

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System Operator, Inc.
Niagara Mohawk Power Corporation
Docket No. ER17-1872-000

Issued: 8/2/17

New York Independent System Operator, Inc.
10 Krey Boulevard
Rensselaer, NY 12144

National Grid USA Service Company, Inc.
40 Sylvan Road
Waltham, MA 02451

Attention: Sara B. Keegan, Esq.
Counsel for New York Independent System Operator, Inc.

David C. Lodemore, Esq.
Counsel for Niagara Mohawk Power Corporation

Reference: Large Generator Interconnection Agreement

Dear Ms. Keegan and Mr. Lodemore:

On June 20, 2017, the New York Independent System Operator, Inc. (NYISO) and Niagara Mohawk Power Corporation (NMPC) filed an executed Large Generator Interconnection Agreement entered into by NYISO, NMPC, and PSEG Power New York, LLC (PSEG), (the Interconnection Agreement).¹ You explain that with limited non-conforming exceptions, the Interconnection Agreement contains two limited variations that are necessary to address the unique circumstances of the interconnection and to accurately describe the operational control of the attachment facilities and upgrades associated with the combined-cycle facility located in Bethlehem, New York. You also explain that the Interconnection Agreement otherwise conforms to NYISO's *pro forma* Large Generator Interconnection Agreement contained in Attachment X to the Open

¹ New York Independent System Operator, Inc., NYISO Agreements, [Agreement No. 2341, LGIA Among NYISO, NMPC, PSEG for Bethlehem, NY CC Facility, 0.0.0.](#)

Access Transmission Tariff.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective June 7, 2017, as requested.

The filing was noticed on June 20, 2017, with comments, interventions and protests due on or before July 11, 2017. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2016)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO, NMPC, or PSEG .

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director
Division of Electric Power
Regulation – East