

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System
Operator, Inc.
Docket No. ER18-1668-000

Issued: 7/13/18

New York Independent System Operator, Inc.
10 Krey Boulevard
Rensselaer, NY 12144

Attention: Gloria Kavanah
Senior Attorney

Reference: External to Rest of State Deliverability Rights

Dear Mr. Sweeney:

On May 22, 2018, New York Independent System Operator, Inc. (NYISO), filed proposed revisions to its Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff).¹ NYISO states that the proposed revisions will allow entities that fund transmission upgrades on External Interfaces sinking into the Rest of State (ROS) region to receive Capacity Resource Interconnection Service (CRIS) commensurate with the incremental transfer capability created by the transmission upgrade if determined to be deliverable under applicable procedures. NYISO also proposes “External-to-ROS Deliverability Rights” (EDRs), by which such CRIS can be utilized to import capacity from external resources, and include associated qualification requirements, interconnection procedures, and market rules.

¹ New York Independent System Operator, Inc., NYISO Tariffs, [NYISO OATT, 25.1 OATT Att S Introduction, 8.0.0](#), [NYISO OATT, 25.3 OATT Att S Deliverability Interconnection Standard, 4.0.0](#), [NYISO OATT, 25.6 OATT Att S Cost Allocation Methodology For ERIS, 7.0.0](#), [NYISO OATT, 25.7 OATT Att S Cost Allocation Methodology for CRIS, 9.0.0](#), [NYISO OATT, 25.8 OATT Att S Project Cost Allocation Decisions, 7.0.0](#), [NYISO OATT, 30.14 OATT Att X Appendices, 15.0.0](#), [NYISO MST, 2.5 MST Definitions - E, 16.0.0](#), [NYISO MST, 5.12 MST Requirements Applicable to Installed Capacity Suppl, 21.0.0](#).

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation - East, under 18 C.F.R. §375.307, your submittal is accepted for filing, effective July 22, 2018, as requested.

The filing was noticed on May 23, 2018, with comments, interventions, and protests due on or before June 12, 2018. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2016)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kurt Longo", is written over a light blue rectangular background.

Kurt M. Longo, Director
Division of Electric Power
Regulation - East