05	0.70	-	0.02	-	0.03	0.15	0.15	0.81	-	3.25
X6	CC.62	0.25	-	0.04	-	1.50	4.46	3.91	2.81	4.98	5.11	2.72	1.47	27.25
X6	CC.63	-	-	-	-	-	0.02	-	-	-	0.33	-	-	0.35
X6	CC.64	-	-	-	-	-	0.01	0.01	-	-	0.00	0.03	-	0.05
X6	CC.65	0.00	-	0.01	0.12	-	-	-	0.01	-	0.03	0.02	0.03	0.21
X6	CC.66	-	-	0.01	-	-	0.07	0.08	-	-	-	1.13	-	1.28
X6	CC.67	-	0.13	-	-	0.00	0.04	1.53	4.78	2.07	5.10	8.68	-	22.32
X6	CC.68	-	0.02	-	-	-	1.18	2.97	3.70	1.41	4.12	2.77	0.01	16.17
X6	CC.69	0.01	0.39	0.37	0.26	0.00	-	2.25	5.62	2.53	7.21	4.09	-	22.74
X6	CC.70	-	0.12	0.19	-	0.01	0.00	1.42	2.68	1.39	2.59	1.74	-	10.13
X6	CC.71	21.20	0.80	11.75	23.53	6.54	6.31	14.33	15.82	12.30	20.37	10.83	9.93	153.71
X6	CC.72	-	-	-	0.05	-	-	-	-	-	-	-	-	0.05
X6	CC.73	0.01	0.24	0.42	0.02	0.04	0.01	0.01	0.47	1.91	0.01	0.02	0.03	3.18
X6	CC.74	-	-	-	0.04	-	-	0.02	0.02	-	0.02	-	0.07	0.16

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Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

