FEDERAL ENERGY REGULATORY COMMISSION

WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System Operator, Inc.

Docket No. ER25-2382-000

Issued: July 25, 2025

On May 30, 2025, New York Independent System Operator, Inc. (NYISO) submitted revisions to the Market Administration and Control Area Services Tariff (Tariff) to: (1) enhance the modeling of combined cycle gas turbine (CCGTs) generators with duct-firing capability; and (2) expand opportunities for CCGTs with duct-firing capability to provide Energy and Ancillary Services consistent with their physical operating capabilities.[[1]](#footnote-3) Pursuant to authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, the submittal is accepted for filing, effective as requested. NYISO must notify the Commission of the effective date of the Tariff records at least two weeks prior to the effective date of the Tariff records.[[2]](#footnote-4)

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission’s regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

**Appendix – eTariff Records**

New York Independent System Operator, Inc.

NYISO Tariffs

* [NYISO MST, 2.3 MST Definitions - C (34.0.0)](http://etariff.ferc.gov/TariffSectionDetails.aspx?tid=898&sid=358590)
* [NYISO MST, 2.12 MST Definitions - L (16.0.0)](http://etariff.ferc.gov/TariffSectionDetails.aspx?tid=898&sid=358591)
* [NYISO MST, 2.16 MST Definitions - P (17.0.0)](http://etariff.ferc.gov/TariffSectionDetails.aspx?tid=898&sid=358592)
* [NYISO MST, 4.2 MST Day-Ahead Markets and Schedules (35.0.0)](http://etariff.ferc.gov/TariffSectionDetails.aspx?tid=898&sid=358593)
* [NYISO MST, 4.4 MST Real-Time Markets and Schedules (51.0.0)](http://etariff.ferc.gov/TariffSectionDetails.aspx?tid=898&sid=358594)
* [NYISO MST, 15.3 MST Rate Schedule 3 - Payments for Regulation Service (21.0.0)](http://etariff.ferc.gov/TariffSectionDetails.aspx?tid=898&sid=358595)
* [NYISO MST, 15.4 MST Rate Schedule 4 - Payments for Supplying Operating (38.0.0)](http://etariff.ferc.gov/TariffSectionDetails.aspx?tid=898&sid=358596)
* [NYISO MST, 17.1 MST Att B LBMP Calculation (41.0.0)](http://etariff.ferc.gov/TariffSectionDetails.aspx?tid=898&sid=358597)

1. *See* Appendix for eTariff records. [↑](#footnote-ref-3)
2. NYISO should use the eTariff Type of Filing Code 150 – Data Response/Supplement the Record. [↑](#footnote-ref-4)