## FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, DC 20426

## OFFICE OF ENERGY MARKET REGULATION

New York Independent System Operator, Inc.
Docket No. ER18-1231-000

Issued: 4/30/18

New York Independent System Operator, Inc. 10 Krey Boulevard Rensselaer, NY 12144

Attention: Gregory J. Campbell

Attorney

Reference: Tariff Revisions Addressing Provision of Synchronized Reserves by

Inverter-Based Energy Storage Resources

Dear Mr. Campbell:

On March 29, 2018, the New York Independent System Operator, Inc. (NYISO) submitted revisions to its Open Access Transmission Tariff and its Market Administration and Control Area Services Tariff to permit resources using inverter-based technologies to provide synchronized Operating Reserves.<sup>1</sup> You state that the revisions, developed in response to a clarification from the Northeast Power Coordinating Council, provide an additional market participation opportunity for inverter-based energy storage resources seeking to obtain value for services they can technically provide.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2017), your submittal is accepted for filing, effective May 30, 2018, as requested.

The filing was noticed on March 29, 2018, with comments, interventions, and protests due on or before April 19, 2018. Pursuant to Rule 214 (18 C.F.R. § 385.214 1 New York Independent System Operator, Inc., NYISO Tariffs, NYISO OATT, 1.12 OATT Definitions - L, 3.0.0; NYISO OATT, 1.15 OATT Definitions - O, 8.0.0; NYISO MST, 2.15 MST Definitions - O, 10.0.0; NYISO MST, 2.19 MST Definitions - S, 21.0.0; and NYISO MST, 15.4 MST Rate Schedule 4 - Payments for Supplying Operating, 17.0.0.

(2017)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2017).

Sincerely,

Kurt M. Longo, Director Division of Electric Power

Regulation – East