2017 Annual Update

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
X6	CC.75	0.10	-	-	0.05	0.04	0.24	0.08	0.08	0.02	0.08	0.19	0.21	1.08
X6	CC.76	5.07	1.94	13.02	44.69	11.01	0.08	0.08	1.71	4.59	0.05	0.13	0.42	82.80
X6	CC.77	0.03	-	0.07	-	0.01	0.01	0.76	0.54	1.40	0.02	0.03	0.01	2.86
X6	CC.78	0.04	0.35	0.59	0.28	0.06	0.04	0.01	0.93	3.17	0.01	0.15	0.26	5.89
X6	CC.79	0.02	-	0.01	0.05	0.25	1.37	0.39	0.54	4.95	4.73	7.53	0.02	19.84
X6	CC.80	0.02	2.06	12.96	5.46	0.23	1.39	0.08	-	0.05	0.01	0.02	0.02	22.27
X6	CC.81	1.71	-	-	-	-	4.58	11.30	18.75	14.13	14.15	10.17	4.60	79.39
X6	CC.82	0.01	0.03	0.68	1.58	0.05	0.01	0.05	2.36	2.51	1.24	0.17	0.14	8.84
X6	CC.83	0.04	0.28	-	-	0.02	0.57	3.76	6.90	5.26	2.38	1.82	0.01	21.03
X6	CC.84	0.01	0.52	-	0.03	0.01	-	0.04	0.01	-	0.03	0.01	0.03	0.69
X6	CC.85	-	-	-	-	0.12	0.58	6.47	10.62	6.87	2.39	0.04	-	27.08
X6	CC.86	0.00	0.35	1.73	3.21	0.00	0.33	1.99	4.47	1.82	4.27	3.46	1.70	23.33
X6	CC.87	0.03	0.00	-	-	0.01	0.03	0.02	0.03	0.03	0.02	0.02	0.03	0.21
X6	CC.88	0.03	0.00	-	-	0.01	0.03	0.02	0.03	0.03	0.02	0.03	0.03	0.22
X6	CC.89	0.03	0.00	-	-	0.01	0.03	0.01	0.01	0.01	0.01	0.02	0.03	0.15
X6	CC.90	0.03	-	-	0.00	0.01	0.03	0.01	0.02	0.01	0.02	0.01	0.03	0.17
X6	CC.91	0.02	0.00	-	-	0.00	0.02	0.01	0.01	0.01	0.01	0.01	0.02	0.12
X6	CC.92	0.00	0.00	0.00	-	0.00	0.01	0.02	0.01	0.00	-	-	0.00	0.05
X6	CC.93	-	-	-	0.16	0.01	-	-	-	-	-	-	-	0.17
X6	CC.112	40.75	42.60	19.30	64.10	48.30	29.90	46.19	45.31	43.06	59.18	27.07	27.19	492.93
X6	CC.142	137.97	157.14	147.73	137.27	128.04	102.58	135.34	149.50	102.72	112.10	126.83	153.77	1,537.77
X6	DD.29	191.01	46.34	135.10	213.95	140.39	142.04	253.73	141.25	2.67	78.44	124.19	226.18	1,695.28
X6	DD.42	348.77	155.61	1,196.74	681.89	301.26	117.67	302.48	215.68	154.49	223.08	203.47	438.59	4,339.72
X6	DD.43	212.08	1,067.05	1,886.07	1,076.15	245.18	1,274.65	1,287.75	604.08	211.42	364.42	61.54	64.43	8,354.82
X6	DD.52	223.02	258.27	181.74	193.71	28.38	95.83	124.20	25.25	67.35	126.12	169.03	177.27	1,670.17
X6	DD.58	2.44	4.42	5.19	2.26	4.12	5.82	7.10	7.48	5.75	9.61	5.96	4.48	64.64
X6	DD.59	-	-	-	-	1.42	1.42	1.01	2.91	0.77	3.39	1.80	-	11.29
