FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To: New York Independent System Operator, Inc. Docket No. ER22-418-001

Issued: 1/13/2021

New York Independent System Operator, Inc. 10 Krey Boulevard Rensselaer, NY 12144 Attention: Alex M. Schnell

Reference: Proposed Enhancements to Tariff Revisions to Implement Co-located Storage Resources

On November 17, 2021, as amended on November 30, 2021, New York Independent System Operator, Inc. (NYISO) filed revisions and enhancements to the Colocated Storage Resources rules of its Market Administration and Control Area Services Tariff (Services Tariff) and Open Access Transmission Tariff (OATT).¹

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2021), the submittal is accepted for filing, effective December 15, 2021, as requested.²

The filing was noticed on November 30, 2021, with comments, interventions, and protests due on or before December 21, 2021. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2021)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse

¹ New York Independent System Operator, Inc., NYISO Tariffs, <u>NYISO OATT</u>, <u>1.3 OATT Definitions - C (13.0.0)</u>, <u>NYISO MST</u>, <u>2.3 MST Definitions - C (25.0.0)</u>, <u>NYISO MST</u>, <u>15.4 MST Rate Schedule 4 - Payments for Supplying Operating (32.0.0)</u>.

² See 18 C.F.R. § 35.11 (2021); Cent. Hudson Gas & Elec. Corp., 60 FERC ¶ 61,106, reh'g denied, 61 FERC ¶ 61,089 (1992); but see Sunflower Elec. Power Corp., 173 FERC ¶ 61,054 (2020) (Danly, Comm'r, dissenting).

comments were filed.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation - East