

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System Operator, Inc.
Docket No. ER21-486-000

Issued: January 12, 2021

Amie Jamieson
Senior Attorney
10 Krey Boulevard
Rensselaer, NY 12144

Reference: Proposed Tariff Revisions to Enhance TCC Credit Requirements

On November 25, 2020, New York Independent System Operator, Inc. (NYISO) filed amendments to its Market Administration and Control Area Services Tariff and Open Access Transmission Tariff.¹ The amendments revise NYISO's credit requirement calculations for Transmission Congestion Contracts to better align the credit requirements with the associated risk. The amendments are intended to improve protection of the NYISO-administered markets in the event of a default.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2020), your submittal is accepted for filing, effective, as requested, subject to NYISO making a compliance filing with revised tariff records no later than 14 days prior to the date on which the revisions will become effective.

The filing was noticed on November 25, 2020, with comments, interventions, and protests due on or before December 16, 2020. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated

¹ See Appendix for a list of tariff records

therewith; and such acceptance is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

Appendix

New York Independent System Operator, Inc., FERC FPA Electric Tariff, NYISO Tariffs

- [NYISO OATT, 1.19 OATT Definitions - S, 15.0.0](#)
- [NYISO OATT, 19.2 OATT Att M Award of TCCs Other Than Through TCC Auction, 9.0.0](#)
- [NYISO OATT, 19.4 OATT Att M Reservation of Transmission Capacity in a Ce, 2.0.0](#)
- [NYISO OATT, 19.5 OATT Att M Reservation of Transmission Capacity in a Ce, 2.0.0](#)
- [NYISO OATT, 19.8 OATT Att M Auctions for TCCs, 8.0.0](#)
- [NYISO OATT, 19.9 OATT Att M Procedures for Sales of TCCs in Each Auction, 8.0.0](#)
- [NYISO OATT, 20.4 OATT Att N Allocation of Historic Fixed Price TCC Rev, 3.0.0](#)
- [NYISO OATT, 20.5 OATT Att N Allocation of Non-Historic Fixed Price TCC R, 1.0.0](#)
- [NYISO MST, 26.4 MST Att K Operating Requirement and Bidding Requirement, 27.0.0](#)