

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System  
Operator, Inc.  
Docket Nos. ER13-102-012  
ER13-102-013 and  
ER13-102-014

Issued: June 5, 2018

New York Independent System Operator, Inc.  
10 Krey Boulevard  
Rensselaer, NY 12144

Attention: Brian R. Hodgdon, Esq.  
Attorney

Reference: Order No. 1000 Compliance Filing and Correction of Ministerial Errors

Dear Mr. Hodgdon:

On March 19, 2018, the New York Independent System Operator, Inc. (NYISO) submitted revisions to its Open Access Transmission Tariff (OATT) and its Market Administration and Control Area Services Tariff (MST) concerning its compliance with the Order No. 1000 regional transmission planning requirements.<sup>1</sup> On April 6, 2018, NYISO filed revisions to section 31.2.8 – 31.2.13 of the NYISO OATT<sup>2</sup> to correct a ministerial error in the proposed revisions to these sections submitted on March 19, 2018. On May 2, 2018, NYISO filed revisions to Section 31.11 of the NYISO OATT<sup>3</sup> to correct a ministerial error in the proposed revisions to this section submitted on March 19, 2018.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2017), your submittal is accepted for

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<sup>1</sup> See Appendix.

<sup>2</sup> New York Independent System Operator, Inc., NYISO Tariffs, [NYISO OATT, 31.2.8-31.2.13 OATT Att Y Reliability Planning Process, 6.1.0](#).

<sup>3</sup> New York Independent System Operator, Inc., NYISO Tariffs, [NYISO OATT, 31.11 OATT Att Y Appendix H – Form of Operating Agreement, 3.1.0](#).

filing, effective as requested.

The March 19, 2018 filing was noticed on March 20, 2018, with comments, interventions, and protests due on or before April 9, 2018. The April 6, 2018 filing was noticed on April 6, 2018, with comments, interventions, and protests due on or before April 27, 2018. The May 2, 2018 filing was noticed on May 2, 2018, with comments, interventions, and protests due on or before May 23, 2018. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2017)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2017).

Sincerely,

A handwritten signature in blue ink, appearing to read "Kurt Longo", is written over a light blue rectangular background.

Kurt M. Longo, Director  
Division of Electric Power  
Regulation – East

## Appendix

### New York Independent System Operator, Inc. NYISO Tariffs

[NYISO OATT, 1.4 OATT Definitions - D, 11.0.0](#)  
[NYISO OATT, 3.7 OATT Additional Study Procedures For Firm Point To Point, 3.0.0](#)  
[NYISO OATT, 22 OATT Attachment P - Transmission Interconnection Procedures, 3.0.0](#)  
[NYISO OATT, 22 OATT Attachment P - Transmission Interconnection Procedures, 4.0.0](#)  
[NYISO OATT, 25.1 OATT Att S Introduction, 7.0.0](#)  
[NYISO OATT, 25.3 OATT Att S Deliverability Interconnection Standard, 3.0.0](#)  
[NYISO OATT, 25.5 OATT Att S Cost Responsibility Rules for Both ERIS and, 11.0.0](#)  
[NYISO OATT, 25.6 OATT Att S Cost Allocation Methodology For ERIS, 6.0.0](#)  
[NYISO OATT, 25.7 OATT Att S Cost Allocation Methodology for CRIS, 8.0.0](#)  
[NYISO OATT, 25.8 OATT Att S Project Cost Allocation Decisions, 6.0.0](#)  
[NYISO OATT, 30.1 OATT Att X Definitions, 9.0.0](#)  
[NYISO OATT, 30.2 OATT Att X Scope and Application, 4.0.0](#)  
[NYISO OATT, 30.3 OATT Att X Interconnection Requests, 10.0.0](#)  
[NYISO OATT, 30.6 OATT Att X Interconnection Feasibility Study, 2.0.0](#)  
[NYISO OATT, 30.7 OATT Att X Interconnection System Reliability Impact Study, 6.0.0](#)  
[NYISO OATT, 30.14 OATT Att X Appendices, 13.0.0](#)  
[NYISO OATT, 31.1 OATT Att Y New York Comprehensive System Planning Process, 21.0.0](#)  
[NYISO OATT, 31.1 OATT Att Y New York Comprehensive System Planning Process, 22.0.0](#)  
[NYISO OATT, 31.2-31.2.7 OATT Att Y Reliability Planning Process, 28.0.0](#)  
[NYISO OATT, 31.3 OATT Att Y Economic Planning Process, 11.0.0](#)  
[NYISO OATT, 31.4 OATT Att Y Public Policy Requirements Planning Process, 17.0.0](#)  
[NYISO OATT, 31.5 OATT Att Y Cost Allocation and Cost Recovery, 25.0.0](#)  
[NYISO OATT, 31.6 OATT Att Y Other Provisions, 14.0.0](#)  
[NYISO OATT, 31.7 OATT Att Y Appendices, 11.0.0](#)  
[NYISO OATT, 31.7 OATT Att Y Appendices, 12.0.0](#)  
[NYISO OATT, 31.7 OATT Att Y Appendices, 13.0.0](#)  
[NYISO OATT, 32.5 OATT Att Z Appendices, 14.0.0](#)  
[NYISO OATT, 38.22-38.23 OATT Att FF Generator Deactivation Process, 1.0.0](#)  
[NYISO MST, 3.5 MST ISO Procedures, 3.0.0](#)  
[NYISO MST, 3.5 MST ISO Procedures, 4.0.0](#)  
[NYISO MST, 5.16 MST New Capacity Zone Study and Procedures, 3.0.0](#)