X6	DD.60	14.47	17.86	6.73	0.01	0.00	-	-	-	-	2.94	1.72	1.45	45.17
X6	DD.61	0.99	0.22	0.52	0.03	-	-	12.55	22.33	15.54	17.67	13.77	8.10	91.72
X6	DD.62	1.30	0.56	0.35	0.04	6.16	3.67	19.80	23.19	17.53	33.06	17.69	0.52	123.86
X6	DD.63	-	0.06	0.09	-	0.57	0.46	0.97	1.23	1.06	1.44	1.08	0.26	7.21
X6	DD.64	2.08	2.08	5.19	7.70	7.67	6.83	6.13	4.20	4.82	3.84	4.17	5.71	60.42
X6	DD.65	0.25	-	-	-	0.31	0.00	-	0.01	0.03	0.01	1.10	0.05	1.76
X6	DD.66	0.10	-	-	-	-	-	-	-	-	-	-	-	0.10
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1.17	-	-	-	-	8.93	-	0.02	-	0.31	0.14	-	10.57
X6	DD.71	292.49	129.21	218.30	18.90	716.85	281.60	171.49	275.78	116.59	94.56	597.87	180.21	3,093.85
X6	DD.81	239.42	283.95	255.80	194.59	111.90	144.68	165.06	124.91	169.25	181.00	228.18	348.92	2,447.67
X6	DD.82	1,107.20	1,060.87	942.99	899.22	891.86	626.59	1,207.63	904.72	986.06	1,089.65	826.26	841.48	11,384.54
X6	DD.83	225.74	284.52	231.54	192.43	209.92	226.36	201.61	215.42	229.77	227.26	229.19	224.61	2,698.36
X6	EE.34	86.35	103.96	92.38	99.86	96.34	91.98	96.10	74.18	61.05	80.81	90.41	87.10	1,060.50
X6	EE.35	5,413.68	7,971.80	6,379.23	5,887.87	5,252.91	4,747.88	4,258.50	2,048.05	1,329.33	5,274.67	3,500.52	5,430.80	57,495.23
X6	EE.60	1.10	0.32	1.28	-	-	-	0.62	0.42	0.27	-	-	-	4.01
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	0.83	3.03	0.40	-	0.01	0.01	0.57	0.39	0.08	0.01	0.04	0.13	5.50
X6	FF.44	-	-	0.30	-	-	-	3.09	3.59	2.64	4.92	2.03	0.06	16.63
X6	FF.45	0.03	-	0.12	0.11	0.11	-	0.07	-	-	-	0.13	0.05	0.63
X6	FF.46	-	0.03	0.03	-	0.02	0.01	0.01	-	1.36	7.06	-	0.01	8.53
X6	FF.47	24.62	25.45	23.12	24.58	20.21	10.30	9.08	6.45	5.55	5.75	6.12	6.92	168.14
X6	FF.48	0.01	0.44	0.12	1.00	0.01	0.39	0.01	-	-	0.05	0.08	0.02	2.10
X6	FF.49	6.62	-	-	0.03	0.01	-	-	-	0.04	1.47	0.08	0.02	8.27
X6	FF.50	-	0.01	0.01	0.83	-	-	0.03	0.01	-	0.03	-	-	0.91
X6	FF.52	141.24	129.50	134.47	144.07	146.08	117.34	113.55	156.74	139.90	118.42	124.91	97.78	1,563.99
Total X6		23,948.83	29,719.72	27,279.98	25,464.25	25,732.00	22,055.98	21,914.92	19,360.98	15,672.94	20,385.41	18,240.79	24,101.46	273,877.00

