FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System Operator, Inc Docket No. ER21-892-000

Issued: March 10, 2021

James H. Sweeney, Senior Attorney New York Independent System Operator, Inc. 10 Krey Boulevard Rensselaer, NY 12144

Reference: Proposed Tariff Amendments to Enhance Operational Control of Solar Resources and Amend Applicable Settlement Rules

On January 15, 2021, The New York Independent System Operator, Inc. (NYISO) filed amendments to its Market Administration and Control Area Services Tariff to enhance the NYISO's operational control of solar resources to increase the NYISO's ability to reliably and efficiently operate the New York Transmission System.¹ The proposed amendments extend the market rules introduced in 2009 for Intermittent Power Resources that depend on wind as their fuel to Intermittent Power Resources that depend on solar energy as their fuel.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation - East, under 18 C.F.R. § 375.307 (2020), your submittal is accepted for filing, effective, as requested, subject to NYISO making a compliance filing with revised tariff records no later than 14 days prior to the date on which the revisions will become effective.

The filing was noticed on January 15, 2021, with comments, interventions, and protests due on or before February 5, 2021. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the

¹ See Appendix for a list of tariff records.

referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation - East

Appendix

New York Independent System Operator, Inc., FERC FPA Electric Tariff, NYISO Tariffs

- NYISO MST, 2.3 MST Definitions C, 21.0.0
- NYISO MST, 2.23 MST Definitions W, 7.0.0
- NYISO MST, 4.2 MST Day-Ahead Markets and Schedules, 24.0.0
- NYISO MST, 4.4 MST Real-Time Markets and Schedules, 43.0.0
- NYISO MST, 15.3A MST Rate Schedule 3A Charges Applicable to Suppliers, 12.0.0
- NYISO MST, 17.1 MST Att B LBMP Calculation, 30.0.0
- NYISO MST, 25 MST Attachment J Determination Of Day-Ahead Margin Assu, 16.0.0