

147 FERC ¶ 61, 175
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

June 2, 2014

In Reply Refer To:
New York Independent System
Operator, Inc.
Docket No. ER08-1281-012

New York Independent System
Operator, Inc.
Attn: James H. Sweeney
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10 Krey Blvd.
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Dear Mr. Sweeney:

1. On April 25, 2014, the New York Independent System Operator, Inc. (NYISO) filed a motion requesting that the Commission modify the informational reporting obligation filing deadline, as established by the Commission in this proceeding, from a semiannual to an annual obligation.¹ The December 2010 Order required NYISO, in collaboration with its neighboring regional market operators, the North American Electric Reliability Corporation, and market participants, to submit a semiannual informational filing to the Commission addressing certain specified issues regarding the implementation of interface pricing reform and congestion management/market-to-market coordination, until these initiatives are fully implemented. NYISO notes that its first such semiannual report was submitted March 19, 2014 (March 2014 Report).

2. NYISO asserts that postponing its next informational filing until March 20, 2015, by amending its obligation to require an annual report, in lieu of a semiannual report, will provide the necessary time for NYISO and the entities with whom it jointly develops the reports to develop a more substantive update for the Commission than they will be able to provide in September 2014 when the next semiannual report would be due. NYISO further states that gaining additional operating experience with the features implemented in 2012-13, and with those being implemented in 2014 and in the fourth quarter of 2015,

¹ See *N. Y. Indep. Sys. Operator, Inc.*, 133 FERC ¶ 61,276, at P 33 (2010) (December 2010 Order).

will allow NYISO and other interested entities to better understand the impact of these changes and thus provide more substantive reports to the Commission. NYISO notes, in particular, that several of the initiatives described in the March 2014 Report will require the majority of 2014 to complete. Therefore, it asserts, the status will not change significantly from the March 2014 report to a September 2014 reporting date. NYISO adds that its motion is supported by the regional market operators with whom it is required to collaborate, namely, PJM Interconnection, L.L.C., the Midcontinent Independent System Operator, Inc., and the Ontario Independent Electricity System Operator.

3. The Commission finds that NYISO has provided adequate justification for extending its existing semi-annual reporting requirement to an annual reporting requirement. As demonstrated above, an annual reporting requirement will provide NYISO, and the other entities with whom it is required to collaborate, sufficient time to assess the impact of the reforms undertaken to comply with the Commission's directive in its December 2010 Order and thereby provide the Commission and the public with more informative reports than would otherwise be possible. We also note that there were no comments filed in response to NYISO's request. Therefore, for good cause shown, the Commission hereby grants NYISO's unopposed motion and modifies NYISO's reporting requirement, as requested.

By direction of the Commission.

Nathaniel J. Davis, Sr.,
Deputy Secretary.