

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System
Operator, Inc.
Docket No. ER18-80-000

Issued: 12/7/17

New York Independent System Operator, Inc.
10 Krey Boulevard
Rensselaer, NY 12144

Attention: Sara B. Keegan
Senior Attorney

Reference: Interconnection Process Improvements

Dear Ms. Keegan:

On October 16, 2017, New York Independent System Operator, Inc. (NYISO), filed proposed revisions to its Open Access Transmission Tariff (OATT) and its Market Administration and Control Area Services Tariff (Services Tariff) as part of a comprehensive interconnection process improvement initiative.¹ NYISO states that it

¹ New York Independent System Operator, Inc., NYISO Tariffs, [NYISO OATT, 3.7 OATT Additional Study Procedures For Firm Point To Point, 2.0.0](#), [NYISO OATT, 3.9 OATT Study Procedures For New Interconnections To The NY, 2.0.0](#), [NYISO OATT, 4.5 OATT Additional Study Procedures For Network Integration, 2.0.0](#), [NYISO OATT, 6.12 OATT Schedule 12 - Rate Mechanism For Recovery Of HFC, 2.0.0](#), [NYISO OATT, 19.2 OATT Att M Award of TCCs Other Than Through TCC Auction, 7.0.0](#), [NYISO OATT, 25.1 OATT Att S Introduction, 6.0.0](#), [NYISO OATT, 25.2 OATT Att S Minimum Interconnection Standard, 3.0.0](#), [NYISO OATT, 25.3 OATT Att S Deliverability Interconnection Standard, 2.0.0](#), [NYISO OATT, 25.5 OATT Att S Cost Responsibility Rules for Both ERIS and, 10.0.0](#), [NYISO OATT, 25.6 OATT Att S Cost Allocation Methodology For ERIS, 5.0.0](#), [NYISO OATT, 25.7 OATT Att S Cost Allocation Methodology for CRIS, 7.0.0](#), [NYISO OATT, 25.8 OATT Att S Project Cost Allocation Decisions, 5.0.0](#), [NYISO OATT, 25.9 OATT Att S Going Forward, 7.0.0](#), [NYISO OATT, 25.10 OATT Att S Miscellaneous Provisions, 1.0.0](#), [NYISO OATT, 30.1 OATT Att X Definitions, 8.0.0](#), [NYISO OATT, 30.2 OATT Att X Scope and Application, 3.0.0](#), [NYISO OATT, 30.3 OATT Att X Interconnection Requests, 9.0.0](#),

seeks to improve the efficiency of the interconnection process while maintaining necessary reliability evaluations and ensuring the equitable treatment of developers.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. §375.307, your submittal is accepted for filing, as requested.

The filing was noticed on October 16, 2017, with comments, interventions, and protests due on or before November 6, 2017. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2016)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

[NYISO OATT, 30.4 OATT Att X Queue Position, 3.0.0](#), [NYISO OATT, 30.5 OATT Att X Procedures for Interconnection Requests Subm, 1.0.0](#), [NYISO OATT, 30.6 OATT Att X Interconnection Feasibility Study, 1.0.0](#), [NYISO OATT, 30.7 OATT Att X Interconnection System Reliability Impact St, 5.0.0](#), [NYISO OATT, 30.8 OATT Att X Interconnection Facilities Study, 4.0.0](#), [NYISO OATT, 30.9 OATT Att X Engineering & Procurement \(E&P\) Agreement, 1.0.0](#), [NYISO OATT, 30.10 OATT Att X Optional Interconnection Study, 2.0.0](#), [NYISO OATT, 30.11 OATT Att X Standard Large Generator Interconnection Ag, 4.0.0](#), [NYISO OATT, 30.12 OATT Att X Construction of Connecting Transmission Own, 2.0.0](#), [NYISO OATT, 30.13 OATT Att X Miscellaneous, 3.0.0](#), [NYISO OATT, 30.14 OATT Att X Appendices, 12.0.0](#), [NYISO OATT, 32.1 OATT Att Z Application, 10.0.0](#), [NYISO OATT, 32.2 OATT Att Z Fast Track Process, 4.0.0](#), [NYISO OATT, 32.3 OATT Att Z Study Process, 6.0.0](#), [NYISO OATT, 32.4 OATT Att Z Provisions that Apply to All Interconnection, 6.0.0](#), [NYISO OATT, 32.5 OATT Att Z Appendices, 13.0.0](#), [NYISO MST, 5.12 MST Requirements Applicable to Installed Capacity Suppl, 20.0.0](#), [NYISO MST, 23.4.5 MST Installed Capacity Market Mitigation Measures, 22.0.0](#), [NYISO MST, 23.4.5 MST Installed Capacity Market Mitigation Measures, 23.0.0](#).

Sincerely,

Kurt M. Longo, Director
Division of Electric Power
Regulation – East