

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
New York Independent System Operator, Inc.
Docket No. ER22-813-000

Issued: March 10, 2022

New York Independent System Operator, Inc.
10 Krey Boulevard
Rensselaer, NY 12144
Attention: Sara B. Keegan

Reference: Large Generator Interconnection Agreement, Service Agreement No. 2672

On January 12, 2022, New York Independent System Operator, Inc. (NYISO) submitted a Large Generator Interconnection Agreement (LGIA) among NYISO, Long Island Lighting Company, as Connecting Transmission Owner, and Peconic River Energy Storage LLC, as Developer, designated as Service Agreement No. 2672 under NYISO's Open Access Transmission Tariff (OATT).¹ NYISO states that with limited exceptions, the LGIA conforms to NYISO's *pro forma* LGIA that is contained in Attachment X to the OATT. NYISO requested that the LGIA be accepted effective December 31, 2021.

Pursuant to authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2021), the submittal is accepted for filing, effective December 31, 2021, as requested.²

The filing was publicly noticed, with interventions and protests due on or before February 2, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order

¹ New York Independent System Operator, Inc., NYISO Agreements, [Agreement No. 2672, LGIA among NYISO, LIPA and Peconic River Energy Storage \(0.0.0\)](#).

² See 18 C.F.R. § 35.3(a)(2) (2021).

are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East