

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System Operator, Inc.
Docket No. ER19-467-005

Issued: October 23, 2020

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New York Independent System Operator, Inc.
10 Krey Boulevard
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Reference: Compliance Filing Establishing Effective Date for Energy Storage
Resource Participation Model

On August 12, 2020, in compliance with the requirements of the Commission's December 20, 2019 order,¹ March 5, 2020 notice of extension of time,² and August 3, 2020 order in this proceeding,³ New York Independent System Operator, Inc. (NYISO), filed revisions to its Open Access Transmission Tariff (OATT) and its Market Administration and Control Area Services Tariff (Services Tariff) to reflect August 26, 2020 as the effective date to implement its Energy Storage Resource participation model in compliance with Order No. 841.⁴ The compliance filing satisfactorily complies with the Commission's requirements.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. §375.307, your submittal is accepted for filing, effective as requested.

¹ *N.Y. Indep. Sys. Operator, Inc.*, Order on Compliance Filing, 169 FERC ¶ 61,225 (2019).

² *N.Y. Indep. Sys. Operator, Inc.*, Notice of Extension of Time, Docket No. ER19-467-000 (March 5, 2020).

³ *N.Y. Indep. Sys. Operator, Inc.*, Order on Compliance and Addressing Arguments Raised on Rehearing, 172 FERC ¶ 61,119 (2020).

⁴ See Appendix.

The filing was noticed on August 13, 2020, with comments, interventions, and protests due on or before September 2, 2020. Pursuant to Rule 214 (18 C.F.R. § 385.214), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

Appendix

New York Independent System Operator, Inc.
FERC FPA Electric Tariff, NYISO Tariffs

[NYISO OATT, 1.5 OATT Definitions - E, 15.0.0](#)
[NYISO OATT, 1.9 OATT Definitions - I, 17.0.0](#)
[NYISO OATT, 1.23 OATT Definitions - W, 5.0.0](#)
[NYISO OATT, 2.7 OATT Billing and Payment, 11.0.0](#)
[NYISO OATT, 25.7 OATT Att S Cost Allocation Methodology for CRIS, 14.0.0](#)
[NYISO OATT, 25.8 OATT Att S Project Cost Allocation Decisions, 11.0.0](#)
[NYISO OATT, 30.3 OATT Att X Interconnection Requests, 15.0.0](#)
[NYISO OATT, 30.14 OATT Att X Appendices, 21.0.0](#)
[NYISO OATT, 32.5 OATT Att Z Appendices, 19.0.0](#)
[NYISO MST, 2.2 MST Definitions - B, 16.0.0](#)
[NYISO MST, 2.3 MST Definitions - C, 20.0.0](#)
[NYISO MST, 2.5 MST Definitions - E, 20.0.0](#)
[NYISO MST, 2.9 MST Definitions - I, 29.0.0](#)
[NYISO MST, 2.12 MST Definitions - L, 11.0.0](#)
[NYISO MST, 2.13 MST Definitions - M, 23.0.0](#)
[NYISO MST, 2.14 MST Definitions - N, 21.0.0](#)
[NYISO MST, 2.14 MST Definitions - N, 22.0.0](#)
[NYISO MST, 2.15 MST Definitions - O, 14.0.0](#)
[NYISO MST, 2.19 MST Definitions - S, 25.0.0](#)
[NYISO MST, 2.21 MST Definitions - U, 6.0.0](#)
[NYISO MST, 2.23 MST Definitions - W, 6.0.0](#)
[NYISO MST, 3.5 MST ISO Procedures, 6.0.0](#)
[NYISO MST, 4.1 MST Market Services - General Rules, 18.0.0](#)
[NYISO MST, 4.2 MST Day-Ahead Markets and Schedules, 22.0.0](#)
[NYISO MST, 4.4 MST Real-Time Markets and Schedules, 38.0.0](#)
[NYISO MST, 4.6 MST Payments, 7.0.0](#)
[NYISO MST, 5.12 MST Requirements Applicable to Installed Capacity Suppl, 31.0.0](#)
[NYISO MST, 5.12 MST Requirements Applicable to Installed Capacity Suppl, 32.0.0](#)
[NYISO MST, 7.2 MST Billing and Payment Procedures, 6.0.0](#)
[NYISO MST, 13 MST Metering, 5.0.0](#)
[NYISO MST, 15.3 MST Rate Schedule 3 - Payments for Regulation Service, 18.0.0](#)
[NYISO MST, 15.3A MST Rate Schedule 3A - Charges Applicable to Suppliers, 10.0.0](#)
[NYISO MST, 15.4 MST Rate Schedule 4 - Payments for Supplying Operating, 22.0.0](#)
[NYISO MST, 17.1 MST Att B LBMP Calculation, 27.0.0](#)
[NYISO MST, 18 MST Attachment C - Formulas For Determining Bid Productn, 15.0.0](#)
[NYISO MST, 23.1 MST Att H Purpose and Objectives, 2.0.0](#)

[NYISO MST, 23.2 MST Att H Conduct Warranting Mitigation, 39.0.0](#)

[NYISO MST, 23.3 MST Att H Criteria for Imposing Mitigation Measures \(2\), 23.0.0](#)

[NYISO MST, 23.4-23.4.4 MST Att H Mitigation Measures, 51.0.0](#)

[NYISO MST, 23.4.6-23.4.8 MST Virtual Bidding Measures, 4.0.0](#)

[NYISO MST, 25 MST Attachment J - Determination Of Day-Ahead Margin Assu, 14.0.0](#)