Niagara Mohawk Power Corporation
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

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Niagara Mohawk Power Corporation
Billing Unit Summary

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2016

Shading denotes an input

2017 Annual Update

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,526.29	3,154.32	2,822.20	2,314.96	2,280.99	2,146.87	1,951.38	2,200.57	2,293.77	1,961.60	1,999.94	2,251.83	27,905
X1	A.2	21,434.50	21,971.12	20,506.81	19,458.86	18,199.91	18,486.98	17,163.45	17,156.02	17,489.68	16,255.60	17,727.33	17,976.60	223,827
X1	A.3	4,634.00	11,437.00	9,514.55	6,687.00	5,169.69	1,319.77	1,003.02	1,790.08	2,387.17	1,368.54	2,067.18	5,582.76	52,961
X1	A.4	14,707.73	19,349.17	16,786.10	23,082.01	28,747.46	28,572.26	19,441.90	2,138.11	5,172.90	29,635.46	31,155.43	37,741.11	256,530
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,038.44	23,112.75	21,580.62	20,627.47	19,027.59	17,700.96	17,370.74	18,583.09	19,471.91	17,144.83	19,405.01	19,605.23	235,669
X1	A.7	795.20	5,097.36	3,911.48	1,934.21	1,346.69	68.87	93.52	707.71	935.32	617.71	117.82	1,076.99	16,703
X3	A.8	35.80	38.70	39.54	79.06	54.69	74.49	54.17	57.58	75.05	58.95	43.68	49.04	661
X3	A.20	-	-	-	-	3,656.76	-	-	-	-	-	-	-	3,657
X1	B.1	47,601.01	51,024.40	47,104.80	46,213.28	46,609.97	47,168.98	38,266.72	45,948.11	47,951.20	43,739.79	44,774.32	44,036.49	550,439
X1	B.2	41,000.57	40,525.39	40,216.97	36,823.59	36,061.67	34,113.18	35,241.62	37,513.83	37,524.47	33,318.48	33,485.17	36,195.66	442,021
X1	B.3	868.58	12,411.99	7,605.47	5,448.26	1,283.18	266.82	526.54	3,404.34	5,810.09	1,645.78	38.07	888.68	40,198
X1	C.1	4,892.35	7,000.16	5,644.88	5,060.15	4,920.88	5,355.96	3,824.71	4,732.09	5,062.99	4,323.19	4,404.17	4,917.09	60,139
X1	C.2	10,753.82	10,902.45	10,620.15	10,396.44	9,818.84	9,486.55	8,908.54	9,540.15	10,149.31	9,127.02	9,490.99	9,968.13	119,162
X1	C.3	1,044.18	2,887.22	2,050.99	1,269.31	631.69	465.05	729.69	1,727.96	1,671.18	732.91	406.52	938.82	14,555
X3	C.4	553.00	629.34	523.48	500.21	528.72	525.32	370.44	420.33	497.23	457.08	-	514.54	5,520
X3	C.5	0.27	-	-	0.10	0.07	-	-	3.10	0.05	6.07	0.93	0.06	11
X1	C.6	6,521.05	6,871.87	6,531.75	6,844.86	6,487.48	6,575.62	6,897.48	7,209.52	7,638.07	6,811.27	6,726.52	6,412.66	81,528
X1	C.6	11,263.65	11,669.92	11,484.20	10,663.25	9,411.01	8,365.14	7,661.76	8,229.14	8,470.07	7,612.53	8,917.77	9,983.02	113,731
X1	C.7	912.55	4,028.98	2,957.74	1,918.63	1,143.53	136.66	-	-	9.85	-	180.98	1,133.98	12,423
X1	D.1	3,145.52	1,494.18	1,476.83	1,386.00	1,199.96	1,217.06	1,034.14	1,111.97	1,143.45	1,026.18	1,209.45	1,270.48	16,715
X1	D.2	1,069.29	810.29	569.32	314.86	266.32	0.13	-	-	2.19	8.23	65.90	378.49	3,485
X1	D.14	-	2,826.81	2,696.13	2,597.18	2,397.28	2,471.69	2,781.76	3,087.23	3,119.56	2,616.91	2,286.48	2,395.69	29,277
X3	D.3	0.23	0.86	-	-	-	0.18	-	-	0.35	2.14	4.03	1.17	9
X3	D.4	1.89	-	-	-	-	-	-	0.08	-	-	-	2.31	4
X3	D.5	142.05	206.23	203.36	154.73	122.17	75.85	57.03	69.61	67.41	63.61	79.24	118.70	1,360
X5	D.6	395.67	518.00	546.41	583.76	369.33	477.05	226.91	309.61	302.78	562.37	700.95	633.47	5,626
X5	D.7	585.13	894.95	615.54	299.10	125.56	512.00	411.89	-	650.19	475.16	791.85	541.29	5,903
X5	D.8	798.51	617.56	747.66	315.13	75.77	449.75	566.40	251.48	172.19	478.37	508.58	874.59	5,856
X1	E.1	10,047.24	10,131.72	9,895.58	9,786.22	9,144.76	9,306.81	8,837.35	9,076.07	9,172.62	8,500.65	9,504.30	8,730.26	112,134
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	1,465.62	3,588.10	2,773.92	2,269.62	1,790.45	655.30	2,220.93	3,691.99	4,926.91	5,089.81	2,214.16	3,288.53	33,975
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	-
X3	E.7	-	-	-	-	-	-	-	-	-	-	-	-	-
X3	E.9	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	24,562.23	34,099.94	31,267.64	25,807.76	21,657.88	15,367.00	13,108.50	14,413.84	14,491.02	13,194.46	18,062.29	22,226.26	248,259
X1	F.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.3	-	-	-	-	-	-	-	-	-	-	-	-	-
Total 300000 Series		233,796.36	287,300.78	260,694.10	242,835.98	232,530.28	211,362.27	188,750.58	193,373.60	206,658.97	206,834.68	216,369.04	239,733.92	2,720,241

Total X1 - X6 2,994,118

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Dec - Nov	
Reason Code	Total
X1	2,691,635
X2	0
X3	11,221
X4	0
X5	17,385
X6	273,877
Total	2,994,117.54

Niagara Mohawk Power Corporation										Worksheet 18 Page 51 of 51	
Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years											
Interest Calculation							Source:				
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2012 Annual Update							Worksheet 18, Page 1 Line 4				
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2013 Annual Update							Worksheet 18, Page 1 Line 10				
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2014 Annual Update							Worksheet 18, Page 1 Line 16				
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2015 Annual Update							Worksheet 18, Page 1 Line 23				
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2016 Annual Update							Worksheet 18, Page 1 Line 29				
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2017 Annual Update							Worksheet 18, Page 1 Line 29				